

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending June 26, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
6-22-2018	LINKBANCORP, Inc. Camp Hill Cumberland County	Filed
	Application for approval to acquire 100% of Stonebridge Financial Corp., West Chester, and thereby indirectly acquire 100% of Stonebridge Bank, West Chester.	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-21-2018	Somerset Trust Company Somerset Somerset Trust Company	82 West Fayette Street Uniontown Fayette County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-18-2018	First Commonwealth Bank Indiana Indiana County	<i>To:</i> 980 West Central Avenue Delaware Delaware County, OH <i>From:</i> 800 West Central Avenue Delaware Delaware County, OH	Effective

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
6-26-2018	The Pennsylvania Trust Company Radnor Delaware County	Effective
	Amendment to Article 5A of the institution's Articles of Incorporation provides for the reduction of authorized capital in the amount of \$2,359,217 and allows the Board of Directors to distribute to the sole shareholder.	

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-1034. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application by Biblical Theological Seminary to Amend Articles of Incorporation

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Biblical Theological Seminary to amend its Articles of Incorporation to change the name of the institution to Missio Theological Seminary.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in

accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. A person wishing to review the application should phone (717) 783-8228 or write to the previously listed address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate, should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 18-1035. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0110761 (Industrial)	Shamokin Dam Borough Water System 42 W 8th Avenue P.O. Box 273 Shamokin Dam, PA 17876-9226	Snyder County Shamokin Dam Borough	Fiss Run (6-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0042269 A-3, Sewage, SIC Code 4952, **Lancaster Area Sewer Authority Lancaster County**, 130 Centerville Road, Lancaster, PA 17603-4007. Facility Name: Susquehanna Water Pollution Control Facility. This existing facility is located in Manor Township, **Lancaster County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Dry Run, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 15.0 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	3,128	5,004	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	3,753	5,630	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	876	XXX	XXX	7.0	XXX	14
Total Phosphorus	250	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	310,498	XXX	XXX	XXX
Net Total Phosphorus	Report	41,400	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0266469, Sewage, SIC Code 4952, **Weaverland Valley Authority**, 4610 Division Highway, East Earl, PA 17519. Facility Name: Weaverland Valley Authority Region WWTP. This proposed facility is located in East Earl Township, **Lancaster County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Conestoga River, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .41 MGD. The following are limits from the permit effective date through the permit expiration date.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	85	136	XXX	25	40	50
Total Suspended Solids	102	153	XXX	30	45	60
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	71	XXX	XXX	21	XXX	42
May 1 - Oct 31	23	XXX	XXX	7.0	XXX	14
Total Phosphorus	1.0	XXX	XXX	0.5	XXX	1.0

The following are limits from the permit effective date through September 30, 2021:

Effluent Limitations

<i>Parameter</i>	<i>Mass Units (lbs)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	Report	XXX	XXX	XXX
Net Total Phosphorus	Report	Report	XXX	XXX	XXX

The following are limits from October 1, 2021 through the permit expiration date:

Parameter	Effluent Limitations				
	Mass Units (lbs)		Minimum	Concentrations (mg/L)	
	Monthly	Annual			Monthly Average
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	4,255	XXX	XXX	XXX
Net Total Phosphorus	Report	566	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0204153, Industrial, SIC Code 4911, **Cambria CoGen Company**, 243 Rubisch Road, Ebensburg, PA 15931-4500. Facility Name: Cambria CoGen Company. This existing facility is located in Cambria Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of treated industrial waste and storm water.

The receiving streams, North Branch Little Conemaugh River, Little Conemaugh River, and unnamed tributary to North Branch Little Conemaugh River, are located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.118 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110.0
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	10.7	14.3	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent	XXX	XXX	XXX	Report	Report	XXX
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Thallium, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX
3,3-Dichlorobenzidine (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Pentachlorophenol (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Acrolein (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Acrylonitrile (µg/L)	XXX	XXX	XXX	Report	Report	XXX
1,3-Dichloropropylene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Hexachlorobenzene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Benzo(a)Anthracene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Benzo(a)Pyrene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Benzo(k)Fluoranthene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
3,4-Benzofluoranthene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX
Chlorodibromomethane (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Bis(2-Chloroethyl)Ether (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Chrysene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Dibenzo(a,h)Anthracene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Hexachlorocyclopentadiene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Indeno(1,2,3-cd)Pyrene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
N-Nitrosodimethylamine (µg/L)	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
N-Nitrosodi-N-Propylamine (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Phenanthrene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Vinyl Chloride (µg/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.118 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110.0
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	10.7	14.3	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	0.75
Antimony, Total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent	XXX	XXX	XXX	0.154	0.240	0.385
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	3.75
Manganese, Total	XXX	XXX	XXX	1.0	2.0	2.5
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Thallium, Total (µg/L)	XXX	XXX	XXX	5.21	8.12	13
Zinc, Total	XXX	XXX	XXX	1.55	2.41	3.88
3,3-Dichlorobenzidine (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Pentachlorophenol (µg/L)	XXX	XXX	XXX	35.4	55.2	88.5
Acrolein (µg/L)	XXX	XXX	XXX	21.7	33.8	54.3
Acrylonitrile (µg/L)	XXX	XXX	XXX	6.68	10.4	16.7
1,3-Dichloropropylene (µg/L)	XXX	XXX	XXX	44.6	69.5	112
Hexachlorobenzene (µg/L)	XXX	XXX	XXX	0.037	0.057	0.093
Benzo(a)Anthracene (µg/L)	XXX	XXX	XXX	0.498	0.777	1.25
Benzo(a)Pyrene (µg/L)	XXX	XXX	XXX	0.498	0.777	1.25
Benzo(k)Fluoranthene (µg/L)	XXX	XXX	XXX	0.498	0.777	1.25
3,4-Benzofluoranthene (µg/L)	XXX	XXX	XXX	0.498	0.777	1.25
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX
Chlorodibromomethane (µg/L)	XXX	XXX	XXX	0.4	0.8	1
Bis(2-Chloroethyl)Ether (µg/L)	XXX	XXX	XXX	3.93	6.13	9.83
Chrysene (µg/L)	XXX	XXX	XXX	0.498	0.777	1.25
Dibenzo(a,h)Anthracene (µg/L)	XXX	XXX	XXX	0.498	0.777	1.25
Hexachlorocyclopentadiene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Indeno(1,2,3-cd)Pyrene (µg/L)	XXX	XXX	XXX	0.498	0.777	1.25
N-Nitrosodimethylamine (µg/L)	XXX	XXX	XXX	0.09	0.141	0.225
N-Nitrosodi-N-Propylamine (µg/L)	XXX	XXX	XXX	0.655	1.02	1.64
Phenanthrene (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Vinyl Chloride (µg/L)	XXX	XXX	XXX	3.28	5.11	8.2

The proposed effluent limits for Internal Monitoring Point 101 are based on a design flow of 0.118 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Oil and Grease	10.7	14.3	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 201 are based on a design flow of 0.092 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.25
Free Available Chlorine	XXX	XXX	XXX	0.2	XXX	0.5

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Chromium, Total	XXX	XXX	XXX	0.2	0.2	XXX
Zinc, Total	XXX	XXX	XXX	Avg Qrtly 1.0	1.0	XXX

The proposed effluent limits for Outfall 003 are for storm water discharges.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

Outfall 002 is authorized to discharge raw pump recycle water.

Several parameters at Outfall 001 are subject to water quality limits or reporting requirements because the Department's minimum quantitation limits were not achieved for some permit application analyses. The permittee has the option to analyze new samples for these parameters during the 30-day comment period. If supported by new analytical results, the parameters will be removed from the final permit.

In addition, the permit contains the following major special conditions: a Toxics Reduction Evaluation for new water quality limits at Outfall 001; compliance reporting requirements for water quality limits below quantitation limits; requirements for chemical additives; requirements applicable to storm water; requirements for TMDL implementation; and requirements pertaining to Cooling Water Intake Structures pursuant to Section 316(b) of the Clean Water Act, including interim Best Technology Available.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0271420, Sewage, SIC Code 8800, **Passinger Mitchell**, 2496 Priest Hollow Road, Russell, PA 16345. Facility Name: Mitchell Passinger SRSTP. This proposed facility is located in Pine Grove Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, the Widdlefield Run, is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP, or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. WQG02461807, Sewage, **Plymouth Township**, 700 Belvoir Road, Plymouth Meeting, PA 19462.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Action/Activity: Proposed sanitary sewage pumping station.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3192402, A2, Sewerage, **Broad Top City**, P.O. Box 228, Broad Top City, PA 16621.

This proposed facility is located in Broad Top City Borough, **Huntingdon County**.

Description of Proposed Action/Activity: Seeking permit approval for renovations to existing plant.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2518411, Sewage, **Joseph Armstrong**, 9243 Station Road, Erie, PA 16510.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1618407, Sewage, **Jean Gatesman**, 28231 Route 66, Lucinda, PA 16235.

This proposed facility is located in Knox Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PA0248274, CAFO, **Doug Woglemuth**, 1197 Landis Rd, Elizabethtown, PA 17022.

This existing facility is located in Mount Joy Borough, **Lancaster County**.

Description of size and scope of existing operation/activity: Swine (Wean—Finish): 987.29 AEU's.

The receiving stream, Unnamed Tributary of Donegal Creek, is in watershed 7-G and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

MS4 PAG-13 Notices of Intent Received.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG130184	Atglen Borough P.O. Box 250 Atglen, PA 19310-0250	Atglen Borough Chester County	Y	Y
PAG130179	Montgomery County P.O. Box 311 Norristown, PA 19404-0311	Norristown Borough Montgomery County	Y	N
PAG130063	Pennsburg Borough 76 W. 6th Street Pennsburg, PA 18073	Pennsburg Borough Montgomery County	N	Y
PAG130172	West Vincent Township 729 St. Matthews Road Chester Springs, PA 19425	West Vincent Township Chester County	Y	N
PAG130112	Penn State Abington College 1600 Woodland Road Abington, PA 19001	Abington Township Montgomery County	Y	N

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Mason's Chrome View, LTD 86 Chrome Road Nottingham, PA 19362	Chester/East Nottingham Twp	394.2	1,116.1	Dairy	EV	New

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0918509, Public Water Supply.

Applicant	Albertson Lucerne Dairy 847 Forty Foot Road Hatfield, PA 19440
Township	Hatfield
County	Bucks
Responsible Official	Tyler Wallo Albertson Lucerne Dairy 847 Forty Foot Road Hatfield, PA 19440
Type of Facility	PWS
Consulting Engineer	AEON Geoscience, Inc. 2120 Bellemead Avenue Havertown, PA 19440

Application Received Date May 10, 2018

Description of Action Construction of a new bottled water facility at Lucerne Dairy, utilizing Pine Valley Springs and North Penn Water Authority as sources of water.

Permit No. 0918513, Public Water Supply.

Applicant **Warrington Township Water & Sewer Department**
852 Easton Road
Warrington, PA 18976

Township Warrington

County **Bucks**

Responsible Official Christian R. Jones
Warrington Township Water & Sewer Department
852 Easton Road
Warrington, PA 18976

Type of Facility PWS

Consulting Engineer CKS Engineers
88 South Main Street
Doylestown, PA 18901

Application Received Date June 14, 2018

Description of Action Installation of GAC Filtration and ion exchange units for the treatment of PFA's in Well Nos. 4, 5, 8 and 11.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 4907502-T1-A2—Construction—
Public Water Supply.

Applicant **Cherokee Pharmaceuticals, LLC**

Township/Borough Riverside Borough

County **Northumberland County**

Responsible Official Mr. Mike Lorenz

Type of Facility Public Water Supply—Construction

Consulting Engineer Mr. Thomas R. Komar
O'Brien & Gere, Inc. of North America
46 West Market Street
Suite 101
Danville, PA 17821

Application Received 06/15/2018

Description of Action Authorizes the removal of one unit operation, Accelerator 1, and replace it with a static mixer, a flocculation unit and an inclined plate clarifier. This modification addresses the installation of the replacement process; a separate application has been filed to address the removal of the Accelerator 1.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 1018502, Public Water Supply.

Applicant **PA American Butler**

Township or Borough City of Butler

County **Butler**

Responsible Official Rachel Beam

Type of Facility Public Water Supply

Consulting Engineer Rachel Beam
PA American Water Co
800 West Hersheypark Drive
Hershey, PA 17033

Application Received Date June 18, 2018

Description of Action Replace cover and liner of Main Reservoir.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made

within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

UPS Lancaster Center, 1155 Enterprise Road, East Petersburg, PA 17520, East Hempfield Township, **Lancaster County**. Arcadis, U.S., Inc., 2410 Paces Ferry Road, Suite 400, Atlanta, GA 30339, on behalf of United Parcel Service, 55 Glenlake Parkway, Atlanta, GA 30328, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with petroleum hydrocarbons. The site will be remediated to the Site-Specific Standard. Future use of the site will continue to be used as a packaging distribution center operated by UPS. The Notice of Intent to Remediate was published in the *LNP Media Group, Inc.*, on May 28, 2018.

UPS Altoona Center, 3042 Route 764, Duncansville, PA 16635, Allegheny Township, **Blair County**. Arcadis U.S., Inc., 2410 Paces Ferry Road, Suite 400, Atlanta, GA 39339, on behalf of United Parcel Service, 55 Glenlake Parkway, Atlanta, GA 30328, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with unleaded gasoline. The site will be remediated to the Site-Specific Standard. Future use of the site will continue to be used as a packaging distribution center operated by UPS. The Notice of Intent to Remediate was published in the *Altoona Mirror* on May 28, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Agway Energy Products Site 1, South Center Street and East Second Street, Canton Borough, **Bradford County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Yawga Energy Products, 5748 East Lake Road, Cazenova, NY 13035, has submitted a Notice of Intent to Remediate site soil and groundwater contaminated with diesel fuel and unleaded gas. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Remediation was published in *The Canton Independent-Sentinel* on April 19, 2018.

Former Agway Energy Products Site 2, East Second Street, Canton Borough, **Bradford County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Yawga Energy Products, 5748 East Lake Road, Cazenova, NY 13035, has submitted a Notice of Intent to Remediate site soil and groundwater contaminated with diesel fuel and unleaded gas. The applicant proposes to remediate the site to meet the Site-Specific Standard. A summary of the

Notice of Remediation was published in *The Canton Independent-Sentinel* on April 19, 2018.

RESIDUAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGR096-NE001. Hazleton Creek Properties, LLC, 4000 4th Street, Moosic, PA 18507. A permit renewal application for continued coverage under General Permit WMGR096 for the beneficial use of regulated fill at the Hazleton Remediation/Reclamation Project Site located in the City of Hazleton, **Luzerne County**. The application was received by the Department on June 14, 2018 and deemed administratively complete by the Regional Office on June 20, 2018.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit Application No. 301295. Hazleton Oil & Environmental, Inc., 300 Tamaqua Street, Hazleton, PA 18201, a residual waste permit renewal application for the continued operation of this waste oil collection, disposal and recycle for resale facility located in Banks Township, **Carbon County**. The application was received by the Regional Office on March 13, 2018 and supplemental information was received on May 11, 2018 and June 20, 2018. The application was deemed administratively complete on June 21, 2018.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation

to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05158D: Perdue AgriBusiness, LLC (1897 River Road, Marietta, PA 17547) on June 18, 2018 for the modification to the vertical seed conditioner fan discharge and the ability to combust propane in Grain Dryer No. 2 (Source ID 104) at the soybean processing facility in Conoy Township, **Lancaster County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-131T: SGL Carbon, LLC (900 Theresia Street, St. Marys, PA 15857), application received for the installation of two sources (once additional chemical vapor deposition process and one additional vacuum outgas furnace) at their facility located in the City of Saint Marys, **Elk County**. Each proposed source would be controlled by a scrubber. This is an existing non-Title V facility.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03107: Cargill Animal Nutrition, Inc. (1088 East Main Street, Mount Joy, PA 17552-9332) to issue a State-Only Operating Permit for operation of their animal feed manufacturing plant in Mount Joy Borough, **Lancaster County**. The subject facility has the potential-to-emit 2.6 tons per year CO, 10.5 tons per year NO_x, 84.2 tons per year PM, 42.1 tons per year of PM₁₀, 3.7 tons per year SO_x, and 0.7 ton per year VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63, Subpart DDDDDDD—National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing & 40 CFR 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

06-03059: Charles Evans Cemetery Co. (1119 Centre Avenue, Reading, PA 19601) to issue a State Only Operating Permit for two human crematory units located in

Reading City, **Berks County**. The potential emissions from the facility are estimated at 2.3 tpy of NO_x, 6.9 tpy of CO, 4.6 tpy of PM, 1.6 tpy of SO_x and 2.0 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

38-03003: Bayer Healthcare LLC (400 W. Stoeber Avenue, Myerstown, PA 17067) to issue a State Only Operating Permit for the pharmaceutical manufacturing facility located in Myerstown Borough, **Lebanon County**. The potential emissions from the facility are estimated at 41.1 tpy of NO_x, 27.0 tpy of CO, 3.5 tpy of PM₁₀, 1.0 tpy of SO_x and 2.6 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources and 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

42-00061: Dresser LLC, (41 Fisher Avenue, Bradford, PA 16701-1649), the Department intends to issue the renewal of the Natural Minor State-Only Operating Permit to a facility which manufactures pipe joint products including couplings, tapping sleeves and repair clamps, located in the City of Bradford, **McKean County**. The primary sources at the facility are miscellaneous natural gas combustion, a burn-off over, spray booths and dip coating lines, heat treating ovens, parts washers, emergency generators, dry abrasive blasting operations, machining operations, dry grinding and dry polishing operations and welding operations. Potential emissions for the site are below Title V permitting thresholds for all criteria pollutants, with potential emissions being reported as NO_x, 31 tpy; CO, 25 tpy; SO_x, 0.16 tpy; PM₁₀, 9.26 tpy; VOC, 30.77 tpy; Single HAP, 1.68 tpy, Combined HAP, 10.47 tpy. The permit contains emission restrictions, along with monitoring, recordkeeping, reporting, work practice and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the

Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11110201 and NPDES No. PA0263265. Fuel Recovery, Inc., 254 Interpower Drive, Colver, PA 15927, permit renewal for the continued operation and restoration of a bituminous surface mine in Portage Township, **Cambria County**, affecting 71.4 acres. Receiving streams: unnamed tributary to Bens Creek and Spring Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 18, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54813011R7. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 497.5 acres, receiving stream: Schuylkill River Watershed, classified for the following uses: cold water and migratory fishes. Application received: May 24, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i> <i>30-day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instantaneous</i> <i>Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 64950301 and NPDES Permit No. PA0225886. Eureka Stone Quarry, Inc., (P.O. Box 249, 800 Lower State Road, Chalfont, PA 18914), commencement, operation and restoration of a bluestone quarry operation and NPDES Permit for discharge of treated mine drainage in Sterling Township, **Wayne County** affecting 162.0 acres, receiving stream: Uban Creek, classified for the following uses: high quality—cold water fishes and migratory fishes. Application received: June 15, 2018.

Permit No. 64900801. Ciccone Construction, Inc., (3052 Lake Ariel Highway, Honesdale, PA 18431), Stage I & II bond release of a quarry operation in Salem Township, **Wayne County** affecting 5.0 acres on property owned by Gerard Ciccone, John Ciccone, Richard Ciccone, Eugene Ciccone and Gary Ciccone. Application received: June 18, 2018.

Permit No. 64010802. Edward Mattern, Sr., (P.O. Box 216, Madisonville Road, Moscow, PA 18444), Stage I & II bond release of a quarry operation in Sterling Township, **Wayne County** affecting 2.0 acres on property owned by Edward Mattern, Jr. Application received: June 18, 2018.

Permit No. 09920301 and NPDES Permit No. PA0225894. Delaware Valley Landscape Stone, Inc., (P.O. Box 778, New Hope, PA 18938), commencement, operation and restoration of a bluestone quarry operation and NPDES permit for discharge of treated mine drainage in Solebury Township, **Bucks County** affecting 11.07 acres, receiving stream: Delaware River and Cuttalossa Creek, classified for the following uses: warm water fishes, migratory fishes and HQ—cold water fishes. Application received: June 6, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instantaneous</i> <i>Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0278254 (Mining Permit No. 63170102, replacing 32A77SM5), Twilight Industries, Division of USNR, LLC, NPDES permit for continued water treatment at a reclaimed surface coal mine in East Bethlehem Township, **Washington County** affecting 43 acres. No further coal mining activities will be conducted; all activities will be related to surface water treatment and monitoring. The 43-acre permit has a newly assigned permit number (63170102), and represents a reduction in area from the previous 75-acre permit 32A77SM5 held by Twilight Industries, Division of USNR, LLC. A variance is requested to affect within 50 feet of UNT # 1 beginning at the headwater and extending approximately 950 feet downstream for construction of proposed water treatment facilities. The current lime-based active water treatment system is proposed to be replaced with a passive-type water treatment system. Receiving stream: UNT # 1 to Tenmile Creek classified for the following use: WWF. Application received: June 16, 2017.

The following treated wastewater outfall discharges to UNT # 1 to Tenmile Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001 (5B)	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfall: 001 (5B) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
Sulfate (mg/L)		Monitor & Report	
Total Phenolics (mg/L)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

NPDES No. PA0588407 (Mining permit No. 02860201), IP Harmar Holdings, LLC, 2929 Allen Parkway, Houston, TX 77019, Renewal NPDES permit for a bituminous surface mine in Harmar Township, **Allegheny County**, affecting 88.5 acres. Receiving streams: Guys Run to Allegheny River, classified for the following use: WWF. Application received on: April 1, 2016.

The following treated wastewater outfall discharges to Guys Run to Allegheny River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.5	3.0	3.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic pressure (mOsm/kg)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0203441 (Mining permit No. 65110401), Ligonier Stone and Lime Inc., 117 Marcia Street, Latrobe, PA 15650 Renewal NPDES permit for noncoal surface mine in Derry Township, **Westmoreland County**, affecting 101.4 acres. Receiving streams: Unnamed Tributary to Stony Run to Conemaugh River, classified for the following use: CWF. The receiving stream is included in the Kiskiminetas-Conemaugh River Watershed TMDL. Application received: November 17, 2017. The following stormwater outfall(s) discharge to: Unnamed Tributary to Stony Run to Conemaugh River.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Stormwater
003	N	Stormwater

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	0.75	1.5	1.8
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-615. Barbara Patterson, 12 Miller Road, Newton, PA 18940, in Coolbaugh Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove the existing structure and to construct and maintain a 16-foot long by 22-foot wide dock in Arrowhead Lake (EV, MF). The project is located at 184 North Arrow Drive. (Thornhurst, PA Quadrangle, Latitude: 41°9'44"; Longitude: -75°34'5").

E48-452. City of Easton, 123 South Third Street, Easton, PA 18042, in City of Easton, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 9-foot wide single-span, steel beam, concrete deck, concrete abutment pedestrian bridge, having a 130-foot span and approximate 14-foot

underclearance, across Bushkill Creek (HQ-CWF, MF). The project is located approximately 1,100 feet downstream from where the Bushkill Creek intersects the North 13th Street Bridge. (Easton, PA Quadrangle, Latitude: 40°41'53"; Longitude: -75°13'28.59").

E54-371. Hydro Extrusion USA, LLC, 53 Pottsville Street, Cressona, PA 17929-0187, in Cressona Borough & North Manheim Township, **Schuylkill County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the Hydro Automotive Press Project with work consisting of excavation and re-grading approximately 2.15 acres within the floodway of the West Branch Schuylkill River (CWF, MF) for the construction of at-grade stormwater management facilities and pertinent structures, at-grade roadways, gravel and pavement parking areas and underground utilities pertinent to the project. The project is located at 53 Pottsville Street. (Pottsville, PA Quadrangle, Latitude: 40°37'53"; Longitude: -76°11'17").

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E42-380, Keating Township, Grifford Hollow Road, Approximately 400' from Route 6. Gifford Hollow Bridge Replacement, in Keating Township, **McKean County**, ACOE Pittsburgh District. (Smethport, PA Quadrangle N: 41°48',42.953"; W: 78°24',30.3579").

To remove the existing steel stringer bridge and to construct and maintain a 12 ft. 11 in. span by 6 ft. aluminum box culvert with a 1 ft. buried invert and a under clearance of 5 ft. over an unnamed tributary to the Potato Creek impacting less than 0.01 wetlands. The roadway will be realigned to improve sight distance and the existing intersection with State Route 6. The bridge will be relocated approximately 25 feet downstream of the current location.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E6629-027: Appalachia Midstream Services, LLC, 400 IST Center, Suite 404, Horseheads, NY 14845, Forkston Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Falconero Well Connect Line Project, which consists of one 8-inch natural gas pipeline, with the following impacts:

1. 2,781 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'49.44", Longitude: W76°06'53.48");

2. 50.0 linear feet of UNT to Mehoopany Creek (CWF) via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'47.11", Longitude: W76°06'53.39");

3. 849 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'43.36", Longitude: W76°06'55.30");

4. 415 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'40.91", Longitude: W76°06'56.01");

5. 668 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'38.72", Longitude: W76°06'54.22");

6. 681 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'33.69", Longitude: W76°06'49.88");

7. 1,499 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'32.06", Longitude: W76°06'46.37"); and

8. 644 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary construction access crossing (Bushkill, PA Quadrangle, Latitude: N41°31'32.11", Longitude: W76°06'41.35").

The project will result in 50.0 linear feet of temporary stream impacts, 3,630 square feet (0.08 acre) of temporary PEM wetland impacts, and 3,907 square feet (0.09 acre) of temporary EV PEM wetland impacts all for the purpose of installing a natural gas pipeline and associated construction access roadways for Marcellus shale development.

E5929-078: Rockdale Marcellus, LLC, 4600 J. Barry Court, Suite 120, Canonsburg, PA 15317, Liberty and Union Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 37 linear feet of Salt Spring Run (HQ-CWF) (Liberty, PA Quadrangle 41°34'23"N, 77°00'44"W);

2) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 35 linear feet of an unnamed tributary to Salt Spring Run (HQ-CWF) and 75 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°34'23"N, 77°00'41"W);

3) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 44 linear feet of an unnamed tributary to West Mill Creek (HQ-CWF) (Ralston, PA Quadrangle 41°35'30"N, 76°58'54"W);

4) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 60 linear feet of West Mill Creek (HQ-CWF) (Ralston, PA Quadrangle 41°35'33"N, 76°58'49"W);

5) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 14 linear feet of an unnamed tributary to West Mill Creek (HQ-CWF) (Ralston, PA Quadrangle 41°36'03"N, 76°58'18"W);

6) A temporary road crossing using timber mats and a 12 inch diameter waterline impacting 6,578 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 25 linear feet of Mill Creek (HQ-CWF) (Ralston, PA Quadrangle 41°36'07"N, 76°57'27"W).

The project will result in 215 linear feet of temporary stream impacts and 6,653 square feet (0.15 acre) of temporary wetland impacts all for the purpose of installing a freshwater pipeline in Liberty and Union Township, Tioga County.

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, P.O. Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

SSIP

Application

No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
18007	Accella Polyurethane Systems, LLC 140 Sheldon Road Berea, OH 44131 Attn: John Kosiewicz	Bedford	Bedford Borough	12 ASTs storing hazardous substances and petroleum products	44,800 gallons total

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PAS120002 (Storm Water)	Alger Oil, Inc. 533 Lincoln Street Oxford, PA 19363-1521	Chester County Oxford Borough	Unnamed Tributary of West Branch Big Elk Creek 7-K	Y
PA0244619 (Sewage)	Rachel A. Wachs 215 West Church Road King of Prussia, PA 19407	Chester County West Brandywine Twp	Unnamed Tributary to West Branch Brandywine Creek 3-H	Y
PA0058301 (Sewage)	Richard Maurer 807 Ridge Road Telford, PA 18969-1528	Montgomery County Salford Township	Unnamed Tributary to Ridge Valley Creek 3-E	Y
PA0056731 (Sewage)	Historic Salem Village STP 2193 Yellow Springs Road Malvern, PA 19355	Chester County Tredyffrin Township	Valley Creek 3-F	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0043494 (Sewage)	Loysville Village Municipal Authority P.O. Box 133 Loysville, PA 17047-0133	Perry County/ Tyrone Township	Muddy Run (7-A)	Y
PA0247618 (Sewage)	East Salem Sewer Authority 7530 Route 235 Thompsontown, PA 17094	Juniata County/ Delaware Township	Delaware Creek (12-B)	Y
PA0029947 (Sewage)	Southern Huntingdon County School District—Spring Farms Elementary School 10339 Pogue Road Three Springs, PA 17264-8537	Huntingdon County/ Clay Township	UNT Spring Creek (12-C)	Y
PA0084883 (Sewage)	Broad Top City Borough P.O. Box 220 20432 Hazel Street Broad Top, PA 16621-0220	Huntingdon County/ Broad Top City Borough	Shoup Run (11-D)	Y
PA0082759 (Sewage)	Hopewell Township Huntingdon County 1115 Dorman Road James Creek, PA 16657-9512	Huntingdon County/ Hopewell Township	UNT Shy Beaver Creek (11-D)	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS314805 (Storm Water)	Keane FRAC, LP Mill Hall Facility 1050 17th Street Suite 2300 Denver, CO 80265-2080	Clinton County Lamar Township	Unnamed Tributary of Fishing Creek (9-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0026298, Sewage, **Whitemarsh Township Authority**, P.O. Box 447, 462 Germantown Pike, Lafayette Hill, PA 19444-0447.

This proposed facility is located in Whitemarsh Township, **Montgomery County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.
NPDES Permit No. PA0266663, Sewerage, **Gettysburg Battlefield Resort**, 1960 Emmitsburg Road, Gettysburg, PA 17325.

This proposed facility is located in Cumberland Township, **Adams County**.

Description of Proposed Action/Activity: Permit approval for discharge to UNT Plum Creek in Watershed 13-D.

NPDES Permit No. PAI133536, MS4, **Antrim Township, Franklin County**, 10655 Antrim Church Road, P.O. Box 130, Greencastle, PA 17225-9577.

This proposed facility is located in Antrim Township, **Franklin County**.

Description of Proposed Action/Activity: Permit approval for the discharge to UNT Conococheague Creek, UNT Muddy Run, and UNT Paddy Run in Watershed 13-C.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit No. PA0232980, Sewage, SIC Code 4952, **Harvey N. Bailey**, 6601 Chestnut Grove Highway, Luthersburg, PA 15848.

This proposed facility is located in Bloom Township, **Clearfield County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0271454, Sewage, SIC Code 8800, **Ellsworth McKnight**, 2930 Club House Road, Lakeland, FL 33812.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 0914801, Sewage, **East Rockhill Township**, 1622 North Ridge Road, Perkasie, PA 18944.

This proposed facility is located in East Rockhill Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a new sewage pumping station to replace the existing facility.

WQM Permit No. 1501403, Sewage, Transfer, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Transfer ownership from West Vincent Township to Bucks County Water & Sewer Authority.

WQM Permit No. 1505420, Sewage, Transfer, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Transfer ownership from West Vincent Township to Bucks County Water & Sewer Authority.

WQM Permit No. 1501426, Sewage, Transfer, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Transfer ownership from West Vincent Township to Bucks County Water & Sewer Authority.

WQM Permit No. 1592417, Sewage, Transfer, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in West Vincent Township, **Chester County**.

Description of Action/Activity: Transfer ownership from West Vincent Township to Bucks County Water & Sewer Authority.

WQM Permit No. 4618401, Sewage, **Green Lane-Marlborough Joint Authority**, P.O. Box 45, Green Lane, PA 18054.

This proposed facility is located in Green Lane Borough, **Montgomery County**.

Description of Action/Activity: Influent splitter box and effluent ultra-violet disinfection upgrades.

WQM Permit No. 4612407, Sewage, Amendment 2, **Whitemarsh Township Authority**, P.O. Box 447, 462 Germantown Pike, Lafayette Hill, PA 19444-0447.

This proposed facility is located in Whitemarsh Township, **Montgomery County**.

Description of Action/Activity: Secondary replacement for filter media.

WQM Permit No. 1518404, Sewage, **West Goshen Sewer Authority**, 1025 Paoli Pike, West Chester, PA 19380.

This proposed facility is located in West Goshen Township, **Chester County**.

Description of Action/Activity: New comminutor, wet well, pumps, valve vault, electrical enclosure and emergency generator with sub base fuel tank.

WQM Permit No. 1512401, Sewage, Amendment, **Aqua Pennsylvania Wastewater Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3486.

This proposed facility is located in New London Township, **Chester County**.

Description of Action/Activity: Conversion of conventional activated sludge process to biological nutrient removal process.

WQM Permit No. 0917405, Sewage, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976.

This proposed facility is located in Bensalem Township, **Bucks County**.

Description of Action/Activity: Addition of pipes ranging from 30", 33", 36", 42" and 48" diameter pipes.

WQM Permit No. 4618403, Sewage, **Worcester Township**, 1721 Valley Forge Road, P.O. Box 767, Worcester, PA 19490.

This proposed facility is located in Worcester Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a pump station and gravity collection system.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 5070402, A1, Sewerage, **Loysville Village Municipal Authority**, P.O. Box 133, Loysville, PA 17047.

This proposed facility is located in Tyrone Township, **Perry County**.

Description of Proposed Action/Activity: Permit approval for renovations/upgrades to existing sewage treatment plant.

WQM Permit No. 0118402, Sewerage, **Gettysburg Battlefield Resort**, 1960 Emmitsburg Road, Gettysburg, PA 17325.

This proposed facility is located in Cumberland Township, **Adams County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of sewage facilities to serve the Gettysburg Battlefield Resort.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 4986404 A-3, Sewage, SIC Code 4952, **Christ Wesleyan Church**, 363 Stamm Road, Milton, PA 17847-7569.

This existing facility is located in Turbot Township, **Northumberland County**.

Description of Proposed Action/Activity: upgrade of existing treatment facility including converted equalization tank, new aeration/sedimentation unit, and new sludge holding tank.

WQM Permit No. 1718401, Sewage, SIC Code 4952, **Harvey N. Bailey**, 6601 Chestnut Grove Highway, Luthersburg, PA 15848.

This proposed facility is located in Bloom Township, **Clearfield County**.

Description of Proposed Action/Activity: Construction of a new single residence sewage treatment facility to replace a malfunctioning onlot system.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2518409, Sewage, **Ellsworth McKnight**, 2930 Club House Road, Lakeland, FL 33812.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Whitpain Township, Montgomery County	PAI130046	Whitpain Township Montgomery County 960 Wentz Road Blue Bell, PA 19422-1835	Unnamed Tributary to Plymouth Creek, Willow Run, Unnamed Tributary to Stony Creek, Unnamed Tributary to Sawmill Run, Prophecy Creek, and Wissahickon Creek/TSF, WWF, and MF	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Abington Township, Montgomery County	PAI130031	Abington Township Montgomery County 1176 Old York Road Abington, PA 19001	Unnamed Tributary to Jenkintown Creek, Terwood Run, Unnamed Tributary to Wissahickon Creek, Tacony Creek, Pennypack Creek, Sandy Run, Robinhood Brook, Unnamed Tributary to Tacony Creek, and Jenkintown Creek/WWF, TSF, and MF	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Upper Uwchlan Township, Chester County	PAI130527	Upper Uwchlan Township Chester County 140 Pottstown Pike Chester Springs, PA 19425-9516	East Branch Brandywine Creek, Unnamed Tributary to Marsh Creek, Marsh Creek, Pickering Creek, Unnamed Tributary to Black Horse Creek, Black Horse Creek, and Unnamed Tributary to Pickering Creek/ HQ-TSF and MF	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450047	HJP Park & Open Space Commission 2162 Rt 715 P.O. Box 194 Reeders, PA 18352-0194	Monroe	Jackson Twp	UNT to Pocono Creek (HQ-CWF, MF) Rocky Run (HQ-CWF, MF)
<i>Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.</i>				
<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480047	Primrose Glen, LLC 559 Main St Ste 300 Bethlehem, PA 18018	Northampton	Williams Twp	Frya Run (HQ-CWF, MF) EV Wetlands Unnamed Tributary to Lehigh River (CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD030002	Worthington-West Franklin Joint Municipal Authority 102 West Main Street Worthington, PA 16262	Armstrong County	West Franklin Township	Buffalo Creek (HQ-TSF); UNT to Buffalo Creek (HQ-TSF)
PAD300006	Burns Drilling and Excavating P.O. Box 41 Wind Ridge, PA 15380	Greene County	Gray Township	Greys Fork (HQ-WWF); South Fork Tenmile Creek (HQ-WWF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Gilberton Borough Schuylkill County	PAC540027	PA Dept of Transportation Dist 5-0 Christopher Kufro, PE 1002 Hamilton St Allentown, PA 18101	Mahanoy Creek (WWF, MF)	Schuylkill County Conservation District 570-622-3742
North Manheim Twp Schuylkill County	PAC540034	John Smith Forino Company 555 Mtn Home Rd Sinking Spring, PA 19608	UNT to Schuylkill River (CWF, MF)	Schuylkill County Conservation District 570-622-3742

NOTICES

4001

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Washington Township Berks County Issued	PAC060134	Boyertown Soccer Club P.O. Box 325 Gilbertsville, PA 19525	West Branch Perkiomen Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Bern Township Berks County Issued	PAC060125	Reading Regional Airport Authority 2501 Bernville Road Reading, PA 19605	Schuylkill River (WWF) Tulpehocken Creek (WWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Perry Township Berks County Issued	PAC060140	Bell Trucking 1079 Shoemaker Avenue Shoemakersville, PA 19555	Pigeon Creek (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Union Township Berks County Issued	PAC060137	Sonshine II, L.P. 227 Granite Run Drive Suite 100 Lancaster, PA 17601-6813	Schuylkill River (WWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Lower Swatara Township Dauphin County Issued	PAC220066	Conewago Contractors Inc. 610 Edgegrove Road Box 688 Hanover, PA 17331	UNT Swatara Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Swatara Township Dauphin County Issued	PAC220109	The McNaughton Company 4400 Deer Path Road Suite 201 Harrisburg, PA 17110	Beaver Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
East Hanover Township Dauphin County Issued	PAC220082	SMD Enterprises, Inc. 252 Bow Creek Road Grantville, PA 17028	UNT Bow Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Lewistown Borough Mifflin County Issued	PAC440011	PTV XXVI LLC 400 Penn Center Boulevard Building 4 Suite 1000 Pittsburgh, PA 15235	Juniata River (WWF)	Mifflin County Conservation District 20 Windmill Hill Suite 4 Burnham, PA 17009-1837 717.248.4695

*General Permit Type—PAG-3**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
West Caln Township Chester County	PAG030080	John Rock Inc. 500 Independence Way Coatesville, PA 19320-1689	Unnamed Tributary to West Branch Brandywine Creek 3-H	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970

*Facility Location:
Municipality &
County*

Plymouth Township
Montgomery County

Permit No.
PAG030081

*Applicant Name &
Address*
Emanuel Tire of PA, Inc.
1251 Conshohocken Road
Conshohocken, PA 19428

*Receiving
Water/Use*
Schuylkill River
3-F

*Contact Office &
Phone No.*
DEP Southeast
Regional Office
Clean Water Program
2 E. Main Street
Norristown, PA 19401
484.250.5970

General Permit Type—PAG-05

*Facility Location
Municipality &
County*

Richland Township
Allegheny County

Permit No.
PAG056267

*Applicant Name &
Address*
Sunoco, LLC
3801 West Chester Pike
Newtown Square, PA
19073

*Receiving
Water/Use*
West Branch Deer
Creek—18-A

*Contact Office &
Phone No.*
DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA 15222-4745
412.442.4000

General Permit Type—PAG-13

*Facility Location
Municipality &
County*

Perry County/
Marysville County

Permit No.
PAG133690

*Applicant Name &
Address*
Marysville Borough
Perry County
200 Overview Road
Marysville, PA 17053

*Receiving
Water/Use*
Susquehanna River
& Fishing Creek/
WWF, CWF & MF

*Contact Office &
Phone No.*
DEP Southcentral
Regional Office
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717.705.4707

Lebanon County/
North Londonderry
Township

PAG133563

North Londonderry
Township
Lebanon County
655 East Ridge Road
Palmyra, PA 17078-9312

UNT Spring Creek,
UNT Quittapahilla
Creek, UNT
Killinger Creek &
UNT Swatara Creek/
WWF, TSF, & MF

DEP Southcentral
Regional Office
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717.705.4707

Lancaster County/
West Earl Township

PAG133535

West Earl Township
Lancaster County
P.O. Box 725
Brownstown, PA 17508

Cocalico Creek,
Conestoga River,
UNT Cocalico Creek,
UNT Conestoga
River and UNT to
Groff Creek/
WWF & MF

DEP Southcentral
Regional Office
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717.705.4707

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Meadow Wood Farm 2075 Colebrook Road Lebanon, PA 17042	Lebanon	518.41	1,204.65	Dairy	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1518516, Public Water Supply.

Applicant	UMH Properties, Inc. 150 Clay Street Suite 450 Morgantown, WV 26501
Township	Penn
County	Chester
Type of Facility	PWS

Consulting Engineer	James R. Holley & Associates, Inc. 18 S. George Street, # 300 York, PA 17401
Permit to Construct Issued	June 8, 2018

Operations Permit # 4616533 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, **PWS ID # 1460073**, Upper Moreland Township, **Montgomery County** on June 13, 2018 for the operation of Rehabilitated Upper Moreland Booster Pump Station approved under construction permit # 4616533.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2818501, Public Water Supply.

Applicant	Quincy Township
Municipality	Quincy Township
County	Franklin
Responsible Official	Robert Gunder, Chairman Board of Supervisors 7575 Mentzer Gap Road Waynesboro, PA 17268
Type of Facility	Installation of Well No. 7.
Consulting Engineer	John M. High, P.E. William A. Brindle Associates Inc. 336 Lincoln Way East Chambersburg, PA 17201
Permit to Construct Issued	6/19/2018

Operation Permit No. 0117503 MA issued to: **Aqua Pennsylvania Inc (PWS ID No. 7010057)**, Mt. Joy Township, **Adams County** on 6/11/2018 for facilities at Aqua PA—Links at Gettysburg approved under Construction Permit No. 0117503 MA.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to

publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Koehler Property, 339 Miller Drive, Tobyhanna Township, **Carbon County**. ARM Environmental LLC, P.O. Box 773, Tannersville, PA 18372, on behalf of Kevin Koehler, 339 Miller Drive, Pocono Pines, PA 18350, submitted a Final Report concerning remediation of a release of heating oil to the soil. The report is intended to document remediation of the site to meet Statewide Health Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

2649 New Holland Pike Site, 2649 New Holland Pike, Lancaster, PA 19018, Upper Leacock Township, **Lancaster County**. Envirosearch Consultants, P.O. Box 940, Springhouse, PA 19477, on behalf of Federal National Mortgage Association, 14221 Dallas Parkway, Suite 1000, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

DDSP Small Arms Range Downgradient, 2001 Normandy Drive, New Cumberland, PA 17070, Fairview Township, **York County**. Plexus-PARS JV, 5510 Cherokee Avenue, Alexandria, VA 22312, on behalf of Defense Logistics Agency, 8725 John J. Kingman Road, Suite 2639, Fort Belvoir, VA 22060-6221, submitted a Final Report concerning remediation of site soil contaminated with inorganics and nitroglycerin from a small arms

range. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Newhall Property, 3605 Stephen Crane Lane, Hanover Township, **Northampton County**, United Environ-

mental Services Inc., 1143 Long Run Road, Schuylkill Haven, PA 17972, on behalf of Loikits Oil & Heating Company, 4401 Spruce Street, Whitehall, PA 18052, submitted a Final Report concerning remediation of site soils contaminated with heating oil. The report documented remediation of the site to meet residential Statewide Health Standards and was approved by the Department on June 20, 2018.

Michael Hummel Property, 1084 Hillview Drive, **Lehigh County**. RT Environmental Services, 215 West Church Road, King of Prussia, PA 19406, on behalf of Ranson Fuel, 1320 Northwestern Boulevard, Quakertown, PA 18951, submitted a Final Report concerning remediation of a release of heating oil to the soil. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on June 21, 2018.

Comfort Inn-Clarks Summit, 811 Northern Boulevard, South Abington Township, **Lackawanna County**. United Environmental, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Trudim, Inc., 811 Northern Boulevard, Clarks Summit, PA 18411, submitted a Final Report concerning remediation of soil contamination caused by a release from an underground storage tank that contained heating oil. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on June 19, 2018.

Pole Road Spill Site, Pole Road, Kline Township, **Schuylkill County**. Advantage Engineers, 435 Independence Avenue, Suite C, Mechanicsburg, PA 17055, on behalf of Talley Petroleum Enterprises, 10046 Allentown Boulevard, Grantville, PA 17028, submitted a Final Report concerning remediation of soil contaminated with diesel fuel from a truck accident. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on June 21, 2018.

Koehler Property, 339 Miller Drive, Tobyhanna Township, **Carbon County**. ARM Environmental LLC, P.O. Box 773, Tannersville, PA 18372, on behalf of Kevin Koehler, 339 Miller Drive, Pocono Pines, PA 18350, submitted a Final Report concerning remediation of a release of heating oil to the soil. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on June 22, 2018.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

2649 New Holland Pike Site, 2649 New Holland Pike, Lancaster, PA 19018, Upper Leacock Township, **Lancaster County**. Envirosearch Consultants, P.O. Box 940, Springhouse, PA 19477, on behalf of Federal National Mortgage Association, 14221 Dallas Parkway, Suite 1000, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on June 20, 2018.

New Enterprise Stone & Lime Co., Inc.—Tyrone Quarry, 855 Birmingham Pike, Tyrone, PA 16686, Warriors Mark Township, **Huntingdon County**. DMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of New Enterprise Stone & Lime Co, Inc., P.O. Box 77, New Enterprise, PA 16664, submitted a Final Report concerning remediation of site

soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on June 19, 2018.

Antonio Randazzo Heating Oil Release, 179, 187 & 197 South Main Street, Yoe, PA 17313, Yoe Borough, **York County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of F&R Romas, LLC, 970 Castle Pond Drive, York, PA 17402, submitted a Final Report concerning remediation of site soil and surface water contaminated with heating oil released from an aboveground storage tank. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on June 19, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

All State Carriers, LLC, Project I-80 @ MM 205W, New Columbia, White Deer Township, **Union County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of All State Carriers, LLC, 522 Southridge Circle, Yardley, PA 19067, submitted a Final Report concerning remediation of soils contaminated with diesel fuel and antifreeze. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 19, 2018.

MUNICIPAL WASTE GENERAL PERMITS

Permit(s) issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southwest Region: Regional Waste Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit No. WMGM019SW003. Reserve Park Recycling and Transfer, Inc., Reserve Park Recycling and Transfer, Inc. facility, 408 Hoffman Road, Pittsburgh, PA 15212. A determination of applicability under a municipal waste general permit for the processing of waste concrete and asphalt to produce a roadway construction material and for the processing of wood waste, uncontaminated soil and leaf and yard waste to product topsoil, landscaping mulch material and compost in Reserve Township, **Allegheny County**, was approved in the Regional Office on June 20, 2018.

REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

Registration issued Under the Solid Waste Management Act; the Residual Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit Registration No. WMGR025NC005: Bucknell University—West Campus, 1 Dent Drive, Lewisburg, East Buffalo Township, Union County, PA. Registration to operate under General Permit No. WMGR025NC005 for the beneficial use of pre-consumer

and post-consumer food waste, digested food waste, yard waste, and land clearing and grubbing material for use as soil conditioner, soil amendment, fertilizer, mulch, or for erosion control. The registration was approved by Northcentral Regional Office on June 19, 2018.

Persons interested in obtaining more information about the general permit application may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued under the Solid Waste Management Act and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities (25 Pa. Code § 287.611 relating to authorization for general permit).

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGR038SC009A. Edge Rubber Recycling, LLC, 811 Progress Road, Chambersburg, PA 17201, located in Chambersburg Borough, **Franklin County**. The Department of Environmental Protection has issued a minor permit modification under General Permit WMGR038SC009A for the processing of whole waste tires for beneficial use. This permit modification was issued on June 22, 2018.

Persons interested in reviewing the general permit may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

AG5-58-00003A: Williams Field Services LLC (310 State Route 29, Tunkhannock, PA 18657) on June 19, 2018 for installing additional equipment at the Shields Compressor Station site located in Dimock Twp., **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP14-36-03194: Cremation Services of Lancaster (2024 Marietta Avenue, Lancaster, PA 17603) on June 14, 2018, for an existing human crematory, under GP14, at

the facility in East Hempfield Township, **Lancaster County**. The general permit authorization was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP3-04-00742D: Lindy Paving, Inc. (1807 Shenango Road, New Galilee, PA 16141) on June 19, 2018, to allow the installation and operation of a portable nonmetallic mineral processing plant consisting of one crusher with an integrated screen and associated conveyors located in Monaca Township, **Beaver County**.

GP11-04-00742D: Lindy Paving, Inc. (1807 Shenango Road, New Galilee, PA 16141) on June 19, 2018, to allow the installation and operation of a nonroad diesel-fired engine rated at 496 bhp in conjunction with a portable nonmetallic mineral processing plant located in Monaca Township, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-43-375c: Hilcorp Energy Co., Jefferson Montgomery Central Facility (1111 Travis St., Houston, TX 77002) on June 12, 2018, for the authority to continue operation of their Natural Gas Production facility with an addition of one (1) 405 bhp natural gas-fired compressor engine and associated NSCR, the removal of three (3) natural gas-fired compressor engines, and the removal of one (1) heater treater. (BAQ-GPS/GP5) located at their facility in Jefferson Township, **Mercer County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03069C: H & H Castings, Inc. (4300 Lincoln Highway, York, PA 17406) on June 20, 2018, to replace the existing thermal sand reclamation system and associated fabric collector with a new thermal sand reclamation system and a fabric collector and cooling tower, at the facility in Hellam Township, **York County**.

28-05015B: IESI PA Blue Ridge Landfill, Inc. (P.O. Box 399, Scotland, PA 17254) on June 20, 2018, for the Pads 16, 17, & 18 Disposal Areas expansion of the existing landfill facility, located in Greene Township, **Franklin County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

65-00634A: Dominion Energy Transmission, Inc. (5000 Dominion Boulevard—2NE, Glen Allen, VA 23060) On June 21, 2018, for installation of one Solar Titan 130-20502S natural gas-fired compressor turbine rated at 20,500 HP at ISO conditions, controlled by an oxidation catalyst; one natural gas-fired emergency generator engine rated at 637 bhp; one natural gas-fired boiler rated

at 6.384 MMBtu/hr; one pipeline fluids storage tank, 1,000 gallon capacity; one waste oil tank, 2,500 gallon capacity; and piping components in natural gas service at the JB Tonkin Compressor located in Murrysville Borough, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

62-032M: Ellwood National Forge (1 Front St., Irvine, PA 16329), on June 21, 2018 issued a Plan Approval to modify Source 1000—Vacuum Oxygen Decarburization (VOD) which includes an increase in the production rate from 40,000 to 100,000 tpy and a reallocation of CO emissions for Source 101A (45T Electric Arc Furnace) based on whether the steel being produced is stainless or not in Brokenstraw Township, **Warren County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

62-176B: Lignetics of New England, Inc. (1075 E South Boulder Rd., Suite 210, Louisville, CO 80027) on June 19, 2018, has issued a plan approval minor amendment for the change of ownership from New England Wood Pellet, LLC in Brokenstraw Township, **Warren County**. This is a State Only facility.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00021: Hazleton Generation LLC (120 Maplewood Drive, Hazle Twp., PA 18202) on June 19, 2018 for the modification to the Title V operating permit TVOP 40-00021 to incorporate the Reasonable Available Control Technology (RACT II) requirements pursuant to 25 Pa. Code §§ 129.96—129.100 at the facility located in Hazle Township, **Luzerne County**. The revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05113: Graham Architectural Products Corp. (1551 Mount Rose Avenue, York, PA 17403-2909) on June 20, 2018, for the metal window and door manufacturing facility located in Spring Garden Township, **York County**. The Title V Permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05020: TB Woods, Inc. (440 5th Avenue, Chambersburg, PA 17201-1763) on June 13, 2018, for the iron foundry located in Chambersburg Borough, **Franklin County**. The State-only permit was renewed.

06-05090: Toppan InterAmerica, Inc. (378 Thousand Oaks Blvd., Morgantown, PA 19543-9769) on June 13, 2018, for the graphic arts printing facility located in Caernarvon Township, **Berks County**. The State-only permit was renewed.

38-03039: Martin's Wood Products (650 Houtztown Road, Myerstown, PA 17067-2196) on June 12, 2018, for the wood furniture manufacturing facility located in Jackson Township, **Lebanon County**. The State-only permit was renewed.

36-05129: H & K Group, Inc. (2052 Lucon Road, P.O. Box 196, Skippack, PA 19474-0196) on June 12, 2018, for the batch asphalt operations at the Silver Hill Quarry located in Brecknock Township, **Lancaster County**. The State-only permit was renewed.

06-05082: Dairy Farmers of America, Inc. (100 McKinley Avenue, Reading, PA 19605-2199) on June 12, 2018, for the milk products processing facility located in Muhlenberg Township, **Berks County**. The State-only permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

24-00167: E Carbon America, LLC (806 Theresia St, Saint Marys, PA 15857). On June 18, 2018, the Department issued a new State Only Synthetic Minor Operating Permit for the carbon and graphite materials production facility located in the City of Saint Marys, **Elk County**. The facility's primary emission sources include: a gas-fired boiler, black mix mixers, a slug press, baking kilns, the special impregnation process, fourteen (14) graphitizing furnaces, an electric pusher furnace, four (4) storage silos, a Raymond roller mill, a carbon paste mixer, three (3) hammermills, four (4) platform mixers, two (2) blending operations, the sand unloading and recycling system, machining operations, a parts washer, and an emergency power generator. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: Total PM: 29.53 TPY, NO_x: 16.61 TPY, SO_x: 15.20 TPY, CO: 13.87 TPY, and VOC: 49.50 TPY. The facility is a synthetic minor and has taken an emission restriction so as not to exceed 49.50 tons per year of VOC emissions; previously, the facility operated with a Title V permit, but under Plan Approval 24-167D the facility took limits to become a synthetic minor. This State only permit incorporates the plan approval requirements. The emergency generator is subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE. The permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

OP17-000001: Ashland LLC (2801 Christopher Columbus Boulevard, Philadelphia, PA 19148) issued on June 21, 2018 for the operation of producing and distributing polyester resin in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include fugitive emissions, tank wagon, rail car, drum filling stations, two (2) particulate sources; one is controlled by a filter cartridge dust collector, fourteen (14) product storage tanks, thirteen (13) raw material storage tanks, five (5) reactors with overhead condensers, three (3) thinning tanks, eleven (11) blending tanks, one (1) mix tank, one (1) holding tank; all are controlled by a 14 MMBtu/hr natural gas or # 2 oil-fired fume afterburner, one (1) 8.4 MMBtu/hr natural gas or # 2 oil-fired steam boiler, one (1) 8.4 MMBtu/hr # 2 oil-fired temporary portable steam boiler, one (1) 75 hp # 2 oil-fired air-compressor, one (1) 12.0 MMBtu/hr natural gas or # 2 oil-fired hot oil heater, and one (1) emergency generator. Additional facility air emission control devices include four (4) sets of carbon drums as back-up equipment to the Fume Afterburner.

OP17-000026: Philadelphia Navy Public Work Department (4921 South Broad St, Building 1, Philadelphia, PA 19112) issued on June 21, 2018 for the operation of a Navy Public Works Facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include eleven (11) boilers firing natural gas each rated 0.99 MMBtu/hr or less, three (3) air handling units firing natural gas each rated 0.5 MMBtu/hr, one (1) emergency generator firing diesel fuel rated 85 kW, one (1) parts washer, and one (1) dust collector.

OP18-000022: ABB Inc., Philadelphia Service Center (1040 East Erie Avenue, Philadelphia, PA 19124), for a facility that conducts service and repair of industrial transformers, railroad transformers, electrical switch-gears and motors in the City of Philadelphia, **Philadelphia County**. The facility's Natural Minor Operating Permit provided public notice under OP17-000048. This notice includes an administrative amendment to incorporate a change of ownership from GE International Inc. (GEII) to ABB Inc.

The facility's air emission sources include two (2) paint booths, rail bay open coating, surface coating operations outside paint booths for a motor generator department, two (2) particulate sources, eleven (11) combustion units each rated at less than 2.3 MMBtu/hr, two (2) cold cleaning degreasers, and a VPI tank. The facility's air emission control devices include two (2) dust collectors, a cyclone, and surface coating filters for particulate capture. The VOC emission from varnish dip tank is limited to 1.5 lb per gallon and VPI tank emission is limited to 3.2 lbs per gallon. The HAP emissions are limited to 0.2 tpy combined from both electric insulating varnish tanks. The facilities' potential emission will be below the significant thresholds.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

SOOP-04-00710: Cronimet Corporation (10 Pilarsky Way, Aliquippa, PA 15001). Per 25 Pa. Code § 127.449(i),

this Notice is for the following de minimis emission increase at the Cronimet Corporation facility located in East Rochester Borough, **Beaver County**:

One new Torch Cutting Booth and Cyclone, collectively known as the SPARCS (Smoke Particulate Air Reduction Cyclone) system is included as this project's de minimis emission increase. Total emissions from this project will not exceed 4 tpy CO, 1 tpy NO_x, 0.6 tpy SO_x, .6 tpy PM₁₀, and 1 tpy VOC.

The list of de minimis increases for this facility includes only this project.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56880103 and NPDES No. PA0598143. Rosebud Mining Co., 301 Market Street, Kittanning, PA 16201, permit renewal for the continued operation and restoration of a bituminous surface mine in Summit Township, **Somerset County**, affecting 1,102.0 acres. Receiving streams: unnamed tributaries to/and Casselman River, unnamed tributaries to/and Lick Run, unnamed tributaries to Bigby Creek and unnamed tributaries to Cranberry Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 4, 2018. Permit issued: June 15, 2018.

Permit No. 11080101 and NPDES No. PA0262587. Rosebud Mining Co., 301 Market Street, Kittanning, PA 16201, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in East Taylor & Croyle Townships, **Cambria County**, affecting 555.2 acres. Receiving streams: unnamed tributaries to/and the Little Conemaugh River to the Conemaugh River, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 14, 2018. Permit issued: June 18, 2018.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

PAM618036. Ralph A. Kline (4177 Neilltown Road, Pleasantville, PA 16341). General NPDES Permit for stormwater discharges associated with mining activities

on Surface Mining Permit No. 27100801 in Harmony Township, **Forest County**. Receiving streams: Unnamed tributary to Dawson Run. Application received: May 10, 2018. Permit Issued: June 18, 2018.

PAM618035. Neshannock Sand & Gravel, Inc. (3340 U.S. Route 422, New Castle, PA 16101). General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37060305 in Scott Township, **Lawrence County**. Receiving streams: Unnamed tributary to Slippery Rock Creek. Application received: May 10, 2018. Permit Issued: June 18, 2018.

PAM618037. Passauer Excavation, Inc. (P.O. Box 304, West Hickory, PA 16370) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 27102802 in Harmony Township, **Forest County**. Receiving streams: Unnamed tributary to the Allegheny River. Application received: May 7, 2018. Permit Issued: June 18, 2018.

PAM613015. Three Rivers Aggregates, LLC (1807 Shenango Road, New Galilee, PA 16141) Renewal of General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37080303 in Scott & Plain Grove Townships, **Lawrence County**. Receiving streams: Unnamed tributary to Taylor Run and Taylor Run. Application received: May 11, 2018. Permit Issued: June 18, 2018.

PAM613016. H & H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153) Renewal of General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 4379306 in Lake Township, **Mercer County**. Receiving streams: Little Shenango River. Application received: May 7, 2018. Permit Issued: June 18, 2018.

PAM613017. Donald Lark & Sons, Inc. (339 Garfield Street, West Middlesex, PA 16159) Renewal of General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 43970302 in Shenango Township, **Mercer County**. Receiving streams: Unnamed tributary to Shenango Run. Application received: May 14, 2018. Permit Issued: June 18, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 15184108. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Kimberton Glen in East Pikeland Township, **Chester County** with an expiration date of July 1, 2019. Permit issued: June 18, 2018.

Permit No. 36184126. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Wabash Landing in East Cocalico Township, **Chester County** with an expiration date of August 30, 2018. Permit issued: June 18, 2018.

Permit No. 36184127. Douglas Explosives, Inc., (2052 Philipsburg Bigler Highway, Philipsburg, PA 16866),

construction blasting for Worthington Phase 2C in Manheim Township, **Lancaster County** with an expiration date of June 1, 2019. Permit issued: June 18, 2018.

Permit No. 38184111. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Greystone Crossing in North Cornwall Township, **Lebanon County** with an expiration date of June 30, 2019. Permit issued: June 19, 2018.

Permit No. 38184113. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for grain bins in Heidelberg Township, **Lebanon County** with an expiration date of June 30, 2018. Permit issued: June 19, 2018.

Permit No. 15184109. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Valley View Lot 5 in Valley Township, **Chester County** with an expiration date of June 18, 2019. Permit issued: June 20, 2018.

Permit No. 36184128. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for 235 Esra Drive in Mt. Joy Township, **Lancaster County** with an expiration date of June 18, 2019. Permit issued: June 20, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free

pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1715, Borough of Plum, 4575 New Texas Road, Pittsburgh, PA 15239, Plum Borough, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Operate and maintain a 36-inch diameter, 160 linear foot long, smooth lined corrugated plastic pipe (SLCPP) with an R-4 riprap apron located at the inlet and outlet of the SLCPP in an Unnamed Tributary (UNT) to Plum Creek (WWF) (constructed under Emergency Permit No. EP0215206) for the purpose of remediating an earth movement/slide along the northern lane of Repp Road located near the intersection of Repp Road and Milltown Road (New Kensington West, PA Quadrangle; Latitude: 40°-30' 49.85"; Longitude: -79° 47' 31.1") in Plum Borough, Allegheny County. The project resulted in a permanent impact of 210 linear feet to a UNT to Plum Creek (WWF).

E02-1779, PennDOT District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, Elizabeth Township and Lincoln Borough, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Remove the existing 197' long, 6.1' diameter opening, masonry arch enclosure carrying SR 48 over an unnamed tributary to the Youghiogheny River (WWF) with a drainage area of 0.67 square mile and construct and maintain a replacement 105' long, 10' wide, 7.5' underclearance with 1' depression Box Culvert on an adjacent alignment; remove the existing 56' long, 36" diameter culvert carrying SR 48 over a second unnamed tributary to the Youghiogheny River (WWF) with a drainage area of 82 acres and construct and maintain a replacement 30' long 36" RCP culvert on an adjacent alignment connected to the outlet of the replaced enclosure; construct and maintain 127' of relocated replacement channel to align with the replaced enclosure and road improvement work. The project includes 500' of temporary stream impact to the unnamed tributaries to the Youghiogheny River (WWF). In addition, construct and maintain associated stormwater facilities. Impacts will be mitigated on site. The project is located approximately one mile south of the crossing of SR 48 over the Youghiogheny River in Elizabeth Township and Lincoln Borough, Allegheny County (McKeesport, PA Quadrangle; Latitude: 40° 17' 53"; Longitude: -79° 49' 46").

E03-473, PennDOT District 10-0, 2550 Oakland Avenue, Indiana, PA 15701, Kittanning Township and Manor Township, **Armstrong County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove the existing 75' long 24" pipe carrying SR 422 over an unnamed tributary to Mill Run (WWF) (stream 2) having a drainage area less than 100 acres; construct and maintain a replacement 110' long 30" pipe enclosure on an adjacent alignment.

2. Remove the existing 50' long 15" pipe carrying SR 422 over a second unnamed tributary to Mill Run (WWF) (stream 3) having a drainage area less than 100 acres; construct and maintain a replacement 145' long 18" pipe enclosure on the same alignment.

3. Remove the existing 75' long 24" pipe carrying SR 422 over a third unnamed tributary to Mill Run (WWF) (stream 5) having a drainage area less than 100 acres; construct and maintain a replacement 75' long 30" pipe on the same alignment.

4. Remove the existing 75' long 30" pipe carrying a residential driveway over a fourth unnamed tributary to Mill Run (WWF) (stream 6) having a drainage area less than 100 acres; construct and maintain a replacement 75' long 30" pipe on an adjacent alignment.

5. Remove the existing 100' long 18" pipe carrying SR 422 over a fifth unnamed tributary to Mill Run (WWF) (stream 7) having a drainage area less than 100 acres; construct and maintain a replacement 100' long 18" pipe on an adjacent alignment.

6. Place and maintain fill in 236' of Rupp Run (WWF) having a drainage area of 2.13 square miles; construct and maintain 236' of relocated replacement channel.

7. Place and maintain fill in 0.055 acre of PEM wetland.

8. In addition, construct and maintain associated stormwater facilities and temporarily impact 300' of stream for the purpose of constructing these encroachments. Wetland mitigation will occur via debiting from PennDOT District 10-0's Armstrong County Wetland Bank. Stream mitigation will occur onsite.

This project involves the realignment of SR 422 to form a new intersection with SR 2012 (Silvis Hollow Road) and includes the addition of a left turn lane from SR 422 to SR 2012. It is located in Kittanning Township approximately 5 miles southeast of Kittanning, PA beginning just south of the intersection of SR 422 and Rupp Church Road and ending just north of the intersection of SR 422 and SR 2014. The Rupp Run stream relocation is located in Manor Township along SR 2012 (Silvis Hollow Road) approximately 2.6 miles west of the intersection of SR 422 and SR 2012. The project is located in Armstrong County (Mosgrove, PA Quadrangle; approximate center of SR 422 project area: Latitude: 40° 46' 42.84"; Longitude: -79° 26' 39.76"; approximate center of Rupp Run slide repair: Latitude: 40° 47' 10.9", Longitude: -79° 29' 14.90").

E65-991, Pennsylvania Department of Transportation, Engineering District 12-0, 825 North Gallatin Avenue Extension, Uniontown, PA 15401, Allegheny Township and Ligonier Township; **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove the existing 109.8' long 18" RCP enclosure carrying a UNT to the Allegheny River having a drainage area of less than 100 acres; construct and maintain a replacement 147.3' long 18" RCP enclosure for a total extension length of 37.5'. Downstream of this pipe, remove the existing 29.4' long 18" CPP carrying the same UNT; construct and maintain a replacement 29.4' long

18" RCP in the same location. Place and maintain fill in 85.9' of this same UNT; construct and maintain a 64.3' long relocated replacement channel. Mitigation for a loss of 67.1' of this UNT will occur offsite.

2. Remove the existing 136.4' long 48" RCP enclosure carrying a second UNT to the Allegheny River having a drainage area of 124 acres; construct and maintain a replacement 345.9' long 48" RCP enclosure for a total extension length of 209.5'. Place and maintain fill in 567.8' of this same UNT; construct and maintain a 328.4' long relocated replacement channel. Mitigation for a loss of 278.5' of this UNT will occur offsite.

3. Construct and maintain a 393.2' long extension of an existing 125.4' long 36" RCP enclosure for a total enclosure length of 518.6'; the pipe is conveying a third UNT to the Allegheny River having a drainage area of less than 100 acres. Mitigation for a loss of 40.5' of this UNT will occur offsite.

4. Remove the existing 48' long 18" RCP carrying a fourth UNT to the Allegheny River having a drainage area of less than 100 acres; construct and maintain a replacement 72' long 18" RCP. Place and maintain fill in 238.3' of this same UNT and construct and maintain a 185.1' long relocated replacement channel. Mitigation for a loss of 53.2' of this UNT will occur offsite.

5. Place and maintain fill in 956.1' of UNTs to the Allegheny River having drainage areas of less than 10 acres; mitigation for the loss of these UNTs will occur offsite.

6. Place and maintain fill in 0.225 acre of PEM and PSS wetlands; mitigation for these wetlands will occur offsite.

7. Stream and wetland mitigation will occur offsite along Owl Hollow Road in Ligonier Township, Westmoreland County. Stream mitigation includes constructing and maintaining bank grading, bank stabilization, and in-stream habitat structures in 815' of a UNT to Mill Creek having a drainage area of 1.44 square mile and riparian buffer enhancement to 546' of a second UNT to Mill Creek having a drainage area less than 100 acres; 541' of the larger UNT will be permanently filled and a 500' long relocated replacement channel will be constructed; a loss of 41' of the larger UNT will be mitigated for at this site. Work at this site also includes placing and maintaining fill in 70' of a third UNT to Mill Creek having a drainage area of less than 100 acres and constructing and maintaining 58' of 24" CMP and 37' of relocated replacement channel. The loss of 58' of this UNT will be mitigated for at this site. In addition, placement and maintenance of fill in 0.146 acre of exceptional value PEM wetlands will occur associated with the construction of the stream mitigation; this wetland impact will be mitigated for at this site. Wetland mitigation includes the construction and maintenance of 0.152 acre of new exceptional value PEM wetlands and the enhancement of 1.487 acre of existing exceptional value PEM wetlands.

8. In addition, temporarily impact 1,224.5' of streams and 1.953 acre of wetlands for the purpose of constructing these encroachments.

The project is located immediately east of the Freeport Bridge extending to the intersection of SR 356 and White Cloud Road (USGS Freeport, PA Quadrangle, Beginning Latitude: 40° 39' 58.6"; Beginning Longitude: -79° 41' 25.5"; Ending Latitude: 40° 39' 19.6"; Ending Longitude: -79° 40' 3.8"). Off-site stream and wetland mitigation will take place in Ligonier Township, Westmoreland County, located approximately 0.75 mile north of the intersection

of SR 271 and Owl Hollow Road (USGS Wilpen, PA Quadrangle, Latitude: 40° 16' 5.4", Longitude: -79° 10' 35.3").

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E4129-117: ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, Cascade Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A 16-inch water pipeline and a timber mat bridge impacting 1,942 square feet of floodway of an unnamed tributary to East Branch Murray Run (EV) (Bodines, PA Quadrangle 41°25'38"N 76°56'28"W);

2) A 16-inch water pipeline and a timber mat bridge impacting 14 linear feet of East Branch Murray Run (EV) and 4,880 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°25'39"N 76°56'25"W);

3) A 16-inch water pipeline and a timber mat bridge impacting 13 linear feet of an unnamed tributary to Slacks Run (HQ-CWF) and 3,155 square feet of adjacent PEM wetland (Bodines, PA Quadrangle 41°26'22"N 76°55'32"W);

4) A 16-inch water pipeline and a timber mat bridge impacting 12 linear feet of an unnamed tributary to Slacks Run (HQ-CWF) (Bodines, PA Quadrangle 41°26'24"N 76°55'31"W).

The project will result in a total of 38 linear feet of stream impacts, 0.04 acre of additional floodway impacts, and 0.18 acre of wetland impacts all for the purpose of installing water pipeline and temporary access roadway for Marcellus well development.

E4129-118: HEP Tioga Gathering, LLC, 22024 Route 14, Troy, PA 16947, Jackson Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 4,605 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 73 linear feet of an unnamed tributary to Blockhouse Creek (CWF) (Nauvoo, PA Quadrangle 41°32'44"N, 77°07'32"W);

2) A temporary road crossing using timber mats 4,843 square feet of a palustrine emergent (PEM) wetland (Nauvoo, PA Quadrangle 41°32'24"N, 77°07'43"W);

3) A 16 inch diameter waterline via HDD bore impacting 352 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, 126 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 50 linear feet of Blockhouse Creek (CWF) and 5 linear feet of an unnamed tributary of Blockhouse Creek (CWF) (Liberty, PA Quadrangle 41°32'12"N, 77°07'24"W);

4) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 87 linear feet of an unnamed tributary to Blockhouse Creek (CWF) (Liberty, PA Quadrangle 41°32'10"N, 77°07'00"W);

5) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 3,025 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°32'19"N, 77°05'18"W);

6) A temporary road crossing using timber mats impacting 187 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°32'18"N, 77°04'54"W);

7) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 7,757 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°32'09"N, 77°04'39"W).

The project will result in 215 linear feet of temporary stream impacts, 20,895 square feet (0.48 acre) of temporary wetland impacts all for the purpose of installing a freshwater pipeline in Jackson Township, Tioga County.

E5929-076: HEP Tioga Gathering, LLC, 22024 Route 14, Troy, PA 16947, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 50 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°32'53"N, 77°10'19"W);

2) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 51 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°32'53"N, 77°10'17"W);

3) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 51 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'02"N, 77°09'42"W);

4) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 55 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'09"N, 77°09'50"W);

5) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 50 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'11"N, 77°09'50"W);

6) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 546 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, 282 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 48 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'26"N, 77°09'53"W);

7) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 52 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'32"N, 77°09'53"W);

8) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 1,701 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 56 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'35"N, 77°09'53"W);

9) A 16 inch diameter waterline impacting 3 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'41"N, 77°09'53"W);

10) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 65 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 53 linear feet of an unnamed tributary to Blacks Creek (CWF) (Nauvoo, PA Quadrangle 41°33'43"N, 77°09'52"W);

11) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 20,378 square feet

of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'48"N, 77°09'05"W);

12) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 16,312 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'38"N, 77°08'40"W);

13) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 13,819 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'29"N, 77°08'07"W);

14) A temporary road crossing using timber mats 16 inch diameter waterline impacting 52 linear feet of Black Creek (CWF) (Nauvoo, PA Quadrangle 41°33'29"N, 77°08'05"W);

15) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 2,762 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'29"N, 77°08'07"W);

16) A temporary road crossing using timber impacting 1,185 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'31"N, 77°07'56"W);

17) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 1,004 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'25"N, 77°08'01"W);

18) A temporary road crossing using timber mats and a 16 inch diameter waterline impacting 7,910 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'18"N, 77°08'01"W);

19) A temporary road crossing using timber mats and 16 inch diameter natural gas pipeline impacting 1,328 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°32'55"N, 77°07'38"W);

The project will result in 521 linear feet of temporary stream impacts and 67,292 square feet (1.54 acre) of temporary wetland impacts all for the purpose of installing a freshwater pipeline in Liberty Township, Tioga County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This

paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX18-019-0003—Lacerta Well Pad
Applicant EdgeMarc Energy Pennsylvania, LLC
Contact Mr. Hugh Caperton
Address 1800 Main Street, Suite 220
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Allegheny
Receiving Stream(s) and Classification(s) North Branch Bear Creek CWF

ESCGP-2 # ESX17-019-0012A-Tigris Waterline
Applicant EM Energy Pennsylvania, LLC
Contact Mr. Hugh Caperton
Address 1800 Main Street, Suite 220
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Allegheny
Receiving Stream(s) and Classification(s) Allegheny River, UNT 1, UNT 2 to Allegheny River, UNT 3 to Allegheny River, UNT 1 to TRIB 51143 to Lowery Run, Fowler Run, and unnamed tributaries to North Branch Bear Creek/Middle Allegheny River Watershed

ESCGP-2 # ESX13-073-0018—Pulaski Davis Well Site
Applicant Hilcorp Energy Company
Contact Ms. Stephanie McMurray
Address 1111 Travis Street
City Houston State TX Zip Code 77002
County Lawrence Township(s) Pulaski
County Mercer Township(s) Shenango
Receiving Stream(s) and Classification(s) UNT to Shenango River

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-081-16-0003(01)
Applicant Name ARD Operating LLC
Contact Person Stephen Barondeau
Address 33 W Third St, Suite 300
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Cogan House
Receiving Stream(s) and Classification(s) UNT to Wendell Run (HQ-CWF); UNT to Larrys Ck (EV)
Secondary—Wendell Run (HQ-CWF); Larrys Ck (EV)

ESCGP-2 # ESG29-117-18-0017
Applicant Name SWEPI LP
Contact Person Jason Shoemaker
Address 150 N Dairy Ashford, E1296-E
City, State, Zip Houston, TX 77079
County Tioga
Township(s) Gaines
Receiving Stream(s) and Classification(s) Lick Run (HQ-CWF)

ESCGP-2 # ESG29-115-17-0049
Applicant Name SWN Production Co LLC
Contact Person Nicki Atkinson
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) New Milford
Receiving Stream(s) and Classification(s) UNT to Butler Ck (CWF-MF, NRT)

ESCGP-2 # ESX13-115-0048(01)
Applicant Name Chesapeake Appalachia LLC
Contact Person Keri Fieno
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Susquehanna
Township(s) Auburn
Receiving Stream(s) and Classification(s) Nick Ck (CWF-MF) and Riley Ck (CWF-MF)

ESCGP-2 # ESG29-015-18-0018
Applicant Name SWN Production Co LLC
Contact Person Nicki Atkinson
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Bradford
Township(s) Herrick
Receiving Stream(s) and Classification(s) UNT to Rummerfield Ck (WWF/MF)
Secondary—Rummerfield Ck

ESCGP-2 # ESX29-115-18-0022
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Brooklyn
Receiving Stream(s) and Classification(s) Dry Ck (CWF, MF); Hop Bottom Ck (CWF, MF)

ESCGP-2 # ESX13-115-0077(01)
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Brooklyn
Receiving Stream(s) and Classification(s) Hop Bottom Ck (CWF-MF) and UNT thereto

ESCGP-2 # ESG29-117-17-0032(01)
Applicant Name HEP Tioga Gathering LLC
Contact Person Jim Townsley
Address 22024 Rte 14
City, State, Zip Troy, PA 16947
County Tioga
Township(s) Liberty
Receiving Stream(s) and Classification(s) Zimmerman Creek (HQ-CWF)

ESCGP-2 # ESG29-117-17-0033(01)
Applicant Name HEP Tioga Gathering LLC
Contact Person Jim Townsley
Address 22024 Rte 14
City, State, Zip Troy, PA 16947
County Tioga
Township(s) Liberty
Receiving Stream(s) and Classification(s) Little Fall Ck (EV); Long Run (EV)

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
18-04-015	Bechtel Oil, Gas and Chemicals, Inc. 300 Frankfort Road Monaca, PA 15061 Attn: Glen Richards	Beaver	Potter Township	6 ASTs storing petroleum products	106,386 gal total

SPECIAL NOTICES

Final State Water Quality Certification Required by Section 401 of the Clean Water Act for the TP-7575 & H-152 Relocation

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, PE, (412) 442-4000.

WQ05-017, Equitrans, LP (Applicant), 625 Liberty Avenue, Pittsburgh, PA 15222. TP-7575 and H-152 Relocation (Project), in South Fayette Township, **Allegheny County**, Pittsburgh ACOE District. The proposed project starts at Energy Drive (Cannonsburg, PA Quadrangle N: 40° 20' 9.24"; W: -80° 8' 13.56") and ends at Country Meadows of South Hills (Cannonsburg, PA Quadrangle N: 40° 19' 43.68"; W: -80° 8' 16.44").

On October 20, 1998, Applicant received an Order Issuing Certificate from the Federal Energy Regulatory Commission (FERC) authorizing Applicant to abandon, construct and operate certain facilities including the H152 and TP7575 pipelines in Allegheny County, PA (FERC Docket No. CP96-532). The activities described in this request are covered under Equitrans' automatic blanket certificate authority and reported to the FERC yearly.

On October 18, 2017, Applicant requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in this Commonwealth through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The Project, as proposed, includes approximately 1,250-foot long, 20-inch pipeline and 3,565-foot long, 16-inch pipeline for the purpose of transporting natural gas from the east side of Interstate 79 (N: 40° 19' 44.04"; W: -80° 8' 21.12") to the west side of Interstate 79 (N: 40° 19' 50.16"; W: -80° 8' 25.08"). The Project, as proposed, will require approximately 10.7 acres of earth disturbance, and impacts to 231 linear feet of unnamed tributaries to Chartiers Creek (WWF), 90 linear feet of an unnamed tributary to Coal Run (WWF), 0.06 acre of floodway, and 0.18 acre of PEM wetland permanent impacts.

The Department published notice of its proposed State water quality certification in the *Pennsylvania Bulletin* on March 10, 2018 (Vol. 48 Pa.B. No. 10) and received 0 comments from the public.

The Department certifies to Applicant that the construction, operation and maintenance of the Project will not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93, provided Applicant complies with the permitting programs, criteria and conditions established under State law:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline under Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued under Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project under Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Depart-

ment to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least 30 days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Dana Drake, P.E., Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities or penalties established under any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Any person aggrieved by this action may file a petition for review under Section 19(d) of the Federal Natural Gas Act (15 U.S.C.A. § 717r(d)), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 United States Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Important legal rights are at stake, so you should show this document to a lawyer at once.

Public Hearing on the Draft NPDES Permit Amendment for the Cumberland Mine Coal Refuse Disposal Facility (NPDES No. PA0033511, Mining Permit No. 30743711)

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100.

Notice is hereby given that the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, Coal Center, PA 15423, has received a request for a public hearing on the draft NPDES Permit amendment for the **Cumberland Mine Coal Refuse Disposal Facility (NPDES No. PA0033511—Mining Permit No. 30743711)** owned/operated by Cumberland Contura, LLC, 158 Portal Road, Waynesburg, PA 15370. The draft effluent limitations for the NPDES permit

amendment were published in the *Pennsylvania Bulletin*, Volume 48, No. 18 on May 5, 2018. The site has three (3) NPDES outfalls located in Monongahela and Whiteley Townships, **Greene County** (001, 014 and 016).

The draft NPDES permit includes amended effluent limitations at Outfall 001 for TDS, sulfate, aluminum and flow. The permit amendment application was filed to request year-round effluent limitations for TDS and sulfate at Outfall 001. Seasonal effluent limitations were previously implemented. The amendment was requested because the flow from the facility has decreased and the Monongahela River is no longer impaired for sulfate.

Outfall 001—Lat: 39° 50' 5.2" Long: -79° 55' 27"—Monongahela River

The Department of Environmental Protection (Department) will hold a public hearing on the draft NPDES permit amendment and application at the Greensboro VFD/Church Building, 384 Stoney Hill Road, Greensboro, PA 15338 on Thursday, August 9, 2018, from 1 p.m. until 3 p.m. The nature of the public hearing is to solicit concerns and comments regarding the draft amended NPDES permit for the Cumberland Mine Coal Refuse Disposal Facility. The public hearing will be held in accordance with 25 Pa. Code § 92a.83.

The public hearing is being held at the request of Sierra Club and Center for Coalfield Justice, to state their concerns about the proposed effluent limitations and concerns about impacts to the protected uses of the stream.

A Department representative will be available to receive written testimony regarding the draft NPDES permit. Testimony will be placed into public record for the draft NPDES permit and considered by Department staff in the review process. A court stenographer will be present to document the expressed concerns.

For persons with a disability who wish to attend this public hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, contact Bonnie Herbert at (724) 769-1100 to discuss how the Department may accommodate their needs. If necessary, individuals may use the Pennsylvania AT&T Relay Service by calling (800) 654-5984 (TDD Users) or (800) 654-5988 (Voice users) and request that the call be relayed to Bonnie Herbert at (724) 769-1100.

Copies of the draft NPDES permit and associated documents are on file for public review, by appointment, at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, Phone: (724) 769-1100.

[Pa.B. Doc. No. 18-1036. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Availability of the Non-Regulatory Agenda

In accordance with the Department of Environmental Protection's (Department) Policy for Development and Publication of Technical Guidance, the Department provides notice of the availability of the Non-Regulatory Agenda (Agenda) twice a year in February and July.

The Agenda serves as a guide and resource to the regulated community, the public, Department staff and members of the Department's advisory committees regarding the focus of the Department's policy development for the coming year. The types of documents listed in the Agenda include policies and technical guidance documents that provide directives, guidance or other relevant compliance-related information.

The Agenda is available on the Department's eLibrary web site at <http://www.elibrary.dep.state.pa.us/dsweb/View/Collection-11958> (select "Publications," then "Office of Policy," then "Non-Regulatory Agenda").

Questions regarding the Agenda should be directed to Abbey Cadden, Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, 400 Market Street, Harrisburg, PA 17101 at (717) 783-8727 or ra-epthepolicyoffice@pa.gov.

Questions regarding a specific document listed on the Agenda should be directed to the respective contact person listed on the Agenda for that document.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1037. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Rescission of Technical Guidance

DEP ID: 550-0300-001. **Title:** Oil and Gas Operator's Manual. **Description:** The Department is rescinding this technical guidance document because processes have significantly changed since the document was last revised in 2001. The Oil and Gas Operator's Manual provides a

broad overview of statutes, regulations and recommended practices relating to the oil and gas industry that are outdated.

Contact: Questions regarding this technical guidance document should be directed to Kurt Klapkowski at kklapkowski@pa.gov or (717) 783-9893.

Effective Date: July 7, 2018.

DEP ID: 550-2100-002. **Title:** Oil and Gas Wastewater Permitting Manual. **Description:** The Department is rescinding this technical guidance document as part of the rescission of the Oil and Gas Operator's Manual, 550-0300-001. The Oil and Gas Wastewater Permitting Manual is included in the Oil and Gas Operators' Manual and processes have significantly changed since that document was last revised in 2001.

Contact: Questions regarding this technical guidance document should be directed to Kurt Klapkowski at kklapkowski@pa.gov or (717) 783-9893.

Effective Date: July 7, 2018.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1038. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 17(0098)101.1, Abandoned Mine Reclamation Project, Boardman—Potts Run No. 3, Knox Township, Clearfield County. The principal items of work and approximate quantities include: mobilization and demobilization, 1 L.S.; implementation of the erosion and sediment pollution control plan, 1 L.S.; subsurface underdrains, 3,150 linear feet; permanent access road and gate, 2,170 linear feet; alkaline addition, 13,200 tons; construction of rock sump, 1,800 tons; and clearing and grubbing, grading, seeding, tree planting preparation and tree planting, 23.7 acres.

This bid issues on June 29, 2018, and bids will be opened on July 26, 2018, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1039. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OOGM 17-4, Cleaning Out and Plugging One Orphan Gas Well, Franklin Park Borough, Allegheny County. The principal items of work and approximate quantities include the following: clean out and plug one orphan gas well, estimated to be 2,000 feet in depth, to Department of Environmental Protection (Department) specifications; prepare and restore well sites/site; and mobilize and demobilize plugging equipment.

This bid issues on July 6, 2018, and bids will be opened on August 16, 2018, at 2 p.m. Bid documents may be downloaded for free beginning on the issue date from the Department by going to www.BidExpress.com. A mandatory prebid conference is scheduled for August 2, 2018, at 10 a.m. Meet at the project site at 2205 McAleer Road, Franklin Park, PA 15143. Failure to attend the prebid conference will be cause for rejection of the bid. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid. Note this project is exempted from Small Construction Business Program.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1040. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OOGM 18-1, Cleaning Out and Plugging One Orphan Gas Well, Pike Township, Potter County. The principal items of work and approximate quantities include the following: clean out and plug one orphan gas well, estimated to be 2,000 feet in depth, to Department of Environmental Protection (Department) specifications; prepare and restore well sites/site; and mobilize and demobilize plugging equipment.

This bid issues on July 6, 2018, and bids will be opened on August 9, 2018, at 2 p.m. Bid documents may be downloaded for free beginning on the issue date from the Department by going to www.BidExpress.com. A prebid conference is scheduled for July 26, 2018, at 10 a.m. Meet at the intersection of Loucks Mills Road and Hard Scrabble Road, Pike Township, PA 16948 (west of Galetton, PA). Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid. Note this is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1041. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft Pennsylvania's Solar Future Plan; Public Comment

Finding Pennsylvania's Solar Future is a Statewide planning project led by the Department of Environmental Protection's (Department) Energy Programs Office seeking to develop strategies for increasing this Commonwealth's in-State solar power generation by 2030. The project is funded by an award from the United States Department of Energy's Solar Energy Technologies Office and is set to produce several deliverables, including the Pennsylvania Solar Future Plan (Plan).

The Plan explores the Commonwealth's technical and economic potential to increase in-State solar generation to provide 10% of in-State electricity consumption by 2030. Over 500 stakeholders participated in exploring the likely pathways to achieving the 2030 target by modeling the economic, environmental and health factors across different sectors in this Commonwealth.

The Plan, the primary deliverable thus far, includes extensive modeling of multiple solar growth scenarios out to 2030, as well as 15 strategies that could lead this Commonwealth to increasing solar to 10% of electric consumption. The strategies, developed and discussed by the project team and stakeholder group, were identified as the most impactful actions that will lead to significant, and equitable, growth of the solar industry in this Commonwealth.

The draft Plan formulated by the Department, the project team and stakeholder groups is available for public comment.

The Department will consider all comments received on or before August 20, 2018. Comments, including comments submitted by e-mail, must include the commentator name and address. Commentators are encouraged to submit comments using the Department's online eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Comments submitted by facsimile will not be accepted. Written comments should be submitted by mail to the Department of Environmental Protection, Policy Office, 400 Market Street, P.O. Box 2063, Harrisburg, PA 17105.

Questions regarding this draft Plan should be directed to David Althoff at dalthoff@pa.gov or (717) 783-0542.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1042. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Radiation Protection Advisory Committee Rescheduled Meeting

The Radiation Protection Advisory Committee meeting previously scheduled for October 18, 2018, has been rescheduled to Thursday, November 15, 2018. The meeting will begin at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

For additional information, contact John Chipppo, Bureau of Radiation Protection, at jchippo@pa.gov or (717) 783-9730. The agenda and materials for the November 15, 2018, meeting will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at <http://www.dep.pa.gov> (select "Public Participation," then "Advisory Committees," then "Radiation Advisory Committees").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should con-

tact the Department at (717) 787-3720, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1043. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facility (ASF) has filed a request for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Pottstown Ambulatory Center	28 Pa. Code § 551.3 (relating to definitions), specifically subparagraph (ii) of the definition of "classification levels," regarding Class B facilities PS III patients

The previously listed request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1044. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospital has filed a request for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation</i>
Nazareth Hospital	28 Pa. Code § 107.61 (relating to written orders)

The previously listed request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1045. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Platinum Ridge Center for Rehabilitation and Healing
1050 Broadview Boulevard
Brackenridge, PA 15014
FAC ID # 070302

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1046. Filed for public inspection July 6, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Designated Exceptional Durable Medical Equipment

In accordance with the Department of Human Services' (Department) currently approved State Plan, the Department is required to publish an annual list of exceptional Durable Medical Equipment (DME) by notice in the *Pennsylvania Bulletin* in July of each year. Interested persons may petition the Department to consider additions to the exceptional DME list by submitting a written request to the Department. Requests received on or before December 31 will be considered in developing the list for the following July.

During calendar year 2017, the Department received no written requests to add or remove items of DME from the list of exceptional DME. Therefore, this notice makes no changes in either the acquisition cost or the list of qualifying DME.

"Exceptional DME" is defined as DME that has an acquisition cost of \$5,000 or more and is either Specially Adapted DME or other DME that is designated as

exceptional DME by the Department annually by notice in the *Pennsylvania Bulletin*.

"Specially Adapted DME" is DME that is uniquely constructed or substantially adapted or modified in accordance with the written orders of a physician for the particular use of one resident, making its contemporaneous use by another resident unsuitable.

The list of exceptional DME that has been designated by the Department is as follows:

(1) *Air fluidized beds*. The pressure relief provided by this therapy uses a high rate of airflow to fluidize fine particulate material (for example, beads or sand) to produce a support medium that has characteristics similar to liquid. It may have a Gortex cover.

(2) *Powered air flotation bed (low air loss therapy)*. A semielectric or total electric bed with a fully integrated powered pressure-reducing mattress which is characterized by all of the following:

(a) An air pump or blower with a series of interconnected woven fabric air pillows which provides sequential inflation and deflation of the air cells or a low interface pressure throughout the mattress allowing some air to escape through the support surface to the resident. It may have a Gortex cover.

(b) Inflated cell height of the air cells through which air is being circulated is 5 inches or greater.

(c) Height of the air chambers, proximity of the air chambers to one another, frequency of air cycling (for alternating pressure mattresses) and air pressure provide adequate patient lift, reducing pressure and prevent bottoming out.

(d) A surface designed to reduce friction and shear.

(e) May be placed directly on a hospital bed frame.

(f) Automatically readjusts inflation pressures with change in position of bed (for example, head elevation).

(3) *Augmentative communication devices*. Used by residents who are unable to use natural oral speech as a primary means of communication. The specific device requested must be appropriate for use by the resident and the resident must demonstrate the abilities or potential abilities to use the device selected. Portable devices need to supplement, aid or serve as an alternative to natural speech for residents with severe expressive communication disorders. Nonportable devices may be covered only if required for visual enhancement or physical access needs that cannot be accommodated by a portable device.

(4) *Ventilators (and related supplies)*.

(a) Used by residents 21 years of age and older who require full ventilator support for a minimum of 8 hours per day to sustain life.

(b) Used by residents 20 years of age and younger who require ventilator support to sustain life (no minimum time requirement).

Effective Date

This notice is effective upon publication in the *Pennsylvania Bulletin*.

Public Comment

Interested persons are invited to submit petitions for the Department to consider additions to the exceptional DME list or written comments regarding these designated DME items to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1233. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 18-1047. Filed for public inspection July 6, 2018, 9:00 a.m.]

**DEPARTMENT OF REVENUE
OFFICE OF THE BUDGET**

Certification of Federal Revenue Received and Deposited in the General Fund of the State Treasury

June 22, 2018

Honorable Tom Wolf
Governor of Pennsylvania
Room 225, Main Capitol
Harrisburg, Pennsylvania 17120

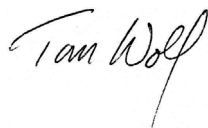
Governor Wolf:

We hereby certify that Federal revenue to be received and deposited in the General Fund of the State Treasury during the fiscal year beginning July 1, 2018 is estimated to be \$28,370,290,000. This certification is in accordance with existing statutes.

Respectfully,
C. DANIEL HASSELL,
Secretary of Revenue

RANDY ALBRIGHT,
Secretary of the Budget

APPROVED:



Governor

[Pa.B. Doc. No. 18-1048. Filed for public inspection July 6, 2018, 9:00 a.m.]

**DEPARTMENT OF REVENUE
OFFICE OF THE BUDGET**

Unrestricted State Revenue to be Received and Deposited in the General Fund of the State Treasury

June 22, 2018

Honorable Tom Wolf
Governor of Pennsylvania
Room 225, Main Capitol
Harrisburg, Pennsylvania 17120

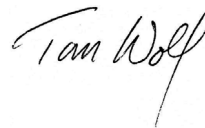
Dear Governor Wolf:

We hereby certify that unrestricted State revenue to be received and deposited in the General Fund of the State Treasury during the fiscal year beginning July 1, 2018 is estimated to be \$33,974,800,000. Detailed estimates for revenue sources are shown in the accompanying table. This certification is in accordance with existing statutes.

Respectfully,
C. DANIEL HASSELL,
Secretary of Revenue

RANDY ALBRIGHT,
Secretary of the Budget

APPROVED:



Governor

**2018-2019
OFFICIAL GENERAL FUND REVENUE ESTIMATE**

TAX REVENUE

Corporation Taxes:	
Corporate Net Income	\$ 2,926,300,000
Selective Business:	
Gross Receipts	1,150,600,000
Utility Property	34,200,000
Insurance Premiums	403,100,000
Financial Institutions	366,100,000
Total—Corporation Taxes	\$ 4,880,300,000
Consumption Taxes:	
Sales and Use	\$ 10,752,600,000
Cigarette	1,132,300,000
Other Tobacco Products	120,900,000
Malt Beverage	24,100,000
Liquor	386,300,000
Total—Consumption Taxes	\$ 12,416,200,000
Other Taxes:	
Personal Income	\$ 14,174,100,000
Realty Transfer	561,200,000
Inheritance	1,078,000,000
Gaming	154,100,000
Minor and Repealed	(46,700,000)
Total—Other Taxes	\$ 15,920,700,000
TOTAL TAX REVENUE	\$ 33,217,200,000

NON-TAX REVENUE	
Liquor Store Profits	\$ 185,100,000
Licenses, Fees & Miscellaneous:	
Licenses and Fees	276,100,000
Miscellaneous	224,200,000
Fines, Penalties and Interest:	
On Taxes	72,200,000
TOTAL NON-TAX REVENUE	\$ 757,600,000
GENERAL FUND TOTAL	\$ 33,974,800,000

[Pa.B. Doc. No. 18-1049. Filed for public inspection July 6, 2018, 9:00 a.m.]

**2018-2019
OFFICIAL MOTOR LICENSE FUND
NON-RESTRICTED REVENUE ESTIMATE**

Liquid Fuel Taxes	\$ 1,831,400,000
License and Fees	1,055,900,000
Other Motor Fund Revenues	19,900,000
Total Motor License Fund	\$ 2,907,200,000

[Pa.B. Doc. No. 18-1050. Filed for public inspection July 6, 2018, 9:00 a.m.]

**DEPARTMENT OF REVENUE
OFFICE OF THE BUDGET**

Unrestricted State Revenue to be Received and Deposited in the Motor License Fund of the State Treasury

June 22, 2018

Honorable Tom Wolf
Governor of Pennsylvania
Room 225, Main Capitol
Harrisburg, Pennsylvania 17120

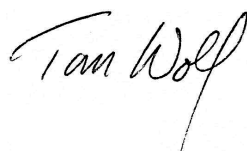
Dear Governor Wolf:

We hereby certify that unrestricted State revenue to be received and deposited in the Motor License Fund of the State Treasury during the fiscal year beginning July 1, 2018, is estimated to be \$2,907,200,000. Detailed estimates for revenue sources are shown in the accompanying table. This certification is in accordance with existing statutes.

Respectfully,
C. DANIEL HASSELL,
Secretary of Revenue

RANDY ALBRIGHT,
Secretary of the Budget

APPROVED:



Governor

**HEALTH CARE COST
CONTAINMENT COUNCIL**

Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Wednesday, July 11, 2018—Executive Committee at 1 p.m. and Thursday, July 12, 2018—Council meeting at 10 a.m.

The meetings will be held at 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons who need accommodation due to a disability and who wish to attend should contact Reneé Greenawalt at (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 18-1051. Filed for public inspection July 6, 2018, 9:00 a.m.]

**INDEPENDENT REGULATORY
REVIEW COMMISSION**

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
57-319	Pennsylvania Public Utility Commission Electricity Generation Customer Choice 48 Pa.B. 1696 (March 24, 2018)	5/22/18	6/21/18

**Pennsylvania Public Utility Commission
Regulation # 57-319 (IRRC # 3201)
Electricity Generation Customer Choice
June 21, 2018**

We submit for your consideration the following comments on the proposed rulemaking published in the March 24, 2018 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the Pennsylvania Public Utility Commission (PUC) to respond to all comments received from us or any other source.

1. Early Termination Fee (ETF)—Economic impact; Reasonableness.

The PUC proposes to eliminate ETFs after the initial notice to the customer by amending Sections 54.3(2), 54.5(c)(11) and 54.10(1)(vi). The initial notice is required to be sent to the consumer 45 to 60 days before the expiration of the contract under existing Paragraph 54.10(1). The PUC explains in the Preamble that consumers have objected to ETFs assessed upon them. These consumers switched suppliers when they received the expiration notice and did not understand that their current contract was still in effect for another 45 to 60 days. This inadvertent early termination of contracts exposed the customers to ETFs. ETFs in this circumstance can understandably frustrate and discourage customers from participating in the competitive market. The PUC also acknowledges that ETFs are often waived by suppliers. We commend the PUC for proposing amendments to address ETFs in this circumstance and for encouraging affected parties to offer their perspectives relating to any possible unintended consequences.

In addition to eliminating ETFs after the initial notice, we have two suggestions. First, we note that under existing 52 Pa. Code § 57.173(1), the customer can specify a future date for the switch to a new supplier. However, in practice, customers and their new suppliers do not appear to be specifying a future date for the switch. Instead, the switch request is immediately processed, creating problems for both the customer and current supplier. Should prospective suppliers be required to better inform customers of the option to specify a future date to align a switch with the end of the customer's current contract?

Second, while we recognize the importance of timely customer notice, commentators suggested that notices closer to the expiration date may more reasonably limit the economic impact on suppliers while still protecting the consumer. The PUC should consider whether, consistent with its statutory authority, the regulation can better balance the interests of both the suppliers and consumers by amending the customer notice process.

2. Regulatory Analysis Form (RAF) responses—Economic impact; Compliance with the Regulatory Review Act.

Economic impact

The RAF is required by the RRA at 71 P.S. § 745.5(a). It includes requirements for the agency to provide esti-

mates of direct and indirect costs, and identification of the financial impact on individuals, small businesses and the private sector. Economic and fiscal impacts of the regulation must be considered in our determination of whether a regulation is in the public interest. 71 P.S. § 745.5(a)(4), and (10) and § 745.5b(b)(1). The responses submitted with the proposed regulation to RAF Questions (19), (23) and (23a) are not sufficient to determine whether the regulation is in the public interest relating to the criterion of economic impact. These RAF questions do not ask whether costs and savings are due or undue, but rather ask for specific cost estimates. Even if costs or savings are estimated to be zero, the responses should reflect that rather than state the required cost data is "Not Applicable." In addition, commentators have stated there are impacts on pricing relating to elimination of ETFs toward the end of the contract period. Therefore, we ask the PUC to review its responses to these RAF questions and provide the best estimates of costs in the RAF submitted with the final regulation so that we have the information required by the RRA to determine whether the final regulation is in the public interest.

Delivery date of the final regulation

The response to RAF (29) states the expected date of delivery of the final regulation is January, 2020. Given the current and ongoing problems the PUC describes in the Preamble, we encourage the PUC to work toward filing the final regulation sooner, if possible.

3. Miscellaneous Clarity.

- § 54.3(1)(ii) requires terminology used in customer communications to use "the terms in accordance with the glossary posted at www.PaPowerswitch.com or other successor media platform as determined by the Commission." The regulation should specify how the reader can determine whether the PUC has opted to use another "successor media platform as determined by the Commission." For example, would this determination be conveyed by a PUC order? This same clarity concern applies to §§ 54.5(c)(13) and (e).

- Should the term "product" used in § 54.5(c)(4) and (14)(i) be defined?

- Are the requirements in §§ 54.5(c)(3)(ii)(A) and (c)(11) relating to price variability duplicative? If so, they should be combined into one requirement.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 18-1052. Filed for public inspection July 6, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Physicians Mutual Insurance Company; Rate Increase Filing for LTC Form P105PA (PHYS-131477344)

Physicians Mutual Insurance Company is requesting approval to increase the premium an aggregate 35% over

2 years on 16 policy holders with the following individual LTC policy form number: P105PA.

Unless formal administrative action is taken prior to September 20, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Lavery, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlavery@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-1053. Filed for public inspection July 6, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Physicians Mutual Insurance Company; Rate Increase Filing for LTC Form P125PA (PHYS-131471994)

Physicians Mutual Insurance Company is requesting approval to increase the premium an aggregate 117% over 3 years on six policy holders with the following individual LTC policy form number: P125PA.

Unless formal administrative action is taken prior to September 20, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Lavery, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlavery@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-1054. Filed for public inspection July 6, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Physicians Mutual Insurance Company; Rate Increase Filing for LTC Form P131PA (PHYS-131476787)

Physicians Mutual Insurance Company is requesting approval to increase the premium an aggregate 143%

over 3 years on 15 policy holders with the following individual LTC policy form number: P131PA.

Unless formal administrative action is taken prior to September 20, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Lavery, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlavery@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-1055. Filed for public inspection July 6, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Physicians Mutual Insurance Company; Rate Increase Filing for Several LTC Forms (PHYS-131476897)

Physicians Mutual Insurance Company is requesting approval to increase the premium an aggregate 105% over 3 years on 119 policy holders with the following individual LTC policy form numbers: P103PA and P104PA.

Unless formal administrative action is taken prior to September 20, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Lavery, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlavery@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-1056. Filed for public inspection July 6, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Physicians Mutual Insurance Company; Rate Increase Filing for Several LTC Forms (PHYS-131477998)

Physicians Mutual Insurance Company is requesting approval to increase the premium an aggregate 41% over

2 years on 44 policy holders with the following individual LTC policy form numbers: P145PA, P146PA, P147PA and P148PA.

Unless formal administrative action is taken prior to September 20, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-1057. Filed for public inspection July 6, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in Room 2026, Piatt Building, 301 5th Avenue, Pittsburgh, PA 15222.

Appeal of Jon A. Galante; Erie Insurance Exchange; File No. 18-198-224730; Doc. No. P18-06-010; July 26, 2018, 1 p.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at a hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require

an auxiliary aid, service or other accommodation to participate in the hearing, should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-1058. Filed for public inspection July 6, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by July 23, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to *begin operating as common carriers for transportation of persons as described under the application.*

A-2018-3002357. Bernard Annarino (118 1/2 Clark Street, Punxsutawney, Jefferson County, PA 15767) persons in group and party service, in vehicles seating between 11 and 15 passengers, including the driver, from points in the Counties of Indiana and Jefferson, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1059. Filed for public inspection July 6, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due July 12, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Stephen T.
Brougher, t/a S & K Trucking;
Docket No. C-2018-3001794**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Stephen T. Brougher, t/a S & K Trucking, (respondent) is under suspension effective May 01, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 2908 Smoketown Rd, Fayetteville, PA 17222.
3. That respondent was issued a Certificate of Public Convenience by this Commission on February 07, 2006, at A-00121731.
4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00121731 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/16/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Flood Trucking, LLC; Docket No. C-2018-3001798

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Flood Trucking, LLC, (respondent) is under suspension effective May 01, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1448 Cortez Rd., Lake Ariel, PA 18436.

3. That respondent was issued a Certificate of Public Convenience by this Commission on November 21, 2017, at A-00122918.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00122918 for failure to maintain evidence of current insurance on file with the

Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/16/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. FI Transport, Inc.;
Docket No. C-2018-3001892**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to FI Transport, Inc., (respondent) is under suspension effective May 04, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1607 North 9th Street, Apartment C1, Reading, PA 19604-1738.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 07, 2017, at A-8919717.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919717 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/16/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Fazio Construction and Excavating, Inc.;
 Docket No. C-2018-3002010**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Fazio Construction and Excavating, Inc., (respondent) is under suspension effective May 08, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 406 Willow St, Dunmore, PA 18512.

3. That respondent was issued a Certificate of Public Convenience by this Commission on July 12, 2017, at A-8920027.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8920027 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I

expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/22/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1060. Filed for public inspection July 6, 2018, 9:00 a.m.]

STATE BOARD OF DENTISTRY

Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Ayman Abusoud Jacobs, DMD, Respondent; File No. 17-46-11888; Doc. No. 0001-46-18

Notice to Ayman Abusoud Jacobs, DMD:

On March 27, 2018, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Dentistry, alleging that you have violated certain provisions of the Pennsylvania Dental Law, Act of May 1, 1933, P.L. 216, No. 76, ("Act"). Pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, the State Board of Dentistry has issued an Order authorizing service of process upon you by publication.

Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601 North Third Street, P.O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary
Department of State
2601 North Third Street
P.O. Box 2649
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

JOHN F. ERHARD, III, DDS,
Chairperson

[Pa.B. Doc. No. 18-1061. Filed for public inspection July 6, 2018, 9:00 a.m.]

STATE HORSE RACING COMMISSION

Rules of Administrative Practice and Procedure; Intervention Procedures

The State Horse Racing Commission (Commission) provides notice that on June 26, 2018, at its regularly scheduled public meeting, it issued an Order governing intervention practices and procedures in certain enumerated licensing matters expected to come before the Commission. The Commission reviewed its existing regulations relating to intervention practice and determined the need for these updated practices and procedures. The Order was adopted under the authority of 3 Pa.C.S. §§ 9311(h) and 9312(6)(i) (relating to State Horse Racing Commission; and additional powers of commission), under Administrative Docket No. 2018-5.

The general purpose of the Commission's Order is: (1) to provide individuals who wish to intervene in certain licensing matters coming before the Commission with the applicable practice and procedures and timing requirements for intervention; (2) to provide the enumerated types of licensing matters for which the Commission will entertain petitions to intervene; and (3) to set forth the method by which the Commission will notify the general public of the receipt of the enumerated licensing matters for which intervention may be appropriate.

The Order and specific provisions have been posted and published on the Commission's web site at <http://www.agriculture.pa.gov/Animals/RacingCommission/commission/Pages/Publications.aspx>. The Commission will also provide copies of the Order upon request directed to (717) 787-5539.

BRETT REVINGTON,
Director
Bureau of Standardbred Horse Racing
THOMAS F. CHUCKAS, Jr.,
Director
Bureau of Thoroughbred Horse Racing

[Pa.B. Doc. No. 18-1062. Filed for public inspection July 6, 2018, 9:00 a.m.]