DEPARTMENT OF AGRICULTURE

Fiscal Year 2015-2016 Annual Plan for Awarding Grants under the Pennsylvania Agricultural Fair Act

The Department of Agriculture (Department), under authority of section 8(a) of the Pennsylvania Agricultural Fair Act (act) (3 P.S. § 1508(a)), announces that the Secretary of Agriculture (Secretary), with the advice and assistance of the Agricultural Fair Advisory Committee (Committee) at its meeting of November 3, 2015, adopted the Fiscal Year 2015-2016 Annual Plan (Plan) on the awarding of grants to eligible organizations under the act.

The act authorizes the Department to make grants to organizations conducting eligible agricultural fairs, Statewide agricultural organizations which contribute to the development of agriculture and agribusiness, and to eligible agricultural youth groups for support of their programs. The Secretary, with the advice and assistance of the Committee created by the act, is to adopt an annual plan for awarding of grants subject to the limitations specified in section 5 of the act (3 P.S. § 1505).

The Plan, as adopted by the Secretary, provides for the award of grants to each eligible organization subject to the availability of funds on the following basis:

- 1. For operating expenses, the maximum payment allowed for each Class Fair under section 5(1)(i)(A) of the act will be paid.
- 2. For premium reimbursement, the maximum payment allowed under section 5(1)(i)(B) of the act will be paid.
- 3. For reimbursement to each eligible organization conducting harness horse racing at its annual fair, other than races for 2 and 3 year old colts and fillies, the maximum amount of reimbursement allowed under section 5(1)(iii) of the act will be paid.
- 4. For reimbursement to each eligible organization conducting races for 2 and 3 year old colts and fillies at its annual fair, the maximum amount of reimbursement allowed under section 5(1)(iv) of the act will be paid.
- 5. For a Statewide agricultural organization that conducts an agricultural fair and is otherwise eligible for grants under section 5(2) of the act, the Department shall reimburse up to \$2,000 of the operating expenses (including premium payments) on a dollar-for-dollar basis, and shall reimburse 50% of all additional premium costs that are not included in that initial dollar-for-dollar reimbursement, up to a maximum amount of \$10,000. The total maximum payment hereunder shall not exceed \$12,000.
- 6. For actual expenses incurred for activities which contribute to the advancement of agriculture or agribusiness by 4-H youth groups, a payment which will be calculated according to the following formula:
- *Tier 1*: \$2,000 for total enrollment of up to 1,000 members plus \$1.50 for each traditional member and \$1 for each school enrichment/special interest member.
- *Tier 2*: \$2,500 for total enrollment of 1,001 to 2,000 members plus \$1.50 for each traditional member and \$1 for each school enrichment/special interest member.

- *Tier 3*: \$3,000 for total enrollment of 2,001 to 3,000 members plus \$1.50 for each traditional member and \$1 for each school enrichment/special interest member.
- Tier 4: \$3,500 for total enrollment of 3,001+ members plus \$1.50 for each traditional member and \$1 for each school enrichment/special interest member, a maximum reimbursement of \$9,000.
- 7. For actual expenses incurred for activities which contribute to the advancement of agriculture or agribusiness by Future Farmers of America (FFA) youth groups, a payment which will be calculated according to the following formula:
- *Tier I*: County FFA organizations with 100 members or less will receive base funding of \$1,000 with an additional \$4 per member.
- Tier II: County FFA organizations with 101 to 210 members inclusive will receive a \$2,000 base funding with an additional \$2 per member.
- *Tier III*: County FFA organizations with 211 members or more will receive funding of \$2,000 with an additional \$4 per member for every member over 210.
- 8. Any funds remaining after the previous grants have been awarded shall be utilized for capital improvement as provided in section 5(1)(ii) of the act.
- 9. The Secretary will endeavor to disburse the previous payments at the earliest date practicable.

RUSSELL C. REDDING, Secretary

[Pa.B. Doc. No. 17-1414. Filed for public inspection August 25, 2017, 9:00 a.m.]

Fiscal Year 2016-2017 Annual Plan for Awarding Grants under the Pennsylvania Agricultural Fair Act

The Department of Agriculture (Department), under authority of section 8(a) of the Pennsylvania Agricultural Fair Act (act) (3 P.S. § 1508(a)), announces that the Secretary of Agriculture (Secretary), with the advice and assistance of the Agricultural Fair Advisory Committee (Committee) at its meeting of November 9, 2016, adopted the Fiscal Year 2016-2017 Annual Plan (Plan) on the awarding of grants to eligible organizations under the act.

The act authorizes the Department to make grants to organizations conducting eligible agricultural fairs, Statewide agricultural organizations which contribute to the development of agriculture and agribusiness, and to eligible agricultural youth groups for support of their programs. The Secretary, with the advice and assistance of the Committee created by the act, is to adopt an annual plan for awarding of grants subject to the limitations specified in section 5 of the act (3 P.S. § 1505).

The Plan, as adopted by the Secretary, provides for the award of grants to each eligible organization subject to the availability of funds on the following basis:

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- Tier 4: \$3,500 for total enrollment of 3,001+ members plus \$1.50 for each traditional member and \$1 for each school enrichment/special interest member, a maximum reimbursement of \$9,000.
- 7. For actual expenses incurred for activities which contribute to the advancement of agriculture or agribusiness by Future Farmers of America (FFA) youth groups, a payment which will be calculated according to the following formula:
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- *Tier III*: County FFA organizations with 211 members or more will receive funding of \$2,000 with an additional \$4 per member for every member over 210.
- 8. Any funds remaining after the previous grants have been awarded shall be utilized for capital improvement as provided in section 5(1)(ii) of the act.
- 9. The Secretary will endeavor to disburse the previous payments at the earliest date practicable.

RUSSELL C. REDDING, Secretary

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1415.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9:00\ a.m.]$

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 15, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

DateName and Location of ApplicantAction8-11-2017Bryn Mawr Bank CorporationFiled

Bryn Mawr

Montgomery County

Application for approval to acquire more than 10% of the preferred stock of United

Bancshares, Inc., Philadelphia.

Branch Applications De Novo Branches

DateName and Location of ApplicantLocation of BranchAction8-7-2017CBT Bank
Clearfield
Clearfield County3305 6th Avenue
Altoona
Blair CountyOpened
Blair County

Date	Name and Location of Applicant	Location of Branch	Action
8-15-2017	New Tripoli Bank New Tripoli	4892 Buckeye Road Emmaus	Filed
	Lehigh County	Lehigh County	

Mobile Branches

DateName and Location of Applicant Location of Branch Action Bank of Bird-in-Hand 8-9-2017 Filed Lancaster and Chester Counties

Bird-in-Hand Lancaster County

CREDIT UNIONS

Branch Relocations

Date Name and Location of Applicant Location of Branch Action8-10-2017 Superior Credit Union To: 930 North Charlotte Street Filed

> Collegeville Pottstown

Montgomery County Montgomery County From: 2020 Swamp Road

Gilbertsville Montgomery County

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN, Secretary

[Pa.B. Doc. No. 17-1416. Filed for public inspection August 25, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) **PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Section I NPDES Renewals Section II NPDES New or Amendment Section III WQM Industrial, Sewage or Animal Waste; Discharge into Groundwater Section IV NPDES MS4 Individual Permit Section V NPDES MS4 Permit Waiver Section VI NPDES Individual Permit Stormwater Construction	Location	Permit Authority	Application Type or Category
Section VII NPDES NOI for Coverage under NPDES General Permits	Section II	NPDES	New or Amendment
	Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
	Section IV	NPDES	MS4 Individual Permit
	Section V	NPDES	MS4 Permit Waiver

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed

discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0034851 (Sewage)	Parker City STP PO Box 342 Parker, PA 16049-0342	Armstrong County Parker City	Allegheny River (17-C)	Yes
PA0218651 (Sewage)	Armagh STP 602 Kolter Drive Indiana, PA 15701	Indiana County East Wheatfield Township	Mardis Run (18-D)	Yes
PA0252581 (Sewage)	Distant STP 987 State Route 1025 New Bethlehem, PA 16242-7033	Armstrong County Mahoning Township	Unnamed Tributary to Redbank Creek (17-C)	Yes

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0050482 (Sewage)	Freedoms Foundation STP 1601 Valley Forge Road Valley Forge, PA 19482	Chester County Schuylkill Township	Jug Hollow (Tributary to Schuylkill River) (3-F)	Yes
PA0056511 (Sewage)	Eves SRSTP 47 Bishop Road Pottstown, PA 19465-8218	Chester County East Coventry Township	Unnamed Tributary to Pigeon Creek (3-D)	Yes

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES No.	Facility Name &	County &	Stream Name	EPA Waived
(Type)	Address	Municipality	(Watershed No.)	Y/N?
PA0070246 (Sewage)	Kernsville Elementary School 1210 Springhouse Road Allentown, PA 18104-2119	Lehigh County North Whitehall Township	Jordan Creek (2-C)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Sarver, PA 16055-9201

		,	,	
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0221449 (Sewage)	Buffalo Township Municipal Authority STP 707 South Pike Road	Butler County Buffalo Township	Buffalo Creek (18-F)	Yes

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0032727 (Sewage)	PA DOT Rest Area 21 Bureau of Design PO Box 3060 Harrisburg, PA 17105	Venango County Irwin Township	Unnamed Tributary to the East Branch Wolf Creek (20-C)	Yes
PA0032778 (Sewage)	PA DOT Rest Area 22 Bureau of Project Delivery PO Box 3060 Harrisburg, PA 17105	Venango County Irwin Township	Unnamed Tributary to the Scrubgrass Creek (16-G)	Yes
PA0222208 (Sewage)	Chrzanowski & Gray & Bowers SFTF 3941 Knoyle Road Erie, PA 16510-4926	Erie County Greene Township	Fourmile Creek (15-A)	Yes
PA0221988 (Sewage)	North Memorial Animal Hospital 143 State Route 18 New Wilmington, PA 16142-3713	Lawrence County Wilmington Township	Unnamed Tributary of Shenango River (20-A)	Yes
PA0222879 (Sewage)	Hickory Creek Wilderness Ranch PO Box 93 158 Main Street Tidioute, PA 16351-0093	Warren County Limestone Township	Camp Run (16-F)	Yes
PA0100048 (Sewage)	API Tech Erie Division 8061 Avonia Road Fairview, PA 16415-2829	Erie County Fairview Township	Unnamed Tributary to Brandy Run (15-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0110469, Sewage, SIC Code 4952, **Patton Borough**, 800 4th Avenue, Patton, PA 16668-1211. Facility Name: Patton Borough STP. This existing facility is located in Elder Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Chest Creek is in State Water Plan watershed 8-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.54 MGD.—Limits.

	Mass Unit	ts (lbs/day)		Concentrati	lons (mg/L)	
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	$Instant.\\Maximum$
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	4.0	XXX	XXX	XXX
Nov 1 - Apr 30 Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	112.7	169.0	XXX	25	37.5	50
May 1 - Oct 31 Biochemical Oxygen Demand (BOD ₅)	90.1	135.2	XXX	20	30	40
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Total Suspended Solids	135.2	202.8	XXX	30	45	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	Report	XXX	XXX

	$Mass\ Uni$	ts (lbs/day)		Concentrat	ions (mg/L)	
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
		O		v	O	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (lbs)	Report	9,863	XXX	Report	XXX	XXX
iotai ivitiogen (ibs)	Total Mo	Total Annual	7777	Report	AAA	MM
Total Nitrogen (Total Load,	Report	XXX	XXX	XXX	XXX	XXX
lbs) (lbs)	Total Mo					
Total Nitrogen (Total Load,						
lbs) (lbs)						
Effluent Net	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Ammonia-Nitrogen	_	_		_	_	
Nov 1 - Mar 31	Report	Report	XXX	Report	Report	XXX
May 1 - Oct 31	54.1	81.1	XXX	12.0	18.0	24
Ammonia-Nitrogen (Total	Report	XXX	XXX	XXX	XXX	XXX
Load, lbs) (lbs)	Total Mo XXX	XXX	vvv	Domont	XXX	XXX
Total Kjeldahl Nitrogen Total Kjeldahl Nitrogen		XXX	XXX XXX	Report XXX	XXX	XXX
(Total Load, lbs) (lbs)	Report Total Mo	ΛΛΛ	ΛΛΛ	ΛΛΛ	ΛΛΛ	ΛΛΛ
Total Phosphorus (lbs)	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total	Report	1,315	XXX	Report	XXX	XXX
Load, lbs) (lbs)	Total Mo	Total Annual	11111	report	7221	711111
Total Phosphorus (Total	10001 1110	1000111111001				
Load, lbs) (lbs)						
Effluent Net	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					

The proposed effluent limits for Outfall 001 are based on a design flow of 0.54 MGD.—Limits.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0026417, Sewage, **Penn Hills Municipal Authority**, 12245 Frankstown Road, Pgh, PA 15235-3494. Facility Name: Plum Creek STP. This existing facility is located in Penn Hills Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Allegheny River, is located in State Water Plan watershed 18-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.9 MGD.—Limits.

	Mass Unit	ts (lbs/day)		Concentration	ions (mg/L)	
Parameters	Average Monthly	Weekly Average	Average Monthly	Weekly Average	Maximum	Instant. Maximum
Flow	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	ΧΧΧ	6.0 Min	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	4.0 Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	813.6	1,220.5	25.0	37.5	XXX	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	Report	XXX	XXX	XXX
Total Suspended Solids		Daily Max				
Raw Sewage Influent	Report	Report Daily Max	Report	XXX	XXX	XXX
Total Suspended Solids Fecal Coliform (No./100 ml)	976.4	1,464.5	30.0	45.0	XXX	60
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

Parameters	Mass Units Average Monthly	(lbs/day) Weekly Average	Average Monthly	Concentrati Weekly Average	ions (mg/L) Maximum	Instant. Maximum
Ammonia-Nitrogen Ultraviolet Light Transmit- tance (%)	Report XXX	XXX XXX	Report Report Min	XXX XXX	XXX XXX	XXX XXX
The proposed effluent limits f	or Outfall 001	are based on a	design flow of	3.9 MGD.—Lir	nits.	
Parameters	Mass Units Average Monthly	(lbs / day) Weekly Average	Average Monthly	Concentrati Weekly Average	ions (mg/L) Maximum	Instant. Maximum
Parameters Total Nitrogen	Average	Weekly	0	Weekly		

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0038733, Sewage, SIC Code 4952, **East Providence Township Municipal Authority Bedford County**, 244 Municipal Road, Breezewood, PA 15533-0083. Facility Name: East Providence Township STP. This existing facility is located in East Providence Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Tub Mill Run, is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.38 MGD.—Interim Limits.

The proposed emuent minus	ioi Outiali oo.	i are baseu on a	a design now or	0.56 MGD.—I	meriii Liiiius.	
	Mass Unit	ts (lbs/day)		Concentrat	tions (mg/L)	
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	Instant. Maximum
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.02	XXX	0.07
The proposed effluent limits	for Outfall 00	1 are based on a	a design flow of	0.38 MGD.—F	inal Limits.	
	Mass Unit	ts (lbs/day)		Concentrat	tions (mg/L)	
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	$Instant.\\Maximum$
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Ultraviolet light intensity (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Copper, Total	XXX	XXX	XXX	Report	XXX	XXX
Sulfate, Total	XXX	XXX	XXX	Report	XXX	XXX
Zinc, Total	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX
The proposed effluent limits	for Outfall 00	1 are based on a	a design flow of	0.38 MGD.—L	imits.	
	Mass Unit	ts (lbs/day)		Concentrat	tions (mg/L)	
Parameters	Average	Weekly	Minimum	Average	Weekly	Instant.
	Monthly	Average		Monthly	Average	Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
-					Max	
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical	79	127	XXX	25.0	40.0	50
Oxygen Demand ($CBOD_5$)						
Biochemical Oxygen Demand (BOD ₅)						
Raw Šewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids		J				
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

Daily Max

Parameters	Mass Unit Average Monthly	s (lbs/day) Weekly Average	Minimum	Concentrati Average Monthly	ons (mg/L) Weekly Average	Instant. Maximum
Total Suspended Solids Fecal Coliform (CFU/100 ml)	95	145	XXX	30.0	45.0	60
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N Nitrate-Nitrite as N (Total Load, lbs) (lbs)	XXX Report Total Mo	XXX XXX	XXX XXX	Report XXX	XXX XXX	XXX XXX
Total Nitrogen Total Nitrogen (Total Load, lbs) (lbs)	XXX Report Total Mo	XXX XXX	XXX XXX	Report XXX	XXX XXX	XXX XXX
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30 May 1 - Oct 31 Ammonia-Nitrogen (Total	19 6.3 Report	XXX XXX XXX	XXX XXX XXX	6.0 2.0 XXX	XXX XXX XXX	12 4 XXX
Load, lbs) (lbs) Total Kjeldahl Nitrogen Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Total Mo XXX Report Total Mo	XXX XXX	XXX XXX	Report XXX	XXX XXX	XXX XXX
Total Phosphorus Total Phosphorus (Total Load, lbs) (lbs)	6.3	XXX	XXX	2.0	XXX	4
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266400, Industrial, SIC Code 4941, **Newport Borough Water Authority Perry County**, 497 N. Front Street, Newport, PA 17074-1609. Facility Name: Newport Borough Wells # 10 & # 14. This proposed facility is located in Howe Township, **Perry County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to Juniata River, is located in State Water Plan watershed 12-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.001 MGD.—Limits.

	Mass Uni	Mass Units (lbs/day)		Concentrations (mg/L)			
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	5.0	XXX	9.0	XXX	
					Max		
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	Report	
Total Suspended Solids	Report	Report	XXX	30	60	75	
Aluminum, Total	Report	Report	XXX	4.0	8.0	9	
Iron, Total	Report	Report	XXX	2.0	4.0	5	
Manganese, Total	Report	Report	XXX	1.0	2.0	2.5	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080799, Sewage, SIC Code 4952, **Newburg Hopewell Joint Authority**, PO Box 128, Newburg, PA 17240-0128. Facility Name: Newburg Hopewell Joint WWTP. This existing facility is located in Hopewell Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Newburg Run, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.072 MGD.—Limits.

	Mass Units (lbs/day)		Concentrations (mg/L)			
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Biochemical Oxygen Demand (BOD ₅)	XXX 15	XXX 24	5.0 XXX	XXX 25	XXX 40	XXX 50
Raw Šewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Total Suspended Solids	18	27	XXX	30	45	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (μw/cm²) Ammonia-Nitrogen	XXX	XXX	Report	XXX	XXX	XXX
Nov 1 - Apr 30	10.8	XXX	XXX	18.0	XXX	XXX
May 1 - Oct 31 Total Phosphorus	3.6 0.9	XXX XXX	XXX XXX	$\frac{6.0}{2.0}$	XXX XXX	$\begin{array}{c} 12 \\ 4 \end{array}$

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

		Effluent Limitations						
	Mass Ur				Concentrations (mg/L)			
Parameter	Monthly	Annual	Monthly Average	Maximum	Instant. Maximum			
Ammonia—N	Report	Report	Report	XXX	XXX			
Kjeldahl—N	Report	XXX	Report	XXX	XXX			
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX			
Total Nitrogen	Report	Report	Report	XXX	XXX			
Total Phosphorus	Report	Report	Report	XXX	XXX			
Net Total N	Report	3,380	XXX	XXX	XXX			
Net Total P	Report	325	XXX	XXX	XXX			

In addition, the permit contains the following major special conditions:

- Stormwater prohibition
- Notification of the designation of responsible operation
- · Hauled-in waste restriction

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0083488, Sewage, SIC Code 8361, Stonebridge Health & Rehab Center, 102 Chandra Drive, Duncannon, PA 17020-9745. Facility Name: Stonebridge Health & Rehab Center. This existing facility is located in Penn Township, Perry County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Sherman Creek, is located in State Water Plan watershed 7-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0082 MGD.—Limits.

Parameters	Mass Unit Average Monthly	s (lbs/day) Average Weekly	Minimum	Concentrati Average Monthly	ions (mg/L) Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen Total Residual Chlorine (TRC)	XXX XXX	XXX XXX	5.0 XXX	XXX 0.35	XXX XXX	XXX 1.1
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	40.0	50
Total Suspended Solids Fecal Coliform (No./100 ml)	XXX	XXX	XXX	30.0	45.0	60
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs) Ammonia-Nitrogen	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Nov 1 - Apr 30	Report	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	Report	XXX	XXX	3.0	XXX	6
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0087661, Sewage, SIC Code 4952, **Chestnut Ridge Area Joint Authority**, 320 Lane Metal Road, New Paris, PA 15554-9238. Facility Name: Chestnut Ridge Area Joint Authority STP. This existing facility is located in East Saint Clair Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Dunning Creek, is located in State Water Plan watershed 11-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.705 MGD.—Limits.

	Mass Unit	Units (lbs/day)		Concentrations (mg/L)		
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Biochemical Oxygen Demand (BOD ₅)	147	235	XXX	25.0	40.0	50
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Total Suspended Solids	176	264	XXX	30.0	45.0	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX

Parameters	Mass Units Average Monthly	s (lbs/day) Weekly Average	Minimum	Concentrati Average Monthly	ons (mg/L) Weekly Average	Instant. Maximum
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen Total Nitrogen (Total Load, lbs) (lbs)	XXX	XXX	XXX	Report	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs) Ammonia-Nitrogen	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	50	XXX	XXX	8.5	XXX	17
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus Total Phosphorus (Total Load, lbs) (lbs)	Report	XXX	XXX	Report	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0026077, Sewage, SIC Code 4952, **Carlisle Borough**, 53 W South Street, Carlisle, PA 17013-3458. Facility Name: Carlisle Regional Water Pollution Control Facility. This existing facility is located in Middlesex Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The proposed effluent limits for Outfall 001 are based on a design flow of 7.0 MGD.—Limits.

	Mass Uni	ts (lbs/day)	Concentrations (mg/L)			
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Maxīmum	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	ΧΧΧ	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
$CBOD_5$						
Nov 1 - Apr 30	1,459	2,335	XXX	25.0	40.0 Wkly Avg	70
May 1 - Oct 31	992	1,576	XXX	17.0	27.0 Wkly Avg	47
BOD_5					, ,	
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids		v				
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	1,751	2,627	XXX	30.0	45.0 Wkly Avg	85

Parameters	Mass Units Average Monthly	s (lbs/day) Weekly Average	Minimum	Concentrate Average Monthly	ions (mg/L) Maximum	Instant. Maximum
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2.000	XXX	10,000
-				Geo Mean		,
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen				GCO IIICAII		
Nov 1 - Apr 30	577	XXX	XXX	9.9	XXX	27
May 1 - Oct 31	192	XXX	XXX	3.3	XXX	9.2
Total Phosphorus	58	XXX	XXX	1.0	XXX	2.8
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)				_	_	
Downstream Monitoring	XXX	XXX	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)						
Instream Monitoring	XXX	XXX	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	Concentration (mg/l)			
Parameters	Monthly	Annual	Minimum	Monthly Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	
Kjeldahl—N	Report	XXX	XXX	Report	XXX	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	
Total Nitrogen	Report	Report	XXX	Report	XXX	
Total Phosphorus	Report	Report	XXX	Report	XXX	
Net Total Ñitrogen	Report	127,852	XXX	XXX	XXX	
Net Total Phosphorus	Report	17,047	XXX	XXX	XXX	

^{*} This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Monitoring Requirement
- Whole Effluent Toxicity (WET) Testing Requirement
- Pretreatment Implementation Requirement
- Stormwater BMP Requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0232840, Industrial, SIC Code 4911, Renovo Energy Center LLC, 12011 Sunset Hills Road, Suite 110, Reston, VA 20190-5919. Facility Name: Renovo Energy Center. This proposed facility is located in Renovo Borough, Clinton County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 9-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.415 MGD.

	Mass Unit	ts (lbs/day)		Concentrations (mg/L)			
Parameters	Average	Daily	Minimum	Average	Daily	Instant.	
	Monthly	Maximum		Monthly	Maximum	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.2	XXX	0.5	
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	110	XXX	

	Mass Units (lbs/day)		Concentrations (mg/L)			
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	100	345	XXX	30.0	100.0	125
Oil and Grease	XXX	XXX	XXX	15.0	20.0	30
Aluminum, Total	19.34	19.34	XXX	5.59	5.59	5.59
Iron, Total	6.92	13.84	XXX	2.00	4.00	5.00
Copper, Total	0.10	0.20	XXX	0.03	0.06	0.07
PCBs, Total (µg/L)	XXX	XXX	XXX	XXX	XXX	1.75
The proposed monitoring re	equirements for	Outfall 002 are	:			

	$Mass\ Unit$	s (lbs/day)	Concentrations (mg/L)			
Parameters	Average	Average	Minimum	Average	Daily	Instant.
	Monthly	Weekly		Monthly	Maximum	Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed monitoring requirements for Outfall 003 are:

	$Mass\ Units\ (lbs/day)$			Concentrations (mg/L)		
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	$Instant.\\ Maximum$
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265195, Sewage, SIC Code 8800, Elsie Miller, 9690 Fillinger Road, Erie, PA 16410. Facility Name: Elsie Miller SRSTP. This proposed facility is located at 9661 West Law Road in North East Township, Erie County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Twelvemile Creek, is located in State Water Plan watershed 15-A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

	$Mass\ Units\ (lbs/day)$			Concentrations (mg/L)		
Parameters	Average Monthly	Average Weekly	Average Monthly	Average Monthly	$Maxar{i}mum$	Instant. Maximum
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	10.0	XXX	XXX	20
Total Suspended Solids	XXX	XXX	10.0	XXX	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	200	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0029114, Sewage, SIC Code 4952, Clintonville Borough Sewer & Water Authority Venango County, PO Box 292, Clintonville, PA 16372. Facility Name: Clintonville Borough STP. This existing facility is located in Clintonville Borough, Venango County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, an Unnamed Tributary to the Scrubgrass Creek, is located in State Water Plan watershed 16-G and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.065 MGD.—Limits.

	Mass Unit	s (lbs/day)		Concentrati	ons (mg/L)	
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD) pH (S.U.)	Report XXX	Report XXX	XXX 6.0	XXX XXX	XXX 9.0 Max	XXX XXX
Dissolved Oxygen Total Residual Chlorine (TRC)	XXX XXX	XXX XXX	XXX XXX	4.0 0.5	XXX XXX	XXX 1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Biochemical Oxygen Demand (BOD ₅)	13.5	21.7	XXX	25.0	40.0	50
Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	$1\overline{6}.3$	24.4	XXX	$3\overline{0}.0$	45.0	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	6.0	XXX	XXX	11.0	XXX	22
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Aluminum	XXX	XXX	XXX	Avg Qrtly Report Avg Qrtly	XXX	XXX
Total Iron	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Manganese	XXX	XXX	XXX	Report Avg Qrtly Avg Qrtly	XXX	XXX

In addition, the permit contains the following major special conditions:

Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

PA0104469 Amendment No. 1, Sewage, SIC Code 3743, 3999, **Kasgro Rail Corporation**, 121 Rundle Road, New Castle, PA 16102-1913. Facility Name: Kasgro Rail Rundle Road Plant. This existing facility is located in Taylor Township, **Lawrence County**.

Description of Existing Activity: The application is for an amendment to an NPDES permit for an existing discharge of treated sewage and stormwater associated with industrial activity. Total nitrogen, total phosphorus, ammonia nitrogen, and dissolved oxygen effluent limits/monitoring requirements will be removed and monitoring frequencies for the remaining existing parameters are being relaxed at Outfall 001 as part of this permit amendment.

The receiving stream(s), Shenango River, is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The EPA Waiver is not in effect.

PA0264873, Sewage, SIC Code 8800, 4952, William Cook, 12619 Smedley Road, Waterford, PA 16441-3929. Facility Name: William Cook SRSTP. This proposed facility is located in Waterford Township, Eric County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to French Creek, located in State Water Plan watershed 16-A and classified for Warm Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

	$Mass\ Units\ (lbs/day)$			Concentrations (mg/L)		
Parameters	Average Monthly	Average Weekly	Minimum	Average Monthly	Maxīmum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 3217401, Sewage, **Burrell Township Sewer Authority**, 49 Willow Street, Black Lick, PA 15716. This proposed facility is located in Burrell Township, **Indiana County**.

Description of Proposed Action/Activity: Blacklick Wastewater Treatment Plant Replacement and Improvement Project. A new SBR Treatment Facility with Ultraviolet Disinfection will be constructed to replace the existing WWTP.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 2670202 A-3, Industrial, Municipal Authority of Westmoreland County, 124 Park and Pool Road, New Stanton, PA 15672

This existing facility is located in Dunbar Township, Fayette County.

Description of Proposed Action/Activity: Installation of two, above-grade sludge transfer tanks and two Volute sludge dewatering presses (Model ES132).

 $\textbf{WQM Permit No. 6510402-A2}, \ \textbf{Sewage}, \ \textbf{Mon Valley Sewer Authority}, \ 20 \ \textbf{S} \ \textbf{Washington Street}, \ \textbf{Donora}, \ \textbf{PA} \ 15033.$

This proposed facility is located in Carroll Township, Washington County.

Description of Proposed Action/Activity: Replace gaseous chlorine with calcium hypochlorite tablet feed system.

WQM Permit No. 0208201 A-1, Industrial, Lafarge North America Inc., 4810 Buttermilk Hollow Road, West Mifflin, PA 15122.

This existing facility is located in West Mifflin Borough, Allegheny County.

Description of Proposed Action/Activity: Modifications to the existing passive wetland treatment system to include the addition of pH adjustment at the system headworks.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 1317401, Sewage, Lloyd Otto, LLC, 1620 Hamilton Street, Allentown, PA 18102.

This existing facility is located in Franklin Township, Carbon County.

Description of Proposed Action/Activity: The project is for the replacement of the cathodic protection system for the wastewater treatment plant. Six 17-pound magnesium anode packages will replace the six existing magnesium anodes.

WQM Permit No. 4017402, Sewage, Greater Hazleton Joint Sewer Authority, P.O. Box 651, Hazleton, PA 18201-0651.

This existing facility is located in West Hazleton Borough, Luzerne County.

Description of Proposed Action/Activity: The project is for the installation of a fluidized bed incinerator, air emissions equipment, ash handling vacuum filter, a new centrifuge for sludge dewatering, and other associated appurtenances at the wastewater treatment plant.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 262948, Sewerage, Hamburg Municipal Authority, 61 North Third Street, Hamburg, PA 19526.

This proposed facility is located in Hamburg Borough, Berks County.

Description of Proposed Action/Activity: Oxidation ditch center well fine screen.

WQM Permit No. 2212403, Sewerage, Capital Region Water, 212 Locust Street, Suite 500, Harrisburg, PA 17101-1510.

This proposed facility is located in the City of Harrisburg, **Dauphin County**.

Description of Proposed Action/Activity: AWTF Primary Digester Facilities Rehabilitation.

WQM Permit No. 6717406, Sewerage, Penn Township, 20 Wayne Avenue, Hanover, PA 17331.

This proposed facility is located in Penn Township, York County.

Description of Proposed Action/Activity: Northview Drive Pump Station Upgrade.

WQM Permit No. 0117402, Sewerage, Lake Meade Municipal Authority, 59 Curtis Drive, East Berlin, PA 17316.

This proposed facility is located in Reading Township, Adams County.

Description of Proposed Action/Activity: Replacement of Pump Station 1.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6217410, Sewage, Deborah Young, 155 Miller Hill Road, Warren, PA 16365.

This proposed facility is located in Conewango Township, Warren County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6217411, Sewage, Cindy Schmoker, 640 State Lot Road, Spartansburg, PA 16434-5628.

This proposed facility is located in Limestone Township, Warren County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6217412, Sewage, Charles Meuser, P.O. Box 6, Youngsville, PA 16371.

This proposed facility is located in Brokenstraw Township, Warren County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1600407 A-2, Sewage, Aqua Pennsylvania Inc., 762 W. Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This existing facility is located in Salem Township, Clarion County.

Description of Proposed Action/Activity: Installation of a shallow dosing trench lined with HDPE infiltration panels to increase flux into sand beds.

WQM Permit No. 3397404 A-2, Sewage, Brookville Municipal Authority, 18 Western Avenue, Brookville, PA 15825-1540.

This existing facility is located in Corsica Borough, **Jefferson County**.

Description of Proposed Action/Activity: Replacement of existing ultraviolet disinfection equipment at the Corsica Wastewater Treatment Facility.

WQM Permit No. 4317407, Sewage, Patricia Jo Drescher-Porter, 110 Carmona Road, Grove City, PA 16127.

This proposed facility is located in Liberty Township, Mercer County.

Description of Proposed Action/Activity: Single Residence Treatment Plant.

WQM Permit No. 3774402 A-4, Sewage, Neshannock Township Lawrence County, 3131 Mercer Road, New Castle, PA 16105.

This existing facility is located in Neshannock Township, Lawrence County.

Description of Proposed Action/Activity: Amendment to install low pressure sewer systems in Highland Park and Blews Acres residential areas.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAD390036	ARCO Murray 3110 Woodcreek Dr. Downers Grove, IL 60515	Lehigh	Upper Macungie Township	Iron Run (HQ-CWF, MF)

PAD390009 Brad Nesland, Dorney Park & Lehigh South Whitehall Cedar Creek Wildwater Kingdom Township (HQ-CWF, MF)

3830 Dorney Park Rd Allentown, PA 18104

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Applicant Name & Permit #

Address

County

Municipality

Receiving Water / Use

PAD060006

UGI Utilities, Inc. 225 Morgantown Road

Berks County Lyons Borough Richmond Township UNT Moselem Creek (HQ-CWF, MF)

Reading, PA 19612

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12

CAFOs

MS4 Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No.	Applicant Name & Address	Municipality/County	Waiver Application Sumbitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAG133719	Straban Township Board of Supervisors 1745 Granite Station Road Gettysburg, PA 17325	Straban Township Adams County	Y	N
PAG133718	Union Township Board of Supervisors 255 Pine Grove Road Hanover, PA 17331	Union Township Adams County	Y	N
PAG133606	Penn State Hershey Medical Center (PSHMC) 90 Hope Drive Suite 3301 Hershey, PA 17033	Derry Township Dauphin County	Y	N

Northwest Regional Office: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone: 814.332.6942.

NPDES Permit No.	Applicant Name & Address	Municipality, County	Waiver Application Submitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAG138305	Mercer County 503 Court House Mercer, PA 16137-1232	Mercer County	Y	N
PAG138335	Forward Township Butler County 207 Ash Stop Road Evans City, PA 16033-7649	Forward Township Butler County	Y	N

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at http://www.nacdnet.org/about/districts/directory/pa.phtml or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should

include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

Application No. PA0276006, Concentrated Animal Feeding Operation (CAFO), Koch Duane L (Kochs Turkey Farm Walker Township Schuylkill County), 416 Valley Road, Tamaqua, PA 18252-5115.

Koch Duane L has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Kochs Turkey Farm Walker Township Schuylkill County, located in Walker Township, **Schuylkill County**.

The CAFO is situated near Unnamed Tributary to Beaver Creek in Watershed 3-A, which is classified for Cold Water Fishes. The CAFO is designed to maintain an animal population of approximately 2,303 animal equivalent units (AEUs) consisting of 147,365 hens and 79,036 toms. Manure is handled as floor litter and removed between flocks. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Southeast Regional Office: Regional Clean Water Program Manager, 2 E Main Street, Norristown, PA 19401, Telephone: 484.250.5970.

Application No. PA0266558, Concentrated Animal Feeding Operation (CAFO), Lapp Jonathan Z (Jonathan Lapp Farm CAFO), 274 Media Road, Oxford, PA 19363.

Jonathan Z. Lapp has submitted an application for an Individual NPDES permit for a new CAFO known as Jonathan Lapp Farm CAFO, located in East Nottingham Township, **Chester County**.

The CAFO is situated near Unnamed Tributary to Jordan Run in Watershed 7-K, which is classified for Exceptional Value Waters and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 166.67 animal equivalent units (AEUs) consisting of 170,000 pullets. Manure is collected stored in a stacking shed prior to export. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25 year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Hickory Lane Farms 23 Clarks Run Road Blain, PA 17006	Perry	411	1,328.250	Swine	Shermans Creek HQ	Renewal
Monte Edgin 10368 Chester Furnace Rd. Shirleysburg, PA 17260	Huntingdon	257.6	517.79	Swine	NA	Renewal

Agricultural Operation Name and Address	County	$Total \ Acres$	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Evergreen Farms Andy Harpster 3102 Evergreen Ln. Spruce Creek, PA 16683	Huntingdon	5,377.1	6,969.38	Dairy	Spruce Creek, Halfmoon Creek, Reeds Run (HQ-CWF)	Renewal
Landis Hoover 1453 Diamond Station Road Ephrata, PA 17522	Lancaster	37.2	314.03	Swine/Veal	NA	Renewal
Leroy & Jay Daniel Zimmerman 327 Stackstown Road Marietta, PA 17547	Lancaster	154.6	388.19	Swine/Steer	NA	Renewal
Scattered Acres Inc. Edward Hartman 900 Galen Hall Road Reinholds, PA 17569	Lancaster	82.4	1,526.5	Dairy	NA	Renewal
Phillip Reisinger 647 Polecat Road Landisburg, PA 17040	Perry	860.2	360	Poultry Layer	NA	Renewal
Broc Troxell 190 Berkey Lane New Columbia, PA 17856	Union	666.69	1,509.75	Swine and Beef	NA	Renewal
Hummel Family Farm, LLC 3493 Middle Road Middleburg, PA 17842	Snyder	138.59	726.90	Swine	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office

listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2216501, Public Water Supply.

Municipality
County
Dauphin
Responsible Official
Miles Zehring, Plant Manager
2001 Herr Street
Harrisburg, PA 17103
Type of Facility
Public Water Supply
Consulting Engineer
R Edward Spayd III, P.E.
Herbert Rowland & Grubic Inc

369 East Park Drive Harrisburg, PA 17111

Harrisburg Dairies, Inc.

Application Returned: 8/10/2017

Description of Action Installation of a new 1-gallon

water bottling line.

Permit No. 0617515, Public Water Supply.

Applicant Berks Properties, Inc.
Municipality Longswamp Township

County Berks

Applicant

Responsible Official David Rittenhouse, President Consulting Engineer Bankson Engineers, Inc. 2620 Egypt Road 267 Blue Run Road Norristown, PA 19403 Suite 200 Cheswick, PA 15024 Type of Facility Public Water Supply Application Received August 8, 2017 Consulting Engineer John D. Brady, P.E. Date Entech Engineering Inc. 201 Penn Street Description of Action Installation of a mixing system Reading, PA 19601 and power vents at the Whiteley water storage tank. Application Received: 7/25/2017 Berks Properties, Inc. has Description of Action **Permit No. 3017509, Public Water Supply.** submitted a major permit Southwestern Pennsylvania Applicant application for the addition of a Water Authority second groundwater well source, 1442 Jefferson Road Well No. 2, to the Mountain Jefferson, PA 15344 Village Mobile Home Park [Township or Borough] Cumberland Township system. Also included is the construction of a new well Responsible Official Timothy C. Faddis, Manager treatment building, transmission Southwestern Pennsylvania mains, finished water storage Water Authority tank, and pressure reducing 1442 Jefferson Road valve vaults. Jefferson, PA 15344 Type of Facility Water system Permit No. 4417502, Public Water Supply. Consulting Engineer Bankson Engineers, Inc. Applicant The Municipal Authority of 267 Blue Run Road the Borough of Lewstown Suite 200 Municipality Armagh Township Cheswick, PA 15024 County Mifflin August 8, 2017 Application Received Date Responsible Official Craig Bubb, Superintendant 70 Chestnut Street Description of Action Installation of a mixing system Lewistown, PA 17004-2216 and power vents at the Nemacolin water storage tank. Type of Facility Public Water Supply Consulting Engineer John T. Mazich, P.E. Northwest Region: Safe Drinking Water Program Man-Uni-Tec Consulting Engineers, ager, 230 Chestnut Street, Meadville, PA 16335-3481. Inc. Permit No. 4217502, Public Water Supply. 2007 Cato Avenue State College, PA 16801 **Borough of Smethport** Applicant Authority Application Received: Township or Borough Smethport Borough Description of Action One of the two ozone generation trains and the associated County McKean injection system used for Responsible Official Bernard Ball disinfection of raw surface water will be replaced with a new Type of Facility Water Treatment Plant ozone generation system. The Consulting Engineer Gannett Fleming, Inc. proposed system will have the Application Received August 4, 2017 capacity of both existing trains. Date Southwest Region: Safe Drinking Water Program Man-

ager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 3017508, Public Water Supply.

Type of Facility

Applicant Southwestern Pennsylvania **Water Authority** 1442 Jefferson Road Jefferson, PA 15344 [Township or Borough] Whiteley Township Responsible Official Timothy C. Faddis, Manager Southwestern Pennsylvania Water Authority 1442 Jefferson Road Jefferson, PA 15344

Water system

ing to the Acquisition of Rights to Divert Waters of the Commonwealth Northwest Region: Water Supply Management Program

Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

plant in kind

WATER ALLOCATIONS

Applications received under the act of June 24,

1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relat-

Replace existing water treatment

WA 10-647D, Water Allocations. Cranberry Township, 2525 Rochester Road, Suite 400, Cranberry Township, PA 16066, Cranberry Township, Butler County. Water Allocation Permit application requesting the right to purchase 4.40 MGD from the Municipal Authority of the Borough of West View.

Description of Action

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Septa Wayne Junction Rail Yard, 4500 Germantown Avenue, City of Philadelphia, Philadelphia County. Robert Nicoloro, Stantec Consulting Services, Inc., 1060 Andrew Drive, West Chester, PA 19380-5602 on behalf of Richard Harris, Southeastern Pennsylvania Transportation Authority, 1234 Market Street, 6th Floor, Philadelphia 19107-3780 submitted a Notice of Intent to Remediate. Soil was contaminated with PCBs. The NIR is assigned to work to be conducted within the boundaries of the Wayne Junction Railroad. The Notice of Intent to Remediate was published in the Philadelphia Daily News on July 28, 2017.

J&J Development Company II, 1116 Horsham Road, Horsham Township Montgomery County. Phil Gray, Jr., Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of John Pileggi, Jr., J&J Development Company, II, 3470 Limekiln Pike, Chalfont, PA 18914 submitted a Notice of Intent to Remediate. Concentrations of chlorinated solvents were detected in groundwater. The property will continue to be used for non-residential purposes. The Notice of Intent to Remediate was published in the Montgomery News Digital on July 30, 2017.

Whitfield Residence, 546 Jefferson Avenue, Pottstown Borough, Montgomery County. Carl Rinkevich II, Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 on behalf of Elizabeth Roberts, Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 submitted a Notice of Intent to Remediate. A release of no. 2 fuel oil occurred at the property and impacted onsite soils. The proposed future use of the property will be residential for the foreseeable future. The Notice of Intent to Remediate was published in the *Mercury* on June 7, 2017

Roberto Clemente Middle School, 3921-3961 North 5th Street, City of Philadelphia, Philadelphia County. James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Natalie Griffith, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Walter Toliver, Esperanza, 4261 North 5th Street, Philadelphia, PA 19140 submitted a Notice of Intent to Remediate. A site investigation conducted as a part of a due diligence inquiry identified the presence of concentrations of benzo(a)pyrene and benzo(b)fluoranthene in soil sample and the presence of antimony in concentrations of groundwater. The site is developed with a six-story structure currently undergoing partial demolition and renovation for mixed use (commercial on the first floor and residential on the stories above). The Notice of Intent to Remediate was published in the Philadelphia Daily News on July 3, 2017.

Unique Auto Service, 245 South Main Street, Sellersville Borough, Bucks County. Joseph E. LaPann, Keith Valley Environmental, Inc., P.O. Box 5376, Deptford, NJ 08096 on behalf of Joseph and Dawn Eberle, 520 Skunk Hollow Road, Chalfont, PA 18914-1039 submitted a Notice of Intent to Remediate. Site soil and groundwater was found to be impacted by gasoline-related compounds. The proposed future use of the property will continue to be as an automotive repair business or other non-residential use. The Notice of Intent to Remediate was published in the Bucks County Courier Times and the Intelligencer on July 18, 2017.

Quaker Car Wash, 71 South West End Boulevard, Borough of Quakertown, Bucks County. Brenda MacPhail-Kellogg, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142 on behalf of James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142, Joshua Lee, Noah Bank, 2337 Lemoine Avenue, Second Floor, Fort Lee, NJ 07024 submitted a Notice of Intent to Remediate. Groundwater and soil investigations identified the presence of VOCs and lead. The site is expected to continue to function as a car wash. The Notice of Intent to Remediate was published in the *Intelligencer* on July 20, 2017.

1331-1339 South Juniper Street, 1331-1339 South Juniper Street, City of Philadelphia, Philadelphia County. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of Jason Cutaiar, Made Construction, 1701 Reed Street, Philadelphia, PA 19146 submitted a Notice of Intent to Remediate. Gasoline related compounds were detected in soil and groundwater at the site. The development of the property will be residential housing. The Notice of Intent to Remediate was published in the *Metro* on February 23, 2016.

Saint John the Baptist Catholic Church, 500-502 Ford Street, Bridgeport Borough, Montgomery County. Raymond J. Minarovic, T&M Associates, 74 West Broad Street, Suite 530, Bethlehem, PA 18018 on behalf of Friar David Ousley, Saint John the Baptist Church, 500-502 Ford Street, Bridgeport, PA19405 submitted a Notice of Intent to Remediate. The site has been found to be impacted by petroleum hydrocarbons which has contaminated soil on the site. The proposed future use of the property will be both residential and non-residential, as it will maintain its operation as a church. The Notice of Intent to Remediate was published in the *Times Herald* on June 26, 2107.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

VF Outlet Complex—Parcel 9, 801 Hill Avenue, Wyomissing, PA 19610, Wyomissing Borough, Berks County. Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482, on behalf of Equus Capital Partners Ltd, 3200 Center Square West, 1500 Market Street, Philadelphia, PA 19102, and VF Corporation, VF Outlet, Inc., 801 Hill Avenue, Wyomissing, PA 19610 submitted a Notice of Intent to Remediate soil contaminated with metals and polycyclic aromatic hydrocarbons. The site will be remediated to the Nonresidential Statewide Health Standard. Future use of the site will remain Non-Residential. The Notice of Intent to Remediate was published in the Reading Eagle on July 27, 2017.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

JKLM Reese Hollow Pad 118 Release Cleanup, Sweden Township, Potter County. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of JKLM energy, LLC, 2200 Georgetown Drive, Suite 500 Sewickley, PA 15143, has submitted a Notice of Intent to Remediate site groundwater contaminated with organics. The applicant proposes to remediate the site to meet the Statewide Health Standard.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit Application No. 101716. Pro Waste Services, Inc, 2138 State Route 18, Wampum, PA 16157. This is a new municipal waste transfer station permit for the storage and transfer of municipal and residual waste. The application was received February 7, 2017, a LMIP meeting was conducted on April 12, 2017, and an Environmental Justice public meeting was conducted on May 3, 2017. The application was found to be administratively complete by the Northwest Regional Office on April 19, 2017.

Persons interested in commenting on the permit may contact Christina S. Wilhelm, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335 (814) 332-6848. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit

number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

16-148C: Robert V. Burns Crematorium, Inc. (638 Wood Street, Clarion, PA 16214), The Department of Environmental Protection intends to issue a plan approval to Robert V. Burns Crematorium for the installation of a second human crematory at their facility located in Clarion Borough, Clarion County. This is an existing non-Title V facility. Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

This application proposes occasional opening of the crematory's door during operation. This crematory was not eligible for authorization under General Plan Approval 14 per the Department's instruction that those facilities which open their primary chamber's door during operation, could no longer use the general permit. Robert V. Burns Crematorium has elected to apply for a plan approval rather than discontinue the opening of their crematories' doors which they feel is necessary for economical and complete cremation cycles. Special conditions will be included in this plan approval which address door opening and its' impact on emissions and operation. The

crematory will be required to meet all emission and temperature requirements while the door is opened and will have additional recordkeeping and monitoring requirements.

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. Emissions from the proposed source are estimated to be: less than 1.25 tons per year (tpy) of particulate matter, less than 1.0 tpy (each) of SO_{x} , NO_{x} , CO , VOC , and HAP.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6940.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [16-148C: Robert V. Burns Crematorium] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region. Written comments or requests for a public hearing should be directed to Eric A. Gustafson, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6819.

25-029E: Erie Coke Corporation (925 East Bay Drive, Erie, PA 16512), for the proposed RACT II evaluation for the facility in Erie City, Erie County. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 25-029E is for the proposed RACT II $\mathrm{NO_x}$ emission limits for Boiler 1 & 2 that combust coke oven gas (COG) with natural gas and for a $\mathrm{NO_x}$ emission limit for the Coke Oven Battery Underfiring System that combusts COG since RACT II does not have a limit established for burning COG. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 031 & 032
 - When both boilers are operating, NO_x emissions from each boiler shall not exceed:
 - 0.24 #/MMBtu
 - 11.4 #/hr
 - 49.82 tpy
 - When only one boiler is operating, NO_x emissions shall not exceed:
 - 22.8 #/hr
 - \bullet Quarterly NO $_{\rm x}$ emissions shall not exceed 24.9 tons for both boilers based on a 3-month consecutive period.
 - Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices.
 - Shall comply with 40 CFR 63 Subpart DDDDD.
 - All conditions from the facility operating permit revised on October 3, 2016, for this source remain in effect unless modified in this plan approval.
- Source 802 & 803
 - Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices.
 - Shall comply with 40 CFR 63 Subpart CCCCC
 - All conditions from the facility operating permit revised on October 3, 2016, for this source remain in effect unless modified in this plan approval.
- Source 805
 - $\bullet~\mathrm{NO_x}$ emissions shall not exceed:
 - 0.33 #/MMBtu
 - 19.9 #/hr
 - 87.16 tpy based on a 12-month consecutive period
 - 21.8 tons/quarter
 - Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices.
 - Shall comply with 40 CFR 63 Subpart CCCCC
 - All conditions from the facility operating permit revised on October 3, 2016, for this source remain in effect unless modified in this plan approval.
- C805A
 - The Thionizer process vessel shall not operate unless the fabricated steel top cover, which has three 12inch ports and incorporates 4 bolted-on and sealed, removable, clean-out covers, is in place. The clean-out covers shall not be opened during Thionizer operation.
 - All conditions from plan approval 25-029D issued April 7, 2017, for this source remain in effect unless modified in this plan approval.
- RACT II for Sources 031, 032, 802, 803, 805, & C805A
 - Subject to 25 Pa. Code § 129.99
 - Subject to 25 Pa. Code § 129.100

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the

Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [25-029E] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421 to 127.431 for State only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

43-319D: JMC Steel Group—Sharon Tube Division (One Council Ave., Wheatland, PA 16161) for the increase in VOC emission limits from existing cold immersion dip tanks at their Church Street facility in Wheatland Borough, Mercer County.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the DEP intends to issue Plan Approval 43-319D to JMC Steel Group—Sharon Tube Division for the increase in VOC emission limits from existing cold immersion dip tanks at the company's facility located at 20 Church St., Wheatland Borough, Mercer County. The facility currently has a State Only Operating Permit No. 43-00182. The Plan Approval will subsequently be incorporated into the State Only Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 43-319D is for the increase in VOC emission limits from existing cold immersion dip tanks (Source ID # 102) from 13.3 tons per year to a proposed 28.46 tons per year, based on material throughput. The Plan Approval will contain testing, monitoring, recordkeeping, reporting and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m.

weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 43-319D and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS IP17-000086: (Philadelphia Energy Solution, 3144 Passyunk Ave, Philadelphia, PA 19145). For modification of Plan Approval No. 03163, issued on 02/5/2004 for the reactivation of the 869 Alkylation units. The modification includes the following:

• Increase the 869 Alkylation Unit Daily Olefin feed rate from 7,500 barrels per day to 8,500 barrels per day. There will be no emission increase and the Olefin feed rate will still remain at 2,737,500 barrels per rolling twelve month period and specifies the calculation method for Volatile Organic Compound (VOC) from the unit.

The plan approval will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

65-00634 Dominion Transmission, Inc (5000 Dominion Blvd, Glen Allen, VA 23060), In accordance with 25 Pa. Code §§ 127.441, 127.425, and 127.521, the Department is providing notice that they intend to issue a renewed Title V Operating Permit for the continued operation of a natural gas compressor station, known as the JB Tonkin Compressor Station, located in Murrysville Township, **Westmoreland County**. The proposed renewed TVOP also incorporates a Minor Permit Modification to include the applicable requirements of RACT II in the permit.

The facility is a pipeline and storage natural gas compressor station. The main sources at this facility are one Cooper, SI, 2SLB, NG-fired, 6,000-bhp engine, powering a natural gas compressor, one Waukesha, SI, 2SLB, NG-fired, 400-bhp, emergency generator, and one Cleaver Brooks, NG-fired, 3.347 MMBtu/hr boiler.

Annual facility-wide potential emissions are 214 tons of NO_{x} , 123 tons of CO , 40 tons of VOC , 12 tons of PM_{10} , and 12 tons of $\mathrm{PM}_{2.5}$. There are also annual emissions of 9.3 tons of formaldehyde, 2.1 tons of glycol ethers, 1.8 ton of acrolein, 1.8 ton of acetaldehyde, 17.3 tons of the sum of all HAPs combined, and 35,746 tons of CO_{2e} . Sources at the facility are subject to 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 25 Pa. Code Chapters 121—145. No equipment or emission changes are being approved by this action. The permit includes emission limitations and operational, monitoring, testing, recordkeeping, work-practice, and reporting requirements for the facility.

Dominion Transmission, Inc's Title V Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality Title V Operating Permit for this project are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Title V Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Title V Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating Permit may submit the information to Martin L. Hochhauser, P.E., Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit TVOP-65-00634) and a concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

33-00140: Dominion Transmission, Inc. Punxsutawney Station (88 Laska Road, Punxsutawney, PA), to renew a Title V Operating Permit for the natural gas transmission and distribution station located in Perry

Township, Jefferson County. The facility's major emission sources include: Boiler 1 (Ajax Wgfd-5500), Miscellaneous Combustion Units (<2.5 MMBtu/hr.), Compressor Engine 1 (4,200 HP), Compressor Engine 2 (4,200 HP), an Auxiliary Generator (550 HP Caterpillar), Miscellaneous Storage Tanks, Compressor Engine 3 (4,735 HP), a Compressor Turbine, and Facility Pumps, Valves, Flanges, etc. The potential emissions of the major pollutants from facility are as follows: PM_10: 4.36 TPY, NO_x: 219.43 TPY, NO_x: 219. SO.: 1.68 TPY, CO: 126.65 TPY, VOC: 55.54 TPY, HAPs: 35.17 TPY, Formaldehyde: 23.39 TPY, and CO₂: 77,489.62 TPY; thus, the facility is subject to Title V requirements for potential NO_x , CO, VOC, HAPs, and CO_2 e emissions. Boiler 1 is subject to 40 CFR 63 Subpart DDDDD for industrial, commercial, and institutional boilers and process heaters located at major sources of HAP. The three compressor engines (1, 2, and 3) are exempted from 40 CFR Part 63, Subpart ZZZZ. The auxiliary emergency generator is also exempt from Subpart ZZZZ except for the requirements of 40 CFR 63.6640(f)(2). The boiler, compressor engines, auxiliary generator, compressor turbine, line heater, and fugitive sources (pumps, valves, flanges, etc.) are subject to the new presumptive RACT requirements of 25 Pa. Code § 129.97. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00077: Hanson Aggregates PA, LLC (499 Quarry Road, East Caln Township, PA 19335). This action is for the renewal of the State Only Operating Permit for a nonmetallic mineral processing plant located in East Caln Township, Chester County. The pollutant of concern is particulate matter. Dust collectors and wet suppression system are used on all sources for particulate matter control. The permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

46-00224: Nationwide Mutual Insurance Company (355 Maple Ave., Harleysville, PA 19438) for the renewal of a Synthetic Minor Operating Permit in Lower Salford Township, Montgomery County. Nationwide is a synthetic minor for Nitrogen Oxides ($\mathrm{NO_x}$) which limits yearly $\mathrm{NO_x}$ emissions to less than 25 tons. The facility is comprised of numerous office buildings and operates two dual-fuel (natural gas and No. 2 oil) fired boilers (6.0 MMBtu/hr each), and two No. 2 oil-fired Emergency Generators (1,490 BHP each). The emergency generators are subject to 40 CFR Part 63 Subpart ZZZZ. The permit contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05139: Advanced Food Products, LLC (158 West Jackson Street, New Holland, PA 17557) to issue a State

Only Operating Permit for their food processing plant located in New Holland Borough, **Lancaster County**. In 2016 the facility had actual emissions of 23.3 tons of CO, 3.9 tons of NO_x, 11.2 tons of SO₂, 1.1 ton of PM₋₁₀ and 1.8 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart Dc, 40 CFR 63 Subpart JJJJJJ and 25 Pa. Code § 129.63.

06-05077: Can Corporation of America, Inc. (326 June Avenue, Blandon, PA 19510) to issue a State Only Operating Permit for the can manufacturing plant located in Maidencreek Township, Berks County. The actual emissions from the facility in 2016 year are estimated at 5 tons of CO, 5 tons of $\mathrm{NO_x}$ and 8 tons of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63 Subpart ZZZZ and 25 Pa. Code § 129.63.

67-05075: York PA Hospital Co., LLC. (325 South Belmont Street, York, PA 17405) to issue a State Only Operating Permit for operation of their medical facility in Spring Garden Township, York County. The facility actual emissions in 2016 were 1.25 ton of CO; 2.1 tons of NO_x ; 0.1 ton of PM; 0.02 ton of SO_x , 0.09 ton of VOC; and 0.03 ton of HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

36-03095: New Enterprise Stone & Lime Co., Inc. dba Martin Limestone/Narvon Quarry (1046 Narvon Road, Narvon, PA 17555) for the clay mining and processing facility in Caernarvon Township, Lancaster County. Potential emissions are estimated at 14.23 tpy of particulate matter and 18.92 tpy SO_x . The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

11-00434: Laurel Sand & Stone, Inc. (P.O. Box 556, 210 E Main St., Ligonier, PA 15658) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that DEP intends to issue an Air Quality State Only Operating Permit (SOOP) renewal to Laurel Sand & Stone, Inc. to authorize the operation of their Chickaree Quarry facility located in Jackson Township, Cambria County.

The Stone Processing Plant consists of truck loading/unloading, primary jaw crusher, 2-deck screen, cone crusher, 3-deck screen, impact crusher, sand auger wash plant and various conveyors and stockpiles. The facility wide potential emissions are based on an annual production rate of 1,890,000 tons which is based on 5,400 hours per year, 350 tons per hour, and AP-42 Emission Factors: 90.02 tons PM per year and 40.87 tons PM-10 per year.

The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements

of 25 Pa. Code Chapters 121—145, and 40 CFR Part 60, Subpart 000—Standard Performance for Nonmetallic Mineral Processing Plants.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to the Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (11-00434) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Laurel Sand & Stone State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Laurel Sand & Stone State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

04-00112: Damascus Steel Casting Company (P.O. Box 257, Block House Run Road Ext., New Brighton, PA 15066) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that DEP intends to issue an Air Quality State Only Operating Permit (SOOP) renewal to Damascus Steel Casting Company to authorize the operation of their facility located in New Brighton Borough, **Beaver County**.

Damascus Steel primarily produces castings for the steel and mining industry. The facility consists of four electric induction furnaces, shot blast unit, grinders, annealing furnace, core ovens, shell sand molding machines, ladles, torches, space heaters sand reclamation and two baghouses. This is a small foundry melting scrap and clean plates, no automotive scrap is melted at this facility. Facility-wide estimated potential emissions are 9.82 tpy of $PM_{10},\,6.35$ tpy of $NO_{\rm x},\,1.24$ tpy of VOCs, 0.05 tpy of $SO_{\rm x},\,4.61$ tpy of HAPs and 3.89 tpy of CO.

The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145, and 40 CFR Part 63 Subpart ZZZZZ.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to the Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (04-00112) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Damascus Steel Casting State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Damascus Steel Casting State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-00298: ESM Group Inc. (955 Saxonburg Blvd., Saxonburg, PA 16056-2317), the Department intends to issue the renewal of the Natural Minor Permit of a magnesium-lime powder manufacturing facility located in Saxonburg Borough, Butler County. Permitted sources at the facility include grinding, mixing, loading, and surface coating operations, an emergency generator, and degreasers. Starting with this renewal, the surface coating operation at the facility is subject to a VOC elective restriction of 2.7 tons per 12-month rolling period to escape 25 Pa. Code § 129.52d, which pertains to Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings. Three sources previously permitted are also removed from the operating permit.

10-00333: Penn United Technologies Inc., Cabot Facility (799 North Pike Road, Cabot, PA 16023), the Department intends to issue the renewal of the Natural Minor Permit of a facility, located in Jefferson Township, Butler County, that performs precision metal stamping and reel-to-reel electroplating. In this renewal, two emergency generators are incorporated into the operating permit, with one subject to § 40 CFR 60 Subpart JJJJ pertaining to New Source Performance Standards for Stationary Spark Ignition Internal Combustion Engines. Also added is a coating unit subject to recordkeeping, reporting, and work practice requirements pursuant to 25 Pa. Code § 129.52d, which pertains to Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings. Other permitted sources at the facility include a batch vapor degreaser, cold cleaning degreasers, small boilers, and electroplating operation.

20-00034: Northwest Hardwoods Incorporated (10589 Campbell Road, Titusville, PA 16354) the Department intends to issue a renewal of the State Only Operating Permit for the sawmill and hardwood manufacturing facility located in Oil Creek Township, Crawford County. The sources at the facility include a wood fired boiler controlled by a multiclone, an 11.8 MMBtu/hr natural gas boiler, miscellaneous woodworking operations and sawdust off-loading controlled by a central dust collection system, wood drying kilns, miscellaneous natural gas combustion, road dust from paved surfaces, and a parts washer. The facility is a natural minor. The facility is an Area Source for MACT. The wood fired boiler is subject to the requirements of 40 CFR 63, Subpart JJJJJJ—NESHAP for Industrial, Commercial, and Institutional Boilers at Area Sources. The actual PM₁₀, SO_x, NO_x, CO, and VOC emissions are approximately 8.0 TPY,

0.2 TPY, 5.1 TPY, 5.1 TPY, and 4.8 TPY, respectively. The renewal permit contains the requirements of GP-1-20-034A, emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00558: Products Finishing, Inc. (2002 Greengarden Road, Erie, PA 16502), to renew a State Only Operating Permit for the facility located in the City of Erie, **Erie County**. The facility is a Natural Minor. The primary sources at the facility include 2 natural gas boilers each rated at 325,000 Btu/hr, 11 Chrome electroplating tanks, and a hydrochloric acid stripping tank. The potential emissions from the facility are as follows: NO_x less than 1 tpy; CO less than 1 tpy; PM_{10} less than 1 tpy; SO_x less than 1 tpy; VOC's less than 1 tpy; and Chromium Compounds less than 1 tpy. The facility is subject to 40 CFR Part 63 Subpart N, the NESHAP for Chromium Emissions from Hard Chromium Electroplating and Chromium Anodizing Tanks. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00924: Erie Forge & Steel, Inc. (1341 W. 16th St., Erie, PA 16502), the Department intends to issue the renewal of the State-Only Operating Permit of a facility, located in the City of Erie, Erie County, that supplies propulsion components for aircraft carriers, destroyers, submarines, and support ships. Permitted air contaminant-emitting sources at the facility are heat treat furnaces, a paint booth, and cleaning/wiping operations. With overall PTEs of 67.04, 56.06, 12.39, 5.09, and 0.40 TPY for NO_x, CO, VOC, PM, and SO_x, respectively, the facility is Natural Minor for permitting purposes. In this renewal, requirements associated with the previous Title V status of the facility, which included 25 Pa. Code §§ 135.3, 135.4, 135.5 and 135.21 are removed from the permit. An elective VOC restriction is added for the paint booth to demonstrate its exemption from 25 Pa. Code § 129.52d, which pertains to Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings.

25-00930: Donjon Shipbuilding & Repair LLC (220 East Bayfront Parkway, Erie, PA 16507) for the modification and renewal of a State Only Operating Permit (SOOP) for the ship painting facility located in the City of Erie, Erie County. The modification is to include requirements from the Control Techniques Guidelines (CTG) for Shipbuilding and Ship Repair Operations (Surface Coating) in the existing State Only Operating Permit. The sources at the facility include a natural gas fueled pre-heat cabinet, 2 blasting operations, a paint booth, and ship painting operations. The facility is a Synthetic Minor. The potential emissions from the facility are as follows: VOCs, 49.5 tpy; any single HAP 9.5 tpy; and all combined HAPs 24.5 tpy.

The SOOP renewal modification contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

A person may oppose the proposed State Only Operating Permit modification by filing a written protest with the Department through Matthew M. Williams via mail to the Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operat-

ing Permit (25-00930) and a concise statement of the objections to the Operating Permit modification and issuance and the relevant facts upon which the objections are based.

Donjon Shipbuilding's State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a review of the Donjon Shipbuilding's State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit Modification for this facility, a person may contact Matthew M. Williams at matwilliam@pa.gov (814) 332-6131.

All comments must be received prior to the close of business 30 days after the date of this publication.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and

a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30831303 and NPDES No. PA0013511. Cumberland Contura, LLC, (158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Whiteley and Wayne Townships, Greene County and related NPDES Permit to perform stream restoration to unnamed tributary to Tustin Run. No additional discharges. The application was considered administratively complete on August 8, 2017. Application received June 16, 2017.

30831303 and NPDES No. PA0013511. Cumberland Contura, LLC, (158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Whiteley and Wayne Townships, Greene County and related NPDES Permit for stream restoration in Tustin Run. No additional discharges. The application was considered administratively complete on August 9, 2017. Application received July 14, 2017.

32051301 and NPDES No. PA0215228. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Barrett Deep Mine in

Buffington and Brush Valley Townships, **Indiana County** and related NPDES Permit to allow installation of two sludge disposal boreholes. Surface Acres Proposed 4.9. No additional discharges. The application was considered administratively complete on August 10, 2017. Application received July 10, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17070103 and NPDES PA0256498. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Girard Township, Clearfield County affecting 326.1 acres. Receiving stream(s): Unnamed Tributary to Little Deer Creek and Deer Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 28, 2017.

17110106 and NPDES PA0257672. Black Cat Coal, LLC (440 Wm. Cemetery Road, Curwensville, PA 16833). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Brady Township, Clearfield County affecting 119.0 acres. Receiving stream(s): Unnamed Tributary to East Branch Mahoning Creek and Stump Creek classified for the following use(s): HQ, CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 31, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

30-day Average 10 to 35 mg/l Daily Maximum 20 to 70 mg/l Instantaneous Maximum 25 to 90 mg/l

greater than 6.0; less than 9.0

Alkalinity exceeding acidity*
pH*

Parameter

Suspended solids

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

24070301 and NPDES Permit No. PA0258318. Advanced Disposal Services Greentree Landfill, LLC (635 Toby Road, Kersey, PA 15846), Transfer of an existing large industrial minerals surface mine from Marquise Mining Corporation in Fox Township, **Elk County** affecting 227.0 acres. Receiving streams: Unnamed tributaries of Bear Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 8, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	$\begin{array}{c} Daily\\ Maximum \end{array}$	Instantaneous Maximum
Iron (Total) Manganese (Total) Suspended solids	3.0 mg/l 2.0 mg/l 35 mg/l	6.0 mg/l 4.0 mg/l 70 mg/l	7.0 mg/l 5.0 mg/l 90 mg/l
pH* Alkalinity greater than acidity*	oo mg/i	0	3.0; less than 9.0

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

*The parameter is applicable at all times.

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0236012 (Mining Permit No. 32051601), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A renewal and revision to the NPDES and mining activity permit for the Crooked Creek Preparation Plant in Washington Township, Indiana County to add Outfall 004. Surface Acres Affected 27.5. Receiving stream: UNT 46761 to Crooked Creek, classified for the following use: CWF. Receiving stream: UNT to UNT 46761 to Crooked Creek, classified for the following use: CWF. Crook Creek TMDL. The application was considered administratively complete on August 2, 2016. Application received February 2, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary 46761 to Crooked Creek

The proposed effluent limits for $Outfall\ 001$ (Lat: $40^{\circ}\ 39'\ 58.2''$ Long: $79^{\circ}\ 14'\ 17.8''$) are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	Report	-
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
pH	(mg/l)	6.0	-	-	9.0
_	_				(Max)
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Net Alkalinity, Total (as CaCO ₃)	(mg/l)	0	-	-	-
Sulfate, Total	(mg/l)	-	Report	Report	-
Acidity, Total (as CaCO ₃)	(mg/l)		Report	Report	
Total Suspended Solids	(mg/l)		35	70	90
Aluminum	(mg/l)		Report	Report	-

Outfall 002 discharges to: Unnamed Tributary to Unnamed Tributary 46761 to Crooked Creek

The proposed effluent limits for $Outfall\ 002$ (Lat: $40^{\circ}\ 40'\ 03.5''$ Long: $79^{\circ}\ 14'\ 02.2''$) are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	Report	-
Iron	(mg/l)	-	1.62	3.24	3.93
Manganese	(mg/l)	-	1.0	2.0	2.5
pH	(mg/l)	6.0	-	-	9.0
					(Max)
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Net Alkalinity, Total (as CaCO ₃)	(mg/l)	0	-	-	-
Sulfate, Total	(mg/l)	-	Report	Report	-
Acidity, Total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Total Suspended Solids	(mg/l)	-	35	70	90
Aluminum	(mg/l)	-	0.75	0.75	-
Osmotic Pressure	(mOs/kg)	-	Report	Report	-

Outfall 003 discharges to: Unnamed Tributary 46761 to Crooked Creek

The proposed effluent limits for Outfall 003 (Lat: 40° 39′ 58.4″ Long: 79° 13′ 58.1″) are:

Parameter		Minimum	30-Day Average	$Daily \ Maximum$	$Instant.\\Maximum$
Flow	(mgd)	-	-	Report	-
Iron	(mg/l)	-	1.5	3.0	3.75
Manganese	(mg/l)	-	1.0	2.0	2.5
pH	(mg/l)	6.0	-	-	9.0
_	_				(Max)
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Net Alkalinity, Total (as CaCO ₃)	(mg/l)	0	-	-	-
Sulfate, Total	(mg/l)	-	Report	Report	-
Acidity, Total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Total Suspended Solids	(mg/l)	-	35	70	90
Aluminum	(mg/l)	-	0.75	0.75	-
Osmotic Pressure	(mOs/kg)	-	50	100	-
Bromide, Total	$(mg\overline{/l})$	-	Report	Report	-

Outfall 004 discharges to: Unnamed Tributary to Unnamed Tributary 46761 to Crooked Creek

The proposed effluent limits for $Outfall\ 004$ (Lat: $40^{\circ}\ 40'\ 11.7''$ Long: $79^{\circ}\ 14'\ 07.1''$) are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	Report	-
Iron	(mg/l)	-	1.5	3.0	3.75
Manganese	(mg/l)	-	1.0	2.0	2.5
pH	(mg/l)	6.0	-	-	9.0
•					(Max)
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Net Alkalinity Total (as CaCO _o)	(mg/l)	0	-	-	_

Parameter		Minimum	30-Day Average	$\begin{array}{c} Daily\\ Maximum \end{array}$	$Instant.\\Maximum$
Sulfate, Total	(mg/l)	-	Report	Report	-
Acidity, Total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Total Suspended Solids	(mg/l)	-	$\bar{3}5$	70	90
Aluminum	(mg/l)	-	0.75	0.75	-
Osmotic Pressure	(mOs/kg)	-	Report	Report	-

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0279510 (Mining Permit No. 56160101), Berwind Coal Sales Company, 509 15th Street Windber, PA 15963, new NPDES permit for discharge of water resulting from surface coal mining operations in Paint Township, Somerset County, affecting 159.2 acres. Receiving stream: Weaver Run, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: May 26, 2017.

The outfalls listed below discharge to Weaver Run:

$Outfall\ Nos.$	New Outfall (Y/N)
001 (Treatment Pond 1)	Y
002 (Treatment Pond 2)*	Y
003 (Sediment Pond 1)	Y
004 (Sediment Pond 2)*	Y

*Outfall 002 & 004 utilize nondischarge alternatives in the form of infiltration galleries The proposed effluent limits for the above listed outfalls are as follows:

Outfall: 001 (Discharge to receiving stream, All Weather Conditions) 30-Day DailyInstant.Parameter Average Maximum Maximum 3.0 3.7 Iron (mg/l) 1.5 Manganese (mg/l) 2.0 1.0 2.5Aluminum (mg/l) 0.75 0.75 0.75Total Suspended Solids (mg/l) 35.0 70.0 90.0 pH (S.U.): Must be between 6.0 and 9.0 standard units at all times. Alkalinity must exceed acidity at all times. Outfall: 002 (Discharge to Infiltration Galleries, All Weather

Conditions) Parameter	30-Day Average	Daily Maximum	$Instant.\\Maximum$
Iron (mg/l)	N/A	N/A	7.0
Manganese (mg/l)	N/A	N/A	5.0
Total Suspended Solids (mg/l)	N/A	N/A	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all	times.		
Alkalinity must exceed acidity at all times.			

Outfall: 003 (Discharge to receiving stream, All Weather

Conditions)	30- Day	Daily	Instant.
Parameter	Average	Maximum	Maximum
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units a	it all times.		

Alkalinity must exceed acidity at all times.

Outfall: 004 (Discharge to Infiltration Galleries, Precipitation less than a 10yr/24hr event) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l) Manganese (mg/l) Total Suspended Solids (mg/l) pH (S.U.): Must be between 6.0 and 9.0 standard units at all tin Alkalinity must exceed acidity at all times.	N/A N/A N/A nes.	N/A N/A N/A	7.0 5.0 90.0

Outfall: 004 (Discharge from Emergency Spillway in response			
to precipitation that exceeds a 10yr/24hr event)	30- Day	Daily	Instant.
Parameter	Average	Maximum	Maximum
Total Suspended Solids (mg/l)	N/A	N/A	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code Chapter 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0220558 (Mining permit no. 17970102), EnerCorp, Inc., 1310 Allport Cutoff, Morrisdale, PA 16858, renewal of an NPDES permit for surface coal mining with only passive treatment remaining in Graham Township, Clearfield County, affecting 58.9 acres. Receiving stream(s): Alder Run, classified for the following use(s): CWF. Alder Run Watershed Total Maximum Daily Load. Application received: June 6, 2017.

The outfall(s) listed below discharge to Alder Run

Outfall No. New Outfall (Y/N)
D29 N

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
1 aranteter	Miniman	Average	Maximum	Maximum
pH^1 (S.U.)	6.0			9.0
Īron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum* (mg/l)		3.7	3.7	3.7
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

Outfall No. New Outfall (Y/N)
D31 N

The proposed effluent limits for the above listed outfall(s) are as follows:

		30- Day	Daily	Instant.
Parameter	Minimum	Average	Maximum	Maximum
pH^1 (S.U.)	6.0			9.0
Îron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum* (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

*The aluminum effluent limits are based on the combined, median flow (when flowing only) for both treatment facilities and the apportionment of the "Allowable Load (lbs/day)" of 0.56 (lbs/day) to each outfall. If the concentration effluent limits are exceeded by either treatment facility, then the operator must calculate the combined load of both discharges and if equal to or less than 0.56 (lbs/day) then they would still be in compliance.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0118443 on Surface Mining Permit No. 8074SM3. Harleysville Materials, LLC, (P.O. Box 587, Berlin, NJ 08009), renewal of an NPDES Permit for an argillite quarry operation in Lower Salford Township, Montgomery County, affecting 43.4 acres. Receiving stream: East Branch Perkiomen Creek, classified for the following uses: trout stocking and migratory fishes. Application received: May 21, 2014.

The outfall listed below discharge to East Branch Perkiomen Creek.

Outfall No. New Outfall Y/N Type 001 N M.D.T.

The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH^1 (S.U.)	6.0			9.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0	
Discharge (MGD)		0.3		

¹ The parameter is applicable at all times.

NPDES Permit No. PA0225240 on GP105 Permit No. 64122501. Tim Kohrs, (1031 Bethany Turnpike, Honesdale, PA 18431), renewal of an NPDES Permit for a sandstone quarry operation in Texas Township, Wayne County, affecting 10.0 acres. Receiving stream: Indian Orchard Brook, classified for the following uses: HQ—Cold water and migratory fishes. Application received: June 6, 2017.

Non-discharge BMP's shall be in effect.

NPDES Permit No. PA0595161 on Surface Mining Permit Nos. 7274SM1, 7273SM8, 54970301 and 54910301. Lehigh Asphalt Paving & Construction Co., (P.O. Box 549, Tamaqua, PA 18252), renewal of an NPDES Permit for a

sandstone quarry operation in West Penn Township, **Schuylkill County**, affecting 640.0 acres. Receiving stream: unnamed tributary to Lizard Creek, classified for the following use: trout stock fishes. Application received: May 15, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to unnamed tributary to Lizard Creek.

$Outfall\ No.$	$New\ Outfall\ Y/N$	Type
001	No	MDT/Groundwater Pit Sump
001A	No	Stormwater E&S
002	No	Stormwater E&S
003	No	Stormwater E&S
004	No	Stormwater E&S
005	No	Stormwater E&S

The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	$Instantaneous \ Maximum$
pH^1 (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
1 701	. •			

¹ The parameter is applicable at all times.

NPDES Permit No. 0595381 on Surface Mining Permit No. 8275SM5. New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc., (P.O. Box 550, Blue Ball, PA 17506), renewal of an NPDES Permit for a limestone quarry operation in East Cocalico Township, Lancaster County, affecting 150.0 acres. Receiving stream: Strong Run, classified for the following use: warm water fishes. Application received: May 1, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge to Strong Run.

$Outfall\ No.$	$New\ Outfall\ Y/N$	Type
001	No	Groundwater/Pit Sump

The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Dauy Maximum	Instantaneous Maximum
pH^1 (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
1 The management is applicable at all t	·			

¹ The parameter is applicable at all times.

NPDES Permit No. PA0593885 on Surface Mining Permit Nos. 8275SM2, 36970301, 36990301 & 36080302. New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc., (3580 Division Highway, East Earl, PA 17519), renewal of an NPDES Permit for a limestone quarry operation in Earl and Ephrata Townships, Lancaster County, affecting 261.0 acres. Receiving stream: Conestoga River, classified for the following use: warm water fishes. Application received: May 30, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to Conestoga River.

Outfall No.	New Outfall Y/N	Туре
001	No	Groundwater/Pit Sump
002	No	Groundwater/Pit Sump

The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH^1 (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
¹ The parameter is applicable at all tim	es.			

NPDES Permit No. PA0224600 on Surface Mining Permit No. 67070301. Glen-Gery Corp., (P.O. Box 7001, Reading, PA 19610), renewal of an NPDES Permit for a shale quarry operation in Dover Township, York County, affecting 70.6 acres. Receiving stream: unnamed tributary to Fox Run, classified for the following uses: trout stocking and migratory fishes. Application received: July 20, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to unnamed tributary to Fox Run.

Outfall No.	New Outfall Y/N	Туре
001	No	Stormwater/Groundwater
002	No	Stormwater/Groundwater

The proposed effluent limits for the above listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
¹ The parameter is applicable at all	times.			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654–5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E15-886. APG The Valley, LP, 606 Gordon Drive, Exton, PA 19341, East Whiteland Township, Chester County, ACOE Philadelphia District.

To construct and maintain an 8-inch sanitary sewer main extension utility line across UNT to Valley Creek (EV-MF) associated with the 43-lot single family subdivision.

The site is located at 99 Church Road (Malvern, PA USGS Quadrangle, Latitude: 40.049086; Longitude: -75.560822).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-537A. Upper Macungie Township, 8330 Schantz Road, Breinigsville, PA 18031, in Upper Macungie Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To amend Permit No. E39-537 to authorize an additional 25 linear feet of stream enclosure along an unnamed tributary to Cedar Creek (HQ-CWF, MF). This extension results in a 152-foot long overall structure, depressed 12 inches below streambed elevation. There are no changes proposed to the cross-section or waterway opening of the structure. E39-537 authorized removal of four existing pipe culverts and construction and maintenance of a stream enclosure and channel change along an unnamed tributary to Cedar Creek (HQ-CWF, MF) associated with the Laurel Fields Subdivision in Upper Macungie Township, Lehigh County. The steam enclosure consisted of a 127-foot long concrete box culvert with a span of 24 feet and an underclearance of 3 feet. The channel change consisted of approximately 215 linear feet of work, including removing sediment and re-shaping and lining the channel with erosion control matting. The project is located on Werley Road, approximately 500 feet southeast of its intersection with Dale Trail (Allentown West, PA Quadrangle, Latitude: 40°34′57.5″N; Longitude: -75°33′50.2″W).

E48-438. Valley Industrial Properties, LLC c/o Mr. Steven J. Kolbe, 21 East 10th Street, Northampton, PA 18067, in East Bangor Township, Northampton County, U.S. Army Corps of Engineers, Philadelphia District.

To fill 0.42 acre of existing/abandoned shallow water-filled, slate quarry holes, 1.50 acre of PEM/PFO/PSS wetlands, and 278 linear feet of intermittent channels for the purpose of eliminating a safety hazard and preparing the site for potential future development. The project is located at 2 Capital Boulevard, approximately 0.4 mile northeast of the intersection of Capital Boulevard and State Route 512 (Stroudsburg, PA Quadrangle; Latitude: 40° 52′ 55″ N, Longitude: -75° 11′ 20″ W) in East Bangor Township, Northampton County. Offsite wetland mitigation is proposed along Mack Road in Plainfield Township, Northampton County. (Stroudsburg, PA Quadrangle, Latitude: 40°52′55″; Longitude: -75°11′20″).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E01-322: Cambrian Hills, LP, 160 Ram Drive, Hanover, Pennsylvania, 17331 in Berwick Township, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

To install and maintain the following:

Impact 2: 1) 92 lineal feet of 18 inch diameter, smoothlined corrugated plastic pipe (SLCPP) with endwalls; relocating 72 lineal feet of stream and permanently filling 724 square feet of wetland, 2) 100 lineal feet of 8 inch diameter SDR35 sewer pipe with trench plugs, 3) 100 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 4) 100 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 5) 100 lineal feet of 2 inch diameter gas line with trench plugs, 6) 100 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 7) 100 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs, and 8) 100 lineal feet of 6 inch diameter subgrade drain pipe. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8448°, Longitude: -77.0017°);

Impact 3: 1) 80 lineal feet of 4.1 foot tall by 9.75 foot wide, metal arch box, baffled, depressed 6 inches below natural stream bed, with endwalls; permanently filling 1,197 square feet of wetland, 2) 108 lineal feet of 8 inch diameter SDR35 sewer pipe with trench plugs, 3) 108 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 4) 108 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 5) 108 lineal feet of 2 inch diameter gas line with trench plugs, 6) 108 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 7) 108 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs, 8) 108 lineal feet of 6 inch diameter subgrade drain pipe, and 9) 108 lineal feet of 24 inch diameter, reinforced concrete storm drain pipe with inlet boxes and trench plugs. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8436°, Longitude: -77.0003°);

Impact 4: 1) 67 lineal feet of 18 inch diameter, SLCPP with endwalls; permanently filling 2,988 square feet of wetland, 2) 27 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 3) 37 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 4) 37 lineal feet of 2 inch diameter gas line with trench plugs, 5) 37 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 6) 37 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs, 7) 37 lineal feet of 6 inch diameter subgrade drain pipe, and 8) 37 lineal feet of 24 inch diameter, reinforced concrete storm drain pipe with trench plugs. The impacts above are in or under a PEM wetland (Latitude: 39.8426°, Longitude: -76.9984°);

Impact 5: 1) 75 lineal feet of 2.5 foot tall by 8.66 foot wide, metal arch box, baffled, with endwalls; permanently filling 9,125 square feet of wetland, 2) 112 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 3) 112 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 4) 112 lineal feet of 2 inch diameter gas line with trench plugs, 5) 112 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 6) 112 lineal feet of telephone cable

encased in 1 inch diameter PVC pipe with trench plugs, The impacts above are in or under a wetland (Latitude: 39.8406°, Longitude: -76.9990°);

Impact 6: 1) 70 lineal feet of 3.25 foot tall by 9.2 foot wide, metal arch box, baffled, depressed 6 inches below natural stream bed, with endwalls; permanently filling 24 square feet of wetland, 2) 105 lineal feet of 8 inch diameter SDR35 sewer pipe with trench plugs, 3) 105 lineal feet of 12 inch diameter, ductile iron water pipe with trench plugs, 4) 105 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 5) 105 lineal feet of 2 inch diameter gas line with trench plugs, 6) 105 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, and 7) 105 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8395°, Longitude: -77.0020°);

Impact 7: 1) 75 lineal feet of 5.2 foot tall by 12.66 foot wide, metal arch box, baffled, depressed 6 inches below natural stream bed, with endwalls; permanently filling 24 square feet of wetland, 2) 105 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 3) 105 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 4) 105 lineal feet of 2 inch diameter gas line with trench plugs, 5) 105 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, and 6) 105 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8389°, Longitude: -77.0031°);

Impact 8: 1) 113 lineal feet of 8 inch diameter, SDR35 sewer pipe with trench plugs, 2) 113 lineal feet of 6 inch diameter, ductile iron sewer force main pipe with trench plugs. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8427°, Longitude: -77.0032°);

Impact 9: Remove fill, permanently impacting 1,241 square feet of wetland (Latitude: 39.8436°, Longitude: -76.9979°);

Impact 10: Fill 6,000 square feet of the floodway of an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8427°, Longitude: -77.0031°); and

Impact 11: 1) 970 lineal feet of 8 inch diameter, SDR35 sewer pipe, 2) 970 lineal feet of 6 inch diameter, ductile iron sewer force main pipe, and 3) fill in the floodway. The impacts above are in the floodway of an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8386°, Longitude: -77.0031°).

All impacts are associated with the Cambrian Hills development. Forested and emergent wetland mitigation in the amount of 0.34 acre is required.

E22-638: Dauphin County Commissioners, 2 South Second Street, 4th Floor, Harrisburg, PA 17101 in Susquehanna Township and Harrisburg City, Dauphin County, U.S. Army Corps of Engineers Baltimore District.

Capital Area Greenbelt—Fort Hunter Connector. Installation and improvement of a 1.8-mile shared use path in the floodplain of the Susquehanna River (WWF, MF) along Front Street and Linglestown Road in Harrisburg,

PA (Latitude: 40°19′45.9″, Longitude: -76°54′31.8″) for the purpose of a recreational trail. No wetlands will be impacted by this project.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E14-579. Pennsylvania Department of Transportation, Engineering District 2-0, 70 PennDOT Drive, Clearfield, PA 16830. SR 0322, Section B06, Potters Mills Gap Safety Improvement in Potter Township, Centre County, ACOE Baltimore District (Spring Mills, PA Quadrangle; Latitude: 40° 46′ 52″; Longitude -77° 37′ 27″).

PA DOT Engineering District 2-0 proposes a 3.75-Milelong project along SR 0322 near Potters Mills. The project is designed to Improve Safety, Reduce Congestion, and Limit Access to SR 0322. The project is divided into three sections. The first two sections were for the construction of the Sand Mountain Rd Interchange, which is scheduled for completion soon. This project will include a new Four-Lane Highway and Local Road connections extending from the Sand Mountain Rd Interchange to the Centre/Mifflin County line.

The project includes the removal of the existing abandoned SR 0322 Bridge (Approximately 26 L.F.) over Potter Run. The project also includes the removal of the existing SR 0322 Arch Culvert (Approximately 185 L.F) and replacement with Twin Three Span Concrete Bulb T-Beam Bridges on SR 0322 and a Single Span Concrete Bulb T-Beam Bridge on SR 2015. The project will include Roadway Fill (Approximately 1.6 Acre) in the Floodplain of Potter Run, which has been included in the Hydraulics and Hydrology Report. The project will temporarily Impact 0.33 Acre (0.012 Acre of PEM, 0.14 Acre of PSS, and 0.07 Acre of PFO) and Permanently Impact 0.37 Acre (0.23 Acre of PEM, 0.06 Acre of PSS, and 0.07 Acre of PFO) of Jurisdictional Wetlands. The Wetland Impacts will be Mitigated at the Penn Nursery Fire Pond Site. Potter Run is classified as a High Quality Cold Water Fishery by Title 25, Chapter 93 Water Quality Standards and a Class A Wild Trout Stream by PA Fish and Boat Commission.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000

E04-146-A1, Pittsburgh Intermodal Terminals, Inc., P.O. Box 29; Butler, PA 16003, Ambridge Borough, Beaver County, Pittsburgh ACOE District.

The applicant proposes to:

Amend the existing permit, E04-146 (which authorized the applicant to maintain docking facilities and perform maintenance dredging, as required, along the right downstream bank of the Ohio River at Mile Point 15.5 in the Borough of Ambridge, Beaver County), to:

- 1. Correctly identify the location of the dock, along the right downstream bank of the Ohio River at Mile Point 16.5 in the Borough of Ambridge, Beaver County, which will continue to be maintained as noted above;
- 2. Operate and maintain a second existing dock, three (3) concrete icebreakers, and a 460 ft long by 100 ft wide mooring area; and to perform maintenance dredging within the mooring area, along the right descending bank of the Ohio River at Mile Point 15.8 (Ambridge, PA USGS 7.5 minute Topographic Quadrangle N:14.6 inches; W:14.8

inches; Latitude: 40° 34′ 50″; Longitude: -80° 13′ 53″; Sub-basin 20G) in the Borough of Ambridge, Beaver County.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E5929-073: HEP Tioga Gathering, LLC, 16211 La Cantera Parkway, Suite 202, San Antonio, TX 78256, Liberty Township, Tioga County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) A temporary road crossing using timber mats impacting 21 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′53″N, 77°10′58″W);
- 2) A 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline via horizontal directional bore impacting 540 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Liberty, PA Quadrangle 41°34′55″N, 77°10′53″W);
- 3) A 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline via horizontal directional bore impacting 141 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°34′56″N, 77°10′51″W);
- 4) A 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline via horizontal directional bore impacting 3 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°34′57″N, 77°10′49″W);
- 5) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 33 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′01″N, 77°10′16″W);
- 6) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 95 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′01″N, 77°10′10″W);
- 7) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 433 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and, 85 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′01″N, 77°10′06″W):
- 8) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 570 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°35′01″N, 77°09′53″W);
- 9) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 1,422 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°35′05″N, 77°09′47″W);
- 10) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 51 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′04″N, 77°09′42″W);
- 11) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diam-

eter waterline impacting 5,845 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°35′11″N, 77°09′24″W);

- 12) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 52 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′11″N, 77°09′21″W);
- 13) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 1,161 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 53 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′11″N, 77°09′20″W);
- 14) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting and 51 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′11″N, 77°09′19″W);
- 15) A temporary road crossing using timber mats, 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 53 linear feet of an unnamed tributary to Zimmerman Creek (HQ-CWF) (Liberty, PA Quadrangle 41°35′15″N, 77°08′44″W).

The project will result in 497 linear feet of temporary stream impacts and 10,112 square feet (0.23 acre) of temporary wetland impacts all for the purpose of installing a natural gas gathering line in Liberty Township, Tioga County.

ENVIRONMENTAL ASSESSMENT

Cambria District: Contact Person: Patrick M. Webb, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

EA1009-020. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Road, Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Venango Township, Butler County, Pittsburgh ACOE District.

The applicant proposes to backfill four dangerous highwalls that total 7,100 linear feet in length and vary from 25—50 feet high. It is proposed to drain three non-discharging trapped surface stormwater runoff areas and grade adjacent mine spoil material within the dangerous highwall areas. The three non-discharging trapped surface stormwater runoff areas total 0.83 acre. There are no associated wetlands on site due to mine spoil. (Eau Claire Quadrangle 41° 08′ 32″ N, 79° 51′ 28″ W).

EA3209-003. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Road, Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Young Township, Indiana County, Pittsburgh ACOE District.

The applicant proposes to backfill two dangerous highwalls that total 1,500 linear feet in length and vary from 30—60 feet high. It is proposed to drain one non-discharging trapped surface stormwater runoff area and grade adjacent mine spoil material within the dangerous highwall areas. The non-discharging trapped surface stormwater runoff area totals 0.95 acre. There are no associated wetlands on site due to mine spoil. (McIntyre Quadrangle 40° 36′ 42″ N, 79° 19′ 55″ W).

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460

D29-032. Pennsylvania Fish and Boat Commission, 450 Robinson Lane, Bellefonte, PA 16823. To modify Meadow Grounds Dam across Roaring Run (HQ-CWF, MF), impacting 0.05 acre of wetlands (PEM, PSS) and 148 feet of stream for the purpose of providing additional spillway capacity to comply with Department Regulations. (Meadow Grounds, PA Quadrangle N: 39.905°; W: 78.059°) in Ayr Township, Fulton County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction

requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0218774 (Sewage)	Outdoor Odyssey STP 450 Boy Scout Road Boswell, PA 15531-1952	Somerset County Jenner Township	South Fork Bens Creek (18-E)	Yes
PA0095851 (Sewage)	Roof Garden Acres MHP STP PO Box 1180 Chambersburg, PA 17201-5180	Somerset County Somerset Township	Unnamed Tributary to East Branch Coxes Creek (19-F)	Yes
PA0218600 (Sewage)	Leonard Sr STP 310 Spang Road Baden, PA 15005-2540	Somerset County Middlecreek Township	Laurel Hill Creek (19-E)	Yes
PA0205681 (Sewage)	SCI Somerset STP PO Box 247 Somerset, PA 15501-0247	Somerset County Black Township	Laurel Run (19-F)	Yes
PA0098558 (Sewage)	Fox Den Acres Campground 390 Wilson Fox Road New Stanton, PA 15672	Westmoreland County Hempfield Township	Unnamed Tributary to Sewickley Creek (19-D)	Yes
PA0030457 (Sewage)	Thorn Run Rd STP 100 Forbes Trail Drive Export, PA 15632-2000	Westmoreland County Salem Township	Unnamed Tributary to Thorn Run (18-B)	Yes
PA0110922 (Sewage)	Camp Allegheny STP 100 Camp Allegheny Drive Stoystown, PA 15563-8823	Somerset County Stonycreek Township	Calendars Run (18-E)	Yes
PA0252492 (Sewage)	Shippingport Borough STP PO Box 76 Shippingport, PA 15077-0076	Beaver County Shippingport Borough	Ohio River (20-B)	Yes
PA0216089 (Sewage)	I-70 Industrial Park STP PO Box 730 Greensburg, PA 15601-0730	Westmoreland County South Huntingdon Township	Youghiogheny River (19-D)	Yes

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

0.0.02012011				
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0063461 (Sewage)	Mehoopany Township WWTP 110 Adams Acres Lane Mehoopany, PA 18629	Wyoming County Mehoopany Township	Little Mehoopany Creek (4-G)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0028983 SEW	McVeytown Borough Authority 10 N Queen St. PO Box 321 McVeytown, PA 17051-0321	McVeytown Borough, Mifflin County	Juniata River in Watershed(s) 12-A	Y
PA0081001 SEW	St Thomas Township Mun Auth 175 Saint Thomas Edenville Rd St Thomas, PA 17252	St. Thomas Township, Franklin County	Back Creek in Watershed(s) 13-C	N
PA0008303 IW	Arcelormittal Steelton 215 S Front Street Steelton, PA 17113-2594	Steelton Borough, Dauphin County	Susquehanna River in Watershed(s) 7-C	N
Northwest Region	n: Clean Water Program Manager,	230 Chestnut Street, Mea	dville, PA 16335-3481.	
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	$EPA\ Waived\ Y/N?$
PA0209996 (Sewage)	Camp Allegheny 140 Jenkins Circle Ellwood City, PA 26117-7068	Lawrence County Wayne Township	Slippery Rock Creek (20-C)	Yes
PA0102580 (Sewage)	Baxter MHP 457 Jamisonville Road Butler, PA 16001-8144	Butler County Center Township	Unnamed Tributary to Stony Run (20-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0275981, Industrial, SIC Code 0782, Harveys Lake Borough, 4875 Memorial Highway, Suite 101, Harveys Lake, PA 18618.

This proposed facility is located in Harveys Lake Borough, Luzerne County.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge associated with the application of pesticides in Harveys Lake in Harveys Lake Borough, Luzerne County.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0264971, Sewage, SIC Code 4952, 8800, Michael Kerr, 9291 Palmer Road, North East, PA 16428-5533.

This proposed facility is located in Greenfield Township, Erie County.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265098, Sewage, SIC Code 8800, Cory Migliaccio & Jill Fuller, PO Box 11222, Erie, PA 16514.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1117404, Sewage, City of Johnstown, 401 Main Street, Johnstown, PA 15901.

This proposed facility is located in the City of Johnstown, Cambria County.

Description of Proposed Action/Activity: Proposed construction of sanitary sewer rehabilitation project to replace existing defective sewers in the Kernville Area of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 1117402, Sewage, Ebensburg Municipal Authority, 300 West High Street, Ebensburg, PA 15931.

This proposed facility is located in Cambria Borough and Township, Cambria County.

Description of Proposed Action/Activity: Replace sanitary sewer lines and laterals throughout the Authority's collection system tributary to two permitted CSO's.

WQM Permit No. 1117405, Sewage, Hastings Area Sewer Authority, 207-1 Fifth Avenue, Hastings, PA 16646.

This proposed facility is located in Hastings Borough, Cambria County.

Description of Proposed Action/Activity: The applicant proposes to replace their existing sewer collection system, which consists of approximately 56,000 linear feet of sanitary sewers.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3517402, Sewage, SIC Code 4952, PA American Water Co., 800 West Hershey Park Drive, Hershey, PA 17033.

This proposed facility is located in Scranton City, Lackawanna County.

Description of Proposed Action/Activity:

The applicant was granted a Water Quality Management permit for the replacement of existing sewer pipe, manholes, and weir along the east side of Roaring Brook Creek channel near River Street in Scranton at CSO Outfall # 49.

WQM Permit No. 4517401, Sewage, SIC Code 4952, White Oak Country Estates Property Owners Association, Inc., 4133 Crestview Drive, Stroudsburg, PA 18360.

This proposed facility is located in Hamilton Township, Monroe County.

Description of Proposed Action/Activity: This application is for the replacement of the Association's 0.0186 MGD wastewater treatment plant that has reached the end of its service life caused primarily by corrosion of the steel components. The proposed facility will be a precast concrete inground package wastewater treatment plant that will include an influent equalization tank, an anoxic tank, an aeration tank, a clarifier, an effluent dosing tank, a chemical feed system, a sludge holding tank and a control building. The existing three (3) elevated sand mounds will be restored to original design specifications and will remain in use for disposal of the treated effluent from the proposed treatment plant. The project is located on the east side of S.R. 2004 (Cherry Valley Road), approximately 0.5 mile south of its intersection with S.R. 2006 (Bossardsville Road).

WQM Permit No. WQG02391702, Sewage, SIC Code 4952, Lehigh County Authority, PO Box 3348, Allentown, PA 18106.

This proposed facility is located in Lower Macungie Township, Lehigh County.

Description of Proposed Action/Activity: Operational upgrades to the Spring Creek Pump Station including adding actuators, comminutor, and electrical improvements.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4217401 A-4, Sewage, Bradford Sanitary Authority McKean County, 28 Kennedy Street, Bradford, PA 16701-2006.

This existing facility is located in Foster Township, **McKean County**.

Description of Proposed Action/Activity: Wastewater treatment plant upgrades.

WQM Permit No. 2517401, Sewage, Michael Kerr, 9291 Palmer Road, North East, PA 16428.

This proposed facility is located in Greenfield Township, Erie County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2517404, Sewage, Cory Migliaccio & Jill Fuller, PO Box 11222, Erie, PA 16514.

This proposed facility is located in Greenfield Township, Erie County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

Issued August 14, 276 Scott Road County Character Little Britain Township Chir McCreary Kur (HQ-TSF, MF)

2017 Quarryville, PA 17566

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

NPDES Applicant Name & Receiving
Permit No. Address County Municipality Water/Use

PAD140010 Duke Gastiger Centre Patton Twp Buffalo Run HQ-CWF

600 W. Foster Avenue State College, PA 16801

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI062516001	ITC Lake Erie Connector LLC 27175 Energy Way Novi, MI 48377	Erie	Conneaut, Girard & Springfield Townships	Crook Creek, Unnamed tributaries to Lake Erie & Lake Erie
PAI064216003	Columbia Gas of PA 2021 West State Street New Castle, PA 16101	McKean	Bradford Township	Watrous Run, East Branch Tunungwant Creek and UNTs to East Branch Tunungwant Creek
PAI063316001	Brookville Municipal Authority 720 Water Plant Road Brookville, PA 15825	Jefferson	Brookville Borough	Sandy Lick Creek, Redbank Creek, North Fork Redbank Creek, Clement Run TSF, HQ-CWF
PAD420001	National Fuel Gas Distribution Corp 1100 State Street Erie, PA 16501	McKean	Lafayette Township	13 Unnamed tributaries to East Branch Tunungwant Creek, Orange Creek, Bear Run

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES	S and/or Other General Permit Types
PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Borough of Moosic Lackawanna County	PAC350013	Glenmaura Common Limited Partnership 2 Glenmaura National Blvd. Moosic. PA 18507	Unnamed Trbutary to Covey Swamp Creed (CWF, MF)	Lackawanna County Conservation District 570-392-3086

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Weisenberg Township Lehigh County	PAC390005	Baidwan Holdings LLC 2088 Katem Ct. Breinigsville, PA 18031	Mill Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583
Upper Saucon Township Lehigh County	PAC390017	Copperhead Grille 5737 Route 378 Bethlehem, PA 18015	Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583
Waterways & Wetle 717.705.4802.	ands Program, 909 Eli	merton Avenue, Harrisburg,	PA 17110-8200, Nath	an Crawford, Section Chief,
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Menallen Township Adams County Issued	PAC010033	Roger A. Bushey 660 Mehring Road Littlestown, PA 17340	Tributary 09109 Opossum Creek (TSF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
East Pennsboro Township Cumberland County Issued	PAC210039	Senate Plaza Bar, LP 415 Fallowfield Road Suite 301 Camp Hill, PA 17011	UNT Susquehanna River (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Lower Swatara Township Dauphin County Issued	PAC220029	SYB Property Group, LLC 1401Airport Drive # 200 Middletown, PA 17057	UNT Laurel Run (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Fermanagh Township Juniata County Issued	PAC340008	Chad Holderman Lot 1, Cedar Springs Road & Industrial Park Road Mifflintown, PA 17059	UNT Juniata River (WWF, MF)	Juniata County Conservation District 146 Stoney Creek Drive Suite 4 Mifflintown, PA 17059 717.436.8953 x5
Upper Leacock Township Lancaster County Issued	PAC360117	E & J Family LP 112 Peters Road New Holland, PA 17557	UNT Mill Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Manheim Township Lancaster County Issued	PAC360114	Frank Nolt 5260 Main Street East Petersburg, PA 17520	Little Conestoga Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Lancaster Township Lancaster County Issued	PAG02003616082	City of Lancaster 120 North Duke Street Lancaster, PA 17608	Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Manheim Township Lancaster County Issued	PAC360089	Jim Sipala 2535 East Lincoln Highway Coatesville, PA 19320	UNT Little Conestoga Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5

Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Warwick Township Lancaster County Issued	PAC360091	James Stauffer 4 Landis Valley Road Lititz, PA 17543	UNT Bachman Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Leacock Township Lancaster County Issued	PAC360100	David King 27 South New Holland Road Gordonville, PA 17529	UNT Pequea Creek (CWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
East Cocalico Township Lancaster County Issued	PAC360102	Dutchland Realty Corp. 2069 North Reading Road Denver, PA 17517	Stony Run (WWF) Muddy Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
West Donegal Township Lancaster County Issued	PAC360106	Allen Smith 610 Edgegrove Road PO Box 668 Hanover, PA 17331	UNT Conewago Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
North Lebanon Township Lebanon County Issued	PAC380030	Anthony Skicki & Kelly Grube 2800 Pottsville Pike PO Box 16001 Reading, PA 19612	UNT Little Swatara Creek (WWF/MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Union Township Lebanon County Issued	PAC380026	Lamar S. Sensenig 114 Huckleberry Road Jonestown, PA 17038	UNT Swatara Creek, Swatara Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Northcentral Region	on: Watershed Manager	ment Program Manager, 208	West Third Street, Wil	liamsport, PA 17701.
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
College Twp & Benner Twp, Centre Cnty	PAC140022	Lyn Lee Farms "Phase VII" 568 Rock Road State College, PA 16801	UNT-Spring Creek CWF,MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823
Liberty Twp, Montour Cnty	PAC470005	Robert Zimmerman 2000 Center Road Milton, PA 17847	UNT to Beaver Run WWF	(814) 355-6817 Montour County Conservation District 14 E Mahoning St Danville, PA 17821 (570) 271-1140
Perry Twp, Snyder Cnty	PAC550008	Irwin Martin 231 Brosius Hill Road Mt Pleasant Mills, PA 17853	UNT of Potato Valley Run CWF/MF	
Deerfield & Brookfield Twps, Tioga Cnty	PAC590011	UGI Central Penn Gas, Inc 10632 PA 249 Knoxville, PA 16928	UNT Troops Creek CWF/MF	Tioga County Conservation District 50 Plaza Ln Wellsboro, PA 16901 (570) 724-1801 x5

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

waterways and wette	inas Program Manage	r, 412-442-4000.		
Facility Location and Municipality	Permit No.	Applicant Name and Address	Receiving Water / Use	Contact Office and Phone No.
North Strabane Township	PAC630026	Greenwood Village 375 Golfside Drive Wexford, PA 15090	UNT to Chartiers Run (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Smith Township	PAC630038	RMC Group, Inc. 270 Smith Township State Road Burgettstown, PA 15021	UNT to Burgetts Fork (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Adams Township, Butler County	PAC100058	The Office of Horace Trumbauer, LLC 121 Larchwood Drive Butler, PA 16002	Glade Run WWF/Breakneck Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Slippery Rock Township, Butler County	PAC100041	Slippery Rock Area Parks & Recreation 320 North Main Street Slippery Rock, PA 16057	UNTs to Wolf Creek CWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
West Mead Township, Crawford County	PAC200041	Mark A. & Jodi J. Graham 9188 Franklin Pike Meadville, PA 16438	UNT to French Creek WWF	Crawford County Conservation District Woodcock Creek Nature Center 21742 German Road Meadville, PA 16335 814-763-1585
General Permit Ty	pe—PAG-03			
Facility Location Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Carmichaels Borough Greene County	PAG036192	Washita Valley Enterprises 308 W George Street Carmichaels, PA 15320	Muddy Creek—19-B	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Ambridge Borough Beaver County	PAG036164	Sippel Company Inc. d/b/a Sippel Steel Fab 2100 Georgetowne Drive Sewickley, PA 15143	Ohio River—20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Le Boeuf Township Erie County	PAG038333	Russell Std Corp PO Box 86 Union City, PA 16438-0086	Unnamed Tributary to Wheeler Creek— 16-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942
Harmony Township Forest County	PAG038358	Akers National Roll Co. Road 1 PO Box 147 Pleasantville, PA 16341	Neilltown Creek— 16-E	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

Williamsport, PA 17701-6448 570.327.3636

	General Permit Typ	oe—PAG-8 NOI			
	Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Site Name & Location	Contact Office & Phone No.
City of Bethlehem PAG082224 Northampton County		City of Bethlehem 144 Shimmersville Road Bethlehem, PA 18015	City of Bethle. Wastewater Treatment Pla 144 Shimmers Road Bethlehem, PA 18015	2 Public Square unt Wilkes-Barre, PA sville 18701-1915 (570) 826-2511	
	General Permit Typ	pe—PAG-8			
	Facility Location & County/Municipality	Permit No.	Applicant Name & Address	Site Name & Location	Contact Office & Phone No.
	York City Wastewater Treatment Plant 1701 Black Bridge Ro York, PA 17402		York City Sewer Authorit 345 East Market Street York, PA 17402	y Same as Facil	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
	Manchester Township York County	p,			
	General Permit Typ	oe—PAG-12			
	Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
	Antrim Township, Franklin County	PAG123609	L & W Farms LLC 4251 Fletcher Drive Greencastle, PA 17225-8372	Watershed 13-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
	Buffalo Township Union County	PAG124806	Jerrel Brubaker 269 Meeting House Lane Lewisburg, PA 17837-8862	Unnamed Tributar to Limestone Run- 10-C	
	Chapman Township Snyder County	PAG124860	Meiserville Milling, LLC 127 Mill Road Mount Pleasant Mills, PA 17853-8134	North Branch Mahantango Creek—6-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101

STATE CONSERVATION COMMISSION NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO NMP PUBLIC NOTICE SPREADSHEET—ACTIONS (Approval/Disapproval)

Agricultural Operation (Name and Address)	County	Total Acres	Animal Equivalent Units (AEUs)	Animal Type	Special Protection Waters (HQ or EV or NA)	Approved or Disapproval
Country View Family Farm, LLC—Pine Hill Farm 2547 Hickory Road Columbia Crossroads, PA 16914	Bradford	260	3,263.9	Swine	NA	Approved
JOM Hogs, LLC Bruce M. King 1417 Peters Road Troy, PA 16947	Bradford	313	846.8	Swine and Dairy	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0917517, Public Water Supply.

Applicant Warminster Municipal

Authority

415 Gibson Avenue Warminster, PA 18974

Township Warminster County **Bucks** Type of Facility **PWS** Consulting Engineer **CKS**

> 88 South Main Street Doylestown, PA 18901

Permit to Construct

August 8, 2017

Issued

Operations Permit # 0917503 issued to: North Wales Authority, 200 West Walnut Street, P.O. Box North Wales, PA 19445-0339, [(PWSID # 1090097)] Doylestown Township, Bucks County on August 8, 2017 for the operation of Olde Colonial Greene-Corrosion Control Treatment-(Caustic Soda and Orthophosphate) facilities approved under construction permit # 0917503.

Operations Permit # 4617506 issued to Audubon Water Company, 2650 Eisenhower Driver, Norristown, PA 19403, [(**PWSID**) # **1460035**)] Lower Providence Township, Montgomery County on August 10, 2017 for the operation of two 86-gallon Bladder Type Hydropneumatic Tanks at Valley Forge Crossing MHP Well TP-2 approved under construction permit # 4617506.

Operations Permit # 0912514 issued to: Lower Bucks County Joint Municipal Authority, 60 Main Street, Tullytown, PA 19007, [((PWSID) # 1090026)] Tullytown Borough, Bucks County on August 14, 2017 for the operation of Plate Settlers, Plate Settler Cleaning System, Sedimentation Basin Cleaning System, and Piping facilities approved under construction permit # 0912514.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 3917502MA, Public Water Supply.

Applicant Municipal Authority of the **Borough of Coopersburg**

5 North Main Street Coopersburg, PA 18036

[Borough or Township] Coopersburg Borough

Lehigh County Type of Facility **PWS**

Consulting Engineer Mr. Harry Garman PE [Township or Borough] City of Allentown Barry Isett and Associates Inc. Lehigh County 85 S. Route 100 Responsible Official Mr. Craig W. Messinger Allentown, PA 18106 Lehigh County Authority Permit to Construct 7/17/2017 641 South 10th Street Issued Allentown, PA 18103 Type of Facility Public Water Supply Permit No. 5417501 Major Amendment, Public Water Supply. Consulting Engineer Donnell Ducan, P.E. Utility Service Company Applicant Aqua PA, Inc. 1230 Peachtree Street 1 Āgua Way Atlanta, GA 30309 White Haven, PA 18661 Issue Date 08/09/2017 [Township or Borough] North Union Township, **Schuylkill County** Application No. 3390010, Public Water Supply. Responsible Official Patrick R. Burke, PE Big O Mobil Home Park Applicant Aqua PA, Inc. 153 Schweitz Road 204 E. Sunbury Street Fleetwood, PA 19522-9731 Shamokin, PA 17872 [Township or Borough] Lower Macungi Township, Type of Facility **PWS Lehigh County** Jonathan Morris, PE Consulting Engineer C Edgar Opperman III Responsible Official GHD Owner, Big O Mobil Home Park 326 East Second Street 153 Schweitz Road Bloomsburg, PA 17815 Fleetwood, PA 19522-9731 (570) 387-5283 Type of Facility **PWS** 08/09/2017 Permit Issued Consulting Engineer Bruce Radar, PE Permit No. 3917508MA, Public Water Supply. Berk Surveying & Engineering 311 East Main Street City of Allentown Applicant Fleetwood, PA 19522 641 S. 10th Street, 3rd Floor Permit Issued Date Allentown, PA 18103 Southcentral Region: Safe Drinking Water Program [Borough or Township] South Whitehall Township Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. County Lehigh Permit No. 3616514 MA, Minor Amendment, Public Type of Facility **PWS** Water Supply. Consulting Engineer Mr David T Kee PE Applicant Millersville University Arro Consulting Inc 649 N Lewis Rd Municipality Manor Township Limerick, PA 19468 County Lancaster Permit to Construct 8/9/2017 Responsible Official Steven Strock, Project Manager Issued PO Box 1002 Millersville, PA 17551 Application No. 3517502MA, Public Water Supply. Type of Facility Installation of cathodic Aqua PA, Inc. Applicant protection and repainting of the 1 Āqua Way interior surfaces of the 1.1 White Haven, PA 18661 million gallon storage tank. [Township or Borough] South Abington Township, Consulting Engineer Justin J. Mendinsky, P.E. Lackawanna County Herbert Rowland & Grubic Inc. Responsible Official Patrick R. Burke, PE 369 East Park Drive Aqua PA, Inc. Harrisburg, PA 17111 204 E. Sunbury Street Permit to Construct 8/10/2017 Shamokin, PA 17872 Issued Type of Facility **PWS Permit No. 3416502**, Public Water Supply. Consulting Engineer Jonathan Morris, PE GHD Applicant Mifflintown Municipal 1240 North Mountain Road **Authority** Harrisburg, PA 17112 Municipality Walker Township $(717) 541 - \bar{0}622$ County Juniata Permit Issue Date 08/07/2017 Responsible Official Mike Robinson, Manger Application No. 3917504MA, Minor Amendment. PO Box 36 Miffllintown, PA 17059 City of Allentown **Applicant** PO Box 3348 Type of Facility State Route 0075 booster Allentown, PA 18106-3348 pumping station.

Consulting Engineer Patrick J. Ward, P.E. Consulting Engineer Kevin L. Little, P.E. Barton & Loguidice DPC Uni-Tec Consulting Engineers, Inc. 3901 Hartzdale Drive 2007 Cato Avenue Camp Hill, PA 17013 State College, PA 16801 Permit to Construct 8/10/2017 Permit to Construct 1/12/2017 Issued Issued Operation Permit No. 0607517 issued to: Shillington Municipal Authority (PWS ID No. 3060067), Permit No. 3616522, Public Water Supply. Cumru Township, Berks County on 8/8/2017 for facil-Faith Mennonite High School Applicant ities approved under Construction Permit No. 0607517. Municipality Sadsbury Township Operation Permit No. 2817502 MA issued to: County Lancaster Greencastle Livestock Market (PWS ID No. 7280832), Antrim Township, Franklin County on Responsible Official Michael Fox 8/7/2017 for facilities approved under Construction Permit 5085 Woodland Drive No. 2817502 MA. Kinzers, PA 17535 Type of Facility Installation of facilities for the Northcentral Region: Safe Drinking Water Program removal of nitrates. Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. Consulting Engineer Thomas J. Whitehill, P.E. Whitehill Consulting Engineers Permit No. MA-GWR—Operation—Public Water 763 Conowingo Rd. Supply. Quarryville, PA 17566 Applicant TA Operating, LLC Permit to Construct 8/8/2017 Porter Township Issued Township/Borough County Clinton Permit No. 5017503 MA, Minor Amendment, Public Responsible Official Mr. Rob Porges Water Supply. TA Operating, LLC Applicant **Duncannon Borough** 24601 Center Ridge Road Municipality **Duncannon Borough** Westlake, OH 44145 County Type of Facility Public Water Supply Perry Responsible Official Chris Courogen, Borough Consulting Engineer Daniel Delp PE Manager Leidos, Inc. 428 High Street 6310 Allentown Blvd. Duncannon, PA 17020 Harrisburg, PA 17112 Type of Facility Approximately 1,200 linear feet Permit Issued August 11, 2017 of 12-inch water main will be Description of Action Authorizes 4-log inactivation of replaced along Chestnut Street viruses for Well No. 1 (Entry in Duncannon Borough from the Point 101) at the Lamar Travel Sandy Hill storage tank to High Center, including existing sodium hypochlorite disinfection, Consulting Engineer Greg Rogalski, P.E. a 20 gmp flow restrictor, and Pennoni detention time via the existing 1215 Manor Drive 5,000-gallon tank and 220-gallon Mechanicsburg, PA 17055 softener. Permit to Construct 8/14/2017 Permit No. 4917503—Construction—Public Water Issued Supply. Pennsylvania American Permit No. 6717503, Public Water Supply. Applicant Water Company Applicant **Northstar Properties** Management Township/Borough Milton Borough County Northumberland Municipality Franklin Township County York Responsible Official David R. Kaufmann Vice President-Engineering Keith Shanahan, Certified Water Responsible Official 800 West Hersheypark Drive Operator Hershey, PA 17033 PO Box 396 Type of Facility Public Water Supply Mechanicsburg, PA 17055 Consulting Engineer Peter J. Keenan Type of Facility A new arsenic treatment system American Water Services will be installed for the Stoney Company Run Apartments water system 1025 Laurel Oak Road due to a routine sample Voorhees, NJ 08043 exceeding the maximum contaminant level of 10 µg/L. Permit Issued August 8, 2017

Description of Action Authorizes Pennsylvania

American Water White Deer to install a sulfuric acid feed system in the Milton Water Treatment Plant (WTP) to control pH of coagulation.

Permit No. MA-GWR-A1—Operation—Public Water

Supply.

Applicant Municipal Authority of the

Borough of Mansfield

Township/Borough
County
Mansfield Borough
Tioga County
Responsible Official
Mr. Heath Woolf

Municipal Authority of the Borough of Mansfield 14 South Main Street Mansfield, PA 16933

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued August 11, 2017

Description of Action Authorizes 4-log inactivation of

viruses at Entry Point 101 for

Well Nos. 1 and 2.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 4316502, Public Water Supply.

Applicant Buhl Community Water

Company

Township or Borough Springfield Township

County Mercer

Type of Facility Public Water Supply Consulting Engineer Peter Buss, P.E.

Gibson Thomas Engineering Co.

P.O. Box 853 Latrobe, PA 15650

Permit to Construct August 8, 2017

Issued

Permit No. 1601502-MA1, Public Water Supply.

Applicant Foxburg Area Water & Sewer

Authority

Township or Borough Foxburg Borough

County Clarion

Type of Facility Public Water Supply Consulting Engineer Carl Petrus, P.E.

Petrus Engineering 26 Nesbitt Road Suite 256

New Castle, PA 16105

Permit to Construct August 9, 2017

Issued

Operation Permit issued to Borough of Stoneboro, PWSID No. 6430056, Stoneboro Borough, Mercer County. Permit Number 4379503-MA4 issued August 9, 2017 for the operation of the interconnection with the Borough of Stoneboro. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on August 3, 2017.

Permit No. 4217501, Public Water Supply.

Applicant Pennsylvania American

Water Company

Township or Borough Wetmore Township

County McKean

Type of Facility Public Water Supply Consulting Engineer Jed A. Fiscus, P.E.

Pennsylvania American Water

Company

425 Waterworks Road Clarion, PA 16214

Permit to Construct August 14, 2017

Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

Borough or Borough or Township

Township Address County

Lancaster 1240 Maple Avenue Lancaster
Township Lancaster, PA 17603

Plan Description: Approval of a revision to the official plan of Lancaster Township, Lancaster County. The project is known as Maple Grove Sewage Pumping Station and Interceptor Upgrades. The plan provides for upgrade of the Maple Grove Pump Station, owned by the City of Lancaster, from 8 mgd to 9.7 mgd with upgrading of upstream and downstream interceptors connecting to the pump station. The proposed development is located south of Stone Mill Road and north and south of Rt 999 in Lancaster Township, Lancaster County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-36805-090-3 and the APS Id is 944967. Clean Streams Law permits must be obtained in the name of the City of Lancaster.

Plan Location:

Borough or Borough or Township

Township Address County

Lower Paxton 425 Prince Street Dauphin Harrisburg, PA 17109

Plan Description: Approval is granted for a Special Study to the Official Plan of Lower Paxton Township, Dauphin County. The project is known as the Act 537 Sewage Facilities Plan Special Study—Blue Mountain Parkway Area (DEP Code No. I1-22921-ACT). The plan provides for the implementation of a township-wide on-lot sewage disposal system (OLDS) management program with a three-year septic tank inspection and pumping schedule. The plan also provides possible alternatives for the long-term sewage disposal needs of the Blue Mountain Parkway area in the event that on-lot management is no longer an acceptable solution here. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

Northwest Region: Clean Water Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Plan Location:

Borough or Borough or Township

Township Address County

Jamestown 406 Jackson Street Mercer

Borough Jamestown, PA 16134

Plan Description: The approved plan focuses on making improvements to the existing sewerage facilities consisting of the Liberty Street Pump Station and the Jamestown Municipal Authority Water Pollution Control Plant. In addition to the replacement of the existing Liberty Street Pump Station and forcemain, the plan proposes treatment plant improvements including influent interceptor sewer replacement, an influent inline grinder and bar screen bypass, a new influent pump station, improvements to the existing aeration tankage, providing additional clarifier capacity, replace the disinfection system, provide additional sludge holding tank capacity, replace effluent metering/sampling and install influent metering, and provide new blowers and a new motor control center. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Public Notice of proposed Consent Order and Agreement Port Richmond Gate HSCA Site, Philadelphia County

The Department of Environmental Protection (Department), under the authority of the Pennsylvania Hazardous Sites Cleanup Act (HSCA), 35 P.S. § 6020.1113, has entered a Consent Order and Agreement with Daniel Ryan, regarding the Port Richmond Gate Development, a residential subdivision located along Edgemont, Venango and Thompson Streets in Philadelphia (Site). The Site was formerly used as a staging area for railroad cars and was subsequently used by Aldan Industries, a rubber manufacturer, which is no longer in business.

Sometime after October, 2001, Daniel Ryan and Keith Charlton incorporated ADK Development Corp., Inc., a company which developed the Site for residential use, without remediation. In 2007, the Department detected levels of arsenic and lead in soil on the Site. These contaminants were found in amounts above the Department's Residential Statewide Health Standards. The Department also detected polycyclic aromatic hydrocarbons in soil on the Site.

Hazardous substances within the meaning of Section 103 of the Hazardous Sites Cleanup Act, 35 P.S. § 6020.103, were released and threatened to be released on the Site. Pursuant to Section 501(a) of HSCA, 35 P.S. § 6020.501(a), the Department completed response actions at the Site to abate the release of hazardous substances found on the Site. The Department's response actions included the removal of contaminated soil which impacted homes in the Port Richmond Gate Development.

As an officer of ADK Corporation, Inc., Mr. Ryan participated in the construction of homes on the Site, without remediation and is responsible for a portion of

the response costs incurred by the Department. In their Inability-to-Pay Consent Order and Agreement, Mr. Ryan and the Department agreed that he would reimburse the Department in the amount of Ten Thousand Dollars (\$10,000) and that he would receive contribution protection from claims related to the release of hazardous substances at the Site.

This notice is provided under Section 1113 of HSCA, 35 P.S. § 6020.1113, which states that, "settlement shall become final upon the filing of the Department's response to significant written comments". The Consent Order and Agreement is available for public review and comment. The agreement can be examined from 8 a.m. to 4 p.m. at the Department's Southeast Regional Office, located at 2 East Main Street in Norristown, PA by contacting either Colin Wade (484) 250-5722 or Gina M. Thomas, Esquire at (484) 250-5930. Mr. Wade and Ms. Thomas may also be contacted electronically at cowade@pa.gov and githomas@ pa.gov, respectively. A public comment period on the Consent Order and Agreement will extend for 60 days from today's date. Persons may submit written comments regarding the agreement within 60 days from today's date, by submitting them to Mr. Wade at the above address.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the Pennsylvania Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

1331-1339 South Juniper Street, 1331-1339 South Juniper Street, City of Philadelphia, Philadelphia County. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of Jason Cutaiar, Made Construction, 1701 Reed Street, Philadelphia, PA 19146 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Darby Borough MGP Site, 237/263 Mill Street, Darby Borough, Delaware County. Bruce Middleman, Stantec Consulting Services, Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462 submitted a Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs and PAHs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Rohm & Haas Company Bristol Plant, 200 Route 413, Bristol Township, Bucks County. David J. Kistner, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19007 on behalf of Robert Casselberry, Rohm and Haas Company, 310 George Paterson Boulevard, Suite 100, Bristol, PA 19007 submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with VOCs and SVOCs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Whitfield Residence, 546 Jefferson Avenue, Pottstown Borough, Montgomery County. Carl G. Rinkevich II, Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 on behalf of Dorothy Whitfield, 546 Jefferson Avenue, Pottstown, PA 19464 submitted a Final Report concerning remediation of site soil contaminated with no. 2 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Pine Road/Red Lion Road, Pine Road/Red Lion Road, Lower Moreland Township, Montgomery County. Gary Emmanuel, O'Brien & Gere Engineers, Inc., 301 East Germantown, Pike, 3rd Floor, East Norriton, PA 19401 on behalf of Gregory T. Rogerson, JERC Partners, XIII, LP, 171 State Route 173, Suite 201, Asbury, NJ 08802 submitted a Risk Assessment Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

French Creek Elementary School, 3590 South Coventry Township, Chester County. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglasville, PA 19518 on behalf of James A. Turner, James A. Turner, Inc., 3469 Old Bethlehem Pike, Souderton, PA 18964 submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

2 Jeunet Lane, 2 Jeunet Lane, East Whiteland Township, Chester County. Richard S. Werner, Environmen-

tal Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Scott Smith, W. Scott Smith, Inc., 192 Monacy Road, Coatesville, PA 19320 submitted a Final Report concerning remediation of site soil contaminated with no. 6 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Exeter 6400 Bristol, LLC, 6400 Bristol Pike, Bristol Township, Bucks County. Thomas S. Jones Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Jason A. Honesty, Exeter 6400 Bristol, LLC, 101 West Elem Street, Suite 600, Conshohocken, PA 19428 submitted a Risk Assessment/ Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with VOCs and metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Saint John the Baptist Catholic Church, 500-502 Ford Street, Borough of Bridgeport Montgomery County. Raymond J. Minarovic, T&M Associates, 74 West Broad, Suite 530, Bethlehem, PA 18018 on behalf of Frair David Ousley, Saint John the Baptist Church, 500-502 Ford Street, Bridgeport, PA 19405 submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

The Fresh Stop, 101 MacDade Boulevard, Ridley Township, Delaware County. Paul White, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Scott Homel, PB 101 MacDade LLC, 491 Old York Road, Suite 200, Jenkintown, PA 19046 submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead and unleaded gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Coenen Residence, 146 East Windrose Drive, Northampton Township, Bucks County. Amanda Michelone, Mountain Research LLC, 825 25th Street, Altoona, PA 16601 on behalf of Dough Coenen, 146 East Windrose Drive, Richboro, PA 18954 submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Anderson Property, 716 Horizon Drive, Stroud Township, Monroe County. Envirosearch Consultants Inc., P.O. Box 940, Springhouse, PA 19477, on behalf of Kevin and Dina Anderson, 716 Horizon Drive, Stroudsburg, PA 18360, submitted a Final Report concerning remediation of site soils contaminated with No. 2 Fuel Oil Compounds. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Baker 4H Well Pad, 774 Turnpike Road, Forest Lake Township, Susquehanna County. Resource Environmental Management, Inc., 50 Maple Street, Montrose, PA 18801, on behalf of Carrizo (Marceullus) LLC, 251 Drain Lick Road, P.O. Box 231, Drifiting, PA 16834, submitted a Final Report concerning remediation of site soils and groundwater contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium and zinc. The report is intended to document remediation of the site to meet the Statewide Health and Background Standards.

Bethlehem Commerce Center Majestic Lot 5, 3769 Commerce Center Boulevard, City of Bethlehem Northampton County. O'Brien & Gere Engineers, Inc., Bentwood Campus, 301 E. Germantown Pike, 3rd Floor, East Norriton, PA 19401, on behalf of Commerce Construction Co. LP, 13191 Crossroads Parkway North, 6th Floor, Industry, CA 91746, submitted a Final Report concerning remediation of site soils contaminated with Boron, Thallium, Lead, Iron, Benzo(a)pyrene, Benzo(a)anthracene, Benzene, Naphthalene, Dibenz(a,h)anthracene, and Tetrachloroethene. The report is intended to document remediation of the site to meet the SIA and Non-Residential Site Specific Standard for soils.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Apollo Transportation Specialists Diesel Spill, Rt. 30 Eastbound on-ramp from Rt. 24, York, PA 17402, Springettsbury Township, York County. Taylor GeoServices, Inc., 38 Bishop Hollow Road, Newtown Square, PA 19073, on behalf of Apollo Transportation Specialist, Inc., 4301 Eastern Avenue, Baltimore, MD 21224, and PennDOT, Engineering-District 8, 2140 Herr Street, Harrisburg, PA 17103, submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Walker Elementary School, 7864 William Penn Highway, Mifflintown, PA 17059, Walker Township, Juniata County. P. Joseph Lehman, Inc., Olde Farm Office Centre, P.O. Box 419, Hollidaysburg, PA 16648, on behalf of Juniata County School District, 7864 William Penn Highway, Mifflintown, PA 17059, submitted a Final Report concerning remediation of groundwater contaminated with # 2 fuel oil. The report is intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Chief Bailey 3H Well Pad Brine Cleanup, Overton Township, Bradford County. Woodward & Curran, 300 Penn Center Blvd, Suite 800, Pittsburgh, PA 15236, on behalf of Chief Oil & Gas, LLC, 1720 Sycamore Road, Montoursville, PA 17754, has submitted a Final Report concerning remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Range Resources Mohawk North Unit 1H Diesel Release—Gallagher Township, Clinton County. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Range Resources—Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317, has submitted a Final Report concerning the remediation of the site soil contaminated with inorganics. The report intended to document remediation of the site to meet the Statewide Health Standard.

National Fuel Gas Midstream Trout Run LLC, McIntyre Township, Lycoming County. Environmental Products & Service of Vermont, Inc, 1539 Bobali Drive, Harrisburg, PA 17104, on behalf of National Fuel Gas Midstream Trout Run, LLC, 1100 State Street, PO Box 2081, Erie, PA 16512, has submitted a Final Report concerning the remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

JKLM Reese Hollow Pad 118 Release Cleanup, Sweden Township, Potter County. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of JKLM energy, LLC, 2200 Georgetown Drive, Suite 500, Sewickley, PA 15143, has submitted a Final Report concerning site groundwater contaminated with organics. The report is intended to document remediation the site to meet the Statewide Health Standard.

Right of Way, William B Street, Hamilton Township, Tioga County. Golder Associates, Inc., 209 North Main Street, Horseheads, NY 14845, on behalf of Repsol Oil & Gas USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the Pennsylvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a sitespecific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the

notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

844 North Keim Street, 844 North Keim Street, Lower Pottsgrove Township, Montgomery County. David B. Farrington, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, David Magee, Archdiocese of Philadelphia Office of Catholic Education, 220 North 17th Street, Suite 500, Philadelphia, PA 19103 on behalf of Keith Montone, FCE, SPX, LLC, 1373 Enterprise Drive, West Chester, PA 19380 submitted a Final Report concerning the remediation of site soil contaminated with no. 2 heating oil. The Report was approved by the Department on August 2, 2017.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Peters Bottled Gas, 1882 Stairville Road, Dorrance Township, Luzerne County. Geological & Environmental Associates Inc., 430 East Mountain Road, Plymouth, PA 18651, on behalf of Koppy's Propane, P.O. Box 36, Williamstown, PA 17098, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 Fuel Oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on August 6, 2017.

Harley Trucking Release (PennDOT Cartway ROW), Boyer Farm Road & Forest Inn Road, Lower Towamensing Township, Carbon County. RT Environmental Services, 215 West Church Rd, King of Prussia, PA 19406-3207, on behalf of Harley Trucking LLC, 387-393 Jefferson Street, Newark, NJ 07114, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Ethylbenzene, Isopropylbenzene, MTBE, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Anthracene, Benzo(a) anthracene, Benzo(a) pyrene, Benzo(b) fluoranthene, Benzo(g,h,i) perylene, Chrysene, Ideno(1,2,3-cd) pyrene, Fluorene, Phenanthrene, Pyrene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on August 15, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

J&J Material Handling Systems, Inc., 1820 Franklin Street, Columbia, PA 17512, West Hempfield Township, Lancaster County. Reliance Environmental, Inc., 236 North Duke Street, Lancaster, PA 17602, on behalf of Arnold Printed Communications, 53 Eastman Avenue, Lancaster, PA 17603, submitted a Remedial Investigation Report and Cleanup Plan concerning site soil contaminated with lead. The Report was approved by the Department on August 7, 2017.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Chief Bailey 3H Well Pad Brine Cleanup, Overton Township, Bradford County. Woodward & Curran, 300 Penn Center Blvd, Suite 800, Pittsburgh, PA 15236, on behalf of Chief Oil & Gas, LLC, 1720 Sycamore Road, Montoursville, PA 17754, has submitted a Final Report concerning remediation of site soil contaminated with inorganics. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on July 17, 2017.

West Milton State Bank, Canton Township, Bradford County. Molesevich Environmental, LLC, P.O. Box 654, Lewisburg, PA 17837, on behalf of West Milton State Bank, 840 High Street, West Milton, PA 17886, has submitted a Final Report concerning remediation of site soil contaminated with used motor oil. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on August 2, 2017.

Johnson (02-135) K Well, Blossburg Borough, Tioga County. Woodard & Curran, 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235, on behalf of Repsol Oil & Gas, USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, has submitted a Remedial Action Completion Report concerning remediation of site soil contaminated with diesel fuel. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on August 1, 2017.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

AEG Environmental Products & Services, Inc., PO Box 286, Westminster, MD 21158. License No. PA-AH 0701. Effective Aug 11, 2017.

Emerald Environmental Services, Inc., 1621 St Clair Avenue, Kent, OH 44240. License No. PA-AH 0641. Effective Aug 11, 2017.

Solvents and Petroleum Service, Inc., 1405 Brewerton Road, Syracuse, NY 13208. License No. PA-AH 0629. Effective Aug 10, 2017.

Renewal Applications Received

AEG Environmental Products & Services, Inc., PO Box 286, Westminster, MD 21158. License No. PA-AH 0701. Effective Aug 11, 2017.

Emerald Environmental Services, Inc., 1621 St Clair Avenue, Kent, OH 44240. License No. PA-AH 0641. Effective Aug 11, 2017.

Solvents and Petroleum Service, Inc., 1405 Brewerton Road, Syracuse, NY 13208. License No. PA-AH 0629. Effective Aug 09, 2017.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101— 4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Management, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 101389. Lancaster County Solid Waste Management Authority, 3049 River Rd, Conestoga, PA 17516, Manor Township, Lancaster County. A major permit modification was issued on July 26, 2017, approving a vertical expansion and an increase in average and daily volume for the Frey Farm Landfill. This permit is issued in accordance with Article V of the Solid Waste Management Act, 35 P.S. §§ 6018.101, et seq.

Compliance with the terms and conditions set forth in the permit is mandatory. You have the right to file an appeal as to these terms and conditions.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-21-05037B: Union Quarries, Inc. (102 Bonny Brook Road, Carlisle, PA 17013) on August 11, 2017, for portable nonmetallic mineral processing equipment at the Bonny Brook Quarry, located in South Middleton Township, **Cumberland County**.

GP11-21-05037B: Union Quarries, Inc. (102 Bonny Brook Road, Carlisle, PA 17013) on August 11, 2017, for two diesel fuel-fired internal combustion engines to power portable nonmetallic mineral processing equipment at the Bonny Brook Quarry, located in South Middleton Township, **Cumberland County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP5-59-232: SWEPI LP (150-E N. Dairy Ashford, E-1296-J, Houston, TX 77079) on August 3, 2017, for authorization to continue operation of three (3) 1,380 bhp Caterpillar G3516B LE four-stroke ultra-lean-burn compressor engines, one (1) 80 bhp Arrow VRG 380 (4SRB) natural gas fired generator engine, one (1) 30 MMscf/day NATCO dehydrator unit equipped with a 0.25 MMBtu/hr reboiler burner, one (1) 60 MMscf/day NATCO dehydrator unit equipped with a 0.50 MMBtu/hr reboiler burner, and one (1) 15,000-gallon produced water tank at the Breon Compressor Station located in Sullivan Township, Tioga County pursuant to the conditions contained in the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5).

GP5-59-233: SWEPI LP (150-E N. Dairy Ashford, E-1296-J, Houston, TX 77079) on August 3, 2017, for authorization to continue operation of one (1) 1,380 bhp Caterpillar G3516B LE four-stroke ultra-lean-burn compressor engine, one (1) 80 hp Arrow VRG 380 (4SRB) natural gas fired generator engine, one (1) 60 MMscf/day dehydrator unit equipped with a 0.50 MMBtu/hr reboiler burner, and one (1) 15,000-gallon produced water tank at the Jackson Compressor Station located in Union Township, Tioga County pursuant to the conditions contained

in the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5).

GP5-59-234: SWEPI LP (150-E N. Dairy Ashford, E-1296-J, Houston, TX 77079) on August 3, 2017, for authorization to continue operation of two (2) 1,380 bhp Caterpillar G3516B LE four-stroke ultra-lean-burn compressor engines, one (1) 80 bhp Arrow VRG 380 (4SRB) natural gas fired generator engine, one (1) 60 MMscf/day dehydrator unit equipped with a 0.50 MMBtu/hr reboiler burner, and one (1) 15,000-gallon produced water tank at the Lovell Compressor Station located in Liberty Township, Tioga County pursuant to the conditions contained in the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5).

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP5-03-00980B: EXCO Appalachia Midstream, LLC (12377 Merit Drive, Ste 1700, Dallas, TX 75251) on August 8, 2017, for authorization for continued operation of previously authorized compressor engine and dehydrator at the Poverty Hill Compressor Station (f.k.a. Schrecengost) located in Rayburn Township, Armstrong County.

GP3-04-00742B: Lindy Paving, Inc. (1807 Shenango Road, New Galilee, PA 16141) on August 10, 2017, to allow the installation and operation of a portable nonmetallic mineral processing plant consisting of one crusher with an integrated double deck screen and associated conveyors located in Aliquippa City, **Beaver County**.

GP11-04-00742B: Lindy Paving, Inc. (1807 Shenango Road, New Galilee, PA 16141) on August 10, 2017, to allow the installation and operation of one nonroad diesel-fired engine rated at 326 bhp in conjunction with a portable nonmetallic mineral processing plant located in Aliquippa City, **Beaver County**.

GP3-04-00742C: Lindy Paving, Inc. (1807 Shenango Road, New Galilee, PA 16141) on August 10, 2017, to allow the installation and operation of a portable nonmetallic mineral processing plant consisting of one crusher with an integrated double deck screen and associated conveyors located in Aliquippa City, **Beaver County**.

GP11-04-00742C: Lindy Paving, Inc. (1807 Shenango Road, New Galilee, PA 16141) on August 10, 2017, to allow the installation and operation of one nonroad diesel-fired engine rated at 496 bhp in conjunction with a portable nonmetallic mineral processing plant located in Aliquippa City, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP4-37-320B: Alaron Nuclear Svcs. (2138 State Rte. 18, Wampum, PA 16157) on August 7, 2017, for the authority to continue operation of a natural gas fired burn off oven (BAQ-GPS/GP4) located at their facility in New Beaver Borough, **Lawrence County**.

GP11-37-332I: Amerikohl Aggregates (1384 State Route 711, Stahlstown, PA 15687) on August 8, 2017, for the authority to install and operate a diesel or No. 2 fuel

fired nonroad internal combustion engine (BAQ-GPS/GP11) located at their facility in Wayne Township, **Lawrence County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03206A: Green Harvest Augsburger, LLC (P.O. Box 209, Reinholds, PA 17569) on August 3, 2017, for the construction of a combined heat & power (CHP) distributed generation facility located in West Cocalico Township, Lancaster County.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0198P: Blommer Chocolate Co. (1101 Blommer Drive, East Greenville, PA 18041-2140) On August 10, 2017 an extension for the upgrade of the existing bean cleaning process and installation and replacement of some process components and construction of baghouses in Upper Hanover Township, **Montgomery County**.

09-0237:TC Millwork (PO Box 826, Bensalem, PA 19020-0826) On August 10, 2017 an extension for the installation and operation of two (2) spray bottle operations designated and associated filters in Bensalem Township, **Bucks County**.

23-0119: Sunoco Partners Mkt & Term LP (100 Green Street, Marcus Hook, PA 19061-4800) On August 15, 2017 an extension to install two cryogenic storage tanks for liquid ethane and propane from Marcellus Shale formation in Marcus Hook Borough, Delaware County.

46-0100: Saint-Gobain Abrasives Inc. (200 Commerce Drive, Montgomeryville, PA 18936-9640) On August 15, 2017 for the issuance of a modification to this plan approval to address maximum normal operating conditions for stack testing purposes as being the operation of the 25-inch wide line only, not the operation of both lines at one time. Changes were also made to add language to the plan approval to allow for a possible change from destruction efficiency to a concentration based limit if the stack test result are indeterminate with the change in how maximum operating conditions is defined for their facility located in Montgomery Township, Montgomery County.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03018B: Penn-Mar, Inc. (500 Broadway, Hanover, PA 17331) on August 9, 2017, for the modification of the ductwork for the fabric filter which controls emissions from the molding and coring operations at the foundry in Hanover Borough, **York County**. Upon completion of the proposed modifications, the fabric filter will vent directly to atmosphere. The plan approval was extended.

06-05002L: Lehigh Cement Company, LLC (Evansville Cement Plant and Quarry), (537 Evansville Road, Fleetwood, PA 19522-8541) on August 8, 2017, to install a mercury emission control system at their facility in Maidencreek Township, Berks County. Plan Approval No. 06-05002L is for the installation of two (2) new mercury emission control systems on Kiln Nos. 1 & 2 (Source Ids 121 & 122). The mercury emission control systems include dust shuttling and activated carbon injection (ACI) and are part of the facility's compliance strategy with regard to the February 12, 2013 amended 40 CFR Part 63, Subpart LLL—National Emission Standards for Hazardous Air Pollutants from the Portland Cement Manufacturing Industry mercury emission limit. The plan approval was extended.

36-05001K: Armstrong World Industries, Inc. (1507 River Road, Marietta, PA 17547) on August 8, 2017, for the installation of new manufacturing areas at their ceiling tile plant in East Donegal Township, **Lancaster County**. One new manufacturing area will consist of (a) finishing operations which will be controlled by two (2) 50,000 cfm dust collectors, (b) three (3) enclosed paint spray booths, each being controlled by four (4) 3,500 cfm cyclones, (c) one (1) 14.0 mmBtu/hr natural gas fired dryer, and (d) a pneumatic dust transfer system controlled by a 7,500 cfm bin vent filter. The other manufacturing area will consist of ceiling tile detailing equipment and will be controlled by a 20,000 cfm dust collector. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00002N: Graymont (PA), Inc. (965 East College Avenue, Pleasant Gap, PA 16823) on August 2, 2017, extended the authorization to February 5, 2018 to permit continued operation of the sources associated with the kiln 8 project pending the completion of compliance evaluations. The kiln no. 8 project is located at their Pleasant Gap plant located in Spring Township, Centre County. The plan approval has been extended.

14-00002P: Graymont (PA), Inc. (965 East College Avenue, Pleasant Gap, PA 16823) on August 2, 2017, extended the authorization to February 5, 2018 to permit continued operation of the sources associated with the kiln 8 project pending the completion of compliance evaluations. The kiln no. 8 project is located at their Pleasant Gap plant located in Spring Township, Centre County. The plan approval has been extended.

57-00006A: Dwight Lewis Lumber Company (P.O. Box A, Hillsgrove, PA 18619) on August 4, 2017, to extend the plan approval expiration date to February 7, 2018 to allow continued operation of a 6.04 MMBtu/hr biomassfired boiler at its facility in Hillsgrove Township, **Sullivan County**.

08-00016C: Dalrymple Gravel & Contracting Co., Inc. (2105 South Broadway, Pine City, NY 14871) on August 8, 2017, to extend the authorization to operate the sources pursuant to the plan approval an additional 180

days from August 10, 2017 to February 6, 2018 at their facility located in Athens Township, Bradford County.

08-00016B: Dalrymple Gravel & Contracting Co., Inc. (2105 South Broadway, Pine City, NY 14871) on August 8, 2017, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from August 10, 2017 to February 6, 2018 at their facility located in Athens Township, **Bradford County**.

59-00005G: Dominion Transmission, Inc. (925 White Oaks Blvd., Bridgeport, WV 26330) on August 11, 2017, to extend the authorization for the construction of a 2,370 horsepower, natural-gas fired reciprocating internal combustion compressor engine controlled by a prechambered combustion system, an LE-54C air/fuel ratio controller and an EAS model EN4YE28 oxidation catalyst, for the construction of a 5,810 horsepower (49.98 million Btu per hour heat input), natural-gas fired compressor turbine, controlled by a dry low NO_{x} (SoLoNO_{\mathrm{x}}) combustion system and a Universal Silencer oxidation catalyst and for the construction of eight 65 kilowatt model C65 NG Low NO_{x} Capstone MicroTurbines, at the Sabinsville Station located in Clymer Township, **Tioga County** to February 9, 2018. The plan approval has been extended.

41-00088A: Compass Natural Gas Partners LP (1215 Manor Drive, Suite 302, Mechanicsburg, PA 17055) on August 11, 2017, to extend the authorization for the construction of the compressed natural gas truck terminal at their Compass-Quaker CNG Truck Terminal facility located in Upper Fairfield Township, Lycoming County to February 8, 2018. The plan approval has been extended.

60-00023A: Custom Container Solutions, LLC (391 Wolfland Road, Lewisburg, PA 17837) on August 8, 2017, to extend the authorization an additional 180 days to February 3, 2018 in order to continue the compliance demonstration evaluation and permit operation pending issuance of an operating permit for the facility. Plan approval 60-00023A for the construction of two surface coating booths at their facility in West Buffalo Township, **Union County** has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

16-148B: RV Burns Crematorium (638 Wood St., Clarion, PA 16214) on August 10, 2017, effective July 31, 2017, has issued a plan approval extension for the continued operation of an existing human crematory in Clarion Township, **Clarion County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

TVOP 55-00026: Panda Hummel Station LLC (5001 Spring Valley Road, Suite 1150, West, Dallas, TX 75244) issued on August 8, 2017, Phase II Acid Rain (Title IV) Permit for the proposed Panda Hummel Station LLC Power Project located in Shamokin Dam Borough, Snyder County. All of the applicable Federal and State

regulatory requirements for Title IV, including requirements covering the special conditions related to acid rain at § 127.531, have been included in the Acid Rain Permit for this facility.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

10-00335: Penn United Technologies Inc., Carbide Division (196 Alwine Road, Saxonburg, PA 16056), on July 25, 2017, the Department issued the renewal of the Synthetic Minor Permit of a facility, located in Jefferson Township, Butler County, that manufactures cemented tungsten carbide-based and silicon carbide-based materials. To be Synthetic Minor, the facility has an elective restriction to maintain its VOC emissions below 46 TPY, which is achieved through collection and recovery of heptane emitted from the tungsten carbide process and other VOC emission reduction efforts. In this renewal, two emergency generators are incorporated into the operating permit with one subject to 40 CFR 63 Subpart ZZZZ, which pertains to National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and the other to 40 CFR 60 Subpart JJJJ, which pertains to New Source Performance Standards for Stationary Spark Ignition Internal Combustion Engines.

42-00177: Bradford Forest, Inc. (444 High St., Bradford, PA 16701). On August 10, 2017, the Department renewed a State Only Operating Permit for the facility located in the City of Bradford, McKean County. The facility is a Natural Minor. Potential emissions are as follows: 73.37 tpy $\mathrm{NO_x}$; 77.34 tpy CO ; 5.65 tpy $\mathrm{SO_2}$; and 62.64 tpy $\mathrm{PM_{10}}$. The primary sources at the facility are 3 Wood Boilers, saw mill operations, and 3 parts washers. The boilers are subject to 40 CFR Part 63 Subpart JJJJJJ, the NESHAP for ICI Area Source Boilers. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340.

62-00017: United Refining (15 Bradley Street, Warren, PA 16365) for its facility located in Warren City, Warren County. The De minimis emission increase is for a proposed 14-day trial run producing renewable diesel in the existing DHT 2 unit. In addition, the proposed activity is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on December 14, 2012.

Date	Source	PM_{10} (tons)	SO_x (tons)	NO_x (tons)	VOC (tons)	CO (tons)
5/24/2013	Alky Feed Project	0.07	0.01	0.79	0.05	0.81
6/6/2013	Boiler 5B Temporary Authorization	0.14	0.08	0.98	0.11	1.04
3/10/2014	NHT Stripper modification	0.03	0.07	0.56	0.01	0.23
7/25/2017	Renewable Diesel trial run	0.0002	0.00	0.002	0.0002	0.0001
Total Reported Increases		0.24	0.16	2.33	0.17	2.08
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301-3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51-30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1— 1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1-693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

17051601 and NPDES No. PA0235733. Junior Coal Contracting, Inc., (2330 Six Mile Road, Philipsburg, PA 16866). To renew the permit for the Leslie Tipple in Decatur Township, Clearfield County. No additional discharges. The application was considered administratively complete on April 17, 2013. Application received March 1, 2013. CMAP permit issued August 8, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33850118. P. and N. Coal Company, Inc. (P.O. Box 332, Punxsutawney, PA 15767) Revision to an existing bituminous surface and auger mine to add 5.0 acres in Winslow Township, **Jefferson County**, affecting a total of 190.1 acres. Receiving streams: Unnamed tributaries to Soldier Run. Application received: February 17, 2017. Permit Issued: August 8, 2017.

33850118 and NPDES Permit No. PA0106682. P. and N. Coal Company, Inc. (P.O. Box 332, Punxsutawney, PA 15767) Renewal of an existing bituminous surface and auger mine and associated NPDES permit in Winslow Township, Jefferson County, affecting 190.1

acres. Receiving streams: Unnamed tributaries to Soldier Run. Application received: March 16, 2017. Permit Issued: August 8, 2017.

16110104. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258) Renewal of an existing bituminous surface mine in Clarion Township, Clarion County, affecting 11.0 acres. Receiving streams: Unnamed tributary to the Clarion River. This renewal is issued for reclamation only. Application received: June 7, 2017. Permit Issued: August 11, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. PA0592897. Carbon & Metal Technologies, LLC, (P.O. Box 100, Spring Glen, PA 17978), renewal of an existing NPDES Permit on Surface Mining Permit 5481603 in Hubley Township, Schuylkill County affecting 23.6 acres, receiving stream: Pine Creek Breaker. Application received: August 30, 2016. Renewal issued: August 9, 2017.

Permit No. 54860105R6. Kuperavage Enterprises, Inc., (P.O. Box 99, Middleport, PA 17953), renewal of an existing anthracite surface mine, coal refuse disposal and preparation plant operation in Blythe Township, Schuylkill County affecting 273.84 acres, receiving stream: Schuylkill River. Application received: May 23, 2017. Renewal issued: August 14, 2017.

Permit No. PAM117027, Kuperavage Enterprises, Inc., (P.O. Box 99, Middleport, PA 17953), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54860105 in Blythe Township, Schuylkill County, receiving stream: Schuylkill River. Application received: May 23, 2017. Permit issued: August 14, 2017.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. PAM417007. Hempt Brothers, Inc., 205 Creek Road, Camp Hill, PA 17011. General NPDES Permit for stormwater discharges associated with mining activities on noncoal permit no. 21940302, located in Middlesex Township, Cumberland County. Receiving stream: Conodoguinet Creek, classified for the following use: warm water fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: July 17, 2017. Coverage Approved: August 8, 2017.

Permit No. PAM417008. DL George & Sons Construction Company, 13321 Midvale Road, Waynesboro, PA 17268, General NPDES Permit for stormwater discharges associated with mining activities on noncoal permit no. 28900303, located in Quincy Township, Franklin County. Receiving stream: Biesecker Run, classified for the following use: cold water fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: July 17, 2017. Coverage Approved: August 8, 2017.

Permit No. PAM417009. Robert D. McCulloh Excavating & Paving, Inc., 5006 Buchanan Trail West, Greencastle, PA 17225. General NPDES Permit for stormwater discharges associated with mining activities on noncoal permit no. 28980301, located in Montgomery Township, Franklin County. Receiving stream: unnamed tributary to Blue Spring Creek to Licking Creek, classified for the following uses: trout stocked fishes, migratory fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: July 24, 2017. Coverage Approved: August 8, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

37960301. Lehigh Hanson ECC, Inc. (3251 Bath Pike, Nazareth, PA 18064) Renewal of NPDES No. PA0227188 in North Beaver & Mahoning Townships, Lawrence County. Receiving streams: Unnamed tributaries to Hickory Run and unnamed tributaries to Mahoning River. Application received: March 20, 2017. Permit Issued: August 3, 2017.

PAM617008. Glacial Sand & Gravel Company (P.O. Box 1022, Kittanning, PA 16201) General NPDES Permit for stormwater discharges associated with mining activities on MDP No. 3672SM12 in Perry Township, Clarion County. Receiving streams: Unnamed tributary to Allegheny River. Application received: July 10, 2017. Permit Issued: August 8, 2017.

PAM617007. John D. Anderson (P.O. Box 676, Warren, PA 16365) General NPDES Permit for stormwater discharges associated with activities on MDP No. 4673SM13 in Pine Grove Township, Warren County. Receiving streams: North Branch Akeley Run. Application received: July 10, 2017. Permit Issued: August 11, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14170801. Allen's Excavating & Concrete (345 Main Road, Spring Mills, PA 16875). Commencement, operation, and restoration of a small noncoal industrial minerals surface mine permit (Shale) in Gregg Township, Centre County affecting 1.0 acre. Receiving stream(s): Muddy Creek classified for the following use(s): HQ-CWF, MF. Application received: March 1, 2017. Permit Issued: July 25, 2017.

14060301 and NPDES PA0256323. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803-1649). NPDES renewal and modification for continued operation and reclamation of a large noncoal surface

mining site located in Rush Township, **Centre County** affecting 159.0 acres. Receiving stream(s): Unnamed Tributaries to Moshannon Creek. Application received: December 1, 2016. Permit issued: August 2, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 7976SM2C10 and NPDES Permit No. PA0122351. Eureka Stone Quarry, Inc., (P.O. Box 249, Chalfont, PA 18914), renewal and correction of NPDES Permit for discharge of treated mine drainage from a quarry operation in Warrington Township, Bucks County affecting 172.0 acres, receiving stream: unnamed tributary to Neshaminy Creek. Application received: March 9, 2012. Renewal issued: August 9, 2017.

Permit No. 7976SM2C11. Eureka Stone Quarry, Inc., (P.O. Box 249, Chalfont, PA 18914), correction to an existing quarry operation to increase the permitted acreage from 134.9 to 172.0 acres in Warrington Township, Bucks County, receiving stream: unnamed tributary to Neshaminy Creek. Application received: August 1, 2016. Correction issued: August 9, 2017.

Permit No. 7976SM2C12 and NPDES Permit No. PA0122351. Eureka Stone Quarry, Inc., (P.O. Box 249, Chalfont, PA 18914), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Warrington Township, Bucks County affecting 172.0 acres, receiving stream: unnamed tributary to Neshaminy Creek. Application received: August 1, 2016. Renewal issued: August 9, 2017.

Permit No. 7774SM3A1C9. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (3724 Crescent Court West, Suite 200, Whitehall, PA 18052), correction to an existing quarry operation to incorporate SMP No. 06050301 into this permit in Maxatawny Township and Kutztown Borough, Berks County affecting 267.39 acres, receiving stream: Sacony Creek. Application received: October 21, 2013. Correction issued: August 9, 2017.

Permit No. 7774SM3A1C10. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (3724 Crescent Court West, Suite 200, Whitehall, PA 18052), correction to an existing quarry operation for a depth correction in Maxatawny Township and Kutztown Borough, Berks County affecting 267.39 acres, receiving stream: Sacony Creek. Application received: October 21, 2013. Correction issued: August 9, 2017.

Permit No. 7774SM3A1C11 and NPDES Permit No. PA0224499. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (3724 Crescent Court West, Suite 200, Whitehall, PA 18052), correction of an existing quarry operation to renew and modify the NPDES Permit for discharge of treated mine drainage in Maxatawny Township and Kutztown Borough, Berks County. Application received: December 9, 2015. Correction issued: August 9, 2017.

Permit No. 5273SM1C7. H & K Group, Inc., (P.O. Box 196, Skippack, PA 19474), correction to an existing quarry operation to authorize the use of mine reclamation fill and update the post-mining land use to include water filled impoundment in Aston Township, **Delaware County** affecting 50.02 acres, receiving stream: Chester Creek. Application received: September 8, 2016. Correction issued: August 11, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 09174107. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for ILLG Tract in Warrington Township, Bucks County with an expiration date of August 31, 2018. Permit issued: August 10, 2017.

Permit No. 36174133. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Smith Middle School in Eden Township, Lancaster County with an expiration date of July 31, 2018. Permit issued: August 10, 2017.

Permit No. 38174113. Schlouch, Inc., (P.O. Box 69, Blandon, PA 19510), construction blasting for Springwood Offsite Sanitary Sewer Tie-In in North Cornwall Township, **Lebanon County** with an expiration date of August 7, 2018. Permit issued: August 10, 2017.

Permit No. 36174135. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Superior Plastic in Earl Township, Lancaster County with an expiration date of August 31, 2017. Permit issued: August 14, 2017.

Permit No. 39174103. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Iron Run DCT in Upper Macungie Township, Lehigh County with an expiration date of July 31, 2018. Permit issued: August 14, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and proce-

dure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000

E26-375, Fairchance-Georges Joint Municipal Sewage Authority, 141 Big Six Road, Smithfield, PA 15478, Georges Township, Fayette County, Pittsburgh ACOE District.

Has been given consent to:

- 1. Install and maintain twenty-eight (28) watercourse crossings along a 17-mile long sanitary sewer line extension consisting of an 8" PVC and a 10" PVC sewer line and a 6" service line underneath York Run (aka WC-1), Unnamed tributaries (UNT) to York Run (aka WC-2, WC-2A, WC-4, WC-4A, WC-5 and WC-6), Muddy Run (aka WC-8), a UNT to Muddy Run (aka WC-7), and an Unnamed tributary to Georges Creek (aka trib to Georges Creek) resulting in 1,170 linear feet of impact to the aforementioned watercourses.
- 2. Install and maintain ten wetland crossings, along the aforementioned 17 miles of an 8" PVC and a 10" PVC sewer, underneath 1.23 acre of Palustrine Emergent (PEM) wetlands (aka WL 1, WL 2, WL 3, WL 4, WL 5, WL 6, WL 7, WL 8 and WL 11).
- 3. Place and maintain fill within 0.40 acre of Palustrine Emergent (PEM) wetland (aka Wetland ID 1) and 0.06 acre of Palustrine Scrub-Shrub (PSS) wetland (aka Wetland ID 5).
- 4. Temporarily install, maintain and then remove, a temporary bridge crossing, over a UNT to Georges Creek.

The project cumulatively results in 1,170 linear feet of stream impact and 1.23 acre of wetland impact, in association with the utility line crossings, which will be restored to original grade. The applicant will construct 0.4 acre of PEM wetland and 0.1 acre of PSS wetland, to mitigate for the wetlands to be permanently impacted by the improvements to the WTP. The project is for the purpose of creating an extension to the existing sanitary sewer system, including a new pump station (aka York Run Pump Station), into the York Run and Collier areas

of Georges Township, and constructing improvements to the Authority's existing Wastewater Treatment Plant (WTP) involving the construction of a headworks building-with wastewater screening and raw sewage pumps, two (2) additional sequencing batch reactor tanks, effluent pump stations, additional aeration blowers, and additional emergency power generation. The project is located near the intersection of Big 6 Road and Industrial Park Road (Quadrangle: Smithfield Latitude: 39°48′46.6″; Longitude: -79°46′27.5″), in Georges Township, Fayette County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E20-602, Borough of Conneaut Lake, 395 High Street, Conneaut Lake, PA 16316. Conneaut Lake Revitalization and Economic Development at Fireman's Beach in the Borough of Conneaut Lake and Sadsbury Township, **Crawford County**, ACOE Pittsburgh District (Conneaut Lake, PA Quadrangles N: 41°, 36′, 21″; W: -80°, 18′, 10″).

Conduct the following activities in and along Conneaut Lake and the 100-year floodplain of Conneaut Lake (HQ-WWF) at Fireman's Beach park (Conneaut Lake, PA Quadrangles N: 41°, 36′, 21″; W: -80°, 18′, 10″) in the Borough of Conneaut Lake and Sadsbury Township, Crawford County.:

- 1. To demolish and remove the following as they generally appear from north to south:
 - 80 feet of seawall at the northern shoreline of the swimming beach area
 - 150 feet of chain link fence between the beach and parking areas
 - An approximately 20-foot wide by 60-foot long boat ramp at the northern extent of parking area
 - Public information signage throughout the parking/ egress areas
 - Approximately 74 concrete curb blocks throughout the parking/egress areas
 - 18 wood posts (wood bollards) throughout the parking/egress areas
 - 5 post-mounted fire grills along the shoreline area south of the boat ramp
 - An 80-square foot shoreline deck south of the main entrance
 - 2. To relocate the following:
 - 16 concrete picnic benches
 - 11 metal trash cans
 - 8 wood picnic benches
 - 4 parking area lights
 - 2 flanking boat ramp docks
 - 1 wood picnic shelter
 - 1 portable toilet
- 3. To construct and maintain the following as they generally appear north to south:
 - Additional sand for the swim beach area
 - Concrete sidewalk beginning at the snack bar and restrooms building to the parking area and along the shoreline to its southern extent
 - A 36.67-foot long by 19.75-foot wide pavilion slab between the snack bar and parking area

- Twin 141.5-foot long by 46-foot wide floating docks
- Bioretention cell between the shoreline sidewalk and parking areas
- Approximately 20 feet of lake wall repair by concrete barrier and tie-backs at two locations near the old boat ramp
- Concrete and asphalt paving with curbing in the parking area
- A 16-foot wide by 51-foot long concrete boat docking ramp at the southern extent of parking area

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA

E5829-116: Jackson and New Milford Townships, Bluestone Pipeline Company of Pennsylvania, LLC, 1429 Oliver Road, New Milford, PA 18334-7516; Jackson and New Milford Townships, Susquehanna County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 3,092 square feet (0.07 acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 26″, Longitude: -75° 40′ 27″),
- 2) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 10,552 square feet (0.24 acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 24″, Longitude: -75° 40′ 20″),
- 3) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 309 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 23″, Longitude: -75° 40′ 16″),
- 4) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,440 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 25″, Longitude: -75° 39′ 59″),
- 5) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 67 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 17″, Longitude: -75° 39′ 34″),
- 6) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,790 square feet (0.04 acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 19″, Longitude: -75° 39′ 35″),
- 7) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 52 lineal feet (420 square feet) of an unnamed tributary to Salt Lick Creek (HQ-CWF, MF) (Harford, PA Quadrangle; Latitude: 41° 52′ 18″, Longitude: -75° 39′ 33″),
- 8) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 23,206 square feet (0.53 acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 22″, Longitude: -75° 39′ 32″),
- 9) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 437 square feet

- (0.01~acre) of a palustrine emergent wetlands (PEM) (Harford, PA Quadrangle; Latitude: 41° 52′ 26″, Longitude: -75° 39′ 31″),
- 10) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 2,747 square feet (0.06 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 38″, Longitude: -75° 39′ 25″),
- 11) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 57 lineal feet (1,767 square feet) of a tributary to Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 46″, Longitude: -75° 39′ 18″),
- 12) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 165 lineal feet (1,128 square feet) of an unnamed tributary to Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 49″, Longitude: -75° 39′ 14″),
- 13) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 321 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 51″, Longitude: -75° 39′ 12″),
- 14) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,404 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 51″, Longitude: -75° 39′ 10″),
- 15) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,538 square feet (0.04 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 52″, Longitude: -75° 39′ 10″),
- 16) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 30 lineal feet (90 square feet) of an unnamed tributary to Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 53″, Longitude: -75° 39′ 09″),
- 17) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 6,939 square feet (0.16 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 54″, Longitude: -75° 39′ 07″),
- 18) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,146 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 56″, Longitude: -75° 38′ 41″),
- 19) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 54 lineal feet (758 square feet) of an unnamed tributary to Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 56″, Longitude: -75° 38′ 40″),
- 20) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 61 lineal feet (914 square feet) of a tributary to Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 56″, Longitude: -75° 38′ 38″),
- 21) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 3,328 square feet (0.08 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 57″, Longitude: -75° 38′ 30″),
- 22) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 18,720 square

feet (0.43 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 53′ 00″, Longitude: -75° 38′ 28″),

- 23) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 56 lineal feet (338 square feet) of an unnamed tributary to Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 53′ 01″, Longitude: -75° 38′ 24″),
- 24) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 109 lineal feet (1,867 square feet) of Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 53′ 02″, Longitude: -75° 38′ 23″),
- 25) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 2,621 square feet (0.06 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 53′ 03″, Longitude: -75° 38′ 21″),
- 26) a 24 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 579 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 49″, Longitude: -75° 39′ 13″),
- 27) a 24 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 25 lineal feet (100 square feet) of an unnamed tributary to Salt Lick Creek (HQ-CWF, MF) (Great Bend, PA Quadrangle; Latitude: 41° 52′ 51″, Longitude: -75° 39′ 12″).

The Bluestone Loop 3A Extension pipeline project consists of constructing a 24" diameter steel natural gas gathering line approximately 2.68 miles (14,147 feet) long in Jackson and New Milford Townships, Susquehanna County. The project will result in 609 lineal feet of temporary stream impacts and 80,236 square feet (1.84 acre) of temporary wetlands impacts all for the purpose of providing safe reliable conveyance of Marcellus Shale natural gas to market.

E4129-109: NFG Midstream Trout Run, LLC, 6363 Main Street, Williamsville, NY 14221, Gamble Township, Lycoming County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) an 8-inch gas pipeline and a timber mat bridge impacting 44 linear feet of an unnamed tributary to Mill Creek (EV) (Trout Run, PA Quadrangle 41°22′54″N 77°00′59″W);
- 2) an 8-inch gas pipeline and a timber mat bridge impacting 49 linear feet of an unnamed tributary to Mill Creek (EV) (Trout Run, PA Quadrangle 41°22′53″N 77°00′42″W)·
- 3) an 8-inch gas pipeline and a timber mat bridge impacting 42 linear feet of an unnamed tributary to Mill Creek (EV) and 1,444 square feet of adjacent palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41° 22′48″N 77°00′29″W);
- 4) an 8-inch gas pipeline and a timber mat bridge impacting 7,836 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22′43″N 77°00′25″W);
- 5) an 8-inch gas pipeline and a timber mat bridge impacting 53 linear feet of Mill Creek (EV) and 10,284 square feet of adjacent palustrine emergent (PEM) wetlands (Trout Run, PA Quadrangle 41°22′41″N 77°00′21″W).

The project will result in a total of 0.45 acre of wetland impacts and 188 linear feet of stream impacts all for the purpose of installing natural gas gathering line and access roadway for Marcellus well development.

E5829-120: Great Bend and New Milford Townships, Susquehanna Gathering, LLC, 1429 Oliver Road, New Milford, PA 18334-7516; Great Bend and New Milford Townships, Susquehanna County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) an 8-inch diameter steel natural gas pipeline and a 16-inch HDPE waterline crossing impacting 30 lineal feet of an unnamed tributary to Salt Lick Creek (HQ-CWF) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 39″, Longitude: -75° 43′ 08″),
- 2) an 8-inch diameter steel natural gas pipeline and a 16-inch HDPE waterline crossing impacting 500 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 39″, Longitude: -75° 43′ 08″),
- 3) an 8-inch diameter steel natural gas pipeline, a 16-inch HDPE waterline, and a temporary timber mat crossing impacting 11,996 square feet (0.28 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 05″, Longitude: -75° 42′ 22″),
- 4) an 8-inch diameter steel natural gas pipeline, a 16-inch HDPE waterline, and a temporary timber mat crossing impacting 6,704 square feet (0.15 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 05″, Longitude: -75° 42′ 22″),
- 5) an 8-inch diameter steel natural gas pipeline, a 16-inch HDPE waterline, and a temporary timber mat crossing impacting 55 lineal feet of an unnamed tributary to Smith Creek (HQ-CWF) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 03″, Longitude: -75° 42′ 18″),
- 6) an 8-inch diameter steel natural gas pipeline, a 16-inch HDPE waterline, and a temporary timber mat crossing impacting 51 lineal feet of an unnamed tributary to Smith Creek (HQ-CWF) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 03″, Longitude: -75° 42′ 17″),
- 7) an 8-inch diameter steel natural gas pipeline, a 16-inch HDPE waterline, and a temporary timber mat crossing impacting 7,961 square feet (0.18 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 02″, Longitude: -75° 42′ 15″),
- 8) an 8-inch diameter steel natural gas pipeline, a 16-inch HDPE waterline, and a temporary timber mat crossing impacting 15,784 square feet (0.36 acre) of a palustrine emergent wetlands (PEM) (Great Bend, PA Quadrangle; Latitude: 41° 54′ 00″, Longitude: -75° 54′ 00″),
- 9) an 8-inch diameter steel natural gas pipeline, a 16-inch HDPE waterline, and a temporary timber mat crossing impacting 79 lineal feet of Smith Creek (HQ-CWF) (Great Bend, PA Quadrangle; Latitude: 41° 53′ 59″, Longitude: -75° 42′ 09″).

The Well Connect 6 (Flohs) Pipeline project consists of constructing an 8-inch diameter steel natural gas pipeline and a 16-inch HDPE waterline approximately 1.99 mile (10,500 feet) long in Great Bend and New Milford Townships, Susquehanna County. The project will result in 215 lineal feet of temporary stream impacts and 42,945

square feet (0.99 acre) of temporary wetlands impacts all for the purpose of providing safe reliable conveyance of Marcellus Shale natural gas to market.

E4129-112: Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237, Lewis Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) An 8-inch water pipeline in a 16-inch steel casing bored under 119 linear feet of Lycoming Creek (EV) (Bodines, PA Quadrangle 41°26′13″N 76°59′35″W).

The project will result in a total of 119 linear feet of stream impacts for the purpose of installing a water pipeline for Marcellus well development.

Northwest Region: District Oil and Gas Office, 230 Chestnut Street, Meadville, PA 16335.

E 10-08-014, EM Energy Pennsylvania, LLC, 1800 Main Street, Suite 220, Canonsburg, PA 15317. Orion Well Pad, in Washington Township, Butler County, ACOE Pittsburgh District. The proposed project starts at 41.070665, -79.794975, Hillards PA Quadrangle N: 41°, 04′,1.80″; W: -79°,47′,38.68″and ends at 41.070665, -79.794975, Hillards PA Quadrangle N:41°, 04′,1.80″; W: -79°,47′,38.68″.

The project consists of the installation and maintenance of approximately one 80-foot-long, 60-inch culvert for a permanent access road to the Orion Well Pad. The proposed project impacts in Butler County include a total of 95 linear feet of temporary impacts to a UNT to Silver Creek EV WT, a total of 80 linear feet of permanent impacts to a UNT to Silver Creek EV WT and 0.218 acre of floodway impacts, there are no proposed impacts to wetlands with this project.

For more detailed information regarding the Butler County Chapter 105 permit application related to this proposed project, which is available in the DEP regional office, please contact Craig Lobins to request a file review.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501-508 and 701-704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX11-019-0109-Drake Unit 2053 ESX-Renewal

Applicant R.E. Gas Development LLC

Contact Michael T. Endler

Address 600 Cranberry Woods Drive, Suite 250

City Cranberry State PA Zip Code 16066

County Butler Township Worth

Receiving Stream(s) and Classification(s) Black Run/ Slippery Rock Creek

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX13-015-0063(01)

Applicant Name Appalachia Midstream Services LLC

Contact Person Josh Brown

Address 400 IST Center, Suite 404

City, State, Zip Horseheads, NY 14845

County Bradford

Township(s) Terry

Receiving Stream(s) and Classification(s) UNTs to

Susquehanna River (WWF) Secondary—Susquehanna River

ESCGP-2 # ESX29-015-17-0025

Applicant Name Repsol Oil & Gas USA LLC

Contact Person Lance Ridall

Address 337 Daniel Zenker Dr

City, State, Zip Horseheads, NY 14845

County Bradford

 $\begin{array}{lll} Township(s) \ Pike \ Twp \ \& \ LeRaysville \ Boro \\ Receiving \ Stream(s) \ and \ Classification(s) \ UNT \ to \end{array}$

Rockwell Ck (WWF, MF) Secondary—Rockwell Ck

ESCGP-2 # ESX29-117-17-0025

Applicant Name SWEPI LP

Contact Person Jason Shoemaker

Address 150 N Dairy Ashford, E1296-E

City, State, Zip Houston, TX 77079

County Tioga

Township(s) Jackson

Receiving Stream(s) and Classification(s) Hammond Ck

(CWF)

ESCGP-2 # ESG29-035-17-0002

Applicant Name ARD Operating LLC

Contact Person Stephen Barondeau Address 33 W Third St, Suite 200 City, State, Zip Williamsport, PA 17701

County Clinton

Township(s) Chapman

Receiving Stream(s) and Classification(s) Spring Run (EV); UNT to Spring Run (EV); UNT to Right Branch

Hyner Run (EV

Secondary—Right Branch Hyner Run (EV); Spring Run

ESCGP-2 # ESG29-113-17-0003

Applicant Name SWN Production LLC

Contact Person Justin Moore

Address 917 SR 92 N

City, State, Zip Tunkhannock, PA 18657

County Sullivan

Township(s) Elkland

Receiving Stream(s) and Classification(s) Little Loyalsock Ck (EV)

ESCGP-2 # ESG29-117-17-0031

Applicant Name Delmar Midstreal LLC

Contact Person David Rittenhouse

Address 2620 Egypt Rd

City, State, Zip Norristown, PA 19403

County Tioga

Township(s) Delmar

Receiving Stream(s) and Classification(s) Campbell Run (HQ-CWF)

ESCGP-2 # ESX11-081-0097(04)

Applicant Name NFG Midstream Trout Run LLC

Contact Person Duane Wassum

Address 6363 Main St

City, State, Zip Williamsville, NY 14221

County Lycoming

Township(s) Gamble, Lewis & McIntyre

Receiving Stream(s) and Classification(s) UNT to Mill Ck (WV); UNTs to Lycoming Ck (HQ-CWF); Long Run (HQ-CWF); Fourmile Hollow (HQ-CWF); UNT to Trout Run (HQ-CWF)

Secondary-Lycoming Ck (EV); Mill Ck (EV); Trout

Run (HQ-CWF); Grays Run (HQ-CWF)

ESCGP-2 # ESG29-117-17-0023

Applicant Name Seneca Resources Corp

Contact Person Doug Keplar

Address 5800 Corporate Dr, Suite 300

City, State, Zip Pittsburgh, PA 15237

County Tioga

Township(s) Delmar

Receiving Stream(s) and Classification(s) Marsh Ck (WWF); Hibard Hollow (CWF); Baldwin Run (HQ-CWF)

SPECIAL NOTICES

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing and Notice of Intent to Issue Revised Air Quality Operating Permit (25-00029)

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

Erie Coke Corporation (925 East Bay Drive, Erie, PA 16512) located in Erie City, Erie County, for approval of a Reasonably Available Control Technology (RACT II) plan.

The facility has potential emissions of nitrogen oxides (NO_x) and volatile organic compounds (VOC) above major source thresholds and is subject to RACT II requirements. Plan approval No 25-029E is for the proposed RACT II NO_x emission limits for Boiler 1 & 2 that combust coke oven gas (COG) with natural gas and for a NOx emission limit for the Coke Oven Battery Underfiring System that combusts COG since RACT II does not have a limit established for burning COG.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the cokemaking facility owned and operated by Erie Coke Corporation.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the facility operating permit. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

AIMs #	Source	RACT II Requirement	
031	Erie City Boiler 1	 When both boilers are operating, NO_x emissions from each boiler shall not exc 0.24 #/mmbtu [more stringent than original RACT] 11.4 #/hr [more stringent than original RACT] 49.82 tpy [same as original RACT] When only one boiler is operating, NO_x emissions shall not exceed: 22.8 #/hr [same as original RACT] Quarterly NO_x emissions shall not exceed 24.9 tons for both boilers based on a 3-month consecutive period 40 CFR 63 Subpart DDDDD Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices 	
032	Erie City Boiler 2	 When both boilers are operating, NO_x emissions from each boiler shall not exceed: 0.24 #/mmbtu [more stringent than original RACT] 11.4 #/hr [more stringent than original RACT] 49.82 tpy [same as original RACT] When only one boiler is operating, NO_x emissions shall not exceed: 22.8 #/hr [same as original RACT] Quarterly NO_x emissions shall not exceed 24.9 tons for both boilers based on a 3-month consecutive period 40 CFR 63 Subpart DDDDD Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices 	
805	Coke Oven Battery Underfiring	 0.33 #/mmbtu [more stringent than original RACT] 19.9 #/hr [same as original RACT] 87.16 tpy based on a 12-month consecutive period [same as original RACT] 21.8 tons/quarter [same as original RACT] 40 CFR 63 Subpart CCCCC Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices 	
802	Pushing Operations	 40 CFR 63 Subpart CCCCC Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices 	
803	Coke Quenching	40 CFR 63 Subpart CCCCC Installation, maintenance, and operation in accordance with manufacturer's specifications and with good operating practices	
C805A	Absorber/Thionizer	• Installation of bolted cover (Plan Approval 25-025D)	

Public hearing:

The hearing will be held on October 11, 2017, at 9:00 AM at the Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To register to speak at the hearing, or to inquire if the hearing will be held, contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615. The last day to pre-register to speak at the hearing will be October 4, 2017. If the Department does receive any pre-registered speakers by this date, the hearing will be cancelled.

Any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be

posted online at http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/default. aspx. Contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615 or monitor our web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on

its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Eric Gustafson, Regional Air Quality Program Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric Gustafson, Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from the date of publication in the *PA Bulletin* will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number (25-029E) and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for public review from 8:00 AM to 4:00 PM at the Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen and Volatile Organic Compounds, Renewal of the Title V Operating Permit, and Notice of Public Hearing for the Revised Air Quality Operating Permit 37-00264

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for **Ellwood Quality Steels** (EQS) plant in New Castle City, **Lawrence County**. The facility is located at 700 Moravia Street, New Castle, PA 16101. The facility's representative to contact concerning this application is Richard Schochet, Plant Engineer. His phone number is (724) 658-6615.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the revised operating permit (37-00264) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal this includes the provisions of the

Department's presumptive Reasonably Available Control Technology (RACT II) requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

EQS is a small specialty steel mill. The facility's major emission sources include an electric arc furnace (EAF), two ladle refining furnaces, a vacuum degasser, two ingot teeming aisles, an internal scrap yard, six natural gas fired annealing furnaces, preheaters for the ladles and the EAF, miscellaneous steel cutting/grinding, four process steam boilers, miscellaneous heaters less than 2.5 mmbtu/hr each, a lime silo, a backup emergency diesel pump and vehicle travel. The facility is a major facility due to its potential emissions of Carbon Monoxide (CO) greater than 100 TPY. The highest actual emissions of CO, Oxides of Nitrogen (NO_x), particulate matter less than 10 microns (PM_{10}), Sulfur Dioxide Compounds (SO_x), and Volatile Organic Compounds (VOC) reported in the previous five years are 532.8 TPY, 37.5 TPY, 19.7 TPY, 22.4 TPY, and 48.5 TPY, respectively. The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. In this renewal, the applicable requirements of 40 CFR 63 Subpart ZZZZ pertaining to the hazardous air pollutants (HAPs) from Reciprocating Internal Combustion engines (RICE) were added to the permit. The Compliance Assurance Monitoring (CAM) requirements were established in the previous permit and the pressure drop range was increased slightly to reflect compliance with the most recent stack test for particulate matter.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source

Electric Arc Furnace (EAF) Source 101 RACT II Requirement

For nitrous oxide emissions: limit of 0.1 #/ton of steel and 22.5 tons per year; For volatile organic compounds: limit of 0.3 #/ton of steel and 67.5 tons per year.

Public hearing. A public hearing will be held if requested on October 11, 2017, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on October 11, 2017, at 1:00 PM at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, contact Melanie Williams at 814-332-6615. The last day to preregister to speak at a hearing, if one is held, will be October 4, 2017. If the Department does not receive any pre-registered speakers by this date, the hearing will be cancelled.

Any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/default.aspx.

Contact Melanie Williams, Environmental Community Relations Specialist at 814-332-6615 or monitor our web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Melanie Williams at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is re-

quested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from September 9, 2017, will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Proposed State Water Quality Certification Required by Section 401 of the Clean Water Act for the Eastern Panhandle Expansion Project

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

DEP File No.: WQ03-002. Columbia Gas Transmission, LLC ("Columbia" or "Applicant"), a TransCanada Company, 5151 San Felipe, Suite 2400, Houston, TX 77056. Eastern Panhandle Expansion Project, Bethel Township, **Fulton County** (Hancock, USGS Quadrangle, Lat: 39° 43′ 23″; Long: -78° 12′ 23″).

On March 15, 2017, Columbia filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Eastern Panhandle Expansion Project (FERC Docket No. CP-17-80).

On June 27, 2017, Columbia requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Eastern Panhandle Expansion Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The proposed overall project consists of the installation of approximately 3.37 miles of new greenfield 8.0-inch diameter natural gas pipeline, 0.05 mile of which is in Pennsylvania. The proposed project will tie into the existing Columbia 1804 and 10240 pipelines in Fulton

County, Pennsylvania. In Pennsylvania, the project also includes new main line valves and tie-in assemblies (including pig launchers and receivers) at the mainline interconnections, one temporary and one permanent access road. The pipeline does not propose to cross any streams or wetlands in Pennsylvania. One existing stream crossing is proposed to be replaced for site access. The pipeline is being proposed to provide 47.5 Dekatherms per day of firm transportation capacity to markets in West Virginia through Mountaineer Gas Company's gathering system.

The proposed Eastern Panhandle Expansion Project will require approximately 2.5 acres of earth disturbance in Pennsylvania, permanent impacts to 9 linear feet and temporary impacts to 32 linear feet of a UNT to Little Tonoloway Creek (WWF, MF); and 0.05 acre of temporary impacts to floodway, 0.015 acre of permanent impacts to floodway. No wetland impacts are anticipated with the portion of this project in Pennsylvania.

The Department anticipates issuing a State water quality certification to Applicant for the Eastern Panhandle Expansion Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Eastern Panhandle Expansion Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

- 1. Discharge Permit—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the Northeast Supply Enhancement Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and all applicable implementing regulations (25 Pa. Code Chapter 92a) if such discharges are proposed.
- 2. Erosion and Sediment Control Permit—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102) if earth disturbance activities is equal to or exceeds 5.0 acres.
- 3. Erosion and Sediment Control Plan—Applicant shall develop an Erosion and Sediment Control Plan that is consistent with the requirements identified in 25 Pa. Code Chapter 102. Applicant shall implement best management practices (BMP's) to minimize the potential for accelerated erosion and sedimentation from the project and to protect, maintain, reclaim and restore water quality and the existing and designated uses of waters of the Commonwealth and comply with all applicable implementing regulations (25 Pa. Code Chapter 102) pursuant to Pennsylvania's Clean Streams Law.
- 4. Water Obstruction and Encroachment Permits—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the Eastern Panhandle Expansion Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601) and all applicable implementing regulations (25 Pa. Code Chapter 105).

- 5. Water Quality Monitoring—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.
- 6. Operation—Applicant shall at all times properly operate and maintain all Eastern Panhandle Expansion Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.
- 7. Inspection—The Eastern Panhandle Expansion Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department, or an authorized representative thereof, during such inspections of the Eastern Panhandle Expansion Project.
- 8. Transfer of Projects—If Applicant intends to transfer any legal or equitable interest in the Eastern Panhandle Expansion Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.
- 9. Correspondence—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to: Department of Environmental Protection, Southcentral Regional Office, Program Manager, Waterways and Wetlands, 909 Elmerton Avenue, Harrisburg, PA 17110.
- 10. Reservation of Rights—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.
- 11. Other Laws—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.
- 12. Severability—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Written comments should be submitted by email to EP, WW-SCRO@pa.gov or by mail at the above address or through

the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) and should be directed to Program Manager, Waterways and Wetlands Program. Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

[Pa.B. Doc. No. 17-1417. Filed for public inspection August 25, 2017, 9:00 a.m.]

Climate Change Advisory Committee Rescheduled Meeting

The Climate Change Advisory Committee meeting scheduled for Tuesday, September 12, 2017, has been rescheduled to Tuesday, October 24, 2017, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

The agenda and meeting materials for the October 24, 2017, meeting will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov. Questions concerning the meeting should be directed to Mark Brojakowski, Bureau of Air Quality, Climate Change Section, at mbrojakows@pa.gov or (717) 772-3429.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Mark Brojakowski at (717) 772-3429. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

PATRICK McDONNELL, Secretary

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1418.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9\text{:}00\ a.m.]$

Rescission of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at www.elibrary.dep.state.pa.us. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular

document should call the contact person whose name and phone number is listed with each document.

Rescission of Technical Guidance Document

DEP ID: 383-2200-108. Title: Guidance for the Review and Approval of an Existing Well Water Source for Use at a Public Water System. Description: The Department is rescinding this document because it provides exceptions from present day public water supply well construction standards, including casing material, casing thickness and grouting, that pose a potential health risk to the public. Any deviation from established construction standards is not fully protective of public health. The Department's public water supply well construction standards

are measures that can prevent pollution from surface runoff and shallow aquifer zones that are above the source aquifer utilized for public water supply.

Contact: Questions regarding this technical guidance document should be directed to Michael Hess at (717) 772-5679 or michess@pa.gov.

Effective Date: Friday, September 8, 2017

PATRICK McDONNELL, Secretary

[Pa.B. Doc. No. 17-1419. Filed for public inspection August 25, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

Facility Name Regulation

Susquehanna Valley Surgery Center, LLC 28 Pa. Code § 551.21(d)(2) (relating to criteria for ambulatory surgery)

West Shore Pain & Spine Institute, LLC 28 Pa. Code § 553.31(a) (relating to administrative responsibilities)

28 Pa. Code § 559.2 (relating to director of nursing)

All previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD, Acting Secretary

[Pa.B. Doc. No. 17-1420. Filed for public inspection August 25, 2017, 9:00 a.m.]

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold public meetings on Wednesday, September 13, 2017, and Thursday, September 14, 2017, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

Jurisdictional HIV prevention planning is a required activity of the Department's Centers for Disease Control and Prevention grant for Comprehensive HIV Prevention Programs for Health Departments. Additionally, the Ryan White HIV/AIDS Treatment Extension Act of 2009 (Pub.L. No. 111-87), previously known as the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. §§ 300ff-21—300ff-38), requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care

HIV planning process by which the Department works in partnership with the community and stakeholders to enhance access to HIV prevention, care and treatment services

For additional information or persons with a disability who wish to attend the meeting who require an auxiliary aid, service or other accommodation to do so should contact Cynthia Findley, Bureau Director, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department reserves the right to cancel this meeting without prior notice.

RACHEL L. LEVINE, MD, Acting Secretary

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1421.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9:00\ a.m.]$

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(h) (relating to prevention, control and surveillance of tuberculosis (TB)):

Country Meadows Nursing Center of Bethlehem 4025 Green Pond Road Bethlehem, PA 18020 FAC ID # 096402

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(j):

Kirkland Village One Kirkland Village Circle Bethlehem, PA 18017 FAC ID # 055402

Westminster Village 803 North Wahneta Street Allentown, PA 18103 FAC ID # 124102

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Willowbrooke Court at Normandy Farms Estates 8000 Twin Silo Drive Blue Bell, PA 19422 FAC ID # 142502

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Monroeville Rehabilitation and Wellness Center 4142 Monroeville Boulevard Monroeville, PA 15146 FAC ID # 026102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD, Acting Secretary

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1422.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9\text{:}00\ a.m.]$

DEPARTMENT OF HUMAN SERVICES

Availability of the Office of Developmental Programs' Proposed Community Living Waiver

The Department of Human Services (Department) is making available for public review and comment the Office of Developmental Programs' (ODP) proposed Community Living Waiver.

Background

The proposed Community Living Waiver has been developed in accordance with the Fiscal Year (FY) 2017-2018 budget for the development and implementation of a new intermediate waiver that will provide services to approximately 1,000 individuals with an intellectual disability or autism, as well as children under 9 years of age with a developmental disability that has a high probability of resulting in an intellectual disability or autism. The proposed Community Living Waiver will support individuals to live more independently in their homes and communities through the provision of a variety of services that promote community living, employment, communication, self-direction, choice and control. The proposed Community Living Waiver is modeled on ODP's Person/Family Directed Support Waiver with the following notable differences:

- There will be a \$70,000 per person per fiscal year total limit for all Community Living Waiver services with an exception for supports coordination services.
- Life sharing services will be available at needs group levels 1 and 2 and for individuals who need less than 30 hours per week of service on average.
- ullet Supported living services will be available at needs group levels 1 and 2.
- Vehicle accessibility adaptations will be limited to \$20,000 during a 10-year period.

The anticipated effective date for the Community Living Waiver is January 1, 2018. New home and community-based waivers permitted under section 1915(c) of the Social Security Act (42 U.S.C.A. § 1396n(c)) must be approved by the Centers for Medicare & Medicaid Services for a 3-year period.

The proposed documents regarding the Community Living Waiver are available at http://www.dhs.pa.gov/learnaboutdhs/waiverinformation/communitylivingwaiver/index.htm.

Fiscal Impact

It is estimated that there will be an additional cost to the Commonwealth of \$32.00 million (\$15.418 million in State Funds) in FY 2017-2018 and an annualized cost of \$64.000 million (\$30.752 million in State Funds) in FY 2018-2019 and subsequent years.

Public Comment

Interested persons are invited to submit written comments regarding the proposed Community Living Waiver. Comments should be addressed to Julie Mochon, Department of Human Services, Office of Developmental Programs, 625 Forster Street, Room 501, Harrisburg, PA 17120. Comments may also be submitted to the Department at RA-odpcomment@pa.gov. Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed Community Living Waiver.

The Department will also hold two webinars to receive comments on the proposed Community Living Waiver. The dates, times and registration link to participate in these webinars are September 18, 2017, from 2 p.m. to 4 p.m. and September 20, 2017, from 10 a.m. to 12 p.m.

The following link must be used to register for any of the previously listed webinars: https://attendee.gotowebinar.com/rt/283400605580855811. Participants are able to participate in the webinar by phone, but will need a computer to provide comments during the webinar. To assist the Department in accurately capturing comments provided during the webinars, individuals are asked to submit a written copy of their comments by e-mail or mail to a previously listed address.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service by dialing 711 or by using one of the following toll free numbers: (800) 654-5984 (TDD users), (800) 654-5988 (voice users), (844) 308-9292 (Speech-to-Speech) or (844) 308-9291 (Spanish).

Copies of this notice and the proposed Community Living Waiver may be obtained at the regional ODP in the corresponding regions:

- Western Region: Piatt Place, Room 4900, 301 5th Avenue, Pittsburgh, PA 15222, (412) 565-5144
- Northeast Region: Room 315, Scranton State Office Building, 100 Lackawanna Avenue, Scranton, PA 18503, (570) 963-4749
- Southeast Region: 801 Market Street, Suite 5071, Philadelphia, PA 19107, (215) 560-2242 or (215) 560-2245
- Central Region: P.O. Box 2675, DGS Annex Complex, Harrisburg, PA 17105, (717) 772-6507

TERESA D. MILLER, Acting Secretary

Fiscal Note: 14-NOT-1176. (1) General Fund; (2) Implementing Year 2017-18 is \$15,418,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$30,752,000; (4) 2015-16 Program—\$1,349,000,000; 2014-15 Program—\$1,203,000,000; 2013-14 Program—\$1,075,000,000; (7) ID—Community Waiver Program; (8) recommends adoption. Funds have been included in the budget to cover this increase.

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1423.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9:00\ a.m.]$

Managed Care Assessment Program

The Department of Human Services (Department) is announcing a proposed adjustment to the managed care assessment fixed fee effective January 1, 2018.

Background

In 2015, the General Assembly enacted legislation authorizing the Department to impose an annual monetary assessment on managed care organizations (MCO) in this Commonwealth for 4 years beginning in State Fiscal Year (FY) 2016-2017. See section 15 of the act of December 28, 2015 (P.L. 500, No. 92) (Act 92) (Article VIII-I of the Human Services Code (62 P.S. §§ 801-I—812-I)). The fixed fee assessed on MCOs is currently \$15.07 per member month.

Act 92 authorizes the Secretary of Human Services (Secretary) to adjust the assessment fixed fee for all or part of a fiscal year so long as the assessment does not

exceed the Federal maximum 6% limit of revenue specified in 42 CFR 433.68(f)(3)(i)(A) (relating to permissible health care-related taxes). Before adjusting the assessment percentage, the Secretary must publish a notice in the *Pennsylvania Bulletin* that specifies the proposed adjusted assessment fixed fee, identifies the aggregate impact on MCOs subject to the assessment and affords interested parties 30 days to comment. After consideration of any comments received during the 30-day period, the Secretary must publish a second notice announcing the adjusted assessment fixed fee. See section 3-I(c) of the Human Services Code (62 P.S. § 803-I(c)).

Proposed Adjusted Assessment Fixed Fee

The Department is proposing to adjust the MCO assessment fixed fee to \$19.87 per member month effective January 1, 2018. The proposed adjusted assessment fixed fee will not exceed the Federal maximum limit of 6% of revenue.

Fiscal Impact

The Department estimates that the aggregate fiscal impact for this change in FY 2017-2018 will be an additional \$163.113 million in assessment revenue.

Public Comment

Interested persons are invited to submit written comments regarding the proposed adjustment to the MCO assessment fixed fee to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered in the determination of the final adjusted MCO assessment fixed fee. Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER, Acting Secretary

Fiscal Note: 14-NOT-1178. (1) General Fund; (2) Implementing Year 2017-18 is -\$1,214,000,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$3,658,000,000; 2015-16 Program—\$3,829,000,000; 2014-15 Program—\$3,823,000,000; (7) Medical Assistance—Capitation; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1424. Filed for public inspection August 25, 2017, 9:00 a.m.]

Proposed Rate Setting Methodology and Fee Schedule Rates for Services Funded Through the Office of Developmental Programs' Community Living Waiver

The purpose of this notice is to announce the Department of Human Services' (Department) proposed rate setting methodology and Fee Schedule Rates for select services funded through the Community Living Waiver effective January 1, 2018. The Community Living Waiver is being developed in accordance with the Fiscal Year (FY) 2017-2018 budget for the development and implementation of a new intermediate waiver that will provide services to approximately 1,000 individuals with an intellectual disability or autism, as well as children under 9

years of age with a developmental disability who have a high probability of resulting in an intellectual disability or autism. The Community Living Waiver will have a \$70,000 per person per fiscal year total limit for all services with an exception for supports coordination services. The Community Living Waiver will support individuals to live more independently in their homes and communities through the provision of a variety of services that promote community living, employment, communication, self-direction, choice and control over their lives.

Rate-Setting Methodology for Fee Schedule Rates

The Fee Schedule Rates are developed using a marketbased approach. This process includes a review of the Community Living Waiver service definitions and a determination of allowable cost components which reflect costs that are reasonable, necessary and related to the delivery of the service, as defined in the Uniform Administrative Requirements, Cost Principles and Audit Requirements for Federal Awards (Office of Management-Budget Circular Uniform Guidance, December 26, 2014). The Department establishes the Fee Schedule Rates to fund services at a level sufficient to ensure access and encourage provider participation, while at the same time ensuring cost effectiveness and fiscal accountability. The Fee Schedule Rates represent the maximum rates that the Department will pay for each service. In developing the proposed Fee Schedule Rates for each service, the following occurs:

The Department evaluates and uses various independent data sources such as a Commonwealth specific compensation study and expense data from prior approved cost reports, as applicable, to ensure the rates reflect the expected expenses for the delivery of services under the waiver for the major allowable cost categories listed as follows:

- The support needs of the individual.
- · Staff wages.
- Staff-related expenses.
- Productivity.
- Occupancy.
- Program expenses and administration-related expenses.
- A review of approved service definitions in the waiver and determinations made about allowable cost components that reflect expenses necessary and related to the delivery of each service.
- A review of the cost of implementing Federal, State and local statutes, regulations and ordinances.

One Fee Schedule Rate is developed for each service, and the Fee Schedule Rates are identified under the following categories: Community-Based Services and Agency with Choice/Financial Management Services (AWC/FMS), including benefit allowance and excluding benefit allowance.

Effective January 1, 2018, Community-Based Services include behavioral support, companion, in-home and community supports, homemaker/chore, therapy (physical, occupational, speech and language, and orientation, mobility and vision), shift nursing, older adult daily living centers, residential enhanced staffing (supplemental ha-

bilitation), supported employment, supports broker, supports coordination, small group employment, supported living, life sharing, advanced supported employment, community participation support, music therapy, art therapy, equine assisted therapy, benefits counseling, communication specialist, consultative nutritional services, housing transition and tenancy sustaining, family caregiver support counseling (excluding training registration and fees) and all waiver-funded respite care services, excluding respite camp. The training and registration fees associated with the family/caregiver support counseling service and respite camp service are vendor services which are reimbursed by the Department as outcome-based services. The cost of these outcome-based services are based on the cost charged to the general public for the good or service.

AWC/FMS (including and excluding benefit allowance) include agency with choice administration, in-home and community support, companion services, in-home respite and unlicensed out-of-home respite, supported employment, supports broker and homemaker/chore services. There are two separate tables for AWC/FMS; one provides the Fee Schedule Rate including a benefit allowance and the other provides the Fee Schedule Rate excluding a benefit allowance. The benefit allowance is provided as an option to include consideration for benefits such as disability insurance, life insurance, retirement savings and paid time off.

The Department will be using the proposed Fee Schedule Rates to support claims processing in the Provider Reimbursement and Operations Management Information System in electronic format (PROMISeTM).

Enhanced Communication Services

Effective January 1, 2018, the Enhanced Communication Services modifier, U1, is available for the following Community Living Waiver fee schedule services: behavioral support, companion, in-home and community supports, therapy (physical, occupational, speech and language, and orientation, mobility and vision), shift nursing, older adult daily living centers, residential enhanced staffing (supplemental habilitation), supported employment, supports broker, supports coordination, targeted service management, small group employment, supported living, advanced supported employment, community participation support, music therapy, art therapy, equine assisted therapy, benefits counseling, communication specialist, consultative nutritional services, housing transition and tenancy sustaining, family caregiver support counseling (excluding training registration and fees) and all waiver-funded respite care services, excluding respite camp. The modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

Enhanced Communication Services can be provided to individuals who are deaf and enrolled in the Community Living Waiver and who are determined to need services that are provided by staff who are proficient in sign language.

Providers who wish to receive the Enhanced Communication Services rate must be approved to do so by the Department. Requests for enhanced rates should be directed to the Deaf Services Coordinator at RA-ODPDeafServices@pa.gov.

Fee Schedule Rates for Community-Based Services through the Community Living Waiver Effective January 1, 2018

Modifier SE is used to identify the amount of units that are being billed when the individual spent time in the community during the provision of Community Participation Support services.

Modifier SE is used when billing for Benefits Counseling to identify that it is an Office of Developmental Program (ODP) service.

Modifier SE is used when billing for Music Therapy.

Modifier SE is used when billing for Consultative Nutritional Services to identify that it is an ODP service.

Modifier SE is used when billing for Family Caregiver Support Counseling to identify that it is an ODP service.

Modifier TD is used to identify services rendered by a Registered Nurse (RN).

Modifier TE is used to identify services rendered by a Licensed Practical Nurse (LPN).

Modifiers U5, U6, U7 and U8 are Support Intensity Scale Needs Group Modifiers.

Modifier UD is used when billing for Advanced Supported Employment.

Modifier GP is used to identify services rendered by a Physical Therapist.

Modifier GO is used to identify services rendered by an Occupational Therapist.

Modifier GN is used to identify services rendered by a Speech and Language Therapist.

Modifier UN is used to identify shift nursing at the 1:2 ratio.

Modifier UA is used to identify the Homemaker/Chore service when it is authorized as a temporary service.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15-minute unit unless otherwise noted.

~ · · · ·		Procedure	35 110		Statewide	Enhanced Communication Statewide Fee
Service Name	Staffing Level	Code	Modifier 1	Modifier 2	Fee	(U1 modifier)
	1:3	W1724			\$2.64	\$3.03
Companion Services	1:2	W1725			\$3.67	\$4.25
	1:1	W1726			\$6.33	\$7.43
Homemaker/Chore	1:1	W7283			\$16.73 (per hour)	N/A
Homemaker/Chore	1:1 (temporary)	W7283	UA		\$16.73 (per hour)	N/A
	1:3	W7058			\$3.17	\$3.67
	1:2	W7059			\$4.52	\$5.27
In-Home and Community	1:1	W7060			\$8.08	\$9.48
Supports	1:1 enhanced	W7061	TD and TE		\$11.44	\$13.74
	2:1	W7068			\$15.72	\$18.52
	2:1 enhanced	W7069	TD and TE		\$19.07	\$22.77
Older Adult Daily Living Centers	N/A	W7094			\$2.73	\$3.08

Service Name	Staffing Level <25% Community	Procedure Code W5945	Modifier 1	Modifier 2	Statewide Fee \$2.45	Enhanced Communication Statewide Fee (U1 modifier) \$2.75
	1:2 or 1:3 and >75% Facility 1:11 to 1:15	W 5945	SE		φ 2.4 5	φ <i>2.1</i> 5
	<25% Community 1:2 or 1:3 and >75% Facility 1:7 to 1:10	W5946	SE		\$2.75	\$3.10
	<25% Community 1:2 or 1:3 and >75% Facility 1:2 to 1:6	W5947	SE		\$4.45	\$5.10
	<25% Community 1:1 and >75% Facility 1:7 to 1:15	W5948	SE		\$3.70	\$4.23
	<25% Community 1:1 and >75% Facility 1:2 to 1:6	W5950	SE		\$5.58	\$6.44
	<25% Community 1:1 and >75% Facility 1:1	W5951	SE		\$9.55	\$11.17
	<25% Community 1:1 Enhanced and >75% Facility 1:1 Enhanced	W5952	SE	TD and TE	\$13.28	\$15.91
	<25% Community 2:1 and >75% Facility 2:1 to 1:1	W5943	SE		\$18.32	\$21.55
Community Participation Support (CPS)	<25% Community 2:1 Enhanced and >75% Facility 2:1 Enhanced	W5944	SE	TD and TE	\$22.05	\$26.29
	<25% Community 2:3 and >75% Facility 1:11 to 1:15	W5940	SE		\$3.14	\$3.57
	<25% Community 2:3 and >75% Facility 1:7 to 1:10	W5941	SE		\$3.43	\$3.92
	<25% Community 2:3 and >75% Facility 1:2 to 1:6	W5942	SE		\$5.14	\$5.92
	25% Community 1:2 or 1:3 and 75% Facility 1:11 to 1:15	W5958	SE		\$2.93	\$3.32
	25% Community 1:2 or 1:3 and 75% Facility 1:7 to 1:10	W5959	SE		\$3.17	\$3.60
	25% Community 1:2 or 1:3 and 75% Facility 1:2 to 1:6	W5960	SE		\$4.57	\$5.25
	25% Community 1:1 and 75% Facility 1:7 to 1:15	W5961	SE		\$4.79	\$5.53
	25% Community 1:1 and 75% Facility 1:2 to 1:6	W5962	SE		\$6.33	\$7.35
	25% Community 1:1 and 75% Facility 1:1	W5963	SE		\$9.60	\$11.23

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	25% Community 1:1 Enhanced and 75% Facility 1:1 Enhanced	W5964	SE	TD and TE	\$13.36	\$16.00
	25% Community 2:1 and 75% Facility 2:1	W5956	SE		\$18.43	\$21.68
	25% Community 2:1 Enhanced and 75% Facility 2:1 Enhanced	W5957	SE	TD and TE	\$22.18	\$26.45
	25% Community 2:3 and 75% Facility 1:11 to 1:15	W5953	SE		\$4.00	\$4.60
	25% Community 2:3 and 75% Facility 1:7 to 1:10	W5954	SE		\$4.25	\$4.88
	25% Community 2:3 and 75% Facility 1:2 to 1:6	W5955	SE		\$5.65	\$6.53
	50% Community 1:2 or 1:3 and 50% Facility 1:11 to 1:15	W5970	SE		\$3.81	\$4.36
	50% Community 1:2 or 1:3 and 50% Facility 1:7 to 1:10	W5971	SE		\$3.96	\$4.53
	50% Community 1:2 or 1:3 and 50% Facility 1:2 to 1:6	W5972	SE		\$4.80	\$5.52
Community Participation Support	50% Community 1:1 and 50% Facility 1:7 to 1:15	W5973	SE		\$6.81	\$7.92
	50% Community 1:1 and 50% Facility 1:2 to 1:6	W5974	SE		\$7.74	\$9.02
	50% Community 1:1 and 50% Facility 1:1	W5975	SE		\$9.70	\$11.35
	50% Community 1:1 Enhanced and 50% Facility 1:1 Enhanced	W5976	SE	TD and TE	\$13.49	\$16.16
	50% Community 2:1 and 50% Facility 2:1	W5968	SE		\$18.63	\$21.93
	50% Community 2:1 Enhanced and 50% Facility 2:1 Enhanced	W5969	SE	TD and TE	\$22.42	\$26.74
	50% Community 2:3 and 50% Facility 1:11 to 1:15	W5965	SE		\$5.61	\$6.50
	50% Community 2:3 and 50% Facility 1:7 to 1:10	W5966	SE		\$5.75	\$6.67
	50% Community 2:3 and 50% Facility 1:2 to 1:6	W5967	SE		\$5.59	\$7.66
	75% Community 1:2 or 1:3 and 25% Facility 1:11 to 1:15	W5982	SE		\$4.70	\$5.41

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	75% Community 1:2 or 1:3 and 25% Facility 1:7 to 1:10	W5983	SE		\$4.75	\$5.46
	75% Community 1:2 or 1:3 and 25% Facility 1:2 to 1:6	W5984	SE		\$5.03	\$5.79
	75% Community 1:1 and 25% Facility 1:7 to 1:15	W5985	SE		\$8.83	\$10.32
	75% Community 1:1 and 25% Facility 1:2 to 1:6	W5990	SE		\$9.14	\$10.69
	75% Community 1:1 and 25% Facility 1:1	W5991	SE		\$9.79	\$11.46
	75% Community 1:1 Enhanced and 25% Facility 1:1 Enhanced	W5992	SE	TD and TE	\$13.62	\$16.32
	75% Community 2:1 and 25% Facility 2:1	W5980	SE		\$18.84	\$22.18
Community Participation Support	75% Community 2:1 Enhanced and 25% Facility 2:1 Enhanced	W5981	SE	TD and TE	\$22.66	\$27.03
	75% Community 2:3 and 25% Facility 1:11 to 1:15	W5977	SE		\$7.21	\$8.40
	75% Community 2:3 and 25% Facility 1:7 to 1:10	W5978	SE		\$7.26	\$8.46
	75% Community 2:3 and 25% Facility 1:2 to 1:6	W5979	SE		\$7.54	\$8.79
	100% Community 1:2 or 1:3	W5995			\$5.14	\$5.93
	100% Community 2:3	H2015			\$8.01	\$9.35
	100% Community 1:1	W5996			\$9.84	\$11.52
	100% Community 1:1 Enhanced	W5997	TD and TE		\$13.68	\$16.40
	100% Community 2:1	W5993			\$18.94	\$22.30
	100% Community 2:1 Enhanced	W5994	TD and TE		\$22.78	\$27.18
	1:10 to 1:6	W7237			\$2.21	\$2.65
Small Crown Employment	<1:6 to 1:3.5	W7239			\$3.40	\$4.09
Small Group Employment	<1:3.5 to >1:1	W7241			\$6.60	\$7.95
	1:1	W7245			\$12.05	\$14.53
Benefits Counseling	1:1	W1740	SE		\$11.40	\$13.57
Supported Employment—Career Assessment	1:1	W7235			\$17.75	\$21.12
Supported Employment—Job Finding and Development	1:1	H2023			\$17.75	\$21.12

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
Supported Employment—Job	1:2	H2025			\$10.45	\$12.40
Coaching and Support	1:1	W9794			\$17.75	\$21.12
Advanced Supported Employment	1:1 (Discovery Profile Outcome)	W7235	UD		\$3,810.00	\$4,594.00
Advanced Supported Employment	1:1 (Job Acquisition Outcome)	H2023	UD		\$3,810.00	\$4,594.00
Advanced Supported Employment	1:1 (Job Retention Outcome)	H2025	UD		\$9,144.00	\$11,025.60
Shift Nurging DN	1:2	T2025	TD	UN	\$8.06	\$9.90
Shift Nursing—RN	1:1	T2025	TD		\$15.78	\$19.46
Shift Nursing I DN	1:2	T2025	TE	UN	\$5.88	\$7.13
Shift Nursing—LPN	1:1	T2025	TE		\$11.41	\$13.92
Therapies—Physical	1:1	T2025	GP		\$21.29	\$26.46
Therapies—Occupational	1:1	T2025	GO		\$19.71	\$24.45
Therapies—Speech/Language	1:1	T2025	GN		\$19.12	\$23.71
Therapies—Orientation, Mobility and Vision	1:1	W7246			\$18.16	\$22.48
Music Therapy	1:1	G0176	SE		\$15.34	\$18.93
Art Therapy	1:1	G0176			\$15.34	\$18.93
Equine Assisted Therapy	1:1	S8940			\$10.36	\$12.30
Behavioral Supports—Level 1	1:1	W7095			\$21.12	\$25.44
Behavioral Supports—Level 2	1:1	W8996			\$21.39	\$26.42
Communication Specialist	1:1	T1013			\$15.32	\$18.90
Consultative Nutritional Services	1:1	S9470	SE		\$12.36	\$15.15
Family Caregiver Support	1:1 without participant present	90846	SE		\$12.12	N/A
Counseling	1:1 with participant present	90847	SE		\$12.12	\$14.85
	1:4	W9795			\$69.86 (per day)	\$83.12 (per day)
	1:3	W9796			\$93.09 (per day)	\$110.78 (per day)
24 Hour Respite (In-Home	1:2	W9797			\$139.56 (per day)	\$166.10 (per day)
Respite and Unlicensed Out-of-Home Respite	1:1	W9798			\$245.13 (per day)	\$291.75 (per day)
Services)	1:1 Enhanced	W9799			\$416.93 (per day)	\$509.93 (per day)
	2:1	W9800			\$490.11 (per day)	\$583.34 (per day)
	2:1 Enhanced	W9801			\$661.90 (per day)	\$801.53 (per day)
	1:4	W8096			\$1.75	\$2.08
	1:3	W9860			\$2.33	\$2.77
15 Minute Respite (In-Home	1:2	W9861			\$3.49	\$4.15
Respite and Unlicensed	1:1	W9862			\$6.13	\$7.29
Out-of-Home Respite Services)	1:1 Enhanced	W9863			\$10.42	\$12.75
	2:1	W9864			\$12.25	\$14.58
	2:1 Enhanced	W8095			\$16.55	\$20.04

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
	Needs Group 1-2 Person	W9791	U5	-	\$456.17 (per day)	\$543.52 (per day)
	Needs Group 1-3 Person	W9792	U5		\$331.94 (per day)	\$395.06 (per day)
	Needs Group 1-4 Person	W9793	U5		\$263.76 (per day)	\$313.54 (per day)
	Needs Group 2-2 Person	W9791	U6		\$538.09 (per day)	\$643.36 (per day)
	Needs Group 2-3 Person	W9792	U6		\$365.87 (per day)	\$436.50 (per day)
	Needs Group 2-4 Person	W9793	U6		\$292.42 (per day)	\$348.59 (per day)
	Needs Group 3-1 Person	W9790	U7		\$787.76	\$940.81
24 Hour Respite (Licensed Respite Group Homes)	Needs Group 3-2	W9791	U7		(per day) \$644.77	(per day) \$774.54
	Person Needs Group 3-3	W9792	U7		(per day) \$457.38	(per day) \$548.81
	Person Needs Group 3-4	W9793	U7		(per day) \$360.12	(per day) \$431.68
	Person Needs Group 4-1	W9790	U8		(per day) \$861.70	(per day) \$1,034.28
	Person Needs Group 4-2	W9791	U8		(per day) \$702.24	(per day) \$847.32
	Person Needs Group 4-3	W9792	U8		(per day) \$499.39	(per day) \$601.96
	Person				(per day)	(per day)
	Needs Group 4-4 Person	W9793	U8		\$393.36 (per day)	\$473.69 (per day)
	Needs Group 1-2 Person	W9865	U5		\$520.58 (per day)	\$620.26 (per day)
	Needs Group 1-3 Person	W9866	U5		\$378.80 (per day)	\$450.83 (per day)
	Needs Group 1-4 Person	W9871	U5		\$300.98 (per day)	\$357.79 (per day)
	Needs Group 2-2 Person	W9865	U6		\$614.06 (per day)	\$734.20 (per day)
	Needs Group 2-3 Person	W9866	U6		\$417.52 (per day)	\$498.13 (per day)
04 II	Needs Group 2-4 Person	W9871	U6		\$333.70 (per day)	\$397.80 (per day)
24 Hour Respite (Respite Only Home)	Needs Group 3-2 Person	W9865	U7		\$735.80 (per day)	\$883.89 (per day)
	Needs Group 3-3	W9866	U7		\$521.94 (per day)	\$626.29
	Person Needs Group 3-4	W9871	U7		\$410.95	(per day) \$492.62
	Person Needs Group 4-2	W9865	U8		(per day) \$801.39	(per day) \$966.95
	Person Needs Group 4-3	W9866	U8		(per day) \$569.89	(per day) \$686.95
	Person Needs Group 4-4	W9871	U8		(per day) \$448.88	(per day) \$540.56
Supports Broker Services	Person 1:1	W7096			(per day) \$16.88	(per day) \$19.66
Supports Dioker Services	1.1	W 1090			φ10.00	φ13.00

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee (U1 modifier)
Supports Coordination	1:1	W7210			\$23.62	\$27.39
Housing Transition and Tenancy Sustaining	1:1	H0043			\$10.48	\$12.50
Cumplemental Habilitation	1:1	W7070			\$5.46	\$6.67
Supplemental Habilitation	2:1	W7084			\$10.93	\$13.32

Service Group	Needs Group	Procedure Code	Modifier 1	Modifier 2	Approved Program Capacity or Staffing Level	Statewide Fee	Enhanced Communication Statewide Fee
	Needs	W9872	U5		1 Person	\$133.10	\$156.12
	Group 1	W9873	U5		2 People	\$93.17	\$109.29
Supported Living		W9874	U5		3 People	\$66.55	\$78.06
Supported Living	Needs	W9872	U6		1 Person	\$208.26	\$244.33
	Group 2	W9873	U6		2 People	\$166.61	\$195.47
		W9874	U6		3 People	\$110.79	\$129.97
	Needs Group 1	W8593	U5	SE (provided by relative)	1 Person	\$144.22	\$180.99
Life Sharing—over 30		W8595	U5	SE (provided by relative)	2 People	\$102.45	\$128.80
hours per week on average	Needs Group 2	W8593	U6	SE (provided by relative)	1 Person	\$171.82	\$215.60
		W8595	U6	SE (provided by relative)	2 People	\$122.88	\$154.54
Life Sharing—under 30	N/A	W7037	SE (provided by relative)	TD and TE	1 Person	\$142.23	\$178.45
hours per week on average		W7039	SE (provided by relative)	TD and TE	2 People	\$100.72	\$126.60

Agency with Choice Financial Management Services, Including Benefit Allowance** Effective January 1, 2018

 $\ensuremath{^{**}\text{No}}$ modifier is needed to indicate the benefit allowance is included.

Modifier TD is used to identify services rendered by an RN.

Modifier TE is used to identify services rendered by an LPN.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15-minute unit unless otherwise noted.

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee
In-Home and Community	1:1	W7060			\$5.53	\$6.76
Supports	2:1	W7068			\$11.04	\$13.51
In-Home and Community	1:1 (Enhanced)	W7061	TD and TE		\$7.55	\$9.34
Supports—Enhanced	2:1 (Enhanced)	W7069	TD and TE		\$11.31	\$13.86
Companion Services	1:1	W1726			\$4.54	\$5.51

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee
	1:1	W9862			\$3.49	\$4.18
In Home Posnite and	2:1	W9864			\$6.97	\$8.34
In-Home Respite and Unlicensed Out-of-Home Respite Services	1:1	W9798			\$264.75 (per day)	\$317.07 (per day)
	2:1	W9800			\$529.51 (per day)	\$634.14 (per day)
	1:1	W9863			\$7.50	\$9.28
In Home Possite and	2:1	W8095			\$10.99	\$13.45
In-Home Respite and Unlicensed Out-of-Home Respite Services—Enhanced	1:1	W9799			\$570.23 (per day)	\$705.01 (per day)
	2:1	W9801			\$834.98 (per day)	\$1,022.08 (per day)
Supported Employment—Career Assessment	1:1	W7235			\$6.96	\$7.67
Supported Employment—Job Finding and Development	1:1	H2023			\$6.96	\$7.67
Supported Employment—Job Coaching and Support	1:1	W9794			\$6.96	\$7.67
Supports Broker	1:1	W7096			\$5.42	\$6.63
Homemaker/Chore	1:1	W7283			\$13.78 (per hour)	N/A
AWC/FMS Monthly Administrative Fee	Per Person Per Month	W7319			\$231.21	N/A

Agency with Choice Financial Management Services, Excluding Benefit Allowance Effective January 1, 2018

**Modifier U4 must be used with all procedures codes when billing for services excluding benefit allowance.

Modifier TD is used to identify services rendered by an RN.

Modifier TE is used to identify services rendered by an LPN.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15-minute unit unless otherwise noted.

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee
In-Home and Community	1:1	W7060	U4		\$4.91	\$6.14
Supports	2:1	W7068	U4		\$9.80	\$12.27
Companion Services	1:1	W1726	U4		\$3.92	\$4.89
	1:1	W9862	U4		\$3.11	\$3.86
In Home Despite and	2:1	W9864	U4		\$5.73	\$7.10
In-Home Respite and Unlicensed Out-of-Home Respite Services	1:1	W9798	U4		\$217.58 (per day)	\$269.90 (per day)
	2:1	W9800	U4		\$435.17 (per day)	\$539.80 (per day)
In-Home and Community	1:1	W7061	U4	TD and TE	\$6.93	\$8.72
Supports—Enhanced	2:1	W7069	U4	TD and TE	\$10.07	\$12.61
	1:1	W9863	U4		\$6.88	\$8.66
In Home Despite and	2:1	W8095	U4		\$9.75	\$12.21
In-Home Respite and Unlicensed Out-of-Home Respite Services—Enhanced	1:1	W9799	U4		\$523.05 (per day)	\$657.84 (per day)
	2:1	W9801	U4		\$740.63 (per day)	\$927.74 (per day)

Service Name	Staffing Level	Procedure Code	Modifier 1	Modifier 2	Statewide Fee	Enhanced Communication Statewide Fee
Supported Employment—Career Assessment	1:1	W7235	U4		\$6.34	\$7.04
Supported Employment—Job Finding and Development	1:1	H2023	U4		\$6.34	\$7.04
Supported Employment—Job Coaching and Support	1:1	W9794	U4		\$6.34	\$7.04
Supports Broker	1:1	W7096	U4		\$4.80	\$6.00
Homemaker/Chore	1:1	W7283	U4		\$11.29 (per hour)	N/A
AWC/FMS Monthly Administrative Fee	Per Person Per Month	W7319			\$231.21	N/A

Rate-Setting Methodology for Transportation (per Trip) Services

Rates for Transportation (per Trip) services delivered on or after January 1, 2018, will be developed utilizing a standardized cost-based methodology. Transportation (per Trip) providers are both private and local government agency providers.

The cost-based methodology requires providers to use a standardized cost report and follow instructions provided by the Department. Cost reports undergo a desk review in which the reported data is analyzed by the Department or its designee for completeness and accuracy based on cost report instructions and standardized review procedures. The Department uses only costs allowable for federal financial participation from the cost report to develop the eligible rates.

The FY 2017-2018 proposed rates for transportation trip services were developed from expenses and utilization data reported in approved transportation cost reports that are based on the FY 2015-2016 historical expense period, when the procedure codes submitted by providers are the same as those entered in the services and supports directory. Cost report data is adjusted to reflect changes in the service definitions that were in effect in FY 2015-2016, the time period for which expense data is submitted, to account for differences in service definitions that are in effect for FY 2017-2018, the time period in which rates are effective.

Transportation Trip Services

Providers who are currently enrolled to provide transportation trip services in the Consolidated and Person/Family Directed Support Waivers will automatically be enrolled to provide transportation trip services in the Community Living Waiver and will be assigned the same rate. The FY 2017-2018 transportation trip proposed rates will be effective for services delivered beginning January 1, 2018, and are subject to the adjustments described as follows, and are assigned at the Master Provider Index—Service Location Code—Procedure Code/Modifier level based on the methodology outlined as follows.

Transportation Trip Outlier Review Process

The total unit cost for a provider and transportation trip service is based on the total expenses reported in the approved transportation cost report for that provider and service divided by the total utilization reported in the approved transportation cost report for that provider and service. The total expenses are equal to Schedule A, Line 12 (total net expenses). The total utilization is equal to Schedule A, Line 13. Each provider will be paid one payment rate for each trip service as this proposed rate reflects consideration for trips with and without aides as reported by the provider. For this reason, there will not be a separate rate for trips with an aide versus without an aide.

The Department reviewed each transportation trip unit cost submitted in approved transportation cost reports for accuracy, reasonableness and to ensure compliance with the Department's allowable cost policies. To support the Department's efforts to continue to standardize rates for similar services, the Department performed a more detailed review of unit costs that were at the upper or lower end of the range of unit costs for each transportation trip service.

Transportation Rate Assignment

The Department assigned proposed payment rates to providers with approved transportation cost reports using the following:

- For existing transportation services and service locations, the rate is calculated and assigned based on allowable costs in the provider's transportation cost report.
- For a new location with no cost history, the Department assigned the rate for the existing service for the provider based on the approved transportation cost report.

The Department assigned payment rates to existing providers who do not have approved cost reports based on the following:

- The lowest rate calculated Statewide based on all approved cost reports for transportation trip services was assigned to providers for an existing service which the provider delivered at any service location in FY 2015-2016.
- The average payment rate calculated based on all approved cost reports for transportation trip services was assigned to providers for a new service which the provider did not deliver at any service location in FY 2015-2016.
- The average payment rate calculated based on all approved cost reports for transportation trip was assigned to new providers who did not provide any services in FY 2015-2016.

The proposed payment rates should be used to process claims submitted to PROMISe in electronic format for services provided. A notice will be published announcing the final rates after the public comment period.

Fiscal Impact

It is estimated that there will be an additional cost to the Commonwealth of \$32.00 million (\$15.418 million in State funds) in FY 2017-2018 and \$64.000 million (\$30.752 million in State funds) in FY 2018-2019 and subsequent years.

Public Comment

Copies of this notice may be obtained at the local Mental Health/Intellectual Disability (MH/ID) County Program, Administrative Entity (AE) or regional ODP in the corresponding regions:

- Western Region: Piatt Place, Room 4900, 301 5th Avenue, Pittsburgh, PA 15222, (412) 565-5144
- Northeast Region: Room 315, Scranton State Office Building, 100 Lackawanna Avenue, Scranton, PA 18503, (570) 963-4749
- Southeast Region: 801 Market Street, Suite 5071, Philadelphia, PA 19107, (215) 560-2242 or (215) 560-2245
- Central Region: P.O. Box 2675, Harrisburg, PA 17105, (717) 772-6507

Contact information for the local MH/ID County Program or AE may be found at https://www.hcsis.state.pa. us/hcsis-ssd/pgm/asp/PRCNT.ASP or contact the previously referenced regional ODP.

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Developmental Programs, Division of Provider Assistance and Rate Setting, 4th Floor, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. Comments can also be sent to ra-ratesetting@pa.gov. Use subject header "PN Fee Schedule."

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service by dialing 711 or by using one of the toll free numbers: (800) 654-5984 (TDD users), (800) 654-5988 (voice users), (844) 308-9292 (Speech-to-Speech) or (844) 308-9291 (Spanish)

Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed rates or rate setting methodology.

TERESA D. MILLER, Acting Secretary

Fiscal Note: 14-NOT-1175. (1) General Fund; (2) Implementing Year 2017-18 is \$15,418,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$30,752,000; (4) 2016-17 Program—\$1,349,000,000; 2015-16 Program—\$1,203,000,000; 2014-15 Program—\$1,075,000,000; (7) ID—Community Waiver Program; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 17-1425. Filed for public inspection August 25, 2017, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P.S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P.S. § 165-11(e)), no contracts for public work shall be awarded to these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, for 3 years after the date listed.

Contractor

Williams Flagger Logistics, LLC and Juan Williams, individually FEIN No. 45-5723592 Address

7 Hodgkiss Drive McKees Rocks, PA 15136

P.O. Box 99503 Pittsburgh, PA 15233 Date of Debarment 7/19/2017

ROBERT V. O'BRIEN, Acting Secretary

[Pa.B. Doc. No. 17-1426. Filed for public inspection August 25, 2017, 9:00 a.m.]

FISH AND BOAT COMMISSION

Mentored Youth Fishing Day Program; Panfish

Acting under the authority of 58 Pa. Code § 65.20 (relating to Mentored Youth Fishing Day Program), the Executive Director has designated September 4, 2017, as a Mentored Youth Fishing Day for panfish in selected Panfish Enhancement Lakes previously designated under 58 Pa. Code § 65.11 (relating to panfish enhancement). This designation under 58 Pa. Code § 65.20 will be

effective upon publication of this notice in the *Pennsylva*nia *Bulletin*

To participate, anglers 16 years of age or older (adult anglers) must possess a valid Pennsylvania fishing license and be accompanied by a youth (less than 16 years of age) who has obtained a mentored youth permit or a voluntary youth license from the Fish and Boat Commission (Commission). Youth anglers must obtain a 2017 mentored youth permit or a voluntary youth license from the Commission and be accompanied by an adult angler with a valid Pennsylvania fishing license in order to participate.

There are 19 selected lakes that are currently managed under panfish enhancement special regulations, with

some lakes normally having a minimum size of 7 inches for sunfish, some lakes having a minimum size of 9 inches for crappie and some lakes having a minimum size of 9 inches for yellow perch or a combination of two or three of these fish species with minimum size restrictions on these lakes. On September 4, 2017, there will be no minimum size for panfish, but the daily limits will remain in effect. Other Commonwealth inland regulations will apply. It is unlawful to fish in waters designated as part of the Mentored Youth Fishing Day Program (Program) except in compliance with 58 Pa. Code § 65.20 when participating in the Program.

On September 4, 2017, the identified waters will be open to all anglers but only Program participants (youth and their mentors) may possess panfish of less than the normal minimum size limits. The Panfish Enhancement Lakes included in the Mentored Youth Fishing Day on September 4, 2017, are as follows:

County Water

Berks Blue Marsh Reservoir
Cambria Beaverdam Run Reservoir
Cambria Hinkston Run Reservoir

Cambria Wilmore Dam Centre Foster Joseph Sayers Lake*

Chester Chambers Lake Fayette/Westmoreland Bridgeport Reservoir County Water

Monroe Bradys Lake
Monroe Gouldsboro Lake

Montour Lake Chillisquaque

Pike Lower Lake (Lower Promised Land Lake)

Pike Promised Land Lake (Upper Promised Land Lake)

Somerset Quemahoning Reservoir
Washington Cross Creek Lake

Washington Peters Township (Reservoir # 2)

Westmoreland Indian Lake
Westmoreland Lower Twin Lake
Westmoreland Northmoreland Lake
Westmoreland Upper Twin Lake

* Also regulated under 58 Pa. Code § 65.24 (relating to miscellaneous special regulations) for crappie, that is, 10 fish daily creel limit of which no more than 5 fish may be greater than or equal to 9 inches in length. This miscellaneous special regulation will not apply to Program participants.

JOHN A. ARWAY, Executive Director

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1427.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9\text{:}00\ a.m.]$

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

Final Public Reg. No. Agency/Title Received Meeting 3-54 Department of Banking and Securities 8/10/17 9/14/17

Securities Regulations Omnibus Amendments

> GEORGE D. BEDWICK, Chairperson

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1428.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9\text{:}00\ a.m.]$

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Etown Operator, LLC

Etown Operator, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Elizabethtown Healthcare and Rehab Center in Elizabethtown, PA. The initial filing was received on August 16, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN, Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1429. Filed for public inspection August 25, 2017, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Liberty Village, d/b/a The Manor at York Town

Liberty Village, d/b/a The Manor at York Town has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at The Manor at York Town in Jamison, PA. The initial filing was received on August 9, 2017, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN, Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1430. Filed for public inspection August 25, 2017, 9:00 a.m.]

Approval of DCI Solution as a Replacement Value Data Provider

In accordance with the terms of the motor vehicle physical damage appraisers regulation, the Insurance Commissioner approved DCI Solution to perform as a qualified replacement value data provider in this Commonwealth, effective August 26, 2017.

Questions about this notice may be directed to Mark Lersch, Director, Bureau of Property and Casualty Insurance, (717) 787-4192.

JESSICA K. ALTMAN, Acting Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1431.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9:00\ a.m.]$

Highmark Choice Company; Individual Grandfathered HMO Plan; Rate Filing

Highmark Choice Company submitted a rate filing to increase the premium rates for its Grandfathered Individual HMO Plan. The filing proposes a rate increase of 8.1% or \$62.45 per contract per month and will affect approximately 950 contract holders. The proposed rate increase will generate approximately \$720,000 of additional annual revenue. The requested effective date of the change is January 1, 2018.

Unless formal administrative action is taken prior to November 8, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.

pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN, Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1432. Filed for public inspection August 25, 2017, 9:00 a.m.]

Highmark Inc., d/b/a Highmark Blue Cross Blue Shield; Individual Grandfathered Plans; Rate Filing

Highmark Inc., d/b/a Highmark Blue Cross Blue Shield submitted a rate filing to increase the premium rates for its Grandfathered Individual CompleteCare Program (Western Region). The filing proposes a rate increase of 3% or \$21.83 per contract per month and will affect approximately 2,100 contract holders. The proposed rate increase will generate approximately \$552,000 of additional annual revenue. The requested effective date of the change is January 1, 2018.

Unless formal administrative action is taken prior to November 8, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN, Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1433. Filed for public inspection August 25, 2017, 9:00 a.m.]

Pennsylvania Compensation Rating Bureau; Workers' Compensation Loss Cost Filing

On August 15, 2017, the Insurance Department received from the Pennsylvania Compensation Rating Bureau (Bureau) a filing for a loss cost level change for workers' compensation insurance. The filing was made in accordance with section 705 of the act of July 2, 1993 (P.L. 190, No. 44).

The filing proposes an overall 6.06% increase in collectible loss costs effective November 1, 2017, for both new

and renewal business. The Bureau states that the change is based on its analysis of a Pennsylvania Supreme Court decision issued on June 20, 2017.

The entire loss cost filing is available for review on the Bureau's web site at www.pcrb.com in the "Filings" section.

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Office of Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov, within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN, Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1434. Filed for public inspection August 25, 2017, 9:00 a.m.]

UPMC Health Benefits, Inc. (UPMC-131136215); Individual HSA—Transitional Filing; Rate Filing

UPMC Health Benefits, Inc. submitted a rate filing to increase the premium rates for its Individual HSA Non-Grandfathered Plans. The filing proposes a rate increase of 4.09% and will affect approximately 656 members. The proposed rate increase will generate an annualized revenue of approximately \$74,700 and will be effective January 1, 2018.

Unless formal administrative action is taken prior to November 9, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, rmathur@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN, Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1435. Filed for public inspection August 25, 2017, 9:00 a.m.]

UPMC Health Benefits, Inc. (UPMC-131136230); Individual EPO and GOALS—Transitional Filing; Rate Filing

UPMC Health Benefits, Inc. submitted a rate filing to increase the premium rates for its Individual EPO and GOALS Non-Grandfathered Plans. The filing proposes a rate increase of 4.09% and will affect approximately 1,902 members. The proposed rate increase will generate an annualized revenue of approximately \$293,700 and will be effective January 1, 2018.

Unless formal administrative action is taken prior to November 9, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, rmathur@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN, Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1436. Filed for public inspection August 25, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by September 11, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to *begin* operating as *common carriers* for transportation of *persons* as described under the application.

A-2017-2618354. Conrad Graybill, t/a Graybill Trans (306 Willow Lane, New Holland, Lancaster County, PA 17557) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.

A-2017-2613832. JB Taxi, LLC, t/a County Taxi Cab (777 Corporation Street, P.O. Box 471, Beaver, Beaver County, PA 15009) for the right to begin to transport, as a common carrier, by motor vehicle, persons upon call or

demand, in the Townships of North Fayette, Oakdale, Robinson, Coraopolis, Moon, Findlay and Kennedy, Allegheny County; which is to be a transfer of the rights from A-2009-2120572 issued to Cindy's Carriages, LLC. Attorney: David W. Donley, Esquire, 3361 Stafford Street, Pittsburgh, PA 15204.

Applications of the following for the approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2017-2617565. Garden Spot Equipment Auction, Inc. (4412 Oregon Pike, P.O. Box 501, Ephrata, Lancaster County, PA 17522) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in the County of Lancaster, and from points in said county, to points in Pennsylvania, and vice versa. *Attorney*: George T. Cook, Esquire, Blakinger Thomas, PC, 28 Penn Square, Lancaster, PA 17603.

A-2017-2617567. Garden Spot Equipment Auction, Inc. (4412 Oregon Pike, P.O. Box 501, Ephrata, Lancaster County, PA 17522) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in the County of Lancaster to the following named airports and vice versa: Philadelphia International Airport, in the City and County of Philadelphia and the Township of Tinicum, Delaware County; Harrisburg International Airport, in the Township of Lower Swatara, Dauphin County; and Lancaster Municipal Airport in the Township of Manheim, Lancaster County. Subject to the following condition: That the service be provided in vehicles having a seating capacity of 15 passengers or less. Attorney: George T. Cook, Esquire, Blakinger Thomas, PC, 28 Penn Square, Lancaster, PA 17603.

A-2017-2619179. Albert Allison Austin, t/a Safe Secure Shuttle Service (406 East Springwood Place, Port Matilda, Centre County, PA 16870) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons, upon call or demand, in University Park, the Borough of State College, and the Townships of College, Ferguson, Halfmoon, Harris and Patton, Centre County.

ROSEMARY CHIAVETTA,

Secretary

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1437.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9:00\ a.m.]$

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due September 11, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Raymond B. Lowe; Docket No. C-2017-2612012

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to Raymond B. Lowe, (respondent) is under suspension effective June 19, 2017 for failure to maintain evidence of insurance on file with this Commission
- 2. That respondent maintains a principal place of business at 309 Smithfield Blvd, Smithfield, VA 23430.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on October 13, 2016, at A-6418744.
- 4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6418744 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/18/2017

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Rezman Express, Inc.; Docket No. C-2017-2613123

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to Rezman Express, Inc., (respondent) is under suspension effective June 24, 2017 for failure to maintain evidence of insurance on file with this Commission.
- 2. That respondent maintains a principal place of business at 800 Cedar Lane, Teaneck, NJ 07666.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on October 14, 2005, at A-00121626/641463.
- 4. That respondent has failed to maintain evidence of Excess insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00121626/641463 for failure to maintain evidence of current insurance on

file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/18/2017

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P.O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P.O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA, Secretary

 $[Pa.B.\ Doc.\ No.\ 17\text{-}1438.\ Filed\ for\ public\ inspection\ August\ 25,\ 2017,\ 9:00\ a.m.]$

Telecommunications

A-2017-2619281. Verizon North, LLC and Airbus DS Communications, Inc. Joint petition of Verizon North, LLC and Airbus DS Communications, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Airbus DS Communications, Inc., by their counsel, filed on August 15, 2017, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed

in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address. Copies of Verizon North, LLC and Airbus DS Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 17-1439. Filed for public inspection August 25, 2017, 9:00 a.m.]

Telecommunications

A-2017-2619304. Verizon Pennsylvania, LLC and Airbus DS Communications, Inc. Joint petition of Verizon Pennsylvania, LLC and Airbus DS Communications, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Airbus DS Communications, Inc., by their counsel, filed on August 15, 2017, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address. Copies of the Verizon Pennsylvania, LLC and Airbus DS Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 17-1440. Filed for public inspection August 25, 2017, 9:00 a.m.]

Transfer Indirect Control

A-2017-2619574 and A-2017-2619642. Crown Castle International Corporation, LTS Group Holdings, LLC, Fiber Technologies Networks, LLC and Lightower Fiber Networks II, LLC. Joint application of Crown Castle International Corporation, LTS Group Holdings, LLC, Fiber Technologies Networks, LLC and Lightower Fiber Networks II, LLC for approval to transfer indirect control of Fiber Technologies Networks, LLC and Lightower Fiber Networks II, LLC to Crown Castle International Corporation.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 11, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Crown Castle International Corporation; LTS Group Holdings, LLC; Fiber Technologies Networks, LLC; Lightower Fiber Networks II, LLC

Through and By Counsel: Anthony C. DeCusatis, Esquire, Catherine G. Vasudevan, Esquire, Morgan, Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921; Michael A. Gruin, Esquire, Stevens & Lee, Harrisburg Market Square, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 17-1441. Filed for public inspection August 25, 2017, 9:00 a.m.]

PROFESSIONAL STANDARDS AND PRACTICES COMMISSION

Application of John Dunphy for Reinstatement of Teaching Certificates; Doc. No. RE-17-03

Notice of Opportunity for Hearing and Invitation to Protest

Under the Educator Discipline Act (act) (24 P.S. §§ 2070.1a—2070.18c), the Professional Standards and Practices Commission (Commission) will consider the application of John Dunphy for reinstatement of his teaching certificates.

John Dunphy filed an application for reinstatement of his teaching certificates under section 16 of the act (24 P.S. § 2070.16), 1 Pa. Code §§ 35.1 and 35.2 (relating to applications) and 22 Pa. Code § 233.123 (relating to reinstatements). John Dunphy waived his right to a hearing.

In accordance with the act, 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 22 Pa. Code § 233.123(d), the Commission will act upon the application without hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Commission, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protests and requests for hearing shall be filed with Shane Crosby, Executive Director, Professional Standards and Practices Commission, 333 Market Street, Harrisburg, PA 17126-0333 on or before 4 p.m. on the due date prescribed by this notice.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or

other accommodation to participate, should contact Suzanne Markowicz at (717) 787-6576 to discuss how the Commission may best accommodate their needs.

SHANE F. CROSBY, Executive Director

[Pa.B. Doc. No. 17-1442. Filed for public inspection August 25, 2017, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Susan M. Frank, LPN; File No. 16-51-10303; Doc. No. 0901-51-17

On May 16, 2017, Susan M. Frank, LPN, license No. PN079904L, last known of York, York County, was auto-

matically suspended for 1 year based on her misdemeanor conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN, Chairperson

[Pa.B. Doc. No. 17-1443. Filed for public inspection August 25, 2017, 9:00 a.m.]