

NOTICES

DEPARTMENT OF AGRICULTURE

Application Period for Temporary Structure Consumer Fireworks Facility Licenses

The Department of Agriculture (Department) is authorized under Article XXIV of the Tax Reform Code of 1971 (72 P.S. §§ 9401—9416) to issue licenses allowing the sale of certain types of consumer fireworks from temporary structures annually from June 15 through July 8 and from December 21 through January 2.

The Department gives notice of the window within which it will accept license applications from persons who seek a license and who wish to sell consumer fireworks during the June 15, 2018, through July 8, 2018, sales period and the earliest date sales of consumer fireworks may begin if a license is issued for that period.

1. With respect to any application for a temporary structure consumer fireworks facility license delivered to the Department on or before June 1, 2018, if the Department issues the license the earliest date upon which the licensee may begin sales of consumer fireworks is June 15, 2018.

2. With respect to any application for a temporary structure consumer fireworks facility license delivered to the Department between June 2, 2018, and June 12,

2018, if the Department issues the license the earliest date upon which the licensee may begin sales of consumer fireworks is June 23, 2018.

3. The deadline is June 12, 2018, for delivering to the Department an application for a temporary structure consumer fireworks facility license for the June 15, 2018, through July 8, 2018, sales period.

4. With respect to any application for a temporary structure consumer fireworks facility license delivered to the Department after June 12, 2018, for any and all future sales periods, if the Department issues the license the earliest date upon which the licensee may begin sales of consumer fireworks shall be the 61st day after the license application was received by the Department.

The date of delivery of a license application is the date it is received and time-stamped at the Department's Bureau of Ride and Measurement Standards, 2301 North Cameron Street, Harrisburg, PA 17110-9408.

Additional information is available from the Department through Walter Remmert, Director, Bureau of Ride and Measurement Standards, at (717) 787-9089.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 18-859. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending May 22, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|---|---------------|
| 4-30-2018 | Community Bank Carmichaels Greene County Merger of Progressive Bank, National Association, Wheeling, WV, with and into Community Bank, Carmichaels, PA. <i>Correction:</i> As a result of the merger, the following branch offices of Progressive Bank, National Association became branch offices of Community Bank: | Effective |

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|---|--|
| | 590 National Road Wheeling Ohio County, WV (Administrative Office) | 875 National Road Wheeling Ohio County, WV |
| | 1090 East Bethlehem Boulevard Wheeling Ohio County, WV | 1701 Warwood Avenue Wheeling Ohio County, WV |
| | 744 Charles Street Wellsburg Brook County, WV | 809 Lafayette Avenue Moundsville Marshall, WV |
| | 425 3rd Street New Martinsville Wetzel County, WV | 3 South Locust Street Buckhannon Upshur County, WV |
| | 426 34th Street Bellaire Belmont County, OH | |

Branch Applications**De Novo Branches**

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|--|---------------|
| 5-7-2018 | First Keystone Community Bank Berwick Columbia County | 559 Main Street Bethlehem Northampton County | Opened |
| 5-11-2018 | Somerset Trust Company Somerset Somerset County | 12120 US 30 North Huntingdon Westmoreland County | Opened |
| 5-21-2018 | Penn Community Bank Doylestown Bucks County | 200 Manor Avenue Langhorne Bucks County | Filed |
| 5-21-2018 | Northwest Bank Warren Warren County | 1228-1242 Jefferson Avenue Buffalo Erie County, NY | Approved |

Branch Discontinuances

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|---|---------------|
| 5-11-2018 | PeoplesBank, A Codorus Valley Company York York County | 535 Old Westminster Pike Westminster Carroll County, MD | Closed |

CREDIT UNIONS**Branch Applications****De Novo Branches**

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|--|---------------|
| 5-16-2018 | TruMark Financial Credit Union Fort Washington Montgomery County | 595 Morehall Road Malvern Chester County | Filed |

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-860. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Waste; Discharge into Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|---------------------------------------|---|----------------------------|
| PA0244589 (Sewage) | Linh Quang Buddhist Temple 821 Ridge Road Telford, PA 18969-1528 | Montgomery County Salford Township | Unnamed Tributary to Ridge Valley Creek (3-E) | Yes |

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--|---|----------------------------|
| PA0062855 (Industrial) | Mary-D Community Association Water System PO Box 115 Mary D, PA 17952-0115 | Schuylkill County Schuylkill Township | Unnamed Tributary to Schuylkill River (3-A) | Yes |

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--------------------------------------|--------------------------------------|----------------------------|
| PA0248223 SEW | Elsasser Res 83 Douglas Drive Cocolamus, PA 17014-8935 | Juniata County Fayette Township | Cocolamus Creek (12-B) | Y |
| PA0260908 (Sewage) | Schott SRSTP 9499 Brogueville Road Felton, PA 17322-7900 | York County Chanceford Township | Carter Creek (7-I) | Yes |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--------------------------------------|--|----------------------------|
| PA0210501 (Sewage) | Earl G Willey SFTF 3974 Longview Road West Middlesex, PA 16159-2912 | Mercer County Shenango Township | Hogback Run (20-A) | Yes |
| PA0222682 (Sewage) | Leasa A Maley SFTF 79 Arlia Road Bradford, PA 16701 | McKean County Corydon Township | Unnamed tributary of Willow Creek (16-B) | Y |

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0013081, Industrial, SIC Code 2621, **Kimberly Clark of PA, LLC**, Front and Avenue of the States, Chester, PA 19013. Facility Name: Kimberly Clark PA Paper MFG FAC. This existing facility is located in Chester City, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of Industrial waste water and stormwater.

The receiving stream(s), Chester Creek and Delaware River, is located in State Water Plan watershed 3-G and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD. This is a non-continuous discharge occurring on an emergency basis.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|---------------------------|-----------------|------------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Daily Maximum</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | XXX | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 Avg Mo | XXX | 0.75 |
| Total Residual Oxidants | XXX | XXX | XXX | Report | XXX | Report |
| Temperature (°F) | XXX | XXX | XXX | XXX | XXX | 110 |
| Temperature (°F) Intake | XXX | XXX | XXX | Report | XXX | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | Avg Mo XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids Intake | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD. This is a non-continuous discharge occurring on an emergency basis.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Daily Maximum</i> | <i>Daily Maximum</i> | |
| Total Dissolved Solids | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 003 are based on a design flow of 0.1 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------|-----------------------------|-----------------------|----------------|------------------------------|------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Total Dissolved Solids | XXX | XXX | XXX | XXX | Report Daily Max | XXX |

The proposed effluent limits for Outfall 003 are based on a design flow of 0.1 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|-------------------|-----------------------------|-----------------------|-----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Temperature (°F) | XXX | XXX | XXX | XXX | XXX | 110 |

The proposed effluent limits for Outfall 012 are based on an average stormwater flow.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 013 are based on an average stormwater flow.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 016 are based on an average stormwater flow.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 050 are based on an average stormwater flow.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 050 are based on an average stormwater flow.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|----------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| PCBs Wet Weather Analysis (µg/L) | XXX | XXX | XXX | XXX | Report | XXX |

Stormwater Outfalls 008, 018, and 051 are not required to be monitored.

In addition, the permit contains the following major special conditions:

- A. Acquire Necessary Property Rights
- B. Proper Sludge Disposal
- C. WQM Permits Requirement
- D. BAT/ELG Reopener
- E. No Addition of Pollutants
- F. TMDL/WLA Analysis
- G. TRO definition
- H. TRO Max. Dly. Concentration
- I. Change in Discharge Frequency
- J. Chemical Additive Condition
- K. Stormwater Requirement
- L. PCB Requirement
- M. Cooling Water Intake Structure Requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0030848, Sewage, SIC Code 8211, **Unionville Chadds Ford School District**, 740 Unionville Road, Kennett Square, PA 19348-1531. Facility Name: Chadds Ford Elementary School STP. This existing facility is located in 3 Baltimore Pike, Chadds Ford, PA 19317, in Pennsbury Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Ring Run, is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0063 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 | XXX |
| Dissolved Oxygen | XXX | XXX | 3.0 | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 | XXX | 1.2 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | 25.0 | XXX | 50.0 |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | XXX | 60.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------|----------------------|----------------|---------|-----------------------|---------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| Total Nitrogen | XXX | XXX | XXX | 50.0 | XXX | 100.0 |
| Ammonia-Nitrogen | XXX | XXX | XXX | 30.0 | XXX | 60.0 |
| Total Phosphorus | XXX | XXX | XXX | 10.0 | XXX | 20.0 |

Sludge use and disposal description and location(s): Sludge is hauled by McGovern Sanitation and is hauled to the DELCORA facility (Permit No. 23-00038) in Chester, PA.

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Municipal Sewers Available
- E. Total Residual Chlorine Requirement
- F. Small Stream Discharge
- G. Notification of Designation of Operator
- H. Remedial Measures if Unsatisfactory Effluent
- I. 2/Month Sampling
- J. I-max Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA5706103, Storm Water, SIC Code 2911, **Lindy Paving Inc.**, 1807 Shenango Road, New Galilee, PA 16141-2241. Facility Name: Lindy Paving Inc., Koppel Facility. This existing facility is located in Big Beaver Borough, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Stormwater.

The receiving stream(s), Unnamed Tributary to Jordan Run and an Unnamed Tributary to Stockman Run, are both located in State Water Plan Watershed 20-B and classified for High-Quality, Cold-Water Fishery and Warm Water Fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001—Design flow varies.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|----------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | XXX | Report | Report | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | 1.63 | 3.26 | XXX |
| Total Suspended Solids | XXX | XXX | XXX | 8.6 | 17.2 | XXX |
| Total Dissolved Solids | XXX | XXX | XXX | 80 | 160 | XXX |
| Oil and Grease | XXX | XXX | XXX | 0.0 | 0.0 | XXX |
| Nitrate-Nitrite as N | XXX | XXX | XXX | 0.62 | 1.24 | XXX |
| Total Phosphorus | XXX | XXX | XXX | 0.02 | 0.04 | XXX |
| Iron, Total | XXX | XXX | XXX | 0.14 | 0.28 | XXX |

The proposed effluent limits for Outfall 003—Design flow varies.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------------|----------------------|----------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |

In addition, the permit contains the following major special conditions:

- Stormwater benchmark values for oil & grease and total suspended solids at Outfall 002.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0271381, Sewage, SIC Code 8800, **Christina Dick**, 89 Patterson School Road, Grove City, PA 16127. Facility Name: Christina Dick SRSTP. This proposed facility is located in Pine Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary Wolf Creek, is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|----------------|------------------|-----------------------|------------------|------------------|
| | Average Monthly | Average Weekly | | Annual Average | Maximum | |
| Flow (MGD) | Report Daily Min | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Daily Min | XXX | 9.0 Daily Max | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | Report | XXX | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | 1,000 |

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by PADEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6586418 A-4, Sewage, **Franklin Township Municipal Sanitary Authority Westmoreland County**, 3001 Meadowbrook Road, Murrys ville, PA 15668-1627.

This existing facility is located in Murrys ville Borough, **Westmoreland County**.

Description of Proposed Action/Activity: replacement of chemical feed cleaning system and addition of a sludge de-watering belt filter press.

WQM Permit No. 0418403, Sewage, **PA American Water Co.**, 800 W Hershey Park Drive, Hershey, PA 17033-2400.

This proposed facility is located in Koppel Borough, **Beaver County**.

Description of Proposed Action/Activity: replacement of 250 feet of 10" diameter sewer pipe.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1018406, Sewage, **Loves Travel Stops & Country Stores Inc.**, 10601 N Pennsylvania Avenue, Oklahoma City, OK 73120-4108.

This proposed facility is located in Worth Township, **Butler County**.

Description of Proposed Action/Activity: Sewage Treatment Plant to serve proposed Love's Travel Stop and Country Store.

WQM Permit No. 4318405, Sewage, **Deborah E Burke**, 250 Tieline Road, Grove City, PA 16127.

This proposed facility is located in Pine Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|---|---------------|---------------------------|--|
| PAD090028 | Robert Fox 221 Derwen Road Merion Station, PA 19066 | Bucks | Springfield Township | Unnamed Tributary to Hollow Run EV-MF |
| PAD150076 | Upper Uwchlan Township 140 Pottstown Pike Chester Springs, PA 19425 | Chester | Upper Uwchlan Township | Marsh Creek Reservoir HQ-TSF-MF Unnamed Tributary to Marsh Creek HQ-TSF-MF |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18104.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|--|---------------|---------------------|---|
| PAD390073 | PA Department of Transportation (Engineering District 5-0) 1002 Hamilton St. Allentown, PA 18101 | Lehigh | Upper Milford Twp | UNT to Little Lehigh Creek (HQ-CWF, MF) and Leibert Creek (HQ-CWF, MF) |

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|--|---------------|---------------------|--|
| PAD400020 | Lehigh Valley Health Network Gregory Marushak 2100 Mack Blvd. Allentown, PA 18105 | Luzerne | Hazleton City | Hazle Creek (HQ-CWF, MF) Black Creek (CWF, MF) |

Northampton County Conservation District, 14 Gracedale Ave.—Greystone Building, Nazareth, PA 18064-9211.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|---|---------------|---------------------|--------------------------------|
| PAD480064 | Storage Center on Sullivan Trail, LLC Arthur Runquist 1245 Bramble Drive Breiningsville, PA 18031 | Northampton | Forks Twp | Bushkill Creek (HQ-CWF, MF) |

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

| <i>Permit #</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-----------------|---|---------------|---------------------|---|
| PAD670024 | Jackson Township Sewer Authority 439 Roth's Church Road Spring Grove, PA 17362 | York | Jackson Township | West Branch Codorus Creek (WWF, WF) |

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

| <i>Permit No.</i> | <i>Applicant & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Stream Name</i> |
|-------------------|---|---------------|---------------------|----------------------------------|
| PAD040004 | PTV 1020, LLC, 1563 Woodward Drive Extension, Greensburg, PA 15601 | Beaver County | Raccoon Township | UNT to Service Creek (HQ-CWF) |

VII. List of NOIs for NPDES and/or Other General Permit Types.

| | |
|--------|-------|
| PAG-12 | CAFOs |
|--------|-------|

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Application No. PA0260169, Concentrated Animal Feeding Operation (CAFO), **Elmer J King (Greenfield Farms CAFO)**, 3382 B West Newport Road, Ronks, PA 17572.

Elmer J King has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Greenfield Farms CAFO, located in Lack Township, **Juniata County**.

The CAFO is situated near Unnamed Tributary of Dougherty Run in Watershed 12-B, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 540.3 animal equivalent units (AEUs) consisting of 140,500 layers, 6 sheep, and 4 goats. Manure is stored in a solid manure storage facility. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

STATE CONSERVATION COMMISSION**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38**NUTRIENT MANAGEMENT PLANS****CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>AEU's</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>New or Renewal</i> |
|---|---------------|--------------------|--------------|--------------------|---|-----------------------|
| Greystone Pork Farm Eldwin Martin 12950 Forge Road Mercersburg, PA 17236 | Franklin | 109.2 | 807.04 | Swine | NA | Renewal |
| Steven Hykes 1239 Hykes Road Greencastle, PA 17225 | Franklin | 669.5 | 846.43 | Swine, Heifers | NA | Renewal |
| Willow Behrer Farms LLC 3288 Behrer Ln. Spruce Creek, PA 16683 | Huntingdon | 1,400 | 1,531.3 | Dairy | Spruce Creek—HQ Warriors Mark Run—HQ | Renewal |

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>AEU's</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>New or Renewal</i> |
|--|---------------|--------------------|--------------|--------------------|---|-----------------------|
| Terry Hershey 573 Strasburg Road Paradise, PA 17567 | Lancaster | 82 | 498.2 | Swine | NA | R |
| Ken Loht 199 Road Apple Drive McClure, PA 17841 | Mifflin | 0 | 474 | Finisher Swine | NA | renewal |
| James L. Weaver 136 Herr Drive Peach Bottom, PA 17563 | Lancaster | 189.4 | 705.6 | Broilers/Dairy | HQ | N |
| Gary Pfleegor 560 Goodman Road Lewisburg, PA 17837 | Union | 80 | 601.78 | Swine | NA | Renewal |
| Quality Livestock Company Farmquest Properties 1250 Lincoln Road Lititz, PA 17543 | Lancaster | 37.5 | 713.67 | Swine | NA | R |

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Safe Drinking Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1518505, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Township Uwchlan
 County **Chester**
 Responsible Official Curt R. Steffy
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility PWS
 Consulting Engineer Margo M. Weigner, P.E.
 GHD, Inc.
 1240 N. Mountain Road
 Harrisburg, PA 17112
 Application Received Date April 9, 2018
 Description of Action Addition of ammonia feed for chlorination at the Milford Well Station.

Permit No. 1518506, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Township Upper Uwchlan
 County **Chester**
 Responsible Official Curt R. Steffy
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility PWS
 Consulting Engineer GHD
 1240 North Mountain Road
 Harrisburg, PA 17112
 Application Received Date April 9, 2018
 Description of Action Addition of ammonia feed for chlorination at the Saybrooke Well Station.

Permit No. 4618507, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Township Upper Moreland
 County **Montgomery**
 Responsible Official Curt R. Steffy
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility PWS
 Consulting Engineer Mark A. Tompeck, P.E.
 Mott MacDonald
 111 Wood Avenue South
 Iselin, NJ 08830-4112
 Application Received Date April 16, 2018
 Description of Action Installation of a Granular
 activated carbon treatment
 system for removal of PFOS and
 PFOA at Hatboro Well # 9.

Permit No. 0918508, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Borough New Britain
 County **Bucks**
 Responsible Official Curt R. Steffy
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility PWS
 Consulting Engineer Mark A. Tompeck, P.E.
 Mott MacDonald
 111 Wood Avenue
 Iselin, NJ 08830-4112
 Application Received Date April 16, 2018
 Description of Action Installation of a granular
 activated carbon treatment
 system for removal of PFOS and
 PFOA at Chalfont Well # 8.

Permit No. 4618508, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Township Various
 County **Montgomery, Delaware,
 Bucks, and Chester**
 Responsible Official Curt R. Steffy
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility PWS
 Consulting Engineer Brennan T. Kelly
 Aqua Pennsylvania, Inc.
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Application Received Date April 23, 2018
 Description of Action Mobile bulk fill Station.

*Southcentral Region: Safe Drinking Water Program
 Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

Permit No. 0618504, Public Water Supply.
 Applicant **Borough of Kutztown**
 Municipality Kutztown Borough
 County **Berks**
 Responsible Official Kevin J. Snyder, Council
 President
 45 Railroad Street
 Kutztown, PA 19530
 Type of Facility Public Water Supply
 Consulting Engineer Justin J. Mendinsky, P.E.
 Herbert, Rowland & Grubic Inc.
 369 East Park Drive
 Harrisburg, PA 17111
 Application Received: 3/1/2018
 Description of Action The Borough of Kutztown
 (Borough) has submitted an
 application for the approval to
 install iron and manganese
 control equipment. With the
 combined iron and manganese
 concentration below 1.0 mg/L,
 the Borough has proposed
 polyphosphate sequestration by
 injection of SeaQuest by Aqua
 Smart, Inc.

Permit No. 0618507, Public Water Supply.
 Applicant **Niagra Bottling LLC**
 Municipality Hamburg Borough
 County **Berks**
 Responsible Official Tiffany Moseley, Quality
 Compliance Manager
 2560 East Philadelphia Street
 Ontario, CA 91761
 Type of Facility Public Water Supply
 Consulting Engineer Brian T. Evans, P.E.
 Evans Engineering Inc.
 2793 Old Post Road
 Harrisburg, PA 17110
 Application Received: 4/3/2018
 Description of Action Niagara Bottling, LLC has
 submitted a permit application
 to receive approval to utilize two
 new mineral mixes in the
 bottling process. The two
 mineral mixes contain three new
 minerals, dipotassium
 phosphate, magnesium sulfate
 heptahydrate, and magnesium
 chloride.

Permit No. 0618508, Public Water Supply.
 Applicant **Aqua Pennsylvania Inc**
 Municipality Cumru Township
 County **Berks**
 Responsible Official Curt Steffy, VP of Production
 762 W Lancaster Avenue
 Brn Mawr, PA 19010
 Type of Facility Public Water Supply

Consulting Engineer Dan Hopkins, P.E.
Entech Engineering
201 Penn Street
Reading, PA 19603

Application Received: 4/13/2018

Description of Action Aqua Pennsylvania, Inc. (Aqua PA) has submitted a permit application for the approval to interconnect the Aqua PA Green Hill Corporate Center system with the Aqua PA Flying Hills system. The project includes a booster pumping station which will consist of two pitless booster pumps.

Permit No. 0618512, Public Water Supply.

Applicant **New Morgan Borough Utilities Authority**

Municipality New Morgan Borough

County **Berks**

Responsible Official Margie Bishop, Borough Manager
200 Bethlehem Drive
Morgantown, PA 19543

Type of Facility Public Water Supply

Consulting Engineer Frederick E. Ebert, P.E.
Ebert Engineering, Inc.
4092 Skippack Pike
Skippack, PA 19474

Application Received: 5/9/2018

Description of Action The Authority will construct an interconnect and booster pumping station to purchase water from the Caernarvon Township Authority.

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION
UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup

standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

500 Fashion Group, 39 West 21st Street, Northampton Borough, **Northampton County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite A-23, Allentown, PA 18106, on behalf of Posh Properties No. 33 Northampton Family LP, 2216 Willow Park Road, Bethlehem, PA 18020, submitted a Notice of Intent to Remediate. Groundwater at this former garment manufacturing site was contaminated with chlorinated solvents. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Morning Call* on May 13, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Whitetail Rod & Gun Club Pit 1, 1237 Stump Lick Run Road, Frenchville, Goshen Township, **Clearfield County**. Moody and Associates, Inc., 199 South Johnson Road, Building # 2, Suite 101, Houston, PA 15342, on behalf of Greylock Production LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a Notice of Intent to Remediate site soil and groundwater contaminated with brine. The applicant proposes to remediate the site to meet the Background, Statewide Health, and Site-Specific Standards. A summary of the Notice of Remediation was published in *The Progress* on May 10, 2018.

All State Carriers, LLC, Project I-80 @ MM 205W, New Columbia, White Deer Township, **Union County**.

Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of All State Carriers, LLC, 522 Southridge Circle, Yardley, PA 19067, has submitted a Notice of Intent to Remediate site soil contaminated with diesel fuel and antifreeze. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Remediation was published in *The Daily Item* on April 30, 2018.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received, under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and regulations to operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit Application ID No. 300936. Alex E. Paris Contracting Company, Inc., 1595 Smith Twp Road (Route 19), P.O. Box 369, Atlasburg, PA 15004. A Solid Waste Management permit application was received for renewal of the solid waste permit for the Paris Flyash Site RW Landfill, located in Hanover Township, **Beaver County**. The application does not propose any design, operational or closure changes to the facility. The application was received in the DEP Regional Office in Pittsburgh on December 27, 2017.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit

number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0027F: Janssen Research & Development, LLC (1400 McKean Road, Springhouse, PA 19477) for the installation of a replacement burner, as follows, for existing Bryan boiler 1 (Source ID 035) at its existing pharmaceutical research and development facility located in Lower Gwynedd Township, **Montgomery County**:

- Manufacturer: Preferred Utilities Mfg. Corp.
- Model No.: API-350-GOX.
- Rated heat input: 15 MMBtu/hr.
- Fuels consumed: Natural gas (primary), No. 2 fuel oil (auxiliary).
- Emission control techniques: Low-NO_x (nitrogen oxides) burner designed for flue gas recirculation (FGR).

The replacement burner is identical to those installed under Plan Approval No. 46-0027D for Bryan boilers 2—3 (Source IDs 036—037), such that all three Bryan boilers will once again be identical units.

This notice is a revision to the notice published on April 21, 2018. The NO_x and carbon monoxide (CO) emission concentration restrictions in the Plan Approval will be revised to reflect those currently indicated for Bryan boilers 2—3 in Title V Operating Permit No. 46-00027, as follows:

- NO_x: 30 ppmv, dry basis, corrected to 3% oxygen (O₂), when consuming natural gas.
- NO_x: 90 ppmv, dry basis, corrected to 3% O₂, when consuming No. 2 fuel oil.
- CO: 300 ppmv, dry basis, corrected to 3% O₂, when consuming natural gas or No. 2 fuel oil.

Compliance with these emission concentration restrictions, which satisfy best available technology (BAT) requirements, has been previously demonstrated via portable analyzer testing in 2016 on Bryan boiler 3.

The boiler remains subject to the provisions of 40 CFR Part 60, Subpart Dc, for small industrial, commercial, and institutional steam generating units, and Part 63, Subpart JJJJJ, for industrial, commercial, and institutional boilers area sources, as indicated in the current Title V Operating Permit (TVOP, No. 46-00027) for the facility. No changes to the terms and conditions of the TVOP result from the project.

The project is not subject to non-attainment New Source Review (NNSR) requirements.

The Plan Approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03052C: Boose Aluminum Foundry Co., Inc. (PO Box 261, Reamstown, PA 17567) for the installation of a 2,205 lb/hr StrikoWestofen America MHII-N (T) 2000/2001 natural gas fired aluminum stack melting furnace in East Cocalico Township, **Lancaster County**. The total heat input capacity of the unit is 2.816 MMBtu/hr ((2) melting burners—1.0242 MMBtu/hr, ea/holding burner—0.76815 MMBtu/hr). Once the new melting furnace is installed and operational, two (2) existing natural gas furnaces (22-01-07 & 22-01-08) will be removed. Potential emissions from the new furnace are estimated to be 1.02 tpy CO, 1.21 tpy NO_x, 8.69 tpy PM₁₀/PM_{2.5}, 0.01 tpy SO_x, and 0.07 tpy VOC. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an operating permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

38-03064A: Rothermel-Finkenbinder Funeral Home & Crematory, Inc. (25 West Pine Street, Pal-

myra, PA 17078) for the installation of a human crematory at the funeral home located in Palmyra Borough, **Lebanon County**. The expected increases in facility emissions as a result of the changes proposed are: 2.4 tpy of PM, 1.9 tpy of NO_x, 4.1 tpy of CO, 0.8 tpy of SO_x and 1.1 tpy of VOCs. The facility is a State Only facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

PA-03-00151B: Rosebud Mining Company (301 Market Street, Kittanning, PA 16201) In accordance with 25 Pa. Code §§ 127.44—127.46, the Pennsylvania Department of Environmental Protection (DEP) is providing notice that it intends to issue an Air Quality Plan Approval (PA-03-00151B) for the construction and operation of a Truck Tire Wash Station, Throughput increase in ROM coal to 3.125 million tpy and clean metallurgical grade coal to 2.5 million tpy at their existing Dutch Run Coal Preparation located in Plumcreek Township, **Armstrong County**.

The proposed and existing sources at the existing facility include a rotary breaker, triple roll crusher, radial stacker, vibratory feeder, static thickener, double deck screen, storage piles, various conveyors, truck loadout, front-end loader, a truck tire wash station, and an emergency diesel generator. Roadways shall be controlled by paving and water sprays. Fugitive emissions from the process are controlled by water sprays.

Upon authorization of this plan approval the facility potential to emit will not exceed 25.0 tons of PM₁₀, 2.0 tons of NO_x, 1.0 ton of CO, and 27.0 tons of VOC on an annual basis. The throughput restriction, monitoring, testing, recordkeeping, reporting and work practice conditions of the Plan Approval have been derived from the applicable requirements of 40 CFR Part 60 Subpart Y, 40 CFR Part 63 Subpart ZZZZ, and 25 Pa. Code Chapters 123 and 127.

The Dutch Run Facility's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the plan approval application and all supporting information, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4097. To receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Jesse S. Parihar at jparihar@pa.gov, Phone 412.442.4030.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the plan approval or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed plan approval issuance being opposed (PA-03-00151B) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 (jparihar@pa.gov, Phone 412.442.4030).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-037H: Sonneborn, LLC (100 Sonneborn Lane, Petrolia, PA 10650), The Department intends to issue plan approval 10-037H to Sonneborn, LLC. This plan approval includes elective restrictions, corrections to the current Title V permit, and conditions relating to RACT II affected sources. No new sources or control equipment is authorized by this plan approval. Emissions will not increase as a result of this project. This is an existing Title V facility (10-00037) located at 100 Sonneborn Lane in Town of Petrolia and Fairfield Township, **Butler County**.

This facility is a major stationary source of NO_x and VOCs and was in existence before July 20, 2012. As such, in accordance with 25 Pa. Code § 129.96, this facility is subject to the Department's RACT II requirements under 25 Pa. Code §§ 129.97—129.100. The presumptive and exempt sources will be addressed during the modification of the facility operating permit.

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

The method by which Source 0110 (H-101 Reformer/Waste Heat Boiler) is operated will be modified; however, it will not result in an increase of its' emission rate restrictions. Source 0110's burners will be tuned and

operated with Low Excess Air (LEA). Stack testing of Source 0110 will be required within 180 days of the plan approval's issuance and must be retested a minimum of once each operating permit term. The capacity of Source 0110 will be corrected from 27.35 MMBtu/hr to 30.6 MMBtu/hr and it will be restricted to 2,000 hours of burner operation per year. Source 0110 will receive a burner tune-up at a minimum of once every 24 months when a plant shutdown event permits its' completion. A burner tune-up must occur at a minimum of once every 48 consecutive months. Estimated emissions from Source 0110: NO_x: 14.64 lb/hr, 64.14 tpy, CO: 3.66 lb/hr, 16.04 tpy, VOC: 0.29 lb/hr, 1.28 tpy.

Stack testing of Source 035 (Boiler 8) will be required within 180 days of the plan approval's issuance and must be retested a minimum of once each operating permit term. Source 035 shall only combust oil during periods of emergency operation or primary fuel curtailment. Each occurrence of operation while combusting oil shall be recorded in a log.

Emissions from Source 115 (7 Alcohol (Methanol) Storage Tanks) shall not exceed 2.0 tpy of VOC.

The capacity of Source 0117 (H-2 Stripper Process Heater) shall be corrected from 18.4 MMBtu/hr to 19.5 MMBtu/hr. Emissions estimates for Source 0117: 1.86 lb/hr or 8.13 tpy of NO_x; 1.56 lb/hr or 6.83 tpy of CO; 0.10 lb/hr or 0.45 tpy of VOC. Source 0117 shall not combust more than 18.57 Mcf/hr or 162.7 MMcf in any 12 consecutive months. The permittee shall maintain monthly records of the hours of operation and the amount of natural gas consumed by this source.

The capacity of Source 0116 (H-1 Process Feed Heater) shall be corrected from 21.5 MMBtu/hr to 33.27 MMBtu/hr. Estimated emissions from Source 0116: 1.58 lb/hr or 6.94 tpy of NO_x; 2.66 lb/hr or 11.66 tpy of CO; 0.17 lb/hr or 0.76 tpy of VOC. Source 0116 shall not combust more than 31.7 Mcf/hr or 277.6 MMcf in any 12 consecutive months. This source shall receive a burner tune-up at a minimum of once every 24 months when a plant shutdown event permits its' completion. A burner tune-up shall occur at a minimum of once every 48 months.

Source 032, Source 033, and Source 034 will be restricted to NO_x emissions of 0.10 lb/MMBtu when combusting natural gas and 0.20 lb/MMBtu when combusting fuel oil. These emission restrictions are presumptive requirements from RACT II.

Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [10-037H: Sonneborn, LLC] and a concise state-

ment regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric A. Gustafson, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6819.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS IP17-000291: Britton Industries, Inc. (8901 Torresdale Ave, Philadelphia, PA 19136) for installation of a diesel Portable Screener rated at 110 horse power (hp), a diesel Portable Screener rated at 151 hp, a diesel Portable concrete crusher rated at 350 hp, a diesel Portable Jaw (concrete) crusher rated at 275 hp, a Primary and secondary electric Tub Grinder with dust cover/lid each rated at 200 cubic yard/hr, a diesel Horizontal Grinding Mill (Wood crusher) rated at 1,200 hp, and the following electric units each rated at 200 cubic yard/hr: Under Conveyor, Radial Conveyor, Surge Hopper, Dye Drum Conveyor, Dye Drum, Secondary Mill Conveyor, Inline Conveyor, Radial Stacking Conveyor and Water Suppression System/Spray Bars and Temperature Monitor.

From this project, there will be potential emissions increase of 6.4 tons per year (tpy) of Nitrogen oxides, 4.6 tpy of Carbon monoxides, and 9.8 tpy of particulate matter. The plan approval will contain emission limits, work practice standards, testing, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

Anyone affected by the proposed plan approval may submit written comments on the proposed plan approval or request a public hearing by mail to Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104, Attn: Debra Williams within thirty (30) days from today. Comments received by facsimile will not be accepted.

Copies of the application, proposed plan approval, and all pertinent documents used in the evaluation of the plan approval application are available for public review during normal business hours at 321 University Avenue, 2nd Floor, Philadelphia, PA 19104. Appointments for scheduling a review may be made by calling Debra Williams at 215-685-7572.

If requested, AMS will hold a public hearing to accept public comments on July 19, 2018, at 6:30 PM at Holmesburg Recreation Center located at 4500 Rhawn Street, Philadelphia, PA 19136. Persons with a disability who desire to attend the meeting and require an auxiliary aid, service, or other accommodation to participate in the proceedings should contact Henry Kim at (215) 685-9439 to discuss how AMS may accommodate their needs.

If no request for public hearing is received by 4 PM on July 12, 2018 the hearing will be cancelled and notice of

the cancellation will be published on July 16, 2018 on AMS' website <http://www.phila.gov/health/AirManagement/PublicMeetings.html>.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00021: Congoleum Corp. (4401 Ridge Rd, Trainer, PA 19061) located in Trainer Borough, **Delaware County** for a renewal of their Title V operating permit. The most recent issued Title V operating permit was July 19, 2013. The facility's major emission points are boilers, rotogravure printing presses/coaters and a thermal oxidizer, which emit major levels of volatile organic compounds (VOCs) and nitrogen oxides (NO_x). All new and updated regulatory changes have been addressed in this renewal. The renewed Title V operating permit will contain sufficient monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05012: Transcontinental Gas Pipe Line Co, LLC (Williams Gas Pipe Line Transco, PO Box 1396, Houston TX 77251) to issue a Title V Operating Permit renewal for Compressor Station 195 located in Peach Bottom Township, **York County**. The actual 2017 emissions from the facility were 5.74 tons of VOC, 2.04 tons of NO_x, 1.93 ton of CO, and 0.16 ton of PM₁₀. Pursuant to 25 Pa. Code §§ 129.96—129.100, this permit renewal includes sources subject to Presumptive RACT. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR 63, Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

Dominion Energy Transmission, Inc. (925 White Oakes Blvd, Bridgeport, WV 26330-6919) for significant modification of the Title V operating permit and to incorporate Reasonable Available Control Technology (RACT II) requirements of 25 Pa. Code §§ 129.96—129.100 for their Ellisburg Compressor Station located in Genesee Township, **Potter County**. The facility is currently operating under Title V Operating Permit 53-00006. The facility's sources include eight (8) natural gas-fired compressor engines, four (4) natural gas-fired line heaters, two (2) natural gas-fired salt bath heaters, one (1) natural gas-fired emergency generator engine, various small natural gas-fired combustion units and several storage tanks.

The facility has annual emissions of 846.88 tons of carbon monoxide, 587.86 tons of nitrogen oxides, 0.65 ton of sulfur oxides, 8.99 tons of particulate matter including particulate matter less than 10 microns in size, 8.99 tons of particulate matter less than 2.5 microns in size, 159.70 tons of volatile organic compounds, 18.55 tons of hazardous air pollutants, and 127,477 tons of greenhouse gases. This action will incorporate the presumptive Reasonably Available Control Technology (RACT II) requirements specified in 25 Pa. Code §§ 129.96—129.100 in accordance with the significant operating permit modification requirements of 25 Pa. Code § 127.541. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

18-00005: Dominion Transmission, Inc. (925 White Oakes Blvd, Bridgeport, WV 26330) to issue a Title V operating permit renewal for their Finnefrock Compressor Station located in Leidy Township, **Clinton County**. The facility is currently operating under Title operating permit 18-00005. The facility's sources include four (4) natural gas-fired compressor engines, one (1) natural gas-fired turbine engine, one (1) emergency generator, six (6) natural gas-fired boilers, one (1) parts washer and several storage tanks. The facility has potential emissions of 322.64 TPY of CO; 441.44 TPY of NO_x; 24.75 TPY of PM/PM₁₀; 107.42 TPY of VOC; 35.38 TPY of HAPs and 132,617 TPY of GHG. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 60 Subpart JJJJ, 40 CFR Part 60 Subpart KKKK, 40 CFR Part 63 Subpart DDDDD, 40 CFR part 63 Subpart ZZZZ, Title 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00121: Main Line Hospitals, Inc. dba Lankenau Hospital (100 East Lancaster Avenue, Wynnewood, PA 19096), for renewal of a State Only, Synthetic Minor Operating Permit in Lower Merion Township, **Montgomery County**. The facility operates four dual-fired (natural gas and no. 2 oil fired) boilers and eight diesel-fired emergency electric generators. There have been no physical changes or modifications to these sources since the operating permit was last issued. The steam boilers are now subject to the revised 25 Pa. Code § 123.22 fuel oil requirements with a sulfur content of 500 ppm or 0.05%, by weight, while the emergency generator engines are subject to a fuel oil sulfur content of 15 ppm or 0.015%, by weight as per NSPS requirements. The permit in-

cludes monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00099: CAP Glass Allentown, LLC (799 Smith Lane, Northampton, PA 18067-1500) The Department intends to issue a State-Only (Natural Minor) Operating Permit for operation of a glass products manufacturing facility located in the City of Northampton, **Northampton County**. The sources include three kibble lines consisting of glass sorting and drying, a trommel with an associated engine, and a crusher with an associated engine. The glass sorting is controlled by baghouses. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00123: Vita-Line Products, Inc. (1111 North Park Drive, Hazle Township, PA 18202-9720) The Department intends to issue a State-Only (Natural Minor) Operating Permit for operation of a pet food manufacturing facility located in the City of Hazle Township, **Luzerne County**. The sources include three kibble lines consisting of cutters, dryers, coolers, and finished product storage. These sources are controlled by cold plasma chambers, baghouses, and cyclones. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00001: East Stroudsburg University (799 Smith Lane, Northampton, PA 18067-1500) The Department intends to issue a State-Only (Synthetic Minor) Operating Permit for operation of a university located in East Stroudsburg Borough, **Monroe County**. The sources include five boilers, and natural gas and diesel-fired emergency generators. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00017 Durabuilt Home, LLC (1910 Old North Trail, Selinsgrove, PA 17870-0407) to issue a renewal of an Air Quality State Only operating permit for their facility located in Monroe Township, **Snyder County**. The facility is currently operating under State Only (Synthetic Minor) Operating Permit 55-00017. The facility's main source of air contaminants is a modular home manufacturing operation comprised of a framing operation, a plumbing operation, an interior finishing operation and an exterior finishing operation along with several small natural gas and propane fired heating units. The subject facility has the following potential emissions: 2.89 TPY of CO; 3.62 TPY of NO_x; 0.18 TPY of SO_x; 0.94 TPY of PM/PM₁₀; <25.00 TPY of VOC; 5.14 TPY of VHAPs and 2,287 TPY of CO₂e. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable

air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief— Telephone: 412-442-4336.

11-00524: JWF Industries/Environmental Tank and Container (163 Cramer Pike, Johnstown, PA 15906) Natural Minor Operating Permit is for a facility that paints tanks for the Marcellus Shale industry and is located in West Taylor Township, **Cambria County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of emissions at the site consist of one shot-blast booth and one paint booth. Emission estimates were provided by the applicant based on the facility's projected throughput of material for its painting and surface coating operations. Emissions are projected to be 28.2 TPY VOC, <1 TPY of HAP, and minimal emissions for all other criteria pollutants (<1 TPY of CO, NO_x, PM, and SO_x). The air quality permit includes operation requirements, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Bradley Spayd, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (11-00524) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Gorog, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Mr. Bradley Spayd, Air Quality Engineering Trainee, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief— Telephone: 814-332-6131.

10-00331: Butler Memorial Hospital (1 Hospital Way, Butler, PA 16001), the Department intends to issue

the renewal of the State-Only Operating Permit of a healthcare institution located in the City of Butler, **Butler County** that operates six (6) gas-fired boilers and six (6) diesel-fueled emergency generators. With PTEs of 45.9, 20.6, 4.24, 1.52, and 1.49 TPY for NO_x, CO, VOC, SO₂, and PM₁₀, respectively, the healthcare institution is a Natural Minor facility for permitting purposes. Permitted to run on fuel oil during gas supply interruptions, the boilers are subject to 25 Pa. Code § 123.22 (Sulfur Compound Emissions, Combustion Units). Under 40 CFR Part 63, Subpart ZZZZ (NESHAP for Stationary Reciprocating Internal Combustion Engines), two emergency generators are considered new engines and must comply with 40 CFR Part 60, Subpart IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines) while the other four are considered existing engines and are exempt from 40 CFR Part 63, Subpart ZZZZ. In this renewal, only minor changes are made in permit requirements. Reporting requirement under 25 Pa. Code § 123.22(g) is added for the boilers. Provisions of 40 CFR Part 60, Subpart IIII determined not applicable are removed from the permit. Based on EPA guidance, 40 CFR 63.6640(f) is added as an operating hours restriction to ensure that the affected engines can maintain their status as institutional emergency stationary RICE and be exempt from other requirements of the said subpart.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32061303 and NPDES No. PA0235725. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Heilwood Mine in

Pine, Cherryhill and Green Townships, **Indiana County** and related NPDES Permit. No additional discharges. The application was considered administratively complete on May 17, 2018. Application received: November 14, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11130102 and NPDES No. PA0269212. E.P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Reade Township, **Cambria County**, affecting 77.0 acres. Receiving streams: Powell Run to Clearfield Creek, classified for the following uses: cold water fishes, warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 10, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

| Parameter | Table 2 | | |
|--------------------------------------|----------------|---------------------------------|-----------------------|
| | 30-day Average | Daily Maximum | Instantaneous Maximum |
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Alkalinity exceeding acidity* pH* | | greater than 6.0; less than 9.0 | |

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 64182501 and NPDES Permit No. PA0225851. Robert A. Coleman, (P.O. Box 3, Susquehanna, PA 18847), commencement, operation and restoration of a bluestone quarry operation and NPDES permit for discharge of treated mine drainage in Scott Township, **Wayne County** affecting 10.0 acres, receiving stream: unnamed tributary to Balls Creek to East branch Delaware River, classified for the following uses: HQ—cold water and migratory fishes. Application received: May 11, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

| Parameter | 30-Day Average | Daily Maximum | Instantaneous Maximum |
|----------------------------------|----------------|---------------------------------|-----------------------|
| | Iron (Total) | 3.0 mg/l | 6.0 mg/l |
| Manganese (Total) | 2.0 mg/l | 4.0 mg/l | 5.0 mg/l |
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| pH* | | greater than 6.0; less than 9.0 | |
| Alkalinity greater than acidity* | | | |

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0236241 (Mining Permit No. 65131301), LCT Energy, LP, (938 Mt. Airy Drive, Suite 200, Johnstown, PA 15904). A revision to the NPDES and mining activity permit for the Rustic Ridge # 1 in Donegal Township, **Westmoreland County**. This Amendment is to relocate Outfall 003 and also reduce the maximum permitted flow at that outfall. LCT Energy, LP applied for the Amendment pursuant to the Settlement Agreement between LCT Energy, LP and Mountain Watershed Association regarding Environmental Hearing Board Appeal Docket No. 2017-004-L. Surface Acres Affected 67.7, Underground Acres Affected 2,844.9. Receiving stream: UNT to Champion Creek, classified for the following use: CWF. Receiving stream: Champion Creek, classified for the following use: CWF. The application was considered administratively complete on April 17, 2018. Application received: April 17, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: # 38337 Champion Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 05' 50" Long: -79° 23' 49") are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|-------------------------|
| Flow (mgd) | - | - | - | 1.73 |
| Iron (mg/l) | - | 3.0 | 6.0 | 7.0 |
| Total Suspended Solids (mg/l) | - | 35 | 70 | 90 |

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|--------|----------------|---------------------------|--------------------------|-----------------------------|
| Manganese | (mg/l) | - | 2.0 | 4.0 | 5.0 |
| Aluminum | (mg/l) | - | - | - | Report |
| Total Dissolved Solids | (mg/l) | - | - | - | Report |
| Alkalinity, total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Acidity, total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Net Alkalinity | (mg/l) | 0.0 | - | - | - |
| pH | (S.U.) | 6.0 | - | - | 9.0 |

Outfall 002 discharges to: # 38337 Champion Creek

The proposed effluent limits for *Outfall 002* (Lat: 40° 06' 05" Long: -79° 23' 43") are:

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|--------|----------------|---------------------------|--------------------------|-----------------------------|
| Flow | (mgd) | - | - | - | 1.73 |
| Iron | (mg/l) | - | 3.0 | 6.0 | 7.0 |
| Total Suspended Solids | (mg/l) | - | 35 | 70 | 90 |
| Manganese | (mg/l) | - | 2.0 | 4.0 | 5.0 |
| Aluminum | (mg/l) | - | - | - | Report |
| Total Dissolved Solids | (mg/l) | - | - | - | Report |
| Alkalinity, total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Acidity, total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Net Alkalinity | (mg/l) | 0.0 | - | - | - |
| pH | (S.U.) | 6.0 | - | - | 9.0 |

Outfall 003 discharges to: UNT to # 38337 Champion Creek

The proposed effluent limits for *Outfall 003* (Lat: 40° 06' 04" Long: -79° 23' 45") are:

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------|----------------|---------------------------|--------------------------|-----------------------------|
| Flow | (mgd) | - | - | - | 1.44 |
| Iron | (mg/l) | - | 1.5 | 3.0 | 3.75 |
| Total Suspended Solids | (mg/l) | - | 35 | 70 | 90 |
| Manganese | (mg/l) | - | 1.0 | 2.0 | 2.5 |
| Aluminum | (mg/l) | - | 0.75 | 0.75 | 0.75 |
| Osmotic Pressure | (mos/kg) | - | - | - | Report |
| Total Sulfate | (mg/l) | - | - | - | Report |
| Selenium | (mg/l) | - | - | - | Report |
| Total Dissolved Solids | (mg/l) | - | - | - | Report |
| Alkalinity, total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Acidity, total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Net Alkalinity | (mg/l) | 0.0 | - | - | - |
| pH | (S.U.) | 6.0 | - | - | 9.0 |

EPA Waiver not in effect.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0269115 (Mining Permit No. 56120113), PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, renewal of an NPDES permit for a bituminous surface mine in Jenner Township, **Somerset County**, affecting 228.7 acres. Receiving streams: unnamed tributaries to Hoffman Run and unnamed tributary to Quemahoning Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: April 26, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Hoffman Run:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 001 | N |
| 003 | N |
| 004 | N |

The following treated wastewater outfall discharges to an unnamed tributary to Quemahoning Creek:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| 002 | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfalls: 001, 002, 003, 004</i> <i>Parameter</i> | <i>30-Day</i> <i>Average</i> | <i>Daily</i> <i>Maximum</i> | <i>Instant.</i> <i>Maximum</i> |
|---|---------------------------------|--------------------------------|-----------------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.5 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following stormwater outfalls discharge to unnamed tributaries to Hoffman Run:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 005 | N |
| 007 | N |
| 008 | N |
| 009 | N |
| 010 | N |
| 011 | N |

The following stormwater outfall discharges to an unnamed tributary to Quemahoning Creek:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 006 | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfalls: 005, 006, 007, 008, 009, 010, 011</i> <i>Parameter</i> | <i>30-Day</i> <i>Average</i> | <i>Daily</i> <i>Maximum</i> | <i>Instant.</i> <i>Maximum</i> |
|--|---------------------------------|--------------------------------|-----------------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.5 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

NPDES No. PA0269051 (Mining Permit No. 56120111), PBS Coals, Inc., P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541, renewal of an NPDES permit for a surface coal mine operation in Stonycreek Township, **Somerset County**, affecting 91.1 acres. Receiving streams: unnamed tributaries to/and Schrock Run, classified for the following use: cold water fishes. This receiving stream is included in the Kiskiminetas—Conemaugh River TMDL. Application received: April 9, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributaries to/and Schrock Run.

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|----------------------|--------------------------|
| 003—Treatment Pond 1 | N |
| 004—Treatment Pond 2 | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfalls:</i> <i>Parameter</i> | <i>30-Day</i> <i>Average</i> | <i>Daily</i> <i>Maximum</i> | <i>Instant.</i> <i>Maximum</i> |
|--------------------------------------|---------------------------------|--------------------------------|-----------------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.7 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |
| Osmotic Pressure (milliosmoles/kg) | | 50.0 | |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 001—Sediment Pond A | N |
| 002—Sediment Pond B | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfalls:</i> <i>Parameter</i> | <i>30-Day</i> <i>Average</i> | <i>Daily</i> <i>Maximum</i> | <i>Instant.</i> <i>Maximum</i> |
|--------------------------------------|---------------------------------|--------------------------------|-----------------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.7 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |

NPDES No. PA0269212 (Mining Permit No. 11130102) E.P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, renewal of an NPDES permit for surface mine in Reade Township, **Cambria County**, affecting 77.0 acres. Receiving stream: Powell Run, classified for the following use: cold water fishes. This receiving stream is included in the Clearfield Creek TMDL. Application received: May 10, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for coal mining activities.

The following outfalls discharge to Powell Run:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|----------------------|--------------------------|
| 006—Treatment Pond 1 | N |
| 007—Treatment Pond 2 | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfalls: 006 and 007</i> | <i>30-Day</i> | <i>Daily</i> | <i>Instant.</i> |
|---|----------------|----------------|-----------------|
| <i>Parameter</i> | <i>Average</i> | <i>Maximum</i> | <i>Maximum</i> |
| Iron (mg/l) | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |
| Osmotic Pressure (milliosmoles/kg) | 50.0 | 50.0 | 50.0 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times. | | | |
| Alkalinity must exceed acidity at all times. | | | |

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 001—Sediment Pond 1 | N |
| 002—Sediment Pond 2 | N |
| 003—Sediment Pond 3 | N |
| 004—Sediment Pond 4 | N |
| 005—Sediment Pond 5 | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfalls: 001, 002, 003, 004 and 005</i> | <i>30-Day</i> | <i>Daily</i> | <i>Instant.</i> |
|---|----------------|----------------|-----------------|
| <i>Parameter</i> | <i>Average</i> | <i>Maximum</i> | <i>Maximum</i> |
| Iron (mg/l) | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times. | | | |
| Alkalinity must exceed acidity at all times | | | |

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0259331 (Permit No. 61120107). Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Renewal of the existing NPDES permit for a bituminous surface mine in Irwin Township, **Venango County**, affecting 62.7 acres. Receiving streams: Unnamed tributaries to Scrubgrass Creek, classified for the following uses: CWF. TMDL: Scrubgrass Creek. Application received: February 23, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls require a non-discharge alternative:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| SP1 | N |
| SP2 | N |
| TP1 | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day</i> | <i>Daily</i> | <i>Instant.</i> |
|--|----------------|----------------|----------------|-----------------|
| | | <i>Average</i> | <i>Maximum</i> | <i>Maximum</i> |
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | | | 7.0 |
| Manganese (mg/l) | | | | 5.0 |
| Aluminum (mg/l) | | | | 5.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | | | 90 |

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0280659 (Permit No. 10170301). Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) New NPDES permit for a large industrial minerals surface mine in Parker Township, **Butler County**, affecting 187.5 acres. Receiving streams: Unnamed tributaries to North Branch Bear Creek and North Branch Bear Creek, classified for the following uses: CWF. TMDL: North Branch Bear Creek. Application received: February 12, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfall discharges to North Branch Bear Creek:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| TC | Y |

The proposed effluent limits for the previously listed outfall is as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |

¹ The parameter is applicable at all times.

The following outfalls discharge to unnamed tributaries to North Branch Bear Creek and North Branch Bear Creek:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| A | Y |
| B | Y |
| C | Y |
| ST1 | Y |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | | | 7.0 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Settleable Solids (ml/l) | 0.5 | | | |

NPDES No. PA0259390 (Permit No. 25102801). Groundwork Resources, LLC (8870 Baron Road, McKean, PA 16426) Renewal of an existing NPDES permit for a small industrial minerals surface mine in McKean Township, **Erie County**, affecting 5.0 acres. Receiving streams: Unnamed tributary to Walnut Creek and Walnut Creek, classified for the following uses: HQ-CWF. TMDL: None. Application received: April 23, 2018.

There will be no discharge from this site.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0203441 (Mining Permit No. 65110401), Ligonier Stone and Lime Inc., 117 Marcia Street, Latrobe, PA 15650. Renewal NPDES permit for noncoal surface mine in Derry Township, **Westmoreland County**, affecting 101.4 acres. Receiving streams: Unnamed Tributary to Stony Run to Conemaugh River, classified for the following use: CWF. The receiving stream is included in the Kiskiminetas-Conemaugh River Watershed TMDL. Application received: November 17, 2017. The following stormwater outfalls discharge to: Unnamed Tributary to Stony Run to Conemaugh River.

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> | <i>Type</i> |
|---------------------|--------------------------|-------------|
| 001 | N | Stormwater |
| 003 | N | Stormwater |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfalls: Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--------------------------------|-----------------------|----------------------|-------------------------|
| Iron (mg/l) | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | 35 | 70 | 90 |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0225266 on Surface Mining Permit No. 36120301. Allan A. Myers Materials PA, Inc., (638 Lancaster Avenue, Malvern, PA 19355), renewal of an NPDES Permit for a limestone quarry operation in Upper Leacock and Manheim Townships, **Lancaster County**, affecting 106.3 acres. Receiving stream: Conestoga River, classified for the following use: warm water fishes. Application received: October 27, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfalls discharge to the Conestoga River.

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|-----------------------|
| 001 | N | O.D. (Sump Discharge) |
| 002 | N | O.D. (E&S) |
| 003 | N | O.D. (E&S) |
| 004 | N | O.D. (E&S) |

The proposed effluent limits for the previously listed outfall are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|--------------------------|----------------|-----------------------|----------------------|------------------------------|
| Discharge (MGD) 001 Only | | 1.584 | | |
| Total Suspended Solids | 35.0 | 70.0 | 90.0 | |

NPDES Permit No. PA0225118 on Surface Mining Permit No. 52110301. Wayne D. Holbert, (115 Rocky Rift Farm Road, Lackawaxen, PA 18435), renewal of an NPDES Permit for a bluestone quarry operation in Lackawaxen Township, **Pike County**, affecting 14.0 acres. Receiving streams: Delaware River, classified for the following uses: warm water and migratory fished; unnamed tributary to Lackawaxen Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: May 7, 2018.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E48-450. R.C Lonestar Inc c/o Buzzi Unicem USA, 100 Brodhead Road, Suite 230, Bethlehem, PA 18017, in Upper Nazareth Township, Palmer Township & Stockertown Borough, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstruction and encroachments associated with the relocation of State Route 191 to facilitate the northeast expansion of an existing mining operation:

1. The relocation of 2,343 feet of a tributary to Bushkill Creek (HQ-CWF, MF) (Tributary 04642).
2. Installation of a 60-foot-long, 42-inch by 60-inch precast concrete box culvert, depressed 12-inches below natural streambed elevation, carrying a realigned Norfolk Southern rail line over a tributary to Bushkill Creek (HQ-CWF, MF) (Tributary 04642).
3. Installation of an 8-inch ductile iron water line crossing of Bushkill Creek.
4. Replacement of the superstructure of a bridge carrying State Route 191 over Bushkill Creek (HQ-CWF, MF).

The project is located along approximately 0.5 mile from the intersection with State Route 33 (Wind Gap, PA Quadrangle Latitude: 40°45'13.23"; Longitude: -75°16'43.68") in Upper Nazareth Township, Palmer Township and Stockertown Borough, Northampton County.

E40-809. Lehigh Valley Health Network, P.O. Box 689, Allentown, PA 18105, City of Hazleton, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To fill and maintain a de minimus area of wetlands (PEM) equal to 0.03 acre for the purpose of constructing a stormwater management facility associated with the expansion of an existing hospital building. The project is located approximately 0.2 mile northwest of the intersection of S.R. 93 (East Broad Street) and Wilson Street (Hazleton, PA Quadrangle, Latitude: 41° 56' 56.36"; Longitude: -75° 57' 51.24").

E40-810 Donald and Nancy Ball, 467 Kurt Drive, Blue Bell, PA 19422, Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 169 sq. ft., pile-supported dock expansion within the basin of Harveys Lake (HQ-CWF). The project is located at Pole 290 along Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 1.3"; Longitude: -76° 2' 34.96") in Harveys Lake Borough, Luzerne County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-974: Manor Township, 950 West Fairway Drive, Lancaster, PA 17603 in Manor Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To install, operate, and maintain a 66-foot 11 3/4-inch by 6-foot 6-inch single-span prefabricated steel truss bridge across Little Conestoga Creek (WWF, MF) and excavate 15,599 square feet of floodway for the purpose of connecting walking trails on both sides of Little Conestoga Creek. The project is located south of Blue Rock Road near the intersection of Ironstone Ridge Road and Blue Rock Road (40.004908, -76.375147). No wetlands will be impacted by this project.

E67-941: Shawn O'Reilly, 1805 Long Level Road, Wrightsville, PA 17368, Shawn O'Reilly Deck, Lower Windsor Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

To replace an existing 200-square foot wooden deck with a 1,100-square foot wooden deck at a residential building. Approximately 646 square feet (17' x 38') of the proposed deck is in the Susquehanna River's (WWF, MF) floodway. The project is located on Long Level Road (Safe Harbor, PA Quadrangle, Latitude: 39.971723 Longitude: -76.492486) in Lower Windsor Township, York County. The project does not affect wetlands.

E67-942: Southern York County School District (Owner: Linda and Luther Jones), 3280 Fissels Church Road, P.O. Box 128, Glen Rock, PA 17327, Luther & Linda Jones Property (Bartko Acres), Shrewsbury Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

1) To install two 75-foot 36-inch culverts to carry an unnamed tributary to Centerville Creek (CWF, MF) beneath a private driveway,

2) To remove a failing culvert upstream of the driveway culvert and convert 200 feet of the channel into a natural open channel,

3) To remove approximately 650 cubic yards of sediment from the existing pond,

4) To create a 400-foot bypass channel around the existing pond impacting approximately 1,843 square feet of wetland,

5) To install a 60-foot by 30-inch culvert to carry the unnamed tributary beneath the driveway to the existing pond, and

6) To install two 30-inch culverts beneath the private driveway impacting approximately 46 square feet of wetland.

The project is located on Fissels Church Road (Glen Rock, PA Quadrangle, Latitude: 39.767740 Longitude: -76.742509) in Shrewsbury Township, York County. The project impacts approximately 8,720 square feet of wetlands and 453 linear feet of streams.

E06-723: PennDOT Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101, in Oley and Ruscombmanor Townships, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To 1) temporarily place 1,507 square feet of temporary fill within the floodway of Little Mantawny Creek (CWF, MF) (40.398320, -75.808270),

2) remove the existing 6-foot by 10-foot concrete slab bridge and restore and stabilize the stream resulting in 136 linear feet of direct temporary stream impacts to an Unnamed Tributary to Little Manatawny Creek (CWF, MF) (40.399170, -75.807980),

3) remove 10,504 square feet of fill from the floodway of an Unnamed Tributary to Little Manatawny Creek (CWF, MF) (40.399170, -75.807980),

4) remove an existing 7-foot by 10.8-foot metal arch culvert and place and maintain a 6-foot by 14-foot precast concrete arch culvert (open bottom) resulting in 70 linear feet of direct permanent and 45 linear feet of direct temporary stream impacts to an Unnamed Tributary to Little Manatawny Creek (CWF, MF) (40.400190, -75.808630),

5) temporarily place 1,912 square feet of temporary fill in the floodway of an Unnamed Tributary to Little Manatawny Creek (CWF, MF),

6) place and maintain 7,120 square feet of permanent fill in the floodway of an Unnamed Tributary to Little Manatawny Creek (CWF, MF) (40.400190, -75.808630),

7) place and remove 2,844 square feet of temporary fill within the floodway of Little Manatawny Creek (CWF, MF) (40.400160, -75.808414).

No wetlands will be impacted by this project. The project is located along SR 0073, SR 0662, and T-571 (Oley Road) in Oley and Ruscombmanor Townships, Berks County.

E31-239: PennDOT Engineering District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648-108 in Clay Township, **Huntingdon County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to install and maintain an 84-foot x 31-foot 4.5-inch bridge over Sidling Hill Creek (HQ-CWF) for the purpose of improving roadway safety along SR 2001 in Clay Township, Huntingdon County (40.1221, -78.0242).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Wastes; Discharges to Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|--|----------------------------|
| PA0065196 (Sewage) | Powell Property (Formerly Schnellman) 5160 Shimerville Road Emmaus, PA 18049-4958 | Lehigh County Upper Milford Township | Leibert Creek (2-C) | Yes |

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|---|----------------------------|
| PA0087131 SEW | Northern Lancaster County Authority (Gehman School Road STP) 983 Beam Road Denver, PA 17517-8946 | Brecknock Township, Lancaster County | Little Muddy Creek in Watershed(s) 7-J | Y |
| PA0082201 SEW | Letterkenny Township Municipal Authority 4924 Orrstown Road Orrstown, PA 17244-9536 | Letterkenny Township, Franklin County | Conodoguinet Creek in Watershed(s) 7-B | Y |

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|---|---|----------------------------|
| PA0088552 SEW | Oakbrook Homeowners Association of Elizabethtown 7 Oakbrook Lane Elizabethtown, PA 17022-1150 | West Donegal Township, Lancaster County | UNT of Conewago Creek in Watershed(s) 7-G | N |

Southwest Regional Office: Clean Water Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|------------------------------------|--|----------------------------|
| PA0023141 (Sewage) | Hastings Municipal Authority 207—1 Fifth Avenue P.O. Box 559 Hastings, PA 16646-0559 | Cambria County Hastings Borough | Brubaker Run (8-B) | No |
| PA0000302 (Industrial) | PA American Water Co. Indiana 1034 Waterworks Road Indiana, PA 15701-6119 | Indiana County White Township | Two Lick Creek (18-D) | No |

Northwest Region: Clean Water Program Manager; 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|---------------------------------------|---|----------------------------|
| PA0239771 (Sewage) | Green Meadows MHP 1204 Blue Sky Drive New Castle, PA 16105-4742 | Lawrence County New Beaver Borough | Unnamed Tributary of Jenkins Run (20-B) | Yes |
| PA0239798 (Sewage) | Jason S Black SRSTP 9915 Jones Road Erie, PA 16510-5403 | Erie County Greene Township | Sixmile Creek (15-A) | Yes |
| PA0221619 (Sewage) | Otto Township STP P.O. Box 213 Duke Center, PA 16729-0213 | McKean County Otto Township | Knapp Creek (16-C) | Yes |

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northeast Regional Office: Regional Clean Water Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

NPDES Permit No. PA0276090, Storm Water, SIC Code 4225, **Amazon.com DEDC, LLC**, P.O. Box 80842, Seattle, WA 98108-0842.

This existing facility is located in Upper Macungie Township, **Lehigh County**.

Description of Proposed Action/Activity: Issuance of a new NPDES permit for a discharge of stormwater.

NPDES Permit No. PA0276103, Storm Water, SIC Code 4225, **Amazon.com DEDC, LLC**, P.O. Box 80842, Seattle, WA 98108-0842.

This existing facility is located in Upper Macungie Township, **Lehigh County**.

Description of Proposed Action/Activity: Issuance of a new NPDES permit for a discharge of stormwater.

Southcentral Region: Clean Water Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0008303, Industrial Waste, **Arcelormittal Steelton LLC**, 215 S Front Street, Steelton, PA 17113-2594.

This proposed facility is located in Steelton Borough, **Dauphin County**.

Description of Proposed Action/Activity: Applicant is authorized to discharge from a facility known as Arcelormittal Steelton, located in Steelton Borough, Dauphin County, to Susquehanna River in Watershed(s) 7-C in accordance with effluent limitations, monitoring requirements and other conditions set forth in Parts A, B and C hereof.

NPDES Permit No. PA0266167, Industrial Stormwater, **Pollock Reading Inc.**, P.O. Box 737, Temple, PA 19560.

This proposed facility is located in Ontelaunee Township, **Berks County**.

Description of Proposed Action/Activity: Applicant is authorized to discharge from a facility known as Pollock Reading Inc., located in Ontelaunee Township, Berks County, to Willow Creek in Watershed(s) 3-B in accordance with effluent limitations, monitoring requirements and other conditions set forth in Parts A, B and C hereof.

Southwest Regional Office: Regional Clean Water Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0110663, **Cresson Borough Municipal Authority**, 631 Second Street, Cresson, PA 16630.

This existing facility is located in Cresson Borough, **Cambria County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Sewage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265748, Sewage, SIC Code 8800, **Keith Hodinko**, 7335 Old Perry Highway, Suite 2, Erie, PA 16509-5169.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265811, Sewage, SIC Code 4952, 8800, **Bonnie Hayes**, 105 Belleshire Drive, Butler, PA 16001.

This proposed facility is located in Center Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265608, Sewage, SIC Code 4952, 8800, **Dale Hall**, 1242 Nebraska Road, Tionesta, PA 16353.

This proposed facility is located in Green Township, **Forest County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265667, Sewage, SIC Code 4952, 8800, **Marion Butler**, 588 Mercer Road, Greenville, PA 16125.

This proposed facility is located in Hempfield Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265730, Sewage, SIC Code 4952, 8800, **Beth Wyszomierski**, 3819 Chewton Wurtemberg Road, Ellwood City, PA 16117.

This proposed facility is located in Wayne Township, **Lawrence County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265799, Sewage, SIC Code 4952, 8800, **Randall W Spence**, 1136 Bugtown Road, Titusville, PA 16354.

This proposed facility is located in Southwest Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265713, Sewage, SIC Code 4952, 8800, **Brooke Divins**, 620 Lenwood Road, Summerville, PA 15864.

This proposed facility is located in Limestone Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265632, Sewage, SIC Code 4952, 8800, **Theresa Ortiz-Palsa**, 243 Wagner Road, Evans City, PA 16033.

This proposed facility is located in Forward Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0605409 A-2, Sewerage, **Kutztown Borough Berks County**, 45 Railroad Street, Kutztown, PA 19530-1112.

This proposed facility is located in Kutztown Borough, **Berks County**.

Description of Proposed Action/Activity:

This permit amendment approves the modification of sewage facilities as follows:

1 vertical flocculator/mixer will be used instead of 4 mixers in the mixing/flocculation tank for the purpose of Phosphorus reduction.

WQM Permit No. 5012201, CAFO, **MW Smith Farm**, 562 Bucks Church Road, Newport, PA 17074-8240.

This proposed facility is located in Buffalo Township, **Perry County**.

Description of Proposed Action/Activity:

This amendment approves the construction and operation of manure storage facilities consisting of:

A proposed 12' × 140' circular concrete manure storage with pump out station, leak detection, and transfer line.

WQM Permit No. 2895401 A-1, Sewerage, **Letterkenny Township Municipal Authority**, 4924 Orrstown Road, Orrstown, PA 17244-9536.

This proposed facility is located in Letterkenny Township, **Franklin County**.

Description of Proposed Action/Activity:

This amendment approves the construction/modification of sewage facilities consisting of:

- Installation of a new ultraviolet disinfection system to replace the existing chlorine contact tank.
- Installation of all other appurtenances for the proposed modification.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0417201, Industrial, SIC Codes 2821 & 2869, **Shell Chemical Appalachia LLC**, 300 Frankfort Road, Monaca, PA 15601.

This proposed facility is located in Potter Township, **Beaver County**.

Description of Proposed Action/Activity: Construction and operation of an industrial waste treatment plant.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2518403, Sewage, **Keith Hodinko**, 7335 Old Perry Highway, Suite 2, Erie, PA 16509-5169.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1018402, Sewage, **Bonnie Hayes**, 105 Belleshire Drive, Butler, PA 16001.

This proposed facility is located in Center Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2717402, Sewage, **Dale Hall**, 1242 Nebraska Road, Tionesta, PA 16353.

This proposed facility is located in Green Township, **Forest County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4318402, Sewage, **Marion Butler**, 588 Mercer Road, Greenville, PA 16125.

This proposed facility is located in Hempfield Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 3718402, Sewage, **Beth Wyszomierski**, 3819 Chewton Wurtemburg Road, Ellwood City, PA 16117.

This proposed facility is located in Wayne Township, **Lawrence County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1618401, Sewage, **Brooke Divins**, 620 Lenwood Road, Summerville, PA 15864.

This proposed facility is located in Limestone Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1018401, Sewage, **Theresa Ortiz-Palsa**, 243 Wagner Road, Evans City, PA 16033.

This proposed facility is located in Forward Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions.

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

| <i>NPDES Permit No.</i> | <i>Permittee Name & Address</i> | <i>Municipality, County</i> | <i>Receiving Water(s)/Use(s)</i> | <i>TMDL Plan Submitted (Y/N)</i> | <i>Pollutant Reduction Plan Submitted (Y/N)</i> |
|-------------------------|--|--------------------------------|---|----------------------------------|---|
| PAI132263 | Bowmanstown Borough 490 Ore Street Bowmanstown, PA 18030 | Bowmanstown Borough, Carbon | Fireline Creek and Lehigh River/TSF, CWF, and MF | N | N |

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

Southeast Regional Office: Clean Water Program Manager, 2 E Main Street, Norristown, PA 19401. Phone: 484.250.5970.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed as follows instead of NPDES permit coverage.

| <i>NPDES Waiver No.</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Receiving Water(s)/Use(s)</i> |
|-------------------------|--|-----------------------------|--|
| PAI130028 - | Newlin Township Chester County Newlin Twp Coatesville, PA 19320 | Newlin Township, Chester | Pocopson Creek and Unnamed Tributary of Pocopson Creek/ TSF and MF |

Southcentral Regional Office: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Phone: 717.705.4800.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed as follows instead of NPDES permit coverage.

NPDES

| Waiver No. | Applicant Name & Address | Municipality, County | Receiving Water(s)/Use(s) |
|------------|--|--------------------------------|---------------------------|
| PAG133746 | Millcreek Township Lebanon County 81 E Alumni Avenue Newmanstown, PA 17073-9159 | Millcreek Township, Lebanon | Mill Creek/TSF and MF |

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES

| Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------|---|---------|------------------------|--|
| PAD150050 | Toll Brothers, Inc. 1180 Station Boulevard Chester Springs, PA 19425-3881 | Chester | West Vincent Township | Tributary to Pickering Creek HQ-TSF-MF |
| PAD150062 | Mr. Edward A. Theurkauf, III 1240 Elbow Lane Chester Springs, PA 19425 | Chester | West Pikeland Township | Unnamed Tributary to Pickering Creek HQ-TSF |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

NPDES

| Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------|--|--------|---|---|
| PAD390049 | PPL Elect. Util. Corp. 2 N 9th St, GENN4 Allentown, PA 18101 | Lehigh | Lower Milford Twp, Salisbury Twp, Upper Saucon Twp, Lower Saucon Twp | Hosensack Creek (CWF, MF), Hosensack Creek (HQ-CWF, MF), Saucon Creek (CWF, MF), Saucon Creek (HQ-CWF, MF), UNT to Saucon Creek (CWF, MF), Black River (CWF, MF), UNT to Trout Creek (HQ-CWF, MF), Trout Creek (HQ-CWF, MF), Lehigh River (WWF, MF) |

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

NPDES

| Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------|---|-------------|----------------|-----------------------------|
| PAD480027 | Lafayette College Facilities Planning & Construction c/o MS Meghan Madeira 9 North Campus Lane Easton, PA 18042 | Northampton | City of Easton | Bushkill Creek (HQ-CWF, MF) |

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

| | |
|-------|---|
| PAG-1 | General Permit for Discharges from Stripper Oil Well Facilities |
| PAG-2 | General Permit for Discharges of Stormwater Associated With Construction Activities |
| PAG-3 | General Permit for Discharges of Stormwater From Industrial Activities |
| PAG-4 | General Permit for Discharges from Small Flow Treatment Facilities |
| PAG-5 | General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems |
| PAG-6 | General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO) |

| | |
|-------------|---|
| PAG-7 | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application |
| PAG-8 | General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-8 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage |
| PAG-9 | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site |
| PAG-9 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage |
| PAG-10 | General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines |
| PAG-11 | General Permit for Discharges from Aquatic Animal Production Facilities |
| PAG-12 | Concentrated Animal Feeding Operations (CAFOs) |
| PAG-13 | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) |
| PAG-14 | (To Be Announced) |
| PAG-15 | General Permit for Discharges from the Application of Pesticides |

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|--|---|
| East Caln Township Chester County | PAC150041 | Partners II, LP 1273 Butler Pike Blue Bell, PA 19422 | East Branch of Brandywine Creek WWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| East Marlborough Township Chester County | PAC150043 | CJK Investments, LLC 318 Constitution Drive Collegetown, PA 19426 | Unnamed Tributary to East Branch Red Clay Creek TSF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| East Brandywine Township Chester County | PAC150045 | Planebrook Partners, LLC 2298 Horseshoe Pike Honey Brook, PA 19344 | Beaver Creek CWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| West Whiteland Township Chester County | PAC150050 | Jefferson Apartment Group, Inc. 1420 Spring Hill Road Suite 420 McLean, VA 22102 | Valley Creek CWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Sadsbury & West Caln Townships Chester County | PAC150053 | Rock Holdings PA, LLC P.O. Box 250 Sadsburyville, PA 19369 | Unnamed Tributary to Buck Run TSF-MF Unnamed Tributary to Rock Run TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| East Caln Township Chester County | PAC150059 | Skelp Level Associates, LP 1171 Lancaster Avenue Berwyn, PA 19312 | Tributary to East Branch Brandywine WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| London Grove Township Chester County | PAC150067 | Gourmet's Delight Mushroom P.O. Box 160 Avondale, PA 19311 | Indian Run TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Doylestown Township Bucks County | PAC090139 | Winchester Acquisitions, LP 404 Sumneytown Pike Suite 200 North Wales, PA 19454 | North Branch Neshaminy Creek TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| East Rockhill Township Bucks County | PAC090096 | Kenneth J. Brown 18 Meadow Lane Easthampton, NJ 08060 | Tohickon Creek TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |

NOTICES

3359

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|------------------------------|---|
| Bristol Township Bucks County | PAC090165 | Bristol Township 2501 Bath Road Bristol, PA 19007 | Neshaminy Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|---|--|
| Newton Twp Lackawanna County | PAC350018 | Frank Beier/Tobie Realty LLC 18 Pond Road Clarks Summit, PA 18411 | Gardner Creek (CWF, MF) | Lackawanna County Conservation District 570.382.3086 |
| Upper Saucon Twp Lehigh County | PAC390037 | US Home Corporation dba Lennar Corporation 2465 Kuser Rd. Floor 3 Hamilton, NJ 08690 | UNT to the Laurel Run (CWF, MF) | Lehigh County Conservation District 610.391.9583 |
| Upper Saucon Twp Lehigh County | PAC390038 | US Home Corporation dba Lennar Corporation 2465 Kuser Rd. Floor 3 Hamilton, NJ 08690 | UNT to the Laurel Run (CWF, MF) | Lehigh County Conservation District 610.391.9583 |
| Upper Saucon Twp Lehigh County | PAC390040 | US Home Corporation dba Lennar Corporation 2465 Kuser Rd. Floor 3 Hamilton, NJ 08690 | UNT to the Laurel Run (CWF, MF) | Lehigh County Conservation District 610.391.9583 |
| Upper Saucon Twp Lehigh County | PAC390041 | US Home Corporation dba Lennar Corporation 2465 Kuser Rd. Floor 3 Hamilton, NJ 08690 | UNT to the Laurel Run (CWF, MF) | Lehigh County Conservation District 610.391.9583 |
| Allentown City Lehigh County | PAC390042 | Walnut Street Commons, LP 645 Hamilton St. Suite 600 Allentown, PA 18101 | Jordan Creek (TSF, MF) | Lehigh County Conservation District 610.391.9583 |
| Upper Saucon Twp Lehigh County | PAC390044 | US Home Corporation dba Lennar Corporation 2465 Kuser Rd. Floor 3 Hamilton, NJ 08690 | UNT to the Laurel Run (CWF, MF) | Lehigh County Conservation District 610.391.9583 |
| Upper Saucon Twp Lehigh County | PAC390045 | US Home Corporation dba Lennar Corporation 2465 Kuser Rd. Floor 3 Hamilton, NJ 08690 | UNT to the Laurel Run (CWF, MF) | Lehigh County Conservation District 610.391.9583 |
| Hanover Twp Lehigh County | PAC390046 | Lehigh Northampton Airport Authority 3311 Airport Rd. Allentown, PA 18109 | UNT to Lehigh River (CWF, MF) | Lehigh County Conservation District 610.391.9583 |
| Wilkes-Barre City Luzerne County | PAC400053 | Wilkes University Charles Cary 84 West South Street Wilkes-Barre, PA 18766 | Susquehanna River (WWF, MF) | Luzerne County Conservation District 570.674.7991 |
| Tunkhannock Borough and Twp Wyoming County | PAC660010 | UGI Utilities, Inc. 2525 North 12th St. Suite 360 Reading, PA 19605 | Billing Mill Brook (CWF, MF) Tunkhannock Creek (TSF, MF) Swale Brook (CWF, MF) | Wyoming County Conservation District 570.836.2589 |

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|---|---|---|
| Hamiltonban Township Adams County Issued | PAC010058 | Todd D. Weikert Weikert's Livestock, Inc. P.O. Box 707 Fairfield, PA 17320 | Tributary 58710 Muddy Run (CWF) | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636 |
| King Township Bedford County Issued | PAC050020 | Corle Building Systems Inc. 404 Sarah Furnace Road Imler, PA 16655 | UNT Mud Run (CWF, MF) | Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4 |
| Allegheny Township & Juniata Township Blair County Issued | PAC070031 | Gary Nagle 3069 Old Route 22 Duncansville, PA 16635 | Blair Gap Run (TSF) | Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5 |
| Williamsburg Borough & Woodbury Township Blair County Issued | PAC070029 | Joseph Lansberry 305 East 2nd Street Williamsburg, PA 16693 | Frankstown Branch Juniata River (TSF, MF) UNT Frankstown Branch Juniata River (WWF, MF) | Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5 |
| Allegheny Township Blair County Issued | PAC070026 | Robert Hardy Centene Management Company, LLC 7700 Forsyth Boulevard St. Louis, MO 63105 | UNT Gillans Run (CWF) | Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5 |
| Silver Spring Township Cumberland County Issued | PAC210067 | Country Club Homes, LP 200 Bailey Drive Suite 202 Stewartstown, PA 17363 | Conodoguinet Creek (WWF) | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| Southampton Township Cumberland County Issued | PAC210074 | Rine Land Development, Inc. 39 Independence Drive Shippensburg, PA 17257 | Burd Run (CWF) | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| Camp Hill Borough Cumberland County Issued | PAC210063 | Smith Land & Improvement Corporation 1810 Market Street Camp Hill, PA 17011 | Cedar Run (CWF-MF) | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| Camp Hill Borough Cumberland County Issued | PAC210059 | Quattro Development, LLC 1100 Jorie Boulevard Suite 140 Oak Brook, IL 60523 | UNT Cedar Run (CWF-MF) | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| Lower Paxton Township Dauphin County Issued | PAC220089 | The McNaughton Co 4400 Deer Path Road Suite 201 Harrisburg, PA 17110 | Paxton Creek (WWF) | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|----------------------------------|--|
| Swatara Township Dauphin County Issued | PAC220090 | The McNaughton Co 4400 Deer Path Road Suite 201 Harrisburg, PA 17110 | Swatara Creek (WWF) | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |
| Lykens Borough Dauphin County Issued | PAC220093 | Joseph D Kerwin & Gregory M Kerwin 100 Irish Road and 200 Irish Road Lykens, PA 17048 | Wiconsico Creek (WWF, MF) | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |
| Lower Paxton Township Dauphin County Issued | PAC220103 | McNaughton Properties, LP 4400 Deer Path Road Suite 201 Harrisburg, PA 17110 | Beaver Creek (WWF) | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|---------------------------------------|--|
| Sayre and Athens Boro, Bradford Cnty | PAC080008 | Sayre Borough 110 West Packer Ave Sayre, PA 18840 | Susquehanna River WWF | Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6 |
| South Williamsport Boro, Lycoming Cnty | PAC410022 | PPL Electric Utilities Corp. Two North Main St Allentown, PA 18101 | W. Branch Susquehanna River WWF | Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003 |
| City of Williamsport, Lycoming Cnty | PAC410024 | Pennsylvania College of Technology One College Ave Williamsport, PA 17701 | W. Branch Susquehanna River WWF | Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003 |
| Washington Twp, Snyder Cnty | PAC550016 | David Whitmer D&J Kennels, LLC 1971 Potato Valley Rd Mt. Pleasant Mills, PA 17853 | UNT of Susquehanna Creek CWF | Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110 |

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--|---|
| Erie City, Erie County | PAC250043 | Allegheny Health Network St. Vincent Hospital 232 West 25th Street Erie, PA 16544 | Mill Creek WWF | Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403 |
| Cranberry Township, Butler County | PAC100075 | Leslie Farms L.P. Dominic Gigliotti 11279 Perry Highway Suite 509 Wexford, PA 15090 | UNT of Connoquenessing Creek WWF | Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270- |

General Permit Type—PAG-3

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|--|---|
| Lancaster City, Lancaster County | PAG033589 | Conestoga Street Development LLC 2200 Adams Avenue Philadelphia, PA 19124-4704 | Conestoga River in Watershed(s) 7-J | DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER**Actions taken under the Pennsylvania Safe Drinking Water Act.**

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1517511, Public Water Supply.

| | |
|----------------------------|---|
| Applicant | Turkey Hill, LP 257 Centerville Road Lancaster, PA 17603 |
| Township | West Caln |
| County | Chester |
| Type of Facility | PWS |
| Consulting Engineer | Mott MacDonald 150 S. Independence Mall Philadelphia, PA 19106 |
| Permit to Construct Issued | May 10, 2018 |

Permit No. 2318501, Public Water Supply.

| | |
|----------------------------|---|
| Applicant | Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010 |
| Township | Middletown |
| County | Delaware |
| Type of Facility | PWS |
| Consulting Engineer | Liberty Environmental, Inc. Four Tower Bridge Barr Harbor Drive Conshohocken, PA 19428 |
| Permit to Construct Issued | May 14, 2018 |

Permit No. 0918503, Public Water Supply.

| | |
|----------------------------|--|
| Applicant | Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010 |
| Borough | Chalfont |
| County | Bucks |
| Type of Facility | PWS |
| Consulting Engineer | Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010 |
| Permit to Construct Issued | May 11, 2018 |

Operations Permit # 0918502 issued to: **Perkasie Regional Authority**, 150 Ridge Road, Sellersville, PA 18960 **PWS ID # 1090046** East Rockhill Township, **Bucks County** on March 14, 2018 for the operation of Perkasie Regional Authority-East Rockhill System facilities.

Operations Permit # 0916511 issued to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 **PWS ID # 1460073**, Middletown Township, **Bucks County** on March 23, 2018 for the operation of transmission main from Bristol WTP Neshaminy WTP and Neshaminy transfer station facilities approved under construction permit # 0916511.

Operations Permit # 0917516 issued to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 **PWS ID # 1090001**, Bristol Borough, **Bucks County** on March 27, 2018 for the operation of the relocated chlorine dioxide generator, sodium chlorine bulk storage tanks, and abandonment of potassium permanganate feed system-Bristol Water Treatment Plant facilities approved under construction permit # 0917516.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

PWS Permit No. 3390073

Applicant **Lehigh County Authority**
 P.O. Box 3348
 Allentown, PA 18106-3348

[Township or Borough] Upper Macungie Township
Lehigh County

Responsible Official Nathan Roush
 Lehigh County Authority
 1053 Spruce Street
 P.O. Box 3348
 Allentown, PA 18106-3348

Type of Facility Public Water Supply

Permit Issued Date 03/15/2018

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0617503, Public Water Supply.

Applicant **Joe Jurgielewicz & Son Ltd.**

Municipality Tilden Township

County **Berks**

Responsible Official Jerald J. McMillan, President
 189 Cheese Lane
 Shartlesville, PA 19554

Type of Facility Joe Jurgielewicz & Son Ltd. has submitted an application for the construction of a water treatment system for existing wells PW-1, PW-2, PW-3, PW-7, PW-8, PW-9, and PW-17. The system will include chlorine disinfection, 4-log inactivation of viruses, nitrate removal, and a 40,000-gallon storage tank.

Consulting Engineer Andrew C. Hood, P.E.
 Keystone Engineering Group, Inc.
 590 East Lancaster Avenue
 Frazer, PA 19355

Permit to Construct Issued 5/16/2018

Permit No. 3618503, Public Water Supply.

Applicant **Historic Revere Tavern Inc**

Municipality Leacock Township

County **Lancaster**

Responsible Official James J. Cosgrove, President
 3063 Lincoln Highway East
 P.O. Box 336
 Paradise, PA 17562-0336

Type of Facility Installation of sodium hypochlorite disinfection and permitting of existing nitrate treatment.

Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley & Associates, Inc.
 18 South George Street
 York, PA 17401

Permit to Construct Issued 5/14/2018

Permit No. 2218505 MA, Minor Amendment, Public Water Supply.

Applicant **SUEZ Water Pennsylvania**

Municipality Susquehanna Township

County **Dauphin**

Responsible Official John D. Hollenbach,
 Vice-President
 4211 East Park Circle
 Harrisburg, PA 17111-0151

Type of Facility Installation of a SCADA actuated valve at the Airport Booster Station No. 2.

Consulting Engineer Mark C. Baker, P.E.
 United Water Pennsylvania, Inc
 4405 North 6th Street
 Harrisburg, PA 17110

Permit to Construct Issued 5/14/2018

Operation Permit No. 2118501 MA issued to: **Middlesex Township Municipal Authority (PWS ID No. 7210063)**, Middlesex Township, **Cumberland County** on 5/11/2018 for facilities approved under Construction Permit No. 2118501 MA.

Comprehensive Operation Permit No. 7220020 issued to: **Camp Hebron (PWS ID No. 7220020)**, Halifax Township, **Dauphin County** on 5/18/2018 for the operation of facilities approved under Construction Permit No. 2217506.

Comprehensive Operation Permit No. 7010057 issued to: **Aqua Pennsylvania Inc (PWS ID No. 7010057)**, Mt. Joy Township, **Adams County** on 5/18/2018 for the operation of facilities at Aqua PA—Links at Gettysburg approved under Construction Permit No. 0117503 MA.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--------------------------------------|---------------|
| Morris Township | P.O. Box 281 Alexandria, PA 16611 | Huntingdon |

Plan Description: Approval of a revision to the official plan of Morris Township, Huntingdon County. The project is known as Buddy & Dorianne Murtiff Property SFTF. The plan provides for the installation of a small flow treatment facility, to replace a failing on-lot sewage disposal system for a single-family dwelling, with discharge to an unnamed tributary of the Frankstown Branch Juniata River. The proposed development is located along Hungry Hollow Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-31927-051-3s and the APS Id is 961610. Any permits must be obtained in the name of the property owner.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|------------------------------------|---------------|
| Bedford Township | P.O. Box 148 Bedford, PA 15522 | Bedford |

Plan Description: Approval of a revision to the official plan of Bedford Township, Bedford County. The project is known as Cessna Area Sanitary Sewer Extension. The plan provides for a sewer extension to serve 18 existing lots with a total of 7,200 gallons per day located in the Hill Top Heights section of Cessna. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-05902-469-3m and the APS Id is 962371. Any permits must be obtained in the name of the Authority.

Northcentral Region: Clean Water Program Manager,
208 West Third Street, Williamsport, PA 17701.

Plan Location: The Town of Bloomsburg and Scott Township, Columbia County.

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|---------------|
| The Town of Bloomsburg | 301 E. Second St., Bloomsburg, PA 17815 | Columbia |
| Scott Township | 350 Tenny St., Bloomsburg, PA 17815 | Columbia |

Plan Description: The plan provides for the the replacement of the sludge treatment process and headworks components of the Municipal Authority of the Town of Bloomsburg sewage treatment facility, which serves The Town of Bloomsburg, including Bloomsburg University, and the majority of Scott Township, and consists of the demolition of the existing sludge treatment and headworks buildings and construction of new sludge treatment process and headworks components including a sludge holding tank, a biosolids handling building and holding tank, a sludge thickening system, a thickened sludge tank, a sludge transfer building and transfer lines, one mesophilic anaerobic digester, a digester gas storage system, a dual gas boiler/heat exchanger, an odor control system, sludge pumps, gas compressors, and a new headworks building which will include new systems for mechanical screening and grit removal, a new wet well and pumping systems, telescoping valves to control flow from headworks to primary clarifiers, and a bypass line. The proposal also includes improvements and upgrades to dewatering equipment, piping, access roads, the disinfection system, various pump systems, the non-potable water system, and the electrical and SCADA systems. The proposed users will be the existing service area, which consists of the Town of Bloomsburg, including Bloomsburg University, and the majority of Scott Township, Columbia County. The proposal's projected cost is expected to be \$15.4 million, which will be funded by a bank note or bond issue along with existing and future reserves of the MATB. The submission is consistent with the planning requirements in Chapter 71 of DEP's regulations. No significant environmental or historical impacts were identified in the review of the plan.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Prompt Interim Response Nockamixon TCE HSCA Site, Nockamixon Township, Bucks County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P.S. §§ 6020.101—6020.1305), has initiated a prompt interim response at the Nockamixon TCE Site (Site). This response has been initiated under Sections 501(a) and 505(b) of the HSCA (35 P.S. §§ 6020.501(a) and 6020-505(b)). The site is located on Brennan Road, Nockamixon Township, Bucks County, PA.

The Site consists of an approximately 77-acre former farm property, located on both sides and between 44 and 84 Brennan Road (the Property). The Site includes the resulting downgradient groundwater contaminant plume. The primary contaminants of concern are Trichloroethene (TCE) and Tetrachloroethene (PCE). Other contaminants which are present in soil and groundwater, include 1,1,1-Trichloroethane and Benzene.

After initiating the investigation in 2009, the Department identified 45 private wells with concentrations of PCE and/or TCE exceeding the Maximum Contaminant Levels (MCL) for safe drinking water. In accordance with its August 15, 2011, Statement of Decision, the Department initiated a HSCA interim response action to address the private well contamination through installation and maintenance of carbon filtration systems coupled with institutional controls. Soil sampling conducted on the Property has revealed two areas of soil contamination, which are likely sources of the groundwater contamination. After discovery of the source areas, the Department initiated an investigation of potential vapor intrusion near these areas. The investigation revealed that vapor intrusion is impacting one home. The prompt interim response has been initiated in order to address the open vapor intrusion exposure pathway confirmed at this location. On May 14, 2018, the Department initiated the installation a mitigation system at the affected home. The Department continues to evaluate the vapor intrusion pathway at the Site. The Department will address additional homes with unacceptable TCE and/or PCE indoor air concentrations resulting from vapor intrusion, under this response action. The actions at the Site include installation and performance verification of one or more vapor intrusion mitigation systems coupled with institutional controls at properties where indoor air TCE and/or PCE concentrations resulting from vapor intrusion exceed risk criteria. The Department has determined that these actions are protective of human health and the environment, comply with Applicable, Relevant and Appropriate Requirements (ARAR), are feasible and cost-effective.

This notice is being provided under section 506(b) of HSCA (35 P.S. § 6020.506(b)). The administrative record which contains the information that forms the basis and documents the selection of this response action is avail-

able for public review and comment. The administrative record is located at Department's office at 2 East Main Street, Norristown, PA 19401 and is available for review Monday through Friday from 8 a.m. until 4 p.m. Additional copies of the Administrative Record are available for review at the Nockamixon Township Municipal Building, 589 Lake Warren Road, Upper Black Eddy, PA.

The administrative record will be open for comment from June 2, 2018, until August 31, 2018. Persons may submit written comments into the record during this time only, by sending them to Dustin Armstrong at the Department of Environmental Protection, 2 East Main Street, Norristown, PA 19401, darmstrong@pa.gov, or by delivering them to this office in person. In addition, persons may present oral comments, for inclusion in the administrative record, at a public hearing. The Department has scheduled the hearing on July 19, 2018, at 7 p.m. at the Nockamixon Township Municipal Building, 589 Lake Warren Road, Upper Black Eddy, PA. Persons wishing to present comments may pre-register with Virginia Cain, at (484) 250-5808.

Persons with a disability who wish to attend the hearing and require auxiliary aid, service or other accommodations to participate in the proceedings should call Virginia Cain at (484) 250-5808 or through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

**Notice of Proposed Interim Response
Ridge Run PFAS HSCA Site, East & West Rockhill
Townships, Bucks County**

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P.S. §§ 6020.101—6020.1305), is proposing an interim response at the Ridge Run PFAS HSCA Site, East and West Rockhill Townships, Bucks County, PA. The Site is located along Old Bethlehem Pike, Bethlehem Pike, Tabor Road, Hill Road and North Rockhill Road. The Ridge Run PFAS Site includes approximately 12 private wells impacted with per- and poly-fluorinated alkyl substances (PFAS) above the Health Advisory Limit (HAL) combined concentration for Perfluorooctane sulfonate (PFOS) and Perfluorooctanoic acid (PFOA) of 70 nanograms per liter (ng/L) or parts per trillion (ppt). The area of the Site consists mostly of residential properties mixed with several commercial properties.

In August of 2016, the North Penn Water Authority (NPWA) conducted sampling for PFAS in two public water supply wells in East Rockhill Township in accordance with the Federal Unregulated Contaminant Monitoring Rule (UCMR3). Analysis of these samples detected combined concentrations of PFOS and PFOA of 117 ng/L and 70 ng/L, both at or above the HAL. Approximately 156 homes have been sampled by the Department in the subsequent investigation of the surrounding area. Twelve properties have been impacted above the HAL. The highest combined concentration detected was 11,320 ng/L. No source area has yet been identified. The Department is continuing to sample homes affected by the contamination to monitor concentrations at the Site. In addition to

the 12 properties impacted above the HAL, two other properties with concentrations above 40 ng/L have continued to be monitored for seasonal fluctuations. The Department has also been providing bottled water to impacted homes. The owners of two of the affected homes have installed their own carbon filtration units, which have been effective at reducing the levels of contamination below the HAL.

To address the release or substantial threat of release of contaminants at the Site, and corresponding threats to human health and the environment, the Department proposes an interim response action at the Site under section 501(a) of HSCA (35 P.S. § 6020.501(a)). The Department hereby proposes the installation of whole house carbon filtration units on affected private residential water supplies with concentrations exceeding the HAL. This proposed alternative complies with Applicable, Relevant and Appropriate Requirements (ARAR) and is feasible and cost-effective. Other possible alternatives include taking no action, the installation of a public waterline and continuing to provide bottled water.

This notice is being provided pursuant to section 506(b) of HSCA. The administrative record which contains the information that forms the basis and documents the selection of this response action is available for public review and comment. The administrative record is located at the Department's office at 2 East Main Street, Norristown, PA 19401 and is available for review Monday through Friday from 8 a.m. until 4 p.m. Those interested in examining the Administrative Record at the Department's office should contact Lena Harper at (484) 250-5721 to arrange for an appointment. Additional copies of the Administrative Record are available for review at the East Rockhill Township Office, 1622 Ridge Road, Perkasio, PA 18944, the West Rockhill Township Office, 1028 Ridge Road, Sellersville, PA 18960 and on the Department's web site at www.dep.pa.gov/pfcs.

The administrative record will be open for comment from June 2, 2018, until August 31, 2018. Persons may submit written comments into the record during this time only, by sending them to Lena Harper, Environmental Protection Specialist at the Department of Environmental Protection, 2 East Main Street, Norristown, PA 19401, lharp@pa.gov. In addition, persons may present oral comments, for inclusion in the administrative record, at the public hearing. The Department has scheduled the hearing on July 11, 2018, at 6:30 p.m. at the West Rockhill Township Building, 1028 Ridge Road, Sellersville, PA 18960. Individuals wishing to present comments may register by calling the Department's Community Relations Coordinator, Virginia Cain, at (484) 250-5808.

Persons with a disability who wish to attend the hearing and require auxiliary aid, service or other accommodations to participate in the proceedings, should call the Department's Community Relations Coordinator, Virginia Cain, at (484) 250-5808 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

Anyone with questions regarding this notice should contact Lena Harper, (484) 250-5721, lharp@pa.gov.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Agway Lebanon Surplus/M&G Realty, 1655 Cumberland Street, Lebanon, PA 17042, West Lebanon Township, **Lebanon County**. Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454, on behalf of M&G Realty, Inc., 2295 Susquehanna Trail, York, PA 17404, and CU 16 LP, 328 North 14th Street, Lebanon, PA 17046 submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with VOCs, SVOCs, and inorganics associated with a former manufactured gas plant. The Report is intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Lightcap North Well Pad, 341 Morris Road, New Albany, Overton Township, **Bradford County**. Woodard & Curran, 300 Penn Center Blvd, Suite 800, Pittsburgh, PA 15235, on behalf of Chief Oil & Gas LLC, 1720 Sycamore Road, Montoursville, PA 17754, has submitted a Final Report concerning remediation of site soil contaminated with brine. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards.

Cramer Studios, 105 North Potter Street, Borough of Bellefonte, **Centre County**. JK Environmental Services, LLC, 145 Mulligan Drive, Hollidaysburg, PA 16648, on behalf of Cramer Studios, 105 North Potter Street, Bellefonte, PA 16823, has submitted a Final Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with unleaded gas. The report is intended to document remediation of the site to meet the Site-Specific Standard.

FedEx Freight Diesel Spill at I-80W MM 190, Loganton, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of FedEx Freight, 6900 Alcoa Road, Benton, AR 72015, has submitted a Final Report concerning site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Former Lafarge Road Marking, Inc., 373 Pond Road Pennsdale, Muncy Township, **Lycoming County**. Environmental Planning Specialists, Inc., 400 Northbridge Road, Suite 400, Sandy Springs, GA 30350, on behalf of Lafarge Road Marking, Inc., 373 Pond Road, Pennsdale, PA 17756, has submitted a Remedial Investigation Report concerning site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Clifton Lehman Accident Cleanup, State Route 147 S at Jews Hollow Road, Sunbury, Lower Augusta Township, **Northumberland County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Clifton Lehman, 157 Apple Butter Road, Aaronsburg, PA 16820, has submitted a Final Report concerning remediation of soils contaminated with diesel oil, motor oil and antifreeze. The report is intended to document remediation of the site to meet the Statewide Health Standard.

JKLM Headwaters Pad 142, 80 Longfellow Lane, Ulysses Township, **Potter County**. Penn Environmental and Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of JKLM Energy, LLC, 2200 Georgetown Drive, Suite 500, Sewickley, PA 15143, has submitted a Final Report concerning remediation of site soils contaminated with brine. The report is intended to document remediation of the site to meet the Statewide Health Standard.

All State Carriers, LLC, Project I-80 @ MM 205W, New Columbia, White Deer Township, **Union County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of All State Carriers, LLC, 522 Southridge Circle, Yardley, PA 19067, has submitted a Final Report concerning remediation of soils contaminated with diesel fuel and antifreeze. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

DeNaples Auto Parts Diesel Spill, 249 Dunham Drive, Dunmore Borough, **Lackawanna County**. LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of DeNaples Auto Parts,

Inc., 400 Mill Street, Dunmore, PA 18512, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report documented remediation of the site to meet non-residential Statewide Health Standards and was approved by the Department on May 16, 2018.

750 South Delaware Drive, 750 South Delaware Drive, Upper Mount Bethel Township, **Northampton County**. MEA Inc., 1365 Ackermanville Rd., Bangor, PA 18013, on behalf of Nationstar Mortgage DBA Mr. Cooper, 2501 South Highway 121 Business, Lewisville, TX 75067, submitted a revised Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report documented remediation of the site to meet residential Statewide Health Standards and was approved by the Department on May 16, 2018.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former FL Smithe Machine Company, Inc. Property, 899 Plank Road, Duncansville, PA 16635, Allegheny Township and Duncansville Borough, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of, Barry-Wehmiller Companies, Inc., 8020 Forsyth Boulevard, St. Louis, MO 63105 submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with chlorinated solvents. The Report was disapproved by the Department on May 17, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

LaSalle Bristol, Intersection of 8th Street Drive & Susquehanna Trail, Delaware Township, **Northumberland County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of LaSalle Bristol, 601 County Road 17, Elkhart, IN 46516, has submitted a Final Report concerning remediation of site soil contaminated with motor oil and antifreeze. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 17, 2018.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former McKeesport Tubular, 301 4th Ave., McKeesport, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of RIDC of Southwest PA, 210 Sixth Ave., Suite 3620, Pittsburgh, PA 15222, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with semi-volatile organic compounds (VOCS) and metals. Public notice was printed in the Pittsburgh Post-Gazette on January 18, 2018. The report was approved by the Department on May 16, 2018.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGR096SE009. MIPC, LLC, 920 Cherry Tree Road, Aston, PA 19014-1570. This application is for the determination of applicability (DOA) under General Permit No. WMGR096 for the beneficial use of regulated fill material, as defined in Department of Environmental Protection, (DEP) Document No. 258-2182-2773 (Management of Fill) to be used as construction material at the Chelsea Terminal Site located in Upper Chichester Township, **Delaware County**. The application for determination of applicability was issued by the Southeast Regional Office on May 17, 2018.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGR028SC010A. P & W Excavating, Inc., Warfordsburg Asphalt Plant, 882 Pigeon Cove Road, Warfordsburg, PA 17267 in Bethel Township, **Fulton County**. The Department of Environmental Protection has issued a Determination of Applicability under General Permit WMGR028 to P & W Excavating, Inc. for the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. This Determination of Applicability was issued on May 16, 2018.

Persons interested in reviewing the general permits may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-01-03008: Gettysburg College (300 North Washington Street, Gettysburg, PA 17325) on May 15, 2018, for three (3) existing natural gas-fired boilers, under GP1, at the Gettysburg College facility located in Gettysburg Borough, **Adams County**. The general permit authorization was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP4-26-00542C: Pennsylvania Department of Corrections—State Correctional Institute Fayette/PA Correctional Industries (50 Overlook Drive, Labelle, PA 15450-1051) on May 15, 2018, to authorize the continued operation of an existing Amiborica, Inc., PSF-55 burn-off oven at their State correctional institution located in Luzerne Township, **Fayette County**. The burn-off oven is used only a few times a year to remove paint from metal prior to refinishing.

GP5-32-00407B: Appliance Petroleum Corporation (4150 Belden Village Ave., Canton, OH 44718) on May 15, 2018, to operate previously installed one (1) natural gas-fired G3406 NA Caterpillar engine, rated at 215 bhp @ 1,800 rpm; equipped with one Miratech VXC-1408-04-XC1 and one Miratech RCS-1410-04-EC1 Catalytic Converter, at their Maurer Compressor Station located in Green Township, **Indiana County**.

GP5-26-00584E: Laurel Mountain Midstream Operating, LLC (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on May 15, 2018, to allow the continued operation of: one (1) NATCO Dehydrator, TEG, gas throughput 20.0 MMscfd; one (1) Reboiler, rated at 0.25 MMBtu/hr; one (1) Produced Water Storage tank, capacity—6,300-gallon (150 bbl); Estimated liquid throughput 163,800 gal/yr (3,900 bbl/yr); Vapor pressure <1.5 psia; one (1) TEG tank; capacity—500 gallon (12 bbl); Produced Water Truck Load-out; Pneumatic Devices; and Piping and Equipment Fugitives at their Clyde North Compressor Station, located in Green Township, **Indiana County**.

GP5-26-00584E: Laurel Mountain Midstream Operating, LLC (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on May 15, 2018, to allow the continued operation of: one (1) G3516LE Caterpillar Compressor Engine (Source 101), rated at 1,340 bhp; one (1) Electric Motor Driven Compressor (Source 102), rated at 3,000 bhp; one (1) Dehydrator (Source 201), rated at 10 MMscfd; w/reboiler, rated at 0.5 MMBtu/hr; six (6) Produced Water Tanks (Source 301)—(650 bbl total); Produced Water Truck Load-Out; Pneumatic Devices (Source 401); Compressor Rod Packing/Engine Crankcase Leaks (Source 501); Startup/Stop/Maintenance (including Blowdown) (Source 601); and Piping and Equipment Fugitives (Source 701) at their Dunbar Compressor Station, located in Dunbar Township, **Fayette County**.

GP5-30-00211D: Greylock Midstream, LLC (500 Corporate Landing, Charleston, WV 25311) on May 16, 2018, for the change of ownership and continued operation of the existing equipment at the Kuhl/Skib Compressor Station in Jefferson Township, **Greene County**.

GP5-03-00252A: Snyder Brothers Inc. (90 Glade Drive, Kittanning, PA 16201) on May 18, 2018, to allow the continued operation of the natural gas-fired compressor engine, dehydrator, and produced fluids storage tanks at the Hogback Compressor Station, located in Wayne Township, **Armstrong County**.

GP5-30-00240A: EQM Gathering Opco (EQT Plaza, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) on May 18, 2018, to authorize to construct and operate: Two (2) natural gas-fired Solar turbines, each rated at 16,362 HP, Model No. 100—1600S, each unit will be equipped with an oxidation catalyst; one (1) produced fluid storage tank, capacity 8,820-gallon; one (1) engine oil tank, capacity 2,100-gallon; five (5) natural gas-fired Microturbine Generators, each rated at 200 kW; and one

(1) fuel gas heater, rated at 0.77 MMBtu/hr, at their Anchor Compressor Station located in Franklin Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-42-181A: Elkhorn Gas Processing (4613 East 91st Street, Tulsa, OK 74137) on May 15, 2018, for the authority to construct a 700 bhp compressor engine and catalytic converter to replace two compressor engines. (BAQ-GPS/GP5) located at their facility in Bradford Township, **McKean County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

58-00022A: Florey Knob Energy LLC (358 North Shore Drive, Suite 1, Pittsburgh, PA 15212) issued on May 15, 2018 for the installation and operation of three (3) Rolls Royce IC engines with OxCat/SCR or 5 GE IC engines with OxCat/SCR at a site located in Auburn Twp., **Susquehanna County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

17-00071A: Continental Carbonic Products, Inc. (40 Technology Drive, Clearfield, PA 17802) was issued an extension of the temporary authorization to operate under plan approval pending issuance of an operating permit for an additional 180 days from May 9, 2018 to November 5, 2018. The source is located in the Borough of Clearfield, **Clearfield County**. The plan approval has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

42-095C: Georgia Pacific Corrugated, LLC—Bradford Plant (One Owens Way, Bradford, PA 16701) on May 16, 2018, effective May 31, 2018, has issued a plan approval extension for the installation of a cyclone as replacement for existing control devices associated with Source ED 101 in Bradford Township, **McKean County**. This is a State Only facility. This expires November 30, 2018.

43-252A: Grove City College (100 Campus Drive, Grove City, PA 16127) on May 16, 2018, effective May 31, 2018, has issued a plan approval extension for construction of a 21 MMBtu/hr natural gas fired boiler; the

elimination of fuel oil for Boiler 031 and 032; and the elimination of coal for Boiler 032 in Grove City Borough, **Mercer County**. this expires November 30, 2018. This is a State Only facility.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05108: International Paper Co. (801 Fountain Avenue, Lancaster, PA 17601-4532) on May 15, 2018, for the laminate solid shipping fiber container manufacturing facility located in Manheim Township, **Lancaster County**. The State-only permit was renewed.

06-03067: Beacon Container Corp. (700 West 1st Street, Birdsboro, PA 19508-2128) on May 15, 2018, for the corrugated paper products manufacturing facility located in Birdsboro Borough, **Berks County**. The State-only permit was renewed.

36-05090: Hershey Company (400 Running Pump Road, Lancaster, PA 17603-2269) on May 15, 2018, for the candy manufacturing facility located in East Hempfield Township, **Lancaster County**. The State-only permit was renewed.

38-03025: TE Connectivity (3155 State Rt. 72, Jonestown, PA 17038-8741) on May 14, 2018, for the electronic connector manufacturing facility located in Union Township, **Lebanon County**. The State-only permit was renewed.

06-03150: Craigg Manufacturing LLC (700 Henry Circle, Sinking Spring, PA 19608-1507) on May 11, 2018, for the fiberglass reinforced plastics manufacturing facility located in Spring Township, **Berks County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00028: Koppers, Inc. (P.O. Box 189, Montgomery, PA 17752-0189) on May 16, 2018, for their Railroad Tie Plant located in Clinton Township, **Lycoming County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

19-00024: Benton Foundry Inc. (5297 State Route 487, Benton, PA 17814-6711) on May 15, 2018, for their iron foundry located in Sugarloaf Township, **Columbia County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

19-00020: Kawneer Company, Inc. (500 East 12th Street, Bloomsburg, PA 17815) was issued a State Only (Synthetic Minor) operating permit on May 17, 2018, for

operation of their Bloomsburg facility in the Town of Bloomsburg, **Columbia County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal SMOP 19-00020.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

10-00303: CUE, Inc. (11 Leonberg Rd, Cranberry Township, PA 16066-3601). On May 15, 2018, the Department issued a State Only Synthetic Minor Operating Permit for the manufacturing facility located in Cranberry Township, **Butler County**. The facility's primary emission sources include natural gas combustion sources, casting machines (12), adhesive application, mold cleaning, and a degreasing unit. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: 6.74 TPY NO_x, 1.35 TPY CO, 47.00 TPY VOC, 3.83 TPY HAPs, 0.68 TPY PM₁₀ and PM_{2.5}, and 0.04 TPY SO_x. The facility is a synthetic minor and has taken throughput limits on the processes so as not to exceed 47 tons per year of VOC emissions. Additionally, the adhesive application's throughput limit is limited by its HAP emission restriction of 3.7 tons per year. The adhesive application is subject to 25 Pa. Code 130 Subchapter D for Adhesives, Sealants, Primers and Solvents, and 25 Pa. Code 129.77 for control of emissions from the use or application of adhesives, sealants, primers and solvents. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

OP17-000011: Lincoln Financial Field (1 Lincoln Financial Field Way, Philadelphia, PA 19148) issued on May 21, 2018 for the operation of a stadium and athletic field in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include fourteen (14) boilers or hot water heaters firing natural gas each rated 19.0 MMBtu/hr or less, two (2) emergency generators firing diesel fuel each rated 958 kW or less, and one (1) fire pump firing diesel fuel rated 96.9 kW.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-00132: Elk County Heat Treaters (316 Battery Street, Saint Marys, PA 15857-1439) on May 17, 2018, the Department revoked the permit for the facility located in Saint Marys City, **Elk County**. This Operating Permit was revoked because the facility no longer needs an operating permit. The sources are exempt from plan approval and the actual emissions are less than operating permit thresholds.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17120103 and NPDES PA0257923 and GP12-17120103. Swisher Contracting, Inc. (P.O. Box 1223, Clearfield, PA 16830). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Bradford Township, **Clearfield County** affecting 199.9 acres. Also included is renewal for an Air Quality GPA/GP12 Authorization. Receiving stream(s): Valley Fork Run to Roaring Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: November 21, 2017. Permit issued: May 9, 2018.

17050108 and NPDES PA0256277. King Coal Sales, Inc. (P.O. Box 712, Philipsburg, PA 16866). Permit renewal for reclamation only of a bituminous surface coal mine located in Graham Township, **Clearfield County** affecting 91.2 acres. Receiving stream(s): Moravian Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: February 1, 2018. Permit issued: May 15, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54851332R5 and NPDES Permit No. PA0595756. R S & W Coal Company, (P.O. Box 188, Sacramento, PA 17968), renewal of an existing anthracite underground mine operation in the City of Pottsville, **Schuylkill County** affecting 18.6 acres, receiving stream: West Branch Schuylkill River. Application received: January 14, 2011. Renewal issued: May 16, 2018.

Permit No. 54851332R6 and NPDES Permit No. PA0595756. R S & W Coal Company, P.O. Box 188, Sacramento, PA 17968), renewal of an existing anthracite underground mine operation in the City of Pottsville, **Schuylkill County** affecting 18.6 acres, receiving stream: West Branch Schuylkill River. Application received: October 28, 2016. Renewal issued: May 16, 2018.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

PAM618025. Troy Sand & Gravel, Inc. (3340 US 422, New Castle, PA 16101) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37940305 in Plain Grove Township, **Lawrence County**. Receiving streams: Unnamed tributary to Taylor Run. Application received: April 4, 2018. Permit issued: May 17, 2018.

PAM618028. Raymond D. Showman & Sons, Inc. (12851 Route 86, Edinboro, PA 16412) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 25070301 in Le Boeuf Township, **Erie County**. Receiving streams: Unnamed tributary to French Creek. Application received: April 13, 2018. Permit issued: May 16, 2018.

PAM618026. Neshannock Sand & Gravel, Inc. (3340 US 422, New Castle, PA 16101) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37030302 in Neshannock and Pulaski Townships, **Lawrence County**. Receiving streams: Unnamed tributary to Shenango River. Application received: April 9, 2018. Permit issued: May 16, 2018.

PAM618030. Ray Showman Jr. Excavating, Inc. (P.O. Box 646, Waterford, PA 16441) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 25070303 in Le Boeuf Township, **Erie County**. Receiving streams: French Creek. Application received: April 20, 2018. Permit issued: May 16, 2018.

PAM618029. Advanced Disposal Services Greentree Landfill, LLC (635 Toby Road, Kersey, PA 15846) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 24020301 in Fox Township, **Elk County**. Receiving streams: Little Toby Creek. Application received: April 16, 2018. Permit issued: May 16, 2018.

20800302. L. R. Glover Gravel (2188 Strong Road, Waterford, PA 16441) Revision to an existing large industrial minerals mine to add NPDES Permit No. PA0280551 in Bloomfield Township, **Crawford County**. Receiving streams: Little Federal Run. Application received: January 16, 2018. Permit issued: May 16, 2018.

37960303. B & P Slag Corp. (1504 Highland Avenue, New Castle, PA 16105) Revision to an existing large industrial minerals mine to increase the maximum depth of mining to 60 feet beneath the surface in Union Township, **Lawrence County**, affecting 146.0 acres. Receiving streams: Mahoning River and Beaver River. Application received: July 7, 2017. Permit Issued: May 17, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

PAM217025. D. Terry and Barbara Keeney (121 Turner Road, Sugar Run, PA 18846), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge storm water associated with Permit No. 08060813 to the following surface water(s) in Pike Township, **Bradford County**. Receiving stream(s): Sugar Run Creek. Application received: November 15, 2017. Permit Issued: May 11, 2018.

PAM218009. Charles W. Stover (778 Green Grove Road, Spring Mills, PA 16875), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge storm water associated with Small Noncoal Permit 14930801 to the following surface water(s) in Gregg Township, **Centre County**. Receiving stream(s): Un-

named Tributary to Penns Creek. Application received: February 15, 2018. Permit Issued: May 10, 2018.

08152801. Robert Johnson Flagstone, Inc., (3658 Old Stagecoach Road, Wyalusing, PA 18853). Final bond release for a small industrial minerals surface mine, located in Pike Township, **Bradford County**. Restoration of 1.0 acre completed. Receiving stream(s): Johnson Creek to Wysox Creek. Application received: April 11, 2018. Final bond release: May 17, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. PAM117063. Pennsy Supply, Inc., (P.O. Box 3331, Harrisburg, PA 17105), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 5078NC3 in Salem Township, **Luzerne County**, receiving stream: Susquehanna River. Application received: December 11, 2018. Permit issued: May 16, 2018.

Permit No. PAM111024R. L & D Stoneworks, Inc., (2774 Stone Street, Montrose, PA 18801), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58112505 in Forest Lake Township, **Susquehanna County**, receiving stream: Stonestreet Creek. Application received: March 30, 2018. Renewal issued: May 17, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 48184106. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Fields at Trio in Lower Nazareth Township, **Northampton County** with an expiration date of April 7, 2019. Permit issued: May 14, 2018.

Permit No. 67184104. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Terra Vista in Dover Township, **York County** with an expiration date of May 30, 2019. Permit issued: May 15, 2018.

Permit No. 67184105. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Orchard Business Park Lot 9 in East Manchester Township, **York County** with an expiration date of May 10, 2019. Permit issued: May 15, 2018.

Permit No. 36184118. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Featherton Crossing Phase 4 in Mount Joy Township, **Lancaster County** with an expiration date of May 11, 2019. Permit issued: May 18, 2018.

Permit No. 36184119. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Stonehenge Reserve in Manheim Township, **Lancaster County** with an expiration date of May 14, 2019. Permit issued: May 18, 2018.

Permit No. 36184117. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Settlements East in Manheim Township, **Lancaster County** with an expiration date of May 30, 2019. Permit issued: May 18, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-1019, Buckingham Township, P.O. Box 413, 4613 Hughesian Drive, Buckingham, PA 18912, Buckingham Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a water treatment facility for arsenic removal for Potable Water Source CS-4. The project is mandated by PA DEP Safe Drinking Water Program and associated with the existing Cold Spring Water System Heartstone Facility. The Proposed project will impact approximately 0.023 acre of wetlands.

The site is located near the intersection of SR413 and Cold Spring Creamery Road (Buckingham, PA USGS map Lat; 40.35085; Long: -75.09690).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E11-356, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, Croyle Township, **Cambria County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing single span, concrete encased, steel I beam bridge, 28.1' long, 37' wide, with under clearance of 7.93'.

2. Construct and maintain a replacement single span concrete bridge, 53' long, 34' wide, with under clearance of 8.99', which includes: updating guiderail, improving drainage, and milling and overlaying the approaches.

3. Construct and maintain two (2) temporary 60" diversion pipes (RCP), 96' long for a temporary road.

For the purpose of replacing the existing, S.R. 0160, Section 10B (Mill Road) over Laurel Run (CWF). Township, Cambria County. This project will permanently impact approximately 134 LF of watercourses, and temporarily impact 538 LF of watercourses and 0.006 ac of wetlands. Mitigation will be restoration of the onsite impacts. The project is located near the intersection of Humbert Road with Mill Road, (Beaverdale, PA USGS topographic quadrangle; Latitude: 40° 19' 59" Longitude: -78° 43' 29"; Sub-basin: 18E; Pittsburgh Corps District), in Croyle Township, Cambria County.

E65-990, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, Hempfield Township and Unity Township, **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing, single-span, steel I-Beam bridge (Span: 31'-0", Width: 26'-8", Under-clearance: 5'-7") over Township Line Run (WWF).

2. Construct and maintain a replacement single-span, P/S concrete spread box beam bridge (Span: 43'-0", Width: 28'-0", Under-clearance: 5'-9") over Township Line Run (WWF) which will permanently impact 42 linear feet of perennial, Township Line Run (aka Stream 1) and permanently impact 0.015 acre of floodway.

3. Utilize a temporary stream crossing which will temporarily impact 91 linear feet of Township Line Run (aka Stream 1) and temporarily impact 0.018 acre of floodway.

4. Relocate 35 linear feet of a perennial unnamed tributary to Township Line Run (aka Stream 2) to a new channel that will be 35 linear feet long.

Cumulatively, the project proposes to permanently impact 77 linear feet of stream channel, temporary impact 91 linear feet of stream channel, and permanently impact 0.015 acre of floodway. No wetlands are proposed to be impacted as part of this project. As mitigation, the UNT to Township Line Run is proposed to be relocated to a 35-linear foot channel with grade control structures. A landscape restoration area adjacent to the relocated channel is proposed. This area will include tree and shrub plantings as well as a riparian buffer seed mixture. For the purposes of replacing the existing, structurally deficient S.R. 2009 (Brinkerton Road), Section C10 bridge over Township Line Run (WWF). The project is located south of the intersection between Brinkerton Road and Valley Green Road/Pattern Shop Road (USGS Greensburg, PA Quadrangle, Latitude: 40° 15' 17.32"; Longitude: -79° 31' 38.36"; Sub-basin 19D).

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E24-267, Duffy Inc., 1 Delta Drive, Smethport, PA 16749-4709. Boggy Run Culvert Crossing, in Horton Township, **Elk County**, ACOE Pittsburgh District (Brandy Camp, PA Quadrangle N: 41°, 15', 20.2434"; W: -78°, 41', 0.4856").

Construct and maintain a 24-foot long, 95-inch wide by 67-inch high metal pipe arch in Boggy Run (HQ-CWF) on a timber harvesting operation haul road approximately 2,000 feet southwest of the intersection of Haps Drive and Daniel Street (Brandy Camp, PA Quadrangle N: 41°, 15', 20.2434"; W: -78°, 41', 0.4856") in Horton Township, Elk County.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D33-066EA. William Cvecko, Assistant General Manager, National Fuel Gas Corporation, 1100 State Street, P.O. Box 2081, Erie, PA 16512, Heath Township, **Jefferson County**, USACOE Pittsburgh District.

Project proposes to remove the Johns Run Dam to eliminate a threat to public safety and to restore approximately 300 feet of stream channel to a free-flowing condition. The project is located across Johns Run (HQ-CWF) (Sigel, PA Quadrangle, Latitude: 41.3439; Longitude: -79.0133).

D64-040EA. Jason J. Anderson, P.E., Pennsylvania Fish and Boat Commission, 595 East Rolling Ridge Drive, Bellefonte, PA 16823-9620, Mount Pleasant Township, **Wayne County**, USACOE Philadelphia District.

Project proposes to breach the Hankins Pond Dam to eliminate a threat to public safety and to restore approximately 2,000 feet of stream channel to a free-flowing condition. The dam is located across a tributary to West Branch Lackawaxen River (HQ-CWF, MF) (Forest City, PA Quadrangle, Latitude: 41.7151; Longitude: -75.3951).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2

Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX14-059-0086 Major Modification
Applicant Name CNX Gas Company, LLC
Contact Person Carol Phillips
Address 1000 Consol Energy Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Center Township
Receiving Stream(s) and Classification(s) Morris Run (HQ-WWF), Scott Run (HQ-WWF), UNTs to Scott Run (HQ-WWF) & UNT to Patterson Creek (HQ-WWF)

ESCGP-2 # ESX18-125-0005
Applicant Name Rice Midstreams Holding, LLC
Contact Person Erin Debias
Address 2200 Energy Drive
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) North Bethlehem Township
Receiving Stream(s) and Classification(s) UNTs to Daniels Run (TSF) & Daniels Run (TSF)

ESCGP-2 # ESX18-059-0016
Applicant Name Laurel Mountain Midstream, LLC
Contact Person Stephanie Ranker
Address 111 Enterprise Drive
City, State, Zip Connellsville, PA 15425
County Greene County
Township(s) Greene Township
Receiving Stream(s) and Classification(s) UNTs to Meadow Run (WWF) & Meadow Run (WWF)

ESCGP-2 # ESX18-059-0010
Applicant Name EQT Production Company
Contact Person Erin Debias
Address 2200 Energy Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Center Township
Receiving Stream(s) and Classification(s) UNTs to Pursley Creek (HQ-WWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-081-18-0012
 Applicant Name EXCO Resources PA LLC
 Contact Person Brian Rushe
 Address 13448 SR 422, Suite 1
 City, State, Zip Kittanning, PA 16201
 County Lycoming
 Township(s) Anthony
 Receiving Stream(s) and Classification(s) Stony Gap Run (HQ-CWF)
 Secondary—Hoagland Run (HQ-CWF)

ESCGP-2 # ESG29-081-18-0008
 Applicant Name ARD Operating LLC
 Contact Person Stephen Barondeau
 Address 33 W Third St, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Gamble
 Receiving Stream(s) and Classification(s) UNT to W Branch Murray Run (EV)
 Secondary—West Branch Murray Run (EV)

ESCGP-2 # ESG29-081-17-0047
 Applicant Name EXCO Resources PA LLC
 Contact Person Brian Rushe
 Address 13448 SR 422, Suite 1
 City, State, Zip Kittanning, PA 16201
 County Lycoming
 Township(s) Anthony & Lycoming
 Receiving Stream(s) and Classification(s) Stony Gap Run (HQ-CWF)
 Secondary—Hoagland Run (HQ-CWF)

ESCGP-2 # ESX29-015-18-0010
 Applicant Name EOG Resources Inc
 Contact Person Jon Jorgenson
 Address 2039 S Sixth St
 City, State, Zip Indiana, PA 15701
 County Bradford
 Township(s) Smithfield
 Receiving Stream(s) and Classification(s) UNT to Apple Ck (WWF, MF)
 Secondary—Apple Ck

ESCGP-2 # ESG29-131-18-0004
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Rd
 City, State, Zip Montoursville, PA 17754-9303
 County Wyoming
 Township(s) Forkston
 Receiving Stream(s) and Classification(s) Bowman Hollow (HQ-CWF)
 Secondary—Mehoopany Ck (HQ-CWF)

ESCGP-2 # ESG29-081-18-0011
 Applicant Name Range Resources—Appalachia, LLC
 Contact Person Karl Matz
 Address 3000 Town Center Blvd
 City, State, Zip Canonsburg, PA 15317
 County Lycoming

Township(s) Anthony
 Receiving Stream(s) and Classification(s) UNT to Larrys Ck (EV); Larrys Ck (EV)
 Secondary—Larrys Ck (EV); West Branch Susquehanna River (WWF)

ESCGP-2 # ESG29-015-17-0040
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Rd
 City, State, Zip Montoursville, PA 17754-9303
 County Bradford
 Township(s) Smithfield
 Receiving Stream(s) and Classification(s) UNT to Browns Ck (WWF, MF)
 Secondary—Browns Ck

ESCGP-2 # ESG29-115-18-0021
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Lenox
 Receiving Stream(s) and Classification(s) Millard Ck (CWF-MF); Utley Brook (CWF-MF)

ESCGP-2 # ESX13-115-0081(02)
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Lathrop
 Receiving Stream(s) and Classification(s) UNT to Horton Ck (CWF-MF)

ESCGP-2 # ESX13-115-0050(01)
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Bridgewater
 Receiving Stream(s) and Classification(s) UNTs to Snake Ck (CWF-MF)

ESCGP-2 # ESX29-115-18-0023
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Dimock
 Receiving Stream(s) and Classification(s) UNT to Meshopen Ck (CWF-MF)

ESCGP-2 # ESG29-113-18-0002
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Rd
 City, State, Zip Montoursville, PA 17754-9303
 County Sullivan
 Township(s) Elkland
 Receiving Stream(s) and Classification(s) Elk Creek (EV)

SPECIAL NOTICES

Air Quality; Approval of a Reasonably Available Control Technology (RACT II) Plan

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: (814) 332-6328.

Sonneborn, LLC—Petrolia Facility (100 Sonneborn Lane, Petrolia, PA 16050) located in Petrolia Township, **Butler County**, for approval of a Reasonably Available Control Technology (RACT II) plan.

The facility has potential emissions of nitrogen oxides (NO_x) and volatile organic compounds (VOC) above major source thresholds and is subject to RACT II requirements. The Department of Environmental Protection (Department) intends to issue plan approval No 10-037H for corrections to the facility's current operating permit, operational duration restrictions, maintenance requirements, testing requirements, emission restrictions and fuel supply restrictions. No new sources or control equipment is proposed in the plan approval.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the petroleum refinery facility owned and operated by Sonneborn, LLC.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the facility operating permit. The relevant RACT II requirements will be submitted to the United States Environmental Protection Agency (EPA) as a revision to the Commonwealth's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

| <i>AIMs #</i> | <i>Source</i> | <i>RACT II Requirement</i> |
|---------------|--|--|
| 0110 | H-101 Methane Reformer/Waste Heat Boiler | <ul style="list-style-type: none"> • The burners of Source 0110 shall be tuned and operated with the lowest amount of excess air achievable which produces a stable and reliable flame. Records of low excess air tuning shall be maintained which shall include the following at a minimum: the date of the tuning, the name title and initials of the person(s) performing the tuning, the tuning procedure. • This source shall receive a burner tune-up at a minimum of once every 24 months when a plant shutdown event permits its' completion. A burner tune-up shall occur at a minimum of once every 48 consecutive months. |
| 0116 | H-1 Process Feed Heater | <ul style="list-style-type: none"> • This source shall receive a burner tune-up at a minimum of once every 24 months when a plant shutdown event permits its' completion. A burner tune-up shall occur at a minimum of once every 48 consecutive months. |

Public hearing

The hearing will be held on July 17, 2018, at 9 a.m. at the Department's Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To register to speak at the hearing, or to inquire if the hearing will be held, contact Melanie Williams, Regional Community Relations Coordinator, at (814) 332-6615. The last day to pre-register to speak at the hearing will be July 10, 2018. If the Department does not receive any pre-registered speakers by this date, the hearing will be cancelled.

Note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/default.aspx>.

The Department asks that individuals contact Melanie Williams, Regional Community Relations Coordinator, at (814) 332-6615 or monitor the Department's web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Melanie Williams, Regional Community

Relations Coordinator, at (814) 332-6615 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three copies of a written statement and exhibits within 10 days thereafter to Eric Gustafson, Regional Air Quality Program Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric Gustafson, Regional Air Quality Program Manager, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from the date of publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and information. Each submission must contain the name, address and tele-

phone number of the person submitting the comments; identification of the proposed RACT II Operating Permit including the permit number (10-284G); and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All the pertinent documents regarding this application (applications, review memos and draft approvals) are also available for public review from 8 a.m. to 4 p.m. at the Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review must be made by calling the Department at (814) 332-6340.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Melanie Williams, Regional Community Relations Coordinator, at (814) 332-6615 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

**Chapter 105 Water Obstruction and Encroachment
Permit Application and 401 Water Quality
Certification Request**

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841312 and NPDES No. PA0013790. The Monongalia County Coal Company, 46226 National Road, St. Clairsville, OH 43950. To revise the permit for Monongalia County Mine in Blockhouse Run and Unnamed Tributary 41821, Jackson Township, **Greene County**, Pittsburgh ACOE District (Wadestown, PA Quadrangle, centroid latitude 39° 45' 51", Longitude 80° 17' 0"). The applicant proposes mitigation to include removal of beaver dam within Pennsylvania State Gameland property and approximately 900 linear feet of stream restoration within the 16W and 17W longwall panels (Gate Cuts).

This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request.

Written comments or objections on the request for Section 401 Water Quality Certification or to the issuance of the Water Obstruction and Encroachment Permit may be submitted to the Department within 30 days of the date of this notice to the California District Office, 25 Technology Park, Coal Center, PA 15423, (724) 769-1100. Comments should contain the name, address and telephone number of the person commenting. Identification of the request for 401 Water quality Certification and Chapter 105 permit application, to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including relevant facts upon which they are based.

The Water Obstruction and Encroachment permit application is available for review at the California District Office, by appointment, at the previously listed address.

Application received on October 24, 2017. Application accepted: May 17, 2018.

**Authorization to Extract Noncoal
(Industrial Minerals)**

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

20181001. Meadville Redi-Mix Concrete, Inc. (P.O. Box 418, Meadville, PA 16335) Authorization to extract

noncoal (industrial minerals) in Woodcock Township, **Crawford County**, to supply fill material for the Lord Corporation Plant Expansion Project. Receiving Streams: Unnamed tributary to French Creek. Application received: May 2, 2018. Permit Issued: May 16, 2018.

[Pa.B. Doc. No. 18-861. Filed for public inspection June 1, 2018, 9:00 a.m.]

**DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

Bid Opportunity

OOGM 17-3R, Cleaning Out and Plugging Two Abandoned Oil and Gas Wells, Concord and Jefferson Townships, Butler County. The principal items of work and approximate quantities include the following: clean-out and plug two abandoned oil and gas wells, estimated to be 1,600 feet and 2,000 feet in depth, to Department of Environmental Protection (Department) specifications; prepare and restore well sites/site; and mobilize and demobilize plugging equipment.

This bid issues on May 25, 2018, and bids will be opened on June 21, 2018, at 2 p.m. Bid documents may be downloaded for free beginning on the issue date from the Department by going to www.BidExpress.com. A prebid conference is scheduled for June 8, 2018, at 10 a.m. at 3 C's Pizza, 1252 West Sunbury Road, West Sunbury, PA 16061. Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid. Note this is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-862. Filed for public inspection June 1, 2018, 9:00 a.m.]

**DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

Revised Great Lakes-St. Lawrence Compact Council and Regional Body Procedures; Feedback Sought on Draft

The Commonwealth is one of eight states in the United States and two Canadian provinces sharing jurisdictional responsibilities for water use and conservation in the Great Lakes. In 2008, the Great Lakes and St. Lawrence River Basin Water Resources Compact and Agreement (Compact and Agreement) created the Great Lakes-St. Lawrence River Basin Water Resources Council (Compact Council) and the Great Lakes-St. Lawrence River Water-Resources Regional Body (Regional Body). These entities provide a venue and framework to assure the Compact and Agreement is successfully implemented.

On September 1, 2017, the Compact Council and Regional Body created a Procedures Update Team (Team). The Team was charged with drafting updates to the Regional Body Interim Procedures and Compact Council Interim Guidance for the Regional Body and Compact

Council's consideration. This task includes recommending changes to these documents and potentially drafting new rules for the Compact Council's consideration. Each member of the Regional Body and Compact Council appointed at least one individual to the joint Team.

The Team's draft recommendations to the Regional Body and Compact Council members are available on the Regional Body's web site at <http://www.glsregionalbody.org/PUT-DraftUpdates.aspx> and the Compact Council's web site at <http://www.glscompactcouncil.org/PUT-DraftUpdates.aspx>.

The draft documents include the following:

1. Great Lakes-St. Lawrence River Water Resources Regional Body Procedures. This document contains the procedures that the Regional Body will follow during the review of a diversion subject to the Great Lakes-St. Lawrence River Basin Sustainable Water Resources Agreement through the issuance of its Declaration of Finding. This document mirrors the Compact Guidance for Parts I and II.

2. Great Lakes-St. Lawrence River Basin Water Resources Compact Guidance and Rules of Practice and Procedure. This document mirrors the Regional Body Procedures through Parts I and II with respect to review of a diversion subject to the Great Lakes-St. Lawrence River Basin Water Resources Compact, then continues on to describe the decision making process and the process for any administrative hearing, how modifications may be made to Compact Council decisions, and the process to be used for rulemaking.

3. Sequence of Events for Consideration of Proposals for Exceptions to the Prohibition on Diversions that are Subject to Regional Review. This document outlines the steps for review and decision making for a diversion proposal.

The Team is soliciting feedback from the public on these drafts through June 21, 2018.

Note that this is not the formal public comment period that is part of a notice and comment rulemaking. Instead, the Team will take into consideration all feedback as it develops its final recommendations to the Regional Body and Compact Council. If the Compact Council decides to propose rules, public notice and an opportunity for the public to submit comments to the Compact Council will be provided before any rules are adopted.

Feedback can be sent to the Team at Procedures Update Team, c/o Great Lakes St. Lawrence Governors and Premiers, 20 North Wacker Drive, Suite 2700, Chicago, IL 60606 or by e-mail at feedback@gsgp.org. Use "Procedures Update Team" in the subject line.

In addition, comments may be made verbally on June 21, 2018, following the public meetings of the Regional Body and Compact Council beginning at approximately 10:30 a.m. CDT in person at Fitger's Inn, Theater, 600 East Superior Street, Duluth, MN 55802 or by webinar. Individuals wishing to speak must register at <https://attendee.gotowebinar.com/register/5749033331717595905>. Webinar ID: 867-268-467.

Individuals who wish to participate in listen only mode may call one of the following numbers:

Canada: (647) 497-9386
United States: (951) 384-3421
Access Code: 983-325-516

For further information or questions, contact Timothy Bruno, Department of Environmental Protection, Office of the Great Lakes, (814) 835-1477.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-863. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Organ Donation Advisory Committee Meeting

The Organ Donation Advisory Committee, established under 20 Pa.C.S. § 8622 (relating to The Governor Robert P. Casey Memorial Organ and Tissue Donation Awareness Trust Fund), will hold a public meeting on Tuesday, June 26, 2018, from 9:30 a.m. to 3:30 p.m. The purpose of the meeting is to review progress in the area of organ and tissue donation in this Commonwealth, recommend education and awareness activities, recommend priorities in expenditures from the Organ and Tissue Donation Awareness Fund (Fund) and advise the Secretary of Health on matters relating to the administration of the Fund. The meeting will be held at the Giant Food Store, Community Room, 3301 Trindle Road, 2nd Floor, Camp Hill, PA 17011.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Christine Bayuk, Program Administrator, Organ and Tissue Donation Program, Division of Nutrition and Physical Activity, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-6214, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-864. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Rare Disease Advisory Council Meeting

The Department of Health will hold a public meeting of the Rare Disease Advisory Council on Tuesday, June 19, 2018, from 10 a.m. to 3 p.m. This meeting will be held at the Dixon University Center, 2986 North Second Street, Administrative Building, Conference Room A/B, Harrisburg, PA 17110-1201. The purpose of this meeting is to receive the reports of subcommittees, continue discussions of committee work, and discuss promoting awareness of rare diseases and funding for treatment and research.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact the Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-6214, or for speech and/or hearing

impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-865. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Class of Disproportionate Share Payments to Certain Academic Medical Centers

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2017-2018 disproportionate share hospital payments to Medical Assistance enrolled acute care general hospitals that qualify as academic medical centers. The Department is not otherwise changing the qualifying criteria or payment methodology for these payments.

The Department published notice of its intent to allocate funding for these payments at 47 Pa.B. 7772 (December 23, 2017). The Department received no comments during the 30-day comment period and will implement the change as described in the notice of intent.

Fiscal Impact

The FY 2017-2018 impact, as a result of the funding allocation for these payments, is \$23.518 million (\$11.331 million in State general funds and \$12.187 million in Federal funds).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1239. (1) General Fund; (2) Implementing Year 2017-18 is \$11,331,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$21,181,000; 2015-16 Program—\$17,431,000; 2014-15 Program—\$17,431,000; (7) Medical Assistance—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-866. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Nursing Facility Assessment Program for Fiscal Year 2018-2019

This notice announces the proposed assessment amount, the proposed assessment methodology and the estimated aggregate impact on nursing facilities that will be subject to the assessment under the Nursing Facility Assessment Program (Assessment Program) beginning in Fiscal Year (FY) 2018-2019.

Background

Article VIII-A of the Human Services Code (code) (62 P.S. §§ 801-A—815-A) authorizes the Department of Hu-

man Services (Department) to impose an annual monetary assessment on nonpublic and county nursing facilities in this Commonwealth each fiscal year. Under Article VIII-A of the code, the Department may impose the assessment only to the extent that the assessment revenues qualify as the State share of Medical Assistance (MA) Program expenditures eligible for Federal financial participation (FFP). See 62 P.S. § 803-A. To ensure receipt of FFP, Article VIII-A of the code requires the Department to seek a waiver from the Centers for Medicare & Medicaid Services if necessary to implement the Assessment Program. See 62 P.S. § 812-A.

For each fiscal year that the Assessment Program is implemented, the Secretary of the Department (Secretary) determines the aggregate amount of the assessment and the annual assessment rate in consultation with the Secretary of the Budget. See 62 P.S. § 804-A. The annual assessment rates must be sufficient to generate at least \$50 million in additional revenue, but not more than the maximum aggregate assessment amount that qualifies for FFP. See 62 P.S. § 804-A.

Before imposing an annual assessment for a fiscal year, the Secretary must publish a notice in the *Pennsylvania Bulletin*. The notice must specify the amount of the assessment being proposed, explain the proposed assessment methodology, identify the estimated assessment amount and aggregate impact on nursing facilities subject to the assessment, and provide interested persons a 30-day period to comment. See 62 P.S. § 805-A.

This notice announces the assessment amounts, rates and methodology that the Department is proposing to implement in FY 2018-2019 and the estimated aggregate impact on nursing facilities that will be subject to the assessment in FY 2018-2019.

Proposed Assessment Methodology and Rates

The Department is proposing to use the same assessment methodology in FY 2018-2019 that was used in FY 2017-2018, but the proposed rates will represent a uniform decrease of \$0.61 from last year's rates.

During FY 2018-2019, the assessment will be imposed on all licensed nursing facilities in this Commonwealth except the following nursing facilities, which will continue to be exempt from the Assessment Program:

- (1) State-owned and operated nursing facilities.
- (2) Veterans Administration nursing facilities.
- (3) Nursing facilities that have not been licensed and operated by the current or previous owner for the full calendar quarter prior to the calendar quarter in which an assessment is collected.
- (4) Nursing facilities that provide nursing facility services free of charge to all residents.

For FY 2018-2019, the Department is proposing to continue to assess nonexempt nursing facilities at two rates. The Department is proposing to assess four categories of nursing facilities at the rate of \$7.40:

- County nursing facilities.
- Nursing facilities that have 44 or fewer licensed beds.
- Certain continuing care retirement community (CCRC) nursing facilities (see 40 Pa.B. 7297 (December 18, 2010)).
- Nursing facilities with an MA occupancy rate of at least 94% based on the four consecutive assessment quarters beginning April 1, 2016, and ending March 31, 2017, for each nursing facility as of November 13, 2017. A

nursing facility's MA occupancy rate for the purpose of qualifying for the lower assessment rate will be calculated as follows: MA Occupancy Rate = Sum of Total PA MA Days from each of the four quarters ÷ Sum of Total Resident Days from each of the four quarters, rounded to two decimals.

For all other nonexempt facilities, including nursing facilities that began participation in a CCRC on or after July 1, 2010, the Department is proposing to assess these facilities at a rate of \$31.49.

For FY 2018-2019, the Department is proposing to continue calculating an annual assessment amount for each nonexempt facility by multiplying its assessment rate by the facility's historical non-Medicare resident days for the four consecutive assessment quarters beginning April 1, 2016, and ending March 31, 2017. The Department will collect the annual assessment amount in four equal quarterly installments.

Aggregate Assessment Amounts and Fiscal Impact

The Department estimates that if the proposed assessment rates are implemented the annual aggregate assessment fees for nonexempt nursing facilities will total \$498.352 million. The Department will use the State revenue derived from the assessment fees and any associated FFP to support payments to qualified MA nursing facility providers in accordance with applicable laws and regulations.

Public Comment

Interested persons are invited to submit written comments regarding this proposed assessment to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments must be submitted within 30 days of publication of the notice. See 62 P.S. § 805-A. After considering the comments, the Secretary will publish a second notice announcing the final assessment rates for FY 2018-2019. The Department will not begin collecting assessment fees until after the publication of the final assessment rate notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1236. (1) General Fund;

(7) Long-Term Care; (2) Implementing Year 2017-18 is \$0; (3) 1st Succeeding Year 2018-19 is \$311,728,000; 2nd Succeeding Year 2019-20 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$1,082,000,000; 2015-16 Program—\$968,083,000; 2014-15 Program—\$810,545,000;

(7) Community HealthChoices; (2) Implementing Year 2017-18 is \$0; (3) 1st Succeeding Year 2018-19 is \$186,624,000; 2nd Succeeding Year 2019-20 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$0; 2015-16 Program—\$0; 2014-15 Program—\$0;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-867. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania All or None for the Win Fast Play Game 5032

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania All or None for the Win (hereinafter "All or None for the Win"). The game number is PA-5032.

2. *Definitions:*

(a) *Authorized Retailer or Retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(e) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, and transmitting reports, and performing inventory functions.

(f) *Play:* A chance to participate in a particular Fast Play lottery game.

(g) *Play Area:* The area on a ticket which contains one or more play symbols.

(h) *PLAY GRID:* The play symbols found in the play area that, when paired as instructed on the game ticket, determine whether a player wins a prize.

(i) *Play Symbol:* A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(j) *PRIZE:* A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(k) *PRIZE LEGEND:* The area on the ticket that shows a player the corresponding prize that can be won by matching different winning scenarios.

(l) *Winning Ticket:* A game ticket which has been validated and qualifies for a prize.

3. *Price:* The price of an All or None for the Win ticket is \$5.

4. *Description of the All or None for the Win lottery game:*

(a) The All or None for the Win lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have

the ability to select his or her own play symbols. All or None for the Win tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) All or None for the Win is played by matching pairs of like play symbols in the "PLAY GRID" area. A player wins a prize indicated in the "PRIZE LEGEND" by matching six or more like pairs of play symbols in the "PLAY GRID" area. A player can also win a prize indicated in the "PRIZE LEGEND" by matching no like pairs of play symbols in the "PLAY GRID" area. A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) An All or None for the Win game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting an All or None for the Win game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of an All or None for the Win game ticket and select the All or None for the Win option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *All or None for the Win ticket characteristics:*

(a) An All or None for the Win ticket shall contain a play area, the cost of the play, the date the ticket was printed, and a bar code.

(b) *Play Symbols:* Each All or None for the Win ticket play area will contain a "PLAY GRID." The play symbols located in the "PLAY GRID" are: Money Stack (MNYSTK) symbol, Diamond (DIMND) symbol, Key (KEY) symbol, 24K (24KT) symbol, Lemon (LEMON) symbol, Crown (CROWN) symbol, Heart (HEART) symbol, Bar (BAR) symbol, Moneybag (MNBAG) symbol, Pot of Gold (POTGLD) symbol, Banana (BANANA) symbol, Stack of Coins (COINS) symbol, Apple (APPLE) symbol, Bank (BANK) symbol, Plum (PLUM) symbol, Star (STAR) symbol, Wishbone (BONE) symbol, Gold Bar (GLDBAR) symbol, Chest (CHEST) symbol, Horseshoe (SHOE) symbol, Bell (BELL) symbol, Grape (GRPE) symbol, 7 (SEVN) symbol, Bowtie (BOWTIE) symbol, Flower (FLOWER) symbol, Check (CHECK) symbol, Mitt (MITT) symbol, Clock (CLOCK) symbol, Wallet (WALLET) symbol, Pencil (PENCIL) symbol, Ring (RING) symbol, Moon (MOON)

symbol, Sun (SUN) symbol, Phone (PHONE) symbol, Glasses (GLASSES) symbol, Basket (BASKET) symbol and a Lock (LOCK) symbol.

(c) *Prizes:* The prizes, located in the "PRIZE LEGEND," that can be won in this game are: \$5, \$10, \$15, \$20, \$30, \$50, \$100, \$500, \$1,000 and \$50,000. A player can win up to one time on a ticket.

(d) *Approximate Number of Tickets Available for the Game:* Approximately 2,400,000 tickets will be available for sale for the All or None for the Win lottery game.

6. *Prizes available to be won and determination of prize winners:*

(a) Each of the All or None for the Win prize payments will be made as one-time, lump-sum cash payments.

(b) A winning All or None for the Win ticket is entitled only to the highest prize won by the winning combinations described below on each game ticket.

(c) Holders of tickets upon which a player matches no pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$50,000.

(d) Holders of tickets upon which a player matches fifteen pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$50,000.

(e) Holders of tickets upon which a player matches fourteen pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which a player matches thirteen pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$500.

(g) Holders of tickets upon which a player matches twelve pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which a player matches eleven pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets upon which a player matches ten pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$30.

(j) Holders of tickets upon which a player matches nine pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets upon which a player matches eight pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$15.

(l) Holders of tickets upon which a player matches seven pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$10.

(m) Holders of tickets upon which a player matches six pairs of like play symbols in the "PLAY GRID," on a single ticket, shall be entitled to a prize of \$5.

7. *Number and Description of Prizes and Approximate Chances of Winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

| <i>When You Match At Least Six Pairs Of Like Symbols In The PLAY GRID Below, Win Corresponding Prize Shown In The Prize Legend. Win With:</i> | <i>Win:</i> | <i>Approximate Chances Of Winning Are 1 In:</i> | <i>Approximate No. Of Winners Per 2,400,000 Tickets</i> |
|---|-------------|---|---|
| MATCH 6 PAIRS | \$5 | 9.26 | 259,200 |
| MATCH 7 PAIRS | \$10 | 12.50 | 192,000 |
| MATCH 8 PAIRS | \$15 | 28.57 | 84,000 |
| MATCH 9 PAIRS | \$20 | 66.67 | 36,000 |
| MATCH 10 PAIRS | \$30 | 166.67 | 14,400 |
| MATCH 11 PAIRS | \$50 | 196.08 | 12,240 |
| MATCH 12 PAIRS | \$100 | 1,200 | 2,000 |
| MATCH 13 PAIRS | \$500 | 2,000 | 1,200 |
| MATCH 14 PAIRS | \$1,000 | 5,000 | 480 |
| MATCH 15 PAIRS | \$50,000 | 240,000 | 10 |
| MATCH NO PAIRS | \$50,000 | 240,000 | 10 |

When none of the symbols match, win \$50,000 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket Responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

9. *Ticket Validation and Requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the winning Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the winning Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the All or None for the Win lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

15. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

16. *Retailer Incentive Programs.* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell All or None for the Win lottery game tickets.

17. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000.

Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

18. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote All or None for the Win or through normal communications methods.

19. *Applicability:* This notice applies only to the All or None for the Win lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-868. Filed for public inspection June 1, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Lucky Star Fast Play Game 5033

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania Lucky Star (hereinafter "Lucky Star"). The game number is PA-5033.

2. *Definitions:*

(a) *Authorized Retailer or Retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *LINE:* A specific, pre-defined area of a game ticket located in the play area that contains play symbols and prize symbols that, when played according to the instructions, determine whether a player wins a prize. Each LINE is played separately, but winning combinations in more than one LINE can be combined to win larger prizes as described in section 6 (relating to prizes available to be won and determination of prize winners).

(e) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(f) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing

plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, and transmitting reports, and performing inventory functions.

(g) *Play*: A chance to participate in a particular Fast Play lottery game.

(h) *Play Area*: The area on a ticket which contains one or more play symbols.

(i) *Play Symbol*: A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(j) *PRIZE*: A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(k) *Progressive Top Prize*: The top prize available for this game that begins with a minimum prize amount that grows at a pre-determined rate every time a ticket is purchased, and then resets to the minimum prize amount whenever a top prize winning ticket is sold.

(l) *WINNING NUMBERS*: The numbers, letters, symbols or other characters found in the play area that, when matched against each "LINE," determine whether a player wins a prize.

(m) *Winning Ticket*: A game ticket which has been validated and qualifies for a prize.

3. *Price*: The price of a Lucky Star ticket is \$1.

4. *Description of the Lucky Star lottery game*:

(a) The Lucky Star lottery game is an instant win game printed from a Lottery Terminal. With the exception of the Progressive Top Prize amount, all prizes are predetermined, and the player does not have the ability to select his or her own play symbols. Lucky Star tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Lucky Star is played by matching all of the play symbols located in any "LINE" to any of the play symbols in the "WINNING NUMBERS" area. Players that correctly match all the play symbols for any "LINE" shall win the PRIZE shown to the right of that "LINE." A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) A Lucky Star game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting a Lucky Star game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Lucky Star game ticket and select the Lucky Star option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Pennsylvania Lucky Star ticket characteristics*:

(a) A Lucky Star ticket shall contain a play area, the cost of the play, the date of sale, and a bar code. Each ticket consists of four "LINE" areas and each "LINE" is played separately.

(b) *Play Symbols*: Each Lucky Star ticket play area will contain a "WINNING NUMBERS" area and four "LINE" areas. The play symbols located in the "WINNING NUMBERS" area and the four "LINE" areas are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), and 40 (FORTY).

(c) *Prize Symbols*: The prize symbols and their captions located in the "LINE" areas are: FREE (TICKET), \$1 (ONE DOL), \$2 (TWO DOL), \$4 (FOR DOL), \$5 (FIV DOL), \$10 (TEN DOL), \$15 (FIFTN), \$20 (TWENTY), \$40 (FORTY), \$50 (FIFTY), \$100 (ONE HUN) and PRO (TOP PRIZE).

(d) *Prizes*: The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$4, \$5, \$10, \$15, \$20, \$40, \$50, \$100 and the Progressive Top Prize. The Progressive Top Prize amount starts at \$2,000 and increases by 13¢ every time a Lucky Star ticket is purchased. When a Progressive Top Prize winning ticket is sold, the Progressive Top Prize resets to \$2,000.

(e) A player can win up to 4 times on a ticket.

(f) *Approximate Number of Tickets Available for the Game*: Approximately 1,800,000 tickets will be available for sale for the Lucky Star lottery game.

6. *Prizes available to be won and determination of prize winners*:

(a) All Lucky Star prize payments will be made as one-time, lump-sum cash payments.

(b) A winning Lucky Star ticket is entitled only to the highest prize won by the winning combinations described below on each game ticket.

(c) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of PRO (TOP PRIZE) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of a "Progressive Top Prize." The amount won under this paragraph is the amount of the Progressive Top Prize, determined by the Lottery Central Computer System, as of the time the winning ticket was purchased. The amount won will be a minimum of \$2,000.

(d) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$50

(FIFTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$50.

(f) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$40 (FORTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$40.

(g) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20 (TWENTY) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$20.

(h) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$15 (FIFTEEN) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$15.

(i) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10 (TEN DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$10.

(j) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5 (FIVE DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$5.

appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$5.

(k) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$4 (FOR DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$4.

(l) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$2 (TWO DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$2.

(m) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1 (ONE DOL) appears in the "PRIZE" area to the right of that "LINE," on a single ticket, shall be entitled to a prize of \$1.

(n) Holders of tickets upon which all of the play symbols in any "LINE" match any of the "WINNING NUMBERS" play symbols and a prize symbol of FREE (TICKET) appears in the "PRIZE" area to the right of the "LINE," on a single ticket, shall be entitled to a prize of one Lucky Star game ticket.

7. *Number and Description of Prizes and Approximate Chances of Winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

| <i>When You Completely Match Any Of The WINNING NUMBERS To All The Numbers Within A Horizontal LINE, Win Prize Shown For That LINE. Win With:</i> | <i>Win:</i> | <i>Approximate Chances of Winning Are 1 In:</i> | <i>Approximate No. Of Winners Per 1,800,000 Tickets</i> |
|---|-----------------|---|---|
| FREE | FREE \$1 TICKET | 9.8 | 183,600 |
| \$1 | \$1 | 17.24 | 104,400 |
| \$1 × 2 | \$2 | 37.74 | 47,700 |
| \$2 | \$2 | 37.74 | 47,700 |
| \$1 × 4 | \$4 | 5,000 | 360 |
| \$2 × 2 | \$4 | 5,000 | 360 |
| \$4 | \$4 | 10,000 | 180 |
| (\$1 × 3) + \$2 | \$5 | 161.29 | 11,160 |
| (\$2 × 2) + \$1 | \$5 | 158.73 | 11,340 |
| \$5 | \$5 | 158.73 | 11,340 |
| \$5 × 2 | \$10 | 833.33 | 2,160 |
| (\$2 × 3) + \$4 | \$10 | 833.33 | 2,160 |
| (\$4 × 2) + (\$1 × 2) | \$10 | 833.33 | 2,160 |
| \$10 | \$10 | 833.33 | 2,160 |
| \$5 × 3 | \$15 | 2,500 | 720 |
| (\$5 × 2) + \$4 + \$1 | \$15 | 2,500 | 720 |
| \$10 + \$5 | \$15 | 2,000 | 900 |
| \$15 | \$15 | 2,000 | 900 |
| \$5 × 4 | \$20 | 3,000 | 600 |
| (\$5 × 2) + \$10 | \$20 | 3,000 | 600 |
| \$10 × 2 | \$20 | 3,000 | 600 |
| \$20 | \$20 | 3,000 | 600 |

| <i>When You Completely Match Any Of The WINNING NUMBERS To All The Numbers Within A Horizontal LINE, Win Prize Shown For That LINE. Win With:</i> | <i>Win:</i> | <i>Approximate Chances of Winning Are 1 In:</i> | <i>Approximate No. Of Winners Per 1,800,000 Tickets</i> |
|---|-------------|---|---|
| \$10 × 4 | \$40 | 4,000 | 450 |
| (\$15 × 2) + (\$5 × 2) | \$40 | 4,000 | 450 |
| \$20 × 2 | \$40 | 4,000 | 450 |
| \$40 | \$40 | 4,000 | 450 |
| \$50 × 2 | \$100 | 60,000 | 30 |
| (\$40 × 2) + (\$10 × 2) | \$100 | 60,000 | 30 |
| \$100 | \$100 | 60,000 | 30 |
| PROGRESSIVE TOP PRIZE | \$2,000* | 180,000 | 10 |

Each "LINE" is played separately.

* PROGRESSIVE TOP PRIZE: The minimum value of the PROGRESSIVE TOP PRIZE is \$2,000. The PROGRESSIVE TOP PRIZE increases by 13¢ every time a ticket is purchased, and resets to \$2,000 whenever a top prize winning ticket is sold.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket Responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or a Fast Play ticket redeemed by a player in error.

9. *Ticket Validation and Requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) Pursuant to the preceding paragraphs, the retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery

game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Progressive Top Prize Restrictions:*

(a) An amount of 13¢ from the sale of each Lucky Star ticket will be accumulated in the Progressive Top Prize pool.

(b) *Prize Amount:* The amount of the Progressive Top Prize at the time a ticket is purchased can only be verified through the Lottery's Central Computer System. Any advertisement or any materials describing the amount of the Progressive Top Prize are only valid as of the time they are posted. If any discrepancy exists between this notice and any material describing or advertising the Lucky Star game, this notice and the data contained in the Lottery's Central Computer System shall govern.

(c) The Progressive Top Prize and all other prizes are subject to availability at the time of purchase. The Lottery is not responsible for prizes that are not awarded due to technical issues. In the event of a Progressive Top Prize being reset without the actual sale of a Progressive Top Prize winning ticket, all prize money that had accumulated into the Progressive Top Prize pool (i.e. 13¢ from the sale of each ticket) shall be awarded as part of the next Progressive Top Prize won.

15. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play Lucky Star lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

16. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

17. *Retailer Incentive Programs.* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play Lucky Star lottery game tickets.

18. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket

that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

19. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Lucky Star or through normal communications methods.

20. *Applicability:* This notice applies only to the Lucky Star lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-869. Filed for public inspection June 1, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of VanDuzer Service Station, Inc. under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2015-0046(F); Doc. No. UT18-05-012

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by this office is scheduled for June 27, 2018, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before June 25, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator at the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102 on or before June 13, 2018. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any, shall be filed on or before June 25, 2018.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require

an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-870. Filed for public inspection June 1, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Voluntary Surrender of Pennsylvania Certificate of Authority Filed by OneBeacon Select Insurance Company

OneBeacon Select Insurance Company, a domestic stock casualty insurance company, has submitted an application for approval to surrender its Insurance Department Certificate of Authority.

Persons wishing to comment on the grounds of public or private interest concerning the surrender are invited to submit a written statement to the Insurance Department (Department) within 14 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the writer; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement and the relevant facts upon which it is based. Written statements should be directed to Steven L. Yerger, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-871. Filed for public inspection June 1, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of John Sawchak, Jr.; State Farm Mutual Automobile Insurance Company; File No. 18-198-223205; Doc. No. P18-05-008; June 26, 2018, 10 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at a hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-872. Filed for public inspection June 1, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
May 17, 2018

Commissioners Present: Gladys M. Brown, Chairperson; Andrew G. Place, Vice Chairperson; Norman J. Kennard; David W. Sweet; John F. Coleman, Jr.

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount; M-2018-2640827

Tentative Order

By the Commission

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of

each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of May 8, 2018, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond as noted in the table below.

Supplier Table—List of Electric Generation Suppliers

| <i>Docket Number</i> | <i>Company Name</i> | <i>Financial Security Expiration Date</i> | <i>Commission Approved Amount</i> |
|----------------------|-----------------------------------|---|-----------------------------------|
| A-2014-2451080* | ENERGY TRANSFER RETAIL POWER, LLC | May 2, 2018 | Yes |
| A-2013-2361082 | JJ JASMAHN, LTD | April 23, 2018 | Yes |
| A-2012-2291186 | MCENERGY, INC. | April 18, 2018 | Yes |
| A-2010-2199478* | MINT ENERGY, LLC | April 10, 2019 | No |
| A-2009-2108338* | PALMCO POWER PA, LLC | May 1, 2018 | Yes |

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.
2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.
3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.
4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.
5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in

which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-873. Filed for public inspection June 1, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 18, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2018-3001681. Mark N. Good (304 East Lexington Road, Lititz, Lancaster County, PA 17543) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Berks, Chester, Lancaster, Lebanon and York, to points in Pennsylvania, and return.

A-2018-3001732. D & S Airport Transportation Services, LLC (128 Hazle Street, Barnesville, Schuylkill County, PA 18214) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Berks, Chester, Lancaster, Lebanon and York, to points in Pennsylvania, and return.

A-2018-3001980. 96 Tours, LLC (3442 Carmela Drive, New Castle, Lawrence County, PA 16105) in group and party service, in vehicles seating between 11 and 15 passengers, including the driver, between points in the Counties of Lawrence, Butler, Beaver and Allegheny.

A-2018-3002018. High Class Taxi, LLC (17 North 4th Street, West Hazleton, Luzerne County, PA 18202) in call or demand service, in the City of Hazleton, Luzerne County.

Application of the following for approval to begin operating as contract carrier for transportation of persons as described under the application.

A-2018-3002063. Chariot Transit, Inc. (600 Grant Street, Pittsburgh, Allegheny County, PA 15219) for PNC Bank between points in the Counties of Beaver, Westmoreland, Butler and Allegheny. *Attorney:* Karen O. Moury, 213 Market Street, 8th Floor, Harrisburg, PA 17101.

Application of the following for the approval of the right and privilege to *discontinue/abandon* operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2018-3001910. AAA Ambulette, LLC (915 Chestnut Street, Collegetown, Montgomery County, PA 19426) to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Montgomery County, to points in Pennsylvania, and return; and persons in paratransit service, from points in the Counties of Montgomery and Philadelphia, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-874. Filed for public inspection June 1, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due June 18, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. D & R Amish Transportation, LLC; Docket No. C-2018-3000204

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to D & R Amish Transportation, LLC, (respondent) is under suspension effective February 19, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 78 Slaymaker Hill Road, Kinzers, PA 17535.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 9, 2017, at A-6318776.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6318776 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/6/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Salt Bay Freightlines, Inc.; Docket No. C-2018-3000895

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Salt Bay Freightlines, Inc., (respondent) is under suspension effective March 22, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P.O. Box 106, Zionhill, PA 18981.
3. That respondent was issued a Certificate of Public Convenience by this Commission on May 27, 2014, at A-8916429.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8916429 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hun-

dred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/18/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-875. Filed for public inspection June 1, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer of Indirect Control

A-2018-3002095. MLN TopCo, Ltd., Mitel Networks Corporation and Mitel Cloud Services, Inc., f/k/a Mitel NetSolutions, Inc. Joint application of MLN TopCo, Ltd., Mitel Networks Corporation and Mitel Cloud Services, Inc., f/k/a Mitel NetSolutions, Inc. for approval to transfer indirect control of Mitel Cloud Services, Inc. to MLN TopCo, Ltd.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 18, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection

and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Joint Applicants: MLN TopCo, Ltd.; Mitel Networks Corporation; Mitel Cloud Services, Inc., f/k/a Mitel NetSolutions, Inc.

Through and By Counsel: Anthony C. DeCusatis, Esquire, Catherine G. Vasudevan, Esquire, Morgan, Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-876. Filed for public inspection June 1, 2018, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than June 18, 2018. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants.

Doc. No. A-18-05-04. Moonim & Eman, Inc. (892 Wedgewood Drive, Lansdale, PA 19446): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 18-877. Filed for public inspection June 1, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Desiree Pease, LPN; File No. 17-51-07119; Doc. No. 2351-51-2017

On December 7, 2017, Desiree Pease, LPN, license No. PN258043L, last known of Mount Pleasant, Westmoreland County, had her practical nurse license automatically suspended for 1 year based on her misdemeanor conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-878. Filed for public inspection June 1, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Jodi L. Stephens, RN; File No. 18-51-02589; Doc. No. 0658-51-2018

On March 27, 2018, Jodi L. Stephens, RN, Pennsylvania license No. RN522718L, last known of Haltom City, TX, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-879. Filed for public inspection June 1, 2018, 9:00 a.m.]

STATE TAX EQUALIZATION BOARD

2017 Common Level Ratio

The State Tax Equalization Board (Board) has established a Common Level Ratio (CLR) for each county in this Commonwealth for calendar year 2017. The Board is governed by sections 1500—1521 of the Community and Economic Development Enhancement Act (act) (71 P.S. §§ 1709.1500—1709.1521).

The act requires the Board to use statistically acceptable techniques, to make the methodology for computing ratios public and to certify, prior to July 1, the ratio to the Chief Assessor of each county annually.

The statistically acceptable technique which the Board used for the 2017 CLR is to determine the arithmetic

mean of the individual sales ratios for every valid sale received from the county for calendar year 2017.

The methodology used is to include every valid sale from 1% to 500% to compute an average mean. Using this average mean as a base, the Board has defined high and low limits by multiplying and dividing this computed average mean by 4. After the high and low limits are defined, the extreme upper sales ratio limit is 200%. Using these computed limits, the Board has utilized the valid sales, rejecting those sales which exceed the limits. The resulting arithmetic mean ratio is the ratio which the Board is certifying as the CLR for each county for 2017.

2017 Common Level Ratios

| <i>County</i> | <i>CLR</i> |
|---------------|------------|
| *Adams | 113.4% |
| *Allegheny | 87.5% |
| Armstrong | 45.7% |
| Beaver | 25.1% |
| *Bedford | 92.7% |
| *Berks | 68.5% |
| *^Blair | 99.6% |
| Bradford | 32.3% |
| *Bucks | 10.4% |
| *Butler | 10.6% |
| *Cambria | 26.9% |
| Cameron | 46.9% |
| Carbon | 45.6% |
| Centre | 27.6% |
| *Chester | 51.3% |
| *Clarion | 29.9% |
| Clearfield | 14.5% |
| *Clinton | 88.3% |
| Columbia | 25.8% |
| Crawford | 38.3% |
| *Cumberland | 95.9% |
| *Dauphin | 70.9% |
| *Delaware | 58.1% |
| Elk | 44.4% |
| *Erie | 93.0% |
| *Fayette | 71.3% |
| *^^Forest | 27.7% |
| *Franklin | 12.3% |
| *Fulton | 34.9% |
| *Greene | 67.4% |
| Huntingdon | 24.4% |
| *Indiana | 108.4% |
| *Jefferson | 46.5% |

| <i>County</i> | <i>CLR</i> |
|-----------------|------------|
| *Juniata | 16.3% |
| *Lackawanna | 15.3% |
| *^^^Lancaster | 69.2% |
| *Lawrence | 81.5% |
| *Lebanon | 97.4% |
| *Lehigh | 92.9% |
| *Luzerne | 101.7% |
| *Lycoming | 73.7% |
| *McKean | 84.6% |
| Mercer | 27.8% |
| Mifflin | 46.9% |
| Monroe | 21.3% |
| *Montgomery | 50.9% |
| *Montour | 74.7% |
| Northampton | 31.1% |
| *Northumberland | 27.5% |
| *Perry | 97.0% |
| *Philadelphia | 98.7% |
| Pike | 23.6% |
| *Potter | 36.1% |
| Schuylkill | 41.6% |
| *Snyder | 16.4% |
| Somerset | 39.8% |
| *Sullivan | 69.8% |
| Susquehanna | 32.0% |
| *Tioga | 70.1% |
| *Union | 72.8% |
| *Venango | 85.7% |
| Warren | 32.6% |
| *^Washington | 95.3% |
| *Wayne | 90.1% |
| *Westmoreland | 16.3% |
| Wyoming | 17.8% |
| *York | 85.9% |

*Counties with a predetermined assessment ratio of 100%

^Countywide reassessment for 2017

^^Forest County—Ratio change for 2017

^^^Lancaster County reassessment for 2018—use 100%

PETER BARSZ,
Chairperson

[Pa.B. Doc. No. 18-880. Filed for public inspection June 1, 2018, 9:00 a.m.]

