

NOTICES

DELAWARE RIVER BASIN COMMISSION

Public Hearing and Business Meeting

The Delaware River Basin Commission (Commission) will hold a public hearing on Wednesday, May 16, 2018. A business meeting will be held the following month on Wednesday, June 13, 2018. The hearing and business meeting are open to the public and will be held at the West Trenton Volunteer Fire Company Ballroom, 40 West Upper Ferry Road, West Trenton, NJ.

Public hearing. The public hearing on May 16, 2018, will begin at 1:30 p.m. Hearing items subject to the Commission's review will include draft dockets for withdrawals, discharges and other water-related projects, as well as resolutions to: (a) adopt the Commission's annual Current Expense and Capital Budgets for the Fiscal Year ending June 30, 2019 (July 1, 2018, through June 30, 2019); (b) apportion among the signatory parties the amounts required for the support of the Current Expense and Capital Budgets for the Fiscal Year ending June 30, 2019 (July 1, 2018, through June 30, 2019); (c) clarify and restate the Commission's policy for the replacement of water consumptively used by electric generating or cogenerating facilities during critical hydrologic conditions; and (d) authorize the Executive Director to enter into a contract for professional engineering services for technical evaluations and cost estimations for upgrades of wastewater treatment plants discharging to the Delaware River Estuary.

Written comments on matters scheduled for hearing on May 16, 2018, will be accepted through 5 p.m. on May 21, 2018. Time permitting, an opportunity for open public comment will be provided upon the conclusion of Commission business at the June 13, 2018, business meeting.

The public is advised to check the Commission's web site periodically prior to the hearing date, as items scheduled for hearing may be postponed if additional time is deemed necessary to complete the Commission's review, and items may be added up to 10 days prior to the hearing date. In reviewing docket descriptions, the public is also asked to be aware that project details commonly change in the course of the Commission's review, which is ongoing.

1. *Global Advanced Metals USA, Inc., D-1970-072-6.* An application to modify the approval of the applicant's existing 0.222 million gallons per day (mgd) industrial wastewater treatment plant (IWTP) and its discharge of treated industrial process water, noncontact cooling water, lagoon underdrain water, steam condensate and reverse osmosis reject water. The requested modification is to the previously approved total dissolved solids (TDS) determination, and consists of a decrease in the average monthly TDS effluent limit for Outfall No. 001 from 9,620 milligrams per liter (mg/l) to 9,270 mg/l and an increase in the average monthly TDS effluent limit for Outfall No. 002 from 750 mg/l to 1,500 mg/l. The resultant overall allowable average monthly TDS load from the combined outfalls will be reduced from 14,590 pounds per day (lbs/day) to 14,521 lbs/day. No modifications to the IWTP facilities are proposed. Treated effluent will continue to discharge to Swamp Creek at River Mile 92.47—32.3—12.9—12.6 (Delaware River—Schuylkill River—Perkiomen Creek—Swamp Creek) in Douglass Township, Montgomery County and Colebrookdale Township, Berks County, PA.

men Creek—Swamp Creek) in Douglass Township, Montgomery County and Colebrookdale Township, Berks County, PA.

2. *Roamingwood Sewer and Water Association, D-1988-014 CP-3.* An application to renew the approval of the existing 1.755 mgd Roamingwood wastewater treatment plant (WWTP) and its discharge. The WWTP will continue to discharge treated effluent to Ariel Creek, upstream of Lake Wallenpaupack, at River Mile 277.7—15.8—14.2—3.5 (Delaware River—Lackawaxen River—Wallenpaupack Creek—Ariel Creek), within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in Salem Township, Wayne County, PA.

3. *Northeast Land Company, D-1989-010 CP-4.* An application to renew the approval of a groundwater withdrawal (GWD) project to continue to supply up to 4.81 million gallons per month (mgm) of water from existing Wells Nos. 1 and 2 for use in the applicant's public water supply system. The wells are completed in the Catskill Formation in the Tunkhannock Creek Watershed, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Kidder Township, Carbon County, PA.

4. *Whitemarsh Township Authority, D-1993-037 CP-5.* An application to renew the approval of the existing 2.0 mgd Whitemarsh Wastewater Pollution Control Center (WPCC) and its discharge. The WPCC will continue to discharge treated effluent to the Schuylkill River at River Mile 92.47—18.7 (Delaware River—Schuylkill River), in Whitemarsh Township, Montgomery County, PA.

5. *Commonwealth National Golf Club, D-1996-027-3.* An application to renew the approval of an existing groundwater and surface water withdrawal (SWWD) of up to 5.17 mgm to irrigate the applicant's golf course from existing Well No. CW-2 and an existing intake on a pond which is located on an unnamed tributary (UNT) of Park Creek. Well No. CW-2 is completed in the Stockton Formation. The requested allocation is not an increase from the previous allocation. The project is located in the Commission's designated Southeastern Pennsylvania Ground Water Protected Area (GWPA) in the Park Creek Watershed in Horsham Township, Montgomery County, PA.

6. *Horsham Water and Sewer Authority, D-1997-016 CP-4.* An application to renew the approval of an existing GWD of up to 86.139 mgm to supply the applicant's public water supply distribution system from 15 existing wells. The project wells are completed in the Stockton Formation. The requested allocation is not an increase from the previous allocation. The wells are located in the Commission's designated GWPA in the Pennypack Creek, Park Creek and Little Neshaminy Creek watersheds in Horsham Township, Montgomery County, PA.

7. *Macoby Run Golf Course, Inc., D-1998-007-3.* An application to renew the approval of an existing GWD of up to 3.875 mgm to irrigate the applicant's golf course from existing Well No. PW-1. Well No. PW-1 is completed in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The project is located in the Commission's designated GWPA in the Macoby Creek Watershed in Marlborough Township, Montgomery County, PA.

8. *Merck Sharp & Dohme Corporation, D-1998-014-3*. An application to renew the approval of an existing GWD of up to 46.5 mgm to supply the applicant's groundwater remediation and industrial operations from 12 existing wells. The project wells are completed in the Brunswick and Lockatong formations. The requested allocation is not an increase from the previous allocation. The project is located in the Commission's designated GWPA in the Skippack and Wissahickon Creek watersheds in Upper Gwynedd Township, Montgomery County, PA.

9. *Honey Brook Golf Club, D-1998-028-3*. An application to renew the approval of an existing GWD and SWWD of up to 10.37 mgm from existing Well No. PW1 and existing intakes in Pond No. 3 (main irrigation pond) and Pond No. 5 for golf course irrigation. The well is completed in felsic and intermediate gneiss in the West Branch Brandywine Creek Watershed in Honey Brook Township, Chester County, PA.

10. *Pennsylvania American Water Company, D-1999-029 CP-3*. An application to renew the approval of the existing 1.25 mgd Pocono Country Place WWTP and its discharge. The WWTP will continue to discharge treated effluent to Dresser Run at River Mile 183.7—84.1—24.5—1.7—0.5 (Delaware River—Lehigh River—Tobyhanna Creek—East Branch Tobyhanna Creek—Dresser Run), within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Coolbaugh Township, Monroe County, PA.

11. *East Marlborough Township, D-2000-043 CP-4*. An application to renew the approval of the existing 0.44 mgd Unionville Regional WWTP and its discharge to land. The existing WWTP will continue to discharge treated effluent to land by spray irrigation in the West Branch Red Clay Creek Watershed, in the drainage area of Water Quality Zone C5, in East Marlborough Township, Chester County, PA.

12. *Upper Uwchlan Township Municipal Authority, D-2000-055 CP-4*. An application to renew the approval of the existing 0.6 mgd Route 100 WWTP and its discharge to land by drip and spray irrigation. The WWTP will continue to discharge treated effluent to eight drip and spray irrigation areas located in the Pickering Creek and Marsh Creek watersheds, in Upper Uwchlan Township, Chester County, PA.

13. *Avondale Borough, D-2000-066 CP-3*. An application to renew the approval of the existing 0.5 mgd Avondale WWTP and its discharge. The WWTP will continue to discharge treated effluent to a UNT of East Branch White Clay Creek at River Mile 70.7—10.3—15.7—7.6—0.6 (Delaware River—Christina River—White Clay Creek—East Branch White Clay Creek—UNT East Branch White Clay Creek), in Avondale Borough, Chester County, PA.

14. *Tidewater Utilities, Inc., D-2002-004 CP-3*. An application to renew the approval of an existing export of up to 1.302 mgd of water from the Delaware River Basin (DRB) to the Atlantic Basin. The export results from the withdrawal of up to 53.791 mgm of groundwater from four existing wells in the DRB to serve the docket holder's public water system. The wastewater is conveyed to a treatment facility outside the basin. The wells are completed in the Columbia-Pocomoke and Beaverdam formations in the Canary Creek-Broadkill River Watershed in Sussex County, DE.

15. *Bear Creek Mountain Resort and Conference Center, D-2005-016-3*. An application to renew the approval of the existing Bear Creek Mountain Resort and Conference Center WWTP, its discharge to land by spray application, and reuse for snowmaking. The WWTP will continue to discharge treated effluent at a maximum daily rate of 0.035 mgd to land adjacent to Swabia Creek in the Lehigh River Watershed, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Longswamp Township, Berks County, PA.

16. *Coolbaugh Township, D-2006-023 CP-5*. An application to renew the approval of the applicant's existing 0.052 mgd WWTP and its discharge. The WWTP will continue to discharge treated effluent to Tobyhanna Creek at River Mile 183.66—83.5—22.3 (Delaware River—Lehigh River—Tobyhanna Creek), within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Coolbaugh Township, Monroe County, PA.

17. *East Brandywine Township Municipal Authority, D-2007-043 CP-3*. An application to renew the approval to construct the new 0.0554 mgd Hillendale WWTP and its discharge to land. The WWTP will utilize a Sequencing Batch Reactor treatment process with ultraviolet (UV) disinfection, and will discharge treated effluent to land by four drip irrigation fields to be located in the Brandywine-Christina River Watershed in East Brandywine Township, Chester County, PA.

18. *Bryn Athyn Borough, D-2008-013 CP-5*. An application to renew the approval of the existing 0.065 mgd New Church WWTP and its discharge. The WWTP will continue to discharge treated effluent to a UNT of Huntingdon Valley Creek at River Mile 109.8—12.0—1.1—0.2 (Delaware River—Pennypack Creek—Huntingdon Valley Creek—UNT Huntingdon Valley Creek) in Bryn Athyn Borough, Montgomery County, PA.

19. *Tobyhanna Army Depot, D-2009-041 CP-4*. An application to renew the approval of the existing 0.802 mgd Tobyhanna Army WWTP and its discharge. The WWTP will continue to discharge treated effluent into Hummler Run at River Mile 183.7—83.5—26.4—1.8 (Delaware River—Lehigh River—Tobyhanna Creek—Hummler Run), within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Coolbaugh Township, Monroe County, PA.

20. *Pocono Waterworks Company, Inc., D-2013-009 CP-2*. An application to renew the approval of the existing 0.021 mgd Pine Grove Estates WWTP and its discharge. The WWTP will continue to discharge treated effluent to a UNT of the Delaware River at River Mile 289.5—1.8 (Delaware River—UNT Delaware River), within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in Damascus Township, Wayne County, PA.

21. *SPI Pharma, D-1969-006-2*. An application to renew the approval of the applicant's existing 2.64 mgd IWTP and its discharge. The IWTP will continue to discharge treated effluent to Water Quality Zone 6 of the Delaware Bay at River Mile 0.74, in the City of Lewes, Sussex County, DE.

22. *Aqua Pennsylvania, Inc., D-1975-078 CP-5*. An application to renew the approval of an existing GWD of up to 22.28 mgm for the applicant's public water supply system from existing Wells Nos. 2—6 and a spring. The application will also renew the approval of an existing importation of 0.494 mgd of groundwater from the Susquehanna River Basin. The applicant is also requesting an increased allocation in Well No. 3 from 2.676 mgm to 3.5 mgm. The total public water supply system allocation will remain the same as the previous allocation. Wells Nos. 2—6 are completed in the Duncannon, Polar Gap and Packerton members of the Catskill Formation and are located in the Van Auken Watershed within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in Waymart Borough and Canaan Township, Wayne County, PA.

23. *SPI Pharma, D-1978-085-2*. An application to renew the approval of an existing GWD to supply water to the applicant's industrial facility for magnesium extraction. The renewal will also approve an increase in allocation from 18 million gallons per 30 days (mg/30 days) to 23.76 mgm from 17 existing wells. The wells are located beneath the Cape Henlopen State Park fishing pier in Delaware Bay in Water Quality Zone 6. The project is located in the Delaware Bay Watershed, City of Lewes, Sussex County, DE.

24. *Hilltown Township Water & Sewer Authority, D-1992-020 CP-4*. An application to renew the approval of an existing GWD and to increase the allocation from 16.0 mg/30 days to 21.52 mgm from existing Wells Nos. 1A, 2 and 5. Wells Nos. 1A and 2 are completed in the Brunswick Formation and Well No. 5 is completed in the Lockatong Formation. The wells are located in the Commission's designated GWPA in the Pleasant Spring Creek Watershed, Hilltown Township, Bucks County, PA.

25. *Gan Eden Estates, D-2017-002 CP-1*. An application to approve a GWD project to supply up to 4.60 mgm of water to the applicant's proposed public water supply system from new Wells Nos. TW-5, TW-6 and TW-8. The wells are completed in the Upper Walton Formation in the East Mongaup River Watershed, within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in the towns of Fallsburg and Thompson, Sullivan County, NY.

26. *Camp Starlight, With You, LLC, D-2017-005-1*. An application to approve the existing 0.027 mgd Camp Starlight WWTP and its discharge. The WWTP will continue to discharge treated effluent to a UNT of Shehawken Creek at River Mile 330.5—0.5—5.0—0.3 (Delaware River—West Branch Delaware River—Shehawken Creek—UNT Shehawken Creek), within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which is classified as Special Protection Waters, in Preston Township, Wayne County, PA.

27. *Glencrest Mobile Home Park, D-2017-007-1*. An application to approve the existing 0.035 mgd Glencrest Mobile Home Park WWTP and its discharge. The WWTP will continue to discharge treated effluent to a UNT of Coplay Creek at River Mile 183.7—21.1—12.6—0.47 (Delaware River—Lehigh River—Coplay Creek—UNT Coplay Creek), within the drainage area of the section of the nontidal Delaware River known as the Lower Dela-

ware, which the Commission has classified as Special Protection Waters, in Washington Township, Lehigh County, PA.

28. *Merion Golf Club, D-2017-013-1*. An application to approve a SWWD of up to 12.416 mgm to irrigate the docket holder's East and West golf courses from existing surface water Intakes Nos. 11 Fairway and 13 Fairway, and an impounded spring known as Intake West, which feeds into a UNT of Darby Creek. The approval will also include construction of new surface water Intake No. 10 Fairway on a UNT of Cobbs Creek to replace Intake No. 13 Fairway. The project is located in the Cobbs Creek Watershed, Haverford Township, Delaware County, PA.

Public meeting. The public business meeting on June 13, 2018, will begin at 10:30 a.m. and will include: adoption of the minutes of the Commission's March 14, 2018, business meeting; announcement of upcoming meetings and events; a report on hydrologic conditions; reports by the Executive Director and the Commission's General Counsel; and consideration of any items for which a hearing has been completed or is not required. The latter are expected to include resolutions: (a) authorizing the Executive Director to revise the *Administrative Manual—By-Laws, Management and Personnel*; and (b) providing for election of the Commission Chair, Vice Chair and Second Vice Chair for the year beginning July 1, 2018, and ending June 30, 2019.

After all scheduled business has been completed and as time allows, the business meeting will also include up to 1 hour of open public comment.

There will be no opportunity for additional public comment for the record at the June 13, 2018, business meeting on items for which a hearing was completed on May 16, 2018, or a previous date. Commission consideration on June 13, 2018, of items for which the public hearing is closed may result in approval of the item (by docket or resolution) as proposed, approval with changes, denial or deferral. When the Commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date, or they may take additional time to consider the input they have already received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance sign-up for oral comment. Individuals who wish to comment on the record during the public hearing on May 16, 2018, or to address the Commissioners informally during the open public comment portion of the meeting on June 13, 2018, as time allows, are asked to sign-up in advance through EventBrite. Links to EventBrite for the public hearing and the business meeting are available at drbc.net. For assistance contact Paula Schmitt at paula.schmitt@drbc.nj.gov.

Submitting written comment. Written comment on items scheduled for hearing may be made through SmartComment, the web-based comment system recently introduced by the Commission, a link to which is provided at drbc.net. Use of SmartComment ensures that all submissions are captured in a single location and their receipt is acknowledged. Exceptions to the use of SmartComment are available based on need, by writing to the attention of the Commission Secretary, Delaware River Basin Commission, 25 Cosey Road, West Trenton, NJ 08628-0360. For assistance in using SmartComment contact Paula Schmitt at paula.schmitt@drbc.nj.gov.

Accommodations for special needs. Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the meeting or hearing should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission can accommodate their needs.

Additional information and contacts. Additional public records relating to hearing items may be examined at the

Commission's offices by appointment by contacting Denise McHugh at (609) 883-9500, Ext. 240. For other questions concerning hearing items contact Judith Scharite, Project Review Section Assistant, at (609) 883-9500, Ext. 216.

PAMELA M. BUSH,
Secretary

[Pa.B. Doc. No. 18-688. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending April 24, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. §§ 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-24-2018	Juniata Valley Financial Corp. Mifflintown Juniata County Application for approval to acquire 100% of Liverpool Community Bank, Liverpool.	Approved

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-24-2018	The Juniata Valley Bank Mifflintown Juniata County Application for approval to merge Liverpool Community Bank, Liverpool, with and into The Juniata Valley Bank, Mifflintown.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-9-2018	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	1700 New Butler Road New Castle Lawrence County	Opened
4-19-2018	Somerset Trust Company Somerset Somerset County	161 12th Street New Florence Westmoreland County	Filed
4-20-2018	Kish Bank Belleville Mifflin County	109 East Main Street Allensville Mifflin County	Filed
4-23-2018	Orrstown Bank Shippensburg Cumberland County	500 Olde Hickory Road Lancaster Lancaster County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-23-2018	Wayne Bank Honesdale Wayne County	<i>To:</i> 56 Stewart Avenue Roscoe Sullivan County, NY <i>From:</i> 43 Stewart Avenue Roscoe Sullivan County, NY	Effective

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-24-2018	Univest Bank and Trust Co. Souderton Montgomery County	50 Penn Avenue Telford Montgomery County	Closed
4-24-2018	Univest Bank and Trust Co. Souderton Montgomery County	101 Walnut Street Green Lane Montgomery County	Closed
4-24-2018	Univest Bank and Trust Co. Souderton Montgomery County	1465-7 West Broad Street Quakertown Bucks County	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
4-24-2018	Sharon Savings Bank Darby Delaware County	Effective

Articles of Amendment provide for the institution's Articles of Incorporation to be amended and restated in their entirety to change their corporate title to "Sharon Bank."

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-689. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION**Applications, Actions and Special Notices****APPLICATIONS**

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS202209 (Storm Water)	Apollo Metals, LTD 1001 14th Avenue Bethlehem, PA 18018-2207	Lehigh County Bethlehem City	Unnamed Tributary to Monocacy Creek (2-C)	Yes
PA0060704 (Sewage)	Pleasant Valley Manor WWTP 4227 Manor Drive Stroudsburg, PA 18360	Monroe County Hamilton Township	McMichael Creek (01E)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0020648— SEW	Port Royal Municipal Authority 804 8th St PO Box 236 Port Royal, PA 17082	Juniata County/ Port Royal Borough	Juniata River/12-A	Y
PA0081833— SEW	Peach Bottom Inn 6085 Delta Road Delta, PA 17413	York County/ Peach Bottom Township	Scott Creek/7-I	Y
PA0043672— IW	General Dynamics—OTS (PA) Inc. 200 East High Street Red Lion, PA 17356-0127	York County/ Red Lion Borough	Fishing Creek/7-I	Y
PA0081281— SEW	Park Acquisition, LLC (Calvary Heights MHP) 2160 Hanover Road Gettysburg, PA 17325	Adams County/ Mt. Pleasant Twp	UNT White Run/13-D	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0032603 (Sewage)	Devites MHP 2546 Ben Franklin Highway Edinburg, PA 16116-4302	Lawrence County Mahoning Township	Unnamed Tributary to Shenango River (20-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0053554, Storm Water, SIC Code 2875, **Scotts Company D.B.A. Hyponex Corporation**, 944 Newark Road, Avondale, PA 19311-1133. Facility Name: Hyponex Corporation Potting Soil Facility. This existing facility is located in New Garden Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Stormwater.

The receiving stream(s), Unnamed Tributary of West Branch Red Clay Creek, is located in State Water Plan watershed 3-I and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
4,4-DDD	XXX	XXX	XXX	XXX	Report	XXX
4,4-DDT	XXX	XXX	XXX	XXX	Report	XXX
4,4-DDE	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Dissolved Oxygen	XXX	XXX	Report Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Nitrate as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX
Pentachlorophenol	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

- I. Stormwater outfalls and authorized non-stormwater discharges
- II. Best management practices (BMPs)
- III. Routine inspections
- IV. Preparedness, prevention, and contingency (PPC) plan
- V. Stormwater monitoring requirements
- VI. Other requirements

- A. Acquire Necessary Property Rights
- B. Sludge Disposal Requirement
- C. BAT/BCT Reopener
- D. Remedial Measures if Public Nuisance
- E. Groundwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northeast Regional Office: Regional Clean Water Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0276022, Storm Water, SIC Code 2652, **Great Northern Corp**, 7220 Schantz Road, Allentown, PA 18106. Facility Name: Great Northern Lamination. This proposed facility is located in Upper Macungie Township, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for an exostong discharge of treated Industrial Stormwater.

The receiving stream(s), Iron Run, is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	XXX	9.0
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	120.0	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	XXX	9.0
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	120.0	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	XXX	9.0
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	120.0	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0020168, Sewage, SIC Code 4952, **East Stroudsburg Borough**, P.O. Box 303, East Stroudsburg, PA 18301. Facility Name: East Stroudsburg Borough WWTP. This existing facility is located in East Stroudsburg Borough, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Brodhead Creek, is located in State Water Plan watershed 01E and is classified for Cold Water Fishes and Migratory Fishes (CWF, MF), aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Antimony, Total	Report	Report	XXX	Report	Report	XXX
Copper, Total	Report	Report	XXX	Report	Report	XXX
Lead, Total	Report	Report	XXX	Report	Report	XXX
Silver, Total	Report	Report	XXX	Report	Report	XXX
Thallium, Total	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Antimony, Total	1.31	2.06	XXX	0.07	0.11	XXX
Copper, Total	0.70	1.10	XXX	0.03	0.05	XXX
Lead, Total	0.76	1.19	XXX	0.04	0.06	XXX
Silver, Total	0.19	0.29	XXX	0.01	0.015	XXX
Thallium, Total	0.057	0.090	XXX	0.003	0.004	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	469	751	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅) Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	563	844	XXX	30	45	60
Total Suspended Solids Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	XXX
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	178	XXX	XXX	9.5	XXX	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Arsenic, Total	Report	Report	XXX	Report	Report	XXX
Selenium, Total	Report	Report	XXX	Report	Report	XXX
Zinc, Total	Report	Report	XXX	Report	Report	XXX
1,4-Dioxane	Report	Report	XXX	Report	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report Daily Max	XXX	XXX

Sludge use and disposal description and location(s): Sludge is dewatered and hauled off-site for disposal at Keystone Landfill in Dunmore, PA.

In addition, the permit contains the following major special conditions:

- WET Testing

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0247782, Storm Water, SIC Code 5015, **Value Auto Salvage**, 13058 Greenwood Road, Huntingdon, PA 16652-6030. Facility Name: Value Auto Salvage. This existing facility is located in Jackson Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of Stormwater Associated with Industrial Activity.

The receiving stream(s), Standing Stone Creek, is located in State Water Plan watershed 11-B and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Part C. I. Stormwater outfalls and authorized non-stormwater discharges (standard)
- Part C. II. Best Management Practices (BMPs)
 - A. Pollution Prevention and Exposure Minimization (standard)
 - B. Good Housekeeping (standard)
 - C. Erosion and Sedimentation Controls (standard)
 - D. Spill Prevention and Responses (standard)
 - E. Sector—Specific BMPs (see PAG-03 NPDES General Permit Appendix O)
- Part C III. Routine Inspections (standard)
- Part C IV. Preparedness, Prevention and Contingency (PPC) plan (standard)
- Part C V. Stormwater Monitoring Requirements (standard)
- Part C VI. Other Requirements (standard)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0085332, Sewage, SIC Code 4952, **Delta Borough**, PO Box 278, Delta, PA 17314-0278. Facility Name: Delta Borough STP. This existing facility is located in Delta Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Scott Creek, is located in State Water Plan watershed 7-I and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.24 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.061	XXX	0.199
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	50	80	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	60	90	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
(lbs)	Total Mo					
Ammonia-Nitrogen						
Nov 1 - Apr 30	4.0	XXX	XXX	2.0	XXX	4
Ammonia-Nitrogen						
May 1 - Oct 31	12.0	XXX	XXX	6.0	XXX	12
Ammonia-Nitrogen (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
(lbs)	Total Mo					
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total	Report	XXX	XXX	XXX	XXX	XXX
Load, lbs) (lbs)	Total Mo					
Total Phosphorus	4.0	XXX	XXX	2.0	XXX	4
Total Phosphorus (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
(lbs)	Total Mo					
Copper, Total	0.024	0.038	XXX	0.012	0.019	XXX
		Daily Max			Daily Max	
Zinc, Total	0.208	0.298	XXX	0.104	0.149	XXX
		Daily Max			Daily Max	

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
(lbs)		Total Annual				
Ammonia-Nitrogen (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
(lbs)		Total Annual				
Total Phosphorus (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
(lbs)		Total Annual				

Sludge use and disposal description and location(s): The sludge is hauled to Sod Run Wastewater Treatment Plant in Harford County, Maryland.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0085332, Sewage, SIC Code 4952, **Delta Borough**, PO Box 278, Delta, PA 17314-0278. Facility Name: Delta Borough STP. This existing facility is located in Delta Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Scott Creek, is located in State Water Plan watershed 7-I and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.24 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
			Daily Min		Daily Max	
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.061	XXX	0.199
Carbonaceous Biochemical Oxygen	50	80	XXX	25.0	40.0	50
Demand (CBOD ₅)						
Biochemical Oxygen Demand	Report	Report	XXX	Report	XXX	XXX
(BOD ₅) Raw Sewage Influent		Daily Max				
Total Suspended Solids Raw	Report	Report	XXX	Report	XXX	XXX
Sewage Influent		Daily Max				
Total Suspended Solids	60	90	XXX	30.0	45.0	60

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	4.0	XXX	XXX	2.0	XXX	4
May 1 - Oct 31	12.0	XXX	XXX	6.0	XXX	12
Ammonia-Nitrogen (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	4.0	XXX	XXX	2.0	XXX	4
Total Phosphorus (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
Copper, Total	0.024	0.038	XXX	0.012	0.019	XXX
Zinc, Total	0.208	Daily Max 0.298	XXX	0.104	Daily Max 0.149	XXX
		Daily Max			Daily Max	

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Total Nitrogen (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs)	XXX	Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				

Sludge use and disposal description and location(s): The sludge is hauled to Sod Run Wastewater Treatment Plant in Harford County, Maryland.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0027464, Sewage, **Pleasant Hills Authority Allegheny County**, 610 Old Clairton Road, Pittsburgh, PA 15236. Facility Name: Pleasant Hills Authority STP. This existing facility is located in South Park Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Lick Run, is located in State Water Plan watershed 19-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 5 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0
			Inst Max			

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Dissolved Oxygen	XXX	XXX	6.0 Inst Max	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	1,042.5	1,584.6	XXX	25.0	38.0	50
May 1 - Oct 31	834.0	1,251.0	XXX	20.0	30.0	40
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Fecal Coliform (No./100 ml)	1,251.0	1,876.5	XXX	30.0	45.0	60
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light dosage (mjoules/cm ²)	XXX	XXX	Report	Geo Mean Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	104.3	158.5	XXX	2.5	3.8	5
May 1 - Oct 31	62.6	95.9	XXX	1.5	2.3	3
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

Sludge is dewatered and hauled off-site for disposal at Allied Waste Imperial Landfill.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265802, Sewage, SIC Code 8800, **Jeffrey D. Williams**, 510 Petroleum Street, Titusville, PA 16354. Facility Name: Jeffrey Williams SRSTP. This proposed facility is located in Centerville Borough, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), East Branch Oil Creek, is located in State Water Plan watershed 16-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0271373, Sewage, SIC Code 8800, **Brian & Jennifer Mills**, 2282 Happy Valley Road, East Springfield, PA 16411-9774. Facility Name: Brian & Jennifer Mills SRSTP. This proposed facility is located in Springfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to Lake Erie, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265837, Sewage, SIC Code 8800, **Barbara Hajel**, PO Box 169, Knox, PA 16232. Facility Name: Barbara Hajel SFTF. This proposed facility is located in Elk Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF Sewage.

The receiving stream, an Unnamed Tributary to the Canoe Creek, is located in State Water Plan watershed 17-B and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00075 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0271454, Sewage, SIC Code 8800, **Ellsworth McKnight**, 2930 Club House Road, Lakeland, FL 33812. Facility Name: Ellsworth McKnight SRSTP. This proposed facility is located 6365 West Stancliff Road, Edinboro, PA 16412 in Franklin Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Porter Run, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265705, Sewage, SIC Code 8800, **James Braun**, 1450 Fisherman's Cove Road, Polk, PA 16342. Facility Name: James Braun SRSTP. This proposed facility is located in Victory Township, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, the Allegheny River, is located in State Water Plan watershed 16-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265756, Sewage, SIC Code 8800, **Daniel Boisvert**, 3556 Follett Run Road, Warren, PA 16365. Facility Name: Daniel Boisvert SRSTP. This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to the Jackson Run, is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4817402, Sewage, **SPG Inc. DBA Whispering Hollow South Mobile Home Park (MHP)**, 139 Country Club Road, Northampton, PA 18067-3028.

This proposed facility is located in Allen Township, **Northampton County**.

Description of Proposed Action/Activity: New Equalization Tank and Aerated Sludge Holding Tank/Aerobic Digester at existing MHP Sewage Treatment Plant.

WQM Permit No. 6690402A-1, Sewage, **Saddleview Sewer, LLC**, 301 Shore Drive, Tunkhannock, PA 18657.

This existing facility is located in Tunkhannock Township, **Wyoming County**.

Description of Proposed Action/Activity: The new permittee submitted WQM permit amendment and transfer applications for the purpose of correctly identifying the current owner and documenting changes made to the WWTP. New upgrades will also be made to the WWTP.

The WWTP was permitted to have a capacity of 78,750 gpd and was designed to be constructed in two phases using two separate treatment trains, with each treatment train having a rated capacity of 39,375 gpd. To date, only one treatment train has been installed.

The proposed project is to upgrade the disinfection process to ultraviolet radiation. The facility currently utilizes Sodium Hypochlorite for disinfection and then Sodium Bisulfate to remove excess chlorine. Chemical disinfection would remain on site to serve as a backup in the event the UV system is off-line.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. 0118402, Sewerage, **Gettysburg Battlefield Resort**, 1960 Emmitsburg Road, Gettysburg, PA 17325. This proposed facility is located in Cumberland Township, **Adams County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation; replacement of existing sanitary on-lot system with new 30,000 GPD wastewater treatment facility.

NPDES Permit No. 6718402, Sewerage, **York Township, York County**, 19 Oak Road, Dallastown, PA 17313.

This proposed facility is located in Spring Garden Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Tyler Run Interceptor Upgrade (Country Club Road Crossing).

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2518409, Sewage, **Ellsworth McKnight**, 2930 Club House Road, Lakeland, FL 33812.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1618403, Sewage, **Bradley Mauersburg**, 132 Glo Min Drive, Pittsburgh, PA 15241.

This proposed facility is located in Clarion Borough, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1018405, Sewage, **Connoquenessing Borough Butler County**, PO Box 471, Connoquenessing, PA 16027-0471.

This proposed facility is located in Connoquenessing Borough, **Butler County**.

Description of Proposed Action/Activity: Construction of pump station and sewer system to serve Leslie Farms development.

WQM Permit No. 4218402, Sewage, **Keating Township Mckean County**, PO Box 103, East Smethport, PA 16730-0103.

This proposed facility is located in Keating Township, **McKean County**.

Description of Proposed Action/Activity: Collection system and pump stations.

WQM Permit No. WQG02101801, Sewage, **Western Butler County Authority**, 607 Market Street, Zelienople, PA 16063-1830.

This proposed facility is located in Zelienople Borough, **Butler County**.

Description of Proposed Action/Activity: Sanitary sewer extension to serve the Villas at Spring Valley development.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD460025	Horsham Water & Sewer Authority 617 Horsham Road Horsham, PA 19044	Montgomery	Horsham Township	Park Creek WWF-MF Unnamed Tributary to Pennypack Creek TSF-MF
PAD150066	Landhope Realty Company 101 East Street Road Kennett Square, PA 19348	Chester	Lower Oxford Township	Unnamed Tributary to West Branch Big Elk Creek HQ-TSF-MF
PAD150073	Gunner Properties, Ltd. 2 Lindbergh Boulevard Hangar 5B Coatesville, PA 19320	Chester	Upper Uwchlan Township	Unnamed Tributary to Pickering Creek HQ-TSF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390079	Robyn Realty Co 3906 Mtn View Dr Danielsville, PA 18038	Lehigh	Lowgill Twp	UNT to Jordan Creek (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450055	PPL Electri Util. Corp 2 N 9th St Allentown, PA 18101-1139	Monroe	Polk Twp Eldred Twp	UNT to Pohopoco Creek 1,2 (CWF, MF) Pohopoco Creek (HQ-CWF, MF) UNT Princess Run (CWF, MF) Chapple Creek (CWF, MF) UNT Chapple Creek 1,2,3 (CWF, MF) Buckwa Creek (CWF, MF) Aquashicola Creek (HQ-CWF, MF)
PAD450044	Brodhead Creek Regional Authority 410 Mill Creek Rd East Stroudsburg, PA 18301	Monroe	Paradise Twp Pocono Twp	Swiftwater Creek (HQ-CWF, MF)
PAD450038	Exeter Blakesless Lot 100 Land, LLC Exeter Blakeslee Lot 110 Land, LLC 101 W Elm St Ste 600 Conshohocken, PA 19428	Monroe	Tobyhanna Twp	Tobyhanna Creek (HQ-CWF, MF) Goose Run (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD300006	Alfred Burns P.O. Box 41 Wind Ridge, PA 15380	Greene County	Gray Township	Grays Fork (HQ-WWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Butler County Conservation District, 122 McCune Drive, Butler, PA 16001, 724-284-5270.

Mercer County Conservation District, 747 Greenville Road, Mercer, PA 16137, 724-662-2242.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD100005	Maronda Homes Inc Ronald Wolf 11 Timberglen Drive Imperil, PA 15126	Butler	Buffalo Township	UNT to Sarver Run HQ, TSF
PAD430001 (Major Modification)	Greenville-Reynolds Development Corp 301 Arlington Drive Greenville, PA 16125	Mercer	Pymatuning Township	Shenango River WWF

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123747, CAFO, Rudolph Jason R, 2129 Grace Avenue, Lebanon, PA 17046-8027.

This existing facility is located in Swatara Township, **Lebanon County**.

Description of size and scope of existing operation/activity: Poultry (Pullets): 181.1 AEUs.

The receiving stream, Unnamed Tributary of Swatara Creek, is in watershed 7-D and classified for: Migratory Fishes and Warm Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PA0266761, CAFO, Metzler J Douglas, 81 Douts Hill Rd, Pequea, PA 17565.

This proposed facility is located in Martic Township, **Lancaster County**.

Description of size and scope of proposed operation/activity: Poultry (Layers, Roosters): 412.14 AEUs.

The receiving stream, Tucquan Creek, is in watershed 7-K and classified for: High Quality—Cold Water and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

NPDES Permit No. PAG123752 A-1, CAFO, Shelmar Acres LLC, 580 Colebrook Road, Mount Joy, PA 17552-9776.

This existing facility is located in East Donegal Township, **Lancaster County**.

Description of size and scope of existing operation/activity: Swine (Grow—Finish), Dairy (Heifers), Ponies: 1,476.6 AEUs.

The receiving stream, Unnamed Tributary to Donegal Creek, is in watershed 7-G and classified for: Migratory Fishes and Trout Stocking.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Junk-Inn Farms, LLC 14492 Path Valley Road Willow Hill, PA 17271	Franklin	444	1,717.14	Swine, Turkey and Sheep	NA	Renewal
Michael Wilt 1408 Pointer Road Everett, PA 15537	Bedford	757.9	1,630.71	Swine	NA	New
Green Valley Swine LLC Location address: 2266 Junction Rd Seven Valleys, PA 17360 Mailing address: 6 South Broad St Suite 2 Lititz, PA 17543	York	256.6	2,144.49	Swine	NA	Renewal

PUBLIC WATER SUPPLY (PWS)
PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Safe Drinking Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1518505, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township Upper Uwchlan

County **Chester**

Responsible Official Curt Steffy
Vice President-Production
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Type of Facility PWS

Consulting Engineer Margo Weigner, P.E.
GHD, Inc.
1240 North Mountain Road
Harrisburg, PA 17112

Application Received Date April 9, 2018

Description of Action Application for installing ammonia feed equipment at the Milford Well Station.

Permit No. 1518506, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township Upper Uwchlan

County **Chester**

Responsible Official Curt Steffy
Vice President-Production
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Type of Facility PWS

Consulting Engineer Margo Weigner, P.E.
GHD, Inc.
1240 North Mountain Road
Harrisburg, PA 17112

Application Received Date April 9, 2018

Description of Action Application for installing ammonia feed equipment at Saybrooke Well Station.

Permit No. 1518511, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township Upper Uwchlan

County **Chester**

Responsible Official Curt Steffy
Vice President-Production
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Type of Facility PWS

Consulting Engineer Margo Weigner, P.E.
GHD, Inc.
1240 North Mountain Road
Harrisburg, PA 17112

Application Received Date April 9, 2018

Description of Action Application for installing ammonia feed equipment at the Stonehedge Well Station.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 4018506, Public Water Supply.

Applicant **Aqua PA, Inc.**
1 Aqua Way
White Haven, PA 18661

[Township or Borough] Butler Township
Luzerne County

Responsible Official Patrick R. Burke
Aqua PA, Inc.
204 E. Sunbury Street
Shamokin, PA 17872

Type of Facility PWS

Consulting Engineer David R. Knapton, PE
GHD
1240 North Mountain Road
Harrisburg, PA 17112
(717) 541-0622

Application Received Date 04/19/2018

Description of Action Construction of a new booster pump station.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 5318501—Construction—Public Water Supply.

Applicant **Genesee Township Municipal Authority**

Township/Borough Genesee Township

County **Potter County**

Responsible Official Mr. Donald Reed Jr.
P.O. Box 3
Genesee, PA 16923

Type of Facility Public Water Supply-Construction

Consulting Engineer Mr. Timothy K. Steed
Hunt Engineers, Architects &
Land Surveyors, PC
1 Elizabeth St.
Suite 12
Towanda, PA 18848

Application Received Date 04/18/18

Description of Action Authorizes the installation of a new well, interconnection of new well, integration with new storage tank, and other improvements.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0418516MA, Minor Amendment.

Applicant **Beaver Falls Municipal Authority**
1425 8th Avenue
Beaver Falls, PA 15010

[Township or Borough] Eastvale Borough

Responsible Official Tracy Price, Production Manager
Beaver Falls Municipal Authority
1425 8th Avenue
Beaver Falls, PA 15010

Type of Facility Water system

Consulting Engineer Entech Engineering
400 Rouser Road
Building 2, Suite 200
Coraopolis, PA 15108

Application Received Date April 10, 2018

Description of Action Replacement of the filter media.

Application No. 5617501MA-1, Minor Amendment.

Applicant **Windber Area Authority**
1700 Stockholm Avenue
Windber, PA 15963

[Township or Borough] Paint Township

Responsible Official Barry Jerley, Chairman
Windber Area Authority
1700 Stockholm Avenue
Windber, PA 15963

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Application Received Date April 16, 2018

Description of Action Installation of approximately 2,485 feet of 10-inch diameter waterline (Seanor Road waterline project).

Application No. 1118501MA, Minor Amendment.

Applicant **Glendale Valley Municipal Authority**
1800 Beaver Valley Road
Flinton, PA 16640

[Township or Borough] White Township

Responsible Official Richard Gates, Chairman
Glendale Valley Municipal Authority
1800 Beaver Valley Road
Flinton, PA 16640

Type of Facility Water system

Consulting Engineer Keller Engineers, Inc.
420 Allegheny Street
Hollidaysburg, PA 16648

Application Received Date April 16, 2018

Description of Action Installation of approximately 1,000 feet of 8-inch diameter waterline (Church Hill waterline project)

Application No. 0318501MA, Minor Amendment.

Applicant **Kittanning-Plumcreek Water Authority**
274 Schall Road
Kittanning, PA 16201

[Township or Borough] Kittanning Township

Responsible Official Robert J. Kozicki, Chairman
Kittanning-Plumcreek Water Authority
274 Schall Road
Kittanning, PA 16201

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date April 19, 2018

Description of Action Installation of approximately 4,610 feet of 8-inch diameter waterline (SR 0422, Section 19A waterline project).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION
UNDER ACT 2, 1995
PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(i) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Home Comfort Mechanical, 149 West Third Avenue, Borough of Conshohocken, **Montgomery County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Erin Bydalek, Nationwide Indemnity, P.O. Box 371, Valley Forge, PA 19481 submitted a Notice of Intent to Remediate. A release of petroleum occurred at the site with impacts to site soil. The current use and proposed future use of the property is residential. The Notice of Intent to Remediate was published in the *Ambler Gazette* on January 14, 2018.

1315 Grant Avenue, 1315 Grant Avenue, Ridley Township, **Delaware County**. Michael Gonshor, P.G., Roux Associates, Inc., 402 Heron Drive, Logan Township, NJ 08085 on behalf of Charles J. Catania, Jr., Catania Engineering Associates, Inc., 520 West MacDade Boulevard, Milmont Park, PA 19033 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with gasoline related constituents resulting from former site operations. The release has contaminated overburden groundwater on the site. The proposed future use of this site will remain residential. The Notice of Intent to Remediate was published in the *Delaware County Times* on March 5, 2018.

Center Square Golf Club Property, 2620 Skipack Pike, Worcester Township, **Montgomery County**. Terence A. O'Reilly, PG, Tri State Environmental Management Services Inc., 368 Dunksferry Road, Bensalem, PA 19020 on behalf of Michael A. Downs, PE, Toll-Mid-Atlantic LP Company, Inc., 250 Gibraltar Road, Horsham, PA 19044 submitted a Notice of Intent to Remediate. Soil at the site has been found to be impacted by organic pesticides and metals as a result of historic pesticide usage. The Notice of Intent to Remediate was published in the *Times Herald* on March 2, 2018.

75 North York Road, 75 North York Road, Upper Moreland Township, **Montgomery County**. Richard S.

Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Peter Polt, JERC Partners XXXIX, LLC, 171 State Route 173, Suite 201, Asbury, NJ 08802 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 heating oil. The intended future use of the subject property is residential. The Notice of Intent to Remediate was published in the *Willow Grove Guide* on March 25, 2018.

Sears Logistics Services Terminal Freight, 3820 North 2nd Street, City of Philadelphia, **Philadelphia County**. William F. Schmidt, PE, The Vertex Companies, Inc., 700 Turner Way, Suite 105, Aston, PA 19014 submitted a Notice of Intent to Remediate. Site soil was found to be contaminated with no. 2 fuel oil. Groundwater was found to be contaminated with MTBE. The Notice of Intent to Remediate states that the site formerly operated as Logistics Services Terminal Freight Handling Facility. The Notice of Intent to Remediate was published in the *Philadelphia Metro* on November 14, 2017.

West Bridge Street, 32 West Bridge Street, Morrisville Borough, **Bucks County**. John Mateo, Resource Control Consultants, 10 Lippincott Lane, Unit 1, Mount Holly, NJ 08060 on behalf of Robert White, Redevelopment Authority of the County of Bucks, 216 Pond Street, Bristol, PA 19007 submitted a Notice of Intent to Remediate. The site has been found to have elevated concentrations of organic and inorganic compounds associated with the former operations at the site, which are suspected to have impacted soil and groundwater at the site. Intended future use of the property is commercial. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on January 31, 2018.

Melody Lakes Tires & Auto Care, 1113 North West Boulevard, Richland Township, **Bucks County**. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglasville, PA 19518 on behalf of Andy Chalofsky, Melody Lakes Automotive dba United Tire Quakertown, 1113 North West End Boulevard, Quakertown, PA 18951 submitted a Notice of Intent to Remediate. Soil and groundwater were contaminated with heating oil. The future use of the property is expected to remain commercial. The Notice of Intent to Remediate was published in *The Intelligencer* newspaper on March 5, 2018.

5 Woodlawn Avenue, 5 Woodlawn Avenue, Upper Merion Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf Peter Polt, JERC Partners XXXIX, LLC, 171 State Route 173, Suite 201, Asbury, NJ 08802 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2, 4, 5, 6 fuel oil. Future use of the property will remain as a residential. The Notice of Intent to Remediate was published in the *Willow Grove Guide* on March 25, 2018.

50 Village Lane, 50 Village Lane, Falls Township, **Bucks County**. Thomas J. O'Brien, HomeBiz, LLC, 3900 Ford Road, Suite 20M, Philadelphia, PA 19131 on behalf of Jacob Grouser, Esq., Hoagland, Longo, Moran, Dunst & Doukas, LLP, 40 Patterson Street New Brunswick, NJ 08903 submitted a Notice of Intent to Remediate. The site soils have been found to be contaminated with fuel oil constituents. The future use of the property will remain as a residential home. The Notice of Intent to Remediate was published in the *Courier County Times* on February 22, 2018.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Comfort Inn-Clarks Summit, 811 Northern Boulevard, South Abington Township, **Lackawanna County**. United Environmental, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Trudim, Inc., 811 Northern Boulevard, Clarks Summit, PA 18411, submitted a Notice of Intent to Remediate. Soil contamination was caused by a release from an underground storage tank that contained heating oil. Future use of the site will be non-residential. The Notice of Intent to Remediate was published in *The Abington Journal* on February 21, 2018.

Pole Road Spill Site, Pole Road, Kline Township, **Schuylkill County**. Advantage Engineers, 435 Independence Avenue, Suite C, Mechanicsburg, PA 17055, on behalf of Talley Petroleum Enterprises, 10046 Allentown Boulevard, Grantville, PA 17028, submitted a Notice of Intent to Remediate. Soil was contaminated with diesel fuel because of a truck accident. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Republican Herald* on April 19, 2018.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Structures Facility, 471 North Reading Road, Ephrata, PA 17520, Ephrata Township, **Lancaster County**. August Mack Environmental, Inc., 941 Wheatland Avenue, Suite 202, Lancaster, PA 17603, on behalf of Charmaine Garman, 529 Stevens Road, Ephrata, PA 17522, submitted a Notice of Intent to Remediate groundwater contaminated with VOCs from a car dealership/garage. The site will be remediated to the Site-Specific Standard. Future use of the site is to be used for non-residential/commercial use. The Notice of Intent to Remediate was published in *The Lititz Record Express* the *Ephrata Review* on April 18, 2018.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

Permit Application No. 300997. Aqua Pennsylvania Inc./Foxcroft Landfill, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3402. This permit application is for the ten-year renewal to continue operation under Solid Waste Permit No. 300997 at the Foxcroft Residual Waste Landfill, a captive Class III residual waste facility, located at Sproul Road and Route 320 in Marple Township, **Delaware County**. The application was received by the Southeast Regional Office on January 19, 2018.

Comments concerning the application should be directed to the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800)

654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

PA 54-00005A: Wheelabrator Frackville Energy, Inc (475 Morea Road, Frackville, PA 17931) for the operation of a carbon injection system used on its Circulating Fluidized Bed (CFB) Steam Boiler with a new carbon injection system to comply with the 40 CFR 63 Subpart UUUUU National Emission Standards for Hazardous Air Pollutants (NESHAP). All requirements that have already been established in the facilities current Title V Permit will be complied with in the issuance of this plan approval in Mahanoy Township, **Schuylkill County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-356D: Hermitage Municipal Authority (800 North Hermitage Road, Hermitage, PA 16148) for the reauthorization of an existing biogas and natural gas fueled combined heat & power (CHP) unit at their facility in the City of Hermitage, **Mercer County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue Plan Approval 43-365D to Hermitage Municipal Authority for the reauthorization of an existing biogas and natural gas fueled combined heat & power (CHP) unit at their facility in the City of Hermitage, Mercer County. The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 43-365D is for the reauthorization of an existing 600 kW biogas and natural gas fueled combined heat & power (CHP) unit and associated oxidation catalyst, existing 150 hp startup boiler, existing 1,474 hp emergency generator, and existing emergency bypass flare. All subject sources were previously authorized under Plan Approval 43-356C, which expired on its own terms. Based on the information provided by the applicant and DEP's own analysis, total emissions from the subject source(s) will not exceed 15.8 tons of nitrogen oxides (NO_x), 2.57 tons of carbon monoxide, 2.65 tons of volatile organic compounds (VOC), 1.16 ton of particulate matter, and 2.13 tons of total hazardous air pollutants (HAP) per year.

The Plan Approval will contain additional testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 43-356D and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00008: Northeastern Generation Co./McAdoo Cogeneration (PO Box 7, McAdoo, PA 18237-0007). The Department intends to issue a renewal Title V Operating Permit for the electric generation facility located in Kline Township, **Schuylkill County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility consist of a fluidized bed boiler, ash handling system, and a power screen. The sources are controlled by cyclones, baghouses, and water sprays. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05001: Armstrong World Industries, Inc (1507 River Road, Marietta, PA 17547-9403) for Armstrong's residential and commercial ceiling tile manufacturing plant in East Donegal Township, **Lancaster County**.

The Title V Operating Permit is undergoing a significant modification to incorporate a Reasonably Available Control Technology II (RACT II) plan.

In accordance with 25 Pa. Code §§ 129.91–129.100, the Department has made a preliminary determination to approve a RACT II plan, and to remove existing RACT I requirements, to be submitted as part of the State Implementation Plan (SIP) for Armstrong's ceiling tile manufacturing plant.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT II plan and RACT I plan removal, if approved by DEP, will be issued as a significant modification to the facility's Title V operating permit (36-05001). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT II requirements for this facility that will be submitted to the EPA as part of the SIP:

RACT II Case-by-Case Requirements

Source ID 104, Boardmill Line:

(a) Pursuant to 25 Pa. Code § 129.99(d), the permittee shall install, maintain and operate the sources in accordance with the manufacturer's specifications and with good operating practices.

(b) The permittee shall maintain an O&M Plan for the boardmill burners. The permittee shall maintain records of any maintenance or modifications performed on the boardmill burners.

(c) The permittee shall maintain documentation of good operating practices for five years and make available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, Environmental Engineering Manager, Air Quality Permitting, at 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

Public hearing. A public hearing will be held on June 11, 2018, at 10 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the

hearing. The last day to pre-register to speak at the hearing will be June 4, 2018.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717-705-4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

61-00181: Scrubgrass Generating Company (2151 Lisbon Rd, Kennerdell, PA 16374-3305), the Department intends to issue the renewal of the Title V Operating Permit of an electric utility steam generating facility located in Scrubgrass Township, **Venango County**. Permitted air contamination sources at the facility include two coal refuse-fired circulating fluidized bed (CFB) boilers, a diesel-fired auxiliary boiler, an emergency diesel fire water pump, limestone pulverizing and drying operations, screening and crushing operations, ash and limestone storage silos, waste coal unloading operations, storage/storage piles and inplant bunkers, and facility roads. Starting with this renewal, the CFB boilers are subject to the following new requirements: National Emission Standards for Hazardous Air Pollutants (NESHAP): Coal- and Oil-Fired Electric Utility Steam Generating Units (40 CFR 63 Subpart UUUUU); Cross-State Air Pollution Rule (CSAPR) NO_x and SO₂ Trading Programs (40 CFR 97 Subparts AAAAA, CCCCC, EEEEE); and Additional Reasonably Available Control Technology Requirements for Major Sources of NO_x and VOC (RACT II, 25 Pa. Code §§ 129.96 to 129.100). The emergency diesel fire water pump and the limestone pulverizing and drying operations are also subject to RACT II. Other permit changes include update of Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units (40 CFR 63 Subpart Da); update of State regulations on sulfur compound emissions from combustion units (25 Pa. Code § 123.22); and removal of provisions of Clean Air Interstate Rule (CAIR), which is replaced by CSAPR. Considering the new limitations incorporated, the facility has potential-to-emit of 1,074 TPY SO_x, 801 TPY NO_x, 528 TPY CO, 229 TPY PM₁₀, and 24 TPY VOC.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00073: Alan McIlvain Co. (501 Market St., Marcus Hook, PA 19061) for a non-Title V, State-Only, Synthetic Minor Operating Permit located in Marcus Hook Borough, **Delaware County**. This action is for the renewal of the State-Only Operating Permit. The permit was initially issued on 7-1-2002 and was subsequently renewed on 12-24-2007 and again on 6-19-2013. The facility's air emissions sources consist of various types of woodworking machinery with associated dust collectors and a wood waste (primary fuel) and No. 2 fuel oil-fired boiler with an associated multi-cyclone. The facility has six dry kilns and eleven space heaters that are powered by steam from the boiler. The potential to emit nitrogen oxides (NO_x) from the facility exceeds the major facility threshold, but the company has elected to restrict the NO_x emissions from the facility to less than 25 tons per year. The renewed permit will include monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

05-03010: New Enterprise Stone and Lime Co. Inc.—Ashcom Quarry Crushing (PO Box 77, New Enterprise, PA 16664-0077) for the operation of a limestone crushing facility in Snake Spring Township, **Bedford County**. This is for a renewal of the existing state-only permit. Potential air emissions from the facility are estimated at 34.7 tpy PM, 0.275 tpy NO_x, .025 tpy CO, 0.008 tpy VOC, and 0.393 tpy SO₂. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

36-03133: Wilkins Rogers Mills (19 North Market Street, PO Box 175, Mount Joy, PA 17552) to issue a State Only Operating Permit for its flour mill located in Mount Joy Borough, **Lancaster County**. The potential emissions from the facility are estimated at 25 tpy PM₁₀. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00081: East Lycoming School District (349 Cemetery Street, Hughesville, PA 17737) to issue a renewal State Only Operating Permit for their Hughesville high school located in Hughesville Borough, **Lycoming County**. The facility's main sources include a biomass boiler, two natural gas fired boilers, two emergency generators, three parts washers and a wood working operation. The facility has potential to emit under 8.61 tons per year (tpy) of particulate matter/particulate matter with an effective aerodynamic diameter of less than or equal to 10 micrometer, 12.24 tpy of nitrogen oxides, 9.40 tpy of carbon monoxide, 1.11 tpy of volatile organic compounds including hazardous air pollutants and 0.73 tpy of sulfur oxides. The potential emissions for all criteria pollutants remained same at the facility. The

biomass fired boiler is subject to 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60, 63 and 98. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

55-00007: Lozier Corp. (48 East Ohio Street, McClure, PA 17841) for operation of their metal shelving and wire rack manufacturing facility in McClure Borough, **Snyder County**. The facility's main sources include a paint burn off oven, powder coating operation and a 6.3 MMBtu/hr anthracite coal fired boiler. The facility has potential to emit under 4.46 tons per year (tpy) of particulate matter/particulate matter with an effective aerodynamic diameter of less than or equal to 10 micrometer, 11.00 tpy of nitrogen oxides, 2.35 tpy of carbon monoxide, 0.34 tpy of volatile organic compounds including hazardous air pollutants and 38.04 tpy of sulfur oxides. The potential emissions for all criteria pollutants remained same at the facility. The anthracite fired boiler is subject to 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60, 63 and 98. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

55-00022: Schreck's Custom Trim Finishing, Inc. (PO Box 6, Mount Pleasant Mills, PA 17853) to issue a renewal State Only Operating Permit for their facility located in Perry Township, **Snyder County**. The facility's main sources include a surface coating operation and a wood fired boiler. The facility has potential to emit under 0.061 ton per year (tpy) of particulate matter/particulate matter with an effective aerodynamic diameter of less than or equal to 10 micrometer, 0.83 tpy of nitrogen oxides, 0.94 tpy of carbon monoxide, 5.66 tpy of volatile organic compounds including hazardous air pollutants and 0.37 tpy of sulfur oxides. The potential emissions for all criteria pollutants remained same at the facility. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements Title 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60, 63 and 98. All pertinent documents used in the evaluation of the application are available for public

review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

65-00322: PIAD Precision Casting Corporation (112 Industrial Park Road, Greensburg, PA 15601) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to PIAD Precision Casting Corporation to authorize the operation of their Dunningville Asphalt Plant located in Hempfield Township, **Westmoreland County**.

Sources of air emissions include three induction furnaces, 24 electric resistance (holding) furnaces with corresponding water quench tanks, shot blasting area, sand blaster, grinding and cleaning area, welders and several dust collectors. The annual potential emissions are 7.20 tpy of PM₁₀, 13.73 tpy of VOC and 0.67 tpy of HAP. The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145 and 40 CFR Part 63 Subpart ZZZZ for emergency generator.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (66-00322) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

PIAD Precision Casting Corporation State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the PIAD Precision Casting Corporation State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

10-00047: Callery LLC (1424 Mars Evans City Rd, Evans City, PA 16033-9360). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for the industrial organic and inorganic chemical manufacturing facility located in Forward Township, **Butler County**. The facility's primary emission sources include two natural gas-fired boilers

(10.5 MMBtu/hr and 14.288 MMBtu/hr), miscellaneous natural gas combustion, the superoxide process, building 24 alkylborane production, hood 1B, building 31 product & process development, building 31 R&D, building 34 laboratory activities and R&D, building 37 boranes derivatives, building 37 bag filling station, building 37 boranes derivatives hydrogen vent, heated t-butanol storage tanks, building 44 alcoholates production, building 44 dryers & powder packaging, building 44 pilot plant, building 44 filter deactivation, building 64 potassium production, building 86 cylinder cleaning, building 94 powder packaging dust collection, building 98 tank farm & truck station, miscellaneous emergency generators (5), and miscellaneous storage tanks. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: 29.2 TPY NO_x, 19.6 TPY CO, 42.3 TPY VOC, 13.7 TPY PM₁₀ and PM_{2.5}, 0.5 TPY SO_x, 5.1 TPY single HAP, and 10.4 TPY combined HAPs; thus, the facility will operate as a minor source. The building 72 boiler is subject to 40 CFR 60 Subpart Dc, NSPS for Small Industrial-Commercial-Institutional Steam Generating Units. The tank farm is subject to 40 CFR 60 Subpart Kb, NSPS for Storage Vessels. Four of the emergency generators are subject to 40 CFR 63, Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The gatehouse emergency generator is subject to 40 CFR 60, Subpart JJJJ, NSPS for Stationary Spark Ignition Internal Combustion Engines. A 550-gallon gasoline storage tank permitted under miscellaneous storage tanks is subject to 40 CFR 63, Subpart CCCCC, NESHAP for Gasoline Dispensing Facilities. The renewal permit contains restrictions related to the quantities of materials consumed or processed, which are enforceable as a practical matter; and associated emission limits, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00107A: Pratt Industries, Inc (1800 C Sarasota Business Pkwy, Conyers, GA 30013) for the construction and operation of a corrugated paper and box manufacturing plant at their facility in Lower Macungie Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Pratt Industries, Inc. (1800 C Sarasota Business Pkwy, Conyers, GA 30013) for the construction and operation of a corrugated paper and box manufacturing plant at their facility in Lower Macungie Township, Lehigh County. This Plan Approval No. 39-00107A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 39-00107A is for the installation and operation of cutting and gluing operations in the making

of corrugated boxes. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 39-00107A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

40-00137A: Western Industries Gas & Cylinder, LLC (7173 Hwy 159E, Bellville, TX 77833) for the construction and operation of a specialty gas supply and distribution facility consisting of paint booths, bake oven, filling operation of gas cylinders operations at their facility in Salem Township, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Western Industries Gas & Cylinder, LLC (7173 Hwy 159E, Bellville, TX 77833) for the construction and operation of a specialty gas supply and distribution facility consisting of paint booths, bake oven, filling operation of gas cylinders operations at their facility in Salem Township, Luzerne County. This Plan Approval No. 40-00137A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 40-00137A is for the installation and operation of a specialty gas supply and distribution facility consisting of paint booths, bake oven, filling operation of gas cylinders operations. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name,

address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00137A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Ungerer & Company (110 N. Commerce Way, Bethlehem, PA 18017) for their facility located in Hanover Township, Northampton County. This Plan Approval No. 48-00064A will be incorporated into a Synthetic Minor Permit through an administrative process at a later date.

Plan Approval No. 48-00064A is for the removal of existing spray dryer no. 2 and installation and operation of a new spray dryer no. 3. Particulate emissions from the new dryer will be control by a wet scrubber capable of controlling 99% of particulate emissions. The project also involves relocation of existing dryer no. 1 and its control device to Northeast portion of building. Particulate emissions from the scrubber will not exceed 0.02 grain/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. Emissions will be controlled by use of scrubber will meet Department's BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 48-00064A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa,

Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for

an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Returned

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

30080201 and NPDES Permit No. PA0251470. Shannopin Materials, LLC (103 Corporate Road, Suite 26501, Morgantown, WV 26501). Revision application for abatement plan to an existing bituminous surface mine, located in Monongahela Township, **Greene County**, affecting 13.3 acres. Receiving streams: unnamed tributaries to Monongahela River, classified for the following use: WWF. Application received: August 16, 2017. Permit revision returned: April 17, 2018.

Coal Applications Received

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10970105 and NPDES No. PA0227625. State Industries, Inc. (P.O. Box 1022, Kittanning, PA 16201). Renewal of an existing bituminous surface and auger mine and associated NPDES permit in Concord and Fairview Townships, **Butler County** affecting 4.8 acres. Receiving streams: Bear Creek and unnamed tributaries to Bear Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 13, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17080107 and NPDES PA0256811. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal, revised mining and backfilling plan, plus remove water sample point for continued operation and restoration of a bituminous surface coal and auger mine located in Decatur and Woodward Townships, **Clearfield County** affecting 298.7 acres. Receiving stream(s): Unnamed Tributaries to Moshannon Creek and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 9, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 40180101. Land Stewardship, LLC, (124 West Spring Street, Hazleton, PA 18201), commencement, operation and restoration of an anthracite surface mine operation in Sugarloaf Township and West Hazleton Borough, **Luzerne County** affecting 93.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: March 19, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 31180801. Abe Warner Excavating, 7597 Old Plank Road, Broad Top, PA 16621, commencement, operation, and restoration of a small noncoal (industrial minerals) operation in Wood Township, **Huntingdon County**, affecting 5.0 acres. Receiving streams: unnamed tributary to Great Trough Creek. Application received: April 17, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

4774SM4. Hanson Aggregates Pennsylvania LLC (7660 Imperial Way, Allentown, PA 18195). Revision to add 10.75 acres and Chapter 105 Encroachment Permit to existing large noncoal permit located in Montoursville Borough and Fairfield Township, **Lycoming County** affecting 950.05 acres. Receiving stream(s): West Branch of the Susquehanna River, Bennet's Run to Tules Run classified as: WWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: April 4, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 74740303A4C11 and NPDES No. PA0594334. New Enterprise Stone & Lime Company, Inc. d/b/a Eastern Industries, Inc., (3724 Crescent Court West, Whitehall, PA 18052), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Lower Mount Bethel Township, **Northampton County** affecting 367.1 acres, receiving stream: Delaware River, classified for the following uses: warm water fishes and migratory fishes. Application received: April 18, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0033511 (Mining Permit No. 30743711), Cumberland Contura, LLC, (158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370). A revision to the NPDES and mining activity permit for the Cumberland Mine Coal Refuse Disposal Facility in Whiteley and Monongahela Townships, **Greene County** to revise limits for TDS and Sulfate at Outlet 001. Surface Acres Affected 152. Receiving stream: Monongahela River, classified for the following use: WWF. The application was considered administratively complete on October 5, 2017. Application received October 5, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Monongahela River

The proposed effluent limits for *Outfall 001* (Lat: 39° 50' 5.2" Long: -79° 55' 27") are:

Concentration Based Limitations:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	-
Iron	(mg/l)	-	3.0	6.0	7.0
Total Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	6,000	12,000	15,000
Total Dissolved Solids	(mg/l)	-	9,500	19,000	23,750
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

Mass Units Based Limitations:

Parameter		30-Day Average	Daily Maximum
Flow	(mgd)	6.88	Report
Sulfate	(lb/d)	288,000	576,000
Total Dissolved Solids	(lb/d)	494,000	988,000

EPA Waiver not in effect.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0256277 (Mining permit no. 17050108), King Coal Sales, Inc., P.O. Box 712, Philipsburg, PA 16866, renewal of an NPDES permit for bituminous coal surface mining in Graham Township, **Clearfield County**, affecting 91.2 acres. Receiving stream(s): Moravian Run, classified for the following use(s): CWF. West Branch Susquehanna River TMDL. Application received: February 1, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfall discharges to Moravian Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
LD-1	N

The proposed effluent limits for the previously listed outfall is as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		3.3	3.3	3.3
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0202967 (Mining permit no. 65010102), Coal Loaders, Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, renewal NPDES permit for a bituminous surface mine in Fairfield Township, **Westmoreland County**, affecting 146.8 acres. Receiving stream: Hypocrite Creek and Hannas Run, classified for the following use: TSF and CWF, respectively. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: June 2, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following stormwater outfall discharges to unnamed tributary to UNT to Hannas Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
005	N	Sediment Pond

The proposed effluent limits for the previously listed outfall is as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Total Silver (mg/l)		Monitor and Report	
Total Nickel (mg/l)		Monitor and Report	
Total Cadmium (mg/l)		Monitor and Report	
Total Copper (mg/l)		Monitor and Report	
Phenols (mg/l)		Monitor and Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to

which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E06-728. Pennsylvania Department of Transportation Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18103-1013, Maiden Creek Township, **Berks County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT) District 5-0 is proposing to perform the following water obstruction and encroachment activities associated with the S.R. 222 Section 22S (Allentown Pike) roadway widening over Willow Creek (HQ).

1) To remove an existing 127.85-foot, three-span, reinforced concrete T-beam bridge and two (2) associated piers resulting in 75 linear feet (410 square feet) of stream bed restoration. And in its place, to construct and maintain a 129.9-foot two-span, single pier, concrete spread box beam bridge resulting in 250 linear feet (2,575 square feet) of permanent floodway impact and 250 linear feet (10,227 square feet) of temporary floodway impact. This activity includes the permanent placement of riprap scour protection for the single pier and abutments.

2) To place fill within a wetland (PEM) (Wetland G) associated with roadway widening resulting in 404 square feet of permanent wetland impact.

3) To construct and maintain three (3) stormwater outfalls (18-inch, 12-inch and 18-inch) and modify one (1) end wall (18-inch) within the 100-year floodplain of Willow Creek (HQ) resulting in 499 square feet of permanent floodplain impact. This activity also includes the permanent placement of riprap rock aprons at each outfall.

This project also includes the placement of 192,819 cubic feet of fill within the 100-year floodplain of Willow Creek (HQ) associated with roadway widening. Project limit extends from North of Dries Road to the intersection of Allentown Pike and Tamarak Boulevard in Maiden Creek Township, Berks County; (USGS PA Fleetwood; Temple Quadrangle—Latitude 40.452586 N, Longitude 75.890329 W).

E15-895, Bondsville Road Realty Venture, LLC, 2298 Horseshoe Pike, Honey Brook, PA 19344, Caln Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain 20 feet long by 51.5 feet wide by 7.87 feet high ConSpan arch bridge located in and along Beaver Creek (CWF, MF), associated with the construction of a new 57-unit senior living facility. The proposed project will also include additional utility crossings to provide water, electrical, cable, sewer, as well as a parking facility with an outfall structure.

The site is located approximately 1,200 Linear feet south the intersection of SR 0030 Bypass and Bondsville Road. (Downingtown, PA USGS map; Lat: 40.005072; Long: -75.744682).

E15-896. Glenn M. White Land Company, Inc, 4 Zachary Drive, West Chester, PA 19382, West Goshen

Township, **Chester County**, ACOE Philadelphia District.

To perform the below listed water obstruction and encroachment activities associated with the 901 Little Shiloh Road Project. The breach and removal of an existing man-made open water pond, relocation of an ephemeral stream channel, and the restoration of a stream/wetland corridor within the footprint of the pond to be removed. The proposed project will have 365 linear feet and 1,925 square feet of permanent stream impact. The project is located in the floodplain.

The site is approximately at 901 Little Shiloh Road. (West Chester Lat. 39° 57' 10"; Long. 75° 33' 43").

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-807 Michael and Meg Cramton, 10 Highwoods Road, Wyoming, PA 18644, Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments:

To remove an existing 50-foot long stacked stone and concrete retaining wall and replace in kind.

1) To construct and maintain a 755 sq. ft., pile-supported dock having a 200 sq. ft. boat slip within the basin of Harveys Lake (HQ-CWF).

The project is located approximately at Pole 306 along Lakeside Drive (S.R. 415) (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 8.4"; Longitude: -76° 2' 10.13").

E40-808 Frank M. Henry Associates, 1575 Wyoming Avenue, Forty Fort, PA 18704, Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain an expansion of an existing dock/boathouse consisting of a 352 sq. ft., pile-supported boathouse and a 45 sq. ft. jet ski slip within the basin of Harveys Lake (HQ-CWF). The project is located at Pole 34 along Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 43"; Longitude: -76° 2' 9").

E66-167. Sugar Hollow Water Services, LLC, 21 Sugar Hollow Road, Tunkhannock, PA 18657, in Eaton Township, **Wyoming County**, U.S. Army Corps of Engineers, Baltimore District.

To operate and maintain a water intake structure in Bowman's Creek (HQ-CWF, MF) consisting of two 6-inch floating suction strainers, and to maintain an existing stone pad within the floodway of Bowman's Creek having a length of approximately 65 feet. (Eaton, PA Quadrangle, Latitude: 41°30'11.3796"; Longitude: -75°59'4.9416").

The project is located on the west side of State Route 0029 approximately 3.2 miles from the intersection of East Tioga Street (Factoryville, PA Quadrangle Latitude: 41.503161°; Longitude: -75.984706°) in Eaton Township, Wyoming County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-975: Hempfield School District, 200 Church Street, Landisville, Pennsylvania 17538 in East Hempfield Township, **Lancaster County**, US. Army Corps of Engineers Baltimore District.

To install, operate, and maintain a 32-foot by 14-foot steel and wood pedestrian bridge across Swarr Run (CWF, MF) and to partially remove abutments from a former crossing for the purpose of connecting existing cross-country trails. The project is located at 330 Mumma Drive, Landisville (Latitude: 40.083504, Longitude: -76.411910) in East Hempfield Township, Lancaster County. No wetlands will be impacted by this project.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E26-376, Heartland Fabrication, LLC, 1800 Paul Thomas Blvd.; Brownsville, PA 15417, Luzerne Township and Brownsville Borough, **Fayette County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Operate and maintain an existing mooring area, 400 ft long and 160 ft wide, and conduct maintenance dredging within an 400 ft long by 40 lf wide area within this mooring area along the shore of the Monongahela River (WWF).

2. Operate and maintain existing deploying rails along 151 ft and to perform maintenance dredging associated with these rails within a 151 ft long by 40 ft wide area, along the shore of the same the river.

3. Operate and maintain existing deploying rails along 275 ft and to perform maintenance dredging associated with these rails, within a 200 ft long by 40 ft wide area along the shore of the same river.

4. Operate and maintain an existing mooring area, 440 ft long and 178 ft wide, and conduct maintenance dredging within a 490 ft long and 40 lf wide area within and downstream of this mooring area, along the same river.

5. Operate and maintain an existing stormwater discharge within the floodway of the same river.

6. Construct, operate, and maintain a new mooring area, 250 ft long and 97 ft wide, and to dredge and to perform maintenance dredging within a 250 ft long by 40 ft wide area within this new mooring area, along the shore of the same river.

For the purpose of operating, maintaining and expanding an existing barge maintenance and manufacturing facility along the right descending bank of the Monongahela River at Mile Point 57.7 (California, PA USGS 7.5 minute Topographic Quadrangle N: 3.3 inches; W: 6.2 inches; Latitude: 40° 1' 7.58"; Longitude: -79° 54' 52.34"; Sub-basin 19C) in the Borough of Brownsville and the Township of Luzerne, Fayette County. The project will cumulatively permanently impact 1,596 LF of river. Permanent river impacts will be mitigated for by constructing rock rubble reef fish habitat within a 479 ft long and 56 ft wide area along the shore of the Monongahela River.

E65-994, Franklin Regional School District, 4121 Sardis Road, Murrysville, PA 15668, Municipality of Murrysville, **Westmoreland County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Place and maintain fill in approximately 0.15 acre of PEM wetland.

2. Temporarily place fill on either side of an existing culvert over Haymaker Run (HQ-CWF).

For the purpose of constructing an addition to an existing school and a new school. This project will temporarily impact approximately 50 LF of Haymaker Run and permanently impact 0.15 acre of PEM wetland. Mitigation includes the creation of an approximately 0.34 acre wetland. This project is located approximately 800 feet south of the intersection of Sardis Road and Crowfoot Road (Murrysville, PA USGS Topographic Quadrangle; Latitude 40° 27' 20"; Longitude: -79° 39' 53"; USACE: Pittsburgh District Sub-basin 19A), in the Municipality of Murrysville, Westmoreland County.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E42-379, Keating Township, 760 Route 46, P.O. Box 103, East Smethport, PA 16730. Phase III Sewer Collection System, in Keating Township, **McKean County**, ACOE Pittsburgh District (Smethport, PA Quadrangle N: 41°, 52', 17"; W: 78°, 25', 28").

Applicant proposes to construct Phase II of the Keating Township sewage collection system consisting of approximately 25.4 miles of low pressure plastic sewer pipeline ranging in size from 1.25-inch to 8-inch diameter. Project includes 92 stream crossings, 1 floodway crossing, and 3 wetland crossings. All crossings will be installed by HDD with bore pits to be located outside resource boundaries. No direct impacts to aquatic resources are proposed.

ENVIRONMENTAL ASSESSMENT

Central Office: Jack Rokavec, Chief, P.O. Box 69205, Harrisburg, PA 17106-9205.

EA3310-001. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, P.O. Box 69205, Harrisburg, PA 17106-9205. Abandoned Mine Land Reclamation Project, in Snyder Township, **Jefferson County**, Pittsburgh USACE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 1,800 linear feet of dangerous highwall. The project will include the backfilling of 0.02 acre of open water and 0.08 acre of wetlands that have developed within the open surface mine pit. (Falls Creek Quadrangle N: 41°13'25.42", W: 78°48'42.35").

DEPARTMENT OF ENVIRONMENTAL PROTECTION

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060577 (Sewage)	Shohola Falls Trails End 190 Shohola Parkway S Shohola, PA 18458-3143	Pike County Shohola Township	Unnamed Tributary to Shohola Creek (1-D)	Yes
PA0065323 (Sewage)	Jacob A Schray Residence 322 East Laurel Street Bethlehem, PA 18018-2939	Northampton County Bushkill Township	Unnamed Tributary of Bushkill Creek (1-F)	Yes
PA0061506 (Sewage)	Preston Country Market SFTF P.O. Box 2 Preston Park, PA 18455-0002	Wayne County Preston Township	Unnamed Tributary to Shehawken Creek (01A)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087785 SEW	White Deer Run LLC dba Cove Forge Behavioral Health System 202 Cover Forge Road Williamsburg, PA 16693	Woodbury Township, Blair County	To Frankstown Branch Juniata River in Watershed(s) 11-A	Y
PA0088226 SEW	South Woodbury Township Bedford County 125 North Road New Enterprise, PA 16664-9121	South Woodbury Township, Bedford County	Yellow Creek in Watershed(s) 11-D	Y
PA0041581 SEW	Liverpool Borough Municipal Authority PO Box 357 Liverpool, PA 17045-0357	Liverpool Borough, Perry County	Susquehanna River in Watershed(s) 6-C	Y
PA0084182 SEW	Peters Township Municipal Authority PO Box 19 5000 Steele Avenue Lemasters, PA 17231-0019	Peters Township, Franklin County	West Branch Conococheague Creek in Watershed(s) 13-C	N
PA0080519 SEW	Antrim Township PO Box 130 10655 Antrim Church Road Greencastle, PA 17225-0130	Antrim Township, Franklin County	Conococheague Creek in Watershed(s) 13-C	N

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0216216 (Sewage)	Raccoon Creek WWTP PO Box 389 B Burgettstown, PA 15021-0389	Washington County Burgettstown Borough	Raccoon Creek (19-B)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0005622 (Industrial)	Bessemer & Lake Erie RR Ohl Street 85 Ohl Street Greenville, PA 16125-2350	Mercer County Hempfield Township	Shenango River (20-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265551, Sewage, SIC Code 8800, **Patricia Bogovich**, 1702 North Woodland Boulevard # 116167, Deland, FL 32720-1837.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3617407, Sewerage, **Lancaster Area Sewer Authority**, 130 Centerville Road, Lancaster, PA 17603-4007.

This proposed facility is located in West Hempfield Township, **Lancaster County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of: Approximately 145' of 1 1/4" low pressure HDPE pipe; approximately 3,051' of 2" low pressure HDPE pipe; approximately 3,222' of 3" low pressure HDPE pipe; associated cleanouts and isolation valves; 43 grinder pump units; and 1 1/4" HPDE pipe pressure laterals.

WQM Permit No. 3693401, Amendment A-2, Sewerage, **Millersville Borough**, 100 Municipal Drive, Millersville, PA 17551.

This proposed facility is located in Millersville Borough, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for amendments at their treatment plant.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. WQG01561701 A-1, Sewage, SIC Code 8811, **Mazzarese Joseph J**, PO Box 337, Jerome, PA 15937.

This existing facility is located in Conemaugh Township, **Somerset County**.

Description of Proposed Action/Activity: The treatment process will consist of a septic/dosing tank, recirculating subsurface sand filter, chlorination tank with chlorine tablet and dichlorination.

WQM Permit No. 1117403, Sewage, SIC Code 6515, **Briko LLC**, 110 Fremont Avenue, Portage, PA 15946-1105.

This proposed facility is located in Adams Township, **Cambria County**.

Description of Proposed Action/Activity: construction and operation of a 9,500 gpd extended aeration sewage treatment plant.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1617407, Sewage, **Patricia Bogovich**, 1702 N Woodland Boulevard # 116167, Deland, FL 32720-1837.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

V. NPDES Waiver Stormwater Discharges from MS4 Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG136374	Borough of Freeport 414 Market Street Freeport, PA 16229-1122	Freeport Borough, Armstrong	Buffalo Creek and Allegheny River/TSF and WWF
PAG136255	Borough of Rosslyn Farms 200 Rosslyn Road Carnegie, PA 15106-1034	Rosslyn Farms Borough, Allegheny	Unnamed Tributary to Chartiers Creek and Chartiers Creek/WWF
PAG136241	Thornburg Borough 545 Hamilton Road Pittsburgh, PA 15205-1708	Thornburg Borough, Allegheny	Unnamed Tributary to Chartiers Creek and Chartiers Creek/WWF
PAG136237	Borough of Ben Avon Heights 6 Lynton Lane Pittsburgh, PA 15202-1327	Ben Avon Heights Borough, Allegheny	Unnamed Tributary of Spruce Run and Unnamed Tributary of Ohio River/WWF and TSF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150082	"Pondworks" by Buccholtz Associates, Inc. 2169 East High Street Pottstown, PA 19464	Chester	Wallace Township	East Branch Brandywine Creek HQ-TSF-MF
PAD150081	Southdown Properties & General Partner of Pickering Crossing, LP 120 Pennsylvania Avenue Malvern, PA 19355	Chester	Charlestown Township	Unnamed Tributary to Pickering Creek HQ-TSF Cedar Hollow Creek EV

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480036	Mountain View Drive-In, LLC 172 E Aluta Mill Rd Nazareth, PA 18064	Northampton	Nazareth	Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD070003 Issued	Kulp Family Dairy, LLC 1691 Millerstown Road Martinsburg, PA 16662	Blair	North Woodbury Township	UNT Clover Creek (HQ-CWF, MF)
PAD360015 Issued	Eden Farms, LLC 1302 Lancaster Pike Quarryville, PA 17566	Lancaster	Eden Township	Bowery Run (HQ-CWF)
PAD060015 Issued	STMA, LP 415 Ellis Woods Road Pottstown, PA 19465-9323	Berks	Longswamp Township	Toad Creek (HQ-CWF) Little Lehigh Creek (HQ-CWF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD180012	Moses B. Stoltzfus 115 Groupe Road Jersey Shore, PA 17740	Clinton	Crawford Twp	Rauchtown Creek (HQ-CWF, MF, CL A Wild Trout)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD020011	Henry Thorne 894 Blackburn Road Sewickley, PA 15143-1489	Allegheny County	Sewickley Heights Borough	Little Sewickley Creek (HQ-TSF)
PAD630017	Lane Construction Corporation 300 Bilmar Drive Suite 150 Pittsburgh, PA 15205	Washington County	South Strabane Township	Little Chartiers Creek (HQ-WWF)
PAD630028	Washington Area Humane Society P.O. Box 66 Eighty-Four, PA 15330	Washington County	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Lawrence County Conservation District, 17137 Route 6, Smethport, PA 16749, 814-887-4001.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD370002	INMETCO 1 Inmetco Drive Ellwood City, PA 16117	Lawrence	Ellwood City Borough	Connoquenessing Creek WWF

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application

PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Collingdale Borough Delaware County	PAC230049	910 MacDade Investors, LLC 416 Bethlehem Pike Fort Washington, PA 19034	Hermesprota Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Concord Township Delaware County	PAC230053	J's MVP Hospitality Glen Mills, LLC 50 Applied Bank Boulevard Glen Mills, PA 19342	Webb Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Marple Township Delaware County	PAC230063	Broomall Fire Company 10 North Main Road Broomall, PA 19008-1807	Darby Creek CWF-MF Langford Run CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510061	Philadelphia Housing Authority 3100 Penrose Ferry Road Philadelphia, PA 19145	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Montgomery Township Montgomery County	PAC460198	Clayton Heckler 2312 North Broad Street Colmar, PA 18915	Unnamed Tributary to West Branch Neshaminy Creek WWF- MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield Township Montgomery County	PAC460133	School District of Springfield Township 1901 East Paper Mill Road Oreland, PA 19075	Wissahickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAC460140	Rick Weston 601 Allendale Road King of Prussia, PA 19406	Unnamed Tributary to Trout Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plymouth Township Montgomery County	PAC460159	John Tallman 1300 Virginia Drive Suite 215 Fort Washington, PA 19034	Plymouth Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Providence Township Montgomery County	PAC460168	George Felici 1061 DeKalb Street Suite 102 Blue Bell, PA 19422	Perkiomen Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Franconia Township Montgomery County	PAC460224	R.E. Pierson Construction Company, Inc. 726 Swedesboro Road Pilesgrove, NJ 08098	Unnamed Tributary to Skippack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Newtown Township Bucks County	PAC090117	Premier A-2 Newtown, PA LLC 1802 Cedar Street Lewes, DE 19958	Unnamed Tributary to Core Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Blakely Borough Lackawanna County	PAC350021	RT 6 Land Development Corp 7 Oakwood Dr Scranton, PA 18504	West Branch Tinklepaugh Creek (CWF, MF)	Lackawanna County Conservation District 570-382-3086
Palmer Twp Tatamy Borough Northampton County	PAC480041	Charles Chrin Real Estate Trust Jim Chrin 400 S Green Wood Ave Easton, PA 18045	Schoeneck Creek (WWF, MF)	Northampton County Conservation District 610-829-6276

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Franklin Township Adams County Issued	PAC010054	Aubrey E. King III Dynamic Hydra-Pruners 257 High Street Orrtanna, PA 17353	UNT Marsh Creek (CWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
East St. Clair Township Bedford County Issued	PAC050018	Ridgetop Orchards, LLC 2953 Valley Road Fishertown, PA 15539	Adams Run (WWF, MF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
Hampden Township Cumberland County Issued	PAC210057	PA Department of Transportation 2140 Herr Street Harrisburg, PA 17103	Tributary Conodoguinet Creek (WWF-MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Carlisle Borough Cumberland County Issued	PAC210068	S&A Homes 2121 Old Gatesburg Road State College, PA 16803	UNT Conodoguinet Creek (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Susquehanna Township Dauphin County Issued	PAC220094	Joseph Dorbian 131 Stover Drive Carlisle, PA 17013	Susquehanna River (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Jackson Township Lebanon County Issued	PAC380063	Dwayne Hoover 101 South Ramona Road Myerstown, PA 17067	UNT Deep Run (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Granville Twp, Bradford Cnty	PAC080020	Scot Sample Northern Tier Solid Waste Authority Landfill # 2 PO Box 10 Burlington, PA 18814	N. Branch Towanda Creek—CWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Wysox Twp, Bradford Cnty	PAC080022	Williams Field Services Company, LLC 2000 Commerce Drive Pittsburgh, PA 15275	Wysox Creek—CWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Bellefonte Boro, Centre Cnty	PAC140039	Bellefonte Area School District 318 North Allegheny St Bellefonte, PA 16823	UNT Spring Creek— CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake,
Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
City of Pittsburgh	PAC020089	Housing Authority of the City of Pittsburgh 200 Ross Street Ninth Floor Pittsburgh, PA 15219	Allegheny River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Glen Osborne Borough; Aleppo Township	PAC020226	Columbia Gas of Pennsylvania 2021 West State Street New Castle, PA 16101	UNT to Ohio River (WWF); Ohio River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
City of Pittsburgh	PAC020234	Bakery Square 2 Agent, LP 5500 Walnut Street Suite 300 Pittsburgh, PA 15232	UNT to Allegheny River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Oakmont Borough	PAC020215	Brenntag Northeast, Inc. 81 West Huller Lane Reading, PA 19605	Allegheny River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645

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<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Moon Township	PAC020221	Moon Realty, LLC 5408 University Boulevard Coraopolis, PA 15108	Narrow Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Wilkins Township	PAC020225	Wilkins Township 110 Peffer Road Turtle Creek, PA 15145	Sawmill Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Collier Township	PAC020242	CE Acquisitions IV, LP 215 Boyds Run Road Presto, PA 15142	UNT to Chartiers Creek (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
North Fayette Township	PAC020064	Township of North Fayette 400 North Branch Road Oakdale, PA 15051	UNT to Montour Run (TSF)	Allegheny County Conservation District, River Walk Corporate Centre, 33 Terminal Way, Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Oakmont Borough	PAC020222	Sweet Properties Oakmont, LLC 2107 Renton Road Pittsburgh, PA 15239	Allegheny River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
South Buffalo Township	PAC030009	James E. Helmick, Jr. 135 Horseshoe Drive Freeport, PA 16229	UNT to Buffalo Township	Armstrong County Conservation District Armsdale Administration Building 124 Armsdale Road Suite B-2 Kittanning, PA 16201-3738 (724) 548-3425
Freedom Borough	PAC040033	Freedom Area School District 1702 School Street Freedom, PA 15042	Ohio River (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Center Township	PAC040035	G & D Medical Properties, LLC P.O. Box 1198 Wexford, PA 15090	UNT to Shafers Run (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Hopewell Township	PAC040038	Maronda Homes, Inc. 11 Timberglenn Drive Imperial, PA 15126	UNT to Ohio River (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
North Mahoning Township (Indiana County); Young Township (Jefferson County)	PAC320019	James Palaia 12 Raspberry Trail Warren, NJ 07059	North Mahoning (CWF); Canoe Creek (CWF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751
Burrell Township	PAC320022	Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	UNT to Blacklick Creek (CWF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751

Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hawthorn Borough, Clarion County	PAC160012	Hawthorn Borough P.O. Box 52 3784 Main Street Hawthorn, PA 16230	Redbank Creek CWF	Clarion County Conservation District 217 S 7th Avenue Room 106A Clarion, PA 16214 814-297-7813

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
White Deer Township Union County	PAG034848	S & J Recycling, Inc. 3576 Old Route 15 New Columbia, PA 17856-9369	Unnamed Tributary of West Branch Susquehanna River—10-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
Stowe Township Allegheny County	PAG036179	Penn Waste System 149 Nichol Avenue McKees Rocks, PA 15136	Ohio River—20-G WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Greenwood Township Crawford County	PAG038363	Environmental Coordination Service & Recycling Inc. 3237 Us Highway 19 Cochranton, PA 16314-3821	Unnamed Tributary of Sandy Creek—16-G	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-04

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Conemaugh Township Somerset County	PAG046466 A-1	Joseph J. Mazzaresse PO Box 337 Jerome, PA 15937	Unnamed Tributary of Quemahoning Creek—18-E	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-8 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Conewago Township/ Dauphin County	PAG08	Synagro Central LLC 1605 Dooley Road PO Box B Whiteford, MD 21160	James Max Farm Conewago Township/ Dauphin County	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Todd Township and Licking Creek Township/Fulton County	PAG08	SYNAGRO Central, LLC 1605 Dooley Road PO Box B Whiteford, MD 21160	Eric Buterbaush Farm	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Dublin Township/ Fulton County	PAG123844, A1	Melvin Bricker North Mountain Gobbler # 2 8310 Fort Mccord Road Chambersburg, PA 17202	Watershed 13-B	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Hamilton Township/ Franklin County	PAG123801, A1	Melvin Bricker North Mountain Gobbler # 1 8310 Fort Mccord Road Chambersburg, PA 17202	Watershed 13-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Pottsville City Schuylkill County	PAG132276	Pottsville City 401 North Centre Street Pottsville, PA 17901-1330	Schuylkill River, Unnamed Tributary to Schuylkill River, and West Branch Schuylkill River— 3-A	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Throop Borough Lackawanna County	PAG132253	Throop Borough 436 Sanderson Street Throop, PA 18512	Lackawanna River (CWF/MF), Eddy Creek (WWF/MF), and an Unnamed Tributary to the Lackawanna River (CWF/MF)—5-A	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Swatara Township/ Dauphin County	PAG133615	Swatara Township Dauphin County 599 Eisenhower Blvd. Harrisburg, PA 17111	UNT Susquehanna River and Susquehanna River/ WWF, CWF and MF	Southcentral Region Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 Phone 717-705-4707
Conewago Township/ Adams County	PAG133753	Conewago Township Adams County 541 Oxford Township Hanover, PA 17331	UNT to Plum Creek, UNT South Branch Conewago Creek and South Branch Conewago Creek/ WWF and MF	Southcentral Region Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 Phone 717-705-4707
Middletown Borough/ Dauphin County	PAG133645	Middletown Borough Dauphin County 60 West Emaus Street Middletown, PA 17057-1407	Swatara Creek, Susquehanna River, UNT to Swatara Creek/WWF and MF	Southcentral Region Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 Phone 717-705-4707
Swissvale Borough Allegheny County	PAG136200	Swissvale Borough 7560 Roslyn Street Pittsburgh, PA 15218-2556	Ninemile Run Unnamed Tributary to Monongahela River Monongahela River 19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Sunset Family Farms, LLC Kevin Snader 264 Sunset Drive Fredericksburg, PA 17026	Lebanon	154.3	378.2	Poultry	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4618501, Public Water Supply.	
Applicant	North Penn Water Authority 300 Forty Foot Road Lansdale, PA 19446
Various	Hatfield Township, Hatfield Borough
County	Montgomery
Type of Facility	PWS
Consulting Engineer	CKS Engineers, Inc. 88 South Main Street Doylestown, PA 18901
Permit to Construct Issued	April 12, 2018

Operations Permit # 4616531 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460073**, Upper Merion Township, **Montgomery County** on April 18, 2018 for the operation of Upgrade of the existing On-site Hypochlorite Generation System at Cabot Well Station facilities approved under construction permit # 4616531.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2580023, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Bridgewater Township

County **Susquehanna**

Type of Facility PWS

Consulting Engineer Mr Bruce Brubaker PE
Project Manager Engineer
PAWC
852 Wesley Dr
Mechanicsburg, PA 17055

Permit to Operate April 3, 2018
Issued

Permit No. 4516510, Public Water Supply.

Applicant **Tobyhanna Army Depot**
11 Hap Arnold Blvd
Tobyhanna, PA 18466

[Township or Borough] Coolbaugh Township,
Monroe County

Responsible Official Thomas J. Widoner
11 Hap Arnold Blvd
Tobyhanna, PA 18466

Type of Facility PWS

Consulting Engineer Craig Burt, PE
Weston Solutions, Inc.
1400 Weston Way,
Weston Chester, PA 19380

Permit Issued Date 04/11/2018

Permit No. 3480055, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Hamilton Township

County **Monroe**

Type of Facility PWS

Consulting Engineer Mr Daniel Rickard PE
Sr Project Manager
Pennsylvania American Water Company
2699 Stafford Ave
Scranton, PA 18505

Permit to Operate April 16, 2018
Issued

Permit No. 2520062, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Middle Smithfield Township

County **Monroe**

Type of Facility PWS

Consulting Engineer Mr Jeremy Nelson PE

Engineering Project Pennsylvania American Water Co
2699 Stafford Ave
Scranton, PA 18505

Permit to Operate April 18, 2018
Issued

Permit No. 3390349, Operations Permit, Public Water Supply.

Applicant **Community Baptist Church of Quakertown**
464 Dorchester Lane
Perkasie, PA 18944

[Borough or Township] Lower Milford Township

County **Lehigh**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate 4/19/2018
Issued

Permit No. 2450038, Operations Permit, Public Water Supply.

Applicant **Mr. Richard Dionysius, Jr.**
White Rock Mobile Home Park
479 Route 196
Tobyhanna, PA 18466

[Borough or Township] Coolbaugh Township

County **Monroe**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate 4/23/2018
Issued

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 5017501, Public Water Supply.

Applicant **Hillside Manor Apartments**

Municipality Oliver Township

County **Perry**

Responsible Official David M. Bomberger
PO Box 36
Mexico, PA 17056

Type of Facility The iron/manganese treatment system will be removed. The booster pump on the arsenic treatment system will be removed, and bypasses for each arsenic treatment unit will be installed.

Consulting Engineer Stephen R. Morse, P.E.
Skelly & Loy, Inc.
449 Eisenhower Boulevard
Harrisburg, PA 17111

Permit to Construct 4/18/2018
Issued

Permit No. 3617515, Public Water Supply.

Applicant **Windmill Family Restaurant**
Municipality Caernarvon Township
County **Lancaster**
Responsible Official Larry L. Miller, Water System
Operator
2021 Horseshoe Road
Lancaster, PA 17602

Type of Facility The project consists of
permitting the existing softening
and nitrate removal systems,
replacement of existing corrosion
control facilities, and upgrades of
the sodium hypochloite
disinfection system to achieve
4-log treatment of viruses.

Consulting Engineer Daniel S. Hershey, P.E.
Hershey Engineering, Inc
703 Woodcrest Avenue
Lititz, PA 17543

Permit to Construct 4/13/2018
Issued

Permit No. 3617519, Minor Amendment, Public
Water Supply.

Applicant **Frogtown Café**
Municipality Martic Township
County **Lancaster**
Responsible Official Janie Barton, Owner
684 Maricsville Road
PO Box 2
Pequea, PA 17565

Type of Facility Installation of nitrate removal
system.

Consulting Engineer Mark L. Homan, P.E.
Becker Engineering LLC
111 Millersville Road
Lancaster, PA 17603

Permit to Construct 4/18/2018
Issued

Comprehensive Operation Permit No. 4340008 is-
sued to: **Mifflintown Municipal Authority (PWS ID
No. 4340008)**, Walker Township, **Juniata County** on
4/18/2018 for the operation of facilities approved under
Construction Permit No. 3417502.

**Transferred Comprehensive Operation Permit No.
7360006** issued to: **Brookside Mobile Home Park
(PWS ID No. 7360006)**, Brecknock Township, **Lancaster
County** on 4/17/2018. Action is for a for the operation of
facilities previously issued to .

*Northcentral Region: Safe Drinking Water Program
Manager, 208 West Third Street, Suite 101, Williamsport,
PA 17701-6448.*

**Permit No. 5517501MA—Construction—Public Wa-
ter Supply.**

Applicant **Benton (SR 118) DG, LLC**
Township/Borough Sugarloaf Township
County **Columbia County**
Responsible Official Mr. Steven E. Camp
Benton (SR 118) DG, LLC
361 Summit Boulevard
Suite 110
Birmingham, AL 35243

Type of Facility Public Water
Supply—Construction

Consulting Engineer Mr. Michael Brunamonti, P.E.
BCM Engineers/ATC Groups
SVCS, LLC
1001 Lackawanna Trail
Clarks Summit, PA 18411

Permit Issued April 17, 2018

Description of Action Authorizes construction of a new
transient noncommunity public
water system for the Benton
Dollar General Store. This
approves Well No. 1 as a source
of supply, the transmission line,
a hydropneumatic tank, a
prefilter, an arsenic removal
system, an ultraviolet
disinfection system, and the
distribution system.

**Permit No. 1409501-T1, 1489514-T2, MA-GWR-T1—
Operation—Public Water Supply.**

Applicant **Nittany Grove Condominium
Community Association**
Township/Borough Harris Township
County **Centre County**
Responsible Official Mr. Thomas R. Bettle, Executive
Board President
Nittany Grove Condominium
Community Association
204 Timberwood Trail
Centre Hall, PA 16828

Type of Facility Public Water Supply-Operation

Consulting Engineer N/A

Permit Issued April 20, 2018

Description of Action Authorizes the transfer of
ownership of each of the permits:
1409501-T1, 1489514-T2, &
MA-GWR-T1, and the operation
of the facilities named therein.

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
4745.*

Permit No. 2688504-A1, Public Water Supply.

Applicant **The Municipal Authority of
the Township of Washington**
1390 Fayette Avenue
Belle Vernon, PA 15012

[Borough or Township] Fayette City Borough

County **Fayette**
 Type of Facility Discontinuation of feeding fluoride
 Consulting Engineer Bankson Engineers, Inc.
 Suite 200
 267 Blue Run Road
 Cheswick, PA 15024
 Permit to Construct April 19, 2018
 Issued

Operations Permit issued to: **Brighton Township Municipal Authority**, 1300 Brighton Road, Beaver, PA 15009, (PWSID # 5040017) Brighton Township, **Beaver County** on April 12, 2018 for the operation of facilities approved under Construction Permit # 0416501MA.

Operations Permit issued to: **Moon Township Municipal Authority**, 1700 Beaver Grade Road, Suite 200, Moon Township, PA 15108, (PWSID # 5020011) Moon Township, **Allegheny County** on April 12, 2018 for the operation of facilities approved under Construction Permit # 0215539.

Operations Permit issued to: **West View Water Authority**, 210 Perry Highway, Pittsburgh, PA 15229, (PWSID # 5020043) Neville Township, **Allegheny County** on April 17, 2018 for the operation of facilities approved under Construction Permit #0 217545MA.

Operations Permit issued to: **Creswell Heights Joint Water Authority**, 3961 Jordan Street, South Heights, PA 15081, (PWSID # 5040063) South Heights Borough, **Beaver County** on April 17, 2018 for the operation of facilities approved under Construction Permit # 0416507MA.

Operations Permit issued to: **Rayburn Township Joint Municipal Authority**, PO Box 776, Kittanning, PA 16201, (PWSID # 5030020) Rayburn Township, **Armstrong County** on April 17, 2018 for the operation of facilities approved under Construction Permit # 0315505.

Operations Permit issued to: **Manor Township Joint Municipal Authority**, 2310 Pleasant View Drive, Ford City, PA 16226, (PWSID # 5030006) Manor Township, **Armstrong County** on April 17, 2018 for the operation of facilities approved under Construction Permit # 0315503.

Operations Permit issued to: **Wilksburg-Penn Joint Water Authority**, 2200 Robinson Boulevard, Pittsburgh, PA 15221, (PWSID # 5020056) Penn Hills Borough, **Allegheny County** on April 17, 2018 for the operation of facilities approved under Construction Permit # 0217538.

Operations Permit issued to: **Indiana County Municipal Services Authority**, 602 Kolter Drive, Indiana, PA 15701, (PWSID # 5320109) Washington Township, **Allegheny County** on April 17, 2018 for the operation of facilities approved under Construction Permit # 3218504MA.

Permit No. 0218502MA, Minor Amendment. Public Water Supply.

Applicant **Coraopolis Water and Sewer Authority**
 1012 Fifth Avenue
 Coraopolis, PA 15108

[Borough or Township] Coraopolis Borough

County **Allegheny**
 Type of Facility Rehabilitation of the final clearwell
 Consulting Engineer Lennon, Smith, Souleret Engineering, Inc.
 846 Fourth Avenue
 Coraopolis, PA 15108
 Permit to Construct April 19, 2018
 Issued

Permit No. 6516501MA-2E, Minor Amendment. Public Water Supply.

Applicant **Highridge Water Authority**
 17 Maple Avenue
 Blairsville, PA 15717

[Borough or Township] Burrell Township

County **Indiana**
 Type of Facility Hill Drive waterline project
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650

Permit to Construct April 20, 2018
 Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 6430041, Liberty Acres MHP, Public Water Supply.

Applicant **S.R.F. Enterprises LLC**
 17 Vickilee Drive
 Wrightsville, PA 17368

Township or Borough Liberty Township

County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer John P. Mazich, P.E.
 Uni-Teck Consulting Engineers, Inc.
 2007 Cato Avenue
 State College, PA 16801-2765

Permit to Construct April 19, 2018
 Issued

Permit No. 6430054, Public Water Supply.

Applicant **Aqua Pennsylvania Inc.**
 665 S. Dock Street
 Sharon, PA 16146

Township or Borough City of Hermitage

County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer Nicholas OHallaron, P.E.
 Entech Engineering
 400 Rouser Road
 Coraopolis, PA 15108

Permit to Construct April 23, 2018
 Issued

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WA-09-959B, Water Allocations, Warrington Township, 852 Easton Road, Warrington, PA 18976, Warrington Township, **Bucks County**. Granting the right to purchase 2,000,000 gallons per day (gpd), based on peak use, from the North Wales Water Authority (NWWA).

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Swatara Township	68 Supervisors Drive Jonestown, PA 17038	Lebanon

Plan Description: Approval is granted for a Special Study for Swatara Township, Lebanon County. The project is known as the Pump Station 3—Forcemain Relocation. The plan provides for relocating the Pump Station 3 Forcemain to allow for the completion of a bridge project. The project is located on Quarry Road. The Department's review of the sewage facilities Special Study has not identified any significant impacts resulting from this proposal. The DEP Code Number for this Special study is D1-38923-ACT and the APS Id is 481887. Any required NPDES Permits or WQM Permits must be obtained in the name of the Northern Lebanon County Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific

standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

300-302 MacDade Boulevard Property, 300-302 MacDade Boulevard, Collingdale Borough, **Delaware County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of David D. Waltz, The Bryn Mawr Trust Company, 801 Lancaster Avenue, Bryn Mawr, PA 19010 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan/Final Report concerning remediation of site groundwater and soil contaminated with diesel fuel, fuel oil No. 2, parameters and other VOCs and TCL. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Pathan Chemical Site, 425-447 Moyer Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 Church Road, King of Prussia, PA 19406 on behalf of Barbara Varela, New Kensington Community Development Corporation, 2515 Frankford Avenue, Philadelphia, PA 19125 submitted a Final Report concerning remediation of site soil contaminated with chlorinated solvent. The report is intended to document remediation of the site to meet the Site-Specific Standard.

3001, 2041, & 3051 Philmont Avenue, 3001, 2041, & 3051 Philmont Avenue, Lower Moreland Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of Peter J. Clelland, BT Philmont, LP, 200 Witmer Road, Suite 200, Horsham, PA 19044 submitted a Final Report concerning remediation of site groundwater contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Shacklett Realty LP Property, Cedar Grove Road, Whitmarsh Township, **Montgomery County**. Terence A. O'Reilly, TriState Environmental Management Services, 368 Dunksferry Road, Bensalem, PA 19020 on behalf of Michael Richardson, Toll PA XIV, L.P., 250 Gibraltar Road, Horsham, PA 19044 submitted a Final Report concerning remediation of site soil contaminated with metals, PAHs and organic pesticides. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Rohm and Haas Chemical LLC Philadelphia Plant, 500 Richmond Street, City of Philadelphia, **Philadelphia County**. Susan LaBrake, AECOM, 625 West

Ridge Pike, Suite 100, Conshohocken, PA 19428 on behalf of Carl Coker, Rohm and Haas Chemicals LLC, 310 George Patterson Boulevard, Suite 100, Bristol, PA 19007 submitted a Risk Assessment Report/Remedial Investigation Report/Final Report concerning remediation of site soil and groundwater contaminated with VOCs, SVOCs, pesticides, herbicides and metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

1750 Woodhaven Drive, 175 Woodhaven Drive, Bensalem Township, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of Anthony D. Cino, MNOP, Inc., 301 Oxford Valley Road, Suite 702, Yardley, PA 19067-7713 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Welsh Residence, 123 Clearfield Avenue, Lower Providence Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc. 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Jeff Welsh, JMW Real Estate Management LP, 100 West Indian Lane, Norristown, PA 19403 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

GKS Upper Merion Facility, 709 Swedeland Road, Upper Merion Township, **Montgomery County**. Lisa Strobbridge, Arcadis, 10 Friends Lane, Newtown, PA 18940 on behalf of John Loeper, GKS Complementary Worker, ARCADIs on behalf of GSK WREF Services, 709 Swedeland Road, UW-2331, King of Prussia, PA 19046 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 6 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Sleicher Property, 400 East Montgomery Avenue, North Wales Borough, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Ernest David, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348 submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Rhoda, 230 South Pennsylvania, Falls Township, **Bucks County**. Ryan Fitzpatrick, Arcadis U.S. Inc., 10 Friends Lane, Suite 200, Newton, PA 18940 on behalf of Mike Shatynski, ISolvary USA, Inc., 504 Carnegie Center, Princeton, NJ 08540 submitted a Final Report concerning remediation of site soil contaminated with No. 4 fuel oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Wawa Food Mkt # 208, 567 Lancaster Avenue, East Whiteland Township, **Chester County**. Mark Bedle, B&B Diversified Enterprises, P.O. Box 70, Barto, PA 19504 on behalf of Joseph Standen, Wawa Inc., 260 West Baltimore Pike, Wawa, PA 19603 submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline parameters. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Custom Particle Reduction Inc., 5189 Stump Road, Plumstead Township, **Bucks County**. Jaclyn Baron, UHL & Associates, Inc, 278 North Union Street, P.O. Box 357, Lambertville, NJ 08530 on behalf of Dennis K. Rice,

Custom Particle Reduction, Inc., 5189 Stump Road, P.O. Box 479, Plumsteadville, PA 18949 submitted a Cleanup Plan/Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

33 Tomlinson Road, 33 Tomlinson Road, Lower Moreland Township, **Montgomery County**. David Everitt, MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013 on behalf of Mary Kay Parsek, Indigo Investment Servicing, Inc., 5318 East 2nd Street # 502 submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with the chlorinated solvent trichloroethene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Logue Residence, 35 Lindbergh Avenue, Maple Township, **Delaware County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Mike DiBartolomeo, ERIE Insurance, 1400 North Providence Road, Media, PA 19063 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

2413-2429 North Broad Street, 2413-2429 North Broad Street, City of Philadelphia, **Philadelphia County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of Janet Steams, Project H.O.M.E. 1845 North 23rd Street, Philadelphia, PA 19121 submitted a Final Report concerning remediation of site soil contaminated with VOCs portion of the PADEP used motor oil parameters in soil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Tigie Street Gulf, 200A Tigie Street, Dunmore Borough, **Lackawanna County**. LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Scalse Enterprises, Inc., 200A Tigie Street, Dunmore, PA 18512, submitted a Final Report concerning remediation of soil and groundwater contamination caused by a release from an underground storage tank that contained heating oil. The report is intended to document remediation of the site to meet Site Specific Standards.

Wolf Property, 303 South Arch Street, Allentown City, **Lehigh County**. APTIM, 200 Horizon Center Boulevard, Trenton, NJ 08691, on behalf of Petro Oil Company, 6330 Farm Bureau Road, Allentown, PA 18106, submitted a Final Report concerning remediation of soil contaminated with releases of No. 2 Fuel Oil associated with an aboveground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

Comfort Inn-Clarks Summit, 811 Northern Boulevard, South Abington Township, **Lackawanna County**. United Environmental, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Trudim, Inc., 811 Northern Boulevard, Clarks Summit, PA 18411, submitted a Final Report concerning remediation of soil contamination caused by a release from an underground storage tank that contained heating oil. The report is intended to document remediation of the site to meet Statewide Health Standards.

Bridge for Housing Opportunities, Inc. Property, Harding and Oak Streets, Nicholson Borough, **Wyoming County**. LaBella Associates, 1000 Duham Drive, Suite B, Dunmore, PA 18512, on behalf of Bridge for Housing Opportunities, Inc., 133 SJ Bailey Road, Nicholson, PA 18446, submitted a Final Report concerning remediation of soil and groundwater contamination caused by a release from an underground storage tank that contained heating oil. The report is intended to document remediation of the site to meet Statewide Health Standards.

Varkony Property, 1711 Independence Court, South Whitehall Township, **Lehigh County**. Marshall Geoscience, Inc., 170 East First Avenue, Colleagueville, PA 19426, on behalf of Pamela Varkony, 203 Wimby Place, Sun City Center, FL 33573, submitted a Final Report concerning remediation of soil contaminated as the result of a release of heating oil from an underground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

Pole Road Spill Site, Pole Road, Kline Township, **Schuylkill County**. Advantage Engineers, 435 Independence Avenue, Suite C, Mechanicsburg, PA 17055, on behalf of Talley Petroleum Enterprises, 10046 Allentown Boulevard, Grantville, PA 17028, submitted a Final Report concerning remediation of soil contaminated with diesel fuel because of a truck accident. The report is intended to document remediation of the site to meet Statewide Health Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Halifax Village MHP, 65 South Elmer Avenue, Halifax, PA 17032, Halifax Township, **Dauphin County**. Liberty Environmental, Inc., 480 New Holland Avenue, Suite 8203, Lancaster, PA 17602, on behalf of Halifax Village LLC, P.O. Box 375, Gap, PA 17527, submitted a Final Report concerning site soil contaminated with No. 2 fuel oil. The Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Yomis Enterprises DBA Chase Carriers Chemical Spill, State Route 254 on-ramp at I-80 Westbound, Turbot Township, **Northumberland County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA, on behalf of Yomis Enterprises DBA Chase Carriers, 5015 S. Christiana, Chicago, IL, 60632, has submitted a Final Report concerning remediation of site soil contaminated with multiple chemicals. The report is intended to document remediation of the site to meet the Statewide Health Standard for non-residential future use.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans

and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

912 South Union Street, 912 South Union Street, Kennett Square Borough, **Chester County**. Paul White, PG., Brickhouse Environmental, 51 South Franklin Street, West Chester, PA 19382 on behalf of Scott Emerson, Sweetbriar Investment Properties, LP, 1595 Paoli Pike, West Chester, PA 19380 submitted a Final Report concerning the remediation of site soil contaminated with arsenic. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on March 19, 2018.

Sunoco Marcus Hook Refinery AOI-5, 100 Green Street, Borough of Marcus Hook/Lower Chichester Township, **Delaware County**. Jennifer Menges, Stantec, 1060 Andrew Drive, Suite 140, West Chester, PA 19380 on behalf of Tiffani Doerr, Evergreen Resources Management Operations, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with petroleum and lead. The Report was approved by the Department on March 14, 2018.

University of the Sciences, 4514-22 Woodland Avenue, City of Philadelphia, **Philadelphia County**. Jeffery T. Bauer, PG, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Craig Washington, University of the Science in Philadelphia, 4140 Woodland Avenue, Philadelphia, PA 19104 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on March 26, 2018.

Sunoco Inc., Philadelphia Refinery AOI-8, 3144 Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Jennifer Menges, Stantec Consulting Services, Inc., 1060 Andrew Drive, Suite 140, West Chester, PA 19380 on behalf of Tiffani Doerr, Evergreen Resources Management Operations, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with petroleum and lead. The Report was approved by the Department on March 22, 2018.

PA Turnpike/Parx Casino Fuel Oil, 2786 Galloway Road, Bensalem Township, **Bucks County**, Mark Schaefer, Stantec Consulting Services, Inc., 1060 Andrew Drive, Suite 140, West Chester, PA 19380 on behalf of Scott Sullivan, Superior Plus Energy Service submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on March 19, 2018.

3222-3258 H. Street, 3222-3258 H. Street, City of Philadelphia, **Philadelphia County**, Angelo Waters, PE, Urban Engineers, Inc., 530 Walnut Street, Philadelphia, PA 19106 on behalf of Susan Post, Esperanza Health Center, 4417 North 6th Street, Philadelphia, PA 19140 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with PAHs and lead. The Report was disapproved by the Department on March 28, 2018.

St. Laurentius Church, 1608 East Berks Street, City of Philadelphia, **Philadelphia County**. Christopher Orzechowski, PG, Keating Environmental Management Inc., 1 Bacton Hill Road, North Building, Suite 107, Frazer, PA 19355 on behalf of James Bock, The Archdiocese of Philadelphia, 22 North 17th Street, Philadelphia, PA 19103 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on March 23, 2018.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Domestic Casting Co., LLC, 275 North Queen Street, Shippensburg, PA 17257, Shippensburg Township, **Cumberland County**. August Mack Environmental, Inc., 941 Wheatland Avenue, Suite 202, Lancaster, PA 17603, on behalf of Cumberland Area Economic Development Corporation, REC DC LLC, 53 West South Street, Suite 1, Carlisle, PA 17013, submitted a Risk Assessment concerning remediation of site soil contaminated with arsenic. The Risk Assessment Report did not demonstrate attainment of the Site-Specific Standard, and was disapproved by the Department on April 16, 2018.

Flagship Cargo Line MO Spill, PA Turnpike mm 202.3 Eastbound and 89 Stoney Lane, Newburgh, PA 17240, Hopewell Township, **Cumberland County**. McCutcheon Enterprises, Inc., 250 Park Road, Apollo, PA 15613, on behalf of PA Turnpike Commission, 700 Eisenhower Boulevard, Middletown, PA 17106-7676, and Steven Nehf, 89 Stoney Lane, Newburgh, PA 17240 submitted a Final Report concerning remediation of site soil contaminated with used motor oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on April 19, 2018.

Joyce Crouse Property, 1110 Table Rock Road, Gettysburg, PA 17325, Cumberland Township, **Adams County**. P. Joseph Lehman Consulting Engineers, 117 Olde Farm Office Road, Suite 113, Altoona, PA 16635, on behalf of Joyce Crouse, 1110 Table Rock Road, Gettysburg, PA 17325, submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline. The Final Report did not demonstrate attainment of the Residential Statewide Health Standard, and was disapproved by the Department on April 20, 2018.

Chad Sener Property, 1099 Twin Lakes Drive, Harrisburg, PA 17111, Lower Paxton Township, **Dauphin County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of State Farm Insurance, PA Fire Claims, 520 Fellowship Road, Suite E-506, Mt. Laurel, NJ 08054, and Bob Hurford, P.O. Box 106169, Atlanta, GA, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The Final Report did not demonstrate attainment of the Residential Statewide Standard, and was disapproved by the Department on April 20, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Lacey Property, 2790 State Route 642, East Chillisquaque Township, **Northumberland County**. Gary C. Calvert, LLC, P.O. Box 504, Hollidaysburg, PA 16648, on behalf of Kratzer Oil Company, Inc., 150 East Drive, Sunbury, PA 17801, has submitted Final Report concerning remediation of site soil contaminated with heating oil. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on April 16, 2018.

Pilot Thomas Logistics, 120 Choate Circle, Fairfield Township, **Lycoming County**. Juniata Geosciences, LLC, 6972 Willow Brook Road, Alexandria, PA 16611, on behalf of Pilot Thomas Logistics, 200 Viscose Road, Nitro, WV, 25143, has submitted a Final Report concerning remediation of site soil contaminated with antifreeze. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on April 16, 2018.

Alta Resources Mac Pad A, 2804 Slacks Run Road, Cascade Township, **Lycoming County**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19431, on behalf of Alta Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with ethanol, methanol, and inorganics. The report demonstrated attainment of the Background and Statewide Health Standard requirements and was approved by the Department on April 16, 2018.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Draft Permit Issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

PAR000537548. Waste Management of Fairless, LLC, 1000 New Ford Mill Road, Morrisville PA 19067. A draft permit has been prepared for a Class 2 Permit Modification of the RCRA Hazardous Waste Post-Closure Permit for Borrow Pit-20 (BP-20), a closed hazardous waste land unit located in Falls Township, **Bucks County**. The draft permit would authorize the removal of listed hazardous waste from the disposal unit for off-site treatment and disposal, relocation of non-hazardous waste to the Fairless Landfill, and confirmatory monitoring activities at the site during and after waste removal activities. The public comment period on the draft permit ends 45 days after date of this publication. Copies of the draft permit and fact sheet are available at the Southeast Regional Office. Written comments may be sent to the Southeast Regional Office at the address noted. Draft permit was issued on April 17, 2018.

Persons interested in reviewing the draft permit may contact the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued under the Solid Waste Management Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities (25 Pa. Code § 287.611 relating to authorization for general permit).

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGR028SC007I. New Enterprise Stone & Lime Company, Inc., Kutztown Asphalt Plant, 210 Hinterleiter Rd., Kutztown, PA 19530 in Maxatawny Township, **Berks County**. The Department of Environmental Protection has issued a Determination of Applicability under General Permit WMGR028 to New Enterprise Stone & Lime Company, Inc. for the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. This Determination of Applicability was issued on April 23, 2018.

Persons interested in reviewing the general permits may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

General Permit No. WMGR028SC007J. New Enterprise Stone & Lime Company, Inc., Leesport Blacktop

Plant, 167 New Enterprise Drive, Leesport, PA 19533 in Ontelaunee Township, **Berks County**. The Department of Environmental Protection has issued a Determination of Applicability under General Permit WMGR028 to New Enterprise Stone & Lime Company, Inc. for the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. This Determination of Applicability was issued on April 19, 2018.

Persons interested in reviewing the general permits may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) reissued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Residual Waste Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 300583. Tecumseh Redevelopment, Inc., 215 South Front Street, Steelton, PA 17113-2538, Swatara Township and Lower Swatara Townships, **Dauphin County**. A permit to transfer ownership for a closed residual waste landfill from ArcelorMittal Steelton, LLC to Tecumseh Redevelopment, Inc. was issued by the Southcentral Regional Office on April 19, 2018.

Persons interested in reviewing the permit may contact John Oren, P.E., Permits Section Chief, PA DEP Southcentral Regional Office, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, phone 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

Permit Application No. 300725. Aqua Pennsylvania Inc., 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3402. This permit application is for the ten-year renewal to continue operation under Solid Waste Permit No. 300725 at the Neshaminy Falls Residual Waste Landfill, a captive Class III residual waste landfill, located in Middletown Township, **Bucks County**. The application was received by the Southeast Regional Office on January 19, 2018.

Comments concerning the application should be directed to the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application

may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Permit Application No. 301299. Aqua Pennsylvania Inc., 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3489. This permit application is for the ten-year renewal to continue operation under Solid Waste Permit No 301299 at the Pickering Creek Residual Waste Landfill, a captive Class III residual waste facility, located at 1011 Valley Forge Road in Schuylkill Township, **Chester County**. The application was received by the Southeast Regional Office on January 19, 2018.

Comments concerning the application should be directed to the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Permit Issued Under the Solid Waste Management Act and regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Waste Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit I.D. No. 300836. Tecumseh Redevelopment, Inc., 4020 Kinross Lakes Parkway, Richfield, OH 44286. Approval for the transfer of control of the closed residual waste landfill site # 4 facility located at Riders Road, Johnstown, PA 15906, East Taylor Township, **Cambria County**, from International Steel Group, Inc. to Tecumseh Redevelopment, Inc was issued by the Regional Office on April 20, 2018.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

GP3-66-008: Airport Sand & Gravel Co., Inc. (500 Swetland Lane, West Wyoming, PA 18644) on April 16, 2018, for the construction and operation of a portable stone crushing plant at the facility located in Nicholson Township, **Wyoming County**.

GP9-66-008: Airport Sand & Gravel Co., Inc. (500 Swetland Lane, West Wyoming, PA 18644) on April 16, 2018, for the construction and operation of diesel fired internal combustion engine at the facility located in Nicholson Township, **Wyoming County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP15-01-03039: Agricultural Commodities, Inc. (2224 Oxford Road, New Oxford, PA 17350) on April 20, 2018, for an existing feed mill and new wheat cleaning system, under GP15, at the facility located in Tyrone Township, **Adams County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

48-00109A: Silbrico Corp (4250 E Braden Blvd, Forks Township, PA 18040) On April 19, 2018 for the installation and operation of a perlite processing plant for their facility located in Forks Township, **Northampton County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00010L: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on April 13, 2018, for the construction of a Cameron SC-3.6 cyclone to replace an existing cyclone of the same make and model associated with Calciner # 5 at the Towanda Facility located in Towanda Borough, **Bradford County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

23-0047G: Evonik Corporation (1200 West Front St., Chester, PA 19013) On April 18, 2018 to extend the temporary operation period for two new baghouses that replaced the existing baghouses (ID No. 1615 and 1620). The facility is located Chester City, **Delaware County**.

15-0151: Pacer Industrial (200 Red Road, Coatesville, PA 19320) On April 13, 2018 to extend the temporary operation of increased depolymerized natural rubber production. The existing grinding wheel manufacturing facility is located in Valley Township, **Chester County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

60-00024A: GAF Keystone, LLC (2093 Old Route 15, New Columbia, PA 17856) on April 16, 2018, to extend the plan approval expiration date to October 25, 2018 to allow completion of construction and continued operation

of several plastic roofing materials manufacturing lines at its facility in White Deer Township, **Union County**.

47-309-001: United States Gypsum Company (86 PPL Road, Danville, PA 17821) extended the authorization an additional 180 days from April 21, 2018 to October 18, 2018, to permit continued operation of the board kiln dryer (Source ID P114) located at their facility in Derry Township, **Montour County** pending issuance of an operating permit for the source. The plan approval has been extended.

47-00014B: United States Gypsum Company (86 PPL Road, Danville, PA 17821) extended the authorization an additional 180 days from May 14, 2018 to November 10, 2018, to permit continued operation of the board kiln dryer (Source ID P114) located at their facility in Derry Township, **Montour County** pending issuance of an operating permit for the source. The plan approval has been extended.

47-00014C: United States Gypsum Company (86 PPL Road, Danville, PA 17821) extended the authorization an additional 180 days from May 7, 2018 to November 3, 2018, to permit continued operation of the board kiln dryer (Source ID P114) located at their facility in Derry Township, **Montour County** pending issuance of an operating permit for the source. The plan approval has been extended.

47-00001D: Montour LLC (PO Box 128, Washingtonville, PA 17884) on April 16, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 16, 2018 to October 13, 2018, at the Montour Steam Electric Station located in Derry Township, **Montour County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

PA-65-00080A: Duraloy Technologies, Inc. (120 Bridge Street, Scottsdale, PA 15683-1748) plan approval issuance date effective April 18, 2018, to allow to install and operate one (1) natural gas-fired Thermal Sand Reclamation System equipped with three—30 ppm NO_x burners, two process burners each rated at 1.0 MMBtu/hr, and one Free Board Combustion System burner rated at 0.75 MMBtu/hr. Emissions are controlled by a baghouse rated at 10,300 ACFM at 250° F at their Scottsdale facility located in Scottsdale Borough, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

54-00022: Hydro Extrusions (53 Pottsville Street, Cressona, PA 17929-1217) The Department issued, on 4/24/18, a Title V Operating Permit renewal for operation of an aluminum extrusion facility in Cressona Borough, **Schuylkill County**. The sources on site include boilers, a preheat oven, preheat furnaces, age ovens, casting units, a die cleaning station, in-line fluxers, holding furnaces, melting furnaces, and press furnaces. Control equipment at the facility includes a cyclone collector, dust collector, scrubber, low-NO_x and oxy-fuel burners. The Title V Operating Permit includes all applicable emission limits,

work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable Federal and State air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00045: Panda Liberty, LLC (151 Liberty Lane Towanda, PA 18848) was issued a Title V Operating Permit on April 20, 2018, for operation of their Panda Liberty Power Project facility located in Asylum Township, **Bradford County**. The Title V operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00106: Wyman Gordon PA, LLC (701 Crestwood Road, Mountaintop, PA 18707-2143) intends to The Department issued, on 4/23/2018, a State-Only (Natural Minor) Operating Permit renewal for operation of an engine parts manufacturing operation located in Wright Township, **Luzerne County**. The sources include a splitter saw controlled by a dust collector and an emergency engine. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

SOOP-63-00983: Columbia Gas Transmission, LLC (1700 Maccorkle Ave. SE, Charleston, WV 25314-1518) State Only Operating Permit issued on April 20, 2018, for the operation of two (2) natural gas-fired turbines; each rated at 49.7 MMBtu/hr, Model # Centaur 40-4700S and one (1) natural gas-fired Waukesha Emergency generator rated at 440 bhp for their Redd Farm Compressor Station located in Amwell Township, **Washington County**.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) has intended to issue a Minor State Only Operating Permit for the following facility:

OP17-000023: ARIA Health. (4900 Frankford Ave., Philadelphia, PA 19124) for the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) boilers each at 10.46 million British Thermal Units per hour (MMBtu/hr) that are able to fire natural gas or No. 2 fuel oil, and two (2) diesel-fired emergency generators both at 750 kilowatts (kW). The limit for testing and tuning of the emergency generators has been changed from 30 minutes per week to 100 hours per calendar year.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP18-000001: Southern Graphic Systems (2781 Roberts Avenue, Philadelphia, PA 19129) for a manufacturing facility of printing plates for the flexographic industry in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include four (4) photo processing units, three (3) dryer/post exposure units, and one (1) distillation still.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-03030: Cargill, Inc. (1892 York Road, Gettysburg, PA 17325-8205) on April 20, 2018, for the feed mill located in Straban Township, **Adams County**. The State-only permit was administratively amended in order to reflect a change of ownership.

06-05034: Texas Eastern Transmission LP (PO Box 1642, Houston, TX 77251-1642) on April 19, 2018, for the Bechtelsville natural gas compressor station, located in the Washington Township, **Berks County**. The Title V permit underwent a significant modification to incorporate approval of a Reasonably Available Control Technology 2 (RACT 2) plan to supersede the existing RACT 1 plan for the facility. These RACT changes will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Requirements that are not part of the RACT approval will be excluded from the SIP submittal.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00002: Graymont (PA) Inc. (375 Graymont Road, Bellefonte, PA 16823) on April 13, 2018, was issued a revised Title V operating permit to incorporate the updated administrative information regarding the address and responsible official information for their Graymont PA Inc/Pleasant Gap, Bellefonte and Con-Lime facility, located in Benner and Spring Townships, **Centre County**. The amended permit contains all applicable

regulatory requirements including monitoring, record-keeping, and reporting conditions to ensure compliance with the applicable requirements.

41-00010: Andritz, Inc. (35 Sherman Street, Muncy, PA 17756) on April 20, 2018 issued a modified Title V operating permit to limit the facility-wide emission of volatile organic compounds to less than 50 tons in and 12 consecutive month period for their facility located in Muncy Borough and Muncy Creek Township, **Lycoming County**. The operating permit has been modified.

53-00004: Dominion Energy Transmission, Inc (5000 Dominion Boulevard, Glen Allen, VA 23060-3308) was issued a revised Title V operating permit on April 20, 2018, for the significant modification to the Title V operating permit TVOP 53-00004 for the incorporation of Reasonable Available Control Technology (RACT II) requirements pursuant to 25 Pa. Code §§ 129.96—129.100 in accordance with the significant operating permit modification requirements of 25 Pa. Code Section 127.541 at the Harrison Station facility located in Harrison Township, **Potter County**. The revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

43-00329: White Rock Silica Sand Company (331 Methodist Road, Greenville, PA 16125-9741) on April 24, 2018, the Department revoked the State Only operating permit for the stone and sand processing facility located in Hempfield Township, **Mercer County**. The 565 kW diesel-fueled generator was removed from the site and it was not replaced. The facility operates on electricity provided by the public utility and potential and actual emissions are below the thresholds which would require an operating permit. The facility is not subject to any Federal regulations of 40 CFR Parts 60 or 63, nor is it subject to any plan approval requirements.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11970201. Maple Coal Company, 254 Interpower Drive, Colver, PA 15927, permit renewal for reclamation only of a bituminous surface mine in Barr and Blacklick Townships, **Cambria County**, affecting 47.1 acres. Receiving stream: unnamed tributaries to/and Elk Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 24, 2018. Permit issued: April 16, 2018.

Permit No. 56170103 and NPDES No. PA0279552. Mountaineer Mining Corporation, 1010 Garrett Shortcut Road, Berlin, PA 15530, commencement, operation and restoration of a bituminous surface mine in Shade Township, **Somerset County**, affecting 12.2 acres. Receiving stream: unnamed tributary to Dark Shade Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 14, 2017. Permit issued: April 19, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

63120102 and NPDES Permit No. PA0252239. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Fallowfield and Somerset Townships, **Washington County**, affecting 99.2 acres. Receiving streams: unnamed tributaries to Pigeon Creek. Application received: November 28, 2017. Renewal permit issued: April 17, 2018.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM418018-GP104. William A. Smith, 5557 Couchtown Road, Blain, PA 17006. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 50860803 located in Northeast Madison Township, **Perry County**. Receiving stream: unnamed tributary to Bixler Run, classified for the following uses: cold water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: April 2, 2018. Coverage Approved: April 18, 2018.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

PAM618022. Three Rivers Aggregates, LLC (1807 Shenango Road, New Galilee, PA 16141-2241) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37030303 in North Beaver Township, **Lawrence County**. Receiving streams: Beaver River. Application received: March 28, 2018. Permit Issued: April 19, 2018.

PAM618021. Means Brothers (P.O. Box 131, Punxsutawney, PA 15767) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 33100801 in Young Township, **Jefferson County**. Receiving streams: Elk Run. Application received: March 28, 2018. Permit Issued: April 19, 2018.

24070301 and NPDES Permit No. PA0258318. Advanced Disposal Services Greentree Landfill, LLC (635 Toby Road, Kersey, PA 15846) Transfer of an existing large industrial minerals mine and associated NPDES permit from Marquise Mining Corporation in Fox Township, **Elk County**, affecting 227.0 acres. Receiving

streams: Unnamed tributary to Bear Run. Application received: August 10, 2017. Permit Issued: April 19, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08010806. Gary Heath & Stephen T. Schmeckenbecher (1562 Hillside Drive, Wysox, PA 18854). Final bond release for a small industrial minerals surface mine, located in Towanda Township, **Bradford County**. Restoration of 2.0 acres completed. Receiving stream(s): Susquehanna River. Application received: March 26, 2018. Final bond release approved: April 17, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 52060301C4 and NPDES Permit No. PA0224511. Springbrook Enterprises, Inc., (504 Well Road, Hawley, PA 18428), renewal of NPDES permit for discharge of treated mine drainage from a quarry operation in Blooming Grove Township, **Pike County**, receiving stream: unnamed tributary to Billings Creek. Application received: February 2, 2018. Renewal issued: April 17, 2018.

Permit No. 45950301C15 and NPDES Permit No. PA0223506. Bill Barry Excavating, Inc., (174 Quarry Lane, Cresco, PA 18326), renewal of NPDES permit for discharge of treated mine drainage from a quarry operation in Barrett Township, **Monroe County**, receiving stream: unnamed tributary to Cranberry Creek. Application received: October 11, 2017. Renewal issued: April 17, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10184002. Geokinetics, Inc. (1500 City West Boulevard, Suite 800, Houston, TX 77042) Blasting activity permit for seismic exploration in **Butler, Allegheny, Armstrong, and Westmoreland Counties**. This blasting activity permit expires on July 31, 2018. Permit Issued: April 17, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 35184104. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Valley View Bus Park in Jessup and Archbald Boroughs, **Lackawanna County** with an expiration date of April 12, 2019. Permit issued: April 17, 2018.

Permit No. 06184101. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Sunoco Mariner Pipeline Spread 5 (revised) in South Heidelberg, Heidelberg and Clay Townships, **Berks County** with an expiration date of April 18, 2019. Permit issued: April 20, 2018.

Permit No. 36184113. J Roy's, Inc., (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Glen

at Willow Valley in West Lampeter Township, **Lancaster County** with an expiration date of April 12, 2019. Permit issued: April 20, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-1018. The Borough of Newtown, 23 North State Street, Newtown, PA 18940, The Borough of Newtown, **Bucks County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the Newtown

Common and Creek Restoration Project within the FEMA 100-year floodway and floodplain of Newtown Creek (WWF-MF) which are:

1. To restore and maintain 135 linear feet of Newtown Creek stream bank within the 100-year floodway. This work includes excavation of existing banks, the installation of riprap toe of slope stabilization within channel, and the placement of coir blocks with compacted fill and live stakes. Impacts are associated with this work. Temporary and permanent impacts associated with the bank rehabilitation result will in 3,584 square feet of temporary and 1,201 square feet permanent floodway impacts.

2. To construct and maintain two (2) stormwater outfalls with rock aprons associated with two (2) stormwater inlets located on West Green Street. This work also includes the removal of concrete debris within the channel resulting in 105 square feet of permanent floodway impact.

3. To construct and maintain a 63-square-foot rain garden and 728 square feet of porous pavers within the floodplain of the Newtown Creek. This work also includes minor grading.

A total of 0.112 acre (4,890 square feet) of disturbance is associated with the floodway and floodplain impacts for the proposed project. The proposed project is located at West Green Street along the East bank of Newtown Creek in the Borough of Newtown (Langhorne, PA USGS Quadrangle—Latitude: 40.230691 N, Longitude: 74.937234 W).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1770, City of Pittsburgh, 414 Grant Street, Room 301, Pittsburgh, PA 15219-2455, City of Pittsburgh, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Remove the existing 15.5' single span, 28.5' wide Carnahan Road bridge with a minimum underclearance of 5.58' and a drainage area of 1.25 square mile; and construct and maintain a replacement 72' long, 16' wide box culvert with a minimum underclearance of 6' and depressed 1' on a UNT of Sawmill Run (WWF), and construct and maintain associated stormwater facilities. There will be 102 LF of permanent stream impact and 191 LF of temporary stream impact. Mitigation is provided onsite. These encroachments are located approximately 2.65 miles south of downtown Pittsburgh and adjoins SR 19, Banksville Road (Pittsburgh West PA Quadrangle; Latitude: 40° 24' 25"; Longitude: -80° 2' 4") in the City of Pittsburgh, Allegheny County.

E02-1776, Edgeworth Real Estate Associates, LLC, 111 Hazel Lane, Sewickley, PA 15143, Edgeworth Borough, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Remove a 197' section of 72" corrugated metal pipe culvert on UNT to Ohio River (WWF) and replace with a 212' section of 72" corrugated metal pipe culvert. This project will permanently impact approximately 212 LF of watercourses. Mitigation was not required for the culvert realignment. The project purpose is to develop a commer-

cial site. The proposed project is located near the intersection of Hazel Lane and Ohio River Boulevard (Ambridge, PA USGS Topographic Quadrangle; Latitude: 40° 32' 37"; Longitude: -80° 11' 33"; USACE: Pittsburgh District; Sub-basin 20G), in Edgeworth Borough, Allegheny County.

E32-522, PennDOT District 10-0, 2550 Oakland Avenue, Indiana, PA 15701. SR 403 and SR 1012 Bridge Replacements over Dixon Run, in Green Township, **Indiana County**, Pittsburgh ACOE District.

Has been given consent to:

Remove the existing two span, 15.4' and 15.5' opening bridge having an average underclearance of 4.6' carrying SR 403 over Dixon Run (CWF) with a drainage area of 6.62 square miles; construct and maintain a replacement 57.92' wide single 40.6' span SR 403 bridge on the existing alignment and having a minimum underclearance of 4.8' ; remove the existing two span, 32.4' and 32.3' opening bridge having an average underclearance of 2.9' carrying SR 1012 over Dixon Run (CWF) with a drainage area of 6.62 square miles; and construct and maintain a replacement 33.38' wide single 56' span bridge having a minimum underclearance of 7.3' on an alignment located 300' upstream. 906' of permanent and 1,071' of temporary stream impacts will be mitigated on site. The project includes 0.022 acre of permanent de minimis PSS wetland impact, and 0.049 acre of temporary PSS wetland impacts which will be mitigated on site. In addition, restore the existing bridge stream banks and construct and maintain associated stormwater facilities. This project is located in Green Township, Indiana County approximately 3 miles north of Clymer, PA, at the intersection of SR 403 and SR 1012 (Clymer PA Quadrangle; Latitude: 40° 42' 41"; Longitude: -79° 00' 27").

Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E25-780—DENIED. Jon Gerbracht, 206 Forest Drive, Erie, PA 16505. Denial of Permit for the construction of Forest Park Pathway Restoration Project, in Millcreek Township, **Erie County**, ACOE Pittsburgh District (Swanville, PA Quadrangle N: 42°, 6', 16.5"; W: -80°, 10', 1.2").

On April 18, 2018, the Department denied the application for a permit to impact wetlands and a tributary to Lake Erie associated with the Forest Park Pathway Restoration Project extending from Clifton Drive to Lake Erie.

E62-434, National Fuel Gas Supply Company, 1100 State Street, PO Box 2081, Erie, PA 16512. Line QP Replacement Project Warren, in Tidioute and Limestone Township, **Warren County**, ACOE Pittsburgh District. The proposed project starts at Tidioute Boro, Tidioute, PA Quadrangle N: 41°, 40',55.12"; W: 79°, 24',34.78"and ends at Limestone Township Cobham, PA Quadrangle N: 41°, 37',40.44"; W: 79°,20',7.78".

The project consists of constructing, operating, and maintaining the Line QP Replacement Project consisting of a total of 4.95 miles of 4-inch natural gas pipeline and appurtenant structures with approximately 3.95 miles located in Warren County beginning at 41.682723, -79.405657 (Tidioute PA Quadrangle) in Tidioute Borough and extending south to the Warren/Forest County boundary at 41.626393, -79.362477 Cobham, PA Quadrangle in Tidioute Borough and Limestone Township, Warren County.

The project aquatic resource impacts total 1,760 linear feet of permanent stream impacts (pipe only), 1,766 linear feet of temporary stream impacts, 6.434 acres of temporary floodway impacts, .0484 acre of permanent floodway impacts (pipe only), 0.633 acre of temporary impacts to Palustrine Emergent Wetlands (PEM), 0.044 acre of permanent impact to Palustrine Emergent Wetlands (pipe only). Specific impacts are shown in Appendix 1.

E62-435, National Fuel Gas Supply Company, 1100 State Street, PO Box 2081, Erie, PA 16512, in Tidioute Boro, **Warren County**, ACOE Pittsburgh District. The proposed project starts at Tidioute Boro, Tidoute, PA Quadrangle N: 41°,40',55.12"; W: 79°, 24',34.78"and ends at Limestone Township, PA Quadrangle N: 41°,40',48.38"; W: 79°, 24',34.90".

The project consists of removing the existing pipeline and to construct, operate and maintain a 12-inch diameter natural gas pipeline across the Allegheny River (41.6811862, -79.4054027, Tidioute, PA Quadrangle) and McGuire Run (41.6817445, -79.4052993, Tidioute, PA Quadrangle) in Tidioute Borough and Limestone Township, Warren County, as part of the abandonment by sale of Line Q, consisting of a total of approximately 5.44 miles of pipeline beginning at the existing Tidioute South Station and extending south to the Queen Compressor Station. The crossing of the Allegheny and McGuire Run will be accomplished by direct open cut resulting in approximately 1,614 square feet of temporary impact within McGuire Run and associated floodway and 69801 square feet of temporary impact within the Allegheny River and associated floodway.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E0829-115: Regency Marcellus Gas Gathering, LLC, 7000 Stonewood Drive, Suite 351, Wexford, PA 15090, Canton and Leroy Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a temporary timber mat bridge impacting 340 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'23", Longitude: -76°48'12");
2. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 1,021 square feet of a Palustrine Emergent Wetland (EV) (Grover, PA Quadrangle, Latitude: 41°35'28", Longitude: -76°48'11");
3. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 84 linear feet of an unnamed tributary to Schrader Creek (EV, MF) (Grover, PA Quadrangle, Latitude: 41°35'30", Longitude: -76°48'07");
4. a 24-inch diameter natural gas line and a 16-inch waterline impacting 1,878 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'36", Longitude: -76°47'58");
5. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 1,095 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'37", Longitude: -76°47'53");
6. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 469 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'35", Longitude: -76°47'25");

7. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 631 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'29", Longitude: -76°47'10");

8. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 1,001 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'29", Longitude: -76°47'09");

9. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 62 linear feet of an unnamed tributary to Schrader Creek (EV, MF) (Grover, PA Quadrangle, Latitude: 41°35'30", Longitude: -76°47'04");

10. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 115 linear feet of an unnamed tributary to Schrader Creek (EV, MF) (Grover, PA Quadrangle, Latitude: 41°35'31", Longitude: -76°47'02");

11. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 75 linear feet of an unnamed tributary to Schrader Creek (EV, MF) (Grover, PA Quadrangle, Latitude: 41°35'39", Longitude: -76°46'53");

12. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 68 linear feet of an unnamed tributary to Schrader Creek (EV, MF) and impacting 237 square feet of an adjacent Palustrine Emergent Wetland (EV) (Grover, PA Quadrangle, Latitude: 41°35'41", Longitude: -76°46'49");

13. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 581 square feet of a Palustrine Forested Wetland (Grover, PA Quadrangle, Latitude: 41°35'46", Longitude: -76°46'39");

14. a temporary timber mat bridge impacting 913 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'47", Longitude: -76°46'40");

15. a 24-inch diameter natural gas line, a 16-inch and a temporary timber mat bridge impacting 83 linear feet of Lye Run (EV, MF) (Grover, PA Quadrangle, Latitude: 41°49'32", Longitude: -76°33'44");

16. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 16 linear feet of an unnamed tributary to Lye Run (EV, MF) and impacting 428 square feet of an adjacent Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'00", Longitude: -76°46'17");

17. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 71 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'02", Longitude: -76°46'18");

18. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 160 linear feet of an unnamed tributary to Lye Run (EV, MF) (Grover, PA Quadrangle, Latitude: 41°36'03", Longitude: -76°46'18");

19. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 1,128 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'04", Longitude: -76°46'18");

20. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 2,186 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'06", Longitude: -76°46'16");

21. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 83 linear feet of an unnamed tributary to Lye Run (EV, MF) (Grover, PA Quadrangle, Latitude: 41°36'07", Longitude: -76°46'15");

22. a temporary timber mat bridge impacting 831 square feet of a Palustrine Emergent Wetland and impacting 237 square feet of a Palustrine Forested Wetland (Grover, PA Quadrangle, Latitude: 41°36'07", Longitude: -76°46'12");

23. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 77 linear feet of an unnamed tributary to Lye Run (EV, MF) and impacting 558 square feet of an adjacent Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'12", Longitude: -76°45'56");

24. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 72 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) and impacting 448 square feet of an adjacent Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'16", Longitude: -76°45'53");

25. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 70 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) (Grover, PA Quadrangle, Latitude: 41°36'17", Longitude: -76°45'52");

26. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 70 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) and impacting 411 square feet of an adjacent Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'20", Longitude: -76°45'51");

27. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 82 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) and impacting 452 square feet of an adjacent Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'23", Longitude: -76°45'49");

28. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 2,711 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'24", Longitude: -76°45'49");

29. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 4,697 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'26", Longitude: -76°45'48");

30. a 24-inch diameter natural gas line and a 16-inch waterline impacting 421 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'28", Longitude: -76°45'47");

31. a 24-inch diameter natural gas line and a 16-inch waterline impacting 2,823 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'29", Longitude: -76°45'45");

32. a temporary timber mat bridge impacting 200 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'27", Longitude: -76°45'39");

33. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 139 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) (Grover, PA Quadrangle, Latitude: 41°36'23", Longitude: -76°45'33");

34. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 72 linear feet to Pine Swamp Run (EV, MF) (Grover, PA Quadrangle, Latitude: 41°36'12", Longitude: -76°45'18");

35. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 1,740 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°36'12", Longitude: -76°45'17");

36. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 135 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°36'25", Longitude: -76°44'52");

37. a temporary timber mat bridge impacting 185 square feet of a Palustrine Emergent Wetland (Shunk, PA Quadrangle, Latitude: 41°36'29", Longitude: -76°44'49");

38. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 113 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°36'33", Longitude: -76°44'48");

39. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 1,046 square feet of a Palustrine Forested Wetland (Shunk, PA Quadrangle, Latitude: 41°36'48", Longitude: -76°44'43");

40. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 67 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°36'52", Longitude: -76°44'42");

41. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 22 linear feet of an unnamed tributary to Pine Swamp Run (EV, MF) and impacting 342 square feet of an adjacent Palustrine Forested Wetland (Shunk, PA Quadrangle, Latitude: 41°36'48", Longitude: -76°44'43");

42. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 373 square feet of a Palustrine Forested Wetland (Shunk, PA Quadrangle, Latitude: 41°36'58", Longitude: -76°44'40");

43. a temporary timber mat bridge impacting 101 square feet of a Palustrine Forested Wetland (Shunk, PA Quadrangle, Latitude: 41°36'59", Longitude: -76°44'39");

44. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 5,313 square feet of a Palustrine Forested Wetland (Shunk, PA Quadrangle, Latitude: 41°36'59", Longitude: -76°44'37");

45. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 445 square feet of a Palustrine Emergent Wetland (Shunk, PA Quadrangle, Latitude: 41°36'58", Longitude: -76°44'27");

46. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 74 linear feet of an unnamed tributary to Rollinson Run

(EV, MF) (Shunk, PA Quadrangle, Latitude: 41°37'01", Longitude: -76°44'21");

47. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 142 linear feet of an unnamed tributary to Rollinson Run (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°36'56", Longitude: -76°43'52");

48. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 87 linear feet of an unnamed tributary to Rollinson Run (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°36'55", Longitude: -76°43'52");

49. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 741 square feet of a Palustrine Scrub-Shrub Wetland (Shunk, PA Quadrangle, Latitude: 41°36'55", Longitude: -76°43'51");

50. a temporary timber mat bridge impacting 646 square feet of a Palustrine Forested Wetland (Shunk, PA Quadrangle, Latitude: 41°36'54", Longitude: -76°43'51");

51. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 94 linear feet of an unnamed tributary to Rollinson Run (EV, MF) and impacting 168 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Shunk, PA Quadrangle, Latitude: 41°37'03", Longitude: -76°43'27");

52. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 5,733 square feet of a Palustrine Emergent Wetland and impacting 3,328 square feet of a Palustrine Scrub-Shrub Wetland (Shunk, PA Quadrangle, Latitude: 41°37'05", Longitude: -76°43'24");

53. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 322 square feet of a Palustrine Emergent Wetland (Shunk, PA Quadrangle, Latitude: 41°37'06", Longitude: -76°43'18");

54. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 97 square feet of a Palustrine Emergent Wetland (Shunk, PA Quadrangle, Latitude: 41°37'27", Longitude: -76°42'53");

55. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 89 square feet of a Palustrine Emergent Wetland (Shunk, PA Quadrangle, Latitude: 41°37'45", Longitude: -76°42'53");

56. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 49 linear feet of Little Schrader Creek (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°37'46", Longitude: -76°42'53");

57. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 107 linear feet of Swamp Run (EV, MF) and impacting 167 square feet of an adjacent Palustrine Scrub-Shrub Wetland (Shunk, PA Quadrangle, Latitude: 41°38'16", Longitude: -76°42'23");

58. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting 82 linear feet of an unnamed tributary to Turnip Patch Run (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°39'15", Longitude: -76°41'20");

59. a 24-inch diameter natural gas line, a 16-inch waterline and a temporary timber mat bridge impacting

76 linear feet of McCraney Run (EV, MF) (Shunk, PA Quadrangle, Latitude: 41°39'23", Longitude: -76°40'54");

The project will result in 2,402 linear feet or 16,264 square feet of temporary stream impacts and 32,670 square feet (0.75 acre) of temporary PEM, 4,404 square feet (0.10 acre) of PSS and 9,233 square feet (0.21 acre) of permanent PFO wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Canton and Leroy Township, Bradford County. This project is associated with permit application number E5729-090.

E5729-090: Regency Marcellus Gas Gathering, LLC, 7000 Stonewood Drive, Suite 351, Wexford, PA 15090, Fox Township, Sullivan County, ACOE Baltimore District.

To construct, operate and maintain:

1. a 12' permanent access road with a 24" steel culvert impacting 14 linear feet of an unnamed tributary to Schrader Creek (EV,MF) and impacting 28 square feet of a Palustrine Forested Wetland (Grover, PA Quadrangle, Latitude: 41°35'13", Longitude: -76°47'41");

2. a 14' permanent access road with a 60" x 24" box culvert with wing walls impacting 43 linear feet of an unnamed tributary to Schrader Creek (EV,MF) and impacting 98 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'07", Longitude: -76°48'08");

3. a 12' permanent access road impacting 10 linear feet of an unnamed tributary to Schrader Creek (EV,MF) (Grover, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°48'15");

4. a 24-inch diameter natural gas line, a 12-inch waterline and a temporary timber mat bridge impacting 512 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'18", Longitude: -76°48'21");

5. a temporary timber mat bridge impacting 1,680 square feet of a Palustrine Emergent Wetland (Grover, PA Quadrangle, Latitude: 41°35'18", Longitude: -76°48'19");

6. a temporary timber mat bridge impacting 1,666 square feet of a Palustrine Emergent Wetland (EV) (Grover, PA Quadrangle, Latitude: 41°35'18", Longitude: -76°48'21");

The project will result in 624 linear feet or 16,117 square feet of temporary stream impacts and 3,920 square feet (0.09 acre) of temporary PEM and 131 square feet (0.003 acre) of permanent PEM wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Fox Township, Sullivan County. This project is associated with permit application number E0829-115.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropri-

ate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX11-125-0107 Renewal
Applicant Name Range Resources—Appalachia, LLC
Contact Person Karl Matz
Address 3000 Town Center Boulevard
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Amwell Township
Receiving Stream(s) and Classification(s) UNT to Redd Run (TSF)

ESCGP-2 # ESX17-129-0020
Applicant Name Huntley & Huntley Energy Exploration, LLC
Contact Person Jennifer Hoffman
Address 2660 Monroeville Boulevard
City, State, Zip Monroeville, PA 15146
County Westmoreland County
Township(s) Allegheny Township & Upper Burrell Township

Receiving Stream(s) and Classification(s) UNTs 1&2 to Tributary 42911 to Pine Run (WWF), UNT 1 to Tributary 42916 to Pine Run (WWF), Pine Run (WWF), Kiskiminetas River (WWF), UNTs 1 to 6 to Tributary 42392 to Little Pucketa Creek (TSF), Tributary 45526 to Chartiers Run (TSF), UNT1 to Tributary 42545 to Chartiers Run (TSF), UNT1 to Chartiers Run (WWF), Tributary 42544 to Chartiers Run (TSF), & Chartiers Run (TSF)

ESCGP-2 # ESX18-007-0001
Applicant Name ETC Northeast Field Services, LLC
Contact Person Tom Glisson
Address 6051 Wallace Road Ext, 3rd Floor
City, State, Zip Wexford, PA 15090
County Beaver County & Butler County
Township(s) New Sewickley Township (Beaver Cnty) & Jackson Twp (Butler Cnty)
Receiving Stream(s) and Classification(s) Tributary 34822 to Brush Creek (WWF), Tributary 34819 to Brush Creek (WWF), & Brush Creek (WWF)

ESCGP-2 # ESX18-125-0013
Applicant Name MarkWest Liberty Midstream & Resources LLC
Contact Person Rick Lowry
Address 4600 J. Barry Court, Suite 500
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Morris Township & South Franklin Township
Receiving Stream(s) and Classification(s) UNTs to Fork of Bane Creek (TSF), UNTs to Pleasant Valley Run (TSF), Pleasant Valley Run (TSF), Southfork Tenmile Creek (TSF), & Tenmile Creek (TSF)

ESCGP-2 # ESX18-059-0004
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 2200 Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Greene County
 Township(s) Wayne Township
 Receiving Stream(s) and Classification(s) UNT to
 Dunkard Creek (WWF), UNT to Sharp Run (WWF) &
 and Sharp Run (WWF)

ESCGP-2 # ESX18-059-0003
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 2200 Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Greene County
 Township(s) Wayne Township
 Receiving Stream(s) and Classification(s) UNT to
 Dunkard Creek (WWF), UNT to Sharp Run (WWF) &
 and UNT to Rudolph Run (WWF)

ESCGP-2 # ESX18-059-0009
 Applicant Name CNX Gas Company, LLC
 Contact Person Adam White
 Address 1000 Consol Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Greene County
 Township(s) Richhill Township
 Receiving Stream(s) and Classification(s) UNTs to
 Dunkard Fork (WWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-117-18-0003
 Applicant Name Seneca Resources Corporation
 Contact Person Doug Kepler
 Address 5800 Corporate Drive, Suite 300
 City, State, Zip Pittsburgh, PA 15237
 County Tioga
 Township(s) Bloss Township & Borough of Blossburg
 Receiving Stream(s) and Classification(s) Boone Run
 (CWF)

ESCGP-2 # ESX29-015-18-0001
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Road
 City, State, Zip Montoursville, PA 17754
 County Bradford
 Township(s) Asylum
 Receiving Stream(s) and Classification(s) UNT to Ben-
 netts Creek (WWF, MF)
 Secondary—Bennetts Creek

ESCGP-2 # ESX13-115-0092(01)
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Road
 City, State, Zip Montoursville, PA 17754
 County Susquehanna
 Township(s) Lenox
 Receiving Stream(s) and Classification(s) UNT to Tower
 Branch (CWF-MF)

ESCGP-2 # ESG29-081-18-0009
 Applicant Name ARD Operating LLC
 Contact Person Stephen Barondeau
 Address 33 West Third Street, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming

Township(s) Cogan House
 Receiving Stream(s) and Classification(s) Wendel Run
 (HQ-CWF), UNT to Larrys Creek (EV)
 Secondary—Larrys Creek (EV)

ESCGP-2 # ESG29-015-17-0024
 Applicant Name Regency Marcellus Gas Gathering LLC
 Contact Person Tom Glisson
 Address 101 West Third Street
 City, State, Zip Williamsport, PA 17701
 County Bradford & Sullivan
 Township(s) Canton & Leroy Townships (Bradford
 County), Fox Township (Sullivan County)
 Receiving Stream(s) and Classification(s) UNT Schrader
 Creek, Schrader Creek, Lye Run, UNT Lye Run, UNT
 Pine Swamp Run, Pine Swamp Run, UNT Rollinson
 Run, Rollinson Run, UNT Little Schrader Creek, March
 Run, UNT Marsh Run, Swamp Run, UNT Swamp Run,
 Turnip Patch Run, UNT Turnip Patch Run, McCraney
 Run, UNT McCraney Run (EV)
 Secondary—Towanda Creek

ESCGP-2 # ESX29-115-18-0026
 Applicant Name Williams Field Services Company LLC
 Contact Person Matt Anderson
 Address 310 State Route 29 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Lathrop
 Receiving Stream(s) and Classification(s) UNT to Horton
 Creek (CWF, MF)

ESCGP-2 # ESX29-117-17-0004(01)
 Applicant Name SWEPI LP
 Contact Person Jason Shoemaker
 Address 150 N. Dairy Ashford, E1296-E
 City, State, Zip Houston, TX 77079
 County Tioga
 Township(s) Chatham
 Receiving Stream(s) and Classification(s) Crooked Creek
 (WWF)

ESCGP-2 # ESX12-115-0185(02)
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Road
 City, State, Zip Montoursville, PA 17754
 County Susquehanna
 Township(s) Auburn
 Receiving Stream(s) and Classification(s) UNT to White
 Creek (CWF, MF) and UNT to Riley Creek (CWF, MF)

ESCGP-2 # ESG29-117-18-0005
 Applicant Name Seneca Resources Corporation
 Contact Person Doug Kepler
 Address 5800 Corporate Drive, Suite 300
 City, State, Zip Pittsburgh, PA 15237
 County Tioga
 Township(s) Bloss
 Receiving Stream(s) and Classification(s) Johnson Creek
 (CWF)

SPECIAL NOTICES

Notice of Request for Proposals for Municipal Solid Waste Disposal Capacity

In accordance with Act 101 and Section 272 of the Pennsylvania Solid Waste Rules and Regulations (as amended), Lackawanna County is seeking waste disposal capacity for municipal solid waste (MSW) for 10 years. Lackawanna County is hereby soliciting responses to qualify facilities to provide processing/disposal capacity for County-generated MSW, to begin on or after August 1, 2018.

Copies of Lackawanna County’s Facility Qualification Request (FQR) may be obtained from Lackawanna County Solid Waste Management Authority’s engineer, Guzek Associates, Inc., 401 Davis Street, Clarks Summit, PA 18411; (570) 586-9700, fax (570) 586-6728. All responses must be made on the Submittal Form and in accordance with the Instructions to Respondents provided in the FQR. The Respondent must submit the original and three copies to the previously listed address, Attention Joseph Guzek, PE by 3:30 p.m. on May 30, 2018. Qualified facilities will be notified once all applications have been reviewed by the Lackawanna County Solid Waste Advisory Committee.

Lackawanna County reserves the right to reject any or all responses and to waive any informalities in the solicitation process.

Solicitation of Interest for Municipal Waste Disposal Capacity and Optional Integrated Waste and Recycling Program Support

Westmoreland County, in Western Pennsylvania, is updating its County Municipal Waste Management Plan

in accordance with the provisions of Pennsylvania Act 101 of 1988, the Municipal Waste Planning, Recycling and Waste Reduction Act. As required in the Act, the County has prepared a Solicitation of Interest (SOI) for the purpose of obtaining 10 year commitments, beginning on January 1, 2021, and continuing through December 30, 2030, for disposal capacity for the municipal waste (MSW) generated within Westmoreland County during that period. The waste facilities to be considered in the County Plan Update must be permitted and fully available for use prior to January 1, 2021. SOI Respondents are also asked to consider supporting the sustainability of integrated waste and recycling programs in Westmoreland County. Transfer Stations wishing to be included in the Westmoreland County Solid Waste Management Plan, who handle MSW from Westmoreland County, should also request submission requirements from Ashley N. Duncan, whose information follows. To obtain a hard copy or electronic copy of the SOI, e-mail Ashley N. Duncan, PE, at aduncan@bartonandloguidice.com. Submittals are due no later than 4 p.m. on Friday, June 1, 2018.

Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2), Notice of Intent (NOI) under Technical Review for Transcontinental Gas Pipe Line Company, LLC’s Northeast Supply Enhancement Project—Quarryville Loop

The Department of Environmental Protection (Department) provides notice that the Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2), Notice of Intent (NOI) is currently under technical review for Transcontinental Gas Pipe Line Company, LLC’s Northeast Supply Enhancement Project—Quarryville Loop, including the associated valve sites, access roads and other ancillary earth disturbance activities.

This authorization of coverage is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is 5 acres or greater. Review of this application is being coordinated by the Southcentral Regional Office and with the Lancaster County Conservation District.

The ESCGP2 application under review is as follows:

ESCGP2

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG3617801(1)	Transcontinental Gas Pipe Line Company, LLC 2800 Post Oak Boulevard Level 11 Houston, TX 77056	Lancaster	Drumore Township East Drumore Township Eden Township	Wissler Run (HQ-WWF, MF) Fishing Creek (HQ-CWF, MF) Exceptional Value Wetlands UNT to Fishing Creek (HQ-CWF, MF) UNT to Conowingo Creek (HQ-CWF, MF) Conowingo Creek (HQ-CWF, MF) UNT to Conowingo Creek (HQ-CWF, MF) UNT to Conowingo Creek (HQ-CWF, MF) Stewart Run (HQ-CWF, MF) UNT to Stewart Run (HQ-CWF, MF) UNT to Stewart Run (HQ-CWF, MF) UNT to Bowery Run (HQ-CWF, MF)

More detailed information regarding the ESCGP-2 NOI related to this proposed project is available in the Department regional office. Contact the Department Southcentral Region File Review Coordinator at (717) 705-4732 to request a file review of this ESCGP-2 NOI. The Department will accept written comments on this ESCGP-2 NOI through June 4, 2018. Comments on the NOI can be e-mailed or sent by postal mail to the Department of Environmental Protection, Southcentral Regional Office, Waterways and Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, ra-epww-scro@pa.gov.

Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2), Notice of Intent (NOI) under Technical Review for Transcontinental Gas Pipe Line Company, LLC 's Northeast Supply Enhancement Project—Compressor Station 200 Modifications

The Department of Environmental Protection (Department) provides notice that the Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-2), Notice of Intent (NOI) is currently under technical review for Transcontinental Gas Pipe Line Company, LLC 's Northeast Supply Enhancement Project—Compressor Station 200 Modifications, including ancillary earth disturbance activities.

This authorization of coverage is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is 5 acres or greater. Review of this application is being coordinated by the Southeast Regional Office and with the Chester County Conservation District.

The ESCGP2 application under review is as follows:

<i>ESCGP2 Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG00029170005	Transcontinental Gas Pipe Line Company, LLC 2800 Post Oak Boulevard Level 11 Houston, TX 77056	Chester	East Whiteland Township	Valley Creek (EV-CWF, MF)

More detailed information regarding the ESCGP-2 NOI related to this proposed project is available in the Department regional office. Contact the Department Southeast Region File Review Coordinator at (484) 250-5910 to request a file review of this ESCGP-2 NOI. The Department will accept written comments on this ESCGP-2 NOI through June 5, 2018. Comments on the NOI can be e-mailed or sent by postal mail to the Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, ra-epww-sero@pa.gov.

[Pa.B. Doc. No. 18-690. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed Annual Monitoring Network Plan for Allegheny County

Part 58 of 40 CFR (relating to ambient air quality surveillance) requires state and local air pollution control agencies to adopt and submit to the United States Environmental Protection Agency (EPA) Regional Administrator an Annual Monitoring Network Plan (AMNP) by July 1, 2018. The AMNP provides for the establishment and maintenance of an air quality surveillance system that consists of a network of monitoring stations. A proposed AMNP must be made available for public inspection and comment for at least 30 days prior to submission to the EPA.

The Allegheny County Health Department (ACHD) is the local air pollution control agency for Allegheny County. Allegheny County has an air monitoring network of 14 air monitoring stations that house instruments that measure ambient levels of air pollutants.

The proposed AMNP is available for public inspection on the ACHD air quality web site at <http://www.achd.net/air/index.php>. For further information, contact Darrell Stern, Air Monitoring Section Manager, at (412) 578-8143.

Written comments on the proposed AMNP should be sent to Darrell Stern, Air Monitoring Section Manager, Allegheny County Health Department, 301 39th Street,

Building 7, Pittsburgh, PA 15201 or darrell.stern@alleghenycounty.us. Use "2019 Air Monitoring Network Plan" as the subject line in written communication. Only written or e-mailed comments will be accepted. Comments received by facsimile will not be accepted. Persons wishing to file comments on the proposed AMNP must submit comments by June 5, 2018.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-691. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed Annual Monitoring Network Plan for Philadelphia

Part 58 of 40 CFR (relating to ambient air quality surveillance) requires state and local air pollution control agencies to adopt and submit to the United States Environmental Protection Agency (EPA) Regional Administrator an Annual Monitoring Network Plan (AMNP) by July 1, 2018. The AMNP provides for the establishment and maintenance of an air quality surveillance system that consists of a network of monitoring stations. A

proposed AMNP must be made available for public inspection and comment for at least 30 days prior to submission to the EPA.

Air Management Services is the local air pollution control agency for the City of Philadelphia (City) under the Department of Public Health. The City has an air monitoring network of 11 air monitoring stations that house instruments that measure ambient levels of air pollutants.

The proposed AMNP is available for public inspection on the City's web site at <http://www.phila.gov/health/airmanagement/PublicMeetings.html> and at Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104, during normal business hours. For further information contact Ramesh Mahadevan, Engineering Supervisor of Program Services, at (215) 685-9436.

Written comments on the proposed AMNP should be sent to Ramesh Mahadevan, Engineering Supervisor of Program Services, Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104 or ramesh.mahadevan@phila.gov. Use "2018 Air Monitoring Network Plan" as the subject line in written communication. Only written and e-mailed comments will be accepted. Comments received by facsimile will not be accepted. Persons wishing to file comments on the proposed AMNP must submit comments by June 4, 2018.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-692. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Class of Disproportionate Share Payments

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2017-2018 disproportionate share hospital (DSH) payments for qualifying Medical Assistance (MA) enrolled acute care general hospitals to promote access to acute care services for MA eligible persons in less urban areas of this Commonwealth. The Department does not intend to otherwise change the qualifying criteria or payment methodology for these payments.

All payment limitations are still applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Fiscal Impact

The FY 2017-2018 impact, as a result of the funding allocation for these payments, is \$0.623 million (\$0.300 million in State general funds and \$0.323 million in Federal funds) upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regu-

lations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1227. (1) General Fund; (2) Implementing Year 2017-18 is \$300,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$0; 2015-16 Program—\$0; 2014-15 Program—\$0; (7) Health Program Assistance and Services; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-693. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Class of Disproportionate Share Payments for Burn Centers

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2017-2018 disproportionate share hospital payments to qualifying Medical Assistance enrolled acute care general hospital burn centers. The Department is not otherwise changing the qualifying criteria or payment methodology for these payments.

The Department published notice of its intent to allocate funding for these payments at 47 Pa.B. 7771 (December 23, 2017). The Department received no public comments during the 30-day comment period and will implement the change as described in the notice of intent.

Fiscal Impact

The FY 2017-2018 impact, as a result of the funding allocation for these payments, is \$7.850 million (\$3.782 million in State general funds and \$4.068 million in Federal funds).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1228. (1) General Fund; (2) Implementing Year 2017-18 is \$3,782,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$3,782,000; 2015-16 Program—\$3,782,000; 2014-15 Program—\$3,782,000; (7) Medical Assistance—Hospital-Based Burn Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-694. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Hospital Payments for Obstetrical and Neonatal Services

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2017-2018 disproportionate share hospital payments to qualifying Medical Assistance enrolled acute care general hospitals providing obstetrical and neonatal services. The Department is not otherwise changing the qualifying criteria or payment methodology for these payments.

The Department published notice of its intent to allocate funding for these payments at 47 Pa.B. 7773 (December 23, 2017). The Department received no comments during the 30-day comment period and will implement the change as described in the notice of intent.

Fiscal Impact

The FY 2017-2018 impact, as a result of these payments, is \$13.867 million (\$6.681 million in State general funds and \$7.186 million in Federal funds).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1229. (1) General Fund; (2) Implementing Year 2017-18 is \$6,681,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$3,681,000; 2015-16 Program—\$3,681,000; 2014-15 Program—\$3,681,000; (7) Medical Assistance—Obstetric and Neonatal Services; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-695. Filed for public inspection May 4, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Payment for Nursing Facility Services Provided by Nonpublic Nursing Facilities Located in a County of the Eighth Class; Nonpublic Nursing Facility Supplementation Payment for Fiscal Year 2017-2018

This announcement provides advance notice that the Department of Human Services (Department) intends to continue to make an additional payment to certain nonpublic nursing facilities in a county of the eighth class in Fiscal Year (FY) 2017-2018 to ensure access to necessary nursing home care in that county.

Proposed Payment

The Department will make a nonpublic nursing facility supplementation payment to each qualified nonpublic

nursing facility. To qualify, a nonpublic nursing facility must be located in a county of the eighth class, have more than 119 beds and a Medicaid acuity of 1.02 as of August 1, 2017. The number of beds will be the number of licensed beds as of August 1, 2017, and the Medicaid acuity will be determined using the Case Mix Index Report for the August 1, 2017, Picture Date in accordance with 55 Pa. Code § 1187.33 (relating to resident data and picture date reporting requirements).

The Department will calculate each qualified nonpublic nursing facility's supplementation payment for FY 2017-2018 by multiplying the supplementation per diem by the number of paid Medical Assistance (MA) facility and therapeutic leave days for the prior fiscal year. The supplementation per diem will be calculated by dividing the total funds available by the total number of paid MA facility and therapeutic leave days for the prior fiscal year for qualifying facilities.

This public notice supersedes the notice published at 48 Pa.B. 953 (February 10, 2018), and provides the revised payment methodology that will be used to make an additional payment to certain nonpublic nursing facilities in a county of the eighth class in FY 2017-2018.

The Department will submit a State Plan Amendment (SPA) to the Centers for Medicare & Medicaid Services (CMS). If CMS approves the SPA, the total funds will consist of both State and Federal funding. The Department will use its best efforts to process this supplementation payment within 30 days of the date it receives notice from CMS.

Fiscal Impact

This change will result in a cost of \$10.378 million (\$5.000 million in State funds) for FY 2017-2018.

Public Comment

Interested persons are invited to submit written comments regarding the nonpublic nursing facility supplementation payment to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1226. (1) General Fund; (2) Implementing Year 2017-18 is \$5,000,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$1,082,000,000; 2015-16 Program—\$968,083,000; 2014-15 Program—\$810,545,000; (7) MA—Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-696. Filed for public inspection May 4, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Proposed Additions and Revisions; July 2018

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time to time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on July 9 and 10, 2018, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Cambria	Little Brubaker Run	Headwaters to UNT at RM 1.54	Brubaker Run	40.706651 78.694125
Cambria	Rock Run	Headwaters to Mouth	Chest Creek	40.713405 78.681093
Cambria	UNT to Beaverdam Run (RM 0.56)	Headwaters to Mouth	Beaverdam Run	40.713489 78.533421
Cambria	Wyerough Run	Headwaters to Mouth	Glendale Lake	40.680921 78.582846
Cameron	Hart Run	Headwaters to Mouth	West Creek	41.482460 78.317917
Cameron	Horning Hollow Run	Headwaters to Mouth	West Creek	41.477402 78.323318
Cameron	Towner Run	Headwaters to Mouth	West Creek	41.493300 78.278350
Cameron	UNT to West Creek (RM 9.56)	Headwaters to Mouth	West Creek	41.483503 78.391421
Cameron	Woodrock Run	Headwaters to Mouth	First Fork Sinnemahoning Creek	41.401378 78.022878
Carbon	UNT to Beltzville Lake (RM 9.32)	Headwaters to Mouth	Beltzville Lake	40.872046 75.605776
Carbon	UNT to Beltzville Lake (RM 10.52)	Headwaters to Mouth	Beltzville Lake	40.878980 75.582034
Carbon	UNT to Beltzville Lake (RM 13.62)	Headwaters to Mouth	Beltzville Lake	40.886948 75.538325
Carbon	UNT to Borger Creek (RM 1.89)	Headwaters to Mouth	Borger Creek	40.857093 75.502520
Carbon	UNT to Hawk Run (RM 0.32)	Headwaters to Mouth	Hawk Run	41.010118 75.633585
Carbon	UNT to White Oak Run (RM 0.28)	Headwaters to Mouth	White Oak Run	40.892121 75.616367
Carbon	UNT to Wild Creek Reservoir (RM 1.98)	Headwaters to Mouth	Wild Creek Reservoir	40.903621 75.570621
Carbon	UNT to Wild Creek Reservoir (RM 3.22)	Headwaters to Mouth	Wild Creek Reservoir	40.911480 75.561516
Centre	Roup Run	Headwaters to Mouth	Moshannon Creek	40.781677 78.343477
Clearfield	Clear Run	Headwaters to Mouth	Sandy Lick Creek	41.130592 78.779835
Clearfield	UNT to Ashcraft Run (RM 1.26)	Headwaters to Mouth	Ashcraft Run	40.748865 78.692481
Clearfield	UNT to Chest Creek (RM 4.18)	Headwaters to Mouth	Chest Creek	40.840053 78.687224
Clearfield	UNT to Clearfield Creek (RM 14.89)	Headwaters to Mouth	Clearfield Creek	40.922138 78.436429

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>
Clearfield	UNT to Little Clearfield Creek (RM 5.62)	Headwaters to Mouth	Little Clearfield Creek	40.928910 78.469338
Clearfield	UNT to Mosquito Creek (RM 0.51)	Headwaters to Mouth	Mosquito Creek	41.123062 78.114074
Clearfield	UNT to Slab Run (RM 0.65)	Headwaters to Mouth	Slab Run	41.143549 78.780905
Clinton	Green Run	Headwaters to Mouth	Goodman Hollow Run	41.299950 77.627960
Clinton	Grove Run	Headwaters to Mouth	West Branch Susquehanna River	41.216027 77.962168
Clinton	Upper Stimpson Run	Headwaters to Mouth	Sinnemahoning Creek	41.259705 77.915546
Elk	Seeley Hollow Run	Headwaters to Mouth	West Creek	41.485250 78.429590
Forest	Coalbed Run	Headwaters to Mouth	The Branch	41.562077 79.168262
Forest	UNT to Salmon Creek (RM 10.90)	Headwaters to Mouth	Salmon Creek	41.466130 79.150040
Forest	UNT to Salmon Creek (RM 12.49)	Headwaters to Mouth	Salmon Creek	41.480690 79.136820
Forest	UNT to Salmon Creek (RM 13.26)	Headwaters to Mouth	Salmon Creek	41.489500 79.135500
Forest	UNT to Salmon Creek (RM 14.61; Right)	Headwaters to Mouth	Salmon Creek	41.502818 79.123965
Forest	UNT to The Branch (RM 1.75)	Headwaters to Mouth	The Branch	41.545176 79.224708
Forest	UNT to The Branch (RM 2.26)	Headwaters to Mouth	The Branch	41.544744 79.216415
Forest	UNT to The Branch (RM 3.71)	Headwaters to Mouth	The Branch	41.556482 79.200287
Forest	Watson Branch	Headwaters to Mouth	Spring Creek	41.539751 79.027914
Indiana	Pine Run	Headwaters to Mouth	Rairigh Run	40.781040 78.928402
Lackawanna	UNT to Silver Creek (RM 0.92)	Headwaters to Mouth	Silver Creek	41.234860 75.540203
Lackawanna	UNT to West Branch Wallenpaupack Creek (RM 10.30)	Headwaters to Mouth	West Branch Wallenpaupack Creek	41.411193 75.457718
Lackawanna	UNT to West Branch Wallenpaupack Creek (RM 12.52)	Headwaters to Mouth	West Branch Wallenpaupack Creek	41.434068 75.478045
Luzerne	Snider Run	Headwaters to Mouth	Meadow Run	41.214703 75.719499
Luzerne	UNT to Nescopeck Creek (RM 2.47)	Headwaters to Mouth	Nescopeck Creek	41.027778 76.214444
Luzerne	UNT to Nescopeck Creek (RM 12.53)	Headwaters to Mouth	Nescopeck Creek	41.003772 76.134876
Luzerne	White House Run	Headwaters to Mouth	Lehigh River	41.129624 75.662707
Lycoming	UNT (RM 0.30) to UNT to Loyalsock Creek (RM 9.53)	Headwaters to Mouth	UNT to Loyalsock Creek (RM 9.53)	41.348380 76.924100
Lycoming	UNT (RM 3.80) to UNT to Antes Creek (RM 4.78)	Headwaters to Sink	UNT to Antes Creek (RM 4.78)	41.145052 77.148106
Lycoming	UNT to Roaring Run (RM 6.79)	Headwaters to Mouth	Roaring Run	41.534917 77.058618

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>
Lycoming	UNT to Rock Run (RM 6.96)	Headwaters to Mouth	Rock Run	41.545563 76.856020
McKean	Diegel Hollow Run	Headwaters to Mouth	Potato Creek	41.868080 78.430508
McKean	Lafferty Run	Headwaters to Mouth	Kendall Creek	41.956619 78.606291
McKean	UNT to Bradford City Number Three Reservoir (RM 4.08)	Headwaters to Mouth	Bradford City Number Three Reservoir	41.955561 78.743590
McKean	UNT to East Branch Tunungwant Creek (RM 10.14)	Headwaters to Mouth	East Branch Tunungwant Creek	41.833317 78.642234
Monroe	UNT to Brodhead Creek (RM 11.81)	Headwaters to Mouth	Brodhead Creek	41.068578 75.219993
Monroe	UNT to Middle Branch Brodhead Creek (RM 1.26)	Headwaters to Mouth	Middle Branch Brodhead Creek	41.209158 75.269168
Monroe	UNT to Pocono Creek (RM 10.43)	Outflow of Highwood Lake to Mouth	Pocono Creek	41.035201 75.306348
Monroe	UNT to Princess Run (RM 1.41)	Headwaters to Mouth	Princess Run	40.865846 75.442590
Monroe	UNT to Tobyhanna Creek (RM 17.07)	Headwaters to Mouth	Tobyhanna Creek	41.160465 75.461253
Monroe	UNT to Wolf Run (RM 1.06)	Headwaters to Mouth	Wolf Run	41.191855 75.558291
Northampton	UNT to Hokendauqua Creek (RM 12.18)	Headwaters to Mouth	Hokendauqua Creek	40.773389 75.459231
Northampton	UNT to Monocacy Creek (RM 11.35)	Headwaters to Mouth	Monocacy Creek	40.735106 75.399875
Pike	Dark Hollow Run	Headwaters to Mouth	Mud Pond	41.273794 75.186678
Pike	Grassy Brook	Headwaters to Mouth	Shohola Creek	41.421456 74.973279
Pike	Spackmans Creek	Headwaters to Mouth	Delaware River	41.168056 74.899722
Pike	UNT (RM 0.07) to UNT to Delaware River (RM 161.31)	Outflow of Sunny Hill Lake to Mouth	UNT to Delaware River (RM 161.31)	41.151162 74.911562
Pike	UNT to Balliard Creek (RM 0.84)	Headwaters to Mouth	Balliard Creek	41.420463 74.990220
Pike	UNT to Bridge Creek (RM 2.73)	Headwaters to Mouth	Bridge Creek	41.291355 75.262461
Pike	UNT to Delaware River (RM 161.31)	Outflow Sunset Lake to Mouth	Delaware River	41.150948 74.911209
Pike	UNT to Little Bush Kill (RM 5.49)	Headwaters to Mouth	Little Bush Kill	41.155905 75.011246
Pike	UNT to Mud Pond Run (RM 2.50)	Headwaters to Mouth	Mud Pond Run	41.270781 75.175463
Pike	UNT to Saw Creek (RM 4.62)	Headwaters to Mouth	Saw Creek	41.141023 75.053127
Pike	UNT to Toms Creek (RM 0.76)	Headwaters to Mouth	Toms Creek	41.129128 74.958481
Pike	UNT to Toms Creek (RM 1.99)	Headwaters to Mouth	Toms Creek	41.142822 74.962453
Pike	UNT to Wallenpaupack Creek (RM 19.96)	Outflow of Lake at RM 1.47 to Mouth	Wallenpaupack Creek	41.336508 75.318321

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>
Pike	UNT to York Creek (RM 0.83)	Headwaters to Mouth	York Creek	41.354052 75.068527
Pike	Wilson Creek	Outflow Wilson Creek Lake to Mouth	Wynoska Lake	41.286126 75.248132
Potter	Fish Basket Hollow Run	Headwaters to Mouth	First Fork Sinnemahoning Creek	41.552197 78.035449
Sullivan	Floodwood Creek	Headwaters to Inflow of Pond at RM 1.56	Loyalsock Creek	41.450801 76.436617
Sullivan	Mill Creek (Dushore)	Headwaters to Mouth	Little Loyalsock Creek	41.508720 76.488205
Sullivan	UNT to Ellis Creek (RM 1.25)	Headwaters to Mouth	Ellis Creek	41.434237 76.371638
Sullivan	UNT to Floodwood Creek (RM 1.34)	Headwaters to Mouth	Floodwood Creek	41.432890 76.437110
Sullivan	UNT to Little Loyalsock Creek (RM 11.17)	Headwaters to Mouth	Little Loyalsock Creek	41.510300 76.450500
Sullivan	UNT to Little Loyalsock Creek (RM 8.27)	Headwaters to Mouth	Little Loyalsock Creek	41.509580 76.492100
Sullivan	UNT to Loyalsock Creek (RM 51.98)	Headwaters to Mouth	Loyalsock Creek	41.451680 76.415600
Sullivan	UNT to Loyalsock Creek (RM 59.13)	Headwaters to Mouth	Loyalsock Creek	41.451460 76.302700
Sullivan	UNT to Loyalsock Creek (RM 59.45)	Headwaters to Mouth	Loyalsock Creek	41.449220 76.298300
Sullivan	Wampole Run	Headwaters to Mouth	Little Loyalsock Creek	41.504561 76.458924
Tioga	UNT to Fall Brook (RM 2.48)	Headwaters to Mouth	Fall Brook	41.685560 76.986200
Warren	Dunn Run	Headwaters to Mouth	Allegheny River	41.633335 79.402916
Wayne	Rocky Run	Headwaters to Mouth	Swamp Brook	41.506676 75.156294
Wayne	UNT (RM 0.60) to UNT to Holbert Creek (RM 3.31)	Headwaters to Mouth	UNT to Holbert Creek (RM 3.31)	41.594436 75.220532
Wayne	UNT to Lackawaxen River (RM 20.23)	Headwaters to Mouth	Lackawaxen River	41.515891 75.206857
Wayne	UNT to Little Equinunk Creek (RM 3.70)	Outflow Price Pond to Mouth	Little Equinunk Creek	41.812202 75.163535
Wayne	UNT to Little Equinunk Creek (RM 6.50)	Headwaters to Mouth	Little Equinunk Creek	41.780979 75.176685
Wayne	UNT to Middle Creek (RM 13.12)	Headwaters to Mouth	Middle Creek	41.502710 75.351124
Wayne	UNT to Middle Creek (RM 14.55)	Outflow Lower Pond to Mouth	Middle Creek	41.504180 75.368275
Wayne	UNT to Wallenpaupack Creek (RM 14.39)	Outflow Waynewood Lake to Mouth	Wallenpaupack Creek	41.375240 75.339739
Wayne	Weston Brook	Headwaters to Mouth	Delaware River	41.861859 75.190226

The Commission also will consider the following revisions to the section limits of the stream on the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Current Limits</i>	<i>Revised Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>
Lycoming	Larrys Creek	Wendell Run to Mouth	Headwaters to Mouth	West Branch Susquehanna River	41.216944 77.220000

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-697. Filed for public inspection May 4, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Changes to List of Class A Wild Trout Waters; July 2018

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. With rare exceptions, the Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on July 9 and 10, 2018.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>	<i>Brook Trout (kg / ha)</i>	<i>Brown Trout (kg / ha)</i>	<i>Rainbow Trout (kg / ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Centre	UNT to Railroad Creek (RM 0.87)	01	Headwaters to Mouth	Railroad Creek	40.984836 77.292759	56.43	—	—	0.72	2017
Jefferson	UNT (RM 0.04) to UNT to North Fork Redbank Creek (RM 10.15)	01	Headwaters to Mouth	UNT to North Fork Redbank Creek (RM 10.15)	41.248748 79.016788	60.93	—	—	0.71	2017
Lycoming	Larrys Creek	01	Headwaters to Covered Bridge on T-784	West Branch Susquehanna River	41.216944 77.220000	4.71	50.42	—	7.03	2017
Lycoming	Larrys Creek	02	Covered bridge on T-784 to first SR 973 bridge upstream of Salladasburg	West Branch Susquehanna River	41.216944 77.220000	11.56	75.16	—	8.09	2017
Union	Penns Creek	05	500 meters downstream of Cherry Run to the downstream end of the island at RM 37.26 near the end of Jolly Grove Lane	Susquehanna River	40.750000 76.857780	—	44.71	—	3.80	2017

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-698. Filed for public inspection May 4, 2018, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meeting Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meeting: Thursday, May 10, 2018—Council meeting at 10 a.m.

The meeting will be held at 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons who need accommodation due to a disability who wish to attend, should contact Reneé Greenawalt at (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 18-699. Filed for public inspection May 4, 2018, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, April 19, 2018, and announced the following:

Action Taken—Regulation Approved:

State Board of Physical Therapy # 16A-6517: Post-Act 38 Revisions (amends 49 Pa. Code Chapter 40)

Environmental Quality Board # 7-522: Handling and Use of Explosives (amends 25 Pa. Code Chapters 210 and 211)

Approval Order

Public Meeting Held
April 19, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Physical Therapy
Post-Act 38 Revisions
Regulation No. 16A-6517 (# 3148)*

On April 15, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Physical Therapy (Board). This rulemaking amends 49 Pa. Code Chapter 40. The proposed regulation was published in the May 14, 2016 *Pennsylvania Bulletin* with a public comment period ending on June 13, 2016. The final-form regulation was submitted to the Commission on March 8, 2018.

This rulemaking makes several technical corrections and clarity edits to Subchapters A (relating to Physical Therapists) and Subchapter C (relating to Physical Therapist Assistants) of Chapter 40 (State Board of Physical Therapy) to make consistent with Act 38 of 2008.

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. §§ 1303(a), 1304(a), 1306, 1307.2, 1309.1(j) and 1311(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 19, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board
Handling and Use of Explosives
Regulation No. 7-522 (# 3138)*

On February 17, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (Board). This rulemaking amends 25 Pa. Code Chapters 210 and 211. The proposed regulation was published in the February 27, 2016 *Pennsylvania Bulletin* with a public comment period ending March 28, 2016. The final-form regulation was submitted to the Commission on March 16, 2018.

This final regulation amends regulations to address the use of explosives for seismic exploration, update explosives use requirements and eliminate antiquated requirements.

We have determined this regulation is consistent with the statutory authority of the Board (52 P.S. §§ 1396.4b and 3311(e); 71 P.S. §§ 751-22 and 751-35; 73 P.S. §§ 157, 161, 166, and 167) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 18-700. Filed for public inspection May 4, 2018, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-4312	State Board of Chiropractic Chiropractic Specialties 48 Pa.B. 1177 (February 24, 2018)	3/26/18	4/25/18
16A-4626	State Board of Dentistry Child Abuse Reporting Requirements 48 Pa.B. 1179 (February 24, 2018)	3/26/18	4/25/18
7-530	Environmental Quality Board Administration of the Storage Tank and Spill Prevention Program 48 Pa.B. 1101 (February 24, 2018)	3/26/18	4/25/18

State Board of Chiropractic Regulation # 16A-4312 (IRRC # 3197)

Chiropractic Specialties

April 25, 2018

We submit for your consideration the following comments on the proposed rulemaking published in the February 24, 2018 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the State Board of Chiropractic (Board) to respond to all comments received from us or any other source.

1. Scope of Practice.—Consistency with statute; Protection of the public health, safety and welfare.

This regulation addresses advertising of specialties. In the Preamble, the Board states:

The Board is aware that a chiropractor might obtain a “certification” that does not truly reflect genuine advanced knowledge, training or skill, but instead is rather easily obtained. Unfortunately, the public, not knowing what certifications are meaningful, may be confused or deceived by the advertising of these credentials. . . . Because § 5.31(c)(5) already specifically addresses the advertising of chiropractic specialties, it appears appropriate to amend that provision to create a brighter line rule in the advertising of professional credentials.

This proposed regulation deletes the definition of “Chiropractic specialty” and amends a subparagraph on pro-

fessional advertising requirements. However, the Board’s regulation does not comprehensively address practice relating to specialty certifications that do not meet the existing definition of “Chiropractic specialty.”

The Chiropractic Practice Act (Act) establishes that it is a violation for a chiropractor to hold “himself out as a specialist unless he possesses a post graduate certification in that specialty.” Violations relating to specialties are serious offenses that potentially result in revocation of a license, fines and imprisonment. See 63 P.S. §§ 625.506(a)(17) and 625.702(12). Relating to specialties, the Act does not define the key terms “specialist,” “specialty” or “post graduate certification.” Under 63 P.S. § 625.302(3) of the Act, the Board has the power and duty “to promulgate, adopt and enforce in the manner provided by law, the rules and regulations necessary to carry out this Act.” We believe it is in the best interests of the public, licensed chiropractors and the Board to establish in regulation what the terms “specialist,” “specialty” and “post graduate certification” mean and to clearly establish when a violation of the Act occurs.

The Act and the Board’s regulation are much more prescriptive and clear relating to adjunctive procedures and certification. The Act defines “adjunctive procedures” at 63 P.S. § 625.102 and addresses certification to use them at 63 P.S. § 625.304, including requirements to pass an examination on the use of adjunctive procedures and to complete 100 hours of study in the use of adjunctive procedures, as approved by the Board. Under its existing regulation in 49 Pa. Code Chapter 5, the Board specifies certification to use adjunctive procedures (§ 5.14) and includes on the list of unprofessional conduct practicing

or advertising adjunctive procedures without a certificate to use adjunctive procedures issued by the Board (§ 5.81(1)(xiv)). Shouldn't the practice of a specialty warrant similar provisions in regulation?

Upon review of the Act and the proposed regulation, we question how the regulation adequately protects the public from a chiropractor practicing a specialty based on attaining what the Board considers to be invalid training to qualify as a specialist. The Act specifies serious penalties for practicing a specialty without proper certification, but we believe delegates authority to the Board to establish in regulation the details of a proper certification to carry out the Act. Therefore, the Board's regulation should establish what a specialty is, how a chiropractor can qualify as a specialist and what constitutes a violation in practice and professional advertising.

Given that these subject areas were not included in the proposed regulation, and therefore there was no opportunity for public comment on these issues, we recommend that the Board withdraw this regulation. We further recommend that the Board draft a new proposed regulation in consultation with the regulated community that comprehensively addresses specialty practices, patient safety and advertising.

If the Board does not withdraw the regulation, we submit the following comments on the proposed regulation.

2. Existing specialty certifications.—Economic impact; Reasonableness.

In the Regulatory Analysis Form (RAF), the Board repeatedly states it does not expect this rulemaking will have any financial, economic or social impact. However, the regulation limits specialties to those endorsed by the American Board of Chiropractic Specialties (ABCS). Public commentators said they hold valid specialty certifications that were earned from organizations other than ABCS and meet the same criteria as ABCS. The proposed regulation would exclude them from advertising their specialties. Therefore, we question how the regulation would not impact these individuals and why this impact was not included in the RAF responses.

3. Section 5.1. Definitions.—Consistency with statute; Need; Clarity.

The Board proposes to delete the definition of "Chiropractic specialty." The Preamble explains that this definition is unnecessary. We disagree for two reasons. First, the term "specialty" is used several times in the statute, but is not defined in the statute. See 63 P.S. §§ 625.506(a)(17) and 625.702(12). Therefore, the Board should establish in regulation its interpretation of this term. Second, since this term is used in existing Subsection 5.31(a), deleting the term from the definitions would make Subsection 5.31(a) unclear. We recommend maintaining this term in the regulation, with amendments as needed to address the issues raised by commentators as noted below.

4. Section 5.31. Professional advertising.—Economic impact; Reasonableness.

Paragraph (c)(5) is proposed to be amended to rely on "certification or diplomate status in that specialty from a board recognized by the American Board of Chiropractic Specialties." In the Preamble, the Board lists numerous specialties recognized by ABCS. The Board further explains that these specialty boards require passing a certification examination after a full-time residency of at

least three years or a part-time residency of more than 300 hours of education and clinical practice.

We received ten public comments that were submitted during the public comment period either representing chiropractic associations or individual chiropractors. All of these comments oppose limiting advertisement of specialties to those recognized by ABCS. Generally, these comments outline many other certifications and diplomate programs they believe should qualify for specialty certification. Several are concerned that certifications earned in the past would be negated by the proposed regulation. The Pennsylvania Chiropractic Association (PCA) does not support the proposed regulation and believes it will confuse the public. The International Chiropractors Association (ICA) does not support the proposed regulation and objects to the "arbitrary and unwarranted exclusion" of ICA certifications. Both PCA and ICA recommend that the Board draft and submit a revised proposed regulation.

While the Board provided details of the numerous certifications available under ABCS, it did not explain why it chose to only accept ABCS certifications or why other certifications should be excluded. The public commentators state there are other certifications that are equivalent and should be acceptable. We are concerned that the regulation, as written, would impose a hardship on chiropractors who may currently hold valid specialty certifications. We recommend that the Board meet with the commentators to gain a better understanding of their existing specialty certifications, as well as programs other than ABCS that offer valid specialty certifications. We also recommend that the Board work with the regulated community to draft and submit a revised proposed regulation that addresses the issues raised by commentators.

**State Board of Dentistry Regulation # 16A-4626
(IRRC # 3198)**

Child Abuse Reporting Requirements

April 25, 2018

We submit for your consideration the following comments on the proposed rulemaking published in the February 24, 2018 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (Act) (71 P.S. § 745.5b). Section 5.1(a) of the Act (71 P.S. § 745.5a(a)) directs the State Board of Dentistry (Board) to respond to all comments received from us or any other source.

1. Section 33.1. Definitions.—Clarity and lack of ambiguity.

Perpetrator

The term perpetrator is being deleted because the Board says it is no longer used in the regulations. However, the term perpetrator is part of the proposed definition of serious physical neglect as taken directly from the Child Protective Services Law (CPSL). The Board should either keep the defined term perpetrator in the final regulation or revise the definition of serious physical neglect not to include the use of perpetrator.

Child abuse

The Board is amending the definition of child abuse to comport with amendments made to the CPSL. However, we note that the proposed definition varies from the CPSL. Specifically, Section 6303(b.1)(8)(ii) of the CPSL states, "unreasonably restraining or confining a child, based on consideration of the method, location or the duration of the restraint or confinement" whereas the equivalent definition in Clause (viii)(B) only states "un-

reasonably restraining or confining a child.” 23 Pa.C.S. § 6303(b.1)(8). Similarly, the phrase “provided that the violation is being investigated by law enforcement” was not carried over from Section 6303(b.1)(8)(vi) of the CPSL to Clause (viii)(F) in the proposed regulation. Additionally, we note that Section 6303(b.1)(8)(vii)(D) of the CPSL is not included at all in the proposed regulation. In response to Regulatory Analysis Form Question # 10, the Board states that the regulation is needed because “licensees will further benefit from regulations that are consistent with the CPSL, as amended, to avoid confusion as to their responsibilities in this area.” Since the Board is amending the regulation for consistency with the CPSL, we ask the Board to explain why these portions of the CPSL aren’t carried over in the final regulation. Additionally, where the Board is amending the final regulation to comport with the CPSL, the Board should ensure that the final regulation is consistent with the CPSL.

**2. Section 33.401. Credit-hour requirements.—
Conforms to the intention of the General Assembly.**

Subsection (h) requires all licensees and certificateholders to complete two of the required hours of continuing education in approved courses on child abuse recognition and reporting as set forth in Section 33.256 (relating to child abuse recognition and reporting—mandatory training requirement). Section 122(j) of The Dental Law (Law) states that the Board shall have the powers and duties “to suspend or revoke the license or certificate of such persons as fail, refuse or neglect to renew biennially, comply with the requirements of subsection (j.2), or pay the appropriate fee.” 63 P.S. § 122(j). Section 122(j.2)(2) addresses credit hours requirements that “shall be satisfactorily completed in accordance with board regulations as a precedent to biennial renewal of a license or certification. . . .” In other words, the Law requires completion of the required hours of continuing education in approved courses on child abuse recognition and reporting before a license or certificate can be renewed.

Our concern is that the proposed regulation does not provide direct notice that if the continuing education requirement for child abuse recognition and reporting is not met, a license or certificate cannot be renewed. Direct and clear notice in the wording of the regulation will benefit both the Board and regulated community in obtaining compliance. Clear notice can also avoid the expense of the Board taking action against a licensee or certificateholder and the potential loss of income for the licensee. Therefore, while the intent and actions of the Board may be not to renew, we recommend that clear notice be provided in the final regulation that the Board will not renew a license or certificate if the licensee or certificateholder fails to complete the continuing education required by the Law.

**Environmental Quality Board Regulation # 7-530
(IRRC # 3199)**

**Administration of the Storage Tank and Spill
Prevention Program**

April 25, 2018

We submit for your consideration the following comments on the proposed rulemaking published in the February 24, 2018 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Environmental Quality Board (EQB) to respond to all comments received from us or any other source.

1. Need; Fiscal impact.

This comprehensive proposed rulemaking amends numerous sections of 25 Pa. Code Chapter 245, relating to the administration of the storage tank and spill prevention program. Many of the changes are driven by 2015 amendments to the U.S. Environmental Protection Agency’s (EPA) regulations for underground storage tanks (USTs). As explained by EQB, Chapter 245 must be updated to be no less stringent than the revised federal requirements so the Department of Environmental Protection (DEP) can apply for revised state program approval from EPA.

Commentators have expressed their general support for EQB’s effort to align Chapter 245 with the revised federal requirements. However, concerns have been raised about new notification, reporting and paperwork requirements. Amendments to existing forms and the addition of new forms have also been identified as an area of concern. It is unclear to the commentators if the additional regulatory burdens imposed by the proposed amendments will produce additional environmental benefits. In addition, commentators believe that EQB has not properly quantified the costs associated with the new notification, reporting and paperwork requirements.

As EQB moves forward with this regulatory proposal, we ask that it work with the regulated community to gain an understanding of the potential costs associated with the new regulatory requirements that are being imposed. When the final-form regulation is submitted to this Commission, we request that EQB include an explanation of how the additional regulatory requirements will assist DEP with its mission of protecting the environment. We also ask EQB to quantify the costs associated with complying with the new or revised requirements.

Subchapter A. GENERAL PROVISIONS

**2. Section 245.1. Definitions.—Statutory authority;
Consistency with the intent of the General Assembly;
Reasonableness; Implementation procedures;
Clarity.**

Release and Reportable release

EQB proposes to amend the definition of “release” and to delete the definition of “reportable release.” These amendments have generated interest from the regulated community. They believe the changes will require the reporting of every spill into emergency and secondary containment structures as a “release” and argue that a spill into a secure containment area is not necessarily a threat to the environment. They contend that the revisions would trigger new reporting, corrective action and other obligations that are not necessary for the protection of human health or the environment. In addition, commentators contend that these amendments conflict with the statutory definition of “release” found in Section 103 the Storage Tank and Spill Prevention Act (35 P.S. § 6021.103) and the intention of the General Assembly.

We have several questions about these amendments and the issues raised by commentators. First, are these amendments needed to align Chapter 245 with EPA amendments to its UST regulations? Second, why does EQB believe the amendments being proposed are consistent with the statutory definition of “release” and the intention of the General Assembly? Third, what is the need for the changes? Are the existing requirements allowing spills to reach the environment and causing harm? Finally, will the amendments require additional reporting and corrective action for spills into emergency and secondary containment structures? If yes, what are

the differences between existing requirements and the new requirements? We will review EQB's responses to these questions in determining whether the rulemaking is in the public interest.

Underground storage tank

EQB is proposing to amend this definition by deleting two exclusions and modifying other exclusions. Commentators are concerned that the deletion of existing Paragraphs (xiii) and (xviii) and the replacement of those exclusions with partial exclusions in § 245.302(c)(2) and (3) would create inconsistencies between Chapter 245 and federal regulations for nuclear-related storage tanks. We ask EQB to explain why the changes being proposed are needed and how they are consistent with and not more stringent than the federal regulation on this subject matter.

Another concern relates to the amended exclusion for wastewater treatment tanks found under renumbered Paragraph (xiii). The new language being added will limit exclusions to wastewater tank systems that are part of a water treatment facility under certain sections of Clean Water Act. Similar to above, we ask EQB why the changes to this paragraph are needed and how it is consistent with federal regulations.

Subchapter B. CERTIFICATION PROGRAM FOR INSTALLERS AND INSPECTORS OF STORAGE TANKS AND STORAGE TANK FACILITIES

3. Section 245.132. Standards of performance.—Reasonableness; Implementation procedures; Clarity.

This section establishes standards of performance for certified companies, certified installers and certified inspectors. Amendments to Subsections (a)(4) and (6) would require those parties to report to DEP the observance of a regulated substance in a containment structure or facility. A commentator states that such a release is not necessarily a threat to the environment. We ask EQB to explain the need for and reasonableness of the new language being added to these subsections.

Subchapter D. CORRECTIVE ACTION PROCESS FOR OWNERS AND OPERATORS OF STORAGE TANKS AND STORAGE TANK FACILITIES AND OTHER RESPONSIBLE PARTIES

4. Section 245.302. Scope.—Clarity.

EQB is adding the phrase "suspected release investigation" to § 245.301, relating to purpose. For consistency we suggest the term "suspected release" be added to this section of the regulation.

5. Section 245.304. Investigation of suspected releases.—Implementation procedures; Clarity.

This section requires owners or operators of tank systems and facilities to investigate suspected releases of regulated substances. Subsection (a) specifies what constitutes an indication of a release. Subsection (a)(6) is being amended to include the discovery of "damage" to a storage tank system. A commentator believes this addition is vague, and as an example, asks if chipped paint would be considered damage. We ask EQB to explain how it will implement this provision in the Preamble to the final-form regulation and clarify Subsection (a)(6) accordingly in the final-form regulation.

6. Section 245.305. Reporting releases.—Reasonableness.

This section specifies procedures to be followed after the confirmation of a release. New Subsection (i) identi-

fies types of releases that do not need to be reported to DEP. Commentators believe the exemptions are narrow and do not properly consider the actual threat to the environment. Why did EQB adopt this approach, which relies on reportable quantities, compared to an approach that would allow the owner or operator of a storage tank system or storage tank facility to evaluate the actual threat to the environment? EQB should explain the reasonableness of this approach in the Preamble to the final-form regulation.

Subchapter E. TECHNICAL STANDARDS FOR UNDERGROUND STORAGE TANKS

7. Section 245.403. Applicability.—Reasonableness; Implementation procedures.

Under Subsection (d), EQB is adding a requirement that UST systems that were previously excluded from registration with DEP be registered within 30 days of the effective date of this rulemaking. A commentator has stated that it may be difficult to obtain the necessary information to register a tank in that time period and has suggested 60 days as an alternative. We ask EQB to address the reasonableness of the proposed 30-day time period compared to the 60-day time period suggested by the commentator.

8. Section 245.433. Compatibility.—Reasonableness; Implementation procedures; Clarity.

This section requires owners or operators to use USTs that are made or lined with material that is compatible with the substance being stored. We have two concerns. First, new Subsection (b) will require an owner or operator of a UST storing alternative fuel blends or biodiesel or biodiesel blended fuel to provide certain information to DEP. A commentator notes that the term "alternative fuel blends" is not defined and also asks if DEP will consider all diesel fuel to be biodiesel fuel. To improve the clarity of the regulation, we ask EQB to define the term "alternative fuel blends." We also ask EQB to clarify whether all diesel fuel would be considered biodiesel fuel.

Second, a commentator believes the new requirements found in Subsection (c) are more stringent than the federal requirements found at 40 CFR § 280.32(b) because the federal requirements only apply to USTs containing greater than 10% ethanol and 20% biodiesel fuel. They note it will be difficult to produce the required documentation for older UST systems, and this could lead to the decommissioning of tanks. We note that Subsection (c) only requires the submittal of the information to demonstrate compatibility upon the request of DEP. How will DEP implement this provision? Under what circumstance would DEP require the information? Would it apply to all USTs? If Subsection (c) is more stringent than the federal requirement, what is the need for it? We ask EQB to address these questions in the Preamble to the final-form rulemaking.

9. Section 245.445. Methods of release detection for piping.—Implementation procedures.

Proposed amendments to Subsection (1)(iii) impose new requirements for unattended UST systems using pressurized piping installed on or before November 10, 2007. A commentator has requested that the implementation of this provision be delayed one or two years for existing UST systems. How will DEP implement this provision? Would a one or two year grace period, as requested, pose an immediate harm or threat to the environment? We ask EQB to consider this suggestion as it develops the final-form regulation.

Subchapter F. TECHNICAL STANDARDS FOR ABOVEGROUND STORAGE TANKS AND FACILITIES

10. Section 245.512. Facility operations and spill response plan.—Implementation procedures; Clarity.

This section is being amended to require Spill Prevention Response Plan revisions to be submitted to DEP within 120 days of any necessary updates to the plan. Would the owner or operator of an aboveground storage tank (AST) facility have to submit the entire plan or just revisions to DEP? This should be clarified in the final-form regulation.

In addition, a commentator has requested that the 120 day mandate be extended to 180 days. This requirement also appears in § 245.603, relating to general storage tank facility requirements. If extending the time frame for submitted revisions would not pose a harm or threat to the environment, we ask DEP to provide the regulated community this additional time for compliance.

11. Section 245.514. Security.—Reasonableness; Implementation procedures.

EQB is codifying a best management practice that requires owners and operators of certain AST facilities to maintain a written log book. Commentators have asked if the log book they currently maintain as part of their existing best management practice would satisfy the requirement of this section. They also ask if the log book can be in an electronic format and then printed as needed. Similar concerns have been expressed with § 245.603. We ask EQB to explain how this provision will be implemented and to implement the least burdensome alternative for the regulated community while ensuring the proper protection of the environment.

12. Section 245.516. Recordkeeping requirements.—Reasonableness.

Under Subsection (c)(15) owners and operators of ASTs will be required to keep documentation of investigations of suspected releases. A commentator has asked what the rationale for this new requirement is if the investigation finds that no release occurred. Similar language can be found under § 245.615(b)(7). In the Preamble to the final-form regulation, we ask EQB to explain why it needs this information.

13. Section 245.531. General corrosion and deterioration requirements.—Implementation procedures; Fiscal impact; Clarity.

This existing section requires AST systems to be protected from corrosion and deterioration. EQB explains that proposed amendments are intended to clarify existing requirements. Commentators are concerned that the proposed amendments will impose new, potentially costly requirements. Specifically, they are concerned with new language that would require tank bottoms not adequately protected from corrosion and deterioration to be replaced immediately instead of at the next “out of service” inspection. They also ask if corrosion protection for tanks on concrete pads is needed. We ask EQB to explain if the amendments being proposed are new requirements, and if so, to explain the need for the revisions. If the requirements are new, we ask EQB to quantify the costs associated with the amendments.

Subchapter G. SIMPLIFIED PROGRAM FOR SMALL ABOVEGROUND STORAGE TANKS

14. Section 245.612. Performance and design standards.—Reasonableness; Implementation procedures.

Subsection (d)(1) is being amended to require permanently installed spill protection equipment at the tank fill point. A commentator notes that they use temporary spill buckets and believe the amendment is a new requirement that would be costly and provide little environmental benefit. We ask EQB to explain how DEP administers the existing regulation and if the proposed amendment will require the regulated community to change their procedures related to spill buckets. If the requirements are new, we ask EQB to quantify the costs and to consider a window of time for the regulated community to come into compliance with the new standard.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 18-701. Filed for public inspection May 4, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured’s automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Edgar O. Barrientos; Donegal Mutual Insurance Company; File No. 18-176-222551; Doc. No. P18-04-009; May 31, 2018, 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at a hearing and stating what remedial action, if any, is required. The Commissioner’s Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-702. Filed for public inspection May 4, 2018, 9:00 a.m.]

JOINT COMMITTEE ON DOCUMENTS

Department of Transportation Publication 282— Review of Classification of Section 2.2; Extension of Time

Under section 7.1 of the Regulatory Review Act (71 P.S. § 745.7a) and 1 Pa. Code § 315.2 (relating to review of an unpublished document), the Joint Committee on Documents (Joint Committee) met on December 14, 2017, and ordered that section 2.2 of Department of Transportation Publication 282 should be promulgated as a regulation. See 47 Pa.B. 7809 (December 23, 2017).

Under 1 Pa. Code § 31.15 (relating to extensions of time), the Joint Committee met on April 26, 2018, and approved the following order in a 9-1-1 (yes; no; abstain) vote.

ORDER 3 Extension of Time

Pursuant to 1 Pa Code § 31.15, the Joint Committee on Documents extends the time period for promulgation of regulations under the order of the Joint Committee on Documents dated December 14, 2017, by 90 days and requires promulgation and final publication of the statement published by the Department of Transportation in section 2.2 of the *Highway Occupancy Permit Operations Manual* (Publication 282, July 2017) in the *Pennsylvania Bulletin* by September 8, 2018.

VINCENT C. DeLIBERATO, Jr.,
Chairperson

[Pa.B. Doc. No. 18-703. Filed for public inspection May 4, 2018, 9:00 a.m.]

MILK MARKETING BOARD

Dairy Market Issues; Public Hearing

The Milk Marketing Board (Board) will conduct a public hearing on May 16, 2018, at 9 a.m. in the Monongahela Room, Pennsylvania State Farm Show Complex, 2300 North Cameron Street, Harrisburg, PA.

The purpose of the public hearing is to solicit and consider suggestions for statutory changes to the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), as requested by the Department of Agriculture (Department) in its petition filed with the Board on April 5, 2018.

Pre-registration is required to speak. Interested persons who wish to offer testimony or comments shall provide to the Board by 12 p.m. on May 11, 2018, notification of their wish to participate. Notice may be submitted either electronically at ra-pmmb@pa.gov or by filing at the Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110. To be on the agenda to speak, testimony or comments must be provided to the Board in written form by 12 p.m. on May 11, 2018. This will be a listening session with no examination or cross examination by interested parties.

A copy of the Department's petition and other related material is on the Board's web site at <http://www.mmb.pa.gov/Public%20Hearings/Pages/default.aspx>.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 18-704. Filed for public inspection May 4, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
April 19, 2018

Commissioners Present: Gladys M. Brown, Chairperson; Andrew G. Place, Vice Chairperson; Norman J. Kennard; David W. Sweet; John F. Coleman, Jr.

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount; M-2018-2640827

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of April 10, 2018, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond as noted in the table below.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount</i>
A-2010-2186267	BRADLEY R. LEWIS	3/22/18	Yes
A-2014-2422519	BROKER ONLINE EXCHANGE, LLC	4/1/18	Yes
A-2014-2424396	COMVERGE, INC.	3/25/18	Yes
A-110055*	CONSOLIDATED EDISON SOLUTIONS, INC.	4/1/18	Yes
A-2013-2393598	CROSSLINK ADVISORS, LLC	4/4/18	Yes
A-2014-2425963	ENERGY CHOICE SOLUTIONS, LLC	3/10/18	Yes
A-2012-2293653	INCITE ENERGY, LLC	3/15/18	Yes
A-2013-2353775*	LAND O'LAKES, INC.	3/8/18	Yes
A-2016-2538668*	LIFEENERGY, LLC	4/4/18	No
A-2016-2552583	REGIONAL RESOURCES ENERGY GROUP, LLC	3/9/18	Yes
A-110157*	SOUTH JERSEY ENERGY COMPANY	4/5/18	No
A-2011-2272097	SOUTHEAST ENERGY CONSULTANTS, LLC	3/10/18	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's

website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-705. Filed for public inspection May 4, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 21, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons as described under each application.

A-2018-2647437. Yatesville Bus Company, Inc. (1095 Pittston By-Pass, Jenkins Township, PA 18640) in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the County of Luzerne, to points in Pennsylvania, and return. *Attorney:* Kenneth A. Olsen, 33 Philhower Road, Lebanon, NJ 08833.

A-2018-3001200. Hope Connect, LLC (148 East Street Road, Feasterville, Bucks County, PA 19053) in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return. *Attorney:* David P. Temple, Esquire, Gallagher & Turchi, PC, 1600 Market Street, Suite 1320, Philadelphia, PA 19103.

A-2018-3001203. Right Lane Motors, LLC (333 Scott Road, South Abington Township, Lackawanna County, PA 18411) in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Berks, Bradford, Bucks, Carbon, Chester, Columbia, Dauphin, Delaware, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Monroe, Montgomery, Montour, Northampton, Northumberland, Pike, Schuylkill, Sullivan, Susquehanna, Wayne, Wyoming and York.

A-2018-3001241. Bethlehem Township Volunteer Fire Company (1919 8th Street, Bethlehem, Northampton County, PA 18020) in paratransit service, from points in the Counties of Lehigh, Monroe and Northampton, to points in Pennsylvania, and return. *Attorney:* Christina M. Mellott, 5010 East Trindle Road, Suite 202, Mechanicsburg, PA 17050.

Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.

A-2018-3001302. Lower Kiski Ambulance Services, Inc. (P.O. Box 397, Leechburg, Armstrong County, PA 15656) persons in paratransit service between points in the Counties of Allegheny, Armstrong, Butler and Westmoreland.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as contract carriers for the transportation of persons as described under the application.

A-2017-2619982. HoneyBee Transportation, LLC (601 Walnut Street, 12th Floor, Philadelphia, Philadelphia County, PA 19147) limited to those under 18 years of age, for Trolley Express Philly, Inc., d/b/a ShuttleBee, between points in Philadelphia County; excluding areas under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Christine Soares, Esquire, Suite 300, Liberty View, 457 Haddonfield Road, Cherry Hill, NJ 08002.

Application of the following for the approval of the transfer of stock as described under the application.

A-2018-3001209. Infinity Limousine, Inc. (2619 Leiszs Bridge Road, Leesport, Berks County, PA 19533) 1,000 shares of the capital stock of Infinity Limousine, Inc. held by Robert James Muir to Mahmood A. Majid

and Nuzhet Majid. *Attorney:* Barbara Kern Dietrich, Esquire, Law Office of Barbara Kern Dietrich, LLC, 22 Hilgert Avenue, Reading, PA 19607.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2018-3001243. GE Hoover Transportation, LLC (97 Owens Road, Punxsutawney, PA 15767) persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Armstrong, Clearfield, Elk, Indiana, Jefferson and Westmoreland, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-706. Filed for public inspection May 4, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 21, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Black Tie Limousine Services, Inc.; Docket No. C-2018-3000163 COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Black Tie Limousine Services, Inc., (respondent) is under suspension effective February 16, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 102 Browning Lane, Building B, Cherry Hill, NJ 08003.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 06, 2003, at A-00118861.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The

Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00118861 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/6/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-707. Filed for public inspection May 4, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Service

A-2018-3001367. Aqua Pennsylvania Wastewater, Inc. Application of Aqua Pennsylvania Wastewater, Inc. for approval to begin to offer, render, furnish and supply wastewater service to the public in an additional portion of Worcester Township, Montgomery County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 21, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Aqua Pennsylvania Wastewater, Inc.

Through and By Counsel: Thomas T. Niesen, Esq., Thomas, Niesen and Thomas, LLC, 212 Locust Street, Suite 302, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-708. Filed for public inspection May 4, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Water Service

A-2018-3001363. Pennsylvania American Water Company. Application of Pennsylvania American Water Company for approval of the right to offer, render, furnish and supply water service to the public in an additional portion of Lower Pottsgrove Township, Montgomery County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 21, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Pennsylvania American Water Company

Through and By Counsel: Brian A. Ardire, Esquire, Pennsylvania American Water Company, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-709. Filed for public inspection May 4, 2018, 9:00 a.m.]

STATE BOARD OF MEDICINE

Bureau of Professional and Occupational Affairs v. Joseph Paul Cotropia, MD; Doc. No. 2255-49-15

On March 12, 2018, Joseph Paul Cotropia, MD, Pennsylvania license No. MD038208E, of Houston, TX, was revoked based on his license being disciplined by the proper licensing authority of another state.

Individuals may obtain a copy of the final order by writing to Wesley J. Rish, Board Counsel, State Board of Medicine, P.O. Box 69523, Harrisburg, PA 17106-9521.

This final order represents the final State Board of Medicine (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KEITH E. LOISELLE,
Chairperson

[Pa.B. Doc. No. 18-710. Filed for public inspection May 4, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Ramie Beth Kantner, LPN; File No. 14-51-06151; Doc. No. 1184-51-15

On January 23, 2018, Ramie Beth Kantner, LPN, license No. PN269947, last known of Schuylkill Haven, Schuylkill County, had her practical nursing license indefinitely suspended for a minimum of 18 months, with 6 months of the suspension actively served and the remainder stayed in favor of probation under the terms of the State Board of Nursing (Board) order, based on engaging in unprofessional conduct and abandoning her patient.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-711. Filed for public inspection May 4, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Adebayo Omotayd Onigbinde, RN; File No. 18-51-03155; Doc. No. 0729-51-18

On April 6, 2018, Adebayo Omotayd Onigbinde, RN, Pennsylvania license No. RN601286, last known of Wilmington, DE, had her registered nurse license suspended until the civil penalty assessed to her is paid in full, based on her failure to comply with a previous State Board of Nursing (Board) order.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-712. Filed for public inspection May 4, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Shane Sackett, LPN; File No. 15-51-14364; Doc. No. 1491-51-2017

On March 16, 2018, Shane Sackett, LPN, Pennsylvania license No. PN291124, last known of Waverly, NY, was indefinitely suspended and was assessed a \$350 cost of investigation fee based on being addicted to alcohol, hallucinogenic, narcotic drugs or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the adjudication by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-714. Filed for public inspection May 4, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Brooke Lynn Rosenthal, LPN; File No. 17-51-00242; Doc. No. 1965-51-17

On January 29, 2018, Brooke Lynn Rosenthal, LPN, license No. PN303080, last known of York, York County, had her practical nurse license automatically suspended based on her felony conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-713. Filed for public inspection May 4, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Mary Jane Steiner, LPN; File No. 14-51-11307; Doc. No. 2292-51-2015

On March 15, 2018, Mary Jane Steiner, LPN, license No. RN342987L, last known of Altoona, Blair County, was revoked and was assessed a \$500 civil penalty based on receiving disciplinary action by the proper licensing authority of another state and failing to report it to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-715. Filed for public inspection May 4, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following lists of projects from March 1, 2018, through March 31, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. SWN Production Company, LLC, Pad ID: Marichini-Zingieser (Pad 9), ABR-201303012.R1, Herrick Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 5, 2018.

2. Repsol Oil & Gas USA, LLC, Pad ID: MONRO (03 142) G, ABR-201803001, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: March 12, 2018.

3. SWN Production Company, LLC, Pad ID: TI-20 Fall Creek B, ABR-201803002, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 20, 2018.

4. SWN Production Company, LLC, Pad ID: TI-17 Hoffman, ABR-201803003, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 20, 2018.

5. SWN Production Company, LLC, Pad ID: TI-23 Camp Woodhouse, ABR-201803004, Morris Township, Tioga County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 20, 2018.

6. SWN Production Company, LLC, Pad ID: TI-25 Long Run Timber A, ABR-201803005, Morris Township, Tioga County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 20, 2018.

7. Pennsylvania General Energy Company, LLC, Pad ID: COP Tract 322 Pad C, ABR-201304006.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 4.5000 mgd; Approval Date: March 21, 2018.

8. Pennsylvania General Energy Company, LLC, Pad ID: SGL75 PAD B, ABR-201308004.R1, McHenry Township, Lycoming County, PA; Consumptive Use of Up to 4.5000 mgd; Approval Date: March 21, 2018.

9. Cabot Oil & Gas Corporation, Pad ID: MolnarM P1, ABR-201303007.R1, Brooklyn and Lathrop Townships, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: March 22, 2018.

10. Cabot Oil & Gas Corporation, Pad ID: CastrogiovanniaA P3, ABR-201303011.R1, Bridgewater Township,

Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: March 22, 2018.

11. Cabot Oil & Gas Corporation, Pad ID: CarpenettiR P1, ABR-201303014.R1, Lathrop Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: March 22, 2018.

12. Cabot Oil & Gas Corporation, Pad ID: PritchardD P1, ABR-201304005.R1, Hartford Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: March 22, 2018.

13. SWN Production Company, LLC, Pad ID: FLICKS RUN EAST PAD, ABR-201302003.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 23, 2018.

14. SWN Production Company, LLC, Pad ID: DRANN PAD, ABR-201303006.R1, New Milford and Great Bend Townships, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 27, 2018.

15. Chief Oil & Gas, LLC, Pad ID: Lathrop Farm Trust B Drilling Pad, ABR-201309009.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: March 27, 2018.

16. JKLM Energy, LLC, Pad ID: Headwaters 146, ABR-201803006, Ulysses Township, Potter County, PA; Consumptive Use of Up to 3.2000 mgd; Approval Date: March 27, 2018.

17. Chief Oil & Gas, LLC, Pad ID: SGL 36 Drilling Pad, ABR-201803007, Overton Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: March 27, 2018.

18. SWN Production Company, LLC, Pad ID: McMahon (VW Pad), ABR-201304003.R1, Stevens Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: March 30, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: April 20, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-716. Filed for public inspection May 4, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Minor Modifications

The Susquehanna River Basin Commission lists the minor modification approved for previously approved projects from March 1, 2018, through March 31, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists previously approved projects, receiving approval of minor modifications, described as follows,

under 18 CFR 806.18 (relating to approval modifications) for the time period previously specified:

Minor Modifications Issued Under 18 CFR 806.18

1. Panda Hummel Station, LLC, Docket No. 20081222-4, Shamokin Dam Borough and Monroe Township, Snyder County, PA; approval to add Shamokin Dam Borough public water supply as an additional source of water for consumptive use; Approval Date: March 1, 2018.

2. Sugar Hollow Water Services, LLC (Bowman Creek), Docket No. 20140612-1, Eaton Township, Wyoming County, PA; approval to changes in the authorized water uses; Approval Date: March 30, 2018.

3. Sugar Hollow Water Services, LLC (Martins Creek), Docket No. 20150304-1, Hop Bottom Borough, Susquehanna County, PA; approval to changes in the authorized water uses; Approval Date: March 30, 2018.

4. Sugar Hollow Water Services, LLC (Susquehanna River), Docket No. 20151204-1, Eaton Township, Wyoming County, PA; approval to changes in the authorized water uses; Approval Date: March 30, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: April 20, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-717. Filed for public inspection May 4, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Rescinded for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has rescinded the following projects from March 1, 2018, through March 31, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, being rescinded for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Rescinded ABR Issued

1. Pennsylvania General Energy Company, LLC, Pad ID: SGL75 PAD C, ABR-201308005, McHenry Township, Lycoming County, PA; Rescind Date: March 1, 2018.

2. Pennsylvania General Energy Company, LLC, Pad ID: SGL75 PAD D, ABR-201308006, Pine Township, Lycoming County, PA; Rescind Date: March 1, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: April 20, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-718. Filed for public inspection May 4, 2018, 9:00 a.m.]

