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The General Assembly

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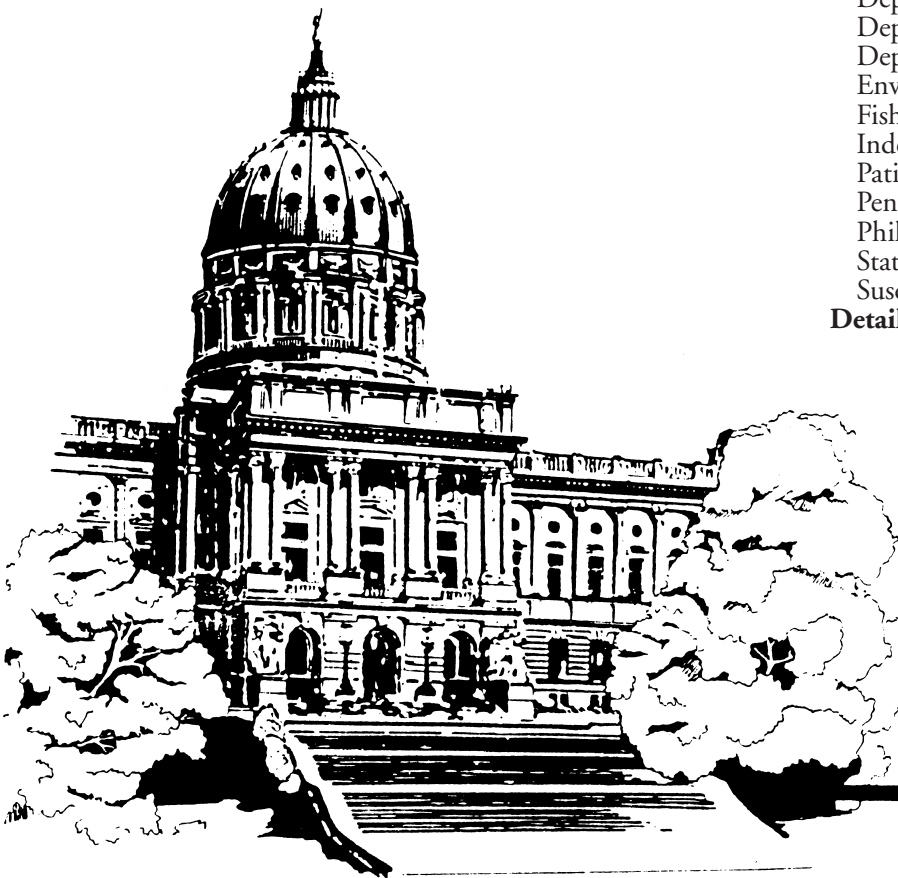
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(Master Transmittal Sheet):**

No. 524, July 2018

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Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2018.

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THE GOVERNOR

GOVERNOR'S OFFICE

Amendment to Proclamation of Disaster Emergency

June 28, 2018

Whereas, on January 10, 2018, I declared a disaster emergency due to the opioid crisis that is ravaging the country, including the Commonwealth of Pennsylvania and its citizens;

Whereas, my Proclamation of Disaster Emergency of January 10, 2018, was renewed by Amendment to Proclamation of Disaster Emergency (Amendment) on April 4, 2018 for an additional 90-days. The April 4, 2018, Amendment will automatically expire on July 3, 2018, unless further extended by my official renewal;

Whereas, the opioid crisis continues to be of such magnitude or severity that emergency action is necessary to protect the health, safety and welfare of affected citizens in Pennsylvania;

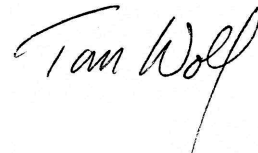
Whereas, the opioid crisis continues to be a public health emergency in Pennsylvania contributing to addiction, overdose emergencies and deaths; and

Whereas, investigations by the Opioid Unified Coordination Group indicate that additional resources of the Commonwealth may be needed to mitigate and contend with the magnitude and severity of this continuing and expanding disaster emergency.

Now Therefore, pursuant to the provisions of section 7301(c) of the Emergency Management Services Code, 35 Pa.C.S. § 7301(c), I do hereby order and direct as follows:

1. The Proclamation of Disaster Emergency of January 10, 2018, renewed by Amendment to Proclamation of Disaster Emergency dated April 4, 2018, is renewed for an additional period of ninety days, and shall continue to apply to the Commonwealth of Pennsylvania.
2. All directives, authorized actions and provisions of the January 10, 2018, Proclamation of Disaster Emergency, and the April 4, 2018, Amendment to Proclamation of Disaster Emergency shall remain in full force and effect until either rescinded by me or terminated by operation of law 90-days following the effective date of this Proclamation Amendment.
3. This Proclamation shall take effect immediately.

Given under my hand and the Seal of the Governor, this twenty-eighth day of June in the year of our Lord two thousand eighteen, and of the Commonwealth the two hundred and forty second.



Governor

[Pa.B. Doc. No. 18-1063. Filed for public inspection July 13, 2018, 9:00 a.m.]

THE GENERAL ASSEMBLY

THE GENERAL ASSEMBLY

Recent Actions during the 2018 Regular Session of the General Assembly

The following is a summary of recent actions of the General Assembly during the 2018 Regular Session:

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
2018 General Acts of Regular Session Enacted—Act 027 through 076					
027	Jun 12	HB0566	PN3544	120 days	Contractor and Subcontractor Payment Act—omnibus amendments
028	Jun 12	HB1793	PN2594	60 days	Pennsylvania Commission for The United States Semiquincentennial Act—enactment
029	Jun 12	HB1952	PN3543	Immediately	Crimes Code (18 Pa.C.S.), Domestic Relations Code (23 Pa.C.S.) and Judicial Code (42 Pa.C.S.)—omnibus amendments
030	Jun 12	SB0234	PN1443	60 days	Commerce and Trade (12 Pa.C.S.)—Property Assessed Clean Energy Program
031	Jun 12	SB0880	PN1431	Immediately*	Vehicle Code (75 Pa.C.S.)—omnibus amendments
032	Jun 19	HB0653	PN3613	180 days	Real and Personal Property (68 Pa.C.S.)—real estate foreclosure of vacant and abandoned property, for sheriff's commission and creditor attorney fees
033	Jun 19	SB0667	PN1794	60 days	Real and Personal Property (68 Pa.C.S.)—creation and existence
034	Jun 19	HB0352	PN0364	One year	Judicial Code (42 Pa.C.S.)—ten year limitation, mesne profits, reimbursement and twenty-one year limitation
035	Jun 19	HB0564	PN3547	60 days	Public School Code of 1949—assessment of civic knowledge
036	Jun 19	HB1641	PN2734	60 days	Employment First Act—enactment
037	Jun 19	SB0776	PN1442	Immediately	Public School Code of 1949—establishment of programs
038	Jun 19	SB0851	PN1795	60 days	Real Estate Tax Sale Law—repurchase by owner, limitation on trusteeship and ownership interests and responsibilities of delinquent property owner
039	Jun 22	HB1448	PN3811	Immediately*	Public School Code of 1949—omnibus amendments
040	Jun 22	HB1677	PN3809	Immediately*	Human Services Code—omnibus amendments
041	Jun 22	HB1851	PN3797	30 days	Insurance Department Act of 1921—omnibus amendments
042	Jun 22	HB1929	PN3810	Immediately*	Fiscal Code—omnibus amendments
043	Jun 22	HB2477	PN3804	Immediately	Medical Marijuana Act—legislative findings and declaration of policy, academic clinical research centers, clinical registrants, research study and temporary regulations
044	Jun 22	SB1142	PN1911	Immediately	Public School Code of 1949—omnibus amendments
045	Jun 24	HB2468	PN3803	Immediately	Eminent Domain (26 Pa.C.S.)—eminent domain of land subject to conservation easement
046	Jun 25	HB1979	PN2837	Immediately	Judicial Code (42 Pa.C.S.)—twenty year limitation
047	Jun 28	HB0017	PN2003	60 days	Pennsylvania Drug and Alcohol Abuse Control Act—confidentiality of records and consent of minor
048	Jun 28	HB0152	PN3556	180 days	Insurance Company Law of 1921—omnibus amendments
049	Jun 28	HB0159	PN3607	60 days	Judicial Code (42 Pa.C.S.)—summary offenses and adjudication

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
050	Jun 28	HB0594	PN0626	60 days	Crimes Code (18 Pa.C.S.)—prohibiting Accelerated Rehabilitation Disposition for child sexual offenses
051	Jun 28	HB0824	PN3661	Immediately	Military and Veterans Code (51 Pa.C.S.)—National Guard Youth Challenge Program
052	Jun 28	HB0994	PN2909	Immediately	Tax Reform Code of 1971—imposition of tax
053	Jun 28	HB1124	PN3730	60 days	Crimes Code (18 Pa.C.S.)—offense of neglect of care-dependent person and offense of abuse of care-dependent person
054	Jun 28	HB1232	PN3782	Immediately*	Domestic Relations Code (23 Pa.C.S.)—omnibus amendments
055	Jun 28	HB1644	PN3783	Immediately*	Judicial Code (42 Pa.C.S.)—revising statutory arbitration and collaborative law process
056	Jun 28	HB1419	PN3314	Immediately*	Crimes Code (18 Pa.C.S.) and Judicial Code (42 Pa.C.S.)—omnibus amendments
057	Jun 28	HB1738	PN3732	60 days	Judicial Code (42 Pa.C.S.)—nonmunicipal police extraterritorial jurisdiction and agents of the Office of Attorney General for purposes of municipal police jurisdiction
058	Jun 28	HB1782	PN3324	60 days	Public Utilities (66 Pa.C.S.)—alternative ratemaking for utilities
059	Jun 28	HB1898	PN3784	60 days	Board of Vehicles Act—vehicle recalls, unlawful acts by manufacturers or distributors and licensing cost
060	Jun 28	HB1918	PN2709	60 days	Crimes Code (18 Pa.C.S.)—possession and use of unlawful devices
061	Jun 28	HB2067	PN3763	60 days	Designation—multiple designations in multiple counties
062	Jun 28	SB0431	PN1872	6 months	Crimes Code (18 Pa.C.S.) and Vehicle Code (75 Pa.C.S.)—offense of scattering rubbish, duty of driver in litter enforcement corridors, designation of litter enforcement corridors, specific powers of department and local authorities
063	Jun 28	SB0499	PN0499	60 days	Prisons and Parole Code (61 Pa.C.S.)—board meetings
064	Jun 28	SB0552	PN0589	60 days	Military and Veterans Code (51 Pa.C.S.)—Pennsylvania Veterans' Memorial Trust Fund, Veterans' Trust Fund, Pennsylvania Veterans' Memorial Trust Fund expiration and Pennsylvania monument registration plate
065	Jun 28	SB0564	PN1873	Immediately	Bridge Fencing Safety Act—enactment
066	Jun 28	SB0817	PN1910	Immediately	Conveyance—Commonwealth property in Vincent Township, Chester County
067	Jun 28	SB0892	PN1533	60 days	Chiropractic Practice Act—license required
068	Jun 28	SB0934	PN1826	60 days*	Administrative Code of 1929—Department of Labor and Industry to collect fees, Industrial Board and Elevator Safety Board
069	Jun 28	SB0978	PN1860	60 days	Hospice and Home Health Prescription Medication Disposal Act—enactment
070	Jun 28	SB1002	PN1912	60 days	Designation—multiple designations in multiple counties
071	Jun 28	SB1037	PN1781	Immediately*	State Government (71 Pa.C.S.)—Civil Service Reform
072	Jun 28	SB1056	PN1657	Immediately	Tax Reform Code of 1971—defining taxable income
073	Jun 28	SB1091	PN1576	60 days	Vehicle Code (75 Pa.C.S.)—contributions for pediatric cancer research and establishing Pediatric Cancer Research Fund
074	Jun 28	SB1101	PN1875	180 days	Vehicle Code (75 Pa.C.S.)—content and effect of certificate of title and theft vehicles

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
075	Jun 29	HB0863	PN1930	60 days	Real Estate Licensing and Registration Act—qualifications for license, comparative market analysis disclosure and broker price opinion, establishment of fund and repeals
076	Jun 29	SB0530	PN1899	120 days	Social Workers, Marriage and Family Therapists and Professional Counselors Act—omnibus amendments
2018 Appropriation Acts of Regular Session Enacted—Act 001A through 015A					
001A	Jun 22	HB2121	PN3747	Immediately*	General Appropriation Act of 2018—enactment
002A	Jun 22	HB2078	PN3746	Immediately*	Bureau of Professional and Occupational Affairs—operation of professional licensure boards
003A	Jun 22	HB2079	PN3142	Immediately*	Department of Labor and Industry and Department of Community and Economic Development—expenses for Workers' Compensation Act, Pennsylvania Occupational Disease Act and Office of Small Business Advocate
004A	Jun 22	HB2080	PN3143	Immediately*	Office of Small Business Advocate—operation
005A	Jun 22	HB2081	PN3144	Immediately*	Office of Consumer Advocate—operation
006A	Jun 22	HB2082	PN3325	Immediately*	Public School Employees' Retirement Board—administrative expenses, etc.
007A	Jun 22	HB2083	PN3146	Immediately*	State Employees' Retirement Board—administrative expenses, etc.
008A	Jun 22	HB2084	PN3147	Immediately*	Philadelphia Parking Authority—operation
009A	Jun 22	HB2085	PN3148	Immediately*	Pennsylvania Public Utility Commission—operation
010A	Jun 22	HB2086	PN3745	Immediately*	Gaming Control Appropriation Act of 2018—enactment
011A	Jun 22	HB2242	PN3748	Immediately*	Pennsylvania State University—education, general expenses and Agricultural College Land Scrip Fund
012A	Jun 22	HB2243	PN3749	Immediately*	University of Pittsburgh—education, general expenses and rural education outreach
013A	Jun 22	HB2244	PN3750	Immediately*	Temple University—education and general expenses
014A	Jun 22	HB2245	PN3751	Immediately*	Lincoln University—education and general expenses
015A	Jun 22	HB2246	PN3752	Immediately*	University of Pennsylvania—veterinary activities and Center for Infectious Diseases
2018 Joint Resolutions of Regular Session Passed—JR 001					
001	Jun 22	SB1011	PN1824		Constitution of Pennsylvania—rights of victims of crime

* denotes an effective date with exceptions

Effective Dates of Statutes

The effective dates specified for laws and appropriation acts were contained in the applicable law or appropriation act. Where no date is specified or where the effective date specified is prior to the date of enactment, the effective date is 60 days after final enactment except for statutes making appropriations or affecting budgets of political subdivisions. See 1 Pa.C.S. §§ 1701—1704 (relating to effective date of statutes).

Advance Copies of Statutes

Section 1106 of 1 Pa.C.S. (relating to prothonotaries to keep files of advance copies of statutes) provides that the prothonotaries of each county shall file advance copies of statutes in their offices for public inspection until the *Laws of Pennsylvania* are generally available.

One-time purchases of the advance copies of statutes can be purchased through the State Bookstore's web site at www.shoppaheritage.com.

VINCENT C. DeLIBERATO, Jr.,
Director
Legislative Reference Bureau

[Pa.B. Doc. No. 18-1064. Filed for public inspection July 13, 2018, 9:00 a.m.]

THE COURTS

Title 204—JUDICIAL SYSTEM GENERAL PROVISIONS

PART V. PROFESSIONAL ETHICS AND CONDUCT [204 PA. CODE CH. 83]

Amendment of Rule 219 of the Pennsylvania Rules of Disciplinary Enforcement; No. 163 Disciplinary Rules Doc.

Order

Per Curiam

And Now, this 29th day of June, 2018, upon the recommendation of the Disciplinary Board of the Supreme Court of Pennsylvania; the proposal having been published for comment in the *Pennsylvania Bulletin*, 48 Pa.B. 1270 (March 3, 2018):

It is Ordered pursuant to Article V, Section 10 of the Constitution of Pennsylvania that Rule 219 of the Pennsylvania Rules of Disciplinary Enforcement is amended in the following form.

This Order shall be processed in accordance with Pa.R.J.A. No. 103(b), and shall be effective in 30 days.

Annex A

TITLE 204. JUDICIAL SYSTEM GENERAL PROVISIONS

PART V. PROFESSIONAL ETHICS AND CONDUCT

Subpart B. DISCIPLINARY ENFORCEMENT

CHAPTER 83. PENNSYLVANIA RULES OF DISCIPLINARY ENFORCEMENT

Subchapter B. MISCONDUCT

Rule 219. Annual registration of attorneys.

* * * * *

(k) *Administrative Change in Status From Administrative Suspension to Inactive Status:* An inactive attorney who has been administratively suspended for failure to file the annual form and pay the annual fee required by subdivision (j)(1) of this rule, may request an administrative change in status form from the Attorney Registration Office. The form must be filed by mail or delivered in person to the Attorney Registration Office and said Office shall change the status of an attorney eligible for inactive status under this subdivision upon receipt of:

- (1) the annual form required by subdivision (d);
- (2) payment of the annual fee required by subdivision (j)(1);

(3) payment of the annual fee that was due in the year in which the attorney was administratively suspended;

[(3)] (4) payment of all collection fees and late payment penalties assessed under subdivisions (d)(2) and (f); and

[(4)] (5) payment of an administrative processing fee of \$100.00.

* * * * *

[Pa.B. Doc. No. 18-1065. Filed for public inspection July 13, 2018, 9:00 a.m.]

Title 234—RULES OF CRIMINAL PROCEDURE

[234 PA. CODE CH. 5]

Proposed Amendment of Pa.R.Crim.P. 587

The Criminal Procedural Rules Committee is planning to propose to the Supreme Court of Pennsylvania the amendment of Rule 587 (Motions for Dismissal) for the reasons set forth in the accompanying explanatory report. Pursuant to Pa.R.J.A. No. 103(a)(1), the proposal is being published in the *Pennsylvania Bulletin* for comments, suggestions, or objections prior to submission to the Supreme Court.

Any reports, notes, or comments in the proposal have been inserted by the Committee for the convenience of those using the rules. They neither will constitute a part of the rules nor will be officially adopted by the Supreme Court.

Additions to the text of the proposal are bolded and underlined; deletions to the text are bolded and bracketed.

The Committee invites all interested persons to submit comments, suggestions, or objections in writing to:

Jeffrey M. Wasileski, Counsel
Supreme Court of Pennsylvania
Criminal Procedural Rules Committee
601 Commonwealth Avenue, Suite 6200
Harrisburg, PA 17106-2635
fax: (717) 231-9521
e-mail: criminalrules@pacourts.us

All communications in reference to the proposal should be received by no later than Friday, August 31, 2018. E-mail is the preferred method for submitting comments, suggestions, or objections; any e-mailed submission need not be reproduced and resubmitted via mail. The Committee will acknowledge receipt of all submissions.

*By the Criminal Procedural
Rules Committee*

BRIAN W. PERRY,
Chair

Annex A

TITLE 234. RULES OF CRIMINAL PROCEDURE CHAPTER 5. PRETRIAL PROCEDURES IN COURT CASES

PART G(1). Motion Procedures

Rule 587. Motion for Dismissal.

* * * * *

(B) *Double Jeopardy and Sections 109 through 111 of the Crimes Code*

(1) A motion to dismiss on double jeopardy grounds **or pursuant to Sections 109—111 of the Crimes Code, 18 Pa.C.S. §§ 109—111**, shall state specifically and with particularity the basis for the claim of double jeopardy **or of violation of Sections 109—111 of the Crimes Code, 18 Pa.C.S. §§ 109—111**, and the facts that support the claim.

* * * * *

Comment

Cf. Pa.R.J.A. 1901 concerning termination of inactive cases.

A motion filed pursuant to this rule must comply with the provisions of Rule 575 (Motions and Answers) and Rule 576 (Filing and Service by Parties).

In any case in which a summary offense is joined with a misdemeanor, felony, or murder charge, and therefore is part of the court case, a dismissal of the prosecution pursuant to paragraph (A)(1) would include the dismissal of the summary offense. *See* the Comment to Rule 502 (Instituting Proceedings in Court Cases).

Paragraph (B) was amended in 2018 to provide that this rule applies to motions to dismiss alleging a bar to prosecution under Sections 109–111 of the Crimes Code, 18 Pa.C.S. §§ 109–111. *See Commonwealth v. Diggs*, 172 A.3d 661 (Pa. Super. 2017).

“Hearing,” as used in paragraph (B)(2) includes the taking of testimony, or the hearing of argument, or both. *See* Rule 115 for the procedures for the recording and transcribing of the hearing.

* * * * *

Official Note: Rule 316 adopted June 30, 1964, effective January 1, 1965; amended June 8, 1973, effective July 1, 1973; amended February 15, 1974, effective immediately; renumbered Rule 315 and amended June 29, 1977 and November 22, 1977, effective as to cases in which the indictment or information is filed on or after January 1, 1978; Comment revised January 28, 1983, effective July 1, 1983; amended August 12, 1993, effective September 1, 1993; renumbered Rule 587 and amended March 1, 2000, effective April 1, 2001; amended March 3, 2004, effective July 1, 2004; Comment revised March 9, 2006, effective September 1, 2006; amended June 4, 2013, effective July 4, 2013; **amended , 2018, effective , 2018.**

Committee Explanatory Reports:

* * * * *

Final Report explaining the June 4, 2013 provisions of the new paragraph (B) concerning motions to dismiss on double jeopardy grounds published with the Court’s Order at 43 Pa.B. 3331 (June 22, 2013).

Report explaining the proposed amendment concerning the applicability of paragraph (B) to motions to dismiss based on 18 Pa.C.S. §§ 109–111 published for comment at 48 Pa.B. 4095 (July 14, 2018).

REPORT

Proposed Amendment of Pa.R.Crim.P. 587

Motions for Dismissal Pursuant to 18 Pa.C.S. §§ 109–111

The Committee received a suggestion to add a reference to Section 110 of the Crimes Code, 18 Pa.C.S. § 110, to Rule 587 (Motion for Dismissal) in light of the holding in *Commonwealth v. Diggs*, 172 A.3d 661 (Pa. Super. 2017). *Diggs* held that motions to dismiss pursuant to Section 110, which provides for compulsory joinder, should follow the procedure in Rule 587. In *Diggs*, the defendant was charged with a misdemeanor and several summary offenses. After he was tried on the summary offenses in the Philadelphia Traffic Court, the misdemeanor was listed for trial in the Philadelphia Municipal Court. The defen-

dant sought to have the misdemeanor dismissed pursuant to Section 110. On appeal from the denial of the motion, the Superior Court remanded the case to the lower courts for a determination of the factors required in Rule 587(B), holding that the procedures in Rule 587 applied to motions to dismiss alleging a violation of Section 110, and that Section 110 “embodies the same basic purposes as those underlying the double jeopardy clauses. . . .”

The Committee noted that there are several other related sections of the Crime Code to which the same rationale in *Diggs* could be applied. These are Sections 109, 111, and, possibly, 112. Collectively, these statutes bar prosecutions because of prior related prosecutions. Section 109 (When Prosecution Barred by Former Prosecution for the Same Offense), as the title states, bars instances of a second prosecution for the same occurrence under the same statute. According to the Official Comment to Section 109, the purpose of the section is to codify the rule that “a former conviction of the accused bars a later prosecution of him for the same offense.” Section 110 (When Prosecution Barred by Former Prosecution for Different Offense) prohibits a second prosecution for the same occurrence or conduct or criminal episode but under different statutes. In addition to codifying the constitutional doctrine of collateral estoppel, Section 110 also codifies the holding in *Commonwealth v. Campana*, 314 A.2d 854 (Pa. 1974) which created the compulsory joinder rule determined under the Court’s supervisory powers. Section 111 (When Prosecution Barred by Former Prosecution in Another Jurisdiction) bars a second prosecution for the same occurrence or conduct in a different jurisdiction. Section 111 provides that, when a defendant raises a non-frivolous *prima facie* claim that such a prosecution is barred, the Commonwealth must prove by a preponderance of the evidence that the “same conduct” is not involved, or that a statutory exception to the statutory bar on re-prosecution applies. *See Commonwealth v. Wetton*, 591 A.2d 1067 (Pa. Super. 1991), *aff’d* 641 A.2d 574 (Pa. 1994).

The Committee concluded that all three of these statutes should be incorporated into the procedures provided in Rule 587. Motions for dismissal based on these statutes therefore would require a hearing with the judge required to make findings of fact, including a specific finding as to frivolousness, and conclusions of law. If the judge finds that the motion is frivolous, the defendant has a right to file a petition for review of that determination within 30 days. If the judge denies the motion but does not find it frivolous, the denial is immediately appealable as a collateral order. The proposed changes would modify the title to paragraph (B) of Rule 587 and add the above statutory sections to be adjudicated pursuant to the procedures in paragraph (B)(1). The Comment would contain a cross-reference to *Diggs*.

The Committee was uncertain whether Section 112 should be included as well. Section 112 (Former Prosecution before Court Lacking Jurisdiction or When Fraudulently Procured by the Defendant) provides exceptions to Sections 109 to 111. In other words, even if Sections 109 through 111 barred a second prosecution, Section 112 would allow a second prosecution if the former prosecution was before a court lacking jurisdiction, was procured fraudulently to avoid a sentence, or if the former prosecution ending in a conviction which was held invalid in a subsequent proceeding.

The inclination of the Committee was not to include this Section in the rule since it seemed that it would not be the basis of a motion for dismissal but rather would be

raised as a defense to a motion for dismissal pursuant to Sections 109—111. However, the Committee wondered if there might be circumstances in which it would be helpful to apply the Rule 587(B) procedures to situations involving Section 112. The Committee therefore is seeking comment specifically on whether this Section should be included in the proposed amendments.

[Pa.B. Doc. No. 18-1066. Filed for public inspection July 13, 2018, 9:00 a.m.]

Title 255—LOCAL COURT RULES

BLAIR COUNTY

Imposition of Supervision Fee Probation/Parole Supervision Fee Guidelines Establishment; 2018 MD 58

Adoption of Local Rule Imposing Supervision Fee and Probation/Parole Supervision Fee Guidelines Establishment

Order

And Now, this 27th day of June, 2018, it is Hereby Ordered and Decreed that the Blair County Court of Common Pleas adopts the following local rule governing the imposition of a Supervision Fee and Probation/Parole Supervision Fee Guidelines Establishment for the 24th Judicial District of the Commonwealth of Pennsylvania:

Rule of Judicial Administration

And Now, this 27th day of June, 2018, it is hereby ordered that the imposition of a monthly supervision fee of forty (\$40.00) dollars is hereby imposed on any offender in Blair County placed on probation, parole, A.R.D., P.W.O.V., or intermediate punishment, through standard or specialty Court, unless such fee is reduced, waived, or deferred by the Court at the time of sentencing. If such Judicial action is not taken, Fees will be assessed on the full term of supervision and, if paid in advance, shall not be refunded or applied to any other Court fee or charge if the term of supervision is terminated early for any reason.

The Blair County Treasurer shall administer a Blair County Adult Probation Supervision Fund, consisting of one-half of the total supervision fee funds collected by the Blair County Clerk of Courts. The balance of the fees collected shall be remitted by the Clerk of Courts to the Commonwealth pursuant to regulations promulgated by the Commonwealth of Pennsylvania.

The supervision fee will be administered in accordance with the Blair County Supervision Fund Guidelines:

Blair County Supervision Fee Guidelines

The Supervision Fee shall be set at \$40.00 per month and be assessed by the Clerk of Courts, unless specifically reduced, waived, or deferred by the sentencing Court at the time of sentencing or placement into a program or specialty court.

Recommendations for waivers of supervision fee shall be presented to the Court for approval at time of sentencing.

Fees will be assessed on the full term of supervision and, if paid in advance, will not be remitted should the term of supervision be terminated early for any reason.

Supervision Fee payments shall not be transferred or credited to other monies owed by the Defendant.

The Supervision Fee will not be assessed on that portion of an offender's supervision which has been transferred to another state.

There will be a single Supervision Fee imposed on the individual offender with multiple cases, based on the total number of months of supervision under all sentences.

If an offender absconds, the fees will continue in effect until the maximum expiration date of the sentence.

The Court may make a finding that the offender is unable to pay and waive part or all of the supervision fee, based on any of the following factors:

i. The offender has diligently attempted but has been unable to obtain employment that provides the offender sufficient income to make such payments.

ii. The offender is a student in a school, a college, a university or a course of vocational or technical training designed to fit the student for gainful employment.

iii. The offender has an employment handicap, as determined by an examination acceptable to or ordered by the court or board.

iv. The offender's age prevents employment.

v. The offender is responsible for the support of dependents, and the payment of the assessment constitutes an undue hardship on the offender.

vi. The plea agreement between the parties contemplates early termination of supervision.

vii. Other extenuating circumstances as determined by the Court.

The Blair County District Court Administrator is Ordered and Directed to do the following:

1. File one (1) copy of these Rules with the Administrative Office of Pennsylvania Courts via email to adminrules@pacourts.us.

2. File two (2) paper copies and one (1) electronic copy containing the text of the local rules to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

3. Publish these Rules on the Blair County Court website at www.blairco.org.

4. Incorporate these Rules into the set of local rules on www.blairco.org within thirty (30) days after the publication of the local rules in the *Pennsylvania Bulletin*;

5. File one (1) copy which shall be kept continuously available for public inspection and copying in the Office of Prothonotary of Blair County.

Said Local Rule of Judicial Administration shall be effective in the 24th Judicial District of the Commonwealth of Pennsylvania thirty (30) days after publication in the *Pennsylvania Bulletin* and upon publication on the Blair County website.

By the Court

ELIZABETH A. DOYLE,
President Judge

[Pa.B. Doc. No. 18-1067. Filed for public inspection July 13, 2018, 9:00 a.m.]

Title 255—LOCAL COURT RULES

BUTLER COUNTY

Amendment to Local Rules of Civil Procedure L5004(a) and (b); MsD 18-40152

Administrative Order of Court

And Now, this 28th day of June, 2018, it is hereby ordered and decreed that Local Court Rules listed as follows pertaining to Butler County Court of Common Pleas Civil Court Division, are hereby amended:

- L5004(a) Settlement
• L5004(b) Order

It is further ordered that this Administrative Order shall be effective upon publication in the Pennsylvania Bulletin.

It is finally ordered that the District Court Administrator shall:

- (a) Deliver one copy to the Administrative Office of Pennsylvania Courts via email to adminrules@pacourts.us.
(b) Distribute two paper copies and one electronic copy hereof to the Legislative Reference Bureau for publication in the Pennsylvania Bulletin,
(c) Deliver a copy of this Order to the Butler County Legal Journal for publication as that organization deems appropriate.
(d) Distribute a copy of the Administrative Order to the Judges of the Court of Common Pleas in Butler County.
(e) Publish this Administrative Order on the Butler County Court website.
(f) File a copy of the Administrative Order in the office of the Butler County Prothonotary for inspection and copying.

By the Court

MARILYN J. HORAN,
Administrative Judge

Rule L5004. Settlement. (amended 10/17) (amended 6/2018)

(a) SETTLEMENT.

When counsel agree upon terms for settlement, they shall notify the Court, in writing, in the following format, as soon as possible such that the case can be removed from the hearing list:

IN THE COURT OF COMMON PLEAS,
BUTLER COUNTY PENNSYLVANIA

IN RE Appeal of:
_____)
(NAME OF APPELLANT))
) Case No.: _____
From the Butler County Board of)
Assessment Appeal)
)
Tax ID No. _____)
_____)
School District: _____
Municipality: _____
Property of: _____
Property Address: _____
Intervenor _____

STIPULATION TO SETTLE

WHEREAS, the Appellant(s) filed an appeal to this Honorable Court of the assessment set for the above referenced property by the Board of Assessment Appeals of Butler County.

WHEREAS, based upon the risk and hazards of litigation, the parties have decided that it is in their best interest to settle the above-captioned matter based upon the terms and conditions outlined in this Stipulation to Settle.

NOW, THEREFORE, the undersigned, intending to be legally bound and to bind their respective clients, agree to the following settlement.

After further review by all parties, it was agreed the assessment shall be as follows:

- 1. Commencing on _____, for the County and Township taxes, and _____, for the School taxes, the assessment shall be set based on a fair market value of \$_____ and an assessed value of \$_____ for tax year _____.
2. In determining the assessed value of the property, the County Assessment Office shall use a Common Level Ratio of _____%.
3. The parties agree that the Court should enter an Order in the form attached setting the assessed value as herein above set forth and ordering that the case be marked settled, discontinued, and ended.
4. The Appellant shall pay the appropriate fee, payable to the Prothonotary of Butler, for the discontinuance of this action. Payment shall accompany the filing of this stipulation.
5. This Stipulation can be executed in counterparts.

_____)
Signature

(b) Upon the filing of the Stipulation to Settle, the Court shall enter the following order:

IN THE COURT OF COMMON PLEAS,
BUTLER COUNTY PENNSYLVANIA

IN RE Appeal of:
_____)
(NAME OF APPELLANT))
) Case No.: _____
From the Butler County Board of)
Assessment Appeal)
)
Tax ID No. _____)
_____)
School District: _____
Municipality: _____
Property of: _____
Property Address: _____
Intervenor _____

ORDER

AND NOW, this _____ day of _____, upon review of the Stipulation of Settlement among the parties, attached hereto, it is hereby ORDERED, ADJUDGED and DECREED that the stipulation to settle the appeal is approved; and

It is further ORDERED that the Butler County Board of Assessment Appeals shall establish the fair market

value for assessment purposes on the Butler County Tax Parcel Number _____ to be \$ _____ and the assessed value from \$ _____ to \$ _____ as of _____, for County and Municipal taxes, and _____, for School District taxes; and

It is further ORDERED that, upon receipt of the appropriate filing fee from the Appellant, the Prothonotary of Butler County is to mark the above case, settled, discontinued, and ended.

BY THE COURT:

_____ J

[Pa.B. Doc. No. 18-1068. Filed for public inspection July 13, 2018, 9:00 a.m.]

Title 255—LOCAL COURT RULES

MONTGOMERY COUNTY

Rescission of Local Rule of Civil Procedure 14—Zoning Appeals; Adoption of Local Rule of Civil Procedure 14—Land Use Appeals: Zoning, Subdivision and Land Development; No. 2018-00001

Order

And Now, this 26th day of June, 2018, the Court hereby Rescinds Montgomery County Local Rule of Civil Procedure 14—Zoning Appeals, and Adopts Montgomery County Local Rule of Civil Procedure 14—Land Use Appeals: Zoning, Subdivision and Land Development. These Rule changes shall become effective 30 days after publication in the *Pennsylvania Bulletin*.

The Court Administrator is directed to publish this Order once in the *Montgomery County Law Reporter* and in *The Legal Intelligencer*. In conformity with Pa.R.J.A. 103, one (1) certified copy of this Order shall be filed with the Administrative Office of Pennsylvania Courts. Two (2) certified copies shall be distributed to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*. One (1) copy shall be filed with the Law Library of Montgomery County, and one (1) copy with each Judge of this Court. This Order shall also be published on the Court's website and incorporated into the complete set of the Court's Local Rules.

By the Court

THOMAS M. DeIRICCI,
President Judge

Rule 14. Zoning Appeals.

Rescinded.

Rule 14. Land Use Appeals: Zoning, Subdivision and Land Development.

a. *Caption.* Appeals from the decision of a governing body, planning commission (where empowered to render a decision), or a zoning hearing board shall be captioned as follows:

(i) Appeal of _____ from the decision dated _____ of the [governing body, planning commission, or zoning hearing board].

(ii) Where appeals are filed from both a notice of decision and a decision containing findings of fact, conclusions of law, and reasons, the appeals shall be filed under the same case number assigned to the appeal filed first.

The second filed notice of appeal, if any, shall be titled "Supplemental Notice of Appeal".

b. *Service of Appeal.*

(i) Upon the filing of the notice of appeal of a decision of a zoning hearing board or of a decision of the governing body in a zoning matter, the appellant shall serve a copy of the notice of appeal upon the following, based upon the entity making the decision: zoning hearing board, the zoning hearing board solicitor, the municipality, the municipal solicitor, and all persons granted party status before the zoning hearing board or governing body.

(ii) Upon the filing of an appeal from the decision of a municipality or municipal planning commission in a subdivision or land development matter or in a matter involving a planned residential development, the appellant shall serve a copy of the notice of appeal on the municipality and the municipal solicitor. In appeals of a decision of the municipality involving a planned residential development or a subdivision or land development matter where the municipality conducted a public hearing, the appellant shall also serve a copy of the notice of appeal on all persons granted party status at the public hearing.

c. *Record on Appeal.*

(i) Within 30 days of the service of the notice of appeal, unless extended by agreement of the parties, the municipality or municipal agency shall file the return of record with the Prothonotary.

(ii) The record in an appeal from a decision of the zoning hearing board or the decision of the governing body in a conditional use application or other zoning proceeding heard by the governing body pursuant to the Pennsylvania Municipalities Planning Code, other than as set forth in (iii) below, shall include, but not be limited to, a copy of the complete municipal zoning ordinance and zoning map, the application, transcripts, hearing or meeting exhibits, plans, drawings, municipal staff and consultant review letters, county review letters, notice of decision, decision containing findings of fact, conclusions of law, and reasons. The return of record shall include a certification from the zoning officer or other designated municipal officer that the return is the complete and accurate record and that the ordinance and map are those in effect and applicable to the subject matter of the appeal.

(iii) The record in an appeal of a decision of the governing body or planning commission involving a subdivision, land development, or planned residential development shall include, but not be limited to a copy of the complete municipal zoning ordinance, zoning map, subdivision and land development ordinance, the application, transcripts, meeting minutes, plans, drawings, other materials submitted by the applicant, municipal staff and consultant review letters, county review letters, and the written decision or approval. The return of record shall include a certification from the zoning officer or other designated municipal officer that the return is the complete and accurate record and that the ordinances are those in effect and applicable to the subject matter of the appeal.

(iv) Any plans submitted with the return of record shall be no larger than 8 1/2" × 11". If any plans that are part of the record are larger than 8 1/2" × 11", the appellant shall within 10 days of filing the notice of appeal provide the municipality or municipal agency with electronic versions of the plans to be included in the

return of record. Upon request of the Court, paper copies of plans greater than 8 1/2" × 11" shall be submitted to the Court.

(v) Upon the filing of the return of record, the municipality or municipal agency shall serve counsel for the appellant, the appellant (where the appeal is filed pro se), and all persons granted party status at a public hearing held by the zoning hearing board or municipality with a copy of the list of documents and materials filed as part of the return of record.

(vi) An application for relief may be filed in the event of non-compliance with this rule for consideration by the Court, which may impose sanctions.

d. *Intervention.* Other than the notice of intervention permitted by section 1004-A of the Pennsylvania Municipalities Planning Code, 53 P.S. § 11004-A, intervention shall be governed by the Pennsylvania Rules of Civil Procedure.

e. *Supplementation of the Record.* A petition for supplementation of the record shall be filed no later than 30 days from the date of the filing of the return of record or for a party permitted to intervene, 30 days from the date of the order allowing intervention. The responding party shall file and serve its answer within 20 days of the date

of mailing of the petition for supplementation of the record. Following the filing of the answer, the petition shall be addressed by the Court.

f. *Additional Evidence.* A petition for additional evidence shall be filed no later than 60 days from the date of the filing of the notice of appeal or for a party permitted to intervene 30 days from the date of the order allowing intervention. The responding party shall file and serve its answer within 20 days of the date of mailing of the petition. Following the filing of the answer, the petition shall be addressed by the Court.

g. *Petition for Bond.* A petition for bond shall be filed no later than 60 days from the filing of the notice of appeal. The responding party shall file its answer within 20 days of the date of mailing of the petition. Following the filing of the answer, the petition shall be addressed by the Court.

h. *Briefing and Argument.* Subject to pending motions or petitions, on or after 90 days from the date of the filing of the notice of appeal, the Court shall issue a scheduling order for briefing and argument.

[Pa.B. Doc. No. 18-1069. Filed for public inspection July 13, 2018, 9:00 a.m.]

PROPOSED RULEMAKING

ENVIRONMENTAL QUALITY BOARD

[25 PA. CODE CH. 78a]

Unconventional Well Permit Application Fee Amendments

The Environmental Quality Board (Board) proposes to amend §§ 78a.1 and 78a.19 (relating to definitions; and permit application fee schedule) to read as set forth in Annex A. This proposed rulemaking complies with the obligation of the Department of Environmental Protection (Department), as specified in § 78.19(e) (relating to permit application fee schedule) and § 78a.19(b), to provide the Board with an evaluation of the well permit application fees in Chapters 78 and 78a (relating to oil and gas wells; and unconventional wells) and recommend regulatory amendments to address any disparity between income generated by the well permit application fees and the cost of administering 58 Pa.C.S. Chapter 32 (relating to development) (2012 Oil and Gas Act) by the Department's Office of Oil and Gas Management (collectively, the Oil and Gas Program (Program)). This proposed rulemaking increases the current well permit application fees from \$5,000 for nonvertical unconventional wells and \$4,200 for vertical unconventional wells to \$12,500 for all unconventional well permit applications. Because these proposed fee amendments only apply to Chapter 78a and not Chapter 78, conventional well operators are not affected by this proposed rulemaking.

This proposed rulemaking was adopted by the Board at its meeting on May 16, 2018.

A. Effective Date

This proposed rulemaking will be effective upon final-form publication in the *Pennsylvania Bulletin*.

B. Contact Persons

For further information, contact Kurt Klappkowski, Director, Bureau of Oil and Gas Planning and Program Management, Rachel Carson State Office Building, 15th Floor, 400 Market Street, P.O. Box 8765, Harrisburg, PA 17105-8765, (717) 772-2199; or Elizabeth Davis, Assistant Counsel, Bureau of Regulatory Counsel, P.O. Box 8464, Rachel Carson State Office Building, Harrisburg, PA 17105-8464, (717) 787-7060. Information regarding submitting comments on this proposed rulemaking appears in Section J of this preamble. Persons with a disability may use the Pennsylvania AT&T Relay Service, (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). This proposed rulemaking is available on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board (EQB)").

C. Statutory Authority

This proposed rulemaking is authorized under section 3274 of the 2012 Oil and Gas Act (relating to regulations), which directs the Board to adopt regulations necessary to implement the 2012 Oil and Gas Act, section 3211(d) of the Oil and Gas Act (relating to well permits), which authorizes the Board to establish well permit application fees that bear a reasonable relationship to the cost of administering the 2012 Oil and Gas Act, and section 1920-A of The Administrative Code of 1929 (71 P.S. § 510-20), which authorizes the Board to promulgate regulations of the Department.

D. Background and Purpose

The Department is tasked with implementing the 2012 Oil and Gas Act. Under section 3202 of the 2012 Oil and Gas Act (relating to declaration of purpose of chapter), the purposes of the 2012 Oil and Gas Act are to:

- (1) Permit optimal development of oil and gas resources of this Commonwealth consistent with protection of the health, safety, environment and property of Pennsylvania citizens.
- (2) Protect the safety of personnel and facilities employed in coal mining or exploration, development, storage and production of natural gas or oil.
- (3) Protect the safety and property rights of persons residing in areas where mining, exploration, development, storage or production occurs.
- (4) Protect the natural resources, environmental rights and values secured by the Constitution of Pennsylvania.

The 2012 Oil and Gas Act contains requirements regarding the exploration, development and recovery of oil and gas resources in this Commonwealth, including permitting, bonding, well location restrictions, protecting water supplies, containment, well control emergencies, restoration, plugging, reporting and enforcement. The Department administers the 2012 Oil and Gas Act through the functions of the Program, including data management, staffing, well permitting, surface activity permitting, inspections, compliance, and policy and program development.

In accordance with section 3211(d) of the 2012 Oil and Gas Act, the Board has the authority to establish a well permit application fee that bears a reasonable relationship to the cost of administering the 2012 Oil and Gas Act. Applicants for permits to drill oil and gas wells therefore pay a permit application fee to the Department, as established by the Board. This one-time well permit application fee must be placed in the Well Plugging Fund as a dedicated revenue source for the Program. In addition to the well permit application fee, the Program is supplemented by: 1) the Impact Fee established by 58 Pa.C.S. §§ 2301—3504 (relating to oil and gas), which provides \$6 million to the Department annually (58 Pa.C.S. § 2314(c.1)(3) (relating to distribution of fee)); and 2) incidental civil penalties collected for violations of the 2012 Oil and Gas Act (section 3271(a) of the 2012 Oil and Gas Act (relating to well plugging funds)).

Significantly, the well permit application fee does not include the Program's costs to plug orphaned and abandoned wells. Section 3271(b) of the 2012 Oil and Gas Act requires a \$50 surcharge paid in addition to the well permit application fee. This surcharge is deposited into a restricted revenue account known as the Abandoned Well Plugging Fund to indemnify the Commonwealth for the cost of plugging abandoned wells. Section 3271(c) of the 2012 Oil and Gas Act requires a \$100 surcharge for oil wells and a \$200 surcharge for gas wells paid in addition to the well permit application fee. These surcharges are deposited into a restricted revenue account known as the Orphan Well Plugging Fund for the Department to plug orphan wells. These surcharges have not changed since the act of December 19, 1984 (P.L. 1140, No. 223) (58 P.S. §§ 601.101—601.605) (repealed by the act of February 14, 2012 (P.L. 87, No. 13)).

Since 1984, the well permit application fee has been increased in 2009 and in 2014 based upon permit application projections. Those projections and costs to run the Program have proved inaccurate since the 2014 final-form rulemaking. To thoroughly address prior inaccurate projections and to comply with §§ 78.19(e) and 78a.19(b), the Department prepared and presented to the Board a 3-Year Regulatory Fee and Program Cost Analysis Report (Report) at the Board's April 17, 2018, meeting. A copy of the Report is available from the persons listed in Section B. As stated in the Report, the Department decided not to consider raising the well permit application fee for conventional wells in this proposed rulemaking. The conventional industry currently submits approximately 200 permit applications per year and is unable to materially support Program costs through applicable fees. Conventional well permits provided \$61,050 in 2017 (0.24% of needed Program funding) and even less revenue in 2016. The Department does not anticipate receiving any appreciable increase in conventional oil and gas permit applications in the future.

If the current unconventional well permit application fees of \$5,000 for nonvertical unconventional wells and \$4,200 for vertical unconventional wells are not amended, the Program would need to receive 5,000 nonvertical unconventional well permit applications per year to be fiscally sustainable in Fiscal Year (FY) 2019-2020. Indeed, through the first quarter of 2018 the Program is on track to receive fewer than 1,700 unconventional well permit applications for FY 2017-2018. By comparison, the Program received less than 2,000 unconventional well permit applications in FY 2016-2017. In FY 2016-2017 well permit application fee (1,993 applications) and Impact Fee revenues totaled \$15.7 million. Costs to run the Program exceeded \$22 million. In FY 2015-2016, well permit application fee (1,646 applications) and Impact Fee revenues totaled \$13.9 million but costs to run the Program exceeded \$21.6 million. As stated in the Report, the projected cost to fund the Program at current staffing levels in FY 2019-2020 will be approximately \$25 million. Recent and current unconventional well permit application volumes will render the Well Plugging Fund insolvent by the first quarter of FY 2019-2020.

Exacerbating the current funding imbalance is the increasing workload of the Program. Each year more wells are drilled than are plugged, so the inventory of wells to be inspected to ensure compliance with 2012 Oil and Gas Act and its implementing regulations grows. Compliance assistance and monitoring activities require more field and technical staff time across the 30-county shale gas region. In addition to a growing inventory of oil and gas wells in this Commonwealth, the Program also manages and regulates a growing number of support facilities such as gathering pipelines, well development impoundments, water withdrawals, and other support facilities and related infrastructure to ensure compliance with the 2012 Oil and Gas Act and its implementing regulations. Equally important is the Program's responsibilities regarding identifying and plugging orphaned and abandoned wells. The Department estimates that more than 200,000 orphaned and abandoned wells remain unaccounted for across this Commonwealth. Finally, the Program must ensure that it responds in a timely and meaningful way to complaints, inquiries and requests for public records regarding the implementation of the 2012 Oil and Gas Act. All of these activities and responsibilities are essential Program functions beyond review and action

on new well permit applications necessary to administer the 2012 Oil and Gas Act and are paid for by the one-time well permit application fee.

In response to the declining Well Plugging Fund balance, the Program reduced staff over time from 226 employees to 190 employees today. The Program also reduced operating costs by 38%. Operating expenses only account for 10% of total Program costs, therefore any future cost savings, absent this fee increase, would have to come from a reduction in staff. At the current disparity between fee revenues and costs to administer the 2012 Oil and Gas Act, the Program would need to reduce its complement by almost 70 additional positions to make up the annual net loss in the Program. This is an untenable approach that would render the Program incapable to meet its statutory obligations under the 2012 Oil and Gas Act and the expectations of the citizens and the industry in this Commonwealth.

As a result of the significant reduction in staff previously referenced, the Program struggles to meet its gas storage field inspection goals, consistently achieve appropriate permit review time frames, adequately fund training opportunities for staff and put on training for the industry. Important Program development initiatives, such as policies, best practices and technical guidance documents, have been put on hold because of a lack of sufficient staff to develop and update these important pieces of the Program necessary to administer the 2012 Oil and Gas Act. In short, the Program is challenged to provide an adequate level of high quality service to the public and to the oil and gas industry. Service quality and Program capabilities will diminish significantly if action is not taken to increase funding.

Revenues are declining because fewer well permit applications are being submitted by the industry than in prior years, which can be attributed to various market and industry changes. The price of natural gas has remained low, which industry analysts suggest is the result of supply-demand imbalances between the Appalachian region and the rest of the United States market. It might also be because the first few years of Marcellus Shale gas development constituted an initial boom, and was unrepresentative of drilling patterns in a more mature shale production market. Also, improvements in technology are allowing operators to extract more gas from each well, thus requiring fewer wells to satisfy the same demand. All of these trends are outside of the Department's control, may be subject to a vacillating commodity markets and are not expected to reverse course in the foreseeable future. Moreover, many of these trends are and will continue to be unpredictable.

Based upon the factors previously described, the Department recognizes that it is possible that this proposed fee rulemaking will not be adequate to fund the Program. This reasonable uncertainty, and the additional Program needs described as follows, is why the \$6 million Impact Fee is excluded from the Department's well permit application fee analysis. Additionally, it is not appropriate for the Department to include the Impact Fee in this analysis because these funds are not dedicated solely to the Program. Rather, under 58 Pa.C.S. § 2314(c.1)(3) the Department is allocated the \$6 million Impact Fee for "the administration of [the 2012 Oil and Gas Act] and the enforcement of acts relating to clean air and clean water." Allocation of these funds depends on the Department's immediate needs. For that reason, the proposed fee increase assumes no annual Impact Fee income to establish a Program reserve due to the expected variations in

the primary funding source and the depletion of the Well Plugging Fund, the fund used until now as a reserve. The Department also excluded civil penalties in its well permit application fee analysis because relying on penalties to fund fundamental elements of a regulatory program is not appropriate and is contrary to sound public policy.

This proposed rulemaking increases the well permit application fee to provide adequate revenue to support the ongoing operations of the Program as well as to meet future Program needs. These needs include hiring sufficient permitting, inspection, enforcement and Program development staff, providing training programs for staff and the oil and gas industry, and enhancing the Program's information technology capabilities. It is imperative that the Program has the resources necessary to ensure industry compliance with environmental protection rules, improve data management and transparency, provide timely permit application reviews, respond quickly to complaints and inquiries from the public, and maintain a highly trained and knowledgeable workforce. To that end, increased revenue generated from the well permit application fee increase will be focused on the following activities necessary to administer the 2012 Oil and Gas Act: enhanced electronic data management; staffing needs; well permitting; surface activity permitting; inspections; compliance; and policy and program development.

Enhanced electronic data management

The Department will allocate a portion of the increased fee revenue to information technology projects for the Program. These include enhancing the current mobile digital inspections tools, digitizing forms and developing new databases that will better enable analysis of the effectiveness of the regulatory programs. This investment in technology will yield efficiencies for the Department and the regulated community in terms of more predictable and timely permit issuance, more effective site inspections, increased availability of staff for compliance assistance, and more streamlined reporting to and communication with the Department. It will also make the Department's work more transparent to the public as electronic documents can be easily made available online.

The ePermitting system will provide the ability to process applications for oil and gas permits online. The new system will replace the manual process for surface activity permits that requires applicants to complete paper forms and deliver multiple copies of documentation to a Department district office. The Department will also replace its current inefficient and unfinished electronic well permit system with a new system that lends itself to digital geospatial review of well permit applications.

These changes will reduce data transcription errors from entering data on paper forms into the Department's databases. The new ePermitting system is designed to increase review efficiency through electronic workflow and to significantly decrease the time from initial application submission to a permit decision. It will enable applicants to submit online payment and provide for permit review transparency as an applicant will be able to closely follow a permit through the approval process and receive automatic notifications as it completes the outlined benchmarks. Upon approval, the system will deliver the permit electronically to the applicant, thereby eliminating the lag time from permit issuance to receipt by the applicant.

The Department also intends to digitize all other oil and gas related forms. These include the well record and

completion report, alternative waste management authorization request, well plugging forms and others. Electronic receipt and storage of the permitting documents and forms will also result in significant savings in terms of records storage and of staff time and costs associated with requests from the public to access records. The public will enjoy greater access to timely data and information as the Department receives it.

Enhancements to the mobile digital inspection platform and mobile devices will create additional improvements and efficiencies through the establishment of a risk-based inspection protocol. Through the protocol, wells will be ranked and color coded based on a hierarchy of need for an inspection. This will give inspectors and supervisors a simple way of prioritizing their work and ensuring that all wells are inspected an appropriate number of times during all phases of a well's life.

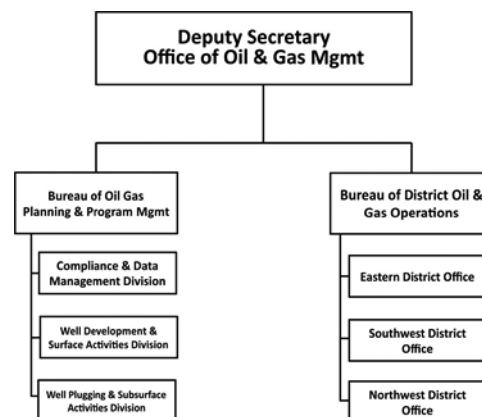
Finally, the Department intends to develop additional databases to house information it collects to enable better analysis of Program effectiveness. Two of these databases include water sample results and spills. The Program receives thousands of ground and surface water sample results; these records are not managed in a manner that allows analysis over time and location. A properly designed data management system would give the Department the ability to analyze trends in water quality across this Commonwealth. Similarly, the spills database could produce reports on spill volumes, types, locations and causes which could provide the basis of Program enhancements and industry improvements.

The enhanced electronic data management needs previously described are not new concepts. They are simply needs that are not met because the Department lacks the resources to pay for the information technology services required to meet these needs and create these tools. The Program currently pays the Bureau of Information Technology (BIT) \$700,000 each year. However, BIT services to the Program actually cost \$2 million annually. BIT can no longer subsidize the Program. Raising the well permit application fee is necessary to adequately fund the Program's information technology support needs.

Staffing needs

The Program is charged with administering the 2012 Oil and Gas Act under section 3202 of the 2012 Oil and Gas Act. In December 2016, the Program was limited to a total employee complement of 190 staff. This is a reduction from the 226 staff complement in 2015.

The Program consists of two bureaus:



The Bureau of Oil and Gas Planning and Program Management (BPPM) is in the Department's Central Office (Harrisburg) and is responsible for administrative, policy and regulatory development functions. The Bureau of District Oil and Gas Operations (DOGO) consists of three district oil and gas offices in the oil and gas producing regions of this Commonwealth and is responsible for permitting, inspection, compliance and enforcement functions.

BPPM includes the following three divisions:

The Division of Well Development and Surface Activities is responsible for developing policies and guidance regarding surface activities associated with well site and gathering line design, construction and operation. This includes waste management and engineered components such as erosion and sediment control structures, postconstruction stormwater management features, spill and release reporting and remediation, and stream and wetland crossings and encroachments.

The Division of Well Plugging and Subsurface Activities includes the Subsurface Activities Section and the Well Plugging Section. The Subsurface Activities Section is responsible for the management of subsurface oil and gas activities and officers expertise in drilling, casing, cementing, completion, workover, and production activities and operations. The Well Plugging Section maintains and implements the Department's Orphaned and Abandoned Well Plugging Program.

The Division of Compliance and Data Management works closely with BIT to oversee the development, operation and maintenance of data management systems that track reports, notifications, records, applications and other information or documents that are submitted to the Department by the regulated community. This division is also responsible for assisting in the development of Statewide data management tools such as electronic well permitting and mobile site inspection, as well as Statewide enforcement efforts related to electronic data submissions.

DOGO includes the following:

Three district offices that implement the operational programs in the eastern, northwest and southwest areas of this Commonwealth. DOGO staff are primarily headquartered in three regional office locations (Pittsburgh, Meadville and Williamsport). Each district office performs a variety of responsibilities regarding oil and gas permitting, inspections and compliance.

In 2016 the Program conducted an analysis of oil and gas permitting, inspections and compliance processes and developed a tool to aid in Program planning. To develop the current workload analysis, annual permitting, inspection and compliance-related data from 2017 was entered into the workload tool. This provides a high-level assessment of current staffing needs within the Program based on current data. However, the workload tool is limited and does not capture all of the various job duties performed by the Program. For example, it does not analyze staffing levels within BPPM because of the significant variability of the work performed by those staff. The output of the model is confined to DOGO staff only.

The workload tool was designed to be updated and refined as the Program matures and various technologies are implemented. The continuing development of electronic permitting processes and modernized mobile platform-based inspection technologies are recent examples. The tool also currently cannot account for the

extreme variation in complexity that certain types of district work entail (for example, private water supply investigations and notice of termination inspections).

Well permitting

Currently there are seven filled Program geologist positions in DOGO. These geologists review all of the well permit applications needed by operators prior to drilling and operating an oil or gas well. Assuming the Department receives an administratively and technically complete application, it takes approximately 8 hours to review a new unconventional well permit application, 3 hours to process a renewal and 1 hour to transfer a well permit. With these assumptions, the workload tool indicates that approximately 11 filled positions are required to perform the permitting work that was done in 2017. There is currently a backlog of 224 well permits in the Southwest District Office and 148 in the Northwest District Office. At times, well permit reviews have exceeded 120 days while the 2012 Oil and Gas Act requires the Department to make a decision on an application in 45 days.

The Program is in the process of updating its electronic well permitting system. In addition, the Program recently announced a restructuring that created a new Subsurface Activities Program Manager to assist with well permit reviews (which requires a new position). These changes along with having a full complement of 11 permit geologists would eliminate the existing well permit backlog. A full complement would also provide the Program the necessary resources to meet, and perhaps even exceed, its statutory obligation to review well permits within 45 days of receipt. It is anticipated that these positions would require approximately \$600,000 annually to fund.

Surface activities permitting

Currently there are 20 filled Program positions in DOGO that review the various permits and authorizations associated with oil and gas surface activities. Seven of these positions are filled as biologists, five are filled as civil engineers and eight are filled as environmental engineers. The Program has struggled to meet permitting time frame requirements for erosion and sediment control general permits (ESCGP). Average permit review times have exceeded 250 days while the Permit Decision Guarantee Policy requires decisions on administratively and technically complete applications to be made within 43 business days. To address this issue, the Program is migrating to electronic permitting for the primary ESCGP and also recently announced a restructuring that created a new Surface Activities Program Manager position (which also requires a new position).

Using permitting numbers from 2017 and the need for the new manager position, the workload tool estimates that an additional five positions are needed to meet policy review times. This estimation is based on assumptions that include (among others) 18 hours of total staff time to review a new, administratively and technically complete ESCGP, 54 hours to review a new individual Dam Safety and Encroachments Act permit and 13 hours to review a Water Management Plan. With five additional positions, the Program would be better equipped to meet the permit review time frames in the Permit Decision Guarantee Policy. It is anticipated that these positions would require approximately \$500,000 annually to fund.

Inspections

DOGO currently has a total of 67 filled primary inspector positions. This includes 30 water quality specialists, 25 oil and gas inspectors, 4 environmental protec-

tion specialists and 8 field geologists. These staff perform the majority of the Program's field inspection and investigatory work. These inspectors are also responsible to respond to citizen complaints regarding oil and gas activities throughout this Commonwealth. When the actual number of inspections completed by DOGO in 2017 was put into the workload tool, the tool estimates that 16 additional inspectors are needed to meet Program goals. More inspectors of all types are needed across this Commonwealth, but the need is intense for additional oil and gas inspectors. These inspectors focus their work on the actual drilling and construction of new wells in addition to plugging and abandoning legacy wells across this Commonwealth.

One area of critical need involves the inspection of gas storage wells. There are 1,554 active gas storage wells in this Commonwealth. The Department's Standards and Guidelines for Identifying, Tracking, and Resolving Oil and Gas Violations (Document # 820-4000-001) provides that gas storage wells should be inspected twice annually. In 2017, the Department inspected 1,215 gas storage wells (78%) once and 94 gas storage wells (6%) were inspected more than once. Thus, 94% of gas storage wells were not inspected at the suggested frequency.

The workload tool assumes that each storage well inspection takes a total of 2 1/2 hours to complete. With this assumption, three additional inspectors would be needed to inspect all gas storage wells twice annually. It is anticipated that these positions would require approximately \$300,000 annually to fund. Because of the time savings currently being realized through the use of the mobile digital inspection tool, the Department would only add additional inspection staff if necessary to meet its other inspection goals.

Compliance

Currently there are three filled compliance specialist positions in DOGO. These staff perform a variety of important job duties including handling and management of enforcement and compliance cases, development and execution of compliance documents, and document gathering of responsive information for the many requests from the public for records. The workload tool estimates that there should be approximately 14 compliance specialists performing these various duties. Although other DOGO staff assist in responding to requests for public records regarding the implementation of the 2012 Oil and Gas Act, compliance specialists are the lead workers on those tasks as many of the requests are for records regarding the Program's enforcement efforts to ensure compliance with the 2012 Oil and Gas Act. This category also quantifies the work done by DOGO staff in response to requests for investigation of potential water supply impacts and general complaints received by the Department. A variety of field and office personnel devote time to complaint response and handling. This is the most important work undertaken by DOGO as it involves direct interface with the citizens of this Commonwealth residing in areas of active oil and gas development. Adding the additional 11 compliance specialists would require approximately \$1.1 million annually to fund these positions.

Policy and program development

As a result of the Department's cost saving measures and in an attempt to address extended permit review time frames, BPPM staff levels were reduced and some positions were converted to permit review staff when they became vacant. Due to a lack of staff, several policy development projects have been postponed, in many

cases, indefinitely. These projects include updating guidance documents, public information, development and presentation of internal and external training, modernizing the well plugging regulations, developing standards to store mine influenced water in well development impoundments and establishing an area of alternative methods for hydraulically fracturing Utica wells in western Pennsylvania. Restoring up to 11 positions, now currently vacant, to BPPM would enable the Program to begin work on these and other important projects and be prepared to take on future initiatives.

Through this proposed rulemaking, the Department would be able to restore the 36 positions lost due to budget constraints and achieve its mission to ensure the environmentally responsible development of oil and gas resources in this Commonwealth. The Department consulted with the Oil and Gas Technical Advisory Board in the development of this proposed rulemaking. The Department presented its Report and discussed its proposal to raise the unconventional well permit application fee to \$12,500 at the Oil and Gas Technical Advisory Board's February 14, 2018, meeting.

E. Summary of Regulatory Requirements

Current fee structure

The current well permit application fee structure in § 78a.19 assesses a flat well permit application fee of \$5,000 for every nonvertical unconventional well permit and \$4,200 for every vertical unconventional well permit.

Proposed fee structure

This proposed rulemaking amends §§ 78a.1 and 78a.19 to delete unnecessary definitions and increase the well permit application fee on all unconventional wells to \$12,500, respectively. Assuming the Program will continue to receive approximately 2,000 unconventional well permit applications per year in future years, \$12,500 per unconventional well permit application is needed to sustain, enhance and modernize the Program. These resources will allow the Program to function more efficiently, in a most transparent manner, so that the Program is capable of administering the 2012 Oil and Gas Act. This fee increase is necessary to ensure the Program is not a net loss to the agency's budget and is sustainable long term.

As discussed in Section D of this preamble, this proposed rulemaking does not include amendments to the current well permit application fee structure for applicants for permits to drill conventional oil and gas wells.

F. Benefits, Costs and Compliance

Benefits

The increased unconventional well permit application fee revenue would be used to adequately fund the Program to administer the 2012 Oil and Gas Act to ensure the responsible development of oil and natural gas resources in this Commonwealth. In addition, the Program will be able to pursue enhanced electronic data management, streamlined electronic review initiatives and responsibly increase the staffing levels needed to address its obligations to the public and the oil and gas industry.

Compliance costs

The fee paid for unconventional well permit applications is currently a \$5,000 fee for each nonvertical unconventional well and \$4,200 for each vertical unconventional well permit. The proposed fee increase is \$12,500 for all unconventional well permit applications. This is an increase of \$7,500 for each nonvertical uncon-

ventional well application and \$8,300 for each vertical unconventional well application. The Department projects that approximately 2,000 well permit applications will be received annually following the adoption of this proposed rulemaking, which would result in an additional annual incremental permit application cost of \$15 million to the regulated community.

This proposed rulemaking does not require new legal, accounting or consulting procedures.

Compliance assistance plan

The Department plans to educate and assist the public and regulated community in understanding the proposed requirements and how to comply with them. This outreach initiative will be accomplished through the Department’s ongoing compliance assistance program. Permit application forms and instructions would be amended to reflect the new fee structure.

Paperwork requirements

This proposed rulemaking does not create any additional paperwork requirements. Minor changes to the unconventional well permit application form, Permit Application to Drill and Operate an Unconventional Well (Document # 8000-PM-OOGM0001BU), will be necessary to implement this proposed rulemaking and a draft version of that form was submitted to the Independent Regulatory Review Commission (IRRC).

G. Pollution Prevention

The Pollution Prevention Act of 1990 (42 U.S.C.A. §§ 13101—13109) established a National policy that promotes pollution prevention as the preferred means for achieving state environmental protection goals. The Department encourages pollution prevention, which is the reduction or elimination of pollution at its source, through the substitution of environmentally friendly materials, more efficient use of raw materials and the incorporation of energy efficiency strategies. Pollution prevention practices can provide greater environmental protection with greater efficiency because they can result in significant cost savings to facilities that permanently achieve or move beyond compliance. The anticipated increased revenues would allow the Department to continue providing adequate oversight of the oil and gas industry in this Commonwealth, ensuring continued protection of the environment and the public health and welfare of the citizens of this Commonwealth.

H. Sunset Review

The Board is not establishing a sunset date for these regulations, since they are needed for the Department to carry out its statutory authority. The Department will continue to closely monitor these regulations for their effectiveness and recommend updates to the Board as necessary. In addition, in accordance with §§ 78.19(e) and 78a.19(b), the Department will evaluate these fees and recommend regulatory amendments to the Board to address any disparity between the Program income generated by the fees and the Department’s cost of administering the Program with the objective of ensuring fees meet all Program costs and the Program is self-sustaining. This report and any proposed regulatory amendments will be presented to the Board no later than 3 years after the promulgation of the final-form rulemaking.

I. Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on July 2, 2018, the Department submitted a copy of this proposed rulemaking and a copy of a

Regulatory Analysis Form to IRRC and to the Chairpersons of the Senate and House Environmental Resources and Energy Committees. A copy of this material is available to the public upon request.

Under section 5(g) of the Regulatory Review Act, IRRC may convey any comments, recommendations or objections to this proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria which have not been met. The Regulatory Review Act specifies detailed procedures for review, prior to final publication of the rulemaking, by the Department, the General Assembly and the Governor of comments, recommendations or objections raised.

J. Public Comments

Interested persons are invited to submit to the Board written comments, suggestions, support or objections regarding this proposed rulemaking. Comments, suggestions, support or objections must be received by the Board by August 13, 2018.

Comments may be submitted to the Board online, by e-mail, by mail or express mail as follows.

Comments may be submitted to the Board by accessing eComment at <http://www.ahs.dep.pa.gov/eComment>.

Comments may be submitted to the Board by e-mail at RegComments@pa.gov. A subject heading of this proposed rulemaking and a return name and address must be included in each transmission. If an acknowledgement of comments submitted online or by e-mail is not received by the sender within 2 working days, the comments should be retransmitted to the Board to ensure receipt. Comments submitted by facsimile will not be accepted.

Written comments should be mailed to the Environmental Quality Board, P.O. Box 8477, Harrisburg, PA 17105-8477. Express mail should be sent to the Environmental Quality Board, Rachel Carson State Office Building, 16th Floor, 400 Market Street, Harrisburg, PA 17101-2301.

PATRICK McDONNELL,
Chairperson

Fiscal Note: 7-542. No fiscal impact; (8) recommends adoption.

Annex A

**TITLE 25. ENVIRONMENTAL PROTECTION
PART I. DEPARTMENT OF ENVIRONMENTAL PROTECTION**

Subpart C. PROTECTION OF NATURAL RESOURCES

ARTICLE I. LAND RESOURCES

CHAPTER 78a. UNCONVENTIONAL WELLS

Subchapter A. GENERAL PROVISIONS

§ 78a.1. Definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise, or as otherwise provided in this chapter:

* * * * *

Nonporous material—Nontoxic earthen mud, drill cuttings, fire clay, gel, cement or equivalent materials approved by the Department that will equally retard the movement of fluids.

[*Nonvertical unconventional well*—

(i) **An unconventional well drilled intentionally to deviate from a vertical axis.**

(ii) **The term includes wells drilled diagonally and wells that have horizontal bore holes.]**

Observation well—A well used to monitor the operational integrity and conditions in a gas storage reservoir, the reservoir protective area, or strata above or below the gas storage horizon.

* * * * *

Unconventional well or well—A bore hole drilled or being drilled for the purpose of or to be used for the production of natural gas from an unconventional formation.

[*Vertical unconventional well*—**An unconventional well with a single vertical well bore.]**

WMP—Water management plan—A plan associated with drilling or completing a well in an unconventional formation that demonstrates that the withdrawal and use of water sources within this Commonwealth protects those sources, as required under law, and protects public health, safety and welfare.

* * * * *

Subchapter B. PERMITS, TRANSFERS AND OBJECTIONS

PERMITS AND TRANSFERS

§ 78a.19. Permit application fee schedule.

(a) An applicant for an unconventional well shall pay a permit application fee [**according to the following:**] **of \$12,500.**

[(1) **\$4,200 for a vertical unconventional well.**

(2) **\$5,000 for a nonvertical unconventional well.]**

(b) At least every 3 years, the Department will provide the EQB with an evaluation of the fees in this chapter and recommend regulatory changes to the EQB to address any disparity between the program income generated by the fees and the Department's cost of administering the program with the objective of ensuring fees meet all program costs and programs are self-sustaining.

[Pa.B. Doc. No. 18-1070. Filed for public inspection July 13, 2018, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending July 3, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-1-2018	William Penn Bank Levittown Bucks County Merger of Audubon Savings Bank, Audubon, NJ, with and into William Penn Bank, Levittown, PA. As a result of the merger, the following branch offices of Audubon Savings Bank became branch offices of William Penn Bank: 515 South White Horse Pike Audubon Camden County, NJ 701 Erial Road Pine Hill Camden County, NJ	Effective 5038 Church Road Mount Laurel Burlington County, NJ

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
7-1-2018	West Milton State Bank West Milton Union County Amendment to Article I of the institution's Articles of Incorporation provides for change in corporate title to "Susquehanna Community Bank."	Effective

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-1071. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, July 25, 2018, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Gretchen Leslie at (717) 772-9084. Persons who wish to participate during the public comment section are encouraged to submit their comments in writing to Gretchen Leslie, Advisor, Conservation and Natural Resources Advisory Council, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Katie Woodbury directly at (717) 783-5878 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 18-1072. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Snowmobile and ATV Advisory Committee Meeting

A meeting of the Snowmobile and ATV Advisory Committee to the Department of Conservation and Natural Resources (Department) will be held on Monday, July 16, 2018, from 10 a.m. to 1 p.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Jacob Newton at (717) 783-3349. Those wishing to participate during the public comment section are encouraged to submit their comments in writing to Jacob Newton, Advisor, Snowmobile and ATV Advisory Committee, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Susanna Gyger directly at (717) 787-2362 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 18-1073. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and

other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062774 (Storm Water)	Pilot Travel Center 298 Treatment Plant SR 93 and I-80 Drums, PA 18222	Luzerne County Sugarloaf Township	Unnamed Tributary to Nescopeck Creek (5-D)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0086215 (Sewage)	Shalako Run MHP PO Box 247 Silver Spring, PA 17575-0247	York County Lower Windsor Township	Unnamed Tributary to Cabin Creek (7-I)	Y
PA0042528 (Sewage)	Margaretta MHP 1446 Prayer Mission Road York, PA 17406-8624	York County Lower Windsor Township	Cabin Creek (7-I)	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0205915 (Sewage)	Dayton Borough STP PO Box 396 Dayton, PA 16222-0396	Armstrong County Dayton Borough	Glade Run (17-D)	Yes
PA0254606 (Sewage)	Saltsburg STP 320 Point Street Saltsburg, PA 15681-1118	Indiana County Saltsburg Borough	Kiskiminetas River and Conemaugh River (18-C)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0221911 (Sewage)	Marvin R Weaver SRSTP PO Box 72 Blue Ball, PA 17506-0072	Crawford County Randolph Township	Lake Creek (16-D)	Yes
PA0103250 (Industrial)	Urlick Foundry 1501 Cherry Street Erie, PA 16502	Erie County Erie City	Unnamed Tributary to the Presque Isle Bay	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0026531, Sewage, SIC Code 4952, **Downingtown Area Region Authority**, 6 W Lancaster Avenue, Downingtown, PA 19335-2825. Facility Name: DARA Water Pollution Control Plant. This existing facility is located in East Caln Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), East Branch Brandywine Creek, is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 7.5 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	1,251	1,877	XXX	20	30 Wkly Avg	40
May 1 - Oct 31	626	938	XXX	10	15 Wkly Avg	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1,877	2,815	XXX	30	45 Wkly Avg	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000 (*)
Total Nitrogen	1,877	XXX	XXX	30	XXX	60
Ammonia-Nitrogen						
Nov 1 - Apr 30	375	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	125	XXX	XXX	2.0	XXX	4
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	125	XXX	XXX	2.0	XXX	4
Copper, Total	Report	Report Daily Max	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)	Report	Report Daily Max	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of 7.5 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Daily Maximum	
Total Dissolved Solids	62,550	125,100	XXX	1,000	2,000	2,500
Sulfate, Total	Report	XXX	XXX	Report	XXX	XXX
Chloride	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
Bromide	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Reproduction (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Growth (TUc)	XXX	XXX	XXX	XXX	Report	XXX

(*) See permit special condition for fecal coliform reporting.

The proposed effluent limits for Outfall 002 are based on a stormwater event.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX

Sludge use and disposal description and location(s): The facility produces Class B biosolids using lime. The facility produced 8,200 dry tons of biosolids in the past year. The biosolids are disposed under beneficial use permit PAG080007 by land application on farms located in Lebanon and Berks County.

In addition, the permit contains the following major special conditions:

- No Stormwater in Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Small Stream Discharge
- Notification of Responsible Owner
- Fecal Coliform Reporting
- Pretreatment Program Implementation
- Whole Effluent Toxicity (WET)
- Requirements Applicable to Stormwater Outfalls
- Site-Specific Copper Criteria

DARA has site-specific copper criteria based on a water effects ratio (WER) of 5.1 (29 Pa.B. 5922, 5928). The WER is used as modifications to the Statewide copper criteria equation in order to determine site-specific copper criteria.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0245003, Sewage, SIC Code 4952, **Russ Audrey**, 2015 Valley Road, Newtown Square, PA 19073-2722. Facility Name: Russ SRSTP. This proposed facility is located in Edgmont Township, **Delaware County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Ridley Creek, is located in State Water Plan watershed 3-G and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

In addition, the permit contains the following major special conditions:

- AMR Submission
- DMR Submission
- Depth of septage and scum in treatment units
- Emptying of Septic tanks
- Optimization of chlorine dosages
- No storm water in sanitary sewers
- Approval is contingent upon permittee acquiring property rights and easements
- Collected screenings, slurries, and other solids shall be disposed of according to PA Regulations
- Abide by any changes approved under Act 537
- TRC effluent limitations below quantitation limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0051985, Sewage, SIC Code 4952, **Horsham Township Water & Sewer Authority Montgomery County**, 617 Horsham Road, Horsham, PA 19044-1207. Facility Name: Horsham Township Sewer Authority Park Creek STP. This existing facility is located in Horsham Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Park Creek, is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	375	563	XXX	20	30	40
May 1 - Oct 31	187	281	XXX	10	15	20
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	563	844	XXX	30	45	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000*
				Geo Mean		
Nitrate-Nitrite as N						
Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	XXX
Jul 1 - Oct 31	167.0	XXX	XXX	8.9	XXX	17.8
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	75.0	XXX	XXX	4.0	XXX	8
May 1 - Oct 31	39.4	XXX	XXX	2.1	XXX	4.2
Total Phosphorus						
Nov 1 - Mar 31	22.2	XXX	XXX	1.2	XXX	2.4
Apr 1 - Oct 31	11.1	XXX	XXX	0.6	XXX	1.2
Copper, Total	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	
Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX
					Daily Max	
UV Transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
			Daily Min			

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Daily Maximum	Maximum	
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	Report	XXX	XXX
Reproduction (TUc)	XXX	XXX	XXX	Report	XXX	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	Report	XXX	XXX
Growth (TUc)	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX

Sludge use and disposal description and location(s): Sludge is aerobic digested and thickened using centrifuge. Dewater sludge cake is disposed at permitted landfill.

In addition, the permit contains the following major special conditions:

- Notification of Designation of Responsible Operator
- Remedial Measures if Public Nuisance
- No Stormwater to Sanitary Sewers
- Necessary Easements
- Proper Sludge Disposal
- Operation and Maintenance Plan
- Whole Effluent Toxicity Testing Requirements
- Operations and Maintenance Plan
- Fecal Coliform Reporting
- Solids Management
- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0261777, Sewage, SIC Code 6514, **Fisher Alvin K Jr**, 6756 Mcclays Mill Road, Newburg, PA 17240-9617. Facility Name: Fisher Alvin Res. This existing facility is located in Lurgan Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for WWF and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Suspended Solids	XXX	XXX	XXX	30.0 Annl Avg	XXX	60.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0083194, Sewage, SIC Code 4952, **HMS Host—Blue Mt. Turnpike Plaza**, PO Box 8, Middletown, PA 17057-0008. Facility Name: Blue Mt. Turnpike Plaza. This existing facility is located in Hopewell Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Newburg Run, is located in State Water Plan watershed 7-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.05 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.12	XXX	0.40
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5
Total Phosphorus	0.417	XXX	XXX	2.0	XXX	4
Nitrate-Nitrite as N	XXX	Report	XXX	XXX	Report	XXX
Total Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	Report	XXX	XXX	Report	XXX

Sludge use and disposal description and location(s): Sludge is hauled off site via a local septage hauler to another WWTP for ultimate treatment and disposal.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Application No. PA0232327, Concentrated Animal Feeding Operation (CAFO), **Broc Troxell (Troxell Farms)**, 87 Berkeley Lane, New Columbia, PA 17856-7001.

Troxell Broc has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Troxell Farms, located in White Deer Township, **Union County**.

The CAFO is situated near Unnamed Tributary to West Branch Susquehanna River in Watershed 10-C, which is classified for Migratory Fishes and Warm Water Fishes. The CAFO is designed to maintain an animal population of

approximately 1,509.75 animal equivalent units (AEUs) consisting of 9,600 finishing swine, 10 finishing steers, 30 beef calves, and 30 beef cows. Swine manure is collected through slotted floors and stored in the underbarn manure storages while the beef manure is handled dry. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0009270, Industrial, SIC Code 2047, **Big Heart Pet Brands Inc.**, 6670 Low Street, Bloomsburg, PA 17815-8613. Facility Name: Big Heart Pet Brands, Inc/Bloomsburg Plant. This existing facility is located in South Centre Township, **Columbia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 5-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Biochemical Oxygen Demand (BOD ₅)	253	506	XXX	Report	Report	189
Total Suspended Solids	307	615	XXX	Report	Report	200
Total Dissolved Solids	XXX	Report	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	XXX	XXX	400
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	400
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	Report	Report	XXX	7.8	13.3	19.5
Ammonia-Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	33,196	XXX	XXX	XXX	XXX
		Total Annual Report	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs) Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	1,492	XXX	XXX	XXX	XXX
		Total Annual Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay discharger requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0271578, Sewage, SIC Code 8800, **Jean Gatesman**, 28231 Route 66, Lucinda, PA 16235. Facility Name: Jean Gatesman SRSTP. This proposed facility is located in Knox Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Step Creek, is located in State Water Plan watershed 17-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0271489, Sewage, SIC Code 8800, **David Anzaldi**, 125 Old Route 68, Evans City, PA 16033. Facility Name: David Anzaldi SRSTP. This proposed facility is located in Licking Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to the Clarion River, is located in State Water Plan watershed 17-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP, or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0271462, Sewage, SIC Code 8800, **Bradley Mauersburg**, 132 Glo Min Drive, Pittsburgh, PA 15241. Facility Name: Bradley Mauersburg SRSTP. This proposed facility is located at 12502 Route 208, Shippensburg, PA 16254-2022 in Clarion Borough, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Paint Creek, is located in State Water Plan watershed 17-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 1301407-A1, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3489.

This existing facility is located in Kidder Township, **Carbon County**.

Description of Proposed Action/Activity: Upgrade/modification of the existing 0.400 MGD Lake Harmony Wastewater Treatment Plant. The project generally consists of: adding new influent screening and flow metering within a new prefabricated building, rehabilitation of an aerated grit chamber, a new influent pump station to accommodate a triplex submersible pumping set, addition of a new sequencing batch reactor (SBR) system, modification to the existing SBRs, addition of a post equalization tank and effluent filter and updated chemical feed systems. There is no proposed increase in organic capacity associated with this project and the existing outfall to Shingle Mill Run will remain unchanged.

WQM Permit No. 5418402, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This proposed facility is located in North Union Township, **Schuylkill County**.

Description of Proposed Action/Activity: For improvements to Eagle Rock's existing Bellacoola Pump Station and to upsize its Force Main.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 3016200, Industrial, **Cumberland Coal Resources LP**, PO Box 1020, Waynesburg, PA 15370-3020.

This proposed facility is located in Monongahela Township, **Greene County**.

Description of Proposed Action/Activity:

Installation of a liner system, sediment forebay, sediment pond enlargement, and spillway modifications.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4318407, Sewage, **William Waugaman**, 111 Hermitage Hills Boulevard, Hermitage, PA 16148.

This proposed facility is located in Shenango Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1618408, Sewage, **Richard Mealy**, 2524 Lake Lucy Road, Tionesta, PA 16353.

This proposed facility is located in Washington Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090019	MacIntosh Homes, LLC 602 East Broad Street Souderton, PA 18964	Bucks	Milford Township	Unnamed Tributary to Unami Creek HQ-TSF-MF
PAD090027	Warminster Township 401 Gibson Avenue Warminster, PA 18974-4163	Bucks	Warminster Township	Little Neshaminy Creek WWF-MF
PAD150085	Haym Salomon Memorial Park, Inc. 4737 Street Road Trevose, PA 19053	Chester	East Whiteland Township	Valley Creek EV

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150063	Pennsylvania Turnpike Commission 700 East Eisenhower Boulevard Middletown, PA 17057	Chester	Upper Uwchlan, Uwchlan, West Pikeland, and Charlestown Townships	Shamona Creek HQ-TSF-MF Unnamed Tributary to Pickering Creek HQ-TSF-MF Unnamed Tributary to Pine Creek HQ-TSF-MF Pine Creek HQ-TSF-MF Pigeon Run HQ-TSF-MF Unnamed Tributary to Pigeon Run HQ-TSF-MF
PAD510029	L&M Fishtown Residences, LLC 3020 Richmond Street Philadelphia, PA 19134	Philadelphia	City of Philadelphia	Delaware Estuary WWF-MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360035	David H. Martin 420 Nottingham Road Nottingham, PA 19362	Lancaster	Little Britain Township	UNTs Little Conowingo (HQ-CWF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD630029	Water Dam Associates 1301 Grandview Avenue Pittsburgh, PA 15211	Washington County	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

CAFO Notices of Intent Received

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES Permit No. PAG124825, CAFO, Pine Hurst Acres, 3304 Sunbury Road, Danville, PA 17821-9454.

This existing facility is located in Rush Township, **Northumberland County**.

Description of size and scope of existing operation/activity: Livestock and cropping operation with 4,400 finishing swine and 14 head of beef cows, calves and finishers.

The receiving stream, Unnamed Tributary of Gravel Run, is in watershed 5-E and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Kevin Martin	Berks	42	399.7	Poultry, Beef	NA	New
Matthew Nolt 131 Krumstown Road Myerstown, PA 17067	Lebanon	7.3	410.24	Broilers	NA	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 3918503, Public Water Supply.

Applicant	Lehigh County Authority City of Allentown 1300 Martin Luther King Jr. Drive City of Allentown, PA 18103
[Township or Borough]	City of Allentown Lehigh County
Responsible Official	Craig W. Messinger City of Allentown 641 S. 10th St. Allentown, PA 18103
Type of Facility	PWS
Consulting Engineer	Craig W. Murray, PE D'Huy Engineering Inc. One East Broad St. Bethlehem, PA 18018
Application Received Date	6/15/2018
Description of Action	The application proposes installing a carbon dioxide feed system for enhanced pH control for coagulation (with primary and secondary feed points) and seasonal use of Alum as a prime coagulant at the Allentown WTP with all necessary piping and appurtenances.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2818506, Public Water Supply.
 Applicant **Bear Valley Joint Authority**
 Municipality Peters Township
 County **Franklin**
 Responsible Official Wayne Henry, Chairman
 218 School House Road
 St. Thomas, PA 17752-0308
 Type of Facility Public Water Supply
 Consulting Engineer Christopher M. Echenrode, P.E.
 Gwin, Dobson & Foreman, Inc.
 3121 Fairway Drive
 Altoona, PA 16602
 Application Received: 6/18/2018
 Description of Action Addition of corrosion inhibitor at the Broad Run Water Treatment Plant and the Fort Loudon Water Treatment Plant.

Permit No. 3618512 MA, Minor Amendment, Public Water Supply.

Applicant **Pioneer Hi-Bred International, Inc.**
 Municipality Earl Township
 County **Lancaster**
 Responsible Official Linnhe Martin, Operations Lead
 982 New Holland Road
 New Holland, PA 17557-9526
 Type of Facility Public Water Supply
 Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley & Associates, Inc.
 18 South George Street
 York, PA 17401
 Application Received: 6/20/2018
 Description of Action Addition of softening and nitrate removal systems to the existing water treatment facilities.

Permit No. 3618513 MA, Minor Amendment, Public Water Supply.

Applicant **Wawa Incorporated**
 Municipality Salisbury Township
 County **Lancaster**
 Responsible Official Brian Schaller, Senior VP—Chief Fuel & Real Estate Officer
 260 West Baltimore Pike
 Media, PA 19063
 Type of Facility Public Water Supply
 Consulting Engineer Jeremy S. Madaras, P.E.
 J.S. Madaras Consulting LLC
 250 Indian Lane
 Boyertown, PA 19512
 Application Received: 6/20/2018

Description of Action New transient noncommunity water system consisting of one (1) groundwater well rated for 7.5 gpm, softening, reverse osmosis (RO) for reduction of total dissolved solids (TDS), sodium hypochlorite disinfection, and pH adjustment with sodium carbonate (soda ash).

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 0818502—Construction—Public Water Supply.

Applicant **Towanda Municipal Authority**
 Township/Borough North Towanda Township
 County **Bradford County**
 Responsible Official Mr. Kyle Lane
 Borough Manager
 724 Main Street
 Towanda, PA 18848
 Type of Facility Public Water Supply-Construction
 Consulting Engineer Mr. Brian D. Shura, P.E.
 1731 N. Juniata Street
 Hollidaysburg, PA 16648
 Application Received: 06/28/2018
 Description of Action Authorizes the installation of a 107,700-gallon, glass-lined, steel, above-ground, potable, water-storage tank with an aluminum roof. The tank construction shall include the installation of a trihalomethane (THM) removal system. Rehabilitation work at existing water pressure-boosting stations comprised of the replacement of the existing end suction horizontal centrifugal pumps with vertical multistage pumps capable of filling the proposed tank plus all ancillary piping & electrical improvements required for pump replacement. Installation of approximately 375 LR of 8" water main between tank & end of existing 8" water main.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0418509, Public Water Supply.
 Applicant **Borough of Ambridge Water Authority**
 PO Box 257
 600 Eleventh Street
 Ambridge, PA 15003

[Township or Borough] Ambridge Borough

Responsible Official Michael Dominick, General Manager
Borough of Ambridge Water Authority
PO Box 257
600 Eleventh Street
Ambridge, PA 15003

Type of Facility Water system

Consulting Engineer NIRA Consulting Engineers, Inc.
950 Fifth Avenue
Coraopolis, PA 15108

Application Received Date June 6, 2018

Description of Action Replacement of the sludge removal system.

Permit No. 0418521, Public Water Supply.

Applicant **New Sewickley Township Municipal Authority**
233 Miller Road
Rochester, PA 15074

[Township or Borough] New Sewickley Township

Responsible Official Todd Bonzo, Chairman
New Sewickley Township Municipal Authority
233 Miller Road
Rochester, PA 15074

Type of Facility Water system

Consulting Engineer Michael Baker International
100 Airside Drive
Moon Township, PA 15108

Application Received Date June 8, 2018

Description of Action Addition of supplemental chlorination at the Freedom Crossing water storage tank.

Permit No. 5618504, Public Water Supply.

Applicant **Gray Area Water Authority**
PO Box 118
Gray, PA 15544

[Township or Borough] Jenner Township

Responsible Official Jeff Marker, Chairperson
Gray Area Water Authority
PO Box 118
Gray, PA 15544

Type of Facility Water system

Consulting Engineer Joseph Pacchioni
2590 Dysart Road
University Heights, OH 44118

Application Received Date June 26, 2018

Description of Action Addition of a pH adjustment chemical feed system.

Permit No. 5026614, Public Water Supply.

Applicant **Pure Water Technologies, LLC**
11 South Jeremy Street
Salt Lake City, UT 84104

[Township or Borough] Bridgeville, Pleasant Hills

Responsible Official Robert Zitting, Owner/President
Pure Water Technologies, LLC
11 South Jeremy Street
Salt Lake City, UT 84104

Type of Facility Water system

Consulting Engineer

Application Received Date May 21, 2018

Description of Action Installation of two vended water systems.

MINOR AMENDMENT**Applications Received Under the Pennsylvania Safe Drinking Water Act.**

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0418520MA, Minor Amendment.

Applicant **Borough of Ambridge Water Authority**
PO Box 257
600 Eleventh Street
Ambridge, PA 15003

[Township or Borough] Ambridge Borough

Responsible Official Michael Dominick, General Manager
Borough of Ambridge Water Authority
PO Box 257
600 Eleventh Street
Ambridge, PA 15003

Type of Facility Water system

Consulting Engineer NIRA Consulting Engineers, Inc.
950 Fifth Avenue
Coraopolis, PA 15108

Application Received Date June 7, 2018

Description of Action Replacement of turbidimeters.

Application No. 5618505WMP, Minor Amendment.

Applicant **Lincoln Township Municipal Authority**
PO Box 162
Sipesville, PA 15561

[Township or Borough] Lincoln Township

Responsible Official Allan Hay, Chairman
Lincoln Township Municipal Authority
PO Box 162
Sipesville, PA 15561

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Application Received Date June 13, 2018

Description of Action Bulk load-out facility.

Application No. 6518511MA, Minor Amendment.

Applicant	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
[Township or Borough]	Murrysville Township
Responsible Official	Michael Kukura, Resident Manager Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
Type of Facility	Water system
Consulting Engineer	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
Application Received Date	June 26, 2018
Description of Action	Installation of approximately 3,852 feet of 12-inch diameter waterline (Trafford Road waterline project).

WATER ALLOCATIONS**Applications received under the act of June 24, 1939 (P.L. 842, No.365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.**

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745.

WA56-808B, Water Allocations. Bentleyville Municipal Authority, 508 Main Street, Bentleyville, PA 15314, Washington County. The right to purchase 380,000 gallons of water per day from the Authority of the Borough of Charleroi.

BIOSOLIDS INDIVIDUAL PERMITS (PABIG and PABIS)

The following parties have applied for either an Individual Site Permit (PABIS) or an Individual Generator Permit (PABIG) for beneficial use of sewage sludge (biosolids) by land application. Unless otherwise indicated on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (DEP) proposes to issue a permit to land apply biosolids subject to certain requirements set forth in the permit.

Persons wishing to comment on the proposed permit are invited to submit a statement to the responsible DEP Regional Office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determination regarding this application. Responses should include the name, address, and telephone number of the writer and a concise statement of a comment and the relevant facts upon which it is based. A public hearing may be held if the Program Office considers the public response significant.

Following the 30-day comment period, the Environmental Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at

which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, comments received, and other information are on file and may be inspected and arrangements made for copying at the responsible DEP Regional Office indicated above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service, or other accommodation to participate in the proceedings should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Bureau of Water Quality Protection, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105, (717) 787-8184.

PABIG 9901 Edward J. Patten Water Reclamation Facility, Middlesex County Utilities Authority, P.O. Box 159, Main Street Extension, Sayreville, NJ has applied for a renewal of their permit to have their biosolids approved for beneficial use by land application.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**UNDER ACT 2, 1995
PREAMBLE 1****Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area,

the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the mediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the mediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Allentown School District New Elementary School, 1227 West Gordon Street, Allentown City, **Lehigh County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Allentown School District, 31 South Penn Street, Allentown, PA 18102, submitted a Notice of Intent to Remediate. Site contamination and contaminants of concern are uncertain at this time, but may include soil impacts from historic use as a lumber yard and as an auto repair facility. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Morning Call* on June 14, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

MY TB Investments LLC, 6076 Well Pad, 302 Doan Road, Knoxville, Deerfield Township, **Tioga County**. SWEPI, LP, 150 North Dairy Ashford Road, E 1296 C, Houston, TX 77079, has submitted a Notice of Intent to Remediate site soil contaminated with produced water. The applicant proposes remediate the site to meet the Background and Statewide Health Standards.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public re-

view during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer—Telephone: 570-826-2409.

48-00111A: Slate Belt Heat Recovery Center, LLC (435 Williams Court, Suite 100, Baltimore, MD 21220-2888) for the construction of biosolids processing facility,

which will include installation of heat recovery equipment, a supplemental thermal oil heater and thermal drying equipment to facilitate processing of imported dewatered biosolids into a Class A dried biosolids product at the parcel of land owned by Grand Central Sanitary Landfill in Plainfield Township, **Northampton County**.

54-00041B: Silberline Manufacturing Co., Inc. (130 Lincoln Drive, Tamaqua, PA 18252) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to construct a new manufacturing process for waterborne pigments with control devices at their facility in Rush Township, **Schuylkill County**.

Plan Approval No. 54-00041B is for installation of a new manufacturing process for waterborne pigments including the following control equipment. One (1) new ammonia wet scrubber and one (1) new Particulate Matter (PM) condenser are to be installed. VOC emission increases from this source are not to exceed 8.91 Tons/year. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 54-00041B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-348B: American Cap Company, LLC (15 Church Street, Wheatland, PA 16161), for the construction of a Conveyor Paint System (CPS) in Wheatland Borough, **Mercer County**. This is a State Only facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0221C: Upper Moreland—Hatboro Joint Sewer Authority, (2875 Terwood Road, Willow Grove, PA 19090) located in Upper Moreland Township, **Montgomery County**. This Title V facility operates a sewage sludge incinerator and is subject to 40 C.F.R. Part 62 Subpart LLL. The Plan Approval allows an existing emergency generator which is subject 40 C.F.R. Part 60 Subpart IIII to be operated as a nonemergency generator. The Plan approval contains all applicable requirements including monitoring, recordkeeping and reporting.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00004D: Mack Trucks, Inc. (700 Alburtis Road, Macungie, PA 18062) for their facility in Lower Macungie Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) intends to issue a Plan Approval for Mack Trucks, Inc. (700 Alburtis Road, Macungie, PA 18062) for their facility in Lower Macungie Township, Lehigh County. This Plan Approval No. 39-00004D will be incorporated into a Title V Permit through an administrative amendment at a later date.

Plan Approval No.39-00004D is for approval of an alternate method of compliance in accordance with 25 Pa. Code § 129.51 to comply with the VOC content limits of 25 Pa. Code § 129.52d on their "G" line Chassis spray booth and oven (Source ID 108, ID 109). The main emissions from these sources are VOCs. There is no VOC emission increase proposed for these sources. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 39-00004D and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Sec-

tion, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05008J: Tyson Foods, Inc. (403 S. Custer Avenue, New Holland, PA 17557) for the construction of a new poultry fryer and oven, and installation of three (3) wet scrubbers for the Line 2 operations in Earl Township, **Lancaster County**. Along with the installation of the new equipment, the facility is also requesting production increases of its poultry products on the facility's Line 1 & Line 9 operations. The expected net increase in facility emissions as a result of the proposed changes are: 3.69 tpy of VOCs, and 0.64 tpy of PM. The facility is a State Only facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

17-00066B: Forum US, Inc. (PO Box 897, Gainesville, TX 76241-0897) for the construction of a paint spray booth equipped with overspray panel filters, a direct-fired gas heated air make-up unit, and nine (9) additional welding station installations as part of recent changes to increase their facility's production capacity at the Clearfield Plant located in Lawrence Township, **Clearfield County**.

The Department of Environmental Protection's (Department) review of the information submitted by Forum US, Inc. indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the applicable standards in Subpart XXXXXX of 40 CFR Part 63, the applicable miscellaneous metal part coating emission limitations of 25 Pa. Code § 129.52d, and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. The emission increases because of the increased production capacity will not result in change to the Forum US, Inc./Clearfield Plant facility with respect to Title V permitting, and this facility is required to stay below the thresholds for a Title V facility or major stationary source as it is subject to synthetic minor limitations on coating volume used, and VOC and HAP content limitations under the applicable BAT and miscellaneous metal part coating regulations, as identified previously. Based on these findings, the Department proposes to issue a plan approval for the proposed construction.

The emission from each proposed source will not exceed the following limits: paint spray booth (Source ID P101B)/overspray panel filters (ID C101B)—0.01 grain/dscf of particulate matter; all coatings used in Source ID P101B—15.75 tons in any 12 CMP for volatile organic compounds (VOCs) and 6.30 tons in any 12 CMP for any combination of hazardous air pollutants (HAPs); facility wide VOC and Xylene emissions from organic clean-up solvents will be limited with throughput restrictions that effectively limits VOCs and HAPs emitted from cleaning solvents to 1.36 and 0.6 ton in any 12 CMP, respectively; facility wide Xylene emissions from "as applied" coating, thinner and organic clean-up solvents—9.9 tons in any 12 CMP. The gas heated air make-up unit (Source ID P102B) is subject to a work practice requirement to operate and maintain in accordance with manufacturer recommended specifications and with good operating practices. The potential to emit for the new and existing welding stations (Source ID P400) is equal to 1.8 tpy of PM₁₀ and 1 tpy of HAPs, based on the restriction to use consumable electrodes with the same or less potential emissions as the FCAW process E71T electrode type.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements.

Volume used limitations on coatings, as applied, and on organic clean-up solvents used for cleaning of paint application, storage, mixing and conveying equipment for Source IDs P101, P101B and P103, as well as testing, monitoring, recordkeeping, work practice requirements, and reporting conditions to verify compliance with the emission limitations and all applicable regulatory requirements.

As discussed previously, the facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 17-00066B, the requirements established in the plan approval will be incorporated into State Only Operating Permit 17-00066 pursuant to the administrative amendment provisions of 25 Pa. Code section 127.450.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

14-00003J: The Pennsylvania State University (208 Office of Physical Plant Building, University Park, PA 16802-1119) for the construction of an anaerobic digester, a combined heat and power generating process with a reciprocating internal combustion engine served by a biogas fuel conditioning system and a flare as part of the Agricultural Digester and Dairy Barn Replacement Project at the PA State Univ/Univ Park Campus facility. The site location for the proposed sources and project is in College Township, **Centre County**.

The Department of Environmental Protection's (Department) review of the information submitted by the applicant indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the applicable Federal

standards in Subpart JJJJ of 40 CFR Part 60, the applicable State regulations of 25 Pa. Code Chapters 121—145 including the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The emissions increases as result of the proposed project are not significant, so the proposed project is not subject to major New Source Review as codified in 25 Pa. Code Chapter 127, Subchapters D and E. Based on these

	NO_x	CO	VOC	SO_x	$PM_{2.5}$	GHG	H_2S
Project PTE	1.88	2.68	0.84	0.64	0.09	811.95	0

If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval No: 14-00003J, the requirements established in the plan approval will be incorporated into the facility's Title V operating permit via an administrative amendment pursuant to 25 Pa. Code § 127.450.

The plan approval conditions include boilerplate General and Site Level Plan Approval Requirements in Sections B and C of 14-00003J. The following is a brief description of the conditions for Source ID P201, which the Department intends to place in the plan approval in order to ensure that the proposed project is constructed and operated in compliance with all of the applicable regulatory requirements.

Under 25 Pa. Code § 123.13, the particulate matter emissions from any process incorporated in Source ID P201 shall not exceed 0.04 grain per dry standard cubic foot of effluent gas.

Under 25 Pa. Code § 123.21, the sulfur oxides emissions, expressed as SO_2 , from any source incorporated in Source ID P201 shall not exceed 500 parts per million, by volume, wet basis (ppmv).

Under 25 Pa. Code § 123.13 and BAT (25 Pa. Code §§ 127.1 and 127.12(a)(5)), a condition that prohibits detectable malodors from Source ID P201, except as provided in 25 Pa. Code § 123.31(c), by installation and operation of closed-vent biogas collection, conditioning and transport systems equipped on the anaerobic digestion reactor tank incorporated in Source ID P201.

Under BAT, conditions that restrict the NO_x , CO, VOC and HAP emissions from the proposed engine, which is rated at 174 brake horsepower (bhp) as follows: 1.0 gram per bhp-hour (g/bhp-hr); 1.5 g/bhp-hr; 0.2 g/bhp-hr; and 0.07 g/bhp-hr, respectively.

Under BAT, and 40 CFR 60.18(c)(1), the proposed open flare shall be operated with no visible emissions. Opacity from the proposed engine to not exceed 10% for a period or periods aggregating more than three (3) minutes in any one hour and 30% at any time, pursuant to BAT.

Under BAT, operation and maintenance of the proposed engine shall be conducted in a manner consistent with air pollution control practice, such that the engine meets the previous limitations over its entire life, according to BAT.

Under BAT, the biogas combusted in the proposed engine and the open flare shall not contain H_2S above 400 ppmv.

Under BAT, the proposed engine is subject to initial stack (performance) testing for NO_x , CO, VOC and formaldehyde, using USEPA reference methods acceptable to

findings, the Department proposes to issue an Air Quality Plan Approval for the proposed construction.

Under BAT, the emissions from the proposed project are not permitted to exceed the following pollutant types and quantities, in units of tons per year (tpy), where NO_x is Nitrogen Oxides, CO is Carbon Monoxide, VOC is Volatile Organic Compounds, SO_x is Sulfur Oxides, GHG is Greenhouse Gasses and H_2S is Hydrogen Sulfide:

the Department and subsequent testing to monitor NO_x and CO emissions every 2,500 hours of operation.

Under BAT, the owner/operator (applicant) shall conduct daily site-boundary walk-around inspections to detect for the presence of visible emissions, visible fugitive emissions and malodors. If any of these emissions are detected, the applicant shall take action to abate excess emission at once.

Under BAT, Source ID P201 shall be equipped with instrumentation to detect for upset conditions and to monitor the quality of biogas produced. Additionally, the engine shall be equipped with a non-resettable hour meter.

Under BAT, and good air pollution control practice (25 Pa. Code § 127.12b), the applicant shall develop an operation and maintenance plan for Source ID P201 within 180 days following start-up of Source ID P201. The purpose of the O&M plan is to ensure that all sources and elements of Source ID P201 are operated and maintained in continuous compliance with the plan approval conditions and emission limits.

Under BAT, and good air pollution control practice, the applicant shall generate and keep records of the following information, date, time and result of each site-boundary walk-around inspection, all routine maintenance and inspection procedures performed on Source ID P201, biogas total sulfur content and quality (CH_4 and CO_2 composition) monitoring data, the total quantity of biogas consumed in the engine and the open flare, any alarms triggered during operation of Source ID P201 and the corrective actions which were taken to mitigate and/or prevent future occurrence.

A condition to comply with applicable notification and reporting pertaining to the proposed engine, as specified in 40 CFR 60.4245.

Under BAT, all elements of Source ID P201 shall be maintained in good working order at all times and shall be operated in accordance with the manufacturer's operation and maintenance recommendations and in a manner consistent with good air pollution control practices for minimizing emissions.

Under BAT, the proposed engine, shall control biogas emissions and shall be an engine of this make model, MAN Model # E2876TE302.

Under BAT the proposed open flare shall be a Shand & Jurs Model # 97300 flare and shall control biogas emissions when the engine is not operational due to maintenance, malfunction, repair or other similar activities and shall be equipped with an automatic shut-off mechanism designed to immediately stop the flow of gas when

flame-out occurs as well as a wind shroud that will minimize visible flames during operation of the open flare.

The applicant shall comply with all applicable requirements pertaining to the proposed engine, as specified in 40 CFR Part 60 Subpart JJJJ, pursuant to 40 CFR 60.4230(a)(4)(iii).

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-028K: Armstrong Cement & Supply Corp. (100 Clearfield Road, Cabot, PA 16023) for the installation of a selective non-catalytic reduction system (SNCR) at their facility in Winfield Township, **Butler County**. This is a Title V facility.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 10-028K to Armstrong Cement & Supply Corp. for the installation of a selective non-catalytic reduction system (SNCR) at the company's facility located at 100 Clearfield Road, Winfield Township, Butler County. The facility currently has a Title V permit No. 10-00028. The Plan Approval will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 10-028K is for the installation of a selective non-catalytic reduction system (SNCR) as NO_x control measures for the existing Kilns 1 and 2 (Source IDs 101 & 121). The subject controls are being installed in order to comply with the presumptive RACT II emission limits of 3.88 lbs NO_x per ton of clinker produced, with compliance to be verified via existing continuous emission monitoring systems (CEMS). Based on the information provided by the applicant and DEP's own analysis, emissions from the subject source(s) will not exceed 582 tons of nitrogen oxides per year, which represents a decrease from previously permitted levels.

The permittee will be required to monitor and maintain records of SNCR operating parameters. The Plan Approval will contain additional monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the following address. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the following address. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 10-028K and a concise statement regarding

the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00004: Gilberton Power Co./John B. Rich Memorial Power Station (81 Eleanor Ave., Frackville, PA 17931-2301). The Department intends to issue a renewal Title V Operating Permit for the electric generation facility located in West Mahanoy Township, **Schuylkill County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility consist of two fluidized bed boilers, an auxiliary boiler, ash handling systems, bottom ash classifier, and a diesel fire pump. The sources are controlled by baghouses and bin vent filters. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds.

On April 23, 2016, the Pennsylvania Department of Environmental Protection (PADEP) published 25 Pa. Code §§ 129.96—129.100, Additional RACT Requirements for Major Sources of NO_x and VOC, also known as Reasonably Available Control Technology (RACT) 2. Gilberton Power Co./John B. Rich Memorial Power Station qualifies as a major source of NO_x emissions because facility-wide potential NO_x emissions are above the RACT 2 major source threshold (i.e., 100 tons per year). As a result, the NO_x-emitting operations at the facility will be subject to the provisions of the RACT 2 rule. The NO_x emitting sources at the facility are Source ID # 031 and # 032, the Circulating Fluidized Bed (CFB) Boilers, and Source ID # 033, Auxiliary Boiler. The Presumptive RACT 2 requirements are included in the TV operating permit.

The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP16-000026: Philly Shipyard, Inc.—Philadelphia Naval Business Center (2100 Kitty Hawk Avenue,

Philadelphia, PA 19112) for the operation of a ship building facility in the City of Philadelphia, **Philadelphia County**. The Title V facility's air emission sources include: two (2) 12.6 MMBtu/hr natural-gas fired boilers controlled by low NO_x burners, five (5) natural-gas fired heaters each rated at less than 2.0 MMBtu/hr, one (1) 4 MMBtu/hr natural-gas fired pre-heater, one (1) 4 MMBtu/hr natural-gas fired Cure Oven, 23 welding and milling operations controlled by 22 baghouses, painting, shot blasting, and abrasive blasting operations controlled by eleven (11) dust collectors, paint stop filters, and a catalytic oxidizer.

The operating permit will be renewed under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the previous operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

V15-000: Inolex Chemical Company (Jackson and Swanson Streets, Philadelphia, PA 19148) for the operation of a chemical manufacturing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include a 52 MMBtu/hr boiler (limited to 49 MMBtu/hr), one (1) 20 MMBtu/hr boiler, one (1) 6.5 MMBtu/hr boiler, one (1) 49 MMBtu/hr boiler, 7 reactors, a reactor tank, a distillation column, a deodorizer tank, two (2) preblend tanks, a vent condenser, one (1) 150 hp emergency generator, and an adipic silo. The facility's air emission control devices include two scrubbers and two baghouses.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Copies of all documents and information concerning this operating permit are available for review in the offices of AMS, Room 218, 321 University Ave., Philadelphia, PA 19104-4543 during normal business hours. Persons wishing to review these documents or to submit written comments should contact Edward Wiener (215) 685-9426 at the previous address. All written comments must be received by 30 days from publication date. Comments received by facsimile will not be accepted.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00150: Montgomery County SPCA (371 East Church Road, King of Prussia, PA 19406), for renewal of a State Only, Natural Minor Operating Permit in Upper Frederick Township, **Montgomery County**. The facility operates an animal crematorium. There have been no changes or physical modifications made to any of the existing sources since the permit was last issued (renewed) in May 2013. The permittee shall continue to comply with all applicable requirements included in the operating permit for renewal. The permit includes monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

23-00068: Private Crematory (43 E. Baltimore Ave., Media, PA 19063) for a renewal of a State Only Operating Permit in Media Borough, **Delaware County**. Private Crematory operates a natural gas-fired cremation unit for human remains. There have been no physical changes or modifications made to the unit since the permit was last issued/renewed in December 2013. The facility is categorized as a natural minor facility based on its potential emissions. The permit includes monitoring, record keeping and reporting requirements to address all applicable air quality requirements.

15-00046: Sunoco Pipeline, L.P.—Icedale Pump Station (1824 Horseshoe Pike, Honey Brook, PA 19344) located in West Brandywine Township, **Chester County**, for a renewal of State Only (Synthetic Minor) Operating Permit No. 15-00046. The facility's air emissions sources consist of three internal floating roof breakout/storage tanks: one that handles No. 2 fuel oil, and two that handle gasoline. Each tank is restricted to 100 turnovers per year, calculated monthly as a 12-month rolling sum.

There have been no physical changes at the facility since the State Only Operating Permit (SOOP) was last renewed in September 2012. The renewal SOOP will incorporate all applicable provisions of 40 C.F.R. Part 63, Subpart BBBBBB, and 40 C.F.R. Part 60, Subpart Kb, for the gasoline breakout/storage tanks, which were previously omitted.

The renewal SOOP will include all monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

23-00110: Bryn Hill IND, (407 Industrial Park Dr, Yeadon, PA 19050) for a Non-Title V Facility, State-Only, Synthetic Minor Permit in Yeadon Borough, **Delaware County**. Bryn Hill is a urethane foam manufacturing facility. The sources of emissions include Mold release process and Foam production line. The company has an emission limit of 24.9 tons per year of VOC's. No changes to the current operating process have been proposed. There are no new changes to the renewal permit. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

23-00047: Evonik Corp, (1200 West Front Street, Chester, PA 19013) for a Non-Title V Facility, State-Only, Synthetic Minor Permit renewal in Chester Township, **Delaware County**. Evonik Corp is a manufacturer of silica from sodium silicate. The sources of emissions include boilers, sources of combustion, storage silos, granulation equipment and milling equipment all with control devices to minimize emissions. The company took an emission limit of 24.9 tons per year of NO_x and 99.9 tons per year of PM. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

15-00018: Vanguard Group/Frazer, (1200 Brennan Blvd, Malvern, PA 19087) for a Non-Title V Facility, State-Only, Synthetic Minor Permit in East Whiteland Township, **Chester County**. Vanguard is a Financial, Insurance and Real Estate—Security and Commodity Services Organization. The sources of emissions include boilers and generators. The company has an emission limit of 24.9 tons per year of NO_x. No changes to the current operating process have been proposed. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05121: Paradise Custom Kitchens, Inc. (3333 Lincoln Highway East, PO Box 278, Paradise, PA 17562) to issue a State-Only Operating Permit for operation of their cabinet manufacturing facility in Paradise Township, **Lancaster County**. Actual emissions from the facility in 2017 were estimated to be 2.46 tons of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52.

06-05156: Century Cabinetry of Leesport, Inc. (130 East Wall Street, Leesport, PA 19533) to issue a State-Only Operating Permit for the operation of their wood furniture surface coating facility in Leesport Borough, **Berks County**. Actual emissions from the facility are estimated to be 0.9 tpy of PM, 8.5 tpy of VOCs, 2.1 tpy of a single HAP (2-(2-butoxyethoxy) ethanol), and 2.6 tpy of combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52.

01-05016: Specialty Granules Inc. (1455 Old Waynesboro Road, Blue Ridge Summit, PA 17214-0914) for the rock crushing operation at the Charmian Quarry in Hamiltonban Township, **Adams County**. This is for renewal of the facility's State-Only Operating Permit. The facility's actual 2017 annual emissions are: PM₁₀ 66.8 tons, NO_x 29.7 tons, CO 25.0 tons and VOC 1.6 ton. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. The rock crushers and material handling system are subject to 40 CFR Part 60, Subpart OOO.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP17-000067: DGM Polishing & Finishing (8301 Torresdale Ave, Philadelphia, PA 19136) for the operation of an electroplating and polishing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include a decorative hexavalent chrome plating tank.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air

Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the previous operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for

an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 32120103 and NPDES No. PA0262897. Beth Contracting, Inc., 815 Rock Run Road, Glen Campbell, PA 15742, permit renewal for the continued operation and restoration of a bituminous surface mine in Banks Township, **Indiana County**, affecting 36 acres. Receiving streams: unnamed tributary to/and Horton Run, unnamed tributary to Cush Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 20, 2018.

Permit No. 56070106. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, permit renewal for reclamation only of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 36.3 acres. Receiving streams: unnamed tributaries to Hays Run and unnamed tributaries to Buffalo Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 18, 2018.

Permit No. 32823005 and NPDES No. PA0607231. Blairsville Associates, P.O. Box 338, Blairsville, PA 15718, permit renewal for reclamation only of a bituminous surface and auger mine in Burrell and West Wheatfield Townships, **Indiana County**, affecting 367 acres. Receiving stream: unnamed tributary to Palmers Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 20, 2018.

Permit No. 56120110 and NPDES No. PA0269069. Northern Son, Inc., 1022 Treasure Lake, Dubois, PA 15801, permit renewal for reclamation only of a bituminous surface and auger mine in Shade Township, **Somerset County**, affecting 231 acres. Receiving stream: unnamed tributary to Miller Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 20, 2018.

Permit No. 56120104 and NPDES No. PA0268950. Wilson Creek Energy, LLC, P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541, transfer of an existing bituminous surface and auger mine in Lincoln Township, **Somerset County**, affecting 72.0 acres. Receiving streams: unnamed tributaries to Quemahoning Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 25, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54-305-045GP12. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54773006 in Cass, Foster and New Castle Townships, **Schuylkill County**. Application received: June 8, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03980401 and NPDES Permit No. PA0202690. Allegheny Mineral Corporation, (P.O. Box 1022, Kittanning, PA 16201). NPDES renewal application for continued mining to an existing large noncoal surface mine, located in Manor Township, **Armstrong County**, affecting 100.3 acres. Receiving streams: unnamed tributaries to Rupp Run and unnamed tributaries to Garrets Run to Allegheny River, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: June 28, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58930301C3. Red Oak Sand & Gravel, LLC, (P.O. Box 25, Kingsley, PA 18826), correction to an existing quarry operation to update the post-mining land use from forestland to unmanaged natural habit and commercial in Oakland Township, **Susquehanna County** affecting 40.6 acres, receiving stream: Susquehanna River, classified for the following uses: warm water and migratory fishes. Application received: May 29, 2018.

Permit No. 58920807. Peter Hogle, (1221 Highlands Road, New Milford, PA 18834), Stage I & II bond release of a quarry operation in New Milford Township, **Susquehanna County** affecting 5.0 acres on property owned by Peter Hogle. Application received: May 29, 2018.

Permit No. 58130810. Carlos Mendoza, (63 Brown Road, Montrose, PA 18801), Stage I & II bond release of a quarry operation in Lanesboro Township, **Susquehanna County** affecting 5.0 acres on property owned by Elsie Kilmer. Application received: June 25, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES NO. PA0269093 (Mining Permit No. 32120103), Beth Contracting, Inc., 815 Rock Run Road, Glen Campbell, PA 15742, renewal of an NPDES permit for surface coal mine operation in Banks Township, **Indiana County**, affecting 36.0 acres. Receiving streams: unnamed tributary to/and Horton Run and unnamed tributary to Cush Creek, classified for the following use: cold water fishes. These receiving streams are included in the West Branch Susquehanna River TMDL. Application received: June 20, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributary to/and Horton Run and unnamed tributary to Cush Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Sediment Pond	N
002—Sediment Pond	N
003—Sediment Pond	N
004—Sediment Pond	N

The proposed effluent limits are for the previously listed 003 Outfall (Treatment Pond) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

NPDES No. PA0263265 (Mining Permit No. 11110201), Fuel Recovery, Inc., 254 Interpower Drive, Colver, PA 15927, renewal of an NPDES permit for discharge of water resulting from a coal refuse reprocessing operation in Portage Township, **Cambria County**, affecting 71.4 acres. Receiving streams: unnamed tributary to Bens Creek and Spring Run, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: June 18, 2018.

The following outfalls discharge to unnamed tributary to Bens Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001(Sediment Pond 1)	N
002 (Sediment Pond 2)	N
004 (Treatment Pond A)	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001, 002, & 004 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	1.7	3.4	4.2
Aluminum (mg/l)	2.8	5.6	7.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following outfall discharges to Spring Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003 (Sediment Pond 3)	N

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 003 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

NPDES No. PA0269069 (Mining Permit No. 56120110) Northern Son, Inc., 1022 Treasure Lake, DuBois, PA 15801, renewal of an NPDES permit for a bituminous surface mine in Shade Township, **Somerset County**, affecting 229 acres. Receiving stream: unnamed tributary to Millers Run, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: June 20, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following stormwater outfalls discharge to UNT to Millers Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
006	N
009	N
011	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 006, 009 and 011</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Under 25 Pa. Code Chapter 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 Pa. Code Chapter 87.102(a) Group A, whichever is least stringent.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0256579 (Mining permit no. 17070111), RES Coal LLC, 224 Grange Hall Road P.O. Box 228, Armagh, PA 15920, renewal of an NPDES permit for surface and auger mining of bituminous coal in Girard Township, **Clearfield County** affecting 370.0 acres. Receiving stream(s): Bald Hill Run and Surveyor Run, classified for the following use(s): CWF, MF. Application received: May 16, 2018.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Under 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon existing baseline pollution load or the standards found at 25 Pa. Code § 87.102(a) group A, whichever is least stringent.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to: Bald Hill Run and Surveyor Run.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
005	N
006	N
007	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.7
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

¹ The parameter is applicable at all times.

NPDES No. PA029620 (Mining permit no. 17170103), Black Cat Coal, LLC, 446 WM Cemetery Road, Curwensville, PA 16833, new NPDES permit for coal mining in Bloom Township, **Clearfield County** affecting 26.5 acres. Receiving stream(s): UNT to Bilger Run, classified for the following use(s): CWF.

The following outfalls discharge to UNT to Bilger Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001 (C)	Y
002 (A)	Y

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Aluminum (mg/l)		2.0	2.0	2.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	35.0
Osmotic Pressure (milliosmoles/kg)				50.0

¹ The parameter is applicable at all times.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0250961 (Mining permit no. 03050103), Original Fuels, Inc., P.O. Box 343, Punxsutawney, PA renewal NPDES permit for continued water treatment at a surface coal mine in Madison Township, **Armstrong County** affecting 84.1 acres. Receiving stream: Allegheny River and UNT A to Allegheny River classified for the following use: WWF. Application received: October 6, 2017.

The following treated wastewater outfall discharges to the Allegheny River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
006	N	Mine Drainage Treatment

The proposed effluent limits for the previously listed outfall are as follows:

Outfall: 006

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)		Monitor & Report	
Sulfates (mg/L)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The following stormwater outfall discharges to UNT A to the Allegheny River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Stormwater Outfall

The proposed dry weather effluent limits for the previously listed outfall are as follows:

Outfall: 001

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	N/A	N/A	N/A
Sulfates (mg/L)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The proposed wet weather effluent limits for the previously listed outfall are as follows:

Outfall: 001

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	N/A	N/A	7.0
Settleable Solids (ml/l)	N/A	N/A	0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to ap-

proval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E51-286. Ridge Meting House Partners 1, LLC, 3340 Peachtree Road # 1000, Atlanta, GA 30318, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To construct and maintain a 207,500-square foot, single story building warehouse situated over two small wetlands of size 0.01, and 0.02 acre (PEW) associated with the Industrial development supporting truck docking facility and infrastructure improvements including parking, stormwater management controls, and land scaping. Total permanent wetland impact will be 0.03 acre. The project also includes the culvert (DA ~ 20 AC) beneath the walking trail to Poquessing Creek (WWF-MF).

The site is located at 3025 Meeting House Road (Beverly, PA USGS Quadrangle Latitude: 40.112900; Longitude: -74.966598) in City of Philadelphia, Philadelphia County.

E09-1021. Deepak Patel, 620 Leslie Lane, Yardley, PA 18914-2103, Upper Makefield Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a Con/Span Pre-Cast bridge across Jericho Creek (WWF/MF) having an approximate waterway opening of 48 feet wide by 10 feet high and measuring approximately 60 feet in length associated with the Patel Home Site project. The site is located along S.R. 2063, Stonybrook Road (USGS Lambertville, PA Quadrangle Latitude 40.30694; Longitude -74.91638).

E46-1166. Whitpain Township, 960 Wentz Road, Blue Bell, PA 19422, Whitpain Township, **Montgomery County**, ACOE Philadelphia District.

To stabilize, restore, construct, and maintain approximately 2,100 LF of the stream bank of Wissahickon Creek associated with Cedarbrook Country Club. The work will include flood relief channel, coir-fiber logs (biologs), jute fabrics, rock vanes, peaked stone toe protections and stream bank plantings.

The site is located at Cedarbrook Country Club near the intersection of Norristown Road and Penllyn Pike (Ambler; Lansdale USGS Map, Latitude: 40.164805, Longitude: -75.2452).

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E03-474, PPG Industries, Inc., 440 College Park Drive, Monroeville, PA 15146-1536, Ford City, **Armstrong County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain riprap bank stabilization along approximately 350' of watercourse (Watercourse S2), in accordance with the terms and conditions of General Permit No. 3;

2. Construct and maintain a 4-inch HDPE pipe outfall structure, along approximately 0.5' of the Allegheny River (Watercourse S14), which will also permanently impact 28.5' of Watercourses S12 and S13, in accordance with the terms and conditions of General Permit No. 4;

3. Temporarily impact approximately 100' of watercourse (S1) and 1,884 square feet of wetland (W12 and W13) in association with repairing an existing 16-inch steel pipe culvert, in accordance with the terms and conditions of General Permit No. 7;

4. Permanently impact approximately 1,646 square feet of Wetland W7A, to construct and maintain improvements and upgrades to an existing access road, in accordance with the terms and conditions of General Permit No. 7;

5. Construct and maintain a temporary timber mat crossing, in accordance with the terms and conditions of General Permit No. 8, which will temporarily impact approximately 358 square feet of Wetland W11;

6. Construct and maintain another temporary road crossing that will temporarily impact approximately 3,599 square feet of wetland (W19), in accordance with the terms and conditions of General Permit No. 8;

7. Construct and maintain a seep collection system that will permanently impact approximately 3,046 square feet of wetlands (W5, W6, W21, W22) and 0.2' of watercourse (S10);

8. Construct and maintain an interceptor trench to collect groundwater seeps that will impact approximately 21,103 square feet of wetland (W13 and W14) and temporarily impact 2,433 square feet of wetland (W14);

9. The project will also permanently impact 45 square feet of floodway and will temporarily impact 551' of watercourse (S2, S10, S12, S13, S14, S15) and 1.4 acre of floodway;

In association with constructing and maintaining an environmental remediation project, which will include the construction of a collection trench, conveyance and treatment system, to manage ground water seeps and site water from covered, former, waste slurry lagoons. Approximately 1.6 acre of replacement PFO/PSS wetland will be constructed, on-site, to mitigate for the aforementioned wetland impacts, and another 0.17 acre of PEM wetland will be enhanced. The construction of this replacement wetland will impact 191 square feet of existing wetland (W16). The project site is located near the confluence of Glade Run and the Allegheny River, south of SR-128 (Kittanning, PA USGS topographic quadrangle; N: 40°, 45', 10.41"; W: -79°, 33', 24.80"; USACE Pittsburgh District), in Cadogan and North Buffalo Townships, Armstrong County.

E63-713, PennDOT District 12-0, 825 North Gallatin Avenue Extension, Uniontown, PA 15401, North Strabane Township, **Washington County**, Pittsburgh ACOE District.

The applicant is proposing to:

1. Remove the existing 105' long 18" pipe enclosure carrying an unnamed tributary to Chartiers Creek (S-SRC-07; WWF) having a drainage area of less than 100 acres and construct and maintain a 121' long 18" replacement pipe enclosure on an adjacent alignment; downstream of this pipe place and maintain fill in 187' of this same UNT and construct and maintain a 187' long relocated channel which will be managed for stormwater control.

2. Remove the existing 94' long 24" pipe carrying an unnamed tributary to Chartiers Creek (S-SRC-08; WWF) having a drainage area less than 100 acres and construct and maintain a 98' long 24" replacement pipe on an adjacent alignment.

3. Remove the existing 93' long 24" pipe carrying an unnamed tributary to Chartiers Creek (S-SRC-09; WWF) having a drainage area less than 100 acres and place and maintain fill in 499' of S-SRC-09 downstream of the removed pipe outlet; the hydrology for this stream will be diverted to S-SRC-10 via stormwater conveyance channels. In addition, construct and maintain a waterline utility crossing under S-SRC-09 to replace the service lines to a business and residential home.

4. Place and maintain fill in 140' of an unnamed tributary to Chartiers Creek (S-SRC-09A; WWF) having a drainage area less than 100 acres; the hydrology for this stream will be diverted to S-SRC-10 via stormwater conveyance channels.

5. Remove the existing 57' long 18" pipe carrying an unnamed tributary to Chartiers Creek (S-SRC-10; WWF) having a drainage area less than 100 acres and construct and maintain a 58' long 24" replacement pipe on an adjacent alignment; downstream of this pipe, place and maintain 235' of S-SRC-10 in a 192' long 30" pipe enclosure.

6. Remove the existing 150' long 30" pipe enclosure carrying an unnamed tributary to Chartiers Creek (S-SRC-02; WWF) having a drainage area less than 100 acres; construct and maintain a 151' long 36" replacement pipe enclosure on an adjacent alignment; in addition place and maintain fill in 23' of S-SRC-02 and construct and maintain a 20' long relocated replacement channel to align the streamflow with the inlet of the new pipe; downstream of the pipe replacement, place and maintain fill in 320' of S-SRC-02 and construct and maintain a 317' long relocated replacement channel due to the proposed fill slope of the widening SR 519.

7. Place and maintain fill in 57' of an unnamed tributary to Chartiers Creek (S-KLE-03; WWF) having a drainage area less than 100 acres.

8. Place and maintain fill in 31' of an unnamed tributary to Chartiers Creek (S-SRC-05; WWF) having a drainage area less than 100 acres.

9. Remove the existing 82' long 24" pipe carrying an unnamed tributary to Chartiers Creek (S-SRC-06; WWF) having a drainage area less than 100 acres and construct and maintain a 73' long 48" replacement pipe on an adjacent alignment; in addition, place and maintain fill in 17' of S-SRC-06 and construct and maintain a 38' long relocated replacement channel to align streamflow with the inlet of the new pipe.

10. Remove the existing 77' long 36" pipe carrying an unnamed tributary to Chartiers Creek (S-SRC-04; WWF) having a drainage area less than 100 acres and construct and maintain an 82' long 42" replacement pipe on an adjacent alignment.

11. Construct and main a 22' long extension of the existing 214' long enclosure carrying an unnamed tributary to Chartiers Creek (S-SRC-03; WWF) having a drainage area less than 100 acres; in addition place and maintain fill in 18' of S-SRC-03 and construct and maintain a 21' long relocated replacement channel to align streamflow with the inlet of the new pipe.

12. Remove the existing 80' long 54" culvert carrying an unnamed tributary to Chartiers Creek (S-SRC-01; WWF) having a drainage area less than 100 acres and construct and maintain a 116' 54" replacement enclosure on an adjacent alignment.

13. In addition, construct and maintain roadway associated stormwater outfalls, place and maintain fill in 0.22 acre of wetland (0.06 acre PEM, 0.02 acre PSS, and 0.14 acre PFO), and temporarily impact 0.04 acre of wetland (0.02 PEM and 0.02 PSS) and 521' of stream for the purpose of constructing these encroachments.

The project includes the widening and addition of turn lanes along SR 519 from the intersection with I-79 to the intersection with US 19, as well as intersection improvements at both intersections. The project is located in North Strabane Township, Washington County (Washington East Quadrangle; Beginning Latitude: 40° 14' 49.6", Beginning Longitude: -80° 12' 15.3"; Ending Latitude: 40° 14' 25.9", Ending Longitude: -80° 10' 43.3"). Compensatory stream and wetland mitigation will occur offsite. Wetland mitigation will occur at State Game Lands # 302 in Richhill Township, Greene County (Wind Ridge Quadrangle; Latitude 39° 57' 8.4", Longitude -80° 29' 8.1"). Stream mitigation will occur on an unnamed tributary to Ralston Run in Donegal Township, Washington County (West Middleton Quadrangle; Latitude 40° 9' 16.9", Longitude -80° 29' 29.2"). The stream mitigation includes the breaching of a dam (DEP Permit number D63-122) which is currently impounding a 0.92 acre area and restoring 1,182' of the UNT to Ralston Run.

E63-714, Washington County Council on Economic Development, 273 S. Main Street, Washington, PA 15301, Hanover Township, **Washington County**, Pittsburgh ACOE District.

The applicant is proposing to:

Place and maintain fill in 0.952-acre of wetland (PEM/PSS) for the purpose of expanding the existing Starpointe Development. 1.0-acre of wetland mitigation is proposed on-site to compensate for the wetland impacts. The project is located near the intersection of US Route 22 and Pa Route 18 (Burgettstown PA, USGS Topographic Quadrangle; Latitude: 40° 25' 35"; Longitude: -80° 24' 28"; Sub-basin 19C, Army Corps of Engineers Pittsburgh District) in Hanover Township, Washington County.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-516, PA Department of Transportation, District 10-0, 2550 Oakland Ave., Indiana, PA 15701. S.R. 0268, Segment 0300, Offset 1546 Across Lowrey Run, in Allegheny Township, **Butler County**, ACOE Pittsburgh District (Emlenton, PA Quadrangle N: 41°, 10', 17.6"; W: 79°, 41', 40.7").

To remove the existing structure and to construct and maintain an 80-ft long concrete box culvert having a 16-ft

wide by 10-ft high waterway opening in Lowrey Run on S.R. 0268, Segment 0300, Offset 1546 approximately 0.8 mile south of SR 0038. The project will result in 257-ft of temporary stream impacts and 115-ft of permanent stream impacts to Lowrey Run. No wetlands will be impacted by the project.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E6629-028: UGI Energy Services, Inc., One Meridian Boulevard, Suite 2C01, Wyomissing, PA 19610, Northmoreland Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Auburn Line Extension Stream Project, which consists of streambank restoration, with the following impacts:

1. 367.0 linear feet of a UNT to Marsh Creek (HQ, CWF) and 48 square feet of permanent impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via streambank restoration (Center Moreland, PA Quadrangle, Latitude: N41°27'11.52", Longitude: W75°56'20.04").

The project will result in 367.0 linear feet of stream impacts, and 48 square feet (0.01 acre) of permanent EV PEM wetland impacts all for the purpose streambank restoration.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060437 (Sewage)	Pine Grove Estates WWTP P.O. Box 189 Hamlin, PA 18427-0189	Wayne County Damascus Township	Unnamed Tributary to Delaware River (1-A)	Yes

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<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062588 (Industrial)	Ceasetown WTP 1799 Jumper Road Wilkes-Barre, PA 18702-8032	Luzerne County Jackson Township	Harveys Creek (5-B)	Yes
PA0012149 (Industrial)	Dixon Ticonderoga Route 61 Deer Lake, PA 17961	Schuylkill County West Brunswick Township	Pine Creek (3-A)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0266698 SEW	Sorin & Ina Danciu 3501 New Holland Road Mohnton, PA 19540	Cumru Township Berks County	Watershed(s) 3-C	Y
PA0021245 SEW	Duncannon Borough Municipal Authority 428 North High Street Duncannon, PA 17020	Duncannon Borough Perry County	Watershed(s) 7-C	N
PA0088242 CAFO	Country View Family Farms, LLC 1301 Fulling Mill Road Middletown, PA 17057	Taylor Township Fulton County	Watershed(s) 12-C	Y
PA0266736 CAFO	LGH Farms 1461 Numidia Drive Catawissa, PA 17820	Locust Township Columbia County	Mugser Run Watershed(s) 5-E	Y
PA0032093 SEW	PA DCNR Shawnee State Park 132 State Park Road Schellsburg, PA 15559-7300	Napier Township Bedford County	Shawnee Branch in Watershed(s) 11-C	Y
PA0088668 SEW	Metal Township Municipal Authority 17001 Fannettsburg Road E P.O. Box 232 Fannettsburg, PA 17221	Metal Township Franklin County	West Branch Conococheague Creek in Watershed(s) 13-C	Y
PA0088684 SEW	Pleasant Hills Campground, LLC 12733 Pleasant Hills Drive P.O. Box 86 Hesston, PA 16647-0086	Penn Township Huntingdon County	Unnamed Tributary to Hawns Run in Watershed(s) 11-D	Y
PA0088528 SEW	Tulpehocken Township Berks County P.O. Box 272 Rehrersburg, PA 19550-0272	Tulpehocken Township Berks County	Unnamed Tributary to Little Swatara Creek in Watershed(s) 7-D	N
PA0088510 SEW	Tulpehocken Township Mt Aetna STP P.O. Box 272 Rehrersburg, PA 19550-0272	Tulpehocken Township Berks County	Unnamed Tributary to Little Swatara Creek in Watershed(s) 7-D	N
PA0088021 SEW	Susan Christman 183 Christman Road Lenhartsville, PA 19534	Windsor Township Berks County	Unnamed Tributary to Maiden Creek in Watershed(s) 3-B	N
PA0086266 SEW	Northern Lancaster County Authority 983 Beam Road Denver, PA 17517-8946	Brecknock Township Lancaster County	Little Muddy Creek in Watershed(s) 7-J	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0115100 (Sewage)	George Dear MHP 32 Deer Lane Tioga, PA 16946-8446	Tioga County Lawrence Township	Unnamed Tributary to Tioga River (4-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No. PA0255394, Sewage, **Ritenour Caryl E**, 1174 Claridge Elliott Road, Jeannette, PA 15644.

This proposed facility is located in Penn Township, **Westmoreland County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0255092 A-1, Industrial, SIC Code 4911, **Hill Top Energy Center, LLC**, 17 Terra Mar Drive, Huntington Bay, NY 11743.

This existing facility is located in Cumberland Township, **Greene County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Industrial.

Other Comments: Monitoring of Groups 3, 4, and 5 parameters will be eliminated from the permit if the effluent concentrations of the parameters are "non-detect" ("ND") at the initial 60 days of sampling after the commencement of discharge. DEP reserves the right to impose the most stringent monitoring and/or effluent limitations if the effluent concentrations of the respective parameters are not "ND."

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265756, Sewage, SIC Code 8800, **Daniel Boisvert**, 3556 Follett Run Road, Warren, PA 16365.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265845, Sewage, SIC Code 4952, 8800, **James Dylon**, 12 O Dell Street, Union City, PA 16438-1474.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0271357, Sewage, SIC Code 8800, **Paula Kitelinger**, 14362 Route 19, Cambridge Springs, PA 16403-9112.

This proposed facility is located in Le Boeuf Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0271373, Sewage, SIC Code 8800, **Brian & Jennifer Mills**, 2282 Happy Valley Road, East Springfield, PA 16411-9774.

This proposed facility is located in Springfield Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265705, Sewage, SIC Code 8800, **James Braun**, 1450 Fisherman's Cove Road, Polk, PA 16342.

This proposed facility is located in Victory Township, **Venango County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0617406, Sewerage, **Sorin & Ina Danciu**, 3501 New Holland Road, Mohnton, PA 19540.

This proposed facility is located in Cumru Township, **Berks County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of sewage facilities consisting of:

- Two (existing) 1500-gallon Concrete Septic Tanks, in series
- Effluent Filter at outlet of second Septic Tank
- Filter Tank, made of concrete with coconut fiber media
- Pump carrying water to disinfection unit, with visual and audible alarm for high water level
- UV disinfection with alarm for malfunction
- discharge to stream

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0418403, Sewage, SIC Code 4952, **PA American Water Co.**, 800 W Hershey Park Drive, Hershey, PA 17033-2400.

This proposed facility is located in Koppel Borough, **Beaver County**.

Description of Proposed Action/Activity: replacement of 250 lf of 10" diameter sanitary sewer.

WQM Permit No. 6586418 A-4, Sewage, SIC Code 4952, **Franklin Township Municipal Sanitary Authority**, 3001 Meadowbrook Road, Murrysville, PA 15668-1627.

This existing facility is located in Murrysville Borough, **Westmoreland County**.

Description of Proposed Action/Activity: replacement of sand filter washing system and sludge belt filter press.

WQM Permit No. 6518401, Sewage, **Ritenour Caryl E**, 1174 Claridge Elliott Road, Jeannette, PA 15644.

This proposed facility is located in Penn Township, **Westmoreland County**.

Description of Proposed Action/Activity: Installation of SRSTP.

WQM Permit No. 3018200, Industrial, SIC Code 4911, **Hill Top Energy Center LLC**, 17 Terra Mar Drive, Huntington Bay, NY 11743.

This proposed facility is located in Cumberland Township, **Greene County**.

Description of Proposed Action/Activity: Construction of wastewater treatment systems.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6218402, Sewage, **Daniel Boisvert**, 3556 Follett Run Road, Warren, PA 16365.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG02431801, Sewage, **Pine Township Mercer County**, 545 Barkeyville Road, Grove City, PA 16127.

This proposed facility is located in Pine Township, **Mercer County**.

Description of Proposed Action/Activity: Construction of low pressure sewers to serve 46 residential dwellings in Pine Township and connect them to existing sewers in Grove City Borough.

WQM Permit No. 2518405, Sewage, **James Dylon**, 12 O Dell Street, Union City, PA 16438-1474.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2518406, Sewage, **Paula Kitelinger**, 14362 Route 19, Cambridge Springs, PA 16403-9112.

This proposed facility is located in Le Boeuf Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2518407, Sewage, **Brian & Jennifer Mills**, 2282 Happy Valley Road, East Springfield, PA 16411-9774.

This proposed facility is located in Springfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6118401, Sewage, **James Braun**, 1450 Fisherman's Cove Road, Polk, PA 16342.

This proposed facility is located in Victory Township, **Venango County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI133532	North Middleton Township Cumberland County 2051 Spring Road Carlisle, PA 17013	North Middleton Township Cumberland	Unnamed Tributary to Wertz Run, Conodoguinet Creek, and Unnamed Tributary to Conodoguinet Creek/WWF and MF	N	Y

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG136167	Hunker Borough P.O. Box 350 Hunker, PA 15639-0350	Hunker Borough Westmoreland	Belson Run/WWF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090023	United States Steel Corporation—USS Real Estate One Ben Fairless Drive Fairless Hills, PA 19030	Bucks County	Falls Township	Unnamed Tributary to Delaware River WWF-MF
PAD090018	Naplin Four Limited Partnership c/o Nappen and Associates 171 Corporate Drive Montgomeryville, PA 18936-9643	Bucks County	Milford Township	Unami Creek HQ-TSF-MF
PAD090014	Carversville Farm Foundation 6127 Mechanicsville Road Mechanicsville, PA 18934	Bucks County	Solebury Township	POI A, B, and C Unnamed Tributary to Paunacussing Creek
PAD090008	Croydon State, LLC/Redwood Real Estate Group 227 East 56th Street Suite 401 New York, NY 10022	Bucks County	Bristol Township	Unnamed Tributary to Delaware River South WWF
PAD150064	DP 260 Morehall, LLC 967 East Swedesford Road Suite 400 Exton, PA 19341	Chester County	East Whiteland Township	Valley Creek EV
PAD150087	Hamell-O'Donnell Properties, LLC 125 Lewis Mill Road Honey Brook, PA 19344	Chester County	West Nantmeal, West Brandywine, and Honey Brook Townships	Indian Run HQ-CWF
PAD150044	Aldi, Inc. (Pennsylvania) 2700 Saucon Valley Road Center Valley, PA 18034	Chester County	East Whiteland Township	Little Valley Creek EV
PAD150046	Estate of Harry Simon 311 Exton Commons Exton, PA 19341	Chester County	West Whiteland Township	Unnamed Tributary to Broad Run of East Branch Brandywine Creek HQ-CWF
PAD150073	Gunner Properties, Ltd. 2 Lindbergh Boulevard Hanger 5B Coatesville, PA 19320	Chester County	Upper Uwchlan Township	Unnamed Tributary to Pickering Creek HQ-TSF
PAD150074	Villa Maria Academy 370 Central Avenue Malvern, PA 19355	Chester County	Willistown Township	Unnamed Tributary to Little Valley Creek EV
PAD150017	Gladwyne BH Investments, LLC 1356 Monk Road Gladwyne, PA 19035	Chester County	East Brandywine Township	Unnamed Tributary to Culbertson Run HQ-TSF-MF
PAD150048	Media Mennonite Church 866 Fifth Street P.O. Box 70 Oxford, PA 19363	Chester County	East Nottingham Township	Little Elk Creek HQ-TSF-MF
PAD230023	Sunoco Partners Marketing and Terminal, L.P. Specialist-Environmental Projects 100 Green Street Marcus Hook, PA 19061	Delaware County	Marcus Hook Borough	Delaware River WWF-MF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD510022	City of Philadelphia Department of Public Property One Parkway Building 1515 Arch Street Philadelphia, PA 19102	Philadelphia County	City of Philadelphia	Pennypack Creek WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390066	PPL Electric Utilities Corp 2 North 9th St Allentown, PA 18101	Lehigh	North Whitehall Twp Washington Twp	UNT to Lehigh River (CWF, MF) Fells Creek (CWF, MF) Rockdale Creek (CWF, MF) Trout Creek (CWF, MF) EV Wetlands

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400010	Crestwood School District 281 South Mountain Boulevard Mountaintop, PA 18707	Luzerne	Wright Township	Bow Creek (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450056	DEPG Stroud Associates, II L.P. 580 W. Germantown Pike Plymouth Meeting, PA 19462	Monroe	Stroud Township	Pocono Creek (HQ-CWF, MF)

Wayne Conservation District, 925 Court Street, Honesdale, PA 18431.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640013	Francis and Megan Dzwielecki 119 Woodland View Beach Lake, PA 18405-8420	Luzerne County	Berlin Township	UNT to South Branch Calkins Creek (HQ-CWF, MF)
PAD640011	CRVC Realty, LLC 328 Wanoka Road Honesdale, PA 18431	Wayne	Cherry Ridge Township & Texas Township	Tributary to Lackawaxen River (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Phillips, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360030 Issued	Doug Metzler 81 Douts Hill Road Pequea, PA 17565	Lancaster	Martic Township	UNT Tucquan Creek (HQ-CWF) EV Wetlands
PAD210019 Issued	Group & Group 1545 Holly Pike Carlisle, PA 17015	Cumberland	South Middleton Township	Letort Spring Run (HQ-CWF, MF)
PAD290003 Issued	CFC Huston Hollow Properties, LLC 2700 Clemens Road Hatfield, PA 19440	Fulton	Taylor Township	UNTs Wooden Bridge Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager; 412-442-4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD0200113	Maronda Homes, Inc. 11 Timberglen Drive Imperial, PA 15126	Allegheny County	North Versailles Township	Jacks Run (HQ-TSF)

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Jefferson County Conservation District, 1514 Route 28, Brookville, PA 15825, 814-849-7463.

Lawrence County Conservation District, 430 Court Street, New Castle, PA 16101. 724-652-4512.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD370003	Columbia Gas of Pennsylvania Inc 2021 West State Street New Castle, PA 16101	Lawrence	New Beaver Borough	UNT to N Fork Little Beaver Creek HQ-CWF, Jordan Run HQ-CWF
PAD330004	Pennsylvania Department of Transportation 2550 Oakland Avenue Indiana, PA 15701	Jefferson	Brookville Borough & Pinecreek Township	UNT to North Fork Redbank Creek HQ-CWF, Sandy Lick Creek TSF

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Warrington Township Bucks County	PAC090166	1800 Street Road Realty, LLC 4541 Bellaire Drive South Suite 100 Fort Worth, TX 76185	Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Falls Township Bucks County	PAC090160	Kelly Pipe Corporation 301 South State Street Newtown, PA 18940-3529	Rock Run WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Skippack Township Montgomery County	PAC460247	Palmer International Inc. 2036 Lucon Road Skippack, PA 19474	UNT to Skippack Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plymouth Township Montgomery County	PAC460217	PR Plymouth Meeting Limited Partnership 200 South Broad Street Philadelphia, PA 19102	Plymouth Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Rockhill Township Bucks County	PAC090137	Green Top Management, LLC 2846 Main Street, 12A Morgantown, PA 19543	Unnamed Tributary to Tohickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Chichester Township Delaware County	PAC230067	Interstate Energy Co., LLC 835 Hamilton Street Allentown, PA 18101	Unnamed Tributary to Naaman Creek	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510050	City of Philadelphia— Zoological Gardens 3400 West Girard Avenue Philadelphia, PA 19104	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Saucon Twp Lehigh County	PAC390048	Upper Saucon Twp 5500 Camp Meeting Rd Center Valley, PA 18034	Saucon Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
Sugarloaf Twp Luzerne County	PAC400059	Pacifica Companies Akhil Israni 1775 Hancock # 1775 San Diego, CA 92110	UNT to Black Creek (CWF, MF)	Luzerne County Conservation District 570-674-7991
Plains Twp Luzerne County	PAC400071	PPL Electric Utilities Corp Colleen Kester 2 N 9th St Allentown, PA 18101-1139	Gardner Creek (CWF, MF) Mill Creek (CWF, MF)	Luzerne County Conservation District 570-674-7991
North Manheim Twp Schuylkill County	PAC540025	Penndot District 5-0 Christopher Kufro, PE 1002 Hamilton St Allentown, PA 18101	West Branch of the Schuylkill River (CWF, MF)	Schuylkill County Conservation District 570-622-3742
Hubley Twp Schuylkill County	PAC540030	Masser & Ballay Enterprises, LP David E Masser & Julie E Ballay 2 Fearnot Rd Sacramento, PA 17968	Deep Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Straban Township Adams County Issued	PAC010051	Steve Rice Stonehedge Real Estate LLC 18 Carlisle Street Gettysburg, PA 17325	UNT Rock Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
Silver Spring Township Cumberland County Issued	PAC210065	Ridgewall, LLC 227 Granite Run Drive Suite 100 Lancaster, PA 17601	Trindle Spring Run (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Lancaster City Lancaster County Issued	PAC360201	Brent Brubaker 5700 Sixth Avenue Altoona, PA 16602	Conestoga River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Manor Township Lancaster County Issued	PAC360237	Randy Hess 15 Meadow Lane Lancaster, PA 17601	West Branch Little Conestoga Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Mount Joy Township Lancaster County Issued	PAC360283	Esbenshade Farms 220 Eby Chiques Road Mount Joy, PA 17552	Little Chickies Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Penn Township Lancaster County Issued	PAC360195	Aaron Repucci One Tower Bridge 100 Front Street Suite 560 Conshohocken, PA 19428	UNT Little Conestoga Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
East Cocalico Township Lancaster County Issued	PAC360253	David Hollinger 755 White Oak Road Denver, PA 17517	Stony Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Mount Joy Township Lancaster County Issued	PAC360223	Gib Martin 1471 West Main Street Mount Joy, PA 17552	UNT Donegal Creek (CWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
West Lebanon & North Lebanon Township Lebanon County Issued	PAC380014	Robert J. Phillips Room 207 Municipal Building 400 South 8th Street Lebanon, PA 17042	UNT Swatara Creek (WWF-MF) Union Canal (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
Bethel Township Lebanon County Issued	PAC380072	Kevin B. Snader 221 Sunset Drive Fredericksburg, PA 17026	Oil Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
East Hanover Township Lebanon County Issued	PAC380064	Linford Snyder 831 Greble Road Lebanon, PA 17046	UNT Raccoon Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
Springettsbury Township York County Issued	PAC670127	Timothy F. Pasch 2645 Carnegie Road York, PA 17402	Kreutz Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Penn Township York County Issued	PAC670148	South Western School District Nathan Osborne 225 Bowman Road Hanover, PA 17331	Oil Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
East Manchester Township York County Issued	PAC670149	Triple Crown Corporation Don Sokolowski 5351 Jaycee Avenue Harrisburg, PA 17112	Musser Run (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
City of York & Spring Garden Township York County Issued	PAC670174	York College of Pennsylvania Dr. Kenneth M. Martin 441 Country Club Road York, PA 17403	Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Lock Haven & Castanea Twp, Clinton Cnty	PAC180006 previously PAG02001810002	City of Lock Haven 20 East Church Street Lock Haven, PA 17745-2599	Bald Eagle Creek WWF	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798
Monroe Twp Snyder Cnty	PAC550007 Maj Mod	Old Trail Selinsgrove, LP 356 Laurens Road Montoursville, PA 17754-9572	UNT of Penns Creek CWF-MF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Ridgway Township Elk County	PAC240006	Intech P/M Stainless Inc 7028 Ridgway-St. Marys Road Ridgway, PA 15853	Elk Creek CWF	Elk County Conservation District 850 Washington Street St. Marys, PA 15857 814-776-5373
Bradford Township McKean County	PAC420013	University of Pittsburgh Peter Buchheit 300 Campus Drive Bardford, PA 16701	West Branch Tunungwant CWF	McKean County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001
Cranberry Township Butler County	PAC100085	Cranberry Township 2525 Rochester Road Suite 400 Cranberry Township, PA 16066	UNT to Connoquenessing Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Slippery Rock Township Butler County	PAC100097	Renick Brothers 434 Grove City Road Slippery Rock, PA 16057	UNT to Wolfe Creek CWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Clarion Borough Clarion County	PAC160013	Regency Commons Association, LP 2450 Shenango Valley Expressway Hermitage, PA 16148	Trout Run CWF	Clarion County Conservation District 217 S 7th Avenue Room 106A Clarion, PA 16214 814-297-7813
Summit Township Erie County	PAC250045	Hawkeye Hotels 2706 James Street Coralville, IA 52241	UNT Walnut Creek CWF-MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509

General Permit Type—PAG-03

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Johnstown City Cambria County	PAG036221	Almac Machine Co. Inc. 205 Morgan Place Johnstown, PA 15901-1136	Little Conemaugh River—18-E	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-10

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Jefferson Township Mercer County	PAG108336	Tennessee Gas Pipeline Co., LLC 1001 Louisiana Street Suite 1460c Houston, TX 77002-5089	Lackawannock Creek—20-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Reserve Township Allegheny County	PAG136149	Reserve Township Allegheny County 33 Lonsdale Street Pittsburgh, PA 15212-1360	Unnamed Tributary to Girty's Run and Unnamed Tributary to Allegheny River—18-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
East Huntingdon Township Westmoreland County	PAG136134	East Huntingdon Township P.O. Box 9 SR 981 Alverton, PA 15612-0009	Jacobs Creek, Unnamed Tributary to Stauffer Run, Buffalo Run, and Unnamed Tributary to Shupe Run—19-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Chartiers Township Washington County	PAG136212	Chartiers Township Washington County 2 Buccaneer Drive Houston, PA 15342-1181	Georges Run, Unnamed Tributary to Plum Run, Chartiers Run, Unnamed Tributary of Chartiers Run, Unnamed Tributary to Chartiers Creek, Westland Run, Unnamed Tributary of Chartiers Creek, Unnamed Tributary to Chartiers Run, Plum Run, and Chartiers Creek—20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Bristol Borough Bucks County	PAG130105	Bristol Borough Bucks County 250 Pond Street Bristol, PA 19007	Mill Creek, Unnamed Tributary to Delaware River, and Delaware River—2-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Collegeville Borough Montgomery County	PAG130138	Collegeville Borough Montgomery County 491 E Main Street Collegeville, PA 19426-2645	Perkiomen Creek and Donny Brook—3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Fountain Hill Borough Lehigh County	PAG132250	Fountain Hill Borough 941 Long Street Fountain Hill, PA 18015	Lehigh River and UNT to Lehigh River (WWF/MF)—2-C	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
South Londonderry Township Lebanon County	PAG133546	South Londonderry Township Lebanon County 27 W Market Street Palmyra, PA 17078-8736	Unnamed Tributary to Spring Creek and Killinger Creek—7-D	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707

*Facility Location
Municipality &
County*

Permit No.

Applicant Name & Address

*Receiving
Water/Use*

*Contact Office &
Phone No.*

South Annville
Township
Lebanon County

PAG133623

South Annville Township
Lebanon County
1042 Horseshoe Pike
Lebanon, PA 17042-4743

Bachman Run and
Quittapahilla
Creek—7-D

DEP Southcentral
Regional Office
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717.705.4707

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Operations Permit # 4618509 issued to: **Horsham Water & Sewer Authority**, 617 Horsham Road, **PWS ID # 1460033**, Horsham Township, **Montgomery County** on June 22, 2018 for the operation of an New Interconnection with the North Wales Water Authority approved under construction permit # 4616524.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 6418503MA, Minor Amendment, Public Water Supply.

Applicant

Aqua Pennsylvania, Inc.
Honesdale System
1775 Main Street
Honesdale, PA 18431

Municipality

Texas Township

County

Wayne

Type of Facility

Public Water Supply

Consulting Engineer

Michael E. Bisignani, P.E.
GHD, Inc.
326 East 2nd Street
Bloomsburg, PA 17815

Permit to Construct
Issued

June 25, 2018

Permit No. 6418504MA, Minor Amendment, Public Water Supply.

Applicant

Aqua Pennsylvania, Inc.
Honesdale System
1775 Main Street
Honesdale, PA 18431

Municipality

Texas Township

County

Wayne

Type of Facility

Public Water Supply

Consulting Engineer

Michael E. Bisignani, P.E.
GHD, Inc.
326 East 2nd Street
Bloomsburg, PA 17815

Permit to Construct
Issued

June 25, 2018

Permit No. 6418505MA, Minor Amendment, Public Water Supply.

Applicant

Aqua Pennsylvania, Inc.
Honesdale System
1775 Main Street
Honesdale, PA 18431

Municipality

Honesdale Borough

County

Wayne

Type of Facility

Public Water Supply

Consulting Engineer

Michael E. Bisignani, P.E.
GHD, Inc.
326 East 2nd Street
Bloomsburg, PA 17815

Permit to Construct
Issued

June 25, 2018

Permit No. 6418506MA, Minor Amendment, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
Waymart System
1775 Main Street
Honesdale, PA 18431

Municipality Waymart Borough

County **Wayne**

Type of Facility Public Water Supply

Consulting Engineer Michael E. Bisignani, P.E.
GHD, Inc.
326 East 2nd Street
Bloomsburg, PA 17815

Permit to Construct Issued June 25, 2018

Permit No. 6418507MA, Minor Amendment, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
Honesdale System
1775 Main Street
Honesdale, PA 18431

Municipality Honesdale Borough

County **Wayne**

Type of Facility Public Water Supply

Consulting Engineer Michael E. Bisignani, P.E.
GHD, Inc.
326 East 2nd Street
Bloomsburg, PA 17815

Permit to Construct Issued June 25, 2018

Permit No. 4018507MA, Public Water Supply.

Applicant **Suez Water Pennsylvania, Inc.**
4211 East Park Circle
Harrisburg, PA 17111

[Borough or Township] Dallas Township

County **Luzerne**

Type of Facility PWS

Consulting Engineer Arthur C. Saunders, P.E.
Suez Water Pennsylvania Inc.
4211 East Park Circle
Harrisburg, PA 17111

Permit to Construct Issued 6/05/2018

Permit No. 2580023, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Bridgewater Township

County **Susquehanna**

Type of Facility PWS

Consulting Engineer Mr Bruce Brubaker PE
Project Manager Engineer
PAWC
852 Wesley Dr
Mechanicsburg, PA 17055

Permit to Operate Issued May 22, 2018

Permit No. 3480057, Operations Permit, Public Water Supply.

Applicant **Northampton Borough Municipal Authority**
1 Clear Springs Dr.
Northampton, PA 18067

[Borough or Township] Whitehall Township

County **Lehigh**

Type of Facility PWS

Consulting Engineer Samuel Wood, P.E.
Gannett Fleming, Inc.
P.O. Box 67100
Harrisburg, PA 17106

Permit to Operate Issued 6/6/2018

Permit No. 3480046, Operations Permit, Public Water Supply.

Applicant **Bethlehem Authority**
10 East Church St.
Bethlehem, PA 18018-6005

[Borough or Township] Salisbury Township

County **Lehigh**

Type of Facility PWS

Consulting Engineer Mr. Charles Madison, P.E.
MASER Consulting P.A.
941 Marcon Blvd., Suite 801
Allentown, PA 18109

Permit to Operate Issued 6/21/2018

Permit No. 1318501, Public Water Supply.

Applicant **Pine Point Plaza**
Smith Partnership
P.O. Box 70
Albrightsville, PA 18210

[Borough or Township] Kidder Township

County **Carbon**

Type of Facility PWS

Consulting Engineer Mr. Eric Snyder, P.E.
Keystone Consulting Engineers
P.O. Box 639
Kresgeville, PA 18333

Permit to Construct Issued 6/19/2018

Permit No. 5218503MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
(Tanglewood Lakes System)
1775 Main St.
Honesdale, PA 18431

[Borough or Township] Palmyra Township

County **Pike**
 Type of Facility PWS
 Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 6/04/2018
 Issued

Permit No. 4018513MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 1 Aqua Way
 White Haven, PA 18661
 [Borough or Township] Dallas Township
 County **Luzerne**
 Type of Facility PWS
 Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 6/04/2018
 Issued

Permit No. 5218504MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 1775 Main St.
 Honesdale, PA 18431
 [Borough or Township] Lackawaxen Township
 County **Pike**
 Type of Facility PWS
 Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 6/04/2018
 Issued

Permit No. 6618502MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 1 Aqua Way
 White Haven, PA 18661
 [Borough or Township] Tunkhannock Township
 County **Wyoming**
 Type of Facility PWS
 Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 6/04/2018
 Issued

Permit No. 4018512MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 1 Aqua Way
 White Haven, PA 18661
 [Borough or Township] White Haven Borough
 County **Luzerne**
 Type of Facility PWS

Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 5/31/2018
 Issued

Permit No. 4018510MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 1 Aqua Way
 White Haven, PA 18661
 [Borough or Township] Lehman Township
 County **Luzerne**
 Type of Facility PWS
 Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 5/31/2018
 Issued

Permit No. 4018509MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 Midway Manor System
 1 Aqua Way
 White Haven, PA 18661
 [Borough or Township] Kingston Township
 County **Luzerne**
 Type of Facility PWS
 Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 6/04/2018
 Issued

Permit No. 5218502MA, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 Fawn Lake System
 1775 Main St.
 Honesdale, PA 18431
 [Borough or Township] Lackawaxen Township
 County **Pike**
 Type of Facility PWS
 Consulting Engineer Michael E. Bisignani, PE
 GHD, Inc.
 326 E. 2nd Street
 Bloomsburg, PA 17815
 Permit to Construct 6/04/2018
 Issued

Permit No. 2450093, Operations Permit, Public Water Supply.

Applicant **Aqua Pa Inc.**
 1 Aqua Way
 White Haven, PA 18661
 [Borough or Township] Polk Twp.
 County **Monroe**
 Type of Facility PWS

Consulting Engineer	Jonathan Morris, PE GHD 326 East 2nd St. Bloomsburg, PA 17815	[Borough or Township]	Polk Twp.
		County	Monroe
		Type of Facility	PWS
Permit to Operate Issued	5/26/2018	Consulting Engineer	Jonathan Morris, PE GHD 326 East 2nd St. Bloomsburg, PA 17815
Permit No. 2450093, Operations Permit, Public Water Supply.			
Applicant	Aqua Pa Inc. (Robin Hood Lakes Well 3 Facility) 1 Aqua Way White Haven, PA 18661	Permit to Operate Issued	May 26, 2018
[Borough or Township]	Polk Twp.	Permit No. 2450034, Operations Permit, Public Water Supply.	
County	Monroe	Applicant	Brodhead Creek Regional Authority 410 Mill Creek Rd. East Stroudsburg, PA 18301
Type of Facility	PWS	[Borough or Township]	Tobyhanna Township
Consulting Engineer	Jonathan Morris, PE GHD 326 East 2nd St. Bloomsburg, PA 17815	County	Monroe
Permit to Operate Issued	May 26, 2018	Type of Facility	PWS
Permit No. 2450093, Operations Permit, Public Water Supply.			
Applicant	Aqua Pa Inc. (Robin Hood Lakes Well 1 Facility) 1 Aqua Way White Haven, PA 18661	Consulting Engineer	Chris Borger, P.E. Brodhead Creek Regional Authority 410 Mill Creek Rd. East Stroudsburg, PA 18301
		Permit to Operate Issued	6/04/2018

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0618510 MA, Minor Amendment, Public Water Supply.

Applicant	Mt Penn Borough Municipal Authority
Municipality	Mount Penn Borough
County	Berks
Responsible Official	Teresa Christoff, Business Office Manager 200 North 25th Street Reading, PA 19606

Type of Facility Mount Penn Borough Municipal Authority (Authority) has submitted an application for the replacement of approximately 5,000' of 4" and 6" water main along Perkiomen Avenue. The structural integrity of the existing water main has been in question which has resulted in significant leaks throughout the distribution system.

PENNVEST, which administers the Commonwealth's Drinking Water State Revolving Funds (DWSRF), is intended to be the funding source for the projects listed below. The Department of Environmental Protection's (Department) review of these projects, and the information received in the Environmental Report for these projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the project will be considered by PENNVEST.

To be considered, the Department must receive comments on this approval within 30 calendar days. Written comments can be submitted by email to ecomment@pa.gov, or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PENNVEST SRF-Environmental Assessment" as the subject line in written communication.

For more information about the approval of the following Environmental Assessments or the Clean Water and Drinking Water State Revolving Loan Programs contact Richard Wright at riwright@pa.gov, the Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-4059, or visit the Department's website at <http://www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx>.

Any comments received during the comment period, along with the Department's comment response document will be available at the Department's Website <http://www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/EnvironmentalReview.aspx>.

Consulting Engineer Bradley D. Smith, P.E.
ARRO Consulting, Inc.
50 Berkshire Court
Wyomissing, PA 19610

Permit to Construct 6/22/2018
Issued

Comprehensive Operation Permit No. 7360045 issued to: **Ephrata Area Joint Authority (PWS ID No. 7360045)**, Ephrata Borough, **Lancaster County** on 6/27/2018 for the operation of facilities submitted under Application No. 3615508 MA.

Comprehensive Operation Permit No. 4340008 issued to: **Mifflintown Municipal Authority (PWS ID No. 4340008)**, Fermanagh Township, **Juniata County** on 6/22/2018 for the operation of facilities approved under Construction Permit No. 3418501 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. MA-GWR-A1—Construction & Operation—Public Water Supply.

Applicant **Denton Hill State Park**
Township/Borough Ulysses Township
County **Potter County**
Responsible Official Mr. Caleb W. Geist
Wastewater Treatment Plant
Chief Operator
Lyman Run State Park
454 Lyman Run Road
Galeton, PA 16922
Type of Facility Public Water
Supply-Construction &
Operation
Consulting Engineer N/A
Permit Issued June 25, 2018
Description of Action Authorizes PA DCNR to modify how compliance monitoring is conducted at Entry Point 100 at Denton Hill State Park from analyzing daily-grab samples at EP 100 to using an online amperometric chlorine analyzer and controller to analyze and record free chlorine residual.

Permit No. MA-GWR-A1—Construction & Operation—Public Water Supply.

Applicant **Lyman Run State Park**
Township/Borough West Branch Township
County **Potter County**

Responsible Official	Mr. Caleb W. Geist Wastewater Treatment Plant Chief Operator Lyman Run State Park 454 Lyman Run Road Galeton, PA 16922
Type of Facility	Public Water Supply-Construction & Operation
Consulting Engineer	N/A
Permit Issued	June 25, 2018
Description of Action	Authorizes PA DCNR to modify how compliance monitoring is conducted at Entry Point 100 at Lyman Run State Park, Lower Campground from analyzing daily-grab samples at EP 100 to using an online amperometric chlorine analyzer and controller to analyze and record free chlorine residual.

Kipps Run Mobile Court (Public Water Supply), Northumberland County: On June 27, 2018, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan for Kipps Run Mobile Court. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Mark R. Stephens, P.G., (570) 327-3422).

Permit No. 5905501MA-2—Construction & Operation—Public Water Supply.

Applicant	USACOE Ives Run Area
Township/Borough	Middlebury Township
County	Tioga County
Responsible Official	Mr. Chris Heichel, Plant Operator USACOE Ives Run Area 710 Ives Run Lane Tioga, PA 16946-8563
Type of Facility	Public Water Supply-Construction & Operation
Consulting Engineer	N/A

Permit Issued June 28, 2018
 Description of Action Authorizes upgrading the monitoring and testing equipment used at the EPD Pressure Sand Filtration Plant at Ives Run, subject to special conditions.

Permit No. 6017502MA -A1—Construction & Operation—Public Water Supply.

Applicant **White Deer Township**
 Township/Borough White Deer Township
 County **Union County**
 Responsible Official Mr. David Kaufman
 Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033
 Type of Facility Public Water
 Supply-Construction &
 Operation
 Consulting Engineer Scott Thomas, P.E.
 PA American Water Co
 852 Wesley Drive
 Mechanicsburg, PA 17055

Permit Issued June 29, 2018
 Description of Action Authorizes Pennsylvania American Water Company to feed 50% caustic soda, instead of lime, as the primary pH adjustment chemical at the White Deer Filter Plant.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0217553, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of the Township of Robinson**
 420 Campbells Run Road
 Pittsburgh, PA 15205
 [Borough or Township] Robinson Township
 County **Allegheny**
 Type of Facility Water system
 Consulting Engineer NIRA Consulting Engineers, Inc.
 950 Fifth Avenue
 Coraopolis, PA 15108
 Permit to Construct Issued June 27, 2018

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (PWSID # 5300017) Franklin Township and Waynesburg Borough, **Greene County** on June 22, 2018 for the operation of facilities approved under Construction Permit # 3018509MA.

Operations Permit issued to: **Wilksburg-Penn Joint Water Authority**, 2200 Robinson Boulevard, Pittsburgh, PA 15221, (PWSID # 5020056) Penn Hills Borough, **Allegheny County** on June 19, 2018 for the operation of facilities approved under Construction Permit # 0218521.

Operations Permit issued to: **Wilksburg-Penn Joint Water Authority**, 2200 Robinson Boulevard, Pittsburgh, PA 15221, (PWSID # 5020056) Penn Hills Borough, **Allegheny County** on June 19, 2018 for the operation of facilities approved under Construction Permit # 0214527-A1.

Operations Permit issued to: **Borough of Brackenridge**, 1000 Brackenridge Avenue, Brackenridge, PA 15014, (PWSID # 5020006) Brackenridge Borough, **Allegheny County** on June 27, 2018 for the operation of facilities approved under Construction Permit # 0218523-E.

Permit No. 2618505MA, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672
 [Borough or Township] Mount Pleasant Township
 County **Westmoreland**
 Type of Facility Slope Hill Road waterline
 Consulting Engineer Municipal Authority of Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672
 Permit to Construct Issued June 25, 2018

Permit No. 6513503MA-1. Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672
 [Borough or Township] Jeanette Borough and Hempfield Township
 County **Westmoreland**
 Type of Facility Adamsburg/Omnova waterline
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650
 Permit to Construct Issued June 28, 2018

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

WA 18-732B, Water Allocations. **Porter Township Municipal Authority**, 216 Spring Run Road, Mill Hall, PA 17751-9587, Porter Township, **Clinton County**. Subsidiary Water Allocation Permit.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Bechtel's Dairy & Restaurant Property, 520 North Derr Drive, Lewisburg Borough, Union County. Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of WRT Realty Company, 5071 Lycoming Mall Drive, Montoursville, PA 17754, has submitted a Remedial Investigation Report and Final Report concerning site soil and groundwater contaminated with unleaded gasoline. Future use of the site is expected to be non-residential. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Leonard's Express Diesel Fuel Release, Interstate 80 at MM 213E, Turbot Township, Northumberland County. Northridge Group, Inc., P.O. Box 231, Northum-

berland, PA 17857, on behalf of Leonard's Express, 6070 Collett Road WE, Farmington, NY 14425, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Eclipse Painter Well Pad, 424 Broughton Road, Westfield Township, Tioga County. Penn Environmental & Remediation, Inc., on behalf of Eclipse Resources—PA, LP, 2121 Old Gatesburg Road, State College, PA 16803, has submitted a Final Report/Remedial Action Completion Report concerning site soil contaminated with brine fluid and petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Sheetz Store No. 613, 2 Bolivar Drive, Foster Township, McKean County. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of MBC Properties, LP, 950 East Main Street, Schuylkill Haven, PA 17972, submitted a combined Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning the remediation of site soil contaminated with 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene and site groundwater contaminated with 1,2,4-trimethylbenzene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Lord Corporation West 12th Street Erie Facility, 1635st 12th Street, City of Erie, Erie County, Wood Environment & Infrastructure Solutions Inc., 4600 J. Barry Court, Suite 210, Canonsburg, PA 15317, on behalf of Lord Corporation, 2455 Robinson Road West, Erie, PA 16509, submitted a Final Report concerning the remediation of site soil contaminated with acetone, chloroform, toluene, tetrachloroethene, trichloroethene, xylenes (total), acenaphthene, acenaphthylene, acetophenone, anthracene, benzaldehyde, benzo[a]anthracene, benzo[b]fluoranthene, benzo[k]fluoranthene, benzo[g,h,i]perylene, benzo[a]pyrene, bis[2-chloroethoxy]methane, bis[2-ethylhexyl]phthalate, butyl benzyl phthalate, 1,1'-biphenol, carbazole, chrysene, methylnaphthalene, 2-, dibenz[a,h]anthracene, dibenzofuran, di-n-butyl phthalate, fluoranthene, fluorene, indeno[1,2,3-CD]pyrene, naphthalene, pyrene, phenanthrene, polychlorinated biphenyl compound-1254, polychlorinated biphenyl compound-1260, silver, aluminum, arsenic, barium, beryllium, calcium, cadmium, cobalt, chromium, copper, iron, potassium, magnesium, manganese, sodium, nickel, lead, antimony, selenium, thallium, vanadium, zinc, mercury; site groundwater contaminated with acetone, benzene, bromodichloromethane, 2-butanone (MEK), chlorobenzene, chloroform, dibromochloromethane, dichloroethane, 1,1-, dichloroethene, 1,1-, dichloroethene, cis-1,2-, dichloroethene, trans-1,2-, methylene chloride, 4-methyl-2-pentanone (MIBK), tetrachloroethene, toluene, trichloroethene, vinyl chloride, xylenes (total), acenaphthene, acetophenone, bis[2-ethylhexyl]phthalate, butyl benzyl phthalate, dimethylphenol, 2,4-, methylnaphthalene, 2-, methylphenol, 3 & 4, diethyl phthalate, fluoranthene, fluorene, naphthalene, pyrene, phenol, phenanthrene, silver, aluminum, arsenic, barium, beryllium, calcium, cadmium, cobalt, chromium, copper, iron, potassium, magnesium, manganese, sodium, nickel, lead, antimony, selenium, thallium, vanadium, zinc, mercury, cyanide (total); and site surface water contaminated with acetone, chloroform,

tetrachloroethene, trichloroethene, dichloroethene, cis-1,2-, dichloroethene, trans-1,2-, vinyl chloride, chlorodibromomethane, and dichlorobromomethane. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Bridge Street MGP, 1010 Bridge Street, Scranton City, **Lackawanna County**. Stantec Consulting Services Inc., 400 David Drive, Suite 400, Plymouth Meeting, PA 19462, on behalf of UGI Utilities, 2525 North 12th Street, Suite 360, Reading, PA 19612, submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated by past manufactured gas plant operations. The report was approved by the Department on June 25, 2018.

EarthEfficient, 862 Greenview Drive, Hamilton Township, **Monroe County**. Mobile Environmental Analytical Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of EarthEfficient, 862 Greenview Drive, Stroudsburg, PA 18360, submitted a Final Report concerning remediation of site soils from release of diesel fuel. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on June 26, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Bechtel's Dairy & Restaurant Property, 520 North Derr Drive, Lewisburg Borough, **Union County**. Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of WRT Realty Company, 5071 Lycoming Mall Drive, Montoursville, PA 17754, has submitted a Remedial Investigation Report and Final Report concerning site soil and groundwater contaminated with unleaded gasoline. The report demonstrated attainment of the site to meet the Site-Specific Standard and was approved by the Department on June 25, 2018.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Former Chicago Bridge & Iron Constructors, Inc., 1420 Lexington Avenue, City of Warren, **Warren County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of United Refining Company, 15 Bradley Street, Warren, PA 16365, submitted a Final Report concerning the remediation of site soils contaminated with Arsenic, Lead, Benzene, Ethylbenzene, Total xylenes, 1,2,4-Trimethylbenzene, Naphthalene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Dibenz(a,h)anthracene, 1,4-Dichlorobenzene, Bromodichloromethane, Vinyl chloride, Indeno(1,2,3-cd)pyrene; site groundwater contaminated with Arsenic, Barium, Lead, Mercury, Selenium, Silver, Acetone, Benzene, Toluene, Ethylbenzene, Isopropylbenzene, m&p-Xylenes, o-Xylene, Total xylenes, Naphthalene, Methyl tert-butyl ether, 1,2,3-Trimethylbenzene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, 1,4-Dichlorobenzene, Bromodichloromethane, Dichlorodifluoromethane, Methylene chloride, Tetrachloroethene, Vinyl chloride, Acenaphthalene, n-Propylbenzene, cis-1,2-Dichloroethene, 1-Methylnaphthalene, 2-Methylnaphthalene, 2-Hexanone, bis-(2-ethylhexyl)Phthalate, Benzo(a)anthracene, Benzo(b)fluoranthene, Benzo(a)pyrene, Benzo(k)fluoranthene, Dibenz(a,h)anthracene, Indeno(1,2,3-cd)pyrene, Chrysene, Fluorene, Fluoranthene, Phenanthrene, and Pyrene. The Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on June 20, 2018.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

New Applications Received

Bradish Logistics Inc., 444 Willow Crossing Rd., Greensburg, PA 15601. License No. PA-AH 0873. Effective Jun. 28, 2018.

Renewal Applications Received

Action Resources, Inc., 204 20th St. North, Birmingham, AL 35077. License No. PA-AH 0650. Effective Jun. 28, 2018.

Hazardous Waste Transporter License Issued

Entegra Energy Solutions, LLC, P.O. Box 1087, Bridgeport, WV 26330. License No. PA-AH 0869. Effective Jun. 27, 2018.

Hazardous Waste Transporter License Reissued

Action Resources, Inc., 204 20th St. North, Birmingham, AL 35077. License No. PA-AH 0650. Effective Feb. 03, 2016.

Basin Transportation LLC, 130 Express Lane, McAlester, OK 74501. License No. PA-AH 0848. Effective Jun. 27, 2018.

RENEWAL OF RESIDUAL WASTE GENERAL PERMITS

Renewal of General Permit issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities (25 Pa. Code § 287.611 relating to authorization for general permit).

Southcentral Regional Office: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGR103SC002. Ridgewood Soils, Inc., 175 Angstadt Lane, Birdsboro, PA 19508 in Cumru Township, **Berks County**. The Department of Environmental Protection has issued a renewal of General Permit No. WMGR103SC002 to Ridgewood Soils, Inc. for the processing of (1) stumps, roots, leaf waste, stump grindings, and grubbing material; (2) freshwater dredged material; (3) spent mushroom substrate; (4) drinking water treatment residuals; and (5) waste foundry sand for beneficial use as mulch material and manufactured topsoil. This renewal was issued on June 25, 2018.

Persons interested in reviewing the general permits may contact John Oren, Permits Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGM043SE002. Doylestown Waste Recycling, 1510 Swamp Road, New Britain, PA 18901. This application is for the determination of applicability (DOA) under General Permit No. WMGM043 for processing and beneficial use of construction and demolition (C&D) waste at the Doylestown Waste Recycling Facility, located at 1510 Swamp Road in New Britain Township, **Bucks County**. The application for determination of applicability was issued by the Southeast Regional Office on June 20, 2018.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection (“DEP”) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

GP9-52-006: Quarry Management Holdings, LLC (237 Masthope Plank Rd, Suite C, Lackawaxen, PA 18435) on June 26, 2018, for the construction and operation of (6) Engines, at their Holbert Quarry facility in Lackawaxen Township, **Pike County**.

GP3-52-006: Quarry Management Holdings, LLC (237 Masthope Plank Rd, Suite C, Lackawaxen, PA 18435) on June 26, 2018, for the construction and operation of stone quarry—crushing operations, at their Holbert Quarry facility in Lackawaxen Township, **Pike County**.

GP3-40-024: Pennsy Supply, Inc. (1001 Paxton Street, Harrisburg, PA 17104) on May 29, 2018 to construct and operate a Portable Crushing Operation with water sprays at their Small Mountain Quarry in Dorrance Township, **Luzerne County**.

GP11-40-024: Pennsy Supply, Inc. (1001 Paxton Street, Harrisburg, PA 17104) on May 29, 2018 to install and operate one (1) nonroad engines at their Small Mountain Quarry in Dorrance Township, **Luzerne County**.

GP1-54-008: PA Department of Corrections/SCI Frackville (1111 Altamont Boulevard, Frackville, PA 17391) on May 30, 2018 to operate one (1) No. 2 oil fired boiler in Ryan Township, **Schuylkill County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-0016E: PQ Corporation (1201 West Front Street, Chester, PA 19013) On June 21, 2018, for the issuance of a Plan Approval that requested a change to the averaging period for the carbon monoxide (CO) pound per hour (lb/hr) emission limit applicable to the # 4 Sodium Silicate Furnace (Source ID 102). The facility located in the City of Chester, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00003B: Hershey Co. (6 Scotch Pine Drive, Hazle Twp., PA 18202-9720) on June 28, 2018 for the installation of two new ovens at the site located in Hazle Twp., **Luzerne County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00089A: James C. Maneval Funeral Home, Ltd. (1002 Allegheny Street, Jersey Shore, PA 17740), issued plan approval on June 22, 2018 for the construction and operation of a new Matthew International model IE-43-PPI 150 pounds per hour human cremation unit at their Rearick-Carpenter Funeral Home facility located in Jersey Shore Borough, **Lycoming County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

65-00634A: Dominion Energy Transmission, Inc. (5000 Dominion Boulevard—2NE, Glen Allen, VA 23060) On June 21, 2018, for installation of one Solar Titan 130-20502S natural gas-fired compressor turbine rated at 20,500 HP at ISO conditions, controlled by an oxidation catalyst; one natural gas-fired emergency generator engine rated at 637 bhp; one natural gas-fired boiler rated at 6.384 MMBtu/hr; one pipeline fluids storage tank, 1,000 gallon capacity; one waste oil tank, 2,500 gallon capacity; and piping components in natural gas service at the JB Tonkin Compressor located in Murrysville Borough, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

62-032N: Ellwood National Forge (1 Front St., Irvine, PA 16329), on June 22, 2018 issued a Plan Approval for the reactivation of Furnace 399 as a new

source that will burn natural gas instead of # 2 fuel oil and modification of Furnace 606 in Brokenstraw Township, **Warren County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0110B: Pepperidge Farm Inc: (421 Boot Road, Downingtown, PA 19335-3043) On June 27, 2018, an extension for the installation and operation of two (2) 25-ton capacity use bins for deliveries of flour in Downingtown Borough, **Chester County**.

09-0227: Central Bucks Crematory Inc. (344 N. Main Street, Doylestown, PA 18901-3715) On June 27, 2018, an extension for the installation of a new human crematory in Doylestown Borough, **Bucks County**.

46-0292: League Collegiate Wear, Inc: (401 E 4th Street, Bldg. 8, Bridgeport, PA 19405-1815) On June 21, 2018, an extension for the continued operation of the existing Screen Cleaning Operations in Bridgeport Borough, **Montgomery County**.

46-0296: Woot Services Inc. (325 9th Ave. N., Seattle, WA 98109) On June 28, 2018 and extension for the installation of forty-eight (48) new digital printers, sixteen (16) new dryers and regenerative thermal oxidizer (RTO), at their facility in West Norriton Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

18-00005E: Dominion Transmission, Inc. (925 White Oakes Boulevard, Bridgeport, WV 26330) on June 26, 2018, for the construction and operation of a 11,015 brake-horsepower (bhp) natural gas-fired turbine/compressor engine (Source P111) and a 791 bhp natural gas-fired emergency generator (Source P203) at their Finnefrock Compressor Station located in Leidy Township, **Clinton County**. The plan approval has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-401A: Commercial Asphalt Supply Inc. (161 Plain Grove Rd., Slippery Rock, PA 16057) on June 27, 2018, effective June 30, 2018, has issued a plan approval extension to construct and operate a hot mix asphalt plant in Clearfield Township, **Butler County**. This will expire on December 31, 2018.

20-123F: Lord Corporation Cambridge Springs Facility (124 Grant Street, Cambridge Springs, PA 16403) on June 26, 2018, effective June 30, 2018, has issued a plan approval extension for the construction and operation of a surface coating booth and a curing oven associated with the expansion project in Cambridge Springs Borough, **Crawford County**, to expire August 31, 2018. This is a Title V facility.

24-009H: Domtar Paper Company, LLC (100 Center Street, Johnsonburg, PA 15845) on June 27, 2018, effective June 30, 2018, has issued a plan approval extension for the conversion of two (2) existing 297 MMBtu/hr capacity coal-fired boilers (with natural gas and # 2 fuel oil backup) to natural gas-fired boilers (with # 2 fuel oil backup) in Johnsonburg Borough, **Elk County**. This will expire on December 31, 2018. This is a Title V facility.

37-023F: NRG Power Midwest LP—New Castle Plant (2189 State Route 168 South, West Pittsburgh, PA 16160) on June 25, 2018, effective June 30, 2018, will issue a plan approval extension for the gas addition project for the 3 existing coal fired boilers at their facility in **Lawrence County**. This will expire on December 31, 2018. This is a Title V facility.

43-373A: Ellwood Crankshaft & Machine Company (2575 Freedland Road, Hermitage, PA 16148) on June 25, 2018, effective June 30, 2018, has issued a plan approval extension for the construction of a crankshaft manufacturing facility consisting of horizontal multi-directional hot forging, heat treatment, and machining in Sharon City, **Mercer County**. This will expire on December 31, 2018. This is a Title V facility.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

54-00009: Omnova Solutions, Inc. (95 Hickory Drive, Auburn, PA 17922-9625) The Department issued, on 6/26/18, a Title V Operating Permit renewal for operation in West Brunswick Township, **Schuylkill County**. The Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00002: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glen Allen, VA 23060) was issued a revised Title V operating permit on June 28, 2018, in accordance with the minor operating permit modification requirements of 25 Pa. Code § 127.462 for incorporation of Reasonable Available Control Technology (RACT II) requirements pursuant to 25 Pa. Code §§ 129.96—129.100 for their Tioga Transmission Station located in Farmington Township, **Tioga County**. The Title V operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

53-00007: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glen Allen, VA 23060) was issued a revised Title V operating permit on June 28, 2018, in accordance with the minor operating permit modification requirements of 25 Pa. Code § 127.462 for incorporation of Reasonable Available Control Technology (RACT II) requirements pursuant to 25 Pa. Code §§ 129.96—129.100 for their State Line Transmission Station located in Genesee Township, **Potter County**.

The Title V operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

TVOP-65-00649 Dominion Transmission, Inc (5000 Dominion Blvd, Glen Allen, VA 23060) In accordance with 25 Pa. Code § 127.431, the Department of Environmental Protection (DEP) is providing notice that on June 22, 2018, DEP issued a renewed Title V Operating Permit to Dominion Transmission, Inc for the operation of a natural gas compressor station, known as the South Oakford Compressor Station, located in Hempfield Township, **Westmoreland County**.

The facility is a pipeline and storage natural gas compressor station. The main sources at this facility are two, NG-fired, 6,350-bhp, compressor engines; one, NG-fired, 778-bhp, emergency generator engine; and one, NG-fired, 3.347 MMBtu/hr boiler.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 63, 70, 98 and Pa. Code Title 25, Article III, Chapters 121—145.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00073: Alan McIlvain Co. (501 Market St., Marcus Hook, PA 19061) On June 19, 2018 for the issuance of a non-Title V, State-Only, Synthetic Minor Operating Permit located in Marcus Hook Borough, **Delaware County**.

46-00093: Main Line Hospitals/Bryn Mawr Hospital (130 South Bryn Mawr Avenue, Bryn Mawr, PA 19010) On June 19, 2018 for the issuance of a State Only, Synthetic Minor Operating Permit renewal. The facility is in Lower Merion Township, **Montgomery County**.

46-00194: Freedom Alloys, Inc. (155 Railroad Plz, Royersford, PA 19468) June 20, 2018 for the issuance of the state-only operating permit renewal. This facility is located in Royersford Borough, **Montgomery County**.

46-00047: Precision Tube Co. (formerly known as Mueller Streamline) (287 Wissahickon Ave, North Wales, PA 19454) On June 20, 2018 for the issuance of the Title V Operating Permit renewal. The facility is located in Upper Gwynedd Township, **Montgomery County**.

23-00041: MIPC LLC (920 Cherry Tree Road, Aston, PA 19014) On June 27, 2018 for the issuance of the Title V Operating Permit renewal for its Chelsea Tank Farm. The facility is located in Upper Chichester Township, **Delaware County**.

23-00046: Container Research Corporation (P.O. Box 159 Hollow Hill, Glen Riddle, PA 19037) On June 27, 2018 for the issuance of a non-Title V (State only) Operating Permit renewal. The facility is located in Aston Township, **Delaware County**.

15-00156: Peace Products Company (143 Pennsylvania Avenue, Malvern, PA 19355) On June 27, 2018 for the issuance of an initial State-only Operating permit. The facility is located in Malvern Borough, **Chester County**.

46-00033: Waste Management Disposal Services/Pottstown Landfill. (1425 Sell Road, Stowe, PA 19464) On June 27, 2018, for the issuance of the Title V Operating Permit renewal. The facility is located in West Grove Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

35-00026: Quadrant EPP (900 North South Rd, Scranton, PA 18504) The Department issued, on 6/15/18, a State-Only (Natural Minor) Operating Permit for operation of a plastics film and sheet manufacturing facility located in the City of Scranton, **Lackawanna County**. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

35-00027: Quadrant EPP (900 North South Rd, Scranton, PA 18504) The Department issued, on 6/15/18, a State-Only (Natural Minor) Operating Permit for operation of a plastics film and sheet manufacturing facility located in the City of Scranton, **Lackawanna County**. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00056: Lehigh County Authority Wastewater Treatment Plant (7676 Industrial Blvd., Allentown, PA 18106) The Department issued, on 6/26/18, a State-Only (Natural Minor) Operating Permit renewal for operation of their wastewater treatment plant located in Upper Macungie Township, **Lehigh County**. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00034: SCHOTT North America, Inc. (400 York Avenue, Duryea, PA 18642-2036) The Department issued, on 6/15/18, a State-Only (Natural Minor) Operating Permit for operation of a glass and glassware facility located in Duryea Borough, **Luzerne County**. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00046: Wilkes-Barre General Hospital Co., LLC (575 N. River Street, Wilkes-Barre, PA 18702) The Department issued, on 6/15/18, a State-Only (Natural Minor) Operating Permit for operation of a hospital located in the City of Wilkes-Barre, **Luzerne County**. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00081: CAP-EWG Glass, LLC (P.O. Box 201, Connersville, PA 15425). On June 18, 2018 the Department issued a renewal State-Only Natural Minor Permit for a glass recycling facility located in West Brunswick Town-

ship, **Schuylkill County**. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

07-03002: Pittsburgh Glass Works LLC (P.O. Box 307, Tipton, PA 16684-0307) on June 20, 2018, for the automotive glass manufacturing facility located in Antrim Township, **Blair County**. The State-only permit was renewed.

44-03007: Hoenstine Funeral Home, Inc. (75 Logan Street, Lewistown, PA 17044-1860) on June 21, 2018, for the human crematory unit at the funeral home located in Lewistown Borough, **Mifflin County**. The State-only permit was renewed.

05-03020: Northern Bedford County School District (152 NBC Drive, Loysburg, PA 16659-9549) on June 22, 2018, for the boilers and emergency generator at the school facility located in South Woodbury Township, **Bedford County**. The State-only permit was renewed.

05-03010: New Enterprise Stone & Lime Co., Inc. (P.O. Box 77, New Enterprise, PA 16664-0077) on June 25, 2018, for the stone crushing and concrete plant operations at the Ashcom Quarry located in Snake Spring Township, **Bedford County**. The State-only permit was renewed.

67-03091: AMZ Manufacturing Corp. (2206 Pennsylvania Avenue, York, PA 17404-1790) on June 25, 2018, for the electroplating facility located in York City, **York County**. The State-only permit was renewed.

22-03004: H. B. Reese Candy Co. (925 Reese Avenue, Hershey, PA 17033-2271) on June 27, 2018, for the chocolate candy manufacturing facility located in Derry Township, **Dauphin County**. The State-only permit was renewed.

07-05035: Grannas Bros. Construction Co., Inc. (P.O. Box 488, Hollidaysburg, PA 16648-0488) on June 27, 2018, for the batch asphalt plant located in Frankstown Township, **Blair County**. The State-only permit was renewed.

22-05041: The Hershey Company (1033 Old West Chocolate Avenue, Hershey, PA 17033) on June 26, 2018, for the West Plant candy manufacturing facility located in Derry Township, **Dauphin County**. The State-only permit was renewed.

36-03038: Evans Eagle Burial Vaults, Inc. (15 Graybill Road, Leola, PA 17540-1910) on June 26, 2018, for the four human crematories at the facility located in Upper Leacock Township, **Lancaster County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

17-00060: Rosebud Mining Company (301 Market Street, Kittanning, PA 16201) on June 26, 2018, for the

renewal of the State Only operating permit for the Lady Jane Coal Prep Plant located in Huston Township, **Clearfield County**. The State Only operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

19-00030: Sokol Quarries, Inc. (P.O. Box 366, Bloomsburg, PA 17815-0366) on June 27, 2018, for the renewal of the State Only operating permit for the Benton Processing Plant located in Fishing Creek Township, **Columbia County**. The State Only operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

55-00022: Schrecks Custom Trim Finishing, Inc. (8661 Route 104, Mount Pleasant Mills, PA 17853), on June 21, 2018, for their facility located in Perry Township, **Snyder County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal NMOP 55-00022.

41-00081: East Lycoming School District (349 Cemetery Street, Hughesville, PA 17737), on June 21, 2018, for their Hughesville High School facility located in Hughesville Borough, **Lycoming County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal NMOP 41-00081.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

11-00498: Pets After Life Services/Portage (3215 Frankstown Road, Portage, PA 15946) on June 26, 2018, the Department of Environmental Protection (DEP) authorized a renewed a State-Only Operating Permit for the operation of two incinerators at the above-mentioned facility. The permit includes operational requirements, monitoring requirements, and recordkeeping requirements for the facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

10-00350: IDL Worldwide (P.O. Box 569, 500 Grant Avenue, East Butler, PA 16029-0569), the Department on June 27, 2018 issued a renewal of the State Only Operating Permit for the screen printing facility (printing presses, a screen wash machine, a spray booth, emergency generator and fire pump, and other insignificant sources). The sources were covered by plan approvals 10-350A and 10-350B. The permittee has a VOC emission limit of 49.5 TPY a single HAP emission limit of 9.8 TPY, and total HAPs emission limit of 24.8 TPY (each based on a consecutive 12-month rolling period). Each of the sources contains the restrictions, recordkeeping, reporting, work practice requirements, and additional requirements as established in the plan approvals. The emergency generator and fire pump engines are subject to 40 CFR 63 Subpart ZZZZ pertaining to the NESHAPs for Stationary Reciprocating Internal Combustion Engines (RICE). The facility is located in East Butler Borough, **Butler County**.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

OP17-000022: Cintas Corporation (4700 Jefferson Street, Philadelphia, PA 19131) for an industrial laundry facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include nine (9) washers each with a capacity of 463 lbs/batch, five (5) dryers at 450 lbs/batch and 1.4 MMBtu/hr each firing natural gas, one (1) 155 lbs/batch and 0.58 MMBtu/hr pony dryer firing natural gas, a wastewater treatment process, one (1) 1.5 MMBtu/hr Steam Tunnel firing natural gas, and one (1) 8.4 MMBtu/hr boiler firing natural gas.

OP17-000023: Jefferson Hospital Frankford. (4900 Frankford Ave., Philadelphia, PA 19124) for the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's Natural Minor Operating Permit provided public notice under OP17-000023 on May 5, 2018. This notice includes an administrative amendment to incorporate a change of ownership from ARIA Health to Jefferson Frankford Hospital.

The facility's air emission sources include two (2) boilers each at 10.46 million British Thermal Units per hour (MMBtu/hr) that are able to fire natural gas or No. 2 fuel oil, and two (2) diesel-fired emergency generators both at 750 kilowatts (kW). The limit for testing and tuning of the emergency generators has been changed from 30 minutes per week to 100 hours per calendar year.

OP17-000027: Dietz and Watson (5701 Tacony Street, Philadelphia, PA 19135) for a meat packaging facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) natural gas/No. 2 oil/propane fired boilers each rated at 11.82 MMBtu/hr, two (2) natural gas/propane fired boilers each rated at 11.544 MMBtu/hr, one (1) natural gas fired boiler rated at 9.9 MMBtu/hr, ten (10) natural gas/propane fired food processing ovens each rated at 1.65 MMBtu/hr, one (1) natural gas/propane fired food processing oven rated at 0.825 MMBtu/hr, three (3) No. 2 oil/used oil fired heaters each rated at 0.35 MMBtu/hr or less, two (2) diesel fired emergency generators each rated at 230 kW or less, and one (1) diesel fired fire pump rated at 186 kW.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00016: PQ Corporation (1201 West Front Street, Chester, PA 19013) On June 21, 2018 for an amendment to clarify the reporting requirement of 25 Pa. Code § 129.309, as noted under Section D, Source ID 102 (# 4 Sodium Silicate Furnace). This amendment did not allow for any modification of any sources, nor any change in emissions. The Title V Operating Permit continues to contain requirements to keep the facility operating within all applicable air quality requirements for this source. This is a Title V facility located in the City of Chester, **Delaware County**.

09-00075: Dunmore Corp. (145 Wharton Rd, Bristol, PA 19007) On June 27, 2018 for an administrative amendment to identify the Change of Ownership from Dunmore Corp. (Federal Tax Id No. 22-1903518) to Dunmore International Corp. (Federal Tax Id No. 82-3978467). This amendment is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements. The facility is in Bristol Township, **Bucks County**.

46-00162: Hammond Lead Products, Inc. (10 Grosstown Road, Pottstown, PA 19454) on June 27, 2018 a Minor Modification of Title V Operating Permit is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.462. The modification addresses a change in fuel type from propane to natural gas in the emergency generator (Source ID 113). The Title V facility is a lead oxide manufacturing plant. The facility is a considered a Title V facility according to National Emission Standard for Hazardous Air Pollutants (NESHAP) requirements. All sources located at the facility are subject to the requirements of 40 CFR Part 63, Subpart VVVVVV—National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources (producing NAICS Code 325 materials). The facility-wide potential to emit for all criteria pollutants, including lead, is less than major source threshold levels for the Philadelphia Consolidated Metropolitan Statistical Area. Particulate matter and lead emissions from each source are collected by baghouses and then controlled by high efficiency particulate air (HEPA) filter systems. The permit contains all applicable requirements including monitoring, recordkeeping and reporting. The facility is located in West Pottsgrove Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717.705.4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

ARP-01-05029: Kestrel Acquisition, LLC (1731 Hunterstown Road, Gettysburg, PA 17325-7526) on June 25, 2018, for a Phase II Acid Rain Permit for the Hunterstown Generating Station located in Straban Township, **Adams County**. The Title V Acid Rain Permit was administratively amended to reflect a change of ownership.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

04-00412: PSC Metals, LLC/Phillips Service Corporation Beaver Falls Plant (P.O. Box N, Koppel, PA

16136-0614). Administrative Amendment, issued on June 25, 2018, to change the name of the company from PSC Metals, Inc. to PSC Metals, LLC. The PSC Metals, LLC plant recycles various metals and is located in Big Beaver Borough, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

61-00198: Handsome Lake Energy LLC (1 Industrial Highway, Eddystone, PA 19022-1524). The Department on June 28, 2018, issued an administrative amendment of the Title V Operating Permit for the facility to incorporate the change of responsible official. The facility is located in Rockland Township, **Venango County**.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

SOOP-04-00710: Cronimet Corporation (10 Pilarsky Way, Aliquippa, PA 15001). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Cronimet Corporation facility located in East Rochester Borough, **Beaver County**:

One new Torch Cutting Booth and Cyclone, collectively known as the SPARCS (Smoke Particulate Air Reduction Cyclone) system is included as this project's de minimis emission increase. Total emissions from this project will not exceed 4 tpy CO, 1 tpy NO_x, 0.6 tpy SO_x, .6 tpy PM₁₀, and 1 tpy VOC.

The list of de minimis increases for this facility includes only this project.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340.

25-00069: BASF Catalysts LLC—Erie (1729 East Avenue, Erie, PA 16503) for its facility located in Erie City, **Erie County**. The De minimis emission increase is for the proposed full-scale production of the 474 IQ Catalyst Product using the following sources: 014, 034, 054, 055, 069A, 043, 044, 046, 047, 204, and Tableting Cell 9. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the Operating Permit issuance on August 1, 2012.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
5-21-18	150 MT of 474 IQ	0.000055		0.703		
Total Reported Increases		0.000055		0.703		
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724.769.1100.

63131302 (formerly 63901701) and NPDES No. PA0001147. Consol Mining Company, LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the NPDES permit for Montour # 4 Mine-Hahn Treatment Facility in Cecil Township, **Washington County**. No additional discharges. The application was considered administratively complete on January 6, 2014. Application received: October 28, 2013. Permit issued: June 22, 2018.

63141301 and NPDES No. PA0215431. Consol Mining Company, LLC, (CNX Center, 1000 Consol Energy Dr., Canonsburg, PA 15317). To renew the NPDES permit for Westland Mine in Chartiers Township, **Washington County**. No additional discharges. The application was considered administratively complete on June 29, 2016. Application received: October 19, 2015. Permit issued: June 22, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14040101 NPDES PA0243833. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit revision to add 5.8 acres to the northern section, delete 5.8 acres from the eastern section, and revise the Erosion and Sedimentation Plan to a bituminous coal surface and auger mine in Rush Township, **Centre County** affecting 547.3 acres. Receiving streams: unnamed Tributary to Trout Run and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: September 20, 2017. Permit issued: June 19, 2018.

Noncoal Permits Issued

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26950401 and NPDES Permit No. PA0201294. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001). Permit issued for commencement, operation and restoration of a large noncoal surface mine, located in

Springfield Township, **Fayette County**, affecting 640.0 acres. Receiving streams: unnamed tributaries to Clay Run and Buck Run, to Indian Creek, to Youghiogheny River. Application received: February 19, 2016. Permit issued: June 26, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58170810. Phillip R. Marks, (24 East Street, Binghamton, NY 13903), commencement, operation and restoration of a quarry operation in Lenox Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to East Branch Tunkhannock Creek. Application received: May 15, 2017. Permit issued: June 26, 2018.

Permit No. PAM117026. Phillip R. Marks, (24 East Street, Binghamton, NY 13903), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58170810 in Lenox Township, **Susquehanna County**, receiving stream: unnamed tributary to East Branch Tunkhannock Creek. Application received: May 15, 2017. Permit issued: June 26, 2018.

Permit No. 58170807 and NPDES Permit No. PA0225835. Susan L. English, (16435 State Route 167, Montrose, PA 18801), commencement, operation and restoration of a quarry operation and NPDES permit for discharge of treated mine drainage in Silver Lake Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to Fall Brook/Silver Creek. Application received: February 20, 2018. Permit issued: June 26, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 09184104. Valley Rock Solutions, LLC, (P.O. Box 246, Macungie, PA 18062), construction blasting for Milford Village in Milford Township, **Bucks County** with an expiration date of June 14, 2019. Permit issued: June 25, 2018.

Permit No. 58184104. DW Drilling & Blasting, (2042-B S. Brentwood Boulevard, Suite 115, Springfield, MO 65804) construction blasting for Forwood E Gas Tank Pad 1 in Lenox Township, **Susquehanna County** with an expiration date of July 1, 2019. Permit issued: June 25, 2018.

Permit No. 64184104. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for Richard and Jennifer Henderson foundation in Berlin Township, **Wayne County** with an expiration date of June 18, 2019. Permit issued: June 25, 2018.

Permit No. 19184101. Dykon Blasting Corp., (8120 West 81st Street, Tulsa, OK 74131), construction blasting for Atlantic Sunrise Pipeline Project Spread 4 in the Town

of Bloomsburg, **Columbia County** with an expiration date of October 1, 2018. Permit issued: June 26, 2018.

Permit No. 35184105. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for John Roba Tree Farm trench in Scott Township, **Lackawanna County** with an expiration date of October 31, 2018. Permit issued: June 26, 2018.

Permit No. 48184108. Valley Rock Solutions, LLC, (P.O. Box 246, Macungie, PA 18062), construction blasting for Century Commerce Project in Allen Township, **Northampton County** with an expiration date of June 15, 2019. Permit issued: June 26, 2018.

Permit No. 49184102. Dykon Blasting Corp., (8120 West 81st Street, Tulsa, OK 74131), construction blasting for Atlantic Sunrise Pipeline Project Spread 5 Creeks in the City of Shamokin and Cleveland Township, **Northumberland and Columbia Counties** with an expiration date of October 1, 2018. Permit issued: June 27, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E51-282. City of Philadelphia—Department of Public Property, One Parkway Building, 1515 Arch Street, Philadelphia, PA 19102, Philadelphia City, **Philadelphia County**, ACOE Philadelphia District.

To place 915 SF of impervious parking and 19,356 SF of pervious bioretention basin and lawn area within the floodplain of Pennypack Creek (WWF/MF) associated with the removal and reconstruction of existing parking lot.

The site is located along State Road and west of Pennypack Creek (USGS Frankford, PA Quadrangle Latitude 40.03222; Longitude -75.01833).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-890. Pennsylvania Department of Transportation Engineering District 6-0, 7000 Geerdes Blvd., King of Prussia, East Bradford and West Bradford Townships, **Chester County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT) District 6-0 is proposing to remove an existing bridge and to construct and maintain the following activities as detailed below for S.R. 322 Section CDB (Downingtown Pike). Compensatory mitigation for loss of wetland and stream is associated with this project.

To perform to remove an existing bridge and to construct and maintain the following activities as detailed below for S.R. 322, Section CDB (Downingtown Pike). Compensatory mitigation for loss of wetland and stream is associated with this project.

1) To construct and maintain a 159-foot two-span, single pier, pre-stressed concrete bulb-T beam bridge over East Branch Brandywine Creek (Channel 1) resulting in 285 feet (9,375 square feet) of permanent impact. This activity includes the placement of scour protection for pier and abutments.

2) To remove existing bridge and abutments to facilitate positive stormwater drainage to East Branch Brandywine Creek (Channel 1) resulting in 1,935 square feet of permanent impact. This work also includes the construction of a drainage swale and the permanent placement of rock apron upstream of the removed left abutment.

3) To construct two (2) temporary causeways to facilitate the removal of the existing pier and construction of the new pier at the new bridge location.

4) To construct two (2) drainage swales with rock aprons in association with the realignment of left and

right roadway approaches upstream of proposed bridge over East Branch Brandywine Creek (Channel 1) (WWF/MF) resulting in 687 square feet of permanent impact.

5) To relocate an unnamed tributary to East Branch Brandywine Creek (Channel 3) (WWF/MF) and place fill within wetland (Wetland B) (PEM/PSS) in association with the realignment of right roadway approach resulting in 472 linear feet (3,867 square feet) of permanent stream impact and 511 square feet (0.012 acre) of permanent wetland impact.

6) To permanently place a rock apron at the outfall of an existing 18-inch RCP culvert and grade channel (Channel 3A) to facilitate positive stormwater drainage to relocated unnamed tributary to East Branch Brandywine Creek (Channel 3).

7) To extend a 42-inch RCP culvert and place fill within an unnamed tributary to East Branch Brandywine Creek (Channel 2) (WWF/MF) and wetland (Wetland C) (PEM/PSS) associated with the realignment of left roadway approach resulting in 71 feet (497 square feet) of permanent stream impact and 8,795 square feet (0.202 acre) of permanent wetland impact.

8) To permanently place fill, grade, construct a rock-lined channel and install compacted impervious material within the 100-year floodway of the East Branch Brandywine Creek (Channel 1) (WWF/MF) to facilitate the construction of a wetland mitigation site resulting in 441 linear feet (13,509 square feet) of permanent stream impact.

The project will have a total permanent watercourse impact of 719 linear feet (12,072 square feet) with 403 linear feet (21,104 square feet) of temporary watercourse impact. A total permanent floodway impact of 38,266 square feet (0.878 acre) with 87,578 square feet (2.011 acres) of temporary floodway impact is proposed. A total permanent wetland impact of 9,306 square feet (0.214 acre) with 4,548 square feet (0.104 acre) of temporary wetland impact is proposed.

The applicant is proposing to create 0.263 acre of wetland and restore 420 linear feet of watercourse. Project limits extend from S.R. 322 intersection with Sugars Bridge Road east to the S.R. 322 intersection with Skelp Level Road in West Bradford and East Bradford Townships, Chester County (USGS PA Unionville Quadrangle—Latitude: 39.968438 N, Longitude: 75.672495 W).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-894. Chester Valley Golf Club, 430 Swedesford Road, Malvern, PA 19355, East Whiteland Township, Chester County, ACOE Philadelphia District.

To construct, modify, and maintain a sewer line extension to an existing 6 inches and 8 inches sewer line and its manholes in and along 100 year floodway of unnamed tributary to Little Valley Creek providing services to an existing four buildings and clubhouse.

The site is located near the intersection of Church Road and Swedesford Road (Malvern, PA USGS map; Lat: 40.0472722; Long: -75.562662).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

F40-038. Plymouth Township, 925 West Main Street, Plymouth, PA 18651, in Plymouth Township, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in Plymouth Township, Luzerne County:

1. 6 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.222642°; Longitude: -76.014041°)

2. 21 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.222061°; Longitude: -76.013148°)

3. 33 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.221783°; Longitude: -76.012570°)

4. 46 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.220954°; Longitude: -76.013086°)

5. 51 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.220865°; Longitude: -76.012527°)

6. 61 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.220397°; Longitude: -76.012347°)

7. 68 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.220252°; Longitude: -76.012829°)

8. 101 East Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.219474°; Longitude: -76.011951°)

9. 24 West Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.222762°; Longitude: -76.015456°)

10. 26 West Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.222716°; Longitude: -76.015695°)

11. 79 West Poplar Street (Nanticoke, PA Quadrangle Latitude: 41.223013°; Longitude: -76.018527°)

12. 200-202 East Canal Street (Nanticoke, PA Quadrangle Latitude: 41.222178°; Longitude: -76.020573°)

13. 328 East Canal Street (Nanticoke, PA Quadrangle Latitude: 41.216412°; Longitude: -76.008182°)

14. 342 East Canal Street (Nanticoke, PA Quadrangle Latitude: 41.216246°; Longitude: -76.007562°)

15. 350 East Canal Street (Nanticoke, PA Quadrangle Latitude: 41.216148°; Longitude: -76.007200°)

16. 360 East Canal Street (Nanticoke, PA Quadrangle Latitude: 41.216112°; Longitude: -76.006925°)

17. 1098 West Main Street (Wilkes-Barre West, PA Quadrangle Latitude: 41.228144°; Longitude: -75.972545°)

18. 1099 West Main Street (Wilkes-Barre West, PA Quadrangle Latitude: 41.228473°; Longitude: -75.972777°)

19. 1126 West Main Street (Wilkes-Barre West, PA Quadrangle Latitude: 41.227462°; Longitude: -75.973430°)

20. 1130 West Main Street (Wilkes-Barre West, PA Quadrangle Latitude: 41.227603°; Longitude: -75.972954°)

21. 4 Bridge Street (Nanticoke, PA Quadrangle Latitude: 41.216248°; Longitude: -76.006039°)

22. 56 Allen Street (Nanticoke, PA Quadrangle Latitude: 41.220658°; Longitude: -76.014452°)

E64-312. Pennsylvania Department of Transportation, Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, Buckingham Twp, Wayne County, Army Corps of Engineers Philadelphia District.

To construct and maintain a streambank stabilization project along the West Branch Delaware River (CWF, MF) impacting 75 square feet of floodplain consisting of the construction of rock protection. The project is located at S.R. 4014, Segment 0250, Offset 0985 (Hancock, PA-NY Quadrangle, Latitude 41°56'53.83"; Longitude -75°18'02.21").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E08-502. Bradford County Airport Authority, 415 Airport Road, Towanda, PA 18848. Bradford County Airport—Taxiway Extension Project in Towanda Township, **Bradford County**, ACOE Baltimore District Monroeton, PA Quadrangle N: 41 44' 10" W: -76° 26' 52".

To construct & maintain final section of the full parallel taxiway to comply with FAA safety standards and eliminate back taxing or Runway 5-23.

Wetland Impacts			
Resource ID	Resource Type	DEP Chapter 105	
		Temporary Impacts	Permanent Impacts
Wetland	Emergent Wetland	N/A	0.42 AC
Surface Water Impacts			
Resource ID	Resource Type	DEP Chapter 105	
		Temporary Impacts	Permanent Impacts
Stream UNT to Towanda Creek CWF	Intermittent Stream	86 LF (0.09AC)	82 LF (0.12 AC)

The permanent impacts to the wetlands are due to the placement of fill of 0.42 acre of the wetland to allow for a circular culvert installation and stone aprons at the inlet and outlet of the culvert.

The permanent impacts to the stream are due to the enclosure of 82 lineal feet of the channel within a box culvert. The permanent temporal impacts to the stream, 48 lineal feet, are associated with the provision of scour beds at the upstream and downstream ends of the culvert. The scour beds will be embedded one foot below the existing grades and covered with retained native material.

Stream and wetland impacts incurred at this site will be mitigated through credits acquired from First Pennsylvania Resources—Upper Susquehanna River Mitigation Banks Phases I & II. Bradford County Airport Authority has committed credits for 0.42 acre of wetlands from the USRMBII and 106 lineal feet of stream credits from USRMBI.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E5829-128: Harford and Lenox Townships, Regency Marcellus Gas Gathering, LLC; 6051 Wallace Road Ext., 3rd Floor, Wexford, PA 15090; Harford and Lenox Townships, Susquehanna County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) a temporary floodway only encroachment impacting 4,924 square feet (0.11 acre) of floodway to an unnamed tributary of Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 48", Longitude: -75° 43' 43"),
- 2) a temporary floodway only encroachment impacting 6 square feet (0.01 acre) of an unnamed tributary of Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 48", Longitude: -75° 43' 44"),
- 3) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 32

lineal feet of an unnamed tributary of Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 48", Longitude: -75° 43' 44"),

4) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 560 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 49", Longitude: -75° 43' 45"),

5) a right-of-way only crossing impacting 431 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 49", Longitude: -75° 43' 45"),

6) a temporary timber mat and right-of-way crossing impacting 1,090 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 49", Longitude: -75° 43' 44"),

7) a temporary timber mat and right-of-way crossing impacting 1,270 square feet (0.03 acre) of floodway to an unnamed tributary of Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 50", Longitude: -75° 43' 44"),

8) a temporary floodway right-of-way encroachment impacting 251 square feet (0.01 acre) of floodway to an unnamed tributary of Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 41' 50", Longitude: -75° 43' 44"),

9) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 309 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 06", Longitude: -75° 43' 20"),

10) a temporary timber mat and right-of-way crossing impacting 353 square feet (0.01 acre) of a palustrine scrub-shrub wetlands (PSS) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 19"),

11) a temporary timber mat and right-of-way crossing impacting 809 square feet (0.02 acre) of a palustrine

emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 18"),

12) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 4,099 square feet (0.09 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 17"),

13) a temporary timber mat and right-of-way crossing impacting 81 square feet (0.01 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 17"),

14) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 71 square feet (0.01 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 17"),

15) a temporary timber mat and right-of-way crossing impacting 5 square feet (0.01 acre) of floodway to an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 16"),

16) a temporary timber mat and right-of-way crossing impacting 284 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 08"),

17) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 3,176 square feet (0.07 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 08"),

18) a temporary access road timber mat crossing impacting 960 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 08"),

19) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 2,273 square feet (0.05 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 12"),

20) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 67 square feet (0.01 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 11"),

21) a temporary timber mat and right-of-way crossing impacting 145 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 11"),

22) a temporary timber mat and right-of-way crossing impacting 156 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 11"),

23) a temporary timber mat and right-of-way crossing impacting 813 square feet (0.02 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 11"),

24) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 54 lineal feet of an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 11"),

25) a temporary access road timber mat crossing impacting 16 lineal feet of an unnamed tributary of Tower

Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 11"),

26) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 45 lineal feet of an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 06"),

27) a temporary timber mat and right-of-way crossing impacting 13 lineal feet of an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 06"),

28) a temporary timber mat and right-of-way crossing impacting 21 lineal feet of an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 08", Longitude: -75° 43' 04"),

29) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,432 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 09", Longitude: -75° 43' 05"),

30) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 6,930 square feet (0.16 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 10", Longitude: -75° 43' 03"),

31) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,012 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 10", Longitude: -75° 43' 03"),

32) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 3,813 square feet (0.09 acre) of a palustrine scrub-shrub wetlands (PSS) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 11", Longitude: -75° 43' 02"),

33) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 7,087 square feet (0.16 acre) of a palustrine scrub-shrub wetlands (PSS) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 12", Longitude: -75° 43' 01"),

34) a temporary timber mat crossing impacting 812 square feet (0.02 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 14", Longitude: -75° 42' 58"),

35) a temporary floodway right-of-way encroachment impacting 5,385 square feet (0.12 acre) of an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 14", Longitude: -75° 42' 55"),

36) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 621 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 17", Longitude: -75° 42' 40"),

37) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 662 square feet (0.02 acre) of a palustrine scrub-shrub wetlands (PSS) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 17", Longitude: -75° 42' 41"),

38) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,606 square feet (0.04 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 20", Longitude: -75° 42' 37"),

39) a temporary timber mat and right-of-way crossing impacting 89 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 22", Longitude: -75° 42' 36"),

40) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 4,278 square feet (0.10 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 26", Longitude: -75° 42' 34"),

41) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 313 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 26", Longitude: -75° 42' 34"),

42) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,827 square feet (0.04 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 31", Longitude: -75° 42' 31"),

43) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 2,658 square feet (0.06 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 35", Longitude: -75° 42' 27"),

44) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 107 lineal feet of an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 36", Longitude: -75° 42' 26"),

45) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 56 lineal feet of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 36", Longitude: -75° 42' 25"),

46) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 46 lineal feet of an unnamed tributary of Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 36", Longitude: -75° 42' 24"),

47) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 127 lineal feet of an unnamed tributary of Partners Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 40", Longitude: -75° 42' 13"),

48) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 5,510 square feet (0.13 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 37", Longitude: -75° 42' 05"),

49) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 821 square feet (0.02 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 36", Longitude: -75° 42' 04"),

50) a temporary timber mat access road crossing impacting 687 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 40", Longitude: -75° 45' 59"),

51) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 41 lineal feet of Partners Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 41", Longitude: -75° 41' 58"),

52) a temporary timber mat access road crossing impacting 30 lineal feet of Partners Creek (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 41", Longitude: -75° 41' 58"),

53) an 8-inch diameter steel natural gas gathering pipeline and a temporary timber mat crossing impacting 4 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 41", Longitude: -75° 41' 55"),

54) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,163 square feet (0.03 acre) of a palustrine forested wetlands (PFO) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 41", Longitude: -75° 41' 55"),

55) a temporary timber mat crossing impacting 368 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 41", Longitude: -75° 41' 59"),

56) a temporary timber mat crossing impacting 135 square feet (0.01 acre) of a palustrine scrub-shrub wetlands (PSS) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 42", Longitude: -75° 41' 59"),

57) a temporary timber mat crossing impacting 357 square feet (0.01 acre) of a palustrine scrub-shrub wetlands (PSS) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 43", Longitude: -75° 41' 57"),

58) a temporary timber mat crossing impacting 537 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 42' 43", Longitude: -75° 41' 57"),

59) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 2,111 square feet (0.05 acre) of a palustrine open water wetlands (POW) (Lenoxville, PA Quadrangle; Latitude: 41° 43' 27", Longitude: -75° 41' 33"),

60) an 8-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 70 lineal feet of Sterling Brook (CWF, MF) (Lenoxville, PA Quadrangle; Latitude: 41° 43' 28", Longitude: -75° 41' 32").

The natural gas gathering pipeline project consists of constructing approximately 4.1 miles of 8-inch steel natural gas gathering pipelines located Lenox Township, Susquehanna County. The project will result in 14,059 square feet (0.32 acre) of floodway only impacts, 667 lineal feet of temporary stream impacts, 31,192 square feet (0.72 acre) of emergent wetland impacts, and 12,407 square feet (0.28 acre) of scrub shrub impacts, 14,478 square feet (0.33 acre) of forested wetland impacts, and 2,111 square feet (0.05 acre) of open water wetland impacts to provide safe reliable conveyance of Marcellus Shale natural gas to market.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of

publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, PA 17701.

ESCP 2 # ESCGP-1 18-11-8-01 Phase Approval for: LP-1 Phase A

Applicant Name Dominion Energy Services, Inc.
Contact Person Laurie Deitz
Address 500 Dominion Boulevard
City, State, Zip Glen Allen, VA 23060
County Clinton
Township(s) Leidy Township
Receiving Stream(s) and Classification(s) Turtle Point, EV

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESG17-063-0006
Applicant Name XTO Energy Inc.
Contact Person Melissa Breitenbach
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Indiana County
Township(s) North Mahoning Township
Receiving Stream(s) and Classification(s) UNTs Little Mahoning Creek (HQ-CWF) & Carr Run (CWF)

ESCGP-2 # ESX18-125-0018
Applicant Name EQT Production Company
Contact Person Todd Klaner
Address 2400 Ansys Drive, Suite 200
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) West Pike Run Township
Receiving Stream(s) and Classification(s) UNTs to Pike Run and Pike Run (TSF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-115-17-0043
Applicant Name Regency Marcellus Gas Gathering LLC
Contact Person Tom Glisson
Address 6051 Wallace Rd Ext 3rd Fl
City, State, Zip Wexford, PA 15090
County Susquehanna
Township(s) Harford & Lenox
Receiving Stream(s) and Classification(s) UNTs to Millard Ck (CWF-MF); Tower Branch (CWF-MF) and UNTs thereto; Sterling Brook (CWF-MF) and UNTs thereto; and UNTs to Partners Ck (CWF-MF)

ESCGP-2 # ESG29-105-18-0004
Applicant Name JKLM Energy LLC
Contact Person Joseph Harrick
Address 2200 Georgetown Dr, Suite 500

City, State, Zip Sewickley, PA 15143-8753
County Potter
Township(s) Summit
Receiving Stream(s) and Classification(s) UNTs to Nelson Run (HQ-CWF); UNTs to Mill Ck (HQ-CWF)
Secondary—Nelson Run (HQ-CWF); Mill Ck (HQ-CWF)

ESCGP-2 # ESG29-081-18-0015
Applicant Name Range Resources Appalachia LLC
Contact Person Karl Matz
Address 3000 Town Center Blvd
City, State, Zip Canonsburg, PA 15317
County Lycoming
Township(s) Lewis
Receiving Stream(s) and Classification(s) UNT to Daugherty Run (HQ-CWF); UNT to Hoagland Run (HQ-CWF)
Secondary—Daugherty Run (HQ-CWF); Hoagland Run (HQ-CWF)

ESCGP-2 # ESG29-015-18-0028
Applicant Name Chief Oil & Gas LLC
Contact Person Jeffrey Deegan
Address 1720 Sycamore Rd
City, State, Zip Montoursville, PA 17754
County Bradford
Township(s) Leroy
Receiving Stream(s) and Classification(s) McCraney Run (EV, MF); Carbon Run (EV, MF)
Secondary—Shrader Ck

ESCGP-2 # ESG29-117-18-0012
Applicant Name Seneca Resources Corp
Contact Person Doug Keplar
Address 5800 Corporate Dr, Suite 300
City, State, Zip Pittsburgh, PA 15237
County Tioga
Township(s) Chatham
Receiving Stream(s) and Classification(s) Norris Brook (EV)

ESCGP-2 # ESX12-115-0172(01)
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Lenox
Receiving Stream(s) and Classification(s) Tower Branch (CWF-MF) and UNT to Millard Ck (CWF-MF)

ESCGP-2 # ESX13-115-0144(01)
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Jessup
Receiving Stream(s) and Classification(s) UNTs to Forest Lake Ck (CWF-MF)

ESCGP-2 # ESG29-081-18-0016
Applicant Name ARD Operating LLC
Contact Person Stephen Barondeau
Address 33 W Third St, Suite 300
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Cummings
Receiving Stream(s) and Classification(s) Ott Fork (HQ-CWF); First Branch Ott Fork (HQ-CWF); UNT to Lower Pine Bottom Run (HQ-CWF)
Secondary—Pine Ck (EV); Ott Fork (HQ-CWF); Lower Pine Bottom Run (HQ-CWF)

ESCGP-2 # ESG29-115-18-0030
 Applicant Name Bluestone Pipeline Co of PA LLC
 Contact Person Paul Corrigan
 Address 1000 Noble Energy Dr, 5th Fl
 City, State, Zip Canonsburg, PA 15317

County Susquehanna
 Township(s) New Milford
 Receiving Stream(s) and Classification(s) Salt Lick Ck
 (HQ/CWF-MF) and tributaries thereto

**STORAGE TANKS
 SITE-SPECIFIC INSTALLATION PERMITS**

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
18-21-012	World Energy Harrisburg LLC 225 Franklin Street Suite 2330 Boston, MA 02110 Attn: Susan Purdue	Cumberland	Lower Allen Township	8 ASTs storing biodiesel	1,272,000 gallons total

SPECIAL NOTICES

Air Quality; Phase II Acid Rain (Title IV) Permit

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

TIV 40-00129: Moxie Freedom, LLC (565 Fifth Avenue, 29th Floor, New York, NY 10017) on June 25, 2018, Phase II Acid Rain (Title IV) Permit for the Moxie Freedom Power Project located in Salem Township, **Luzerne County**. All of the applicable Federal and State regulatory requirements for Title IV, including requirements covering the special conditions related to acid rain at § 127.531, have been included in the Acid Rain Permit for this facility.

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of June 2018 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in this Commonwealth. The period of certification is 2 years. (For a complete list of persons currently certified to perform radon-related activities in this Commonwealth and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Waqas Anwar	1619 Charles Street Allentown, PA 18014	Testing
Gerald Aubrey	1517 Daws Road Blue Bell, PA 19422	Testing
William Barroner	1275 Larke Road Williamsburg, PA 16693	Testing
Troy Baughman	823 West Weber Avenue Dubois, PA 15801	Testing
Buyers Protection Group	4300 Alexander Drive, Ste. 200 Alpharetta, GA 30022	Testing
James Carney	P.O. Box 595 Horsham, PA 19044	Testing
Don Cessna	407 West Sample Street Ebensburg, PA 15931	Testing
Spencer Conrad	555 Jamestown Street Philadelphia, PA 19128	Testing
Tom Deitz	207 Kirkbrae Road Kennett Square, PA 19348	Testing
Greg DuPey Pillar To Post	415 Davisville Road, Ste. 5 Willow Grove, PA 19090	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Paul Fletcher Alpha Energy Laboratories	2501 Mayes Road, Ste. 100 Carrollton, TX 75006	Laboratory Analysis
Eric Funkhouser	145 Dehaven Road Beaver Falls, PA 15010	Testing
Dante Galan	2 Hayes Street Elmsford, NY 10523	Laboratory Analysis
Richard Garzony	815 Montour Street Coraopolis, PA 15108	Testing
Gregory Gibson	P.O. Box 733 Tannersville, PA 18372	Testing
Thomas Grove	118 Dolores Drive Irwin, PA 15642	Testing
Dana Hillerby	P.O. Box 193 Hatfield, PA 19440	Testing
Bryce Hoenig	121 Cottonwood Drive Aliquippa, PA 15001	Mitigation
Jeffrey Hunt	207 Kirkbrae Road Kennett Square, PA 19348	Testing
Bruce Kollemeyer, Jr.	828 Oak Street Royersford, PA 19468	Mitigation
David Konow	1315 Joan Drive Southampton, PA 18966	Testing
David Lovic US Radon Professionals	501 James Street Springdale, PA 15144	Mitigation
Alexander Micco	121 Cottonwood Drive Aliquippa, PA 15001	Testing
Matthew Muehling	454 Rockwood Drive Elizabethtown, PA 17022	Testing
Jesse Prussia	154 Wimmers Drive Jefferson Township, PA 18436	Testing
Quality Home Services of Delaware Valley, Inc.	700 Braxton Road Ridley Park, PA 19078	Testing
Jeffrey Ralston	420 Valley Road Bloomsburg, PA 17815	Mitigation
RJH Radon Mitigation, Inc.	P.O. Box 91 Akron, PA 17501	Mitigation
Mike Sheely	1000 Wolfe Road Enola, PA 17025	Testing
Steven Sipe	69 Million Dollar Road Halifax, PA 17032	Mitigation
Michael Stabile	182 Heather Drive Blakeslee, PA 18610	Testing
Joshua Supik	2879 Meadow Street Natrona Heights, PA 15065	Testing
Jody Viscomi	1304 Eynon Street Scranton, PA 18504	Testing
James Zamiska	523 Burnside Road McDonald, PA 15057	Testing

Chapter 105 Water Obstruction and Encroachment Permit Application and 401 Water Quality Certification Request

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

CDO-011. Emerald Contura, LLC, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370. Along Smith Creek and unnamed tributaries to Smith Creek, Franklin Township, **Greene County**, Pittsburgh ACOE District (Oak Forest, PA and Waynesburg, PA Quadrangle, centroid Latitude 39° 51' 30" N, Longitude 80° 11' 57" W). The applicant proposes a stream and wetland mitigation project consisting of stream bank stabilization, channel restoration/reconstruction, aquatic habitat enhancements, riparian vegetative buffer enhancement and wetland construction. The project is being conducted

to mitigate for stream and wetland impacts that will result due to development of the Emerald Mine Coal Refuse Disposal Area No. 3 (CRDP No. 30080702) located in Franklin Township, Greene County.

This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request.

Written comments or objections on the request for Section 401 Water Quality Certification or to the issuance of the Water Obstruction and Encroachment Permit may be submitted to the Department within 30 days of the date of this notice to the California District Office, 25 Technology Park, Coal Center, PA 15423, Phone: (724) 769-1100. Comments should contain the name, address and telephone number of the person commenting. Identification of the request for 401 Water quality Certification and Chapter 105 permit application, to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including relevant facts upon which they are based.

The Water Obstruction and Encroachment permit application is available for review at the California District Office, by appointment, at the previously listed address.

Application Received: March 29, 2018.

Request for Comments on the Total Maximum Daily Load (TMDL) Developed for Montour Creek, Perry County

The Department of Environmental Protection (Department) will accept comments as of July 14, 2018, for the proposed Total Maximum Daily Load (TMDL) developed to address aquatic life use impairments in Montour Creek as noted in 2016 Pennsylvania Integrated Water Quality Monitoring and Assessment Report, as initially listed in 1999. Montour Creek is a tributary of Shermans Creek and the greater Susquehanna River basin. The watershed lies near the town of Loysville (and Northwest of Landisville), in Tyrone and Spring Townships, Perry County. Biological impairments were originally noted during bioassessments in the watershed (SCRO, 1999). The source of degradation is related to agricultural activities, including grazing, which effect the Coldwater Fishery (CWF) attributes of Montour Creek. This Commonwealth does not currently have water quality criteria for sediment; therefore, a sediment TMDL endpoint was identified using a reference watershed approach. Based on a comparison to a similar watershed in land use, yet biologically nonimpaired, the maximum sediment loading should still allow water quality objectives to be met. Bixler Run, another CWF, was chosen for comparison and is also a tributary of Shermans Creek, Southwest and Northwest Madison Townships, Perry County.

This proposed TMDL sets allowable sediment loadings within the specifically impaired stream segments of the Montour Creek watershed. The loading was allocated among the land uses of cropland, hay/pasture land and associated stream banks present in the watershed. Data used in these TMDLs was generated using a watershed analysis model (MAPSHED) designed by the Penn State University. The following table shows the estimated current loadings for the watershed and the proposed overall load reductions that are necessary to reach an attaining CWF.

<i>Table 1. Summary of TMDL based load reductions in Montour Creek (lbs./yr. and lbs./d.)</i>						
<i>Source</i>	<i>TMDL</i>	<i>WLA</i>	<i>MOS</i>	<i>LA</i>	<i>LNR</i>	<i>ALA</i>
Sediment	2,624,411.9	31,732.7	262,441.2	2,330,238.0	12,800.0	2,317,438.0

TMDL—Total Maximum Daily Load, WLA—Waste Load Allocation, MOS—Margin of Safety

LA—Load Allocation, LNR—Loads Not Reduced, ALA—Adjusted Load Allocation

Load allocations were distributed to nonpoint sources, specifically all land use sources other than National Pollutant Discharge Elimination System permitted point source discharges with 10% of the TMDL reserved explicitly as a MOS. A search of the Department's online, GIS database, EMAP, identified two, point source discharges within the Montour Creek watershed. 1% of the TMDL was incorporated into the WLA as a bulk reserve to take in account future permit activity. The LNR are the portion of the LA associated with nonpoint sources other than agricultural (croplands, hay/pasture), and associated stream banks. It is equal to the sum of modeled loading on forested land use, wetlands, open space, and development. The ALA represents the remaining portion of the LA distributed among agricultural land and associated stream banks. The TMDL developed for the impaired stream segments within the Montour Creek watershed to establish a reduction in the overall, sediment loading to 25.5%. (or the equal percent reduction, that is, the ALA divided by the summation of the baselines). Data and all supporting documentation used to develop the proposed TMDLs are available by contacting Bill Brown, Environmental Group Manager, Bureau of Clean Water, Central Office, Department of Environmental Protection, Rachel Carson State Office Building, Harrisburg, PA 17105, (717) 783-2951, willbrown@pa.gov. A copy of the proposed TMDLs can be obtained at http://www.dep.state.pa.us/dep/deputate/watermgt/wqp/wqstandards/tmdl/Montour_Run_Sediment_TMDL.pdf.

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for final approval. Written comments will be accepted 30 days after publication in the *Pennsylvania Bulletin*, as of July 14, 2018.

[Pa.B. Doc. No. 18-1074. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection’s (Department) web site at <http://www.eLibrary.dep.state.pa.us/dsweb/HomePage>. The “Technical Guidance Final Documents” heading is the link to a menu of the various Department bureaus where each bureau’s final technical guidance documents are posted. The “Technical Guidance Draft Documents” heading is the link to the Department’s draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department’s draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department’s documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—Substantive Revision

DEP ID: 012-0501-002. **Title:** Environmental Justice Public Participation Policy. **Description:** Historically, minority and low-income residents of this Commonwealth have not had equitable opportunities to participate in decisions that may adversely impact their environment.

This policy outlines opportunities for community involvement and public participation in the individual permit application process in Environmental Justice Areas. The revisions to this policy clarify how individuals living in Environmental Justice Areas may have additional opportunities to engage with the Department and permit applicants through public meetings, public comment periods, public access to permit documents and other measures in the effort to increase participation throughout decision making processes. To accurately capture the number of residents of this Commonwealth living in Environmental Justice Areas, the Department updated its definition of Environmental Justice Area to be “Any census block group with a 30 percent or greater minority population or 20 percent or greater at or below the poverty level as defined by the U.S. Census Bureau.”

Written Comments: Interested persons may submit written comments on this draft policy through Tuesday, August 28, 2018. All comments, including comments submitted by e-mail, must include the originator’s name and address. Commentators are encouraged to submit comments using the Department’s online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Comments submitted by facsimile will not be accepted.

Contact: Questions regarding this technical guidance document should be directed to John Brakeall at jbrakeall@pa.gov or (717) 783-9731.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1075. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft Stream Evaluation Reports Available for Public Comment

Under 25 Pa. Code § 93.4d (relating to processing of petitions, evaluations and assessments to change a designated use), the Department of Environmental Protection (Department) gives notice that the following Draft Stream Evaluation Reports are available for public comment on the Department’s web site for a 30-day comment period.

<i>Stream Name</i>	<i>County</i>	<i>Tributary to</i>
Dunbar Creek	Fayette	Youghiogheny River
Unnamed Tributary (UNT) 28168 to Oley Creek	Luzerne	Oley Creek
Clyde Run	Elk	Clarion River
Cranberry Creek	Monroe	Paradise Creek
Paradise Creek	Monroe	Brodhead Creek
UNT Whetstone Run	Delaware	Whetstone Run

The Dunbar Creek evaluation was conducted in response to a request by the Fish and Boat Commission to redesignate the Dunbar Creek basin to Exceptional Value (EV). The Dunbar Creek basin is currently designated High Quality—Cold Water Fishes (HQ-CWF).

The UNT 28168 to Oley Creek evaluation was conducted due to an error discovered in 25 Pa. Code § 93.9k (relating to Drainage List K) that affects a portion of the Nescopeck Creek basin including Oley Creek and UNT 28168. The error lists these surface waters with two conflicting use designations.

The Clyde Run evaluation was performed in response to its omission from 25 Pa. Code Chapter 93 (relating to water quality standards).

The Cranberry Creek evaluation was conducted in response to a petition from the Broadhead Creek Watershed Association that was accepted for study by the Environmental Quality Board (EQB) on April 16, 2014. The petition requests the Cranberry Creek basin be redesignated to EV. The Cranberry Creek basin is currently designated HQ-CWF.

The Paradise Creek evaluation was performed in response to a petition from the Broadhead Chapter of Trout Unlimited that was accepted for study by the EQB on August 19, 2014. The petition requests the Paradise Creek basin be redesignated to EV. The Paradise Creek basin is currently designated HQ-CWF.

The Department conducted an evaluation of the UNT to Whetstone Run located in Marple Township, Delaware County, in response to a petition submitted to the EQB by the Darby Creek Valley Association. On October 18, 2016, the EQB accepted the petition for further evaluation. The entire Whetstone Run basin is currently designated Warm Water Fishes, Migratory Fishes (WWF, MF). The petition requests the UNT to Whetstone Run be redesignated to HQ-WWF, MF.

The draft reports are available for review on the Department's eComment web site at www.ahs.dep.pa.gov/eComment.

The Department has asked all the previously listed local jurisdictions to make a copy of this notification available to any and all interested citizens, including those who own real property in the previously listed municipalities and to any other parties the municipalities believe may be interested in these evaluations and draft reports.

Interested persons may submit comments through Monday, August 13, 2018. All comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be mailed to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. All comments received on the draft report during the public comment period will be reviewed and considered in the Department's evaluation.

For further information, contact Mark Brickner, Division of Water Quality, at mbrickner@pa.gov or (717) 787-9637. Persons with a disability may use the Pennsylvania AT&T Relay Service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1076. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Order of the Commonwealth Court of Pennsylvania dated June 28, 2018, in *Marcellus Shale Coalition v. Department of Environmental Protection of the Commonwealth of Pennsylvania and Environmental Quality Board of the Commonwealth of Pennsylvania*; Doc. No. 573 MD 2016

The Department of Environmental Protection (Department) provides notice of the following June 28, 2018, Order of the Commonwealth Court of Pennsylvania which clarifies the compliance deadlines in 25 Pa. Code § 78a.59b(b) (relating to well development impoundments). The Commonwealth Court issued its Order in response to an Amended Joint Application for Relief Requesting Clarification of the Compliance Deadlines in 25 Pa. Code § 78a.59b(b) filed by the Department, the Environmental Quality Board and the Marcellus Shale Coalition in the case of *Marcellus Shale Coalition v. Department of Environmental Protection of the Commonwealth of Pennsylvania and Environmental Quality Board of the Commonwealth of Pennsylvania*, Commonwealth Court Docket No. 573 MD 2016. The Commonwealth Court's Order, at Paragraph 2, directs the Department to publicize the Order in the *Pennsylvania Bulletin*, notifying the regulated community and public of the correct compliance dates.

The Commonwealth Court's Order extends the December 7, 2016, deadline from 25 Pa. Code § 78a.59b(b) to Monday, August 27, 2018, and extends the October 10, 2017, deadline from 25 Pa. Code § 78a.59b(b) to Friday, June 28, 2019.

For further information, contact Elizabeth Davis, Assistant Counsel, Bureau of Regulatory Counsel, P.O. Box 8464, Rachel Carson State Office Building, Harrisburg, PA 17105-8464, (717) 787-7060.

PATRICK McDONNELL,
Secretary

IN THE COMMONWEALTH COURT OF PENNSYLVANIA

**The Marcellus Shale Coalition, Petitioner v.
Department of Environmental Protection of the
Commonwealth of Pennsylvania and
Environmental Quality Board of the
Commonwealth of Pennsylvania; No. 573 M.D. 2016**

Order

Now, this 28th day of June, 2018, upon consideration of the Amended Joint Application for Relief Requesting Clarification of the Compliance Deadlines in 25 Pa. Code § 78a.59b(b) and Request for Expedited Review (Amended Joint Application), the Amended Joint Application is hereby *Granted*. This Court previously enjoined enforcement of 25 Pa. Code § 78a.59b(b) by preliminary injunction issued on November 8, 2016, and the Pennsylvania Supreme Court reversed this Court's preliminary injunction as to this specific regulation in its decision dated June 1, 2018. To provide for clarity as to the time periods for compliance with the requirements set forth in 25 Pa. Code § 78a.59b(b), it is hereby *Ordered*:

1. The December 7, 2016 deadline set forth in 25 Pa. Code § 78a.59b(b) shall be extended to 60 days from the date of this order, and the October 10, 2017 deadline set forth in 25 Pa. Code § 78a.59b(b) shall be extended to one year from the date of this Order.

2. The Pennsylvania Department of Environmental Protection shall submit this Order for publication in the *Pennsylvania Bulletin* on the next submission deadline following the date of this Order.

P. KEVIN BROBSON,
Judge

[Pa.B. Doc. No. 18-1077. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-3); Availability for Public Comment

The Department of Environmental Protection (Department) is proposing to reissue the Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities (ESCGP-3). This general permit is issued under the authority of The Clean Streams Law (35 P.S. §§ 691.1—691.1001). The Department is not proposing significant changes in ESCGP-3 from ESCGP-2 at this time. The current ESCGP-2 is scheduled to expire at midnight on December 29, 2018.

The ESCGP-3 document is available on the Department's web site at <http://www.ahs.dep.pa.gov/eComment> or by contacting Joe Kelly at josephkel@pa.gov or (717) 783-9893.

The Department is seeking public comment on the Authorization of Coverage Under the ESCGP-3, Document Number 8000-PM-OOGM-0006. The Department must receive comments no later than August 13, 2018. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Written comments can be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "ESCGP-3" as the subject line in written communication.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1078. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Technical Advisory Committee on Diesel-Powered Equipment Meeting

The Technical Advisory Committee on Diesel-Powered Equipment will meet at 10 a.m. on Wednesday, July 18, 2018, in the Allegheny Room, Department of Environmental Protection, New Stanton Office, 131 Broadview Road, New Stanton, PA.

Questions concerning the meeting can be directed to Peggy Scheloske at mscheloske@pa.gov or (724) 404-3143. The agenda and meeting materials for the meeting will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Technical Advisory Committee on Diesel Powered Equipment").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Peggy Scheloske at (724) 404-3143 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1079. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.28(c)(3) (relating to nurses' station):

Luther Acres Manor
400 Saint Luke Drive
Lititz, PA 17543
FAC ID # 122402

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Sunset Ridge Healthcare and Rehabilitation Center
3298 Ridge Road
Bloomsburg, PA 17815
FAC ID # 090002

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1080. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Special Pharmaceutical Benefits Program Advisory Council Public Meeting

The Statewide Special Pharmaceutical Benefits Program (SPBP) Advisory Council, established by the Department of Health (Department) to aid in the carrying out of its Federal grant responsibilities under section 2616 of the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. § 300ff-26), will hold a public meeting on Thursday, July 26, 2018, from 10 a.m. to 12 p.m. at the Health and Welfare Building, 625 Forster Street, Room 907, Harrisburg, PA.

The SPBP Advisory Council will provide program guidance and recommendations to the Department's SPBP in regard to the following: drug formulary; covered lab services; drug utilization review; clinical programs; eligibility; and program management.

For additional information, or persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation, contact John Haines, Special Pharmaceutical Benefits Program, Bureau of Communicable Diseases, Department of Health, Room 611, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (800) 922-9384, or for speech or hearing impaired persons contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without prior notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1081. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, August 3, 2018, from 10

a.m. to 3 p.m. The meeting will be held in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

Currently in this Commonwealth, nearly 250,000 individuals are living with brain injury. On average, 8,600 residents of this Commonwealth sustain long-term disabilities from brain injury. The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs of persons living with traumatic brain injury and their families. This quarterly meeting will provide updates on a variety of topics including the number of people served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic brain injury and available advocacy opportunities.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Michael Yakum, Division of Community Systems Development and Outreach, (717) 772-2763, or for speech and/or hearing-impaired persons, contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1082. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Uniform Construction Code Review and Advisory Council Meeting

The Uniform Construction Code Review and Advisory Council will hold a meeting on Monday, July 23, 2018, at 10 a.m. at the Department of Labor and Industry, 651 Boas Street, Room E-100, 1st Floor, Harrisburg, PA 17121.

The Americans with Disability Act contact is Joseph Marchioni, Jr. at (717) 783-6304.

Questions concerning this meeting may be directed to Cindy Holtry at (717) 783-4560.

W. GERARD OLEKSIK,
Secretary

[Pa.B. Doc. No. 18-1083. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Hit \$1,000 Instant Lottery Game 1352

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Hit \$1,000 (hereinafter “Hit \$1,000”). The game number is PA-1352.

2. *Price:* The price of a Hit \$1,000 instant lottery game ticket is \$10.

3. *Play Symbols:* Each Hit \$1,000 instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), Star (STAR) symbol, \$1,000 Burst (WIN\$1K) symbol and a HIT (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$1,000 (ONE THO), \$2,000 (TWO THO), \$10,000 (TEN THO) and \$300,000 (THRHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$10, \$20, \$50, \$100, \$200, \$1,000, \$2,000, \$10,000 and \$300,000. A player can win up to 15 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Hit \$1,000 instant game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$300,000 (THRHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$2,000 (TWO THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$2,000 (TWO THO) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$2,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a HIT (WINALL) symbol, and a prize symbol of \$100 (ONE HUN) appears in ten of the “prize” areas and a prize symbol of \$200 (TWO HUN) appears in five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$2,000.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$1,000 Burst (WIN\$1K) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that \$1,000 Burst (WIN\$1K) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a HIT (WINALL) symbol, and a prize symbol of \$100 (ONE HUN) appears in five of the “prize” areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$200.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a HIT (WINALL) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in five of the “prize” areas and a prize symbol of \$10⁰⁰ (TEN DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$200.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol

of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$100.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$50.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20⁰⁰

(TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$20.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$10.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
\$10 w/ STAR	\$10	12	800,000
\$10	\$10	12	800,000
\$10 × 2	\$20	60	160,000
(\$10 w/ STAR) + \$10	\$20	60	160,000
(\$10 w/ STAR) × 2	\$20	120	80,000
\$20 w/ STAR	\$20	60	160,000
\$20	\$20	60	160,000
\$10 × 5	\$50	200	48,000
(\$10 w/ STAR) × 5	\$50	300	32,000
(((\$20 w/ STAR) × 2) + \$10	\$50	300	32,000
\$50 w/ STAR	\$50	200	48,000
\$50	\$50	150	64,000
\$10 × 10	\$100	2,182	4,400
\$20 × 5	\$100	2,182	4,400
\$50 × 2	\$100	2,182	4,400
(\$50 w/ STAR) × 2	\$100	2,182	4,400
\$100 w/ STAR	\$100	2,400	4,000
\$100	\$100	2,400	4,000
HIT w/ (((\$20 × 5) + (\$10 × 10))	\$200	24,000	400
\$20 × 10	\$200	24,000	400
(\$100 w/ STAR) × 2	\$200	24,000	400
\$200 w/ STAR	\$200	24,000	400
\$200	\$200	24,000	400
HIT w/ (((\$100 × 5) + (\$50 × 10))	\$1,000	1,714	5,600
\$100 × 10	\$1,000	12,000	800
\$1,000 w/ STAR	\$1,000	12,000	800
\$1,000 w/ \$1,000 BURST	\$1,000	600	16,000
\$1,000	\$1,000	12,000	800

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
HIT w/ ((\$100 × 10) + (\$200 × 5))	\$2,000	1,920,000	5
\$2,000 w/ STAR	\$2,000	1,920,000	5
(\$1,000 w/ \$1,000 BURST) × 2	\$2,000	1,920,000	5
\$2,000	\$2,000	1,920,000	5
\$10,000 w/ STAR	\$10,000	1,920,000	5
(\$1,000 w/ \$1,000 BURST) × 10	\$10,000	1,920,000	5
\$10,000	\$10,000	1,920,000	5
\$300,000	\$300,000	1,920,000	5

Reveal a STAR (STAR) symbol, win prize shown under that symbol automatically.

Reveal a \$1,000 BURST (WIN\$1K) symbol, win \$1,000 instantly.

Reveal an HIT (WINALL) symbol, win all 15 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Hit \$1,000 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Hit \$1,000, prize money from winning Hit \$1,000 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Hit \$1,000 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101–3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets

from this game may be sold. The announcement will be disseminated through media used to advertise or promote Hit \$1,000 or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-1084. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Match 3 Tripler Instant Lottery Game 1355

Under the State Lottery Law (72 P.S. §§ 3761-101–3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Match 3 Tripler (hereinafter “Match 3 Tripler”). The game number is 1355.

2. *Price:* The price of a Match 3 Tripler instant lottery game ticket is \$1.

3. *Play Symbols:* Each Match 3 Tripler instant lottery game ticket will contain one play area consisting of “GAME 1,” “GAME 2,” “GAME 3” and “GAME 4.” Each “GAME” is played separately. The play symbols and their captions located in the play area are: 1 (ONE), 2 (TWO), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 14 (FORTN), 15 (FIFTN) and a 3 (THREE) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$6⁰⁰ (SIX DOL), \$9⁰⁰ (NIN DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$60⁰⁰ (SIXTY), \$90⁰⁰ (NINTY), \$100 (ONE HUN), \$300 (THR HUN), \$900 (NIN HUN) and \$3,000 (THR THO).

5. *Prizes:* The prizes that can be won in this game are: FREE \$1 TICKET, \$1, \$2, \$3, \$5, \$6, \$9, \$10, \$15, \$20, \$30, \$60, \$90, \$100, \$300, \$900 and \$3,000. The player can win up to four times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,800,000 tickets will be printed for the Match 3 Tripler instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$3,000 (THR THO) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$3,000.

(b) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$900 (NIN HUN) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$900.

(c) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$300 (THR HUN) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$900.

(d) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$300 (THR HUN) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$300.

(e) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$300.

(f) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$90⁰⁰ (NINTY) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$270.

(g) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$90⁰⁰ (NINTY) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$90.

(i) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$90.

(j) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$60⁰⁰ (SIXTY) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$60.

(k) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$60.

(l) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$30.

(m) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$30.

(n) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$9⁰⁰ (NIN DOL)

appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$27.

(o) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$6⁰⁰ (SIX DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$18.

(q) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$15⁰⁰ (FIFTN) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$15.

(r) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$15.

(s) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$9⁰⁰ (NIN DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$9.

(u) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$3⁰⁰ (THR DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$9.

(v) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$6⁰⁰ (SIX DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$6.

(w) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$6.

(x) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$5.

(y) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$3⁰⁰ (THR DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$3.

(z) Holders of tickets with three 3 (THREE) symbols in the same "GAME," and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$3.

(aa) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$2.

(bb) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the "PRIZE" area to the right of that "GAME," on a single ticket, shall be entitled to a prize of \$1.

(cc) Holders of tickets with three like numbers in the same "GAME," and a prize symbol of FREE (TICKET) appears in the "PRIZE" area to the right of that "GAME,"

on a single ticket, shall be entitled to a prize of one Match 3 Tripler instant lottery game ticket or one Pennsylvania Lottery instant lottery game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal Three Like Numbers In The Same Game, Win Prize Shown For That Game. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets</i>
FREE	FREE \$1 TICKET	12	900,000
\$1	\$1	42.25	255,600
\$1 × 2	\$2	75	144,000
\$2	\$2	75	144,000
\$1 × 3	\$3	75	144,000
\$1 w/ THREE 3 SYMBOLS	\$3	50	216,000
\$3	\$3	96.77	111,600
\$3 + \$2	\$5	300	36,000
(\$1 w/ THREE 3 SYMBOLS) + (\$1 × 2)	\$5	150	72,000
\$5	\$5	300	36,000
\$2 × 3	\$6	600	18,000
\$2 w/ THREE 3 SYMBOLS	\$6	300	36,000
\$6	\$6	600	18,000
\$3 × 3	\$9	3,000	3,600
(\$2 w/ THREE 3 SYMBOLS) + \$3	\$9	3,000	3,600
\$3 w/ THREE 3 SYMBOLS	\$9	3,000	3,600
\$9	\$9	3,000	3,600
(\$3 w/ THREE 3 SYMBOLS) + \$1	\$10	200	54,000
\$10	\$10	600	18,000
\$5 × 3	\$15	3,000	3,600
\$5 w/ THREE 3 SYMBOLS	\$15	1,500	7,200
\$15	\$15	3,000	3,600
\$5 × 4	\$20	1,500	7,200
(\$6 w/ THREE 3 SYMBOLS) + (\$1 × 2)	\$20	1,500	7,200
\$20	\$20	3,000	3,600
\$10 × 3	\$30	4,800	2,250
\$15 × 2	\$30	8,000	1,350
(\$9 w/ THREE 3 SYMBOLS) + (\$1 × 3)	\$30	4,800	2,250
\$10 w/ THREE 3 SYMBOLS	\$30	600	18,000
\$30	\$30	8,000	1,350
\$15 × 4	\$60	24,000	450
\$20 × 3	\$60	48,000	225
(\$5 w/ THREE 3 SYMBOLS) × 4	\$60	6,000	1,800
\$20 w/ THREE 3 SYMBOLS	\$60	12,000	900
\$60	\$60	48,000	225
\$30 × 3	\$90	48,000	225
(\$20 w/ THREE 3 SYMBOLS) + (\$10 × 3)	\$90	24,000	450
\$30 w/ THREE 3 SYMBOLS	\$90	24,000	450
\$90	\$90	48,000	225
\$90 + \$10	\$100	48,000	225

<i>Reveal Three Like Numbers In The Same Game, Win Prize Shown For That Game. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets</i>
(\$30 w/ THREE 3 SYMBOLS) + (\$10 × 3)	\$100	48,000	225
\$100	\$100	48,000	225
\$100 × 3	\$300	1,080,000	10
(\$90 w/ THREE 3 SYMBOLS) + (\$10 × 3)	\$300	1,080,000	10
\$100 w/ THREE 3 SYMBOLS	\$300	1,080,000	10
\$300	\$300	1,080,000	10
\$300 w/ THREE 3 SYMBOLS	\$900	1,080,000	10
\$900	\$900	1,080,000	10
\$3,000	\$3,000	1,080,000	10

Reveal three “3” (THREE) symbols in the same GAME, triple the PRIZE shown for that GAME! Each GAME is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Match 3 Tripler instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Match 3 Tripler, prize money from winning Match 3 Tripler instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Match 3 Tripler instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets

from this game may be sold. The announcement will be disseminated through media used to advertise or promote Match 3 Tripler or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-1085. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Neon Instant Lottery Game 1353

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Neon (hereinafter referred to as “Neon”). The game number is PA-1353.

2. *Price:* The price of a Neon instant lottery game ticket is \$5.

3. *Play Symbols:* Each Neon instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR),

34 (THYFOR), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), 5X (5TIMES) symbol, 10X (10TIMES) symbol and a NEON (\$100K) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “prize” areas are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$75⁰⁰ (SVY FIV), \$100 (ONE HUN), \$200 (TWO HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$40, \$50, \$75, \$100, \$200, \$500, \$1,000, \$5,000 and \$100,000. The player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Neon instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a NEON (\$100K) symbol and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under that NEON (\$100K) symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5,000 (FIV THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 10X (10TIMES) symbol and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that 10X (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 10X (10TIMES) symbol

and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under that 10X (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$200.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 10X (10TIMES) symbol and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that 10X (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$200.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$100.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 10X (10TIMES) symbol and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that 10X (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$100.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$75⁰⁰ (SVY FIV) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$75.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$15⁰⁰ (FIFTN) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$75.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$50.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 10X (10TIMES) symbol and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under that 10X (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol

of \$40.00 (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25.00 (TWY FIV) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 5X (5TIMES) symbol and a prize symbol of \$5.00 (FIV DOL) appears in the “prize” area under that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$25.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.00 (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15.00 (FIFTN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10.00 (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5.00 (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 12,000,000 Tickets</i>
\$5	\$5	10	1,200,000
\$5 × 2	\$10	37.5	320,000
\$10	\$10	40	300,000
\$5 × 3	\$15	60	200,000
\$10 + \$5	\$15	200	60,000
\$15	\$15	200	60,000
\$5 × 4	\$20	200	60,000
\$10 × 2	\$20	200	60,000
\$15 + \$5	\$20	600	20,000
\$20	\$20	600	20,000
\$5 × 5	\$25	600	20,000
(\$10 × 2) + \$5	\$25	600	20,000
\$5 w/ 5X	\$25	66.67	180,000
\$25	\$25	600	20,000
\$10 × 4	\$40	600	20,000
(\$5 w/ 5X) + (\$5 × 3)	\$40	300	40,000
(\$5 w/ 5X) + \$15	\$40	300	40,000
\$40	\$40	600	20,000
\$5 × 10	\$50	1,200	10,000
(\$10 × 4) + (\$5 × 2)	\$50	600	20,000
(\$5 w/ 5X) × 2	\$50	1,200	10,000
\$5 w/ 10X	\$50	218.18	55,000
\$10 w/ 5X	\$50	1,200	10,000
\$50	\$50	1,714	7,000
\$25 × 3	\$75	4,000	3,000
(\$20 × 3) + \$15	\$75	4,000	3,000
(\$5 w/ 10X) + (\$5 w/ 5X)	\$75	4,000	3,000
(\$10 w/ 5X) + (\$5 w/ 5X)	\$75	6,000	2,000
\$15 w/ 5X	\$75	2,400	5,000

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 12,000,000 Tickets</i>
\$75	\$75	6,000	2,000
\$10 × 10	\$100	12,000	1,000
\$10 w/ 10X	\$100	2,400	5,000
\$20 w/ 5X	\$100	12,000	1,000
\$100	\$100	12,000	1,000
\$100 × 2	\$200	12,000	1,000
\$50 × 4	\$200	24,000	500
(\$50 × 2) + (\$10 × 10)	\$200	12,000	1,000
(\$5 w/ 10X) × 4	\$200	12,000	1,000
(\$20 w/ 5X) × 2	\$200	24,000	500
\$20 w/ 10X	\$200	12,000	1,000
\$40 w/ 5X	\$200	24,000	500
\$200	\$200	24,000	500
\$50 × 10	\$500	40,000	300
(\$200 × 2) + (\$10 × 10)	\$500	24,000	500
(\$5 w/ 10X) × 10	\$500	24,000	500
(\$10 w/ 5X) × 10	\$500	24,000	500
\$50 w/ 10X	\$500	24,000	500
\$100 w/ 5X	\$500	24,000	500
\$500	\$500	60,000	200
\$100 × 10	\$1,000	1,200,000	10
\$500 × 2	\$1,000	1,200,000	10
\$100 w/ 10X	\$1,000	1,200,000	10
\$200 w/ 5X	\$1,000	1,200,000	10
\$1,000	\$1,000	1,200,000	10
\$1,000 w/ 5X	\$5,000	1,200,000	10
\$5,000	\$5,000	1,200,000	10
\$100,000 w/ NEON	\$100,000	1,200,000	10

Reveal a 5X (5TIMES) symbol, win 5 times the prize shown under that symbol.

Reveal a 10X (10TIMES) symbol, win 10 times the prize shown under that symbol.

Reveal a NEON (\$100K) symbol, win \$100,000 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Neon instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single

installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Neon, prize money from winning Neon instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Neon instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Neon or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-1086. Filed for public inspection July 13, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Struck by Luck Instant Lottery Game 1354

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Struck by Luck (hereinafter referred to as “Struck by Luck”). The game number is PA-1354.

2. *Price:* The price of a Struck by Luck instant lottery game ticket is \$2.

3. *Play Symbols:* Each Struck by Luck instant lottery game ticket will contain one play area consisting of six “GAMES.” The play symbols and their captions, located in the six “GAME” areas, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), Lightning Bolt (BOLT) symbol and a LUCK (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the “PRIZE” area are: \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$500 (FIV HUN), \$1,000 (ONE THO) and \$20,000 (TWY THO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$25, \$50, \$100, \$250, \$500, \$1,000 and \$20,000. The player can win up to six times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Struck by Luck instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$20,000 (TWY THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$20,000.

(b) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$1,000

(ONE THO) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$500 (FIV HUN) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets with a LUCK (WINALL) symbol in any “GAME,” and a prize symbol of \$100 (ONE HUN) appears in four of the “PRIZE” areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in two of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$250 (TWOHUNFTY) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$250.

(f) Holders of tickets with a LUCK (WINALL) symbol in any “GAME,” and a prize symbol of \$50⁰⁰ (FIFTY) appears in four of the “PRIZE” areas and a prize symbol of \$25⁰⁰ (TWY FIV) appears in two of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$250.

(g) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$100 (ONE HUN) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with a LUCK (WINALL) symbol in any “GAME,” and a prize symbol of \$10⁰⁰ (TEN DOL) appears in five of the “PRIZE” areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in one of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets with a LUCK (WINALL) symbol in any “GAME,” and a prize symbol of \$5⁰⁰ (FIV DOL) appears in five of the “PRIZE” areas and a prize symbol of \$25⁰⁰ (TWY FIV) appears in one of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$25.

(l) Holders of tickets with a LUCK (WINALL) symbol in any “GAME,” and a prize symbol of \$4⁰⁰ (FOR DOL) appears in five of the “PRIZE” areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in one of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$25.

(m) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets with a LUCK (WINALL) symbol in any “GAME,” and a prize symbol of \$2⁰⁰ (TWO DOL) appears in five of the “PRIZE” areas and a prize symbol of \$10⁰⁰ (TEN DOL) appears in one of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets with a Lightning Bolt (BOLT) symbol in any “GAME,” and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “PRIZE” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$10.

(p) Holders of tickets with a Lightning Bolt (BOLT) symbol in any "GAME," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$5.

(q) Holders of tickets with a Lightning Bolt (BOLT) symbol in any "GAME," and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$4.

(r) Holders of tickets with a Lightning Bolt (BOLT) symbol in any "GAME," and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal A Lightning Bolt (BOLT) Symbol In Any Game, Win Prize Shown For That Game. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
\$2	\$2	9.68	992,000
\$2 × 2	\$4	37.5	256,000
\$4	\$4	42.86	224,000
\$5	\$5	31.25	307,200
\$2 × 5	\$10	300	32,000
\$5 × 2	\$10	375	25,600
\$10	\$10	375	25,600
LUCK w/ ((\$2 × 5) + \$10)	\$20	250	38,400
\$4 × 5	\$20	300	32,000
\$10 × 2	\$20	375	25,600
\$20	\$20	500	19,200
LUCK w/ ((\$4 × 5) + \$5)	\$25	480	20,000
\$5 × 5	\$25	666.67	14,400
(\$5 × 3) + \$10	\$25	1,000	9,600
\$25	\$25	1,200	8,000
LUCK w/ ((\$5 × 5) + \$25)	\$50	1,200	8,000
\$25 × 2	\$50	1,714	5,600
\$50	\$50	2,400	4,000
LUCK w/ ((\$10 × 5) + \$50)	\$100	4,000	2,400
\$25 × 4	\$100	4,000	2,400
\$50 × 2	\$100	4,000	2,400
\$100	\$100	3,000	3,200
LUCK w/ ((\$50 × 4) + (\$25 × 2))	\$250	12,000	800
(\$100 × 2) + \$50	\$250	24,000	400
\$250	\$250	12,000	800
LUCK w/ ((\$100 × 4) + (\$50 × 2))	\$500	120,000	80
\$100 × 5	\$500	120,000	80
\$250 × 2	\$500	120,000	80
\$500	\$500	120,000	80
\$1,000	\$1,000	480,000	20
\$20,000	\$20,000	960,000	10

Reveal a LUCK (WINALL) symbol, win all 6 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Struck by Luck instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a

Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaran-

teed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money*: For a period of 1 year from the announced close of Struck by Luck, prize money from winning Struck by Luck instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Struck by Luck instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law*: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game*: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Struck by Luck or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-1087. Filed for public inspection July 13, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION

Approved Courses of Instruction in Boating Safety Education

Section 91.6(a)(1) of 58 Pa. Code (relating to Boating Safety Education Certificates) defines a Boating Safety Education Certificate for residents of this Commonwealth as a document issued by the Fish and Boat Commission (Commission) certifying that the person named on the certificate has established proof of competency through the successful completion of a course approved in accordance with 58 Pa. Code § 91.7 (relating to criteria for courses of instruction in boating safety education). Under 58 Pa. Code § 91.7, the Executive Director of the Commission may approve, by notice, boating safety education courses that meet the course criteria established under that section and will publish a list of approved boating safety education courses in the *Pennsylvania Bulletin* on an annual basis or more frequently as required. The Executive Director has approved the following courses in boating safety education for Commonwealth residents, effective July 1, 2018:

- Fish and Boat Commission (classroom course)
- United States Coast Guard Auxiliary (classroom course)

- United States Power Squadrons (classroom course)
- United States Sailing Association (classroom course)
- Kalkomey Enterprises, Inc., d/b/a Boat Ed (correspondence course)
- BoaterExam America, Inc. (Internet course)
- Kalkomey Enterprises, Inc., d/b/a Boat Ed (Internet course)

For nonresidents, a Boating Safety Education Certificate is a certificate, card or other official document that indicates on the certificate, card or other document successful completion of a course approved by the National Association of State Boating Law Administrators.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-1088. Filed for public inspection July 13, 2018, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, June 28, 2018, and announced the following:

Regulation Deemed Approved Pursuant to Section 5(g) of the Regulatory Review Act—Effective June 27, 2018

Pennsylvania State Police # 17-85: Procedures and Specifications for Firearm Record Forms Under the Uniform Firearms Act (amends 37 Pa. Code § 33.103(e))

Action Taken—Regulation Approved:

Pennsylvania Liquor Control Board # 54-91: Return of Liquor (amends 40 Pa. Code Chapters 9 and 11)

Environmental Quality Board # 7-492: Control of VOC Emissions from Industrial Cleaning Solvents; General Provisions; Aerospace Manufacturing and Rework; Additional RACT Requirements for Major Sources of NO_x and VOCs (amends 25 Pa. Code Chapters 121 and 129)

Environmental Quality Board # 7-521: Safe Drinking Water; General Update and Fees (amends 25 Pa. Code, Chapter 109)

Department of Transportation # 18-479: Access to and Occupancy of Highways by Driveways and Local Roads (amends 67 Pa. Code Chapter 441)

Approval Order

Public Meeting Held
June 28, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Liquor Control Board
Return of Liquor
Regulation No. 54-91 (# 3170)*

On May 4, 2017, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Liquor Control Board (Board). This rulemaking amends 40 Pa. Code Chapters 9 and 11. The proposed regulation was published in the May 27,

2017 *Pennsylvania Bulletin* with a public comment period ending on June 26, 2017. The final-form regulation was submitted to the Commission on April 26, 2018.

This final rulemaking provides for the conditions under which the Board may accept returns of liquor from licensees and special occasion permittees. In addition, it clarifies existing regulations governing the disposition of liquor and malt or brewed beverages under certain circumstances.

We have determined this regulation is consistent with the statutory authority of the Board (47 P.S. § 2-207(i)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
June 28, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board
Control of VOC Emissions from Industrial Cleaning Solvents; General Provisions; Aerospace Manufacturing and Rework; Additional RACT Requirements for Major Sources of NO_x and VOCs
Regulation No. 7-492 (# 3173)*

On May 31, 2017, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (Board). This rulemaking amends 25 Pa. Code Chapters 121 and 129. The proposed regulation was published in the June 17, 2017 *Pennsylvania Bulletin* with a public comment period ending on August 21, 2017. The final-form regulation was submitted to the Commission on May 11, 2018.

This regulation adopts reasonably available control technology (RACT) requirements and RACT emission limitations for stationary sources of volatile organic compound emissions from industrial cleaning solvents that are not regulated elsewhere in Chapter 129 or 130 (relating to standards for products).

We have determined this regulation is consistent with the statutory authority of the Board (35 P.S. § 4005(a)(1) and (8)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
June 28, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board
Safe Drinking Water; General Update and Fees
Regulation No. 7-521 (# 3177)*

On August 9, 2017, the Independent Regulatory Review Commission (Commission) received this proposed regula-

tion from the Environmental Quality Board (Board). This rulemaking amends 25 Pa. Code, Chapter 109. The proposed regulation was published in the August 26, 2017 *Pennsylvania Bulletin* with a public comment period September 25, 2017. The final-form regulation was submitted to the Commission on May 11, 2018.

This regulation incorporates general update provisions; amends existing permit fees and adds new annual fees; adds new amendments to establish the regulatory basis for issuing general permits; and makes clarifications related to permits and the monitoring, reporting and tracking of back-up sources of supply.

We have determined this regulation is consistent with the statutory authority of the Board (35 P.S. § 721.4(a) and (c)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
June 28, 2018

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Transportation
Access to and Occupancy of Highways by Driveways and Local Roads
Regulation No. 18-479 (# 3200)*

On March 8, 2018, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Transportation (Department). This rulemaking amends 67 Pa. Code Chapter 441. The proposed regulation was published in the March 17, 2018 *Pennsylvania Bulletin* with a public comment period ending on April 16, 2018. The final-form regulation was submitted to the Commission on May 24, 2018.

This rulemaking amends the highway occupancy permit application procedure to provide notice to the fee title holder that an application has been submitted. In addition, the regulation deletes the term "own" and replaces it with "owner."

We have determined this regulation is consistent with the statutory authority of the Department (36 P.S. Section 670-420) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 18-1089. Filed for public inspection July 13, 2018, 9:00 a.m.]

PATIENT SAFETY AUTHORITY DEPARTMENT OF HEALTH

Draft Recommendations to Ensure Accurate Patient Weights

This document outlines draft recommendations to acute care facilities in this Commonwealth regarding patient weights and provides for a 30-day public comment period. The Patient Safety Authority (Authority) is responsible for submitting recommendations to the Department of Health (Department) for changes in health care practices and procedures which may be instituted for the purpose of reducing the number and severity of serious events and incidents. Once approved by the Department, the Authority is responsible for issuing guidelines to acute care facilities in this Commonwealth. These draft guidelines were approved by both the Authority's Board of Directors and the Secretary of Health.

See the instructions for submitting comments at the end of this document.

Background

Having accurate patient information (for example, age, allergies, laboratory results) helps practitioners select medications, doses and routes of administration.¹ One vital piece of information, the patient's weight, is especially important, because it is used to calculate the appropriate dose of a medication (for example, mg/kg, mcg/kg, mg/m²). A prescribed or dispensed medication dose can differ significantly from the appropriate dose because of missing or inaccurate patient weights.

Patients in oncology treatment, patients with renal insufficiency, or who are elderly, pediatric or neonatal are at greater risk for adverse drug events, because they are more vulnerable to the effects of an error, and their weight may change frequently over short periods of time.² Formulas such as the Cockcroft-Gault equation, which is used to calculate creatinine clearance to aid in the dosing of medications, and the Harris-Benedict formula, which is used to calculate basal metabolic rate, rely on knowledge of an accurate patient weight. Also, both height and weight are needed to use nomograms to determine body surface area and body mass index, for example, when calculating doses for chemotherapy.

In the United States, most patients are weighed in pounds, both in their homes and in health care organizations. But weighing and documenting patients' weights in pounds introduces the need to convert the weight into kilograms—an error-prone process²—to conduct weight-based and other dosing. Another risk when measuring the patient's weight in pounds is failing to convert the weight into kilograms but recording that weight in kilograms (that is, documenting a weight of 200 lbs. as 200 kg instead of 90.9 kg), resulting in more than two-fold dosing errors.

A missing or inaccurate patient weight can cause a prescribed medication dose to be significantly different from the appropriate dose and negatively impact patient outcomes.³ This problem often originates at the beginning of the patient encounter. There are times when patients arriving at hospitals may not be weighed; for example, a patient who is admitted for an emergency or is not ambulatory.² Care units may also not be provided with appropriate scales to weigh patients, such as bed or wheelchair scales. These barriers may lead clinicians to forgo weighing a patient and decide to use a previously

documented weight or estimate a patient's weight.^{4–7} Abundant literature exists highlighting inaccuracies of clinicians and patients or caregivers estimating patient weights and the association of these inaccuracies with medication errors, adverse events and clinical ineffectiveness.^{2,4,7,8}

Analysis of medication reports submitted to the Authority revealed ample evidence that health care organizations in this Commonwealth experience many of these same barriers to obtaining current, accurate patient weights. In 2010, analysis of medication errors associated with patient weights showed that more than 40% of medication reports were categorized as wrong dose/overdosage events, and 27% of all medication reports specifically mentioned mix-ups between pounds and kilograms.⁸ Although few events specifically mentioned that organizations were estimating weights, 27% of medication reports mentioned cases in which patients' documented weights were either higher or lower than their actual weight.

Similar analysis was performed in 2016 to determine whether there was improvement in this area since the publication of the first Advisory. Similar to the results from 2010, the most common type of medication error was wrong dose/overdosage, representing 42% of all medication reports, and 23% of medication reports cited mix-ups between pounds and kilograms.¹ Almost 40% of reports in analysis stated that patients' documented weights were inaccurate compared with their actual weights.

Recommendations^{8,9}

Based on this information, the Authority recommends that licensed acute care facilities in this Commonwealth perform the following procedures regarding patient weights:

1. Organizations must have processes in place to weigh each patient as soon as possible on admission, when a patient experiences a change in condition that may lead to significant changes in his weight, and during each appropriate* outpatient or emergency department encounter, with the exception of emergency situations. The use of estimated, historical or stated weight should be avoided.

*Appropriate encounters include all encounters in which the patient is being seen by a licensed independent practitioner, excluding life-threatening situations where the delay in weighing the patient could lead to serious harm (for example, major trauma). It excludes laboratory and other services that do not prescribe or administer medications.

2. Organizations must have a process in place to measure and document a patient's weight in metric units (for example, grams or kilograms) only. This would include computer information systems, infusion pumps and other medication devices, printouts and preprinted order forms that prompt users to record patient weight.

Considerations

- *Expectation of improved quality care:*
 - o Accurate dosing of weight-based medications by avoiding over-doses or under-doses and subsequent harm due to toxicities or delayed response for patients not being weighed.
 - o Improve patient outcomes and prevent over/under doses by standardizing the unit of measure (for example, g, kg) that is used to dose weight-based drugs and eliminating the need to convert from pounds to kilograms.

- *Implementation feasibility and other relevant implementation practices:*
 - Change in the culture, attitudes and practices regarding the need to actually weigh patients and that the weight should be in metric units only.
 - Locations where a patient's weight is documented may need to be modified, including:
 - Paper-based documents, such as policies, guidelines and protocols and orders sets.
 - Computer-based documentation, including electronic health records.
 - Resources required to assess the number and types of scales within the facility.
 - Need to set current scales to measure in metric units only or purchase scales that weigh only in metric units.
 - Need to purchase metric scales for those locations that do not have scales available to accommodate various patient populations (for example, stretchers with scales, floor scales that can weigh the patient and stretcher).
 - Have charts that provide conversions from kilograms (or grams for pediatric patients) to pounds available near all scales so patients and caregivers can be told the patient's weight in pounds, if requested.
- *Cost of impact to patients, payors and medical facilities:*
 - Purchase of scales where needed.
 - Resources:
 - Make software modifications.
 - Update policies and medication-related forms that include areas to document patient weights.
 - Provide staff education.
 1. Importance of measuring in metric units.
 2. Updates to policies, procedures, protocols, forms and software.

Instructions for Submitting Comments

Comments will be accepted for 30 days following the publication of this document. Comments may be submitted to the Patient Safety Authority, Attention Bulletin Response, 333 Market Street, Lobby Level, Harrisburg, PA 17101, fax (717) 346-1090 (Attention Bulletin Response), patientsafetyauthority@pa.gov.

Both the Authority and the Department have a common goal of reviewing the public comments to this document, making selected changes in response to those comments and issuing final recommendations.

References

¹ Bailey, B. R., Gaunt, M. J., Grissinger, M. (2016), "Update on Medication Errors Associated with Incorrect Patient Weights," *Pennsylvania Patient Safety Advisory*, 13(2), 50—57, retrieved from http://patientsafety.pa.gov/ADVISORIES/Pages/201606_50.aspx.

² Stucky, E. R. (2003), "Prevention of Medication Errors in the Pediatric Inpatient Setting," *Pediatrics*, 112(2), 431—436.

³ Barrow, T., et al. (2016), "Estimating Weight of Patients with Acute Stroke When Dosing for Thrombolysis,"

Stroke, 47(1), 228—231, retrieved from <http://stroke.aha.journals.org/content/47/1/228.long>.

⁴ Lin, B. W., et al. (2009), "A Better Way to Estimate Adult Patients' Weights," *The American Journal of Emergency Medicine*, 27(9), 1060—1064, retrieved from <https://www.sciencedirect.com/science/article/pii/S0735675708006153?via%3Dihub>.

⁵ Herout, P. M., Erstad, B. L. (2004), "Medication Errors Involving Continuously Infused Medications in a Surgical Intensive Care Unit," *Critical Care Medicine*, 32(2), 428—432, retrieved from <https://www.ncbi.nlm.nih.gov/pubmed/14758159>.

⁶ Fuller, B. M., et al. (2013), "Emergency Department Vancomycin Use: Dosing Practices and Associated Outcomes," *The Journal of Emergency Medicine*, 44(5), 910—918, retrieved from <http://doi.org/10.1016/j.jemermed.2012.09.036>.

⁷ Michaels, A. D., et al. (2010), "Medication Errors in Acute Cardiovascular and Stroke Patients: A Scientific Statement from the American Heart Association," *Circulation*, 121(14):1664—1682, retrieved from <http://circ.aha.journals.org/content/121/14/1664.long>.

⁸ "Medication Errors: Significance of Accurate Patient Weights," *Pennsylvania Patient Safety Advisory*, 2009, 6(1), 10—15, retrieved from http://patientsafety.pa.gov/ADVISORIES/Pages/200903_10.aspx.

⁹ Institute for Safe Medication Practices (2017), "Targeted Medication Safety Best Practices for Hospitals," retrieved from <https://www.ismp.org/guidelines/best-practices-hospitals>.

REGINA M. HOFFMAN, MBA, BSN, RN, CPPS,
Executive Director
Patient Safety Authority

RACHEL L. LEVINE, MD,
Secretary
Department of Health

[Pa.B. Doc. No. 18-1090. Filed for public inspection July 13, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Certificate of Public Convenience

A-2018-3003092. UGI Central Penn Gas, Inc. Application of UGI Central Penn Gas, Inc. for a certificate of public convenience to abandon natural gas service to one residential customer located in Knox Township, Clarion County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before July 30, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: UGI Central Penn Gas, Inc.

Through and By Counsel: Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1091. Filed for public inspection July 13, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by July 30, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons* as described under each application.

A-2018-3002441. Guardian Transport Services, LLC (8796 Route 219, Brockway, Jefferson County, PA 15824) in paratransit service, from points in the Counties of Erie, Clarion, Jefferson, Clearfield, Indiana, Cambria and Blair, to points in Pennsylvania, and return.

A-2018-3002616. Fenrick Enterprises, LLC, t/a Tina's Taxi And Delivery (1739-A Butler Pike, Mercer, Mercer County, PA 16137) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Mercer, Butler, Lawrence, Venango and Crawford to points in Pennsylvania, and return.

A-2018-3002810. TM Transportation, LLC (701 Diston Street, Apartment 3, Philadelphia, PA 19111) in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2018-3002944. Delmar S. Woodring, t/a SV trnsprtr (3850 Kettle Road, Altoona, Blair County, PA 16001) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Blair County, to points in Pennsylvania, and return.

Application of the following for *amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons* as described under the application.

A-2018-3002771. Pottstown Memorial Ambulance Company, LLC, t/a Pottstown Medical Transport (1600 East High Street, Pottstown, Montgomery County, PA 19464) in paratransit service, between Brandywine Hospital, Jennersville Hospital, Phoenixville Hospital, Reading Hospital and Pottstown Hospital, nursing facilities, hospitals, surgical, diagnostic or similar clinics, dialysis centers, physician offices or patient's residences, or both, within the Counties of Berks Chester and Montgomery. *Attorney:* Michael A. Gruin Esquire, Stevens & Lee, 17 North 2nd Street, 16th Floor, Harrisburg, PA 17101.

Applications of the following for the approval of the right and privilege to *discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.*

A-2018-3002707. James Carl Cisney (7 Lepore Drive, Lancaster, Lancaster County, PA 17602) for the discontinuance of service and cancellation of its certificate, as a common carrier, by motor vehicle, at A-00099130, F.3, authorizing the transportation of persons, in paratransit service, from points in the Borough of Quarryville, and within an airline distance of 6 statute miles of the limits of said borough, to points in Pennsylvania, and vice versa.

A-2018-3002730. O'Malley Moving & Hauling, Inc. (3 Raymond Drive, Suite 101, Havertown, Delaware County, PA 19083) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, household goods in use, between points in the Counties of Philadelphia, Delaware, Chester, Montgomery and Bucks, as more thoroughly described in the original ordering paragraphs at A-00099724.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1092. Filed for public inspection July 13, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer Control

A-2018-3003084 and A-2018-3003085. TKC Holdings, Inc., Inmate Calling Solutions, LLC, d/b/a ICSolutions and Securus Technologies, Inc. Joint application of TKC Holdings, Inc., Inmate Calling Solutions, LLC, d/b/a ICSolutions and Securus Technologies, Inc. for approval to transfer control of Inmate Calling Solutions, LLC, d/b/a ICSolutions to Securus Technologies, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before July 30, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed

in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Joint Applicants: TKC Holdings, Inc.; Inmate Calling Solutions, LLC, d/b/a ICSolutions; Securus Technologies, Inc.

Through and By Counsel: David P. Zambito, Esquire, Jonathan P. Nase, Esquire, Cozen O'Connor, 17 North Second Street, Suite 1410, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1093. Filed for public inspection July 13, 2018, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than July 30, 2018. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-18-06-06. A and D Trans, Inc. (5905 Algon Avenue, Philadelphia, PA 19149): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

Doc. No. A-18-06-07. Raj Trans, Inc. (138 Beverly Avenue, Lansdowne, PA 19050): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 18-1094. Filed for public inspection July 13, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Megan Jean Schreffler, LPN; File No. 17-51-07641

On May 16, 2018, Megan Jean Schreffler, LPN, license No. PN283708, last known of Bellefont, Centre County, was indefinitely suspended based on failing to appear and submit to a mental and physical examination.

Individuals may obtain a copy of the adjudication by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-1095. Filed for public inspection July 13, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Carrie Nicole Counterman, LPN, Respondent; File No. 15-51-05183; Doc. No. 2103-51-16

Notice to Carrie Nicole Counterman, LPN:

On November 10, 2016, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Nursing, alleging that you have violated certain provisions of the Practical Nurse Law, Act of March 2, 1956, P.L. (1955) 1211, ("Act"). Pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, the State Board of Nursing has issued an Order authorizing service of process upon you by publication.

Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601 North Third Street, P.O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary
Department of State
2601 North Third Street
P.O. Box 2649
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-1096. Filed for public inspection July 13, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following lists of projects from April 1, 2018, through April 30, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, joyler@srbcc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. Chesapeake Appalachia, LLC, Pad ID: Parkhurst, ABR-201309017.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 9, 2018.

2. SWN Production Company, LLC, Pad ID: Martin (Pad 11), ABR-201304009.R1, Standing Stone Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 9, 2018.

3. SWN Production Company, LLC, Pad ID: Ferguson-Keisling (Pad B), ABR-201304010.R1, Herrick Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 9, 2018.

4. SWN Production Company, LLC, Pad ID: Tice (13 Pad), ABR-201304011.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 9, 2018.

5. SWN Production Company, LLC, Pad ID: RU-23 MITCHELL PAD, ABR-201304012.R1, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 9, 2018.

6. Repsol Oil & Gas USA, LLC, Pad ID: TWIN RIDGE (02 185), ABR-201804001, Covington Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 13, 2018.

7. Cabot Oil & Gas Corporation, Pad ID: MooreS P1, ABR-201804002, Jessup Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: April 13, 2018.

8. Repsol Oil & Gas USA, LLC, Pad ID: HUGHES (02 204) E, ABR-201804003, Liberty Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 18, 2018.

9. SWEPI, LP, Pad ID: Flack 502, ABR-201304014.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 20, 2018.

10. SWEPI, LP, Pad ID: Edkin 499, ABR-201304018.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 20, 2018.

11. SWN Production Company, LLC, Pad ID: WY-10-FALCONERO-PAD, ABR-201804004, Forkston Township, Wyoming County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 23, 2018.

12. Campbell Oil & Gas, Inc., Pad ID: Mid Penn Unit A Well Pad, ABR-201304002.R1, Bigler Township, Clearfield County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 24, 2018.

13. Seneca Resources Corporation, Pad ID: Gamble Pad K, ABR-201309018.R1, Lewis and Gamble Townships, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 27, 2018.

14. Chief Oil & Gas LLC, Pad ID: Loch Drilling Pad, ABR-201311001.R1, Nicholson Township, Wyoming County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 30, 2018.

15. Chief Oil & Gas LLC, Pad ID: Kupscznk D Drilling Pad, ABR-201311003.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 30, 2018.

16. Repsol Oil & Gas USA, LLC, Pad ID: KROPP (07 017) C, ABR-201305010.R1, Apolacon Township, Susquehanna County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 30, 2018.

17. Repsol Oil & Gas USA, LLC, Pad ID: TAYLOR BUCKHORN LAND CO (07 010), ABR-201305011.R1, Apolacon Township, Susquehanna County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 30, 2018.

18. Repsol Oil & Gas USA, LLC, Pad ID: SCHMITT (07 043) D, ABR-201305012.R1, Apolacon Township,

Susquehanna County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 30, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: June 26, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-1097. Filed for public inspection July 13, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Minor Modifications

The Susquehanna River Basin Commission lists the minor modification approved for previously approved projects from April 1, 2018, through April 30, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists previously approved projects, receiving approval of minor modifications, described as follows, under 18 CFR 806.18 (relating to approval modifications) for the time period previously specified:

Minor Modifications Issued Under 18 CFR 806.18

1. Pro-Environmental, LLC, Docket No. 20140610-1, Lathrop Township, Susquehanna County, PA; approval to changes in the authorized water uses; Approval Date: April 27, 2018.

2. Ski Roundtop Operating Corp, Docket No. 20031209-1, Warrington Township, York County, PA; approval to changes in the authorized water uses; Approval Date: April 27, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: June 26, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-1098. Filed for public inspection July 13, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a public hearing on August 2, 2018, at 2:30 p.m. at the Pennsylvania State Capitol, Room 8E-B, East Wing, Commonwealth Avenue, Harrisburg, PA. The public hearing will end at 5 p.m. or at the conclusion of public testimony, whichever is sooner. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice.

These projects are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for September 7, 2018, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects. The deadline for the submission of written comments is August 13, 2018.

For further information contact Gwyn Rowland, Manager, Governmental and Public Affairs, (717) 238-0423, Ext. 1316, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission's Water Application and Approval Viewer at <https://mdw.srbc.net/waav>. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.net/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf.

Supplementary Information

The public hearing will cover the following projects:

Projects Scheduled for Action

1. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Beech Mountain System, Butler Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.144 mgd (30-day average) from Beech Mountain Well 1.

2. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Beech Mountain System, Butler Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.144 mgd (30-day average) from Beech Mountain Well 2.

3. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Beech Mountain System, Butler Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.124 mgd (30-day average) from Beech Mountain Well 3.

4. Project Sponsor and Facility: ARD Operating, LLC (Pine Creek), McHenry Township, Lycoming County, PA. Application for renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20140902).

5. Project Sponsor and Facility: BKV Operating, LLC (East Branch Wyalusing Creek), Jessup Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20140904).

6. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Nicholson Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20140903).

7. Project Sponsor and Facility: Columbia Water Company, Hellam Township, York County, PA. Application for groundwater withdrawal of up to 0.015 mgd (30-day average) from Dugan Well 4.

8. Project Sponsor and Facility: Eclipse Resources-PA, LP (Cowanesque River), Deerfield Township, Tioga County, PA. Application for surface water withdrawal of up to 3.000 mgd (peak day).

9. Project Sponsor and Facility: Eclipse Resources-PA, LP (Pine Creek), Gaines Township, Tioga County, PA. Application for surface water withdrawal of up to 3.000 mgd (peak day).

10. Project Sponsor and Facility: Elizabethtown Area Water Authority, Elizabethtown Borough, Lancaster

County, PA. Application for renewal of groundwater withdrawal of up to 0.300 mgd (30-day average) from Well 5 (Docket No. 19880402).

11. Project Sponsor and Facility: Inflection Energy (PA), LLC (Loyalsock Creek), Upper Fairfield Township, Lycoming County, PA. Application for renewal of surface water withdrawal of up to 1.700 mgd (peak day) (Docket No. 20140905).

12. Project Sponsor: Lancaster County Solid Waste Management Authority. Project Facility: Solid Waste Resource Recovery, Conoy Township, Lancaster County, PA. Application for renewal of consumptive use of up to 0.950 mgd (peak day) (Docket No. 19880901).

13. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Susquehanna River), Terry Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20140909).

14. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Wappasening Creek), Windham Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20140910).

15. Project Sponsor and Facility: SWEPI, LP (Cowanesque River), Deerfield Township, Tioga County, PA. Modification to reduce surface water withdrawal from 2.000 mgd to 1.000 mgd (peak day) and reassess passby flow thresholds (Docket No. 20161218).

16. Project Sponsor and Facility: Togg Mountain, LLC, Town of Fabius, Onondaga County, NY. Application for consumptive use of up to 0.485 mgd (peak day).

17. Project Sponsor and Facility: Togg Mountain, LLC (West Branch of Tioughnioga Creek), Town of Fabius, Onondaga County, NY. Application for surface water withdrawal of up to 2.200 mgd (peak day).

18. Project Sponsor and Facility: Towanda Municipal Authority, North Towanda Township, Bradford County, PA. Application for groundwater withdrawal of up to 0.432 mgd (30-day average) from Church Production Well 1.

19. Project Sponsor and Facility: Towanda Municipal Authority, North Towanda Township, Bradford County, PA. Application for groundwater withdrawal of up to 1.000 mgd (30-day average) from Roberts Production Well 1.

20. Project Sponsor and Facility: Towanda Municipal Authority, North Towanda Township, Bradford County, PA. Application for groundwater withdrawal of up to 1.000 mgd (30-day average) from Roberts Production Well 2.

The Commission will also be considering a resolution to approve a consumptive use water storage and mitigation project proposed by the Commission under Articles 3, 4, 7, 12, 14 and 15 of the Susquehanna River Basin Compact, at the Billmeyer Quarry, a nonoperational quarry located on property owned by the Lancaster County Solid Waste Management Authority in Conoy Township, Lancaster County, PA. Information concerning the project (Pending Project Number 2018-054) is also available at the Commission's Water Application and Approval Viewer at <https://mdw.srbc.net/waav>.

Opportunity to Appear and Comment

Interested parties may appear at the hearing to offer comments to the Commission on any previously listed business required to be subject of a public hearing. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Guidelines for the public hearing are posted on the Commission's web site, www.srbc.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement the guidelines at the hearing. Written comments on any previously listed business required to be subject of a public hearing may also be mailed to Gwyn Rowland, Manager, Governmental and Public Affairs, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA. 17110-1788, or submitted electronically through www.srbc.net/about/meetings-events/public-hearing.html. Comments mailed or electronically submitted must be received by the Commission on or before August 13, 2018, to be considered.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: June 28, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-1099. Filed for public inspection July 13, 2018, 9:00 a.m.]

