

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending May 8, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-7-2018	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	176 West Street Road Feasterville-Treose Bucks County	Approved

### CREDIT UNIONS

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-7-2018	Superior Credit Union Collegeville Montgomery County	930 North Charlotte Street Pottstown Montgomery County	Filed

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 18-781. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF BANKING AND SECURITIES

### Maximum Lawful Rate of Interest for Residential Mortgages for the Month of June 2018

The Department of Banking and Securities (Department), under the authority in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of June 2018, is 5 1/2%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate

limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 2.96 to which was added 2.50 percentage points for a total of 5.46 that by law is rounded off to the nearest quarter at 5 1/2%.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 18-782. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, May 23, 2018, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Gretchen Leslie at (717) 772-9084. Persons who wish to participate during the public comment section are encouraged to submit their comments in writing to Gretchen Leslie, Advisor, Conservation and Natural Resources Advisory Council, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Katie Woodbury directly at (717) 783-5878 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 18-783. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective December 13, 2017, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102001-04, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor), and Chevron Appalachia, LLC (lessee), with its principal place of business located at 700 Cherrington Parkway, Coraopolis, PA 15108.

The lease is for Streambed Tract 2001 on the Dunkard Creek encompassing a total of 124 acres of submerged lands located in Dunkard and Monongahela Townships, Greene County. The lease was recorded at the Greene County Courthouse on March 16, 2018, document No. 201800001850, book 512, page 1543-1574. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the

Dunkard Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102001-04 may be viewed online at [http://contracts.patreasury.gov/Admin/Upload/439441\\_M-2102001-04%20Dunkard%20Creek%20Lease%20Chevron%20Appalachia%2012\\_13\\_2017.pdf](http://contracts.patreasury.gov/Admin/Upload/439441_M-2102001-04%20Dunkard%20Creek%20Lease%20Chevron%20Appalachia%2012_13_2017.pdf).

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 18-784. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective January 4, 2018, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102007-04, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor), and Chevron Appalachia, LLC (lessee), with its principal place of business located at 700 Cherrington Parkway, Coraopolis, PA 15108.

The lease is for Streambed Tract 2007 on the Monongahela River encompassing a total of 1,028.4 acres of submerged lands located in Cumberland, Luzerne, Nicholson and Monongahela Townships, Greene and Fayette Counties. The lease was recorded at the Greene County Courthouse on March 16, 2018, document No. 201800001877, book 512, page 1729-1760; and Fayette County Courthouse on March 16, 2018, book 3366, page 2072-2102. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the Monongahela River solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102001-04 may be viewed online at [http://contracts.patreasury.gov/Admin/Upload/439443\\_M-2102007-04%20Monongahela%20River%20Lease%20Chevron%20Appalachia%2001\\_04\\_2018.pdf](http://contracts.patreasury.gov/Admin/Upload/439443_M-2102007-04%20Monongahela%20River%20Lease%20Chevron%20Appalachia%2001_04_2018.pdf).

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 18-785. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

#### APPLICATIONS

### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### I. NPDES Renewal Applications.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060437 (Sewage)	Pine Grove Estates WWTP PO Box 189 Hamlin, PA 18427-0189	Wayne County Damascus Township	Unnamed Tributary to Delaware River (1-A)	Yes
PA0036081 (Sewage)	Wynnewood Terrace PO Box 3348 1053 Spruce Street Allentown, PA 18106-0348	Lehigh County North Whitehall Township	Lehigh River (2-C)	Yes

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0083208— SEW	Refreshing Mountain Camp, Inc. 455 Camp Road Stevens, PA 17578	Lancaster County/ Clay Township	UNT to Middle Creek/7J	Y
PA0080721— SEW	Frank T. Perano Cedar Manor MHP PO Box 677 Morgantown, PA 19543	Dauphin County/ Londonderry Township	UNT Conewago Creek/7G	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0115100 (Sewage)	George Dear MHP 32 Deer Lane Tioga, PA 16946-8446	Tioga County Lawrence Township	Mutton Lane Creek (4-A)	Yes
PAS314805 (Storm Water)	Keane FRAC, LP Mill Hall Facility 120 Airstrip Drive Mill Hall, PA 17751-9505	Clinton County Lamar Township	Unnamed Tributary of Fishing Creek (9-C)	Yes

*Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0031933 (Industrial)	Brunot Island Generating Station P.O. Box 99907 Pittsburgh, PA 15233	Allegheny County City of Pittsburgh	Ohio River (20-F)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0030031 (Sewage)	Keystone Region Ind Park 764 Bessemer Street Meadville, PA 16335	Crawford County Greenwood Township	Unnamed Tributary to Conneaut Outlet (16-D)	Yes
PA0005029 (Industrial)	Piney Power Plant PO Box 122, 126 PPL Drive Hawley, PA 18428	Clarion County Piney Township	Clarion River (17-B)	Yes
PA0239399 (Sewage)	Craig V & Julie K King SRSTP 2552 Mercer Butler Pike Grove City, PA 16127-3722	Mercer County Liberty Township	Unnamed Tributary of Black Run (20-C)	Yes

## **II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.*

**PA0056731**, Sewage, SIC Code 4952, **Historic Salem Village Homeowners Association**, 2193 Yellow Springs Road, Malvern, PA 19355. Facility Name: Historic Salem Village STP. This existing facility is located in Tredyffrin Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Valley Creek, is located in State Water Plan watershed 3-F and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0017 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	Inst Min XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	Report
				Geo Mean		
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	2

The proposed effluent limits for Internal Monitoring Point IMP 101 are based on a design flow of 0.0017 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	Inst Min XXX	15	XXX	30
Total Suspended Solids	XXX	XXX	XXX	20	XXX	40
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4

In addition, the permit contains the following major special conditions:

- No stormwater discharge into sewage
- Notification of responsible operator
- Lab certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0032093**, Sewage, SIC Code 7999, **PA DCNR Shawnee State Park**, 132 State Park Road, Schellsburg, PA 15559-7300. Facility Name: Shawnee State Park. This existing facility is located in Napier Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Shawnee Branch, is located in State Water Plan watershed 11-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25.0	40.0	50
Total Suspended Solids	XXX	XXX	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm <sup>2</sup> )	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	Report	XXX	XXX	12.0	XXX	24

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
Total Kjeldahl Nitrogen	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
Total Phosphorus	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Per DCNR and DEP agreement, weekend sampling for pH and DO will be required from Memorial Day through Labor Day weekend.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

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*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.*

**PA0114898 A-1**, Sewage, SIC Code 4952, **Madison Township Municipal Authority Columbia County**, PO Box 620, Millville, PA 17846-0620. Facility Name: Madison Township M A Jerseytown Sewer System. This existing facility is located in Madison Township, **Columbia County**.

Description of Existing Activity: The application is for an amendment of dissolved oxygen monitoring frequency within an NPDES permit for an existing discharge of treated Sewage. A decrease in monitoring frequency does not qualify as a minor amendment as defined within 40 CFR 122.63 (b) and is processed as a major amendment.

There shall be no other changes to the existing permit.

The receiving stream(s), Mud Creek, is located in State Water Plan watershed 10-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3636.

The EPA Waiver is in effect.

**PA0234079**, Sewage, SIC Code 4952, **Tiadaghton Valley Municipal Authority**, PO Box 5039, Jersey Shore, PA 17740-5039. Facility Name: Tiadaghton Valley Municipal Authority WWTP. This existing facility is located in Nippenose Township, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-A and is classified for WWF-MF, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed quarterly effluent limits for Outfall 001 are based on a design flow of 1.05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Aluminum, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Copper, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Zinc, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 1.05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	Report XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	218	350	XXX	25	40	50
Biochemical Oxygen Demand (BOD <sub>5</sub> ) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	262	394	XXX	30	45	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)						
Effluent Net Annual Load	19,178	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)						
Effluent Net Annual Load	2,557 Annual Load	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ultraviolet light dosage (mjoules/cm <sup>2</sup> )	XXX	XXX	Report	XXX	XXX	XXX

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PA0271357**, Sewage, SIC Code 8800, **Paula Kitelinger**, 14362 Route 19, Cambridge Springs, PA 16403-9112. Facility Name: Paula Kitelinger SRSTP. This proposed facility is located in Le Boeuf Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated domestic sewage from a single-family residence.

The receiving stream, an Unnamed Tributary to French Creek, is located in State Water Plan watershed 16-A and is classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Prohibition of Stormwater Discharges
- Right of Way
- Requirement to submit an Annual Maintenance Report
- Solids Handling
- Treatment tank pumping requirement
- Abandonment of the treatment facility for public sewers

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0265845**, Sewage, SIC Code 4952, 8800, **James Dylon**, 12 O Dell Street, Union City, PA 16438-1474. Facility Name: James Dylon SRSTP. This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Townley Run, is located in State Water Plan watershed 16-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0265659**, Sewage, SIC Code 4952, 8800, **Clyde Roberts**, 1289 Mercer Grove City Road, Mercer, PA 16137-6243. Facility Name: Clyde Roberts SRSTP. This proposed facility is located in Findley Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Pine Run, is located in State Water Plan watershed 20-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.



The proposed effluent limits for Outfall 001 are based on a design flow of 0.0006 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0027138**, Sewage, SIC Code 4952, **Sharon City Sanitary Authority**, 155 W Connelly Boulevard, Suite 5, Sharon, PA 16146-1774. Facility Name: Sharon STP. This existing facility is located in the City of Sharon, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, the Shenango River, is located in State Water Plan watershed 20-A and is classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 8.66 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Annual Average</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	1,806	2,889	XXX	25	40	50
Biochemical Oxygen Demand (BOD <sub>5</sub> ) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	2,167 Report	3,250 XXX	XXX XXX	30 Report	45 XXX	60 XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	939	XXX	XXX	13.0	XXX	26
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Cadmium, Total	XXX	XXX	XXX	Report	XXX	XXX
Copper, Total	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Lead, Total	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Phenolics, Total	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Toxicity, Chronic - Pimephales Survival (TUC)	XXX	XXX	XXX	11.0 Daily Max	XXX	XXX
Growth (TUC)	XXX	XXX	XXX	11.0 Daily Max	XXX	XXX

The proposed effluent limits for Outfalls 002, 003 & 004 are based on a design flow of N/A MGD.

The discharge(s) shall consist of uncontaminated stormwater runoff from the treatment plant site.

In addition, the permit contains the following major special conditions:

- Federal Pretreatment Program Implementation
- Stormwater Best Management Practices
- Sludge Handling
- Chronic Whole Effluent Toxicity Testing with a limit

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 3518402**, Sewage, **Geisinger Marworth Rehab**, PO Box 36, Waverly, PA 18471-7736.

This proposed facility is located in North Abington Township, **Lackawanna County**.

Description of Proposed Action/Activity: Upgrade the existing Sewage Treatment Plant from chlorine disinfection to UV Disinfection and remove the defunct tertiary filter.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**NPDES Permit No. WQG02221801**, Sewerage, **Lower Paxton Township Authority**, 425 Prince Street, Suite 139, Harrisburg, PA 17109.

This proposed facility is located in Lower Paxton Twp., **Dauphin County**.

Description of Proposed Action/Activity: New Water Quality Management Permit Application.

**NPDES Permit No. WQG02061801**, Sewerage, **Robeson Township Municipal Authority**, 8 Boonetown Road, Birdsboro, PA 19508.

This proposed facility is located in Robeson Township, **Berks County**.

Description of Proposed Action/Activity: New Water Quality Management Permit Application.

**NPDES Permit No. 6791402, Amendment # 2**, Sewerage, **Penn Township**, 20 Wayne Avenue, Hanover, PA 17331.

This proposed facility is located in Penn Township, **York County**.

Description of Size and Scope of Proposed Operation/Activity: Seeking permit approval for upgrades to their UV disinfection system.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 6397407 A-1**, Sewage, **East Bethlehem Township Municipal Authority**, PO Box 136, Fredericktown, PA 15333-0136.

This existing facility is located in East Bethlehem Township, **Washington County**.

Description of Proposed Action/Activity: Replacement of current chlorine disinfection system with new ultraviolet light disinfection system.

**WQM Permit No. 3272407 A-7**, Sewage, **Seward Generation LLC**, 595 Plant Road, New Florence, PA 15944-8927.

This existing facility is located in East Wheatfield Township, **Indiana County**.

Description of Proposed Action/Activity: Pursuant to adherence to limits in NPDES permit PA0002054, dated July 28, 2017, the following components will be installed in the sewage treatment plant:

- a.) Aeration pump (5-20 LPM air flow)
- b.) Diffuser stone
- c.) Dry tablet Sodium Bisulfate feeder

**WQM Permit No. 0471411 A-2**, Sewage, **Monaca Borough Beaver County**, 806 Lincoln Place, Beaver Falls, PA 15010-4557.

This existing facility is located in Monaca Borough, **Beaver County**.

Description of Proposed Action/Activity: Modifications to the primary clarifier inlet channels as well as primary clarifier chain and flight replacement at the Monaca WWTP.

**WQM Permit No. 6318402**, Sewage, **McConnell Trails LLC**, 375 Southpointe Boulevard, Suite 350, Canonsburg, PA 15317-8587.

This proposed facility is located in Cecil Township, **Washington County**.

Description of Proposed Action/Activity: Sewage line to convey flow from proposed 269 lot residential development along McConnell Road.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. 2502424 A-1**, Sewage, **Summit Township Sewer Authority Erie County**, 68 Port Access Road, Erie, PA 16507-2204.

This existing facility is located in Erie City, **Erie County**.

Description of Proposed Action/Activity: Amendment to replace existing Meadows Pump Station.

**WQM Permit No. 1618405**, Sewage, **Randall E Reynolds**, 420 Kemmer Road, Summerville, PA 15864.

This proposed facility is located in Limestone Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 4370410 A-1**, Sewage, **PA DOT Maintenance & Operations Bureau**, PO Box 3060, Harrisburg, PA 17105-3060.

This existing facility is located in Shenango Township, **Mercer County**.

Description of Proposed Action/Activity: Update permit from chlorine gas disinfection to chlorine tablet disinfection.

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#### **IV. NPDES Applications for Stormwater Discharges from MS4.**

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**PAI133536**, MS4, **Antrim Township Franklin County**, 10655 Antrim Church Road, Greencastle, PA 17225-9577. The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Antrim Township, **Franklin County**. The receiving stream(s), Unnamed Tributary to Conococheague Creek, Unnamed Tributary to Muddy Run, and Unnamed Tributary of Paddy Run, is located in State Water Plan watershed 13-C and is classified for Migratory Fishes, High Quality—Cold Water, Warm Water Fishes, and Migratory Fish, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

**PAI133532**, MS4, **North Middleton Township Cumberland County**, 2051 Spring Road, Carlisle, PA 17013. The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in North Middleton Township, **Cumberland County**. The receiving stream(s), Unnamed Tributary to Wertz Run, Conodoguinet Creek, and Unnamed Tributary to Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

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#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.**

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*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD510026	BG Capital LLC 9310 Keystone Street Philadelphia, PA 19114	Philadelphia	City of Philadelphia	Delaware Estuary WWF-MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD060016	North Point Development 4825 North West 41st Street Suite 500 Riverside, MO 64150	Berks	Bethel Township	Upper Little Swatara Creek (CWF/MF)
PAD360030	Doug Metzler 81 Douts Hill Road Pequea, PA 17565	Lancaster	Martic Township	UNT Tucquan Creek (HQ-CWF) Wetlands (EV)
PAD360031	EFP, LLC 77 Greely Road Yarmouth, ME 04096	Lancaster	Elizabeth Township	Furnace Run (HQ-CWF) EV Wetlands (EV)

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Permit No.</i>	<i>Applicant &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD020008	Fox Chapel Estates, LP 375 Golfside Drive Wexford, PA 15090	Allegheny County	Indiana Township	UNT to Little Pine Creek (TSF); Squaw Run (HQ-WWF)

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Lawrence County Conservation District 430 Court Street, New Castle, PA 16101, 724-652-4512.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD370005	East Fairfield Coal Company Jeremy Mackall 10900 South Avenue P.O. Box 217 North Lima, OH 44452	Lawrence	North Beaver Township	Tributary to Honey Creek HQ-CWF

## **VII. List of NOIs for NPDES and/or Other General Permit Types.**

PAG-12 CAFOs

### **CAFO Notices of Intent Received.**

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**NPDES Permit No. PA0247031**, CAFO, **Keystone Dairy Ventures LLC**, 324 Balance Meeting Road, Peach Bottom, PA 17563-9507.

This existing facility is located in Little Britain Township, **Lancaster County**.

Description of size and scope of existing operation/activity: Dairy (Cows, Heifers, and Calves): 1,549.35 AEUs.

The receiving stream, Conowingo Creek, is in watershed 7-K and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

**NPDES Permit No. PA0088561**, CAFO, **Evergreen Farms Inc.**, 3102 Evergreen Lane, Spruce Creek, PA 16683-1508.

This existing facility is located in Franklin Township, **Huntingdon County**.

Description of size and scope of existing operation/activity: Dairy (Cows, Heifers, Calves, Bulls): 7,006.10 AEUs.

The receiving stream, Spruce Creek, is in watershed 11-A and classified for: High Quality—Cold Water, High Quality Waters—Cold Water Fishes, and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

**MS4 PAG-13 Notices of Intent Received.**

*Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG136167	Hunker Borough Westmoreland County PO Box 350 Hunker, PA 15639-0350	Hunker Borough Westmoreland County	Y	N

**STATE CONSERVATION COMMISSION**

**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38  
NUTRIENT MANAGEMENT PLANS**

**CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Werner Acres LLC 987 N Lancaster St Jonestown, PA 17038	Lebanon	537.9	775.56	Poultry	NA	Renewal
Makin Bacon LLC 1808 Bailey Corners Road Granville Summit, PA 16926	Bradford	141.1	726.9	Swine	NA	Renewal
Keith Heimbach 129 Don Packard Road Granville Summit, PA 16926	Bradford	324.6	713.16	Swine, beef, bison	NA	Renewal
McClellan Farms Inc. Matt McClellan 443 Coolbaugh Hill Rd Granville Summit, PA 16926	Bradford	153	509.69	Finishing Swine	NA	Renewal

## PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### SAFE DRINKING WATER

#### Applications Received Under the Pennsylvania Safe Drinking Water Act.

*Southeast Region: Safe Drinking Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.*

**Permit No. 0918506**, Public Water Supply.

Applicant	<b>Buckingham Township</b> 4613 Hughesian Drive Buckingham, PA 18912
Township	Buckingham
County	<b>Bucks</b>
Responsible Official	Buckingham Township 4613 Hughesian Drive Buckingham, PA 18912
Type of Facility	PWS
Consulting Engineer	Castle Valley Consultants 10 Beulah Road New Britain, PA 18901
Application Received Date	April 9, 2018
Description of Action	Installation of an arsenic removal system at Well CS-4.

**Permit No. 1518507**, Public Water Supply.

Applicant	<b>Aqua Pennsylvania, Inc.</b> 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	East Caln
County	<b>Chester</b>
Responsible Official	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	GHD 1240 North Mountain Road Harrisburg, PA 17112
Application Received Date	April 9, 2018
Description of Action	Addition of ammonium sulfate feed system at the Bell Tavern Well Station.

**Permit No. 1518508**, Public Water Supply.

Applicant	<b>Aqua Pennsylvania, Inc.</b> 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	West Whiteland
County	<b>Chester</b>
Responsible Official	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	GHD, Inc. 1240 North Mountain Road Harrisburg, PA 17112
Application Received Date	April 9, 2018
Description of Action	Addition of ammonium sulfate feed system at the Robert Dean Well Station.

**Permit No. 1518509**, Public Water Supply.

Applicant	<b>Aqua Pennsylvania, Inc.</b> 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	West Whiteland
County	<b>Chester</b>
Responsible Official	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	GHD, Inc. 1240 North Mountain Road Harrisburg, PA 17112
Application Received Date	April 9, 2018
Description of Action	Addition of ammonium sulfate system at the Hillside Well Station.

**Permit No. 1518510**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Township West Whiteland  
 County **Chester**  
 Responsible Official Aqua Pennsylvania, Inc.  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Type of Facility PWS  
 Consulting Engineer GHD, Inc.  
 1240 North Mountain Road  
 Harrisburg, PA 17112  
 Application Received Date April 9, 2018  
 Description of Action Addition of ammonium sulfate  
 feed system at the Shoen Road  
 Well Station.

**Permit No. 1518514**, Public Water Supply.  
 Applicant **UMH Properties, Inc.**  
 150 Clay Street  
 Suite 450  
 Morgantown, WV 26501  
 Township Honey Brook  
 County **Chester**  
 Responsible Official Jeffrey V. Yorick, P.E.  
 C/O UMH Properties, Inc.  
 150 Clay Street  
 Suite 450  
 Morgantown, PA 26501  
 Type of Facility PWS  
 Consulting Engineer Charles A. Kehew, P.E.  
 James R. Holley & Associates,  
 Inc.  
 18 South George Street  
 York, PA 17401  
 Application Received Date April 25, 2018  
 Description of Action Application for permanent use of  
 caustic soda feed equipment at  
 Well No. 6 for UMH Valley View  
 Honeybrook MHP.

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Application No. 1318501**, Public Water Supply.  
 Applicant **Pine Point Plaza**  
 Smith Partnership  
 P.O. Box 70  
 Albrightsville, PA 18210  
 [Township or Borough] Kidder Township  
**Carbon County**  
 Responsible Official Mr. Jim Smith  
 Smith Partnership  
 Pine Point Plaza  
 P.O. Box 70  
 Albrightsville, PA 18210  
 Type of Facility Public Water Supply

Consulting Engineer Mr. Eric Snyder, P.E.  
 Keystone Consulting Engineers  
 P.O. Box 639  
 Kresgeville, PA 18333  
 Application Received Date 4/30/2018  
 Description of Action Proposed corrosion control  
 treatment per the Department's  
 Lead and Copper Regulation.  
*Southcentral Region: Safe Drinking Water Program  
 Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Permit No. 3418502**, Public Water Supply.  
 Applicant **McAlisterville Area Joint  
 Authority**  
 Municipality Fayette Township  
 County **Juniata**  
 Responsible Official Charles Schell, Authority  
 Chairman  
 PO Box 61  
 McAlisterville, PA 17049  
 Type of Facility Public Water Supply  
 Consulting Engineer Michele A. Aukerman, P.E.  
 RETTEW Associates Inc.  
 330 Innovaiton Boulevard  
 State College, PA 16803  
 Application Received: 4/12/2018  
 Description of Action Improvements to Well No. 3,  
 including extending the well  
 casing above grade, replacing the  
 existing sodium hypochlorite  
 injection with gas chlorination  
 and removing all other well  
 piping an equipment from the  
 existing well pit to a new  
 treatment building.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Permit No. 4218501**, Public Water Supply.  
 Applicant **Clermont Water Association**  
 Township or Borough Sergeant Township  
 County **McKean**  
 Responsible Official Chris Carlson  
 Type of Facility Water Treatment Plant  
 Consulting Engineer Christopher Finton  
 ARM Group Inc.  
 3548 Park Center Boulevard  
 State College, PA 16801  
 Application Received Date May 1, 2018  
 Description of Action Permitting of additional  
 groundwater supply well.  
**Permit No. 3391503**, Public Water Supply.  
 Applicant **Reynoldsville Water  
 Authority**  
 Township or Borough Reynoldsville  
 County **Jefferson**  
 Responsible Official Richard Reed  
 Type of Facility Water Treatment Plant

Consulting Engineer Robert L. Horvat, P.E.  
Entech Engineering  
400 Rouser Road  
Coraopolis, PA 15108

Application Received April 27, 2018  
Date

Description of Action Revising permit to match permit  
conditions.

#### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

#### Application No. 6114503-MA3, Minor Amendment.

Applicant **City of Franklin Water Authority**

Township or Borough City of Franklin

County **Venango**

Responsible Official Ann Rudegeair

Type of Facility Public Water Supply

Consulting Engineer Olgierd K. Wodzianski, P.E.  
Wodzianski Engineering  
1322 Elk Street  
Franklin, PA 16323

Application Received May 3, 2018  
Date

Description of Action Painting of City Tanks.

#### Application No. 2594501-MA12, Minor Amendment.

Applicant **Erie City Water Works**

Township or Borough City of Erie

County Erie

Responsible Official Craig Palmer

Type of Facility Public Water Supply

Consulting Engineer Donnell Duncan  
Utility Service Co., Inc.  
1230 Peachtree Street NE  
Suite 1100, 11th Floor  
Atlanta, GA 30309

Application Received May 3, 2018  
Date

Description of Action Painting of City Tanks.

### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

#### UNDER ACT 2, 1995 PREAMBLE 1

#### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person

proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**13-17 East Green Street**, 13-17 East Green Street, Hazleton City, **Luzerne County**. Barry Isett & Associates, 100 West Broad Street, Hazleton, PA 18201, on behalf of City of Hazleton Redevelopment Authority, 40 North Church Street, Hazleton, PA 18201, submitted a Notice of Intent to Remediate. Soil was contaminated as the result historic automotive maintenance and waste oil disposal. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in the *Hazleton Standard Speaker* on April 16, 2018.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Rail Trail Partners LLC Marietta Site**, 421 West Market Street, Marietta, PA 17547, Marietta Borough,



**Lancaster County.** POWER Engineers, Inc., 1410 East Market Street, York, PA 17403, on behalf of Rail Trail Partners, LLC, 421 West Market Street, Marietta, PA 17547, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with inorganics, PCBs and # 2 fuel oil from historical foundry use. The site will be remediated to the Residential Statewide Health and Site Specific Standards. Future use of the site is unknown. The Notice of Intent to Remediate was published in the *LNP Media Group, Inc.* on April 27, 2018.

**Speedway # 6719,** 1070 Lincoln Highway, Chambersburg, PA 17201, Chambersburg Borough, **Franklin County.** EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18014, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with unleaded gasoline. The site will be remediated to the Residential Statewide Health Standard. Use of the site remains a gas station. The Notice of Intent to Remediate was published in the *The Public Opinion* on April 25, 2018.

#### RESIDUAL WASTE GENERAL PERMITS

**Application Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit Application No. WMGR147. GMA Garnet Corporation,** 1800 Hughes Landing, Suite 350, The Woodlands, TX 77380; Site: Fairless Hills Recycling Facility, 25 Sorrells Boulevard, Fairless Hills, PA 19030, **Bucks County.** GMA Garnet Corporation has requested an amendment to their permit application under General Permit No. WMGR147 to have additional storage outside of their building. The modification was received by PA DEP's Central Office on October 17, 2017 and was found to be complete on April 2, 2018.

Persons interested in reviewing the permit application may contact Chris Solloway, Permits Section Chief, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

#### DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

**Application(s) for Determination of Applicability received under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**General Permit Application No. WMGR003SC002.** Post Precision Castings, Inc. has submitted an application for a Determination of Applicability under General Permit

No. WMGR003. The application is for Post Precision Castings, Inc.'s facility located at 21 Walnut Street, Strausstown, PA 19559 in Upper Tulpehocken Township, **Berks County.** This general permit authorizes the beneficial use of spent fired "ceramic" wastes (i.e., colloidal silica) generated from the lost wax casting process by a ferrous metal foundry, (Standard Industrial Classification Code 3324), as an aggregate, road base material, pipe bedding material or as a roadway construction material. The application was determined to be complete on May 3, 2018.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

### AIR QUALITY

#### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**43-270L: CCL Container** (1 Llodio Drive, Hermitage, PA 16148), application received which proposes the replacement of the facility's existing catalytic oxidizer control device C05 (DURR RTO 45,000 SCFM) with a new regenerative thermal oxidizer control device. The control device would reduce emissions from the following sources: Aerosol Can Manufacturing Lines 6-9 (Sources 106, 107, 108, 109, and 110). This existing non-Title V facility is located in Hermitage Township, **Mercer County**.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.*

**09-0234A: WCR, Inc.—Northeast Region** (4080 Blanche Road, Bensalem, PA 19020) for the replacement of an existing spray booth with the installation of a new spray booth at an existing facility located in Bensalem Township, **Bucks County**. The primary pollutant of concern is volatile organic compound (VOC) emissions from the coatings used in the spray booth. WCR, Inc. is categorized as a synthetic minor facility. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**67-03069C: H & H Castings, Inc.** (4300 Lincoln Highway, York, PA 17406) to issue a Plan Approval to replace the existing thermal sand reclamation system and associated a fabric collector of Source ID 104 with a new thermal sand reclamation system and a fabric collector at facility in Hellam Township, **York County**. The projected emissions are estimated 12.57 tons of PM<sub>10</sub>, 1.52 ton of CO, 1.81 ton of NO<sub>x</sub>, 0.01 ton of SO<sub>x</sub>, 46.13 tons of VOC, and 0.03 ton of HAP. The Plan Approval will include work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60, Subpart UUU—Standards of Performance for Calciners and Dryers in Mineral Industries. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 25 Pa. Code § 123.13 Process Particulate Matter. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into a State Only Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

**28-05015B: IESI PA Blue Ridge Landfill, Inc.** (PO Box 399, Scotland, PA 17254) for the expansion of the existing (Pads 16, 17, & 18 Disposal Areas) of the landfill facility in Greene Township, **Franklin County**. The facility potential emissions are 92 tons of carbon monoxide, 36.8 tons of nitrogen oxide, 58.8 tons of particulate matter, 45 tons of sulfur dioxide, and 32.4 tons of volatile organic compounds. The facility is Title V operating permit facility. The Plan Approval will include emission limits (50 tons of VOCs) and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60, Subpart WWW—Standards of Performance for Municipal Solid Waste Landfills, 40 CFR Part 63, Subpart AAAA—National Emission Standard for Hazardous Air Pollutants for Source Categories—Municipal Solid Waste Landfills, and 40 CFR Part 63 Subpart XXX—Standards of Performance for Municipal Solid Waste Landfills That Commenced Construction, Reconstruction, or Modification After July 17, 2014. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirements (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 25 Pa. Code § 123.13 Process Particulate Matter. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan ap-

proval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into a Title V Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**59-00035A: Empire Pipeline, Inc.** (6363 Main Street, Williamsville, NY 14221) has submitted an application (59-00035A) to the Pennsylvania Department of Environmental Protection for plan approval to construct and operate two (2) 10,727 brake-horsepower (bhp) natural gas-fired turbine/compressor engines (Sources P101 and P102) and a 1,114 bhp natural gas-fired emergency generator (Source P103) at their proposed Jackson Compressor Station located in Jackson Township, **Tioga County**. The Department's review of the information submitted by Dominion Transmission, Inc. indicates that the turbine engines will meet all applicable air quality regulatory requirements, including the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12 pertaining to air contamination sources and the emission of air contaminants. The turbine/compressor engines will meet the requirements of Subpart KKKK of the New Source Performance Standards (NSPS) for Stationary Combustion Turbine Engines, 40 CFR 60.4300—60.4420. The emergency generator engine will meet the requirements of Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for Source Categories, 40 CFR 63.6580—63.6675 and Subpart JJJJ of the NSPS for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 60.4230—60.4248. Based on these findings, the Department intends to issue plan approval for the construction of the proposed project.

The following is a brief description of the conditions that the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Sources P101 and P102 is a 10,727 bhp Solar Taurus model 70 natural gas-fired turbine engines. Sources P101 and P102 shall incorporate SoLoNO<sub>x</sub> technology and be equipped with a Universal oxidation catalyst (Control Device C101 and C102) to control the air contaminant emissions. The permittee shall not operate Source P101 and P102 without the simultaneous operation of Control Device C101 and C102 at any time;

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall only use pipeline-quality, natural gas as fuel for Sources 031, P101, P102 and P103;

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, The permittee shall not permit the following air contaminant emissions from the exhaust of Control Device C101 associated with Source P101 and Control Device C102 associated with Source P102 in excess of the limitations listed below while operating in SoLoNO<sub>x</sub> mode: nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>)—9 ppm corrected to 15% oxygen, carbon monoxide (CO)—less than 2 ppm corrected to 15% oxygen, sulfur oxides (SO<sub>x</sub>, expressed as SO<sub>2</sub>)—0.27 pound per hour, particulate matter (PM/PM<sub>10</sub>/PM<sub>2.5</sub>)—0.01 grain per dry standard cubic foot of exhaust gas, total combined volatile organic compound emissions—0.07

pound per hour, non-methane, non-ethane hydrocarbons (NMNEHC)—less than 1 ppm corrected to 15% oxygen, formaldehyde—0.04 pound per hour;

4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee may not permit the emission of visible air contaminants into the outdoor atmosphere in such a manner that the opacity of the emission is equal to or greater than 10% at any time from the exhaust of Control Device C101 associated with Source P101, Control Device C102 associated with Source P102 and Source P203, respectively.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall equip Control Devices C101 and C102 with instrumentation to monitor pressure drop and the inlet gas temperature of Control Devices C101 and C102. The permittee shall monitor these parameters on a continuous basis;

6. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Sources P101 and P102 shall be equipped with instrumentation to continuously monitor manufacturer's recommended operational parameters which will indicate whether Sources P101 and P102 are operating in SoLoNO<sub>x</sub> mode;

7. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall perform inspections of Sources P101 and P102, the associated compressor and associated piping, etc., on a quarterly basis to determine the presence of fugitive volatile organic compound/volatile hazardous air pollutant emissions;

8. The permittee shall not permit the following air contaminant emissions from the exhaust of Source P103 in excess of the limitations listed below: nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>)—2.0 grams per brake-horsepower hour per hour and 1.23 ton in any 12 consecutive month period, carbon monoxide (CO)—1.87 gram per brake horsepower hour and 1.14 ton in any 12 consecutive month period, total combined volatile organic compounds (VOC)—0.44 gram per brake horsepower hour and 0.27 ton in any 12 consecutive month period;

9. Source P103 shall not be operated more than 500 hours in any 12 consecutive month period;

10. Pursuant to 40 CFR 60.4243, the permittee shall not operate Source P103 no more than 100 hours per calendar year for maintenance checks and readiness testing;

11. Source P103 shall be equipped with a non-resettable hour meter to monitor the number of hours that the engine is operated. The plan approval will include all regulatory requirements, including monitoring, recordkeeping, and reporting requirements.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 59-00035A, the requirements established in the plan approval will be incorporated into State Only operating permit 59-00035 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All documentation used in the evaluation of the application is available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

**GP2-04-00033A: NOVA Chemicals, Inc.** (400 Frankfort Road, Monaca, PA 15062) on May 7, 2018 to authorize the reactivation and operation of an existing, 20,000-gallon, Styrene Storage Tank T-3398 at their Beaver Valley Plant located in Potter Township, **Beaver County**.

### OPERATING PERMITS

#### Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**31-05005: Containment Solutions, Inc./Mount Union Plant (CSI)** (14489 Croghan Pike, Mount Union, PA 17066) for approval of a Reasonably Available Control Technology 2 (RACT 2) plan to supersede the existing RACT 1 plan for the Fiberglass Reinforced Plastic (FRP) storage tank manufacturing operation in Shirley Township, **Huntingdon County**, as a significant modification to their Title V operating permit.

In accordance with 25 Pa. Code §§ 129.91–129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT 2 plan to supersede the existing RACT 1 plan, to be submitted as part of the State Implementation Plan (SIP) for the above-mentioned facility.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT 2 approval, and the RACT 1 plan supersedure approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT 2 plan and RACT 1 plan supersedure, if approved by DEP, will be issued as a significant modification to the facility's Title V operating permit (31-05005). The relevant RACT 2 requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT 2 approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT 2 requirements for this facility that will be submitted to the EPA as part of the SIP:

RACT 2 Case-by-Case Requirements (to replace in their entirety the current RACT 1 requirements for the affected source):

a. The total facility resin use shall not exceed 12,910,000 pounds during any consecutive 12-month period.

b. The resin pouring layup method of tank fabrication, as described in the application, shall be employed during the fabrication of the cylindrical tank shells while operating the five large production layup mandrels.

c. Solvent -based resin cleanup solutions shall not be used at this facility.

d. The production activities, at this facility, shall not exceed 8,736 hours during any consecutive 12-month period.

e. Manufacturer supplied VOC Data sheets and/or Material Safety Data Sheets (MSDS) for all resins applied at this facility within the most recent five (5) years shall be maintained at the above location and shall be made available to the Department at any time.

f. The permittee shall maintain the daily records of the following information for the layup areas:

- a) resin identification;
- b) daily resin use in gallons and pounds;
- c) pounds per month of resin used;
- d) pounds of VOC emissions per month from resin use;
- e) hours of operation.

These records shall be maintained on-site for a minimum of five (5) years and shall be made available upon the Department's request.

g. Annual reports containing, but not limited to, the following data shall be submitted to DEP for all resins used by the layup area operations. The report for January 1 through December 31 is due no later than March 1 of the following year for each operating year authorized by the operating permit.

- a) resin identification;
- b) pounds per month of resin used;
- c) pounds of VOC and HAP (Styrene) emissions per month from resin use;
- d) hours of operation each month.

h. Source 101 shall comply with applicable provisions of 40 CFR Part 63, Subpart WWWW—National Emissions Standards for Hazardous Air Pollutants: Reinforced Plastic Composites Production.

#### Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to William Weaver, Air Quality Program Manager, Air Quality Program, at 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 2 condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT 2 approval.

Public hearing. A public hearing will be held on 6/21/18, at 10 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Dawne Wilkes at 717-705-4702. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be 6/14/18.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to William Weaver, at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Dawne Wilkes at 717-705-4702.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Dawne Wilkes at 717-705-4702 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

**67-05113: Graham Architectural Products Corp.** (1551 Mt. Rose Avenue, York, PA 17403) for operation of its metal window and door manufacturing facility in Spring Garden Township, **York County**. The actual emissions from the facility in 2016 year are 34.16 tons of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 129.63 and 129.77.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.*

**27-00015: Tennessee Gas Pipeline Station 307** (1001 Louisiana Street, Suite 1000, Houston, TX 77002) the Department intends to modify the Title V Operating Permit for the facility located in Howe Township, **Forest County**. The modification involves the incorporation of the presumptive Reasonably Available Control Technology (RACT II) requirements of 25 Pa. Code §§ 129.96, 129.97 and 129.100. The modification is pursuant to 25 Pa. Code § 127.463 (Operating permit revisions to incorporate applicable standards). The NO<sub>x</sub> and VOC presumptive limits are 3.0 grams NO<sub>x</sub>/bhp-hr and 1.0 gram VOC/bhp-hr, respectively for the compressor engines listed as Sources 131—134 and 136. The permit includes testing requirements and the affected sources shall be maintained and operated in accordance with the manufacturer's specifications and with good operating practices.

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**Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.*

**03-00246: Bedrock Mines, LP** (111 Freeport Road, Pittsburgh, PA 15215), for an initial facility-wide Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Keystone East Coal Preparation Plant, located in Plumcreek Township, **Armstrong County**. The facility contains air contamination sources consisting of coal stockpiles, conveyers, two crushers, one trommel screen, four diesel engines (2-128-bhp, 1-100-bhp, and 1-84-bhp) and roadways. Air pollution prevention equipment at the facility includes covers, enclosures, a water truck, engine oxidation catalysts, and tarping of truck loads. Coal throughput is limited to a maximum of 500,000 tons of raw coal per year. Facility emissions are 4.9 tons of PM<sub>10</sub>, 1.0 ton of PM<sub>2.5</sub>, 4.6 tons of NO<sub>x</sub>, and 1.1 ton of CO per year. The facility is subject to 40 CFR 60, Subparts Y and III, 40 CFR 63, Subpart

ZZZZ, and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Bedrock's State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 03-00246) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 (mhochhause@pa.gov, fax 412-442-4194).

**03-00062: Freeport Terminals, Inc.** (PO Box 29, Butler, PA 16003-0029) The Department intends to issue a State Only Operating Permit renewal for the Freeport Terminals plant in Freeport Borough, **Armstrong County**. Emission sources at this facility include metal crushing, a "Puckmaster", a storage tank farm, diesel-fired boilers, material handling, and truck traffic.

Potential emissions from this facility are as follows: 25.4 tons per year (tpy) NO<sub>x</sub>, 6.4 tpy CO, 7.7 tpy VOC, 25.5 tpy PM, 9.4 tpy, PM<sub>10</sub>, 9.2 tpy PM<sub>2.5</sub>, 0.3 tpy SO<sub>2</sub>, and 0.4 tpy total HAPs.

The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121–145. The boiler is subject to 40 CFR Part 63, Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources, and above ground storage tanks # 4 and # 5 are potentially subject to New Source Performance Standards from 40 CFR Part 60 Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**48-00097: Lamtec Corporation** (5010 River Road, Mt. Bethel, PA 19343-5610). The Department intends to issue a renewal State-Only (Natural Minor) Permit for this paper bag and coated and treated paper manufacturing facility located in Mount Bethel, **Northampton**. The main sources at this facility consists of thirteen (13) laminated lines, mixing processes, and flexographic and ink jet printers. The control devices for the sources are baghouses. The sources are considered a minor emission source of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

**40-00012: PA Dept. of Corrections/Retreat SCI** (1920 Technology Pkwy., Mechanicsburg, PA 17050-8507). The Department intends to issue a renewal State-Only (Synthetic Minor) Permit for the Correctional Institutions facility in Newport Township, **Luzerne County**. The sources consist of boilers and emergency generators. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP), and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**67-03091: AMZ Manufacturing/Electroplating Plant** (2206 Pennsylvania Avenue, York, PA 17404-1790) to issue a State-Only Operating Permit for the operation of their manufacturing and electroplating facility in City of York, **York County**. Actual emissions from the facility in 2017 were estimated at 1.07 tons of CO, 1.27 ton of NO<sub>x</sub>, 0.01 ton of SO<sub>x</sub>, 0.07 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart Dc—Standards of Performance for Small

Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 63, Subpart WWWW National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing Operations.

**05-03020: Northern Bedford County School District** (152 NBC Drive, Loysburg, PA 16659-9549) to issue a State-Only Operating Permit for the operation of the boilers at the high school facility in South Woodbury Township, **Bedford County**. Actual emissions from the facility in 2017 were estimated at 9.19 tons of CO, 4.92 tons of NO<sub>x</sub>, 6.4 tons of SO<sub>x</sub>, 0.28 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subparts JJJJJJ—National Emission Standards for Area Sources of Hazardous Air Pollutants (HAPs) for Industrial, Commercial, and Institutional Boilers Area Sources and 40 CFR Part 63 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

**07-03002: Pittsburgh Glass Works, LLC** (PO Box 307, Tipton, PA 16684-0307) for automotive glass manufacturing facility in Antis Township, **Blair County**. The facility has the following potential air emissions: 2.9 tons of CO, 4.9 tons of NO<sub>x</sub>, 0.27 ton of PM, 0.14 ton of SO<sub>x</sub>, and 26.0 tons of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR Part 63, Subpart ZZZZ—National Emission Standards of Performance for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

**36-03038: Evans Eagle Burial Vaults, Inc.** (15 Graybill Road, Leola, PA 17540) for the crematory operations in Upper Leacock Township, **Lancaster County**. This is for a renewal of the existing State-only operating permit. Potential air emissions from the facility are estimated to be 5.8 tpy of NO<sub>x</sub>, 3.4 tpy of CO, 0.45 tpy of VOCs, 0.32 tpy of PM<sub>10</sub>, and 0.01 tpy of SO<sub>2</sub>. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**44-03007: Hoenstine Funeral Home, Inc.** (75 Logan Street, Lewistown, PA 17044-1860) for the operation of a human crematorium in Lewistown Borough, **Mifflin County**. This is for renewal of the existing state-only permit. Potential air emissions from the facility are estimated at 1.6 tpy PM, 1.9 tpy NO<sub>x</sub>, 1.58 tpy CO, 0.14 tpy VOC, and less than 1 tpy SO<sub>2</sub>. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426.*

**OP17-000022: Cintas Corporation** (4700 Jefferson Street, Philadelphia, PA 19131) for an industrial laundry facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include nine (9) washers each with a capacity of 463 lbs/batch, five (5)

dryers at 450 lbs/batch and 1.4 MMBtu/hr each firing natural gas, one (1) 155 lbs/batch and 0.58 MMBtu/hr pony dryer firing natural gas, a wastewater treatment process, one (1) 1.5 MMBtu/hr Steam Tunnel firing natural gas, and one (1) 8.4 MMBtu/hr boiler firing natural gas.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

**OP17-000001: Ashland LLC** (2801 Christopher Columbus Boulevard, Philadelphia, PA 19148) for the operation of producing and distributing polyester resin in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include fugitive emissions, tank wagon, rail car, drum filling stations, two (2) particulate sources; one is controlled by a filter cartridge dust collector, fourteen (14) product storage tanks, thirteen (13) raw material storage tanks, five (5) reactors with overhead condensers, three (3) thinning tanks, eleven (11) blending tanks, one (1) mix tank, one (1) holding tank; all are controlled by a 14 MMBtu/hr natural gas or # 2 oil-fired fume afterburner, one (1) 8.4 MMBtu/hr natural gas or # 2 oil-fired steam boiler, one (1) 8.4 MMBtu/hr # 2 oil-fired temporary portable steam boiler, one (1) 75 hp # 2 oil-fired air-compressor, one (1) 12.0 MMBtu/hr natural gas or # 2 oil-fired hot oil heater, and one (1) emergency generator. Additional facility air emission control devices include four (4) sets of carbon drums as back-up equipment to the Fume Afterburner.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

**OP17-000026: Philadelphia Navy Public Work Department** (4921 South Broad St, Building 1, Philadelphia, PA 19112) for the operation of a Navy Public Works Facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include eleven (11) boilers firing natural gas each rated 0.99 MMBtu/hr or less, three (3) air handling units firing natural gas

each rated 0.5 MMBtu/hr, one (1) emergency generator firing diesel fuel rated 85 kW, one (1) parts washer, and one (1) dust collector.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and

a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

*Coal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**Permit No. 56120113 and NPDES No. PA0229115. PBS Coals, Inc.**, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Jenner Township, **Somerset County**, affecting 228.7 acres. Receiving streams: unnamed tributaries to Hoffman Run and unnamed tributaries to Quemahoning creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 26, 2018.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.*

**16080108. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Renewal of an existing bituminous surface mine in Perry Township, **Clarion County** affecting 222.2 acres. This renewal is for reclamation only. Receiving streams: Unnamed tributaries to the Allegheny River and unnamed tributaries to the Clarion River, classified for the following uses: WWF and CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 30, 2018.

*Coal Applications Withdrawn*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.*

**32130701 and NPDES No. PA0236250. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To operate the Brush Valley Coal Refuse Disposal Area in Center Township, **Indiana County** a new coal refuse disposal facility with a related NPDES permit. Coal Refuse Disposal Support Acres Proposed 43.9, Coal Refuse Disposal Acres Proposed 17.7. Receiving stream: Unnamed Tributary to Tearing Run, classified for the following use: CWF. The application was considered administratively complete on April 28, 2015. Application received October 27, 2014. Application withdrawn April 20, 2018.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**03940110 and NPDES Permit No. PA0200999. Britt Energies, Inc.** (P.O. Box 515, Indiana, PA 15701). Permit renewal withdrawn for continued mining to an existing bituminous surface mine, located in Wayne Township, **Armstrong County**, affecting 55.5 acres. Receiving streams: Unnamed tributaries to N. Branch of South Fork Pine Creek. Application received: December 31, 2015. Application withdrawn: May 4, 2018.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 54803004T3. Rausch Creek Mine Reclamation, LLC**, (978 Gap Street, Valley View, PA 17983), transfer of an existing anthracite surface mine operation from Rausch Creek Land, LP in Hegins Township, **Schuylkill County** affecting 214.0 acres, receiving stream: Good Spring Creek, classified for the following uses: cold water and migratory fishes. Application received: December 8, 2017. Application withdrawn: May 3, 2018.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.*

**10070303. Allegheny Mineral Corporation** (P.O. Box 1022, Kittanning, PA 16201). Renewal of existing NPDES Permit No. PA0258440 in Slippery Rock Township, **Butler County**. Receiving streams: Unnamed tributary to Wolf Creek and unnamed tributaries to Slippery Rock Creek, both classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 2, 2018.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 64112501C2 and NPDES No. PA0225045. Robert A. Coleman**, (P.O. Box 3, Susquehanna, PA 18847), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Scott Township, **Wayne County** affecting 13.3 acres, receiving stream: unnamed tributary to Sherman Creek/Lower West Branch Delaware River, classified for the following uses: high quality—cold water and migratory fishes. Application received: April 27, 2018.

**Permit No. 36080301C3 and NPDES No. PA0224651. Pierson Rheems, LLC**, (426 Swedesboro Road, Pilesgrove, NJ 08098), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Mt. Joy and West Donegal Townships, **Lancaster County** affecting 102.64 acres, receiving stream: unnamed tributary to Donegal Creek, classified for the following use: cold water fishes. Application received: April 27, 2018.



**Permit No. 48062801. Moore Materials, LLC** (615 Moorestown Drive, bath, PA 18014), Stage I & II bond release of a quarry operation in Wind Gap Borough, **Northampton County** affecting 4.92 acres on property owned by Water's Edge at Wind Gap, LLC. Application received: April 30, 2018.

**Permit No. 48980301C8 and NPDES No. PA0223875. Chrin Brothers, Inc.**, (1225 Industrial Drive, Easton, PA 18042), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Williams Township, **Northampton County** affecting 36.8 acres, receiving stream: unnamed tributary to Lehigh River, classified for the following uses: cold water fishes and migratory fishes. Application received: April 30, 2018.

*Noncoal Applications Withdrawn*

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**26743202 and NPDES Permit No. PA0069736. Bute Coal Recovery, LLC** (195 Enterprise Lane, Connelville, PA 15425). Permit renewal withdrawn for reclamation only to an existing bituminous surface mine, located in Dunbar and North Union Townships, **Fayette County**, affecting 150.1 acres. Receiving streams: Rankin Run to Redstone Creek to Monongahela River. Application received: March 17, 2016. Renewal permit withdrawn: May 3, 2018.

**03030104 and NPDES Permit No. PA0250392. Allegheny Mineral Corporation** (P.O. Box 1022, Kittanning, PA 16201). Permit withdrawn for a contour change

to a large noncoal surface mine, located in Manor Township, **Armstrong County**, affecting 100.3 acres. Receiving streams: unnamed tributaries to Rupp Run and Garrets Run. Application received: November 18, 2016. Permit withdrawn: May 3, 2018.

**MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

#### Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

**NPDES No. PA0235407 (Mining Permit No. 03991301), Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). A renewal to the NPDES and mining activity permit for the Logansport Mine in Bethel Township, **Armstrong County**. Surface Acres Affected 120.9, Underground Acres Affected 12,646.2. Receiving stream: Allegheny River, classified for the following use: WWF. Receiving stream: Taylor Run, classified for the following use: WWF. The application was considered administratively complete on September 9, 2016. Application received: February 8, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

#### Outfall 003 discharges to: Allegheny River

The proposed effluent limits for *Outfall 003* (Lat: 40° 44' 7.4" Long: 79° 35' 4.6") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-

#### Outfall 004 discharges to: Allegheny River

The proposed effluent limits for *Outfall 004* (Lat: 40° 44' 17.3" Long: 79° 35' 10.1") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-

Outfall 005 discharges to: Taylor Run

The proposed effluent limits for Outfall 005 (Lat: 40° 42' 27" Long: 79° 34' 19") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	2.0	4.0	5.0
Total Suspended Solids	(mg/l)	-	35	70	90
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-

Outfall 006 discharges to: Allegheny River

The proposed effluent limits for Outfall 006 (Lat: 40° 44' 15.2" Long: 79° 35' 9.7") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	1.3	2.0	3.3
Total Suspended Solids	(mg/l)	-	35	70	90
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-

EPA Waiver in effect.

#### Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

**NPDES No. PA0613371 (Mining Permit No. 28030301), D.L. George & Sons Construction Co., Inc.**, 20 East Sixth Street, Waynesboro, PA 17268, renewal of an NPDES permit for a noncoal surface mining operation in Antrim Township, **Franklin County**, affecting 43.0 acres. Receiving stream: Paddy Run, classified for the following use: warm water fishes. Application received: April 20, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The following outfall discharges to: Paddy Run.

Outfall Nos.	New Outfall (Y/N)
001—Sediment Pond	N

The proposed effluent limits for the previously listed outfall is as follows:

Outfalls: 001 Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times.			

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

**NPDES Permit No. PA0225835 on Surface Mining Permit No. 58170808. Susan L. English**, (16435 SR 167, Montrose, PA 18801), new NPDES Permit for a bluestone quarry operation in Silver Lake Township, **Susquehanna County**, affecting 7.0 acres. Receiving stream: unnamed tributary to Fall Brook-Silver Creek watershed, classified for the following use: EV, cold water and migratory fishes. Application received: February 20, 2018.

Non-discharge BMP's shall be in effect.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

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### Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

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#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E48-451. Portland Industrial Park LP**, 102 Demi Road, Portland, PA 18351, Portland Borough, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the construction of a 136,000 ft<sup>2</sup> industrial manufacturing/warehouse facility for the Ultra-Poly Corporation:

- 1) To fill and maintain an existing, abandoned, 0.95-acre water-filled lacustrine quarry pit having a permanent pool depth of approximately 15-feet.
- 2) To temporarily impact 0.12-acre of the floodway of an Unnamed Tributary to the Delaware River (CWF, MF) with work consisting of grading along a 370-LF length of stream channel.
- 3) To modify and maintain an existing stormwater outfall within the floodway of an Unnamed Tributary to the Delaware River (CWF, MF) with work consisting of a 75-foot long, 45-foot long R-4 riprap apron.

The project is located on the north side of Demi Road, approximately 0.4-mile southwest of the intersection of S.R. 611 (N. Delaware Drive) and River Road (Portland, PA Quadrangle Latitude: 40° 54' 53.76" Longitude: -75° 5' 48.34").

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.*

**E55-234. Amos O. Zimmerman**, 1605 Borough Line Road, Mifflinburg, PA 17844. Poultry Houses at 647 Kerr Road, Middleburg, PA 17842, Center Township, **Snyder County**, ACOE Baltimore District. (Middleburg, PA Quadrangle Latitude: 40.859280; Longitude: -77.031641).

To construct two poultry barns, access areas, stormwater management facilities, and poultry free ranging spaces. This project is proposed in an existing farmfield with wetland inclusions along Penns Creek, a Warm Water Fishes and Migratory Fishes stream as designated in Chapter 93 of the Department's Water Quality Standards. Construction activities will permanently impact 0.24 acre of palustrine emergent wetland. Mitigation for environmental impacts is to be achieved through the creation of 0.3 acre of palustrine emergent wetland adjacent to an existing on-site wetland.

**E53-455. Stephanie Rathbun**, 2281 Elevenmile Road, Shinglehouse, PA 16748. SR 0044, Stephanie Rathbun Culvert Replacement and Gas Service Pipeline Crossing Elevenmile Creek, Oswayo Township, **Potter County**. USACOE Pittsburgh District (Oswayo, PA Quadrangle Latitude: 41° 57' 38.70"; Longitude: 78° 01' 48.43").

The applicant is seeking Department consent to (1) modify, operate, and maintain an existing road crossing and (2) install, operate and maintain a natural gas service pipeline crossing Elevenmile Creek for private residential use. Department water quality designation for Elevenmile Creek is High Quality—Cold Water Fishery, Migratory Fish. The existing private road crossing Elevenmile Creek shall be modified by removing an existing 36-inch diameter corrugated metal culvert pipe and installing a 95-inch (span) × 67-inch (rise) × 22-feet (length) with a 12-inch culvert invert depression. A maximum 10-feet of natural gas service pipeline shall be installed, so that the top-of-pipe or concrete encasement is 3-feet beneath Elevenmile Creek. Pipeline installation shall be by boring or dry open trench method immediately adjacent to or beneath the 95-inch by 67-inch corrugated arch metal culvert. As proposed, the culvert replacement and natural gas service pipeline installation poses no temporary or permanent wetland impacts. Temporary stream impacts for culvert replacement and gas pipeline installation shall be limited to 30-feet, whereas permanent impacts shall be limited to 23-feet. The project is located along northern right-of-ways of SR 4023 approximately 2,135-feet east of T-380 (Healey Road) and SR 4023 intersection in Oswayo Township, Potter County.

**E53-454. UGI Central Penn Gas, Inc.**, 2525 North 12th Street, Suite 360, Reading, PA 19612-2677. Elevenmile Road Gas Pipeline Replacement Project Phase II, Oswayo and Sharon Townships, **Potter County**, USACOE Pittsburgh District (Oswayo, PA Quadrangle, Western Terminus Latitude 41° 56' 28.72" N; Longitude 78° 05' 02.03" W and Eastern Terminus Latitude 41° 56' 09.53" N; Longitude 78° 05' 42.61" W).

**UGI Central Penn Gas, Inc.**, is seeking Department approval to abandon an existing 4-inch diameter gas distribution pipeline and construct, operate and maintain approximately 0.7-miles of new 8-inch diameter natural gas distribution pipeline within a 20-foot right-of-way requiring eight (8) watercourse and five (5) wetland water obstruction and/or encroachment activities at location as follows:

<i>Identified Activity</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Regulated Waters</i>	<i>Designated Water Quality</i>	<i>Regulated Waters Impact</i>
Wetland 1 Permanent Pipeline Crossing	41.935981°	-78.095169°	PEM Wetland	EV	1' × 3'
Wetland 1 Temporary Pipeline Construction	41.935981°	-78.095169	PEM Wetland	EV	11' × 16'
Stream 1 Permanent Pipeline Crossing	41.936000°	-78.097922°	Tributary Elevenmile Creek	HQ-CWF, MF	3' × 3'
Stream 1 Temporary Pipeline Construction	41.936000°	-78.097922°	Tributary Elevenmile Creek	HQ-CWF, MF	3' × 16'
Wetland 2 Permanent Pipeline Crossing	41.936006°	-78.095131°	PEM Wetland	EV	1' × 3'
Wetland 2 Temporary Pipeline Construction	41.936006°	-78.095131°	PEM Wetland	EV	12' × 16'
Wetland 3 Bored Permanent Pipeline Crossing	41.937314°	-78.093239°	PSS Wetland	EV	10' × 1'
Stream 2 Bored Pipeline Crossing	41.937331°	-78.093214°	Tributary Elevenmile Creek	HQ-CWF, MF	4' × 1'
Wetland 4 Bored Pipeline Crossing	41.938089°	-78.091925°	PSS Wetland	EV	418' × 1'
Stream 3 Bored Pipeline Crossing	41.937331°	-78.093214°	Tributary Elevenmile Creek	HQ-CWF, MF	6' × 1'
Wetland 5 Bored Pipeline Crossing	41.939775°	-78.088936°	PSS Wetland	EV	179' × 1'
Stream 4 Permanent Pipeline Crossing	41.940350°	-78.087358°	Tributary Elevenmile Creek	HQ-CWF, MF	4' × 3'

<i>Identified Activity</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Regulated Waters</i>	<i>Designated Water Quality</i>	<i>Regulated Waters Impact</i>
Stream 4 Temporary Pipeline Construction	41.940350°	-78.087358°	Tributary Elevenmile Creek	HQ-CWF, MF	4' × 15'
Stream 5 Bored Pipeline Crossing	41.940781°	-78.086214°	Tributary Elevenmile Creek	HQ-CWF, MF	4' × 1'
Stream 6 Bored Pipeline Crossing	41.940947°	-78.085378°	Tributary Elevenmile Creek	HQ-CWF, MF	2' × 1'
Stream 7 Bored Pipeline Crossing	41.941164°	-78.084611°	Tributary Elevenmile Creek	HQ-CWF, MF	3' × 1'
Stream 8 Floodway Pipeline Termini	41.941311°	-78.083897°	Tributary Elevenmile Creek	HQ-CWF, MF	103.7' × 1'

Boring of the 8-inch diameter HPDE gas distribution pipeline crossings beneath the above listed watercourses shall be performed to ensure the depth between stream channel bottom and top of bore casing is minimally 3-feet. Excavation or fill placement, as a part of pipeline maintenance within the 20-foot right-of-way, shall not be performed at the above listed EV (Exceptional Value) wetlands without prior written approval from the Department. The UGI Elevenmile Road Gas Pipeline Project Phase II is located along the southern right-of-way of SR 4023 (Elevenmile Road) for approximately 0.6-mile from the intersection of SR 4014 and SR 4023.

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

**E11-358, Cambria Somerset Authority**, 110 Franklin Street, Suite 200, Johnstown, PA 15901, City of Johnstown, **Cambria County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain a new 12" conservation release outfall in Hinkston Run; and
2. Extend the existing 12" NPDES outfall in Hinkston Run approximately 170-linear feet to the Conemaugh River.

For the purpose of separating the conservation release for an existing dam from the Cambria Somerset Authority's (CSA) NPDES outfall in Hinkston Run, into separate outfalls in Hinkston Run and the Conemaugh River, respectively. The project will impact approximately 170 square feet of floodway. There will be zero direct impacts directly to Hinkston Run or the Conemaugh River as the 170-foot extension pipe will be attached to an existing wall along Hinkston Run. Accordingly, no mitigation is proposed. The project is located along Hinkston Run near the outfall into the Conemaugh River in the City of Johnstown, Cambria County. (Johnstown, PA Quadrangle; Latitude 40°20'27"; Longitude -78°55'27"; Sub-basin 18D; Pittsburgh Corps District).

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

#### I. NPDES Renewal Permit Actions.

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0024759 (Sewage)	Curwensville Municipal Authority Wastewater Treatment Plant 314 South Street Curwensville, PA 16833-1237	Clearfield County Curwensville Borough	West Branch Susquehanna River (8-B)	No
PA0209350 (Sewage)	Delmar Township Smithville 610 N Lawton Road Wellsboro, PA 16901-7941	Tioga County Delmar Township	East Branch Stony Fork (9-A)	Yes
PA0218839 (Sewage)	Cherry Tree Wastewater Treatment Plant 602 Kolter Drive Indiana, PA 15701-3570	Clearfield County Burnside Township	West Branch Susquehanna River (8-B)	No
PA0115231 (Sewage)	Woodland-Bigler Area Authority Wastewater Treatment Facility P.O. Box 27 Woodland, PA 16881-0027	Clearfield County Bradford Township	Roaring Run (8-C)	No

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0240001 (Sewage)	Clear Creek State Park 38 Clear Creek Street Park Road Sigel, PA 15860-9502	Jefferson County Barnett Township	Clarion River (17-B)	Yes
PA0103292 (Sewage)	Hamilton Township Ludlow STP P.O. Box 23 Ludlow, PA 16333	McKean County Hamilton Township	Twomile Run (16-F)	Yes
PAS708328 (Storm Water)	Suit Kote 1911 Lorings Crossing Cortland, NY 13045	Crawford County West Mead Township	French Creek (16-D)	Yes
PA0263991 (Sewage)	David & Janey Whitten SRSTP 1040 Abraham Hollow Road Youngsville, PA 16371-2006	Warren County Pittsfield Township	Unnamed Tributary to Brokenstraw Creek (16-B)	Yes

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**II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.**


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*Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.*

**NPDES Permit No. PA0276111**, Industrial, SIC Code 0782, **Paupackan Lake Association, Inc.**, 128 Sheridan Road, Hawley, PA 18428.

This project is located in Lake and Paupack Townships, **Wayne County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge associated with the application of pesticides in Paupackan Lake.

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.*

**NPDES Permit No. PA0234087 A-1**, CAFO, SIC Code 0211, 0213, **Philip D. Courter**, 6527 Jacksonville Road, Mill Hall, PA 17751-8876.

This existing facility is located in Porter Township, **Clinton County**.

Description of Existing Action/Activity: Issuance of an NPDES CAFO Permit Amendment for an existing swine facility.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**NPDES Permit No. PA0255378**, Sewage, SIC Code 8800, **Pitts Timothy**, 108 Almond Way, Sewickley, PA 15143.

This proposed facility is located in Bell Acres Borough, **Allegheny County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

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**III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.**


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*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 3918401**, Sewage, **Borough of Slatington**, 125 S. Walnut Street, Slatington, PA 18080.

This existing facility is located in the Borough of Slatington Borough, **Lehigh County**.

Description of Proposed Action/Activity: This permit is for the conversion of the existing primary anaerobic sludge digester into an aerobic digester.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

**WQM Permit No. 1701407 A-3**, Sewage, SIC Code 4952, **Aqua Pennsylvania Wastewater, Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This existing facility is located in Sandy Township, **Clearfield County**.

Description of Proposed Action/Activity: Conversion of the Treasure Lake East Plant to a pump station to deliver all wastewater to the Treasure Lake West Plant and upgrades to the Treasure Lake West Plant including new Extended Aeration train, new UV disinfection unit and two new sludge holding tanks.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 461S038 A-3**, Sewage, SIC Code 4952, **Municipal Authority of Westmoreland County**, 124 Park and Pool Rd, New Stanton, PA 15672.

This existing facility is located in Ligonier Borough, **Westmoreland County**.

Description of Proposed Action/Activity: replacement of grit dewatering system.

**WQM Permit No. 9248-S A-1**, Sewage, SIC Code 7032, **YMCA Of Greater Pittsburgh**, 254 Deer Valley Drive, Fort Hill, PA 15540-2116.

This existing facility is located in Elk Lick Township, **Somerset County**.

Description of Proposed Action/Activity: construction and operation of aerated lagoons.

**WQM Permit No. 0218400**, Sewage, SIC Code 8800, **Pitts Timothy**, 108 Almond Way, Sewickley, PA 15143.

This proposed facility is located in Bell Acres Borough, **Allegheny County**.

Description of Proposed Action/Activity: Installation of a SRSTP to abate an existing on-lot malfunction.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. 1612402 A-1**, Sewage, **PA American Water Co.**, 425 Waterworks Road, Clarion, PA 16214-2343.

This existing facility is located in Monroe Township, **Clarion County**.

Description of Proposed Action/Activity: Improvements to wastewater treatment plant solids handling.

**WQM Permit No. 1617405 A-1**, Sewage, **Martin Sanders**, 1036 Chestnut Ridge Road, Emlenton, PA 16373.

This existing facility is located in Richland Township, **Clarion County**.

Description of Proposed Action/Activity: Amendment to replace aerobic unit with Premier Tech Coco filter for a Single Residence Sewage Treatment Plant.



**WQM Permit No. 2489202 A-9**, Industrial, **Advanced Disposal Service Greentree Landfill LLC**, 635 Toby Road, Kersey, PA 15846-1033.

This existing facility is located in Fox Township, **Elk County**.

Description of Proposed Action/Activity: Addition of plate and frame filter press to dewater produced aluminum sludge.

**WQM Permit No. 6217201**, **Lindell Farms LLC**, 5207 Route 957, Russell, PA 16345-2045.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Construction of an HDPE lined manure storage and farmstead BMP's, and related appurtenances.

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#### **IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.**

*Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES Permit No.</i>	<i>Permittee Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI136143	Brentwood Borough 3624 Brownsville Road Pittsburgh, PA 15227-3153	Brentwood Borough Allegheny	Unnamed Tributary to Streets Run and Unnamed Tributary of Sawmill Run/ WWF	Y	Y

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#### **V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.**

*Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s previously listed instead of NPDES permit coverage.

<i>NPDES Waiver No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG136273	Frazer Township 206 First Street Pittsburgh, PA 15215	Frazer Township Allegheny	Bailey Run/WWF

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#### **VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.**

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150045	Rouse Chamberlin Homes, Inc. 500 Exton Commons Exton, PA 19341	Chester	Wallace Township	Indian Run HQ Unnamed Tributary to Culbertson Run HQ-TSF

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390043	The Sterling Dev Group, LLC 50 E Mount Pleasant Ave Livingston, NY 07039	Lehigh	City of Bethlehem	UNT to Monocacy Creek (HQ-CWF, MF)

*Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480038	ECOPAX, LLC c/o Jom Vozr 3600 Glover Rd Easton, PA 18040	Northampton	Forks Twp	Bushkill Creek (HQ-CWF, MF)

Wayne Conservation District, 925 Court Street, Honesdale, PA 18431.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD640012	PPL Elect Util Corp 2 N 9th St Genn 4 Allentown, PA 18101	Wayne	Dyberry Twp Oregon Twp Lebanon Twp Damascus Twp	North Branch Calkins Creek (HQ-CWF, MF) South Branch Calkins Creek (HQ-CWF, MF) Carley Brook (HQ-CWF, MF) Dyberry Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Phillips, Section Chief, Telephone 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD07002 Issued	Valley Rural Electric Cooperative, Inc. 10700 Fairgrounds Road Huntingdon, PA 16652	Blair	North Woodbury Township	UNT Clover Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD300004	APV Renaissance Opco, LLC 232 Chestnut Avenue Bernardsville, NJ 07924	Greene County	Monongahela Township	Monongahela River (WWF-N); Little Whitely Creek (WWF)

## VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

### List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02*

*Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Philadelphia Philadelphia County	PAC510063	PhilaPort, The Port of Philadelphia 3460 North Delaware Avenue Philadelphia, PA 19134	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510068	American Heritage Federal Credit Union 2054-64 Red Lion Road Philadelphia, PA 19115	Pennypack Creek TSF Poquessing Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Middletown Township Delaware County	PAC230052	Ponds Edge, LP 500 State Road Drexel Hill, PA 19026	Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bristol Township Bucks County	PAC090123	HD Surgical 1507 Clyde Waite Drive Bristol, PA 19007-2916	Delaware River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Northampton Township Bucks County	PAC090129	Northampton Township 55 Township Road Richboro, PA 18954	Mill Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Rockhill Township Bucks County	PAC090132	Lynn Builders, LLC 735 Minsi Trail Perkasie, PA 18944-3170	Three Mile Run Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warwick Township Bucks County	PAC090145	Robin's Nest Properties, LLC 2153 Almshouse Road Jamison, PA 18929-1103	Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Makefield Township Bucks County	PAC090149	Zaveta Custom Homes, LLC 4030 Skyron Road Suite G Doylestown, PA 18902-1135	Unnamed Tributary to Jericho Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Allen Twp Northampton County	PAC480019	Johanna Chervak Rockefeller Group Dev Corp 92 Headquarters, Plaza N Tower 9th Fl Morristown, NJ 07960	Catasauqua (CWF, MF)	Northampton County Conservation District 610-829-6276

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Littlestown Borough Adams County Issued	PAC010048	Dr. Michael Strickler 24 James Avenue Littlestown, PA 17340	Tributary of Alloway Creek (CWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
Bedford Township Bedford County Issued	PAC050019	CaptiveAire Systems, Inc. 4641 Paragon Park Road Raleigh, NC 27616	Tributary of Dunning Creek (WWF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
Tulpehocken Township Berks County Issued	PAC060116	Nelson Auker 16 Rehrersburg Road Bethel, PA 19507	UNT Swatara Creek (CWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Ontelaunee Township Berks County Issued	PAC060118	Jasper Carswell Perdue Foods, LLC 31149 Old Ocean City Road Salisbury, MD 21802	Schuylkill River (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Colebrookdale Township Berks County Issued	PAC060115	Michael & Allyson Kelsch 1164 Broad Street Gilbertsville, PA 19525	UNT Swamp Creek (TSF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Monroe Township Cumberland County Issued	PAC210071	Eastern Communities, LTD 7300 Derry Street Harrisburg, PA 17111	Yellow Breeches (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
West Lampeter Township Lancaster County Issued	PAC360194	Shirley Keener 1266 Gypsy Hill Road Lancaster, PA 17602	Big Spring Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Lancaster City Lancaster County Issued	PAC360200	Matthew Przywara 251 South Prince Street Lancaster, PA 17603	Conestoga River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Elizabethtown Borough Lancaster County Issued	PAC360243	Patrick Sampsell 1 Masonic Drive Elizabethtown, PA 17022	Conoy Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
East Earl Township Lancaster County Issued	PAC360210	Gerald Graham 26 West Main Street Leola, PA 17540	Cedar Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
West Donegal Township Lancaster County Issued	PAC360238	Donegal Woods LLC P.O. Box 277 Landisville, PA 17538	Conewago Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Penn Township Perry County Issued	PAC500011	Miller Group Holdings, L.P. 950 East Main Street Suite 107 Schuylkill Haven, PA 17972	Little Juniata Creek (CWF)	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.*

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Benner Twp Centre Cnty	PAC140042	Benner Commerce Park Property Owners Assoc. 2121 Old Gatesburg Rd State College, PA 16803	UNT Logan Branch UNT Spring Creek CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Berwick Boro Columbia Cnty	PAC190013	Huntsville Limited Partnership 1120 W Front St Berwick, PA 18603	Susquehanna River	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 (570) 784-1310 X 102
Berwick Boro Columbia Cnty	PAC190018	Team Green Recycling, LLC 123 West 11th St Berwick, PA 18603	Susquehanna River	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 (570) 784-1310 X 102
Lewis Twp Northumberland Cnty	PAC490024	Susquehanna Trail Realty Storage Building 5960 Susquehanna Trail Turbotville, PA 17772	UNT Warrior Run WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Point Twp Northumberland Cnty	PAC490025	Hemlock Hollow Eastern Communities, L.P. Attn: John Kershner V.P. 7300 Derry St Harrisburg, PA 17111	Lithia Springs Creek CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Riverside Boro Northumberland Cnty	PAC490026	UGI Riverside Phase 4 Extension UGI Penn Natural Gas, Inc Attn: Allison Dennison, Sr. Eng. 1 UGI Center Wilkes-Barre, PA 18711	North Branch Susquehanna River WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Monroe Twp Snyder Cnty	PAC550015	David Brubaker Pine Lane Townhomes 230 Oak View Road Northumberland, PA 17857	UNT Susquehanna River WWF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Pine Township McCandless Township	PAC020193	CBRE, Inc. 333 Thornall Street Second Floor Edison, NJ 08337	UNT to Rinaman Run (CWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Ben Avon Heights	PAC020207	Shannopin Country Club 1 Windmere Road Pittsburgh, PA 15202	UNT to Spruce Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
North Fayette Township	PAC020250	O'Hara Capital Partners 285 Kappa Drive Suite 150 Pittsburgh, PA 15238	UNT to Robinson Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
West Mifflin Borough	PAC02079	Liberty USA, a Division of Eby-Brown 920 Irwin Run Road West Mifflin, PA 15122	UNT to Thompson Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Ross Township	PAC020204	Girty's Run Joint Sewer Authority 2236 Babcock Boulevard Pittsburgh, PA 15237	UNT to Girty's Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645

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<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Wilkins Township	PAC020249	Wilkins Township 110 Peffer Road Turtle Creek, PA 15145	Thompson Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
O'Hara Township Blawnox Borough	PAC020243	AMC Development, LLC 320 Grant Street Verona, PA 15147	Allegheny River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Hampton Township	PAC020202	Wildwood Acres, LLC 1550 Connor Road South Park, PA 15129	UNT to Crouse Run (TSF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
City of Pittsburgh	PAC020240	City of Pittsburgh Department of Public Works 414 Grant Street Pittsburgh, PA 15219	Allegheny River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
West Deer Township	PAC020189	PTV 1018, LLC 1563 Woodward Drive Extension Greensburg, PA 15601	Dawson Run (CWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 241-7645
Cowanshannock Township	PAC030010	Armstrong School District 181 Heritage Park Drive Suite 2 Kittanning, PA 16201	Cowanshannock Creek (WWF)	Armstrong Conservation District Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201-3738 (724) 548-3425
Mahoning Township	PAC030011	PTV 1025, LLC 1563 Woodward Drive Extension Greensburg, PA 15601	UNT to Redbank Creek (CWF)	Armstrong Conservation District Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201-3738 (724) 548-3425

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
East Franklin Township	PAC030013	Slatelick, LP 101 Parkview Extension Kittanning, PA 16201	UNT to Glade Run (TSF)	Armstrong Conservation District Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201-3738 (724) 548-3425
Blacklick Township	PAC110028	Blacklick Valley Municipal Authority United States Route 422 Belsano, PA 15922	UNT's to Blacklick Creek (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Cambria Township	PAC110031	Cambria County Association for the Blind and Handicapped 211 Central Avenue Johnstown, PA 15902	UNT to South Branch Blacklick Creek (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Indiana Borough	PAC320023	Indiana University of Pennsylvania 650 South Thirteenth Street Indiana, PA 15705	Marsh Run (CWF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751

*Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Cranberry Township Butler County	PAC100088	Elmhurst Development LLC One Bigelow Square Suite 630 Pittsburgh, PA 15219	UNT of Brush Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Cranberry Township Butler County	PAC100090	Sippel Enterprises 2000 Georgetowne Drive Suite 200 Sewickley, PA 15143	UNT to Brush Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

*General Permit Type—PAG-03*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Dunnstable Township Clinton County	PAG034851	Gas Field Specialists, Inc. 2107 State Route 44 S Shinglehouse, PA 16748-4429	Big Plum Run—9-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636



<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Jackson Township Tioga County	PAG034849	Cameron, a Schlumberger Company 1614 E Roy Furman Highway Carmichaels, PA 15320-2415	Unnamed Tributary to Mill Creek—4-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
Hermitage City Mercer County	PAG038366	Ellwood Crankshaft & Mach Co. 2727 Freedland Road Hermitage, PA 16148-9027	Unnamed Tributary of Shenango River and Unnamed Tributary to Shenango River—20-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Big Beaver Borough Beaver County	PAG036216	Lindy Paving Inc. 1807 Shenango Road New Galilee, PA 16141	Unnamed Tributary to Stockman Run—20-B	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Braddock Borough Allegheny County	PAG036199	Hanson Ready Mix Inc. 2200 Springfield Pike Connellsville, PA 15425	Monongahela River—19-A WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

*General Permit Type—PAG-8*

<i>Facility Location &amp; County/Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Shrewsbury Twp. York County	PAG083578	Glen Rock Sewer Authority 11714 North Main St. P.O. Box 205 Glen Rock, PA 17327	Glen Rock Sewer Authority Wastewater Treatment Plant 11714 North Main St. P.O. Box 205 Glen Rock, PA 17327	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-8 (SSN)*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Conewago and Derry Townships/ Dauphin County	PAG083518	Amerigreen Inc. 96 Commerce Drive 10 Box 170 Wyomissing, PA 19610	Milton Hershey Trust Farms 50 & 92	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-9 (SSN)**Facility Location:  
Municipality &  
County*Hopewell Township  
Cumberland County*Permit No.*  
PAG093548*Applicant Name & Address*  
Superior Septic Services Inc.  
8885 Pineville Rd  
Shippensburg, PA 17257*Site Name &  
Location*  
Superior Septic  
Services Inc.  
8885 Pineville Rd  
Shippensburg, PA  
17257*Contact Office &  
Phone No.*  
DEP—SCRO—Clean  
Water Program  
909 Elmerton Avenue  
Harrisburg, PA  
17110-8200  
717-705-4707*General Permit Type—PAG-10**Facility Location  
Municipality &  
County*Jackson Township  
Cambria County*Permit No.*  
PAG106208*Applicant Name & Address*  
Kiewit Power Constructors Co.  
2862 William Penn Avenue  
Johnstown, PA 15909*Receiving  
Water/Use*  
Unnamed Tributary  
to Hinckston  
Run—18-D*Contact Office &  
Phone No.*  
DEP Southwest  
Regional Office  
Clean Water Program  
400 Waterfront Drive  
Pittsburgh, PA  
15222-4745  
412.442.4000*General Permit Type—PAG-12**Facility Location &  
Municipality*Tyrone Township  
Adams County*Permit No.*  
PAG123713*Applicant Name & Address*  
Malcolm R Rudolph  
200 Ginzel Road  
New Oxford, PA 17350-9011*Receiving  
Water/Use*  
Watershed(s) 7F*Contact Office &  
Phone No.*  
DEP—SCRO—CW  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707Lewis Township  
Northumberland  
County*Permit No.*  
PAG124844*Applicant Name & Address*  
John Pfleeger  
460 Gold Road  
Muncy, PA 17756-5748*Receiving  
Water/Use*  
Unnamed Tributary  
of Warrior  
Run—10-D*Contact Office &  
Phone No.*  
DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101  
Williamsport, PA  
17701-6448  
570.327.3636*General Permit Type—PAG-13**Facility Location  
Municipality &  
County*Nescopeck Borough  
Luzerne County*Permit No.*  
PAG132312*Applicant Name & Address*  
Nescopeck Borough  
501 Raber Avenue  
Nescopeck, PA 18635*Receiving  
Water/Use*  
Nescopeck Creek  
(TSF/MF),  
Susquehanna River  
(WWF/MF)—5-D*Contact Office &  
Phone No.*  
DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square  
Wilkes-Barre, PA  
18701-1915  
570.826.2511Waverly Township  
Lackawanna County*Permit No.*  
PAG132267*Applicant Name & Address*  
Waverly Township  
P.O. Box 8  
Waverly, PA 18471*Receiving  
Water/Use*  
Unnamed Tributary  
to East Branch  
Tunkhannock Creek,  
Ackerly Creek, and  
Unnamed Tributary  
to Ackerly  
Creek—4-F*Contact Office &  
Phone No.*  
DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square  
Wilkes-Barre, PA  
18701-1915  
570.826.2511West Easton Borough  
Northampton County*Permit No.*  
PAG132236*Applicant Name & Address*  
West Easton Borough  
237 7th Street  
West Easton, PA 18042-6172*Receiving  
Water/Use*  
UNT to Lehigh  
River—2-C*Contact Office &  
Phone No.*  
DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square  
Wilkes-Barre, PA  
18701-1915  
570.826.2511

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Duquesne City Allegheny County	PAG136194	Duquesne City Allegheny County 12 S 2nd Street Duquesne, PA 15110-1148	Thompson Run and Monongahela River—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Lower Yoder Township Cambria County	PAG136288	Lower Yoder Township 128 J Street Johnstown, PA 15906-2848	Elk Run, Saint Clair Run, and Strayer Run 18-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Monaca Borough Beaver County	PAG136120	Monaca Borough Beaver County 928 Pennsylvania Avenue Monaca, PA 15061	Moon Run, Ohio River, and Unnamed Tributary to Ohio River—20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Pleasant Hills Borough Allegheny County	PAG136303	Borough of Pleasant Hills 410 E Bruceton Road Pittsburgh, PA 15236-4504	Lewis Run, Unnamed Tributary to Lick Run and Streets Run—19-A and 19-C	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

**STATE CONSERVATION COMMISSION  
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES  
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN  
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
James McCloskey 1220 Parthemer Road McClure, PA 17814	Snyder	0 for manure application	1,253.1	Swine	NA	Approval

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. 4118501MA—Construction—Public Water Supply.**

Applicant	<b>Williamsport Township Municipal Authority</b>
Township/Borough	City of Williamsport
County	<b>Lycoming County</b>
Responsible Official	Ms. Wendy J. Walter Interim Executive Director Williamsport Municipal Water Authority 253 West Fourth Street Williamsport, PA 17701
Type of Facility	Public Water Supply-Construction
Consulting Engineer	N/A
Permit Issued	April 2, 2018
Description of Action	Authorizes the installation of a Grid Bee Model GS-12 portable, electric mixer in the Hill street finished-water storage tank.

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.*

**Permit No. 4618502, Public Water Supply.**

Applicant	<b>Aqua Pennsylvania, Inc.</b> 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	Upper Merion
County	<b>Montgomery</b>
Type of Facility	PWS
Consulting Engineer	GHD, Inc. 1240 North Mountain Road Harrisburg, PA 17112
Permit to Construct Issued	May 2, 2018

**Permit No. 4618503, Public Water Supply.**

Applicant	<b>Pennsylvania American Water Company</b> 800 West Hershey Water Company Hershey, PA 17033
Township	Limerick
County	<b>Montgomery</b>
Type of Facility	PWS
Consulting Engineer	Pennsylvania American Water Company 800 West Hershey Water Company Hershey, PA 17033
Permit to Construct Issued	May 3, 2017

**Operations Permit # 4617510** issued to: **Aqua Pennsylvania**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460073**, Lower Merion and Upper Darby Townships, **Montgomery and Delaware Counties** on April 24, 2018 for the operation of facilities approved under construction permit # 4617510.

**Operations Permit # 4617517** issued to: **Aqua Pennsylvania**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460073**, Lower Merion Township, **Montgomery County** on April 25, 2018 for the operation of facilities approved under construction permit # 4617517.

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Permit No. 2640020, Operations Permit, Public Water Supply.**

Applicant	<b>Aqua Pennsylvania, Inc.</b> 1775 North Main Street Honesdale, PA 18431
[Borough or Township]	Canaan Township
County	<b>Wayne</b>
Type of Facility	PWS
Consulting Engineer	Saad Yousif, PE Aqua Pa, Inc. 762 W. Lancaster Avenue Bryn Mawr, PA 19010
Permit to Operate Issued	4/26/2018

**Permit No. 2450034**, Public Water Supply.  
 Applicant **Brodhead Creek Regional Authority**  
 410 Mill Creek Road  
 East Stroudsburg, PA 18301  
 [Township or Borough] Stroud Township  
**Monroe County**  
 Responsible Official David Horton  
 410 Mill Creek Road  
 East Stroudsburg, PA 18301  
 Type of Facility PWS  
 Consulting Engineer Russell D. Scott IV, PE  
 RKR HESS  
 112 North Courtland Street  
 East Stroudsburg, PA 18301  
 Operation Permit Issued Date 04/26/2018

**Permit. No. 4018502MA**, Public Water Supply.  
 Applicant **PA American Water**  
 800 W. Hershey Park Drive  
 Hershey, PA 17033  
 [Township or Borough] Mocanaqua Borough  
**Luzerne County**  
 Responsible Official Mr. David Kaufman  
 Vice President-Engineering  
 Type of Facility Public Water Supply  
 Consulting Engineer Mr. Scott Thomas, PE  
 PA American Water Company  
 2699 Stafford Avenue  
 Scranton, PA 18505  
 Operation Permit Issued 05/01/2018

**Permit. No. 3518501MA**, Public Water Supply.  
 Applicant **PA American Water**  
 800 W. Hershey Park Drive  
 Hershey, PA 17033  
 [Township or Borough] City of Scranton  
**Lackawanna County**  
 Responsible Official Mr. David Kaufman  
 Vice President-Engineering  
 Type of Facility Public Water Supply  
 Consulting Engineer Mr. Scott Thomas, PE  
 PA American Water Company  
 2699 Stafford Avenue  
 Scranton, PA 18505  
 Operation Permit Issued 04/23/2018

**Permit. No. 4018504MA**, Public Water Supply.  
 Applicant **PA American Water**  
 800 W. Hershey Park Drive  
 Hershey, PA 17033  
 [Township or Borough] Plain Township  
**Luzerne County**  
 Responsible Official Mr. David Kaufman  
 Vice President-Engineering  
 Type of Facility Public Water Supply

Consulting Engineer Mr. Scott Thomas, PE  
 PA American Water Company  
 2699 Stafford Avenue  
 Scranton, PA 18505  
 Operation Permit Issued 04/03/2018

**Permit. No. 4018503MA**, Public Water Supply.  
 Applicant **PA American Water**  
 800 W. Hershey Park Drive  
 Hershey, PA 17033  
 [Township or Borough] Plain Township  
**Luzerne County**  
 Responsible Official Mr. David Kaufman  
 Vice President-Engineering  
 Type of Facility Public Water Supply  
 Consulting Engineer Mr. Scott Thomas, PE  
 PA American Water Company  
 2699 Stafford Avenue  
 Scranton, PA 18505  
 Operation Permit Issued 04/10/2018

*Southcentral Region: Safe Drinking Water Program  
 Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Permit No. 6718504 MA, Minor Amendment**, Public Water Supply.  
 Applicant **Haar's Drive In**  
 Municipality Carroll Township  
 County **York**  
 Responsible Official Vickie Hardy, Owner  
 185 Logan Road  
 Dillsburg, PA 17019

Type of Facility Demonstration of 4-log  
 treatment of viruses.  
 Consulting Engineer Craig J. Zack, P.E.  
 KPI Technology  
 143 Carlisle Street  
 Gettysburg, PA 17325  
 Permit to Construct Issued 5/3/2018

**Permit No. 0618511 MA, Minor Amendment**, Public Water Supply.  
 Applicant **Giorgio Foods, Inc.**  
 Municipality Maiden creek Township  
 County **Berks**  
 Responsible Official Bruce Seidel, Vice  
 President—Operations  
 1161 Park Road  
 Blandon, PA 19510

Type of Facility Giorgio Foods, Inc. submitted a  
 permit application for the  
 approval to install a new  
 disinfection system and contact  
 tanks to provide 4-log treatment  
 of viruses at Entry Point 101  
 (Well Nos. 1, 2 and 3). This  
 project was originally apart of  
 permit application No. 0618501,  
 but was separated to meet  
 deadlines stated in the  
 November 17, 2017 COA.

Consulting Engineer Andrew C. Hood, P.E.  
Keystone Engineering Group,  
Inc.  
590 East Lancaster Avenue  
Frazer, PA 19355

Permit to Construct 4/30/2018  
Issued

Consulting Engineer Gibson-Thomas Engineering Co.,  
Inc.  
1004 Ligonier Street  
P.O. Box 853  
Latrobe, PA 15650

Permit to Construct April 30, 2018  
Issued

**Operation Permit No. 3118501 MA** issued to: **Happy Trails Campground (PWS ID No. 4310841)**, Penn Township, **Huntingdon County** on 4/30/2018 for facilities approved under Construction Permit No. 3118501 MA.

**Comprehensive Operation Permit No. 7360123** issued to: **Columbia Water Company (PWS ID No. 7360123)**, Manor Township, **Lancaster County** on 5/1/2018 for the operation of facilities approved under Construction Permit No. 3617509.

**Operation Permit No. 3617517** issued to: **Quarryville Congregation of Jehovah's Witnesses (PWS ID No. 7360891)**, Colerain Township, **Lancaster County** on 4/30/2018 for facilities approved under Construction Permit No. 3617517.

**Operation Permit No. 3618506 MA** issued to: **Lititz Borough (PWS ID No. 7360126)**, Lititz Borough, **Lancaster County** on 4/26/2018 for facilities submitted under Application No. 3618506 MA.

**Operation Permit No. 2818502 MA** issued to: **Indian Lake Camp Corporation (PWS ID No. 7280055)**, Metal Township, **Franklin County** on 5/3/2018 for facilities submitted under Application No. 2818502 MA.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Operations Permit** issued to: **Harmar Water Authority**, 200 Pearl Avenue, Cheswick, PA 15024, (**PWSID # 5020009**) Harmar Township, **Allegheny County** on April 30, 2018 for the operation of facilities approved under Construction Permit # 0215529.

**Operations Permit** issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (**PWSID # 5260036**) Dunbar Township, **Fayette County** on April 30, 2018 for the operation of facilities approved under Construction Permit # 2618509.

**Operations Permit** issued to: **The Municipal Authority of the Township of Washington**, 1390 Fayette Avenue, Belle Vernon, PA 15012, (**PWSID # 5260009**) Washington Township, **Fayette County** on April 27, 2018 for the operation of facilities approved under Construction Permit # 2617517.

**Permit No. 3217519MA-1, Minor Amendment.** Public Water Supply.

Applicant	<b>Indiana County Municipal Services Authority</b> 602 Kolter Drive Indiana, PA 15701
[Borough or Township]	Center Township
County	<b>Indiana</b>
Type of Facility	Warren Road PRV

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Operation Permit** issued to **Foxburg Area Water & Sewer Authority, PWSID No. 6160004**, Foxburg Borough, **Clarion County**. Permit Number 1601502-MA1 issued May 2, 2018 for the operation of the Well No's 1 and 2. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on April 25, 2018.

**Operation Permit** issued to **North East Borough Water Authority, PWSID No. 6250061**, North East Township, **Erie County**. Permit Number 2518502 issued May 2, 2018 for the operation of the six top of filter sodium hypochlorite injection points. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on April 25, 2018.

**WATER ALLOCATIONS**

**Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.**

*Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**WA 12-373C**, Water Allocations. **Emporium Water Company**, 174 Nickler Road, Emporium, PA 15834, Emporium Borough, **Cameron County**. Renewal Water Allocation Permit.

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**WA 36-113C**, Water Allocations. **Columbia Water Company (PWS ID No. 7360123)**, **Lancaster County**. Renewal of Water Allocation Permit No. WA 36-113B for a 6.0 MGD withdrawal from the Susquehanna River. Permittee Contact: David T. Lewis, General Manager, Columbia Water Company, 220 Locust Street, Columbia, PA 17512. Permit Issued: 4/26/2018.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
South Middleton Township	520 Park Drive Boiling Springs, PA 17007	Cumberland

*Plan Description:* Approval of a revision to the official plan of South Middleton Township, Cumberland County. The project is known as Mike Stamy. The plan provides for a Small Flow Treatment Facility to replace a malfunctioning

tioning onlot sewage disposal system for a single family residence. The Department's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-21926-486-3S and the APS Id is 960212. Any required NPDES Permits or WQM Permits must be obtained in the name of the property owner.

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Antis Township	909 North Second Street Bellwood, PA 16617	Blair

*Plan Description:* Approval of a revision to the official plan of Antis Township, Blair County. The project is known as Timothy McMillen Property SFTF. The plan provides for the installation of a small flow treatment facility, to replace a failing on-lot sewage disposal system for a single-family dwelling, with discharge to an unnamed tributary of the Little Juniata River. The proposed development is located along the north side of Smith Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-07906-323-3s and the APS Id is 964513. Any permits must be obtained in the name of the property owner.

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
West Lampeter Township	852 Village Road P.O. Box 237 Lampeter, PA 17537	Lancaster

*Plan Description:* Approval of a revision to the official plan of West Lampeter Township, Lancaster County. The project is known as Lime Valley Road Mill Development. The plan provides for Small Flow Treatment Facility plan for the conversion of an existing mill into a residence. Flows will be 400 gpd and the treated wastewater will discharge to the Pequea Creek. The proposed development is located at 914 Lime Valley Road in West Lampeter Township, Lancaster County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-36961-290-3s and the APS Id is 956995. Any permits must be obtained in the name of the property owner.

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Providence Township	200 Mount Airy Road New Providence, PA 17560	Lancaster

*Plan Description:* Approval of a revision to the official plan of Providence Township, Lancaster County. The project is known as Charles and Glenda Perry SFTF. The plan provides for a small flow treatment facility to serve a lot containing a malfunctioning on lot system and no suitable areas for on lot disposal. The proposed development is located at 218 Snyder Hollow Road in Providence Township, Lancaster. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-36946-332-3s and the APS Id is 966212. Any permits must be obtained in the name of the property owner.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**PAWC-Lake Montrose Water Treatment Plant, 15286 State Route 29, Bridgewater Township, Susquehanna County.** Resource Environmental Management, Inc., 50 Maple Street, Montrose, PA 18801, on behalf of PA American Water, 800 West Hersheypark Drive, PA 17033, submitted a revised final report concerning site soils contaminated with # 2 heating oil. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Antonio Randazzo Heating Oil Release, 179, 187 & 197 South Main Street, Yoe, PA 17313, Yoe Borough, York**

**County.** ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of F&R Romas, LLC, 970 Castle Pond Drive, York, PA 17402, submitted a Final Report concerning remediation of site soil and groundwater contaminated with # 2 fuel oil released from an aboveground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 3

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**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

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Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**J. Foltz Pad 2**, 773 Zicks Hill Road, Brooklyn Township, **Susquehanna County**. Resource Environmental Management, Inc., 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of site soils contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, zinc and chlorides as the result of a brine release. The report documented remediation of the site to meet a combination of the Statewide Health and Background Standards and was approved by the Department on May 2, 2018.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Reading Equipment and Distribution**, 1363 Bowmansville Road, Bowmansville, PA 17507, Brecknock Township, **Lancaster County**. Liberty Environmental, 50 North 5th Street, Reading, PA 19601, on behalf of The Reading Group, P.O. Box 650, Reading, PA 19607-0650, submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on April 30, 2018.

**Former Columbia Petroleum Corporation AOC 3**, 25 Abbie Road, York, PA 17404, West Manchester Township, **York County**. Patriot Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglassville, PA 19518, on behalf of Columbia Petroleum Corporation, 290 West Nationwide Boulevard, Columbus, OH 43215, and Richland Partners, LLC, d/b/a Leffler Energy, Inc., P.O. Box 659, Douglassville, PA 19518, submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with leaded gasoline. The Final Report demonstrated attainment of the Site Specific Standard, and was approved by the Department on May 1, 2018.

**York Wallcoverings, Inc.**, 750 Linden Avenue, York, PA 17405, City of York, **York County**. Ramboll US Corporation, 101 Carnegie Center, Suite 200, Princeton, NJ 08540, on behalf of York Wallcoverings, 750 Linden Avenue, York, PA 17405, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil, gasoline and inorganics. The combined Report/Plan was disapproved by the Department on May 2, 2018.

**Sunoco Service Station # 0364-1321**, 62 West King Street, Shippensburg, PA 17257, Borough of Shippensburg, **Cumberland County**. Mulry and Cresswell Environmental, Inc., 1679 Horseshoe Pike Glenmore, PA 19343, on behalf of Sunoco LP, 2 Fifth Street, Herminie, PA 15637, submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline from an unregistered underground storage tank. The Final Report demonstrated attainment of the Residential Statewide Health and Site Specific Standards, and was approved by the Department on May 2, 2018.



**HAZARDOUS WASTE TRANSPORTER LICENSE****Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

*Renewal Applications Received*

**Aqua-Tex Transport, Inc.**, P.O. Box 1204, Hamonton, NJ 08037. License No. PA-AH S179. Effective May 03, 2018. (P. Arnt).

**Earth Technology II, LLC**, P.O. Box 338, North Haven, CT 06473. License No. PA-AH 0691. Effective May 04, 2018. (P. Arnt).

**Ryan Environmental Transport, LLC**, 5793 West Veterans Memorial Highway, Bridgeport, WV 26330. License No. PA-AH 0815. Effective May 02, 2018. (P. Arnt).

*Hazardous Waste Transporter License Reissued*

**Aqua-Tex Transport, Inc.**, P.O. Box 1204, Hamonton, NJ 08037. License No. PA-AH S179. Effective May 03, 2018. (P. Arnt).

**Earth Technology II, LLC**, P.O. Box 338, North Haven, CT 06473. License No. PA-AH 0691. Effective May 04, 2018. (P. Arnt).

**Ryan Environmental Transport, LLC**, 5793 West Veterans Memorial Highway, Bridgeport, WV 26330. License No. PA-AH 0815. Effective May 02, 2018. (P. Arnt).

**RESIDUAL WASTE GENERAL PERMITS****Permit(s) issued under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Waste Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**General Permit No. WMGR019SW001. McConway and Torley, LLC**, 109 48th Street, Pittsburgh, PA 15201. Determination of applicability (DOA) for coverage under residual waste general permit No. WMGR019, which authorizes the beneficial use of waste foundry sand and ferrous metal foundry system dust, slag and refractories for use as roadway construction material, a component or ingredient in the manufacturing of concrete or asphalt products, a soil additive or soil substitute, and non-roadway construction activities. The DOA for the McConway and Torley Pittsburgh Steel Foundry Plant operations located in the City of Pittsburgh, **Allegheny County**, was approved in the Regional Office on May 8, 2018.

**OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE****Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904), and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southwest Region: Regional Waste Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Permit I.D. No. 301374. Calgon Carbon Corporation**, 3000 GSK Drive, Moon Township, PA 15108. Operation of a residual waste transfer station in Neville Township, **Allegheny County**. Permit issued in the Regional Office on May 8, 2018.

**AIR QUALITY****General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**GP1-06-05082A: Dairy Farmers of America, Inc.** (100 McKinley Avenue, Reading, PA 19605) on May 2, 2018, for a new 32.4 MMBtu/hr, natural gas-fired boiler, at the milk products processing facility located in Muhlenberg Township, **Berks County**.

**GP6-67-03152: New Formprest, Inc.** (52 North Ridge Avenue, York, PA 17403) on May 3, 2018 for the existing three petroleum dry cleaning units, under GP6, at the drycleaning facility in the City of York, **York County**. The general permit authorization was renewed.

**GP3-36-03077A: Allan Myers Materials PA Inc.** (638 Lancaster Avenue, Malvern, PA 19355), on May 2, 2018, for portable nonmetallic mineral processing equipment, including 2 crushers, 2 screens and 22 conveyors, under GP3, at the Cedar Hill Quarry located in Fulton Township, **Lancaster County**.

**GP11-36-03077A: Allan Myers Materials PA Inc.** (638 Lancaster Avenue, Malvern, PA 19355), on May 2, 2018, for four non-road engines under GP11, to operate portable nonmetallic mineral processing equipment, at the Cedar Hill Quarry located in Fulton Township, **Lancaster County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.*

**GP19-04-00736A: Valves Inc.** (P.O. Box 1186, 1291 Airport Road, Aliquippa, PA 15001) on May 1, 2018, to allow to continue operation of previously installed steel shot blast recovery system controlled by dust collector rated at 16,000 scfm at their dry abrasive blasting facility located in Hopewell Township, **Beaver County**.

**GP5-32-00415A: Appliance Petroleum Corporation** (4150 Belden Village Ave., Canton, OH 44718) on May 1, 2018, to operate previously installed sources which include: one (1) natural gas-fired Caterpillar compressor engine, Model No. G3304 NA, 4SRB, rated at 95 bhp, two (2) produced water tank, 100-bbl capacity each; and one (1) waste oil tank, 300-gallon capacity, at their Maurer Compressor Station located in Green Township, **Indiana County**.

**GP5-32-00366B: Appliance Petroleum Corporation** (4150 Belden Village Ave., Canton, OH 44718) on May 1, 2018, to operate previously installed sources which include: one (1) natural gas-fired Waukesha compressor engine, Model No. F1197G, 4SRB, rated at 192 bhp, one

(1) produced water tank, 4,200-gallon capacity; and one (1) waste oil tank, 300-gallon capacity, fugitive emissions, and Truck Loading at their Onsberg Compressor Station located in Cherryhill Township, **Indiana County**.

**GP5-32-00435A: Appliance Petroleum Corporation** (4150 Belden Village Ave., Canton, OH 44718) on May 1, 2018, to operate previously installed sources which include: one (1) natural gas-fired Waukesha F817G compressor engine equipped with a GT Exhaust 712-R-8.4-5104, three way catalyst and an Altronic EPC-110 (or equipment) automatic air/fuel ratio controller, 4SRB, rated at 125 bhp; and one (1) produced water tank, 60-bbl capacity at their Spurlin Compressor Station located in Center Township, **Indiana County**.

**04-00086: FirstEnergy Nuclear Generation Corporation** (76 South Main Street). Administrative Amendment, issued on April 27, 2018, to change the names of the Responsible Official and Permit Contact, on the permit. The name of the Responsible Official is now Rod L. Penfield. The name of the Permit Contact Official is now Susan Vicinie. The Beaver Valley Power Station is located in Shippingport Borough, **Beaver County**.

**03-00027: GenOn Northeast Management Company** (313 Keystone Drive, Shelocta, PA 15774). Administrative Amendment, issued on April 24, 2018, to change the name of the Alternate Responsible Official on the permit. The name of the Responsible Official is now Gregory J. Mitchell. The Keystone Generating Station is located in Plumcreek Township, **Armstrong County**.

**GP5-30-00155D: Greylock Midstream, LLC** (500 Corporate Landing, Charleston, WV 25311) on May 3, 2018, to allow the continued operation of four natural gas-fired compressor engines, two tri ethylene glycol dehydrators controlled by thermal oxidizers, four produced water storage tanks, and other miscellaneous support equipment at the Cumberland/Henderson Compressor Station located in Cumberland Township, **Greene County**.

**04-00043: NCI Building Systems, Inc. dba CENTRIA** (500 Perth Drive, Ambridge, PA 15003). Administrative Amendment, issued on April 25, 2018, to change the names of the Owner/Operator, Responsible Official, and Permit Contact, on the permit. The name of the Owner/Operator is now NCI Building Systems, Inc. The name of the Responsible Official is now Todd D. Harbour. The name of the Permit Contact is now Rich Kupiec. The Ambridge Plant is located in Ambridge Borough, **Beaver County**.

**03-00224: Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Administrative Amendment, issued on April 23, 2018, to change the names of the Owner/Operator, Responsible Official, and Permit Contact, on the permit. The name of the Owner/Operator is now Rosebud Mining Company. The name of the Responsible Official is now John J. St. Clair. The name of the Permit Contact, also, is now John J. St. Clair. The Clementine Mine Coal Preparation Plant is located in South Buffalo Township, **Armstrong County**.

**32-00349: Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Administrative Amendment, issued on April 24, 2018, to change the names of the Responsible Official and Permit Contact, on the permit. The name of the Responsible Official is now John J. St. Clair. The name of the Permit Contact, also, is now John J. St. Clair. The I-22 Tipple is located in Burrell Township, **Indiana County**.

**11-00510: Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Administrative Amendment, issued on April 20, 2018, to change the names of the Responsible Official and Permit Contact, on the permit. The name of the Responsible Official is now John J. St. Clair. The name of the Permit Contact, also, is now John J. St. Clair. The Madison Deep Mine is located in Jackson Township, **Cambria County**.

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**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

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*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**08-00025B: Richards Funeral Home, Inc.** (502 North Keystone Ave., South Waverly, PA 18840-2943) on May 3, 2018, to construct a crematory unit at the Northern Bradford Crematory facility located in South Waverly Borough, **Bradford County**.

**18-00011K: Croda, Inc.** (8 Croda Way, Mill Hall, PA 17751) on May 2, 2018, for the construction of a new Super Refined Oil plant and a Combined Heat and Power (CHP) Unit at the Mill Hall Facility located in Bald Eagle Township, **Clinton County**.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**06-05077D: Can Corporation of America** (326 June Avenue, Blandon, PA 19510-0170) on May 3, 2018, for replacing a sheet coater and a sheet coater oxidizer in its Blandon plant located in Maiden creek Township, **Berks County**. The plan approval was extended.

**67-03178A: White Metal Recycling, Inc.** (150 South Orchard Street, Yoe, PA 17313) on May 1, 2018, for the construction of two (2) natural gas-fired secondary aluminum sweat furnaces each controlled by two dedicated afterburners at the metal recycling facility located in York Township, **York County**. The plan approval was extended.

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**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.*

**46-00007: Holy Redeemer Hospital & Medical Center** (1648 Huntingdon Pike, Meadowbrook, PA 19047) On May 3, 2018 for incorporation of plan approval 46-0007 for a cogeneration engine and the renewal of a non-Title V, State Only, Synthetic Minor Operating Permit for the facility located in Abington Township, **Montgomery County**.

**15-00082: Downingtown Area School District** (445 Manor Avenue, Downingtown, PA 19335) On May 3, 2018 for the renewal of the State Only Operating Permit (Synthetic Minor) to operate six (6) boilers which provide heat to the campus buildings and three (3) emergency generators at this location in Downingtown Borough, **Chester County**.

**15-00067: Herr Foods Inc.**, (273 Old Baltimore Pike, Nottingham, PA 19362) On May 3, 2018 for the renewal of a Non-Title V Facility, State-Only, Synthetic Minor Permit for their food manufacturing and food preparations facility located in West Nottingham Township, **Chester County**.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.*

**48-00100: TierPoint Pennsylvania Two, LLC** (3949 Schelden Cir, Bethlehem, PA 18017-8936) The Department issued, on 5/1/2018, a State-Only (Synthetic Minor) Operating Permit renewal for operation of a data processing center located in Hanover Township, **Northampton County**. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**29-03002: P & W Excavating, Inc.** (882 Pigeon Cove Road, P.O. Box 882, Warfordsburg, PA 17267-0128) on May 1, 2018, for the batch asphalt plant located in Bethel Township, **Fulton County**. The State-only permit was renewed.

**67-05118: Harley-Davidson Motor Co. Operations, Inc.** (1425 Eden Road, York, PA 17402-1599) on May 2, 2018, for the motorcycle manufacturing facility located in Springettsbury Township, **York County**. The State-only permit was renewed.

**36-05125: PA Department of Corrections** (1451 North Market Street, Elizabethtown, PA 17022-1223) on May 2, 2018, for the boilers and generators at the Corrections Officer Training Facility located in Mount Joy Borough, **Lancaster County**. The State-only permit was renewed.

**06-05009: New Enterprise Stone & Lime Co., Inc.** (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034-9467) on May 3, 2018 for the batch asphalt and stone crushing operations at the Kutztown Quarry located in Maxatawny Township, **Berks County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**47-00010: Kurt Weiss Danville, LLC** (233 PPL Road, Danville, PA 17821) on May 1, 2018, for their facility located in Anthony Township, **Montour County**. Sources at the facility includes nine (9) # 2 fuel oil-fired boilers and 126—# 2 fuel oil-fired space heaters. The operating permit renewal includes emission limits and work practices standards along with testing, monitoring, record

keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

**08-00027: Oak Hill Veneer, Inc.** (P.O. Box 304, Troy, PA 16947) on May 2, 2018 issued a State only operating permit for their facility located in Troy Township, **Bradford County**. The State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.*

**10-00337: McKnight Cranberry III LP** (800 Cranberry Woods Drive, Suite 260, Cranberry Township, PA 16066-5211), the Department on May 7, 2018, issued a renewal of the operating permit for the facility located in Cranberry Township, **Butler County**. The facility has a 2,000 kW emergency generator that is fueled with low sulfur diesel (less than 0.3 percent sulfur by weight). The conditions of the previous plan approval and operating permit were incorporated into the renewal permit. The emergency generator is restricted to 500 hours of operation and shall only be operated during utility power outages and for periodic maintenance testing. The emergency generators are subject to 40 CFR 63 Subpart ZZZZ—NESHAP for Reciprocating Internal Combustion Engine (RICE). The facility is a Natural Minor.

*Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.*

The City of Philadelphia, Air Management Services (AMS) has intended to issue a Minor State Only Operating Permit for the following facility:

**OP17-000041: Southeastern Pennsylvania Transportation Authority (SEPTA) Fern Rock Subway Shop** (11th and Grange Street, Philadelphia, PA 19141) for the operation of a public utility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) boilers firing natural gas and No. 2 Fuel Oil each rated 9.96 MMBtu/hr, three (3) pressure washers firing natural gas each rated 0.49 MMBtu/hr or less, one (1) warm air furnace firing natural gas rated 0.445 MMBtu/hr, two (2) warm air furnaces firing propane each rated 0.40 MMBtu/hr, one (1) emergency generator firing diesel fuel rated 80 kW, one (1) spray booth for non-automotive parts, and eight (8) parts washers/degreasers.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.*

**09-00226: Nosco ODSC, Inc.** (1504 Grundy Lane, Bristol, PA 19007) On May 3, 2018 for an administrative amendment to incorporate the requirements of Plan Approval 09-0226A for an HP Indigo 30000 Digital Printing Press into the facility State Only Operating Permit, 09-00226 for their facility located in Bristol Township, **Bucks County**. This Administrative Amendment is issued in accordance with the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).**

### Coal Permits Issued

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.*

**17141601 and NPDES No. PA0236314. E.M. Brown, Inc.**, (P.O. Box 767, Clearfield, PA 16830). To operate the Winburne AMD Abatement Site in Cooper Township, **Clearfield County** and related NPDES Permit. Formerly permitted under Permit No. 17881601. Coal Refuse Disposal Acres Proposed 3.4. Receiving Stream: Sulphur Run, classified for the following use: CWF-MF. The application was considered administratively complete on April 22, 2015. Application received: February 19, 2015. Permit issued: May 2, 2018.

**56841603 and GP12-56841603-R17. PBS Coals, Inc.**, (P.O. Box 260, Friedens, PA 15541). To revise the permit for the Shade Creek Prep Plant in Shade Township, **Somerset County** to allow an additional degree of flexibility in raw coal truck routing; raw coal storage areas; and truck dumping with resulting revised PM and PM<sub>10</sub> emissions. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56841603-R17. The application was considered administratively complete on November 29, 2017. Application received November 29, 2017. Permit issued May 4, 2018.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.*

**33813020 and NPDES Permit No. PA0603465. Original Fuels, Inc.** (P.O. Box 343, Punxsutawney, PA 15767) Transfer of an existing surface mining permit and associated NPDES permit from Leonard W. Yenzi in Winslow Township, **Jefferson County**, affecting 285.2 acres. Receiving streams: Front Run, unnamed tributary to Front Run, unnamed tributary to Trout Run. Application received: September 18, 2017. Permit Issued: May 3, 2018.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**02823014 and NPDES Permit No. PA0617661. Settler's Ridge L.P. c/o O'Connor Capital Partners** (535 Madison Avenue, 23rd Floor, New York, NY 10022). Permit renewal issued for continued treatment of an existing bituminous surface mine, located in Robinson

Township, **Allegheny County**, affecting .404 acre. Receiving streams: Campbell's Run. Application received: June 4, 2014. Renewal permit issued: May 2, 2018.

### Noncoal Permits Issued

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.*

**PAM618023. Jerart, Inc.** (3701 Duss Avenue, P.O. Box 172, Baden, PA 15005). General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 04910301 in Harmony Township, **Butler County**. Receiving streams: Legionville Run. Application received: March 29, 2018. Permit Issued: May 1, 2018.

**20900302. Frank Tucci** (25000 PA Route 99, Cambridge Springs, PA 16403). Revision to add NPDES permit No. PA0280534 in Rockdale Township, **Crawford County**, affecting 24.0 acres. Receiving streams: Kelly Run. Application received: January 3, 2018. Permit Issued: May 3, 2018.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**PAM317006. Charles L. Swenglish & Sons Coal Company, Inc.** (2 Swenglish Lane, Smithfield, PA 15478). General NPDES permit for stormwater discharge associated with mining activities on an existing small noncoal (Industrial Mineral), Permit No. 26052806, located in Springhill and Georges Townships, **Fayette County** affecting 2.5 acres. Receiving streams: Unnamed tributary to Rubles Run. Application received: August 30, 2017. GP-104 permit issued: May 4, 2018.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 58172515 & NPDES Permit No. PA0225801. Johnson Quarries, Inc.**, (P.O. Box 137, LeRaysville, PA 18829), commencement, operation and restoration of a quarry operation and NPDES permit for discharge of treated mine drainage in Apolacon Township, **Susquehanna County** affecting 10.0 acres, receiving stream: no discharge to Bow Bridge Creek. Application received: December 20, 2017. Permit issues: May 1, 2018.

**Permit No. 7975SM2A1C11 and NPDES Permit No. PA0613151. H&K Group, Inc.**, (P.O. Box 196, Skippack, PA 19474), renewal of NPDES permit for discharge of treated mine drainage in Plumstead Township, **Bucks County**, receiving stream: Geddes Run. Application received: January 19, 2018. Renewal issued: May 7, 2018.

## ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

### Blasting Permits Issued

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.*

**10184003. Precision Geophysical, Inc.** (2695 State Route 83 South, Millersburg, OH 44654) Blasting activity permit for seismic exploration in Allegheny, Parker & Cherry Valley Townships, **Butler County**. This blasting activity permit expires on June 25, 2018. Permit Issued: May 1, 2018.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.*

**14184102. Wampum Hardware Company** (130 Weston Rd, Grove City, PA 16127). Blasting for commercial development at Maxwell Science Park located in Ferguson Township, **Centre County** with an expiration date of December 31, 2018. Permit issued: May 1, 2018.

**60184101. Wampum Hardware Company** (130 Weston Rd, Grove City, PA 16127). Blasting for highway/road construction located in Union Township, **Union County** with an expiration date of December 31, 2018. Permit issued: May 3, 2018.

**53184001. Precision Geophysical, Inc.** (2695 State Route 83 South, Millersburg, OH 44654). Blasting for seismic exploration in Pike, Ulysses, Sweden, Allegany, Summit, and Eulalia Townships, **Potter County** with an expiration date of November 5, 2018. Permit issued: May 3, 2018.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 38184108. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Owl Creek Construction in Jackson Township, **Lebanon County** with an expiration date of June 30, 2018. Permit issued: May 1, 2018.

**Permit No. 38184109. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Issac Zook in Jackson Township, **Lebanon County** with an expiration date of June 30, 2018. Permit issued: May 1, 2018.

**Permit No. 49184101. Hayduk Enterprises, Inc.**, (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Robert Milley Road Cut in Lower Mahanoy Township, **Northumberland County** with an expiration date of December 31, 2018. Permit issued: May 2, 2018.

**Permit No. 48184105. Schlouch, Inc.**, (132 Excelsior Drive, Blandon, PA 19510), construction blasting for Brodhead Road District Center in Bethlehem Township, **Northampton County** with an expiration date of April 30, 2019. Permit issued: May 4, 2018.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the

Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

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### Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

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*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E05-394: Mann Township**, P.O. Box 36, Artemas, PA 17211 in Mann Township, **Bedford County**, U.S. Army Core of Engineers, Baltimore District.

To construct and maintain 173.0 feet of riprap for stream bank protection due to slope failure and streambank stabilization, along with six (6) rock vanes constructed to direct flow away from the failed right streambank. Also, approximately 125-foot gravel bar will be removed on the left stream side to enhance flow to the center of the channel. A temporary full stream width causeway will be implemented to access both banks during construction. The project will impact 0.44 acre of stream and floodway to Blackberry Lick Run (EV, MF), all for the purpose of stabilizing the collapsed stream bank and roadway above. There are no wetlands within the proposed project area or within the 0.71 acre of limit of disturbance. The project is located north of Blackberry Lick Road (T-334) approximately 0.15 mile east of its intersection with S.R. 0026 (Latitude: 39°47'02", Longitude: -78°24'31") in Mann Township, Bedford County. Permit was issued on May 1, 2018.

**E01-322: Cambrian Hills, LP**, 160 Ram Drive, Hanover, PA 17331, Berwick Township, **Adams County**.

To install and maintain the following:

Impact area 2: 1) 92 lineal feet of 18 inch diameter, smooth-lined corrugated plastic pipe (SLCPP) with endwalls; relocating 72 lineal feet of stream and permanently filling 724 square feet of wetland, 2) 100 lineal feet of 8 inch diameter SDR35 sewer pipe with trench plugs, 3) 100 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 4) 100 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench

plugs, 5) 100 lineal feet of 2 inch diameter gas line with trench plugs, 6) 100 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 7) 100 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs, and 8) 100 lineal feet of 6 inch diameter subgrade drain pipe. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8448°, Longitude: -77.0017°);

Impact area 3: 1) 80 lineal feet of 4.1 foot tall by 9.75 foot wide, metal arch box, baffled, depressed 6 inches below natural stream bed, with endwalls; permanently filling 1,197 square feet of wetland, 2) 108 lineal feet of 8 inch diameter SDR35 sewer pipe with trench plugs, 3) 108 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 4) 108 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 5) 108 lineal feet of 2 inch diameter gas line with trench plugs, 6) 108 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 7) 108 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs, 8) 108 lineal feet of 6-inch diameter subgrade drain pipe, and 9) 108 lineal feet of 24 inch diameter, reinforced concrete storm drain pipe with inlet boxes and trench plugs. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8436°, Longitude: -77.0003°);

Impact area 4: 1) 67 lineal feet of 18 inch diameter, SLCPP with endwalls; permanently filling 2,988 square feet of wetland, 2) 27 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 3) 37 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 4) 37 lineal feet of 2 inch diameter gas line with trench plugs, 5) 37 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 6) 37 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs, 7) 37 lineal feet of 6 inch diameter subgrade drain pipe, and 8) 37 lineal feet of 24 inch diameter, reinforced concrete storm drain pipe with trench plugs. The impacts above are in or under a PEM wetland (Latitude: 39.8426°, Longitude: -76.9984°);

Impact area 5: 1) 75 lineal feet of 2.5 foot tall by 8.66 foot wide, metal arch box, baffled, with endwalls; permanently filling 9,125 square feet of wetland, 2) 112 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 3) 112 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 4) 112 lineal feet of 2 inch diameter gas line with trench plugs, 5) 112 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, 6) 112 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs, The impacts above are in or under a wetland (Latitude: 39.8406°, Longitude: -76.9990°);

Impact area 6: 1) 70 lineal feet of 3.25 foot tall by 9.2 foot wide, metal arch box, baffled, depressed 6 inches below natural stream bed, with endwalls; permanently filling 24 square feet of wetland, 2) 105 lineal feet of 8 inch diameter SDR35 sewer pipe with trench plugs, 3) 105 lineal feet of 12 inch diameter, ductile iron water pipe with trench plugs, 4) 105 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 5) 105 lineal feet of 2 inch diameter gas line with trench plugs, 6) 105 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, and 7) 105 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs. The impacts above are in the

stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8395°, Longitude: -77.0020°);

Impact area 7: 1) 75 lineal feet of 5.2 foot tall by 12.66 foot wide, metal arch box, baffled, depressed 6 inches below natural stream bed, with endwalls; permanently filling 24 square feet of wetland, 2) 105 lineal feet of 8 inch diameter, ductile iron water pipe with trench plugs, 3) 105 lineal feet of electric line bundle encased in 8 inch diameter PVC pipe with trench plugs, 4) 105 lineal feet of 2 inch diameter gas line with trench plugs, 5) 105 lineal feet of cable TV line encased in 1 inch diameter PVC pipe with trench plugs, and 6) 105 lineal feet of telephone cable encased in 1 inch diameter PVC pipe with trench plugs. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8389°, Longitude: -77.0031°);

Impact area 8: 1) 113 lineal feet of 8-inch diameter, SDR35 sewer pipe with trench plugs, 2) 113 lineal feet of 6-inch diameter, ductile iron sewer force main pipe with trench plugs. The impacts above are in the stream, in the floodway, or under an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8427°, Longitude: -77.0032°);

Impact area 10: Fill 6,000 square feet of the floodway of an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8427°, Longitude: -77.0031°); and

Impact area 11: 1) 970 lineal feet of 8-inch diameter, SDR35 sewer pipe, 2) 970 lineal feet of 6-inch diameter, ductile iron sewer force main pipe, 3) 970 lineal feet of 4 inch diameter, plastic gas main pipe, and 4) fill in the floodway. The impacts above are in the floodway of an unnamed tributary to South Branch of Conewago Creek (WWF, MF) (Latitude: 39.8386°, Longitude: -77.0031°).

All impacts are associated with the Cambrian Hills development. Forested and emergent wetland mitigation in the amount of 0.32 acre is required. Stream mitigation is required in the form of filling in-channel sinkholes and providing a riparian forested buffer along a 1,824 linear foot section of stream channel. Permit was issued on May 4, 2018.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.*

**E14-581. Pennsylvania Department of Transportation, Engineering District 2-0**, 70 PennDot Drive, Clearfield, PA 16830. SR 0026, Section A04 Lick Run Bridge Replacement in Marion Township, **Centre County**, ACOE Baltimore District (Mingoville, PA Quadrangle; Latitude: 40° 59' 58"; Longitude -77° 38' 43").

PA DOT Engineering District 3-0 proposes to replace a single span reinforced concrete arch with a single span precast concrete spread box beam bridge. The existing bridge has a span of 40.1 Ft., a skew of 90 degrees, an underclearance of 1.78 Ft., a low chord of 795.64 Ft. and a hydraulic opening of 167 Ft<sup>2</sup>. The proposed bridge has a span of 39.9 Ft., a skew of 70 degrees, an underclearance of 2.3 Ft., a low chord of 799.57 Ft. and a hydraulic opening of 188 Ft<sup>2</sup>. The proposed structure will be shifted approximately 25 Ft. upstream to better align the structure with the horizontal roadway curve. The project will utilize R-8 Rip Rap scour protection around the abutments and wingwalls. The project will temporarily impact 0.01 acre and permanently impact 0.05 acre of jurisdictional wetlands and does not require mitigation. Lick Run

is classified as an Exceptional Value Stream by Title 25, Chapter 93 Water Quality Standards and a Class A Wild Trout Stream by PA Fish and Boat Commission. This permit also includes 401 Water Quality Certification.

*Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**E24-270, Pennsylvania Game Commission (PGC)**, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797. SGL # 44 Beech Bottom Run Bridge, in Spring Creek Township, **Elk County**, ACOE Pittsburgh District (Portland Mills, PA Quadrangle N: 41°, 22', 48.188"; W: -78°, 52', 5.845").

To construct and maintain a 14-foot wide steel beam bridge with timber deck on concrete abutments providing a clear span of approximately 36 feet and an underclearance of 4 feet across Beech Bottom Run on an access road extending west from Arroyo-Portland Road approximately 0.5 mile north of Lake City Road in State Game Lands 44 (Portland Mills, PA Quadrangle N: 41°, 22', 48.188"; W: -78°, 52', 5.845") in Spring Creek Township, Elk County.

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.*

**E5929-069: SWEPI LP**, 150 N. Dairy Ashford, E1296-E, Houston, TX 77079, Charleston Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain a well pad and access road impacting 710 linear feet of an unnamed tributary to Catlin Hollow (TSF) and 875 linear feet of another unnamed tributary to Catlin Hollow (TSF) (Cherry Flats, PA Quadrangle 41°44'48"N, 77°12'06"W). The impacts are a result from the previous well pad owner constructing the pad over an unnamed tributary to Catlin Hollow and rock lining the stream channel along the access road. The pad and access road construction resulted in 1,585 linear of permanent stream impacts in Charleston Township, Tioga County.

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.

Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.*

ESCGP-2 # ESX13-129-0003 Major Modification  
Applicant Name CNX Gas Company, LLC  
Contact Person Carol Phillips  
Address 1000 Consol Energy Drive  
City, State, Zip Canonsburg, PA 15317  
County Westmoreland County  
Township(s) Bell Township  
Receiving Stream(s) and Classification(s) UNTs to Kiskikiminetas River (WWF) & Kiskikiminetas River (WWF)

ESCGP-2 # ESX17-059-004  
Applicant Name Rice Poseidon Midstream, LLC  
Contact Person Erin Debias  
Address 2200 Energy Drive  
City, State, Zip Canonsburg, PA 15317  
County Greene County  
Township(s) Franklin Township  
Receiving Stream(s) and Classification(s) UNT to South Fork Tenmile Creek (WWF)

ESCGP-2 # ESG18-129-0003  
Applicant Name CNX Gas Company, LLC  
Contact Person Carol Phillips  
Address 1000 Consol Energy Drive  
City, State, Zip Canonsburg, PA 15317  
County Westmoreland County  
Township(s) Washington Township  
Receiving Stream(s) and Classification(s) EV Wetlands, UNTs to Beaver Run (HQ-CWF) & Beaver Run (HQ-CWF)

*Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.*

ESCGP-2 # ESG18-047-0001—Pad E09-F  
Applicant Seneca Resources Corporation  
Contact Mr. Doug Kepler  
Address 5800 Corporate Drive, Suite 300  
City Pittsburgh State PA Zip Code 15237  
County Elk Township(s) Jones  
Receiving Stream(s) and Classification(s) Naval Hollow/Upper Clarion River Watershed HQ EV CWF, Clarion River

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.*

ESCGP-2 # ESX13-115-0044(01)  
Applicant Name Cabot Oil & Gas Corp  
Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna  
Township(s) Jessup  
Receiving Stream(s) and Classification(s) Snell Ck (CWF, MF) and UNT to East Branch Wyalusing Ck (CWF, MF)

ESCGP-2 # ESX29-115-18-0034  
Applicant Name Cabot Oil & Gas Corp  
Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275-1121  
County Susquehanna  
Township(s) Harford  
Receiving Stream(s) and Classification(s) Nine Partners Ck (CWF-MF) and UNTs thereto

ESCGP-2 # ESG29-105-16-0005(01)  
 Applicant Name JKLM Energy LLC  
 Contact Person Scott Blauvelt  
 Address 2200 Georgetown Dr, Suite 500  
 City, State, Zip Sewickley, PA 15143-8753  
 County Potter  
 Township(s) Summit and Sweden  
 Receiving Stream(s) and Classification(s) UNTs to West Branch Pine Ck (HQ-CWF); West Branch Pine Ck (HQ-CWF); UNTs to Nelson Run (HQ-CWF); Nelson Run (HQ-CWF); Bates Hollow (HQ-CWF)  
 Secondary—West Branch Pine Ck (HQ-CWF; Pine Ck (EV); Nelson Run (HQ-CWF); Mill Ck (HW-CWF); and Mill Ck (HQ-CWFP)

ESCGP-2 # ESX29-015-18-0021  
 Applicant Name EOG Resources Inc  
 Contact Person Jon Jorgenson  
 Address 2039 S Sixth St  
 City, State, Zip Indiana, PA 15701  
 County Bradford  
 Township(s) Ridgebury and Smithfield  
 Receiving Stream(s) and Classification(s) Fall Ck (WWF, MF)  
 Secondary—Bentley Ck

ESCGP-2 # ESX13-115-0023(02)  
 Applicant Name Chief Oil and Gas LLC  
 Contact Person Jeffrey Deegan  
 Address 1720 Sycamore Rd  
 City, State, Zip Montoursville, PA 17754  
 County Susquehanna  
 Township(s) Springville  
 Receiving Stream(s) and Classification(s) UNT to White Ck (CWF, MF); Thomas Ck (CWF, MF)

ESCGP-2 # ESX29-015-18-0013  
 Applicant Name EOG Resources Inc  
 Contact Person Jon Jorgenson  
 Address 2039 S Sixth St  
 City, State, Zip Indiana, PA 15701  
 County Bradford  
 Township(s) Athens  
 Receiving Stream(s) and Classification(s) UNT to Apple Ck (WWF, MF)  
 Secondary—Apple Ck

ESCGP-2 # ESG29-081-17-0051(01)  
 Applicant Name ARD Operating LLC  
 Contact Person Stephen Barondeau  
 Address 33 W Third St, Suite 300  
 City, State, Zip Williamsport, PA 17701  
 County Lycoming  
 Township(s) Cascade  
 Receiving Stream(s) and Classification(s) UNTs to Salt Run (EV); Salt Run (EV)  
 Secondary—Salt Run (EV); Wallis Run (EV)

ESCGP-2 # ESG29-081-16-0004(01)  
 Applicant Name ARD Operating LLC  
 Contact Person Stephen Barondeau  
 Address 33 W Third St, Suite 300  
 City, State, Zip Williamsport, PA 17701  
 County Lycoming  
 Township(s) Cascade  
 Receiving Stream(s) and Classification(s) UNTs to Salt Run (EV); Salt Run (EV)  
 Secondary—Salt Run (EV); Wallis Run (EV)

ESCGP-2 # ESX29-115-18-0016  
 Applicant Name Cabot Oil & Gas Corporation  
 Contact Person Kenneth Marcum  
 Address 2000 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275  
 County Susquehanna  
 Township(s) Springville  
 Receiving Stream(s) and Classification(s) UNTs to Meshoppen Ck (CWF, MF) and UNTs to N Branch Meshoppen Ck (CWF, MF)

ESCGP-2 # ESG29-115-18-0015  
 Applicant Name Cabot Oil & Gas Corporation  
 Contact Person Kenneth Marcum  
 Address 2000 Park Lane, Suite 300  
 City, State, Zip Pittsburgh, PA 15275  
 County Susquehanna  
 Township(s) Gibson  
 Receiving Stream(s) and Classification(s) Tunkhannock Ck (CWF, MF) and Bell Ck (CWF, MF)

ESCGP-2 # ESG29-115-18-0007  
 Applicant Name Chief Oil & Gas LLC  
 Contact Person Jeffrey Deegan  
 Address 1720 Sycamore Rd  
 City, State, Zip Montoursville, PA 17754  
 County Susquehanna  
 Township(s) Lenox  
 Receiving Stream(s) and Classification(s) Utlely Brook (CWF, MF)

ESCGP-2 # ESX29-115-18-0029  
 Applicant Name SWN Production Co LLC  
 Contact Person Nicki Atkinson  
 Address 917 SR 92 N  
 City, State, Zip Tunkhannock, PA 18657  
 County Susquehanna  
 Township(s) Jackson  
 Receiving Stream(s) and Classification(s) UNT to Tunkhannock Ck and Tunkhannock Ck (CWF-MF)

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## SPECIAL NOTICES

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### **Air Quality; Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 08-00002**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.*

Approval of a Reasonably Available Control Technology (RACT II) plan for E.I. DuPont de Nemours and Company located in North Towanda Township, Bradford County.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (Department) has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Towanda facility owned and operated by E.I. DuPont de Nemours and Company in North Towanda Township, Bradford County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (08-00002) for the facility. The relevant RACT II requirements will be submitted to the United States Environmental Protection Agency (EPA) as



a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal includes the provisions of the Department's presumptive Reasonably Available Control Technology (RACT II) requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement
Source P147—TR-1 and Cleanup Operations Volatile Organic Compounds.	VOC emissions shall be limited to 3.70 tons in any 12-consecutive month period
Source P159—New Era Film Coater Volatile Organic Compounds	VOC emission shall be limited to 24.46 tons in any 12-consecutive month period. VOC emissions from Source P159 shall be controlled by Control Device C159

**Public hearing.** A public hearing will be held if requested by June 27, 2018, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on July 5, 2018, at 10 a.m. at the Department Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Megan Lehman at (570) 327-3659. The last day to pre-register to speak at a hearing, if one is held, will be June 27, 2018.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/North-central-Regional-Office/Pages/default.aspx>.

Contact Megan Lehman at (570) 327-3659 or monitor the Department North Central Region web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Megan Lehman at (570) 327-3659 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three copies of a written statement and exhibits within 10 days thereafter to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Muhammad Q. Zaman,

Environmental Program Manager, Department of Environmental Protection Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. A 30-day comment period from May 19, 2018, will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Department Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. Appointments for scheduling a review may be made by calling the Department at (570) 327-0550.

#### Notice of Projects under the Environmental Good Samaritan Act

The Environmental Good Samaritan Act (27 Pa.C.S. §§ 8001—8114) provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department.

The following project proposals have been received by the Department of Environmental Protection. A copy of the proposals is available for inspection at the Department Northwest (Meadville) Regional Office, 230 Chestnut Street, Meadville, PA 16335 between 9 a.m. and 4 p.m.

Written comments or objections may be submitted by any person or any office or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

#### Well Plugging; Project Proposals Received

**EGSOG42-001, PGCC Good Samaritan Plugging Project #1 Abandoned Well Plugging. Pennsylvania Grade Crude Oil Coalition (PGCC),** P.O. Box 149, Mt. Jewett, PA 16740. Pennsylvania Grade Crude Oil Coalition (PGCC) is planning to plug an abandoned oil and gas well (API No. 083-30868) located in Corydon Township, **McKean County**. The roadway providing access to the subject well is being decommissioned by the Allegheny National Forest, and if the well is not plugged at this time, future access will be much more difficult. The well plugging project will affect an area of less than 1 acre. Complete project proposal received April 30, 2018.

[Pa.B. Doc. No. 18-786. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Opening of the Grant Application Acceptance Period for the Pennsylvania State Clean Diesel Grant Program

The Department of Environmental Protection (Department) announces an opportunity to apply for \$688,697 that has been made available through the United States Environmental Protection Agency (EPA) and the Federal Diesel Emission Reduction Act (DERA). A portion of this funding, \$275,479, is from the settlement of a lawsuit with Volkswagen and its subsidiaries, relating to diesel vehicle emission violations, and is being used as the Commonwealth's voluntary match funding under the DERA program. This funding is available through the Pennsylvania State Clean Diesel Grant Program (Grant Program) for eligible diesel emission reduction projects that will improve air quality and protect public health and the environment in this Commonwealth by reducing emissions from diesel-powered vehicles and engines.

The Department is seeking applications for projects that will replace, repower or retrofit fleet diesel-powered highway and nonroad vehicles, engines and equipment. Funding is available for public and private entities that operate diesel-powered fleets throughout this Commonwealth. These entities may include school districts, municipal authorities, political subdivisions, other State agencies, nonprofit entities, corporations, limited liability companies or partnerships incorporated or registered in

this Commonwealth, air quality or transportation organizations, and metropolitan or rural planning organizations. Projects must use technologies certified or verified by the EPA or the California Air Resources Board to lower diesel emissions, unless otherwise noted in the Grant Program guidelines. The technology may be a single technology or a combination of available technologies. The majority of the fleet's annual operation time must occur within this Commonwealth.

The Department will not reimburse grant recipients for project costs incurred prior to the grant performance period set forth in the applicable grant agreement.

The application package, including guidance and application instructions, is available electronically on the Department's Driving PA Forward webpage at [www.dep.pa.gov/drivepafoward](http://www.dep.pa.gov/drivepafoward). The application package is also available by contacting Samantha Harmon, Department of Environmental Protection, Bureau of Air Quality, 12th Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-9495.

The Department will accept online applications until 4 p.m. on July 6, 2018. A webinar on the Grant Program will be held on June 6, 2018. See the Grant Program guidelines for registration information. Fax and e-mail submissions of applications will not be accepted.

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-787. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Planning and Household Hazardous Waste Education Grant Awards under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection hereby announces the following grants to Chester County, Clinton County and Butler County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans, as required by Act 101 for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472 at (717) 772-5719 or [mvottero@pa.gov](mailto:mvottero@pa.gov).

#### Act 101, Section 901 Planning and HHW Grant

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project</i>	<i>Grant</i>
Southeast	Chester	Chester County	Planning	\$75,000
Northcentral	Clinton	Clinton County	HHW Education	\$27,280
Northwest	Butler	Butler County	HHW Education	\$16,800

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-788. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF GENERAL SERVICES

### Real Estate for Sale Monroe County

The Department of General Services (Department) will accept bids for the purchase of 0.58 acre ± and improvements, formerly known as the East Stroudsburg National Guard Armory/Readiness Center, located at 271 Washing-

ton Street, East Stroudsburg Borough, Monroe County. Bids are due Thursday, August 2, 2018. Interested parties wishing to receive a copy of Solicitation No. 94945 should view the Department's web site at [www.dgs.pa.gov](http://www.dgs.pa.gov) or call Lisa Kettering at (717) 787-1321.

CURTIS M. TOPPER,  
*Secretary*

[Pa.B. Doc. No. 18-789. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facility (ASF) has filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Einstein Endoscopy Center—Blue Bell	28 Pa. Code § 553.1 (relating to principle)
	28 Pa. Code § 555.1 (relating to principle)
	28 Pa. Code § 557.2(a) and (b) (relating to plan)
	28 Pa. Code § 563.2 (relating to organization and staffing)
	28 Pa. Code § 567.2 (relating to committee responsibilities)

All previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov). Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-790. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Approved Prearrest and Evidential Breath Testing Devices

The Department of Health (Department) has statutory authority to approve both prearrest and evidential breath testing devices for use by law enforcement officials to determine the alcohol content of blood by analysis of a person's breath. This notice contains the combined approved lists of prearrest breath testing devices and evidential breath testing devices.

#### *Prearrest Breath Testing Devices*

The Department approves prearrest breath testing devices as required by 28 Pa. Code §§ 5.101—5.104 (relating to equipment to determine blood alcohol content (BAC) under the Vehicle Code and the Fish and Boat Code). Authority to promulgate these regulations is contained in the Vehicle Code, 75 Pa.C.S. § 1547(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Fish and Boat Code, 30 Pa.C.S.

§ 5125(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Game and Wildlife Code, 34 Pa.C.S. § 2502(j) (relating to chemical test to determine amount of alcohol) and section 2102(g) of The Administrative Code of 1929 (71 P.S. § 532(g)).

Prearrest breath testing devices approved under this authority may be used by police officers, waterways patrolmen and officers enforcing the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code in conducting preliminary determinations of the alcohol content of blood of persons suspected of driving, boating, hunting or furtaking while under the influence of alcohol. Officers and patrolmen use these devices to assist them in determining whether or not a person should be placed under arrest for violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance), for violation of 30 Pa.C.S. § 5502 (relating to operating watercraft under influence of alcohol or controlled substance), for violation of 34 Pa.C.S. § 2501 (relating to hunting or furtaking prohibited while under influence of alcohol or controlled substance) or for any other criminal offense under the Vehicle Code, the Fish

and Boat Code or the Game and Wildlife Code which involves operating a vehicle or boat, hunting or furtaking while under the influence of alcohol.

The National Highway Traffic Safety Administration (NHTSA) of the United States Department of Transportation published model specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 59 FR 39382 (August 2, 1994). These specifications established performance criteria and methods for testing alcohol screening devices to measure alcohol content. The NHTSA established these specifications to support state laws and the United States Department of Transportation's workplace alcohol testing program. The Department has elected to use the NHTSA criteria for approving devices for the prearrest testing of a person's breath to determine the alcohol content of the person's blood.

The NHTSA published its first Conforming Products List (CPL) for screening devices at 59 FR 61923 (December 2, 1994), with corrections at 59 FR 65128 (December 16, 1994), identifying the devices that meet the NHTSA's Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids. Thereafter, the NHTSA updated the CPL at 60 FR 42214 (August 15, 1995), 66 FR 22639 (May 4, 2001), 70 FR 54972 (September 19, 2005), with corrections at 70 FR 72502 (December 5, 2005) and 72 FR 4559 (January 31, 2007).

The NHTSA published revised Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 73 FR 16956 (March 31, 2008). These specifications removed from use interpretive screening devices (ISD) because ISDs did not provide an unambiguous test result. These specifications also removed from use the Breath Alcohol Sample Simulator as it is not necessary for testing breath alcohol screening devices. All other performance criteria and test methods were maintained. The NHTSA published an additional update to the CPL at 74 FR 66398 (December 15, 2009). The current list was published at 77 FR 35745 (June 14, 2012).

#### *Evidential Breath Testing Devices*

The Department approves evidential breath testing devices under the authority of the Vehicle Code (75 Pa.C.S. § 1547(c)(1)), the Fish and Boat Code (30 Pa.C.S. § 5125(c)(1)) and the Game and Wildlife Code (34 Pa.C.S. § 2502(c)).

Evidential breath testing devices approved under this notice may be used by law enforcement officials to obtain test results which will be admissible in evidence in any summary or criminal proceeding in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 or any other violation of the Vehicle Code arising out of the same action or 30 Pa.C.S. § 5502 or any other violation of the Fish and Boat Code arising out of the same action or 34 Pa.C.S. § 2501 or any other violation of the Game and Wildlife Code arising out of the same action.

The NHTSA published the Standards for Devices to Measure Breath Alcohol at 38 FR 30459 (November 5, 1973). A Qualified Products List of Evidential Breath Measurement Devices comprised of instruments that met this standard was first issued at 39 FR 41399 (November 21, 1974).

The NHTSA converted the Standards for Devices to Measure Breath Alcohol to Model Specifications for Evidential Breath Testing Devices (Model Specifications) and published a CPL of instruments that were found to conform to the Model Specifications as Appendix D to that notice at 49 FR 48854 (December 14, 1984).

The NHTSA published a notice to amend the Model Specifications at 58 FR 48705 (September 17, 1993) and to update the CPL. That notice changed the alcohol concentration levels at which instruments are evaluated for precision and accuracy, from 0.000, 0.050, 0.101 and 0.151 BAC, to 0.000, 0.020, 0.040, 0.080 and 0.160 BAC, respectively. It also included a test for the presence of acetone and an expanded definition of alcohol to include other low molecular weight alcohols, for example, methyl or isopropyl. Since that time, the CPL has been annotated to indicate which instruments have been determined to meet the Model Specifications published in 1984 and which have been determined to meet the Model Specifications, as revised and published in 1993.

Thereafter, the NHTSA has periodically updated the CPL with those breath instruments found to conform to the Model Specifications.

The Department's list of evidential breath testing devices contains updates to the CPL published at 82 FR 50940 (November 2, 2017).

Instruments marked with an asterisk (\*) meet the Model Specifications detailed in 49 FR 48854 (December 14, 1984) (that is, instruments tested at 0.000, 0.050, 0.101 and 0.151 BAC). Instruments not marked with an asterisk meet the Model Specifications detailed in 58 FR 48705 (September 17, 1993) and were tested at BACs = 0.000, 0.020, 0.040, 0.080 and 0.160. All instruments that meet the Model Specifications currently in effect (dated September 17, 1993) also meet the Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids.

The NHTSA also evaluates equipment to determine if it must be operated at fixed locations (that is, nonmobile equipment) or can be transported to nonfixed operational sites in the field (that is, mobile equipment). Most equipment on the following list is approved for mobile and nonmobile operation. The instruments on the list not marked with an asterisk meet the specifications for use as prearrest or evidentiary breath testing devices. The instruments on the list marked with an asterisk may be used as evidentiary devices for blood alcohol concentrations at or above 0.050%. These instruments may also be used as prearrest breath testing devices if they are approved for mobile operations. However, these instruments may not be used for making arrests under the Vehicle Code, the Fish and Boat Code or the Game and Wildlife Code where blood alcohol concentrations below 0.050% must be determined. Nonmobile devices can only be used as evidentiary testing instruments since they are not portable. Before purchasing breath testing devices, law enforcement officials should consult with the manufacturer of the equipment they intend to purchase to verify that the devices can be used for their intended purposes.

Law enforcement agencies should determine that an approved training program in the use of the equipment is available in accordance with the previously referenced statutes before purchasing any of the devices contained on this list. Law enforcement agencies that plan to utilize a device that does not appear on the following list should contact the manufacturer of the equipment to verify that it has been evaluated by the NHTSA and found to meet the NHTSA's performance requirements. If a device is approved by the NHTSA after the date of this publication, the manufacturer of the device will need to forward documentation of the NHTSA acceptability to Jennifer Okraska at the following address so that the Department

has information sufficient to enable it to include the device in the next revision of this notice in the *Pennsylvania Bulletin*.

Some of the devices included in this notice are listed under the name of more than one manufacturer due to the fact that the name of the manufacturer has changed or the right to produce a device has been transferred to a different company. In these instances, the device is listed under the name of every company that was ever associated with the device to allow law enforcement agencies to continue using devices bearing the name of a previous manufacturer.

To facilitate accessibility of information concerning breath alcohol testing devices which are approved for law

enforcement purposes in this Commonwealth, the Department will publish revisions of this list of equipment semiannually as notices in the *Pennsylvania Bulletin*.

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) may contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing-impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

### CONFORMING PRODUCTS LIST OF ALCOHOL SCREENING DEVICES

Distributors/Manufacturers	Devices
AK Solutions, USA, LLC., Palisades Park, New Jersey <sup>1</sup>	<ul style="list-style-type: none"> <li>• AlcoScan AL-2500.</li> <li>• SafeMate.<sup>2</sup></li> <li>• SafeDrive.</li> <li>• AlcoMate.<sup>3</sup> (aka: AlcoHAWK Pro by Q3 Innovations).</li> <li>• AlcoMate Accu Cell AL-9000.</li> <li>• AlcoMate Pro.<sup>3</sup></li> <li>• AlcoMate Core.<sup>4</sup></li> <li>• AlcoMate Premium AL-7000, with replaceable Premium Sensor Modules (SM-7000).<sup>4 5</sup></li> <li>• AlcoMate Prestige AL-6000, with replaceable Prestige Sensor Modules (SM-6000).<sup>4 6</sup></li> <li>• AlcoMate SafeGuard (Model AL-2500, aka: AlcoScan AL-2500).</li> </ul>
Alco Check International, Hudsonville, Michigan	Alco Check 3000 D.O.T. <sup>7</sup> Alco Check 9000. <sup>7</sup>
Akers Biosciences, Inc., Thorofare, New Jersey	Breath Alcohol® .02 Detection System. <sup>8</sup>
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada	DRIVESAFE. ALERT J4X ALERT J5
BAC Solutions, Inc., Birmingham, Michigan	BACmaster.
B.E.S.T. Labs., Boardman, Ohio	PB 9000e.
Chematics, Inc., North Webster, Indiana	ALCO-SCREEN 02™ <sup>9</sup> .
Express Diagnostics Int'l, Inc., Blue Earth, Minnesota	AlcoCheck FC90 (aka: AT578 by Skyfine).
First Innovative Technology Group, Ltd., Hong Kong	AAT198—Pro.
Guth Laboratories, Inc., Harrisburg, Pennsylvania	<ul style="list-style-type: none"> <li>• Alco Tector Mark X.</li> <li>• Mark X Alcohol Checker.</li> <li>• Alcotector WAT89EC-1.</li> <li>• Alcotector WAT90.</li> </ul>
Han International Co., Ltd., <sup>2</sup> Seoul, Korea	A.B.I. (Alcohol Breath Indicator) (aka: AlcoHAWK ABI by Q3 Innovations).
KHN Solutions, LLC, San Francisco, California	<ul style="list-style-type: none"> <li>• BACTRACK Select S50.<sup>10</sup></li> <li>• BACTRACK Select S80.<sup>10</sup></li> <li>• BACTRACK Element.</li> <li>• BACTRACK S 75 Pro.</li> </ul>
Lion Laboratories, Ltd., Wales, United Kingdom	Alcometer 500 (aka: Intoxilyzer 500-CMI, Inc.).
OraSure Technologies, Inc., Bethlehem, Pennsylvania	Q.E.D. A150 Saliva Alcohol Test.
PAS Systems International, Inc., Fredericksburg, Virginia	<ul style="list-style-type: none"> <li>• PAS Vr.</li> <li>• Alcovisor MARS.</li> </ul>

Distributors/Manufacturers	Devices
Q3 Innovations, Inc., Independence, Iowa	<ul style="list-style-type: none"> <li>• AlcoHAWK Precision.</li> <li>• AlcoHAWK Slim.</li> <li>• AlcoHAWK Slim 2.</li> <li>• AlcoHAWK Elite.</li> <li>• AlcoHAWK ABI (aka: A.B.I. (Alcohol Breath Indicator) by Han Intl.).</li> <li>• AlcoHAWK Micro.</li> <li>• AlcoHAWK PRO (aka: AlcoMate by AK Solutions).</li> <li>• AlcoHAWK PT 500.</li> <li>• CA2010.</li> </ul>
RepcO Marketing, Inc., Raleigh, North Carolina	Alco Tec III.
Seju Engineering Co., Taejeon, Korea	Safe-Slim.
Skyfine Inc., Ltd., Kwai Chung, NT, Hong Kong	<ul style="list-style-type: none"> <li>• AT577.</li> <li>• AT578 (aka: AlcoCheck FC90).</li> <li>• AT579.</li> </ul>
Sound Off, Inc., Hudsonville, Michigan	Digitox D.O.T. <sup>7</sup>
Varian, Inc., Lake Forest, California	On-Site Alcohol. <sup>10</sup>

<sup>1</sup> The AlcoMate was manufactured by Han International of Seoul, Korea, but marketed and sold in the United States by AK Solutions.

<sup>2</sup> Manufactured by Seju Engineering, Korea.

<sup>3</sup> Han International does not market or sell devices directly in the United States market. Other devices manufactured by Han International are listed under AK Solutions, Inc. and Q3 Innovations, Inc.

<sup>4</sup> Manufactured by Sentech Korea Corp.

<sup>5</sup> These devices utilize replaceable semiconductor detectors. Instead of recalibrating the device, a new calibrated detector can be installed. The device comes with four detectors including the one that was already installed.

<sup>6</sup> These devices utilize replaceable semiconductor detectors. Instead of recalibrating the device, a new calibrated detector can be installed. This device comes with five detectors including the one that was already installed.

<sup>7</sup> While these devices are still being sold, they are no longer manufactured or supported.

<sup>8</sup> The Breath Alcohol® .02 Detection System consists of a single-use disposable breath tube used in conjunction with an electronic analyzer that determines the test result. The electronic analyzer and the disposable breath tubes are lot specific and manufactured to remain calibrated throughout the shelf-life of the device. This screening device cannot be used after the expiration date.

<sup>9</sup> While the ALCO-SCREEN 02™ saliva-alcohol screening device manufactured by Chematics, Inc. passed the requirements of the Model Specifications when tested at 40°C (104°F), the manufacturer has indicated that the device cannot exceed storage temperatures of 27°C (80°F). Instructions to this effect are stated on all packaging accompanying the device. Accordingly, the device should not be stored at temperatures above 27°C (80°F). If the device is stored at or below 27°C (80°F) and used at higher temperatures (that is, within a minute), the device meets the Model Specifications and the results persist for 10–15 minutes. If the device is stored at or below 27°C (80°F) and equilibrated at 40°C (104°F) for an hour prior to sample application, the device fails to meet the Model Specifications. Storage at temperatures above 27°C (80°F), for even brief periods of time, may result in false negative readings.

<sup>10</sup> While this device passed all of the requirements of the Model Specifications, readings should be taken only after the time specified by the manufacturer. For valid readings, the user should follow the manufacturer's instructions. Readings should be taken 1 minute after a sample is introduced at or above 30°C (86°F); readings should be taken after 2 minutes at 18°C–29°C (64.4°F–84.2°F); and readings should be taken after 5 minutes when testing at temperatures at or below 17°C (62.6°F). If the reading is taken before 5 minutes has elapsed under the cold conditions, the user is likely to obtain a reading that underestimates the actual saliva-alcohol level.

#### CONFORMING PRODUCTS LIST OF EVIDENTIAL BREATH MEASUREMENT DEVICES

Manufacturer/Distributor and Model	Mobile	Nonmobile
AK Global/Tech Corporation, Palisades Park, New Jersey:		
AlcoMate TS600 (aka: Alcoscan ALP-1 outside the U.S.)	X	X
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada:		
Alert J3AD*	X	X
Alert J4X.ec	X	X
PBA3000C	X	X
SAF <sup>IR</sup> Evolution	X	X

<b>Manufacturer/Distributor and Model</b>	<b>Mobile</b>	<b>Nonmobile</b>
BAC Systems, Inc., Ontario, Canada:		
Breath Analysis Computer*	X	X
CAMEC Ltd., North Shields, Tyne and Ware, England:		
IR Breath Analyzer*	X	X
CMI, Inc., Owensboro, Kentucky:		
Intoxilyzer Model:		
200	X	X
200D	X	X
240 (aka: Lion Alcolmeter 400+ outside the U.S.)	X	X
300	X	X
400	X	X
400PA	X	X
500 (aka: Lion Alcolmeter 500 outside the U.S.)	X	X
600 (aka: Lion Alcolmeter 600 outside the U.S.)	X	X
1400	X	X
4011*	X	X
4011A*	X	X
4011AS*	X	X
4011AS-A*	X	X
4011AS-AQ*	X	X
4011 AW*	X	X
4011A27-10100*	X	X
4011A27-10100 with filter*	X	X
5000	X	X
5000 (w/Cal. Vapor Re-Circ.)	X	X
5000 (w/3/8" ID Hose option)	X	X
5000CD	X	X
5000CD/FG5	X	X
5000EN	X	X
5000 (CAL DOJ)	X	X
5000VA	X	X
8000	X	X
9000	X	X
9000 (serial numbers 90-000500 and above)	X	X
PAC 1200*	X	X
S-D2	X	X
S-D5 (aka: Lion Alcolmeter SD-5 outside the U.S.)	X	X
Draeger, Inc. (aka: Draeger Safety Diagnostics, Inc. or National Draeger) Irving, Texas:		
Alcotest Model:		
3820	X	X
5510	X	X
5820	X	X
6510	X	X
6810	X	X
6820	X	X
7010*	X	X
7110*	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
7110 MKIII	X	X
7110 MKIII-C	X	X
7410	X	X
7410 Plus	X	X
7510	X	X
9510	X	X
Breathalyzer Model:		
900	X	X
900A*	X	X
900BG*	X	X
7410	X	X
7410-II	X	X
EnviteC, Wismar, Germany, distributed by Honeywell GmbH, Fond du Lac, Wisconsin:		
AlcoQuant 6020	X	X
AlcoQuant 6020 Plus	X	X
Gall's Inc., Lexington, Kentucky:		
Alcohol Detection System—A.D.S. 500	X	X
Guth Laboratories, Inc., Harrisburg, Pennsylvania:		
Alcotector BAC-100	X	X
Alcotector C2H5OH	X	X
Guth 38	X	X
Intoximeters, Inc., St. Louis, Missouri:		
Auto Intoximeter*	X	X
GC Intoximeter MK II*	X	X
GC Intoximeter MK IV*	X	X
Photo Electric Intoximeter*	—	X
Intoximeter Model:		
3000	X	X
3000 (rev B1)*	X	X
3000 (rev B2)*	X	X
3000 (rev B2A)*	X	X
3000 (rev B2A) w/FM option*	X	X
3000 (Fuel Cell)*	X	X
3000 D*	X	X
3000 DFC*	X	X
Alcomonitor	—	X
Alcomonitor CC	X	X
Alco-Sensor III	X	X
Alco-Sensor III (Enhanced with Serial Numbers above 1,200,000)	X	X
Alco-Sensor IV	X	X
Alco-Sensor IV XL	X	X
Alco-Sensor V	X	X
Alco-Sensor V XL	X	X
Alco-Sensor AZ	X	X
Alco-Sensor FST	X	X
Intox DMT Dual Sensor	X	X
Intox EC/IR	X	X



<b>Manufacturer/Distributor and Model</b>	<b>Mobile</b>	<b>Nonmobile</b>
Intox EC/IR II	X	X
Intox EC/IR II (Enhanced with serial number 10,000 or higher)	—	X
Intox EC/IR II.t	X	X
Portable Intox EC/IR	X	X
RBT-AZ	X	X
RBT-III	X	X
RBT III-A	X	X
RBT IV	X	X
RBT IV with CEM (cell enhancement module)	X	X
(Also Listed under National Patent Analytical Systems, Inc.) BAC DataMaster (with or without the Delta-1 accessory)	X	X
BAC Verifier DataMaster (w/or without the Delta-1 accessory)	X	X
DataMaster cdm (w/or without the Delta-1 accessory)	X	X
DataMaster DMT w/Fuel Cell option	X	X
DataMaster DMT w/Rev A Fuel Cell option	X	X
DataMaster DMT (aka: Intox MT)	X	X
Intox DMT (aka: DataMaster DMT)	X	X
<b>Komyo Kitagawa, Kogyo, K.K., Japan:</b>		
Alcolyzer DPA-2*	X	X
Breath Alcohol Meter PAM 101B*	X	X
<b>Lifeloc Technologies, Inc., (formerly Lifeloc, Inc.), Wheat Ridge, Colorado:</b>		
EV 30 (w/or without EASYCAL accessory)	X	X
FC 10 (w/or without EASYCAL accessory)	X	X
FC 10Plus (w/or without EASYCAL accessory)	X	X
FC 20 (w/or without EASYCAL accessory)	X	X
FC 20BT (w/or without EASYCAL accessory)	X	X
LifeGuard Pro	X	X
Phoenix	X	X
Phoenix 6.0 (w/or without EASYCAL accessory)	X	X
Phoenix 6.0BT (w/or without EASYCAL accessory)	X	X
<b>Lion Laboratories, Ltd., Cardiff, Wales, United Kingdom:</b>		
<b>Alcolmeter Model:</b>		
300	X	X
400	X	X
400+ (aka: Intoxilyzer 240 in the U.S.)	X	X
500 (aka: Intoxilyzer 500 in the U.S.)	X	X
600 (aka: Intoxilyzer 600 in the U.S.)	X	X
EBA*	X	X
SD-2*	X	X
SD-5 (aka: S-D5 in the U.S.)	X	X
<b>Intoxilyzer Model:</b>		
200	X	X
200D	X	X
1400	X	X
5000 CD/FG5	X	X
5000 EN	X	X

<b>Manufacturer/Distributor and Model</b>	<b>Mobile</b>	<b>Nonmobile</b>
Luckey Laboratories, San Bernardino, California:		
Alco-Analyzer Model:		
1000*	—	X
2000*	—	X
Nanopuls AB, Uppsala, Sweden:		
Evidenzer	X	X
National Patent Analytical Systems, Inc. (NPAS), Mansfield, Ohio:		
BAC DataMaster (with or without the Delta-1 accessory)	X	X
BAC Verifier DataMaster (w/or without the Delta-1 accessory)	X	X
DataMaster cdm (w/or without the Delta-1 accessory)	X	X
DataMaster DMT (aka: Intox DMT)	X	X
DataMaster DMT w/Fuel Cell option SN: 555555	X	X
DataMaster DMT w/ Rev A Fuel Cell option SN: 100630	X	X
Omicron Systems, Palo Alto, California:		
Intoxilyzer Model:		
4011*	X	X
4011AW*	X	X
PAS International, Fredericksburg, Virginia:		
Alcovisor Jupiter	X	X
Alcovisor Mercury	X	X
Mark V Alcovisor	X	X
Plus 4 Engineering, Minturn, Colorado:		
5000 Plus 4*	X	X
Seres, Paris, France:		
Alco Master	X	X
Alcopro	X	X
Siemens-Allis, Cherry Hill, New Jersey:		
Alcomat*	X	X
Alcomat F*	X	X
Smith and Wesson Electronics, Springfield, Massachusetts:		
Breathalyzer Model:		
900*	X	X
900A*	X	X
1000*	X	X
2000*	X	X
2000 (non-Humidity Sensor)*	X	X
Sound-Off, Inc., Hudsonville, Michigan:		
AlcoData	X	X
Seres Alco Master	X	X
Seres Alcopro	X	X
Stephenson Corp.:		
Breathalyzer 900*	X	X
Tokai-Denshi Inc., Tokyo, Japan:		
ALC-PRO II (U.S.)	X	X
U.S. Alcohol Testing, Inc./Protection Devices, Inc., Rancho Cucamonga, California:		
Alco-Analyzer 1000	—	X
Alco-Analyzer 2000	—	X
Alco-Analyzer 2100	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Verax Systems, Inc., Fairport, New York:		
BAC Verifier*	X	X
BAC Verifier Datamaster	X	X
BAC Verifier Datamaster II*	X	X

RACHEL L. LEVINE, MD,  
Secretary

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## DEPARTMENT OF HEALTH

### Hospitals; Requests for Exceptions

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition (Guidelines)*. The following list includes the citation to the section under the Guidelines that the hospital is seeking an exception.

Facility Name	Guidelines Section
Nazareth Hospital	2.2-2.6.2.6 (relating to toilet rooms or human waste disposal rooms)
Saint Vincent Hospital	2.2-3.1.3.6(8)(a) (relating to treatment rooms or areas (location of human decontamination areas))
	2.2-3.1.6.1(4) (relating to administrative centers or nurse stations)
	2.2-3.4.6.4(2) (relating to pre-procedure patient care and observation spaces)

All previously listed requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
Secretary

[Pa.B. Doc. No. 18-792. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Laboratories Approved to Determine Analyses of Blood or Serum or Both for Controlled Substances under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) or section 353 of the Clinical Laboratory Improvement Amendments of 1988 (42 U.S.C.A. § 263a), or both, and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of blood or serum, or both, for the determination of controlled substances. This approval is based on demonstrated proficiency in periodic tests conducted by the

Department's Bureau of Laboratories. These laboratories are also approved and designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of services which will reflect the presence of controlled substances in blood or serum, or both.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening or confirmatory analyses, or both, on blood or serum, or both. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic blood or serum analysis services, or both, from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for medicolegal purposes. They should also determine that the director of the facility is agreeable to performing analyses for forensic purposes. Persons seeking blood or serum analyses, or both, are responsible for specifying the controlled substances for which testing is being sought. Persons seeking those analyses should first determine the purpose of the analyses, that is, whether they are for medical, legal or other purposes.

The Vehicle Code contains a provision at 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence in legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code at 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing-impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The symbols SB, SSe, CB, CSe indicate the following:

SB = approved for blood screening analyses  
SSe = approved for serum screening analyses  
CB = approved for blood confirmatory analyses  
CSe = approved for serum confirmatory analyses

00671  
ALLEGHENY COUNTY MED EX DIV OF LAB—SB,  
SSe, CB, CSe  
1520 PENN AVENUE, 2ND FLOOR  
PITTSBURGH, PA 15222  
(412) 350-4425

31871  
AMERICAN FORENSIC TOXICOLOGY SERVICES—SB,  
SSe, CB, CSe  
789 PARK AVENUE  
HUNTINGTON, NY 11743  
(631) 923-0166

21613  
ARUP LABORATORIES INC—SSe, CSe  
500 CHIPETA WAY  
SALT LAKE CITY, UT 84108  
(800) 242-2787

24997  
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB,  
SSe, CB, CSe  
3520 PROGRESS DRIVE UNIT C  
BENSALEM, PA 19020  
(267) 525-2470

30483  
AXIS FORENSIC TOXICOLOGY, INC—SBCB  
5780 W 71ST STREET  
INDIANAPOLIS, IN 46278  
(317) 243-3894

34424  
CASTLE MEDICAL, LLC—CB  
5700 HIGHLANDS PARKWAY STE 100  
SMYRNA, GA 30082  
(678) 486-7340

00977  
DRUGSCAN INC—SB, SSe, CB, CSe  
200 PRECISION ROAD, SUITE 200  
HORSHAM, PA 19044  
(215) 674-9310

31400  
FRANCES WARDE MEDICAL LABORATORY—SSe, CSe  
300 WEST TEXTILE ROAD  
ANN ARBOR, MI 48108  
(734) 214-0300

24655  
HEALTH NETWORK LABORATORIES—SB, SSe, CB,  
CSe  
794 ROBLE ROAD  
ALLENTOWN, PA 18109-9110  
(610) 402-8150

29685  
MAYO CLINIC LABS-ROCH SUPERIOR DR—SSe, CSe  
3050 SUPERIOR DRIVE NW  
ROCHESTER, MN 55901  
(507) 538-3458

05574  
MEDTOX LABORATORIES INC—SB, SSe, CB, CSe  
402 COUNTY ROAD D WEST  
ST PAUL, MN 55112  
(651) 636-7466

00504  
NATIONAL MED SVCS INC/DBA NMS LABS—SB, SSe,  
CB, CSe  
3701 WELSH ROAD  
WILLOW GROVE, PA 19090  
(215) 657-4900

29741  
NORTHERN TIER RESEARCH—SB, SSe, CB, CSe  
1302 MADISON AVE  
DUNMORE, PA 18509  
(570) 351-6153

30984

OFFICE OF THE DISTRICT ATTORNEY—SB, SSe, CB  
37 E HIGH STREET, FORENSIC LAB  
CARLISLE, PA 17013  
(717) 240-6526

00250

PARKWAY CLINICAL LABORATORIES—SSe  
3494 PROGRESS DRIVE, SUITE D  
BENSALEM, PA 19020  
(215) 245-5112

01136

QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB,  
SSe, CB, CSe  
14225 NEWBROOK DRIVE  
CHANTILLY, VA 20151  
(703) 802-6900

22376

QUEST DIAGNOSTICS NICHOLS INSTITUTE OF  
VALENCIA—SSe, CSe  
27027 TOURNEY ROAD  
VALENCIA, CA 91355  
(661) 799-6543

00482

QUEST DIAGNOSTICS OF PA INC—SB, SSe, CB, CSe  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7600

25461

QUEST DIAGNOSTICS VENTURE LLC—SB, SSe, CB,  
CSe  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7675

35309

SANO INFORMED PRESCRIBING—SB  
393 NICOL MILL LANE, STE 34  
FRANKLIN, TN 37067  
(615) 472-2549

00151

ST JOSEPH QUALITY MEDICAL LAB—SSe  
2500 BERNVILLE ROAD  
READING, PA 19605-9453  
(610) 378-2200

00018

WBGH COMMONWEALTH HEALTH LAB SVS—SSe  
575 NORTH RIVER STREET  
WILKES-BARRE, PA 18764  
(570) 829-8111

00141

YORK HOSPITAL—SSe  
1001 SOUTH GEORGE STREET  
YORK, PA 17405  
(717) 851-2345

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-793. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Laboratories Approved to Determine Blood Alcohol Content under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code §§ 5.50 and 5.103 (relating to approval to provide special analytical services; and blood tests for blood alcohol content) to perform alcohol analyses of blood, serum or plasma. This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated under the provisions of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34 Pa.C.S. § 2501 (relating to hunting or furtaking prohibited while under influence of alcohol or controlled substance) as qualified to perform the types of specialized services which will reflect the presence of alcohol in blood, serum or plasma.

The Vehicle Code at 75 Pa.C.S. § 1547(c)(3)(ii) also permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence in certain legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide forensic blood, serum or plasma analysis services. This section states that the test results will be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle Code arising out of the same action if the laboratory that performed the test is licensed to conduct the test by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code at 30 Pa.C.S. § 5125(c)(3)(ii).

Since procedures for determining the alcohol content of serum and plasma are identical and results obtained from serum or plasma derived from a blood sample are the same, laboratories that demonstrate reliability in the determination of alcohol in serum are approved to analyze both serum and plasma for alcohol content.

Persons seeking forensic blood, serum or plasma analysis services from the following designated laboratories should determine that the laboratory employs techniques and procedures acceptable for forensic purposes and that the director of the facility is agreeable to performing determinations for this purpose.

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit

number of the facility at the time the list was prepared is included in the list of approved laboratories above the name of the laboratory.

The Department's blood alcohol and serum and plasma alcohol proficiency testing programs are approved by the United States Department of Health and Human Services in accordance with the requirements in section 353 of the Clinical Laboratory Improvement Amendments of 1988 (42 U.S.C.A. § 263a), and implementing regulations at 42 CFR 493.901 and 493.937 (relating to approval of proficiency testing programs; and toxicology), which are administered by the Centers for Medicare & Medicaid Services. Successful participation in the Department's proficiency testing program will satisfy the compliance requirements for both the Department and the Centers for Medicare & Medicaid Services.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing-impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The symbols S, B, and SB indicate the following:

S = approved for serum and plasma analyses  
 B = approved for blood analyses  
 SB = approved for serum, plasma and blood analyses

00212  
 ABINGTON MEMORIAL HOSPITAL—S  
 1200 OLD YORK ROAD  
 ABINGTON, PA 19001  
 (215) 481-2324

00041  
 ACMH HOSPITAL LABORATORY—S  
 ONE NOLTE DRIVE  
 KITTANNING, PA 16201  
 (724) 543-8219

00233  
 ALBERT EINSTEIN MEDICAL CENTER—S  
 5501 OLD YORK RD-LABS-TOWER BLDG  
 GROUND FL  
 PHILADELPHIA, PA 19141-3001  
 (215) 456-6102

00671  
 ALLEGHENY COUNTY MED EX DIV OF LABS—SB  
 1520 PENN AVENUE, 2ND FLOOR  
 PITTSBURGH, PA 15222  
 (412) 350-4425

28233  
 ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S  
 320 E NORTH AVENUE  
 PITTSBURGH, PA 15212  
 (412) 359-6886

00077  
 ALLEGHENY GENERAL HOSPITAL LAB—S  
 1307 FEDERAL STREET  
 PITTSBURGH, PA 15212  
 (412) 359-6886

00100  
 ALLEGHENY VALLEY HOSPITAL LAB—S  
 1301 CARLISLE STREET  
 NATRONA HEIGHTS, PA 15065  
 (724) 224-5100

34874  
 AMERATHON LLC, DBA AHA—S  
 26300 EUCLID AVENUE, SUITE 910  
 CLEVELAND, OH 44132  
 (216) 472-2318

00341  
 ARIA HEALTH—S  
 10800 KNIGHTS ROAD  
 PHILADELPHIA, PA 19114  
 (215) 612-2648

00236  
 ARIA HEALTH—S  
 FRANKFORD AVE & WAKELING STREET  
 PHILADELPHIA, PA 19124  
 (215) 831-2068

00192  
 ARIA HEALTH—S  
 380 NORTH OXFORD VALLEY ROAD  
 LANGHORNE, PA 19047-8304  
 (215) 934-5227

21861  
 ARGNOT-OGDEN MEMORIAL HOSPITAL—S  
 600 ROE AVENUE  
 ELMIRA, NY 14905  
 (607) 737-4478

21613  
 ARUP LABORATORIES INC—S  
 500 CHIPETA WAY  
 SALT LAKE CITY, UT 84108  
 (800) 242-2787

00047  
 ASSOCIATED CLINICAL LABORATORIES—SB  
 PATHOLOGY ASSOCIATES OF ERIE, INC  
 1526 PEACH STREET  
 ERIE, PA 16501  
 (814) 461-2400

24997  
 ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB  
 3520 PROGRESS DRIVE UNIT C  
 BENSLEM, PA 19020  
 (267) 525-2470

00320  
 BARNES KASSON HOSPITAL LAB—S  
 2872 TURNPIKE STREET  
 SUSQUEHANNA, PA 18847  
 (570) 853-5059

00001  
 BERWICK HOSPITAL LABORATORY—S  
 701 EAST 16TH STREET  
 BERWICK, PA 18603  
 (570) 759-5110

00301  
 BHS LABORATORY—S  
 ONE HOSPITAL WAY (911 E BRADY STREET)  
 BUTLER, PA 16001  
 (724) 284-4513

00152  
 BLUE MOUNTAIN HOSPITAL—S  
 211 NORTH 12TH STREET  
 LEHIGHTON, PA 18235  
 (610) 377-7083

00334  
BLUE MTN HOSP-PALMERTON CAMPUS—S  
135 LAFAYETTE AVENUE  
PALMERTON, PA 18071  
(610) 826-1100

00033  
BRADFORD REGIONAL MEDICAL CENTER—S  
116-156 INTERSTATE PKWY  
BRADFORD, PA 16701-0218  
(814) 362-8247

00296  
BRANDYWINE HOSPITAL—S  
201 REECEVILLE ROAD  
COATESVILLE, PA 19320  
(610) 383-8000

00369  
BUCKTAIL MED CENTER—S  
1001 PINE STREET  
RENOVO, PA 17764  
(570) 531-6176

00107  
CANONSBURG HOSPITAL—S  
100 MEDICAL BOULEVARD  
CANONSBURG, PA 15317  
(724) 745-3916

00131  
CARLISLE REGIONAL MEDICAL CENTER—S  
361 ALEXANDER SPRING ROAD  
CARLISLE, PA 17015-9129  
(717) 249-1212

00157  
CGOH LABORATORYS  
4300 LONDONDERRY ROAD  
PO BOX 3000  
HARRISBURG, PA 17109  
(717) 782-3340

00132  
CHAMBERSBURG HOSPITAL DEPT OF  
PATHOLOGY—S  
112 NORTH SEVENTH STREET  
CHAMBERSBURG, PA 17201  
(717) 267-7973

00310  
CHARLES COLE MEMORIAL HOSPITAL—S  
1001 EAST SECOND STREET  
COUDERSPORT, PA 16915  
(814) 274-5510

00198  
CHESTER COUNTY HOSPITAL—S  
701 E MARSHALL ST  
WEST CHESTER, PA 19380  
(610) 431-5182

00227  
CHESTNUT HILL HOSPITAL—S  
DEPARTMENT OF PATHOLOGY  
8835 GERMANTOWN AVENUE  
PHILADELPHIA, PA 19118  
(215) 248-8113

00228  
CHILDRENS HOSP OF PHILADELPHIA—S  
3401 CIVIC CENTER BLVD  
MAIN BLDG-5TH FLOOR-ROOM 5135  
PHILADELPHIA, PA 19104  
(215) 590-4446

00329  
CLARION HOSPITAL—S  
1 HOSPITAL DRIVE  
CLARION, PA 16214  
(814) 226-1399

00026  
CLEARFIELD HOSPITAL LABORATORY—S  
809 TURNPIKE AVENUE PO BOX 992  
CLEARFIELD, PA 16830  
(814) 768-2280

33142  
CLINICAL REFERENCE LABORATORY, INC—S  
8433 QUIVIRA ROAD  
LENEXA, KS 66215  
(913) 492-3652

00125  
CONEMAUGH MEM MED CTR-MAIN LAB—SB  
LABORATORY DEPT 1086 FRANKLIN STREET  
JOHNSTOWN, PA 15905  
(814) 534-9787

00231  
CONEMAUGH MEYERSDALE MEDICAL CTR—S  
200 HOSPITAL DR  
MEYERSDALE, PA 15552  
(814) 972-6913

00128  
CONEMAUGH MINERS MEDICAL CENTER—S  
290 HAIDA AVENUE, PO BOX 689  
HASTINGS, PA 16646  
(814) 247-3200

00326  
CORY MEMORIAL HOSPITAL—S  
965 SHAMROCK LANE  
CORY, PA 16407  
(814) 664-4641

00201  
CROZER CHESTER MED CENTER—S  
1 MEDICAL CENTER BOULEVARD  
UPLAND, PA 19013  
(610) 447-2232

00204  
DELAWARE COUNTY MEM HOSP-LAB—S  
501 NORTH LANSDOWNE AVENUE  
DREXEL HILL, PA 19026-1186  
(610) 447-2232

00266  
DEPT OF PATHOLOGY & LAB MED-HUP—SB  
3400 SPRUCE STREET  
PHILADELPHIA, PA 19104  
(215) 662-3423

00194  
DOYLESTOWN HOSPITAL LABORATORY—S  
595 W STATE STREET  
DOYLESTOWN, PA 18901  
(215) 345-2250

00977  
DRUGSCAN INC—SB  
200 PRECISION ROAD, SUITE 200  
HORSHAM, PA 19044  
(215) 674-9310

00027  
DUBOIS REG MED CTR-WEST UNIT—S  
100 HOSPITAL AVE  
DUBOIS, PA 15801  
(814) 371-2200

00175  
EASTON HOSPITAL LABORATORY—S  
250 SOUTH 21ST STREET  
EASTON, PA 18042  
(610) 250-4819

00217  
EINSTEIN MEDICAL CTR MONTGOMERY—S  
559 W GERMANTOWN PIKE  
EAST NORRITON, PA 19403  
(484) 662-1000

00332  
ELLWOOD CITY HOSPITAL—S  
724 PERSHING ST  
ELLWOOD CITY, PA 16117  
(724) 752-6710

00612  
ENDLESS MOUNTAINS HEALTH SYSTEMS—S  
100 HOSPITAL DRIVE  
MONTROSE, PA 18801  
(570) 278-3801

00164  
EPHRATA COMMUNITY HOSPITAL—S  
169 MARTIN AVE PO BOX 1002  
EPHRATA, PA 17522  
(717) 733-0311

00181  
EVANGELICAL COMMUNITY HOSPITAL—S  
1 HOSPITAL DRIVE  
LEWISBURG, PA 17837  
(570) 522-2510

00114  
EXCELA HEALTH LATROBE HOSPITAL—S  
ONE MELLON WAY  
LATROBE, PA 15650  
(724) 850-3121

00085  
FORBES HOSPITAL—S  
2570 HAYMAKER ROAD  
MONROEVILLE, PA 15146  
(412) 858-2567

31400  
FRANCES WARDE MEDICAL LABORATORY—SB  
300 WEST TEXTILE ROAD  
ANN ARBOR, MI 48108  
(734) 214-0300

00115  
FRICK HOSPITAL—S  
508 SOUTH CHURCH STREET  
MOUNT PLEASANT, PA 15666  
(724) 547-1500

00330  
FULTON COUNTY MEDICAL CENTER—S  
214 PEACH ORCHARD ROAD  
MCCONNELLSBURG, PA 17233  
(717) 485-6169

00002  
GEISINGER BLOOMSBURG HOSPITAL  
LABORATORY—S  
549 E FAIR STREET  
BLOOMSBURG, PA 17815  
(570) 387-2098

00185  
GEISINGER SHAMOKIN AREA COMMUNITY  
HOSPITAL—S  
4200 HOSPITAL ROAD  
COAL TOWNSHIP, PA 17866-9697  
(570) 644-4281

00005  
GEISINGER COMMUNITY MEDICAL CENTER—S  
1800 MULBERRY STREET  
SCRANTON, PA 18510  
(570) 703-8000

00138  
GEISINGER LEWISTOWN HOSPITAL—S  
400 HIGHLAND AVENUE  
LEWISTOWN, PA 17044  
(717) 242-7113

00173  
GEISINGER MEDICAL CENTER—SB  
100 N ACADEMY AVENUE  
DANVILLE, PA 17822-0131  
(570) 271-7443

00019  
GEISINGER WYOMING VALLEY MED CTR—S  
1000 E MOUNTAIN DRIVE  
WILKES-BARRE, PA 18711  
(570) 808-7845

00122  
GETTYSBURG HOSPITAL LABORATORY—S  
147 GETTYS STREET  
GETTYSBURG, PA 17325  
(717) 337-4120

00299  
GOOD SAMARITAN HOSPITAL—S  
4TH & WALNUT STS PO BOX 1281  
LEBANON, PA 17042-1218  
(717) 270-7500

00196  
GRAND VIEW HOSPITAL—S  
700 LAWN AVE  
SELLERSVILLE, PA 18960  
(215) 453-4648

00061  
GROVE CITY MEDICAL CENTER—S  
631 NORTH BROAD STREET EXT  
GROVE CITY, PA 16127  
(724) 450-7128

00024  
GUTHRIE CLINIC LAB AT TROY COMM—S  
275 GUTHRIE LANE  
TROY, PA 16947  
(570) 297-9289

00654  
GUTHRIE MEDICAL GROUP LABORATORIES—S  
ONE GUTHRIE SQUARE  
SAYRE, PA 18840  
(570) 887-4177

00023  
GUTHRIE TOWANDA MEMORIAL HOSPITAL LAB—S  
91 HOSPITAL DRIVE  
TOWANDA, PA 18848  
(570) 265-2191

00239  
HAHNEMANN UNIVERSITY HOSPITAL—S  
230 N BROAD ST, 5TH FLOOR NORTH TOWER  
PHILADELPHIA, PA 19102  
(215) 762-8375



00139  
HANOVER HOSPITAL LABORATORY—S  
300 HIGHLAND AVE  
HANOVER, PA 17331  
(717) 316-2150

00155  
HARRISBURG HOSPITAL LABORATORY—SB  
100 SOUTH 2ND STREET  
HARRISBURG, PA 17101  
(717) 782-3340

00169  
HEALTH NETWORK LABORATORIES—S  
1627 WEST CHEW STREET  
ALLENTOWN, PA 18102  
(610) 402-2236

24655  
HEALTH NETWORK LABORATORIES—SB  
794 ROBLE ROAD  
ALLENTOWN, PA 18109-9110  
(610) 402-8150

00549  
HEALTH NETWORK LABORATORIES—S  
1200 SOUTH CEDAR CREST BLVD  
ALLENTOWN, PA 18103  
(484) 425-8150

00600  
HEALTH NETWORK LABORATORIES—S  
2545 SCHOENERSVILLE ROAD  
BETHLEHEM, PA 18017-7384  
(484) 884-2259

00205  
HERITAGE VALLEY BEAVER—S  
1000 DUTCH RIDGE ROAD  
BEAVER, PA 15009  
(724) 728-7000

00101  
HERITAGE VALLEY SEWICKLEY LAB—S  
720 BLACKBURN RD  
SEWICKLEY, PA 15143  
(412) 749-7364

00103  
HIGHLANDS HOSPITAL—S  
401 EAST MURPHY AVENUE  
CONNELLSVILLE, PA 15425  
(724) 628-1500

00130  
HOLY SPIRIT HOSPITAL—S  
503 N 21ST STREET  
CAMP HILL, PA 17011-2288  
(717) 763-2191

00052  
INDIANA REGIONAL MEDICAL CENTER—S  
835 HOSPITAL ROAD  
PO BOX 788  
INDIANA, PA 15701-0788  
(724) 357-7167

00135  
J C BLAIR MEMORIAL HOSPITAL—S  
1225 WARM SPRINGS AVENUE  
HUNTINGDON, PA 16652  
(814) 643-8645

00240  
JEANES HOSPITAL—S  
7600 CENTRAL AVE  
PHILADELPHIA, PA 19111  
(215) 728-2248

00038  
JEFFERSON REGIONAL MED CTR—S  
PO BOX 18119, 565 COAL VALLEY ROAD  
PITTSBURGH, PA 15236  
(412) 469-5723

00200  
JENNERSVILLE REGIONAL HOSPITAL—S  
1015 WEST BALTIMORE PIKE  
WEST GROVE, PA 19390  
(610) 869-1080

01088  
LABCORP OF AMERICA HOLDINGS—SB  
69 FIRST AVENUE PO BOX 500  
RARITAN, NJ 08869  
(908) 526-2400

22715  
LABONE LLC DBA QUEST DIAGNOSTICS—SB  
10101 RENNER BOULEVARD  
LENEXA, KS 66219-9752  
(913) 577-1703

00165  
LANCASTER GENERAL HOSPITAL—S  
555 N DUKE STREET, PO BOX 3555  
LANCASTER, PA 17604  
(717) 544-4331

00167  
LANCASTER REGIONAL MED CENTER—S  
250 COLLEGE AVENUE, PO BOX 3434  
LANCASTER, PA 17604  
(717) 291-8022

00215  
LANSDALE HOSPITAL—S  
100 MEDICAL CAMPUS DRIVE  
LANSDALE, PA 19446  
(215) 361-4623

00010  
LEHIGH VALLEY HOSPITAL—HAZLETON—S  
700 EAST BROAD STREET  
HAZLETON, PA 18201  
(570) 501-4156

00193  
LOWER BUCKS HOSPITAL LABORATORY—S  
501 BATH ROAD  
BRISTOL, PA 19007  
(215) 785-9300

00182  
LVH-SCHUYLKILL E NORWEGIAN ST—S  
700 EAST NORWEGIAN STREET  
POTTSVILLE, PA 17901  
(570) 621-4032

00183  
LVH-SCHUYLKILL S JACKSON ST—S  
420 SOUTH JACKSON STREET  
POTTSVILLE, PA 17901  
(570) 621-5262

00213  
MAIN LINE HEALTH LAB-BRYN MAWR—S  
130 S BRYN MAWR AVENUE  
BRYN MAWR, PA 19010  
(610) 526-3768

00242  
MAIN LINE HOSPITALS LAB-LANKENAU—S  
100 EAST LANCASTER AVENUE  
3RD FLOOR  
WYNNEWOOD, PA 19096  
(484) 476-3521

00199  
MAIN LINE HOSPITALS LAB-PAOLI—S  
255 WEST LANCASTER AVENUE  
PAOLI, PA 19301  
(610) 648-1000

00206  
MAIN LINE HOSPITALS LAB-RIDDLE—S  
1068 W BALTIMORE PIKE  
MEDIA, PA 19063  
(610) 891-3339

29685  
MAYO CLINIC LABS-ROCH SUPERIOR DR—SB  
3050 SUPERIOR DRIVE NW  
ROCHESTER, MN 55901  
(507) 538-3458

00049  
MEADVILLE MED CTR-LIBERTY ST—S  
751 LIBERTY STREET  
MEADVILLE, PA 16335  
(814) 336-5000

05574  
MEDTOX LABORATORIES INC—SB  
402 COUNTY ROAD D WEST  
ST PAUL, MN 55112  
(651) 636-7466

00140  
MEMORIAL HOSPITAL CLINICAL LAB—S  
325 S BELMONT STREET  
YORK, PA 17403  
(717) 849-5371

00203  
MERCY FITZGERALD HOSPITAL—S  
1500 LANSDOWNE AVENUE  
DARBY, PA 19023  
(610) 237-4185

00247  
MERCY HOSPITAL OF PHILADELPHIA—S  
501 S 54TH STREET  
PHILADELPHIA, PA 19143  
(215) 748-9170

28436  
METHODIST DIV TJUH CLINICAL LAB—S  
2301 SOUTH BROAD STREET  
PHILADELPHIA, PA 19148  
(215) 952-9057

32803  
MOLECULAR DX, LLC—B  
620 7TH STREET SUITE C  
WINDBER, PA 15963  
(814) 361-6993

00108  
MONONGAHELA VALLEY HOSPITAL INC—S  
1163 COUNTRY CLUB ROAD  
MONONGAHELA, PA 15063  
(724) 258-1021

00007  
MOSES TAYLOR HOSPITAL—S  
700 QUINCY AVENUE  
SCRANTON, PA 18510  
(570) 340-2630

00214  
MOSS REHAB EINSTEIN AT ELKINS PARK—S  
60 EAST TOWNSHIP LINE ROAD ATTN: LAB  
ELKINS PARK, PA 19027  
(215) 456-6152

00025  
MOUNT NITTANY MEDICAL CENTER—S  
1800 EAST PARK AVENUE  
STATE COLLEGE, PA 16803  
(814) 234-6117

00035  
MUNCY VALLEY HOSPITAL—S  
215 EAST WATER ST  
MUNCY, PA 17756  
(570) 546-8282

00304  
NASON HOSPITAL—S  
105 NASON DRIVE  
ROARING SPRING, PA 16673  
(814) 224-6215

00504  
NATIONAL MED SVCS INC/DBA NMS LABS—SB  
3701 WELSH ROAD  
WILLOW GROVE, PA 19090  
(215) 657-4900

00248  
NAZARETH HOSPITAL—S  
2601 HOLME AVE  
PHILADELPHIA, PA 19152  
(215) 335-6245

29741  
NORTHERN TIER RESEARCH—SB  
1302 MADISON AVE  
DUNMORE, PA 18509  
(570) 351-6153

30984  
OFFICE OF THE DISTRICT ATTORNEY—B  
37 E HIGH STREET, FORENSIC LAB  
CARLISLE, PA 17013  
(717) 240-6526

00099  
OHIO VALLEY GENERAL HOSPITAL—S  
25 HECKEL RD  
MCKEES ROCKS, PA 15136  
(412) 777-6161

31516  
PAML LLC—SB  
110 W CLIFF AVENUE  
SPOKANE, WA 99204  
(509) 755-8670

00053  
PENN HIGHLANDS-BROOKVILLE—S  
100 HOSPITAL ROAD  
BROOKVILLE, PA 15825  
(814) 849-2312

00032  
PENN HIGHLANDS ELK—S  
763 JOHNSONBURG RD  
SAINT MARYS, PA 15857  
(814) 788-8525

00258  
PENN PRESBYTERIAN MEDICAL CENTER—S  
51 NORTH 39TH ST DEPT OF PATH & LAB  
PHILADELPHIA, PA 19104-2640  
(215) 662-3435

00316  
PENN STATE MILTON S HERSHEY MED CTR—S  
500 UNIVERSITY DRIVE  
DEPT OF PATHOLOGY & LAB MEDICINE  
HERSHEY, PA 17033  
(717) 531-8353

22533  
PENNSYLVANIA DEPT OF HEALTH—SB  
110 PICKERING WAY  
EXTON, PA 19341  
(610) 280-3464

00251  
PENNSYLVANIA HOSPITAL—S  
800 SPRUCE STREET  
PHILADELPHIA, PA 19107  
(215) 829-3541

00197  
PHOENIXVILLE HOSPITAL LABORATORY—S  
140 NUTT ROAD DEPT OF PATHOLOGY  
PHOENIXVILLE, PA 19460-0809  
(610) 983-1000

00022  
POCONO MEDICAL CENTER LAB—S  
206 EAST BROWN STREET  
EAST STROUDSBURG, PA 18301  
(570) 476-3370

00221  
POTTSTOWN HOSPITAL COMPANY, LLC—S  
1600 EAST HIGH STREET  
POTTSTOWN, PA 19464  
(610) 327-7130

00300  
PUNXSUTAWNEY AREA HOSPITAL—S  
81 HILLCREST DRIVE  
PUNXSUTAWNEY, PA 15767  
(814) 938-1820

31399  
QUEST DIAGNOSTICS—SB  
1777 MONTREAL CIRCLE ES/F1 2  
TUCKER, GA 30084  
(770) 936-5007

27461  
QUEST DIAGNOSTICS INC—SB  
400 EGYPT ROAD  
NORRISTOWN, PA 19403  
(610) 631-4502

01136  
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB  
14225 NEWBROOK DRIVE  
CHANTILLY, VA 20151  
(703) 802-6900

22376  
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF  
VALENCIA—S  
27027 TOURNEY ROAD  
VALENCIA, CA 91355  
(661) 799-6543

00482  
QUEST DIAGNOSTICS OF PA INC—SB  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7600

25461  
QUEST DIAGNOSTICS VENTURE LLC—SB  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7675

00150  
READING HOSPITAL LABORATORY—S  
420 S 5TH AVE  
WEST READING, PA 19611  
(484) 628-8615

00336  
REGIONAL HOSPITAL OF SCRANTON—S  
746 JEFFERSON AVENUE  
SCRANTON, PA 18510  
(570) 348-7100

00243  
ROXBOROUGH MEMORIAL HOSPITAL—S  
5800 RIDGE AVE  
PHILADELPHIA, PA 19128  
(215) 487-4394

00171  
SACRED HEART HOSPITAL—S  
4TH & CHEW STS ATTN LAB DEPT  
ALLENTOWN, PA 18102  
(610) 776-4727

00087  
SAINT CLAIR MEMORIAL HOSPITAL—S  
1000 BOWER HILL RD  
PITTSBURGH, PA 15243  
(412) 942-3800

00174  
SAINT LUKES HOSPITAL—S  
801 OSTRUM STREET  
BETHLEHEM, PA 18015  
(610) 954-4558

00328  
SAINT MARY MEDICAL CENTER-PATH LAB—S  
1201 LANGHORNE—NEWTOWN RD  
LANGHORNE, PA 19047  
(215) 710-2162

00048  
SAINT VINCENT HEALTH CENTER—S  
232 WEST 25TH STREET  
ERIE, PA 16544  
(814) 452-5383

00064  
SHARON PA HOSPITAL COMPANY LLC—S  
740 EAST STATE STREET  
SHARON, PA 16146  
(724) 983-3914

00039  
SOLDIERS & SAILORS MEM HOSP—S  
32-36 CENTRAL AVENUE  
WELLSBORO, PA 16901  
(570) 723-0133

00297  
SOMERSET HOSPITAL CENTER FOR HEALTH—S  
225 S CENTER AVENUE  
SOMERSET, PA 15501  
(814) 443-5215

00209  
SPRINGFIELD HOSPITAL LABORATORY—S  
190 WEST SPROUL ROAD  
SPRINGFIELD, PA 19064  
(610) 447-2232

00260  
ST CHRISTOPHERS HOSP FOR CHILDREN—S  
160 EAST ERIE AVENUE  
DEPT OF PATHOLOGY & LAB MEDICINE  
PHILADELPHIA, PA 19134-1095  
(215) 427-3165

00151  
ST JOSEPH QUALITY MEDICAL LAB—SB  
2500 BERNVILLE ROAD  
READING, PA 19605-9453  
(610) 378-2200

00180  
ST LUKE'S HOSPITAL MINERS CAMPUS—S  
360 WEST RUDDLE STREET PO BOX 67  
COALDALE, PA 18218  
(570) 645-8271

35019  
ST LUKE'S MONROE CAMPUS LABORATORY—S  
100 ST LUKE'S LANE  
STROUDSBURG, PA 18360  
(484) 514-3606

00318  
ST LUKES HOSP ALLENTOWN CAMPUS—S  
1736 HAMILTON STREET  
ALLENTOWN, PA 18104  
(610) 628-8723

00195  
ST LUKES QUAKERTOWN HOSPITAL—S  
1021 PARK AVENUE  
QUAKERTOWN, PA 18951  
(215) 538-4681

32021  
ST LUKES HOSPITAL-ANDERSON LAB—S  
1872 ST LUKE'S BLVD  
EASTON, PA 18045  
(484) 503-1075

00219  
SUBURBAN COMMUNITY HOSPITAL—S  
2701 DEKALB PIKE  
EAST NORRITON, PA 19401  
(610) 278-2075

00207  
TAYLOR HOSPITAL LABORATORY—S  
175 EAST CHESTER PIKE  
RIDLEY PARK, PA 19078  
(610) 447-2232

00235  
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S  
100 EAST LEHIGH AVENUE  
PHILADELPHIA, PA 19125-1098  
(215) 707-4470

00265  
TEMPLE UNIVERSITY HOSPITAL—S  
3401 NORTH BROAD STREET  
DEPT OF PATH & LAB MED—RM B243, OPB  
PHILADELPHIA, PA 19140  
(215) 707-9560

00104  
THE UNIONTOWN HOSPITAL LABORATORY—S  
500 WEST BERKELEY STREET  
UNIONTOWN, PA 15401  
(724) 430-5143

00241  
THOMAS JEFFERSON UNIVERSITY HOSP—S  
125 SOUTH 11TH STREET, 204 FOERDERER  
PAVILION  
PHILADELPHIA, PA 19107  
(215) 955-3941

00051  
TITUSVILLE AREA HOSPITAL—S  
406 WEST OAK STREET  
TITUSVILLE, PA 16354  
(814) 827-1851

00313  
TYLER MEMORIAL HOSPITAL—S  
880 SR 6 W  
TUNKHANNOCK, PA 18657-6149  
(570) 836-4705

00124  
TYRONE HOSPITAL—S  
187 HOSPITAL DRIVE  
TYRONE, PA 16686  
(814) 684-6384

00119  
UPMC ALTOONA LAB—S  
620 HOWARD AVENUE  
ALTOONA, PA 16601-4899  
(814) 889-2340

00121  
UPMC BEDFORD MEMORIAL—S  
10455 LINCOLN HIGHWAY  
EVERETT, PA 15537  
(814) 623-3506

32389  
UPMC EAST PATHOLOGY LABORATORY—S  
2775 MOSSIDE BLVD  
GROUND FLOOR, ROOM 0304  
MONROEVILLE, PA 15146  
(412) 357-3682

00046  
UPMC HAMOT—S  
201 STATE STREET  
ERIE, PA 16550  
(814) 877-3131

00059  
UPMC HORIZON GREENVILLE—S  
110 NORTH MAIN STREET  
GREENVILLE, PA 16125  
(724) 588-2100

00057  
UPMC HORIZON SHENANGO—S  
2200 MEMORIAL DRIVE  
FARRELL, PA 16121  
(724) 981-3500

00054  
UPMC JAMESON MEMORIAL HOSPITAL—S  
1211 WILMINGTON AVENUE  
NEW CASTLE, PA 16105  
(724) 656-4082

00034  
UPMC KANE—S  
4372 ROUTE 6  
KANE, PA 16735  
(814) 837-4570

00098  
UPMC MCKEESPORT LABORATORY—S  
1500 FIFTH AVENUE  
MCKEESPORT, PA 15132  
(412) 664-2233

00082  
UPMC MERCY DEPT OF LAB MEDICINE—S  
1400 LOCUST STREET  
PITTSBURGH, PA 15219  
(412) 232-7624

00084  
UPMC PASSAVANT—S  
9100 BABCOCK BLVD  
PITTSBURGH, PA 15237  
(412) 367-6700

05784  
UPMC PASSAVANT LABORATORY CRANBERRY—S  
ONE ST FRANCIS WAY  
ATTN: LAB  
CRANBERRY TOWNSHIP, PA 16066  
(724) 772-5370

00166  
UPMC PINNACLE LITITZ HEART—S  
1500 HIGHLANDS DRIVE  
LITITZ, PA 17543  
(717) 625-5572

00083  
UPMC PRESBYTERIAN SHADYSIDE CP PUH—S  
UPMC CLINICAL LABORATORY BUILDING  
3477 EULER WAY  
PITTSBURGH, PA 15213  
(412) 647-5855

00091  
UPMC SAINT MARGARET HOSPITAL—S  
815 FREEPORT ROAD  
LABORATORY  
PITTSBURGH, PA 15215  
(412) 784-4000

00092  
UPMC SHADYSIDE—S  
5230 CENTRE AVENUE GROUND FLOOR WEST WING  
PITTSBURGH, PA 15232  
(412) 623-5950

00030  
UPMC SUSQUEHANNA LOCK HAVEN—S  
24 CREE DRIVE  
LOCK HAVEN, PA 17745  
(570) 893-5000

00066  
WARREN GENERAL HOSPITAL—S  
2 CRESCENT PARK  
WARREN, PA 16365  
(814) 726-3860

00105  
WASHINGTON HEALTH SYSTEM GREENE—S  
350 BONAR AVENUE  
WAYNESBURG, PA 15370  
(724) 627-2640

00111  
WASHINGTON HEALTH SYSTEM LAB—S  
155 WILSON AVE  
WASHINGTON, PA 15301  
(724) 223-3120

00298  
WAYNE MEMORIAL HOSPITAL—S  
601 PARK STREET  
HONESDALE, PA 18431  
(570) 253-1300

00133  
WAYNESBORO HOSPITAL—S  
501 E MAIN STREET  
WAYNESBORO, PA 17268  
(717) 765-3403

00018  
WBGH COMMONWEALTH HEALTH LAB SVS—SB  
575 NORTH RIVER STREET  
WILKES-BARRE, PA 18764  
(570) 829-8111

00095  
WEST PENN HOSPITAL—S  
4800 FRIENDSHIP AVENUE  
PITTSBURGH, PA 15224  
(412) 578-5779

33480  
WEST SHORE HOSP LABORATORY—S  
HARRISBURG HOSPITAL LABORATORY  
100 SOUTH SECOND STREET  
HARRISBURG, PA 17101  
(717) 782-3128

00112  
WESTMORELAND REGIONAL HOSPITAL—S  
532 W PITTSBURGH STREET  
GREENSBURG, PA 15601  
(724) 832-4896

00037  
WILLIAMSPORT REGIONAL MEDICAL CENTER—S  
700 HIGH STREET  
WILLIAMSPORT, PA 17701-3198  
(570) 321-2300

00106  
WINDBER HOSPITAL—S  
600 SOMERSET AVE  
WINDBER, PA 15963  
(814) 467-3430

25064  
WVU HOSPITAL CLINICAL LABS—S  
1 MEDICAL CENTER DR PO BOX 8009  
MORGANTOWN, WV 26506-8009  
(304) 598-4241

00141  
YORK HOSPITAL—S  
1001 SOUTH GEORGE STREET  
YORK, PA 17405  
(717) 851-2345

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-794. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Laboratories Approved to Determine Controlled Substance Content of Urine under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of urine for the determination of controlled substances.

This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and

the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of services which will reflect the presence of controlled substances in urine.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening or confirmatory urine drug analyses, or both. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic urine drug analysis services from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for the purpose. They should also determine that the director of the facility is agreeable to performing analyses for that purpose. Persons seeking the analyses are responsible for specifying the extent to which the presence of a controlled substance is to be verified. That specification should be predicated upon the purpose for which the analysis is being sought.

The Commonwealth's Vehicle Code contains a provision in 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence at legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle Code arising out of the same action if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code at 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories above the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) may contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing-impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The symbols S, C, SC indicate the following:

S = approved for screening analyses  
 C = approved for confirmatory analyses  
 SC = approved for screening and confirmatory analyses

35741  
 360 LABORATORIES—SC  
 1180 BEAVER RUN ROAD SUITE A  
 NORCROSS, GA 30093  
 (678) 235-4212

35737  
 A AND R HEALTH SERVICES INC—SC  
 1301 BEAVER AVENUE, SUITE 102  
 PITTSBURGH, PA 15233  
 (412) 434-6700

00212  
 ABINGTON MEMORIAL HOSPITAL—S  
 1200 OLD YORK ROAD  
 ABINGTON, PA 19001  
 (215) 481-2324

33463  
 ACCESSDX LABORATORY, LLC—S  
 10301 STELLA LINK ROAD, SUITE C  
 HOUSTON, TX 77025-5547  
 (832) 701-0426

32917  
 ACCURATE DIAGNOSTIC LABS, INC—S  
 3000 HADLEY ROAD  
 SOUTH PLAINFIELD, NJ 07080  
 (732) 839-3300

27908  
 ACM MEDICAL LABORATORY—SC  
 160 ELMGROVE PARK  
 ROCHESTER, NY 14624  
 (716) 429-2264

34830  
 ACUTIS DIAGNOSTICS—SC  
 728 LARKFIELD ROAD  
 EAST NORTHPORT, NY 11731  
 (516) 253-2171

35414  
 ADVANCED ANALYTICAL DIAGNOSTIX—S  
 1101 PROFESSIONAL BLVD: SUITE—210  
 EVANSVILLE, IN 47714  
 (812) 202-4055

33614  
 ADVANCED CLINICAL LABORATORY SOLUTIONS,  
 INC—SC  
 2277-83 CONEY ISLAND AVENUE, SUITE 3B  
 BROOKLYN, NY 11223  
 (718) 998-9899

33583  
 ADVANCED MEDICAL LABORATORIES INC—SC  
 1690 US HWY 1 SOUTH, SUITE D  
 ST AUGUSTINE, FL 32084  
 (904) 217-4255

34513  
 ADVANCED SPINE & PAIN (DBA RELIEVUS)—SC  
 2 8TH STREET  
 HAMMONTON, NJ 08037  
 (888) 985-2727

34867  
 ADVANTA LABORATORIES—SC  
 10935 CR 159 SUITE 101  
 TYLER, TX 75703  
 (903) 805-9955

31695  
 AEGIS SCIENCES CORPORATION—SC  
 515 GREAT CIRCLE ROAD  
 NASHVILLE, TN 37228  
 (615) 255-2400

- 33664  
AEGIS SCIENCES CORPORATION—SC  
365 GREAT CIRCLE ROAD  
NASHVILLE, TN 37228  
(615) 255-2400
- 35179  
AFFINICORP LLC—C  
2307 RIVER ROAD, SUITE 101  
LOUISVILLE, KY 40206  
(502) 290-8728
- 33996  
AIM LABORATORIES LLC—SC  
9326 OLIVE BLVD  
ST LOUIS, MO 63132  
(314) 743-3749
- 00233  
ALBERT EINSTEIN MEDICAL CENTER—S  
5501 OLD YORK RD-LABS  
TOWER BLDG GROUND FL  
PHILADELPHIA, PA 19141-3001  
(215) 456-6102
- 24496  
ALERE TOXICOLOGY SERVICES—SC  
450 SOUTHLAKE BOULEVARD  
RICHMOND, VA 23236  
(804) 378-9130
- 26008  
ALERE TOXICOLOGY SERVICES INC—SC  
1111 NEWTON STREET  
GRETNA, LA 70053  
(504) 361-8989
- 31752  
ALERE TOXICOLOGY SERVICES, INC—SC  
9417 BRODIE LANE  
AUSTIN, TX 78748  
(512) 610-9955
- 35401  
ALL AMERICAN LABS LLC—SC  
1701 GREEN ROAD, SUITE A-2  
DEERFIELD BEACH, FL 33064  
(954) 350-0103
- 00671  
ALLEGHENY COUNTY MED EX DIV OF LAB—SC  
1520 PENN AVENUE, 2ND FLOOR  
PITTSBURGH, PA 15222  
(412) 350-4425
- 28233  
ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S  
320 E NORTH AVENUE  
PITTSBURGH, PA 15212  
(412) 359-6886
- 00077  
ALLEGHENY GENERAL HOSPITAL LAB—S  
1307 FEDERAL STREET  
PITTSBURGH, PA 15212  
(412) 359-6886
- 00100  
ALLEGHENY VALLEY HOSPITAL LAB—S  
1301 CARLISLE STREET  
NATRONA HEIGHTS, PA 15065  
(724) 224-5100
- 35214  
ALLIANCE PHARMA, INC—SC  
17 LEE BOULEVARD  
MALVERN, PA 19355  
(610) 296-3152
- 35456  
ALTERNATE HEALTH LABS, INC—SC  
1051 E NAKOMA DRIVE  
SAN ANTONIO, TX 78216  
(210) 318-3260
- 34917  
ALTIUS DIAGNOSTICS LABORATORY—SC  
12100 NORTHUP WAY, SUITE A  
BELLEVUE, WA 98005  
(425) 341-4818
- 34874  
AMERATHON LLC, DBA AHA—S  
26300 EUCLID AVENUE SUITE 910  
CLEVELAND, OH 44132  
(216) 472-2318
- 33871  
AMERICAN CLINICAL SOLUTIONS, LLC—SC  
721 CORTARO DR  
SUN CITY CENTER, FL 33573  
(813) 634-4529
- 31871  
AMERICAN FORENSIC TOXICOLOGY SERVICES—SC  
789 PARK AVENUE  
HUNTINGTON, NY 11743  
(631) 923-0166
- 34710  
AMERICAN INSTITUTE OF TOXICOLOGY, INC  
(DBA AIT LABORATORIES)—SC  
1500 INTERSTATE 35W  
DENTON, TX 76207  
(940) 435-0242
- 31814  
AMERITOX, LTD—SC  
486 GALLIMORE DAIRY ROAD  
GREENSBORO, NC 27409  
(336) 387-7600
- 26620  
AMMON ANALYTICAL LABORATORY—S  
1622 SOUTH WOOD AVENUE  
LINDEN, NJ 07036  
(908) 862-4404
- 34650  
APEX LABS, INC—SC  
6015 BENJAMIN ROAD SUITE 315  
TAMPA, FL 33634  
(813) 385-7784
- 00341  
ARIA HEALTH—S  
10800 KNIGHTS ROAD  
PHILADELPHIA, PA 19114  
(215) 612-2648
- 00236  
ARIA HEALTH—S  
FRANKFORD AVE & WAKELING STREET  
PHILADELPHIA, PA 19124  
(215) 831-2068
- 00192  
ARIA HEALTH—S  
380 NORTH OXFORD VALLEY ROAD  
LANGHORNE, PA 19047-8304  
(215) 934-5227
- 21861  
ARNOT-OGDEN MEMORIAL HOSPITAL—S  
600 ROE AVENUE  
ELMIRA, NY 14905  
(607) 737-4478

33097  
ART OF PAIN MANAGEMENT—S  
3300 GRANT AVE  
PHILADELPHIA, PA 19114  
(610) 352-1710

26137  
ARTHRITIS & OSTEOPOROSIS CTR INC—S  
2760 CENTURY BOULEVARD  
WYOMISSING, PA 19610  
(610) 375-4251

21613  
ARUP LABORATORIES INC—SC  
500 CHIPETA WAY  
SALT LAKE CITY, UT 84108  
(800) 242-2787

00047  
ASSOCIATED CLINICAL LABORATORIES—S  
PATHOLOGY ASSOCIATES OF ERIE, INC  
1526 PEACH STREET  
ERIE, PA 16501  
(814) 461-2400

33789  
ASSURANCE TOXICOLOGY SERVICES INC—SC  
933 E NAKOMA DRIVE  
SAN ANTONIO, TX 78216  
(210) 267-5565

35582  
ASSURITY LABS—SC  
6140 S FORT APACHE RD, # 140  
LAS VEGAS, NV 89148  
(702) 749-5588

24997  
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SC  
3520 PROGRESS DRIVE UNIT C  
BENSALEM, PA 19020  
(267) 525-2470

33692  
AUSPICIOUS LABORATORY INC—SC  
7400 HARWIN DR SUITE # 258  
HOUSTON, TX 77036  
(713) 266-0808

35583  
AVENTUS HEALTH LCC DBA AVENTUS BIOLABS—SC  
1341 SUNDIAL POINT  
WINTER SPRINGS, FL 32708  
(855) 282-4860

33067  
AVERTEST—S  
4709 LAGUARDIA DRIVE  
BERKELEY, MO 63134  
(314) 640-0546

34826  
AXIS DIAGNOSTICS, INC—SC  
1077 CENTRAL PARKWAY SOUTH, SUITE 200  
SAN ANTONIO, TX 78232  
(210) 375-3231

00320  
BARNES KASSON HOSPITAL LAB—S  
2872 TURNPIKE STREET  
SUSQUEHANNA, PA 18847  
(570) 853-5059

00001  
BERWICK HOSPITAL LABORATORY—S  
701 EAST 16TH STREET  
BERWICK, PA 18603  
(570) 759-5110

33959  
BEST CARE LABORATORY LLC—S  
14 APPLGATE DRIVE, SUITE B  
ROBBINSVILLE, NJ 08691  
(973) 949-3963

00301  
BHS LABORATORY—S  
ONE HOSPITAL WAY (911 E BRADY STREET)  
BUTLER, PA 16001  
(724) 284-4513

34865  
BIOCONFIRM LABORATORIES, LLC—SC  
6755 PEACHTREE INDUSTRIAL BLVD SUITE 150  
DORAVILLE, GA 30360  
(770) 449-4191

34189  
BIODIAGNOSTIC LABS—S  
2380 E 22 STREET  
BROOKLYN, NY 11229  
(718) 646-6000

27615  
BIOLOGICAL SPECIALTY CORPORATION—S  
2165 NORTH LINE STREET  
COLMAR, PA 18915  
(215) 997-8771

27617  
BIOLOGICAL SPECIALTY CORPORATION—S  
22 SOUTH 4TH STREET  
READING, PA 19602  
(610) 375-9862

22757  
BIOREFERENCE LABORATORIES INC—SC  
481 EDWARD H ROSS DRIVE  
ELMWOOD PARK, NJ 07407  
(201) 791-3600

32486  
BLA PARTNERS DBA ASPENTI HEALTH—SC  
30 COMMUNITY DRIVE SUITE 2  
SOUTH BURLINGTON, VT 05403  
(802) 863-4105

00152  
BLUE MOUNTAIN HOSPITAL—S  
211 NORTH 12TH STREET  
LEHIGHTON, PA 18235  
(610) 377-7083

00334  
BLUE MTN HOSP-PALMERTON CAMPUS—S  
135 LAFAYETTE AVENUE  
PALMERTON, PA 18071  
(610) 826-1100

35307  
BLUEWATER TOXICOLOGY—SC  
221 SOUTH BARDSTOWN ROAD  
MOUNT WASHINGTON, KY 40047  
(502) 538-2980

00033  
BRADFORD REGIONAL MEDICAL CENTER—S  
116-156 INTERSTATE PKWY  
BRADFORD, PA 16701-0218  
(814) 362-8247

00296  
BRANDYWINE HOSPITAL—S  
201 REECEVILLE ROAD  
COATESVILLE, PA 19320  
(610) 383-8000



00472  
BROOKSIDE CLINICAL LAB INC—S  
2901 W DUTTONS MILLS ROAD, SUITE 100  
ASTON, PA 19014  
(610) 872-6466

00107  
CANONSBURG HOSPITAL—S  
100 MEDICAL BOULEVARD  
CANONSBURG, PA 15317  
(724) 745-3916

34470  
CAPITAL DIAGNOSTICS LLC—SC  
14201 PARK CENTER DRIVE SUITE 407  
LAUREL, MD 20707  
(703) 424-5604

35580  
CARECO LABORATORIES LLC—SC  
1701 GREEN RD, SUITE A-6  
DEERFIELD BEACH, FL 33064  
(954) 350-0107

00131  
CARLISLE REGIONAL MEDICAL CENTER—S  
361 ALEXANDER SPRING ROAD  
CARLISLE, PA 17015-9129  
(717) 249-1212

34424  
CASTLE MEDICAL, LLC—SC  
5700 HIGHLANDS PARKWAY STE 100  
SMYRNA, GA 30082  
(678) 486-7340

35694  
CAYUGA MEDICAL CENTER—S  
101 DATES DRIVE  
ITHACA, NY 14850  
(604) 274-4474

00751  
CEDAR CREST EMERGICENTER—S  
1101 SOUTH CEDAR CREST BOULEVARD  
ALLENTOWN, PA 18103  
(610) 435-3111

34075  
CENTRAL TOX LLC—SC  
525 ROUND ROCK WEST DRIVE STE B200  
ROUND ROCK, TX 78681  
(512) 382-9710

00157  
CGOH LABORATORY—S  
4300 LONDONDERRY ROAD  
PO BOX 3000  
HARRISBURG, PA 17109  
(717) 782-3340

00132  
CHAMBERSBURG HOSPITAL DEPT OF  
PATHOLOGY—S  
112 NORTH SEVENTH STREET  
CHAMBERSBURG, PA 17201  
(717) 267-7973

36013  
CHANGE WITHIN INC DBA TESTING MATTER  
TOXICOLOGY—SC  
5150 SW 48TH WAY, SUITE 604  
DAVIE, FL 33314  
(888) 272-1633

00310  
CHARLES COLE MEMORIAL HOSPITAL—S  
1001 EAST SECOND STREET  
COUDERSPORT, PA 16915  
(814) 274-5510

35702  
CHATTAHOOCHEE PHYSICIANS LABORATORY  
SERVICES, LLC—SC  
1122 CAMBRIDGE SQUARE, STE E  
ALPHARETTA, GA 30009  
(770) 674-4468

33704  
CHEMATOX LABORATORY, INC—SC  
5401 WESTERN AVENUE  
BOULDER, CO 80301  
(303)440-4500

34920  
CHESAPEAKE TOXICOLOGY RESOURCES—SC  
8415 PROGRESS DRIVE, SUITE V  
FREDERICK, MD 21701  
(240) 397-7060

00198  
CHESTER COUNTY HOSPITAL—S  
701 E MARSHALL ST  
WEST CHESTER, PA 19380  
(610) 431-5182

00227  
CHESTNUT HILL HOSPITAL—S  
DEPARTMENT OF PATHOLOGY  
8835 GERMANTOWN AVENUE  
PHILADELPHIA, PA 19118  
(215) 248-8113

00228  
CHILDRENS HOSP OF PHILADELPHIA—S  
3401 CIVIC CENTER BLVD  
MAIN BLDG-5TH FLOOR-ROOM 5135  
PHILADELPHIA, PA 19104  
(215) 590-4446

00329  
CLARION HOSPITAL—S  
1 HOSPITAL DRIVE  
CLARION, PA 16214  
(814) 226-1399

34259  
CLEANSLATE CENTERS—SC  
59 BOBALA ROAD  
HOLYOKE, MA 01040  
(413) 584-2173

00026  
CLEARFIELD HOSPITAL LABORATORY—S  
809 TURNPIKE AVENUE PO BOX 992  
CLEARFIELD, PA 16830  
(814) 768-2280

34793  
CLIFFSIDE LABS—S  
579 BERGEN BLVD  
RIDGFIELD, NJ 07657  
(201) 945-3467

27845  
CLINICAL REFERENCE LABORATORY—S  
8433 QUIVIRA ROAD  
LENEXA, KS 66215  
(913) 693-5481

33142  
CLINICAL REFERENCE LABORATORY, INC—SC  
8433 QUIVIRA ROAD  
LENEXA, KS 66215  
(913) 492-3652

24916  
CLINICAL SCIENCE LABORATORY INC—SC  
51 FRANCIS AVENUE  
MANSFIELD, MA 02048  
(508) 339-6106

35453  
COMPASS LABORATORY SERVICES LLC—SC  
1910 NONCONNAH BLVD, STE 108  
MEMPHIS, TN 38132  
(901) 348-5774

34980  
COMPLETE BIO SOLUTIONS—SC  
2546 W 6 AVE  
HIALEAH, FL 33010  
(305) 882-1051

31556  
COMPREHENSIVE PAIN CENTER ALLENTOWN—SC  
4825 W TILGHMAN STREET  
ALLENTOWN, PA 18104  
(610) 366-9000

00125  
CONEMAUGH MEM MED CTR—MAIN LAB—S  
LABORATORY DEPT  
1086 FRANKLIN STREET  
JOHNSTOWN, PA 15905  
(814) 534-9787

00128  
CONEMAUGH MINERS MEDICAL CENTER—S  
290 HAIDA AVENUE, PO BOX 689  
HASTINGS, PA 16646  
(814) 247-3200

27246  
CORDANT FORENSIC SOLUTIONS—SC  
1760 EAST ROUTE 66, SUITE 1  
FLAGSTAFF, AZ 86004  
(928) 526-1011

29015  
CORDANT HEALTH SOLUTIONS—SC  
2617 EAST L STREET # A  
TACOMA, WA 98421-2205  
(253) 552-1551

00326  
CORY MEMORIAL HOSPITAL—S  
965 SHAMROCK LANE  
CORY, PA 16407  
(814) 664-4641

34732  
CRESTAR LABS, LLC—SC  
2001 CAMPBELL STATION PARKWAY, SUITE C-2  
SPRING HILL, TN 37174  
(615) 302-8411

00201  
CROZER CHESTER MEDICAL CENTER-LAB—S  
1 MEDICAL CENTER BOULEVARD  
UPLAND, PA 19013  
(610) 447-2232

34165  
D2 HEALTH MANAGEMENT LLC—SC  
2005 PAN AM CIRCLE SUITE 100  
TAMPA, FL 33607  
(855) 687-5870

35636  
D2 MEDICAL MANAGEMENT—SC  
2005 PANAM CIRCLE SUITE 100  
TAMPA, FL 33607  
(855) 687-5870

35226  
DB LABS, LLC—SC  
522 EAST MAIN STREET  
EDMORE, MI 48829  
(989) 304-3310

00204  
DELAWARE COUNTY MEMORIAL HOSP-LAB—S  
501 NORTH LANSDOWNE AVENUE  
DREXEL HILL, PA 19026-1186  
(610) 447-2232

00266  
DEPT OF PATHOLOGY & LAB MED-HUP—SC  
3400 SPRUCE STREET  
PHILADELPHIA, PA 19104  
(215) 662-3423

32240  
DOMINION DIAGNOSTICS, LLC—SC  
211 CIRCUIT DRIVE  
NORTH KINGSTOWN, RI 02852  
(877) 734-9600

00194  
DOYLESTOWN HOSPITAL LABORATORY—S  
595 W STATE STREET  
DOYLESTOWN, PA 18901  
(215) 345-2250

00977  
DRUGSCAN INC—SC  
200 PRECISION ROAD, SUITE 200  
HORSHAM, PA 19044  
(215) 674-9310

35752  
DYNIX DIAGNOSTIX, LLC—SC  
2260 N US HIGHWAY 1  
FORT PIERCE, FL 34946  
(772) 324-6330

00175  
EASTON HOSPITAL LABORATORY—S  
250 SOUTH 21ST STREET  
EASTON, PA 18042  
(610) 250-4819

00217  
EINSTEIN MEDICAL CTR MONTGOMERY—S  
559 W GERMANTOWN PIKE  
EAST NORRITON, PA 19403  
(484) 662-1000

34056  
ELITE DIAGNOSTICS, LLC—SC  
10996 FOUR SEASONS PLACE, 100A  
CROWN POINT, IN 46307  
(888) 339-7339

33703  
ELITE LABS, LLC—S  
2769 E ATLANTIC BLVD  
POMPANO BEACH, FL 33062  
(954) 933-2317

00332  
ELLWOOD CITY MEDICAL CENTER—S  
724 PERSHING ST  
ELLWOOD CITY, PA 16117  
(724) 752-6710

34625  
EM1 LABS, LLC—SC  
3115 NW 10TH TERRACE, SUITE 108  
FORT LAUDERDALE, FL 33309  
(855) 388-4870

31625  
EMPIRE CITY LABORATORIES—S  
229 49TH STREET  
BROOKLYN, NY 11220  
(718) 788-3840

00612  
ENDLESS MOUNTAINS HEALTH SYSTEMS—S  
100 HOSPITAL DRIVE  
MONTROSE, PA 18801  
(570) 278-3801

00164  
EPHRATA COMMUNITY HOSPITAL—S  
169 MARTIN AVE PO BOX 1002  
EPHRATA, PA 17522  
(717) 733-0311

33989  
EPIC REFERENCE LABS, INC—SC  
7960 CENTRAL INDUSTRIAL DRIVE—SUITE 120  
RIVIERA BEACH, FL 33404  
(561) 249-4272

35385  
ESA TOXICOLOGY LLC—SC  
2700 TECHNOLOGY FOREST BLVD, SUITE 110  
THE WOODLANDS, TX 77381  
(281) 962-4137

00181  
EVANGELICAL COMMUNITY HOSPITAL—S  
1 HOSPITAL DRIVE  
LEWISBURG, PA 17837  
(570) 522-2510

32030  
EXCEL MEDICAL LAB INC—S  
DBA EVEREST MEDICAL LABORATORY  
99-107 GLENDALE AVE  
EDISON, NJ 08817  
(732) 777-9222

00114  
EXCELA HEALTH LATROBE HOSPITAL—S  
ONE MELLON WAY  
LATROBE, PA 15650  
(724) 850-3121

35156  
EXCELLENT LABORATORY DBS SELECTA  
LABORATORIES—SC  
7290 SW 42ND STREET  
MIAMI, FL 33155  
(888) 747-7994

33432  
EXCELTOX LABORATORIES, LLC—SC  
9805 RESEARCH DRIVE  
IRVINE, CA 92618  
(877) 202-7019

35679  
FAMILY LABORATORIES 1—SC  
2211 CENTURY CENTER BLVD, SUITE 110  
IRVING, TX 75062  
(469) 565-3300

34436  
FIRMUS LABS, LTD—C  
1000 VIRGINIA MANOR ROAD SUITE 350  
BELTSVILLE, MD 20705  
(240) 280-0697

33902  
FIRST CHOICE LABORATORY, LLC—SC  
6061 NE 14TH AVE  
FORT LAUDERDALE, FL 33334  
(954) 800-1000

00085  
FORBES HOSPITAL—S  
2570 HAYMAKER ROAD  
MONROEVILLE, PA 15146  
(412) 858-2567

32166  
FORENSIC FLUIDS LABORATORIES, INC—SC  
225 PARSONS STREET  
KALAMAZOO, MI 49007  
(269) 492-7700

32497  
FOX CHASE PAIN MANAGEMENT ASSOCIATES—S  
4979 OLD STREET ROAD, SUITE B  
TREVOSSE, PA 19053  
(267) 288-5601

31400  
FRANCES WARDE MEDICAL LABORATORY—SC  
300 WEST TEXTILE ROAD  
ANN ARBOR, MI 48108  
(734) 214-0300

00115  
FRICK HOSPITAL—S  
508 SOUTH CHURCH STREET  
MOUNT PLEASANT, PA 15666  
(724) 547-1500

09163  
FRIENDS MEDICAL LAB INC—SC  
5820 SOUTHWESTERN BLVD  
BALTIMORE, MD 21227  
(412) 247-4417

00330  
FULTON COUNTY MEDICAL CENTER—S  
214 PEACH ORCHARD ROAD  
MCCONNELLSBURG, PA 17233  
(717) 485-6169

30188  
GARCIA CLINICAL LABORATORY INC—S  
2195 SPRING ARBOR ROAD  
JACKSON, MI 49201  
(517) 787-9200

00002  
GEISINGER-BLOOMSBURG HOSPITAL  
LABORATORY—S  
549 E FAIR STREET  
BLOOMSBURG, PA 17815  
(570) 387-2098

00185  
GEISINGER-SHAMOKIN AREA COMMUNITY  
HOSPITAL—S  
4200 HOSPITAL ROAD  
COAL TOWNSHIP, PA 17866-9697  
(570) 644-4281

00005  
 GEISINGER COMMUNITY MEDICAL CENTER—S  
 1800 MULBERRY STREET  
 ATTN 68-44  
 SCRANTON, PA 18510  
 (570) 703-7123

00312  
 GEISINGER JERSEY SHORE HOSPITAL—S  
 1020 THOMPSON STREET  
 JERSEY SHORE, PA 17740  
 (570) 398-0100

00138  
 GEISINGER-LEWISTOWN HOSPITAL—S  
 400 HIGHLAND AVENUE  
 LEWISTOWN, PA 17044  
 (717) 242-7113

00173  
 GEISINGER MEDICAL CENTER—SC  
 100 N ACADEMY AVENUE  
 DANVILLE, PA 17822-0131  
 (570) 271-7443

00019  
 GEISINGER WYOMING VALLEY MC LABORATORY—S  
 1000 E MOUNTAIN DRIVE  
 WILKES-BARRE, PA 18711  
 (570) 808-7845

35154  
 GENE TOX WORLDWIDE, LLC DBA SCIENTIA  
 DIAGNOSTIC LLC—C  
 136 RIDGE ROAD, SUITE 1A  
 LYNDHURST, NJ 07071  
 (201) 844-9160

31111  
 GENESIS DIAGNOSTICS—SC  
 900 TOWN CENTER DRIVE SUITE H-50  
 LANGHORNE, PA 19047  
 (267) 212-2000

31585  
 GENESIS LABORATORY MANAGEMENT—S  
 1912 HIGHWAY 35 SOUTH, SUITE 203  
 OAKHURST, NJ 07755  
 (732) 389-1530

35160  
 GENESIS REFERENCE LABORATORY, LLC—SC  
 7924 FOREST CITY ROAD, SUITE 210  
 ORLANDO, FL 32810  
 (407) 232-7130

34333  
 GENOTOX LABORATORIES, LTD—SC  
 2170 WOODWARD STREET SUITE 100  
 AUSTIN, TX 78745  
 (512) 600-6601

00299  
 GOOD SAMARITAN HOSPITAL—S  
 4TH & WALNUT STS PO BOX 1281  
 LEBANON, PA 17042-1218  
 (717) 270-7500

33863  
 GUTHRIE CORNING HOSPITAL—S  
 1 GUTHRIE DRIVE  
 CORNING, NY 14830  
 (607) 937-7271

00654  
 GUTHRIE MEDICAL GROUP LABORATORIES—S  
 ONE GUTHRIE SQUARE  
 SAYRE, PA 18840  
 (570) 887-4177

00023  
 GUTHRIE TOWANDA MEMORIAL HOSPITAL LAB—S  
 91 HOSPITAL DRIVE  
 TOWANDA, PA 18848  
 (570) 265-2191

00239  
 HAHNEMANN UNIVERSITY HOSPITAL—S  
 230 N BROAD ST, 5TH FLOOR NORTH TOWER  
 PHILADELPHIA, PA 19102  
 (215) 762-8375

00139  
 HANOVER HOSPITAL LABORATORY—S  
 300 HIGHLAND AVE  
 HANOVER, PA 17331  
 (717) 316-2150

00155  
 HARRISBURG HOSPITAL LABORATORY—S  
 100 SOUTH 2ND STREET  
 HARRISBURG, PA 17101  
 (717) 782-3340

00169  
 HEALTH NETWORK LABORATORIES—S  
 1627 WEST CHEW STREET  
 ALLENTOWN, PA 18102  
 (610) 402-2236

00549  
 HEALTH NETWORK LABORATORIES—S  
 1200 SOUTH CEDAR CREST BLVD  
 ALLENTOWN, PA 18103  
 (484) 425-8150

00600  
 HEALTH NETWORK LABORATORIES—S  
 2545 SCHOENERSVILLE ROAD  
 BETHLEHEM, PA 18017-7384  
 (484) 884-2259

24655  
 HEALTH NETWORK LABORATORIES—SC  
 794 ROBLE ROAD  
 ALLENTOWN, PA 18109-9110  
 (610) 402-8150

35736  
 HEALTHQUEST LABORATORIES, INC—SC  
 1800 CARNEGIE AVE  
 SANTA ANA, CA 92705  
 (844) 267-8378

35410  
 HERITAGE LABORATORIES, LLC—S  
 1556 ISLAND AVENUE  
 MCKEES ROCKS, PA 15136  
 (225) 301-7373

00205  
 HERITAGE VALLEY BEAVER—S  
 1000 DUTCH RIDGE ROAD  
 BEAVER, PA 15009  
 (724) 728-7000

00101  
 HERITAGE VALLEY SEWICKLEY LAB—S  
 720 BLACKBURN RD  
 SEWICKLEY, PA 15143  
 (412) 749-7364

- 00103  
HIGHLANDS HOSPITAL—S  
401 EAST MURPHY AVENUE  
CONNELLSVILLE, PA 15425  
(724) 628-1500
- 35878  
HIGHLINE LABS, LLC—SC  
5900 NORTHWOODS BUSINESS PARKWAY SUITE K  
CHARLOTTE, NC 28269  
(980) 256-5315
- 00216  
HOLY REDEEMER HOSPITAL—S  
1648 HUNTINGDON PIKE  
MEADOWBROOK, PA 19046  
(215) 938-3703
- 00130  
HOLY SPIRIT HOSPITAL—S  
503 N 21ST STREET  
CAMP HILL, PA 17011-2288  
(717) 763-2191
- 35823  
INDEPENDENT LAB SERVICES—SC  
590 E WESTERN RESERVE RD  
POLAND, OH 44514  
(330) 403-8034
- 00052  
INDIANA REGIONAL MEDICAL CENTER—S  
835 HOSPITAL ROAD  
PO BOX 788  
INDIANA, PA 15701-0788  
(724) 357-7160
- 34295  
INFINITI LABS INC—SC  
6015 BENJAMIN ROAD SUITE 315  
TAMPA, FL 33634  
(813) 886-2616
- 33708  
INFINITY DIAGNOSTIC LABORATORIES—S  
370 NORTH STREET  
TETERBORO, NJ 07608  
(201) 843-7750
- 35545  
INHEALTH DIAGNOSTICS, LLC—S  
17742 PRESON RD, SUITE 210  
DALLAS, TX 75252  
(972) 837-0232
- 33367  
INNOVATIVE LABORATORY SERVICES INC—C  
8419 SHARON MERCER ROAD  
MERCER, PA 16137  
(724) 269-7130
- 33607  
INSIGHT DIAGNOSTICS, LLC—SC  
357 RIVERSIDE DR SUITE 1004  
FRANKLIN, TN 37064  
(615) 499-5307
- 35541  
INSOURCE DIAGNOSTIC—SC  
231 W CHESTNUT AVE  
MONROVIA, CA 91016  
(626) 386-5277
- 35507  
INTEGRALABS MDG INCORPORATED—C  
136A INDUSTRIAL PARK ROAD  
PINEY FLATS, TN 37686  
(423) 328-0527
- 33604  
INTEGRALABS, INC—SC  
7020 KIT CREEK ROAD SUITE 240  
RESEARCH TRIANGLE PARK, NC 27709  
(919) 313-9671
- 00135  
J C BLAIR MEMORIAL HOSPITAL—S  
1225 WARM SPRINGS AVENUE  
HUNTINGDON, PA 16652  
(814) 643-8645
- 00240  
JEANES HOSPITAL—S  
7600 CENTRAL AVE  
PHILADELPHIA, PA 19111  
(215) 728-2248
- 00038  
JEFFERSON REGIONAL MED CTR—S  
PO BOX 18119, 565 COAL VALLEY ROAD  
PITTSBURGH, PA 15236  
(412) 469-5723
- 00200  
JENNERSVILLE REGIONAL HOSPITAL—S  
1015 WEST BALTIMORE PIKE  
WEST GROVE, PA 19390  
(610) 869-1080
- 30915  
JOSHUASON LTD—SC  
1556 ISLAND AVENUE  
MCKEES ROCKS, PA 15136  
(724) 598-2280
- 34192  
KEYSTONE LABORATORIES, INC—SC  
3 MCDOWELL STREET  
ASHEVILLE, NC 28801  
(828) 255-0307
- 21306  
LAB CORP OCCUPATIONAL TEST SRVCS—SC  
1120 STATELINE ROAD WEST  
SOUTHAVEN, MS 38671  
(886) 827-8042
- 35306  
LAB GEEK, LLC—SC  
1701 GREEN ROAD SUITE B  
POMPANO BEACH, FL 33064  
(877) 727-3659
- 34228  
LAB SOLUTIONS—SC  
1451 NORTHSIDE DRIVE NW  
ATLANTA, GA 30318  
(404) 228-5027
- 20512  
LABCORP OCCUPATIONAL TESTING SER—SC  
1904 ALEXANDER DRIVE PO BOX 12652  
RESEARCH TRIANGLE PARK, NC 27709  
(919) 572-6900
- 01088  
LABCORP OF AMERICA HOLDINGS—SC  
69 FIRST AVENUE PO BOX 500  
RARITAN, NJ 08869  
(908) 526-2400
- 22715  
LABONE LLC DBA QUEST DIAGNOSTICS—SC  
10101 RENNER BOULEVARD  
LENEXA, KS 66219-9752  
(913) 577-1703

33869  
LABORATORY SERVICES, LLC—SC  
108 NW 4TH STREET  
BOCA RATON, FL 33432  
(561) 367-3625

35032  
LABPRO, INC—SC  
7444 W WILSON AVE  
HARWOOD HEIGHTS, IL 60706  
(630) 427-8844

33995  
LABSOURCE, LLC—SC  
25 AIRPARK COURT  
GREENVILLE, SC 29607  
(864) 312-6930

34646  
LABTEST LLC—SC  
5000 CEDAR PLAZA PKWY # 200  
ST LOUIS, MO 63128  
(888) 977-8862

35680  
LABXPERIOR CORPORATION—S  
517 WEST MAIN STREET  
WISE, VA 24293  
(276) 321-7866

00165  
LANCASTER GENERAL HOSPITAL—S  
555 N DUKE STREET, PO BOX 3555  
LANCASTER, PA 17604  
(717) 544-4331

00167  
LANCASTER REGIONAL MED CENTER—S  
250 COLLEGE AVENUE, PO BOX 3434  
LANCASTER, PA 17604  
(717) 291-8022

00215  
LANSDALE HOSPITAL—S  
100 MEDICAL CAMPUS DRIVE  
LANSDALE, PA 19446  
(215) 361-4623

35422  
LCM LABS LLC—C  
6831 NW 20TH AVENUE SUITE 105  
FORT LAUDERDALE, FL 33309  
(810) 937-5385

32311  
LEBANON PAIN RELIEF—S  
918 RUSSELL DRIVE  
LEBANON, PA 17042  
(717) 272-7272

00010  
LEHIGH VALLEY HOSPITAL—HAZLETON—S  
700 EAST BROAD STREET  
HAZLETON, PA 18201  
(570) 501-4156

33702  
LEHIGH VALLEY TOXICOLOGY, LLC—SC  
3864 COURTNEY STREET, SUITE 150  
BETHLEHEM, PA 18017  
(484) 895-3716

34187  
LENCO DIAGNOSTIC LABORATORIES INC—SC  
1857 86TH STREET  
BROOKLYN, NY 11214  
(718) 232-1515

35348  
LEXAR LABS ANALYSIS, LLC—C  
3221 SUMMIT SQUARE PLACE, SUITE 150  
LEXINGTON, KY 40509  
(859) 543-2022

34254  
LIFEBRITE LABORATORIES, LLC—SC  
9 CORPORATE BLVD NE SUITE 150  
ATLANTA, GA 30329  
(678) 433-0606

33889  
LOGAN LABORATORIES, LLC—SC  
5050 W LEMON STREET  
TAMPA, FL 33609  
(813) 316-4824

00193  
LOWER BUCKS HOSPITAL LABORATORY—S  
501 BATH ROAD  
BRISTOL, PA 19007  
(215) 785-9300

00182  
LVH-SCHUYLKILL E NORWEGIAN ST—S  
700 EAST NORWEGIAN STREET  
POTTSVILLE, PA 17901  
(570) 621-4032

00183  
LVH-SCHUYLKILL S JACKSON ST—S  
420 SOUTH JACKSON STREET  
POTTSVILLE, PA 17901  
(570) 621-5262

00213  
MAIN LINE HEALTH LAB-BRYN MAWR—S  
130 S BRYN MAWR AVENUE  
BRYN MAWR, PA 19010  
(610) 526-3768

00242  
MAIN LINE HOSPITALS LAB-LANKENAU—S  
100 EAST LANCASTER AVENUE  
3RD FLOOR  
WYNNEWOOD, PA 19096  
(484) 476-3521

00199  
MAIN LINE HOSPITALS LAB-PAOLI—S  
255 WEST LANCASTER AVENUE  
PAOLI, PA 19301  
(610) 648-1000

00206  
MAIN LINE HOSPITALS LAB-RIDDLE—S  
1068 W BALTIMORE PIKE  
MEDIA, PA 19063  
(610) 891-3339

29685  
MAYO CLINIC LABS-ROCH SUPERIOR DR—SC  
3050 SUPERIOR DRIVE NW  
ROCHESTER, MN 55901  
(507) 538-3458

33620  
MCKEESPORT DRUG SCREENING LAB—S  
339 FIFTH AVENUE, WANDER BLDG  
MCKEESPORT, PA 15132  
(412) 664-8871

33842  
MD SPINE SOLUTIONS LLC, DBA MD LABS—SC  
10715 DOUBLE R BLVD, SUITE 102  
RENO, NV 89521  
(775) 391-5221

00049  
MEADVILLE MED CTR-LIBERTY ST—S  
751 LIBERTY STREET  
MEADVILLE, PA 16335  
(814) 336-5000

35673  
MEDARBOR LLC DBA MEDARBOR  
DIAGNOSTICS—SC  
200 RITTENHOUSE CIRCLE, EAST BUILDING  
SUITE 1  
BRISTOL, PA 19007  
(803) 351-1791

34940  
MEDCOMP SCIENCES, LLC—SC  
20203 MCHOST ROAD  
ZACHARY, LA 70791  
(225) 570-8486

32471  
MEDICAL LABORATORY DIAGNOSTICS, INC—SC  
DBA MEDLABS DIAGNOSTICS, INC  
85 HORSE HILL ROAD  
CEDAR KNOLLS, NJ 07927  
(973) 731-2900

35768  
MEDICUS LABORATORIES, LLC—SC  
5710 LBJ FREEWAY, SUITE 204  
DALLAS, TX 75240  
(972) 354-6398

35682  
MEDSCAN LABORATORY, INC—SC  
107 22ND STREET W  
WILLISTON, ND 58801  
(701) 577-0498

05574  
MEDTOX LABORATORIES INC—SC  
402 COUNTY ROAD D WEST  
ST PAUL, MN 55112  
(651) 636-7466

00140  
MEMORIAL HOSPITAL CLINICAL LAB—S  
325 S BELMONT STREET  
YORK, PA 17403  
(717) 849-5371

00203  
MERCY FITZGERALD HOSPITAL—S  
1500 LANSDOWNE AVENUE  
DARBY, PA 19023  
(610) 237-4185

00247  
MERCY HOSPITAL OF PHILADELPHIA—S  
501 S 54TH STREET  
PHILADELPHIA, PA 19143  
(215) 748-9170

28436  
METHODIST DIV TJUH CLINICAL LAB—S  
2301 SOUTH BROAD STREET  
PHILADELPHIA, PA 19148  
(215) 952-9057

31050  
MILLENUM HEALTH, LLC—SC  
16981 VIA TAZON, BUILDING 1  
SAN DIEGO, CA 92127  
(858) 451-3535

28907  
MIRMONT TREATMENT CENTER—S  
100 YEARSLEY MILL ROAD  
LIMA, PA 19063  
(484) 227-1472

34564  
MOLECULAR TESTING LABS—SC  
14401 SE 1ST STREET  
VANCOUVER, WA 98684  
(360) 693-8850

34106  
MONMOUTH BEHAVIORAL DIAGNOSTICS LLC—SC  
3 CORBETT WAY  
EATONTOWN, NJ 07724  
(888) 687-6977

00108  
MONONGAHELA VALLEY HOSPITAL INC—S  
1163 COUNTRY CLUB ROAD  
MONONGAHELA, PA 15063  
(724) 258-1021

00007  
MOSES TAYLOR HOSPITAL—S  
700 QUINCY AVENUE  
SCRANTON, PA 18510  
(570) 340-2630

00214  
MOSS REHAB EINSTEIN AT ELKINS PARK—S  
60 EAST TOWNSHIP LINE ROAD,  
ATTN: 2ND FLOOR LABORATORY  
ELKINS PARK, PA 19027  
(215) 456-6152

00025  
MOUNT NITTANY MEDICAL CENTER—S  
1800 EAST PARK AVENUE  
STATE COLLEGE, PA 16803  
(814) 234-6117

00035  
MUNCY VALLEY HOSPITAL—S  
215 EAST WATER ST  
MUNCY, PA 17756  
(570) 546-8282

34429  
MY LAB CHOICE, INC—C  
364 N COURTLAND STREET, 1ST FLOOR  
EAST STROUDSBURG, PA 18301  
(570) 872-9704

31800  
MY LAB CHOICE, INC—S  
391 EAST BROWN STREET, LOWER LEVEL  
EAST STROUDSBURG, PA 18301  
(570) 730-4411

00304  
NASON HOSPITAL—S  
105 NASON DRIVE  
ROARING SPRING, PA 16673  
(814) 224-6215

34274  
NASPAC1, LLC—SC  
404 CREEK CROSSING BLVD  
HAINSPORT, NJ 08036  
(609) 845-3988

00504  
NATIONAL MED SVCS INC/DBA NMS LABS—SC  
3701 WELSH ROAD  
WILLOW GROVE, PA 19090  
(215) 657-4900

35609  
NATIONAL PREMIER LABORATORIES, INC—SC  
210 MEDICAL BLVD  
STOCKBRIDGE, GA 30281  
(770) 506-9985

33988  
NATIONWIDE LABORATORY SERVICES—SC  
4805 NW 2ND AVENUE  
BOCA RATON, FL 33431  
(888) 377-3522

00248  
NAZARETH HOSPITAL—S  
2601 HOLME AVE  
PHILADELPHIA, PA 19152  
(215) 335-6245

35976  
NEXGEN LAB LLC—SC  
11350 SW VILLAGE PKWY SUITE 328  
PORT ST LUCIE, FL 34987  
(561) 508-3101

35423  
NEXTGEN LABORATORIES—SC  
4229 BIRCH ST. STE 130  
NEWPORT BEACH, CA 92660  
(949) 467-9770

29741  
NORTHERN TIER RESEARCH—SC  
1302 MADISON AVE  
DUNMORE, PA 18509  
(570) 351-6153

34064  
NORTHWEST PHYSICIANS LABORATORIES—SC  
2840 NORTHUP WAY, STE 100  
BELLEVUE, WA 98004  
(425) 502-5096

32630  
NOVUM LABORATORY, LLC—SC  
313 E PLEASANT VALLEY RD  
ALTOONA, PA 16602  
(814) 943-1272

00099  
OHIO VALLEY GENERAL HOSPITAL—S  
25 HECKEL RD  
MCKEES ROCKS, PA 15136  
(412) 777-6161

35920  
OPTIMUM LABS INC—S  
34 WELBY ROAD  
NEW BEDFORD, MA 02745  
(508) 993-3710

35045  
ORACLE REFERENCE LABS, INC—C  
11350 SW VILLAGE PKWY SUITE 326  
PORT ST LUCIE, FL 34987  
(561) 365-0831

35511  
ORANGE GROVE LABS—S  
7859 ELLIPSE WAY  
STUART, FL 34997  
(561) 459-3127

33980  
ORBIT LABS, LLC—S  
5407 N HAVERHILL ROAD # 335  
WEST PALM BEACH, FL 33407  
(866) 863-1881

23801  
PACIFIC TOXICOLOGY LABORATORIES—SC  
9348 DE SOTO AVENUE  
CHATSWORTH, CA 91311  
(818) 598-3110

34837  
PAIN AND SPINE SPECIALISTS OF MARYLAND—S  
2702 BACK ACRE CIR  
MOUNT AIRY, MD 21771  
(301) 703-8767

29507  
PAIN MED PC—SC  
1556 ISLAND AVENUE  
MCKEES ROCKS, PA 15136  
(412) 782-1500

33938  
PAIN MEDICINE OF YORK LLC—SC  
313 E PLEASANT VALLEY BLVD  
ALTOONA, PA 16602  
(717) 848-3979

31516  
PAML LLC—SC  
110 W. CLIFF AVENUE  
SPOKANE, WA 99204  
(509) 755-8670

00250  
PARKWAY CLINICAL LABORATORIES—SC  
3494 PROGRESS DRIVE, SUITE D  
BENSALEM, PA 19020  
(215) 245-5112

35477  
PARKWAY NEUROSCIENCE & SPINE INSTITUTE—S  
17 WESTERN MARYLAND PARKWAY STE 100  
HAGERSTOWN, MD 21740  
(301) 797-9240

33054  
PATHOLOGY LABORATORIES, INC—S  
1946 NORTH 13TH STREET  
TOLEDO, OH 43604  
(419) 255-4600

35062  
PATIENTS CHOICE OF INDIANA, LLC—SC  
7026 CORPORATE DRIVE  
INDIANAPOLIS, IN 46278  
(317) 299-5227

33194  
PEACHSTATE HEALTH MANAGEMENT—C  
2225 CENTENNIAL DRIVE  
GAINESVILLE, GA 30504  
(678) 276-8412

35841  
PEAK HPLA, LLC—S  
216 NAZARETH PIKE  
BETHLEHEM, PA 18017  
(214) 552-5352

00032  
PENN HIGHLANDS ELK—S  
763 JOHNSONBURG RD  
SAINT MARYS, PA 15857  
(814) 788-8525

00258  
PENN PRESBYTERIAN MEDICAL CENTER—S  
51 NORTH 39TH ST DEPT OF PATH & LAB  
PHILADELPHIA, PA 19104-2640  
(215) 662-3435



00316  
 PENN STATE MILTON S HERSHEY MED CTR—S  
 500 UNIVERSITY DRIVE  
 DEPT OF PATHOLOGY & LAB MEDICINE  
 HERSHEY, PA 17033  
 (717) 531-8353

22533  
 PENNSYLVANIA DEPT OF HEALTH—SC  
 110 PICKERING WAY  
 EXTON, PA 19341  
 (610) 280-3464

00251  
 PENNSYLVANIA HOSPITAL—S  
 800 SPRUCE STREET  
 PHILADELPHIA, PA 19107  
 (215) 829-3541

31082  
 PHAMATECH INC—SC  
 1575 INNOVATION DRIVE  
 SAN DIEGO, CA 92128  
 (858) 643-5555

32887  
 PHOENIX TOXICOLOGY & LAB SERVICES—SC  
 2432 W PEORIA AVE, # 1064  
 PHOENIX, AZ 85029  
 (602) 374-4097

00197  
 PHOENIXVILLE HOSPITAL LABORATORY—S  
 140 NUTT ROAD DEPT OF PATHOLOGY  
 PHOENIXVILLE, PA 19460-0809  
 (610) 983-1000

33964  
 PINPOINT TESTING-FLORIDA, LLC—C  
 4201 VINELAND ROAD SUITE 1-12  
 ORLANDO, FL 32811  
 (855) 341-4080

33621  
 PITTSBURGH DRUG SCREENING LAB—S  
 440 ROSS STREET, SUITE 2033  
 PITTSBURGH, PA 15219  
 (412) 350-5808

35349  
 PMC REGIONAL LAB—S  
 3684 HIGHWAY 150 SUITE 2  
 FLOYDS KNOBS, IN 47119  
 (812) 728-8202

00022  
 POCONO MEDICAL CENTER LAB—S  
 206 EAST BROWN STREET  
 EAST STROUDSBURG, PA 18301  
 (570) 476-3370

33950  
 POSITIVE RECOVERY SOLUTIONS, LLC—S  
 378 WEST CHESTNUT, SUITE 103  
 WASHINGTON, PA 15301  
 (412) 207-8874

00221  
 POTTSTOWN HOSPITAL COMPANY, LLC—S  
 1600 EAST HIGH STREET  
 POTTSTOWN, PA 19464  
 (610) 327-7130

34751  
 PRECISION LABS LLC—C  
 8150 SR 42, SUITE B  
 PLAIN CITY, OH 43064  
 (614) 504-6470

33487  
 PRECISION TOXICOLOGY, LLC—SC  
 4215 SORRENTO VALLEY BLVD  
 SAN DIEGO, CA 92121  
 (800) 635-6901

34191  
 PREMIER BIOTECH LABS, LLC—SC  
 723 KASOTA AVE SE  
 MINNEAPOLIS, MN 55414  
 (855) 718-6917

35108  
 PREMIER MEDICAL LABORATORY SERVICES—SC  
 6000A PELHAM ROAD  
 GREENVILLE, SC 29615  
 (864) 862-0517

33940  
 PRESCIENT MEDICINE HOLDINGS, LLC—S  
 1214 RESEARCH BOULEVARD  
 HUMMELSTOWN, PA 17036  
 (717) 585-3879

34030  
 PRINCIPLE LABS, LLC—SC  
 2550 BROADHEAD ROAD, SUITE 105  
 BETHLEHEM, PA 18020-8922  
 (484) 353-6661

35171  
 PROGRESSIVE DIAGNOSTICS ONE, LLC—S  
 35 NUTMEG DRIVE, SUITE 305  
 TRUMBULL, CT 06611  
 (888) 503-8803

35172  
 PROGRESSIVE DIAGNOSTICS, LLC—SC  
 35 NUTMEG DRIVE, SUITE 303  
 TRUMBULL, CT 06611  
 (888) 503-8803

21648  
 PSYCHEMEDICS CORPORATION—SC  
 5832 UPLANDER WAY  
 CULVER CITY, CA 90230  
 (800) 522-7424

00255  
 PUBLIC HEALTH LAB CITY OF PHILADELPHIA—S  
 500 SOUTH BROAD STREET, RM 359  
 PHILADELPHIA, PA 19146  
 (215) 685-6501

00300  
 PUNXSUTAWNEY AREA HOSPITAL—S  
 81 HILLCREST DRIVE  
 PUNXSUTAWNEY, PA 15767  
 (814) 938-1820

35662  
 PYXANT LABS INC—SC  
 4720 FORGE ROAD, SUITE 108  
 COLORADO SPRINGS, CO 80907  
 (719) 593-1165

35365  
 QBR DIANOSTICS—S  
 4065 QUAKERBRIDGE ROAD, STE 101  
 PRINCETON JUNCTION, NJ 08550  
 (609) 423-1024

34652  
 QUALITOX LABORATORIES, LLC—SC  
 1556 ISLAND AVENUE  
 MCKEES ROCKS, PA 15136  
 (412) 326-8570

34644  
QUALITY LABORATORY SERVICES—SC  
1523 VOORHIES AVENUE, SUITE/FLOOR 2  
BROOKLYN, NY 11235  
(718) 646-5100

31399  
QUEST DIAGNOSTICS—SC  
1777 MONTREAL CIRCLE ES/F1 2  
TUCKER, GA 30084  
(770) 936-5007

00315  
QUEST DIAGNOSTICS CLINICAL LABS INC—SC  
900 BUSINESS CENTER DRIVE  
HORSHAM, PA 19044  
(215) 957-9300

27461  
QUEST DIAGNOSTICS INC—SC  
400 EGYPT ROAD  
NORRISTOWN, PA 19403  
(610) 631-4502

01136  
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SC  
14225 NEWBROOK DRIVE  
CHANTILLY, VA 20151  
(703) 802-6900

22376  
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF  
VALENCIA—S  
27027 TOURNEY ROAD  
VALENCIA, CA 91355  
(661) 799-6543

00482  
QUEST DIAGNOSTICS OF PA INC—SC  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7600

25461  
QUEST DIAGNOSTICS VENTURE LLC—SC  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7675

35701  
R A PAIN SERVICES PA—SC  
1020 NORTH KINGS HWY STE 106  
CHERRY HILL, NJ 08034  
(855) 727-8465

34188  
RADEAS LLC—SC  
11635 NORTH PARK DR SUITE 340  
WAKE FOREST, NC 27587  
(919) 435-6669

35692  
RCA LABORATORY SERVICES LLC,  
DBA GENETWORX—S  
4060 INNSLAKE DR  
GLEN ALLEN, VA 23060  
(804) 346-4363

00150  
READING HOSPITAL LABORATORY—S  
420 S 5TH AVE  
WEST READING, PA 19611  
(484) 628-8615

34074  
REALTOX LABS LLC—SC  
200 BUSINESS CENTER DRIVE  
REISTERTOWN, MD 21136  
(410) 833-3025

34939  
RED MOUNTAIN LABORATORIES, LLC—SC  
651 CORPORATE DR, SUITE 116  
GOLDEN, CO 80401-5652  
(750) 548-4343

25348  
REDWOOD TOXICOLOGY LABORATORY—SC  
3650 WESTWIND BOULEVARD  
SANTA ROSA, CA 95403  
(707) 577-7958

00336  
REGIONAL HOSPITAL OF SCRANTON—S  
746 JEFFERSON AVENUE  
SCRANTON, PA 18510  
(570) 348-7100

34374  
RELIANCE LABORATORY TESTING, INC—SC  
5387 N NOB HILL ROAD  
SUNRISE, FL 33351  
(954) 741-0830

35000  
RIDGEWOOD DIAGNOSTIC LABORATORY—SC  
201 ROUTE 17N 10TH FL SUITE 2  
RUTHERFORD, NJ 07070  
(973) 542-2343

34744  
RK CLINICAL SOLUTIONS LLC—SC  
1145 W. FAIRMONT DR  
TEMPE, AZ 85282  
(480) 275-2446

32455  
ROCKY MOUNTAIN TOX, LLC—S  
1701 CHAMBERS ROAD, UNIT J  
AURORA, CO 80011  
(303) 469-8042

00243  
ROXBOROUGH MEMORIAL HOSPITAL—S  
5800 RIDGE AVE  
PHILADELPHIA, PA 19128  
(215) 487-4394

30821  
RXTOX INC—SC  
51 PROF PLAZA,  
850 CLAIRTON BLVD, SUITE 1300  
PITTSBURGH, PA 15236  
(412) 460-1310

00171  
SACRED HEART HOSPITAL—S  
4TH & CHEW STS ATTN LAB DEPT  
ALLENTOWN, PA 18102  
(610) 776-4727

34899  
SAF TOXICOLOGY LLC—SC  
150 NW 168TH ST UNIT 307  
NORTH MIAMI BEACH, FL 33169  
(305) 816-6503

00087  
SAINT CLAIR MEMORIAL HOSPITAL—S  
1000 BOWER HILL RD  
PITTSBURGH, PA 15243  
(412) 942-3800

- 00174  
SAINT LUKES HOSPITAL—S  
801 OSTRUM STREET  
BETHLEHEM, PA 18015  
(610) 954-4558
- 00328  
SAINT MARY MEDICAL CENTER—PATH LAB—S  
1201 LANGHORNE-NEWTOWN RD  
LANGHORNE, PA 19047  
(215) 710-2162
- 29838  
SAN DIEGO REFERENCE LABORATORY—SC  
6565 NANCY RIDGE DRIVE  
SAN DIEGO, CA 92121  
(800) 677-7995
- 35681  
SCHUYLER HOSPITAL—S  
220 STEUBEN ST  
MONTOUR FALLS, NY 14856  
(607) 535-8607
- 28471  
SECON OF LOUISIANA—S  
825 KALISTE SALOOM RD  
BRANDYWINE 1, SUITE 100  
LAFAYETTE, LA 70508  
(337) 235-3712
- 29038  
SECON OF NEW ENGLAND—SC  
415 MAIN STREET 4TH FLOOR  
WORCESTER, MA 01608  
(508) 831-0703
- 00064  
SHARON PA HOSPITAL COMPANY LLC—S  
740 EAST STATE STREET  
SHARON, PA 16146  
(724) 983-3914
- 27649  
SMA MEDICAL LABORATORIES—SC  
940 PENNSYLVANIA BOULEVARD UNIT E  
FEASTERVILLE, PA 19053  
(215) 322-6590
- 34458  
SMART LAB, LLC—SC  
10385 IRONWOOD ROAD, SUITE 130  
PALM BEACH GARDENS, FL 33410  
(561) 513-8440
- 35016  
SOBRIETY SOLUTIONS—S  
1000 GERMANTOWN PIKE, SUITE E-2  
PLYMOUTH MEETING, PA 19462  
(215) 450-0636
- 00039  
SOLDIERS & SAILORS MEM HOSP—S  
32-36 CENTRAL AVENUE  
WELLSBORO, PA 16901  
(570) 723-0133
- 00297  
SOMERSET HOSPITAL CENTER FOR HEALTH—S  
225 S CENTER AVENUE  
SOMERSET, PA 15501  
(814) 443-5215
- 34171  
SONIC REFERENCE LABORATORY, INC—C  
9200 WALL STREET, SUITE 200  
AUSTIN, TX 78754  
(512) 531-2100
- 35875  
SPECTOR SCIENTIFIC LAB—C  
160 SW 12TH AVE, UNIT 103B  
DEERFIELD BEACH, FL 33442  
(561) 507-0522
- 35735  
SPOT ON LABS LLC—SC  
11350 SW VILLAGE PARKWAY, SUITE 320  
PORT SAINT LUCIE, FL 34987  
(561) 635-3025
- 00209  
SPRINGFIELD HOSPITAL LABORATORY—S  
190 WEST SPROUL ROAD  
SPRINGFIELD, PA 19064  
(610) 447-2232
- 00260  
ST CHRISTOPHERS HOSP FOR CHILDREN—S  
160 EAST ERIE AVENUE  
DEPT OF PATHOLOGY & LAB MEDICINE  
PHILADELPHIA, PA 19134-1095  
(215) 427-3165
- 00151  
ST JOSEPH QUALITY MEDICAL LAB—S  
2500 BERNVILLE ROAD  
READING, PA 19605-9453  
(610) 378-2200
- 00180  
ST LUKE'S HOSPITAL MINERS CAMPUS—S  
360 WEST RUDDLE STREET PO BOX 67  
COALDALE, PA 18218  
(570) 645-8271
- 35019  
ST LUKE'S MONROE CAMPUS LABORATORY—S  
100 ST LUKE'S LANE  
STROUDSBURG, PA 18360  
(484) 514-3606
- 00318  
ST LUKES HOSP ALLENTOWN CAMPUS—S  
1736 HAMILTON STREET  
ALLENTOWN, PA 18104  
(610) 628-8723
- 35762  
ST. ANTHONY MEDICAL LABORATORIES—S  
654 AVENUE C, SUITE # 303  
BAYONNE, NJ 07002  
(201) 455-8940
- 32021  
ST LUKES HOSPITAL-ANDERSON LAB—S  
1872 ST LUKE'S BLVD  
EASTON, PA 18045  
(484) 503-1075
- 31613  
STEELFUSION CLINICAL TOXICOLOGY  
LABORATORY, LLC—C  
1103 DONNER AVE  
MONESSEN, PA 15062  
(724) 691-0263
- 33771  
STR ADDICTION COUNSELING, LLC—S  
1400 VETERANS HIGHWAY SUITE 108  
LEVITTOWN, PA 19056  
(267) 244-1107

00219  
SUBURBAN COMMUNITY HOSPITAL—S  
2701 DEKALB PIKE  
EAST NORRITON, PA 19401  
(610) 278-2075

35128  
SUNSET LABS—SC  
2234 W ATLANTIC AVE  
DELRAY BEACH, FL 33445  
(305) 528-5659

34011  
SURETOX LABORATORY—SC  
495 BOULEVARD, SUITE 1A  
ELMWOOD PARK, NJ 07407-2041  
(201) 791-7293

35310  
SUTTER HEALTH SHARED LABORATORY—S  
2950 COLLIER CANYON ROAD  
LIVERMORE, CA 94551  
(925) 371-3800

35537  
SYNERGY DIAGNOSTIC LABORATORY INC—SC  
4081 SW 47TH AVENUE, SUITE 2  
DAVIE, FL 33314  
(954) 581-3959

33368  
SYNERGY MEDICAL LABORATORIES, PC—C  
42 THROCKMORTON LN-BASEMENT  
OLD BRIDGE, NJ 08857  
(732) 792-3609

31474  
TASC INC—SC  
4016 N BLACK CANYON HWY  
PHOENIX, AZ 85017  
(602) 257-7588

00207  
TAYLOR HOSPITAL LABORATORY—S  
175 EAST CHESTER PIKE  
RIDLEY PARK, PA 19078  
(610) 447-2232

00235  
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S  
100 EAST LEHIGH AVENUE  
PHILADELPHIA, PA 19125-1098  
(215) 707-4470

00265  
TEMPLE UNIVERSITY HOSPITAL—S  
3401 NORTH BROAD STREET  
DEPT OF PATH & LAB MED—RM B243, OPB  
PHILADELPHIA, PA 19140  
(215) 707-9560

35869  
TEXAS SUPERIOR CARE RX, LLC  
DBA WILCO LABS—SC  
1077 CENTRAL PARKWAY SOUTH, SUITE 300  
SAN ANTONIO, TX 78232  
(210) 765-5090

35318  
THE OCCUPATIONAL HEALTH CENTER-  
SAINT VINCENT—S  
1910 SASSAFRAS ST, SUITE 200  
ERIE, PA 16502  
(814) 452-7879

00104  
THE UNIONTOWN HOSPITAL LABORATORY—S  
500 WEST BERKELEY STREET  
UNIONTOWN, PA 15401  
(724) 430-5143

00241  
THOMAS JEFFERSON UNIVERSITY HOSP—S  
125 S 11TH STREET, 204 FOERDERER PAVILION  
PHILADELPHIA, PA 19107  
(215) 955-3941

34847  
THREE RIVERS PAIN MANAGEMENT—SC  
205 EASY STREET SUITE 204  
UNIONTOWN, PA 15401  
(724) 812-5580

34314  
THYROID SPECIALTY LABORATORY, INC—C  
10854 MIDWEST INDUSTRIAL BLVD  
SAINT LOUIS, MO 63132-1611  
(314) 200-3040

33899  
TIMBERLANDS TESTING—SC  
1616 EASTPORT PLAZA DRIVE  
COLLINSVILLE, IL 62234  
(618) 623-0623

00051  
TITUSVILLE AREA HOSPITAL—S  
406 WEST OAK STREET  
TITUSVILLE, PA 16354  
(814) 827-1851

34643  
TOTAL TOXICOLOGY LABS—C  
24525 SOUTHFIELD ROAD, SUITE 100  
SOUTHFIELD, MI 48075  
(248) 352-7171

34359  
TOX MANAGEMENT—S  
422 W NAKOMA ST  
SAN ANTONIO, TX 78216  
(210) 571-1302

34358  
TRI-STATE TOXICOLOGY LLC—SC  
424 W NAKOMA ST  
SAN ANTONIO, TX 78216  
(210) 571-1300

34190  
TRUE TOX LABORATORIES, LLC—SC  
50 ROSE PLACE  
GARDEN CITY PARK, NY 11040  
(516) 741-1501

00313  
TYLER MEMORIAL HOSPITAL—S  
880 SR 6 W  
TUNKHANNOCK, PA 18657-6149  
(570) 836-4705

00124  
TYRONE HOSPITAL—S  
187 HOSPITAL DRIVE  
TYRONE, PA 16686  
(814) 684-6384

34997  
UNITED CLINICAL LABORATORY LLC—SC  
2257 VISTA PARKWAY SUITE 2  
WEST PALM BEACH, FL 33411  
(561) 632-7922

- 00119  
UPMC ALTOONA LAB—S  
620 HOWARD AVENUE  
ALTOONA, PA 16601-4899  
(814) 889-2340
- 00121  
UPMC BEDFORD MEMORIAL—S  
10455 LINCOLN HIGHWAY  
EVERETT, PA 15537  
(814) 623-3506
- 32389  
UPMC EAST PATHOLOGY LABORATORY—S  
2775 MOSSIDE BLVD  
GROUND FLOOR, ROOM 0304  
MONROEVILLE, PA 15146  
(412) 357-3682
- 00046  
UPMC HAMOT—S  
201 STATE STREET  
ERIE, PA 16550  
(814) 877-3131
- 00059  
UPMC HORIZON GREENVILLE—S  
110 NORTH MAIN STREET  
GREENVILLE, PA 16125  
(724) 588-2100
- 00057  
UPMC HORIZON SHENANGO—S  
2200 MEMORIAL DRIVE  
FARRELL, PA 16121  
(724) 981-3500
- 00054  
UPMC JAMESON—S  
1211 WILMINGTON AVENUE  
NEW CASTLE, PA 16105  
(724) 656-4082
- 00098  
UPMC MCKEESPORT LABORATORY—S  
1500 FIFTH AVENUE  
MCKEESPORT, PA 15132  
(412) 664-2233
- 00082  
UPMC MERCY DEPT OF LAB MEDICINE—S  
1400 LOCUST STREET  
PITTSBURGH, PA 15219  
(412) 232-7624
- 00058  
UPMC NORTHWEST—S  
100 FAIRFIELD DRIVE  
SENECA, PA 16346  
(814) 676-7120
- 00084  
UPMC PASSAVANT—S  
9100 BABCOCK BLVD  
ATTN: LAB  
PITTSBURGH, PA 15237  
(412) 367-6700
- 05784  
UPMC PASSAVANT LABORATORY CRANBERRY—S  
ONE ST FRANCIS WAY  
ATTN: LAB  
CRANBERRY TOWNSHIP, PA 16066  
(724) 772-5370
- 00166  
UPMC PINNACLE LITITZ—S  
1500 HIGHLANDS DRIVE  
LITITZ, PA 17543  
(717) 625-5572
- 00083  
UPMC PRESBYTERIAN SHADYSIDE CP PUH—SC  
UPMC CLINICAL LABORATORY BUILDING  
3477 EULER WAY  
PITTSBURGH, PA 15213  
(412) 647-5855
- 00091  
UPMC SAINT MARGARET HOSPITAL—S  
815 FREEPORT ROAD  
LABORATORY  
PITTSBURGH, PA 15215  
(412) 784-4000
- 00092  
UPMC SHADYSIDE—S  
5230 CENTRE AVENUE GROUND FLOOR WEST WING  
PITTSBURGH, PA 15232  
(412) 623-5950
- 00030  
UPMC SUSQUEHANNA LOCK HAVEN—S  
24 CREE DRIVE  
LOCK HAVEN, PA 17745  
(570) 893-5033
- 00187  
UPMC SUSQUEHANNA SUNBURY—S  
350 NORTH 11TH STREET  
SUNBURY, PA 17801  
(570) 286-3333
- 34335  
US DIAGNOSTIC SERVICE, INC—S  
185 6TH AVENUE & 2ND FLOOR  
PATERSON, NJ 07524  
(732) 474-1120
- 27225  
US DRUG TESTING LABORATORIES INC—SC  
1700 SOUTH MOUNT PROSPECT ROAD  
DES PLAINES, IL 60018  
(847) 375-0770
- 35877  
US LAB, INC—SC  
3194 AIRPORT LOOP DR UNIT A  
COSTA MESA, CA 92626  
(888) 787-8210
- 33844  
USA MEDICAL TOXICOLOGY—SC  
7707 FANNIN ST STE 290  
HOUSTON, TX 77054  
(717) 360-3050
- 33357  
UTC LABS, LLC D/B/A PRIMA HEALTH—SC  
2239 POYDRAS STREET  
NEW ORLEANS, LA 70119  
(504) 609-3462
- 00335  
VALLEY FORGE MED CTR & HOSP—S  
1033 W GERMANTOWN PIKE  
NORRISTOWN, PA 19403  
(610) 539-8500

35044  
VEDANTA LABORATORIES, INC—SC  
1020 CALLE RECODO  
SAN CLEMENTE, CA 92673  
(949) 202-4004

35707  
VERRALAB JA LLC DBA BIOTAP MEDICAL—SC  
716 WEST MAIN STREET SUITE 100A  
LOUISVILLE, KY 40202  
(502) 566-3588

34702  
VISION LABORATORIES LLC—SC  
6130 SHALLOWFORD ROAD, SUITE 100  
CHATTANOOGA, TN 37421  
(844) 484-3522

35815  
VISITING PHYSICIANS ASSOCIATION PC LAB—S  
500 KIRTS BLVD  
TROY, MI 48084  
(248) 824-6500

34864  
VITAE DIAGNOSTICS—SC  
3848 DEL AMO BLVD SUITE 303  
TORRANCE, CA 90503  
(310) 376-5812

00066  
WARREN GENERAL HOSPITAL—S  
2 CRESCENT PARK  
WARREN, PA 16365  
(814) 726-3860

00105  
WASHINGTON HEALTH SYSTEM GREENE—S  
350 BONAR AVENUE  
WAYNESBURG, PA 15370  
(724) 627-2640

00111  
WASHINGTON HEALTH SYSTEM LAB—S  
155 WILSON AVE  
WASHINGTON, PA 15301  
(724) 223-3120

33590  
WAYNE MEMORIAL HAMLIN LABORATORY—S  
543 EASTON TURNPIKE SUITE 105  
LAKE ARIAL, PA 18436  
(570) 253-8193

00298  
WAYNE MEMORIAL HOSPITAL—S  
601 PARK STREET  
HONESDALE, PA 18431  
(570) 253-1300

00133  
WAYNESBORO HOSPITAL—S  
501 E MAIN STREET  
WAYNESBORO, PA 17268  
(717) 765-3403

00018  
WBGH COMMONWEALTH HEALTH LAB SVS—SC  
575 NORTH RIVER STREET  
WILKES-BARRE, PA 18764  
(570) 829-8111

00095  
WEST PENN HOSPITAL—S  
4800 FRIENDSHIP AVE  
PITTSBURGH, PA 15224  
(412) 578-5779

33480  
WEST SHORE HOSP LABORATORY—S  
100 SOUTH SECOND STREET  
HARRISBURG, PA 17101  
(717) 782-3128

34586  
WESTERN SLOPE LABORATORY, LLC—C  
1197 ROCHESTER ROAD SUITE K  
TROY, MI 48083  
(248) 307-1168

00112  
WESTMORELAND REGIONAL HOSPITAL—S  
532 W PITTSBURGH STREET  
GREENSBURG, PA 15601  
(724) 832-4896

35377  
WESTOX LABS LLC—C  
18102 SKYPARK SOUTH STE E  
IRVINE, CA 92614  
(949) 371-2050

00037  
WILLIAMSPORT REGIONAL MEDICAL CENTER—S  
700 HIGH STREET  
WILLIAMSPORT, PA 17701-3198  
(570) 321-2300

00141  
YORK HOSPITAL—S  
1001 SOUTH GEORGE STREET  
YORK, PA 17405  
(717) 851-2345

RACHEL L. LEVINE, MD,  
*Secretary*

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## DEPARTMENT OF HEALTH

### Laboratories Approved to Perform Blood Lead and/or Erythrocyte Protoporphyrin Determinations under The Clinical Laboratory Act

The following laboratories are licensed in accordance with The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of blood for lead or erythrocyte protoporphyrin content. This approval is based on demonstrated proficiency in periodic evaluations conducted by the Bureau of Laboratories of the Department of Health (Department).

Lead poisoning is reportable. Approved laboratories that offer blood lead testing services are required to inform the Department of actual or possible incidents of this condition in accordance with 28 Pa. Code § 27.34 (relating to reporting cases of lead poisoning). These regulations specify the following requirements for reporting by clinical laboratories:

(1) A clinical laboratory shall report all blood lead test results on both venous and capillary specimens for persons under 16 years of age to the Department's Childhood Lead Poisoning Prevention Program, Division of Maternal and Child Health, Bureau of Family Health.

(2) A clinical laboratory shall report an elevated blood lead level in a person 16 years of age or older to the

Department's Division of Environmental Health Epidemiology, Bureau of Epidemiology or to other locations as designated by the Department. An elevated blood lead level is defined by the National Institute for Occupational Safety and Health (NIOSH). As of January 26, 2002, NIOSH defines an elevated blood lead level as a venous blood lead level of 25 micrograms per deciliter ( $\mu\text{g}/\text{dL}$ ) or higher. The Department will publish in the *Pennsylvania Bulletin* any NIOSH update of the definition within 30 days of NIOSH's notification to the Department.

(3) A clinical laboratory which conducts blood lead tests of 100 or more specimens per month shall submit results electronically in a format specified by the Department.

(4) A clinical laboratory which conducts blood lead tests of less than 100 blood lead specimens per month shall submit results either electronically or by hard copy in the format specified by the Department.

(5) A laboratory which performs blood lead tests on blood specimens collected in this Commonwealth shall be licensed as a clinical laboratory and shall be specifically approved by the Department to conduct those tests.

(6) Blood lead analyses requested for occupational health purposes on blood specimens collected in this Commonwealth shall be performed only by laboratories which are licensed and approved as specified in paragraph (5), and which are also approved by the Occupational Safety and Health Administration of the United States Department of Labor under 29 CFR 1910.1025(j)(2)(iii) (relating to lead).

(7) A clinical laboratory shall complete a blood lead test within 5 work days of the receipt of the blood specimen and shall submit the case report to the Department by the close of business of the next work day after the day on which the test was performed. The clinical laboratory shall submit a report of lead poisoning using either the hard copy form or electronic transmission format specified by the Department.

(8) When a clinical laboratory receives a blood specimen without all of the information required for reporting purposes, the clinical laboratory shall test the specimen and shall submit the incomplete report to the Department.

Erythrocyte protoporphyrin determinations may be performed as an adjunct determination to substantiate blood lead levels of 25  $\mu\text{g}/\text{dL}$  or higher. Since erythrocyte protoporphyrin concentrations may not increase as a result of low-level exposures to lead, direct blood lead analysis is the only reliable method for identifying individuals with blood lead concentrations below 25  $\mu\text{g}/\text{dL}$ .

Persons seeking blood lead or erythrocyte protoporphyrin analyses should determine that the laboratory employs techniques and procedures acceptable for the purpose for which the analyses are sought.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*.

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories above the name of the laboratory.

The Department's blood lead proficiency testing program is approved by the United States Department of Health and Human Services in accordance with 42 CFR 493.901 and 493.937 (relating to approval of proficiency testing programs; and toxicology) which are administered by the Centers for Medicare & Medicaid Services. Successful participation in the Department's proficiency testing program will satisfy the compliance requirements for both the Department and the Centers for Medicare & Medicaid Services.

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing-impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The symbols L and P indicate the following:

L = approved for blood lead analyses

P = approved for erythrocyte protoporphyrin analyses

LP = approved for blood lead and erythrocyte protoporphyrin analyses

31609

ACCU REFERENCE MEDICAL LABORATORY—L  
1901 EAST LINDEN AVENUE  
SUITE 4  
LINDEN, NJ 07036  
(908) 474-1004

22912

ACL LABORATORIES—LP  
8901 WEST LINCOLN AVE  
WEST ALLIS, WI 53227  
(414) 328-7945

03224

ADVOCARE CHILDRENS MEDICAL ASSOCIATES—L  
1510 CHESTER PIKE, SUITE 105  
EDDYSTONE, PA 19022  
(610) 521-1297

35986

ALLEGHENY COUNTY HEALTH DEPARTMENT—L  
425 FIRST AVE, HARTLEY ROSE BUILDING,  
4TH FLOOR  
PITTSBURGH, PA 15219  
(412) 578-8070

10286

ALLENTOWN HEALTH BUREAU—L  
245 NORTH 6TH ST ALLIANCE HALL  
ALLENTOWN, PA 18102  
(610) 437-7577

00016

ANGELINE KIRBY MEM HEALTH CENTER—L  
71 NORTH FRANKLIN STREET  
WILKES-BARRE, PA 18701  
(570) 822-4278

21613

ARUP LABORATORIES INC—LP  
500 CHIPETA WAY  
SALT LAKE CITY, UT 84108  
(800) 242-2787

- 24997  
ATLANTIC DIAGNOSTIC LABORATORIES LLC—LP  
3520 PROGRESS DRIVE UNIT C  
BENSALEM, PA 19020  
(267) 525-2470
- 22757  
BIOREFERENCE LABORATORIES INC—L  
481 EDWARD H ROSS DRIVE  
ELMWOOD PARK, NJ 07407  
(201) 791-3600
- 30248  
CARING HANDS PEDIATRICS—L  
300 CEDAR RIDGE DRIVE SUITE 309  
PITTSBURGH, PA 15205  
(412) 921-2345
- 30249  
CARING HANDS PEDIATRICS—L  
105 BRAUNLICH DRIVE, SUITE 102  
PITTSBURGH, PA 15237  
(412) 369-7720
- 20506  
CENTRAL PA ALLIANCE LABORATORY—L  
1803 MT ROSE AVENUE SUITE C3-C4  
YORK, PA 17403  
(717) 851-1426
- 00228  
CHILDRENS HOSP OF PHILADELPHIA—L  
3401 CIVIC CENTER BLVD  
MAIN BLDG—5TH FLOOR—ROOM 5135  
PHILADELPHIA, PA 19104  
(215) 590-4446
- 31847  
DOCTOR'S DATA, INC—L  
3755 ILLINOIS AVENUE  
ST CHARLES, IL 60174-2420  
(630) 377-8139
- 00561  
EAST PENN MFG CO INC—LP  
DEKA RD KELLER TECH CENTER  
PO BOX 147  
LYONS STATION, PA 19536  
(610) 682-6361
- 10266  
EDEN PARK PEDIATRIC ASSOCIATES—L  
1725 OREGON PIKE  
LANCASTER, PA 17601  
(717) 569-8518
- 29462  
EDEN PARK PEDIATRIC ASSOCIATES—L  
4221 OREGON PIKE  
EPHRATA, PA 17522  
(717) 859-1434
- 32339  
EDEN PARK PEDIATRIC ASSOCIATES—L  
779 E MAIN STREET  
MOUNT JOY, PA 17552  
(717) 569-8518
- 31378  
ENZO CLINICAL LABS—L  
60 EXECUTIVE BLVD  
FARMINGDALE, NY 11735  
(631) 755-5500
- 31400  
FRANCES WARDE MEDICAL LABORATORY—LP  
300 WEST TEXTILE ROAD  
ANN ARBOR, MI 48108  
(734) 214-0300
- 00173  
GEISINGER MEDICAL CENTER—L  
100 N ACADEMY AVENUE  
DANVILLE, PA 17822-0131  
(570) 271-7443
- 32839  
GENOVA DIAGNOSTICS—L  
3425 CORPORATE WAY  
DULUTH, GA 30096  
(678) 638-2918
- 31348  
GREENVILLE COMMUNITY HEALTH CENTER—L  
348 MAIN STREET  
GREENVILLE, PA 16125  
(724) 588-5250
- 01711  
HANOVER PEDIATRICS—L  
217 BROADWAY  
HANOVER, PA 17331  
(717) 632-3911
- 24655  
HEALTH NETWORK LABORATORIES—L  
794 ROBLE ROAD  
ALLENTOWN, PA 18109-9110  
(610) 402-8150
- 29054  
HILLTOP COMMUNITY HEALTHCARE CENTER—L  
151 RUTH STREET  
PITTSBURGH, PA 15211  
(412) 431-3520
- 26490  
HOPE PEDIATRICS—L  
3512 STATE ROUTE 257 SUITE 106  
SENECA, PA 16346  
(814) 677-3717
- 33708  
INFINITY DIAGNOSTIC LABORATORIES—L  
370 NORTH STREET  
TETERBORO, NJ 07608  
(201) 843-7750
- 29564  
JAMESTOWN COMMUNITY HEALTH—L  
865 E JAMESTOWN ROAD  
JAMESTOWN, PA 16134  
(724) 932-2299
- 34794  
KIDS CARE PEDIATRICS INC—L  
8279 STATE RT 22 SUITE 2  
NEW ALEXANDRIA, PA 15670  
(724) 668-5023
- 29136  
KIDS PLUS PEDIATRICS—L  
108 HORNER LANE  
LATROBE, PA 15650  
(724) 537-2131
- 05618  
LAB CORP OF AMERICA HOLDINGS—LP  
6370 WILCOX ROAD  
DUBLIN, OH 43016-1296  
(800) 282-7300



- 21885  
LAB CORP OF AMERICA HOLDINGS—LP  
1447 YORK COURT  
BURLINGTON, NC 27215  
(800) 334-5161
- 01088  
LABCORP OF AMERICA HOLDINGS—LP  
69 FIRST AVENUE PO BOX 500  
RARITAN, NJ 08869  
(908) 526-2400
- 22715  
LABONE LLC DBA QUEST DIAGNOSTICS—LP  
10101 RENNER BOULEVARD  
LENEXA, KS 66219-9752  
(913) 577-1703
- 23380  
LANCASTER PEDIATRIC ASSOC LTD—L  
222 WILLOW VALLEY LAKES DRIVE  
SUITE 100  
WILLOW STREET, PA 17584-9463  
(717) 464-9555
- 10270  
LANCASTER PEDIATRIC ASSOCIATES—L  
2106 HARRISBURG PIKE  
SUITE 1 MED OFFICE PO BOX 3200  
LANCASTER, PA 17601  
(717) 291-5931
- 34187  
LENCO DIAGNOSTIC LABORATORIES INC—L  
1857 86TH STREET  
BROOKLYN, NY 11214  
(718) 232-1515
- 25658  
LINCOLN LEMINGTON FAMILY HCC—L  
7171 CHURCHLAND STREET  
PITTSBURGH, PA 15206  
(412) 361-8284
- 00242  
MAIN LINE HOSPITALS LAB-LANKENAU—L  
100 EAST LANCASTER AVENUE  
3RD FLOOR  
WYNNEWOOD, PA 19096  
(484) 476-3521
- 29685  
MAYO CLINIC LABS-ROCH SUPERIOR DR—LP  
3050 SUPERIOR DRIVE NW  
ROCHESTER, MN 55901  
(507) 538-3458
- 24668  
MCMURRAY PEDIATRIC & ADOLESCENT  
MEDICINE—L  
6000 WATERDAM PLAZA DRIVE # 280  
MCMURRAY, PA 15317  
(724) 941-8199
- 28806  
MEDIA PEDIATRICS—L  
401 MOORE ROAD  
WALLINGFORD, PA 19086  
(610) 565-3336
- 05574  
MEDTOX LABORATORIES INC—LP  
402 COUNTY ROAD D WEST  
ST PAUL, MN 55112  
(651) 636-7466
- 20802  
MERITUS MEDICAL LABORATORY, LLC—L  
11110 MEDICAL CAMPUS RD STE 230  
HAGERSTOWN, MD 21742  
(301) 665-4900
- 26760  
METRO COMMUNITY HEALTH CENTER—L  
1789 S BRODDOCK AVENUE, SUITE 410  
PITTSBURGH, PA 15218  
(412) 247-2310
- 00504  
NATIONAL MED SVCS INC-DBA/NMS LABS—LP  
3701 WELSH ROAD  
WILLOW GROVE, PA 19090  
(215) 657-4900
- 30553  
NATIONWIDE CHILDRENS HOSPITAL—LP  
CORE LAB AND LAB INFORMATION SYSTEMS  
700 CHILDRENS DRIVE  
COLUMBUS, OH 43205  
(614) 722-5335
- 28787  
NEXT GENERATION PEDIATRICS—L  
100 TECHNOLOGY DRIVE  
SUITE 2  
BUTLER, PA 16001  
(724) 482-2220
- 23205  
NORTHSIDE CHRISTIAN HEALTH CENTER—L  
816 MIDDLE STREET  
PITTSBURGH, PA 15212  
(412) 321-4001
- 30505  
NORTHSIDE CHRISTIAN HEALTH CENTER NVH—L  
525 MOUNT PLEASANT ROAD NORTHVIEW  
HEIGHTS  
PITTSBURGH, PA 15214  
(412) 321-4001
- 23801  
PACIFIC TOXICOLOGY LABORATORIES—LP  
9348 DE SOTO AVENUE  
CHATSWORTH, CA 91311  
(818) 598-3110
- 31516  
PAML LLC—L  
110 W CLIFF AVENUE  
SPOKANE, WA 99204  
(509) 755-8670
- 02125  
PED ALLIANCE ST CLAIR PED DIV—L  
1580 MCLAUGHLIN RUN ROAD  
PINERIDGE COMMONS SUITE 208  
UPPER ST CLAIR, PA 15241  
(412) 221-2121
- 10167  
PEDIATRIC ALLIANCE—CHARTIERS—L  
1370 WASHINGTON PIKE, SUITE 107  
BRIDGEVILLE, PA 15017  
(412) 221-0160
- 28764  
PEDIATRIC ALLIANCE—MCMURRAY—L  
3001 WATERDAM PLAZA  
SUITE 220  
MCMURRAY, PA 15317  
(724) 941-2747

22712  
PEDIATRIC ALLIANCE GREENTREE DIVISION—L  
969 GREENTREE ROAD  
PRIMARY CARE CENTER OF GREENTREE  
PITTSBURGH, PA 15220  
(412) 922-5250

28416  
PEDIATRIC ALLIANCE PC, ARCADIA DIVISION—L  
9795 PERRY HIGHWAY, SUITE 100  
WEXFORD, PA 15090  
(412) 358-9548

25436  
PEDIATRIC SPECIALISTS OF FRANKLIN COUNTY—L  
27 VISTA DRIVE  
UNIT 3  
WAYNESBORO, PA 17268  
(717) 765-6621

33953  
PEDIATRIC URGENT CARE OF FRANKLIN  
COUNTY—L  
5 ROADSIDE AVE  
WAYNESBORO, PA 17268  
(717) 765-6621

20407  
PEDIATRICS—TOWER HEALTH MEDICAL GROUP—L  
301 SOUTH 7TH AVENUE  
SUITE 3170  
WEST READING, PA 19611  
(610) 898-5624

34723  
PEDIATRICS ALLIANCE PC WITH AHN  
BLOOMFIELD—L  
4815 LIBERTY AVE, SUITE 154  
WEST PENN HOSPITAL-MELLON PAVILION  
PITTSBURGH, PA 15224  
(412) 578-4003

10184  
PEDIATRICS OF NORTHEASTERN PA—L  
920 VIEWMONT DRIVE  
DICKSON CITY, PA 18519  
(570) 346-1464

22533  
PENNSYLVANIA DEPT OF HEALTH—L  
110 PICKERING WAY  
EXTON, PA 19341  
(610) 280-3464

21982  
PS MEDICAL GROUP-CORNERSTONE—L  
6 WEST NEWPORT ROAD  
LITITZ, PA 17543  
(717) 627-2108

22899  
PSMG-RED ROSE PEDIATRICS—L  
233 COLLEGE AVENUE  
SUITE 200  
LANCASTER, PA 17603  
(717) 291-7221

00255  
PUBLIC HEALTH LAB CITY OF PHILA—L  
500 SOUTH BROAD STREET, RM 359  
PHILADELPHIA, PA 19146  
(215) 685-6501

00669  
QUEST DIAGNOSTICS INCORPORATED—LP  
ONE MALCOLM AVENUE  
TETERBORO, NJ 07608  
(201) 393-5895

21422  
QUEST DIAGNOSTICS INCORPORATED—LP  
1901 SULPHUR SPRING ROAD  
BALTIMORE, MD 21227  
(410) 247-9100

01136  
QUEST DIAGNOSTICS NICHOLS INSTITUTE—LP  
14225 NEWBROOK DRIVE  
CHANTILLY, VA 20151  
(703) 802-6900

22376  
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF  
VALENCIA—LP  
27027 TOURNEY ROAD  
VALENCIA, CA 91355  
(661) 799-6543

00482  
QUEST DIAGNOSTICS OF PA INC—LP  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7600

25461  
QUEST DIAGNOSTICS VENTURE LLC—LP  
875 GREENTREE ROAD 4 PARKWAY CENTER  
PITTSBURGH, PA 15220-3610  
(412) 920-7675

29898  
ROSEVILLE PEDIATRICS KISSEL HILL—L  
51 PETERS ROAD SUITE 202  
LITITZ, PA 17543  
(717) 569-6481

10248  
ROSEVILLE PEDIATRICS LTS—L  
160 NORTH POINTE BLVD SUITE 110  
LANCASTER, PA 17601  
(717) 569-6481

24657  
SANDY LAKE COMMUNITY HEALTH CENTER—L  
3205 SOUTH MAIN STREET  
SANDY LAKE, PA 16145  
(724) 342-3002

22196  
SHARON MEDICAL GROUP—L  
63 PITT STREET  
SHARON, PA 16146  
(724) 342-6604

27649  
SMA MEDICAL LABORATORIES—L  
940 PENNSYLVANIA BOULEVARD UNIT E  
FEASTERVILLE, PA 19053  
(215) 322-6590

24582  
SOUTH PHILA PEDIATRICS—L  
1400 S 5TH STREET  
PHILADELPHIA, PA 19147  
(215) 467-3515

00151  
ST JOSEPH QUALITY MEDICAL LAB—L  
2500 BERNVILLE ROAD  
READING, PA 19605-9453  
(610) 378-2200

01683  
STO-ROX FAMILY HEALTH CENTER—L  
710 THOMPSON AVE  
MCKEES ROCKS, PA 15136  
(412) 771-6462

22718  
SUNRISE MEDICAL LABORATORIES INC—L  
250 MILLER PLACE  
HICKSVILLE, NY 11801  
(631) 435-1515

21547  
THE CLINIC FOR SPECIAL CHILDREN INC—L  
535 BUNKER HILL RD PO BOX 128  
STRASBURG, PA 17579  
(717) 687-9407

26198  
THE WRIGHT CENTER MEDICAL GROUP PC—L  
5 SOUTH WASHINGTON AVENUE  
JERMYN, PA 18433  
(570) 343-2383

30336  
TRI COUNTY PEDIATRICS—L  
821 HUNTINGDON PIKE, SUITE 207  
HUNTINGDON VALLEY, PA 19006  
(215) 379-3022

04159  
TRI COUNTY PEDIATRICS INC—L  
205 NEWTOWN ROAD SUITE 210  
WARMINSTER, PA 18974  
(215) 884-5715

04575  
TRI COUNTY PEDIATRICS INC—L  
1939 CHELTENHAM AVENUE  
ELKINS PARK, PA 19027  
(215) 884-5715

27432  
TRI COUNTY PEDIATRICS INC—L  
140 EAST BUTLER AVENUE  
CHALFONT, PA 18914  
(215) 822-1770

30337  
TRI COUNTY PEDIATRICS, INC—L  
729 GROVE AVENUE  
SUITE 1  
SOUTHAMPTON, PA 18966  
(215) 322-0800

29164  
TRI COUNTY PEDIATRICS INC—L  
9121 E ROOSEVELT BLVD  
PHILADELPHIA, PA 19114  
(215) 884-5715

00083  
UPMC PRESBYTERIAN SHADYSIDE CP PUH—L  
UPMC CLINICAL LABORATORY BUILDING  
3477 EULER WAY  
PITTSBURGH, PA 15213  
(412) 647-5855

00539  
WASHINGTON PED & ADOLESCENT MED—L  
100 WELLNESS WAY BLDG 2  
WASHINGTON, PA 15301  
(724) 250-6001

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-796. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Medical Marijuana Academic Clinical Research Centers

Under 28 Pa. Code § 1210.25(d) (relating to certifying ACRCs), the Department of Health (Department) has certified the following Academic Clinical Research Centers as eligible to enter into a contract with a Clinical Registrant after the Clinical Registrant's application has been approved by the Department (see 48 Pa.B. 1781 (March 24, 2018)):

Lake Erie College of Osteopathic Medicine (LECOM)  
1858 West Grandview Boulevard  
Erie, PA 16509

Lewis Katz School of Medicine at Temple University  
3500 N. Broad Street  
Philadelphia, PA 19140

Penn State College of Medicine  
500 University Drive, P.O. Box 850  
Hershey, PA 17033

Drexel University College of Medicine  
245 N. 15th Street  
Philadelphia, PA 10902

University of Pittsburgh School of Medicine  
Suite 401 Scaife Hall, 3550 Terrace Street  
Pittsburgh, PA 15261

Perelman School of Medicine at the University of Pennsylvania  
3400 Civic Center Boulevard  
Philadelphia, PA 19104

The Philadelphia College of Osteopathic Medicine  
4170 City Avenue  
Philadelphia, PA 19131

Sidney Kimmel Medical College at Thomas Jefferson University  
Office of the Dean, 1025 Walnut Street  
Philadelphia, PA 19107

For additional information, including an alternative format of this notice (for example, large print, audiotape, Braille) or for persons with a disability who require an auxiliary aid, service or other accommodation to do so should contact John J. Collins, Office of Medical Marijuana, Department of Health, Room 628, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 547-3047, RA-DHMedMarijuana@pa.gov, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 18-797. Filed for public inspection May 18, 2018, 9:00 a.m.]

## DEPARTMENT OF HUMAN SERVICES

### Payment for Nursing Facility Services Provided by County Nursing Facilities; Medical Assistance Day One Incentive Payments to County Nursing Facilities for Fiscal Year 2018-2019

This announcement provides advance notice that the Department of Human Services (Department) intends to continue to make Medical Assistance Day One Incentive (MDOI) payments to qualified county nursing facilities through Fiscal Year (FY) 2018-2019.

#### *Background*

The Department instituted the MDOI payments in FY 2006-2007 to encourage county nursing facilities to continue to provide services to individuals who are Medical Assistance (MA) eligible on the day of admission.

For FYs 2006-2007 through 2017-2018, the Department provided MDOI payments to qualified county nursing facilities. The qualifying criteria and formula used to determine these payments, as set forth in the Commonwealth's approved State Plan, are as follows:

To qualify for a quarterly MDOI payment, the facility must be a county nursing facility both during the entire quarter for which the payment is being made and at the time the payment is made. A facility will not qualify for a quarterly payment if they are located in a geographic zone where Community Health Choices operates during the entire quarter for which the payment is being made.

The Department will calculate each qualified county nursing facility's MDOI quarterly installment payment based on the following formula:

(i) The total funds allocated for the quarter will be divided by the total MA days for all qualified county nursing facilities to determine the quarterly MDOI per diem. The total MA days used for each county nursing facility will be the MA days identified on the most recent Provider Reimbursement and Operations Management Information System (PROMISE™) data file used to determine the facility's eligibility for disproportionate share incentive payments.

(ii) The quarterly MDOI per diem will be multiplied by each qualified county nursing facility's paid MA days identified on the most recent PROMISE™ data file used to determine eligibility for disproportionate share incentive payments, to determine its quarterly MDOI amount.

The MDOI payments for each quarter of the rate year will be paid in the first month of the following quarter.

For FY 2018-2019, the Department intends to use a portion of the revenues generated from the FY 2018-2019 Nursing Facility Assessment Program (see section 815-A of the Human Services Code (62 P.S. § 815-A)) as the State share of the MDOI payments to qualified county nursing facilities. To authorize the continuance of the MDOI payments for FY 2018-2019, and the funding level for the MDOI payments for FY 2018-2019, the Department will submit a State Plan Amendment (SPA) to the Federal Centers for Medicare & Medicaid Services (CMS).

If CMS approves the SPA, the Department will have the authority to continue to make MDOI payments to county nursing facilities for FY 2018-2019.

The MDOI payments to county nursing facilities will provide incentives to county nursing facilities to provide services to individuals who are MA eligible on the day of admission. The MDOI payments are intended to assure that county nursing facilities continue to provide access to care for these individuals. These payments provide an incentive to county nursing facilities to continue to provide for the poor and indigent citizens of this Commonwealth.

#### *Fiscal Impact*

The estimated aggregate expenditures during FY 2018-2019 is \$13.461 million (\$6.428 million in State funds).

#### *Public Comment*

Interested persons are invited to submit written comments regarding these payments to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered.

Persons with a disability who require an auxiliary aid or service may submit comments using Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,  
*Secretary*

**Fiscal Note:** 14-NOT-1231. (1) General Fund; (2) Implementing Year 2017-18 is \$0; (3) 1st Succeeding Year 2018-19 is \$6,428,000; 2nd Succeeding Year 2019-20 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$1,082,000,000; 2015-16 Program—\$968,083,000; 2014-15 Program—\$810,545,000; (7) MA—Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-798. Filed for public inspection May 18, 2018, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
54-91	Pennsylvania Liquor Control Board Return of Liquor	4/26/18	6/28/18

GEORGE D. BEDWICK,  
*Chairperson*

[Pa.B. Doc. No. 18-799. Filed for public inspection May 18, 2018, 9:00 a.m.]

## INSURANCE DEPARTMENT

### State Farm Mutual Automobile Insurance Company (SERFF # STLH-131463252); Rate Increase Filing for LTC Form 97058PA

State Farm Mutual Automobile Insurance Company is requesting approval to increase the premium an aggregate 16.9% on 986 policyholders with LTC form 97058PA.

Unless formal administrative action is taken prior to August 2, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov) (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 18-800. Filed for public inspection May 18, 2018, 9:00 a.m.]

## LEGISLATIVE REFERENCE BUREAU

### Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For

questions concerning or copies of documents filed, but not published, call (717) 783-1530.

#### *Executive Board*

Resolution No. CB-18-005, Dated April 9, 2018. Authorizes an Agreement between the Commonwealth of Pennsylvania and the Fraternal Order of Police, Lodge # 85, Capitol Police L4 Unit. The Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015, through June 30, 2019.

Resolution No. CB-18-006, Dated April 9, 2018. Authorizes the Agreement between the Commonwealth and the FOP Lodge # 114 (K8-Conservation Police Officers, Game Commission) signed on March 26, 2018, covering the period July 1, 2017, through June 30, 2020.

#### *Governor's Office*

Manual No. 210.9—The Commonwealth of Pennsylvania General Records Retention and Disposition Schedule, Amended April 13, 2018.

Management Directive No. 310.3—Encumbering and Lapsing of Appropriations, Amended April 4, 2018.

LAURA CAMPBELL,  
*Director*  
*Pennsylvania Code and Bulletin*

[Pa.B. Doc. No. 18-801. Filed for public inspection May 18, 2018, 9:00 a.m.]

## MILK MARKETING BOARD

### Proposed Amendments to 7 Pa. Code Chapter 143; Transactions Between Dealers and Producers; Public Hearing

The Milk Marketing Board (Board) will conduct a public hearing on July 2, 2018, at 10 a.m. in Room 309, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the public hearing is to receive testimony and comments regarding proposed amendments to 7 Pa. Code Chapter 143 (relating to transactions between dealers and producers). At the request of the Department of Agriculture, the Board will consider amending 7 Pa. Code § 143.31 (relating to written notice

required) to extend the required notice period to terminate dealer-producer contracts and will consider rescinding 7 Pa. Code § 143.32 (relating to forfeit use of notice rights).

Interested persons wishing to offer testimony or comments shall provide to the Board notification of their wish to participate either electronically at [deberly@pa.gov](mailto:deberly@pa.gov) or by filing at the Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110 by 2 p.m. on June 22, 2018.

A draft of the proposed amendments may be obtained on the Board's web site at <http://www.mmb.pa.gov/Public%20Hearings> or by contacting the Board office.

TIM MOYER,  
Secretary

[Pa.B. Doc. No. 18-802. Filed for public inspection May 18, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Implementation of Act 40 of 2017

Public Meeting held  
April 19, 2018

*Commissioners Present:* Gladys M. Brown, Chairperson; Andrew G. Place, Vice Chairperson; Norman J. Kennard; David W. Sweet; John F. Coleman, Jr.

*Implementation of Act 40 of 2017; M-2017-2631527*

#### Final Implementation Order

*By the Commission:*

On October 30, 2017, Governor Wolf signed into law Act 40 of 2017, which amends the Administrative Code, 71 P.S. §§ 1 et seq. Act 40, inter alia, establishes geographical limits on solar photovoltaic (solar PV) systems that qualify for the solar PV share requirement of the Alternative Energy Portfolio Standards (AEPS) Act, 73 P.S. §§ 1648.1 et seq. The Pennsylvania Public Utility Commission's (Commission) administrative responsibilities for implementing the provisions of Act 40 are contained within Section 11.1 of Act 40. In general, Section 11.1 amends Article XXVIII of The Administrative Code of 1929 (relating to the powers and duties of the Pennsylvania Public Utility Commission) by adding section 2804 (relating to the AEPS Act). This Final Implementation Order provides the Commission's interpretation as well as implementation of Section 11.1 of Act 40.

#### Background

Section 11.1 of Act 40 of 2017 amends the Administrative Code, 71 P.S. §§ 1 et seq., by adding Section 2804 to the Administrative Code (Adm. Code), 71 P.S. § 714, that amends the Alternative Energy Portfolio Standards Act (AEPS Act), 73 P.S. §§ 1648.1—1648.8, 66 Pa.C.S. § 2814, by establishing geographical limits on solar photovoltaic (solar PV) systems that qualify for the solar PV share requirement in Section 3 of the AEPS Act, 73 P.S. § 1648.3(b)(2). Section 2804 of the Adm. Code became effective on October 30, 2017.

On December 21, 2017, the Commission adopted a Tentative Implementation Order (Tentative Order) at the above referenced Docket seeking comments on proposed

interpretations and implementation of Section 2804 of the Adm. Code.<sup>1</sup> In addition to the Tentative Order, Chairman Gladys M. Brown and Vice Chairman Andrew G. Place issued a joint statement that presented supplemental interpretations of Section 2804(2)(i) and 2804(2)(ii) of the Adm. Code, as well as the status of banked solar PV alternative energy credits (SRECs) for comment. Written comments were to be submitted within 30 days of the publication of the Tentative Order in the *Pennsylvania Bulletin*, February 5, 2018.<sup>2</sup>

Comments were filed by the following: American Municipal Power, Inc. (AMP); Anthill Farm (Anthill); Sen. Argall; Back to Life Urban Sanctuary (BLUS); Lucyna de Barbaro; Dara Bortman; Rep. Carroll; Nina Catanzarite; Citizens for Pennsylvania's Future (PennFuture); Clean Air Council (CAC); Robert Concilus; Mark J. Connolly; Consolidated Edison Development, Inc. (ConEd); Constellation NewEnergy, Inc. and Exelon Generation Company, LLC (collectively, CE); Cypress Creek Renewables, LLC (CCR); William Delaney; Sen. DiSanto; DTE Energy Trading, Inc. (DTE); Duke Energy Renewables, Inc. (DER); Duquesne Light Co. (Duquesne); Energy Independent Solutions (EIS); ET Capital Solar Partners (USA), Inc. (ET); Exact Solar; Dorothy S. Falk; Richard Flarend; Sen. Fontana; Rep. Frankel; Friends Fiduciary Corp. (FFC); Future Times Energy (FTE); Gary J. Gillen; GP Energy Management (GPEM); Marjorie E. Greenfield; Sen. Greenleaf; GreenWorks Development (GWD); Brent Groce; Groundhog Solar LLC (GS); Horizon Energy, LLC (HE); Miriam E. Lindauer and Alan E. Johnson (Lindauer and Johnson); Ryan Kerney; Sen. Killion; David Krewson; Rep. Marsico & Rep. Helm; Matthew S. Matell; Dennis McOwen; Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company (collectively FirstEnergy); Mid-Atlantic Renewable Energy Association (MAREA); Mid-Atlantic Renewable Energy Coalition (MAREC); Nelson & Patrica Nafzinger; National Electrical Contractors Association (NECA); National Energy Marketers Association (NEM); The Nature Conservancy (NC); NextEra Energy Resources, LLC (NextEra); Office of Consumer Advocate (OCA); Office of Small Business Advocate (OSBA); Mike Pacolay; Paradise Energy Solutions (PES); Vincent J. Paul; PECO Energy Company (PECO); PennEnvironment et. al. (PennEnviro); Pennsylvania Chamber of Business and Industry (Chamber); Pennsylvania Department of Environmental Protection (DEP); Pennsylvania Farm Bureau (PFB); Pennsylvania Solar Energy Industries Association (PASEIA); Philadelphia Solar Energy Association (PSEA); Pocono Raceway (PR); Corey Poncavage; PPL Electric Utilities Corp. (PPL); Ms. Meenal Raval; Sen. Reschenthaler; Retail Energy Supply Association (RESA); Rep. Roe; Sen. Scavello; Schell Solar Farm, LLC (SSF); Henry J. Sokolowski; Solar Renewable Energy LLC (SRE); Solar Unified Network of Western Pennsylvania, et. al. (SUNWP); SOTA Construction Services, Inc. (SOTA); SRECTrade, Inc. (SRECT); Dennis & Eileen Stanton; Sunrise Energy, LLC (SE); Sunrun, Inc. (Sunrun); Teichos Energy (TE); Howard E. & Carol E. Vines; James Weaver; Sen. Yudichak & Sen. Costa.

#### Discussion

##### A. Section 2804(1)

This Section of the Adm. Code, 71 P.S. § 714(1), creates a limitation to Section 4 of the AEPS Act, 73 P.S. § 1648.4, which established, inter alia, that energy derived from alternative energy sources (AESs) inside the

<sup>1</sup> See Implementation of Act 40 of 2017, Tentative Implementation Order at Docket No. M-2017-2631527 (entered December 21, 2017).

<sup>2</sup> The Tentative Implementation Order was published in the *Pennsylvania Bulletin* on January 6, 2018 at 48 Pa.B. 111.

geographical boundaries of Pennsylvania shall be eligible to meet compliance requirements under the AEPS Act. Section 1648.4 also provides that energy derived from AESs located outside the geographical boundaries of the Commonwealth but within the service territory of a regional transmission organization (RTO) that manages the transmission system in any part of Pennsylvania shall be eligible to meet the AEPS Act compliance requirements of electric distribution companies (EDCs) or electric generation suppliers (EGSs) located within the service territory of the same RTO. Finally, Section 1648.4 provides that AESs located in the PJM Interconnection, L.L.C. RTO (PJM) or its successor service territory shall be eligible to fulfill the AEPS Act compliance obligations of all EDCs and EGSs. See 73 P.S. § 1648.4.

Section 2804(1) of the Adm. Code, 71 P.S. § 714(1), specifically states the following:

(1) Notwithstanding Section 4 of the Act of November 30, 2004 (P.L. 1672, No. 213), known as the “Alternative Energy Portfolio Standards Act,” in order to qualify as an alternative energy source eligible to meet the photovoltaic share of this Commonwealth’s compliance requirements under the “Alternative Energy Portfolio Standards Act” and to qualify for solar renewable alternative energy portfolio credits, each solar photovoltaic system must do one of the following:

(i) Directly deliver the electricity it generates to a retail customer of an electric distribution company or to the distribution system operated by an electric distribution company operating within this Commonwealth and currently obligated to meet the compliance requirements contained under the “Alternative Energy Portfolio Standards Act.”

(ii) Be directly connected to the electric system of an electric cooperative or municipal electric system operating within this Commonwealth.

(iii) Connect directly to the electric transmission system at a location that is within the service territory of an electric distribution company operating within this Commonwealth.

In the Tentative Order we stated that Section 2804(1), 71 P.S. § 714(1), modifies Section 4 of the AEPS Act to exclude solar PV sources located outside of Pennsylvania from qualifying as an AES eligible to generate power and solar renewable alternative energy portfolio credits (SRECs) eligible to be used to meet the solar PV share requirement. Section 2804(1) introduces a new undefined term, “solar renewable alternative energy portfolio credit.” In the Tentative Order the Commission proposed to interpret this term as identifying SRECs eligible to meet the AEPS Act solar PV share requirements found in Section 3(b)(2) of the AEPS Act, 73 P.S. § 1648.3(b)(2).

In the Tentative Order we noted that Act 40 did not amend or otherwise revise the definitions of Alternative Energy Credit, Alternative Energy Source or Tier I Alternative Energy Source found in Section 2 of the AEPS Act, 73 P.S. § 1648.2. Significantly, Section 2804(4) of the Adm. Code, 71 P.S. § 714(4), specifically defines “Alternative Energy Source” as the term “Alternative Energy Sources” is defined in Section 2 of the AEPS Act. Furthermore, Section 2804(1) of the Adm. Code only modifies Section 4 of the AEPS Act, 73 P.S. § 1648.4, and only refers to the solar PV share requirement. Accordingly, as solar PV has been and still is a Tier I AES that was eligible to meet the Tier I non-solar PV share requirements, the Commission proposed to interpret this section

as permitting any solar PV system meeting the geographic requirements of Section 4 of the AEPS Act, 73 P.S. § 1648.4, as continuing to be eligible to generate Tier I alternative energy credits (AECs) eligible to be used to meet the Tier I non-solar PV share requirements in Section 3(b)(1) of the AEPS Act, 73 P.S. § 1648.3(b)(1).

#### 1. Comments

Duquesne, FirstEnergy, MAREC, NEM, and RESA<sup>3</sup> indicate they support the Tentative Order interpretation permitting any solar PV system meeting the geographic requirements of Section 4 of the AEPS Act, 73 P.S. § 1648.4, as continuing to be eligible to generate Tier I alternative energy credits (AECs) eligible to be used to meet the Tier I non-solar PV share requirements in Section 3(b)(1) of the AEPS Act, 73 P.S. § 1648.3(b)(1). BLUS, Dorothy S. Falk, Sen. Fontana, Lindauer and Johnson, David Krewson, PSEA, PASEIA & SUNWP, Sen. Scavello and Dennis & Eileen Stanton<sup>4</sup> concur with the Tentative Order interpretation. OCA<sup>5</sup> indicates that it does not object to the Tentative Order interpretation of Section 2804(1).

#### 2. Disposition

Upon review of the comments, the Commission adopts the Tentative Order interpretation and will permit any solar PV system meeting the geographic requirements of Section 4 of the AEPS Act, 73 P.S. § 1648.4, as continuing to be eligible to generate Tier I alternative energy credits (AECs) eligible to be used to meet the Tier I non-solar PV share requirements in Section 3(b)(1) of the AEPS Act, 73 P.S. § 1648.3(b)(1).

#### B. Section 2804(1)(i)

In the Tentative Order we stated that this subsection of the Adm. Code, 71 P.S. § 714(1)(i), provides two scenarios where solar PV will qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements. The first scenario that qualifies is a solar PV generation source that directly delivers its power to an EDC’s retail customer. In the Tentative Order the Commission proposed to interpret this section as applying to solar PV systems physically connected to an EDC’s customer’s internal electric system, such as a roof mounted solar PV array.

The second scenario that qualifies is a solar PV generation source that directly delivers its power to the distribution system operated by an EDC that has an obligation to meet the AEPS Act compliance requirements. In the Tentative Order the Commission proposed to interpret this provision as applying to solar PV systems physically interconnected to an EDC’s distribution system.

#### 1. Comments

Duquesne, MAREC, and RESA<sup>6</sup> indicate their support of the Tentative Order interpretations that solar PV physically connected to an EDC’s customer’s internal electric system or physically interconnected to an EDC’s distribution system will qualify to generate energy and SRECs eligible to be used to meet solar PV share requirements. OCA<sup>7</sup> indicates that it does not oppose the Tentative Order interpretation of Section 2804(1)(i).

<sup>3</sup> Duquesne Comments at 5-6; FirstEnergy Comments at 3-4; MAREC Comments at 2; NEM Comments at 2; and RESA Comments at 8.

<sup>4</sup> BLUS Comments at 1; Dorothy S. Falk Comments; Sen. Fontana Comments at 1; Lindauer and Johnson Comments; David Krewson Comments; PSEA Comments at 2; PASEIA & SUNWP 12/18/2017 Comments at 1; Sen. Scavello Comments and Dennis & Eileen Stanton Comments.

<sup>5</sup> OCA Comments at 2.

<sup>6</sup> Duquesne Comments at 5-6; MAREC Comments at 2-3; and RESA Comments at 8.

<sup>7</sup> OCA Comments at 2-3.

FirstEnergy<sup>8</sup> also supports the Tentative Order interpretations. FirstEnergy, however, notes that a very small portion of the Pennsylvania Electric Company (Penelec) distribution system extends into New York State and it is possible that a Penelec customer physically located in New York could have a solar PV system connected to the Penelec customer's electrical system or connected to the Penelec distribution system. FirstEnergy believes such systems qualify as eligible for certification and asks the Commission to provide clarity.

## 2. Disposition

Upon review of the comments, the Commission adopts the Tentative Order interpretation with one clarification. We agree with FirstEnergy that a solar PV system connected to a Penelec customer's internal electrical system or to Penelec's distribution system, whether in Pennsylvania or New York and within the PJM control area, are eligible to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements. We find that this is appropriate as subsection 2804(1)(i) of the Adm. Code, 71 P.S. § 714(1)(i), only requires electricity generated by the PV system be delivered to a jurisdictional EDC's retail customer or delivered to a jurisdictional EDC's distribution system. Accordingly, we adopt the Tentative Order interpretation that solar PV systems will qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements when solar PV systems are physically connected to an EDC's customer's internal electric system or physically interconnected to an EDC's distribution system.

## C. Section 2804(1)(ii)

In the Tentative Order we stated that this subsection of the Adm. Code, 71 P.S. § 714(1)(ii), addressed the scenario where a solar PV system is directly connected to the electric system of an electric cooperative or municipal electric system operating within Pennsylvania. In the Tentative Order the Commission proposed to interpret this subsection as permitting solar PV systems physically connected to a Pennsylvania electric cooperative's or municipal electric system's distribution network to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements.

### 1. Comments

Duquesne, FirstEnergy, MAREC, and RESA<sup>9</sup> indicate support of the Tentative Order interpretation that solar PV systems physically connected to a Pennsylvania electric cooperative's or municipal electric system's distribution network qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements. OCA<sup>10</sup> indicates that it does not oppose the Tentative Order interpretation of Section 2804(1)(ii).

### 2. Disposition

Upon review of the comments, we adopt the Tentative Order interpretation permitting solar PV systems physically connected to a Pennsylvania electric cooperative's or municipal electric system's distribution network to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the AEPS Act solar PV share requirements.

## D. Section 2804(1)(iii)

In the Tentative Order we stated that this subsection of the Adm. Code, 71 P.S. § 714(1)(iii), addressed the scenario where a solar PV system is directly connected to the electric transmission system at a location that is within the service territory of an EDC. In the Tentative Order the Commission proposed to interpret this subsection as permitting solar PV systems physically connected to an EDC's transmission system within the EDC's service territory to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements. In the Tentative Order we noted that this would include utility scale solar PV systems that are physically interconnected to an EDC's transmission system within the EDC's service territory and operating under PJM rules as a wholesale generator.

### 1. Comments

Duquesne, MAREC, and RESA<sup>11</sup> indicate support of the Tentative Order interpretation permitting solar PV systems physically connected to an EDC's transmission system within the EDC's service territory to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements. PennFuture<sup>12</sup> notes that the language in Act 40 has one substantive change from SB 404, to permit solar PV systems that "connect directly to the electric transmission system...with (sic) the service territory of an electric distribution company operating within this commonwealth." PennFuture went on to note that while this potentially expands the number of photovoltaic systems that may generate SRECs, it is unambiguously limited to those with a direct physical connection to Pennsylvania.

OCA<sup>13</sup> submits that the Tentative Order interpretation where it refers to "an EDC's transmission system" should be changed to permit solar PV systems physically connected to "any" transmission system in Pennsylvania. OCA contends that under Section 2804(1)(iii), any solar PV system directly connecting to a transmission system in Pennsylvania should qualify to generate energy and SRECs eligible to meet solar PV share requirements. FirstEnergy<sup>14</sup> indicates support of the Tentative Order interpretation but notes that transmission systems serving EDCs in Pennsylvania may not be owned by the EDCs and suggests that the Commission's proposal be revised to clarify that a solar PV system interconnected with a transmission system located within a Pennsylvania EDC's service territory would meet the eligibility requirements.

### 2. Disposition

Upon review of the comments and in recognition of the comments from FirstEnergy and OCA, we will clarify the interpretation of this subsection to permit solar PV systems physically connected to any transmission system that is in Pennsylvania to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the AEPS Act solar PV share requirements. This would include utility scale solar PV systems that are physically interconnected to a transmission system within an EDC's service territory and operating under PJM rules as a wholesale generator.

<sup>8</sup> FirstEnergy Comments at 3-5.

<sup>9</sup> Duquesne Comments at 5-6; FirstEnergy Comments at 3-4; MAREC Comments at 2-3; and RESA Comments at 8.

<sup>10</sup> OCA Comments at 3.

<sup>11</sup> Duquesne Comments at 5-6; MAREC Comments at 2-3; and RESA Comments at 8.

<sup>12</sup> PennFuture Comments at 4.

<sup>13</sup> OCA Comments at 3.

<sup>14</sup> FirstEnergy Comments at 4-5.



### E. Implementation of Section 2804(1)

In the Tentative Order we proposed that the Alternative Energy Credit Program Administrator (AEC Program Administrator) work with PJM-GATS to modify the Pennsylvania certification numbers it assigns to solar PV systems. Specifically, we proposed that systems that qualify to generate SRECs will be assigned a certification number in the following format: PA-NNNNNN-SUN-I. Whereas solar PV systems that only qualify to generate Tier I non-solar AECs will be assigned a certification number in the following format: PA-NNNNNN-NSTI-I.

#### 1. Comments

FirstEnergy, GS, and RESA<sup>15</sup> support the certification number format proposed in the Tentative Order. Duquesne<sup>16</sup> avers that the proposed naming process is necessary and will be adequate once the AEC Administrator and the facilities are able to make changes necessary to accommodate the proposed numbering format.

PPL<sup>17</sup> indicates support of the Tentative Order certification number format and offers two comments on the implementation of Section 2804(1). PPL emphasizes the need for a clear communication line when entities provide evidence to the Commission of contracts that are grandfathered and suggests for transparency that PJM-GATS add a new column for the new certification numbers as opposed to overwriting old certification numbers.

CE<sup>18</sup> notes that the timing and the process for changing the SREC naming is important to entities with AEPS Act requirements. CE requests that the Commission clarify the procedure and timing for the AEC Program Administrator, in coordination with PJM-GATS, to identify and mark grandfathered SRECs in PJM-GATS.

#### 2. Disposition

Upon review of the comments, we adopt the procedure proposed in the Tentative Order to have the AEC Program Administrator work with PJM-GATS to modify the Pennsylvania certification number it assigns to solar PV systems. Specifically, systems that qualify to generate SRECs will be assigned a certification number in the following format: PA-NNNNNN-SUN-I. Whereas solar PV systems that only qualify to generate Tier I non-solar AECs will be assigned a certification number in the following format: PA-NNNNNN-NSTI-I.

### F. Section 2804(2)(i)

In the Tentative Order we stated that this section of the Adm. Code, 71 P.S. § 714(2)(i), sets forth a condition to which Section 2804(1) of the Adm. Code, 71 P.S. § 714(1), does not apply. Specifically, Section 2804(2)(i) of the Adm. Code, 71 P.S. § 714(2)(i) states the following:

(2) Nothing under this section or section 4 of the “Alternative Energy Portfolio Standards Act” shall affect any of the following:

(i) A certification originating within the geographical boundaries of this Commonwealth granted prior to the effective date of this section of a solar photovoltaic energy generator as a qualifying alternative energy source eligible to meet the solar photovoltaic share of this Commonwealth’s alternative energy portfolio compliance requirements under the “Alternative Energy Portfolio Standards Act.”

In the Tentative Order we stated that this subsection addresses the scenario where a solar PV system had received a Pennsylvania certification as an AES eligible to meet the solar PV share requirement prior to October 30, 2017, the effective date of Section 2804 of the Adm. Code. In the Tentative Order the Commission proposed to interpret this subsection to grandfather solar PV AESs certified as a Pennsylvania AES before October 30, 2017, as continuing to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements.

In the Tentative Order the Commission proposed to interpret the language “a certification originating within the geographical boundaries of this Commonwealth” as a reference to systems certified by the Commission’s AEC Program Administrator in accordance with 52 Pa. Code §§ 75.62, 75.63 & 75.64. These systems received a unique Pennsylvania certification number that identifies them as a Pennsylvania qualifying alternative energy source eligible to meet the solar PV share requirements. We noted that many systems may also qualify for certification in another state’s renewable portfolio standards program and receive a unique certification number for that state as well, thus, many systems may have multiple state certification numbers.

Accordingly, this subsection, as the Commission proposed to interpret it, precludes a solar PV system that does not meet the Section 2804(1) of the Adm. Code, 71 P.S. § 714(1), requirements and was certified in another state, but not in Pennsylvania prior to October 30, 2017, from being qualified to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements in Pennsylvania. The Commission, however, as noted above, proposed to interpret Section 2804 of the Adm. Code as permitting such systems to be certified as a Tier I non-solar alternative energy resource eligible to be used by EDCs and EGSs to meet the Tier I non-solar requirements.

In their Statement, Chairman Brown and Vice Chairman Place stated the following:

While the Commission’s interpretation, as outlined in the [Tentative Order], reflects a strict textual review, we acknowledge that such implementation may run counter to the intent of the provisions in Act 40. Numerous iterations of legislation have been proposed over previous General Assembly sessions aiming to “close the borders” in a manner “similar to many neighboring states.” Here the [Tentative Order] only proposes to close the borders on a going forward basis, commencing on the date Act 40 was enacted. Review of the current supply and demand for AEPS qualifying Tier I solar share credits and capacity indicates that grandfathering all out-of-state solar facilities may result in, at best, a negligible impact on in-state solar development and SREC prices. Such an outcome would fail to achieve the potential intentions of the General Assembly to foster economic development in the state, to support environmental stewardship, and to instill electric reliability. Failure to effectuate the intentions of the General Assembly would conflict with the principles of statutory construction.

Chairman Brown and Vice Chairman Place went on to state that they “propose to interpret the phrase [a] certification originating within the geographical boundaries of this Commonwealth. . .’ as a facility located within Pennsylvania having received an AEPs [sic] Tier I solar photovoltaic share certification.”

<sup>15</sup> FirstEnergy Comments at 3-4; GS Comments at 2; and RESA Comments at 13.

<sup>16</sup> Duquesne Comments at 6.

<sup>17</sup> PPL Comments at 2-3.

<sup>18</sup> CE Comments at 7.

### 1. Comments

The Commission received comments in opposition and in support of the Commission's proposed interpretation of Subsection 2(i). Some Commentators assert that the language as written in Act 40 is unclear and ambiguous.<sup>19</sup> Several Commentators assert that the reasonable reading of Subsection 2(i) is that a certification originates within the geographical boundaries of this Commonwealth only if the source of generation being certified is physically located within those geographical boundaries.<sup>20</sup> Senators Jay Costa and John T. Yudichak state that the Tentative Order interpretation is counter to the intentions of the General Assembly, which was to join neighboring states that have similarly "closed solar borders" and to advance a commitment to promote economic and job growth in Pennsylvania's solar energy industry.<sup>21</sup> Some commentators assert that the Commission's interpretation of Subsection 2(i) would render Subsection 2(ii) redundant because there would be no need to further protect existing facilities that have entered into agreements with Pennsylvania EDCs and EGSs participating in the Pennsylvania markets.<sup>22</sup>

Other commentators indicate their support for the Commission's interpretation in the Tentative Order of Subsection 2(i) as "grandfathering" existing certified solar PV systems physically located outside of the Commonwealth. Some commentators noted that to require a facility to be physically located within the Commonwealth to be exempted under Subsection 2(i) would be unnecessary to preserve the certification of in-state Pennsylvania facilities under Act 40.<sup>23</sup> SSF<sup>24</sup> asserts that failing to grandfather existing solar PV systems with existing contracts would impair obligations of contracts. Several commentators assert that the Rules of Statutory Construction presume against a retroactive effect unless the legislation clearly makes that intent known.<sup>25</sup> Several Commentators also assert that interpreting the Act this way is appropriate given that the language of the statute is clear and unambiguous.<sup>26</sup>

RESA<sup>27</sup> asserts that Subsection 2(i) should be interpreted to apply to any existing SRECs (in contrast to the qualification of the solar PV facility) that has already been certified as compliant with the Pennsylvania AEPS requirements. RESA asserts that this interpretation also supports the Chairman's Joint Statement's interpretation because the integrity of the already certified SRECs are being preserved.

### 2. Disposition

The Core issues in this proceeding are the Commission's interpretation of Sections 2804(2)(i) and 2804(2)(ii). These read:

(2) Nothing under this section or section 4 of the "Alternative Energy Portfolio Standards Act" shall affect any of the following:

(i) A certification originating within the geographical boundaries of this Commonwealth granted prior to the effective date of this section of a solar photovoltaic energy generator as a qualifying alternative energy source eligible to meet the solar photovoltaic share of this Commonwealth's alternative energy portfolio compliance requirements under the "Alternative Energy Portfolio Standards Act."

(ii) Certification of a solar photovoltaic system with a binding written contract for the sale and purchase of alternative energy credits derived from solar photovoltaic energy sources entered into prior to the effective date of this section.

Interpretation of these sections has been challenging for the Commission, particularly because the verbiage in Section 2804(2)(i) is not precise. The question here is whether or not this statute is intended to "grandfather" out-of-state facilities certified before October 30, 2017, to generate Tier I Solar credits. Given this lack of clarity, Chairman Gladys M. Brown and Vice Chairman Andrew G. Place issued a Joint Statement in conjunction with the adoption of the Tentative Order offering supplemental statutory interpretations to spur comments in an effort to inform the record.<sup>28</sup>

The OCA succinctly states the challenge in interpreting Section 2804(2)(i) of Adm. Code.

The OCA submits that the language as written in Act 40 is unclear and the OCA is unable to discern the intent of the section as written.<sup>29</sup>

Likewise, the comments of PennFuture share similar sentiments as OCA, stating:

Section 2804(2)(i) of Act 40 is ambiguous in regard to how and when the qualification of a facility as an alternative energy generator originates.<sup>30</sup>

We agree with the commentators that asserted that the language of Section 2804(2)(i) is unclear. Consequently, we are obligated, under rules of statutory construction, to ascertain the intent of the General Assembly. The Statutory Construction Act of 1972 provides in relevant part that:

When the words of a statute are clear and free from all ambiguity, the letter of it is not to be disregarded under the pretext of pursuing its spirit.

1 Pa.C.S. § 1921(b). Since, as the OCA and PennFuture point out, the verbiage here is unclear, we conduct a statutory analysis. The Statutory Construction Act provides in relevant part:

When the words of a statute are not explicit, the intention of the General Assembly may be ascertained by considering, among other matters:

\* \* \*

(2) The circumstances under which it was enacted.

(3) The mischief to be remedied.

(4) The object to be attained.

\* \* \*

(6) The consequences of a particular interpretation

(7) The contemporaneous legislative history.

(8) Legislative and administrative interpretations of such statute.

<sup>28</sup> Joint Statement of Chairman Gladys M. Brown and Vice Chairman Andrew G. Place entered December 21, 2017 at the instant Docket.

<sup>29</sup> OCA Comments at 5.

<sup>30</sup> PennFuture Comments at 1.

<sup>19</sup> OCA Comments at 5 and PennFuture Comments at 1.

<sup>20</sup> Sen. Scavello Comments at 1; SOTA Comment at 1; Rep. Carroll Comment at 1; Lindauer and Johnson Comments at 1; Dorothy S. Falk Comments at 1; Dennis & Eileen Stanton Comments at 1; David Krewson Comments at 1; PennFuture Comments at 1-2; PSEA Comments at 1-2; Sen. Fontana Comments at 1; Sunrun Comments at 3; BLUS Comments at 1-2; GPEM Comments at 2-3; SUNWP Comments at 1; and Mark J. Connolly, Comments at 1.

<sup>21</sup> Comments of Senator John T. Yudichak and Senator Jay Costa filed on February 2, 2018.

<sup>22</sup> ET Comments at 2; NECA Comments at 1-2; PASEIA Comments at 2-3; and DEP Comments 2-3.

<sup>23</sup> DER Comments at 2; and NEM Comments 5.

<sup>24</sup> SSF Comments at 1.

<sup>25</sup> AMP Comments at 5-6; and NextEra Comments at 2-3.

<sup>26</sup> AMP Comments at 4-5; Duquesne Comments at 7-8; OSBA Comments at 2-3; DTE Comments at 2; CE Comments 4-5; and Chamber Comments at 1.

<sup>27</sup> RESA Comments at 9-10.

1 Pa.C.S. § 1921(c). The comments filed in response to the Tentative Order have proven instructive in regard to why the General Assembly drafted this legislation, why the Governor signed it into law, and the mischief to be remedied.

Comments filed by Governor Tom Wolf, Senators Mario M. Scavello, Tom Killion, John T. Yudichak, Jay Costa, John M. DiSanto, Steward J. Greenleaf, David G. Argall, Wayne D. Fontana, Guy Reschenthaler, and Representatives Michael B. Carroll, Eric M. Roe, Ronald S. Marsico, and Sue Helm are particularly insightful. As lawmakers who effectuated Act 40, these commenters are uniquely qualified to provide the Commission with information regarding the intent of the statute. Each of the comments provided by lawmakers states that their intent to ‘close the borders’ for Tier I solar credit qualifications was consistent with the design utilized by a number of our neighboring states to promote economic development. This interpretation is consistent with the supplemental interpretation provided in the Joint Statement of Chairman Gladys M. Brown and Vice Chairman Andrew G. Place and contrary to the proposal of the Commission in the Tentative Order.

Senators Jay Costa and John T. Yudichak descriptively summarize the sentiments and intentions of these lawmakers, stating the following:

The Commission’s proposed interpretation under the Tentative Implementation Order published in the *Pennsylvania Bulletin* on January 6, 2018, would “grandfather” systems that are certified in Pennsylvania, rather than physically located in this state. We must respectfully disagree with this interpretation, which we find counter to the intentions of the General Assembly and especially of our colleagues who supported and voted in favor of this legislation.

Instead, the joint statement submitted by Chairperson Gladys M. Brown and Vice Chairperson Andrew G. Place better reflects our intentions in approving this legislation. Please know that legislation to “close our solar borders” for the purposes of satisfying the Alternative Energy Standards Portfolio Act has been considered in recent sessions and discussions have been exclusive to the physical locations of systems.

While we certainly recognize the potential need to address and honor existing contracts, the long-term and primary goals set forth by this legislation have been clear. Specifically, we seek to join our neighboring states that similarly have “closed solar borders” and to advance our commitment to promoting economic and job growth within Pennsylvania’s solar energy industry.<sup>31</sup>

In further support of interpreting Sections 2804(2)(i) and 2804(2)(ii) consistent with the Joint Statement of Chairman Gladys M. Brown and Vice Chairman Andrew G. Place, DEP states that the intention of this provision was to provide certainty that solar photovoltaic energy facilities located within the Commonwealth would not be affected by the changes implemented elsewhere in Act 40. DEP also submits that the interpretation outlined in the Tentative Order would essentially nullify the purpose of Act 40 by grandfathering enough currently-certified sources to prevent the law from having any environmental or other co-benefit whatsoever.<sup>32</sup> Comments from the PFB also echo this sentiment, stating that the Tentative

Order interpretation would limit farmers’ options for compliance with ever-increasing environmental protection standards.<sup>33</sup>

Further, ET submits that the Commission’s tentative interpretation of Section 2804(2)(i) would make the additional language of Section 2804(2)(ii) redundant.<sup>34</sup> ET states that if the legislative intent of Section 2804(2)(i) follows the Commission’s tentative interpretation, there would be no need for the additional language of Section 2804(2)(ii) to further protect existing facilities that have entered into agreements with Pennsylvania electric distribution companies (EDCs) and electric generation suppliers (EGSs) participating in the Pennsylvania markets. Therefore, ET contends that the language of Section 2804(2)(ii) is further evidence that the legislative intent of Act 40 of 2017 is to stimulate further investment in solar facilities within the Commonwealth and not to allow out-of-state facilities to capture Pennsylvania ratepayer payments.<sup>35</sup> Again, the rules of statutory construction are guiding here. The Statutory Construction Act provides in relevant part:

In ascertaining the intention of the General Assembly in the enactment of a statute the following presumptions, among others, may be used:

\* \* \*

(2) That the General Assembly intends the entire statute to be effective and certain.

1 Pa.C.S. § 1922. Case law further clarifies the interpretation of this provision, stating that the General Assembly does not intend words to be “mere surplusage.”<sup>36</sup>

When reviewing the totality of comments described above, it becomes evident that Section 2804(1)(i), 2804(1)(ii), and 2804(1)(iii) explicitly describe the qualifications for Tier I Solar facilities after passage of Act 40; Section 2804(2)(i) clarifies that all Tier I Solar facilities certified before passage of Act 40 that are located within the geographic boundaries of Pennsylvania are to be held harmless from this legislation; and Section 2804(2)(ii) enjoins the legislation from breaching existing contracts from out-of-state Tier I Solar facilities which were entered into before passage to serve the AEPS Act needs of Pennsylvania entities. Therefore, we believe we must support the adoption of our interpretations of Section 2804(2)(i) and 2804(2)(ii) in a manner consistent with the Joint Statement by Chairman Gladys M. Brown and Vice Chairman Andrew G. Place to the Tentative Order. The interpretation of Section 2804(2)(i) of the Adm. Code, 71 P.S. § 714(2)(i) is as follows:

Section 2804(2)(i)—We interpret the phrase “[a] certification originating within the geographical boundaries of this Commonwealth. . .” as a facility located within Pennsylvania having received an AEPS Act Tier I solar photovoltaic share certification.

#### G. Implementation of 2804(2)(i)

In the Tentative Order we proposed that solar PV systems that were certified as a Pennsylvania AES in accordance with 52 Pa. Code §§ 75.62, 75.63 & 75.64,

<sup>33</sup> PFB Comments at 1.

<sup>34</sup> ET Comments at 2.

<sup>35</sup> ET Comments at 2-3.

<sup>36</sup> *Thomas Jefferson University Hospitals, Inc. v. Pa. Department of Labor and Industry*, 162 A.3d 384, 393 (Pa. 2017), see also *Holland v. March*, 883 A.2d 449, 455-56 (Pa. 2005); *Green Acres Contracting Comp. v. Commonwealth*, 163 A.3d 1147 (Pa. Cmwlth. 2017) and *Pa. State Police, Bureau of Liquor Control Enforcement v. Legion Post 304 Home Assoc.*, 164 A.3d 612, 619 (Pa. Cmwlth. 2017) (holding that the rules of statutory construction require that courts, whenever possible, give each word in a statutory section meaning and not treat any word as surplusage).

<sup>31</sup> Comments of Senator John T. Yudichak and Senator Jay Costa filed on February 2, 2018.

<sup>32</sup> DEP Comments at 1.

prior to October 30, 2017, will be identified by the following certification number format: PA-NNNNNN-SUN-I. Whereas solar PV systems that only qualify to generate Tier I non-solar AECs will be assigned a certification number in the following format: PA-NNNNNN-NSTI-I.

In the Tentative Order we noted that currently, the program administrator has 30 days from the date a complete AES application is received to provide written notice as to whether the system qualifies as an AEPS Act AES. If a system is found to qualify as an AEPS Act AES, the system qualification date can be the date the complete application was received by the program administrator. See 52 Pa. Code § 75.63(i).<sup>37</sup> The Commission sought comments on whether completed solar PV system applications that were received before October 30, 2017, but not approved by the program administrator until after October 30, 2017, should be grandfathered in as a solar PV AES eligible to meet the solar PV share requirements, as their certification date would be the date the completed application was received.

#### 1. Comments

FirstEnergy and PPL<sup>38</sup> support grandfathering of PV system applications received before October 30, 2017, but approved by the program administrator after October 30, 2017, as solar PV AES eligible to meet the solar PV share requirements. FirstEnergy noted that the finite number of applications submitted prior to October 30, 2017, “were submitted at point where solar PV systems would have been acting in reliance upon the laws in effect at the time of the application will further minimize the cost of compliance for customers.” PPL avers that “grandfathering of such facilities supports the development of solar renewable energy and can support the State’s transition to the new Act 40 requirements.

GPEM<sup>39</sup> submits that the rules should remain consistent with the current program whereby the qualification date becomes the date the application was received rather than when it was approved and avers that consistent rules would be operationally simpler for market participants. GPEM notes that grandfathering systems with applications submitted prior to October 30, 2017, is inconsistent with the contract grandfathering language from Section 2804(2)(ii) and aligns more with the Commission’s initial interpretation of Section 2804(2)(i) that all systems certified prior to October 30, 2017 would be grandfathered in and continue creating eligible SRECs.

Anthill, Duquesne, PennFuture, PASEIA and PSEA,<sup>40</sup> oppose grandfathering of PV system applications received before October 30, 2017, but approved by the program administrator after October 30, 2017, as solar PV AES eligible to meet the solar PV share requirements. Duquesne avers that systems with applications submitted but not approved by October 30, 2017, are not eligible for the exemptions provided in Act 40 that only apply to systems with Pennsylvania certifications granted prior to the effective date. PennFuture, PASEIA and PSEA, note that the Act requires that to be eligible a facility must have a certification granted prior to the effective date of Act 40.<sup>41</sup> They further state that if an out-of-state generator applies for certification prior to October 30,

<sup>37</sup> Section 75.63(i) of the Commission’s regulations states “[a]n alternative energy system may begin to earn alternative energy credits on the date a complete application is filed with the administrator, provided that a meter or inverter reading is included with the application.” 52 Pa. Code § 75.63(i).

<sup>38</sup> FirstEnergy Comments at 6; and PPL Comments at 4.

<sup>39</sup> GPEM Comments at 6-7.

<sup>40</sup> Anthill Comments at 1; Duquesne Comments at 8-9; PennFuture Comments at 5-6; PASEIA Comments at 5-6; and PSEA Comments at 3-4.

<sup>41</sup> Citing Act 40 Section 2804(2)(i).

2017, but is not actually certified as of that date, the Commission lacks the authority to issue the certification under any circumstances. They further note that in such a case, 52 Pa. Code § 75.63(i) does not apply because the application must be denied.

#### 2. Disposition

After review of the comments and based on our interpretation of Section 2804(2)(i), we agree with commenters that the language at Section 2804(2)(i) is clear that certification must have been actually granted prior to October 30, 2017, the effective date of Act 40. Therefore, only solar PV systems located within Pennsylvania that actually received certification by the AEC Program Administrator prior to October 30, 2017, fall under the Section 2804(2)(i) provisions. Accordingly, any facility that did not actually receive certification by the AEC Program Administrator prior to October 30, 2017, must meet the qualifications of Section 2804(1), 71 P.S. § 714(1) to be eligible to generate energy and credits that EDCs and EGSs can use to meet the Section 3 AEPS Act solar PV share requirements, 73 P.S. § 1648.3(b)(2).

In addition, as we have found that Section 2804(2)(i) only applies to facilities located within Pennsylvania, we direct the AEC Program Administrator work with PJM-GATS to modify the Pennsylvania certification number it assigns to all solar PV systems located outside of Pennsylvania or that do not meet the requirements of 2804(1) of the Adm. Code. Specifically, as these out-of-state solar PV systems only qualify to generate Tier I non-solar AECs they will be reassigned a certification number in the following format: PA-NNNNNN-NSTI-I.

#### H. Section 2804(2)(ii)

In the Tentative Order we stated that this section of the Adm. Code, 71 P.S. § 714(2)(ii), sets forth a condition to which Section 2804(1) of the Adm. Code, 71 P.S. § 714(1), does not apply. Specifically, Section 2804(2)(ii) of the Adm. Code states the following:

(2) Nothing under this section or section 4 of the “Alternative Energy Portfolio Standards Act” shall affect any of the following:

(ii) Certification of a solar photovoltaic system with a binding written contract for the sale and purchase of alternative energy credits derived from solar photovoltaic energy sources entered into prior to the effective date of this section.

In the Tentative Order we stated that this subsection of the Adm. Code addresses the scenario where a binding written contract for the sale and purchase of AECs derived from a solar PV source was entered into prior to October 30, 2017. In the Tentative Order the Commission proposed to interpret this subsection as permitting the AEC Program Administrator to certify a solar PV system that does not meet the provisions of Section 2804(1) of the Adm. Code, 71 P.S. § 714(1), and was not certified prior to October 30, 2017, to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements under the following conditions:

(1) There is a binding written contract entered into prior to October 30, 2017.

(2) The contract is for the sale and purchase of the alternative energy credits generated by a solar PV system that is not already certified in Pennsylvania.

(3) The solar PV system does not meet the requirements of § 2804(1).

In the Tentative Order the Commission further proposed to limit the certification to the duration of the contract. For example, if the contract was for the purchase of AECs for 24 months, from June 1, 2017 through May 31, 2019, the certification to qualify to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements would end on June 1, 2019 and be transferred to a Tier I non-solar certification. Under this example, the credits generated prior to June 1, 2019 and transferred to an EDC or EGS would continue to be eligible to meet the solar PV share requirements in accordance with 52 Pa. Code § 75.69 (relating to the banking of alternative energy credits).

In their Statement, Chairman Brown and Vice Chairman Place stated the following:

[W]e propose to interpret [Section 2804(2)(ii)] to only permit out-of-state facilities already certified as AEPS Tier I Solar Photovoltaic [systems] that have entered into a contract with a Pennsylvania electric distribution company, electric generation supplier serving Pennsylvania customers, load serving entity, electric cooperative, or municipal cooperative, for the sale of SRECs may maintain [its] certification until the expiration of the contract.

#### 1. *Comments*

Several Commentators assert that the Commission's proposed interpretation of the word "contract" in Subsection 2(ii) does not comport with the legislative intent of Act 40. Commentators suggest that the word "contract" in Subsection 2(ii) should be interpreted to only mean those entities required to comply with the AEPS Act because contracts with any other parties are irrelevant under Act 40.<sup>42</sup> Others comment that the word "contract" should not only apply to contracts between entities required to comply with the AEPS Act because this would unfairly nullify other supply contracts which is not supported by the language of Act 40.<sup>43</sup>

Several Commentators assert that failure to interpret Subsection 2(ii) as grandfathering solar PV generators with binding written contracts to sell SRECs in Pennsylvania entered into prior to October 30, 2017, would unduly burden projects and expose the Commonwealth to legal challenges.<sup>44</sup> Duquesne<sup>45</sup> asserts that the Commission's interpretation of Subsection 2(ii) in its Tentative Order attains Act 40's goal of closing the border over time as all facilities that were not granted Pennsylvania certification before October 30, 2017, and do not otherwise qualify under Act 40 will not be able to provide eligible SRECs. GPEM<sup>46</sup> asserts that the Commission's interpretation of Subsection 2(ii) conflicts with the Commission's proposed interpretation of Subsection 2(i) because the contracts would not need to be grandfathered if the entire solar PV systems were to be grandfathered.

#### 2. *Disposition*

As discussed in the preceding section, the Statutory Construction Act dictates that when the words of a statute are clear and free from all ambiguity, the letter of it is not to be disregarded under the pretext of pursuing

its spirit. 1 Pa.C.S. § 1921(b). The Statutory Construction Act also provides in relevant part:

When the words of a statute are not explicit, the intention of the General Assembly may be ascertained by considering, among other matters:

\* \* \*

- (2) The circumstances under which it was enacted.
- (3) The mischief to be remedied.
- (4) The object to be attained.

\* \* \*

- (6) The consequences of a particular interpretation
- (7) The contemporaneous legislative history.
- (8) Legislative and administrative interpretations of such statute.

1 Pa.C.S. § 1921(c). The Commission finds Subsection 2(ii) to be ambiguous.

For the reasons expressed in Section F.2. above, when reviewing the totality of comments described above, it becomes evident that Section 2804(1)(i), 2804(1)(ii), and 2804(1)(iii) explicitly describe the qualifications for Tier I Solar facilities after passage of Act 40; Section 2804(2)(i) clarifies that all Tier I Solar facilities certified before passage of Act 40 that are located within the geographic boundaries of Pennsylvania are to be held harmless from this legislation; and Section 2804(2)(ii) enjoins the legislation from breaching existing contracts from out-of-state Tier I Solar facilities which were entered into before passage to serve the AEPS Act needs of Pennsylvania entities. Therefore, we believe we must support the adoption of our interpretations of Section 2804(2)(i) and 2804(2)(ii) in a manner consistent with the Joint Statement by Chairman Gladys M. Brown and Vice Chairman Andrew G. Place to the Tentative Order.

The interpretation of Section 2804(2)(ii) of the Adm. Code, 71 P.S. § 714(2)(ii) is as follows: Section 2804(2)(ii)—we interpret this section to only permit out-of-state facilities that are (a) already certified as AEPS Tier I Solar Photovoltaic and that (b) have entered into a contract with a Pennsylvania EDC or EGS serving Pennsylvania customers, for the sale of solar credits, to maintain certification until the expiration of the contract. We further wish to clarify that, consistent with the comments provided by ET, this maintained certification should only be applicable to the amount of credits contractually committed to by an out-of-state certified facility to an EDC or EGS.<sup>47</sup>

#### I. *Section 2804(3)*

In the Tentative Order we stated that this section of the Adm. Code provides that contracts entered into or renewed on or after October 30, 2017, the effective date of Section 2804 of the Adm. Code, are subject to the provisions of Section 2804(1) of the Adm. Code, 71 P.S. § 714(1). In the Tentative Order the Commission proposed to interpret this subsection of the Adm. Code as limiting the eligibility of systems certified under the contract exception in Subsection 2804(2)(ii), 71 P.S. § 714(2)(ii), to the duration of the contract for the sale and purchase of AECs when it was entered into prior to October 30, 2017. We further stated that a solar PV system owner cannot extend its eligibility through a renewal of the original contract or subsequent contracts.

<sup>47</sup> For purposes of implementation, any alteration, such as a change, update, or extension to a contract applicable under this provision, and, entered into after October 30, 2017, would not be recognized under Section 2804(2)(i).

<sup>42</sup> Sen. Scavello Comments at 1; Lindauer and Johnson Comments at 1; Dorothy S. Falk Comments at 1; Dennis & Eileen Stanton Comments at 1; David Krewson Comments at 1; PennFuture Comments 5; PSEA Comments at 3; Sunrun Comments at 3-4; BLUS Comments at 5; GS Comments 7-8; SUNWP Comments at 1; NECA Comments at 2; and PASEIA and SUNWP Comments 5.

<sup>43</sup> RESA Comments at 11; MAREC Comments at 3; DTE Comments at 2; DER Comments at 3; and CE Comments at 3-4.

<sup>44</sup> CE Comments at 3-4; SSF, LLC Comments at 1; RESA Comments at 10; and CCR Comments at 5.

<sup>45</sup> Duquesne at 9.

<sup>46</sup> GPEM Comments at 5-6.

We proposed that at the end of the contract entered into prior to October 30, 2017, the solar PV system would be re-certified as a Tier I non-solar alternative energy resource. The Commission, however, proposed that the AECs generated and transferred to the EDC or EGS prior to the re-certification would continue to be eligible to meet the solar PV share requirement in accordance with 52 Pa. Code § 75.69 (relating to the banking of alternative energy credits).

In their Statement, Chairman Brown and Vice Chairman Place stated the following:

The proposed supplemental interpretations above [from their statement] require that we address the status of banked SRECs from previously certified out-of-state facilities. We respectfully ask parties to address the handling of such SRECs.

### 1. Comments

Commentators<sup>48</sup> state that eligibility for banked SRECs should occur at the time when the SREC is sold to meet the AEPS Act obligation, not when the SREC is generated. Other Commentators<sup>49</sup> state that banked credits from out-of-state facilities that are not under contract should not be used to satisfy the solar PV share requirements. Commentators<sup>50</sup> also assert that previously banked SRECs must remain eligible to meet the AEPS Act compliance obligations or investments made by parties in reasonable reliance on the pre-existing statutory and regulatory regime would be unfairly impaired. OCA<sup>51</sup> states that banked SRECs have already been purchased by EDCs or EGSs and the EDCs and EGSs would have to purchase additional SRECs if the previously purchased credits are no longer usable, increasing costs to consumers. RESA<sup>52</sup> states that EGSs may elect to procure varying vintage AECs for use in future years in accordance with the prevailing banking rules, thus, the ability to rely on banked AECs is an important component necessary for EGSs to effectively manage and satisfy their AEPS Act obligations.

### 2. Disposition

Upon review of the comments, we adopt the Tentative Order proposal to interpret this subsection of the Adm. Code as limiting the eligibility of systems certified under the contract exception in Subsection 2804(2)(ii), 71 P.S. § 714(2)(ii), to the duration of the contract entered into by an EDC or EGS for the sale and purchase of AECs when it was entered into prior to October 30, 2017. We further state that an EDC or EGS cannot extend the eligibility of the SRECs through a renewal of the original contract or subsequent contracts.

Given the interpretations expressed in Sections F2 and H2 above, we are also required to provide implementation procedures associated with banked credits. The AEPS Act permits EDCs and EGSs to bank, or place in reserve, credits produced in one reporting year for compliance in the next two reporting years.<sup>53</sup> Implementation procedures are necessary to address handling of a credit generated by an out-of-state Tier I solar qualified facility before October 30, 2017, and not retired in PJM's Genera-

tion Attribute Tracking System before October 30, 2017. Since Act 40 omits any directive expressly empowering the Commission to modify the attributes of such credits, we believe that these credits should retain the tier attribute assigned at the time the credit was generated. To do otherwise would appear to modify the legal status, or tier attribute, of a credit without explicit statutory authority. The Statutory Construction Act does not presume retroactive effect of statutes. The Statutory Construction Act provides in relevant part:

No statute shall be construed to be retroactive unless clearly and manifestly so intended by the General Assembly.

1 Pa.C.S. § 1926.

Further, the Commonwealth Court has provided guidance here when it determined the following:

A retroactive law is one which relates back to and gives a previous transaction a legal effect different from that which it had under the law in effect when it transpired. This Court has held that “[a] law is given retroactive effect when it is used to impose new legal burdens on a past transaction or occurrence.” *R & P Services, Inc. v. Commonwealth, Department of Revenue*, 541 A.2d 432, 434 (Pa.Cmwlth. 1988). However, section 1926 of the Statutory Construction Act provides that “no statute may be construed to be retroactive unless clearly and manifestly so intended by the General Assembly.” 1 Pa.C.S. § 1926.

*Kuziak v. Borough of Danville*, 125 A.3d 470, 477 (Pa. Cmwlth. 2015).

Therefore, given Act 40's omission of any directive to change the attribute of these banked credits, we submit that any out-of-state Tier I solar credit generated before October 30, 2017, should retain its Tier I solar attribute for the banking life span enumerated in the AEPS Act. This interpretation is supported by the comments of RESA, which states that EGSs may elect to procure varying vintage credits for use in future years in accordance with the prevailing banking rules, thus, the ability to rely on banked credits is an important component necessary for EGSs to effectively manage and satisfy their AEPS Act obligations.<sup>54</sup>

In conclusion, we submit that the interpretations provided herein are necessarily required by this Commission consistent with the rules of statutory construction enumerated supra and also consistent with The Statutory Construction Act, which provides that:

The object of all interpretation and construction of statutes is to ascertain and effectuate the intention of the General Assembly. Every statute shall be construed, if possible, to give effect to all its provisions.

1 Pa.C.S. § 1921(a).

### J. Implementation of Sections 2804(2)(ii) and 2804(3)

To implement these provisions, in the Tentative Order the Commission proposed that any solar PV system seeking to be eligible to generate SRECs that was not certified prior to October 30, 2017, and that does not meet the requirements of 2804(1) of the Adm. Code, 71 P.S. § 714(1), must submit a copy of the binding written contract for the sale and purchase of AECs, and any additional information requested by the AEC Program Administrator, along with its application for alternative energy system qualification in accordance with 52

<sup>48</sup> Sen. Scavillo Comments at 1; Sen. Fontana Comments at 1-2; and BLUS Comments at 5;

<sup>49</sup> Lindauer and Johnson Comments at 1; Dorothy S. Falk Comments at 1; Dennis & Eileen Stanton Comments at 1; David Krewson Comments at 1; Anthill Comments at 1; GS Comments at 1, 4-7; SUNWP Comments at 1; PASEIA Comments at 2, 4; PSEA Comments at 3; and PennFuture Comments at 5.

<sup>50</sup> CCR Comments at 5; Duquesne Comments at 10; FirstEnergy Comments at 6; and PPL Comments at 7.

<sup>51</sup> OCA Comments at 7-8.

<sup>52</sup> RESA Comments at 7.

<sup>53</sup> The Alternative Energy Portfolio Standards Act of 2004, 73 P.S. § 1648.3(e)(6).

<sup>54</sup> RESA Comments at 7.

Pa. Code § 75.62. In the Tentative Order we proposed that the AEC Program Administrator would make the determination as to whether the system qualifies to generate energy and SRECs eligible to be used by EDCs and EGSs to meet the solar PV share requirements and the duration of that qualification. We further proposed that when the contract ends the AEC Program Administrator would re-certify the system as a Tier I non-solar alternative energy source. Finally, we proposed that the decision by the AEC Program Administrator may be appealed consistent with 52 Pa. Code § 5.44 (relating to petitions for reconsideration from actions of the staff).

### 1. Comments

PPL<sup>55</sup> requests clarification regarding the time the AEC Program Administrator will be governed by for review and decision surrounding such an application. CCR<sup>56</sup> requests that the Commission should consider implementing an orderly and transparent program for decertification of previously certified solar PV systems that are, or become, ineligible under Act 40. RESA<sup>57</sup> states that while there are some general types of supply contracts in use today, the specific terms and conditions of the supply contracts vary greatly and may cover only Pennsylvania obligations, while others may span multiple jurisdictions.

### 2. Disposition

To begin with, we note that Sections 2804(2)(ii) and 2804(3) only apply to out-of-state facilities that are (a) already certified as AEPS Tier I Solar Photovoltaic and that (b) have entered into a contract with a Pennsylvania EDC or EGS serving Pennsylvania customers, for the sale of solar credits, to maintain certification until the expiration of the contract. We further wish to clarify that, consistent with the comments provided by ET,<sup>58</sup> this maintained certification should only be applicable to the amount of credits contractually committed to by an out-of-state certified facility to an EDC or EGS.<sup>59</sup> EDCs and EGSs seeking to qualify credits under this provision are required to file a Petition within 60-days of the entry date of this order. Procedures for the 2804(2)(ii) contract approval process will be provided by the Commission at this docket.

### K. Section 2804(4)

In the Tentative Order we stated that Section 2804(4) of the Adm. Code, 71 P.S. § 714(4), provides that the terms “Alternative Energy Source” and “Electric Distribution Company” maintain their respective definitions as set forth in Section 2 of the AEPS Act, 73 P.S. § 1648.2. In the Tentative Order we proposed that solar PV systems not meeting Section 2804(1) of the Adm. Code requirements or the exceptions thereto in Section 2804(2) of the Adm. Code would still generate credits eligible to meet the Tier I non-solar share requirements.

### 1. Comments

CCR, FirstEnergy, PPL, RESA, SRECT<sup>60</sup> indicate they support the Tentative Order interpretation permitting solar PV systems not meeting Section 2804(1) of the Adm. Code requirements or the exceptions thereto in Section 2804(2) of the Adm. Code would still generate credits

eligible to meet the Tier I non-solar share requirements. BLUS, NECA, PASEIA, SUNWP and Sunrun<sup>61</sup> included language not directly supporting but concurring with the Tentative Order interpretation. OCA<sup>62</sup> indicates that it does not object to the Tentative Order interpretation of Section 2804(4).

### 2. Disposition

Upon review of the comments, we adopt the Tentative Order interpretation permitting solar PV systems not meeting the Section 2804(1) of the Adm. Code, 71 P.S. § 714(1), requirements or the exceptions thereto in Section 2804(2) of the Adm. Code, 71 P.S. § 714(2), are still eligible to generate electricity and credits eligible to be used by EDCs and EGSs to meet the Tier I non-solar AEPS Act share requirements at 73 P.S. § 1648.3(b)(1).

### Conclusion

With this Order we begin the process of implementing Act 40, while recognizing that there are complexities in implementing and complying with the Act that may reveal issues which require further Commission action. The Commission will address any such issues, at this docket, and in a manner that provides all interested parties appropriate notice and opportunity to be heard; *Therefore,*

### *It Is Ordered That:*

1. The Commission hereby adopts the interpretation and implementation of Section 2804 of the Adm. Code, 71 P.S. § 714, as set forth in this Order.

2. A copy of this order be served on all jurisdictional electric distribution companies, all licensed electric generation suppliers, the Bureau of Investigation and Enforcement, the Office of Consumer Advocate, the Office of Small Business Advocate and any party that filed comments at this Docket.

3. Electric Distribution Companies and Electric Generation Suppliers seeking to qualify credits under Section 2804(2)(ii) of the Administrative Code, 71 P.S. § 714(2)(ii), are required to file a Petition within sixty (60) days of the entry date of this Order.

4. A copy of this Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov).

5. The Office of Competitive Market Oversight shall electronically send a copy of this Order to all persons on the contact list for the Committee Handling Activities for Retail Growth in Electricity.

6. The contact persons for this Final Implementation Order are Kriss Brown, Assistant Counsel, Law Bureau, [kribrown@pa.gov](mailto:kribrown@pa.gov), (717) 787-4518 and Darren Gill, Bureau of Technical Utility Services, [dgill@pa.gov](mailto:dgill@pa.gov), (717) 783-5244.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-803. Filed for public inspection May 18, 2018, 9:00 a.m.]

<sup>55</sup> PPL Comments at 7.  
<sup>56</sup> CCR Comments at 5.  
<sup>57</sup> RESA Comments at 6.  
<sup>58</sup> ET Comments at 2-3.

<sup>59</sup> For purposes of implementation, any alteration, such as a change, update, or extension to a contract applicable under this provision, and, entered into after October 30, 2017, would not be recognized under Section 2804(2)(i).

<sup>60</sup> CCR Comments at 5; FirstEnergy Comments at 3-4; PPL Comments at 7; RESA Comments at 14; and SRECT Comments at 1-2.

<sup>61</sup> BLUS Comments at 5; NECA Comments at 2; PASEIA Comments at 4; PASEIA & SUNWP 12/18/2017 Comments at 5; SUNWP Comments at 1; and Sunrun Comments at 4.  
<sup>62</sup> OCA Comments at 9.

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 4, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

### Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

**A-2018-3001088. Med Swift Transportation Services, LLC** (444 South 49th Street, Philadelphia, PA 19143) in paratransit service, from points in the City of Philadelphia, to points in Delaware County, and return.

**A-2018-3001454. Riding on Family Love, LLC** (11 South Madison Avenue, Upper Darby, Delaware County, PA 19082) persons in paratransit service from points in the City and County of Philadelphia to correctional facilities in Pennsylvania, and return.

**A-2018-3001580. The Lab Tranz, LLC** (6078 Boardwalk Drive, Tobyhanna, Monroe County, PA 18466) persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Monroe County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

### Applications of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.*

**A-2018-3000919. Yourway Taxi and Limo, Inc.** (6681 Snowdrift Road, Allentown, PA 18106) persons in limousine service, which is to be a transfer of all rights authorized under the certificate issued at A-2013-2346866 to Yourway Transport, Inc., subject to the same rights and limitations.

**A-2018-3000928. Yourway Taxi and Limo, Inc.** (6681 Snowdrift Road, Allentown, PA 18106) persons in airport transfer service, which is to be a transfer of all rights authorized under the certificate issued at A-2013-2346854 to Yourway Transport, Inc., subject to the same rights and limitations.

**A-2018-3000933. Yourway Taxi and Limo, Inc.** (6681 Snowdrift Road, Allentown, PA 18106) persons upon call or demand, which is to be a transfer of all rights authorized under the certificate issued at A-2012-2300845 to Yourway Transport, Inc., subject to the same rights and limitations.

### Applications of the following for *amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under each application.*

**A-2018-3000265. ASAP Management, Inc.** (P.O. Box 14375, Philadelphia, PA 19115) in paratransit service, limited to persons in wheelchairs whose personal convictions prevent them from owning or operating motor vehicles, from points in Bucks County to points in Pennsylvania, and return.

**A-2018-3001513. Frank Martz Coach Company** (239 Old River Road, Wilkes-Barre, Luzerne County, PA 18702) persons on schedule, for an additional stop in Allentown, Lehigh County, on the existing route from Wilkes-Barre/Scranton to Philadelphia by means of the Pennsylvania Turnpike.

**A-2018-3001615. All American Amish Van and Transport Service, LLC** (2373 Middlegreen Court, Lancaster, Lancaster County, PA 17601) persons in paratransit service from points in Lancaster County to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-804. Filed for public inspection May 18, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Telecommunications

**A-2018-3001630. United Telephone Company of Pennsylvania, d/b/a CenturyLink and Block Line Systems, LLC.** Joint petition of United Telephone Company of Pennsylvania, d/b/a CenturyLink and Block Line Systems, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

United Telephone Company of Pennsylvania, d/b/a CenturyLink and Block Line Systems, LLC, by their counsel, filed on May 2, 2018, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the United Telephone Company of Pennsylvania, d/b/a CenturyLink and Block Line Systems, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-805. Filed for public inspection May 18, 2018, 9:00 a.m.]





## STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v. Katie Mills, RN; File No. 16-51-09447; Doc. No. 1660-51-2016**

On September 25, 2017, Katie Mills, RN, Pennsylvania license No. RN647405, last known of Wellsville, NY, had her registered nurse license indefinitely suspended until at least the time as she proves that she is fit to practice and was assessed a \$500 civil penalty based on receiving disciplinary action by the proper licensing authority of another state and failing to report same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,  
*Chairperson*

[Pa.B. Doc. No. 18-809. Filed for public inspection May 18, 2018, 9:00 a.m.]

## STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v. Angel Pennington Parker, RN; File No. 12-51-05151; Doc. No. 0217-51-2014**

On January 23, 2018, Angel Pennington Parker, RN, Pennsylvania license No. RN356644L, last known of Phoenix, AZ, had her registered nurse license indefinitely suspended and was assessed a \$500 civil penalty by reason of her addiction to alcohol or hallucinogenic, narcotic or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,  
*Chairperson*

[Pa.B. Doc. No. 18-810. Filed for public inspection May 18, 2018, 9:00 a.m.]

## STATE BOARD OF VETERINARY MEDICINE

**Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Nicole Erica Dugan, CVT, Respondent; File No. 13-57-02558; Doc. No. 0074-57-14**

*Notice to Nicole Erica Dugan, CVT:*

On January 14, 2014, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Veterinary Medicine, alleging that you have violated certain provisions of the Pennsylvania Practical Nurse Law, Act of March 2, 1956, P.L. (1955) 1211, ("Act"). Pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, providing for service of process upon you by publication.

### Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601 North Third Street, P.O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary  
Department of State  
2601 North Third Street  
P.O. Box 2649  
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

DAVID R. WOLFGANG, VMD,  
*Chairperson*

[Pa.B. Doc. No. 18-811. Filed for public inspection May 18, 2018, 9:00 a.m.]