

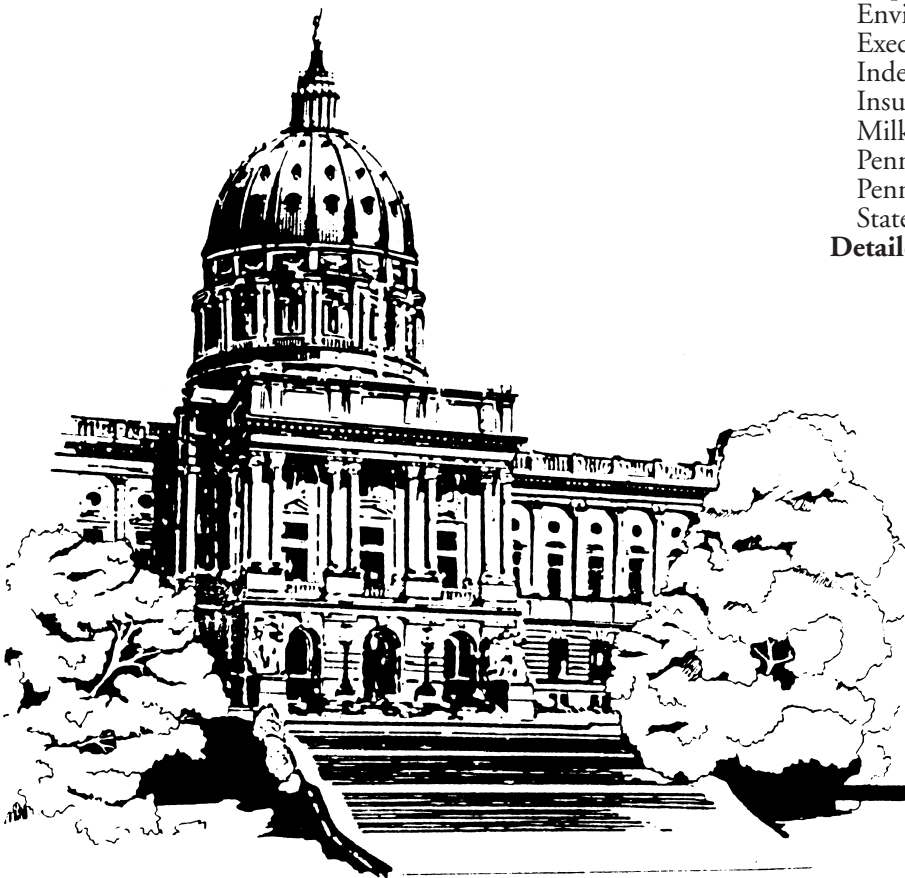
PENNSYLVANIA BULLETIN

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Agencies in this issue

Department of Banking and Securities
Department of Community and Economic
Development
Department of Education
Department of Environmental Protection
Department of Transportation
Environmental Quality Board
Executive Board
Independent Regulatory Review Commission
Insurance Department
Milk Marketing Board
Pennsylvania Infrastructure Investment Authority
Pennsylvania Public Utility Commission
State Board of Nursing

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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 520, March 2018

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READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the Pennsylvania Bulletin

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2018.

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RULES AND REGULATIONS

Title 7—AGRICULTURE

MILK MARKETING BOARD

[7 PA. CODE CH. 149]

Uniform System of Accounts

The Milk Marketing Board (Board) amends § 149.43 (relating to cost centers and operating accounts) and adds § 149.46 (relating to cooperative cost centers) to read as set forth in Annex A.

A. Purpose and Statutory Authority

The purpose of this final-form rulemaking is to amend § 149.43 to delete milk dealer cost categories that have become outdated, add new categories and clarify category descriptions, and add § 149.46 to provide a framework for cooperatives to report costs they are not currently reporting.

Section 301 of the Milk Marketing Law (act) (31 P.S. § 700j-301) gives the Board the authority to adopt and enforce regulations necessary or appropriate to carry out the act.

B. Summary of Public Comments

Cost of compliance

The Pennsylvania Association of Milk Dealers (PAMD) commented that the cost of compliance estimated by the cooperatives appears to be understated, and that there was no statement of the costs that will be incurred by the Board or by interested parties such as PAMD or the Pennsylvania Food Merchants Association (PFMA) in “vetting the cost information” or in compiling dealer information for comparison.

PFMA commented that collection and verification of the data will be prohibitively expensive. The Pennsylvania Association of Dairy Cooperatives (PADC) commented that the cooperatives “are more than willing to bear this expense” incurred in complying with the regulations. The Independent Regulatory Review Commission (IRRC) recommended reviewing the cost of compliance estimates and further explaining how they were developed.

Detailed reporting will be provided by a cross-section of cooperatives. Each of the four cooperatives likely to be in the reporting cross-section independently projected the cost for the personnel and time that would be needed. These projections were reported to an independent accounting firm who compiled them. The cooperatives are willing to incur the projected expense.

PAMD and PFMA have not provided a statement of what their projected costs might be. Those costs would evidently be incurred in voluntary comparison reporting and analysis of the accuracy or legitimacy of the cooperative cost reporting, not in complying with the regulations. The Board does not anticipate hiring any additional personnel or incurring significant additional expense related to the cooperative reporting required by the regulations.

Compliance with generally accepted accounting principles

PAMD reiterated the testimony of Carl Herbein, CPA, at the March 23, 2016, public hearing that the cooperative reporting should comply with generally accepted accounting principles (GAAP). PFMA commented that there was not a reason given for not requiring the

cooperative reporting to comply with GAAP. IRRC recommended including in the regulations a statement that the reporting must comply with GAAP.

This requirement has been added to § 149.46(b). The existing dealer reporting regulations did not have a GAAP compliance requirement; it is added as § 149.43(c).

Reporting requirement benefits

The Department of Agriculture commented that the cost centers “are proper and will allow the Board to accurately determine cooperative procurement costs.” PADC commented that the reporting requirements will “fill a gap in the Board’s collection of cost data for milk products from production at the farm to sale to consumers in the store.” The Professional Dairy Managers of Pennsylvania commented that by obtaining cooperative cost information, the Board would “correct what would seem to be an inconsistency in data access as it exercises its price setting authority.”

The Board concurs that this reporting will provide significant useful information about the industry that the Board regulates.

Reporting requirement clarifications

PAMD reiterated the testimony of Carl Herbein, CPA, that there should be a chart of accounts for the reporting of cooperative costs, and that there is no assurance that relevant costs will be sufficiently segregated and accurate.

IRRC recommended revision of the regulations to clarify the cost categories and other reporting requirements, state the reporting deadlines, and delete language which would give the Board discretion to expand the reporting requirements or set the deadlines. IRRC also commented that the Board should explain how the regulation will produce accurate and reliable cost figures.

Section 149.46(b) has been revised to require that the cooperatives will use the same operating ledger accounts that the dealers use, which are in § 149.43(b). This will further assure accurate and reliable cost figures. The reporting deadlines are stated in § 149.46(d), and the dealer deadlines are added as § 149.43(d). The provisions giving the Board discretion have been deleted.

Cost allocation clarification

PAMD reiterated the comments of Carl Herbein, CPA, that the cost allocation method should be clarified and not left to Board discretion. PFMA commented that the statement in proposed § 149.46(c) that the Board could direct a cost allocation different than the allocation stated in the regulations is impermissible. IRRC recommended deleting “based on an allocation method acceptable to the Board” from proposed § 149.46(a)(9) and “unless otherwise directed by the Board” from proposed § 149.46(c) and instead specify the allocation method.

It is not feasible to impose one allocation method for all entities; that has not been imposed on the processing dealers. While not codified, current practice does not impose a single allocation method on all dealers (including PAMD members) but allows allocation methods in accordance with GAAP. Section 149.46(b) has been revised to codify the requirement that the allocation methods are in accordance with GAAP, which assures the legitimacy of any allocation method. This requirement is also being

added to the dealer reporting requirement in § 149.43(c). The provisions giving the Board discretion have been deleted.

Forms

IRRC commented that the relevant forms should be submitted with this final-form rulemaking, and that the Regulatory Analysis Form and this preamble should clarify that the reporting forms will implement (and not usurp or add to) the regulatory reporting requirements.

The Board acknowledges that the reporting forms will implement (and not usurp or add to) the regulatory reporting requirements.

Small business impact

IRRC recommended that the Board directly address the impact of the regulation on small businesses in the revised Regulatory Analysis Form.

A statement has been added to §§ 149.43(c) and 149.46(b) that cooperatives or dealers that are not in the reporting cross-section will submit a less detailed cost report, which reflects current practice. This can alleviate the reporting burden on small businesses. Dealers that were not in the dealer cross-section and cooperatives that are classified as dealers have already been submitting a less detailed report. The cooperative “short form” cost reporting has been revised to more closely correspond to the categories in § 149.46.

Cooperative-only cost recovery

PFMA commented that allowing recovery of cooperative costs is impermissible and would cause independent producers to join cooperatives, giving the cooperatives “monopoly or near-monopoly power” and increasing consumer milk prices, and that whether the over-order premium provides an adequate return to cooperatives should have been addressed.

PAMD commented at length that these reporting requirements could lead to the Board’s adoption of a cooperatives-only premium payment, which PAMD believes would be “contrary to the intent of the legislature and the public interest.”

These comments are not relevant because the regulations only involve the cooperatives reporting their costs, and do not provide for any recovery of those costs or any cooperatives-only premium. If a cooperatives-only premium or cooperative cost recovery is ever requested or considered, a Board hearing would be required. Any interested party would have the opportunity to participate, and to challenge it at that time. A challenge now, to something that is not authorized or even mentioned in the proposed or final-form rulemaking, is premature and irrelevant.

Pennsylvania Institute of Certified Public Accountants’ comment

The Pennsylvania Institute of Certified Public Accountants (PICPA) submitted and endorsed the public hearing testimony of Carl Herbein, CPA, given on behalf of PAMD. The testimony was given prior to the issuance of the proposed rulemaking. PAMD submitted comments about the proposed rulemaking which identified particular aspects of the testimony. Presumably those aspects were the ones PAMD believed merited comment at this stage of the proceedings.

PICPA did not provide any statement or identify any aspects of the public testimony to which attention should be directed. The Board therefore infers that PICPA’s concerns mirror PAMD’s concerns, in whole or in part,

particularly the issue that the cost reporting should comply with GAAP. These issues have been addressed.

C. Affected Persons and Parties

The amendments to § 149.43 essentially bring it up-to-date to correspond to how dealers currently report. Therefore, the amendments are not expected to significantly affect dealers.

Section 149.46 will affect licensed cooperatives which will be reporting these costs. Only those cooperatives invited to participate in a cross-section will submit detailed cost reports. While participation in cross-sections is voluntary, the cooperatives likely to be invited to participate in cross-sections are the same cooperatives who requested the opportunity to submit the more detailed reports. Some processing dealers will be invited to voluntarily submit reports like the co-op report for comparison purposes.

D. Fiscal and Administrative Impact

The amendments to § 149.43 are not expected to have significant fiscal or administrative impact on the milk dealers or any other parties. Section 149.46 will have a limited fiscal and administrative impact on the cooperatives in the reporting cross-section, estimated by them to be a total of \$15,000 the first year and \$9,200 each subsequent year. Based on a “dry run” the cooperatives have completed of implementing the accounting and reporting framework, these estimates are accurate.

E. Effective Date

This final-form rulemaking will be effective upon publication in the *Pennsylvania Bulletin*. There is not a sunset provision for these regulations.

F. Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on June 28, 2016, the Board submitted a copy of the notice of proposed rulemaking, published at 46 Pa.B. 3655 (July 9, 2016), to IRRC and the Chairpersons of the House and Senate Committees on Agriculture and Rural Affairs for review and comment.

Under section 5(c) of the Regulatory Review Act, the Board is required to submit to IRRC and the House and Senate Committees copies of comments received during the public comment period, as well as other documents when requested. In preparing this final-form rulemaking, the Board has considered all comments from IRRC and the public.

Under section 5.1(j.2) of the Regulatory Review Act (71 P.S. § 745.5a(j.2)), on December 6, 2017, this final-form rulemaking was deemed approved by the House and Senate Committees. Under section 5.1(e) of the Regulatory Review Act, IRRC met on December 7, 2017, and approved this final-form rulemaking.

G. Contact Person

Interested persons may obtain information regarding this final-form rulemaking by contacting Douglas Eberly, Chief Counsel, Milk Marketing Board, 2301 North Cameron Street, Harrisburg PA 17110, ra-pmmb@pa.gov within 30 days after publication in the *Pennsylvania Bulletin*. Individuals who require this information in a different format may call the Pennsylvania AT&T Relay Service for TDD users, (717) 787-4194 or (800) 654-5984.

H. Findings

The Board finds that:

(1) Public notice of proposed rulemaking was given under sections 201 and 202 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201 and 1202) and the regulations promulgated thereunder, 1 Pa. Code §§ 7.1 and 7.2.

(2) A public comment was provided as required by law and all comments were considered.

(3) The amendments to this final-form rulemaking do not enlarge the purpose of the proposed rulemaking published at 46 Pa.B. 3655.

(4) This final-form rulemaking is necessary and appropriate for administration and enforcement of the authorizing act identified in this preamble.

I. Order

The Board orders that:

(a) The regulations of the Board, 7 Pa. Code Chapter 149, are amended by adding § 149.46 and amending § 149.43 to read as set forth in Annex A.

(b) The Board shall submit this order and Annex A to the Office of General Counsel and to the Office of Attorney General as required by law.

(c) The Board shall certify this order and Annex A and deposit them with the Legislative Reference Bureau as required by law.

(d) The order shall take effect on publication in the *Pennsylvania Bulletin*.

TIM MOYER,
Secretary

(*Editor's Note:* See 47 Pa.B. 7808 (December 23, 2017) for IRRC's approval order.)

Fiscal Note: Fiscal Note 47-17 remains valid for the final adoption of the subject regulations.

Annex A**TITLE 7. AGRICULTURE****PART VI. MILK MARKETING BOARD****CHAPTER 149. UNIFORM SYSTEM OF ACCOUNTS****CHART OF ACCOUNTS****§ 149.43. Cost centers and operating accounts.**

(a) Cost centers shall be as follows:

(1) *Receiving, laboratory, and field work.*

(2) *Standardization and pasteurization.* Productive cost center, which includes accountable costs associated with standardizing, pasteurizing and homogenizing milk.

(3) *Bottling.* Productive cost center, which includes accountable costs associated with the bottling and packaging of fluid milk and cream items.

(4) *Manufacturing other than ice cream.* Productive cost center, which includes all accountable costs associated with the manufacture of sour cream, cottage cheese, dips, and so on.

(5) *Ice cream manufacturing.* Productive cost center, which includes accountable costs associated with the manufacture of ice cream and other frozen products.

(6) *Ice cream hardening room.* Productive cost center, which includes accountable costs associated with operating the ice cream and frozen products hardening room.

(7) *Cold room, shipping and loading.* Productive cost center, which includes accountable costs associated with storing finished fluid milk products and other perishable products handled by the licensee, including shipping and loading and unloading of transportation units.

(8) *Delivery.* Productive cost center, which includes accountable costs associated with the delivery of milk, cream and other products (excluding ice cream and other frozen products) on routes.

(9) *Delivery, ice cream.* Productive cost center, which includes accountable costs associated with the delivery of ice cream and other frozen products to customers.

(10) *Selling.* Productive cost center, which includes accountable costs associated with selling of the products handled, and shall be separated into the following categories:

(i) Ice cream, which includes ice cream and other frozen products.

(ii) Packaged milk and cream, which includes packaged fluid milk, cream, sour cream and any other products for which the Board sets minimum prices (whether the transaction is controlled or noncontrolled).

(iii) Other products, which include items such as drinks, juices, ice cream mix, dips, bulk sales of fluid milk and cream, and any other items not included in subparagraph (i) or (ii).

(11) *Administrative.* Productive cost center, which includes the total accountable costs associated with administering the overall business of the licensee.

(12) *Garage.* Service cost center from which all expenditures shall be distributed to the productive and service cost centers in proportion to the benefit that the garage renders to other cost centers.

(13) *Transportation.* Service cost center which includes accountable costs associated with transporting milk of the licensee from the plant where processed to the distribution point or center of licensee. Costs accumulated in this center shall be distributed to the respective productive cost centers in proportion to the benefit that this cost center renders to the productive cost centers.

(14) *Power plant and refrigeration.* Service cost center from which expenditures shall be distributed to the productive and service cost centers in proportion to the benefit that the power plant and refrigeration renders to other cost centers.

(15) *Warehouse.* Service cost center from which all warehouse expenditures shall be distributed to the productive and service cost centers in proportion to the benefit that the warehouse renders to other cost centers.

(16) *General plant maintenance.* Service cost center from which all general plant maintenance expenditures shall be distributed to the productive and service cost centers in proportion to the benefit that the general plant maintenance renders to other cost centers.

(17) *Blow-molder.* Productive cost center which includes accountable costs associated with the production of blow-mold plastic containers.

(b) Operating ledger accounts for the operations of the licensed dealer shall be as follows:

(1) *Executive salaries.* Includes salaries, wages, and other forms of compensation assigned to corporate officers, such as president, vice president, secretary and treasurer, partners and single proprietors, but excludes any fringe benefits.

(2) *Other salaries and wages.* Includes all other salaries and wages paid.

(3) *Payroll taxes.* Includes F.I.C.A. tax, Pennsylvania unemployment compensation tax and Federal unemployment compensation tax.

(4) *Workers' compensation insurance.* Includes the premiums paid and costs incurred for workers' compensation coverage.

(5) *Employee health and welfare.* Includes group life insurance premiums, health and accident insurance premiums, and medical insurance premiums paid by the employer for the benefit of employees. If the premiums are divided between the employer and the employee, only that portion paid by the employer should be included in this account.

(6) *Employee pension plan.* Includes contributions made to pension plans by the employer for the benefit of the employees. If the contributions are divided between the employer and the employee, only that portion paid by the employer should be included in this account.

(7) *Employee uniforms.* Includes cost of uniforms paid by the employer for the benefit of the employees. If the cost is divided between the employer and the employee, only that portion paid by the employer should be included in this account.

(8) *Employee relations.* Includes expenditures made by the employer for personnel relations.

(9) *Repair and maintenance, machinery and equipment.* Includes materials and purchased services for general repairs and maintenance of plant machinery and equipment, furniture and fixtures.

(10) *Repair and maintenance, buildings.* Includes materials and purchased services for general repairs and maintenance of buildings.

(11) *Supplies and equipment, office.* Includes the cost of computer hardware and software, printers, copiers, stationary, paper, envelopes, pencils, pens, typewriter ribbons, copy paper and other supplies of this nature.

(12) *Operating and cleaning supplies.* Includes manufacturing and cleaning supplies and materials used in the processing and manufacturing centers.

(13) *Depreciation, machinery and equipment.* Includes depreciation on plant machinery and equipment, and office equipment.

(14) *Depreciation, buildings.* Includes depreciation on buildings used for processing, manufacturing, garage, warehouse and branch buildings.

(15) *Depreciation, milk cases and pallets.* Includes depreciation on milk cases and pallets used for all products handled by the licensee.

(16) *Light, power, water and sewage.* Includes costs incurred for operating office and plant, electricity, water, power, gas and sewage.

(17) *Fire and other insurance.* Includes premiums paid for fire insurance coverage on buildings and contents, trucks, trailers and automobiles, and premiums paid for theft insurance coverage, public liability coverage and product liability coverage.

(18) *Real estate taxes.* Includes real estate taxes paid to cities, counties, boroughs and townships.

(19) *Taxes other than income and real estate.* Includes all other taxes paid except F.I.C.A., Pennsylvania unemployment tax, and State and Federal income taxes.

(20) *State sales and use tax.* Includes sales and use tax paid on all expense type items. Sales and use tax paid on capitalized items shall be included in the asset amount capitalized.

(21) *Rent—land and buildings.* Includes rental payments for land, office buildings, plant, warehouse space and so on, provided the lessor/lessee relationship is between two completely independent parties.

(22) *Gasoline, oil and grease.* Includes expenditures for gasoline, oil, and grease for plant and transportation equipment.

(23) *Licenses and permits.* Includes the cost of licenses and permits required by the Commonwealth and by any cities, counties, boroughs and townships for the operation of the business.

(24) *Advertising.* Includes expenditures for local, regional and National advertising and promotions, including newspapers, magazines, pamphlets, circulars and calendars, radio and television, signs and displays, and product sampling.

(25) *Travel and entertainment.* Includes traveling and subsistence expenses of salesmen, officers and any other employee on company business; also includes entertainment expenses normally incurred in business travel under this item.

(26) *Telephone and Internet.* Includes telephone, postage and Internet charges.

(27) *Subscriptions.* Includes expenses for periodic professional publications.

(28) *Rent—equipment.* Includes cost of renting, leasing, and using any office, plant or transportation equipment; includes royalties paid on equipment.

(29) *Professional services.* Includes all legal, accounting, auditing and similar expenses.

(30) *Tires and tubes, new and repairing.* Includes all expenditures for tires, tubes, recaps, and repairs to tires and tubes.

(31) *Commissions and wages.* Includes commissions and wages paid to route drivers, route runners and supervisors.

(32) *Repair and maintenance, delivery equipment.* Includes materials and purchased services for general repairs and maintenance of delivery trucks.

(33) *Depreciation, delivery equipment.* Includes depreciation on delivery vehicles.

(34) *Bad debts.* Includes amount charged as expense resulting from uncollectible sales.

(35) *Contract hauling and delivery expense.* This account is set up to capture all contracted bulk milk and cream hauling costs and finished product delivery costs.

(36) *Hauling reimbursement.* This account is set up to capture all reimbursements received by the dealer to cover hauling costs.

(37) *Heating fuel.* Costs incurred for heating fuel such as natural gas and fuel oil.

(38) *Cases expense.* Costs incurred for shipping cases and pallets.

(39) *Home office expense.* Organizational overhead which can be allocated to the licensed dealer.

(40) *Garage income.* Income received by the organization for services performed in its garage facilities.

(41) *Back hauling income (delivery cost center only)*. Income received for back hauling shall be separated into the following categories:

(i) Back hauling after deliveries of ice cream and frozen dessert products.

(ii) Back hauling after deliveries of other products.

(42) *Market Administrator fees (receiving, laboratory, and field work cost center only)*. Fees paid to the United States Department of Agriculture Market Administrator excluding producer-settlement fund payments.

(43) *Plant closing costs*. Expenses incurred by the closing of a processing plant, if the closing directly impacts the product volume of a licensed dealer, and the dealer is an affiliated or related company or the same company that closed the plant.

(44) *Turnpike and other tolls*. Costs incurred for the Pennsylvania Turnpike and other tolls.

(45) *Employee reimbursement*. Costs incurred for reimbursing employees for use of their personal vehicles or other property.

(46) *Rental income*. Income received for the rental or other use of any of the property for which costs are reported, which is not reported in any other income category.

(47) *Interest expense*. Costs incurred for interest on loans related to the dealer's operations.

(48) *Miscellaneous*. Accountable costs incurred for the dealers' operations that are not captured in any other account. The dealer should provide an explanation of any miscellaneous costs.

(c) All allocations and reports must be in accordance with generally accepted accounting principles. Dealers that are not in the reporting cross-section shall submit a less detailed report.

(d) The annual reporting deadline is May 1 for dealers that are included in the reporting cross-section and June 15 for all other dealers.

§ 149.46. Cooperative cost centers.

(a) Cost centers for cooperatives, as defined in the act, shall be as follows:

(1) *Field services*. Providing direct assistance to producers by inspecting and improving producer milk production and quality.

(2) *Laboratory*. Testing for quality and components of producer milk and bulk milk delivered to dealers including direct testing costs and related materials.

(3) *Producer payroll*. Making payment to producers for milk.

(4) *Sales invoicing*. Invoicing producer milk customers.

(5) *Dispatch, logistics and hauling*. Hauling and coordinating the hauling of producer milk for both collection and delivery of raw milk.

(6) *Calibration services*. Providing producer calibration services including cooperative-owned vehicles.

(7) *Producer relations*. Developing and maintaining producer relationships.

(8) *Customer relations*. Developing and maintaining customers for producer milk.

(9) *General and administrative*. Administering and managing the cooperative's milk marketing activity including costs related to human resources, information technology, corporate and executive expenses, professional fees and occupancy. The amount shall be a proportion of these costs which the cooperative reasonably allocates to its milk marketing activity.

(b) Cooperatives shall report these cost centers and allocate them into the applicable operating ledger accounts described in § 149.43(b) (relating to cost centers and operating accounts). Allocations and reports must be in accordance with generally accepted accounting principles. Cooperatives that are not in the reporting cross-section shall submit a less detailed report.

(c) The cost allocations must be based only on the cooperatives' milk marketing activities for their producers (members and nonmembers).

(d) The annual reporting deadline is May 1 for cooperatives that are included in the reporting cross-section and June 15 for all other cooperatives.

[Pa.B. Doc. No. 18-355. Filed for public inspection March 9, 2018, 9:00 a.m.]

PROPOSED RULEMAKING

ENVIRONMENTAL QUALITY BOARD

[25 PA. CODE CH. 245]

Administration of the Storage Tank and Spill Prevention Program; Correction

An error occurred in the proposed rulemaking published at 48 Pa.B. 1101, 1130 (February 24, 2018). There was a typographical error in the acronym in the heading of proposed § 245.110(b)(2) (relating to certification of installers). The heading is corrected as follows. The remainder of the document was accurate as published.

Annex A

TITLE 25. ENVIRONMENTAL PROTECTION

PART I. DEPARTMENT OF ENVIRONMENTAL PROTECTION

Subpart D. ENVIRONMENTAL HEALTH AND SAFETY

ARTICLE VI. GENERAL HEALTH AND SAFETY

CHAPTER 245. ADMINISTRATION OF THE STORAGE TANK AND SPILL PREVENTION PROGRAM

Subchapter B. CERTIFICATION PROGRAM FOR INSTALLERS AND INSPECTORS OF STORAGE TANKS AND STORAGE TANK FACILITIES

GENERAL CERTIFICATION REQUIREMENTS

§ 245.110. Certification of installers.

(a) An installer certification authorizes the person to whom it is issued to conduct tank handling activities or tightness testing activities pertaining to storage tank systems or storage tank facilities in one or more of the categories in subsection (b).

(b) Installer certifications may be issued for the following categories:

(1) Underground storage tank [**system-installation**] **system installation** and modification {UMX}. Installation and modification of underground [**storage tanks and**] storage tank systems including[, **but not limited to,**] the tank and all associated ancillary equipment, appurtenances, corrosion protection systems, structural components and foundations. This category also includes conducting preinstallation air pressure tests for underground storage tank systems, overfill prevention equipment evaluations, containment sump and spill prevention equipment testing, and release detection equipment testing.

(2) Underground storage tank system minor modification {UMI}. Limited to the performance of minor modifications of underground storage tank systems. This category also includes conducting overfill prevention equipment evaluations, containment sump and spill prevention equipment testing, and release detection equipment testing.

[(2)] (3) Underground storage [**tank-removal**] **tank system removal** {UMR}. Removal from service of underground storage tank systems [**or storage tank facilities**].

[(3)] (4) Underground storage tank [**system-tightness**] **system tightness** tester {UTT}. Tightness testing activities involved in conducting and interpreting results of volumetric and nonvolumetric tests on underground storage tank systems [**or storage tank facilities**]. This category also includes containment sump and spill prevention equipment testing and release detection equipment testing.

[(4)] (5) Aboveground manufactured metallic storage [**tank-installation**] **tank system installation** and modification {AMMX}. Installation and modification of aboveground manufactured metallic storage tank systems, including[, **but not limited to,**] the tank and all associated ancillary equipment, appurtenances and corrosion protection systems. This category also covers foundations, containment structures and structural components when they are designed by an engineer qualified in civil construction or when installing small aboveground UL-labeled tanks with manufacturer's installed self-containment or diking systems.

[(5)] (6) Aboveground nonmetallic storage [**tank-installation**] **tank system installation** and modification {AMNX}. Installation and modification of aboveground nonmetallic [**storage tanks or**] storage tank systems, including[, **but not limited to,**] the tank and all associated ancillary equipment and appurtenances. This category also covers foundations and structural components when they are designed by an engineer qualified in civil construction or as specified by the tank manufacturer.

[(6)] (7) Aboveground manufactured storage [**tank-removal**] **tank system removal** {AMR}. Removal from service of aboveground manufactured storage tank systems [**or storage tank facilities**].

[(7)] (8) Aboveground field constructed metallic storage [**tank-installation**] **tank installation, modification and removal** {AFMX}. Installation, modification and removal of aboveground field constructed metallic storage tanks and corrosion protection systems. This category also covers the modification of tank shell components of an aboveground manufactured metallic storage tank [**system**].

[(8)] (9) Aboveground field constructed storage [**tank-removal**] **tank system removal** {AFR}. Removal from service of aboveground field constructed and manufactured aboveground storage tank systems [**or storage tank facilities**].

[(9)] (10) Aboveground storage tank [**mechanical-installation**] **system mechanical installation, modification and removal** {AMEX}. Installation, modification and removal of tank related mechanical appurtenances, including[, **but not limited to,**] valves, fill piping, suction piping, foam system piping, pumps, corrosion protection systems, release detection systems, and spill and overfill prevention systems that are components of an aboveground storage tank system [**or storage tank facility**].

[(10)] (11) Aboveground storage [**tank-civil**] **tank system civil** {ACVL}. Installation and modification of

tank related structural components, including [, but not limited to,] foundations, dike walls, field grading, above and below grade vaults, pump supports, pipe supports, corrosion protection systems and drainage systems associated with an aboveground storage tank system [or storage tank facility].

[(11) *Storage tank-liner*] (12) *Storage tank liner (TL)*. Activities involved in installation or modification of internal linings for underground and aboveground storage tank systems [or storage tank facilities] and the evaluation of underground storage tank linings as required in § 245.422(b)(1)(ii) (relating to upgrading of existing underground **storage tank** systems).

[Pa.B. Doc. No. 18-356. Filed for public inspection March 9, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

[52 PA. CODE CH. 53]

[L-2012-2317273]

Use of Fully Projected Future Test Year; Advance Notice of Proposed Rulemaking; Stakeholder Meeting and Revised Comment Period

This Secretarial Letter establishes a revised timeline in the captioned proceeding by setting the due date for the stakeholder meeting and setting a new due date for stakeholder comments.

By Order entered on December 22, 2017, the Pennsylvania Public Utility Commission (Commission) entered the Advance Notice of Proposed Rulemaking (ANOPR) Order at Doc. No. L-2012-2317273 relating to use of a fully projected future test year (FPFTY) by jurisdictional energy and water/wastewater utilities in this Commonwealth. The ANOPR established February 27, 2018, as the due date for comments and late March as the time frame for a stakeholder meeting.

The Energy Association of Pennsylvania (EAP), on behalf of its members,¹ requested that this time line be revised either to defer the due date for comments from all

¹ Electric distribution company members of EAP include Citizens' Electric Company, Duquesne Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, Pennsylvania Power Company, Pike County Light & Power Company, PPL Electric Utilities, UGI Utilities, Inc.—Electric Division, Wellsboro Electric Company and West Penn Power Company. Natural gas distribution company members of EAP include: Columbia Gas of Pennsylvania, Inc.; Leatherstocking Gas Company, LLC; National Fuel Gas Distribution Corp.; PECO Energy Company; Peoples Natural Gas Company, LLC; Peoples Gas Company (formerly Peoples TWP); Philadelphia Gas Works; Pike County Light & Power Company; UGI Central Penn Gas, Inc.; UGI Penn Natural Gas, Inc.; UGI Utilities, Inc.; and Valley Energy, Inc.

parties until 30 days after the stakeholder meeting or to defer comments from all parties for 60 days until April 18, 2018, and to further defer the stakeholder meeting until not later than May 18, 2018. EAP Letter and Motion filed February 16, 2018.

EAP asserted that holding the stakeholder meeting before comments are due in the ANOPR proceeding will “focus and streamline the comment process, improve the end product, and facilitate the . . . review of Chapter 53.”² Motion at 4. EAP further asserted that delaying the comments in the ANOPR proceeding will “improve the process and eventual rules relating to use of a FPFTY [and] is a reasonable and justifiable solution to the constraints of providing comments in two complex proceedings.”³ Motion at 5.

EAP indicated that, in addition to the jurisdictional electric distribution companies and natural gas distribution companies, the Office of Consumer Advocate, the Office of Small Business Advocate, the National Association of Water Companies—Pennsylvania Chapter and Aqua Pennsylvania support the revised timeline.

Accordingly, the stakeholder meeting is scheduled for a full day on April 3, 2018, at the Commission's office in Harrisburg. Further details will follow. Comments⁴ will be due 30 days after the stakeholder meeting or by April 30, 2018, whichever is later. Filed comments and other documents pertinent to this proceeding may be accessed through the Commission's web site using docket number for this proceeding and the search feature at http://www.puc.pa.gov/about_puc/search_results.aspx.

In addition to filing their comments with the Commission's Secretary, parties are directed to provide Word-compatible versions to Commission staff at PA-PC-FPFTY2317273E@pa.gov.

If there are any questions, contact Erin Laudenslager, erinlaudensla@pa.gov, or Louise Fink Smith, finksmith@pa.gov. Parties are directed to provide the contact names, telephone numbers and e-mail addresses for persons in their organizations to be used for the informal exchange of information related to this proceeding.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-357. Filed for public inspection March 9, 2018, 9:00 a.m.]

² The ANOPR addresses § 53.53 (relating to information to be furnished with proposed general rate increase filings in excess of \$1 million) in particular and the remaining portions of Chapter 53 (relating to tariffs for noncommon carriers) in general.

³ EAP also asserted that many of the same utility staff that are working on the ANOPR are also working on the response to the Commission's Secretarial Letter in Tax Cuts and Jobs Act of 2017 at Doc. No. M-2018-2641242 (February 12, 2018). Motion at 5.

⁴ E-filing instructions are at: <https://www.puc.pa.gov/efiling/default.aspx>. Browser compatibility is discussed at <https://www.puc.pa.gov/efiling/eFilingTechSupport.aspx>. Hard-copy filing instructions are at: http://www.puc.pa.gov/filing_resources/obtain_file_information.aspx.

STATEMENTS OF POLICY

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

Reorganization of the Department of Banking and Securities

The Executive Board approved a reorganization of the Department of Banking and Securities effective February 21, 2018.

The organization chart at 48 Pa.B. 1424 (March 10, 2018) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of Pennsylvania Code) as a document general and permanent in nature which shall be codified in the Pennsylvania Code.)

[Pa.B. Doc. No. 18-358. Filed for public inspection March 9, 2018, 9:00 a.m.]

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

Reorganization of the Department of Corrections

The Executive Board approved a reorganization of the Department of Corrections effective February 21, 2018.

The organization chart at 48 Pa.B. 1425 (March 10, 2018) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of Pennsylvania Code) as a document general and permanent in nature which shall be codified in the Pennsylvania Code.)

[Pa.B. Doc. No. 18-359. Filed for public inspection March 9, 2018, 9:00 a.m.]

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

Reorganization of the Department of Environmental Protection

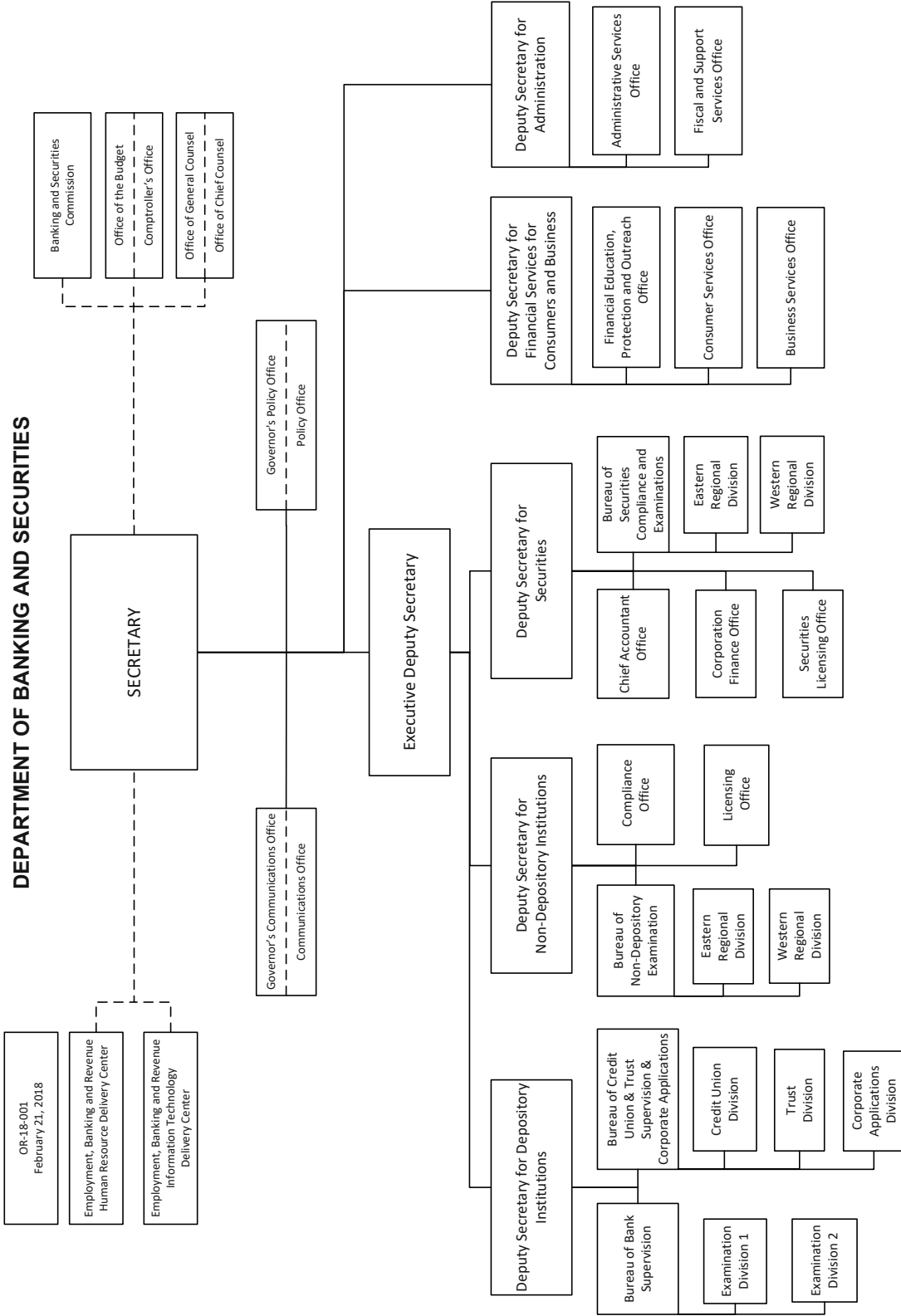
The Executive Board approved a reorganization of the Department of Environmental Protection effective February 21, 2018.

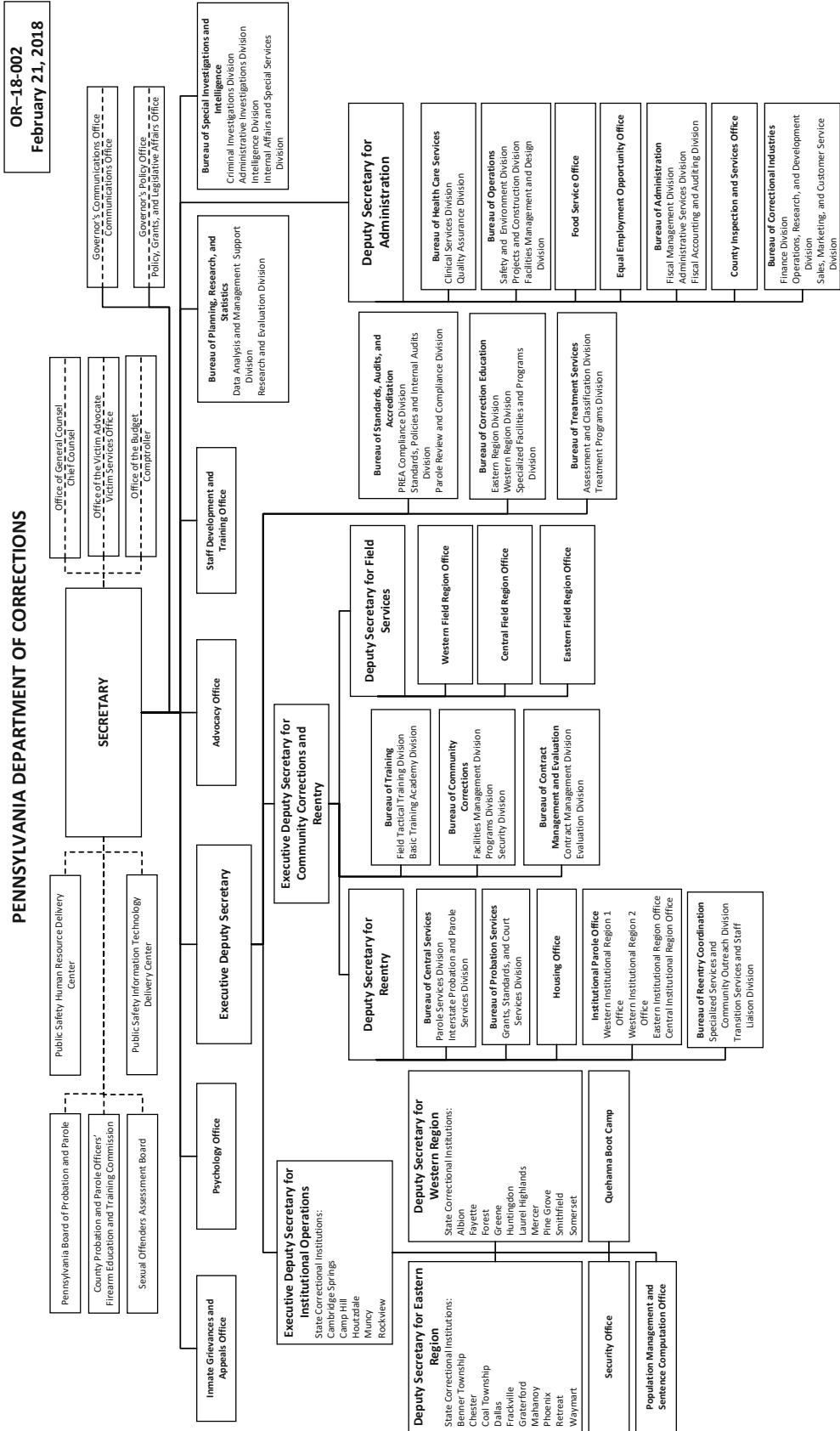
The organization chart at 48 Pa.B. 1426 (March 10, 2018) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

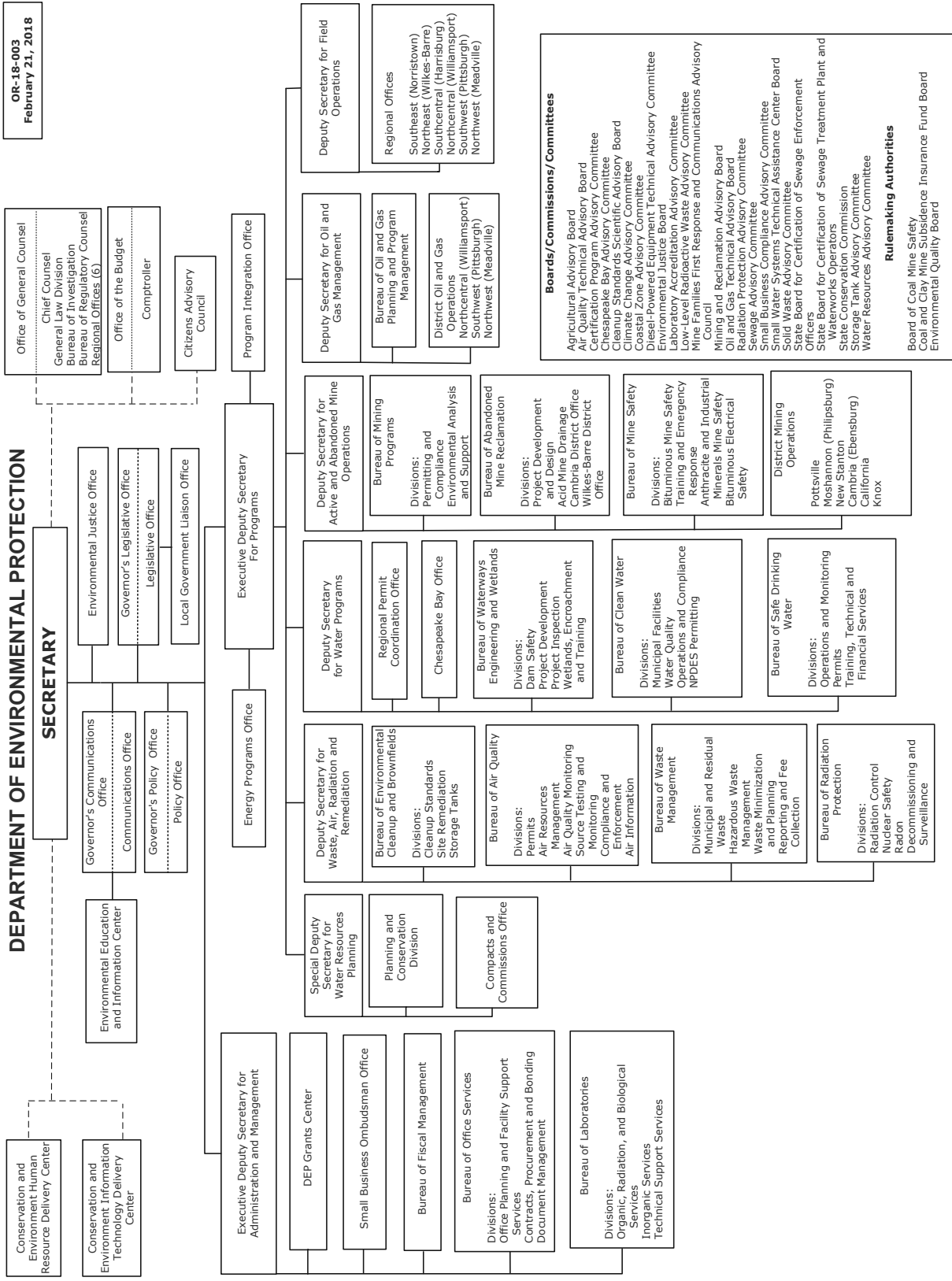
(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of Pennsylvania Code) as a document general and permanent in nature which shall be codified in the Pennsylvania Code.)

[Pa.B. Doc. No. 18-360. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES







NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending February 27, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-2-2018	Indiana First Savings Bank Indiana Indiana County	35 Kentucky Avenue Punxsutawney Jefferson County (Formerly 100 Kentucky Avenue)	Opened

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-361. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Amendment to the 2016 and 2017 Annual Action Plans

The Commonwealth's 2016 and 2017 Annual Action Plans will be amended to clarify the Method of Distribution (MOD)—Threshold limits for the HOME Program. This action requires no citizen comment.

Annually the Department of Community and Economic Development (Department) prepares the Action Plan which outlines the method of distribution for Federal funding received by the Department. The 2016 and 2017 Action Plans for these funds were finalized and submitted to the United States Department of Housing and Urban Development for review on April 18, 2016, and August 15, 2017, respectfully. The Department is clarifying the MOD to the HOME Program for both years as two sections of the MOD appear to contradict each other.

The Fiscal Year (FY) 2016 and 2017 Action Plans required clarification to address conflicting information/language in the MOD criteria and threshold sections of the HOME Program. In the criteria section, the Department included language in both the FY 2016 and FY 2017 Action Plans specific to the HOME MOD to increase the amount of funds available to applicants of HOME rental developments, nine units or less, up to the per unit

subsidy limits for the area where the rental development is or will be located depending upon the program underwriting requirements. The HOME MOD also contains language specific to amount of grant an applicant may apply for in the threshold section. The grant amount is capped at \$1 million without qualification and this conflicted with the language and amount available for HOME rental developments of nine units or less as indicated in the criteria section. Clarifications were made to both the 2016 and 2017 HOME MOD language in the threshold section to define the parameters of the level of grant awards. The wording now in the threshold section is:

Because of the complexity of federal regulations and requirements associated with the HOME Program, a minimum application amount of \$50,000 has been established, except for CHDO operating grants and project specific predevelopment loans. All other HOME activities except rental development, have a maximum grant level of \$500,000 for any HOME application covering a single municipality or \$750,000 for assistance for multiple municipalities. DCED reserves the right to increase the contract amounts above this level for warranted reasons, but that level will not be over \$1,000,000.

For rental development projects of 9 units or less, the project may be funded to the per unit subsidy limits applicable to the project area and meeting the underwriting requirements of the HOME program.

Written Comments

Persons who would like to provide written comment on the draft amendments to the 2016 and 2017 Action Plans may send those comments electronically to RA-DCEDcdbg&homequestions@pa.gov or mail to the attention of Megan Snyder, Department of Community and Economic Development, Center for Compliance Monitoring and Training, 400 North Street, 4th Floor, Harrisburg, PA 17120. Comments will be accepted at any time.

Persons with a disability or limited English proficiency who wish to comment and requires an auxiliary aid, service or other accommodation to participate should contact Megan Snyder, Department of Community and Economic Development, Center for Community Financing, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD (717) 346-0308 to discuss how the Department may best accommodate their needs.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 18-362. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Availability of Draft 2017 Consolidated Plan Annual Performance and Evaluation Report

The Department of Community and Economic Development (Department) is preparing its 2017 Consolidated Annual Performance and Evaluation Report (CAPER) on the progress and accomplishments made during the 2017 program year in implementing the Commonwealth's Consolidated Plan for Federal Fiscal Years 2014—2018. This document must be submitted to, and approved by, the United States Department of Housing and Urban Development (HUD) for the Commonwealth and organizations within this Commonwealth to receive funding under most HUD housing and community development programs. The Consolidated Plan creates a unified strategy for housing, homelessness and community development programs, as well as the necessary linkages for building successful neighborhoods and communities.

The Commonwealth has allocated funds under several programs, namely Community Development Block Grant, HOME Investment Partnerships Program, Emergency Solutions Grant Program, Housing Opportunities for People with AIDS Program and Housing Trust Fund. Additionally, this CAPER will detail funding from 2017 under the Neighborhood Stabilization Program and the Community Development Block Grant—Disaster Recovery Program. The CAPER discusses accomplishments in relation to goals and objectives identified in the 2017 Action Plan of the Consolidated Plan.

The CAPER assesses the goals and objectives of this strategic plan, discusses how the Commonwealth is affirmatively furthering fair and affordable housing, reviews the activities of the Continuums of Care, and appraises how well resources in community development, homelessness and housing are being leveraged.

Public Comments

Individuals or organizations may provide written comments regarding this draft version of the CAPER. This

report will be available on March 10, 2018, at <http://dced.pa.gov> or by calling (717) 720-7404. Written comments will be accepted about the CAPER content and the process by which public input is gathered. The Commonwealth encourages public participation in this process.

Persons with a disability or limited English proficiency, who wish to comment and requires an auxiliary aid, service or other accommodation to participate should contact Megan Snyder, Department of Community and Economic Development, Center for Community Financing, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD (717) 346-0308 to discuss how the Department may best accommodate their needs.

Written Comments will be accepted until 4 p.m. on March 23, 2018, and should be sent to the previously listed address or e-mailed to RA-DCEDcdbg&homequestions@pa.gov. Submission to HUD should be on or near March 30, 2018.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 18-363. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application by Cabrini University to Amend Articles of Incorporation

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Cabrini University to amend its Articles of Incorporation to update the language and change the name to reflect university status.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. A person wishing to review the application should phone (717) 783-8228 or write to the previously listed address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate, should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 18-364. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0051675 (Sewage)	Moore Elementary School WWTP 100 Held Drive Northampton, PA 18067	Northampton County Moore Township	Unnamed Tributary to Hokendauqua Creek (02C)	Yes
PA0062693 (Industrial Waste)	Moss Glen Water Filtration Plant 375 Valley Street New Philadelphia, PA 17959	Schuylkill County Schuylkill Township	Big Creek (03A)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0115231 (Sewage)	Woodland Bigler Area Authority Wastewater Treatment Facility PO Box 27 Woodland, PA 16881-0027	Clearfield County Bradford Township	Roaring Run (8-C)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0034380 (Sewage)	Emlenton Service Plaza 7041 Truck World Boulevard Hubbard, OH 44425-3254	Venango County Scrubgrass Township	Unnamed Tributary to the Allegheny River (16-G)	Yes
PA0263711 (Sewage)	Benezette WWTP PO Box 10 Benezett, PA 15821-0010	Elk County Benezette Township	Trout Run (8-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0087785, Sewage, SIC Code 3999, **White Deer Run LLC dba Cove Forge Behavioral Health System**, 202 Cover Forge Road, Williamsburg, PA 16693. Facility Name: Cove Forge Treatment Center. This proposed facility is located in Woodbury Township, **Blair County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Frankstown Branch Juniata River, is located in State Water Plan watershed 11-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Semi Avg	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0255327, Sewage, **Dana Mining Co. of PA LLC**, 103 Corporate Drive, Morgantown, WV 26541. Facility Name: Big Shannon STP 4-West Deep Mine Bath Facility STP. This proposed facility is located in Perry Township, **Greene County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Shannon Run, is located in State Water Plan watershed 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0057 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0057 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.0057	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	9.0	XXX	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 4.0	Daily Max XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Ammonia-Nitrogen						
Nov 1 - Mar 31	XXX	XXX	XXX	Report	XXX	Report
Apr 1 - Oct 31	XXX	XXX	XXX	13.5	XXX	27.0

The EPA Waiver is in effect.

PA0110663, Sewage, **Cresson Borough Municipal Authority**, 631 Second Street, Cresson, PA 16630. Facility Name: Cresson Borough STP. This existing facility is located in Cresson Borough, **Cambria County**.

Description of Existing Activity: The application is for an NPDES permit amendment for an existing discharge of treated Sewage.

The receiving stream, Little Conemaugh River, is in the State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 remain the same. Monitoring frequencies are proposed to be reduced to 1/month when the Bis(2-Ethylhexyl)Phthalate effluent limits become effective. Annual WET testing replaces quarterly testing the first year of the permit.

You may make an appointment to review the DEP files on this case by calling the File Reviewer Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0255327, Sewage, SIC Code, **Dana Mining Co. of PA LLC**, 103 Corporate Drive, Morgantown, WV 26541. Facility Name: Big Shannon STP 4-West Deep Mine Bath Facility STP. This proposed facility is located in Perry Township, **Greene County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Shannon Run, is located in State Water Plan watershed 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0057 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0057 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.0057	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	9.0 Daily Max	XXX	XXX
Dissolved Oxygen	XXX	XXX	4.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Ammonia-Nitrogen						
Nov 1 - Mar 31	XXX	XXX	XXX	Report	XXX	Report
Apr 1 - Oct 31	XXX	XXX	XXX	13.5	XXX	27.0

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265624, Sewage, SIC Code 8800, **Vernon Jacquell**, 4651 Golden Road, McKean, PA 16426. Facility Name: Vernon Jacquell SRSTP. This proposed facility is located in Eldred Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to West Branch Caldwell Creek, is located in State Water Plan watershed 16-E and is classified for Exceptional Value Waters, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265551, Sewage, SIC Code 8800, **Patricia Bogovich**, 1702 North Woodland Boulevard # 116167, Deland, FL 32720-1837. Facility Name: Patricia Bogovich SRSTP. This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to the Clarion River, is located in State Water Plan watershed 17-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265683, Sewage, SIC Code 8800, **Steven R Newell**, 102 Abbott Road, Saint Marys, PA 15857. Facility Name: Steven R Newell SRSTP. This proposed facility is located in the City of Saint Marys, **Elk County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage from a single-family residence.

The receiving stream, an Unnamed Tributary to Laurel Run, is located in State Water Plan watershed 17-A and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Requirement to submit an Annual Maintenance Report
- No stormwater admitted to the treatment system
- Aerobic tank pumping requirement
- Solids handling
- Abandonment of the treatment system (for public sewage)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. WQG02461802, Sewage, **Lower Moreland Township**, 640 Red Lion Road, Huntingdon Valley, PA 19006.

This proposed facility is located in Lower Moreland Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a sewage pump station.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3918401, Sewage, **Borough of Slatington**, 125 S. Walnut Street, Slatington, PA 18080.

This existing facility is located in the Borough of Slatington Borough, **Lehigh County**.

Description of Proposed Action/Activity: This application is for the conversion of the existing primary anaerobic sludge digester into an aerobic digester. The secondary anaerobic sludge digester will be taken offline and abandoned in place for potential future use as another aerobic digester, if needed. The new primary aerobic digester will provide a storage

volume of 192,500 gallons and a new blower will supply 772 SCFM of air to the new diffusers. The proposed project is located at the Borough's existing wastewater treatment plant along Railroad Street, approximately 0.3 mile north of Main Street.

WQM Permit No. 5418401, Sewage, **Greater Pottsville Area Sewer Authority Schuylkill County**, 401 N Centre Street, Pottsville, PA 17901-1745.

This proposed facility is located in Pottsville City, **Schuylkill County**.

Description of Proposed Action/Activity: Rehabilitate a manhole at 8th & Market Street by expanding and inserting a diversion baffle. The purpose is to direct high flow to the existing Market Street by-pass line.

WQM Permit No. 5218401, Sewage, **Pike County Environmental Enterprises LLC**, 1116 Delaware Drive, Matamoras, PA 18336.

This proposed facility is located in Westfall Township, **Pike County**.

Description of Proposed Action/Activity: Replacement of groundwater monitoring well.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2917201, CAFO, **CFC Huston Hollow Properties, LLC**, 2700 Clemens Road, Hatfield, PA 19440.

This proposed facility is located in Taylor Township, **Fulton County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of concrete under barn manure storage facilities for a sow unit expansion as follows: New 161' -6" x 763' x 9' deep pit, new 122' -6" and 236' -6" additions to an existing 2' pit, minor modifications to an existing 65' x 448' x 9' deep pit at Huston Hollow Farm located at 2994 South Madden Road, Hustontown, PA 17229.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1618402, Sewage, **Barbara Hajel**, PO Box 169, Knox, PA 16232.

This proposed facility is located in Elk Township, **Clarion County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility for residence and attached commercial property.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390059	The Waterfront Development Co, LP 1665 Valley Center Pkwy Suite 110 Bethlehem, PA 18017	Lehigh	City of Allentown	Lehigh River (WWF, MR) Little Lehigh Creek (HQ-CWF, MF)

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540004	PPL Electric Utilities Corporation Colleen Kester 2 North 9th St GENN 4 Allentown, PA 18101	Schuylkill Carbon	Rush Twp Nesquehoning Twp	Nesquehoning Creek (HQ-CWF, MF) Little Schuylkill River (CWF, MF) Naifert Creek (CWF, MF)

Wayne Conservation District, 925 Court Street, Honesdale, PA 18431.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640012	PPL Electric Utilities Corporation Colleen Kester 2 North 9th St GENN 4 Allentown, PA 18101	Wayne	Dyberry Twp Oregon Twp Lebanon Twp Damascus Twp	North Branch Calkins Creek (HQ-CWF, MF) South Branch Calkins Creek (HW-CWF, MF) Carley Creek (HQ-CWF, MF) Dyberry Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD380004	M&G Realty, Inc. 2100 North George Street York, PA 17404	York	West Lebanon Township	Quittapahilla Creek (TSF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Northumberland County Conservation District: RR 3, Box 238-C, Sunbury, PA 17801, (570) 286-7114, X 4.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD490001	Water Treatment Plant to Reservoir No. 6 Watermain Replacement Aqua Pennsylvania, Inc. Attn: John D. Klinger 204 East Sunbury St. Shamokin, PA 17872-0909	Northumberland	Coal Twp	South Branch Roaring Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAD630021	Galway Land Partners, LP 2543 Washington Road Pittsburgh, PA 15241	Washington	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

McKean County Conservation District 17137 Route 6, Smethport, PA 16749, 814-887-4001.

Venango County Conservation District 1793 Cherrytree Road, Franklin, PA 16323, 814-676-2832.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD420003	National Fuel Gas Distribution Corp Jake Lybrook 1100 State Street Erie, PA 16501	McKean	Norwich Township Keating Township	UNT Potato Creek CWF Potato Creek WWF Daly Brook HQ-CWF
PAD610002	National Fuel Gas Distribution Corp 1100 State Street Erie, PA 16501	Venango	Cranberry Township	Sage Run CWF UNT Sage Run CWF UNT to Allegheny River CWF Halls Run CWF UNT Halls Run CWF

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

MS4 PAG-13 Notices of Intent Received.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No.	Applicant Name & Address	Municipality, County	Waiver Application Submitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAG136355	Export Borough Westmoreland County 5756 Old William Penn Highway Export, PA 15632	Export Borough Westmoreland County	Y	N
PAG136403	Brownsville Borough 200 Second Street Brownsville, PA 15417	Brownsville Borough Fayette County	N	N

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Noah Sauder 401 Elco Drive Myerstown, PA 17067	Lebanon	12	626.85	Swine	N/A	Renewal
Lost Creek Farm (Brent Hershey) 586 Benner Rd. McAlisterville, PA 17049	Juniata	151	926.75	Swine	NA	Renewal
Coffee Brook Holsteins Brian Martin 684 Church Road Womelsdorf, PA 19567	Berks	116.8	375.37	Dairy/Swine	NA	New
Sunset Family Farms, LLC Kevin Snader 264 Sunset Drive Fredericksburg, PA 17026	Lebanon	154.3	378.2	Poultry	NA	New
James McCloskey 1220 Parthemer Road McClure, PA 17814	Snyder	0 for manure application	1,253.1	Swine	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact

basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copy-

ing information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 5418501, Public Water Supply.

Applicant **Pine Grove Borough**
One Snyder Avenue
Pine Grove, PA 17963

[Township or Borough] Pine Grove Borough
Schuylkill County

Responsible Official Mr. Scott Zimmerman, President
Pine Grove Borough
One Snyder Avenue
Pine Grove, PA 17963

Type of Facility PWS

Consulting Engineer Mr. David Kavitski, PE
BCM Engineers
705 Ingham Street
Freeland, PA 18224

Application Received Date 2/12/2018

Description of Action The applicant has proposed the construction of a new 1.0 MG distribution storage tank, rehabilitation of an existing 1.5 MG storage tank, provisions for the automatic adjustment of chlorine feed rate, and the addition of sodium hydroxide for corrosion control.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 3216510-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Green Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Cherry Tree water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to Uniontown water storage tank project.

Application No. 3217502-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Center Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Lucerne water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to the Lucerne pump station.

Application No. 3217505-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Center Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Coy water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to the Coy pump station.

Application No. 3217506-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Center Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Coy water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to the Luciousboro pump station.

Application No. 3217514-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Armstrong Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Crooked Creek water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to the Ernest pump station.

Application No. 3217512-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Young Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Crooked Creek water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to the Coal Run pump station.

Application No. 3217513-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] White Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Crooked Creek water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to the Mary Ann Hill pump station.

Application No. 3217515-A1, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Young Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Crooked Creek water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date February 22, 2018

Description of Action Modifications to the Grove Chapel water storage tank project.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 3217519MA-1, Minor Amendment.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Center Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Crooked Creek water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received February 22, 2018
Date

Description of Action Modifications to the Warren Road pressure reducing vault project.

Application No. 3217521MA-1, Minor Amendment.

Applicant **Indiana County Municipal Services Authority**
602 Kolter Drive
Indiana, PA 15701

[Township or Borough] Conemaugh Township

Responsible Official Michael Duffalo
Executive Director
Indiana County Municipal Services Authority
602 Kolter Drive
Indiana, PA 15701

Type of Facility Crooked Creek water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received February 22, 2018
Date

Description of Action Modifications to the Saltsburg Road waterline/Tunnelton pressure reducing vault project.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Application No. 2518501, Minor Amendment.

Applicant **Erie City Waterworks**

Township or Borough City of Erie

County Erie

Responsible Official Chad Ellsworth

Type of Facility Public Water Supply

Consulting Engineer Chad Ellsworth
Erie City Waterworks
240 West 12th Street
Erie, PA 16501

Application Received February 13, 2018
Date

Description of Action Install two bulk water loading stations.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Machella Residence, 927 Washington Street, Freeland Borough, **Luzerne County**. Mobile Environmental Analytical, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Mengle Coal & Oil Company, 253 Hudsonale Street, Weatherly, PA 18255, submitted a Notice of Intent to Remediate. Soil was contaminated as the result of a release of heating oil during delivery to an aboveground storage tank. Future

use of the site will be residential. The Notice of Intent to Remediate was published in *The Standard Speaker* on December 13, 2017.

Varkony Property, 1711 Independence Court, South Whitehall Township, **Lehigh County**. Marshall Geoscience, Inc., 170 East First Avenue, Colleagueville, PA 19426, on behalf of Pamela Varkony, 203 Wimby Place, Sun City Center, FL 33573, submitted a Notice of Intent to Remediate. Soil was contaminated as the result of a release of heating oil from an underground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Express Times* on February 10, 2018.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former Pittsburgh Cut Flowers Greenhouse Facility, 4137 Bakerstown Road, Richland Township, **Allegheny County**. Penn E&R, Inc., 111 Ryan Court, Pittsburgh, PA 15205 on behalf of Enclave Equities LLC, 2975 Westchester Avenue, Suite 100, Purchase, NY 10577, has submitted a Notice of Intent to Remediate the site where elevated concentrations of metals, SVOCs and VOCs were found in site soil and groundwater. Notice of the intent to remediate was published in the *Pittsburgh Post-Gazette* on February 19, 2018.

Penn Hills Shopping Center, 36 Federal Drive, Penn Hills, **Allegheny County**. Eikon Planning and Design, LLC, 221 High Street, Hackettstown, NJ 07840 on behalf of First National Realty Partners, 1208 Route 34, Suite 19, Aberdeen, NJ 07747 has submitted a Notice of Intent to Remediate the site where elevated concentrations of Chlorinated Volatile Organic Compounds were found in site soil and groundwater. Notice of the intent to remediate was published in the *Pittsburgh Post-Gazette* on February 24, 2018.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability administratively complete under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

General Permit No. WMGM016SW001. Chestnut Ridge Mulch, LLC, 684 Old Farm Road, Blairsville, PA 15717. Chestnut Ridge Mulch—Land Development, 684 Old Farm Road, Blairsville, PA 15717. A determination of applicability under municipal waste general permit WMGM016 for the processing and beneficial use of wood waste to produce wood chips for wholesale purposes in Burrell Township, **Indiana County** was deemed administratively complete in the Regional Office on February 26, 2018.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may

contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit Application No.301377. SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657. An application for a residual waste storage facility located in New Milford Township, **Susquehanna County**. The application was submitted to the Department on November 1, 2017 and was subject to the Local Municipality Involvement Process (LMIP). The LMIP meeting took place on February 21, 2018. The application was found to be administratively complete by the Northeast Regional Office on February 22, 2018.

Comments concerning the application should be directed to Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18704-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person

submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05008C: SFS Group USA, Inc. (P.O. Box 6326, Wyomissing, PA 19610) for the installation of a dip and spin coating line equipped with a 2.5 MMBtu/hr natural gas fired drying oven at the Wyomissing facility located in Wyomissing Borough, **Berks County**. There is no expected increase in potential emissions as a result of the changes proposed. The facility has a State Only permit. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1, 127.12 and 129.52. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the

sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00010L: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) for the construction of a Cameron SC-3.6 cyclone to replace an existing cyclone of the same make and model associated with Calciner # 5 at the Towanda Facility located in Towanda Borough, **Bradford County**. The Department of Environmental Protection's (Department) review of the information submitted by Global Tungsten & Powders Corp. indicates that the air cleaning device to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants. Based on this finding, the Department proposes to issue a plan approval for the proposed construction. There will be no change in the emissions from Calciner # 5 as a result of the construction of the proposed air cleaning device. In addition to the emission limitations, the following is a brief description of the conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: 1) The proposed cyclone shall be equipped with instrumentation to continuously monitor the pressure drop across the cyclone. The pressure drop across the cyclone shall be recorded at least once per operating shift. 2) Calciner # 5 shall only be fired on propane or pipeline-quality natural gas. 3) Calciner # 5 as well as its associated control devices and monitoring equipment shall be operated and maintained in accordance with the manufacturer's specifications and in a manner consistent with good air pollution control practices for minimizing emissions. The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 08-00010L, the requirements established in the plan approval will be incorporated into State Only Operating Permit 08-00010 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-05011: Plain N Fancy, Inc. (PO Box 519, Oak Street & Route 501, Schaefferstown, PA 17088-0519) to issue a Title V Operating Permit for the wood kitchen

cabinet manufacturing facility in Heidelberg Township, **Lebanon County**. In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) intends to issue an Air Quality Title V Operating Permit for the abovementioned facility. The actual emissions from the facility in 2016 year were 49.98 tons of VOCs and 8.61 tons of HAPs. The facility shall continue to limit their VOC emissions to 70 tons per year based on a 12-month rolling total. The Operating Permit will include emission limits, work practice standards, monitoring requirements, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 129.52, 129.101—129.106 and 40 CFR Part 63, Subpart JJ.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

TVOP-65-00634 Dominion Transmission, Inc. (5000 Dominion Blvd., Glen Allen, VA 23060) To modify the current Operating Permit. An hourly emission limit for formaldehyde was added and requirements for SO₂ emission limits and monitoring requirements, that are not applicable to the facility, were deleted. Reporting procedures were reevaluated. Also, the wording of certain conditions in the current TVOP was updated to improve clarity. Emissions of CO₂e from the facility were reevaluated and are 51,976 tons per year. No emissions were changed by this action. The JB Tonkin Compressor Station is located in Murrysville Township, **Westmoreland County**.

The Department's Air Quality Review Memorandum, and the proposed modified Air Quality Title V Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the filed documents for this facility, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed modified Air Quality Title V Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424. Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed modified permit issuance being opposed (Title V Operating Permit 65-00634) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all

persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, mhochhause@pa.gov, fax 412-442-4194.

TVOP-03-00180 Dominion Transmission, Inc. (5000 Dominion Blvd., Glen Allen, VA 23060) To modify the current Operating Permit. Requirements for CO established under RACT and SO₂ emission limits and monitoring requirements, that are not applicable to the facility, were deleted. Reporting procedures were reevaluated. Also, the wording of certain conditions in the current TVOP was updated to improve clarity. Emissions from the facility were reevaluated and are 366 tons of NO_x, 226 tons of CO, 131 tons of VOC, 22 tons of PM₁₀, 22 tons of PM_{2.5}, 54 tons of all HAPs combined, including 24 tons of formaldehyde and 19 tons of glycols, and 103,128 tons of CO₂e, per year. The South Bend Compressor Station is located in South Bend Township, **Armstrong County**.

The Department's Air Quality Review Memorandum, and the proposed modified Air Quality Title V Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the filed documents for this facility, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed modified Air Quality Title V Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424. Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed modified permit issuance being opposed (Title V Operating Permit 03-00180) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the

newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 (mhochhause@pa.gov, fax 412-442-4194).

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00021: Lehigh Valley Health Network, Lehigh Valley Hospital (1628 Chew Street, Allentown, PA 18102-3649). The Department intends to issue a renewal State-Only (Synthetic Minor) Permit for the General Medical and Surgical Hospitals facility located in Allentown City, **Lehigh County**. The main sources at this facility consist of boilers and emergency generators. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00030: Wetzler Funeral Service (206 North Spring Street, Bellefonte, PA 16823) to issue a renewal State only operating permit for their facility located in Bellefonte Borough, **Centre County**. The facility is currently operating under State Only Operating Permit 14-00030. The facility's only source is a crematory incinerator. The facility has potential emissions of 1.4 ton per year of carbon monoxide, 1.6 ton per year of nitrogen oxides, 0.5 ton per year of sulfur oxides, 1.1 ton per year of particulate matter, 0.1 ton per year of volatile organic compounds, 7.5 tons per year of total HAPs, and 1,037 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

20-00303: Crawford Central School District (11280 Mercer Pike, Meadville, PA 16335-6260). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for the Middle and High School located in the City of Meadville, **Crawford County**. The facility's primary emission sources include the 9.5 MMBtu/hr biomass combustion unit, three natural gas-fired hot water boilers, miscellaneous natural gas usage, and an emergency generator. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: 20.43 TPY NO_x, 24.11 TPY CO, 1.16 TPY VOC, 7.52 TPY PM₁₀ and PM_{2.5}, and 0.88 TPY SO_x; thus, the facility is a natural minor. The biomass boiler is subject to 40 CFR Part 63, Subpart JJJJJJ, NESHAP for Industrial, Commercial, and Institutional Boilers Area Sources. The emergency generator is not subject to 40 CFR Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines, due to the exemption criteria in § 63.6585(f)(3), which includes institutions. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

20-00310: Reed Oil Harned Oil Bulk Plant (10470 Pymatuning Ave., Conneaut Lake, PA 16316), the Department intends to issue a new Synthetic Minor Operating Permit to a bulk gasoline plant located in Sadsbury Township, **Crawford County**. The bulk plant's storage tanks and loading/unloading operations are currently permitted through Plan Approval 20-310A. Through the plan approval, the bulk plant elects to comply with the 20,000 gal/day gasoline throughput restriction to be considered a bulk gasoline plant pursuant to 25 Pa. Code § 121.1 and 40 CFR 63.11100, and is subject to emission restrictions of 40.62 TPY VOC and 2.39 TPY Total HAPs. The gasoline storage tanks and loading/unloading operations are subject to 25 Pa. Code §§ 129.60, 129.61 and 129.62, and 40 CFR Part 63, SubpartBBBBB. As a Synthetic Minor, the bulk plant is subject to annual emission inventory reporting pursuant to 25 Pa. Code Chapter 135.

25-01008: McInnes Rolled Rings (1533 E 12th St, Erie, PA 16511-1747). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for the iron and steel forging facility located in the City of Erie, **Erie County**. The facility's primary emission sources include the nineteen (19) process furnaces used to heat metal parts for the forging or heat-treating operations, a parts washer, and an emergency generator. The potential emissions of the primary pollutants from the facility are as follows: 55.05 TPY NO_x, 46.19 TPY CO, 5.14 TPY VOC, 4.18 TPY PM₁₀ and PM_{2.5}, and 0.33 TPY SO_x; thus, the facility is a natural minor. The emergency generator is subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00323: Advanced Fiberglass Services, Incorporated (80 Canal Street, Sharpsville, PA 16150-2201). The Department intends to issue a renewal of the State Only Operating Permit for the custom fiberglass fabrication facility. The facility is a Natural Minor. The facility is

located in Sharpsville Borough, **Mercer County**. The primary source is custom fabrication operations using a manual layup process. The facility is restricted to less than 9.9 TPY of styrene emissions based on a 12-month rolling sum. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104.*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

N12-032: MCI, Inc.-Verizon Business—PHIPPA (401 N Broad St, Philadelphia, PA 19108) for operation of a telecommunication facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one 300 kilowatt (kw) emergency generator, one 500 kw emergency generator, one 800 kw emergency generator, and one 1,500 kw emergency generator. All engines fire diesel fuel.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated

before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30101301 and NPDES No. PA0235971. CWMM, LLC, (165 East Union Street, Suite 300, Somerset, PA 15501). To renew the permit for the CW Morgan Mine in Dunkard, Perry, Whiteley and Greene Townships, **Greene County** and related NPDES permit. No additional discharges. The application was considered administratively complete on February 22, 2018. Application received: August 21, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56130107 and NPDES No. PA0269484, Coal Loaders, Inc., 210 East Main Street, Somerset, PA 15501, commencement, operation and restoration of a bituminous surface & auger mine to include a variance to conduct mining and support activities within 100' of Township Road 546 (Trading Post Road) beginning at a point 100' North of the common intersection of SR 4025 and Township Road 546 thence continuing 3,100' North-erly along the Eastern side of Township Road 546 in Jenner Township, **Somerset County**, affecting 312.1 acres. Receiving streams: unnamed tributaries to and Two Mile Run classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is the Quemahony Reservoir for the Cambria-Somerset authority. Application received: February 13, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 13743002C. Coal Contractors (1991), Inc., (P.O. Box 39, Hazleton, PA 18201), correction to an existing anthracite surface mine and coal refuse reprocessing operation to include a coal preparation plant operation in Banks and Hazle Townships, **Carbon and Luzerne Counties**. Application received: February 20, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*	greater than 6.0; less than 9.0		

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

57000301 and NPDES PA0242811. Dushore Materials LLC (8724 Route 220, Dushore, PA 18614). Transfer of an existing large noncoal mine from H&K Group, Inc. located in Cherry Township, **Sullivan County** affecting 157.3 acres. Receiving stream(s): UNT to Birch Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: January 30, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 09870301C18 and NPDES Permit No. PA0593796. Warner Company, (600 Tyburn Road, Morrisville, PA 19067), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Falls Township, **Bucks County** affecting 547.1 acres. Receiving stream: Delaware River, classified for the following uses: warm water and migratory fishes. Application received: February 16, 2018.

Permit No. 58170807 and NPDES Permit No. PA0225835. Susan L. English, (16435 SR 167, Montrose, PA 18801), commencement, operation and restoration of a bluestone quarry operation and NPDES permit for discharge of treated mine drainage of treated mine drainage in Silver Lake Township, **Susquehanna County** affecting 7.0 acres. Receiving stream: unnamed tributary to Fall Brook to Silver Brook Watershed, classi-

fied for the following uses: EV, cold water and migratory fishes. Application received: February 20, 2018.

Permit No. 58910301C7 and NPDES Permit No. PA0595454. F.S. Lopke Contracting, Inc., (3430 SR 434, Apalachin, NY 13732), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Forest Lake Township, **Susquehanna County** affecting 204.0 acres. Receiving stream: unnamed tributary to Middle Branch Wyalusing Creek, classified for the following uses: cold water and migratory fishes. Application received: February 22, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*	greater than 6.0; less than 9.0		

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0203441 (Mining permit no. 26920401), Coolspring Mining Inc., P.O. Box 1328, Uniontown, PA 15401. Renewal NPDES permit for noncoal surface mine in North Union Township, **Fayette County**, affecting 59.9 acres. Receiving streams: Unnamed Tributary to Coolspring Run, classified for the following use: WWF. The receiving stream is included in the Redstone Creek Watershed TMDL. Application received: May 26, 2017. The following stormwater outfalls discharge to: Unnamed Tributary to Coolspring Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Stormwater
002	N	Stormwater
003	N	Stormwater

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0225801 on Surface Mining Permit No. 58172515. Johnson Quarries, Inc., (P.O. Box 137, LeRaysville, PA 18829), new NPDES Permit for a bluestone quarry operation in Apolacon Township, **Susquehanna County** affecting 10.0 acres. Receiving stream: Bow Bridge Creek Watershed, classified for the following uses: HQ—cold water and migratory fishes. Application received: December 20, 2017.

Non-discharge BMP's shall be in effect.

NPDES Permit No. PA0225762 on Surface Mining Permit No. 5276SM8. Pocono Transcrete, Inc., (179 Burger Road, Blakslee, PA 18610), renewal of an NPDES Permit for a sand & gravel quarry operation in Tobyhanna Township, **Monroe County**, affecting 10.0 acres. Receiving stream: Twomile Run Watershed, classified for the following use: HQ—cold water and migratory fishes. Application received: October 3, 2017.

Non-discharge BMP's shall be in effect.

NPDES Permit No. PA0119253 on Surface Mining Permit No. 7474SM1. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (3724 Crescent Court West, Whitehall, PA 18052), revised NPDES Permit for a dolomite quarry operation in Upper and Lower Nazareth Townships and Palmer Township, **Northampton County**, affecting 140.0 acres. Receiving stream: unnamed tributary to Schoeneck Creek, classified for the following uses: warm water and migratory fishes. Application received: August 4, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The following outfall discharges to unnamed tributary to Schoeneck Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Mine Drainage Treatment

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Discharge (MGD)		2.0 MGD		
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

NPDES Permit No. PA0224511 on Surface Mining Permit No. 52060301. Springbrook Enterprises, Inc., (504 Well Road, Hawley, PA 18428), renewal of an NPDES Permit for a sandstone, shale, sand & clay quarry operation in Blooming Grove Township, **Pike County**, affecting 29.6 acres. Receiving stream: unnamed tributary to Billings Creek, classified for the following use: HQ—cold water fishes. Application received: February 2, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to unnamed tributary to Billings Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
SB01	No.	E&S

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Oil and Grease (mg/l)		Monitor and Report		

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in

writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E15-887: Woodbine Partners, L.P., 120 Pennsylvania Avenue, Malvern, PA 19355, Borough of Downingtown, **Chester County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities within the floodway/floodplain of the Parke Run Creek (WWF, MF) associated with the Woodbine Apartments Project.

1. To construct and maintain a pedestrian timber bridge an 8-foot wide and measuring approximately 100 feet in length above the floodway elevation associated with the subdivision.

2. Realigned, regrade and stabilize about 400-feet of Stream to align with extended Woodbine Road culvert.

3. To extend and maintain the existing culverts along the Country Club Drive (about 7.5 feet extension to total length of 37.5-feet), and along the Woodbine Road (about 83 feet extension to total length of 115-feet).

4. To construct and maintain 5 stormwater outfall structures along the stream, and sanitary sewer main relocation.

The site is located at southeast corner of the intersection of Woodbine Road and Lancaster Avenue (USGS Downingtown, PA Quadrangle Latitude 40.014626; Longitude -75.684885).

E46-1163. Upper Merion Transportation Authority, 175 West Valley Forge Road, King of Prussia, PA 19406, Upper Merion Township, **Montgomery County**, ACOE Philadelphia District.

Upper Merion Transportation Authority is proposing to perform the following water obstruction and encroachment activities associated with roadway improvements and bridge replacement for Church Road Bridge Over SEPTA Route 100 Rail Line:

1) To remove two (2) existing 36-inch CMP and one (1) 74-inch by 78-inch arch culverts and in their place, construct and maintain a 77-foot long, prestressed concrete 12-foot by 9.83-foot arch culvert which will carry Frog Run (WWF) under Church Rd.

2) To remove the existing 30.3-foot clear span Church Road Bridge over SEPTA Route 100 and in its place, construct and maintain a 55.5-foot clear span prestressed concrete spread box beam bridge located within the 100-year floodplain of Frog Run (WWF).

Approximately 294 square feet of permanent and 1,312 square feet of temporary floodway impacts are anticipated for the culvert replacement. There will be 90 cubic feet of fill placed across 0.35 acre within the 100-year floodplain. The proposed project is located approximately 1,500 feet east of the Henderson Rd. (SR 3029)/Church Rd. (T-801) intersection within Upper Merion Township, Montgomery County; (USGS PA Norristown Quadrangle—Latitude 40.086908 N, Longitude 75.352866 W).

E46-1158. GlaxoSmithKline, 1250 S. Collegeville Road, Collegeville, PA 19462, Upper Providence Township, **Montgomery County**, ACOE Philadelphia District.

To rehabilitate and maintain three existing culvert crossings over small unknown tributaries to Doe Run (WWF/MF) associated with the recreational walking trail around the existing facility for the public. The rehabilitation of the culverts will require about 15-foot extension of the pipe lengths.

The site is located along Black Rock Road east of Route 29 (USGS Collegeville, PA Quadrangle Latitude 40.155646; Longitude -75.483155).

E09-1018. The Borough of Newtown, 23 North State Street, Newtown, PA 18940, The Borough of Newtown, **Bucks County**, ACOE Philadelphia District.

The Borough of Newtown is proposing to perform the following water obstruction and encroachment activities

associated with the Newtown Common and Creek Restoration Project within the FEMA 100-year floodway and floodplain of Newtown Creek (WWF-MF) which are:

1. To restore and maintain 135 linear feet of Newtown Creek stream bank within the 100-year floodway. This work includes excavation of existing banks, the installation of riprap toe of slope stabilization within channel and the placement of coir blocks with compacted fill and live stakes. Impacts associated with this work. Temporary and permanent impacts associated with the bank rehabilitation will result in 3,584 square feet of temporary and 1,201 square feet of permanent floodway impacts.

2. To construct and maintain two (2) stormwater outfalls with rock aprons associated with two (2) stormwater inlets located on West Green Street. This work also includes the removal of concrete debris from within the channel resulting in 105 square feet of permanent floodway impact.

3. To construct and maintain a 63-square foot rain garden and 728 square feet of porous pavers within the floodplain of the Newtown Creek. This work also includes minor grading.

A total of 0.112 acre (4,890 square feet) of disturbance is associated with the floodway and floodplain impacts for the proposed project. The proposed project is located at West Green Street along the East bank of Newtown Creek in the Borough of Newtown. (Langhorne, PA USGS Quadrangle—Latitude 40.230691 N, Longitude 74.937234 W).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E06-726. PennDOT Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101, in Jefferson Township, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To remove existing structure and to install and maintain a 54 linear foot × 44 foot 0.5 in bridge over Little Northkill Creek (CWF, MF). The project will impact permanently impact 188 linear feet of stream channel and 0.08 ac of PEM wetland and temporarily impact 217 linear feet of stream channel and 0.01 ac of PEM wetlands. This is for the purpose of improving transportation safety and roadway standards located in Jefferson Township, Berks County (40.4539°, -76.1419°)

E44-153: PennDOT Engineering District 2-0, 70 PennDOT Drive, P.O. Box 342, Clearfield, PA 16830 in Derry Township, **Mifflin County**, U.S. Army Corps of Engineers Baltimore District.

To (1) remove the existing structure, (2) construct and maintain a single-span, composite steel plate girder bridge skewed 90-degrees having an out-to-out width of 49.33-feet, a length of 100.5-feet, and an underclearance of 44-feet across Kishacoquillas Creek (HQ-CWF, MF), (3) place and maintain R-7 riprap scour protection, (4) install a temporary two-way roadway in the floodway of and to Kishacoquillas Creek (HQ-CWF, MF) and construct a temporary single-span, steel truss bridge with an out-to-out width of approximately 36.2-feet and length of approximately 130-feet downstream (east) of the proposed structure across Kishacoquillas Creek (HQ-CWF, MF), and (5) construct and maintain two (2) 18-inch diameter RCPs in the floodway of and to Kishacoquillas Creek (HQ-CWF, MF) for the purpose of improving transportation safety and roadway standards. The project proposes 153 linear feet of direct permanent stream impacts and 32 linear feet of direct temporary stream impacts. No wetlands will be impacted by this project. The project is

located along SR 2002 (Burnham and Lewistown, PA Quadrangles, Latitude: 40.631384, Longitude: -77.566059) in Burnham Borough, Mifflin County.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1777, Bursca Frontgate, LP, 3109 Washington Pike, Bridgeville, PA 15017, South Fayette Township, **Allegheny County**, ACOE Pittsburgh District.

The applicant proposes to:

Construct and maintain fill, a 10,400-square foot commercial building, utilities, stormwater management facilities, and other necessary infrastructure in the floodway of Coal Run (WWF), and to construct and maintain a 20' wide by 9' high arch culvert that will permanently impact 42 linear feet of Coal Run, and will include 40 linear feet of temporary impacts to Coal Run. The project is located at 3109 Washington Pike. (Bridgeville PA, USGS Topographic Quadrangle; Latitude: 40°20'52"N", Longitude: -80° 06' 40.45", Sub-basin 20F, Army Corp of Engineers Pittsburgh District), in South Fayette Township, Allegheny County.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E24-270, Pennsylvania Game Commission (PGC), 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. SGL # 44 Beech Bottom Run Bridge, in Spring Creek Township, **Elk County**, ACOE Pittsburgh District (Portland Mills, PA Quadrangle N: 41°, 22', 48.188"; W: -78°, 52', 5.845").

Applicant proposes to construct a new 40' long by 14' wide steel beam and timber deck bridge set on concrete abutments over Beech Bottom Run on State Game Lands # 44.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E5829-130: Forest Lake and Middletown Townships, Williams Field Services Company, LLC; 310 State Route 92 North, Tunkhannock, PA 18657; Forest Lake and Middletown Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 10-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 340 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 36", Longitude: -76° 02' 01"),

2) a 10-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 988 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 37", Longitude: -76° 02' 11"),

3) a 10-inch diameter steel natural gas gathering pipeline and temporary timber bridge impacting 16 lineal feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle; Latitude: 41° 50' 37", Longitude: -76° 02' 11"),

4) a 10-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 3,960 square feet (0.09 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 31", Longitude: -76° 02' 36"),

5) a 10-inch diameter steel natural gas gathering pipeline and temporary timber bridge impacting 19 lineal feet of an unnamed tributary to Middle Branch Wyalusing

Creek (CWF, MF) (Lawton, PA Quadrangle; Latitude: 41° 50' 29", Longitude: -76° 02' 40"),

6) a 10-inch diameter steel natural gas gathering pipeline and temporary timber bridge impacting 03 lineal feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle; Latitude: 41° 50' 28", Longitude: -76° 02' 41"),

7) a permanent access road impacting 5,580 square feet (0.13 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 32", Longitude: -76° 02' 40"),

8) a temporary work space and temporary timber mats impacting 1,006 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 27", Longitude: -76° 02' 43"),

9) a 10-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 4,266 square feet (0.1 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 38", Longitude: -76° 03' 04"),

10) a 10-inch diameter steel natural gas gathering pipeline and temporary timber bridge impacting 03 lineal feet of an unnamed tributary to Middle Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle; Latitude: 41° 50' 38", Longitude: -76° 03' 06"),

11) temporary timber mat crossing impacting 1,350 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 38", Longitude: -76° 03' 14"),

12) a 10-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,860 square feet (0.04 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 36", Longitude: -76° 03' 15"),

13) a culvert wing wall structure impacting 880 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 33", Longitude: -76° 02' 48").

The natural gas gathering pipeline project consists of constructing approximately 7,921 lineal feet (1.5 mile) of 10-inch steel natural gas gathering pipelines located Forest Lake and Middletown Townships, Susquehanna County. The project will result in 226 lineal feet of temporary stream impacts and 20,230 square feet (0.46 acre) of temporary emergent wetland impacts to provide safe reliable conveyance of Marcellus Shale natural gas to market.

E5929-075: Repsol Oil & Gas USA, 337 Daniel Zenker Drive, Horseheads, NY 14845, Sullivan Township, **Tioga County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 759 square feet of a Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'16", Longitude: -76°55'36");

2. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 125 linear feet of an unnamed tributary to Fellows Creek (CWF, MF) and impacting 161 square feet of an adjacent Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'03", Longitude: -76°55'34");

3. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 3,538 square feet of a Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'03", Longitude: -76°55'30");

4. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 660 square feet of a Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'03", Longitude: -76°55'28");

5. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 82 linear feet of Fellows Creek (CWF, MF) (Roseville, PA Quadrangle, Latitude: 41°45'01", Longitude: -76°55'13");

6. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 716 square feet of a Palustrine Emergent Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'01", Longitude: -76°54'47");

7. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 3,400 square feet of a Palustrine Emergent Wetland, 5,806 square feet of a Palustrine Forested Wetland and 83 square feet of a Palustrine Scrub Shrub Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'01", Longitude: -76°54'07");

8. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 163 linear feet of an unnamed tributary to Tioga River (CWF, MF) (Roseville, PA Quadrangle, Latitude: 41°45'01", Longitude: -76°54'05");

9. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 2,417 square feet of a Palustrine Emergent Wetland (EV) and 168 square feet of a Palustrine Forested Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'01", Longitude: -76°54'04");

10. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 6,837 square feet of a Palustrine Scrub Shrub Wetland (EV) and 539 square feet of a Palustrine Forested Wetland (EV) (Roseville, PA Quadrangle, Latitude: 41°45'01", Longitude: -76°54'01");

11. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 95 linear feet of an unnamed tributary to Tioga River (CWF, MF) (Gleason, PA Quadrangle, Latitude: 41°45'00", Longitude: -76°53'50");

12. a temporary timber mat bridge impacting 40 linear feet of an unnamed tributary to Gaffers Creek (TSF, MF) (Roseville, PA Quadrangle, Latitude: 41°45'31", Longitude: -76°54'36");

13. a temporary timber mat bridge impacting 73 linear feet of an unnamed tributary to Gaffers Creek (TSF, MF) (Roseville, PA Quadrangle, Latitude: 41°45'22", Longitude: -76°54'39");

14. a temporary timber mat bridge impacting 496 square feet of a Palustrine Emergent Wetland (Gleason, PA Quadrangle, Latitude: 41°44'59", Longitude: -76°54'44");

15. a temporary timber mat bridge impacting 32 linear feet of an unnamed tributary to Tioga River (CWF, MF) (Roseville, PA Quadrangle, Latitude: 41°45'22", Longitude: -76°54'38");

16. a temporary timber mat bridge impacting 48 linear feet of an unnamed tributary to Gaffers Creek (CWF, MF) (Gleason, PA Quadrangle, Latitude: 41°45'22", Longitude: -76°54'38");

The project will result in 658 linear feet or 3,508 square feet of temporary stream impacts and 12,147 square feet (0.28 acre) of temporary PEM, 6,921 square feet (0.16 acre) of temporary PSS and 6,513 square feet (0.16 acre)

of PFO wetland impacts all for the purpose of installing a natural gas pipeline and a waterline with associated access roadways for Marcellus shale development in Sullivan Township, Tioga County. This project is associated with permit application number E0829-116.

E0829-116: Repsol Oil & Gas USA, 337 Daniel Zenker Drive, Horseheads, NY 14845, Armenia Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 118 linear feet of an unnamed tributary to Tioga River (CWF, MF) (Gleason, PA Quadrangle, Latitude: 41°44'56", Longitude: -76°53'27");

2. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 113 linear feet of an unnamed tributary to Tioga River (CWF, MF) (Gleason, PA Quadrangle, Latitude: 41°44'56", Longitude: -76°53'26");

3. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 95 linear feet of Tioga River (CWF, MF) (Gleason, PA Quadrangle, Latitude: 41°44'49", Longitude: -76°52'32");

4. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 177 square feet of a Palustrine Emergent Wetland (EV) (Gleason, PA Quadrangle, Latitude: 41°44'48", Longitude: -76°52'32");

5. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 9,862 square feet of a Palustrine Emergent Wetland (EV) and 3,117 square feet of a Palustrine Scrub Shrub Wetland (EV) (Canton, PA Quadrangle, Latitude: 41°44'38", Longitude: -76°51'48");

6. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 1,042 square feet of a Palustrine Emergent Wetland (EV) (Canton, PA Quadrangle, Latitude: 41°44'36", Longitude: -76°51'46");

7. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 328 linear feet of Webier Creek (CWF, MF) (Canton, PA Quadrangle, Latitude: 41°44'33", Longitude: -76°51'46");

8. a 16-inch diameter natural gas line, an 8-inch waterline and a temporary timber mat bridge impacting 107 linear feet of an unnamed tributary to Webier Creek (CWF, MF) and impacting 1,873 square feet of an adjacent Palustrine Emergent Wetland and impacting 1,534 square feet of an adjacent Palustrine Scrub Shrub Wetland (EV) (Canton, PA Quadrangle, Latitude: 41°44'51", Longitude: -76°50'39");

The project will result in 761 linear feet or 7,476 square feet of temporary stream impacts and 12,955 square feet (0.30 acre) of temporary PEM and 4,651 square feet (0.11 acre) of temporary PSS wetland impacts all for the purpose of installing a natural gas pipeline and a waterline with associated access roadways for Marcellus shale development in Armenia Township, Bradford County. This project is associated with permit application number E5929-075.

Northwest Region: District Oil and Gas Office, 230 Chestnut Street, Meadville, PA 16335.

E10-08-017, EM Energy PA LLC, 1800 Main Street, Suite 220, Canonsburg, PA 15317. Butler North Permanent Waterline, in Allegheny, Concord, Parker, and Washington Townships, **Butler County**, ACOE Pittsburgh District. The proposed project starts at the Argo Impound-

ment, Emlenton, PA Quadrangle N: 41°, 7', 36.94"; W: -79°, 44', 56.97" and ends at an existing waterline near the Lynx Well Pad, East Butler, PA Quadrangle N: 40°, 57', 44.94"; W: -79°, 51', 19.98".

The project consists of the installation of approximately 20 miles of buried 16-inch plastic permanent waterline to transmit freshwater to be used in hydraulic fracturing. The proposed project impacts in Butler County include a total of 669 linear feet of permanent impacts to UNT's of North Branch Bear Creek, UNT's to Slippery Rock Creek, UNT's to Christy Run, Christy Run, UNT's to South Branch of Slippery Rock Creek, UNT's to Bear Creek, UNT's to Connoquenessing Creek and Connoquenessing Creek. 0.22 acre of temporary impacts to Palustrine Emergent wetlands and 0.41 acre of permanent impacts to Palustrine Scrub-Shrub and Palustrine Emergent wetlands, and 1.62 acre of permanent impacts and 0.70 acre of temporary impacts to floodways are also proposed.

For more detailed information regarding the Butler County Chapter 105 permit application related to this proposed project, please contact the DEP regional office at 814.332.6860 to request a file review.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA44-002: PennDOT Engineering District 2-0, 70 PennDOT Drive, P.O. Box 342, Clearfield, PA 16830 in Derry Township, **Mifflin County**, U.S. Army Corps of Engineers Baltimore District.

To (1) remove an existing steel pedestrian bridge across Kishacoquillas Creek (HQ-CWF, MF), (2) remove the existing pier to a minimum of 3-feet below the existing streambed of Kishacoquillas Creek (HQ-CWF, MF), (3) install a 15-foot wide temporary causeway from the western bank extending to the existing pier, consisting of four (4) 2-foot diameter pipes, R-6 armor rock, and R-3 rock in and across Kishacoquillas Creek (HQ-CWF, MF) for the purpose of improving hydraulics through the area and eliminating potential debris. The existing abutments will remain in place for stream bank protection. The project proposes 54 linear feet of direct permanent stream impacts and 40 linear feet of direct temporary stream impacts. No wetlands will be impacted by this project. The project is located approximately 100 feet northwest of SR 2002 (Burnham and Lewistown, PA Quadrangles, Latitude: 40.631384, Longitude: -77.566059) in Burnham Borough, Mifflin County.

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of

the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402).

Southwest Region: Oil and Gas Management Program Manager 400 Waterfront Drive, Pittsburgh, PA 15222.

E63-07-015: Consol Pennsylvania Coal Company, LLC, 1000 Consol Energy Drive, Canonsburg, PA 15317 South Franklin Township, **Washington County**, ACOE Pittsburgh District.

Consol Pennsylvania Coal Company, LLC is proposing to install a temporary access road and a pad for the purpose of plugging an existing gas well (GW-2028). The existing well is located approximately 3,500 feet west of the intersection of Vaneal Road (SR-3014) and Old Scales Road (SR-3009) in South Franklin Township, Washington County (lat/long: 40.104639, -80.307940). The well is being plugged to allow for future longwall mining to safely progress through the area.

The entire project will require approximately 2.45 acres of earth disturbance. Gas Well 2028 is located within a Palustrine Forested (PFO) portion of a wetland. Temporary impacts to the PFO wetland (0.258 acre total) are unavoidable given the location of the existing gas well within the wetland. Following plugging, all areas will be restored to conditions prior to construction and a forested wetland seed mix will be used to re-plant the impacted areas of the wetland.

Wetland Crossings

Wetland W01DAM71817
Palustrine Forested (PFO)
Lat: N 40.104186
Long: W -80.306953
Temporary impacts: 0.258 acre
Permanent impacts: 0 acre

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0244970 (Industrial)	DSM Biomedical, Inc. 735 Pennsylvania Drive Exton, PA 19341	Chester County Upper Uwchlan Township	Unnamed Tributary to Marsh Creek 3-H	Y
PA0244571 (Industrial)	CRC Industries, Inc. 885 Louis Drive Warminster, PA 18974	Bucks County Warminster Township	Unnamed Tributary to Little Neshaminy Creek 2-F	Y

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062863 (Sewage)	Pike County Correctional Facility 506 Broad Street Milford, PA 18337	Pike County Blooming Grove Township	Billings Creek (1-D)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0266612 SEW	Myers William J P.O. Box 40 Shermans Dale, PA 17090	Carroll Township Perry County	Watershed(s) 7-A	Y
PA0266582 CAFO	David Kauffman 12050 Greenwood Road Huntingdon, PA 16652	Jackson Township Huntingdon County	Watershed(s) 11-B	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0024970 (Sewage)	Shenango River Lake Shenango Lake 2442 Kelly Road Hermitage, PA 16148	Mercer County Pymatuning Township	Shenango River (20-A)	Yes
PA0240117 (Sewage)	Dale L Coates SFTF 9541 Concord Road Union City, PA 16438-7933	Erie County Union Township	Unnamed Tributary to South Branch French Creek (16-A)	Yes
PA0263931 (Sewage)	Clark Ellsworth SRSTP 2101 Brickyard Road North East, PA 16428-2825	Erie County North East Township	Unnamed Tributary to Twelvemile Creek (15-A)	Yes
PA0263907 (Sewage)	Anderson SFTF 5201 W 38th Street Erie, PA 16506-1310	Erie County North East Township	Sixteenmile Creek (15-A)	Yes
PA0240087 (Sewage)	Paul V Wittenbrink SFTF 126 Oakland Place Buffalo, NY 14222-2030	McKean County Corydon Township	Chander Run (16-B)	Yes
PA0240184 (Sewage)	Marilyn R & Robert E Jones SRSTP 17473 State Highway 86 Saegertown, PA 16433-6337	Crawford County Woodcock Township	Unnamed Tributary to Bossard Run (16-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

NPDES Permit No. PA0275999, Stormwater, SIC Code 2087, **Coca-Cola North America**, 7551 Schantz Road, Allentown, PA 18106.

This existing facility is located in Upper Macungie Township, **Lehigh County**.

Description of Action/Activity: Issuance of a new NPDES Permit for an existing discharge of industrial stormwater.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265331, Sewage, SIC Code 8800, **Jay Anderson**, 781 Quaker Hill Road, Warren, PA 16365.

This proposed facility is located in Glade Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265489, Sewage, SIC Code 8800, **Willis Duell**, 874 Route 44, Shinglehouse, PA 16748-3632.

This proposed facility is located in Ceres Township, **McKean County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 1502403, Sewage, Renewal, **Upper Uwchlan Township Municipal Authority**, 140 Pottstown Pike, Chester Springs, PA 19425-9516.

This proposed facility is located in Upper Uwchlan Township, **Chester County**.

Description of Action/Activity: Permit Renewal for continued operation wastewater treatment facility known as Greenridge STP.

WQM Permit No 1598418, Sewage, Transfer, **Alan D. Hodge**, 1580 Sundance Drive, West Chester, PA 19380-1576.

This proposed facility is located in Newlin Township, **Chester County**.

Description of Action/Activity: Transfer of ownership from Ms. Christina M. DiGregorio to Alan D. Hodge.

WQM Permit No. 2317403, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3489.

This proposed facility is located in Upper Providence Township, **Delaware County**.

Description of Action/Activity: Increasing the design hydraulic capacity of the WWTP from 1.8 mgd to 2.2 mgd.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 5017401, Sewerage, **William J. Myers**, P.O. Box 40, Shermans Dale, PA 17090.

This proposed facility is located in Carroll Township, **Perry County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of the following:

The subject facility treats wastewater using a Rosenberry 1,250-gallon two compartment septic tank, an effluent filter, an Ecoflo EC7-P-500 coco biofilter, and an Orenco UV light for disinfection prior to discharge to Shermans Creek. The sewage travels from the treatment units by gravity. From eMap, the treatment units appear to be outside the FEMA floodway.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6517405, Sewage, **Westmoreland County Municipal Authority**, P.O. Box 730, Greensburg, PA 15601.

This existing facility is in Youngwood Borough, **Westmoreland County**.

Description of Proposed Action/Activity: extension of sewer line from Youngwood STP to New Stanton interceptor.

WQM Permit No. 6317404, Sewage, **Chartiers Township**, 2 Buccaneer Drive, Houston, PA 15342.

This proposed facility is located in Chartiers Township, **Washington County**.

Description of Proposed Action/Activity: Proposed construction of McClane Farm Road Sanitary Sewer Extension Project to serve existing residences with on-lot septic systems.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6217413, Sewage, **Jay Anderson**, 781 Quaker Hill Road, Warren, PA 16365.

This proposed facility is located in Glade Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4217406, Sewage, **Willis Duell**, 874 Route 44, Shinglehouse, PA 16748-3632.

This proposed facility is located in Ceres Township, **McKean County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

V. NPDES Waiver Stormwater Discharges from MS4 Actions

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Northwest Regional Office: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone: 814.332.6942.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG138313	Lake City Borough 2350 Main Street Lake City, PA 16423-1509	Lake City Borough, Erie	Unnamed Stream/CWF and MF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390033	The Swain School 1100 S 24th St Allentown, PA 18103	Lehigh	Salisbury Twp	Lehigh Little Creek (HQ-CWF, MF)
PAD390052	Nestle Purina Petcare 2050 Pope Rd Allentown, PA 18104	Lehigh	South Whitehall Twp	Jordan Creek (TSF, MF) UNT to Jordan Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480006	Carmax Auto Superstore, Inc c/o Centerpoint Integrated Solutions Greg Saia 355 Union Blvd Ste 301 Lakewood, CO 80228	Northampton	Lower Nazareth Twp	Schoeneck Creek (WWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210014 Issued	Borough of Carlisle 53 West South Street Carlisle, PA 17013	Cumberland	Carlisle Borough Middlesex and North Middleton Townships	Conodoguinet Creek (Designated Use: WWF, MF) Letort Spring Run (Designated Use: CWF, MF; Existing Use: HQ-CWF, MF) Letort Spring Run (Designated Use: HQ-CWF, MF)
PAD060014 Issued	Mid-Atlantic Interstate Transmission 2800 Pottsville Pike P.O. Box 16001 Reading, PA 19612	Berks	Topton and Bechtelsville Boroughs and Longswamp, District, Herford, Washington and Colebrookdale Townships	Little Lehigh Creek (HQ) Swamp Creek (TSF, CWF, MF) West Branch Perkiomen (EV, CWF, MF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site

PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Type—PAG-02

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hazle Twp Luzerne County	PAC400045	PPL Electric Utilities Corp Colleen Kester 2 North 9th St Allentown, PA 18101-1139	UNT to Cranberry Creek (CWF, MF)	Luzerne County Conservation District 570-674-7991
Lower Nazareth Twp Palmer Twp Northampton County	PAC480035	Andy Kolb Prologix 1 Meadowlands Plaza Ste 100 East Rutherford, NJ 07073	Shoeneck Creek (WWF, MF)	Northampton County Conservation District 610-829-6276

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Oley Township Berks County Issued	PAC060100	Oley Valley School District 17 Jefferson Street Oley, PA 19547	Furnace Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Muhlenberg Township Berks County Issued	PAC060104	Muhlenberg School District 801 Bellevue Avenue Reading, PA 19605	Laurel Run (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
North Londonderry Township Lebanon County Issued	PAC380031	GraePoint Evangelical Free Church Box 269 Palmyra, PA 17078	Killinger Creekj (TSF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
Union Township Lebanon County Issued	PAC380056	Sam S. Sharma 2210 Eaglesmoor Lane Enola, PA 17025	Swatara Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

*Facility Location:
Municipality &
County*Penn Township
York County
IssuedPermit No.
PAC670015Applicant Name & Address
Beechwood Ventures, LLC
1500 Baltimore Street
Hanover, PA 17331Receiving
Water/Use
Oil Creek
(WWF)Contact Office &
Phone No.York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717.840.7430Conewago Township
York County
IssuedPermit No.
PAC670096David Williamson
4601 Susquehanna Trail North
York, PA 17406

Billion Run/TSF

York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717-840-7430Springettsbury
Township
York County
IssuedPermit No.
PAC670127Timothy F. Pasch
2645 Carnegie Rd
York, PA 17402

Kreutz Creek/WWF

York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717-840-7430Conewago Township
York County
IssuedPermit No.
PAC670102Kinsley (Managing Partner)
FT-LLLP Partnership
Rick Fink
6259 Reynolds Mill Road
Seven Valleys, PA 17360

Oak Run/TSF

York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717-840-7430*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.**Facility Location &
Municipality*Monroe Twp
Snyder CntyPermit No.
PAC550012PPL Electric Utilities
Colleen Kester
2 North Ninth Street
Allentown, PA 18101Receiving
Water/Use
Susquehanna River
WWF/MFContact Office &
Phone No.Snyder County
Conservation District
403 W Market St
Middleburg, PA
17842
(570) 837-3000 X110*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake,
Waterways and Wetlands Program Manager, 412-442-4000.**Facility Location and
Municipality*

Center Township

Permit No.
PAC040030Maronda Homes, Inc.
11 Timberglen Drive
Imperial, PA 15126Receiving
Water/Use

Elkhorn Run (WWF)

Contact Office and
Phone No.Beaver County
Conservation District
156 Cowpath Road
Aliquippa, PA 15001
(724) 378-1701

Cambria Township

Permit No.
PAC110029Dellulo Stone Sales, Inc.
1247 Million Dollar Highway
Kersey, PA 15846UNT to South
Branch of Blacklick
Creek (CWF)Cambria County
Conservation District
401 Candlelight
Drive
Suite 221
Ebensburg, PA 15931
(814) 472-2120*General Permit Type—PAG-03**Facility Location
Municipality &
County*Franklin Township
Greene CountyPermit No.
PAG036212Ecm Energy Service Inc.
130 Court St.
Suite 203
Williamsport, PA 17701Receiving
Water/UseSouth Fork Tenmile
Creek—19-BContact Office &
Phone No.DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412.442.4000

General Permit Type—PAG-4

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Newlin Township Chester County	PAG040029 A-2	Alan D. Hodge 1580 Sundance Drive West Chester, PA 19380	Unnamed Tributary to West Branch Brandywine Creek 3-H	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

Southcentral Region: Clean Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

General Permit Type—PAG-9 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Letterkenny Township/ Franklin County	PAG093502-T	Premiere Property Services, LLC 1076 Pinola Road Shippensburg, PA 17257	Helman Farm Letterkenny Township/Franklin County	DEP—SCRO—CW 909 Elmerton Ave. Harrisburg, PA 17110 717-705-4707
John Keith Farm 2299 Entriiken Road Entriiken, PA 16638	PAG093554	Andrew Keith Coffee Run Septic Service Entriiken, PA 16638	Same as Facility	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Lincoln Township/ Huntingdon County				

Southcentral Region: Clean Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Strasburg Township Lancaster County	PAG123868 A-1	Phil Good 1259 Lime Valley Road Lancaster, PA 17602-1813	Watershed 7-K	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Conyngham Borough Luzerne County	PAG132314	Conyngham Borough 215 Main Street P.O. Box 442 Conyngham, PA 18219-0442	Little Nescopeck Creek and Unnamed Tributaries to Little Nescopeck Creek—5-D (CWF/MF)	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Mount Penn Borough Berks County	PAG133513	Mount Penn Borough Berks County Mount Penn 200 N Sixth Street Reading, PA 19606	Unnamed Tributary to Antietam Creek—3-C	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4800

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Facility Location
Municipality &
County

Permit No.

Applicant Name & Address

Receiving
Water/Use

Contact Office &
Phone No.

City of New Castle
Lawrence County

PAG138331

City of New Castle
230 North Jefferson Street
New Castle, PA 16101-2220

Unnamed
Tributaries to
Neshannock Creek,
Mahoning River,
Shenango River,
Unnamed
Tributaries to
Shenango River, and
Big Run—20-B and
20-A

DEP Northwest
Regional Office
Clean Water Program
230 Chestnut Street
Meadville, PA
16335-3481
814.332.6942

Sharpsville Borough
Mercer County

PAG138310

Sharpsville Borough
One South Walnut Street
Sharpsville, PA 16150-1258

Thornton Run,
Shenango River and
Walnut Run
River—20-A

DEP Northwest
Regional Office Clean
Water Program
230 Chestnut Street
Meadville, PA
16335-3481
814.332.6942

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Safe Drinking Water

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. § 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4617523, Public Water Supply.

Applicant **Audubon Water Company**
2650 Eisenhower Drive
Norristown, PA 19403

Township Lower Providence

County **Montgomery**

Type of Facility PWS

Consulting Engineer Evans Mill Environmental, LLC
P.O. Box 735
Uwchland, PA 19480

Permit to Construct Issued February 22, 2018

Permit No. 1517528, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township West Bradford

County **Chester**

Type of Facility PWS

Consulting Engineer Aqua Pennsylvania, Inc.
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Permit to Construct Issued February 14, 2018

Operations Permit # 1515525 issued to: **Nottingham Property Management, LLC**, 478 West Christine Road, Nottingham, PA 19362, **PWS ID # 1150177**, Nottingham Township, **Chester County** on February 23, 2018 for the operation of chlorine feed equipment, one (1) pressure tank, and one (1) chlorine contact tank and certification of 4-log treatment of viruses facilities approved under construction permit # 1515525.

Operations Permit # 1516507 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, **PWS ID # 1150137**, West Brandywine Township, **Chester County** on February 22, 2018 for the operation of removal of hydropneumatics tank and diesel powered pump at Kimberwick Well Station facilities approved under construction permit # 1516507.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 4518502MA, Public Water Supply.

Applicant **Brodhead Creek Regional Authority**
410 Mill Creek Rd.
East Stroudsburg, PA 18301

[Borough or Township] Stroud Township

County **Monroe**

Type of Facility PWS

Consulting Engineer Chris A. Borger, PE
Brodhead Creek Regional Authority
410 Mill Creek Rd.
East Stroudsburg, PA 18301

Permit to Construct Issued February 12, 2018

Permit No. 2400042, Public Water Supply.

Applicant **Beechcrest Mobil Home Park**
P.O. Box 96
White Haven, PA 18661

[Township or Borough] Dennison Township
Luzerne County

Responsible Official Mr. Ute Hauze, Owner
Beechcrest Mobil Home Park
P.O. Box 96
White Haven, PA 18661

Type of Facility Public Water Supply

Consulting Engineer Linder Engineering, Inc.
2603 Route 390
Canadensis, PA 18325

Permit Issued 02/13/2018

Permit No. 2520085, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Westfall Township

County **Pike**

Type of Facility PWS

Consulting Engineer Mr. Dan Rickard, PE
PAWC
2699 Stafford Avenue
Scranton, PA 18505

Permit to Operate Issued 2/23/2018

Permit No. 5818501MA, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 W. Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Harmony Township

County **Susquehanna**

Type of Facility PWS

Consulting Engineer Richard C. Dudek, PE
PAWC
2699 Stafford Avenue
Scranton, PA 18505

Permit to Construct Issued 2/26/2018

Permit No. 3546400, Operations Permit, Public Water Supply.

Applicant **Eagle Springs, Inc.**
88 West Donaldson Street
Tremont, PA 17981

[Borough or Township] Hegins Township

County **Schuylkill**

Type of Facility Finished Bulk Water Hauling

Consulting Engineer N/A

Permit to Operate Issued 2/26/2018

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3617518 MA, Minor Amendment, Public Water Supply.

Applicant **West Earl Water Authority**

Municipality West Earl Township

County **Lancaster**

Responsible Official Phil Machonis, Chairman
157 West Metzler
P.O. Box 787
Ephrata, PA 17522-0787

Type of Facility Installation of THM removal system in the existing 400,000 gallon storage tank.

Consulting Engineer Matthew D. Warfel
The ARRO Consulting, Inc.
108 West Airport Road
Lititz, PA 17543

Permit to Construct Issued 2/20/2018

Permit No. 4418501 MA, Minor Amendment, Public Water Supply.

Applicant **McVeytown Borough Authority**

Municipality McVeytown Borough

County **Mifflin**

Responsible Official Pete Sunderland, Chairman
10 North Queen Street
McVeytown, PA 17051

Type of Facility The Authority will permanently change from chlorine gas disinfection to sodium hypochlorite disinfection.

Consulting Engineer Garret J. Hargenrader, PE
Gwin, Dobson & Foreman, Inc.
3121 Fairway Drive
Altoona, PA 16602

Permit to Construct Issued 2/20/2018

Permit No. 5018502 MA, Minor Amendment, Public Water Supply.

Applicant **Duncannon Borough**
 Municipality Duncannon Borough
 County **Perry**
 Responsible Official Chris Courogen, Borough Manager
 428 High Street
 Duncannon, PA 17020

Type of Facility A new well house will be constructed around Well No. 1. The existing pit will be filled in, the well casing will be extended, the pitless adapter will be removed, and the well pump will be replaced. The caustic soda injection point will be relocated to the new well house. Caustic soda injection for Well No. 4 will be permanently moved to the Well No. 4 well house.

Consulting Engineer Greg Rogalski, PE
 Pennoni
 1215 Manor Drive
 Mechanicsburg, PA 17055

Permit to Construct Issued 2/23/2018

Operation Permit No. 0617506 MA issued to: **Giorgio Fresh Company (PWS ID No. 3061189)**, Maiden creek Township, **Berks County** on 12/11/2017 for facilities approved under Construction Permit No. 0617506 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1217501MA—Construction—Public Water Supply.

Applicant **Emporium Water Company**
 Township/Borough Emporium Borough
 County **Cameron County**
 Responsible Official Mr. Jerry Crosby, Superintendent
 Emporium Water Company
 174 Nickler Road
 Emporium, PA 15834

Type of Facility Public Water
 Supply-Construction

Consulting Engineer Mr. Craig Bauer
 KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205

Permit Issued February 20, 2018

Description of Action Authorizes Emporium Water Company to add DelPAC 2020 to water from Salt Run Reservoir in place of Aluminum Sulfate (Alum) for coagulation and flocculation, using a chemical feed pump with 1.0 GPH maximum capacity and 110 psi maximum pressure.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 153344, (**PWSID # 5300017**) Morgan Township, **Greene County** on February 22, 2018 for the operation of facilities approved under Construction Permit # 3013501WMP11.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 153344, (**PWSID # 5300017**) Morgan Township, **Greene County** on February 22, 2018 for the operation of facilities approved under Construction Permit # 3017519MA.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 153344, (**PWSID # 5300017**) Washington Township, **Greene County** on February 22, 2018 for the operation of facilities approved under Construction Permit # 3017513MA.

Permit No. 6517529MA, Minor Amendment. Public Water Supply.

Applicant **Highridge Water Authority**
 17 Maple Avenue
 Blairsville, PA 15717

[Borough or Township] Burrell Township
 County **Indiana**
 Type of Facility Palmer Road waterline project
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Permit to Construct Issued February 22, 2018

Permit No. 1117516MA, Minor Amendment. Public Water Supply.

Applicant **Cresson Township Municipal Authority**
 730 Portage Road
 Cresson, PA 16630

[Borough or Township] Gallitzin Township
 County **Cambria**
 Type of Facility Vampire Road waterline project
 Consulting Engineer TetraTech, Inc.
 661 Andersen Drive
 Pittsburgh, PA 15220

Permit to Construct Issued February 22, 2018

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 6180501-MA1, Public Water Supply.

Applicant **Barkeyville Municipal Authority**
 Township or Borough Barkeyville Borough
 County **Venango County**
 Type of Facility Public Water Supply

Consulting Engineer Matthew J. Arena, PE
Herbert Rowland & Grubic, Inc.
200 West Kensing Drive
Suite 400
Cranberry Township, PA 16066

Permit to Construct February 23, 2018
Issued

Permit No. 3103-T1-MA5, Public Water Supply.

Applicant **Pennsylvania American Water Company**

Township or Borough Conewango Township

County **Warren County**

Type of Facility Public Water Supply

Consulting Engineer Bruce Bruaker, PE
Pennsylvania American Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Permit to Construct February 23, 2018
Issued

Sewage Facilities Act Plan Approval

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Peters Township	P.O. Box 88 Lemasters, PA 17231	Franklin

Plan Description: Approval is granted for an update to the Official Plan of Peters Township, Franklin County. The project is known as the Act 537 Sewage Facilities Plan for Peters Township, Franklin County. The plan provides for the implementation of a township-wide on-lot sewage disposal system (OLDS) management program with a three-year septic tank inspection and pumping schedule. The plan also requires preliminary hydrogeologic studies in accordance with 25 Pa. Code § 71.62. The Department's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Longswamp Township	1112 State Street Mertztown, PA 19539	Berks

Plan Description: Approval is granted for an update to the Official Plan of Longswamp Township, Berks County. The project is known as the Longswamp Township Act 537 Plan Update Revision, Cycle1/Cycle 2 (DEP Code No. C3-06939-ACT). The plan provides for the construction of two Community On-Lot Disposal Systems (COLDS) and conveyance facilities to serve portions of the High Needs Areas (HNA) as defined by the map in Appendix J of the Plan. The COLDS will be installed and operational within five years of plan approval. Other areas of the HNA noted

on the map will be served by replacement on-lot sewage disposal systems (fix on your own—FOYO), also within five years of plan approval. The remaining portions of the planning area (those marked as other on the map), in addition to all other areas of Longswamp Township not served by Topton Borough, will continue to be regulated by the Township's On-lot Sewage Disposal Ordinance (# 2006-238). The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

Sewage Facilities Act Plan Disapproval

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Silver Spring Township	8 Flowers Drive Mechanicsburg, PA 17050	Cumberland

Plan Description: The planning module for the Willard Tract, DEP Code No. A3-21925-589-3E, APS Id 960907, consisting of 91 new residential lots using sewer service provided by the Silver Spring Township Authority, is disapproved. The proposed development is located at Woods Drive. This plan is disapproved because submission does not qualify as an exemption from the requirement to revise the Official Plan because the subdivision proposes the connection to or an extension of public sewer facilities which require or which must apply for a new or modified permit from DEP under the Pennsylvania Clean Streams Law (CSL) as per Chapter 71, Section 71.51(b)(5). This project may be resubmitted for consideration as a Component 3 planning module.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Exeter Township	4975 DeMoss Rd. Reading, PA 19606	Berks

Plan Description: The sewage planning Component 1 "Exception to the Requirement to Revise the Official Plan" submitted for the Rigby/Koch Subdivision, DEP Code No. A3-06932-294-1, APS Id 961550, is disapproved. The purpose of this plan is to create one new residential building lot to use an individual onlot sewage disposal system, and a residual tract with an existing apartment building served by an onlot sewage disposal system. The project is located on the east side of Ritter Road, south of the junction with Wegman Road. The submission does not qualify as an Exception to the Requirement to Revise the Official Plan because, according to Chapter 71, section 71.55(a), this application may only be used for individual onlot sewage disposal systems serving detached single-family dwelling units. The plot plan and application form indicate that there is an apartment building on Lot 2 rather than a detached single-family dwelling.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
West Hanover Township	7171 Allentown Blvd. Harrisburg, PA 17112	Dauphin

Plan Description: The sewage planning exemption request submitted for the Sterling Road Subdivision, DEP Code No. A3-22937-415-3E, APS Id 959758, is disapproved. The purpose of this plan is to create thirteen new single family residential building lots to use West Hanover Township Water and Sewer Authority's sewers and wastewater treatment plant. The project is located on the north side of Sterling Road, west of the junction with South Oak Grove Road. The submission does not qualify as an exemption from the requirement to revise the Official Plan because the subdivision proposes the connection to or an extension of public sewer facilities which require or which must apply for a new or modified permit from DEP under the Pennsylvania Clean Streams Law (CSL) as per Chapter 71, Section 71.51(b)(5). The project may be resubmitted using the full Component 3 module forms.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Richmond Township	11 Kehl Drive Fleetwood, PA 19522	Berks

Plan Description: The Component 2 sewage planning module submitted for the Sheetz # 247 project, DEP Code No. A3-06953-116-2, APS Id 961898, is disapproved. The purpose of this plan is to construct a new wastewater treatment facility and onlot absorption area to serve the existing Sheetz gas station and convenience store. The project is located on the south side of Kutztown Road, east of the junction with Moselem Springs Road. The plan was disapproved because it lacked eight items identified during the administrative completeness review.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report,

risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Machella Residence, 927 Washington Street, Free-land Borough, **Luzerne County**. Mobile Environmental Analytical, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Mengle Coal & Oil Company, 253 Hudsonale Street, Weatherly, PA 18255, submitted a final report concerning site soils contaminated with heating oil. Future use of the site will be residential. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former FL Smithe Machine Company, Inc. Property, 899 Plank Road, Duncansville, PA 16635, Allegheny Township and Duncansville Borough, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Barry-Wehmiller Companies, Inc., 8020 Forsyth Boulevard, St. Louis, MO 63105, submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

SWN Production Company, LLC GU 2—Cooley—Pad, 557 Cooley Road, Wyalusing, Orwell Township, **Bradford County**. Resource Environmental Management, Inc., 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, has submitted a Final Report concerning remediation of site soil contaminated with methanol. The report is intended to document remediation of the site to meet the Statewide Health Standard for residential future use.

SWN Production Company, LLC GU H—Robinson Ferguson—Pad, 2359 Anderson Road, Stevensville, Stevens Township, **Bradford County**. Resource Environmental Management, Inc, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, has submitted a Final Report concerning remediation of site soil contaminated with methanol. The report is intended

to document remediation of the site to meet the Statewide Health Standard for residential future use.

Lacey Property, 2790 State Route 642, East Chillisquaque Township, **Northumberland County**. Gary C. Calvert, LLC, P.O. Box 504, Hollidaysburg, PA 16648, on behalf of Kratzer Oil Company, Inc., 150 East Drive, Sunbury, PA 17801, has submitted Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Reese Hollow Well Pad 115, 783 Seneca Drive, Coudersport, Eulalia Township, **Potter County**. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of JKLM Energy, LLC, 2200 Georgetown Drive, Suite 500, Sewickley, PA 15143, has submitted a Final Report concerning remediation of site soil contaminated with brine. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards for residential future use.

I80 at MM 197.2E, New Columbia, West Buffalo Township, **Union County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of C.R. England, 4701 West 2100 South, Salt Lake City, Utah, 84120, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel, motor oil, antifreeze, and transmission fluid. The report is intended to document remediation of the site to meet the Statewide Health Standard for residential future use.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act

for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Peterson Property, 181 West Central Avenue, East Bangor Borough, **Northampton County**. MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Griffin Bros. Fuel, 989 Pennsylvania Avenue, Pen Argyl, PA 18072, submitted a Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on February 23, 2018.

750 South Delaware Drive, 750 South Delaware Drive, Upper Mount Bethel Township, **Northampton County**. MEA Inc., 1365 Ackermanville Rd., Bangor, PA 18013, on behalf of Nationstar Mortgage DBA Mr. Cooper, 2501 South Highway 121 Business, Lewisville, TX 75067, submitted a Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report was intended to document remediation of the site to meet residential Statewide Health Standards, but was disapproved by the Department on February 27, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Intersection of PA State Route 287 and Dam Run Road, Mifflin Township, **Lycoming County**. DMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of Rev Hoopes Trucking, LLC, 1004 Empson Road, Ulysses, PA 16948, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on February 20, 2018.

I-80 MM 226.5, Valley Township, **Montour County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Lucas Trucking Corp., 9657 N. Route 220 Highway, Jersey Shore, PA 17740, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and motor oil. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on February 9, 2018.

Interstate 80 at MM 205W, White Deer Township, **Union County**. Northridge Group, Inc., P.O. Box 231,

Northumberland, PA 17857, on behalf of BH Transport, LLC, 29 Fenwick Street, Hartford, CT 06114, has submitted a Final report concerning remediation of site soils contaminated with diesel fuel and motor oil. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on February 21, 2018.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Laymon Trucking LLC Asphalt Spill, PA Route 6 Eastbound Near Off-Ramp 62, Brokenstraw Township, **Mercer County**. Taylor GeoServices, Inc., 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073, on behalf of Laymon Trucking Company, LLC, 1470 Bryant Road, Mount Vernon, OH 43050, submitted a Final Report concerning the remediation of site soil contaminated with pyrene, indeno[1,2,3-cd]pyrene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, benzo[a]anthracene, and chrysene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 26, 2018.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

Environmental Management Specialist, Inc., 2055 Grief Road, Zanesville, OH 43701. License No. PA-AH 0806. Effective Feb. 26, 2018.

Renewal Applications Received

Environmental Management Specialist, Inc., 2055 Grief Road, Zanesville, OH 43701. License No. PA-AH 0806. Effective Feb. 26, 2018.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

Biowaste Solutions, Inc., P.O. Box 533, Huntingdon Valley, PA 19006. License No. PA-HC 0257. Effective Feb. 26, 2018.

Environmental Waste Minimization, Inc., 14 Brick Kiln Court, Northampton, PA 18067. License No. PA-HC 0219. Effective Feb. 26, 2018.

Renewal Applications Received

Biowaste Solutions, Inc., P.O. Box 533, Huntingdon Valley, PA 19006. License No. PA-HC 0257. Effective Feb. 26, 2018.

Environmental Waste Minimization, Inc., 14 Brick Kiln Court, Northampton, PA 18067. License No. PA-HC 0219. Effective Feb. 26, 2018.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit No. WMGR159. Boral Industries, 200 Mansell Court East, Suite 310, Roswell, GA 30076. Previously published as Headwaters Construction Materials, LLC, 10701 South River Front Parkway, Suite 300, South Jordan, UT 84095. Permit issuance to Boral due to a business name change. The project is located at Headwaters Montour Plant, 18 McMichael Road, Washingtonville, PA 17884. This is a new Statewide general permit for the processing of waste coal ash that has been disposed in a residual waste landfill and the beneficial use of the processed coal ash as an ingredient in the manufacturing of concrete. The disposed coal ash will be processed by drying, screening, and crushing. The facility may mix disposed coal ash with coal ash generated from an adjacent power plant that has not been disposed. The operation, including storage, will be housed inside a building or in silos. The permit was issued by Northcentral Regional Office on February 22, 2018.

Persons interested in reviewing the general permit may contact Lisa D. Houser, PE, Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Registration issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

General Permit Application No. WMGR123SW025. Chevron Appalachia, LLC, 800 Mountain View Drive, Smithfield, PA 15478. A registration for coverage under General Permit WMGR123 for the processing and beneficial use of oil and gas liquid waste for the Dogbone Centralized Water Facility to be located in Luzerne Township, **Fayette County** was issued by the Regional Office on February 26, 2018.

Operate Waste Processing or Disposal Area or Site

Permit(s) issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 300713. Montour, LLC (Ash Basin # 2), 835 Hamilton Street, Suite 150, Allentown, PA 18101. This permit modification is for changes to the closure plan to allow removal of deposited ash, and to return Ash Basin No. 2 to natural elevations. The permit was issued by Northcentral Regional Office on February 22, 2018.

Persons interested in reviewing the permit may contact Lisa D. Houser, PE, Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP7-46-0048: Sharp Corporation (23 Carland Road, Conshohocken, PA 19428) On February 23, 2017, for a sheet-feed offset lithographic printing press Mitsubishi 3000S Sheet in Plymouth Township, **Montgomery County**.

GP3-09-0156: Tamco Corporation (539 E. Hollow Road, Pipersville, PA 18947) On February 27, 2018 for a portable non-metallic mineral processing plant in Bedminster, Township, **Bucks County**.

GP9-09-0082: Tamco Corporation (539 E. Hollow Road, Pipersville, PA 18947) On February 27, 2018 for a diesel-fired internal combustion engine in Bedminster Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-22-03100: R.S. Services (119 Falls Road, Beech Creek, PA 16822) on February 20, 2018, for portable nonmetallic mineral processing equipment, including 3 crushers and 2 screens, under GP3, at the Route 283 construction project in Londonderry Township, **Dauphin County**.

GP11-22-03100: R.S. Services (119 Falls Road, Beech Creek, PA 16822) on February 20, 2018, for five non-road engines under GP11, to operate portable nonmetallic mineral processing equipment, at the Route 283 construction project in Londonderry Township, **Dauphin County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP3-19-207: Latona Trucking, Inc. (620 South Main Street, Pittston, PA 18640) on February 14, 2018, to construct and operate one Powerscreen model 320SR crusher and one Telestack model TC421 conveyor pursuant to General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Williams-Transco Compressor Station 610 located in Orange Township, **Columbia County**.

GP9-19-207: Latona Trucking, Inc. (620 South Main Street, Pittston, PA 18640) on February 14, 2018, to construct and operate one 350 bhp Caterpillar model C9 diesel-fired engine pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) and one exempt engine, a 38 bhp Deutz model 2011 diesel-fired engine at the Williams-Transco Compressor Station 610 located in Orange Township, **Columbia County**.

GP5-08-376A: EOG Resources, Inc. (421 West 3rd St., Suite 150, Fort Worth, TX 76102) on February 16, 2018, for the continued operation of one 1,340 bhp Caterpillar model G3516LE 4SLB natural-gas fired compressor engine (Serial number 4EK05002), three 15 MMscf/day dehyes each with a 0.375 MMBtu/hr reboiler (Dehyes # 1, # 2, and # 3), and various fugitive emissions. Additionally, this authorization is for the construction and operation of two 1,380 bhp Caterpillar model G3516B 4SLB natural-gas fired compressor engines equipped with a DCL Model DC64L2-16 oxidation catalysts, one 16,774-gallon (400-bbl) produced water tank (TK1), one 4,193-gallon (100-bbl) produced water tank (TK2), and two pig launchers/receivers pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Beardslee Compressor Station located in Springfield Township, **Bradford County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP3-37-350B: Amerikohl Aggregates, Inc.—Gardner Mine (1384 State Route 711, Stahlstown, PA 15687) on February 22, 2018, for the authority to construct one deck screen, three conveyors, and the removal of one conveyor. (BAQ-GPS/GP3) located at their facility in Wayne Township, **Lawrence County**.

GP11-37-350E: Amerikohl Aggregates, Inc.—Gardner Mine (1384 State Route 711, Stahlstown, PA 15687) on February 22, 2018, for the authority to construct a CAT C9 engine (BAQ-GPS/GP11) located at their facility in Wayne Township, **Lawrence County**.

AIR QUALITY

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, PE, Environmental Engineer Manager—Telephone: 570-826-2409.

58-00020A: Wrighter Energy, LLC (North Shore Place 1, Pittsburgh, PA 15212) On February 22, 2018 for the installation and operation of 3 Rolls-Royce Bergen Natural gas fired engines or 5 GE Jenbacher Natural Gas fired engines with oxidation catalyst and SCR to control emissions for their facility located in Thompson Township, **Susquehanna County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-009J: Domtar Paper Co. LLC (100 W Center St., Johnsonburg, PA 15845), on February 15, 2018 issued a Plan Approval for the increase of CO Emission limits while firing coal for Boiler(s) No. 81 & 82 Source ID's 040 & 041 in Johnsonburg Borough, **Elk County**. This is a Title V facility.

AIR QUALITY

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0013C: Infiana USA (2400 Continental Boulevard, Malvern, PA 19355-2326) On February 23, 2018 for the installation of a heat set flexographic printing press associated dryers, and a regenerative thermal oxidizer in Tredyffrin Township, **Chester County**.

46-0142E: Custom Processing SVC LLC: (461 State Street, East Greenville, PA 18041) On February 25, 2018 for the replacement of an existing baghouse with a cyclone and a new baghouse on coarse system in East Greenville Borough, **Montgomery County**.

23-0113A: AT & T Communication of PA, LLC (60 West Avenue, Wayne, PA 19087) On February 27, 2018 for a modification of the terms and conditions of a plan approval 23-0113 and State Only Operating Permit No. 23-00113 to (1) limit the nitrogen oxide emissions to not exceed 14.88 tons/year on a 12-month rolling sum basis; (2) change the allowable hourly and annual emission rates for nitrogen oxides from Source ID No. 101 to 29.76 lbs/hr and 7.44 tons/yr on a 12-month rolling sum basis respectively; (3) limit the sulfur content of kerosene to less than 0.2% by weight; and (4) remove conditions for stack testing on the combustion turbine or emergency generator sets. The facility is located in Radnor Township, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05107E: Pepperidge Farm, Inc. (2195 N. Reading Road, Denver, PA 17517-9112) on February 20, 2018, to

install a bread line controlled by a catalytic oxidizer at the Pepperidge Farm, Inc. bakery located in East Cocalico Township, **Lancaster County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00005B: Wood-Mode, Inc. (1 Second St., Kreamer, PA 17833) on February 15, 2018, to extend the plan approval expiration date to August 22, 2018 to allow continued operation of one 10.2 MMBtu/hr biomass-fired boiler and one 32 MMBtu/hr biomass-fired boiler at its Kreamer Plant in Middlecreek Township, **Snyder County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, PE, Environmental Engineer Manager—Telephone: 412-442-4168.

63-00983A: Columbia Gas Transmission, LLC (455 Race Track Rd., Washington, PA 15301) Extension effective February 28, 2018, to extend the period of temporary operation of two natural gas-fired Solar Centaur turbines rated at 4,700 bhp and one Waukesha emergency generator engine rated at 440 bhp authorized under PA-63-00983A at its Redd Farm Compressor Station located in Amwell Township, **Washington County**.

32-00055H: NRG Homer City Services LLC (1750 Power Plant Rd., Homer City, PA 15748) Extension effective February 28, 2018, to allow continued temporary operation of the boiler Unit 1 & 2 Novel Integrated Desulfurization (“NID”) systems to control SO₂ emissions at Homer City Generating Station located in Black Lick and Center Townships, **Indiana County**.

32-00055I: NRG Homer City Services LLC (1750 Power Plant Rd., Homer City, PA 15748) Extension effective February 28, 2018, to allow continued temporary operation of the boiler Unit 1 & 2 Novel Integrated Desulfurization (“NID”) systems to control SO₂ emissions at Homer City Generating Station located in Black Lick and Center Townships, **Indiana County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-182C: Wheatland Tube Co., Council Ave. Plant (P.O. Box 608, Wheatland, PA 16161) on February 22, 2018, effective February 28, 2018, has issued a plan approval extension for the installation of a cyclone and baghouse in Wheatland Borough, **Mercer County**. This expires August 31, 2018. This is a Title V facility.

61-147A: Polk Center (P.O. Box 94, Polk, PA 16342) on February 22, 2018, effective February 28, 2018, has issued a plan approval extension for the construction and operation of an additional 28 MMBtu/hr natural gas and No. 2 fuel oil fired boiler (Clever Brooks, Model: CB-LE-700-250ST) in Polk Borough, **Venango County**. This is a Title V facility.

62-176B: Lignetics of New England, Inc. (1075 E. South Boulder Rd., Suite 210, Louisville, CO 80027) on February 20, 2018, effective March 31, 2018, has issued a plan approval extension for the modification of their existing rotary dryer (Source ID 101) with the replacement of the existing 22 MMBtu/hr capacity wood-fired burner with a 45 MMBtu/hr capacity wood-fired burner,

and the replacement of the existing multi-cyclone device in Brokenstraw Township, **Warren County**. This expires September 30, 2018. This is a State Only facility.

AIR QUALITY

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-00025: GE Transportation (2901 East Lake Road, Erie, PA 16531) On January 31, 2018, the Department issued a Title V Operating Permit renewal for GE Transportation's Erie locomotive plant located in Lawrence Park Township, **Erie County**. The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit NO_x, VOCs, CO, and HAPs. The facility's major emission sources include 4 natural gas fueled boilers (3 rated at 98.6 million Btu/hr each and 1 rated at 95 million Btu/hr), paint booths, varnish application systems, vacuum pressure impregnation systems, 10 engine test cells, machining and grinding operations, 5 diesel fueled emergency generators rated between 230 hp—755 hp, and 20 natural gas fueled emergency generators rated between 15 kW and 100 kW. The facility is subject to the following NSPS of 40 CFR Part 60: Subpart Dc for Small ICI Steam Generating Units, Subpart IIII for Stationary CI ICE, and Subpart JJJJ for Stationary SI ICE. The facility is also subject to the following NESHAPs of 40 CFR Part 63: Subpart MMMM for Surface Coating of Miscellaneous Metal Parts and Products, Subpart ZZZZ for Stationary Reciprocating Internal Combustion Engines, and Subpart DDDDD for Major Source ICI Boilers and Process Heaters. And the facility is subject to the following Protection of Stratospheric Ozone regulation of 40 CFR Part 82: Subpart F for Recycling and Emissions Reduction.

AIR QUALITY

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, PE, Environmental Engineer Manager—Telephone: 570-826-2409.

45-00012: Royal Chemical Co., Ltd. (880 Crowe Rd, East Stroudsburg, PA 18301-1118) issued on 2/21/18, a State-Only (Natural Minor) Operating Permit for operation of a soap and other detergents manufacturing facility located in East Stroudsburg Borough, **Monroe County**. The sources at the facility include storage, holding and blending tanks as well as pack lines. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

17-00053: Nydree Flooring LLC (4608 Quehanna Highway, Karthaus, PA 16845), on February 16, 2018, for their hardwood floor manufacturing facility located in Karthaus Township, **Clearfield County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal NMOP 17-00053.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, PE, Facilities Permitting Chief—Telephone: 412-442-4336.

30-00099: FirstEnergy Generation, LLC (76 South Main Street, Akron, OH 44308) On February 13, 2018, the Department issued an initial, facility-wide Natural Minor Operating Permit for the operation of a coal combustion residue (CCR) landfill, known as the Hatfield Coal Combustion Byproducts (CCB) Landfill, located in Monongahela Township, **Greene County**.

The facility contains air contamination sources consisting of a CCR landfill, material transfer operations, and two (2) bulldozers. Emissions are controlled by road watering and sweeper trucks, and a truck wheel wash station. Sources at the facility are subject to 25 Pa. Code 25 Chapters 121—145. The permit includes throughput limitations, and operational, monitoring, reporting and recordkeeping requirements for the facility.

No emission or equipment changes have been approved by this action. The throughput restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SOOP have been derived from the applicable requirements of Pa. Code Title 25, Article III, Chapters 121—145.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

24-00079: Ledvance LLC (835 Washington Street, Saint Marys, PA 15857-3605). The Department on February 27, 2018 issued a renewal of the State Only Operating Permit for the electric lamp bulb and tube facility. The facility sources include base cement mixers, reclaim bagging, amorphous silica coating, SO₂ injection, miscellaneous VOC emissions, cold degreasers (parts washers), miscellaneous natural gas usage, space heaters, boiler, an emergency generator, and an emergency diesel fueled fire pump. The facility is subject to the NESHAPs for Area Sources for Reciprocating Internal Combustion Engines (RICE) in 40 CFR 63 Subpart ZZZZ. The potential VOC emissions from the facility are less than 50 TPY. Hazardous Air Pollutants (HAPs) are less than 10 TPY for individual HAPs and less than 25 TPY combined HAPs. NO_x and CO emissions are less than 15 TPY. SO₂ emissions are less than 42 TPY. Particulate emissions are less than 52 TPY. The facility is located in Saint Marys City, **Elk County**. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

27-00042: A&S Production, Inc. (Kiffer Hill Rd, Endeavor, PA). On February 15, 2018, the Department issued a new State Only Natural Minor Operating Permit for the natural gas production station located in Hickory Township, **Forest County**. The facility's primary emission sources include: one (1) two-stroke lean-burn natural

gas-fired engine (180 bhp), one (1) four-stroke rich burn natural gas-fired engine (145 bhp), a 700,000 scf/day TEG (tri-ethylene glycol) natural gas dehydrator and its 0.06 MMBtu/hr reboiler, two (2) 7,800-gallon condensate storage tanks, and facility fugitives. The potential emissions of the primary pollutants from the facility are as follows: PM₁₀ and PM_{2.5}: 0.36 TPY, NO_x: 12.60 TPY, SO_x: 0.01 TPY, CO: 4.67 TPY, and VOC: 5.61 TPY; thus, the facility is a natural minor. The two engines are subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE, the TEG dehydrator is subject to 40 CFR Part 63, Subpart HH, NESHAP for natural gas production facilities, and the facility is subject to 40 CFR Part 60, Subpart KKK, NSPS for equipment leaks of VOC. The permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

AIR QUALITY

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00095: Norquay, LLC (800 West Front Street, Chester, PA 19013) On February 27, 2018 for the change of ownership at the existing facility located in Chester City, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03034: Purina Animal Nutrition LLC (3029 Hempland Road, Lancaster, PA 17601-1309) on February 16, 2018, for the animal feed manufacturing facility located in East Hempfield Township, **Lancaster County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 36-03034C.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00017: Zenith Energy Terminals Pennsylvania Holdings, LLC (3000 Research Forest Drive, Suite 250, The Woodlands, TX 77381) issued a revised State Only (Synthetic Minor) Operating Permit on February 20, 2018, due to a change in ownership of the South Williamsport Terminal facility from Arc Terminals Pennsylvania Holdings, LLC to Zenith Energy Terminals Pennsylvania Holdings, LLC. This facility is located in Armstrong Township, **Lycoming County**. This State Only (Synthetic Minor) Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations. The State Only (Synthetic Minor) Operating Permit has been transferred.

18-00013: UPMC Susquehanna Lock Haven (700 High Street, Williamsport, PA 17701) on February 20, 2018, was issued an amended State only operating permit to update the owner/operator information and responsible official for the Lock Haven Hospital, which is located in the City of Lock Haven, **Clinton County**. The facility's main sources include three # 2 fuel oil/natural gas-fired boilers and four # 2 fuel oil-fired emergency generators. The amended State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

16-00043: J.M. Smucker of PA Inc. (300 Keck Ave., New Bethlehem, PA 16242). The Department on February 22, 2018, issued an administrative amendment to the State Operating Permit to incorporate the change of responsible official and permit contact for the facility located in New Bethlehem Borough, **Clarion County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32031301 and NPDES No. PA0235580. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the NPDES Permit for the Lowry Deep Mine in White and Center Townships, **Indiana County**. No additional discharges. The application was considered administratively complete on July 28, 2015. Application received: June 13, 2014. NPDES Permit issued: February 9, 2018.

32743710 and NPDES No. PA0214884. Helvetia Coal Company, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the NPDES Permit for the Refuse Disposal Area No. 1 in Center Township, **Indiana County**. No additional discharges. The application was considered administratively complete on September 16, 2015. Application received: October 15, 2014. NPDES Permit issued: February 12, 2018.

32803712 and NPDES No. PA0092142. Consol Mining Company LLC, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the NPDES

Permit for the Lewisville Recovery Plant in Young and Blacklick Townships, **Indiana County**. No additional discharges. The application was considered administratively complete on April 14, 2016. Application received: September 16, 2015. NPDES Permit issued: February 9, 2018.

32951301 and NPDES No. PA0215821. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the NPDES Permit for the Toms Run Mine in Burrell Township, **Indiana County**. No additional discharges. The application was considered administratively complete on July 27, 2011. Application received: February 9, 2011. NPDES Permit issued: February 9, 2018.

56841608 and NPDES No. PA0213721. PBS Coals, Inc., (P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541). To renew the NPDES Permit for the Cambria Fuel Prep Plant in Stonycreek Township, **Somerset County**. No additional discharges. The application was considered administratively complete on January 5, 2017. Application received: May 16, 2016. NPDES Permit issued: February 9, 2018.

32061301 and NPDES No. PA0235679. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the NPDES Permit for the Starford Mine in Green and Cherryhill Townships, **Indiana County**. No additional discharges. The application was considered administratively complete on August 22, 2017. Application received: June 15, 2017. Permit issued: February 15, 2018.

30743704. Duquesne Light Company, (1800 Seymour Street, S-Loft, Pittsburgh, PA 15233). To renew the permit for the Warwick No. 2 Coal Refuse Disposal Area in Monongahela Township, **Greene County**. No discharges. The application was considered administratively complete on December 20, 2016. Application received: May 20, 2016. Permit issued: February 15, 2018.

56021301 and NPDES No. PA0235547. Elk Lick Energy, Inc., (P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541). To renew the NPDES Permit for the Roytown Deep Mine in Lincoln Township, **Somerset County**. No additional discharges. The application was considered administratively complete on December 23, 2013. Application received: October 3, 2013. NPDES Permit issued: February 16, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14030101. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal for reclamation only of a bituminous surface coal mine located in Snow Shoe Township, **Centre County** affecting 218.9 acres. Receiving stream(s): Unnamed Tributaries to Sandy Run, Sandy Run to Beech Creek to Bald Eagle Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 1, 2017. Permit issued: February 16, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Allegheny Mineral Corporation and NPDES Permit No. PA0201421. (P.O. Box 1022, Kittanning, PA 16201). Permit renewal issued for continued treatment to an existing bituminous surface mine, located in West Franklin Township, **Armstrong County**, affecting 439 acres. Receiving streams: Patterson Creek and unnamed

tributary to Buffalo Creek. Application received: September 16, 2016. Renewal permit issued: February 21, 2018.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM418011-GP104. Bernadette Himmel, 110 Farmhouse Lane, Carrolltown, PA 15722. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. SM400629 located in West Carroll Township, **Cambria County**. Receiving stream: unnamed tributary to West Branch Susquehanna River, classified for the following uses: cold water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: February 12, 2018. Coverage Approved: February 21, 2018.

PAM418009-GP104. Grannas Brothers Construction Company, Inc., P.O. Box 488, Hollidaysburg, PA 16648. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 07020301 located in Catharine Township, **Blair County**. Receiving stream: unnamed tributary to Frankstown Branch of the Juniata River, classified for the following uses: warm water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: January 26, 2018. Coverage Approved: February 21, 2018.

PAM418012-GP104. Hess Excavating, Inc., 1130 West Dutch Corner, McConnellsburg, PA 17233. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 29910801 located in Todd Township, **Fulton County**. Receiving stream: unnamed tributary to Big Cove Creek classified for the following uses: cold water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: February 12, 2018. Coverage Approved: February 21, 2018.

Permit No. 44170803. Ezra S. Peachey, # 92 Sunnyside Lane, Belleville, PA 17004. Commencement, operation and restoration of a small noncoal (industrial minerals) operation in Menno Township, **Mifflin County**, affecting 5.0 acres. Receiving streams: unnamed tributary to Little Kishacoquillas Creek. Application received: December 8, 2017. Permit Issued: February 21, 2018.

PAM417039-GP104. Ezra S. Peachey, # 92 Sunnyside Lane, Belleville, PA 17004. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 44170803 located in Menno Township, **Mifflin County**. Receiving stream: unnamed tributary to Little Kishacoquillas Creek, classified for the following uses: cold water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: December 8, 2017. Coverage Approved: February 21, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08110307. Bishop Brothers Construction Co., Inc. (P.O. Box 289, Ulster, PA 18850). Transfer of an existing large noncoal surface mine from Bronson Construction Company, Inc. with revision to relocate 0.8 acre and add NPDES GP-104. Permit is located in North Towanda Township, **Bradford County** affecting 36.8 acres. Receiving stream(s): Sugar Run classified for the following use(s): WWF, MF. There are no potable water supply

intakes within 10 miles downstream. Application received: May 12, 2017. Permit issued: February 15, 2018.

PAM217009. Bishop Brothers Construction Co., Inc. (P.O. Box 289, Ulster, PA 18850) hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with Large Noncoal Permit 08110307 to the following surface water(s) in North Towanda Township, **Bradford County**. Receiving stream(s): Sugar Run. Application received: May 12, 2017. Permit Issued: February 15, 2018.

PAM217020. Johnson Quarries, Inc. (P.O. Box 136, Le Raysville, PA 18829), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with Small Noncoal Permit 08062801 to the following surface water(s) in Tuscarora Township, **Bradford County**. Receiving stream(s): Bennet Creek to Wyalusing Creek. Application received: September 18, 2017. Permit Issued: February 21, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

55184101. Wampum Hardware Company (130 Weston Rd, Grove City, PA 16127). Blasting for highway/road in Monroe Township, **Snyder County** and Union Township, **Union County** with an expiration date of December 31, 2018. Permit issued: February 15, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 46184101. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Geryville Self Storage in Upper Hanover Township, **Montgomery County** with an expiration date of February 13, 2019. Permit issued: February 21, 2018.

Permit No. 54184001. Demtech, LLC, (470 Dutchtown Road, Butler, PA 16002), demolition blasting for the New St. Nicholas Coal Breaker in Mahanoy Township, **Schuylkill County** with an expiration date of July 31, 2018. Permit issued: February 21, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under sec-

tion 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E15-891. Eastern Shore Natural Gas Company, 1110 Forest Avenue, Dover, DE 19904-2788, Londonderry, Penn, New London, and Franklin Townships, **Chester County**, ACOE Philadelphia District.

To construct and maintain the appurtenant structures and approximately 7.3 miles of 24-inch pipeline (Jennersville Loop) beginning at Street Road in Oxford, PA, Quadrangle N: 39°51'34.60", W: 75°53'24.37" and ending at Hess Mill Road in West Grove, PA, Quadrangle N: 39°46'15.09", W: 75°50'46.74". The proposed project impacts in Chester County include temporary impacts to 890 linear feet of eight unnamed tributaries to East Branch Big Elk Creek (TSF, MF), 85 linear feet of West Branch White Clay Creek (TSF, MF), and 502 linear feet of eight unnamed tributaries to West Branch White Clay Creek (TSF, MF); permanent impacts to 99 linear feet of seven unnamed tributaries to East Branch Big Elk Creek (TSF, MF), 13 linear feet of West Branch White Clay Creek (TSF, MF), and 34 linear feet of seven unnamed tributaries to West Branch White Clay Creek; 4.36 acres of temporary floodway impacts; 0.22 acre of permanent floodway impacts; 1.30 acre of temporary impacts to Palustrine Emergent (PEM), 0.02 acre of temporary impacts Palustrine Scrub-Shrub (PSS), 0.02 acre of temporary impacts to Palustrine Forested (PFO) wetlands; 0.11 acre of permanent impacts to PEM and 0.0001 acre permanent impacts to PFO wetlands. No compensation is

being proposed by the applicant for the proposed permanent project impacts in Chester County. The proposed project impacts in this permit application are associated with proposed project of seven buried natural gas pipeline segments totaling approximately 40 miles in Chester County, PA; Cecil County, MD; and New Castle and Sussex Counties, Delaware.

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E09-1012—Pennsylvania Department of Transportation, 7000 Geerdes Blvd. King of Prussia, PA 19406, Norristown Borough, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the S.R. 0001, Section RC1 Improvement Project. Specific water obstruction and encroachment are:

1. To place fill associated with road widening and stream relocation within a UNT to Poquessing Creek (WUS-25) (WWF-MF).
2. To conduct grading work within the floodway in the Street Road intersection area for road widening and stream (WUS-25) relocation.
3. To temporarily impact the UNT to Poquessing Creek (WUS-26) for the creation of an on-site stream mitigation site.

The project will permanently impact approximately 515 linear feet (4,248 sq ft) and temporarily impact 788 linear feet (6,079 sq. ft.) of watercourses associated with the road project.

The project extends from the S.R. 2037 (Old Lincoln Highway) signalized intersection north to the area just south of the S.R. 2044 (Rockhill Drive) interchange, and also includes the replacement of the Bristol Road overpass over S.R. 0001. Section RC1 includes the S.R. 0132 (Street Road) and PA Turnpike interchanges in Bensalem Township, Bucks County (Langhorne USGS Quadrangle, Latitude: 40.128071; Longitude: -74.964826).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-799. Pennsylvania Department of Transportation, Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512. Butler Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

1. Remove the existing structure and to construct and maintain a 33.2-foot wide, single-span prestressed concrete spread box beam bridge across Little Nescopeck Creek (CWF, MF) having a normal span of 30 feet and an approximate underclearance of 7 feet.
2. Construct and maintain a stormwater outfall structure in the floodway of Little Nescopeck Creek (CWF, MF) consisting of a 19-inch by 30-inch elliptical reinforced concrete pipe with a concrete headwall and flared riprap apron.

The project is located at S.R. 3021 (Old Turnpike Road), Segment 0030, Offset 2871, just south of the S.R. 3021/South Beisels Road intersection (Freeland, PA Quad-

rangle Latitude: 41°00'25.49"; Longitude: -75°59'58.48") in Butler Township, Luzerne County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E34-138: Clubhouse Grill and Restaurant, 8 Parkside Court, Mifflintown, PA 17059-9012 in Fermanagh Township, **Juniata County**, U.S. Army Corps of Engineers, Baltimore District.

To place and maintain 32 cubic yards of fill in the floodway of Schweyer Run (CWF, MF), permanently impacting seventy square feet of palustrine emergent wetlands for the purpose of expanding an existing parking lot. The project is located 0.25 mile south of the intersection of SR 35 and Butcher Shop Road (Latitude 40°34'57.22", Longitude -77°22'09.16") in Fermanagh Township, Juniata County. Wetland impacts deminimus and replacement is not required. The permit was issued on February 1, 2018.

E05-391: Hopewell Township, 2759 Raystown Road, Hopewell, PA 16650 in Hopewell Township, **Bedford County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain 1) an approximately 359-foot long, 8-inch PVC gravity main pipe, through an Exceptional Value (EV) Palustrine Emergent (PEM) wetland and an unnamed tributary to Yellow Creek (HQ-CWF,MF), permanently impacting 0.11 acre and temporarily impacting 0.01 acre of the PEM wetland, and permanently impacting 15-foot of stream and 645-square foot of floodway; 2) an approximately 960-foot long, 3-inch PVC pressure sewer main pipe, through an EV PEM wetland and an unnamed tributary to Yellow Creek (HQ-CWF,MF), permanently impacting 0.07 acre of the PEM wetland, and permanently impacting 15-foot of stream and 210-square foot of floodway; 3) grout and abandon the existing 3-inch pipe underneath an EV PEM Wetland and an unnamed tributary to Yellow Creek (HQ-CWF); and 4) grout and abandon the existing 8-inch pipe underneath an EV PEM wetland and an unnamed tributary to Yellow Creek (HQ-CWF). The project is located at the intersection of SR 0026 and SR 0036 in the village of Cottles Corner; (Latitude: 40°08'18", Longitude: -78°20'26") in Hopewell Township, Bedford County. The permanent wetland impacts are not proposed to lose wetland acreage and no wetland replacement is proposed. The purpose of the project is to maintain and continue to operate wastewater collection systems in areas of Yellow Creek, Tatesville and Sunnyside. The permit was issued on February 1, 2018.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

EA 18-005. USDA—Natural Resources Conservation Service, 359 East Park Drive, Suite 2, Harrisburg, PA 17111. Agricultural Conservation Easement Program—Wetland Reserve Easement in Porter Township, **Clinton County**, ACOE Baltimore District. (Beech Creek, PA Quadrangle Latitude: 41.012929; Longitude: -77.541155).

To enhance 4,305 square feet of wetland and create 45,450 square feet of wetland through construction of three low embankments, a ditch plug, and development of micro-topography to vary water depths advantageous to hydrophytic vegetation. This project is proposed for an agricultural area tributary to Little Fishing Creek, which is classified as "High Quality—Cold Water Fishes" and "Migratory Fishes" in Chapter 93 of the Department's

Water Quality Standards. Construction activities will permanently impact 3,240 square feet of wetland. Mitigation for environmental impacts is to be achieved through the 49,755 square feet of wetland creation and enhancement associated with this project. This approval under Chapter 105, Section 105.12(a)(16) also includes 401 Water Quality Certification.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E4129-113: Inflection Energy PA LLC, 101 West Third Street, 5th Floor, Williamsport, PA 17701, Plunketts Creek & Shrewsbury Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 49-foot long, 15-inch diameter culvert and associated fill impacting 90 linear feet of an unnamed tributary to South Fork Bear Creek (EV) (Picture Rocks, PA Quadrangle 41°21'28"N 76°42'47"W);

2) fill for the permanent access road impacting 1 linear foot of an unnamed tributary to South Fork Bear Creek (EV) (Picture Rocks, PA Quadrangle 41°21'30"N 76°42'46"W);

3) a 45-foot long, 16-foot wide, 8-foot 3-inch high bottomless arch culvert, associated fill, and a timber mat bridge impacting 124 linear feet of South Fork Bear Creek (EV) and 121 square feet of palustrine forested (PFO) wetland (Picture Rocks, PA Quadrangle 41°21'36"N 76°42'38"W).

The project will result in a total of 215 linear feet of stream impacts and 0.003 acre of wetland impacts all for the purpose of installing a permanent access roadway to a natural gas well site for Marcellus well development.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D09-269EA. Bensalem Township School District, 300 Donallen Drive, Bensalem, PA 19020, Bensalem Township, **Bucks County**, USACOE Philadelphia District.

Project proposes to remove an existing dam and approximately 8,500 cubic yards of legacy sediment from the

floodway of an unnamed tributary to the Neshaminy Creek for the purpose of restoring natural aquatic ecosystems, including approximately 1.37 acre of wetland; to realign the stream for the purpose of restoring approximately 1,500 lineal feet of stream channel; to place rock and wood grade control and streambank stabilization structures and other large woody debris in restored channels and floodway areas. The project is located on Bensalem School District property between Galloway Road and Hollandale Drive in Bensalem Township, Bucks County (USGS Quadrangle: Beverly, PA; Latitude: 40°06'41.4"; Longitude: -74°55'42.9").

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG00007170006	ETC Northeast Field Services, LLC 6051 Wallace Road Extension Third Floor Wexford, PA 15090	Beaver County	New Sewickley Township	UNTs to Crows Run (WWF)
<i>Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.</i>				
<i>Warren County Conservation District 4000 Conewango Avenue, Warren, PA 16365, 814-726-1441.</i>				
<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG00123170001	National Fuel Gas Supply Corporation 1100 State Street Erie, PA 16501	Warren	Limestone Township	East Hickory Creek Watershed HQ

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESG17-031-0002A—Glacial Gathering Line & CDP

Applicant Stonehenge Laurel Gathering, LLC
Contact Mr. Patrick Redalen
Address 11400 Westmoor Circle, Suite 200A
City Westminster State CO Zip Code 80021
County Clarion Township(s) Perry
Receiving Stream(s) and Classification(s) UNT to Allegheny River/Catfish Run-Allegheny River, Dunlap Creek/Catfish Run-Allegheny River, UNT to Dunlap Creek/Catfish Run-Allegheny River

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-015-17-0038

Applicant Name EOG Resources Inc
Contact Person Jon Jorgenson
Address 2039 S Sixth St
City, State, Zip Indiana, PA 15701
County Bradford
Township(s) Smithfield
Receiving Stream(s) and Classification(s) UNT to Tomjack Ck (TSF, MF)
Secondary—Tomjack Ck

ESCGP-2 # ESX12-081-0096(02)

Applicant Name NFG Midstream Trout Run LLC
Contact Person Michael Kasprzak
Address 1100 State St
City, State, Zip Erie, PA 16501
County Lycoming
Township(s) McIntyre
Receiving Stream(s) and Classification(s) Splash Dam Run (HQ-CWF); Heylmun Run (HQ-CWF)
Secondary—Grays Run (HQ-CWF); Lycoming Ck (EV)

ESCGP-2 # ESG29-081-17-0062

Applicant Name ARD Operating LLC
Contact Person Stephen Barondeau
Address 33 W Third St, Suite 300
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Cascade
Receiving Stream(s) and Classification(s) UNT to Slacks Run (HQ-CWF); East Branch Murray Run (EV)
Secondary—Slacks Run (HQ-CWF); Murray Run (EV)

ESCGP-2 # ESG29-081-17-0061

Applicant Name ARD Operating LLC
Contact Person Stephen Barondeau
Address 33 W Third St, Suite 300
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Gamble
Receiving Stream(s) and Classification(s) West Branch Murray Run (EV); East Branch Murray Run (EV)
Secondary—Murray Run (EV)

ESCGP-2 # ESG29-081-17-0056

Applicant Name NFG Midstream Trout Run LLC
Contact Person Michael Kasprzak
Address 1100 State St
City, State, Zip Erie, PA 16501
County Lycoming
Township(s) Hepburn
Receiving Stream(s) and Classification(s) UNT to Mill Ck (WWF)
Secondary—Mill Ck (WWF)

ESCGP-2 # ESG29-117-17-0051

Applicant Name Repsol Oil & Gas USA LLC
Contact Person Lance Ridall
Address 337 Daniel Zenker Dr
City, State, Zip Horseheads, NY 14845
County Tioga
Township(s) Liberty
Receiving Stream(s) and Classification(s) Bellman Run (CWF); Sawmill Ck (CWF)

ESCGP-2 # ESG29-081-17-0042

Applicant Name Range Resources—Appalachia LLC
Contact Person Karl Matz
Address 3000 Town Center Blvd
City, State, Zip Canonburg, PA 15317
County Lycoming
Township(s) Cogan House
Receiving Stream(s) and Classification(s) Hoagland Run (HQ-CWF); Roaring Run (EV)
Secondary—Lycoming Ck (EV); Larrys Ck (EV)

SPECIAL NOTICES

Proposed State Water Quality Certification Required by Section 401 of the Clean Water Act for the TP-7575 & H-152 Relocation

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, PE, Waterways and Wetlands Program Manager, 412-442-4000.

WQ05-017, Equitrans, LP (Applicant), 625 Liberty Avenue, Pittsburgh, PA 15222. TP-7575 & H-152 Relocation (Project), in South Fayette Township, **Allegheny County**, Pittsburgh ACOE District. The proposed project starts at Energy Drive (Cannonsburg, PA Quadrangle N: 40° 20' 9.24"; W: -80° 8' 13.56") and ends at Country Meadows of South Hills (Cannonsburg, PA Quadrangle N: 40° 19' 43.68"; W: -80° 8' 16.44").

On February 16, 2007, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP07-85-000). The FERC Environmental Assessment for the Project, which was issued on May 22, 2007, may be viewed on FERC's web site at www.ferc.gov (search eLibrary; Docket Search; CP07-85).

On October 18, 2017, Applicant requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in this Commonwealth through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The Project, as proposed, includes approximately 1,250-foot long, 20-inch pipeline and 3,565-foot long, 16-inch pipeline for the purpose of transporting natural gas from the east side of Interstate 79 (N: 40° 19' 44.04"; W: -80° 8' 21.12") to the west side of Interstate 79 (N: 40° 19' 50.16"; W: -80° 8' 25.08"). The Project, as proposed, will require approximately 10.7 acres of earth disturbance, and impacts to 269 linear feet of an unnamed tributary to Chartiers Creek (WWF), 91 linear feet of an unnamed tributary to Coal Run (WWF), 0.18 acre of floodway, and 0.18 acre of PEM wetland permanent impacts.

The Department is proposing to issue a State water quality certification to Applicant for the Project that will

require compliance with the following State water quality permitting programs, criteria and conditions established under State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least 30 days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to The Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Dana Drake, PE, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Comments should be directed to Dana Drake, PE, Waterways and Wetlands Program Manager, at the previously listed address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

Notice of Projects under the Environmental Good Samaritan Act

The Environmental Good Samaritan Act (27 Pa.C.S. §§ 8001—8114) provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department of Environmental Protection (Department).

The following project proposals have been received by the Department. A copy of the proposals is available for inspection at the Department Northwest (Meadville) Regional Office, 230 Chestnut Street, Meadville, PA 16335 between 9 a.m. and 4 p.m.

Written comments or objections may be submitted by any person or any office or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

PROJECT PROPOSALS RECEIVED

EGS062-00001, Well # 29, Lot 460 Abandoned Well Plugging, Gas & Oil Management Associates, Inc.—80 Dillon Dr., Youngsville, PA 16371. Gas & Oil Management Associates, Inc. is planning to plug an abandoned oil and gas well (API No. 123-01506) located in Mead Township, **Warren County**. The well intermittently discharges water from the wellbore to the ground and nearby stream. The well plugging project will affect an area of less than 1 acre. Complete project proposal received 12/27/2017.

Chapter 105 Water Obstruction and Encroachment and Chapter 102 Erosion and Sediment Control Permit Applications; Shell Pipeline Company L.P.'s Falcon Ethane Pipeline System; Public Hearings

The Department of Environmental Protection (Department) will hold three public hearings to collect testimony from citizens on the Chapter 105 Water Obstruction and Encroachment and Chapter 102 Erosion and Sediment Control permit applications currently under technical review for Shell Pipeline Company L.P.'s, Falcon Ethane Pipeline System. Chapter 105 permits are required for proposed activities located in, along, across or projecting into a watercourse, floodway or body of water, including wetlands. Chapter 102 permits are required for earth disturbance activities.

The proposed pipeline by Shell Pipeline Company would begin at the MarkWest Houston Processing and Fractionation Facility in Washington County and travel through Washington, Allegheny and Beaver Counties before ending at the Shell Chemical Appalachia Petrochemical Complex in Potter Township, Beaver County.

A separate segment of the pipeline will connect a MarkWest facility in Cadiz, Ohio and the Utica East Ohio plant in Scio, Ohio to the petrochemical complex in Beaver County. In total, approximately 45.5 miles of pipeline will be located in Pennsylvania and the pipeline will cross portions of southwestern Pennsylvania, eastern Ohio and the West Virginia panhandle. Each hearing will begin at 6:30 p.m. and end at 8:30 p.m. Hearings may conclude earlier if all testifiers in attendance have spoken prior to the designated end time. The dates and locations are as follows:

- Tuesday, April 3, 2018—Beaver County: Central Valley High School Auditorium, 160 Baker Road Extension, Monaca, PA 15061.
- Wednesday, April 4, 2018—Washington County: Burgettstown Area School District Campus, LGI Room, 104 Bavington Road, Burgettstown, PA 15021.
- Thursday, April 5, 2018—Allegheny County: Quaker Valley Middle School Auditorium, 618 Harbaugh Street, Sewickley, PA 15143.

During the hearings, each speaker will have the opportunity to present up to 3 minutes of verbal testimony relevant to the permit applications before the Department. To ensure that all speakers have a fair and equal opportunity to present their testimony, relinquishing of time to other speakers will be prohibited, and groups are asked to designate one speaker. All presenters should bring at least one copy of their written comments and exhibits for submission to the Department.

Those who wish to present testimony during a scheduled hearing are asked to register in advance by contacting the regional office. Registration for the hearing will be taken through to the business day prior to the hearing. Individuals will be called to testify in the order they

registered. If time permits at the hearing, those who did not register in advance will be given the opportunity to testify.

To register contact Lauren Fraley, Southwest Regional Office, 412-442-4203, lfraley@pa.gov.

The Department will accept written comments on the Chapter 105 Water Obstruction and Encroachment and Chapter 102 Erosion and Sediment Control permit applications through Tuesday, April 17, 2018. Comments on the applications can be e-mailed or sent via postal mail to the Department of Environmental Protection, Southwest Regional Office, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, RA-EPWW-SWRO@PA.GOV.

[Pa.B. Doc. No. 18-365. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—New Guidance

DEP ID: 385-2207-001. Title: Act 537 Program Guidance; Site Suitability and Alternatives Analysis Guidelines for New Land Development Proposing Onlot Sewage Disposal. Description: The act of July 20, 2017 (P.L. 321, No. 26) (Act 26) amended the Pennsylvania Sewage Facilities Act (Act 537) (35 P.S. §§ 750.1—750.20a) to allow alternate onlot systems to satisfy sewage planning requirements in the establishment of new lots. Act 26 became effective on September 18, 2017. The Department considers a wide range of available onlot sewage system technologies, including emerging technologies, in the Act 537 new land development planning process. This authorization is contingent upon the applicability of given technology to site conditions and assurance and availabil-

ity of adequate operation and maintenance support mechanisms. The existing regulations do not allow for the consideration of alternate system to establish general site suitability. The purpose of this guidance is to provide a systematic approach to site suitability determinations and sewage facilities alternatives analysis when encountering marginal conditions for the long-term use of onlot sewage systems or when incorporating alternate onlot sewage disposal technologies into the Act 537 new land development planning process described in 25 Pa. Code Chapter 71 (relating to administration of Sewage Facilities Planning Program). This guidance covers the onlot sewage planning process in general and not just alternate system planning.

Written Comments: Interested persons may submit written comments on this Draft Technical Guidance Document through April 9, 2018. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment web site at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Contact: Brian Schlauderaff, (717) 772-5620 or bschlauder@pa.gov.

Draft Technical Guidance—Substantive Revision

DEP ID: 385-2208-003. *Title:* Draft Onlot Wastewater Technology Verification Protocol. *Description:* Act 26 amended Act 537 to allow alternate onlot systems to satisfy sewage planning requirements in the establishment of new lots. It also required the Department to evaluate the latest scientific, technical and field-testing information concerning alternate systems and to evaluate the existing alternate systems based on that information. Act 26 became effective on September 18, 2017. The revised guidance establishes the scientific, technical and field-testing standards for alternate onlot systems. Much of the existing guidance has been completely changed or removed.

Written Comments: Interested persons may submit written comments on this Draft Technical Guidance Document through April 9, 2018. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment web site at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Contact: Brian Schlauderaff, (717) 772-5620 or bschlauder@pa.gov.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-366. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 13,40(3202,3204)101.1, Abandoned Mine Reclamation Project, Beaver Brook East/Beaver Brook South, Hazle Township, Luzerne County, and Banks Township, Carbon County. The principal items of work and approximate quantities include: clearing and grubbing, 5.1 acres; grading, 44,000 cubic yards; drainage excavation, 936 cubic yards; and rock lining, 962 square yards.

This bid issues on March 30, 2018, and bids will be opened on May 3, 2018, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid. Note this is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-367. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 11(0854)101.1, Abandoned Mine Reclamation Project, Northeast Waterline Extension, Reade Township, Cambria County. The principal items of work and approximate quantities include: installation of 6" PVC pipe including fittings, 6,800 linear feet; service lateral connections, five each; roadway crossings, one each; typical aboveground blow-off assembly, one each; hydrant blow-off assembly, one each; roadway crossings, 20 linear feet; and 6" meter and vault, one each.

This bid issues on March 23, 2018, and bids will be opened on April 26, 2018, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-368. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bond Schedule for the Calculation of Bond Amounts on Noncoal Mining Operations

The Department of Environmental Protection (Department) announces the bond schedule for noncoal mining operations. The authority for bonding noncoal mining operations is found under The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326) and the regulations promulgated thereunder in 25 Pa. Code Chapter 77, Subchapter D (relating to bonding and insurance requirements). The rates listed in this schedule will be used in calculating the bonds for surface noncoal mining operations including surface mines and facilities and the surface facilities of underground mining operations. Other activities, including special revegetation plans, wetland mitigation or stream channel restoration, will be estimated on a case-by-case basis.

Under 25 Pa. Code § 77.202 (relating to determination of bond amount), the Department is providing notice of the bond schedule for bonding noncoal surface mine sites.

The bond schedule reflects the requirement that the amount of bond shall be the estimated cost to the Department if it had to complete the reclamation, restoration and abatement work under the Noncoal Surface Mining Conservation and Reclamation Act. The rates will become effective upon publication and will remain in effect until they are revised through a subsequent notice.

The bond rate schedules are available electronically at <http://www.dep.pa.gov/Business/Land/Mining/BureauofMiningPrograms/Bonding/Pages/default.aspx>. For background information and supporting documentation regarding bonding rate schedules, contact the Bureau of Mining Programs, Division of Permitting and Compliance, P.O. Box 8461, Harrisburg, PA 17105-8461, (717) 787-5103.

General Methodology

The basic approach to bonding large noncoal sites is to apply a flat per acre rate (to cover minor grading and revegetation) and supplement that with bond to account for spoil storage, backfilling, highwall blasting, demolition or other site-specific costs. For mine sites where consoli-

dated material is mined below the water table, the reclamation bond calculation must account for reclamation slopes to a depth of 50 feet below the anticipated postmining water level.

For sites that can be mined in lateral phases, the operator can choose to bond the permit area by phase. The operator must identify the portion of the permit area on which mining and reclamation activities will occur within the phase. The Department will calculate the bond liability based on the maximum portion of the permitted area that the permittee is authorized to disturb at any specific time. This area is described in the permittee's mining and reclamation plans and must include all of the land affected by mining activities that is not planted, growing and stabilized.

Per Acre Rates Applicable to Disturbed (Not Reclaimed) Area

\$3,500 per acre for mining area (this rate includes select grading and revegetation)

\$1,900 per acre for support areas (this rate includes revegetation)

Spoil Storage/Earthmoving

The rate of \$1.20 (cost per cubic yard) for grading applies to spoil stored or other additional earthmoving (for example, backfilling for contour mines or subsoil replacement where more than 12 inches of soil is needed to meet post-mining land use).

Blasting to Achieve the Reclamation Slope

The following rates apply to highwalls where blasting is necessary to achieve the final slope. Blaster's estimates may be used instead of these rates.

Table 1

Highwall / Bench Height (feet)	Cost per Linear Foot of Highwall / Bench
Up to 20	\$10.00
21 up to 30	\$20.00
31 up to 40	\$40.00
41 up to 50	\$55.00
>50	\$75.00

Mine Sealing

Mine sealing costs should be calculated using the Bond Rate Schedule in Table 2.

**Table 2
Mine Sealing Bond Rate Schedule**

Sealing Underground Mine Drift and Slope Openings

Unit Operation	Unit Measure	Unit Costs (\$)
Concrete Work	Cubic Yard	128.00
Masonry Work	Square Foot	11.00
Fill Material and Earthwork	Cubic Yard	23.00
Security Fencing	Lineal Foot	29.00
Mobilization Cost	Job	5% of Total Amount

Sealing Underground Mine Shaft Openings

Unit Operation	Unit Measure	Unit Costs (\$)
Concrete Material	Cubic Yard	96.00
Aggregate Material	Cubic Yard	27.00
Fill Material and Earthwork ¹	Cubic Yard	4.00

<i>Unit Operation</i>	<i>Unit Measure</i>	<i>Unit Costs (\$)</i>
Security Fencing	Lineal Foot	29.00
Mobilization Cost	Job	5% of Total Amount

Sealing Boreholes at Underground Mines

<i>Dimension</i>	<i>Minimum Cost Per Hole (\$)</i>	<i>Unit Cost (\$ Per Lineal Foot)</i>
12-Inch or Less Diameter	1,500	5.50
Larger Than 12-Inch Diameter	2,000	5.50

¹ Mine sealing costs are minimum costs. Additional costs per mine seal will be assessed based on specific design criteria, such as the thickness of the seal and the volume of backfill material required, using appropriate material, equipment and labor costs from BAMR bid abstracts or from an industry-standard cost estimation publications, for example, *Means Estimating Handbook* or *Walker's Building Estimator's Reference Book*.

Other Items

A flat rate of \$3,800 will be used for each pond requiring reclamation. This rate includes dewatering, grading, topsoil replacement and revegetation.

Large equipment tires remaining at a site will be bonded at \$300 per tire.

Available cost information will be used in the event that a unit operation necessary to calculate a reclamation bond is not listed in the schedule. If enough data is not available, the rate will be set from a standard reference like *Means Building Construction Cost Data* or *Walker's Building Estimator's Reference Book*.

Structure demolition costs, for structures that are not compatible with the post-mining land use, will be calculated using these references. Structures that have reasonable post-mining uses do not require bonding.

Mobilization

Add 4% of the amount, up to \$40,000, for mobilization costs.

Large Noncoal—Unconsolidated Material

Mining of unconsolidated material includes sites where the mining is above and below groundwater. The cost of reclamation for these two types of mining include selective grading to achieve the reclamation slopes and the safety bench around the water impoundment to meet the requirements of 25 Pa. Code § 77.594 (relating to final slopes).

The cost to grade the highwall to the approved reclamation slope above the groundwater table will be calculated based on the area of the highwall (determined by the length of highwall to be reclaimed multiplied by the horizontal width of the reclamation slope) to be reclaimed and the height of the highwall. The Department will use the following rates for bonding permits mining unconsolidated material:

\$1,700 per acre for mining up to 35 feet

\$2,400 per acre for 36 to 65 feet

\$5,000 per acre over 65 feet

The cost to establish the safety bench on water impoundments will be calculated based on the area around the perimeter of the impoundment multiplied by the width of the safety bench. The Department will use \$1,700 per acre for bonding the safety bench.

The Department will use the Bond Rate Schedule for spoil, storage and earthmoving (cost per cubic yard) for sites that will use unmarketable material to achieve the reclamation contours on unconsolidated material mine sites.

Small Noncoal Sites

For small noncoal sites that comply with 25 Pa. Code § 77.108(e)(4) (relating to permit for small noncoal operations) and the permit is 1 acre or less, the bond amount is \$1,500 per acre and an additional \$2,500 for mobilization/demobilization.

For small noncoal sites that comply with 25 Pa. Code § 77.108(e)(4) and the permit is over 1 acre, the following rates apply:

\$1,900 per acre for support

\$3,000 per acre for mining up to 35 feet

\$4,000 per acre for 36 to 65 feet

\$5,000 per acre over 65 feet

Small Noncoal—Consolidated Material

The Department will use the following rates for bonding permits mining consolidated material that need to exceed the 1-acre limit imposed by 25 Pa. Code § 77.108(e)(4). These are the rates that also apply to the General Permit for Bluestone (GP-105).

\$1,900 per acre for support

\$3,000 per acre for mining up to 35 feet

\$4,000 per acre for 36 to 65 feet

\$5,000 per acre over 65 feet

Additional \$2,500 for mobilization/demobilization

Small Noncoal—Unconsolidated Material

A flat rate of \$3,500 per acre should be used for small sand and gravel pits that exceed the 1-acre limitation of 25 Pa. Code § 77.108(e)(4).

Effective Date: March 10, 2018

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-369. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Justice Advisory Board Rescheduled Conference Call

The Environmental Justice Advisory Board (Board) conference call scheduled for Tuesday, April 10, 2018, is rescheduled for Tuesday, April 3, 2018, at 2 p.m. Call-in information is available on the Board web site.

Questions concerning the call can be directed to John B. Brakeall at jbrakeall@pa.gov or (717) 783-9731. The agenda and meeting materials for the meeting will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Environmental Justice Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact John B. Brakeall at (717) 783-9731 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-370. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Federal Consistency under the Coastal Zone Management Act; Construction of a Stormwater Outfall at Presque Isle Bay

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the Erie-Western Pennsylvania Port Authority (EWPPA) is proposing to construct a new stormwater outfall into the East Canal Basin of Presque Isle Bay in the City of Erie, Erie County.

The new outfall is associated with the construction of a new hotel at the northeast corner of East Front Street and State Street in the City of Erie, as proposed by Scott's Development Company (SDC). The outfall will be constructed by SDC on the northeast corner of the project site and located on lands owned by the EWPPA. The outfall will consist of a 36-inch maximum diameter pipe and endwall structure and will discharge into the East Canal Basin. EWPPA is seeking Federal authorization from the United States Army Corps of Engineers for the placement and construction of the outfall.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on the Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), EWPPA has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a

copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, at (717) 772-2196 or RA-Fed_Consistency@pa.gov.

The Department will consider all comments received on or before March 26, 2018, before issuing a final Federal consistency concurrence or objection. Comments, including comments submitted by e-mail, must include the originator's name and address. Comments submitted by facsimile will not be accepted. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be submitted by mail to the Policy Office, Department of Environmental Protection, 400 Market Street, Harrisburg, PA 17101.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-371. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Planning and Household Hazardous Waste Education Grant Awards under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection hereby announces the following grants to Bucks County, Centre County, Crawford County, Venango County and Warren County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans as required by Act 101 for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472 at (717) 772-5719 or mvottero@pa.gov.

Act 101, Section 901 Planning Grant

Region	County	Applicant	Project	Grant
Southeast	Bucks	Bucks County	HHW Education	\$9,896
Southeast	Bucks	Bucks County	Planning	\$3,176
Northcentral	Centre	Centre County	HHW Education	\$75,000
Northwest	Crawford	Crawford County	HHW Education	\$16,000
Northwest	Venango	Venango County	Planning	\$28,480
Northwest	Warren	Warren County	Planning	\$48,683

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-372. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed State Implementation Plan Revision to Remove Pittsburgh-Beaver Valley Area Summer-time Low Reid Vapor Pressure Gasoline Volatility Requirements and Supporting Noninterference Demonstration under Section 110(l) of the Clean Air Act; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed State Implementation Plan (SIP) revision to remove Pittsburgh-Beaver Valley Area summertime low Reid vapor pressure (RVP) gasoline volatility requirements from the Commonwealth's SIP. The proposed SIP revision includes the supporting noninterference demonstration required under section 110(l) of the Clean Air Act (CAA) (42 U.S.C.A. § 7410(l)) and by the act of May 14, 2014 (P.L. 674, No. 50) (Act 50). The Pittsburgh-Beaver Valley Area consists of Allegheny, Armstrong, Beaver, Butler, Fayette, Washington and Westmoreland Counties.

This proposed SIP revision is the result of a legislative mandate. In 2014, Governor Tom Corbett signed into law Act 50, which amended the Air Pollution Control Act (APCA) (35 P.S. §§ 4001—4015) to add section 4(18.3) (35 P.S. § 4004(18.3)). Section 4(18.3) of the APCA required the Department to:

Within sixty (60) days of the effective date of this clause, initiate the process of amending the State implementation plan. Upon approval of a revision which demonstrates continued compliance with Federal national ambient air quality standards through utilization of commensurate emission reductions by the Environmental Protection Agency, the board [Environmental Quality Board] shall promulgate regulations to repeal the provisions of 25 Pa. Code Ch. 126, Subch. C (relating to gasoline volatility requirements).

Section 110(l) of the CAA states that the United States Environmental Protection Agency (EPA) Administrator may not approve a SIP revision that would interfere with any applicable requirement concerning attainment of a National Ambient Air Quality Standard (NAAQS) and reasonable further progress in attaining a NAAQS, or any other applicable requirement of the CAA. The noninterference demonstration in this proposed SIP revision shows that making the requirements of 25 Pa. Code Chapter 126, Subchapter C no longer applicable for the Pittsburgh-Beaver Valley Area would satisfy section 110(l)

of the CAA. The proposed SIP revision demonstrates noninterference by offsetting the potential emissions increases from repeal and removal of the gasoline volatility regulations from the Commonwealth's approved SIP with previously unclaimed emissions reductions already achieved by the Commonwealth in the Pittsburgh-Beaver Valley Area. These emission reductions are: 1) emissions benefits gained from the Commonwealth's adoption of volatile organic compound limits on the use or application of adhesives, sealants, primers and solvents (25 Pa. Code § 129.77 (relating to control of emissions from the use or application of adhesives, sealants, primers and solvents)); and 2) previously unclaimed creditable emissions reductions associated with the permanent closure of a large stationary source of nitrogen oxide emissions in the Pittsburgh-Beaver Valley Area.

This proposed SIP revision is available on the Department's web site at www.ahs.dep.pa.gov/eComment or by contacting Amanda Rodriguez at (717) 787-9702 or amarodrigu@pa.gov.

The Department is seeking public comment on the proposed SIP revision, including the noninterference demonstration. The EPA approval of the SIP revision will make 25 Pa. Code Chapter 126, Subchapter C inapplicable in the Pittsburgh-Beaver Valley Area, remove the requirements from 40 CFR 52.2020(c)(1) (relating to identification of plan) and approve the noninterference demonstration.

The Department will hold a public hearing to receive comments on the proposed SIP revision on April 9, 2018, at 1 p.m. in the Waterfront A Room, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Persons wishing to present testimony should contact Amanda Rodriguez, P.O. Box 8468, Harrisburg, PA 17105, (717) 787-9702 or amarodrigu@pa.gov to reserve a time. Speakers will be limited to 10 minutes and should provide two written copies of their comments. The hearing will be cancelled if no person has requested to testify at the hearing by 12 p.m. on April 4, 2018. The Department will provide public notice if the hearing is cancelled on the Bureau of Air Quality webpage at <http://www.dep.pa.gov/Business/Air/BAQ/Pages/default.aspx>. Persons may also contact Amanda Rodriguez at (717) 787-9702 or amarodrigu@pa.gov to find out if the hearing is cancelled.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Amanda Rodriguez at (717) 787-9702 or amarodrigu@pa.gov. TDD users may contact the Pennsylvania AT&T

Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than April 9, 2018. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Low RVP NID" as the subject line in written communication.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-373. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Water Resources Advisory Committee Meeting Cancellation

The Water Resources Advisory Committee meeting scheduled for March 14, 2018, is cancelled. The next meeting is scheduled for May 9, 2018, at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the meeting on May 9, 2018, should be directed to Diane Wilson, Bureau of Clean Water at diawilson@pa.gov or (717) 787-3730. The agenda and materials for the May 9, 2018, will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov/publicparticipation.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-3730 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-374. Filed for public inspection March 9, 2018, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Motor Carrier Safety Advisory Committee 2018 Meeting Schedule

The Motor Carrier Safety Advisory Committee is providing notice of meetings being held in 2018. The purpose of these meetings is to promote the safe, responsible and professional operation of motor carriers with this Commonwealth. The meetings will be held on March 22, 2018, May 9, 2018, August 29, 2018, and November 14, 2018. The meetings will be held from 12:30 p.m. to 3 p.m. at the Turnpike Commission, Executive Board Room, 700 Eisenhower Boulevard, Middletown, PA 17057.

For more information contact Kimberly Davis, (717) 787-8645, kimdavis@pa.gov, or George Harpster, (717) 783-6473, gharpster@pa.gov.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 18-375. Filed for public inspection March 9, 2018, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The March 20, 2018, meeting of the Environmental Quality Board (Board) is cancelled. The next regular meeting of the Board is scheduled for Tuesday, April 17, 2018, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

The agenda and meeting materials for the April 17, 2018, meeting will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board (EQB)"). Questions concerning the Board's next scheduled meeting may be directed to Laura Edinger at (717) 783-8727 or ledinger@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Laura Edinger at (717) 783-8727 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 18-376. Filed for public inspection March 9, 2018, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, February 22, 2018, and announced the following:

Regulations Deemed Approved Pursuant to Section 5(g) of the Regulatory Review Act—Effective February 21, 2018

State Board of Occupational Therapy Education and Licensure # 16A-6710: Code of Ethics (amends 49 Pa. Code § 42.24)

Action Taken—Regulations Approved:

Environmental Quality Board # 7-538: Administration of the Land Recycling Program (amends 25 Pa. Code Chapter 250)

Environmental Quality Board # 7-529: Gasoline Volatility Requirements (amends 25 Pa. Code Chapter 126)

Environmental Quality Board # 7-520: Disinfection Requirements Rule (amends 25 Pa. Code Chapter 109)

Department of General Services # 8-21: Committee on Construction Contract Documents (amends 4 Pa. Code Part III, Subpart C, Article II, Chapter 62)

Department of General Services # 8-22: Selections Committee (amends 4 Pa. Code Chapter 64)

Department of General Services # 8-23: Emergency Construction Repairs (amends 4 Pa. Code Part III, Subpart C, Article II, Chapter 67)

Department of General Services # 8-25: Methods of Awarding Contracts (deletes 4 Pa. Code Chapter 69)

Approval Order

Public Meeting Held
February 22, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board
Administration of the Land Recycling Program
Regulation No. 7-538 (# 3195)*

On January 22, 2018, the Independent Regulatory Review Commission (Commission) received this regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapter 250. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation corrects typographical and input errors discovered in 25 Pa. Code Chapter 250, Appendix A, for the Medium Specific Concentration values of Aldrin, beryllium and cadmium.

We have determined this regulation is consistent with the statutory authority of EQB (35 P.S. §§ 6026.104(a) and 6026.303(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

Approval Order

Public Meeting Held
February 22, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board
Gasoline Volatility Requirements
Regulation No. 7-529 (# 3162)*

On February 10, 2017, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapter 126. The proposed regulation was published in the February 25, 2017 *Pennsylvania Bulletin* with a public comment period that closed on May 1, 2017. The final-form regulation was submitted to the Commission on January 22, 2018.

This final-form rulemaking implements Act 50 of 2014.

We have determined this regulation is consistent with the statutory authority of EQB (35 P.S. § 4005(a)(1), 35 P.S. § 4005(a)(8) and 35 P.S. § 4004(18.3)) and the intention of the General Assembly. Having considered all of the

other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

Approval Order

Public Meeting Held
February 22, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board
Disinfection Requirements Rule
Regulation No. 7-520 (# 3136)*

On February 11, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapter 109. The proposed regulation was published in the February 20, 2016 *Pennsylvania Bulletin* with a public comment period that closed on May 19, 2016. The final-form regulation was submitted to the Commission on January 22, 2018.

This final-form rulemaking strengthens water system requirements related to microbial protection and disinfection. It also incorporates minor clarifications needed to obtain or maintain primacy.

We have determined this regulation is consistent with the statutory authority of EQB (35 P.S. § 721.4(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

Approval Order

Public Meeting Held
February 22, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of General Services
Committee on Construction Contract Documents
Regulation No. 8-21 (# 3191)*

On January 18, 2018, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of General Services (Department). This rulemaking amends 4 Pa. Code Part III, Subpart C, Article II, Chapter 62. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation rescinds obsolete Chapter 62 relating to the creation and operation of the Committee on Construction Contract Documents (Committee). The adoption of the Procurement Code in 1998 repealed the statute which created the Committee.

We have determined this regulation is consistent with the statutory authority of the Department (71 P.S. §§ 186 and 631.1(20)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

Approval Order

Public Meeting Held
February 22, 2018

Commissioners Voting: George D. Bedwick, Chairperson;
John F. Mizner, Esq., Vice Chairperson; W. Russell
Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of General Services
Selections Committee
Regulation No. 8-22 (# 3192)*

On January 18, 2018, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of General Services (Department). This rulemaking amends 4 Pa. Code Chapter 64. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation amends 4 Pa. Code by rescinding obsolete Chapter 64, relating to the establishment of a Selections Committee to evaluate and hire design professionals for Department construction projects. The Selections Committee is now governed by Section 905 of the Procurement Code. 62 Pa.C.S. § 905.

We have determined this regulation is consistent with the statutory authority of the Department (71 P.S. §§ 186 and 631.1(20)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

Approval Order

Public Meeting Held
February 22, 2018

Commissioners Voting: George D. Bedwick, Chairperson;
John F. Mizner, Esq., Vice Chairperson; W. Russell
Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of General Services
Emergency Construction Repairs
Regulation No. 8-23 (# 3193)*

On January 18, 2018, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of General Services (Department). This rulemaking amends 4 Pa. Code Part III, Subpart C, Article II, Chapter 67. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation rescinds obsolete Chapter 67 relating to the procurement and expeditious processing of contract awards in excess of \$25,000 on completed construction projects in emergency situations where conditions hazardous to the Commonwealth and its citizens require an immediate response. All emergency contracting is now governed by Section 516 of the Procurement Code. 62 Pa.C.S. § 516.

We have determined this regulation is consistent with the statutory authority of the Department (71 P.S. §§ 186 and 631.1(20)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

Approval Order

Public Meeting Held
February 22, 2018

Commissioners Voting: George D. Bedwick, Chairperson;
John F. Mizner, Esq., Vice Chairperson; W. Russell
Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of General Services
Methods of Awarding Contracts
Regulation No. 8-25 (# 3194)*

On January 18, 2018, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of General Services (Department). This rulemaking deletes 4 Pa. Code Chapter 69. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation deletes Chapter 69, relating to Methods of Awarding Contracts, because it was superseded by the Procurement Code adopted in 1998.

We have determined this regulation is consistent with the statutory authority of the Department (71 P.S. §§ 186 and 631.1(20)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 18-377. Filed for public inspection March 9, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

**Appeal of Senior Health Insurance Company of
Pennsylvania; ID No. SHPT-130705460; Doc. No.
RT18-02-012**

Under sections 307—315 of the Accident and Health Filing Reform Act (40 P.S. §§ 3801.307—3801.315), Senior Health Insurance Company of Pennsylvania has filed an application for a hearing seeking review of the disap-

proval of its rate increase filing. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for March 20, 2018, at 1:30 p.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before March 16, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102 on or before March 16, 2018. Answers to petitions to intervene, if any, shall be filed on or before March 20, 2018.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-378. Filed for public inspection March 9, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Christopher Gallagher; License Denial Appeal; Doc. No. AG18-02-013

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Christopher Gallagher has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for April 19, 2018, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before April 17, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 3, 2018, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any shall be filed on or before April 17, 2018.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid service or other accommodations to

participate in the hearing should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-379. Filed for public inspection March 9, 2018, 9:00 a.m.]

PENNSYLVANIA INFRASTRUCTURE INVESTMENT AUTHORITY

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Assessment Approval for PENN- VEST Funding Consideration

Scope: Clean Water and Drinking Water State Revolving Fund Projects for April 18, 2018, Pennsylvania Infrastructure Investment Authority (PENNVEST) Board meeting consideration.

Description: PENNVEST, which administers the Commonwealth's Clean Water Fund (CWSRF) and Drinking Water State Revolving Fund (DWSRF), is intended to be the funding source for the following projects. The Department of Environmental Protection's (Department) review of these projects, and the information received in the Environmental Report for these projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the project will be considered by PENNVEST.

To be considered, the Department must receive comments on this approval through April 9, 2018. Electronic comments can be submitted using the Department's eComment site at www.ahs.dep.pa.gov/eComment. Written comments can be submitted by e-mail to ecomment@pa.gov or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PENNVEST SRF-Environmental Assessment" as the subject line in written communication.

For more information about the approval of the following Environmental Assessments or the Clean Water Program and Drinking Water State Revolving Loan Program contact Richard Wright at riwright@pa.gov or the Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-4059, or visit the Department's web site at <http://www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx>.

Any comments received during the comment period, along with the Department's comment and response document will be available at the Department's web site <http://www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/EnvironmentalReview.aspx>.

CWSRF Projects Being Considered

<i>Applicant:</i>	Clarview Nursing and Rehabilitation Center
<i>County:</i>	Clarion
<i>Applicant Address:</i>	14663 Route 68 Sligo, PA 16255

Project Description: Clarview Nursing and Rehabilitation Center's (Clairview) proposed sanitary sewer line is approximately 7,000 linear feet of 4-inch SDR 11—high-density polyethylene (HDPE) pipe in pressurized operation. The lift station will be installed on Clarview's property. The existing wastewater treatment plant (WWTP) serving Clarview will be decommissioned as part of the project. The new pump station and forcemain will be adequate in size to handle existing and future flows from Clarview.

Problem Description: Clarview currently owns and operates an activated sludge WWTP. The current WWTP is small, antiquated and has large operation and maintenance costs for treatment. There have been complaints of odor issues and due to the WWTP's age, upgrades would be required to maintain compliance. Clarview's wastewater will now be conveyed to Sligo Borough's wastewater treatment plant for processing. This project will result in the elimination of a point source discharge.

<i>Applicant:</i>	Howe Township Municipal Authority
<i>County:</i>	Perry
<i>Applicant Address:</i>	300 North 4th Street Newport, PA 17074

Project Description: The project will provide public sewer service to 146 existing equivalent dwelling units (EDU), and will serve approximately 599 EDUs at build-out, consisting of residential, commercial and institutional flow. The sanitary sewer collection system will consist of approximately 6,724 feet of gravity sewer, 7,253 feet of low-pressure sewer, 8,532 feet of force main and three pump stations. The Howe Township collection system will be connected to the Newport Borough Municipal Authority WWTP. A 5,000-gallon per day (gpd) package WWTP will be decommissioned as part of this project.

Problem Description: Howe Township is currently served by onlot disposal systems (OLDS). The Juniata Parkway Area of Howe Township has been experiencing issues with OLDS malfunctions and well water contamination. Tier One and Tier Two sanitary surveys and well water sampling were performed for Howe Township and the Juniata Parkway Area confirming these issues. The State Route 34 Planned Growth Area of Howe Township requires public sewer due to the potential for future growth.

<i>Applicant:</i>	Paint Borough
<i>County:</i>	Somerset
<i>Applicant Address:</i>	119 Hoffman Avenue Windber, PA 15963

Project Description: The proposed construction project involves sanitary sewer rehabilitation and repair.

Problem Description: The existing sanitary sewers are subject to excessive infiltration which contributes to downstream wet weather overflows.

<i>Applicant:</i>	Freeport Borough
<i>County:</i>	Armstrong
<i>Applicant Address:</i>	414 Market Street Freeport, PA 16229

Project Description: The project consists of modifying the existing combined sewer as part of the combined sewer system Long Term Control Plan (Phase I) implementation.

Problem Description: Combined sewer system Long Term Control Plan (Phase I) implementation requires sewer modifications to increase flows to the WWTP and reduce wet weather overflows to stream.

<i>Applicant:</i>	Burrell Township Sewer Authority
<i>County:</i>	Indiana
<i>Applicant Address:</i>	49 Willow Street Black Lick, PA 15716

Project Description: This project consists of constructing a new WWTP to replace the existing WWTP.

Problem Description: The existing WWTP is in poor condition and is subject to flooding during significant storm events.

DWSRF Projects Being Considered

<i>Applicant:</i>	BCI Municipal Authority
<i>County:</i>	Clearfield
<i>Applicant Address:</i>	P.O. Box 388 Irvona, PA 16656-0388

Project Description: This project will install approximately 4,000 lineal feet of 4-inch HDPE raw water transmission main along with the development of test Wells No. 1 and No. 2 with a combined withdrawal limit of 100,000 gpd or 69 gallons per minute. Upgrades will be performed to existing pump station, installation of a telemetry system and constructing a chemical feed building. The project also includes supply of water system radio-read metering and leak detection equipment.

Problem Description: The project intends to provide an additional source of water to supplement the overall system demand of BCI Municipal Authority's existing system by converting two existing test wells into permanent wells and upgrading an existing pump station. Development of the wells is primarily to provide an additional source of water replacing the Reade Township interconnect. The existing spring sources are insufficient to keep up with overall system demand during dry periods.

<i>Applicant:</i>	Southwestern Pennsylvania Water Authority
<i>County:</i>	Greene
<i>Applicant Address:</i>	1442 Jefferson Road Jefferson, PA 15344

Project Description: The Southwestern Pennsylvania Water Authority is proposing to construct a new 490,000-gallon water storage tank with a mixing system and install approximately 55,800 feet of 12-inch and 16-inch diameter transmission main as well as approximately 62,500 feet of 2-inch diameter through 8-inch diameter waterline (Dunkard Valley system extension). The proposed project is located in Cumberland and Monongahela Townships as well as Greensboro Borough.

Problem Description: The Dunkard Valley Joint Municipal Authority (DVJMA) has received multiple notices of

violation related to multiple operational and managerial problems consisting of multiple water outages due to water line breaks, chemical overfeeds at the water treatment plant, inability to meet chlorine contact time, turbidity standards, total organic carbon removal standards, submitting required monitoring and reporting documents, and the like. DVJMA currently uses emergency interconnection with the East Dunkard Water Authority to provide water to the Borough of Greensboro. The construction of the proposed Dunkard Valley system extension would alleviate problems experienced by DVJMA and would provide a reliable source of water and fire protection to its customers.

PATRICK McDONNELL,
Secretary
Department of Environmental Protection

BRION JOHNSON,
Executive Director
Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 18-380. Filed for public inspection March 9, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by March 26, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2018-2644528. R & S Restaurant, Inc., t/a Imperial Coach (1526 Foliage Street, Wilkinsburg, Allegheny County, PA 15221) in paratransit service, from points in the City of Pittsburgh, to correctional facilities in Pennsylvania, and return.

A-2018-2647439. Transportation X, LLC (5289 Cherry Valley Road, Saylorsburg, Monroe County, PA 18353) in paratransit service from points in Northampton County to points in Lehigh County, and return.

A-2018-3000031. Heartland Medical Transportation, Inc. (739 Hemlock Street, Scranton, Lackawanna County, PA 18505) in paratransit service between points in Lackawanna County.

A-2018-2647436. Keith B. Chaplin, t/a Chaplin Transportation (3852 North 15th Street, Philadelphia,

PA 19140-3604) in paratransit service, from points in the City and County of Philadelphia, Delaware County and Bucks County, to points in Pennsylvania, and return.

Applications of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.*

A-2018-2647618. Forward Moving, LLC (645 Birmingham Road, West Chester, Chester County, PA, 19382) household goods in use, between points within a 75-mile radius of Chester County.

A-2018-3000016. Moving U & Junk U, LLC (P.O. Box 215, West Chester, PA 19381) household goods in use, between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-381. Filed for public inspection March 9, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2018-3000050. Airbus DS Communications, Inc., Commonwealth Telephone Company, LLC and Citizens Telecommunications Company of New York, Inc. Joint petition of Airbus DS Communications, Inc., Commonwealth Telephone Company, LLC and Citizens Telecommunications Company of New York, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Airbus DS Communications, Inc., Commonwealth Telephone Company, LLC and Citizens Telecommunications Company of New York, Inc., by their counsel, filed on February 22, 2018, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address. Copies of Airbus DS Communications, Inc., Commonwealth Telephone Company, LLC and Citizens Telecommunications Company of New York, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-382. Filed for public inspection March 9, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2018-3000058. Airbus DS Communications and Frontier Communications of Breezewood, LLC, Frontier Communications of Canton, LLC, Frontier Communications of Lakewood, LLC, Frontier Communications of Oswayo River, LLC and Frontier Communications of Pennsylvania, LLC. Joint petition of Airbus DS Communications and Frontier Communications of Breezewood, LLC, Frontier Communications of Canton, LLC, Frontier Communications of Lakewood, LLC, Frontier Communications of Oswayo River, LLC and Frontier Communications of Pennsylvania, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Airbus DS Communications and Frontier Communications of Breezewood, LLC, Frontier Communications of Canton, LLC, Frontier Communications of Lakewood, LLC, Frontier Communications of Oswayo River, LLC and Frontier Communications of Pennsylvania, LLC, by their counsel, filed on February 23, 2018, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Airbus DS Communications and Frontier Communications of Canton, LLC, Frontier Communications of Lakewood, LLC, Frontier Communications of Oswayo River, LLC and Frontier Communications of Pennsylvania, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-383. Filed for public inspection March 9, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2018-3000082. Ironton Telephone Company and Level 3 Communications, LLC. Joint petition of Ironton Telephone Company and Level 3 Communica-

tions, LLC for approval of a local interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Ironton Telephone Company and Level 3 Communications, LLC, by their counsel, filed on February 26, 2018, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of a local interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Ironton Telephone Company and Level 3 Communications, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-384. Filed for public inspection March 9, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Suzanne Marie Kish, RN; File No. 14-51-03850; Doc. No. 1081-51-15

On June 14, 2017, Suzanne Marie Kish, RN, Pennsylvania license No. RN528097L, last known of Phoenix, AZ, had her registered nurse license indefinitely suspended until at least the time as she proves that she is fit to practice professional nursing in this Commonwealth with reasonable skill and safety and was assessed a \$500 civil penalty based on receiving disciplinary action by the proper licensing authority of another state and failing to report same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-385. Filed for public inspection March 9, 2018, 9:00 a.m.]