

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending October 17, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-11-2017	Slovak Savings Bank Pittsburgh Allegheny County	8700 Perry Highway Pittsburgh Allegheny County	Filed
10-13-2017	First Citizens Community Bank Mansfield Tioga County	2403 Main Street Narvon Lancaster County	Approved
10-13-2017	First Priority Bank Malvern Chester County	237 East Gay Street West Chester Chester County	Approved
10-16-2017	Somerset Trust Company Somerset Somerset County	12120 US 30 North Huntingdon Westmoreland County	Filed

Mobile Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-13-2017	Bank of Bird-in-Hand Bird-in-Hand Lancaster County	Lancaster and Chester Counties	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
9-30-2017	AmeriServ Financial Bank Johnstown Cambria County	500 Galleria Drive Johnstown Cambria County	Closed
10-6-2017	Customers Bank Phoenixville Chester County	215 Lancaster Avenue Malvern Chester County	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
10-13-2017	Mifflin County Savings Bank Lewistown Mifflin County Amendment to Article 1 of the institution's Articles of Incorporation provides for a change in corporate title to MCS Bank.	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228214 A-1 (Industrial)	The Coca Cola Company 217 Aqua Penn Drive Howard, PA 16841-4710	Centre County Boggs Township	Bald Eagle Creek, Unnamed Tributary to Bald Eagle Creek, and Unnamed Stream (9-C)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209317 (Sewage)	Eagle Ridge Personal Care Home 2997 Renovo Road Mill Hall, PA 17751-8537	Clinton County Colebrook Township	Tangascootack Creek (9-b)	Yes
PA0003549 (Storm Water)	Dominion Transmission Inc. Oakford Compressor Station 466 East Pittsburgh Street Greensburg, PA 15601	Westmoreland County Salem Township	Beaver Run (18-B)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0221317 (Sewage)	Allegheny Clarion Valley Industrial Park PO Box 311 Foxburg, PA 16036	Butler County Allegheny Township	Unnamed Tributary to the Little Scrubgrass Creek (16-G)	Yes
PA0028398 (Sewage)	Whitehall Village PO Box 927 Fairview, PA 16415-0927	Erie County Fairview Township	Unnamed Tributary to Trout Run (15-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0050326, Industrial, SIC Code 3312, **ArcelorMittal Plate LLC**, 900 Conshohocken Road, Conshohocken, PA 19428. Facility Name: ArcelorMittal Plate Conshohocken Plant. This existing facility is located in Plymouth Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
PCBs Dry Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.5	XXX	1.2
Temperature (deg F) (°F)	XXX	XXX	XXX	Avg Mo XXX	XXX	110
Total Suspended Solids	300	600	XXX	30	60	75
Oil and Grease	150	XXX	XXX	Avg Mo 15	XXX	30
				Avg Mo		

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Color (Pt-Co Units) (Pt-Co Units)	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	2,000.0	2,500

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Acrolein	XXX	XXX	XXX	0.031	0.036	XXX
Acrylonitrile	XXX	XXX	XXX	0.012	0.019	XXX
1,4-Dioxane	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX
Vinyl Chloride	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
PCBs Wet Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

I. Other Requirements

A. Necessary Property Rights

B. Proper Sludge Disposal

C. Operation and Maintenance Plan

D. BAT/ELG reopener clause

E. TRC Minimization

F. 2°F Temperature Change

G. DRBC Additional Requirements

H. DRBC Docket

I. Remedial Measures if Public Nuisance

J. Instantaneous Maximum Limits

II. WQBELs Below Quantitation Limits

III. Chemical Additives

IV. Requirements Applicable to Stormwater Outfalls

V. PCB Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0020320, Sewage, SIC Code 4952, **Lititz Sewer Authority**, 50 Lititz Run Road, Lititz, PA 17543-8503. Facility Name: Lititz Sewer Authority WWTP. This existing facility is located in Warwick Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Lititz Run, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.85 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	480	720	XXX	15.0	22.5 Wkly Avg	30
May 1 - Oct 31	320	480	XXX	10.0	15.0 Wkly Avg	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	960	1,445	XXX	30.0	45.0 Wkly Avg	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Dissolved Solids	Report	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	145	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	48	XXX	XXX	1.5	XXX	3
Total Phosphorus	64	XXX	XXX	2.0	XXX	4
Sulfate, Total	Report	XXX	XXX	Report	Report	XXX
Chloride	Report	XXX	XXX	Report	Report	XXX
Bromide	Report	XXX	XXX	Report	Report	XXX
Bis(2-Ethylhexyl)Phthalate	Report	Report Daily Max	XXX	Report	Report	XXX
Toxicity, Chronic - Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	1.3 Daily Max	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

Parameter	Mass Units (lbs)		Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual	Monthly Average	Maximum	
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX

Effluent Limitations

	<i>Mass Units (lbs)</i>		<i>Concentrations (mg/L)</i>			
	Report	Report	Report	XXX	XXX	XXX
Total Phosphorus	Report	70,319	XXX	XXX	XXX	XXX
Net Total N	Report	9,376	XXX	XXX	XXX	XXX
Net Total P	Report					

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients requirements
- Solids management for non-lagoon system
- Whole Effluent Toxicity
- Chlorine minimization
- Notification of designation of responsible operator
- Hauled-in waste restriction
- TRC reporting
- Modified TRE study for Bis(2-Ethylhexyl) Phthalate

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0247821, Sewage, SIC Code 4952, **Planks Field Planned Community, Inc.**, PO Box 4208, Gettysburg, PA 17325-4208. Facility Name: Planks Field Planned Community STP. This existing facility is located in Straban Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Rock Creek, is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.018 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.2	XXX	0.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	11.0	XXX	22
May 1 - Oct 31	XXX	XXX	XXX	3.5	XXX	7
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Effluent Limitations

<i>Parameter</i>	<i>Mass Units (lbs)</i>			<i>Concentrations (mg/L)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Total Qrtly	XXX	XXX	Avg. Qrtly.	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
	Total Qrtly			Avg. Qrtly.		

	<i>Mass Units (lbs)</i>			<i>Concentrations (mg/L)</i>		
	<i>Report</i>	<i>Report</i>	<i>XXX</i>	<i>Report</i>	<i>XXX</i>	<i>XXX</i>
Total Nitrogen	Total Qrtly	Report	XXX	Avg. Qrtly.	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
	Total Qrtly			Avg. Qrtly.		

In addition, the permit contains the following major special conditions:

- Chlorine minimization
- Notification of designation of responsible operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0264563, Industrial, SIC Code 1611, **Jefferson Paving Corporation**, 1288 Turner Road, Brookville, PA 15825-4836. Facility Name: Jefferson Paving. This proposed facility is located in Rose Township, **Jefferson County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of stormwater associated with industrial activity.

The receiving stream(s), Unnamed Tributary to Mill Creek, is located in State Water Plan watershed 17-B and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

PA0265314, Sewage, SIC Code 8800, **Michael Roofner**, 6017 Firman Road, Erie, PA 16510. Facility Name: Michael Roofner SRSTP. This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Sixmile Creek, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0006 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
	Annl Avg					
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265373, Sewage, SIC Code 8800, **David Lewis & Suzanne Glosner**, 130 East Avenue, Greenville, PA 16125-2638. Facility Name: Wanchik Trust SRSTP. This proposed facility is located at 29 South Good Hope Road in West Salem Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Shenango River, is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Avg XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265365, Sewage, SIC Code 8800, **Francis Simendinger**, 1182 E Lake Road, Transfer, PA 16154-2724. Facility Name: Francis Simendinger SRSTP. This proposed facility is located in Delaware Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Shenango River, is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0026271, Sewage, SIC Code 4952, **Meadville Area Sewer Authority**, 1320 Park Avenue, Meadville, PA 16335-3114. Facility Name: Meadville Area STP. This existing facility is located in the City of Meadville, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated domestic sewage.

The receiving stream, French Creek, is located in State Water Plan watershed 16-D and is classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 7.5 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	1,564	2,502	XXX	25	40	50
May 1 - Oct 31	942	1,251	XXX	15.0	20.0	30
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1,877	2,815	XXX	30	45	60
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Instream Monitoring	XXX	XXX	XXX	Report	XXX	XXX
Downstream Monitoring	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	1,126	XXX	XXX	18.0	XXX	36
May 1 - Oct 31	375	XXX	XXX	6.0	XXX	18
Total Phosphorus	125	XXX	XXX	2	XXX	4
Chloride						
Instream Monitoring	XXX	XXX	XXX	Report	XXX	XXX
Chloride						
Downstream Monitoring	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Nickel	XXX	XXX	XXX	Report Ave Qtrly	XXX	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of N/A MGD.

Consisting of non-polluting stormwater from the treatment plant site, alone or in combination with other wastewaters.

In addition, the permit contains the following major special conditions:

- Mixing Study and Pollutant Reduction Evaluation Requirement Ammonia-Nitrogen & Chloride
- Federal Pretreatment
- Annual Whole Effluent Toxicity Testing
- Stormwater Best Management Practices
- Solids Handling

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 4617408, Sewage, **Hatfield Township Municipal Authority**, 3200 Advance Lane, Colmar, PA 18915.

This proposed facility is located in Hatfield Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a 3rd pump to act as stand-by within existing pump station building.

WQM Permit No. 4604412, Sewage, Amendment, **Upper Gwynedd Township**, P.O. Box 1, West Point, PA 19486.

This proposed facility is located in Upper Gwynedd Township, **Montgomery County**.

Description of Action/Activity: Hydraulic expansion to accommodate the increase in rate annual average flow from 5.7 gmd to 6.4 gmd.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2196201, Amendment No. 4, Industrial Waste, **Land O'Lakes, Inc.**, 405 Park Drive, Carlisle, PA 17015-9270.

This proposed facility is located in South Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking a recalculation of the current permitted maximum mass discharge rates of effluent wastewater parameters to be based upon daily average discharge data from a recent 12 month period.

WQM Permit No. 0503405, Amendment No. 3, Sewerage, **East Providence Township Municipal Authority**, PO Box 83, 244 Municipal Road, Breezewood, PA 15533-0083.

This proposed facility is located in East Providence Township, **Bedford County**.

Description of Proposed Action/Activity: Seeking permit approval for the wastewater treatment facility headworks screen replacement.

WQM Permit No. 5090405, Amendment No. 2, Sewerage, **Duncannon Borough Municipal Authority**, 428 High Street, PO Box 9, Duncannon, PA 17020.

This proposed facility is located in Duncannon Borough, **Perry County**.

Description of Proposed Action/Activity: Seeking permit approval for the Solids Handling Upgrade.

WQM Permit No. 6717408, Sewerage, **Manchester Township Municipal Authority**, 3200 Farmtrail Road, York, PA 17406-5699.

This proposed facility is located in Manchester Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the replacement of existing portions of sanitary sewer interceptor conveying Manchester Twp flow to York WWTP.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2517412, Sewage, **Robert D Adams**, 12940 Cherry Hill Road, Albion, PA 16401.

This proposed facility is located in Conneaut Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390039	Lehigh Valley Logistics JV I Owner LLC 3353 Peachtree Rd., NE Ste M-15 Atlanta, GA 30326	Lehigh	Upper Macungie Twp	Iron Run (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400006	Beaumont Inn 33 LLC 138 Wyoming Rd. Dallas, PA 18612	Luzerne	Dallas Twp	Leonards Creek (HQ-CWF, MF)

Wayne County Conservation District, 648 Park Street, Honesdale, PA 18431.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640006	Thomas Renehan 26 Long Ln Malvern, PA 19355	Wayne	Manchester Twp	Cooley Creek, Upper Delaware (HQ-CWF, MF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD200003	Calamar Brent Narkawicz 4 High Street, Suite 149 North Andover, MA 01545	Crawford	City of Meadville	French Creek WWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PA0261955, CAFO, **S & A Kreider & Son Inc.**, 761 Spring Valley Road, Quarryville, PA 17566-9773.

This existing facility is located in East Drumore Township, **Lancaster County**.

Description of size and scope of existing operation/activity: Dairy (Cows, Heifers, Calves): 2,662.5 AEUs

The receiving stream, Jackson Run, is in watershed 7-K and classified for: High Quality—Cold Water and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PA0247146, CAFO, **Wanners Pride N Joy Farm**, 5800 Wanner Road, Narvon, PA 17555-9646.

This existing facility is located in Salisbury Township, **Lancaster County**.

Description of size and scope of existing operation/activity: Dairy (Cows, Heifers, Calves): 1,404.38 AEUs.

The receiving stream, White Horse Run, is in watershed 7-K and classified for: Migratory Fishes and Warm Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG123710, CAFO, **Frank Dale**, 3167 Bossler Road, Elizabethtown, PA 17022-9726.

This existing facility is located in West Donegal Township, **Lancaster County**.

Description of size and scope of existing operation/activity: Swine (Wean—Finish), Beef (Finishers, Calves): 802.1 AEUs.

The receiving stream, Unnamed Tributary to Conoy Creek, is in watershed 7-G and classified for: Migratory Fishes and Trout Stocking.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

Application No. PA0088846, Concentrated Animal Feeding Operation (CAFO), **Hershey Ag (Aspen Perry Farm CAFO)**, 138 Airport Road, Marietta, PA 17547-9105.

Hershey Ag has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Aspen Perry Farm CAFO, located in Oliver Township, **Perry County**.

The CAFO is situated near Juniata River in Watershed 12-B, which is classified for Warm Water Fishes. The CAFO is designed to maintain an animal population of approximately 1,865.1 animal equivalent units (AEUs) consisting of 4,550 sows and 6,000 piglets. Manure is contained in a single large lagoon and then exported to known brokers and importers. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

MS4 PAG-13 Notices of Intent Received

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG136105	Fallowfield Township 9 Memorial Drive Charleroi, PA 15022-3404	Fallowfield Township, Washington County	Y	N
PAG136384	Smith Township Washington County 100 Courson Hill Road Washington, PA 15301	Smith Township, Washington County	Yes	No

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG130087	Eddystone Borough 1300 E. 12th Street Eddystone, PA 19022	Eddystone Borough Delaware County	N	Y
PAG130093	Colwyn Borough 221 Spruce Street Darby, PA 19023	Colwyn Borough Delaware County	N	Y
PAG130125	Brookhaven Borough 2 Cambridge Road Suite 100 Brookhaven, PA 19015	Brookhaven Borough Delaware County	N	Y
PAG130091	Lower Chichester Township 1410 Market Street Linwood, PA 19061	Lower Chichester Township Delaware County	N	Y
PAG130129	Upper Frederick Township PO Box 597 Frederick, PA 19435	Upper Frederick Township Montgomery County	N	Y
PAG130169	West Chester University of PA 201 Carter Drive Suite 316 West Chester, PA 19383	East Goshen Township Chester County	N	Y
PAG130085	Upland Borough 224 Castle Avenue Upland, PA 19015	Upland Borough Delaware County	N	Y
PAG130082	Upper Chichester Township PO Box 2187 Boothwyn, PA 19061	Upper Chichester Township Delaware County	N	Y
PAG130115	Media Borough 301 N. Jackson Street 2nd Floor Media, PA 19063	Media Borough Delaware County	N	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133532	Paradise Township 2 Township Drive Paradise, PA 17562	Paradise Township Lancaster County	N	Y
PAG133716	Elizabethtown Borough 600 South Hanover Street Elizabethtown, PA 17022	Elizabethtown Borough Lancaster County	N	Y
PAG133727	Hamilton Township 272 Mummerts Church Road Abbottstown, PA 17301	Hamilton Township Adams County	Y	N
PAG133730	Oxford Township 780 Hanover Street New Oxford, PA 17350	Oxford Township Adams County	Y	N

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133732	Mt. Pleasant Township 1035 Beck Road Gettysburg, PA 17325	Mt. Pleasant Township Adams County	Y	N
PAG133733	Gettysburg Borough 59 East High Street Gettysburg, PA 17325	Gettysburg Borough Adams County	N	Y
PAG133561	Newberry Township 1915 Old Trail Road Etters, PA 17319	Newberry Township York County	N	Y
PAG133581	North York Borough 350 East 6th Avenue York, PA 17404	North York Borough York County	N	Y
PAG133515	Borough of Kenhorst 339 S. Kenhorst Blvd Kenhorst, PA 19607	Borough of Kenhorst Berks County	N	N
PAG133741	New Oxford Borough 124 North Peters St New Oxford, PA 17350	New Oxford Borough Adams County	Y	N
PAG133736	Saint Thomas Township 965 Hade Road Chambersburg, PA 17202	Saint Thomas Township Franklin County	N	Y
PAG133573	Monroe Township 1220 Boiling Springs Road Mechanicsburg, PA 17055	Monroe Township Cumberland County	N	Y
PAG133599	Swatara Township 68 Supervisors Drive Jonestown, PA 17038	Swatara Township Lebanon County	Y	N
PAG133728	Sadsbury Township 7182 White Oak Road Christina, PA 17509	Sadsbury Township Lancaster County	N	Y
PAG133700	Cornwall Borough 44 Rexamont Road Lebanon, PA 17042	Cornwall Borough Lebanon County	N	Y
PAG133533	Mountville Borough 21 East Main Street Mountville, PA 17554	Mountville Borough Lancaster County	N	Y
PAG133560	Dillsburg Borough 151 South Baltimore Street Dillsburg, PA 17019	Dillsburg Borough Adams County	N	Y
PAI133509	Bechtelsville Borough 16 Railroad Street Bechtelsville, PA 19505	Bechtelsville Borough Berks County	N	Y
PAG133517	Fleetwood Borough 11 W. Arch Street Fleetwood, PA 19522	Fleetwood Borough Berks County	N	Y
PAI133526	Middlesex Township 350 N. Middlesex Road Carlisle, PA 17013	Middlesex Township Cumberland County	N	Y
PAG133650	York County 28 E. Market St York, PA 17401	York York County	Y	N
PAG133691	Franklintown Borough 116 South Baltimore Street Franklintown, PA 17323	Franklintown Borough York County	Y	N
PAG133611	New Holland Borough 436 East Main Street New Holland, PA 17557	New Holland Borough Lancaster County	N	Y

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

CAFO NMP

PUBLIC NOTICE SPREADSHEET—APPLICATIONS (Submission)

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Inguran, LLC dba ST Genetics 1141 State Road Lincoln Univ., PA 19352 New London Township	Chester & Lancaster	180	1,404.58	Dairy	HQ	Renewal
Penn England Farm: 10341 Fox Run Road Williamsburg, PA 16693	Blair, Huntingdon	3,339.4	3,822.03	Dairy	Clover Creek, Fox Run, New Creek, Piney Creek— All HQ	Renewal
Springbrook Farm LLC 4655 Barr Rd. Huntingdon, PA 16652	Huntingdon	99.3	682.85	Swine	NA	New
Hummel Family Farms, LLC 3493 Middle Road Middleburg, PA 17842	Snyder	182.96	726.9	Swine	NA	NEW
James Bagley 266 Piatt Road Shunk, PA 17768	Sullivan	72.6	660.7	Swine	Existing- EV Designated- HQ	Renewal
<i>Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.</i>						
Apple Shamrock Dairy Farm LLC 32821 Guys Mills Road Townville, PA 16360	Crawford	2,320 Acres	2,304.75 AEUs	Dairy	Muddy Creek (HQ)	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 2517505, Public Water Supply.

Applicant	Erie City Water Authority
Township or Borough	City of Erie
County	Erie
Responsible Official	Craig Palmer, P.E.
Type of Facility	Water Treatment Plant
Consulting Engineer	Craig Palmer 240 W 12th Street Erie, PA 16501
Application Received Date	October 6, 2017
Description of Action	Permitting of Presque Isle Bay Raw Water Intake

Permit No. 2517505, Public Water Supply.

Applicant	PA American Waterworks
Township or Borough	Punxsutawney Borough
County	Jefferson
Responsible Official	Jed Fiscus, P.E.

Type of Facility	Water Treatment Plant
Consulting Engineer	Garret Hargenrader, P.E. Gwin, Dobson and Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602
Application Received Date	October 10, 2017
Description of Action	Installation of North Main Booster Pump Station

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Application No. 3103-T1-MA5, Minor Amendment.

Applicant	PA American Water Company
Township or Borough	Conewango
Responsible Official	Bruce Brubaker
Type of Facility	Public Water Supply
Consulting Engineer	Bruce Brubaker
Application Received Date	October 10, 2017
Description of Action	Rehabilitation of Tanner Hill West Tank

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(i) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Purtell Property, 14528 State Route 858, Apolacon Township, **Susquehanna County**, Environmental Alliance, 5341 Limestone Road, Wilmington, DE 19808, on behalf of Leo Purtell, 14528 State Route 858, Little Meadows, PA 18830, submitted a Notice of Intent to Remediate. A fuel oil spill during delivery effected the soil and groundwater on the property. The proposed future use of the property is for residential purposes. The Notice of Intent to Remediate was published in *The Scranton Times* on September 11, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

WellSpan Ephrata Community Hospital, 166 Martin Avenue, PA 17522, Ephrata Borough, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Ephrata Medical Service Group, Inc., 169 Martin Avenue, Ephrata, PA 17522, submitted a Notice of Intent to Remediate site soil contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is to be used as a parking lot. The Notice of Intent to Remediate was published in the *LNP Media Group* on October 4, 2017.

RESIDUAL WASTE GENERAL PERMITS

Renewal Application(s) Received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Application No. WMGR025SC003. Rocky Village Compost has submitted a general permit renewal application for its facility located at 245 Village Road, Lebanon, PA 17042 in North Cornwall Township, **Lebanon County**. This general permit authorizes the composting and beneficial use of the following categories of source-separated wastes: agricultural waste other than mortalities, butcher waste other than whole carcass, food processing waste, pre-consumer and post-consumer food residuals, yard waste, land clearing and grubbing material, untreated wood waste, gypsum wallboard, paper, cardboard, waxed cardboard, virgin paper mill sludge and spent mushroom substrate. The application for renewal was determined to be complete on October 13, 2017.

Persons interested in obtaining more information about this general permit renewal application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability administratively complete under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

General Permit No. WMGM043NW004. TC Recycling, LLC, 120 Hutchman Road, Mars, PA 16046. Adams Township, **Butler County**. A determination of applicability under a municipal waste general permit WMGM043 for the processing of construction and demolition waste for recycling was received by the Department on September 7, 2017. The application has been deemed administratively complete by the Northwest Regional Office.

Persons interested in reviewing or commenting on the permit may contact Christina S. Wilhelm, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335 (814) 332-6848. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit Application No. WMGR099. Keystone Renewable Waste Solutions, LLC, 117 Daves Ln.,

Middleburg, PA 17842-8548, Center Township, **Snyder County**. This new application is proposing the beneficial use of processed residual waste through agricultural utilization. The permit application was received by the Northcentral Regional office on October 13, 2017.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the general permit application may contact the Williamsport Regional Office, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

General Permit Application No. WMGM043SW003. Recycle Source, LLC, 50 Vespuccius Street, Pittsburgh, PA 15207. A request for Determination of Applicability to process construction/demolition waste for the beneficial use at a facility to be located in the City of Pittsburgh, **Allegheny County**. The application was received by the Department on June 26, 2017 and deemed administratively complete by the Regional Office on September 20, 2017.

Application(s) Received for the Renewal of Determination of Applicability Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

General Permit No. WMGR081NW002. TC Recycling, LLC, 120 Hutchman Road, Mars, PA 16046. Adams Township, **Butler County**. A determination of applicability under a residual waste general permit WMGR081 for the processing of processing of waste electronics was received by the Department on September 27, 2017. The application has been deemed administratively complete by the Northwest Regional Office.

Persons interested in reviewing or commenting on the permit may contact Christina S. Wilhelm, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335 (814) 332-6848. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit Application No. 301376. SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, Herrick Township, **Bradford County**. This new permit application is for an existing residual waste facility for two oil & gas wastewater storage impoundments located at the Greenzweig Facility. The application was received by Northcentral Regional office on October 6, 2017.

Permit Application No. 101721. Keystone Renewable Waste Solutions, LLC, 117 Daves Ln., Middleburg, PA 17842-8548, Center Township, **Snyder County**. This new permit application is for a municipal waste transfer station for residential septage, restaurant grease trap waste, food processing residuals, and wastewater treatment solids. The permit application was received by the Northcentral Regional office on October 10, 2017.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the permit application may contact the Williamsport Regional Office, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Applications deemed administratively complete under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

Permit No. 301354. Brunner Island LLC, 835 Hamilton Street, Suite 150, Allentown, PA 18101.

An application for a permit renewal was submitted by Brunner Island LLC, for a Type 2 Residual Waste Landfill for ash disposal, designated Area 8, located at Brunner Island in East Manchester Township, **York County**. The current permit expires August 29, 2018. This application was deemed administratively complete by the Southcentral Regional Office on October 11, 2017. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the De-

partment, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

23-0009K: The Boeing Company—Philadelphia (PO Box 16858, Philadelphia, PA 19142) for the installation of equipment to support the Common Configuration Readiness and Modernization (CCRAM) program in Bldg 3-57 at Boeing's Ridley Park facility in Ridley Township, **Delaware County**. This facility is a major facility. Equipment authorized includes: (1) four new 40 CFR Part 63 Subpart GG compliant aerospace coatings booths, to be used for painting sections, whole aircraft and detail work (2), an additional booth employing 40 CFR Part 63 Subpart GG compliant dry filters, dedicated to the de-painting of aircraft by sanding; (3) a new dual natural gas—No. 2 fuel oil fired 49 MMBtu/hr boiler to be added to the rotation of three other dual fueled 49 MMBtu/hr boilers in Boeing's Bldg 4-14 boiler house; (4) a new 450 kW natural gas fired emergency generator, replacing the existing 192 hp generator engine being removed from Bldg 3-57. With the CCRAM project, four older aerospace paint booths are being permanently removed from the facility.

Besides the Subpart GG compliant dry filters to control particulate matter (PM) emissions from the aerospace booths, PM, volatile organic compounds (VOC) and hazardous air pollutants (HAPs) emissions from the paint booths will be controlled by use of high-volume low-pressure (HVLP) paint guns and use of Subpart GG and 25 Pa. Code § 129.73 compliant coatings. The sander will have a vacuum system with a HEPA filter to capture the removed paint particulate. The vacuum system is estimated as 90% efficient in particulate capture and 99.96% efficient in removing particulate introduced to it. Fuel oil usage in the boiler is limited to periods of boiler testing or natural gas curtailment. The new boiler's design will include a low NO_x burner (LNB) with flue gas recirculation (FGR) to minimize emissions of NO_x (nitrogen oxides) and oxygen trim to optimize combustion and minimize all pollutants. An economizer will recover waste heat, further improving efficiency thereby minimizing emissions of all pollutants. The engine's design will minimize emissions of all pollutants by use of lean-burn technology and clean burning natural gas.

Maximum emissions of VOC from all four aerospace booths are estimated as 6.8 tons per 12-month rolling period with 1.9 ton per 12-month rolling period being HAPs. Maximum emissions of PM from all four booths are estimated as 0.04 ton per 12-month rolling period. The boiler will be limited to emissions of NO_x of 30 and 90 ppm_{dv} @ 3% oxygen when firing natural gas and No. 2 fuel oil respectively and CO emissions of 50 ppm_{dv} @ 3% oxygen when firing either natural gas or No. 2 fuel oil. No additional annual fuel consumption or emissions will be allowed beyond the existing permit limits for the group of three boilers with the installation of the fourth boiler to the Bldg 4-14 boiler house. This boiler only serves to add a redundancy for security. The emergency generator will conform to the emission limits of 40 CFR Part 60 Subpart JJJJ, to which it is subject, as follows: NO_x—2.0 g/bhp-hr;

CO—4.0 g/bhp-hr; VOC—1.0 g/bhp-hr. With the limitation of 500 hours of operation per 12-month rolling period, emissions per 12-month rolling period in tons for the generator engine are estimated as: NO_x—0.74; CO—1.5; and VOC—0.37.

Besides the regulations referenced above, the project is subject to 40 CFR Part 60 Subpart Dc and 40 CFR Part 63 Subpart DDDDD (boiler) and 40 CFR Part 63 Subpart ZZZZ (engine). Work practice, recordkeeping and reporting requirements for all applicable regulations are included in the Plan Approval.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue a plan approval to Sapa Extrusions Inc to install low NO_x regenerative burners on melting furnace M7 at their facility located in Cressona Borough, **Schuylkill County**. The facility currently has a Title V Operating **Permit No. 54-00022**. Plan approval 54-00022C will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval 54-00022C is for the replacement of the existing 24.0 MMBtu burner with a new 22.5 MMBtu low NO_x burner on Melter 7. NO_x emissions from Melter 7 will not exceed 0.135 lb NO_x/MMBtu. Total facility emissions shall not exceed the following limits during any consecutive a 12-month rolling period in tons per year: NO_x 99.9, CO 99.9, VOC 49.9, PM₁₀/PM_{2.5} 99.9, and SO₂ 99.9. NO_x emissions from Melter 7 will decrease by 9.1 TPY with the burner upgrade. The M7 melting furnace is subject to 40 CFR Part 63 Subpart RRR requirements. SAPA Extrusion is a major facility for HAPs emissions and is subject to Title V permitting requirements and is located in Cressona Borough, **Schuylkill County**. The plan approval will include all appropriate monitoring, record keeping, and reporting requirements designed to keep the equipment operating within all applicable air quality requirements. Further details on the conditions and the reasons for their inclusion are available upon request.

Copies of the applications, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. The submittal of written comment must contain the name, address and telephone number of the commentator, identification of the proposed Permit No. 54-00022C and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a

public hearing should be directed to Mr. Raymond Kempa, Chief, New Source Review Section, 2 Public Square, Wilkes-Barre, PA 18711, or 570-826-2511.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-131S: SGL Carbon LLC (900 Theresia Street, St. Marys, PA 15857), The Department of Environmental Protection intends to issue a plan approval to SGL Carbon LLC for the installation of a replacement scrubber control device at their facility located in City of Saint Marys, **Elk County**. This is an existing non-Title V facility. Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

This plan approval does not propose the installation of a new source of emissions. The proposed scrubber will control emissions from the existing CVD Reactors 1 & 2 (Source 103A). The existing source is controlled by a scrubber. The new scrubber will control the source's emission with a greater efficiency. The facility's emissions will be reduced as a result of this project.

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6940.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [24-131S: SGL Carbon LLC] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6819.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

62-141H: National Fuel Gas Supply Corporation—Roystone Compressor Station (1878 Route 6, Sheffield, PA 16347), for the proposed replacement of the existing in-stack flares in the dehydrator units (Source

049 & Source 050) with a new thermal oxidizer for RACT II compliance and for renumbering Source 049 to Source 049A and Source 050 to Source 050A due to issues with AIMS Inventory in Sheffield Township, **Warren County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 62-141H is for the proposed replacement of the existing in-stack flares in the dehydrator units (Source 049 & Source 050) with a new thermal oxidizer for RACT II compliance and for renumbering Source 049 to Source 049A and Source 050 to Source 050A due to issues with AIMS Inventory. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 049A (Glycol Dehydration/Reboiler, D-20) & Source 050A (Glycol Dehydration/Reboiler, Erie—L)
- Subject to 25 Pa. Code § 123.21
- Emissions shall comply with 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive, odor, and visible emissions respectively.
- No person may permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration of total particulate matter (both filterable and condensable) in the effluent gas from the outlet of the control device (C101) exceeds 0.020 grain per dry standard cubic foot.
- The emissions from the outlet of the control device (C101) shall not exceed the following:
 - NO_x: 3.55 tpy based on a 12-month consecutive period
 - VOC: 0.23 #/hr with both Source 049A & Source 050A operating
 - VOC: 1.01 tpy based on a 12-month consecutive period with both Source 049A & Source 050A operating
 - VOC: 0.14 #/hr with only Source 049A operating
 - VOC: 0.62 tpy based on a 12-month consecutive period with only Source 049A operating
 - VOC: 0.13 #/hr with only Source 050A operating
 - VOC: 0.59 tpy based on a 12-month consecutive period with only Source 050A operating
- Stack test at operating permit renewal for VOC
- The permittee shall continuously monitor the chamber temperature of the control device (C101) whenever the source is in operation.
- All recordkeeping shall commence upon startup of the source and shall be kept for a period of 5 years and made available to the Department upon request.
- The permittee shall maintain a record of all preventive maintenance inspections of the source. The records of the maintenance inspections shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.

- The permittee shall record the following operational data from the control device (C101) (these records may be done with strip charts recorders, data acquisition systems, or manual log entries):

- Thermal Oxidizer Chamber temperature continuously—defined as at least one recording every fifteen minutes

- VE observation monthly—defined as at least one every 30 days

- From 25 Pa. Code § 127.203a(a)(5)(iii), If the projected actual emissions for a regulated NSR pollutant are in excess of the baseline actual emissions, the following apply: (A) The projected actual emissions for the regulated NSR pollutant must be incorporated into the required plan approval or the operating permit as an emission limit. (B) The owner or operator shall monitor the emissions of the regulated NSR pollutant for which a limit is established in clause (A) and calculate and maintain a record of emissions, in TPY on a calendar year basis, for 5 years following resumption of regular operations after the change, or for 10 years following resumption of regular operations after the change if the project increases the design capacity or potential to emit of that regulated NSR pollutant at the emissions unit. (C) The owner or operator shall record sufficient information to identify for all emission units in the approved project their total actual annual emissions and their actual annual emissions increase due to the project. (D) The owner or operator shall submit a report to the Department, within 60 days after the end of each calendar year, which contains the emissions data required by clauses (B) and (C). This report must also contain a demonstration of how these emissions were determined if the determination was not by direct measurement with a Department-certified CEMS system. [Submission of the annual emissions statement for the facility, pursuant to 25 Pa. Code Chapter 135, satisfies the reporting and recordkeeping requirements of 25 Pa. Code § 127.203a(a)(5)(iii)(D) as long as actual NO_x & VOC emissions are below the value used in the NSR analysis.]

- The permittee shall operate the control device (C101) with no visible emissions except for periods not to exceed a total of 1 minute during any 15-minute period. A visible emissions test using Section 11 of 40 CFR Part 60, Appendix A-7, Method 22 must be performed at least once per month using an observation period of 15 minutes. A device that fails the visible emissions test must follow the manufacturer's repair instructions or best combustion engineering practice to return the unit to compliant operations. A visible emissions test must be performed following the maintenance or repair activity to certify the device's return to service.

- All gauges employed shall have a scale such that the expected normal reading shall be no less than twenty percent (20%) of full scale and be accurate within plus or minus two percent (+/- 2%) of full scale reading.

- The permittee shall adhere to the approved indicator range for the control device (C101) so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion. The approved indicator range for the following shall be determined during the initial performance test or any subsequently approved performance tests unless otherwise stated:

- Minimum daily average chamber temperature greater than 1,450°F or the daily average chamber temperature during the most recently approved performance test.

- The permittee, with prior Departmental approval, may conduct additional performance tests to determine a new minimum daily average chamber temperature. Within 24-hours of discovery of a reading outside of the prescribed range the permittee shall perform a maintenance inspection on the control device and take corrective action. Records of all maintenance inspections on the control device, and corrective actions taken, shall be maintained on site for a minimum period of five years. In the event of more than one documented excursion outside the prescribed range in any calendar quarter the permittee shall submit a corrective measure plan to the Department. Corrective measures may include an increase of the frequency of required preventative maintenance inspections of the control device, a modification of the prescribed range, or other appropriate action as approved by the Department. Upon receipt of a corrective measure plan the Department shall determine the appropriate corrective measure on a case-by case basis.

- The permittee shall operate the control device (C101) at all times that the source is in operation.

- The permittee shall maintain and operate the source and control device (C101) in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

- All conditions from the facility operating permit issued on June 13, 2017, for this source remain in effect unless modified in this plan approval.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [62-141H] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421 to 127.431 for State only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00187: Sims Metal East, LLC. (300 S Steel Rd, Morrisville, PA 19067-3614) for the continued operation of their metal recycling facility in Falls Township, **Bucks County**. The permit is for a non-Title V (State only) facility. Major sources of air emissions include a hammermill and air classifier, conveyors, stockpiles, and a wet suppression system for the control of fugitive particulate matter. There are no new sources and no new applicable regulations at this facility. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05128: Reading Truck Body, LLC (PO Box 650, Reading, PA 19607-0650) for the operation of a truck body manufacturing plant located in Reading City, **Berks County**. The facility emits around 24 tons per year of VOCs. The Synthetic Minor Operating Permit will include visible emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Codes §§ 129.52, 129.52d and 129.52e, 25 Pa. Code Chapter 130, Subchapter C, MACT Subpart CCCCC, MACT Subpart ZZZZ, and NSPS Subpart JJJJ.

38-03007: Evans Eagle Burial Vaults, Inc. (15 Graybill Road, Leola, PA 17540) for operation of three human crematories controlled by afterburners at the facility in Heidelberg Township, **Lebanon County**. The facility potential emissions are 3.51 tpy of CO, 4.19 tpy of NO_x, 3.72 tpy of PM, 1.66 tpy of SO₂, and 0.3 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00028: Wyalusing Area School District (42 Main Street, Wyalusing, PA 18853) to issue a renewal State Only operating permit for their Elementary/High School campus located in the Wyalusing Township, **Bradford County**. The facility is currently operating under State Only Operating Permit 08-00028. The facility's main sources include a 12 MMBtu/hr # 2 fuel oil fired boiler and a 12 MMBtu/hr biomass fired boiler.

The facility has potential/actual emissions of 2.12 tons per year (TPY) of sulfur oxides, 8.27 TPY of nitrogen oxides, 5.40 TPY of carbon monoxide, 6.53 TPY of particulate matter, 0.36 TPY of volatile organic compounds, and 0.10 TPY of hazardous air pollutants. No changes to equipment or emissions are being proposed as part of this operating permit renewal. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60 and Part 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

41-00077: Kellogg USA, Inc. (572 Industrial Park Rd., Muncy, PA 17756) to issue a renewal State Only (Synthetic Minor) Operating Permit for the Muncy Creek Township Plant located in Muncy Creek Township, **Lycoming County**. The facility is currently operating under State Only (Synthetic Minor) Operating Permit 41-00077. The facility's main sources include three industrial-sized, natural gas-fired bake ovens, natural gas-fired boilers, storage silos and bins, and emergency generators.

The facility has potential emissions of 15.87 TPY of CO; 18.04 TPY of NO_x; 0.11 TPY of SO_x; 1.38 TPY of PM/PM₁₀; <49 TPY of VOCs; 0.46 TPY HAPs; 19,700 TPY GHGs.

One 350 kW, diesel-fired generator engine is subject to 40 CFR Part 60, Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. One 30 kW, natural gas-fired generator engine is subject to 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Title 25 Pa. Code Chapters 121—145, as well as 40 CFR Part 60.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-00152: Triangle Gasoline Company (1100 North Main Street Extension, Butler, PA 16001-1958), the Department intends to issue a renewal of the State Only Operating Permit for the bulk gasoline plant (three gasoline storage tanks) with vapor recovery system. The facility also has a small parts washer. The facility is subject to the NESHAPs for Area Sources for Gasoline Bulk Plants in 40 CFR 63 Subpart BBBB. The gasoline throughput from the facility is less than 20,000 gallons per day. The potential VOC emissions from the facility are approximately 3 TPY. The facility is located in Butler Township, **Butler County**. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

20-00268: Hatheway Tedesco Funeral Home & Crematory (614 Baldwin Street, Meadville, PA 16335). The Department intends to renew a State Only Natural Minor Operating Permit for the crematory located in the City of Meadville, **Crawford County**. The main points of emission at the facility consist of a human cremator and an animal cremator. Potential emissions are as follows: 0.105 TPY PM₁₀ and PM_{2.5}, 1.584 TPY NO_x, 1.330 TPY CO, 0.087 TPY VOC, 0.010 TPY SO_x, and 0.001 TPY Pb. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00178: Glenn O Hawbaker Turtlepoint Plant 7 (711 E. College Ave., Bellefonte, PA 16823-6854), to issue the renewal of the State Only Operating Permit for the asphalt paving facility located in Anning Township, **McKean County**. The facility is a Synthetic Minor. The primary sources at the facility include drum mix asphalt plant (400 TPH), rail car unloading, portable crushers, conveyors, screening, material stockpiles, and three engines to power the equipment. The facility is subject to 40 CFR 63, Subpart ZZZZ pertaining to the RICE engines, 40 CFR 63, Subpart I—pertaining to the hot mix asphalt plant, and 40 CFR 60, Subpart OOO—pertaining to nonmetallic mineral processing. The asphalt plant is controlled by a primary and secondary baghouse. Water spray is used to minimize fugitive emissions from the mineral processing. The potential emissions based on the restriction of 460,000 tons of asphalt, 500 hours of operation per year for the portable mineral processing plants, and 1,200 tons per hour for rail unloading is as follows: 29.3 TPY NO_x; 20.7 TPY SO_x; 76.0 TPY PM₁₀; and, 92.5 TPY CO. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

62-00172: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) The Department intends to issue a new State Only Operating Permit for their Brokenstraw Mine in Pittsfield Township, **Warren County**. The facility is a Natural Minor. The primary sources at the facility are sand and gravel processing plants and diesel engines. The facility is subject to 40 CFR Part 60, Subpart OOO—pertaining to nonmetallic mineral processing. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56020104. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, permit renewal for reclamation only a bituminous surface mine in Brothersvalley Township, **Somerset County** affecting 128.8 acres. Receiving streams: unnamed tributary to Buffalo Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: September 1, 2017.

Permit No. 56070109. Marquise Mining Corp., P.O. Box 338, Blairsville, PA 15717, permit renewal for reclamation only of a bituminous surface and auger mine in Shade Township, **Somerset County**, affecting 238.1 acres. Receiving streams: Dixie Run and Fallentimber Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 6, 2017.

Permit No. 56060104 and NPDES No. PA0249963. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, permit renewal for the continued operation and restoration of a bituminous surface mine in Shade Township, **Somerset County** affecting 107.2 acres. Receiving streams: unnamed tributaries to/and Hinson Run classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria-Somerset Authority, Border Dam Intake, on Stonycreek River. Application received: October 10, 2017.

Permit No. 32120104 and NPDES No. PA0269107. ABM Mining Co., Inc., 3330 Johnstown Road, Smicksburg, PA 16256, commencement, operation and restoration of a bituminous surface mine to change the land use from forestland to unmanaged habitat in Grant Township, **Indiana County** affecting 41.6 acres. Receiving streams: unnamed tributary to/and Rairigh Run, unnamed tributary to/and Little Mahoning Creek classified for the following use: cold water fishes, high quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 10, 2017.

Permit No. 32120104 and NPDES No. PA0269107. ABM Mining Co., Inc., 3330 Johnstown Road, Smicksburg, PA 16256, permit renewal for the continued operation and restoration of a bituminous surface mine in Grant Township, **Indiana County** affecting 41.6 acres. Receiving streams: unnamed tributary to/and Rairigh Run, unnamed tributary to/and Little Mahoning Creek classified for the following use: cold water fishes, high quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 10, 2017.

Permit No. 56120109 and NPDES No. PA0269034. Mountaineer Mining Corp., 1010 Garrett Shortcut Road, Berlin, PA 15530, permit renewal for the continued operation and restoration of a bituminous surface mine in Stonycreek Township, **Somerset County** affecting 127.1 acres. Receiving streams: unnamed tributary to Schrock Run and Schrock Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 10, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33110105 and NPDES Permit No. PA0259195. Strishock, LLC (P.O. Box 1006, DuBois, PA 15801) Renewal of an existing bituminous surface mine in Pine Creek Township, **Jefferson County**, affecting 85.0 acres. Receiving streams: Three unnamed tributaries to Sugar Camp Run and Sugar Camp Run; and seven unnamed tributaries to North Fork Redbank Creek; all classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 6, 2017.

Coal Applications Withdrawn

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56020101 and NPDES No. PA 0249122. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, permit renewal for reclamation only of a bituminous surface and auger mine in Jenner Township, **Somerset County**, affecting 57.3 acres. Receiving streams: unnamed tributaries to/and Roaring Run classi-

fied for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge within 10 miles downstream is the Quemahoning Reservoir. Application received: July 3, 2017. Permit withdrawn: October 13, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

4976SM4 and NPDES PA0608858. New Enterprise Stone and Lime Company, Inc. dba Eastern Industries, Inc. (3724 Crescent Court West, Whitehall, PA 18052). Renewal for an existing NPDES on a large noncoal surface mining site located in Middlebury Township, **Tioga County** affecting 38.1 acres. Receiving stream(s): Norris Brook and Crooked Creek classified for the following use(s): WWF, MF. Application received: September 29, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58920811. Cecil Kilmer, (363 State Route 374, Nicholson, PA 18446), Stage I & II bond release of a quarry operation in Lenox Township, **Susquehanna County** affecting 5.0 acres on property owned by Rachel Kochmer. Application received: October 6, 2017.

Permit No. 52042801. Grassie & Sons, Inc., (P.O. Box 819, Hamlin, PA 18427), Stage I & II bond release of a quarry operation in Greene Township, **Pike County** affecting 5.0 acres on property owned by Christopher A. Svitek. Application received: October 5, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse

disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0269786 (Mining permit no. 17170101), Swisher Contracting, Inc., P.O. Box 1223, Clearfield, PA 16830, new NPDES permit for bituminous coal surface mining in Lawrence Township, **Clearfield County**, affecting 6.7 acres. Receiving stream(s): Unnamed Tributary to Wolf Run classified for the following use(s): CWF and MF, and Unnamed Tributary to Lick Run classified for the following use(s): HQ-CWF and MF. The receiving streams are in the West Branch Susquehanna River TMDL. Application received: June 28, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated mine drainage outfall(s) listed below discharge to Unnamed Tributary to Wolf Run.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
003	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	5.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.6	2.6	2.6
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				NA

¹ The parameter is applicable at all times.

The stormwater outfall(s) listed below discharge to the Unnamed Tributary to Wolf Run.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	Y

The proposed effluent limits for the above listed outfall(s) are as follows for precipitation events:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	NA	NA	7.0
Total Settleable Solids (m/l)	NA	NA	0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Effluent limits for treated mine drainage apply if flow occurs during dry conditions.

The outfall(s) listed below is in the Lick Run Watershed and require a non-discharge alternative.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
002	Y

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. 0250783 (Mining permit no. 26050110), Albert F. Stiffler, 141 Locust Road, Normalville, PA 15469, renewal NPDES permit for a bituminous surface mine in Saltlick Township, **Fayette County**, affecting 156.9 acres. Receiving stream: Little Champion Creek, classified for the following use: CWF. Application received: July 21, 2016.

The treated wastewater outfalls listed below discharge to Little Champion Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
004 (TF-A)	N	Mine Drainage Treatment

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The stormwater outfalls listed below discharge to Little Champion Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001 (SP-01)	N	SW
002 (SP-02)	N	SW
003 (SP-03)	N	SW

The proposed effluent limits apply to dry weather discharges for the above listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed effluent limits apply to wet weather discharges for the above listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settable Solids (m/l)	N/A	N/A	0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0595241 on Surface Mining Permit No. 45170301. Lehigh Cement Co., LLC, (7660 Imperial Way, Allentown, PA 18195), new NPDES Permit for a sandstone and clay quarry operation in Ross Township, **Monroe County**, affecting 283.0 acres. Receiving streams: Buckwha Creek and Aquashicola Creek, classified for the following uses: cold water and migratory fishes and HQ—cold water fishes. Application received: August 4, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge to Buckwha Creek and Aquashicola Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	Yes	E&S Sediment Pond

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Iron (mg/l)		3.5	7.0	
Manganese (mg/l)		2.0	4.0	

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-801. Robert L. Rathbone Jr., 1238 Center Street, Nanticoke, PA 18634, in Nuangola Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To remove and restore an existing 25-foot wide, 75-foot long gravel driveway crossing of 0.04-acre of EV wetlands and to construct and maintain a 20-foot wide, 45-foot long gravel driveway crossing of 0.02-acre of EV wetlands. The purpose of the project is to provide access to a single-family dwelling. The project is located on the south side of Ridge Street, approximately 0.5 mile northwest of the intersection of I-81 and Church Road (T-2047) (Wilkes-Barre West, PA Quadrangle Latitude: 41° 9' 12.43" Longitude: -75° 58' 10.31") in Nuangola Borough, Luzerne County. (Wilkes-Barre West, PA Quadrangle, Latitude: 41° 9' 12.43"; Longitude: -75° 58' 10.31").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E06-722: Mr. David Rittenhouse, 2620 Egypt Road, Audubon, PA in Longswamp Township, **Berks County**, U.S. Army Corps of Engineers Baltimore District.

To install and maintain a 4-inch electrical transmission line, and a 4-inch PVC water main permanently impacting 0.0014 acre of PEM wetland. The project is located approximately 200 feet south of the intersection of Route 1010 State Street and Mountain Village Drive (Latitude: 40° 28' 75", Longitude 75° 36' 26") in Longswamp Township, Berks County. The purpose of the project is to provide water supply and fire protection for the Mountain Village Mobile Home Park.

E22-640: Vittorio and Elise Mangine, 7 Cottage Court, Mechanicsburg, PA 17050-3171 in Jefferson Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

1) To install, operate, and maintain a 20-foot by 10-foot single-span steel beam bridge over the North Fork of Powell's Creek (CWF, MF) (Latitude: 40° 29' 42.5", Longitude: -76° 43' 29") allowing access to a private land parcel. No wetlands will be impacted by this project.

E36-970: Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Boulevard, Level 11, Houston, Texas, 77056, in Drumore, East Drumore, and Eden Townships, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To install and maintain a 42 inch diameter, cathodically protected, welded metal gas pipe line with the following water resource impacts:

1) Temporary hydrostatic water withdraw intake in Muddy Run (TSF, MF) (Latitude: 39.8153, Longitude: -76.2937);

2) Open Cut, 164 linear feet in the stream and floodway of Wissler Run (HQ-CWF, MF) and permanently impacting 1 square foot of PEM Wetland (EV) (Latitude: 39.8236, Longitude: -76.2750);

3) Open Cut, 131 linear feet in the stream and floodway and stream of Fishing Creek (HQ-CWF, MF) and permanently impacting 261 square feet of PEM Wetland (EV) (Latitude: 39.8372, Longitude: -76.2511);

4) Open Cut, 126 linear feet in the stream and floodway of an unnamed tributary to Fishing Creek (HQ-CWF, MF) and permanently impacting 425 square feet of PEM Wetland (EV) (Latitude: 39.8487, Longitude: -76.2286);

5) Open Cut, 128 linear feet in the stream and floodway of an unnamed tributary to Conowingo Creek (HQ-CWF, MF) and permanently 965 square feet of PEM Wetland (EV) (Latitude: 39.8543, Longitude: -76.2168);

6) Open Cut, 308 linear feet in the stream and floodway of Conowingo Creek (HQ-CWF, MF) (Latitude: 39.8602, Longitude: -76.2044);

7) Open Cut, 207 linear feet in the stream and floodway of an unnamed tributary to Conowingo Creek (HQ-CWF, MF) (Latitude: 39.8611, Longitude: -76.2018);

8) Open Cut, 268 linear feet in the stream and floodway of an unnamed tributary to Conowingo Creek (HQ-CWF, MF) and permanently impacting 93 square feet of PEM Wetland (EV) (Latitude: 39.8670, Longitude: -76.1907);

9) Open Cut, permanently impacting 790 square feet of PEM Wetland (Latitude: 39.8725, Longitude: -76.1794);

10) Open Cut, 122 linear feet in the stream and floodway of an unnamed tributary to Stewart Run (HQ-CWF, MF) and permanently impacting 1,196 square feet of PEM Wetland (Latitude: 39.8754, Longitude: -76.1737);

11) Open Cut, permanently impacting 392 square feet of PEM Wetland (Latitude: 39.8776, Longitude: -76.1698);

12) Open Cut, 234 linear feet in the stream and floodway of an unnamed tributary to Stewart Run (HQ-CWF, MF) and permanently impacting 1 square foot of PEM Wetland (Latitude: 39.8822, Longitude: -76.1597);

13) Open Cut, 125 linear feet in the stream and floodway of an unnamed tributary to Bowery Run (HQ-CWF, MF) and permanently impacting 169 square feet of PEM Wetland (Latitude: 39.8920, Longitude: -76.1422);

14) Open Cut, permanently impacting 769 square feet of PEM Wetland (Latitude: 39.8956, Longitude: -76.1364);

All impacts are associated with the 10.17 mile Northeast Supply Enhancement Project—Quarryville Loop.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E59-536. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218 Montoursville, PA 17754-0218. S.R. 0006 Section 108, Unnamed Tributary to Charleston Creek Rehabilitation. Charleston Township, **Tioga County**, Baltimore ACOE (Antrim, PA Quadrangle N: 41° 44' 36"; W: -77° 15' 49").

PA DOT Engineering District 3-0 proposes to rehabilitate a single span concrete arch on SR 0006 over an Unnamed Tributary to Charleston Creek. The existing

structure has a span of 7.4 Ft., a skew of 60 degrees, an underclearance of 8.7 Ft., roadway width of 116 Ft., and a hydraulic opening of 40 Ft². The proposed structure will be slip lined with a steel plate liner on partial height concrete jackets, with stream bed paving and baffles. The streambed paving and concrete baffles will be constructed in accordance with the BD-632M. The proposed structure will have a span of 5.9 Ft., a skew of 60 degrees, an underclearance of 8.3 Ft., roadway width of 132.5 Ft. and a hydraulic opening of 38 Ft². The proposed structure will be extended 13 Ft. upstream to accommodate the roadway side slope, which will result in approximately 37 Ft. of channel realignment. The project will permanently impact 0.01 acres of jurisdictional wetlands. The unnamed tributary to Charleston Creek is classified as a Warm Water Fishery by Title 25, Chapter 93 Water Quality Standards.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1654-A2, Riverlife, 707 Grant St., Suite 3500, Pittsburgh, PA 15219, City of Pittsburgh, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

Construct and maintain a concrete pedestrian/bicycle ramp, a kayak ramp, and temporary construction causeway along the right bank of the Monongahela River (WWF & N) for the purpose of linking Point State Park and the downtown Pittsburgh area to the Three Rivers Heritage Trail and the Great Allegheny Passage. The project is located at the Smithfield Street Bridge, approximately 4,000.0 feet upstream from the confluence of the Monongahela, Allegheny and Ohio Rivers (Pittsburgh West, PA Quadrangle N: 11.2 inches; West: 0.2 inch; Latitude: 40° 26' 12"; Longitude: 80° 00' 05") in the City of Pittsburgh, Allegheny County and will impact approximately 435.0 linear feet of stream channel.

E02-1763, Moon Transportation Authority, 100 Beaver Grade Road, Moon Township, PA 15108, Moon Township, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Relocate approximately 39' of a UNT to McClarens Run (a.k.a. Spring Channel) (TSF) through a 16' long channel into a storm sewer system, consisting of 203' of 18" pipe; and
2. Construct and maintain a 31' section of 36" pipe and 106' (in two sections) of 42" pipe, which will be used to relocate 319' of another UNT of McClarens Run (a.k.a. PER03) (TSF);

For the purpose of improving the Thorn Run Road Interchange, to address traffic congestion and to improve traffic safety. The project is located approximately 650 feet south of the intersection of Coraopolis Heights Road and Thorn Run Road Extension (Oakdale, PA USGS Topographic Quadrangle; Latitude: 40° 29' 34"; Longitude: -80° 12' 36"; USACE: Pittsburgh District; Sub-basin 20G), in Moon Township, Allegheny County. This interchange improvement project will cumulatively impact approximately 176 LF of existing watercourses.

To mitigate for these impacts, 595' of stream bank along Montour Run (TSF) will be stabilized and enhanced. A temporary road crossing will be installed within Montour Run, to construct the stream bank stabilization/enhancement. The mitigation project is located approximately 2,350 feet southwest of the intersec-

tion of Hassam Road and Montour Trail, on Forest Grove Sportsmen's Association property (Oakdale, PA USGS Topographic Quadrangle; Latitude: 40° 29' 48.44"; Longitude: -80° 12' 28.06"; USACE: Pittsburgh District; Sub-basin 20G), in Moon Township, Allegheny County.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E25-404C, Erie-Western Pennsylvania Port Authority, 1 Holland Street, Erie, PA 16507. Erie-Western Pennsylvania Port Authority Facility Maintenance Dredging Extension Request in the City of Erie, **Erie County**. ACOE Pittsburgh District. (Erie North, PA Quadrangle N: 42.131994°, -80.111374 W°).

The Applicant requests a 10-year extension to Permit No. E25-404B which authorizes the Erie-Western Pennsylvania Port Authority to perform maintenance dredging within 19 defined management units along portions of Presque Isle Bay and Lake Erie in Erie County. The current permit expires on December 31, 2017.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D36-200EA. Ms. Saundra Krady, 1535 Habecker Road, Columbia, PA 17512-9600, Rapho and West Hempfield Townships, **Lancaster County**, USACOE Baltimore District.

Project proposes to remove the Krady Mill Dam for the purpose of eliminating a threat to public safety and restoring approximately 200 feet of stream channel to a free-flowing condition. The proposed project will rebuild the scoured right bank downstream of the dam including construction of two J-hooks to direct stream flows to the center of the channel. The project is located across Chiques Creek (WWF, MF) (Columbia East, PA Quadrangle, Latitude: 40.0692; Longitude: -76.4997).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0218651 (Sewage)	Armagh STP 602 Kolter Drive Indiana, PA 15701	Indiana County East Wheatfield Township	Mardis Run (18-D)	Yes
PA0096512 (Sewage)	Mt Morris Water & Sewage Authority WWTP P O Box 340 Mt Morris, PA 15349-0304	Greene County Perry Township	Dunkard Creek (19-G)	Yes

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0033669 (Sewage)	Valley View MHP WWTP Valley View MHP Lot 218 South Dr. Dallas, PA 18612	Luzerne County Dallas Township	Unnamed Tributary to Abrahams Creek (5-B)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0088897 CAFO	Hissong Farmstead Inc. 7651 Lemar Road Mercersburg, PA 17236	Montgomery Township, Franklin County	Conodoguinet Creek Watershed 13-C	N
PA0026077 SEW	Carlisle Borough 53 W South Street Carlisle, PA 17013-3458	Middlesex Township, Cumberland County	Watershed(s) 7-B	N

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228249 (Sewage)	Eagle Creek LLC WWTP 1375 Martin Street State College, PA 16803-3093	Centre County Union Township	Bald Eagle Creek (9-C)	Yes
PA0113069 (Sewage)	Greenwood Township Municipal Authority Sewer System 90 Shed Road Millville, PA 17846-9148	Columbia County Greenwood Township	Unnamed Tributary to Green Creek (5-C)	Yes
PA0232700 A-1 (Industrial)	Leprino Foods Co. WWTP Outfall 400 Leprino Avenue Waverly, NY 14892-1351	Bradford County South Waverly Borough	Chemung River and Dry Brook (4-B)	Yes
PA0112747 (Sewage)	Mahaffey Borough Municipal Authority Wastewater Treatment Plant PO Box 202 Mahaffey, PA 15757-0202	Clearfield County Mahaffey Borough	West Branch Susquehanna River (8-B)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0221970 (Industrial)	Greenville Borough WTP 44 Clinton Street Greenville, PA 16125-2281	Mercer County Hempfield Township	Shenango River (20-A)	Yes
PA0221988 (Sewage)	North Mem Animal Hospital 143 State Route 18 New Wilmington, PA 16142-3713	Lawrence County Wilmington Township	Unnamed Tributary of Shenango River (20-A)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222208 (Sewage)	Chrzanowski & Gray & Bowers SFTF 3941 Knoyle Road Erie, PA 16510-4926	Erie County Greene Township	Fourmile Creek (15-A)	Yes
PA0209783 (Sewage)	Jerry Novosel 41 Gearhart Road Pulaski, PA 16143	Mercer County Shenango Township	UNT to Buchanan Run (20-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0026816, Sewage, **East Norriton-Plymouth-Whitpain Joint Sewer Authority**, 200 Ross Street, Plymouth Meeting, PA 19462-2740.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Action/Activity: Authorize to discharge from facility known as East Norriton-Plymouth STP.

North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES Permit No. PA0008591, Industrial, SIC Code 2631, **NGC Industries, LLC**, PO Box 210, West Milton, PA 17886-0210.

This existing facility is located in White Deer Township, **Union County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Industrial Waste.

NPDES Permit No. PA0043681, Sewage, SIC Code 4952, **Valley Joint Sewer Authority**, 1 S. River Street, Athens, PA 18810-1701.

This existing facility is located in Athens Borough, **Bradford County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

NPDES Permit No. PA0232840, Industrial, NAICS Code 221112, **Renovo Energy Center LLC**, 12011 Sunset Hills Road, Suite 110, Reston, VA 20190-5919.

This proposed facility is located in Renovo Borough, **Clinton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Industrial Waste.

NPDES Permit No. PA0232912, Storm Water, SIC Code 1389, **Key Energy Services, LLC**, 1301 McKinney Street, Suite 1800, Houston, TX 77010-3057.

This proposed facility is located in Porter Township, **Clinton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of industrial storm water.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No 1513250, Cafo, Transfer, **Ar-Joy Farms, LLC**, 1600 Althouse Road, Cochranville, PA 19330.

This proposed facility is located in West Fallowfield Township, **Chester County**.

Description of Action/Activity: Transfer ownership from Glenville Dairy, LLC to Ar-Joy Farms, LLC, existing dairy farm.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2117404, Sewerage, **Legacy Park Pumping Station Project**, 36 W Allen Street, Mechanicsburg, PA 17055-6257.

This proposed facility is located in Mechanicsburg Borough, **Cumberland County**.

Description of Proposed Action/Activity:

This permit approves the construction/operation of sewage facilities consisting of:

- The conveyance system including 10-inch SDR-26 PVC sewer line to the pumping station, 8-inch ductile iron force main, and 10-inch SDR 35 PVC sewer line to the existing manhole at the Mechanicsburg Wastewater Treatment Facility.
- The pumping station including a 8 ft. diameter precast concrete wet well, grinder, Gorman Rupp V3A60-B pumps (2) capable of providing 447 GPM at 132.90 ft. TDH, control panels, flow meter, auto dialer, and other electrical appurtenances.
- A chemical feed system including a 2,550-gallon double wall chemical storage tank for Bioxide, chemical feed pump, and dosing controller.
- Emergency generator and other appurtenances.

North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1498406 A-2, Sewage, SIC Code 4952, **Bellefonte Borough Authority**, 236 W Lamb Street, Bellefonte, PA 16823-1502.

This existing facility is located in Bellefonte Borough, **Centre County**.

Description of Proposed Action/Activity: Various upgrades to the existing wastewater treatment plant.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6172412 A-1, Sewage, **Fred C Berlin LLC**, 6101 Park Road, Berwick, PA 18603.

This existing facility is located in Cranberry Township, **Venango County**.

Description of Proposed Action/Activity: Amendment to change from chlorination to UV disinfection and add post-aeration basin and blower.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450040	Hannig Development, LLC 200 Plaza Court East Stroudsburg, PA 18301	Monroe	Tobyhanna Township	Tobyhanna Creek (HQ-CWF, MF)
PAD400005	PPL Electric Utilities Corporation 2 North 9th Street Allentown, PA 18101-1139	Luzerne County Carbon County	Hazle Township City of Hazleton Banks Township	Catawissa Creek (CWF, MF) Beaver Creek (CWF, MF) Cranberry Creek (CWF, MF) Hazle Creek (HQ-CWF, MF) Dreck Creek (HQ-CWF, MF)
PAD450036	Mount Airy # 1 LLC c/o Dr. Lisa DeNaples 312 Woodland Road Mount Pocono, PA 18344	Monroe	Paradise Township	Forest Hills Run, (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI0305150023 Issued	Pennsylvania Turnpike Commission PO Box 67676 Harrisburg, PA 17106	Bedford	Snake Spring and West Providence Townships	Cove Creek (EV, MF, Wild Trout) UNT Clear Creek (TSF, MF) UNTs to Raystown Branch of Juniata River (WWF, MF) Black Valley Creek (WWF, MF) EV Wetlands

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD630014	First Pennsylvania Resource, LLC 33 Terminal Way Suite 431A Pittsburgh, PA 15219	Washington County	Donegal Township	Buck Run (HQ-WWF); UNT to Buck Run (HQ-WWF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD250001	Mid-Atlantic Interstate Transmission LLC 341 White Pond Drive Akron, OH 44320	Erie	North East Township	Twelvemile Creek HQ, CWF, MF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Saucon Township	PAC390010	US Home Corporation dba LENNAR Corporation 2465 Kuser Rd 3rd Flr Hamilton, NJ 08690	Unnamed Tributary to Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583
Upper Saucon Township	PAC390011	US Home Corporation dba LENNAR Corporation 2465 Kuser Rd 3rd Flr Hamilton, NJ 08690	Unnamed Tributary to Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583
Upper Saucon Township	PAC390012	US Home Corporation dba LENNAR Corporation 2465 Kuser Rd 3rd Flr Hamilton, NJ 08690	Unnamed Tributary to Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583

NOTICES

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Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Martin Township Juniata County Issued	PAC340013	Fred Powell PO Box 38 Mifflintown, PA 17059	UNT Juniata River (WWF, MF)	Juniata County Conservation District 146 Stoney Creek Drive Suite 4 Mifflintown, PA 17059-8709 717.436.8953
Pequea Township Lancaster County Issued	PAC360145	Martin Harnish 56 West Willow Road Willow Street, PA 17584	Goods Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
East Cocalico Township Lancaster County Issued	PAG02003616042	Fox Brooke Investment LP 40 Greythorne Wood Circle Wayne, PA 19087	UNT Conestoga Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
Leacock Township Lancaster County Issued	PAC360123	Allen King 38 Field Crest Lane Gordonville, PA 17529	UNT Pequea Creek (CWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
East Lampeter Township Lancaster County Issued	PAC360144	NBA Hotels LLC	2331 Lincoln Highway East Lancaster, PA 17602	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Athens Twp, Bradford Cnty	PAC080012	Richard Prezelske Wilawana Land Company LLC 952 Wilkes-Barre Township Blvd Wilkes-Barre, PA 18702	Chemung River WWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Benner Twp, Centre Cnty	PAC140026	All Storage Solutions LLC 419 Outer Circle State College, PA 16801	UNT-Spring Creek CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
State College Boro, Centre Cnty	PAC140028	State College Area School District 131 W. Nittany Avenue State College, PA 16801	UNT-Spring Creek CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
College Twp, Centre Cnty	PAC140030	StarGrande LLC 11 Bush Road Hillsborough, NJ 08844	UNT-Spring Creek CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
North Fayette Township	PAC040022	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219	Milk Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
North Sewickley Township	PAC040013	Columbia Gas of Pennsylvania 2021 West State Street New Castle, PA 16101	UNT to Connoquenessing Creek (WWF); UNT to Brush Creek (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Richland Township	PAC110021	Martin Baker America, Inc. 169 Jari Drive Johnstown, PA 15904	Sandy Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Oliver Township, Jefferson County	PAC330006	Oliveburg DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Sawmill Run CWF Big Run CWF UNT to Big Run CWF-WTS	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
Hamlin Township, McKean County	PAC420007	Sheetz Inc. Robert Franks 5700 Sixth Avenue Altoona, PA 16601	UNT West Branch Clarion River CWF	McKean County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001
Mercer Township, Butler County	PAC100021	Mercer Township Mr. Richard W. Stuchal P.O. Box 380 152 Boomerang Road Harrisville, PA 16038	McDonald Run CWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
East Pikeland Township Chester County	PAG0300067	Paul C. Emery Company 2377 Kimberton Road Phoenixville, PA 19460	Unnamed Tributary to French Creek 3-D	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
Allen Township Northampton County	PAG032230	Advanced Disposal Service Inc. 1184 McClellandtown Road McClellandtown, PA 15458	Dry Run—2-C/CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Harrisburg City, Dauphin County,	PAG033537	Hebron Inc. 712-E S Cameron Street Harrisburg, PA 17104-2523	Watershed(s) 7-C	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-8 (SSN)

*Facility Location:
Municipality &
County*

Permit No.
PAG08
PAG07
PABIG9903
WMGR099

*Applicant Name &
Address*
Synagro Central LLC
1605 Dooley Road
PO Box B
Whiteford, MD 21160

*Site Name &
Location*
David Beale Farm
Union Township
Fulton County

*Contact Office &
Phone No.*
DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717-705-4707

General Permit Type—PAG-12

*Facility Location &
Municipality*

Permit No.
PAG123700

*Applicant Name &
Address*
Rutt Richard W
375 Nissley Road
Mount Joy, PA
17552-9022

Receiving Water/Use
Watershed 7-G

*Contact Office &
Phone No.*
DEP—SCRO—CW
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707

East Donegal
Township,
Lancaster County

PAG123704

Daniel F Lukens
7075 Old Stage Road
McClure, PA 17841

Watershed 12-A

DEP—SCRO—CW
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707

Decatur Township,
Mifflin County

PAG123812

Jobo Holstein Farm LLC
200 Tall Oaks Road
Gettysburg, PA
17325-7844

Watershed 7-F

DEP—SCRO—CW
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707

Mount Pleasant
Township,
Adams County

PAG123856

Round Hill Poultry
6108 Carlisle Pike
East Berlin, PA 17316

Watershed 7-F

DEP—SCRO—CW
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
David Brenize 7201 Sunset Road Newburg, PA 17240	Franklin	113.6	447.59	Turkeys (Toms)	N/A	Approved
Milton Rotz 592 Pine Stump Road Chambersburg, PA 17202	Franklin	806.3	1,570.50	Dairy	NA	Approved

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
North Mountain Gobbler # 1 Melvin Bricker 6429 Fort McCord Road Chambersburg, PA 17202	Franklin	17.8	422.93	Turkey	NA	Approved
Evergreen Farms, Inc. 3102 Evergreen Ln. Spruce Creek, PA 16683	Huntingdon	5,377.1	6,969.38	Dairy	Spruce Creek (HQ), Halfmoon Creek (HQ), Reeds Run (HQ)	Approved
<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
John Pfleeger 460 Gold Road Muncy, PA 17756	Northumberland	434.3	682.47	Swine, Finishing Steer	NA	Approved
Broc Troxell 190 Berkey Lane New Columbia, PA 17856	Union	666.69	1,509.75	Swine and Beef	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0917522, Public Water Supply.

Applicant **Warrington Township**
852 Easton Road
Warrington, PA 18976

Township Warrington

County **Bucks**

Type of Facility PWS

Consulting Engineer CKS Engineering, Inc.
88 South Main Street
Doylestown, PA 18901

Permit to Construct Issued October 12, 2017

Permit No. 4617513, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township Springfield

County **Montgomery**

Type of Facility PWS

Consulting Engineer GHD
1240 North Mountain Road
Harrisburg, PA 17112

Permit to Construct Issued October 12, 2017

Operations Permit # 1511522 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 **PWS ID # 1150137**, East Brandywine Township, **Chester County** on October 12, 2017 for the operation of Operation of a 350 gpm Booster Pump facilities approved under construction permit # 1511522.

Operations Permit # 0917523 issued to: **Warrington Township**, 852 Easton Road, Warrington, PA 18976, **PWS ID # 1090070** Warrington Township, **Bucks County** on October 12, 2017 for the operation of High Grove Manor Interconnection with North Wales Water Authority facilities approved under construction permit # 0917522.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 3540046, Operation Permit, Public Water Supply.

Applicant **Schuylkill County Municipal Authority**
221 South Centre Street
Pottsville, PA 17901

Municipality Reilly and Frailey Townships

County **Schuylkill**

Type of Facility PWS

Consulting Engineer David L. Horst, P.E.
Alfred Benesch & Company
400 One Norwegian Plaza
Pottsville, PA 17901

Permit to Operate Issued October 10, 2017

Permit No. 4517506, Public Water Supply.

Applicant **Brodhead Creek Regional Authority**
410 Mill Creek Rd.
East Stroudsburg, PA 18301

[Borough or Township] Stroud Township

County **Monroe**

Type of Facility PWS

Consulting Engineer Steven Siegfried, PE
RETTEW
130 Court St.
Williamsport, PA 17701

Permit to Construct Issued 10/02/2017

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3617509, Public Water Supply.

Applicant **Columbia Water Company**

Municipality Manor Township

County **Lancaster**

Responsible Official David T. Lewis, General Manager
220 Locust Street
Columbia, PA 17512

Type of Facility Construction of the Donnerville Road chlorine booster station.

Consulting Engineer David T. Lewis, P.E.
Columbia Water Company
220 Locust Street
Columbia, PA 17512

Permit to Construct Issued 10/10/2017

Permit No. 0617502, Public Water Supply.

Applicant **Diakon Lutheran Social Ministries**

Municipality Longswamp Township

County **Berks**

Responsible Official Paul Moriarty, Facilities Management
1 South Home Avenue
Topton, PA 19562

Type of Facility Diakon Lutheran Social Ministries (Diakon) has applied for a permit to install corrosion control treatment (CCT) for Lead and Copper, at the existing community water system at the Topton Campus in Longswamp Township and Topton Borough, Berks County. Diakon had submitted a CCT Feasibility Study and received approval from the Department on March 7, 2017. Diakon has proposed applying an orthophosphate corrosion inhibitor at Well No. 1 and applying sodium hydroxide as well as an orthophosphate corrosion inhibitor at Well No. 2.

Consulting Engineer R. Scott Hughes, P.E.
Gannett Fleming, Inc
PO Box 80794
Valley Forge, PA 19484-0794

Permit to Construct Issued 10/10/2017

Permit No. 3117501 MA, Minor Amendment, Public Water Supply.

Applicant **Lake Raystown Resort**

Municipality Lincoln Township

County **Huntingdon**

Responsible Official Josh Patt, Partner
100 Chipmunk Crossing
Entrioken, PA

Type of Facility Lake Raystown Resort (Resort) has submitted an application to replace 395 L.F. of existing 8" transmission main with 36" piping. The new contact piping will ensure the system can provide 1-Log inactivation of Giardia cysts post-filtration under all operating conditions. The Resort has also proposed installing 120 L.F. of 8" piping to provide finished water for the filter backwash process.

Consulting Engineer David M. Cunningham, P.E.
Keller Engineers, Inc.
420 Allegheny Street
Hollidaysburg, PA 16648

Permit to Construct Issued 10/12/2017

Operation Permit No. 3066589 issued to: **Crossroads Beverage Group, LLC (PWS ID No. 3066589)**, Muhlenberg Township, **Berks County** on 10/5/2017 for facilities submitted under Application No. 3066589.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 5909501-A1—Operation—Public Water Supply.

Applicant	Mansfield University
Township/Borough	Mansfield Borough
County	Tioga County
Responsible Official	Mr. Richard Nelson Mansfield University 115 Sherwood Street Mansfield, PA 16933
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	September 29, 2017
Description of Action	Authorizes revision of permit to include the valid LCR special conditions.

Permit No. 6017501-MA—Operation—Public Water Supply.

Applicant	Pennsylvania-American Water Company
Township/Borough	East Buffalo
County	Union County
Responsible Official	Mr. David Kaufman Vice President-Engineering Pennsylvania-American Water Company 800 West Hersheypark Drive Hershey, PA 17033
Type of Facility	Public Water Supply
Consulting Engineer	Mr. Bruce Brubaker Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Permit Issued	October 12, 2017
Description of Action	Authorizes operation of the rehabilitated and recoated 235,000-gallon College Park Tank.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 3302503-MA1, Public Water Supply.

Applicant	Falls Creek Borough Municipal Authority
Township or Borough	Washington Township
County	Jefferson
Type of Facility	Public Water Supply
Consulting Engineer	David M. Cunningham, P.E. Keller Engineers, Inc. 420 Allegheny Street Hollidaysburg, PA 16648
Permit to Construct Issued	October 10, 2017

Operation Permit issued to **John S. Mennor II, PWSID No. 5100036**, Clearfield Township, **Butler County**. Permit Number 1088503-MA2 issued October 13, 2017 for the operation of the new "Pentair" Birm filters at the Water Treatment Plant.

Permit No. 4397502-T1-MA3, Public Water Supply.

Applicant	Aqua Pennsylvania Inc.
Township or Borough	City of Sharon
County	Mercer
Type of Facility	Public Water Supply
Consulting Engineer	Jim S. Willard, P.E. Aqua PA Inc 665 South Dock Street Sharon, PA 16146-1835
Permit to Construct Issued	October 13, 2017

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Park 100 Logistics/Kraft Heinz Food Company, 7532 Industrial Boulevard, Upper Macungie Township, **Lehigh County**. Advantage Engineers LLC, 435 Independence Avenue, Suite C, Mechanicsburg, PA 17055, on behalf of Ridgeline Property Group, 20130 Lakeview Center Plaza, Suite 400, Ashburn, VA 20147, submitted a Notice of Intent to Remediate. No. 6 fuel oil contamination was discovered in the soil during the removal of two underground storage tanks. The proposed future use of the property is for non-residential purposes. The Notice of Intent to Remediate was published in *The Morning Call* on July 21, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

35 Erick Road, 35 Erick Road, Lancaster, PA 17601, City of Lancaster, **Lancaster County**. Liberty Environmental, 50 North 5th Street, 5th Floor, Reading, PA 19601, on behalf of 35 Erick Road, LLC, 2450 Marietta Avenue, Lancaster, PA 17601, submitted a Remedial Investigation Report and Cleanup Plan concerning site soil contaminated with inorganics and SVOCs from historic fill. The Report and Plan intend to document remediation of the site to meet the Non-Residential Statewide Health and Site-Specific Standards.

Topton Volunteer Fire Company Diesel Fuel Release, 600 & 595 State Street, Mertztown, PA 19539, Longswamp Township, **Berks County**. Liberty Environmental, 505 Penn Street, Reading, PA 19601, on behalf of Topton Volunteer Fire Company, 600 State Street, Mertztown, PA 19539, and Brandywine Transportation, 595 State Street, Mertztown, PA 19539 submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

J&J Material Handling Systems, Inc., 1820 Franklin Street, Columbia, PA 17512, West Hempfield Township, **Lancaster County**. Reliance Environmental, Inc., 236 North Duke Street, Lancaster, PA 17602, on behalf of Arnold Printed Communications, 53 Eastman Avenue, Lancaster, PA 17603, submitted a Remedial Investigation Report and Cleanup Plan concerning site soil contaminated with lead. The report is intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

SWEPI—Chapman 237, Sullivan Township, **Tioga County**. SWEPI, LP, 150 North Dairy Ashford Road, E 1296 C, Houston, TX 77079, has submitted a Final Report concerning the remediation of site soil contaminated with produced water. The report is intended to document the site to meet the Statewide Health Standard.

Zimmer Development Company/CVS Pharmacy Site, City of Sunbury, **Northumberland County**. Letterle & Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823, on behalf of Zimmer Development Company, 111 Princess Street, Wilmington, NC, 28401, has submitted a Combined Remedial Investigation/Risk Assessment/Final Report concerning remediation of site groundwater contaminated with fuel oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Hemlock Hunting Club B Well Pad, Elkland Township, **Sullivan County**. Woodard & Curran, 300 Penn Center Blvd., Suite 800, Pittsburgh, PA 15235, on behalf of Chief Oil & Gas, LLC, 1720 Sycamore Road, Montoursville, PA 17754, has submitted a Final Report concerning remediation of site soils contaminated with both organic and inorganic compounds. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards.

Schneider National Project/US Rte. 15S near Trout Run Exit, Lewis Township, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Schneider National Trucking, P.O. Box 2680, Green Bay, WI, 53206, has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program man-

ager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

CCI Heavy Duty Parts, Inc., 504-510 Race Street, City of Scranton, **Lackawanna County**. AMEC E & I, 751 Arbor Way, Suite 180, Blue Bell, PA 19422 on behalf of CCI Heavy Duty Truck Parts Inc., 155 Harlem Avenue, Glenview, IL 60025, submitted a Final Report concerning remediation of site soils and groundwater contaminated with Acetone, Benzene, Carbon Disulfide, Chloroform, Ethylbenzene, Methylcyclohexane, Methylene Chloride, Tetrachloroethene, Toluene, Vinyl Chloride, Xylenes, Acenaphthene, Acenaphthylene, Anthracene, Benzo(a)-anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(k)fluoranthene, Chrysene, Dibenz(a,h)anthracene, Fluoranthene, Fluorene, Indeno(1,2,3-cd)pyrene, Naphthalene, Phenanthrene, and Pyrene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on October 10, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

RecOil, Incorporated, 280 North East Street, York, PA 17403, York City, **York County**. EnviroTrac, Limited, 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Environmental Compliance Management, 345 King Street, Myerstown, PA 17067, and RecOil, Inc., 280 North East Street, York, PA 17403 submitted a Final Report concerning remediation of site soil and groundwater contaminated with used motor oil. The Final Report demonstrated attainment of the Nonresidential Statewide Health Standard, and was approved by the Department on October 2, 2017.

Former Yorktowne Cabinets, 100 Redco Avenue, Red Lion, PA 17356, Red Lion Borough and Windsor Township, **York County**. Buchart Horn, Inc., 445 West Philadelphia Street, P.O. Box 15040, York, PA 17405-7040, on behalf of Tri Boro Construction, 465 Locust Street, P.O. Box 8, Dallastown, PA 17313, submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated from historic industrial use. The report was administratively incomplete and was disapproved by the Department on October 3, 2017.

D&D Distribution Warehouse/Former McCrory Stores, 2925 East Market Street, York, PA, Springettsbury Township, **York County**. ARCADIS, 35 Columbia Road, Branchburg, NJ 08876, on behalf of 2925 East Market, L.P., 40 Morris Avenue, Suite 230, Bryn Mawr, PA 19010, submitted a Remedial Investigation Report/Final Report concerning site soils and groundwater contaminated with VOCs, SVOCs, MTBE and Lead. The Final Report demonstrated attainment of the Site-Specific and Nonresidential Statewide Health Standards, and was approved by the Department on October 11, 2017.

Vallorbs Jewel Company, 2599 Old Philadelphia Pike, East Lampeter Township, **Lancaster County**. BSTI, 3157 Old Philadelphia Pike, Bird In Hand, PA 17505, on behalf of Vallorbs Jewel Company, 2599 Old Philadelphia Pike, Bird In Hand, PA 17505, submitted a Risk Assessment and Final Report concerning remediation of site soil and groundwater contaminated with VOCs and TCE. The Final Report demonstrated attainment of the Nonresidential Statewide Health and Site Specific Standards, and was approved by the Department on October 13, 2017.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

National Fuel Gas Midstream Trout Run LLC, McIntyre Township, **Lycoming County**. Environmental Products & Service of Vermont, Inc, 1539 Bobali Drive, Harrisburg, PA 17104, on behalf of National Fuel Gas Midstream Trout Run, LLC, 1100 State Street, PO Box 2081, Erie, PA 16512, has submitted a Final Report concerning the remediation of site soil contaminated with both organic and inorganic compounds. The report demonstrated attainment of the Background and Statewide Health Standard and was approved by the Department on September 25, 2017.

JKLM Reese Hollow Pad 118 Release Cleanup, Sweden Township, **Potter County**. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of JKLM Energy, LLC, 2200 Georgetown Drive, Suite 500, Sewickley, PA 15143, has submitted a Final Report concerning site groundwater contaminated with organics. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on September 26, 2017.

SWEPI—Chapman 237, Sullivan Township, **Tioga County**. SWEPI, LP, 150 North Dairy Ashford Road, E 1296 C, Houston, TX 77079, has submitted a Final Report concerning the remediation of site soil contaminated with produced water. The report demonstrated attainment of the Statewide Health Standard and was approved on September 28, 2017.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Interstate Chemical Company, 2797 Freedland Road, City of Hermitage, **Mercer County**. Amec Foster Wheeler Environmental & Infrastructure, Inc., 800 N. Bell Avenue, Suite 200, Pittsburgh, PA 15106, on behalf of Interstate Chemical Company, 2797 Freedland Road, Hermitage, PA 16148, submitted a Remedial Investigation Report concerning the remediation of site soil contaminated with 1,1,1-trichloroethane, 1,1,2,2-tetrachloroethane, cis-1,2-DCE, ethylbenzene, methylene chloride, PCE, TCE, toluene, total xylenes, naphthalene; site groundwater contaminated with furfural, methanol, 2-propanol, n-butyl alcohol, 1,1,1-trichloroethane, cis-1,2-dichloroethene, 1,1-dichloroethane, ethylbenzene, 1,1-dichloroethene, methyl tert-butyl ether (MTBE), 1,2-dichloroethane, methylene chloride, 2-butanone (MEK), tetrachloroethene (TCE), 2-hexanone, toluene, 4-methyl-pentanone (MIBK), trans-1,2-dichloroethene, benzene, tetrahydrofuran, chlorobenzene, trichloroethene (PCE), chloroform, vinyl chloride, total xylenes, aniline, arsenic; surface water contaminated with cis-1,2-DCE, PCE, TCE, vinyl chloride. The Report was approved with modifications by the Department on October 12, 2017.

HAZARDOUS WASTE TRANSPORTER LICENSE**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.**

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

FECC, Inc., dba Florida Environmental Compliance Corporation, 3652 Old Winter Garden Road, Orlando, FL 32805. License No. PA-AH 0834. Effective Oct 11, 2017.

Goulet Trucking, Inc., PO Box 259, South Deerfield, MA 01373. License No. PA-AH 0768. Effective Oct 10, 2017.

Lacy's Express, Inc., PO Box 130, Pedricktown, NJ 08067. License No. PA-AH 0243. Effective Oct 17, 2017.

Manage Direct Systems Environmental, LLC, PO Box 471, Douglassville, PA 19518. License No. PA-AH 0810. Effective Oct 10, 2017.

Renewal Applications Received

FECC, Inc., dba Florida Environmental Compliance Corporation, 3652 Old Winter Garden Road, Orlando, FL 32805. License No. PA-AH 0834. Effective Oct 10, 2017.

Goulet Trucking, Inc., PO Box 259, South Deerfield, MA 01373. License No. PA-AH 0768. Effective Oct 10, 2017.

Lacy's Express, Inc., PO Box 130, Pedricktown, NJ 08067. License No. PA-AH 0243. Effective Oct 16, 2017.

Manage Direct Systems Environmental, LLC, PO Box 471, Douglassville, PA 19518. License No. PA-AH 0810. Effective Oct 10, 2017.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES**Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.**

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

Advanced Disposal Services Western PA, Inc., 6330 Route 219, Brockway, PA 15824. License No. PA-HC 0199. Effective Oct 10, 2017.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit I.D. No. WMGR123SW024. Mon River Dock Company, P.O. Box 400, Laughlintown, PA 15655. A registration under General Permit No. WMGR123 to operate a facility for processing and beneficial use of oil and gas liquid waste in East Bethlehem Township, **Washington County**, was approved by the Southwest Regional Office on October 20, 2017.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit Application No. 100403. Seneca Landfill, Inc., 421 Hartmann Road, Evans City, PA 16033; Jackson Township, **Butler County**. On September 18, 2017 a major permit modification was issued to the existing municipal waste landfill. This application is to consolidate the existing Seneca Transfer Station and existing municipal waste landfill permits into one permit. The application was submitted to the DEP on April 30, 2014. Notices of the submission were printed in *The Butler Eagle*, a local newspaper, on April 27th, May 4th, and May 11th, 2014.

Permit Application No. 100403. Seneca Landfill, Inc., 421 Hartmann Road, Evans City, PA 16033; Jackson and Lancaster Township; **Butler County**. On October 4, 2017 a permit renewal was issued to Seneca Landfill to continue with permitted operations at the site for another seven years. The existing permit was to expire on October 5, 2017. The renewal extends the operation until October 5, 2024. The additional seven years of operation were based on remaining un-used permitted disposal capacity and waste receipt volumes from the most current Annual Operations Report. No expansion of the landfill was requested or granted at this time. The permit renewal application was submitted to the Department on September 30, 2016.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP14-06-03156: Stitzel Family Funeral Homes & Crematory, Inc. (3300 Kutztown Road, Laureldale, PA 19605) on October 4, 2017, for a human crematory, under GP14, at the facility located in Laureldale Borough, **Berks County**. The general permit authorization was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-10-399B: Stonehenge Appalachia, Renick Compressor Station (11400 Westmoor Circle, Suite 325, Westminster, CO 80021) on October 11, 2017, for the authority to add an additional source and for continued operation of their existing facility (BAQ-GPS/GP5) located at their facility in Clay Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-0010E: ArcelorMittal Plate, LLC (139 Modena Road, Coatesville, PA 19320), On October 16, 2017, for the replacement of two Ladle Preheater burners associated with Source ID 229 at their facility located in the City of Coatesville, **Chester County**.

09-0196K: Abington Reldan Metals, LLC, (550 Old Bordertown Rd, Fairless Hills, PA 19330) On October 16, 2017, for the installation and temporary operation of a replacement scrubber in Falls Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00133A: Interstate Metal Recycling, Inc. (1010 Winters Avenue, Hazle Township, PA 18202) On October 11, 2017 for the construction and operation of a new metal shredding process controlled by water sprays and a cyclone at their facility located in Hazle Twp, **Luzerne County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

32-00055J: Homer City Generation, L.P. (1750 Power Plant Rd., Homer City, PA 15748) on September 15, 2017, for the installation and/or upgrade of air cleaning devices to comply with additional Reasonably Achievable Control Technology (“RACT II”) requirements for NO_x for Units 1 & 2 at Homer City Generating Station (“Homer city GS”) located in Black Lick and Center Townships, **Indiana County**. An alternative compliance schedule and interim NO_x emission limits for Units 1 & 2 are incorporated; along with presumptive RACT II limits for Unit 3.

03-00196B: National Fuel Gas Supply Corp. (1100 State St., Erie, PA 16512-2081) On October 17, 2017, the Pennsylvania Department of Environmental Protection (Department) issued Air Quality Plan Approval # PA-03-00196B to allow the construction and initial temporary operation of a Frederick Logan Company enclosed ground flare Model No. DVC-36 (or equivalent) rated at 2.0 MMBtu/hr capturing and controlling emissions from the still vent of an existing NATCO Model No. 50694 triethylene glycol (TEG) dehydration unit (dehy) rated at

0.6 MMscfd at the Kaylor Compressor Station (Kaylor) located in Sugarcreek Township, **Armstrong County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-001P: AK Steel, Butler Works (P.O. Box 832, Butler, PA 16003), on October 13, 2017 issued a Plan Approval for the modification of emissions limits for Source 162 (Carlite Line Dry Furnace 26) in Butler City, **Butler County**. This is a Title V facility.

43-319D: Wheatland Tube LLC, Sharon Tube Church Street Plant (700 South Dock St., Sharon, PA 16146), on October 6, 2017 issued a Plan Approval to increase VOC limits at their facility in Wheatland Borough, **Mercer County**. This is a State Only facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05005H: Brunner Island, LLC (PO Box 221, York Haven, PA 17370) on October 6, 2017, for the addition of natural gas as a fuel firing option for the three existing utility boilers (Source IDs 031A, 032 and 033A) and their associated coal mill heaters that will involve the tying in of a natural gas pipeline (Source ID 301), as well as the construction of two natural gas-fired pipeline heaters (Source ID 050) at the Brunner Island Steam Electric Station in East Manchester Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00003F: Pennsylvania State University (101P Physical Plant Bldg, University Park, PA 16802) on October 3, 2017, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from October 29, 2017 to April 27, 2018, at their University Park Campus located in College Township and State College Borough, **Centre County**. The plan approval has been extended.

08-00010I: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on October 3, 2017, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from October 26, 2017 to April 24, 2018, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

41-00078C: Regency NEPA Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on October 17, 2017, to extend the authorization for the construction of four natural-gas fired compressor engines (Source IDs P107-P109) each equipped with oxidation catalysts (C107-C109). The plan approval also incorporates two existing natural-gas fired compressor engines (Source IDs P105 and P106), each equipped with oxidation catalysts (C105 and C106), two existing glycol dehy-

drators (Source IDs P201 and P202) and three existing natural-gas fired compressor engines (Source IDs P101—P103) each equipped with oxidation catalysts (C101—C103) at the Barto Compressor Station located in Penn Township, **Lycoming County** to April 15, 2018. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

63-00968A: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 1, Suite 1600, Denver, CO 80202-2137) Extension effective October 28, 2017, to extend the period of temporary operation of eight new rich burn natural gas-fired compressor engines rated at 1,980 bhp each and controlled by three-way catalysts authorized under PA-63-00968A until April 28, 2018, at the Smith Compressor Station located in Smith Township, **Washington County**.

63-00999A: Rice Poseidon Midstream, LLC (344 McGirts Road, Daisytown, PA 15427) Extension effective October 11, 2017, to extend the period for installation of five compressor engines, two tri ethylene glycol dehydrators, four produced water tanks, three low pressure pig receivers, one high pressure pig launcher, miscellaneous lubrication oil tanks, and piping components in natural gas service authorized under PA-63-00999A until March 28, 2018, at Blue Moon Compressor Station located in West Pike run Township, **Washington County**. Temporary operation of five compressor engines, two tri ethylene glycol dehydrators, four produced water tanks, miscellaneous lubrication oil tanks, and piping components in natural gas service previously authorized under GP5-63-00999A is also extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

66-00001: Proctor and Gamble Paper Products Co. (P. O. Box 32, State Route 87 South, Mehoopany, PA 18629) issued on 10/11/17, a Title V Operating Permit renewal for operation of their paper products manufacturing facility in Washington Township, **Wyoming County**. The proposed operating permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05105: Pioneer Crossing Energy LLC (5087 Lockport Junction Road, Lockport, NY 14094-9601) on October 10, 2017, for the landfill gas-to-energy facility associated with the Pioneer Crossing Landfill, located in Exeter Township, **Berks County**. The Title V permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-00264: Ellwood Quality Steels (700 Moravia Street, New Castle, PA 16101), the Department issued the renewal of Title V Permit on October 13, 2017 for the small specialty steel mill located in New Castle City, **Lawrence County**.

The facility's major emission sources include an electric arc furnace (EAF), two ladle refining furnaces, a vacuum degasser, two ingot teeming aisles, an internal scrap yard, six natural gas fired annealing furnaces, preheaters for the ladles and the EAF, miscellaneous steel cutting/grinding, four process steam boilers, miscellaneous heaters less than 2.5 mmbtu/hr each, a lime silo, a backup emergency diesel pump and vehicle travel. The facility is a major facility due to its potential emissions of Carbon Monoxide (CO) greater than 100 TPY. The highest actual emissions of CO, Oxides of Nitrogen (NO_x), particulate matter less than 10 microns (PM₁₀), Sulfur Dioxide Compounds (SO_x), and Volatile Organic Compounds (VOC) reported in the previous five years are 532.8 TPY, 37.5 TPY, 19.7 TPY, 22.4 TPY, and 48.5 TPY, respectively. The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. In this renewal, the applicable requirements of 40 CFR 63 Subpart ZZZZ pertaining to the hazardous air pollutants (HAPs) from Reciprocating Internal Combustion engines (RICE) were added to the permit. The Compliance Assurance Monitoring (CAM) requirements were established in the previous permit and the pressure drop range was increased slightly to reflect compliance with the most recent stack test for particulate matter. For the case-by-case RACT review, the permit limited the emissions from the EAF to for nitrous oxide emissions: limit of 0.1 #/ton of steel and 22.5 tons per year for NO_x and 0.3 #/ton of steel and 67.5 tons per year for VOC. The permit also included the presumptive RACT requirements.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00056: GE Betz, Inc. (4636 Somerton Road, Treose, PA 19053) On October 16, 2017, for renewal of a State Only Operating Permit for operation of several combustion sources including boilers and generators and a pilot plant at this facility in Bensalem Township, **Bucks County**.

09-00143: H&K Group, Inc., Naceville Materials Quarry (2001 Ridge Road, Sellersville, PA 18960) On October 16, 2017, for the renewal of a State Only, Natural Minor Operating Permit for crushing and screening operations at this location in West Rockhill Township, **Bucks County**.

15-00077: Hanson Aggregates PA, LLC (499 Quarry Road, East Caln Township, PA 19335). October 16, 2017 for the renewal of the State Only Operating Permit for a nonmetallic mineral processing plant located in East Caln Township, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

35-00067: Maid-Rite Steak Company Inc. (105 Keystone Industrial Park, Dunmore, PA 18512) issued on 10/11/17, a State-Only (Synthetic Minor) Operating Permit for operation of a meat processing facility located in the Scott Township, **Lackawanna County**. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00031: Lehigh Valley Hospital—Schuylkill (700 E Norwegian Street, Pottsville, PA 17901) issued on 10/11/17, a State-Only (Natural Minor) Operating Permit for operation of their hospital located in Pottsville Borough, **Schuylkill County**. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05023: Bimbo Bakeries USA, Inc. (640 Park Avenue, Reading, PA 19611-1926) on October 10, 2017, for the bakery facility located in Reading City, **Berks County**. The State-only permit was renewed.

67-03116: Surtech Industries, Inc. (915 Borom Road, York, PA 17404-1382) on October 10, 2017, for the industrial manufacturing and surface coating facility located in York City, **York County**. The State-only permit was renewed.

22-05029: Exelon Generation Co., LLC (Route 441 S., PO Box 480, Middletown, PA 17057-0480) on October 13, 2017, for the boilers, cooling towers and engines at the Three Mile Island Nuclear Station located in Londonderry Township, **Dauphin County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

04-00112: Damascus Steel Casting Company (P O Box 257, Block House Run Road Ext., New Brighton, PA 15066) on October 12, 2017, an Air Quality State Only Operating Permit (SOOP) renewal to Damascus Steel Casting Company to authorize the operation of their facility located in New Brighton Borough, **Beaver County**.

11-00434: Laurel Sand & Stone, Inc. (PO Box 556, 210 E Main St., Ligonier, PA 15658) on October 12, 2017, an Air Quality State Only Operating Permit (SOOP) renewal to Laurel Sand & Stone, Inc. to authorize the operation of their Chickaree Quarry facility located in Jackson Township, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

25-00924: Erie Forge & Steel, Inc. (1341 W 16th St., Erie, PA 16502), on October 11, 2017, the Department issued the renewal of the State-Only Operating Permit of a facility, located in the City of Erie, **Erie County**, that supplies propulsion components for aircraft carriers, destroyers, submarines, and support ships. Permitted air contaminant-emitting sources at the facility are heat treat furnaces, a paint booth, and cleaning/wiping operations. With overall PTEs of 67.04, 56.06, 12.39, 5.09, and 0.40 TPY for NO_x, CO, VOC, PM, and SO_x, respectively, the facility is Natural Minor for permitting purposes. In this renewal, requirements associated with the previous Title V status of the facility, which included 25 Pa. Code §§ 135.3 (Reporting), 135.4 (Report format), 135.5 (Recordkeeping), and 135.21 (Emission statements), are removed from the permit. Because the facility opts to comply with 25 Pa. Code § 129.52 pertaining to Surface coating processes, an elective VOC restriction is added for the paint booth to exempt it from § 129.52d, which pertains to Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) reissued a Minor State Only Operating Permit on 10/10/2017 for the following facility:

OP16-000035: Commander Navy Region Mid-Atlantic (700 Robbins Avenue, Philadelphia, PA 19111) for the operation of office building in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one (1) 29.3 MMBtu/hr boiler burning natural gas or No. 4 or No. 6 oil, two (2) 32.66 MMBtu/hr boilers burning natural gas or No. 4 or No. 6 oil, five (5) natural gas boilers each 1.4 MMBtu/hr or less, two (2) natural gas hot water heaters each less than 1 MMBtu/hr, six diesel (6) non-emergency engines each 125 kilowatt (kw) or less, three (3) diesel emergency generators each 750 kw or less, one (1) 121 kw natural gas emergency generator, one (1) 100 kw diesel fire pump, a carpentry shop, a paint booth, and abrasive blaster. The facility is accepting new fuel limitations to assure compliance with the Synthetic Minor Operating Permit for NO_x and SO_x.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00127: Acton Technologies, Inc.: (100 Thompson Street, Pittston, PA 18640-1437) on October 4, 2017, in Jenkins Township, **Luzerne County** for an amendment to incorporate film processing line No. 5 installed at the facility. The conditions from Plan Approval 40-00127A were copied into the State Only Operating Permit. Ad-

ministrative Amendment of State Only Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03162: Church & Dwight Co., Inc. (5197 Commerce Drive, York, PA 17408-9511) on October 10, 2017, for the consumer products manufacturing facility located in Jackson Township, **York County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 67-03162C.

28-03043: Novae Corporation (One Novae Parkway, Markle, IN 46770) on October 6, 2017, for the trailer manufacturing facility located in Washington Township, **Franklin County**. The State-only permit was administratively amended in order to reflect a change of ownership.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00003: Pennsylvania State University (101P Physical Plant Bldg, University Park, PA 16802) on October 5, 2017, was issued a revised Title V operating permit for their facility located in College Township and State College Borough, **Centre County** to incorporate the terms and conditions of Plan Approval 14-00003I for the construction of one 2,000 kW Cummins model DQKAB emergency generator at the University Park Campus' Water Treatment Plant. The revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

TV-04-00702: United States Gypsum Company (1 Woodlawn Road, Aliquippa, PA 15001). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the United States Gypsum Company facility located in Aliquippa.

Installation of a new Dry Material Handling System with PM₁₀ emissions from this project not exceed 0.41 TPY PM₁₀ from a single source and 0.68 tpy PM₁₀ from the project, no production increase or natural gas combustion increase will occur as a result of this project, sources installed as part of this project are subject to the requirements of 40 CFR Part 60 Subpart OOO, and this project will not trigger the requirements of 25 Pa. Code Subchapter E (NANSR) or 40 CFR Part 52 (PSD).

The list of de minimis increases includes only this project.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0235814. RoxCOAL, Inc., (P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541). To renew the NPDES permit for the Horning Deep Mine in Stonycreek Township, **Somerset County**. No additional discharges. The application was considered administratively complete on January 16, 2014. Application received November 7, 2013. NPDES Permit issued October 5, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56010104 and NPDES No. PA0249041. Wilson Creek Energy, LLC, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, renewal for reclamation only of a bituminous surface and auger mine in Jenner and Lincoln Townships, **Somerset County**, affecting 135.8 acres. Receiving streams: unnamed tributaries to/ and Quemahoning Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria-Somerset Authority Quemahoning SWI. Application received: June 22, 2017. Permit issued: October 10, 2017.

Permit No. 56663069, NPDES No. PA0120944 and General Permit GP-12-56663069. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557, revision of an existing bituminous surface and auger mine to obtain coverage for coal processing under air quality general permit GP-12 in Elk Lick & Summit Townships, **Somerset County**, affecting 3,040.0 acres. Receiving streams: unnamed tributaries to Casselman River, Casselman River, unnamed tributary to Elk Lick Creek and Elk Lick Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2016. Permit issued: October 13, 2017.

Permit No. 56663069 and NPDES No. PA0120944. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557 transfer of an existing bituminous surface and auger mine from Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 located in Elk Lick and Summit Townships, **Somerset**

County, affecting 3,040.0 acres. Receiving streams: unnamed tributary to/and Casselman River unnamed tributary to/and Elk Lick Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2016. Permit issued: October 13, 2017.

Permit No. 56860104 and NPDES No. PA0597601. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557 transfer of an existing bituminous surface mine from Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 located in Brothersvalley and Summit Townships, **Somerset County**, affecting 11.0 acres. Receiving streams: unnamed tributaries to/and Blue Lick Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2016. Permit issued: October 13, 2017.

Permit No. 56950101 and NPDES No. PA0213012. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557 transfer of an existing bituminous surface and auger mine from Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 located in Brothersvalley Township, **Somerset County**, affecting 106.5 acres. Receiving streams: unnamed tributary to Piney Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2016. Permit issued: October 13, 2017.

Permit No. 5679123 and NPDES No. PA0599166. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557 transfer of an existing bituminous surface mine from Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 located in Southampton Township, **Somerset County**, affecting 247.0 acres. Receiving streams: unnamed tributary to Shoemaker Run classified for the following use: high quality—cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2016. Permit issued: October 13, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54773006R5. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine and coal refuse reprocessing operation in Cass, Foster and New Castle Townships, **Schuylkill County** affecting 3,500.0 acres, receiving stream: West Branch Schuylkill River. Application received: July 19, 2010. Renewal issued: October 11, 2017.

Permit No. PAM113008. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54773006 in Cass, Foster and New Castle Townships, **Schuylkill County**, receiving stream: West Branch Schuylkill River. Application received: January 24, 2013. Permit issued: October 11, 2017.

Permit No. 54773006R6. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine and coal refuse reprocessing operation in Cass, Foster and New Castle Townships, **Schuylkill County** affecting 3,500.0 acres, receiving stream: West Branch Schuylkill River. Application received: July 2, 2015. Renewal issued: October 11, 2017.

Permit No. PAM113008R. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54773006 in Cass, Foster and New Castle Townships, **Schuylkill County**, receiving stream: West Branch Schuylkill River. Application received: July 2, 2015. Renewal issued: October 11, 2017.

Permit No. 49870201C. Susquehanna Coal Company, (P.O. Box 2, Nanticoke, PA 18634), boundary correction of an existing anthracite coal refuse reprocessing operation in Mt. Carmel Township, **Northumberland County** affecting 184.7 acres (from 206.0 acres), North Branch Shamokin Creek. Application received: February 1, 2017. Correction issued: October 11, 2017.

Permit No. 19881301R5 and NPDES Permit No. PA0223549. UAE CoalCorp. Associates, (P.O. Box 306, Mt. Carmel, PA 17851), renewal of an existing anthracite underground mine, coal preparation plant, coal refuse disposal operation and NPDES Permit for discharge of treated mine drainage in Conyngham and Mt. Carmel Townships, **Columbia and Northumberland Counties** affecting 776.3 acres, receiving streams: Shamokin Creek and unnamed tributary to Mahanoy Creek. Application received: February 5, 2015. Renewal issued: October 13, 2017.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM417018-GP104. Coldsmith Construction Company, Inc., 1555 Coldsmith Road, Shippensburg, PA 17257. General NPDES Permit for stormwater discharges associated with mining activities on Permit No. 6476SM26 located in Hamilton Township, **Franklin County**. Receiving stream: Conococheague Creek, classified for the following uses: warm water fishes and migratory fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: September 8, 2017. Coverage Approved: October 11, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

PAM617024. Hillside Stone, LLC (228 Georgetown Road, Hadley, PA 16130) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 3776SM20 in Plum & Troy Townships, **Venango & Crawford Counties**. Receiving streams: Unnamed tributary to Sugar Creek. Application received: September 11, 2017. Permit Issued: October 10, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58172508. WM Quarries, LLC, (c/o WM Capital Partners XXXIX, LLC, 885 Third Avenue 2403, New York, NY 10022), commencement, operation and restoration of a quarry operation in Middletown Township, **Susquehanna County** affecting 10.0 acres, receiving stream: unnamed tributary to North Branch Wyalusing Creek. Application received: May 15, 2017. Permit issued: October 10, 2017.

Permit No. PAM117023. WM Quarries, LLC, (c/o WM Capital Partners XXXIX, LLC, 885 Third Avenue 2403, New York, NY 10022), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58172508 in Middletown Township, **Susquehanna County**, receiving stream: un-

named tributary to North Branch Wyalusing Creek. Application received: May 15, 2017. Permit issued: October 10, 2017.

Permit No. 45880301C5 and NPDES Permit No. PA0594113. Tarheel Quarry, LLC, (P.O. Box 900, Blakeslee, PA 18610), renewal of NPDES permit for discharge of treated mine drainage in Tobyhanna Township, **Monroe County**, receiving stream: unnamed tributary to Lehigh River. Application received: June 18, 2013. Renewal issued: October 10, 2017.

Permit No. 40800304C3 and NPDES Permit No. PA0123765. Gigliello Topsoil, (39 Pittston Avenue, Yatesville, PA 18640), renewal of NPDES permit for discharge of treated mine drainage in Pittston Township, **Luzerne County**, receiving stream: Lackawanna River to Susquehanna River. Application received: March 28, 2016. Renewal issued: October 11, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08174108. M & J Explosives LLC (P.O. Box 1248, Carlisle, PA 17013-6248). Blasting for well pad in Overton Township, **Bradford County** with an expiration date of October 2, 2018. Permit issued: October 10, 2017.

08174109. Maine Drilling & Blasting Inc. (P.O. Box 1140, Gardiner, ME 04345-1140). Blasting for pipeline on Raimo Unit Well Line located in Overton Township, **Bradford County** with expiration date of October 11, 2018. Permit issued: October 13, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

02174005. Sippel Development Co., Inc. (174 Tomlinson Drive, Zelienople, PA 16063). Blasting activity permit is for a residential development, located in South Fayette, **Allegheny County** with an expiration date of December 31, 2017. Blasting permit issued: October 12, 2017.

30841317. Consol PA Coal Company (1000 Consol Energy Drive, Canonsburg, PA 15317). Blasting activity permit is for constructing an airshaft, located in Morris, **Washington County** with an expiration date of December 31, 2017. Blasting permit issued: October 12, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 64174108. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for John Canfield Logging in Damascus Township, **Wayne County** with an expiration date of October 4, 2018. Permit issued: October 6, 2017.

Permit No. 38174121. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for London Croft in North Londonderry Township, **Lebanon County** with an expiration date of September 14, 2018. Permit issued: October 11, 2017.

Permit No. 40174115. Midstream Explosives, LLC, (289 Southside Drive, Newville, PA 17241), construction blasting for Atlantic Sunrise Pipeline in Dallas, Lenox and Monroe Townships, **Luzerne, Susquehanna and Wyoming Counties** with an expiration date of September 29, 2018. Permit issued: October 11, 2017.

Permit No. 46174120. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Spring Valley Farms in Lower Pottsgrove Township, **Montgomery County** with an expiration date of October 3, 2018. Permit issued: October 11, 2017.

Permit No. 3814120. Dykon Blasting Corp., (8120 West 81st Street, Tulsa, OK 74131), construction blasting for Atlantic Sunrise Project Spread 6 Lebanon County in Union Township, **Lebanon County** with an expiration date of May 1, 2018. Permit issued: October 12, 2017.

Permit No. 54174107. Dykon Blasting Corp., (8120 West 81st Street, Tulsa, OK 74131), construction blasting for Atlantic Sunrise Project Spread 6 Schuylkill County in Tremont Township, **Schuylkill County** with an expiration date of May 1, 2018. Permit issued: October 12, 2017.

Permit No. 36174141. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Lime Spring Apartments in East Hempfield Township, **Lancaster County** with an expiration date of October 30, 2018. Permit issued: October 14, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.

Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E15-845. Buckeye Partners, L.P., One Greenway Plaza, Suite 600, Houston, TX 77046, East Pikeland and Upper Providence Townships, **Chester and Montgomery Counties**, ACOE Philadelphia District.

To maintain a partially exposed 8-inch liquid petroleum pipe line approximately 36 feet in length on west end and about 156 feet along east end of the Schuylkill River (WWF, MF) between East Pineland and Upper Providence Townships. The exposed pipeline will be protected with an 8-foot wide cable-concrete mat which spans across the river. Approximately 0.055 acre of wetland will be impacted.

The site is located at 1,100 feet north of the Norfolk Southern Railroad bridge over the Schuylkill River (Phoenixville—PA USGS Quadrangle Latitude: 40.164114, Longitude: -75.527961).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-865. West Pikeland Township, 1645 Art School Road, Chester Springs, PA 19425, West Pikeland Township, **Chester County**, ACOE Philadelphia District.

To remove the existing bridge structure and to construct and maintain at the same location, 3 open bottom culverts with 24-foot span by 5-foot (rise) by 27-foot long, across Pickering Creek (HQ, TSF) associated with the existing Horseshoe Trail system.

The site is located near the intersection of Chantilly Lane and Horseshoe Trail (Downingtown, PA USGS map, Latitude: 40.0892; Longitude: -75.6323).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-791. Sunoco Logistics Partners LLC, 525 Fritztown Road, Sinking Springs, PA 19608-1509. Salem Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the protection of an existing exposed 6-inch diameter petroleum pipeline:

1) To stabilize and maintain a 45-foot reach of a UNT to North Branch Susquehanna River (CWF, MF) with bank protection consisting of a 45-foot long, 15-foot wide riprap armoring along the western bank.

2) To stabilize and maintain a 33-foot reach of a UNT to North Branch Susquehanna River (CWF, MF) consisting of a 33-foot long, 25-foot wide articulating grout mat along the western bank and within the stream channel.

3) To stabilize and maintain a 27-foot reach of a UNT to North Branch Susquehanna River (CWF, MF) consisting of a 27-foot long, 10-foot wide articulating grout mat along the eastern bank.

4) To stabilize and maintain a 53-foot reach of a UNT to North Branch Susquehanna River (CWF, MF) consisting of a 53-foot long, 5-foot high concrete revetment wall along the eastern bank.

5) To construct and maintain a rock cross vane drop structure within a UNT to North Branch Susquehanna River (CWF, MF) consisting of fifty-three (53) boulders stacked in two rows.

The proposed project impacts include a total of 0.05 acre of temporary impacts to PEM wetlands and less than 0.01 acre of permanent impacts to PEM wetlands. The project is located approximately 300 feet northeast of the intersection of U.S. Route 11 and Mingle Inn Road in Salem Township, Luzerne County (Berwick Quadrangle Latitude: 41° 6' 36"; Longitude: -76° 8' 9").

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1756, Norfolk Southern Corporation, 1200 Peachtree Street NE, Atlanta, GA 30309, Glen Osborne Borough, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain a gabion-basket wall along 650 LF of the Ohio River (WWF, N); and,

2. Place and maintain compacted structural fill material and stone behind the aforementioned wall, which will impact approximately 16,500 square feet of the floodway, along the Ohio River,

For the purpose of stabilizing an adjacent railroad embankment along the Fort Wayne Line. The project is located near Ohio River mile 10.75 and along Ohio River Boulevard, approximately 4.1 miles north of Camp Horne Road (Ambridge, PA USGS Topographic Quadrangle; Latitude: 40° 31' 40"; Longitude: -80° 9' 53"; Pittsburgh ACOE District; Chapter 93: WWF, N; Sub-basin 20G), in Glen Osborne Borough, Allegheny County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E62-436, Ed Shults of Warren, Inc., 4060 Market Street, Warren, PA 16365. Ed Shults of Warren, Inc. New Auto Dealership Facility, in Conewango Township, **Warren County**, ACOE Pittsburgh District (Russel, PA Quadrangle N: 41°, 53', 47.41"; W: -79°, 09', 0.37").

Permanently impact approximately 0.98 acre of wetlands within the watershed of Conewango Creek (WWF) for the construction of a new auto dealership and associated infrastructure at a point approximately 400 feet northwest of the US Route 62 and Hatch Run Road intersection and to mitigate for the wetland impacts by constructing approximately 1.21 acre of replacement wetlands within the watershed of Conewango Creek at a site

approximately 0.5 mile northwest of the US Route 62 and Hatch Run Road intersection.

E25-785, Mid-Atlantic Interstate Transmission, 341 White Pond Drive, Akron, OH 44320. Erie East Substation Expansion, in North East Township, **Erie County**, ACOE Pittsburgh District (North East, PA Quadrangle N: 42° 09', 57.82"; W: 79° 50', 11.19").

Expand the existing Erie East Electric Substation located along Arnold Road in North East Township, Erie County (North East PA Quadrangle N: 42°09'57.82"; W: 79°50'11.19") including expansion of the station footprint, installation of stormwater management facilities, relocation of the access road, installation of utility poles in wetlands to accommodate re-routing of electric lines, and installation of a temporary powerline to by-pass the station during construction resulting in permanent impact to 0.191 acre of wetland, temporary impact to 0.257 acre of wetland, and temporary impact to 11 linear feet of UNT Twelvemile Creek. Project includes constructing a 0.31 acre wetland on-site as mitigation for project impacts.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335; 814-332-6860.

E24-08-011, Seneca Resources Corp. 5800 Corporation Drive, Pittsburgh, PA 15237. South Fork Straight Creek Bridge Replacement in Jones and Ridgway Townships, **Elk County**, Army Corps of Engineers Pittsburgh District (Glen Hazel, PA Quadrangle 41.564453N; -78.533379W).

The applicant proposes to remove an existing bridge and associated structures and (1) to construct and maintain a prefabricated steel beam bridge with timber decking having a single waterway opening of 164.18 square feet and associated structures, (2) place and maintain fill on both left and right floodways of South Fork Straight Creek (HQ-CWF/EV, MF) totaling 2,702 square feet of temporary floodway impacts and 3,045 square feet of permanent floodway impacts, (3) fill in three wetland areas (PSS, PFO & PSS/PFO) totaling 0.003 acre in permanent wetland impacts and 0.024 acre of temporary wetland impacts.

The project will result in 48 linear feet of permanent stream impacts, a total of 2,702 square feet of temporary floodway impacts and 3,045 square feet of permanent floodway impacts. Total wetland impacts include 0.024 acre of temporary impacts and 0.003 acre of permanent impacts.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D48-139A. Minsi Lake Dam, Pennsylvania Fish and Boat Commission, 450 Robinson Lane, Bellefonte, PA 16823. Permit issued to modify Minsi Lake Dam across East Branch Martins Creek (CWF), impacting 0.00 acre of wetlands (PEM) and 230 feet of stream channel, for the purpose of rehabilitating the dam and increasing spillway capacity to meet current DEP regulations. (Stroudsburg, PA Quadrangle; Latitude: 40.912N, Longitude: -75.170W) in Upper Mount Bethel Township, **Northampton County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESG15-019-0019A—Constellation Pipeline Extension Project Major Modification
Applicant ETC Northeast Pipeline, LLC
Contact Tom Glisson
Address 1600 North Jackson
City Jacksonville State TX Zip Code 75766
County Butler Township(s) Allegheny, Parker, Washington & Concord
Receiving Stream(s) and Classification(s) Connoquenessing Creek & UNTs, Lowrey Run & UNTs, North Branch Bear Creek & UNTs, UNTs to Slippery Rock Creek, Christy Run & UNTs, UNTs to South Branch Slippery Rock Creek, UNTs to Bear Creek, UNTs to Silver Creek

ESCGP-2 # ESX12-019-0177A—Major Modification
Applicant XTO Energy Inc.
Contact Melissa Breitenbach
Address 190 Thorn Hill Road
City Warrendale State PA Zip Code 15086
County Butler Township Summit
Receiving Stream(s) and Classification(s) UNT to Coal Run

ESCGP-2 # ESG17-083-0003—Potato Creek 3H
Applicant Pennsylvania General Energy Company, LLC
Contact Doug Kuntz
Address 120 Market Street
City Warren State PA Zip Code 16365
County McKean Township(s) Norwich
Receiving Stream(s) and Classification(s) Lyman Run & UNT to Lyman Run, East Branch Potato Creek
HQ-CWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-115-17-0033
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Rd
 City, State, Zip Montoursville, PA 17754
 County Susquehanna
 Township(s) Springville
 Receiving Stream(s) and Classification(s) Monroe Ck
 (CWF-MF); UNT to Field Brook (CWF-MF)

ESCGP-2 # ESG29-117-17-0037
 Applicant Name NFG Midstream Wellsboro LLC
 Contact Person Duane Wasssum
 Address 6363 Main St
 City, State, Zip Williamsville, NY 14221
 County Tioga
 Township(s) Delmar
 Receiving Stream(s) and Classification(s) E Branch
 Canada Run (HW-CWF); Baldwin Run (HW-CWF)

ESCGP-2 # ESG29-117-17-0036
 Applicant Name SWN Production LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Tioga
 Township(s) Morris
 Receiving Stream(s) and Classification(s) Custard Run
 (EV)

ESCGP-2 # ESG29-105-17-0012
 Applicant Name JKLM Energy LLC
 Contact Person Joseph Harrick
 Address 2200 Georgetowne Dr, Suite 500
 City, State, Zip Sewickley, PA 15143
 County Potter
 Township(s) Ulysses & Hector
 Receiving Stream(s) and Classification(s) UNTs to California Ck (HQ-CWF); California Ck (HQ-CWF); UNT to Cushing Hollow (HQ-CWF)
 Secondary—California Ck (HQ-CWF); Genesee Forks (HQ-CWF); Cushing Hollow (HQ-CWF)

ESCGP-2 # ESX29-015-17-0031
 Applicant Name EOG Resources Inc
 Contact Person Jon Jorgenson
 Address 2039 S Sixth St
 City, State, Zip Indiana, PA 15701
 County Bradford
 Township(s) Springfield
 Receiving Stream(s) and Classification(s) UNT to Bentley Ck (WWF, MF)
 Secondary—Bentley Ck

ESCGP-2 # ESG29-105-17-0013
 Applicant Name JKLM Energy LLC
 Contact Person Joseph Harrick
 Address 2200 Georgetowne Dr, Suite 500
 City, State, Zip Sewickley, PA 15143-8753
 County Potter
 Township(s) Summit
 Receiving Stream(s) and Classification(s) UNTs to Nelson Run (HQ-CWF); UNTs to Mill Ck (HQ-CWF)
 Secondary—Nelson Run (HQ-CWF); Mill Ck (HQ-CWF)

SPECIAL NOTICES

Air Quality; Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Notice of Public Hearing and Notice of Intent to Issue Revised Air Quality Operating Permit 13-00008

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer—Telephone: 570-826-2409.

Approval of a Reasonably Available Control Technology (RACT II) plan for **KME Corporation** located in Nesquehoning Borough, **Carbon County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the mobile equipment manufacturing solvent cleaning operations owned and operated by KME Corporation in Nesquehoning Borough, Carbon County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination have been incorporated into the revised operating permit (13-00008) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Solvent cleaning	Volatile Organic Compounds. The permittee will minimize VOC emissions by maintaining good operating practices; maintain appropriate records.

Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application, and subsequently prepared proposed plan approvals/operating permits are available for public review between 8 a.m. and 4 p.m. at the Pa DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Persons wishing to file a written protest or provide comments or request a public hearing, which they believe should be considered prior to the issuance of a permit, may submit the information to Mr. Mark Wejkszner, Air Quality Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. A 30-day comment period from this date of publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and hearing request. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed

RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the PA DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 25-00029

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

National Fuel Gas Supply Corporation—Roystone Compressor Station (1878 Route 6, Sheffield, PA 16347) located in Sheffield Township, **Warren County**, for approval of a Reasonably Available Control Technology (RACT II) plan.

The facility has potential emissions of nitrogen oxides (NO_x) and volatile organic compounds (VOC) above major source thresholds and is subject to RACT II requirements. Plan approval No 62-141H is for the proposed replacement of the existing in-stack flares in the dehydrator units (Source 049 & Source 050) with a new thermal oxidizer for RACT II compliance.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the natural gas compression station owned and operated by National Fuel Gas Supply Corporation—Roystone Compressor Station.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the facility operating permit. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

<i>AIMs #</i>	<i>Source</i>	<i>RACT II Requirement</i>
049A	Glycol Dehydration/Reboiler (D-20)	<ul style="list-style-type: none"> • NO_x: 3.55 tpy based on a 12-month consecutive period • VOC: 0.23 #/hr with both Source 049A & Source 050A operating • VOC: 1.01 tpy based on a 12-month consecutive period with both Source 049A & Source 050A operating • VOC: 0.14 #/hr with only Source 049A operating • VOC: 0.62 tpy based on a 12-month consecutive period with only Source 049A operating
050A	Glycol Dehydration/Reboiler (Erie—L)	<ul style="list-style-type: none"> • NO_x: 3.55 tpy based on a 12-month consecutive period • VOC: 0.23 #/hr with both Source 049A & Source 050A operating • VOC: 1.01 tpy based on a 12-month consecutive period with both Source 049A & Source 050A operating • VOC: 0.13 #/hr with only Source 050A operating • VOC: 0.59 tpy based on a 12-month consecutive period with only Source 050A operating

Public hearing

The hearing will be held on December 13, 2017, at 9:00 AM at the Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To register to speak at the hearing, or to inquire if the hearing will be held, please contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615. The last day to pre-register to

speaking at the hearing will be December 6, 2017. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/default.aspx>.

Contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615 or monitor the web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Eric Gustafson, Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric Gustafson, Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from the date of publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number (62-141H) and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for public review from 8:00 a.m. to 4:00 p.m. at the Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Melanie Williams (Regional Community Relations Coordinator) at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

[Pa.B. Doc. No. 17-1778. Filed for public inspection October 27, 2017, 9:00 a.m.]

Aggregate Advisory Board Rescheduled Meeting

The Aggregate Advisory Board meeting scheduled for November 1, 2017, at the Department of Environmental Protection's (Department) Southcentral Regional Office is rescheduled for December 14, 2017, at 10 a.m. in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Questions concerning the meeting can be directed to Daniel E. Snowden at (717) 783-8846 or dsnowden@pa.gov. The agenda and meeting materials for the meeting will be available through the Public Participation tab on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Aggregate Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should con-

tact Daniel E. Snowden at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1779. Filed for public inspection October 27, 2017, 9:00 a.m.]

Availability of National Pollutant Discharge Elimination System General Permit for Point Source Discharges from the Application of Pesticides (PAG-15)

Under the authority of The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1388) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department), by this notice, informs the public of the availability of the National Pollution Discharge Elimination System (NPDES) PAG-15 General Permit for Point Source Discharges from the Application of Pesticides (PAG-15). The PAG-15 General Permit is applicable to certain entities that make a decision to control mosquitoes and flying insect pests, weeds and algae, animal pests, and forest canopy pests in and near water's edge, exceeding annual treatment area thresholds.

The reissued General Permit PAG-15 will become effective at 12 a.m. on Sunday, October 29, 2017.

Notice of the availability of a draft PAG-15 General Permit was published at 47 Pa.B. 4041 (July 22, 2017). A 30-day comment period was provided as part of the draft permit publication. No public comments were received.

The PAG-15 General Permit is intended to provide NPDES permit coverage to persons applying pesticides that result in discharges to surface waters of the Commonwealth that are not considered High Quality or Exceptional Value.

No substantive changes were made to the final PAG-15 General Permit in comparison to the draft PAG-15 General Permit published at 47 Pa.B. 4041.

The Notice of Intent (NOI) fee for coverage under the General Permit is \$500 per year the permittee operates under the General Permit. The NOI fee will be paid in installments due at the time the annual report is due, with the initial fee of \$500 submitted with the NOI for permit coverage and an installment of \$500 to be submitted with the annual report, if the permittee does not wish to terminate permit coverage.

The General Permit package can be accessed through the Department's eLibrary web site at www.elibrary.dep.state.pa.us (select "Permit and Authorization Packages," then "Clean Water," then "PAG-15 General Permit").

In accordance with 25 Pa. Code § 92a.84(c)(2) (relating to public notice of general permits), the Department will publish notice of each approval of PAG-15 coverage in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1780. Filed for public inspection October 27, 2017, 9:00 a.m.]

Bid Opportunity

AMD 54(4124)105.1, Abandoned Mine Reclamation Project, Rausch Creek Treatment Plant Upgrades, Hegins Township, Schuylkill County. The principal items of work and approximate quantities are to replace certain pieces of equipment associated with the Rausch Creek Acid Mine Drainage Treatment Plant. Specifically, the standby generator, polymer mixing and distribution pumping system, and certain components of the plant water system are to be replaced. Much of the old equipment will be demolished and disposed of including the 125-foot-tall elevated 100,000-gallon water storage tank.

This bid issues on October 27, 2017, and bids will be opened on November 30, 2017, at 2 p.m. Bid documents,

including drawings in PDF format and Auto-Cad Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1781. Filed for public inspection October 27, 2017, 9:00 a.m.]

Planning Grant Awards under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection (Department) hereby announces the following grants to Centre County, Fayette County and Crawford County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans as required by Act 101 for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste, and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472, 717-772-5719 or mvottero@pa.gov.

Act 101, Section 901 Planning Grant

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project</i>	<i>Grant</i>
Northcentral	Centre	Centre County	Planning	\$46,702
Southwest	Fayette	Fayette County	Planning	\$10,085
Northwest	Crawford	Crawford County	Planning	\$63,697

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1782. Filed for public inspection October 27, 2017, 9:00 a.m.]

Sewage Advisory Committee Workgroup Meetings

The Sewage Advisory Committee workgroup will meet at 9:30 a.m. on the following dates: November 2, 2017, in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA; November 15, 2017, in the Desert Room, Keystone Building Meeting Center, 400 North Street, Suite 114 East, Harrisburg, PA; and November 30, 2017, in the 4th Floor Training Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

The meeting materials will be available about 1 week prior to the meeting date on the Public Participation tab of the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Advi-

sory Committees," then "Sewage Advisory Committee"). Prior to each meeting, check information on the Department's web site to confirm the meeting date, time and location.

Questions concerning these meetings can be directed to Janice Vollero at (717) 772-5157. Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5157 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-1783. Filed for public inspection October 27, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold a public meeting on Wednesday, November 15, 2017, and Thursday, November 16, 2017, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

Jurisdictional HIV prevention planning is a required activity of the Department's Centers for Disease Control and Prevention grant for Comprehensive HIV Prevention Programs for Health Departments. Additionally, the Ryan White HIV/AIDS Treatment Extension Act of 2009 (Pub.L. No. 111-87), previously known as the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. §§ 300ff-21—300ff-38), requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care HIV planning process by which the Department works in partnership with the community and stakeholders to enhance access to HIV prevention, care and treatment services.

For additional information or persons with a disability who wish to attend the meeting who require an auxiliary aid, service or other accommodation to do so, contact Cynthia Findley, Bureau Director, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department reserves the right to cancel this meeting without prior notice.

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1784. Filed for public inspection October 27, 2017, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(j) (relating to prevention, control and surveillance of tuberculosis (TB)):

Cathedral Village
600 East Cathedral Road
Philadelphia, PA 19128
FAC ID # 030402

The Glen at Willow Valley
675 Willow Valley Square
Lancaster, PA 17602
FAC ID # 077902

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Rehab at Shannondell
5000 Shannondell Drive
Audubon, PA 19403
FAC ID # 17580201

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1785. Filed for public inspection October 27, 2017, 9:00 a.m.]

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, November 3, 2017, from 10 a.m. to 3 p.m. in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

Currently in this Commonwealth, nearly 250,000 individuals are living with brain injury. On average, 8,600 residents of this Commonwealth sustain long-term disabilities from brain injury. The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs of persons living with traumatic brain injury and their families. This quarterly meeting will provide updates on a variety of topics including the number of people served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic brain injury and available advocacy opportunities.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Michael Yakum, Division of Community Systems Development and Outreach, (717) 772-2763, or for speech and/or hearing impaired persons, call the

Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 17-1786. Filed for public inspection October 27, 2017, 9:00 a.m.]

DEPARTMENT OF REVENUE

Mega Millions® Terminal-Based Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of changes to the Mega Millions® terminal-based lottery game rules that were published at 43 Pa.B. 5896 (October 5, 2013) and 44 Pa.B. 137 (January 4, 2014).

The following changes to the Mega Millions® terminal-based lottery game will be effective upon publication.

This amendment announces a matrix change for the Mega Millions® terminal-based lottery game, whereby the first five numbers are selected from a field of 70 numbers from 1 to 70, and whereby the last number is selected from a field of 25 numbers from 1 to 25. This amendment also announces a price change from \$1 to \$2.

The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 43 Pa.B. 5896—5902 and 44 Pa.B. 137:

* * * * *

2. *Definitions:* The following words and terms, when used in this notice, have the following meanings, unless the context clearly indicates otherwise:

* * * * *

Mega Millions® winning numbers—The six numbers, the first five numbers from a field of 70 numbers ranging from 1 through 70, and the last one from a field of 25 numbers ranging from 1 through 25, randomly selected at each Mega Millions® drawing that shall be used to determine winning Mega Millions® plays.

* * * * *

3. *Price:* The price of a Mega Millions® play is \$2. Additional plays may be purchased at the discretion of the player. The Megaplier® promotion may be exercised, at the discretion of the player, for an additional \$1 per play.

* * * * *

4. *Description of the Mega Millions® lottery game:*

* * * * *

(b) For a \$2 purchase, the player gets a ticket containing one play. Each play shall consist of six numbers, the first five from a field of 70 numbers ranging from 1 through 70 and the last one from a field of 25 numbers ranging from 1 through 25.

(c) Players can win a prize, as described in section 7(b) (relating to prizes available to be won and determination of prize winners), by matching, in the same play, five, four, three, two, or one of the five numbers selected from the field of numbers 1 through 70 and matching the one

number selected from the field of numbers 1 through 25, with the Mega Millions® winning numbers selected in the Mega Millions® drawing in which the ticket is entered. Or players can win a prize, as described in section 7(b) (relating to prizes available to be won and determination of prize winners), by matching, in the same play, five, four, or three of the five numbers selected from the field of numbers 1 through 70 with the winning numbers selected from the field of numbers 1 through 70, in the Mega Millions® drawing in which the ticket is entered. Or players can win a prize, as described in section 7(b) (relating to prizes available to be won and determination of prize winners), by matching, in the same play, one number from the field of numbers 1 through 25, with the one winning number selected from the field of numbers 1 through 25 in the Mega Millions® drawing in which the ticket is entered.

* * * * *

5. *Mega Millions® bet slip and ticket characteristics:*

* * * * *

(c) Through the use of a bet slip the player may select up to five numbers from the field of numbers 1 to 70 and one number from the field of numbers 1 to 25 for each play purchased and select the number of drawings in which the plays are entered. Alternatively, a player may choose to have their numbers selected using the Quick Pick option, by marking the box for Quick Pick on the bet slip. A \$2 wager entitles a player to play game A. A \$4 wager entitles a player to play games A and B. A \$6 wager entitles a player to play games A, B and C. An \$8 wager entitles a player to play games A, B, C and D. A \$10 wager entitles a player to play games A, B, C, D and E. Players are also given the option to select the Megaplier® promotion on the bet slip at the time of purchase for an additional \$1 per play.

* * * * *

7. *Prizes available to be won and determination of prize winners:*

(a) An amount up to 55% of Mega Millions® gross sales for a Mega Millions® game drawing is anticipated to be reserved for prizes and allocated for payment of prizes as enumerated in sections 7(b) and 7(d) (relating to prizes available to be won and determination of prize winners).

(b) *Determinations of the Mega Millions® prize winners are as follows:*

(1) Holders of tickets upon which the player's five numbers selected from the field of numbers 1 through 70 match the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70 and the player's one number selected from the field of numbers 1 through 25 matches the winning number selected by the Mega Millions® drawing officials from the field of numbers 1 through 25, in a single play, for the drawing in which the ticket is entered, shall be the winner of the jackpot category prize. Prize money allocated to the jackpot category prize will be divided into as many shares as there are winning jackpot category prize plays as provided in this section.

* * * * *

(ii) The minimum Mega Millions® annuity jackpot category prize shall not be less than \$40 million divided by the number of plays entitled to a jackpot category prize.

* * * * *

(x) If a Mega Millions® Lottery purchases or holds the prize payment annuity for a prize won in that jurisdic-

tion, that Mega Millions® Lottery's game rules, and any prize payment agreement with the prize winner, shall indicate that the prize winner has no recourse on MUSL or any other Mega Millions® Lottery for payment of that prize.

(2) Holders of tickets upon which the player's five numbers selected from the field of numbers 1 through 70 match the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70, in a single play, for the drawing in which the ticket is entered, shall be the winner of a second category prize.

(3) Holders of tickets upon which four of the player's five numbers selected from the field of numbers 1 through 70 match four of the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70 and the player's one number selected from the field of numbers 1 through 25 matches the one number selected by the Mega Millions® drawing officials from the field of numbers 1 through 25, in a single play, for the drawing in which the ticket is entered, shall be the winner of a third category prize.

(4) Holders of tickets upon which four of the player's five numbers selected from the field of numbers 1 through 70 match four of the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70, in a single play, for the drawing in which the ticket is entered, shall be the winner of a fourth category prize.

(5) Holders of tickets upon which three of the player's five numbers selected from the field of numbers 1 through 70 match three of the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70 and the player's one number selected from the field of numbers 1 through 25 matches the one number selected by the Mega Millions® drawing officials from the field of numbers 1 through 25, in a single play, for the drawing in which the ticket is entered, shall be the winner of a fifth category prize.

(6) Holders of tickets upon which three of the player's five numbers selected from the field of numbers 1 through 70 match three of the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70, in a single play, for the drawing in which the ticket is entered, shall be the winner of a sixth category prize.

(7) Holders of tickets upon which two of the player's five numbers selected from the field of numbers 1 through 70 match two of the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70 and the player's one number selected from the field of numbers 1 through 25 matches the one number selected by the Mega Millions® drawing officials from the field of numbers 1 through 25, in a single play, for the drawing in which the ticket is entered, shall be the winner of a seventh category prize.

(8) Holders of tickets upon which one of the player's five numbers selected from the field of numbers 1 through 70 matches one of the five winning numbers selected by the Mega Millions® drawing officials from the field of numbers 1 through 70 and the player's one number

selected from the field of numbers 1 through 25 matches the one number selected by the Mega Millions® drawing officials from the field of numbers 1 through 25, in a single play, for the drawing in which the ticket is entered, shall be the winner of an eighth category prize.

(9) Holders of tickets upon which the player's one number selected from the field of numbers 1 through 25 matches the one number selected by the Mega Millions® drawing officials from the field of numbers 1 through 25, in a single play, for the drawing in which the ticket is entered, shall be the winner of a ninth category prize.

* * * * *

(c) An amount up to five percent of a MUSL Mega Millions® Product Group member's sales shall be placed in trust in one or more prize pool accounts and prize reserve accounts held by the MUSL Mega Millions® Product Group at any time that the prize pool accounts and the member's share of the prize reserve account(s) is below the amounts designated by the MUSL Mega Millions® Product Group. The MUSL Mega Millions® Product Group has established a Prize Reserve Account (PRA) for the Mega Millions® game, which is used to guarantee the payment of valid, but unanticipated, jackpot category prizes that may result from a system error or other reason, to fund deficiencies in the Set-Aside Account, and to fund pari-mutuel prize deficiencies, subject to the limitations of these rules. The MUSL Mega Millions® Product Group has established the following prize pool accounts for the Mega Millions® game: the Grand Prize pool, which is used to guarantee payment of the immediate jackpot category prize; the Set-Aside Account, which is used to guarantee payment of the minimum or starting jackpot category prize; the Megaplier® prize pool account, which is described in section 10 (relating to Megaplier® promotion) of these rules; and the Low-Tier Prize Pool account, which holds the temporary balances that may result from having fewer than expected winners in the second through the ninth prize categories. The source of the Low-Tier Prize Pool is a MUSL Mega Millions® Product Group member's weekly prize contributions less actual second through the ninth category prize liability. The source of the Set-Aside Account funding is the difference between the amount in the Grand Prize Pool and the amount needed to fund the jackpot category prize payments as determined by the Mega Millions® lotteries. The MUSL Mega Millions® Product Group, with approval of the MUSL Finance and Audit Committee, may establish a maximum balance for the prize pool accounts and prize reserve account. The MUSL Mega Millions® Product Group may determine to expend all or a portion of the funds in the prize pool accounts, except the Grand Prize pool account, and the prize reserve accounts for the purpose of indemnifying the MUSL Mega Millions® Product Group Members and the Mega Millions® Lotteries in the payment of prizes to be made by the participating lotteries, subject to the approval of the MUSL Board, and for the payment of prizes or special prizes in the game subject to the approval of the MUSL Finance and Audit Committee. The prize reserve shares of a MUSL Mega Millions® Product Group member may be adjusted with refunds to the member from the prize reserve account as may be needed to maintain the approved maximum balance and shares of the MUSL Mega Millions® Product Group member. Any amount remaining in the prize pool accounts or prize reserve account at the end of this game

shall be carried forward to a replacement game or expended in a manner as directed by the MUSL Mega Millions® Product Group in accordance with jurisdiction law.

* * * * *

8. *Probability of winning.* The following table sets forth all possible ways that a prize can be won in a single play, the corresponding prize, the probability of winning each prize and the percent of sales anticipated to be paid in prizes in each prize category:

<i>A Play Matching The Mega Millions® Winning Numbers</i>	<i>Category Prize</i>	<i>Prize</i>	<i>Probability Of Winning Per Play</i>	<i>Percent (%) Of Sales Anticipated To Be Paid In Prizes</i>
Five numbers from the field of numbers 1 through 70 and one number from the field of numbers 1 through 25	Jackpot	Jackpot	1:302,575,350	37.6509% (Actual)
Five numbers from the field of numbers 1 through 70	Second	\$1,000,000	1:12,607,306	3.9659%
Four numbers from the field of numbers 1 through 70 and one number from the field of numbers 1 through 25	Third	\$10,000	1:931,001	0.5371%
Four numbers from the field of numbers 1 through 70	Fourth	\$500	1:38,792	0.6445%
Three numbers from the field of numbers 1 through 70 and one number from the field of numbers 1 through 25	Fifth	\$200	1:14,547	0.6875%
Three numbers from the field of numbers 1 through 70	Sixth	\$10	1:606	0.8249%
Two numbers from the field of numbers 1 through 70 and one number from the field of numbers 1 through 25	Seventh	\$10	1:693	0.7218%
One number from the field of numbers 1 through 70 and one number from the field of numbers 1 through 25	Eighth	\$4	1:89	2.2376%
One number from the field of numbers 1 through 25	Ninth	\$2	1:37	2.7298%

* * * * *

10. *Megaplier® promotion.*

* * * * *

(f) The odds of various Megaplier® numbers being selected in a Megaplier® drawing are:

<i>Megaplier®</i>	<i>Odds</i>
Two	1:3
Three	1:2.5
Four	1:5
Five	1:15

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 17-1787. Filed for public inspection October 27, 2017, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

State Transportation Innovation Council Meeting

The State Transportation Innovation Council will hold its quarterly business meeting on Wednesday, November 8, 2017, from 10 a.m. to 1 p.m. in Conference Room 112, PEMA Headquarters Building, 1310 Elmerton Avenue, Harrisburg, PA. For more information, contact Daniel Hartman, (717) 736-7225, danhartman@pa.gov.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 17-1788. Filed for public inspection October 27, 2017, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Monday, October 30, 2017—Data Systems Committee meeting at 10 a.m. and Executive Committee at 12:30 p.m.; Thursday, November 2, 2017—Council meeting at 10 a.m.

The meetings will be held at 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons who need accommodation due to a disability who wish to attend should contact Renee Greenawalt at (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 17-1789. Filed for public inspection October 27, 2017, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, October 12, 2017, and announced the following:

Action Taken—Regulations Approved:

Pennsylvania Liquor Control Board # 54-98: Transportation of Liquor, Malt or Brewed Beverages or Alcohol (amends 40 Pa. Code Section 9.22)

Department of Banking and Securities # 3-54: Securities Regulations Omnibus Amendments (amends 10 Pa. Code Chapters 1, 102, 202—211, 301—305, 401, 404, 501, 504, 513, 601—606, 609, 610, 701, 901 and 1001)

Pennsylvania Gaming Control Board # 125-189: Hybrid Gaming Tables and Electronic Wagering Terminals (amends 58 Pa. Code Chapters 461a, 463a, 465a, 467a, 601a, 605a and 607a)

State Board of Certified Real Estate Appraisers # 16A-7021: Appraisal Management Companies (amends 49 Pa. Code Chapter 36)

Pennsylvania Public Utility Commission # 57-311: Steam Heat Distribution System Safety Regulations (amends 52 Pa. Code Chapters 61 and 67)

Approval Order

Public Meeting Held
October 12, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Liquor Control Board
Transportation of Liquor, Malt or Brewed
Beverages or Alcohol
Regulation No. 54-98 (# 3178)*

On August 24, 2017, the Independent Regulatory Review Commission (Commission) received this regulation from the Pennsylvania Liquor Control Board (Board). This rulemaking amends 40 Pa. Code Section 9.22 (relating to identification of vehicles). Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation aligns Section 9.22 of the Board's regulations with Sections 491(12) and 492(9) of the Liquor Code, as amended by Act 113 of 2011 (Act). 47 P.S. §§ 4-491(12), 4-492(9). The Act amended the Liquor Code to require that licensees of the Board whose licenses authorize transportation of liquor or malt or brewed beverages in the regular operation of their licensed businesses display certain information on their vehicles in letters no smaller than two inches in height. The Act changed the minimum size for the letters from four to two inches.

We have determined this regulation is consistent with the statutory authority of the Board (45 P.S. § 1204(3); 47 P.S. § 2-207(i)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 12, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Banking and Securities
Securities Regulations Omnibus Amendments
Regulation No. 3-54 (# 3152)*

On June 9, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Banking and Securities (Department). This rulemaking amends 10 Pa. Code Chapters 1, 102, 202—211, 301—305, 401, 404, 501, 504, 513, 601—606, 609, 610, 701, 901 and 1001. The proposed regulation was published in the July 2, 2016 *Pennsylvania Bulletin* with a public comment period ending August 1, 2016. The final-form regulation was submitted to the Commission on August 10, 2017.

This final-form rulemaking replaces obsolete terminology, corrects formatting and word choice issues, deletes statements of policy, reduces compliance requirements, permits electronic filing and aligns the language of the regulation with the North American Securities Administrators Association model rules and the Securities and Exchange Commission's regulations.

We have determined this regulation is consistent with the statutory authority of the Department (71 P.S. § 733-202(C), 70 P.S. § 1-609(a) and 70 P.S. § 79(b)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 12, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board
Hybrid Gaming Tables and Electronic
Wagering Terminals
Regulation No. 125-189 (# 3112)*

On July 15, 2015, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Gaming Control Board (Board). This rulemaking amends 58 Pa. Code Chapters 461a, 463a, 465a, 467a, 601a, 605a and 607a. The proposed regulation was published in the August 1, 2015 *Pennsylvania Bulletin* with a 30-day public comment period ending on August 31, 2015. The final-form regulation was submitted to the Commission on August 24, 2017.

This rulemaking incorporates a new game technology, hybrid gaming tables, to the Board's existing regulations relating to device testing, internal controls, table game taxes, and the provisions associated with electronic gaming tables.

We have determined this regulation is consistent with the statutory authority of the Board (4 Pa.C.S. § 1202(b)(30), §§ 13A02(1) and (2), (2.1), (4), (6), § 13A25(c) and § 13A62(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 12, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Certified Real Estate Appraisers
Appraisal Management Companies
Regulation No. 16A-7021 (# 3113)*

On July 28, 2015, the Independent Regulatory Review Commission (Commission) received this proposed regula-

tion from the State Board of Certified Real Estate Appraisers (Board). This rulemaking amends 49 Pa. Code Chapter 36. The proposed regulation was published in the August 8, 2015 *Pennsylvania Bulletin* with a 30-day public comment period ending on September 7, 2015. The final-form regulation was submitted to the Commission on September 6, 2017.

This regulation implements the Appraisal Management Company Registration Act (act) (63 P.S. §§ 457.21—457.31). Specifically, it provides for the application, fees and registration renewal process for appraisal management companies (AMCs), qualifications of AMCs and owners, standards of practice and disciplinary action for violations of the act, Board regulations, and Federal laws governing the appraisal practice.

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. § 457.24(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 12, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Public Utility Commission
Steam Heat Distribution System Safety Regulations
Regulation No. 57-311 (# 3131)*

On January 27, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code Chapters 61 and 67. The proposed regulation was published in the February 6, 2016 *Pennsylvania Bulletin* with a 30-day public comment period ending March 7, 2016. The final-form regulation was submitted to the Commission on September 11, 2017.

This rulemaking facilitates safety inspections of steam utilities by the PUC's Pipeline Safety Division. The regulations modernize and update accident reporting requirements and add requirements for notification of major construction, operating and maintenance plans, customer education, recordkeeping, employee training, periodic inspections, steam leaks and emergency reports, welding and service outage reports.

We have determined this regulation is consistent with the statutory authority of the PUC (66 Pa.C.S. §§ 501 and 1501) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-1790. Filed for public inspection October 27, 2017, 9:00 a.m.]

Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed at the Commission's web site at www.irrc.state.pa.us.

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
7-527	Board of Coal Mine Safety Sensitive Ground Fault	10/11/17	11/16/17
7-535	Environmental Quality Board Stream Redesignations (Sobers Run, et al.)	10/12/17	11/16/17

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-1791. Filed for public inspection October 27, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval of the Recapitalization of Bankers Independent Insurance Company, A Good2Go Auto Insurance Company

Bankers Independent Insurance Company, a Good2Go Auto Insurance Company, a Pennsylvania domiciled stock casualty insurance company, has submitted a request for recapitalization whereby it proposes to reduce the stated capital of the company. The initial filing was made under section 205 of the GAA Amendments Act of 1990 (15 P.S. § 21205).

Persons wishing to comment on the grounds of public or private interest to the issuance of the Insurance Department's (Department) order approving this recapitalization are invited to submit a written statement to the Department within 7 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement and the relevant facts upon which it is based. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1792. Filed for public inspection October 27, 2017, 9:00 a.m.]

Medical Care Availability and Reduction of Error Fund; Notice of and Amount of Assessment Action; Notice 2017-11

The Insurance Department's Medical Care Availability and Reduction of Error Fund (MCARE), by Theodore G. Otto, III, Executive Director, under section 712 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.712) and the Settlement Agreement between MCARE and the Pennsylvania Med-

ical Society, the Hospital and Healthsystem Association of Pennsylvania and the Pennsylvania Podiatric Medical Association, notifies all basic insurance coverage insurers and self-insured participating health care providers that the annual assessment to be levied for calendar year 2018 shall be 19% applied to the prevailing primary premium for each participating health care provider.

This action is subject to 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure).

THEODORE G. OTTO, III,
Executive Director

[Pa.B. Doc. No. 17-1793. Filed for public inspection October 27, 2017, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insureds' homeowners policy. The hearing will be held in accordance with the requirements of the act; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to Administrative Rules of Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held as follows. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Christine and Jacob Albright; File No. 17-119-211233; State Auto Property & Casualty Insurance Company; Doc. No. P17-09-028; November 21, 2017, 10 a.m.

Following the hearing and receipt of the stenographic transcript, the Acting Insurance Commissioner (Acting Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Acting Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The

Order of the Acting Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1794. Filed for public inspection October 27, 2017, 9:00 a.m.]

Theodore Joseph Sager; License Denial Appeal; Doc. No. AG17-10-005

Under Article VI-a of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Theodore Joseph Sager has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for November 28, 2017, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before November 22, 2017. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before November 13, 2017, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any shall be filed on or before November 27, 2017.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 17-1795. Filed for public inspection October 27, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Intercompany Restructuring

A-2017-2629534. PPL Electric Utilities Corporation. Application of PPL Electric Utilities Corporation for approval of intercompany restructuring.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utili-

ties) on or before November 13, 2017. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: PPL Electric Utilities Corporation

Through and By Counsel: David B. MacGregor, Esquire, Michael W. Gang, Esquire, Lindsay A. Berkstresser, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; Kimberly A. Klock, Esquire, Amy E. Hirakis, Esquire, PPL Electric Utilities Corporation, Two North Ninth Street, Allentown, PA 18101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1796. Filed for public inspection October 27, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by November 13, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2017-2628688. Harmony Companion Home Care, LLC (117 West Gay Street, Suite 314, West Chester, Chester County, PA 19380-2938) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service who are eligible for the Department of Aging and the Department of Human Services' Office of Developmental Program waivers/programs, between points in the Counties of Bucks, Chester, Delaware, Lancaster and Montgomery, and the City and County of Philadelphia.

A-2017-2629246. T Huber Transportation, LLC (133 South Ronks Road, Ronks, Lancaster County, PA 17572) for the right to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2017-2629426. DXT Transportation, Inc. (2 North Broad Street, West Hazleton, Luzerne County, PA 18202) persons in paratransit service, between points in the Counties of Columbia and Luzerne.

Application of the following for approval of the *beginning* of the exercise of the right and privilege of operating motor vehicles as *common carriers* for the transportation of *household goods* as described under the application.

A-2017-2629285. Virtually You, LLC, t/a Virostick Moving & Storage (1874 Mercer Road, Jackson Center, Mercer County, PA 16133) household goods in use between points in Pennsylvania.

Application of the following for approval to *begin* operating as a *broker* for transportation of *persons* as described under the application.

A-2017-2628556. Medi-Assist Transportation, Inc. (111 Wedgewood Drive, Chadds Ford, Chester County, PA 19317) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania. *Attorney:* Gregory M. McCauley, Jr., 510 Kennett Pike, P.O. Box 115, Chadds Ford, PA 19317.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1797. Filed for public inspection October 27, 2017, 9:00 a.m.]

Telecommunications

A-2017-2628791. Level 3 Communications, LLC and North Penn Telephone Company. Joint petition of Level 3 Communications, LLC and North Penn Telephone Company for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Level 3 Communications, LLC and North Penn Telephone Company, by their counsel, filed on October 12, 2017, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Level 3 Communications, LLC and North Penn Telephone Company joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-1798. Filed for public inspection October 27, 2017, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

Hearings have been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of claimant's request concerning the indicated account.

The hearings will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

April 19, 2018	Harry B. Bridges (Change of Retirement Option)	1 p.m.
May 9, 2018	Maria J. Weightman (Disability)	1 p.m.
May 30, 2018	Tracy W. Jackson (Disability)	1 p.m.

Persons with a disability who wish to attend a previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Lori Koch, Assistant to the Executive Director, at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

GLEN R. GRELL,
Executive Director

[Pa.B. Doc. No. 17-1799. Filed for public inspection October 27, 2017, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

State Employees' Retirement Board Vacancy

In accordance with section 416 of the act of June 12, 2017 (P.L. 11, No. 5) notification is given that Michael V. Puppio, Jr. resigned from the State Employees' Retirement Board (Board) on September 8, 2017. Michael V. Puppio, Jr. was not an annuitant of the State Employees' Retirement System. Michael V. Puppio, Jr.'s resignation creates a vacancy on the Board that will be filled by the Secretary of Banking and Securities, ex officio. See 71 Pa.C.S. § 5901(a) (relating to The State Employees' Retirement Board).

DAVID E. DURBIN,
Secretary

[Pa.B. Doc. No. 17-1800. Filed for public inspection October 27, 2017, 9:00 a.m.]

