

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending January 9, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-8-2018	Mid Penn Bancorp, Inc. Millersburg Dauphin County	Effective
	Application for approval to acquire 100% of Lawrence Keister & Company, Scottdale, and thereby indirectly acquire 100% of The Scottdale Bank & Trust Co., Scottdale.	

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-8-2018	Mid Penn Bank Millersburg Dauphin County	Effective
	Merger of The Scottdale Bank & Trust Co., Scottdale, with and into Mid Penn Bank, Millersburg.	
	All branch offices of The Scottdale Bank & Trust Company will become branch offices of Mid Penn Bank including the former main office of The Scottdale Bank & Trust Company located at:	
		150 Pittsburgh Street Scottdale Westmoreland County

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-28-2017	Meridian Bank Malvern Chester County	1760 Market Street Philadelphia Philadelphia County	Opened
1-2-2018	Landmark Community Bank Pittston Luzerne County	1000 Wyoming Avenue Wyoming Luzerne County	Opened
1-4-2018	Republic First Bank Philadelphia Philadelphia County	525 Route 73 North Marlton Burlington County, NJ	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-4-2018	Wayne Bank Honesdale Wayne County	<i>To:</i> 56 Stewart Avenue Roscoe Sullivan County, NY	Approved
		<i>From:</i> 43 Stewart Avenue Roscoe Sullivan County, NY	

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-29-2017	ESSA Bank & Trust Stroudsburg Monroe County	1070 North Ninth Street Stroudsburg Monroe County	Closed
12-29-2017	Northwest Bank Warren Warren County	4545 Transit Road Williamsville Erie County, NY	Closed

CREDIT UNIONS**Branch Applications****Branch Relocations**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-3-2018	Armco Credit Union Butler Butler County	<i>To:</i> 106 Petrolia Street Karns City Butler County <i>From:</i> 112 Petrolia Street Karns City Butler County	Filed

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-111. Filed for public inspection January 19, 2018, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of February 2018

The Department of Banking and Securities (Department), under the authority in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of February 2018, is 5%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate

limitations on any individual who finances the sale or exchange of residential real property which such individual owns and which such individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 2.59 to which was added 2.50 percentage points for a total of 5.09 that by law is rounded off to the nearest quarter at 5%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-112. Filed for public inspection January 19, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0044997 (Sewage)	Mount Pocono Municipal Authority WWTP 1478 Pocono Boulevard Mount Pocono, PA 18344	Monroe County Mount Pocono Borough	Forest Hills Run (01E)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0262005— Sew	John & Linda Leffel 391 Franklin Drive Bechtelsville, PA 19505	Berks County/ Colebrookdale Twp	UNT Ironstone Creek	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

Application No. PA0260185, Concentrated Animal Feeding Operation (CAFO), **Barry Christopher L (Barry Farms CAFO)**, 230 Obie Road, Newmanstown, PA 17074.

Christopher L Barry has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Barry Farms CAFO, located in Heidelberg Township, **Lebanon County**.

The CAFO is situated near Unnamed Tributary of Hammer Creek in Watershed 7-J, which is classified for Cold Water Fishes and Migratory Fishes. The CAFO is designed to maintain an animal population of approximately 915.30 animal equivalent units (AEUs) consisting of 5,040 wean to finish swine, 307 beef cattle, and 3 horses. Manure is stored in three underbarn manure storages beneath each swine barn. The cow manure is stored in a round concrete tank. A release or

discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0266582, Concentrated Animal Feeding Operation (CAFO), **Kauffman David (David Kauffman Farm CAFO)**, 12050 Greenwood Road, Huntingdon, PA 16652.

Kauffman David has submitted an application for an Individual NPDES permit for a new CAFO known as David Kauffman Farm CAFO, located in Jackson Township, **Huntingdon County**.

The CAFO is situated near Unnamed Tributary to Standing Stone Creek in Watershed 11-B, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO will be designed to maintain an animal population of approximately 718.43 animal equivalent units (AEUs) consisting of 4,800 grow to finish swine and 16 beef cows. Manure from the swine will be contained in an underbarn liquid manure storage. Beef manure will be maintained in the barn yard. Prior to operation of the manure storage facilities, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0266418, Concentrated Animal Feeding Operation (CAFO), **Trout Brothers LLC (Trout Brothers Farm)**, 508 Red Rock Road, Loysville, PA 17047-6100.

Trout Brothers LLC has submitted an application for an Individual NPDES permit for a new CAFO known as Trout Brothers Farm, located in Jackson Township, **Perry County**.

The CAFO is situated near Sherman Creek in Watershed 7-A, which is classified for High Quality Waters—Cold Water Fishes. The CAFO is designed to maintain an animal population of approximately 1,222.75 animal equivalent units (AEUs) consisting of 640 mature dairy cows, 380 heifers, and 130 calves. Manure is stored in a 3-stage lagoon system. Solid calf manure is stacked in a calf manure area. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0083879, Industrial, SIC Code 4953, **WSI Sandy Run Landfill LLC**, 995 Landfill Road, Hopewell, PA 16650-8653. Facility Name: Sandy Run Landfill. This existing facility is located in Broad Top Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to Sandy Run and Sandy Run, is located in State Water Plan watershed 11-D and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0125 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	Report	Report	XXX	32.0	135.0	170
Total Suspended Solids	Report	Report	XXX	27.0	88.0	110
Total Dissolved Solids	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	Report	Report	XXX	4.9	10.0	12.5
Total Phosphorus	Report	Report	XXX	2.0	4.0	5
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX
Boron, Total	XXX	XXX	XXX	Report	XXX	XXX
Cobalt, Total	XXX	XXX	XXX	Report	XXX	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Report	XXX	XXX
Sulfate, Total	XXX	XXX	XXX	Report	XXX	XXX
Zinc, Total	Report	Report	XXX	0.11	0.20	0.25
Phenol	Report	Report	XXX	0.015	0.026	0.032
a-Terpineol	Report	Report	XXX	0.016	0.033	0.04
Benzoic Acid	Report	Report	XXX	0.071	0.12	0.15
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX
p-Cresol	Report	Report	XXX	0.014	0.025	0.031

The proposed effluent limits for Outfalls 002 and 003 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Leachate Discharge	XXX	Daily Max XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 004, 005, 006, 007, 008 and 009 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- To implement Best Management Practices and requirements applicable to stormwater outfalls
- Management of Landfill Leachate discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0008281, Industrial, SIC Code 4911, **Brunner Island LLC**, 835 Hamilton Street, Allentown, PA 18101. Facility Name: Brunner Island. This existing facility is located in East Manchester Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Hartman Run, Susquehanna River, Conewago Creek, is located in State Water Plan watershed 7-G, 7-H, and 7-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 795 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Oxidants	XXX	XXX	XXX	0.2	XXX	0.5
Temperature (°F)	XXX	XXX	Report Avg Mo	Report Daily Max	XXX	110
Intake	XXX	XXX	XXX	Report	Report	XXX
Hourly Temperature Change (°F)						
Instream Monitoring	XXX	XXX	XXX	XXX	XXX	2.0
Heat Rejection Rate (MBTUs/day)						
Dec 1 - Feb 28	XXX	167,040	XXX	XXX	XXX	XXX
Mar 1 - Apr 30, Nov 1 - 30	XXX	91,870	XXX	XXX	XXX	XXX
May 1 - 31, Oct 1 - 31	XXX	83,520	XXX	XXX	XXX	XXX
Jun 1 - Sep 30	XXX	75,170	XXX	XXX	XXX	XXX
Trihalomethanes, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 2 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Average Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	30.0	50.0	XXX	50.0
Oil and Grease	XXX	XXX	15.0	20.0	XXX	30.0
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Boron, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Molybdenum, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Selenium, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.032 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.63
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 004 are based on a design flow of 5.0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Average Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	XXX	9.0

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Average Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	30.0	50.0	XXX	50.0
Oil and Grease	XXX	XXX	15.0	20.0	XXX	30.0
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Boron, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Molybdenum, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Selenium, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Boron, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Molybdenum, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Selenium, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0.52 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	130	434	XXX	30	100	100
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	65	86.7	15	20	XXX	30
			Avg Mo	Daily Max		
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Boron, Total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total	XXX	XXX	XXX	Report	Report	XXX
Chromium, Total	XXX	XXX	XXX	Report	Report	XXX
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
Fluoride, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total	XXX	XXX	XXX	Report	Report	XXX
Manganese, Total	XXX	XXX	XXX	Report	Report	XXX
Mercury, Total	XXX	XXX	XXX	Report	Report	XXX
Molybdenum, Total	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Thallium, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total	XXX	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	XXX	Report	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Bromide	XXX	XXX	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 007.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Nitrogen (Intake)	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus (Intake)	Report	XXX	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	0	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	0	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

The proposed effluent limits for Outfall 008 are based on a design flow of 5.5 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	1,376	2,294	XXX	30	50	50
Oil and Grease	688	917	15	20	XXX	30
			Avg Mo	Daily Max		
Aluminum, Total	XXX	Report	XXX	XXX	Report	XXX
Arsenic, Total	XXX	Report	XXX	XXX	Report	XXX
Boron, Total	XXX	Report	XXX	XXX	Report	XXX
Cadmium, Total	XXX	Report	XXX	XXX	Report	XXX
Copper, Total	XXX	Report	XXX	XXX	Report	XXX
Iron, Total	XXX	Report	XXX	XXX	Report	XXX
Lead, Total	XXX	Report	XXX	XXX	Report	XXX
Manganese, Total	XXX	Report	XXX	XXX	Report	XXX
Mercury, Total	XXX	Report	XXX	XXX	Report	XXX
Molybdenum, Total	XXX	Report	XXX	XXX	Report	XXX
Nickel, Total	XXX	Report	XXX	XXX	Report	XXX
Selenium, Total	XXX	Report	XXX	XXX	Report	XXX
Zinc, Total	XXX	Report	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 801 are based on a design flow of ____ MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Oil and Grease	XXX	XXX	15	20	XXX	30
			Avg Mo	Daily Max		
Copper, Total	XXX	XXX	XXX	1.0	1.0	XXX
Iron, Total	XXX	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Stormwater Outfalls 006, 013, 014, 015 and 026 are based on a design flow of 0 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Boron, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Molybdenum, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Selenium, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Clean Water Act Section 316(a) Thermal Effluent Limits requirement
- Chemical Additive Usage condition
- Chlorine minimization
- Requirements applicable to Stormwater Outfalls
- Cooling Water Intake Structure requirements
- Additional Reporting Requirement

• Effective December 31, 2021, there shall be no discharge of pollutants in bottom ash transport water except where bottom ash transport water is used in an FGD scrubber. Bottom ash transport water generated prior to December 31, 2021 may be discharged if the limitations at 40 CFR 423.12(b)(4) are met.

• Starting December 31, 2023, flue gas desulfurization (FGD) wastewater generated by the permittee shall not be discharged to surface waters unless the wastewater is treated to achieve the effluent limitation guidelines (ELGs) for Best Available Technology (BAT) at 40 CFR 423.13(g)(1)(i).

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0617406, Sewerage, **Sorin and Ina Danciu**, 3501 New Holland Rd., Mohnton, PA 19540.

This proposed facility is located in Cumru Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a single residence sewage treatment system to serve their single-family residence.

WQM Permit No. 3617409, Sewerage, **Richard and Priscilla Roeting**, 252 Cider Press Road, Manheim, PA 17545.

This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a single residence sewage treatment system to serve their single-family residence.

WQM Permit No. 2191201 A-1, IW, Advanced Disposal, **Cumberland County Landfill**, 620 Newville Rd., Newburg, PA 17240.

This proposed facility is located in Hopewell & Newton Townships, **Cumberland County**.

Description of Proposed Action/Activity: (Project Description). Seeking approval/amendment on the construction/expansion of a Water Quality Management permit.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6218401, Sewage, **Vernon Jacquell**, 4651 Golden Road, McKean, PA 16426.

This proposed facility is located in Eldred Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1018401, Sewage, **Theresa Ortiz-Palsa**, 243 Wagner Road, Evans City, PA 16033.

This proposed facility is located in Forward Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2518401, Sewage, **Robert Koch**, 9271 Station Road, Erie, PA 19510.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4318401, Sewage, **Clyde Roberts**, 1289 Mercer Grove City Road, Mercer, PA 16137-6243.

This proposed facility is located in Findley Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI014616001	PENNDOT 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406	Montgomery	Whitpain Township	East Branch of Stony Creek TSF-MF Tributary 0096 of Stony Creek TSF-MF Central Branch Stony Creek TSF-MF Unnamed Tributary to Central Branch Stony Creek TSF-MF
PAD150054	North Bacton Hill Road Partners, LLC 26 North Bacton Hill Road Malvern, PA 19355	Chester	East Whiteland Township	Valley Creek EV
PAD150056	Theodore H. Wentz, III and Susan Wentz 3702 Liseter Gardens Newtown Square, PA 19073-1430	Chester	Willistown Township	Unnamed Tributary to Crum Creek EV

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390049	PPL Elect. Util. Corp. 2 N 9th St, GENN4 Allentown, PA 18101	Lehigh	Lower Milford Twp, Salisbury Twp, Upper Saucon Twp, Lower Saucon Twp	Hosensack Creek (CWF, MF), Hosensack Creek (HQ-CWF, MF), Saucon Creek (CWF, MF), Saucon Creek (HQ-CWF, MF), UNT Tributary to Saucon Creek (CWF, MF), Black River (CWF, MF), UNT to Trout Creek (HQ-CWF, MF), Trout Creek (HQ-CWF, MF), Lehigh River (WWF, MF)
PAD390057	Jaindl Land Co 3150 Coffeetown Rd Orefield, PA 18069	Lehigh	Lower Macungie Twp	Little Lehigh Creek (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400010	Crestwood School Dist. Joseph Gorham 281 S Mtn Blvd Mtn Top, PA 18707	Luzerne	Wright Twp	Bow Creek (HQ-CWF, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123870, CAFO, **Peachy Marlin J**, 328 Coffe Run Road, Reedsville, PA 17084.

This proposed facility is located in Brown Township, **Mifflin County**.

Description of size and scope of proposed operation/activity: Swine (Grow-Finish), Dairy (Cow, Heifer, Calves), Beef (Steer, Calves): 889.46 AEUs.

The receiving stream, Unnamed Tributary to Coffee Run and Coffee Run, is in watershed 12-A and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

MS4 PAG-13 Notices of Intent Received.

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG132267	Waverly Township PO Box 8 Tunkhannock, PA 18657-0008	Waverly Township Lackawanna County	N	Y
PAG132302	Beaver Meadows Borough Carbon County PO Box 215 Beaver Meadows, PA 18216-0215	Beaver Meadows Borough Carbon County	Y	N
PAG132320	Port Clinton Borough P.O. Box 246 Port Clinton, PA 19549	Port Clinton Borough Schuylkill County	Y	N
PAG132297	Pringle Borough 89 Evans Street Pringle, PA 18704	Pringle Borough Luzerne County	N	Y
PAG132272	Wilkes-Barre City 40 East Market Street Wilkes-Barre, PA 18711	Wilkes-Barre City Luzerne County	N	Y
PAG132219	Wilkes-Barre Township 150 Watson Street Wilkes-Barre Twp., PA 18702	Wilkes-Barre Township Luzerne County	N	Y
PAG132220	Plymouth Borough 162 W. Shawnee Avenue Plymouth, PA 18651	Plymouth Borough Luzerne County	N	Y
PAG132217	Edwardsville Borough 470 Main Street Edwardsville, PA 18704	Edwardsville Borough Luzerne County	N	Y

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG132224	Ashley Borough 149 Cemetery Street Ashley, PA 18706	Ashley Borough Luzerne County	N	Y
PAI132275	Pittston Township 421 Broad Street Pittston Township, PA 18640	Pittston Township Luzerne County	N	Y
PAG132251	West Wyoming Borough 464 W. 8th Street West Wyoming, PA 18644	West Wyoming Borough Luzerne County	N	Y
PAG132245	Wyoming Borough 277 Wyoming Avenue Wyoming, PA 18644	Wyoming Borough Luzerne County	N	Y
PAG132266	Yatesville Borough 33 Pittston Avenue Yatesville, PA 18640	Yatesville Borough Luzerne County	N	Y
PAG132221	Pittston City 35 Broad Street Pittston, PA 18640	Pittston City Luzerne County	N	Y
PAG132265	West Pittston Borough 555 Exeter Avenue West Pittston, PA 18643	West Pittston Borough Luzerne County	N	Y
PAG132229	Jenkins Township 46 1/2 Main Street Jenkins Township, PA 18640	Jenkins Township Luzerne County	N	Y
PAG132277	Hughestown Borough 42 Center Street Hughestown, PA 18640	Hughestown Borough Luzerne County	N	Y
PAG132243	Exeter Borough 1101 Wyoming Avenue Exeter, PA 18643	Exeter Borough Luzerne County	N	Y
PAG132206	Duryea Borough 315 Main Street Duryea, PA 18642	Duryea Borough Luzerne County	N	Y
PAG132225	Forty Fort Borough 1271 Wyoming Avenue Forty Fort, PA 18704-2215	Forty Fort Borough Luzerne County	N	Y
PAG132223	Sugar Notch Borough 742 Main Street Sugar Notch, PA 18706	Sugar Notch Borough Luzerne County	N	Y
PAG132207	Clarks Summit Borough 304 S. State Street Clarks Summit, PA 18411-1543	Clarks Summit Borough Lackawanna County	N	Y
PAG132205	Taylor Borough 122 Union Street Taylor, PA 18617	Taylor Borough Lackawanna County	N	Y
PAG132212	Slatington Borough 125 S. Walnut Street Slatington, PA 18080	Slatington Borough Lehigh County	N	N
PAG132316	Glenburn Township P.O. Box 694 Dalton, PA 18414	Glenburn Township Lackawanna County	Y	Y
PAG132298	Glendon Borough 24 Franklin Street Glendon, PA 18042	Glendon Borough Northampton County	Y	N
PAG132255	Lower Mount Bethel Township P.O. Box 257 Martins Creek, PA 18063	Lower Mount Bethel Township Northampton County	Y	N

NOTICES

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG132303	Upper Mount Bethel Township 387 Ye Olde Highway Mount Bethel, PA 18343	Upper Mount Bethel Township Northampton County	Y	N
PAG132317	Washington Township 7951 Center Street Emerald, PA 18080	Washington Township Lehigh County	N	Y
PAG132213	Coopersburg Borough 5 N. Main Street Coopersburg, PA 18036	Coopersburg Borough Lehigh County	N	Y
PAG132237	Northampton Borough 1401 Laubach Avenue Northampton, PA 18067	Northampton Borough Northampton County	N	Y
PAG132263	Pen Argyl Borough 11 North Robinson Avenue Pen Argyl, PA 18072	Pen Argyl Borough Northampton County	Y	Y
PAG132242	Swoyersville Borough 675 Main Street Swoyersville, PA 18704	Swoyersville Borough Luzerne County	N	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality/County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133640	Manheim Borough Lancaster County 15 E High Street Manheim, PA 17545-1505	Manheim Borough Lancaster County	N	Y
PAG133711	Lower Allen Township Cumberland County 2233 Gettysburg Road Camp Hill, PA 17011	Lower Allen Township Cumberland County	N	Y
PAG133585	Duncansville Borough Blair County PO Box 308 Duncansville, PA 16635-0308	Duncansville Borough Blair County	N	Y
PAG133715	Strasburg Borough Lancaster County 145 Precision Avenue Strasburg, PA 17579-9608	Strasburg Borough Lancaster County	N	Y
PAG133610	Adamstown Borough Berks & Lancaster County 3000 N Reading Road Adamstown, PA 19501-0546	Adamstown Borough Lancaster County	Y	N
PAG133569	Earl Township Lancaster County 517 N Railroad Avenue New Holland, PA 17557-9758	Earl Township Lancaster County	N	Y
PAG133682	Union Township Lebanon County 3111 State Route 72 Jonestown, PA 17038-8741	Union Township Lebanon County	Y	N
PAG133746	Millcreek Township Lebanon County 81 E Alumni Ave Newmanstown, PA 17073	Millcreek Township Lebanon County	N	N

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality/County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133757	Butler Township Adams County 2379 Table Rock Road Biglerville, PA 17307	Butler Township Adams County	Y	N
PAG133737	Abbottstown Borough Adams County 241 High Street Abbottstown, PA 17307	Abbottstown Borough Adams County	Y	N
PAG133520	Lower Heidelberg Township Berks County 720 Brownsville Road Sinking Spring, PA 19608-9727	Lower Heidelberg Township Berks County	N	Y
PAG133747	Berwick Township Adams County 85 Municipal Road Hanover, PA 17331	Berwick Township Adams County	Y	N

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Mercer Vu Farms, Inc. 12275 Mt. Pleasant Road Mercersburg, PA 17236	Franklin	2,603.5	2,917.18	Dairy	NA	Renewal
Murmac Farms, LLC 2336 Zion Road Bellefonte, PA 16823	Centre	1,137	2,723.5	Dairy	NA	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied

for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Com-

ments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Safe Drinking Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4617521, Public Water Supply.

Applicant	North Penn Water Authority 300 Forty Foot Road Lansdale, PA 19446
Township	Various
County	Montgomery
Responsible Official	Daniel Preston 300 Forty Foot Road Lansdale, PA 19446
Type of Facility	PWS
Consulting Engineer	Daniel Preston 300 Forty Foot Road Lansdale, PA 19446
Application Received Date	December 14, 2017
Description of Action	Installation of phosphate chemical feed equipment for corrosion control at four well stations.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 4017511, Public Water Supply.

Applicant	Mercy Center Nursing Unit, Inc. 301 Lake Street, Box 370 Dallas, PA 18612
Municipality	Dallas Township
County	Luzerne

Responsible Official	Terrance P. Navin Director of Maintenance
Type of Facility	Public Water Supply
Consulting Engineer	Martin J. Gilligan, P.E. 52 Westminster Drive Dallas, PA 18612
Application Received Date	December 26, 2017
Description of Action	This application proposes the addition of softening treatment to the existing public water system, utilizing cation exchange softening units.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 0818501, Construction—Public Water Supply.

Applicant	Towanda Municipal Authority
Township/Borough	Towanda Borough
County	Bradford County
Responsible Official	Mr. Kyle Lane Borough Manager 724 Main Street Towanda, PA 18848
Type of Facility	Public Water Supply
Consulting Engineer	Mr. Brian D. Shura, P.E. 1731 N. Juniata Street Hollidaysburg, PA 16648
Application Received Date	01/02/2018
Description of Action	Authorizes the development of three new source water wells, installation of raw and treated water transmission lines, construction of a new water treatment facility consisting of a 0.95 MGD microfiltration system and a 1.38 MGD disinfection system. The 2 TMA existing wells & the existing disinfection building will be decommissioned following completion and startup of the new sources & treatment facility.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release

of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Beneficial Bank, 2514 Aramingo Avenue, City of Philadelphia, **Philadelphia County**. Robert Ehlenberger, P.G., Langan Engineering and Environmental Services, Inc., 2700 Kelly Road, Warrington, PA 18976 on behalf of Beneficial Bank c/o Robert Krimetz, Beneficial Bank, 1818 Market Street, Philadelphia, PA 19103 submitted a Notice of Intent to Remediate. Beneficial Bank has indicated that proposed remediation measures will be in accordance with methodologies approved by PADEP. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on December 7, 2017.

Regency Apartments, 313 Iven Avenue, Radnor Township, **Delaware County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf Patrick Barton, Apartment Management LLC, 116 North

Swarthmore Avenue, Suite 1, Ridley Park, PA 19078 submitted a Notice of Intent to Remediate. Petroleum contaminated soil was encountered during the removal of two fuel oil no. 2 heating oil tanks. The future use of the subject property will continue to be a residential apartment building. The Notice of Intent to Remediate was published in the *Main Line Suburban Life* on December 10, 2017.

Venice Island, 1 Leverington Avenue, City of Philadelphia, **Philadelphia County**. George Guzdek, PG., Bison Environmental, LLC, 89 Jennifer Lane, Burlington, NJ 08016 on behalf of Jane Smith, Venice Island Realty Partners c/o Lubert-Adler Management, Cira Centre-28th Floor, 2929 Arch Street, Philadelphia, PA 19104 submitted a Notice of Intent to Remediate. Site soil has been found to be impacted by historic fill constituents including certain metals and polynuclear aromatic hydrocarbons. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Roxborough Review* on November 29, 2017.

Santoro Residence, 6178 Carversville Road, Solebury Township, **Bucks County**. Eric White, PG., PARS Environmental, Inc., 500 Horizon Drive, Robbinsville, NJ 08691 on behalf of Joseph Santoro, 6176 Carversville Road, Doylestown, PA 18913 submitted a Notice of Intent to Remediate. Soil and groundwater has been contaminated with the release of benzene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene and naphthalene from and underground storage tank. The future use of the property is assumed as residential. The Notice of Intent to Remediate was published in the *Intelligencer* on November 30, 2017.

2283 Huntingdon Pike, 2283 Huntingdon Pike, Lower Moreland Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Dorothy Liebold, Alfred P. Liebold Associates, Family LP, 495 Lawrence Road, Huntingdon Valley, PA 19006 submitted a Notice of Intent to Remediate. The identified contaminants to be remediated consists of unleaded gasoline and leaded gasoline parameters in soil and groundwater. The proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in the *Public Spirit* on December 10, 2017.

Medical Products Laboratories Inc., 9990 Global Road, City of Philadelphia, **Philadelphia County**. Terry Harris, Boucher & James, Inc., 1456 Ferry Road, Building 500, Doylestown, PA 18901 on behalf of Elliott Stone, Medical Products Laboratories, Inc., 9990 Global Road, Philadelphia, PA 19115 submitted a Notice of Intent to Remediate. Soil and groundwater have been found to be contaminated with fuel oil due to a leak from a former underground storage tank. The site is a medical products engineering and manufacturing facility. No change in site use is proposed. The Notice of Intent to Remediate was published in the *Courier Times* on November 16, 2017.

Edgmont Country Club, 5180 West Chester Pike, Edgmont Township, **Delaware County**. Michael Shaw, GZA GeoEnvironmental, Inc., 1515 Market Street, Suite 945, Philadelphia, PA 19102 on behalf of Jonathan Grebow, AG-RW Edgmont Owner LLC, a Delaware Limited Liability Company, 25A Hanover Road, Suite 310, Florham Park, NJ 07932 submitted a Notice of Intent to Remediate. Soil impact consists of elevated concentrations of arsenic, mercury, cadmium and/or chlordane. After remediation, the golf course is intended to be redeveloped and used as residential. The Notice of Intent to Remediate was published in the *Daily Times* and *Sunday Times* on November 15, 2017.

Eddystone Generating Station, 1 Industrial Highway, Eddystone Borough, **Delaware County**. Christopher Milone, Brown and Caldwell, 535 Route 38, East, Suite 355, Cherry Hill, NJ 08002 submitted a Notice of Intent to Remediate. Soil and groundwater were impacted with the contamination of petroleum hydrocarbons. The site is currently and will continue to be used as a power generating facility and fuel transfer terminal. The Notice of Intent to Remediate was published in the *Delaware Daily Times* and *Sunday Times* on November 8, 2017.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

750 South Delaware Drive, 750 South Delaware Drive, Upper Mount Bethel Township, **Northampton County**. MEA Inc., 1365 Ackermanville Rd., Bangor, PA 18013, on behalf of Nationstar Mortgage DBA Mr. Cooper, 2501 South Highway 121 Business, Lewisville, TX 75067, submitted a Notice of Intent to Remediate. Soil contamination was due to aboveground heating oil tanks located on the property. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Express Times* on November 24, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

NGK Metals—Temple, 150 Tuckerton Road, Reading, PA 19612, Muhlenberg Township, **Berks County**. HDR Engineering, Inc., 1720 Spillman Drive, Suite 280, Bethlehem, PA 18015, on behalf of NGK Metals, 917 US Highway 11 South Sweetwater, TN 37874, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with Inorganics, VOCs and SVOCs from historical industrial operations. The site will be remediated to the Site-Specific Standard. Future use of the site is non-residential. The Notice of Intent to Remediate was published in *The Reading Eagle* on December 20, 2017.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Lucas Trucking Corp. at I-80 MM 226.5 Diesel Release Cleanup, Valley Township, **Montour County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Lucas Trucking Corp., 9657 N. Route 220 Highway, Jersey Shore, PA 17740, has submitted a Notice of Intent to Remediate site soil contaminated with diesel fuel and motor oil. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was published in *The Daily Item* on December 19, 2017.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former Jeannette Glass Plant Site, Bullitt Ave. & South 2nd St, City of Jeanette, **Westmoreland County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Westmoreland County Industrial Development Corp., 5th Floor, Suite 520, 40 North Pennsylvania Avenue, Greensburg, PA 15601 has submitted a Notice of Intent to Remediate the site where elevated concentrations of hazardous constituents including petroleum products, arsenic, lead and PCBs from historic use have impacted soil and groundwater. Notice of the intent to remediate was published in the *Westmoreland Tribune Review* on March 22, 2017.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation

to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

34-05002: Approval of a Reasonably Available Control Technology 2 (RACT 2) plan to partially supersede the existing RACT 1 plan for the **Texas Eastern Transmission LP**, Perulack facility, located in the Lack Township, **Juniata County**, as a significant modification to their Title V operating permit.

In accordance with 25 Pa. Code §§ 129.91–129.100, the Department has made a preliminary determination to approve a RACT 2 plan to partially supersede the existing RACT 1 plan, to be submitted as part of the State Implementation Plan (SIP) for the Texas Eastern Transmission LP, Perulack natural gas compressor station.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT 2 approval, and the RACT 1 plan partial supersedure approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT 2 plan and RACT 1 plan partial supersedure, if approved by DEP, will be issued as a significant modification to the facility's Title V operating permit (34-05002). The relevant RACT 2 requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT 2 approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT 2 requirements for this facility that will be submitted to the EPA as part of the SIP:

RACT 2 Case-by-Case Requirements for Source 037 (to replace in their entirety the current RACT 1 requirements for the affected source)

Source ID 037—GE Turbine (31404):

(a) The permittee shall not permit emissions of NO_x from Source 037 in excess of the following. These emission limits apply at all times, including startup and shutdown periods.

- (1) 120 ppm_{dv} corrected to 15 percent oxygen, and
- (2) 329 tpy on a 12-month running total.

(b) Once in each 5-year calendar period, the permittee shall conduct on Source 037 a Department-approved emissions source test for NO_x (as NO₂) emissions that meets the requirements of Chapter 139, Subchapter A (relating to sampling and testing methods and procedures). The test shall be conducted prior to expiration of this permit, or during the applicable heating season

determined by the Department. During the four years of each permit cycle when a full source test is not required, the permittee shall annually conduct a compliance verification of NO_x emissions for Source 037. Results from source tests or portable analyzer tests shall be submitted to DEP no later than 60 calendar days after completion of the on-site testing portion of the emission test program. Test results for NO_x shall be reported as follows: (1) ppm_{dv} as measured; (2) ppm_{dv} corrected to 15 percent oxygen; (3) lb/hr; (4) lb/MMBtu of heat input. All test results shall be retained by the permittee at the test location and provided annually with emission statements and at other times as requested by the Department.

(c) The permittee shall maintain comprehensive and accurate records of the following for Source 037:

(1) The number of operating hours on both a monthly and 12-month rolling basis.

(2) The amount of fuel consumed on both a monthly and 12-month rolling basis.

(d) The permittee shall maintain records including sufficient data and calculations to demonstrate that the RACT emission limitations for nitrogen oxides are met for Source 037.

(e) All records required by this source group shall be retained by the permittee for 5 years and made available to the Department upon request.

(f) The permittee will maintain and operate Source 037 in accordance with the manufacturer's specifications and with good operating practices. The permittee shall follow a routine and preventive maintenance schedule. This includes inspection of the combustion system and hot gas path on an annual basis.

(g) Source 037 shall be permanently shut down by no later than January 1, 2024.

RACT 1 Partial Supersedure:

(a) Condition No. 7 of RACT Operating Permit No. 34-2002 shall be superseded by the RACT 2 requirements for the sources at this facility upon issuance of this permit. All the other conditions of RACT Operating Permit No. 34-2002 except Conditions 5(c), 6(a) and 15, shall be superseded by the RACT 2 requirements for this facility upon approval of such supersedure as a SIP revision. The above Condition 6(a) shall be superseded by the more stringent presumptive RACT requirement for this facility on 1/1/20. Conditions 5(c) and 16 of RACT Operating Permit No. 34-2002 shall not be superseded by the RACT 2 requirements for this facility.

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Viren Trivedi, Environmental Engineering Manager, Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 2 condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT 2 approval.

Public hearing. A public hearing will be held on February 22, 2018, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA

17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Viren Trivedi at 717-705-4863. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 15, 2017.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Viren Trivedi at 717-705-4863 or make accommodation through the Pennsylvania AT&T Relay Service at 1800-654-5984 (TDD).

22-05010: Approval of a Reasonably Available Control Technology 2 (RACT 2) plan to supersede the existing RACT I plan for the **Texas Eastern Transmission LP**, Grantville facility, located in the East Hanover Township, **Dauphin County**, as a significant modification to their Title V operating permit.

In accordance with 25 Pa. Code §§ 129.91–129.100, the Department has made a preliminary determination to approve a RACT 2 plan, and to have it supersede the existing RACT 1 plan, to be submitted as part of the State Implementation Plan (SIP) for the Texas Eastern Transmission LP, Grantville natural gas compressor station.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT 2 approval, and the RACT 1 plan supersedure approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT 2 plan and RACT 1 plan supersedure, if approved by DEP, will be issued as a significant modification to the facility's Title V operating permit (22-05010). The relevant RACT 2 requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT 2 approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT 2 requirements for this facility that will be submitted to the EPA as part of the SIP:

RACT 2 Case-by-Case Requirements (to replace in their entirety the current RACT 1 requirements for the facility).

Source ID 031—GE Turbine 4 (31704), Source 033—West Turbine 2 (31702) and Source ID 034—West Turbine 3 (31703).

(a) The permittee shall not permit emissions of NO_x from the gas turbines in excess of the following. These emission limits apply at all times, including startup and shutdown periods.

(1) Sources 033 and 034 Westinghouse W-52 (31702 and 31703) turbines.

- (i) 116 ppm_{dv} each corrected to 15 percent oxygen.
 - (ii) 107 tpy each on a 12-month running total.
- (2) Source 031 General Electric Frame 5 MS 5001 LMD (31704) turbine.

- (i) 120 ppm_{dv} corrected to 15 percent oxygen.
- (ii) 411 tpy on a 12-month running total.

(b) For Source IDs 033 & 034, the fuel consumption for each turbine shall not exceed 491.3 million standard cubic feet (MMSCF) of natural gas during any consecutive 12-month period.

(c) For Source ID 031, the fuel consumption for the turbine shall not exceed 1,822.5 million standard cubic feet (MMSCF) of natural gas during any consecutive 12-month period.

(d) For Source IDs 031, 033 & 034, the permittee shall not operate each turbine more than 8,000 hours during any consecutive 12-month period.

(e) Once in each 5-year calendar period, the permittee shall conduct, on each of the sources in this group, a Department approved emissions source test for NO_x (as NO₂) emissions that meets the requirements of Chapter 139, Subchapter A (relating to sampling and testing methods and procedures). The test shall be conducted prior to expiration of this permit, or during the applicable heating season determined by the Department. During the four years of each permit cycle when a full source test is not required, the permittee shall annually conduct a portable analyzer compliance verification of NO_x emissions for each source in this group. Results from source tests or portable analyzer tests shall be submitted to DEP no later 60 calendar days after completion of the on-site testing portion of the emission test program. Test results for NO_x shall be reported as follows: (1) ppm_{dv} as measured; (2) ppm_{dv} corrected to 15 percent oxygen; (3) lb/hr; (4) lb/MMBtu of heat input. All test results shall be retained by the permittee at the test location and provided annually with emission statements and at other times as requested by the Department.

(f) The permittee shall maintain comprehensive and accurate records of the following for each source in this group:

- (1) The number of operating hours on both a monthly and 12-month rolling basis.
- (2) The amount of fuel consumed on both a monthly and 12-month rolling basis.

(g) The permittee shall maintain records including sufficient data and calculations to demonstrate that the RACT emission limitations for nitrogen oxides are met for each source in this group.

(h) All records required by this source group shall be retained by the permittee for 5 years and made available to the Department upon request.

(i) The permittee will maintain and operate each of the sources in this group in accordance with the manufacturer's specifications and with good operating practices. The permittee shall follow a routine and preventive maintenance schedule. This includes inspection of the combustion system and hot gas path on an annual basis.

(j) Source ID 031 shall be permanently shut down by no later than January 1, 2024.

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe

should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, Environmental Engineering Manager, Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 2 condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT 2 approval.

Public hearing. A public hearing will be held on February 27, 2018, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 20, 2018.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717-705-4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00045: Panda Liberty, LLC (151 Liberty Lane Towanda, PA 18848) for initial issuance of the Title V operating permit for their 829 mega-watt Panda Liberty Power Project located in Asylum Township, **Bradford County**. The facility is currently operating under Plan Approvals 08-00045A and 08-00045B as well as Title IV Acid Rain Permit TIVOP 08-00045. The facility's sources include two approximately 2,980 MMBtu/hr (HHV) and 2,685 MMBtu/hr (LHV) Siemens SGT6-8000H lean premix DLN natural-gas-fired combustion turbines and steam turbines configured in a single shaft alignment and drive one common electric generator. Each unit will be equipped with approximately 164 MMBtu/hr (HHV) and 148 MMBtu/hr (LHV) natural-gas-fired duct burners and heat-recovery-steam-generators. Additionally, there are also one 12.72 MMBtu/hr natural-gas-fired fuel heater, one 1,472 brake-horsepower diesel-fired emergency generator, one 460 brake-horsepower diesel-fired fire water pump, two diesel fuel storage tanks, two 15,000-gallon lube oil storage tanks, and one 15,000-gallon aqueous ammonia storage tank.

The facility has potential annual emissions of 173.66 tons of carbon monoxide, 202.36 tons of nitrogen oxides, 26.80 tons of sulfur oxides, 107.40 tons of particulate

matter including particulate matter less than 10 microns in size, 107.40 tons of particulate matter less than 2.5 microns in size, 60.20 tons of volatile organic compounds, 10.40 tons of hazardous air pollutants, and 2,777,179 tons of greenhouse gases. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Prevention of Significant Deterioration (PSD) of Air Quality regulations of 40 CFR 52.21, the Nonattainment New Source Review (NNSR) regulations of 25 Pa. Code §§ 127.201—27.218, the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, 40 CFR Part 64, 40 CFR Part 60 Subpart IIII, 40 CFR Part 60 Subpart KKKK, 40 CFR Part 63 Subpart ZZZZ, 40 CFR Parts 72—78, 40 CFR Parts 96 and 97, 40 CFR Part 98, and 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05147: Wenger Feeds, LLC/Mt. Joy Mill (230 S. Market Street, Mount Joy, PA 17552) for operation of an animal feed mill manufacturing facility in Mount Joy Borough, **Lancaster County**. The facility potential emissions are 5.65 tons of CO, 9.14 tons of NO_x, 34.73 tons of PM₁₀, 32.68 tons of SO_x, and 0.46 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR Part 63, Subpart JJJJJJ—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources, and 40 CFR Part 63 Subpart DDDDDDD—National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing.

06-03080: FM Browns Sons, Inc. (118 W. Main Street, Fleetwood, PA 19522), to issue a state only operating permit renewal for Fleetwood Plant in Fleetwood Borough, **Berks County**. The facility's potential PM₁₀ emissions are 20 tpy. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Sources derived from 25 Pa. Code Chapters 123 and 127 for restrictions, monitoring, recordkeeping, and reporting.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

59-00017: Waupaca Foundry, Inc. (18986 Route 287, Tioga, PA 16946) to issue a renewal State Only (Synthetic Minor) Operating Permit for the Lawrenceville Plant located in Lawrence Township, **Tioga County**. The facility is currently operating under State Only (Synthetic Minor) Operating Permit 59-00017. This renewal will also incorporate the terms and conditions of Plan Approval 59-00017F. The facility's main sources include two electric induction furnaces, two molten metal pouring, molding and cooling lines, various sand mold shakeout equipment, two sand mold forming operations, one burn off oven, various storage silos, combustion sources, two emergency generators, degreasers and a chemical coating operation. The facility has potential emissions of 35.42 TPY of CO; 43.08 TPY of NO_x; 0.24 TPY of SO_x; 99.90 TPY of PM/PM₁₀; <50 TPY of VOCs; <10 TPY individual HAPs; <25 TPY combined HAPs; 50,231 TPY GHGs.

The facility is subject to 40 CFR Part 63, Subpart ZZZZZ—NESHAPs for Iron and Steel Foundries Area Sources. Both emergency generators are subject to 40 CFR Part 63, Subpart ZZZZ—NESHAPs for Stationary Reciprocating Internal Combustion Engines. One emergency generator is subject to 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The chemical coating operation is subject to Title 25 Pa. Code § 129.52d—control of VOC emissions from miscellaneous metal parts surface coating processes. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Title 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

33-00116: MacDonald & Owen Lumber Co. (11424 Route 36, Brookville, PA 15825-8656), the Department intends to issue the renewal of the State-Only Operating Permit of a kiln-drying lumber facility located in Rose Township, **Jefferson County**. Permitted sources at the facility are wood-fired boilers, a natural gas-fired boiler, wood-drying kilns, grinder operations, and planing operations. With PTEs of 40.24, 25.34, 22.72, 4.22, and 1.23 TPY for CO, NO_x, PM, VOC, and SO_x, respectively, the facility is Natural Minor. The wood-fired boilers are subject to 40 CFR 63 Subpart JJJJJJ pertaining to National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. Deactivated in 2010 and removed from the operating permit in 2013, the natural gas-fired boiler, exempt from plan approval pursuant to 25 Pa. Code § 127.14(a)(3), was reactivated in 2015. In this renewal, changes in the operating permit include the incorporation

of the reactivated natural gas-fired boiler and the update of 40 CFR 63 Subpart JJJJJJ provisions.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

63831302 and NPDES No. PA0213608. The Washington County Coal Company (formerly Eighty-Four Mining Company), (46226 National Road, St. Clairsville, OH 43950). To renew the permit for the Washington County Mine (formerly Mine No. 84) in Somerset, Amwell, North Bethlehem, West Bethlehem, South Strabane Townships, **Washington County** and related

NPDES. No additional discharges. The application was considered administratively complete on January 4, 2018. Application received April 7, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 5074SM1 and NPDES No. PA0122629, New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, commencement, operation and restoration of a small noncoal (industrial minerals) operation to add additional acreage and depth expansion to existing quarry operations in Guilford Township, **Franklin County**, affecting 321.0 acres. Receiving stream: unnamed tributary to Conococheague Creek classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 28, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58100303C and NPDES Permit No. PA0225819, Popple Construction, Inc., (215 East Saylor Avenue, Wilkes-Barre, PA 18702), NPDES Permit for discharge of treated mine drainage (to replace expired NPDES Permit No. PA0224871) from a quarry operation in Rush Township, **Susquehanna County** affecting 158.0 acres, receiving stream: North Branch Wyalusing Creek, classified for the following uses: cold water and migratory fishes. Application received: September 28, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0201421 (Mining permit no. 03950105), Allegheny Mineral Corp., P.O. Box 1022, Kittanning, PA 16201, renewal NPDES permit for a bituminous surface mine in West Franklin Township, **Armstrong County**, affecting 439 acres. Receiving stream: UNT to Buffalo Creek, classified for the following use: HQ-TSF. Application received: September 16, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributary to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
005	N	Mine Drainage Treatment

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50

Sulfates (mg/L) Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0595748 on Surface Mining Permit No. 7775SM8. Dyer Quarry, Inc., (P.O. Box 188, Birdsboro, PA 19508), renewal of an NPDES Permit for a diabase quarry operation in Robeson Township, **Berks County**, affecting 310 acres. Receiving streams: Indian Corn Creek and Seidel Creek, classified for the following uses: cold water and warm water fishes. Application received: September 18, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The following outfalls discharge to Indian Corn Creek and Seidel Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
A	No (Indian Corn Creek)	Pit Sump Discharge
B	No (Indian Corn Creek)	Process Water/Stormwater
C	No (Indian Corn Creek)	Stormwater
D	No (Indian Corn Creek)	Stormwater
E	No (Indian Corn Creek)	Stormwater
G	No (Seidel Creek)	Stormwater
H	No (Seidel Creek)	Stormwater
I	No (Indian Corn Creek)	Stormwater
L	No (Indian Corn Creek)	Stormwater
P	No (Indian Corn Creek)	Stormwater

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Discharge A		0.288 MGD	1.296 MGD	
Discharges B, C, D, E, G, H, I, L, P	0.001 MGD			
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E46-1160. BT Dreshertown LP, 200 Witmer Road, Suite 200, Horsham, PA 19044-2213, Upper Dublin Township, **Montgomery County**, ACOE Philadelphia District.

To impact approximately 0.203 acre of wetland associated with the construction of a 114-single family home subdivision and associated roads, utilities, and stormwater facilities requirements.

The site is located near the intersection of Dreshertown Road and Welsh Road (Ambler, PA USGS map; lat: 40.15633; Long: -75.1510833).

E46-1157. Wissahickon Valley Watershed Association, 12 Morris Road, Ambler, PA 19002-5405, Lower Gwynedd Township, **Montgomery County**; ACOE Philadelphia District.

To perform the below listed water obstruction and encroachment activities associated with the Green Ribbon Trail/Wissahickon Creek Stepping Stone Crossing Project. To construct 13 poured in place concrete stepping stones in Wissahickon Creek. The proposed project will have 5 linear feet of permanent waterway impact and 0.0 linear feet of temporary waterway impact. The project also proposes 400 square feet of permanent floodway impact are proposed.

The site is approximately at the intersection of SR 73 (Skiptack Pike) and SR 202, along the Wissahickon Creek just upstream of the creek flowing under Route 202, approximately 0.44 mile northeast of Township Line Road. (Lansdale Lat. 40° 11' 15"; Long. 75° 16' 10").

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E35-470. Lackawanna Heritage Valley Authority, 213 South 7th Avenue, Scranton, PA 18505, in Dickson City Borough, **Lackawanna County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a paved walking and biking trail along the existing railroad and within the floodplain of the Lackawanna River. The proposed walking/biking

trail will be approximately 1 mile in length and will consist of a 12-foot wide bituminous paved section with a 2-foot shoulder on one side and a 6-foot shoulder side path on the other side. Fencing and tree planting along the trail will be installed at selected locations. The project begins at Railroad Street and ends at the corner of Main Street and West Lackawanna Avenue (Olyphant, PA Quadrangle, Latitude: 41°27'56"; Longitude: -75°36'37"), Dickson City Borough, Lackawanna County, U.S. Army Corps of Engineers, Baltimore District.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E57-136. DCNR, Rachel Carson State Office Building, P.O. Box 8451, Harrisburg, PA 17105-8451, Hills-grove Township, **Sullivan County**, U.S. Army Corps of Engineers, Baltimore District.

DCNR is proposing to repair roadways, construct a new bridge adjacent to the existing bridge, channel bank stabilization and channel cleaning to remove sediment deposits due to the stream realignment caused by the October 2016 flood event in Hills-grove Township, Sullivan County within Loyalsock State Forest. The south approach of Big Hollow Road was washed out and the alignment of Mill Creek was shifted to the south of the existing structure. A new structure will be built adjacent to the existing structure and will span the aligned Mill Creek. The existing structure was undamaged during the flood event and will be left in place as a flood relief structure. The proposed structure will be a pre-stressed concrete spread box beam bridge on reinforced concrete abutments and reinforced concrete spread footings. R-7 rock will be placed along the abutments and wingwalls as a scour preventative measure. The flood repairs will include removing sediment deposits upstream and downstream of the existing structure and placing rootwad and uprooted tree deflectors to stabilize the severely eroded upstream channel bank.

The project is located at Quadrangle, Latitude: 41° 28' 11.2193", Longitude: -76° 44' 24.1179".

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1773, Shell Pipeline Company, LP, 150 North Dairy Ashford, Houston, TX 77079, Findlay Township and North Fayette Township, **Allegheny County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Construct and maintain three (3) 12" ethane pipe crossings under unnamed tributaries (UNT) to Little Raccoon Run (WWF);
2. Construct and maintain a 52 foot 12" ethane pipe crossing under Potato Garden Run (WWF) and an additional twenty-one (21) crossings under UNT to Potato Garden Run (WWF);
3. Construct and maintain four (4) 12" ethane pipe crossings under UNT to Raredon Run (WWF);

For the purpose of constructing an ethane pipeline from facilities in Ohio and Pennsylvania, to a chemical plant in Pennsylvania. The project will cumulatively result in 1,943 LF of permanent impacts to various watercourses, 978 LF of temporary impacts to various watercourses, 0.58 acre of permanent impact to PEM wetlands, 0.01 acre of permanent impact to PSS wetlands, 0.41 acre of

temporary impact to PEM wetlands and 0.46 acre of temporary impact to PSS wetlands. Mitigation will include restoring the disturbed area back to its original condition and elevation and stabilizing the disturbed area. In Allegheny County, this project enters Allegheny County approximately 3,150 feet south-southeast of the intersection of Old Steubenville Pike and State Route 980 (Quadrangle: Clinton, PA), Latitude 40° 25' 7.42"; Longitude: -80° 17' 16.45"), and exits Allegheny County approximately 3,400 feet south-southwest of the intersection of Hookstown Grade Road and Campmeeting Road (Quadrangle: Aliquippa, PA), Latitude 40° 30' 44.29"; Longitude: -80° 18' 39.20"). This project is located in Findlay and North Fayette Townships, Allegheny County. This application is for an 11.6 mile portion of a multi-state and multi-county pipeline project, 59.6 miles of pipeline will be constructed in the State of Pennsylvania. This portion of the project is located in Allegheny County (DEP File Number E02-1773), Beaver County (DEP File Number E04-369) and Washington County (DEP File Number E63-710).

E03-472, Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275, Rural Valley Borough, **Armstrong County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Remove an existing 133' long by 31'-9" wide, three span, steel I-beam bridge over Cowanshannock Creek (WWF);
2. Construct and maintain a replacement, 140' long by 35'-9" prestressed concrete, spread box beam bridge;
3. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the aforementioned structure and associated improvements to the guiderails and approach roads;
4. Relocate 116 linear feet of an existing unnamed tributary to Cowanshannock Creek (WWF), and to construct and maintain new relocated channel;
5. Relocate 61 linear feet of Cowanshannock Creek (WWF), and to construct and maintain new relocated channel;
6. Permanently place and maintain fill in 0.044 acre of PEM Wetland (Wetlands 1, 2 & 4);
7. Permanently place and maintain fill in 0.008 acre of PEM Wetland (Wetlands 3);
8. Temporarily impact 0.284 acre of PEM Wetlands during construction. (Wetlands 1, 2 & 4);
9. Temporarily impact 0.010 acre of PSS Wetlands during construction. (Wetland 3);

For the purpose of replacing the existing structurally deficient structure over Cowanshannock Creek (WWF). The project is located at State Route 2001, Segment P50 0.1 mile from the intersection between State Route 2001 and State Route 0050, in Rural Valley, PA 16249. (Rural Valley USGS Topographic Quadrangle, Latitude: 40°29'46.78"; Longitude: -79°18'54.46"; Sub-basin: 20-E; Pittsburgh Corps District).

E04-369, Shell Pipeline Company, LP, 150 North Dairy Ashford, Houston, TX 77079, Greene Township, Independence Township, Potter Township and Raccoon Townships, **Beaver County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Construct and maintain four (4) ethane pipe crossings under unnamed tributaries (UNT) to North Fork Tomlinson Run (WWF);
2. Construct and maintain a 44-foot ethane pipe crossing under Mill Creek (WWF) and eight (8) ethane pipe crossings under UNT to Mill Creek (TSF);
3. Construct and maintain a 72-foot ethane pipe crossing under Peggs Run (WWF) and three (3) ethane pipe crossings under UNT to Peggs Run (WWF);
4. Construct and maintain three (3) ethane pipe crossings under UNT to Haden Run (WWF);
5. Construct and maintain a 50-foot ethane pipe crossing under Service Creek (WWF) and thirteen (13) ethane pipe crossings under UNT to Service Creek (HQ-CWF);
6. Construct and maintain two (2) ethane pipe crossings under Gums Run (WWF) and eight (8) ethane pipe crossings under UNT to Gums Run (WWF);
7. Construct and maintain two (2) ethane pipe crossings under Raccoon Creek (WWF) and twenty (20) ethane pipe crossings under UNT to Raccoon Creek (WWF);
8. Construct and maintain a 65-foot ethane pipe crossing under Fishpot Run (WWF) and five (5) ethane pipe crossings under UNT to Fishpot Run (WWF);
9. Construct and maintain ten (10) ethane pipe crossings under UNT to Frames Run (WWF);
10. Construct and maintain twenty-three (23) ethane pipe crossings under unnamed wetlands;

For the purposes of construction of an ethane pipeline from facilities in Ohio and Pennsylvania to a chemical plant in Pennsylvania. The project will cumulatively result in 4,453 LF of permanent impacts to various watercourses, 3,259 LF of temporary impacts to various watercourses, 0.07 acre of permanent impact to open waters, 0.04 acre of temporary impact to open waters, 1.07 acre of permanent impacts to PEM wetlands, 1.54 acre of temporary impacts to PEM wetlands, 0.06 acre of permanent impacts to PSS wetlands, 0.02 acre of permanent impacts to PSS wetland, 0.05 acre of permanent impacts to PFO wetlands, and 0.11 acre of permanent impacts to PFO wetland. In Beaver County, this project enters Beaver County approximately 1,910 feet northwest of the intersection of Stewart Run Road and Snyder Road (Quadrangle: East Liverpool South, PA, Latitude: 40° 34' 57.77"; Longitude: -80° 31' 5.57") and leaves Beaver County approximately 950 feet south-southwest of the intersection of Hookstown Grade Road and Potts Hollow Road (Quadrangle: Aliquippa, PA, Latitude: 40° 30' 59.91"; Longitude: -80° 18' 24.70"), with a connection to the Monaca Pipeline approximately 845 feet northeast of the intersection of Frankfort Road and Old Frankfort Road (Quadrangle: Beaver, PA, Latitude: 40° 39' 26.39"; Longitude: -80° 20' 25.37"). This project is located in Greene, Independence, Potter and Raccoon Townships, Beaver County. This application is for a 30 mile portion of a multi-state and multi-county pipeline project, 59.6 miles of pipeline will be constructed in the state of Pennsylvania. This portion of the project is located in Allegheny County (DEP File Number E02-1773), Beaver County (DEP File Number E04-369) and Washington County (DEP File Number E63-710).

E63-710, Shell Pipeline Company, LP, 150 North Dairy Ashford, Houston, TX 77079, Chartiers Township, Mount Pleasant Township, and Robinson Townships, Washington County, ACOE Pittsburgh District.

The applicant proposes to:

1. Construct and maintain two (2) 12" ethane pipe crossings under Westland Run (WWF) and an additional nine (9) 12" ethane pipe crossings under UNT to Wetland Run (WWF);
2. Construct and maintain a 38-foot 12" ethane pipe crossing under Millers Run (WWF) and an additional nine (9) 12" ethane pipe crossings under UNT to Millers Run (WWF);
3. Construct and maintain a 10-foot 12" ethane pipe crossing under Robinson Run (WWF) and an additional five (5) 12" ethane pipe crossings under UNT to Millers Run (WWF);
4. Construct and maintain six (6) 12" ethane pipe crossings under UNT to Little Raccoon Run (WWF);

For the purposes of construction of an ethane pipeline from facilities in Ohio and Pennsylvania to a chemical plant in Pennsylvania. The project will cumulatively result in 2,057 LF of permanent impacts to various watercourses, 1,166 LF of temporary impacts to various watercourses, 0.02 acre of permanent impact to open waters, 0.01 acre of temporary impact to open waters, 0.76 acre of permanent impacts to PEM wetlands, 0.69 acre of temporary impacts to PEM wetlands, 0.06 acre of permanent impacts to PSS wetland, and 0.05 acre of permanent impacts to PFO wetlands. In Beaver County, this project enters Beaver County approximately 3,150 feet south-southeast of the intersection of Old Steubenville Pike and State Route 980 (Quadrangle: Clinton, PA, Latitude: 40° 25' 7.42"; Longitude: -80° 17' 16.45"), with a connection to the Houston Plant approximately 1,500 feet north-northwest of the intersection of Western Avenue and Ullom Road (Quadrangle: Midway, PA, Latitude: 40° 15' 48.69"; Longitude: -80° 15' 50.54"). This project is located in Chartiers, Mount Pleasant and Robinson Townships, Washington County. This application is for an 18 mile portion of a multi-state and multi-county pipeline project, 59.6 miles of pipeline will be constructed in the state of Pennsylvania. This portion of the project is located in Allegheny County (DEP File Number E02-1773), Beaver County (DEP File Number E04-369) and Washington County (DEP File Number E63-710).

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E4129-116: Pennsylvania General Energy Company, LLC, 120 Market Street, Warren, PA 16365, Plunketts Creek & Upper Fairfield Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) An 8-inch gas pipeline, a 6-inch water pipeline, and a 4-inch fiber conduit impacting 67 linear feet of an unnamed tributary to Kaiser Hollow (EV) (Huntersville, PA Quadrangle 41°19'31"N 76°52'01"W);
- 2) An 8-inch gas pipeline, a 6-inch water pipeline, a 4-inch fiber conduit, and a timber mat bridge impacting 40 linear feet of Kaiser Hollow (EV) (Huntersville, PA Quadrangle 41°19'43"N 76°51'50"W);
- 3) A 24-inch culvert impacting 28 linear feet of an unnamed tributary to Kaiser Hollow (EV) (Huntersville, PA Quadrangle 41°20'07"N 76°51'31"W);
- 4) An 8-inch gas pipeline, a 6-inch water pipeline, a 4-inch fiber conduit, and a timber mat bridge impacting

275 square feet of palustrine emergent (PEM) wetland (Huntersville, PA Quadrangle 41°20'29"N 76°50'57"W).

The project will result in a total of 135 linear feet of stream impacts and 0.01 acre of wetland impacts all for the purpose of installing natural gas pipeline, water pipeline, fiber conduit, and temporary access roadway for Marcellus well development.

ENVIRONMENTAL ASSESSMENTS

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

EA25-054, Willow Farm, LLC, 110 Saffron Lane, Greensburg, PA 15601. Willow Farm Wetland and Wildlife Enhancement Project, in Franklin Township, **Erie County**, ACOE Pittsburgh District (Albion and Edinboro North, PA Quadrangles N: 41°, 54', 23"; W: 80°, 15', 07").

Applicant proposes to increase wildlife habitat diversity by enhancing vegetative and hydrologic diversity via the creation of 2 seasonal wetlands in upland areas and

degraded, existing wetlands, as well as increasing the amount and quality of shoreline habitat in an existing pond by creating a peninsula and an island. The wetland enhancement areas will result in permanent impact to 1.64 acre of wetland due to the construction of berms, and the pond shoreline enhancement will result in permanent impact to 0.64 acre of the existing pond. The overall restoration project is anticipated to enhance 3.1 acres of existing, degraded PEM wetland, create 2.56 acres of new wetland area, create 750 linear feet of shoreline in the existing pond, restore/enhance hydrology to 3 acres of partially drained PFO wetland, enhance 8 acres of PFO wetland by adding woody plant diversity, enhance 3 acres of existing PEM wetland with shrub plantings, and enhance 4 acres of riparian area along the existing pond and its tributary through vegetation planting and management. This project is being reviewed as a restoration plan to qualify for waiver of permit requirements under 25 Pa. Code § 105.12(a)(16).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0031071-A1 (Sewage)	Northeast American Diocese of the Malankara Orthodox Syrian Church—Holy Transfiguration Retreat Center WWTP 1000 Seminary Road Dalton, PA 18414	Lackawanna County Dalton Borough	Unnamed Tributary to Ackerly Creek (04F)	Yes
PA0061344 (Industrial)	Westwood Generation LLC 490 W Main Street Tremont, PA 17981-1716	Schuylkill County Frailey Township	Lower Rausch Creek (7-D)	Yes
PA0061182 (Sewage)	Big Boulder Ski Area PO Box 707 Blakeslee, PA 18610-0707	Carbon County Kidder Township	Unnamed Tributary to Tunkhannock Creek (2-A)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0082643 SEW	Flatbush Golf Course 940 Littlestown Rd Littlestown, PA 17340-9441	Union Township, Adams County	UNT to South Branch Conewago Creek in Watershed(s) 7-F	Y
PA0026280 SEW	Borough of Lewistown 2 E 3rd Street Lewistown, PA 17044-1701	Lewistown Borough, Mifflin County	Juniata River in Watershed(s) 12-A	N
PA0036790 SEW	Paradise Mobile Home Park, Inc. PO Box 37 Marysville, PA 17053-0037	Wheatfield Township, Perry County	UNT to Dark Run in Watershed(s) 7-A	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0223000 (Sewage)	Kalyumet Campground 8630 Miola Road Lucinda, PA 16235-3920	Clarion County Highland Township	Callihan Run (17-B)	Yes
PA0091189 (Sewage)	Slippery Rock Campground 1150 W Park Road Slippery Rock, PA 16057-4118	Butler County Worth Township	Slippery Rock Creek (20-C)	Yes
PA0028398 (Sewage)	Whitehall Village PO Box 927 Fairview, PA 16415-0927	Erie County Fairview Township	Unnamed Tributary to Trout Run (15-A)	Yes
PA0046337 (Sewage)	Colonial Village Subdivision PO Box 88 9231 Edinboro Road McKean, PA 16426-0088	Erie County McKean Township	Unnamed Tributary to Walnut Creek (15-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265292, Sewage, SIC Code 8800, **Dora Sefton**, 211 Rachel Drive, Saxonburg, PA 16056.

This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265438, Sewage, SIC Code 8800, **Tracey Brown**, 4796 State Route 8, Titusville, PA 16354.

This proposed facility is located in Cherrytree Township, **Venango County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265411, Sewage, SIC Code 4952, 8800, **Robert D. Adams**, 12940 Cherry Hill Road, Albion, PA 16401.

This proposed facility is located in Conneaut Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4817403, Sewage, SIC Code 4952, **Williams Township Northampton County**, 655 Cider Press Road, Easton, PA 18042.

This proposed facility is located in Williams Township, **Northampton County**.

Description of Proposed Action/Activity: To refurbish the Cedar Park Pump Station (formerly Lehigh Valley Stadium) to service the Morgan Hill Development.

WQM Permit No. 4017406, Sewage, SIC Code 4952, **PA DCNR**, Bureau of Facility Design, Perkasie, PA 18944-2065.

This proposed facility is located in Fairmount Township, **Luzerne County**.

Description of Proposed Action/Activity: The project is for the replacement of existing pump station # 3 with a duplex-submersible packaged pump station.

WQM Permit No. 4005402 A-1, Sewage, SIC Code 4952, **Salem Township Luzerne County**, 38 Bomboy Lane, Berwick, PA 18603-6513.

This existing facility is located in Salem Township, **Luzerne County**.

Description of Proposed Action/Activity: Modifications to an existing sewage conveyance system to install a low-pressure force main along Route 11 and a gravity extension to serve 2 properties off Stone Church Road.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1017405, Sewage, **Dora Sefton**, 211 Rachel Drive, Saxonburg, PA 16056.

This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6117403, Sewage, **Tracey Brown**, 4796 State Route 8, Titusville, PA 16354.

This proposed facility is located in Cherrytree Township, **Venango County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2517412, Sewage, **Robert D. Adams**, 12940 Cherry Hill Road, Albion, PA 16401.

This proposed facility is located in Conneaut Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

V. NPDES Waiver Stormwater Discharges from MS4 Actions

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed below in lieu of NPDES permit coverage.

South Central Regional Office: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Phone: 717.705.4800.

NPDES

<i>Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG133672	York Haven Borough York County 2 N Pennsylvania Avenue York Haven, PA 17370-0169	York Haven Borough, York	Conewago Creek and Unnamed Tributary of Susquehanna River/WWF and MF
PAG133669	Loganville Borough York County PO Box 88 Loganville, PA 17342-0088	Loganville Borough, York	Unnamed Tributary to East Branch Codorus Creek/CWF and MF
PAG133524	Richmond Township Berks County 11 Kehl Drive Fleetwood, PA 19522-9285	Richmond Township, Berks	Unnamed Tributary to Willow Creek/CWF and MF
PAG133721	Windsor Township Berks County 730 Monument Road Hamburg, PA 19526	Windsor Township, Berks	Unnamed Tributary to Schuylkill River/WWF and MF
PAG133719	Straban Township Adams County 1745 Granite Station Road Gettysburg, PA 17325	Straban Township, Adams	Unnamed Tributary to Swift Run, Unnamed Tributary of Rock Creek, White Run, and Rock Creek/WWF and MF

NPDES

<i>Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG133755	Tulpehocken Township Berks County 22 Rehrersburg Road Rehersburg, PA 19550	Tulpehocken Township, Berks	Unnamed Tributary of Little Swatara Creek/CWF and MF
PAG133720	Centerport Borough Berks County 110 Callowhill Street Centerport, PA 19516	Centerport Borough, Berks	Irish Creek and Plum Creek/WWF and MF
PAG133741	New Oxford Borough Adams County 124 North Peters Street New Oxford, PA 17350	New Oxford Borough, Adams	Unnamed Tributary to South Branch Conewago Creek/WWF and MF
PAG133738	Rockland Township Berks County 41 Deysher Road Fleetwood, PA 19522	Rockland Township, Berks	Unnamed Tributary to Bieber Creek and Unnamed Tributary to Furnace Creek/EV, CWF, and MF

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed below in lieu of NPDES permit coverage.

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES

<i>Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG134822	Main Township Columbia County 345 Church Road Bloomsburg, PA 17815-6800	Main Township, Columbia	Susquehanna River/WWF and MF
PAG134832	South Centre Township Columbia County 6260 4th Street Bloomsburg, PA 17815-8731	South Centre Township, Columbia	Susquehanna River/WWF and MF
PAG134814	Woodward Township Lycoming County 4910 S Route 220 Highway Suite 1 Linden, PA 17744-7853	Woodward Township, Lycoming	Unnamed Tributary to West Branch Susquehanna River, Pine Run, Quenshukeny Run, and Daugherty Run/WWF and MF
PAG134826	Orangeville Borough Columbia County PO Box 176 Orangeville, PA 17859	Orangeville Borough, Columbia	Fishing Creek/TSF and MF
PAG134821	Montour Township Columbia County 195 Rupert Drive Bloomsburg, PA 17815-9627	Montour Township, Columbia County	Montour Run/CWF and MF
PAG134818	North Centre Township Columbia County 1059 State Route 93 Berwick, PA 18603-5101	North Centre Township, Columbia	Unnamed Tributary to Susquehanna River and West Branch Briar Creek/CWF and MF
PAG134823	Orange Township Columbia County 2028 State Route 487 Orangeville, PA 17859-9029	Orange Township, Columbia	Fishing Creek/WWF and MF
PAG134829	Upper Fairfield Township Lycoming County 4090 Route 87 Highway Montoursville, PA 17754-7719	Upper Fairfield Township, Lycoming	Mill Creek/TSF and MF
PAG134828	Susquehanna Township Lycoming County 91 E Village Drive Williamsport, PA 17702-8665	Susquehanna Township, Lycoming	Bender Run/CWF and MF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Carbon County Conservation District, 5664 Interchange Road, Lehigh, PA 18235.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD130007	Lehigh (SR 209) DG, LLC c/o Steven Camp, Manager 361 Summit Blvd Ste 110 Birmingham, AL 35243	Carbon	Towamensing Twp	UNT to Pohopoco Creek (CWF, MF) UNT to Hunter Creek (HQ-CWF, MF)

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390034	TIM Schadler Seipsville Village, LLC 1793 Folk Rd Fogelsville, PA 18051	Lehigh	Weisenberg Twp	Hassen Creek (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450030	Douglas & Colette Belanger 133 Nicoll Ln Henryville, PA 18332-7842	Monroe	Pocono Twp	UNT to Cranberry Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480023	Tatamy Farms, LP c/o Mr Tom Maloney PO Box 9 Center Valley, PA 18034	Northampton	Tatamy Borough	Bushkill Creek (HQ-CWF, MF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)

PAG-15 General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02**Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Plains Twp, Luzerne Cty	PAC400044	Mericle 800 Baltimore, LLC Stephen Maakestad 100 Baltimore Dr Wilkes-Barre, PA 18702	UNT to Deep Creek (CWF, MF) UNT to Laurel Run (CWF, MF)	Luzerne County Conservation District 570-674-7991
Upper Nazareth Twp, Northampton Cty	PAC480032	Morningstar Senior Living, LLC 175 W North St Nazareth, PA 18064	Shoeneck Creek (WWF, MF)	Northampton County Conservation District 610-829-6276
Allen Twp, Northampton Cty Hanover Twp, Lehigh Cty	PAC480019	Rockefeller Group Development Corp 92 Headquarters Plaza Morristown, NJ 07960	Catasauqua Creek (CWF, MF)	Northampton County Conservation District 610-829-6276

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Wayne Twp, Clinton Cnty	PAC180003	Wayne Township Landfill Phase II PO Box 209 264 Landfill Lane McElhattan, PA 17748	UNT to West Branch Susquehanna River	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798
Ralpho Twp, Northumberland Cnty	PAC490021	Northumberland County Airport Authority—Tree & Ground Obstruction Removal 1387 Airport Road PO Box 94 Paxinos, PA 17860	Trib # 18624 to Millers Creek (CWF, MF)	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 Ext. 4

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Dickinson Township, Cumberland County	PAG033572	Amazon.Com DEDC, LLC PO Box 80842 Seattle, WA 98108-0842	Alexanders Spring Creek in Watershed 7-B	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Mount Joy Township, Lancaster County	PAG033568	Saia Motor Freight Line LLC 11465 Johns Creek Parkway Suite 400 Johns Creek, GA 30097	Chiques Creek in Watershed 7-G	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
South Middleton Township, Cumberland County	PAG033571	Amazon.Com DEDC, LLC NA ENV Dept. PO Box 80842 Seattle, WA 98108-0842	Alexanders Spring Creek Watershed 7-B	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Fairview Township, York County	PAG033573	Amazon.Com DEDC, LLC NA ENV Dept. PO Box 80842 Seattle, WA 98108-0842	Fishing Creek in Watershed 7-E	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Peters Township, Franklin County	PAG123861	Stoners Hijos Hill Inc. 7678 Oeling Road Mercersburg, PA 17236	Watershed 13-C	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Tilden Township, Berks County	PAG123863	Randy Reppert 119 Mill Road Hamburg, PA 19526	Watershed 3-B	DEP—SCRO—CW 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-13

<i>Facility Location & Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Slatington Borough Lehigh County	PAG132212	Slatington Borough 125 S. Walnut Street Slatington, PA 18080	Trout Creek (CWF/MF), Unnamed Tributaries to Trout Creek (CWF/MF), Lehigh River (TSF/MF), and Unnamed Tributary to Lehigh River (CWF/MF)—2-C	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Walnutport Borough Northampton County	PAG132238	Walnutport Borough 417 Lincoln Avenue Walnutport, PA 18088	Lehigh River—2-C (TSF/MF)	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Palmerton Borough Carbon County	PAG132284	Palmerton Borough 443 Delaware Avenue Palmerton, PA 18071-1908	Lehigh River and Aquashicola Creek—2-B (TSF/MF)	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

STATE CONSERVATION COMMISSION**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**CAFO NMP
PUBLIC NOTICE SPREADSHEET—ACTIONS (Approval/Disapproval)**

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproval</i>
Melvin Weaver 359 Timber Road Beavertown, PA 17813	Snyder	95.7 for Manure Application	334.98	Swine & Beef (Sow)	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4617519, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	Springfield
County	Montgomery
Type of Facility	PWS
Consulting Engineer	Gannett Fleming, Inc. P.O. Box 1963 Harrisburg, PA 17105
Permit to Construct Issued	December 21, 2017

Permit No. 0917524, Public Water Supply.

Applicant	Delaware Valley University 700 East Butler Avenue Doylestown, PA 18901
Township	Doylestown
County	Bucks
Type of Facility	PWS
Consulting Engineer	Boucher & James Fountainville Professional Building 500 1456 Ferry Road Doylestown, PA 18901
Permit to Construct Issued	December 27, 2017

Operations Permit # 0915511 issued to: **North Wales Water Authority**, 144 Park Avenue, Chalfont, PA 18914-0317, **PWS ID # 1460048**, Chalfont Borough, **Bucks County**, December 21, 2017 for the operation of New Bar Screens, Stop Gates, and Automatic Cleaning System at the North Branch Neshaminy Creek Intake facilities approved under construction permit # 0915511.

Operations Permit # 4615518 issued to: **Audubon Water Company**, 2650 Eisenhower Drive, Norristown, PA 19403, **PWS ID # 1460055**, Lower Providence Township, **Montgomery County** on December 21, 2017 for the operation of the 200,000 Gallon Level Road Tank Following Interior Repainting approved under construction permit # 4615518.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 3540069, Public Water Supply.

Applicant	Aqua PA, Inc. 1 Aqua Way White Haven, PA 18661
[Township or Borough]	Deer Lake Borough, Schuylkill County
Responsible Official	Patrick R. Burke, PE Aqua PA, Inc. 204 E. Sunbury Street Shamokin, PA 17872
Type of Facility	PWS
Consulting Engineer	Jonathan Morris, PE GHD 1240 North Mountain Road Harrisburg, PA 17112 (717) 541-0622
Operation Permit Issue Date	12/19/2017

Permit No. 2520037, Operation Permit, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
(Fawn Lake Water System)
1775 North Main Street
Honesdale, PA 18431

Municipality Lackawaxen Township

County **Pike**

Type of Facility PWS

Consulting Engineer Daniel John Hopkins, P.E.
Entech Engineering, Inc.
201 Penn Street, Suite 3
PO Box 32
Reading, PA 19601

Permit to Operate Issued December 22, 2017

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 5317502MA—Construction—Public Water Supply.

Applicant **Genesee Township Water Authority**

Township/Borough Genesee Township

County **Potter County**

Responsible Official Mr. Donald Reed Jr., Chairman
Genesee Township Water Authority
P.O. Box 3
Genesee, PA 16933

Type of Facility Public Water Supply

Consulting Engineer Mr. Timothy K. Steed
Hunt Engineers, Architects,
Surveyors
Airport Corporate Park
100 Hunt Center
Horseheads, NY 14845-1019

Permit Issued January 3, 2018

Description of Action Authorizes construction of a new 138,000-gallon, glass-lined, steel water storage tank and temporary piping that includes a temporary chlorine injection point to connect Hickox Well No. 2 (identified as existing Well # 1 in application for tank construction) to the inlet pipe to new water storage tank.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Transfer of Operation Permit issued to **Mims Realty LLC, A Porter Realty, LLC, PWSID No. 6370022**, New Beaver Borough, **Lawrence County** on January 4, 2018. Action is for change in ownership; the potable water supplier will do business as Green Meadows Mobile Home Park. The new permit number is 3787503-T2.

Cancellation of Permit issued to **Mims Realty LLC, A Porter Realty, LLC, PWSID No. 6370022**, New Beaver Borough, **Lawrence County** on January 4, 2018. This action represents the cancellation of Permit Number

3787503-T2 issued January 4, 2018. This action is a result of Green Meadows Mobile Home Park no longer being a Public Water Supply.

Operation Permit issued to **Erie City Water Authority, PWSID No. 6250028**, City of Erie, **Erie County**. Permit Number 7223-T1-MA5 issued January 5, 2018 for the operation of the Chestnut Street Water Treatment Plant. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on January 5, 2018.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

2201 East Auburn Street, 201 East Auburn Street, City of Philadelphia, PA 19134, **Philadelphia County**. James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Nora Lichtash, Community Justice Land Trust, 100 West Oxford Street, Philadelphia, PA 19122 submitted a Final

Report concerning remediation of site soil and groundwater contaminated with arsenic, heating oil compounds and PAHs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Giordano Residence, 135 Ivy Hill Road, Bristol Township, **Bucks County**. Gregory Buzen, SSG-BARCO, Inc., 122 Walters Avenue, Ewing, NJ 08638 on behalf of Grace Giordano, 135 Ivy Hill Road, Levittown, PA 19057 submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Dreshertown Plaza, 1424 Dreshertown Plaza, Upper Dublin Township, **Montgomery County**. Craig Herr, PG., RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406-3207 on behalf Jim Bladel, Dreshertown Plaza, LP, 1301 Lancaster Avenue, Berwyn, PA 19312 submitted a Risk Assessment/Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Bruner Residence, 3434 Little Road, Upper Frederick Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Brian Matarese, State Farm Insurance Company, PA Fire Claims, PO Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

5960 Upland Way Properties, 5960 Upland Way, City of Philadelphia, **Philadelphia County**. Michael D. Latanze, Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of William Camp, 5960 Upland Way, LP, 123 East Lancaster Avenue, Ardmore, PA 19003 submitted a Final Report concerning remediation of site soil and groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the Site-Specific.

Fort Washington MGP Site, 432 Pennsylvania Avenue, Whitemarsh Township, **Montgomery County**. Brendan Moran, Kleinfelder, Inc., 180 Sheree Boulevard, Suite 3800, Exton, PA 19341 on behalf of Peter Farrand, Sr., PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103 submitted a Final Report concerning remediation of site soil contaminated with PAHs. The report is intended to document remediation of the site to meet the Statewide Health Standard.

ANC, 1400 Byberry Road, Lower Moreland Township, **Montgomery County**. Mark Fortna, DelVal Soil & Environmental Consultants, Inc., 4050 Skyron Drive, Doylestown, PA 18902 on behalf of Michael A. Downs, PE, Toll Brothers, Inc., 250 Gibraltar Road, Horsham, PA 19044 submitted a Remedial Investigation Report concerning remediation of site soil contaminated with PAHs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

2728 South Front Street, 2728 South Front Street, City of Philadelphia, **Philadelphia County**. Michael A. Christie, PG, Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of site soil contaminated with metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

750 South Delaware Drive, 750 South Delaware Drive, Upper Mount Bethel Township, **Northampton County**. MEA Inc., 1365 Ackermanville Rd., Bangor, PA 18013, on behalf of Nationstar Mortgage dba Mr. Cooper, 2501 South Highway 121 Business, Lewisville, TX 75067, has submitted a Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

Peterson Property, 181 West Central Avenue, East Bangor Borough, **Northampton County**. MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Griffin Bros. Fuel, 989 Pennsylvania Avenue, Pen Argyl, PA 18072, submitted a Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Brookside Mobile Home Park, 51 Manny Drive, Lower Swatara Township, **Dauphin County**. BL Companies, 4242 Carlisle Pike, Camp Hill, PA 17011, on behalf of Brookside Mobile Home Park, Inc., 1201 Eisenhower Boulevard, Middletown, PA 17057, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil from an aboveground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

FR&S Industrial Waste Site, Red Lane & Lincoln Road, Birdsboro, PA 19508, Exeter Township, **Berks County**. BAI Group, 341 10th Avenue, Suite 103, Royersford, PA 19468, on behalf of Wood Nursery Corporation, Exeter Associates Incorporated, Buddies Nursery, Inc., P.O. Box 264, Birdsboro, PA 19508, submitted a Risk Assessment and Final Report concerning remediation of site soil contaminated with VOCs, SVOCs, PAHs, PCBs, Pesticides and Inorganics. The report is intended to document remediation of the site to meet the Residential/Nonresidential Statewide Health and Site Specific Standards.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Range Resources Gulf 40 H Release Cleanup, 570 Water Trough Road, Snow Shoe Township, **Centre County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Range Resources—Appalachia, LLC, Northern Marcellus Shale Division, 80 Health Drive, Lock Haven, PA 17745, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

JW's Auto Transport I-80 at MM 15W, Muncy Creek Township, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of JW's Auto Transport, 3631 Checkered Tavern Road, Lockport, NY 14094, has submitted a Final Report concerning remediation of the site soil contaminated with used motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

Lucas Trucking Corp. I-80 MM 226.5 Diesel Release Cleanup, Valley Township, **Montour County**.

Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Lucas Trucking Corp., 9657 N. Route 220 Highway, Jersey Shore, PA 17740, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former Jeannette Glass Plant Site, Bullitt Ave. & South 2nd St, City of Jeanette, Westmoreland County. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Westmoreland County Industrial Development Corp., 5th Floor, Suite 520, 40 North Pennsylvania Avenue, Greensburg, PA 15601 has submitted a Remedial Investigation Report, Risk Assessment Report and Cleanup Plan for the site where elevated concentrations of hazardous constituents including petroleum products, arsenic, lead and PCBs from historic use have impacted soil and groundwater. Notice of these report submittals were published in the Westmoreland Tribune Review on November 6, 2017.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential

public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

2728 South Front Street, 2728 South Front Street, City of Philadelphia, Philadelphia County. Michael A. Christie, G., Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Bill Roundtree, Wright Partners, 20 South Olive Street, Suite 203, Media, PA 19063 submitted a Remedial Investigation/Cleanup Plan/Final Report concerning the remediation of site soil contaminated with metals. The Report was approved by the Department on December 18, 2017.

Philmont Business Center, 301, 3041, and 3051 Philmont Avenue, Lower Moreland Township, Montgomery County. Richard S. Werner, Environmental Consulting, Inc., 202 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Peter Clelland, BT Philmont, LP, 200 Witmer Road, Suite 200, Horsham, PA 19044 submitted a Final Report concerning the remediation of site groundwater contaminated with no. 2 fuel oil. The Final Report did not demonstrate attainment of the Statewide health standard and was disapproved by the Department on December 20, 2017.

Robert Clemente Middle School, 3921-3961 North Fifth Street, City of Philadelphia, Philadelphia County. James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Walter Toliver, Esperanza, 4261 North 5th Street, Philadelphia, PA 19104 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with inorganics. The Report was disapproved by the Department on December 11, 2017.

Quaker Car Wash, 71 South West End Boulevard, Borough of Quakertown, Bucks County. Brenda MacPhail-Kellog, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19132 on behalf of Joshua Lee, Noah Bank, 2337 Lemonie Avenue, Second Floor, Fort Lee, NJ 07024 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with VOCs and lead. The Report was disapproved by the Department on December 6, 2017.

GlaxoSmithKline, 709 Swedeland Road, Upper Merion Township, Montgomery County. Lisa Strobebridge, ARCADIS, 10 Friends Lane, Newtown, PA 18940 on behalf of John Loeper, GKS Complementary Worker, ARCADIS on behalf of GSK WREK Services, 709 Swedeland Road, UW-2331, King of Prussia, PA 19046 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with no. 6 fuel

oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on December 18, 2017.

Brandywine Mills, 1731, 1737 & 1751 Wilmington Pike, Chadds Ford Township/Concord Township, **Delaware County**. Richard S. Werner, Environmental Consulting Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406, behalf of Thomas W. Phillips, 898 Crum Creek Road, Springfield, PA 19064 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on December 6, 2017.

First Blue Bell Cleaner Service, 1734 Dekalb Pike, Whitpain Township, **Montgomery County**. Kimberly (Walsh) Hunsberger, GHD Services Inc, 135 Raritan Center Parkway, Suite 5, Edison, NJ 08837 on behalf of Robert Carson, Regency Blue Bell, L.P. c/o Levin Management Corporation, 975 US Highway 22 West, North Plainfield, NJ 07060 submitted a Cleanup Plan/Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with PCE and TCE. The Report was approved by the Department on December 12, 2017.

33 Tomlinson Road, 33 Tomlinson Road, Lower Moreland Township, **Montgomery County**. David Everitt, MA Inc., 1365 Ackermnaville Road, Bangor, PA 18013 on behalf of Mary Kay Parsek, Indigo Investment Servicing, Inc., 5318 East 2nd Street # 502, Long Beach, CA 90803 submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with the chlorinated solvent trichloroethene. The Report was approved by the Department on December 13, 2017.

Logue Residence, 35 Lindbergh Avenue, Maple Township, **Delaware County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Mike DeBartolomer, ERIE Insurance, 1400 North Providence Road, Media, PA 19063 submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on December 4, 2017.

J&J Development Company II, 1116 Horsham Road, Horsham Township, **Montgomery County**. Phil Gray, Jr., Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of John Pileggi, Jr, J&J Development, Company II, 3470 Limekiln Pike, Chalfont, PA 18914 submitted a Remedial Investigation/Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Report was disapproved by the Department on December 11, 2017.

Sitewide BP Trainer Refinery, 4101 Post Road, Boroughs of Trainer and Marcus Hook, **Delaware County**. Matthew Torell, Monroe Energy, LLC, 4101 Post Road, Trainer, PA 19061 on behalf of Sasa Jazic, Remediation Management Service Corporation, 150 West Warrenville Road, Mail Code 200-IE, Naperville, IL 60563 submitted a Cleanup Plan/Remedial Investigation Report concerning the remediation of site soil contaminated with petroleum hydrocarbon. The Report was approved by the Department on December 22, 2017.

Bartman's Mile (former CSX Transportation Inc.) 1627 South 49th Street, City of Philadelphia, **Philadel-**

phia County. Kevin McKeever Langan, 2700 Kelly Road, Warrington, PA 18978 on behalf of Daniel Harkins, City of Philadelphia, One Parkway Building, 11th Floor, 1515 Arch Street, Philadelphia, PA 19102 submitted a Remedial Investigation Report/Risk Assessment Report/Final Report concerning the remediation of site soil contaminated with other organics. The Report was approved by the Department on December 19, 2017.

Unique Auto Service, 245 South Main Street, Sellersville Borough, **Bucks County**. Joseph E. LaPann, Keith Valley Environmental, Inc., P.O. Box 5376, Deptford, NJ 08096 on behalf of Joseph and Dawn Eberle, 520 Shunk Hollow Road, Chalfont, PA 18914 submitted a Cleanup Plan/Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with gasoline-related compounds. The Report was disapproved by the Department on December 26, 2017.

Berwyn Shopping Center, 500 Lancaster Avenue, Easttown Township, **Chester County**. Theresa Susco, Berwyn Center, LP, 725 Conshohocken State Road, Bala Cynwyd, PA 19004 on submitted a Remedial Investigation/Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Report was approved by the Department on December 21, 2017.

Townhouses at Evensburg, Germantown Pike & River Road, Lower Providence Township, **Montgomery County**. Walter H. Hungarter, III, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Christopher Canavan, Prospect Acquisitions, LP & Stoneridge Acquisitions, LP, 404 Sunnyside Pike, Suite 200, North Wales, PA 19454 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with metals and chlorinated solvents. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on December 1, 2017.

Wawa Food Market No. 208, 567 Lancaster Avenue, East Whiteland Township, **Chester County**. Mark Bedle, B&B Diversified Enterprises, P.O. Box 70, Barto, PA 19504 on behalf of Joseph Standen, Wawa Inc., 260 West Baltimore Pike, PA 19603 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on December 19, 2017.

100 Barren Hill Road, 100 Barren Hill Road, Whitmarsh Township, **Montgomery County**. David Farrington, Brickhouse Environmental, 51 South Franklin Street, West Chester, PA 19382 on behalf of Phillip Zuzelo, Estate of Marlynn C. Zuzelo, P.O. Box 450, Conshohocken, PA 19428 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminants with VOCs and PAHs contaminates. The Report was approved by the Department on December 18, 2017.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Pease Range Unit 62 Well Pad, 7077 State Route 492, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 1000 Energy Drive, Spring, TX 77389, has submitted a Final Report concerning remediation of site soils contaminated with brine. The report documented remediation of the site to

meet Statewide Health Standards and was approved by the Department on January 4, 2018.

Gulf Oil Limited Partnership, 2451 Main Street, Whitehall Township, **Lehigh County**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Gulf Oil Limited Partnership, 2451 Main Street, Whitehall, PA 18052, submitted a Site-Specific Remedial Investigation Report, Risk Assessment, and Cleanup Plan concerning remediation of site soils and groundwater contaminated with toluene, ethylbenzene, total xylenes, methyl tertiary butyl ether, isopropylbenzene, benzene, naphthalene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The report was intended to document remediation of the site to meet the Site-Specific Standard, but was disapproved by the Department on April 1, 2016.

City Auto Mart, State & Highland Avenue, Clark Summit Borough, **Lackawanna County**, TTL Associates, Inc., 1915 North 12th Street, Toledo, Ohio 43608, has submitted a Remedial Investigation Report and a Cleanup Plan on behalf of Denis Lello, City Auto Mart, concerning the remediation contamination from three underground storage tanks previously containing gasoline that were abandoned in place. The applicant proposes to remediate the site to meet Site Specific Standards for soil and groundwater, and the reports were approved by the Department on March 28, 2014.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

1300 Marshall Avenue, 1300 Marshall Avenue, Lancaster, PA 17601, Lancaster City, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Caretti Masonry, Inc., 24590 Industrial Park Road, P.O. Box 331, Camp Hill, PA 17001-0331, and Brook Farms Development III, LLC, 259 Brook Farms Road, Lancaster, PA 17601, submitted a Final Report concerning remediation of site soil contaminated with hydraulic fluid. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on January 3, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

United Authority Transportation Cleanup I-80 at MM 189E, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of United Authority Transportation, dba UA Transportation, 245 Shadowbend Drive, Wheeling, IL 60090, has submitted a Final Report concerning site soil contaminated with diesel fuel and antifreeze. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on January 2, 2018.

NEMF—180 MM 227 WB, Valley Township, **Montour County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of NEMF World Transport, 2800 Appleton Street, Camp Hill, PA 17011, has submitted a Final Report concerning remediation of site soil contaminated with used motor oil. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on January 4, 2018.

Strohecker Trucking—Upper Road, East Cameron Township, **Northumberland County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Strohecker Trucking, 162 School Road, Dalmatia, PA

17017, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and motor oil. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on January 3, 2018.

National Fuel Gas Midstream Wharton Compressor Station, Wharton Township, **Potter County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of National Fuel Gas Supply Corporation, P.O. Box 2081, 1100 State Street, Erie, PA 16512, has submitted a Remedial Investigation report and Risk Assessment Report concerning remediation of site soil and groundwater contaminated with organics. The reports demonstrated attainment of the Site-Specific Standard requirements and were approved by the Department on December 20, 2017.

R.W. Bird Trucking, Inc. Cleanup US Route 15N near SR 304, Union Township, **Union County**. Northridge Group, P.O. Box 231, Northumberland, PA 17857, on behalf of R.W. Bird Trucking, Inc., 701 East College Avenue, Pleasant Gap, PA 16823, has submitted a Final Report concerning remediation of site soil contaminated with motor oil. The report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on January 5, 2018.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

Ecology Services, Inc., 9135 Guilford Road, Columbia, MD 21046. License No. PA-AH 0789. Effective Jan 05, 2018.

Enviroserve, J.V. Limited Partnership, 4600 Brookpark Road, Cleveland, OH 44134. License No. PA-AH 0456. Effective Jan 05, 2018.

Renewal Applications Received

Ecology Services, Inc., 9135 Guilford Road, Columbia, MD 21046. License No. PA-AH 0789. Effective Jan 05, 2018.

Enviroserve, J.V. Limited Partnership, 4600 Brookpark Road, Cleveland, OH 44134. License No. PA-AH 0456. Effective Jan 05, 2018.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter License Issued

Maverick Medical Waste Services, LLC, 12 E. Greenbrook Rd., North Caldwell, NJ 07006. License No. PA-HC 0274. Effective Jan 03, 2018.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northwest Regional Office: 230 Chestnut Street, Meadville, PA 16335.

General Permit Application No. WMGR039, Program I.D. WMGR028NWD01, G & H Oil, 20545 Route 6, Warren, PA 16365. On December 24, 2017, the Department renewed coverage under General Permit WMGR039 to provide for an additional ten years of operations for G & H Oil. The Determination of Applicability (DOA) under WMGR039 authorizes the operation of transfer facilities and rail transloading facilities for the processing of waste oil (including waste oil mixed with waste in accordance with 25 Pa. Code, § 298.10(b)(2)(ii) or (iii)), waste oil/water mixtures, and asphalt condensate from the manufacture of shingles prior to beneficial use. The renewal application was received in the Regional Office on August 3, 2017 and deemed administratively complete on August 9, 2017.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP13-67-05121: York Materials Group, LLC (950 Smile Way, York, PA 17404) on January 4, 2018 for the existing Roosevelt Avenue Batch Asphalt Plant under GP13, in West Manchester Township, **York County**. The general permit authorization was renewed.

GP1-01-05022A: Knouse Foods Cooperative, Inc. (800 Peach Glen Idaville Road, Peach Glen, PA 17375) on January 4, 2018, for a new NG/# 2 oil-fired boiler, 31.2 MMBtu/hr, under GP1, at the fruit processing facility located in Hamiltonban Township, **Adams County**.

GP3-21-03127: TMT Gravel & Contracting, Inc. (8792 Route 549, Millerton, PA 16936) on December 28, 2017, for portable nonmetallic mineral processing equipment, under GP3, at the Exeter Properties Group Warehouse site, in Penn Township, **Cumberland County**.

GP11-21-03127: TMT Gravel & Contracting, Inc. (8792 Route 549, Millerton, PA 16936) December 28, 2017, for four non-road engines, under GP11, to power portable nonmetallic mineral processing equipment, at the Exeter Properties Group Warehouse site, in Penn Township, **Cumberland County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP11-04-00745A: Giant Eagle, Inc. (2500 Lovi Road, Freedom, PA 15042) on January 3, 2018, to authorize the installation and operation of three (3) nonroad, diesel-fired generator engines to provide temporary power during their anhydrous ammonia unit re-insulation project at their Fresh Food Manufacturing Company located in New Sewickley Township, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP14-20-315A: Warren Funeral Home (544 Chestnut St, Meadville, PA 16335) on January 3, 2018, for the authority to construct and operate a human crematory (BAQ-GPS/GP14) located at their facility in the City of Meadville, **Crawford County**.

GP3-37-332F: Amerikohl Aggregates, Inc. (1384 State Route 711, Stahlstown, PA 15687) on January 3, 2018, for the authority to install an additional 600 tph capacity Metso ST620 Vibratory screen and associated conveyors (BAQ-GPS/GP3) located at their facility in Wayne Township, **Lawrence County**.

GP11-37-332K: Amerikohl Aggregates, Inc. (1384 State Route 711, Stahlstown, PA 15687) on January 3, 2018, for the authority to install a 173 bhp Caterpillar model C6.6 generator engine (BAQ-GPS/GP11) located at their facility in Wayne Township, **Lawrence County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-0297: Prudential Insurance Company of America (2101 Welsh Road, Dresher, PA 19025) On January 8, 2018 a plan approval to modify/operate four (4) existing diesel-fired generator engines to provide standby emergency power in Upper Dublin Township, **Montgomery County**.

09-0004A: Oliver Healthcare Packaging (905 Pennsylvania Boulevard, Feasterville, PA 19053) On January 8, 2019, for the installation of a new flexographic, two-color printing press with rotary screen at an existing facility located in Southampton Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00006E: American Craft Brewery LLC (7880 Penn Drive, Breinigsville, PA 18031) issued on December 27, 2017 to increase production capacity, to provide additional brewing, blending, packaging flexibility and several changes to simplify recordkeeping at the facility located in Upper Macungie Twp., **Lehigh County**.

40-00134B: LGS PA, LLC (1335 Oak Hill Road, Mountaintop, PA 18707) issued on January 3, 2018 for the operation of cargo trailer manufacturing equipment at the facility in Wright Township, **Luzerne County**.

58-00001A: Tennessee Gas Pipeline Co. LLC (1101 Louisiana Street, Houston, TX 77002) on January 4, 2018 to authorize the increase in the sub-zero operating hours and start-up/shut-down event associated with three existing Solar Centaur 40 turbines at Compressor Station 321, located in Clifford Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03209A: Bareville Woodcraft Co. (70 Farmland Road, Leola, PA 17540) on January 2, 2018, for the installation of a 4.97 MMBtu/hr wood fired boiler at the wood working facility located in Upper Leacock Township, **Lancaster County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

30-00239A: Omnis Bailey, LLC (3757 State St., Suite 2A, Santa Barbara, CA 93105) On January 3, 2018, the Department of Environmental Protection (Department) issued Air Quality Plan Approval # PA-30-00239A to allow the construction and initial temporary operation of four (4) clean carbon fuel (CCF) pellet processing lines each equipped with a natural gas and/or micro carbon fuel (MCF) pulse jet combustion unit rated at 33.0 MMBtu/hr, three (3) MCF processors each equipped with a natural gas and/or MCF pulse jet combustion unit rated at 4.0 MMBtu/hr, coal waste frothers/collectors, conveyor belt transfer points, and approximately eighteen (18) low vapor pressure hydrocarbon liquid storage tanks with a capacity of 8,000 gallons each at the Omnis Bailey Refining Plant located in Richhill Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-317C: Ellwood Mill Products (712 Moravia St., New Castle, PA 16101), on December 27, 2017 issued a Plan Approval for the installation of a natural gas-fired box forge furnace in the City of New Castle, **Lawrence County**. This is a State Only facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00025C: Lycoming County Resource Management Services (PO Box 187, Montgomery, PA 17752) on December 22, 2017, to extend the authorization an additional 180 days to July 1, 2018 in order to continue the compliance demonstration evaluation and permit opera-

tion pending issuance of an operating permit for the facility. Plan Approval 41-00025C for the construction of Fields 11 and 12 at the landfill in Brady Township, **Lycoming County** has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-009H: Domtar Paper Company, LLC (100 Center Street, Johnsonburg, PA 15845) on December 28, 2017, effective December 31, 2017, has issued a plan approval extension for the conversion of two (2) existing 297 MMBtu/hr capacity coal-fired boilers (with natural gas and # 2 fuel oil backup) to natural gas-fired boilers (with # 2 fuel oil backup) in Johnsonburg Borough, **Elk County**. This is a Title V facility.

37-023F: NRG Power Midwest LP—New Castle Plant (2189 State Route 168 South, West Pittsburgh, PA 16160) on December 31, 2017, effective December 31, 2017, will issue a plan approval extension for the gas addition project for the 3 existing coal fired boilers at their facility in **Lawrence County**. This will expire on June 30, 2018. This is a Title V facility.

43-373A: Ellwood Crankshaft & Machine Company (2575 Freedland Road, Hermitage, PA 16148) on December 28, 2017, effective December 31, 2017, has issued a plan approval extension for the construction of a crankshaft manufacturing facility consisting of horizontal multi-directional hot forging, heat treatment, and machining in Sharon City, **Mercer County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00091: McAvoy Vitrified Brick Company (75 McAvoy Lane, PO Box 428, Phoenixville, PA 19460) On January 2, 2018, a renewal of the Title V Operating Permit located in Schuylkill Township, **Chester County**.

ORIS Number 3161: Exelon Generation Company, Eddystone Generating Station (1 Industrial Highway, Eddystone, PA 19022) On January 8, 2018, located in Eddystone Borough, **Delaware County**. The acid rain permit establishes SO_x and NO_x allowances for Units # 3 and 4.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

48-00006: NRG REMA, LLC, Portland Generating Station (121 Champion Way, Canonsburg, PA 15317-5817). On January 3, 2018, the Department issued a renewal of the Title V Operating Permit for the electric transmission and utilities facility in Upper Mount Bethel Township, **Northampton County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G. The sources consist of combustion turbines and emergency generators. The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting

requirements to ensure compliance with all applicable Federal and State air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

42-00004: American Refining Group, Inc. (ARG) (77 North Kendall Avenue, Bradford, PA 16701). The Department on January 4, 2018, issued a renewal of the Title V Permit to operate the refinery located in Bradford City, **McKean County**. The facility's major emission sources include boilers, process heaters, a reformer, tanks, equipment leaks of VOC, gasoline loading rack, waste water separators, degreasers, emergency fire water pumps, and emergency generators. The controls include the Lo-Cat Absorber unit and Chemical Oxidizer Unit, and two flares. The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit sulfur oxides, nitrogen oxides, volatile organic compounds, and hazardous air pollutants. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The actual emissions reported by the facility for 2016 were 59.39 TPY CO, 220.98 TPY NO_x, 5.17 TPY PM₁₀, 0.72 TPY PM_{2.5}, 277.62 TPY SO_x, and 177.24 TPY VOC.

The permit contains the Standards of Performance for New Stationary Sources (NSPS) for National Emission Standards for Hazardous Air Pollutants (NESHAP) for the Refinery Sector Rule. The permit contains the applicable Federal and State requirements to ensure compliance with the Air Pollution Control Act. The permit incorporates the requirements of Plan Approval 42-004J and the RACT 2 presumptive requirements (Sections 129.96, 129.97 and 129.100).

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

V14-020: Cardone Industries (5501 Whitaker Ave, Philadelphia, PA 19124 and 5660 Rising Sun Avenue, Philadelphia, PA 19120) for the operation of a automotive parts re-manufacturing facility in the City of Philadelphia, **Philadelphia County**. The Title V facility's air emissions' sources include: five (5) spraybooths, fifty-nine (59) natural gas combustion units each less than 5 MMBtu/hr, five (5) burn out ovens firing natural gas or propane, one (1) 500 kw diesel emergency generator, eight (8) shot blasting units and three (3) dust collectors.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

64-00007: Hanson Aggregates Pennsylvania LLC, Lake Ariel Quarry (7660 Imperial Way, Allentown, PA 18195). On January 2, 2018, the Department issued a renewal State-Only Natural Minor Permit for the Sandstone, Crushed and Broken Quarrying facility located in Lake Township, **Wayne County**. The main sources at this facility consist of crushers, screens, conveyors, and feeders. The control devices consist of a water suppression system and water trucks. The sources are considered

minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03165: Evergreen On Lincoln (654 Lincoln Drive, York, PA 17404) on January 3, 2018, for the human crematory at the facility located in York City, **York County**. The State-only permit was renewed.

36-03040: Wenger Feeds LLC (101 West Harrisburg Avenue, Rheems, PA 17570) on January 3, 2018, for the feed mill located in Mount Joy Township, **Lancaster County**. The State-only permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

20-00262: Generant Co., Inc. (18254 Technology Drive, Meadville, PA 16335-8380), the Department on January 3, 2018, issued a renewal of a Natural Minor Permit to operate a valve and pipe fittings manufacturing facility in the City of Meadville, **Crawford County**. The facility's emitting sources include a passivation and brass bright dip line, and a degreaser unit. The potential emissions of alkaline and nitric acid fumes are 16.13 tons per year. The emissions are controlled by a packed tower scrubber. The permit contains the requirements of the previous plan approval, emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00290: Sharon Coating, LLC (277 N Sharpsville Ave, Sharon, PA 16146). On January 3, 2018, the Department issued a State Only Synthetic Minor Operating Permit for the steel coil manufacturing facility located in the City of Sharon, **Mercer County**. The facility's primary emission sources include three (3) natural gas-fired annealing furnaces, two (2) emergency diesel generators, miscellaneous natural gas usage, and two (2) parts washers. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: PM₁₀ and PM_{2.5}: 3.83 TPY, NO_x: 95 TPY, SO_x: 0.69 TPY, CO: 45 TPY, and VOC: 4.89 TPY. The facility is a synthetic minor and has taken an emission restriction so as not to exceed 95 tons per year of NO_x emissions and 45 tons per year of CO emissions. The emergency diesel generators are subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00354: Terralinks, Inc. (478 Beaver Road, West Pittsburgh, PA 16160), the Department on January 3, 2018, issued a renewal of the State Only Operating Permit for the sand processing facility in Jackson Township, **Mercer County**. The primary sources at the facility are a fluidized bed dryer and truck traffic and loading and unloading of trucks. Particulate matter emissions

from the dryer are controlled by a cyclone and a baghouse. The facility is a Natural Minor. Potential emissions are as follows: TSP 9.6 tpy; PM₁₀ 5.9 tpy; PM_{2.5} 5.1 tpy; NO_x 1 tpy; SO_x less than 1 tpy; CO 1 tpy; VOC less than 1 tpy; and HAPs less than 1 tpy. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

OP17-000058: Household Metals Inc (645 E Erie Ave, Philadelphia, PA 19134) for operation of a metal forming machine tools facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) JBI spray booths rated at 8,000 cfm and 5,000 cfm; four (4) Binks spray booths rated at 8,000 cfm, 7,000 cfm, 6,500 cfm, and 5,000 cfm; one (1) natural gas fired Maxon PL Washer rated at 1,000,000 Btu/hr; one (1) natural gas fired Gehn Rich Batch Oven rated at 500,000 Btu/hr; one (1) natural gas fired ACE Burnoff Oven with afterburner rated at 64 SCF; one (1) natural gas fired Vulcan Catalytic oven rated at 250,000 Btu/hr; and one (1) natural gas fired Chicago Advance Curing oven rated at 500,000 Btu/hr.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
1-4-18	# 2 Fuel Oil Emergency Generator	0.02	0.13	0.57	0.04	0.31
Total Reported Increases		0.02	0.13	0.57	0.04	0.31
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

GP5-12-062: EQT Gathering, LLC (4500 Brooktree Road, Suite 103, Wexford, PA 15090) on December 28, 2017, terminated the General Plan Approval/General Operating Permit—Natural Gas, Coal Bed Methane or GOB Gas Production or Recovery Facilities (BAQ-GPA/GP-5) at the Whipoorwill Interconnect Station located in Shippen Township, **Cameron County** due to the determination that individual sources at the facility emit air contaminants below their respective plan approval exemption

09-00152: Gelest Inc. (11 Steel Rd E, Morrisville, PA 19067) On January 8, 2018 for the administrative amendment to the State-Only Operating Permit in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-03012: International Paper Co. (136 E. York Street, PO Box 808, Biglerville, PA 17307-0808) on January 3, 2018, for the corrugated cardboard manufacturing facility located in Biglerville Borough, **Adams County**. The State-only permit was administratively amended in order to reflect a change of ownership.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340.

25-00688: UPMC Hamot (201 State Street, Erie, PA 16550) for its facility located in Erie City, **Erie County**. The De minimis emission increase is for the proposed construction of a Caterpillar model 3512C HD ATAAC 2,347 bhp emergency generator for the Patient Care Tower. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the Operating Permit issuance on April 11, 2017.

thresholds and the facility overall emits air contaminants below the respective operating permit exemption thresholds pursuant to 25 Pa. Code § 127.14. EQT Gathering is required to maintain monthly records to demonstrate that their actual emissions remain below exemption thresholds. The facility remains subject to all applicable air quality regulations specified in 25 Pa. Code Chapters 121–145.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-00023: Mercer Lime Company (560 Branchton Road, Slippery Rock, PA 16057-3216) on January 5, 2018, the permit was revoked for the facility located in Slippery Rock Township, **Butler County**. This Title V Operating

Permit was revoked because the sources were permanently shut down and will not be started back up.

62-00093: Torpedo Specialty Wire (7065 Route 27, Pittsfield, PA 16340-9802) on January 3, 2018, the permit was revoked for the facility located in Pittsfield Township, **Warren County**. This State Operating Permit was revoked because the sources were permanently decommissioned.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56130107 and NPDES No. PA0269484. Coal Loaders, Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, transfer of an existing bituminous surface and auger mine from Rosebud Mining Co., located in Jenner Township, **Somerset County**, affecting 312.1 acres. Receiving streams: unnamed tributary to/and Two Mile Run classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is the Quemahoning Reservoir for the Cambria-Somerset authority. Application received: August 1, 2017. Permit issued: January 4, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17060113 and NPDES PA0256471. Black Cat Coal, LLC, (446 WM Cemetery Road, Curwensville, PA 16833). Permit renewal for reclamation only of a bituminous surface coal and auger mine located in Brady Township, **Clearfield County** affecting 60.9 acres. Receiving stream(s): Unnamed Tributary to Stump Creek, Stump Creek, and Unnamed Tributary to Limestone Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 23, 2017. Permit issued: January 3, 2018.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM417037-GP104. William O'Donnell Excavating, 20236 Mountain Road, Doylestown, PA 17219. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 28000802 located in Fannett Township, **Franklin County**. Receiving

stream: Unnamed Tributary to Doylestown Stream classified for the following uses: cold water fishes and migratory fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: December 4, 2017. Coverage Approved January 3, 2018.

PAM417038-GP104. Rick Eichelberger, Inc., 1381 Flowers Lane, Marysville, PA 17053. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 50010801 located in Rye and Penn Townships, **Perry County**. Receiving stream: Unnamed Tributary to Fishing Creek classified for the following uses: cold water fishes and migratory fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: December 7, 2017. Coverage Approved January 3, 2018.

PAM417040-GP104. David H. Martin Excavating, Inc., 4961 Cumberland Highway, Chambersburg, PA 17202. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. SNC # 28042801 located in Hamilton Township, **Franklin County**. Receiving stream: Unnamed Tributary to Rocky Spring Branch of Back Creek, a tributary to Conococheague Creek classified for the following uses: TSF. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: December 15, 2017. Coverage Approved January 4, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

55970802. Scott E. Garrison Excavating (646 Back Mountain Road, Beavertown, PA 17813). Final bond release for small industrial minerals surface mine located in Adams Township, **Snyder County**. Restoration of 3.0 acres completed. Receiving stream(s): North Branch of Middle Creek. Application received: December 13, 2017. Final bond release approved: January 5, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03122001 and NPDES Permit No. PA0252417. Allegheny Mineral Corporation, P.O. Box 1002, Kittanning, PA 16201. Revision application to add 7.5 surface acres to an existing bituminous surface mine, located in West Franklin Township, Armstrong County, and Winfield and Clearfield Townships, **Butler County** affecting 1,528.2 acres. Receiving streams: Unnamed tributaries to Buffalo Creek and Long Run, Buffalo Creek and Long Run, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: March 8, 2017. Permit revision issued: January 5, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 4873SM8C3 and NPDES Permit No. PA0594644. Kinsley Construction, Inc., (P.O. Box 2886, York, PA 17405), renewal of NPDES permit for discharge of treated mine drainage in West Manchester Township, **York County**, receiving stream: unnamed tributary of Codorus Creek. Application received: March 22, 2016. Renewal issued: January 2, 2018.

Permit No. 06010301T and NPDES Permit No. PA0224146. New Enterprise Stone & Lime Co., Inc., (P.O. Box 77, New Enterprise, PA 16664), transfer of an existing quarry and NPDES Permit for discharge of treated mine drainage in Maxatawny Township, **Berks**

County affecting 38.4 acres, receiving stream: Maiden Creek. Application received: April 19, 2017. Transfer issued: January 2, 2018.

Permit No. PAM117052. Sahara Sand of Falls, Inc., (355 Newbold Road, Fairless Hills, PA 19030), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 5476SM5 in Falls Township, **Bucks County**, receiving stream: Crosswicks—Neshaminy Watershed. Application received: November 11, 2017. Permit issued: January 3, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 09174110. Brubacher Excavating, Inc., (825 Reading Road, Bowmansville, PA 17507), construction blasting for Twin Lakes in Richland Township, **Bucks County** with an expiration date of December 20, 2018. Permit issued: December 29, 2017.

Permit No. 54174109. Wampum Hardware Company, (130 Weston Road, Grove City, PA 16127), construction blasting for the Brads Landfill in Blythe Township, **Schuylkill County** with an expiration date of December 31, 2018. Permit issued: January 2, 2018.

Permit No. 19174105. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Atlantic Sunrise Compressor Station in Sugarloaf Township, **Columbia County** with an expiration date of December 18, 2018. Permit issued: January 3, 2018.

Permit No. 22174106. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Chambers Pointe Phase 3 in Swatara Township, **Dauphin County** with an expiration date of December 29, 2018. Permit issued: January 3, 2018.

Permit No. 46174125. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Willow Grove YMCA in Upper Moreland Township, **Montgomery County** with an expiration date of December 29, 2018. Permit issued: January 3, 2018.

Permit No. 67174121. Newville Construction Services, Inc., (408 Mohawk Road, Newville, PA 17241), construction blasting for Stonewick in Penn Township, **York County** with an expiration date of December 31, 2018. Permit issued: January 3, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E41-687. Borough of Muncy, 14 North Washington Street, Muncy, PA 17756. Green Street Park Improvements in Borough of Muncy, **Lycoming County**, ACOE Baltimore District (Muncy, PA Quadrangles N:41° 12' 30.3" W: -76° 47' 2.5").

Borough of Muncy has applied for a Individual—Joint Permit to construct, operate and maintain park facilities along Glade Run in Borough of Muncy—Lycoming County. The permit includes access and safety improvements, ADA improvements, installation of a new picnic shelter, parking area maintenance and replacement of playground equipment.

There are no stream or wetland impacts being proposed. Project floodway impacts shall include and be limited to a total of 39704 square feet of permanent floodway impacts.

FLOODWAY IMPACT TABLE:

Resource Name	Municipality	Activity	Listed Trout	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
Glade Run	Muncy Borough	Park Enhancements	None	0	0		39,704	41.20750 76.78389
TOTAL					0		39,704	

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E5829-125: Oakland Township, Susquehanna Gathering Company, LLC, 1429 Oliver Road, New Milford, PA 18334-7516; Oakland Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary timber mat bridge crossing impacting 756 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Oakland, PA Quadrangle; Latitude: 41° 58' 21"N, Longitude: 75° 37' 31"W).

2) a 16-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 3,391 square feet (0.08 acre) of palustrine forested wetland (PFO) and 25,731 square feet (0.59 acre) of palustrine emergent wetland (PEM) (Oakland, PA Quadrangle; Latitude: 41° 58' 36"N, Longitude: 75° 38' 13"W).

3) a 16-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 57 lineal feet of an unnamed tributary to Hilborn Creek (CWF-MF) (Oakland, PA Quadrangle; Latitude: 41° 58' 35"N, Longitude: 75° 38' 15"W).

The 19 to CPF1 Pipeline project consists of constructing a 16-inch diameter steel natural gas pipeline approximately 1.5 mile long in Oakland Township, Susquehanna County. The project will result in 57 lineal feet of temporary stream impacts, 25,731 square feet (0.59 acre) of temporary wetlands impacts, and 3,391 square feet (0.08 acre) of permanent wetlands impacts to provide safe reliable conveyance of Marcellus Shale natural gas to market.

E5329-014: JKLM Energy, LLC, 2200 Georgetown Drive, Suite 500, Sewickley, PA 15143. Ulysses Township, **Potter County**, ACOE Baltimore District.

To construct, operate and maintain the Headwaters Well Pad 146, which includes one 12-inch natural gas pipeline, with the following impacts:

1. 40.0 linear feet of Cushing Hollow (HQ, CWF) and 329 square feet of permanent impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via a boring (West Pike, PA Quadrangle, Latitude: N41° 51' 04.08", Longitude: W77° 44' 11.14").

The project will result in 40.0 linear feet of stream impacts, and 329 square feet (0.01 acre) of permanent EV PEM wetland impacts all for the purpose of installing a natural gas gathering line for Marcellus shale development.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2

Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX11-031-0028—Radaker Pad and 8 MG Impoundment—Renewal
Applicant Northeast Natural Energy LLC
Contact Ms. Hollie Medley
Address 707 Virginia Street, Suite 1200
City Charleston State WV Zip Code 25301
County Clarion Township(s) Porter & Madison
Receiving Stream(s) and Classification(s) UNT to Fiddlers Run CWF/Redbank Creek

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-115-17-0036
Applicant Name SWN Production Co LLC
Contact Person Nicki Atkinson
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) New Milford
Receiving Stream(s) and Classification(s) UNT to Martins Ck (CWF-MF) and UNT to E Branch Martins Ck (CWF-MF)

ESCGP-2 # ESX29-081-17-0045
Applicant Name Chief Oil & Gas LLC
Contact Person Jeffrey Deegan
Address 1720 Sycamore Rd
City, State, Zip Montoursville, PA 17754
County Bradford & Lycoming
Township(s) Canton & McNett
Receiving Stream(s) and Classification(s) UNT to Towanda Ck (CWF)
Secondary—Towanda Ck (CWF)

ESCGP-2 # ESX29-115-17-0041
 Applicant Name Susquehanna Gathering Co 1 LLC
 Contact Person Paul Corrigan
 Address 333 Technology Dr, Suite 255
 City, State, Zip Canonsburg, PA 15317
 County Susquehanna
 Township(s) Harford
 Receiving Stream(s) and Classification(s) E Branch Martins Ck (CWF-MF)

ESCGP-2 # ESG29-081-17-0039
 Applicant Name Range Resources—Appalachia LLC
 Contact Person Karl Matz
 Address 3000 Town Center Blvd
 City, State, Zip Canonsburg, PA 15317
 County Lycoming
 Township(s) Cogan House
 Receiving Stream(s) and Classification(s) Roaring Run (EV)
 Secondary—Larrys Ck (EV)

ESCGP-2 # ESG29-117-17-0048
 Applicant Name HEP Tioga Gathering LLC
 Contact Person Jim Townsley
 Address 37 Fox Chase Dr
 City, State, Zip San Antonio, TX 78256

County Tioga
 Township(s) Liberty
 Receiving Stream(s) and Classification(s) Zimmerman Ck (HQ-CWF)

ESCGP-2 # ESG29-081-17-0051
 Applicant Name ARD Operating LLC
 Contact Person Stephen Barondeau
 Address 33 W Third St, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Cascade
 Receiving Stream(s) and Classification(s) Salt Run (EV)
 Secondary—Wallis Run (EV)

ESCGP-2 # ESG29-081-17-0052
 Applicant Name ARD Operating LLC
 Contact Person Stephen Barondeau
 Address 33 W Third St, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) McHenry
 Receiving Stream(s) and Classification(s) Browns Run (HQ-CWF); McClure Run (HQ-CWF)
 Secondary—Pine Ck (EV)

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

SSIP

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
18-01-003	Sunoco Retail LLC 3801 West Chester Pike Newtown Square, PA 19073 Attn: Kathleen McCaney	Adams	Hamiltonban Township	2 field-constructed USTs storing petroleum products	5,000 gallons total
18-15-007	Sunoco Retail LLC 3801 West Chester Pike Newtown Square, PA 19073 Attn: Kathleen McCaney	Chester	East Brandywine Township	1 field-constructed UST storing petroleum products	12,000 gallons
18-05-001	Sunoco Retail LLC 3801 West Chester Pike Newtown Square, PA 19073 Attn: Kathleen McCaney	Bedford	Bedford Township	1 field-constructed UST storing petroleum products	12,000 gallons

SPECIAL NOTICES

Air Quality; Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 47-00001

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

Approval of a Reasonably Available Control Technology (RACT II) plan for **Montour, LLC** located in Derry Township, **Montour County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection (Department) has made a preliminary determination to approve a

RACT II plan and an amendment to the State Implementation Plan (SIP) for the Montour Steam Electric Station (SES) owned and operated by Montour, LLC in Derry Township, Montour County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (47-00001) for the facility. The relevant RACT II requirements will be submitted to the United States Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40

CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Utility Boilers (Source IDs 031 and 032)	The utility boilers at the Montour SES facility shall comply with an alternative NO _x RACT limit by averaging their emissions with those from the utility boilers at the Brunner Island SES located in East Manchester Twp., York County. Compliance with the alternative NO _x RACT emissions limit of the averaging plan shall be determined by comparing daily the sum of actual emissions from all the sources included in the plan to the alternative NO _x RACT emissions limit using a 30-day rolling average.
Utility Boilers (Source IDs 031 and 032)	The permittee shall utilize Department certified CEMS to calculate actual emission when determining compliance with the NO _x RACT averaging plan.
Utility Boilers (Source IDs 031 and 032)	The permittee shall utilize Department certified fuel flow monitors to calculate actual heat input when determining compliance with the NO _x RACT averaging plan.
Utility Boilers (Source IDs 031 and 032)	The permittee shall continuously monitor the SCR inlet temperature for each boiler, in order to determine the applicable RACT2 NO _x emission limitation for coal corresponding to the current SCR inlet temperature. The permittee shall use a NO _x emission rate of 0.12 lb of NO _x per MMBtu of coal heat input to determine allowable NO _x emissions from a boiler during any hour in which the SCR inlet temperature transitions across the 600°F threshold.
Utility Boilers (Source IDs 031 and 032)	The permittee shall keep records necessary to demonstrate compliance with the NO _x RACT averaging plan on a rolling 30 operating day basis.

<i>Source</i>	<i>RACT II Requirement</i>
Utility Boilers (Source IDs 031 and 032)	The alternative NO _x RACT emissions limit of the system-wide averaging plan shall be calculated through a weighted average of the amount of heat input provided to the boilers by each fuel multiplied by the presumptive RACT emission limit for that fuel.
Utility Boilers (Source IDs 031 and 032)	The permittee shall submit quarterly RACT system-wide NO _x emissions averaging reports demonstrating compliance with the system-wide NO _x emissions limit.
Utility Boilers (Source IDs 031 and 032)	The permittee shall not use emission averaging plan for the demonstration of compliance with NO _x RACT emission limitations if the Department determines at any time each of the air contamination sources participating in the averaging plan can meet the presumptive NO _x RACT emission limitations.

Public hearing. A public hearing will be held if requested by February 21, 2018, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 28, 2018, at 10 a.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, contact Megan Lehman at (570) 327-3659. The last day to preregister to speak at a hearing, if one is held, will be February 21, 2018.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/North-central-Regional-Office/Pages/default.aspx>.

Contact Megan Lehman at (570) 327-3659 or monitor the Department's web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Megan Lehman at (570) 327-3659 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three copies of a written statement and exhibits within 10 days thereafter to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit,

may submit the information to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. A 30-day comment period from January 20, 2018, will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. Appointments for scheduling a review may be made by calling the Department at (570) 327-0550.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Megan Lehman at (570) 327-3659 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CAFO Special Notice

South Central Regional Office: Regional Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Phone: (717) 705-4800.

NPDES Permit No. PAG123697, CAFO, Nathan Ebersole, 44 Kline Road, Shippensburg, PA 17257-9679.

The notice in the *Pennsylvania Bulletin* on December 23, 2017, indicating that the Commonwealth of Pennsylvania, Department of Environmental Protection (Department) had issued NPDES Permit No. PAG123697 was published in error. The Department is publishing this notice to inform the public that the Department has not acted on this permit application.

Chapter 105 Water Obstruction and Encroachment Permit Application and 401 Water Quality Certification Request

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

CDO-009. Robindale Energy Services, Inc., P.O. Box 228, Armagh, PA 15920. Unnamed Tributary 44463 to Blacklick Creek, Brush Valley Township, **Indiana County**, Pittsburgh ACOE District (New Florence, PA Quadrangle, UNT 44463 Blacklick Creek project area centroid latitude 40° 29' 31.63" N, Longitude 79° 01' 04.91" W). The applicant proposes the enhancement of 4,061 linear feet of stream and creation of 5.69 acres of wetlands to mitigate impacts associated with the expansion of the Dilltown Facility coal refuse disposal area located in Brush Valley Township, Indiana County.

This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request.

In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provision of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards.

Application Received: November 3, 2015
Permit Issued: January 2, 2018

[Pa.B. Doc. No. 18-113. Filed for public inspection January 19, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance Document: New Guidance

DEP ID: 393-2129-001. Title: Revised Total Coliform Rule Guidance. **Description:** On September 24, 2016, the Department finalized the Revised Total Coliform Rule, which amended 25 Pa. Code Chapter 109 (relating to safe drinking water) by requiring public water systems that are vulnerable to microbial contamination to perform assessments to identify sanitary defects and subsequently take action to correct them. This technical guidance will clarify coliform monitoring requirements, explain new start-up procedure requirements for seasonal public water systems, and describe the Revised Total Coliform Rule assessment process and provide examples of sanitary defects.

Written Comments: Interested persons may submit written comments on this Draft Technical Guidance Document through February 20, 2018. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail must include the originator's name and address. Commentators are encouraged to submit comments through the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments should be submitted to Technical Guidance Coordinator, Policy Office, 400 Market Street, Harrisburg, PA 17101.

Contact: Questions should be directed to Jeff Allgyer at (717) 772-4015 or jallgyer@pa.gov.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

Rescission of Technical Guidance

DEP ID: 263-0900-015. *Title:* Implementation of Act 16. *Description:* This guidance identifies the changes to the Storage Tank and Spill Prevention Act (act) (35 P.S. §§ 6021.101—6021.2104) as amended by the act of June 26, 1995 (P.L. 79, No. 16) (Act 16). Chapter 245 of 25 Pa. Code (relating to administration of the Storage Tank and Spill Prevention Program), which was promulgated under the act, was revised on October 10, 1997, to reflect the changes to the act resulting from the passage of Act 16. This guidance document is obsolete.

Contact: Questions regarding this action should be directed to E. Alex Eckman, (717) 772-5827, eeckman@pa.gov.

Effective Date: January 20, 2018

DEP ID: 263-0900-016. *Title:* Implementation of Act 34. *Description:* This guidance identifies the changes to the act as amended by the act of May 10, 1996 (P.L. 171, No. 34) (Act 34). Chapter 245 of 25 Pa. Code, which was promulgated under the act, was revised on October 10, 1997, to reflect the changes to the act resulting from the passage of Act 34. This guidance document is obsolete.

Contact: Questions regarding this action should be directed to E. Alex Eckman, (717) 772-5827, eeckman@pa.gov.

Effective Date: January 20, 2018

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-114. Filed for public inspection January 19, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft National Pollutant Discharge Elimination System General Permit for Operation of Concentrated Animal Feeding Operations (PAG-12)

The Department of Environmental Protection (Department) is announcing the availability of a draft National Pollutant Discharge Elimination System (NPDES) General Permit for Operation of Concentrated Animal Feeding Operations (PAG-12). To access the draft General Permit and related documents visit www.elibrary.dep.state.pa.us (select "Permit and Authorization Packages," then "Clean Water," then "PAG-12 NPDES General Permit (Draft)").

The PAG-12 General Permit is intended to provide NPDES permit coverage to persons operating concentrated animal feeding operations (CAFO) within this Commonwealth in satisfaction of State and Federal NPDES permit requirements, as established in 25 Pa. Code Chapter 92a (relating to National Pollutant Discharge Elimination System permitting, monitoring and compliance), where CAFOs meet the eligibility requirements of the PAG-12 General Permit.

The following significant changes are proposed for the PAG-12 General Permit and related documents:

- The Notice of Intent (NOI) form and CAFO Annual Report form have been updated to address information requirements related to the United States Environmental Protection Agency's (EPA) NPDES Electronic Reporting Rule (eReporting Rule). In addition, instructions have been developed to help permittees understand how to complete the CAFO Annual Report.
- The General Permit would require the submission of CAFO Annual Reports to the Department electronically upon receipt of written notification from the Department to implement eReporting Rule requirements.
- An NOI fee of \$500 each year the CAFO operates under the PAG-12 General Permit.
- The reporting period for the CAFO Annual Report would be changed from a calendar year to a "crop year" (that is, October 1—September 30).
- Permittees with leak detection systems would need to collect a sample of drainage, if any, and analyze the sample for ammonia-nitrogen at a minimum frequency of once per year, and implement corrective action if the concentration of ammonia-nitrogen exceeds a threshold.
- Permittees with earthen manure storage facilities would need to complete an annual inspection of the facilities and submit the results to the Department on a form supplied by the Department.

Other changes are described in the draft fact sheet for the PAG-12 General Permit.

Written Comments: Interested persons are invited to submit written comments regarding the Draft PAG-12 General Permit and associated documents through February 20, 2018. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment system at www.ahs.dep.pa.gov/eComment. Written comments should be submitted by e-mail to ecomment@pa.gov or by mail to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Written comments submitted during the 30-day comment period will be retained by the Department and considered in finalizing the PAG-12 General Permit. The Department will provide an opportunity for any interested person or group of persons, any affected State, any affected interstate agency, the EPA or any interested agency to request or petition for a public hearing with respect to the proposed PAG-12 General Permit. The request or petition for public hearing, which must be filed within the 30-day period allowed for filing of written comments, must indicate the interest of the party filing the request and the reasons why a hearing is warranted. A hearing will be held if there is significant public interest.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-115. Filed for public inspection January 19, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Planning Grant Awards under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection hereby announces the following grants to Lehigh County and Mercer County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans as required by Act 101 for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472 at (717) 772-5719 or mvottero@pa.gov.

Act 101, Section 901 Planning Grant

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project</i>	<i>Grant</i>
Northeast	Lehigh	Lehigh County	HHW Education	\$37,252
Northwest	Mercer	Mercer County	Planning	\$64,337

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-116. Filed for public inspection January 19, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities), with the exception of 28 Pa. Code § 571.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 571.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Indiana Ambulatory Surgical Associates, LLC	28 Pa. Code § 553.1 (relating to principle) 28 Pa. Code § 555.1 (relating to principle) 28 Pa. Code § 557.1 (relating to policy) 28 Pa. Code § 567.2 (relating to committee responsibilities)
LVHN Fairgrounds Surgical Center	28 Pa. Code § 553.2 (relating to ownership) 28 Pa. Code § 553.3 (relating to governing body responsibilities) 28 Pa. Code § 553.4 (relating to other functions) 28 Pa. Code § 555.1 28 Pa. Code § 555.2 (relating to medical staff membership) 28 Pa. Code § 555.3 (relating to requirements for membership and privileges) 28 Pa. Code § 555.4 (relating to clinical activities and duties of physician assistants and certified registered nurse practitioners) 28 Pa. Code § 563.1 (relating to principle) 28 Pa. Code § 563.2 (relating to organization and staffing)

<i>Facility Name</i>	<i>Regulation</i>
LVHN Surgical Center-Tilghman	28 Pa. Code § 553.2 28 Pa. Code § 553.3 28 Pa. Code § 553.4 28 Pa. Code § 555.1 28 Pa. Code § 555.2 28 Pa. Code § 555.3 28 Pa. Code § 555.4 28 Pa. Code § 563.1 28 Pa. Code § 563.2
St. Luke's Anderson Ambulatory Surgery Center	28 Pa. Code § 553.1 28 Pa. Code § 567.2 28 Pa. Code § 567.3 (relating to policies and procedures)
Valley Ambulatory Surgical Center, LLC	28 Pa. Code § 551.21(d)(2) (relating to criteria for ambulatory surgery)

The following ASF is requesting exceptions under 28 Pa. Code § 571.1. Requests for exceptions under this section relate to minimum standards that ASFs must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* to which the ASF is seeking exceptions, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Colonoscopy Center, Lansdale	3.7-3.6.14.1	In the operating room, a clinical sink. . .	2014
	3.7-3.6.14.2	In the recovery area, a toilet. . .	2014
	3.9-3.6.15.1	In the procedure area, a clinical sink. . .	2014
	3.9-3.6.15.2	In the recovery area, a toilet. . .	2014

All previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 18-117. Filed for public inspection January 19, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
St. Luke's Hospital Monroe Campus	28 Pa. Code § 105.1 (relating to principle)
Holy Spirit Hospital	28 Pa. Code § 107.26(b)(3) (relating to additional committees)
Eagleville Hospital	28 Pa. Code § 107.61 (relating to written orders)
J C Blair Memorial Hospital	28 Pa. Code § 138.17 (relating to PTCA) 28 Pa. Code § 138.18 (relating to EPS studies)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Suburban Community Hospital	2.2-2.2.6.13	Examination rooms (support areas for medical/nursing units)	2014
UPMC Presbyterian Shadyside	2.1-2.4.3.2(1)	Space requirements (seclusion rooms)	2014

All previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 18-118. Filed for public inspection January 19, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Designation as a Certified Reinsurer

Canada Life International Re DAC has applied for designation as a certified reinsurer in this Commonwealth. The application was received on January 9, 2018, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-119. Filed for public inspection January 19, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Lincoln National Life Insurance Company (SERFF # TRST-131168803); Rate Increase Filing for Several Individual LTC Forms

Lincoln National Life Insurance Company is requesting approval to increase the premium 30% on 91 policyhold-

ers of forms HL-2500AA (8/90), HL-2525AA (8/90), HL-2550AA (8/90), HL-2950PA (5/94) and HL-2950PAFR (2/95).

Unless formal administrative action is taken prior to April 4, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-120. Filed for public inspection January 19, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Notice Concerning Proper Notice of Cancellation; Notice -2018-01

January 09, 2018

Subject: Notice of Cancellation Requirements for Policies Covering Owner-Occupied Residential Property or Personal Property of Individuals

To: All Property and Casualty Insurance Companies doing business in the Commonwealth of Pennsylvania

From: Seth A. Mendelsohn, Executive Deputy Insurance Commissioner

It has come to the attention of the Pennsylvania Insurance Department ("Department") that some property and casualty insurance companies in this Commonwealth have been using notices to cancel insurance policies covering owner-occupied residential property or personal property that do not comply with the requirements of Section 5 of the Act of July 22, 1974, P.L. 589, No. 205, 40 P.S. § 1171.5, ("Act 205") or the requirements contained in the Department's regulations (31 Pa. Code §§ 59.1 et. seq.). This notice is intended to remind insurers of the necessity of complying with both Act 205 and the Department's regulations.

Section 5 of Act 205 sets forth requirements for cancellation notices for policies covering owner-occupied residential property or personal property. The notice must:

- Be approved as to form by the Insurance Commissioner prior to use.
 - State the date, not less than 30 days after the date of delivery or mailing, on which such cancellation or refusal to renew shall become effective.
 - State the specific reason or reasons of the insurer for cancellation or refusal to renew.
 - Advise the insured of his right to request, in writing, within ten days of the receipt of the notice of cancellation or intention not to renew, that the Insurance Commissioner review the action of the insurer.
 - Advise the insured of his possible eligibility for insurance under the Act of July 31, 1968 (P.L. 738, No. 233), known as "The Pennsylvania Fair Plan Act," or the Pennsylvania Assigned Risk Plan.
 - Advise the insured in a form commonly understandable of the provisions of subparagraphs (ii), (iii) and (iv) of this paragraph as they limit permissible time and reasons for cancellation.
 - Advise the insured of the procedures to be followed in prosecuting an appeal.
- 40 P.S. § 1171.5(a)(9).

In addition, 31 Pa. Code § 59.6 provides requirements for the contents of a notice of cancellation. Specifically, section 59.6 provides that:

- The form shall be clearly labeled: "Notice of Cancellation or Refusal to Renew."
- The form shall be given to the insured in duplicate.
- The date, not less than 30 days after the date of delivery or mailing, on which such cancellation or refusal to renew is to become effective shall be clearly indicated.
- Space must be provided for the insurer to provide the specific reason or reasons for the cancellation or refusal to renew.
- The reasons given for cancellation or refusal to renew shall be clear and complete. If the reason is a material misrepresentation, fraudulent statement, omission or concealment of fact material to the acceptance of the risk, or to the hazard assumed by the company, made by the insured, the insurer shall specify what statements, omissions or concealments it relied on for its action.
- If the reason is a substantial change or increase in the hazard, the insurer shall specify the changes or increased hazards it relied on for its actions. If the reason is the failure to pay a premium, the insurer shall specify the amount due, and the date when it was due.
- The form shall include that advice that the insured has a right to request review of the insurer's action as

provided in § 59.7 (relating to appeal procedure), within ten days of receipt of the notice. In so doing, the notice shall include:

- o Advice that review may be requested by signing a copy of the form in a space provided and sending it to one of the regional offices of the Insurance Department.
 - o The addresses of the four regional offices of the Insurance Department.
 - The form shall include advice to the insured that he or she may be eligible for insurance under the Pennsylvania Fair Plan Act or the Pennsylvania Auto Insurance Plan.
 - Each provision of the notice shall be set forth in clear and understandable terms. To assure adequate notice, the form label shall be set at the top of the form in roman type no smaller than 14 point modern type, all capitals. The remainder of the notice shall be set in roman type no smaller than ten point modern type, two points leaded.
- 31 Pa. Code § 59.6.

Appendix A to Chapter 59, as referenced in 31 Pa. Code § 59.6(10), provides a recommended form of a notice that would meet the requirements of this section. The label of "Appendix A" is titled "Notice of Cancellation or Non-Renewal". Thus, an insurer may label a cancellation notice either "Notice of Cancellation or Refusal to Renew" or "Notice of Cancellation or Non-Renewal". Finally, while section 59.6 and "Appendix A" reference the Department's regional offices in Pittsburgh, Philadelphia and Erie, the Department reminds insurers that these offices have been closed. As such, insurers may disregard the references to the regional offices and include the following address as stated in 41 Pa.B. 4181:

Insurance Department, Bureau of Consumer Services
1209 Strawberry Square
Harrisburg, PA 17120
Toll Free: (877) 881-6388
Fax: (717) 787-8585

The address change will also be revised in the *Pennsylvania Code* accordingly. Any questions regarding this notice may be directed to Seth A. Mendelsohn, Executive Deputy Insurance Commissioner at 717-787-0872 or smendelsohn@pa.gov.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-121. Filed for public inspection January 19, 2018, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Management Directive No. 205.15—Membership in Associations, Organizations, or Societies, Amended December 11, 2017.

Administrative Circular No. 17-14—Holiday Trees and Decorations in Commonwealth-Owned or Leased Buildings, Dated December 1, 2017.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 18-122. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Future Sale or Acquisition of Property

A-2018-2641199. PPL Electric Utilities Corporation. Application of PPL Electric Utilities Corporation for approval of the future sale or acquisition of property under a multiutility agreement known as the RESTORE Agreement.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 5, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: PPL Electric Utilities Corporation

Through and By Counsel: David B. MacGregor, Esquire, Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; Kimberly A. Klock, Esquire, Amy E. Hirakis, Esquire, PPL Services Corporation, Office of General Counsel, Two North Ninth Street, Allentown, PA 18101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-123. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate

whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by February 5, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as a broker for transportation of persons as described under the application.

A-2017-2640069. Conestoga Tours, LLC (1619 Manheim Pike, Lancaster, Lancaster County, PA 17601) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2017-2639929. Richard L. Fisher (1122 Georgetown Road, P.O. Box 42, Bart, PA 17503) for the discontinuance of service and cancellation of its certificate, as a common carrier, by motor vehicle, at A-00122743, authorizing the transportation of persons, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania, and return.

A-2018-2640952. Ruth Diane Sitlinger, t/a Twilight Limousine Service (103 West Market Street, P.O. Box 459, Gratz, Dauphin County, PA 17030) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons, in limousine service, between points in Pennsylvania; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-124. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due February 5, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Bassel S.
Darwich, t/a BD Trucking;
Docket No. C-2017-2634499**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Bassel S. Darwich, t/a BD Trucking, (respondent) is under suspension effective November 04, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 108 Falling Water Court, Bushkill, PA 18324.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 12, 2016, at A-8918991.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918991 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/21/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Wellspring
Environmental Services, LLC;
Docket No. C-2017-2638051**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Wellspring Environmental Services, LLC, (respondent) is under suspension effective October 05, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 101 Firemans Rd # 2, Frackville, PA 17931-2337.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 23, 2012, at A-8914796.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public

Convenience held by respondent at A-8914796 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 12/19/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regula-

tions and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. AEJA Partners,
LLC, t/a You Move Me; Docket No. C-2017-2638646**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to AEJA Partners, LLC, t/a You Move Me, (respondent) is under suspension effective December 08, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 806 E Main Street, Norristown, PA 19401.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 13, 2015, at A-8915791.

4. That respondent has failed to maintain evidence of both Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8915791 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 12/19/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located

under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 18-125. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications Services

A-2017-2636803. Birch Communications of the Northeast, Inc. Application of Birch Communications of the Northeast, Inc. for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company; Consolidated Communications of Pennsylvania Company; Frontier Communications of Pennsylvania, LLC; The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink; Windstream Conestoga, Inc.; Windstream D&E, Inc.; and Windstream Pennsylvania, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 5, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Birch Communications of the Northeast, Inc.

Through and By Counsel: Susan E. Bruce, Esquire, Alessandra L. Hylander, Esquire, McNees, Wallace and Nurick, LLC, 100 Pine Street, P.O. Box 1166, Harrisburg PA 17108-1166

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 18-126. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications Services

A-2017-2607866. Pennsylvania MSA, LLC. Application of Pennsylvania MSA, LLC for approval to offer, render, furnish or supply to the public as a competitive local exchange carrier in the service territories of Windstream Pennsylvania, LLC; Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company; Consolidated Communications of Pennsylvania Company; and The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 5, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania

nia Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Pennsylvania MSA, LLC

Through and By Counsel: E. Ashton Johnston, Esquire, Telecommunications Law Professionals, PLLC, 1025 Connecticut Avenue, NW, Suite 1011, Washington, DC 20036

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-127. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications Services

A-2017-2635840. Wide Voice, LLC. Application of Wide Voice, LLC for approval to offer, render, furnish or supply telecommunications services as a competitive local exchange carrier to the public in this Commonwealth in the service territories of Verizon North, LLC; The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink; Windstream Pennsylvania, LLC; Windstream Buffalo Valley, Inc.; Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company; Windstream Conestoga, Inc.; Windstream D&E, Inc.; Frontier Communications of Breezewood, LLC; Frontier Communications of Canton, LLC; Citizens Telecommunications of New York, Inc., d/b/a Frontier Communications of New York; Frontier Communications of Pennsylvania, LLC; Frontier Communications of Lakewood, LLC; and Frontier Communications of Oswayo River, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 5, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Wide Voice, LLC

Through and By Consultant: Carey Roesel, Technologies Management, Inc., 151 Southhall Lane, Suite 450, Maitland, FL 32751-7101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-128. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer of Control

A-2018-2640950. MassComm, Inc., d/b/a MASS Communications and Windstream Holdings, Inc. Joint application of MassComm, Inc., d/b/a MASS Com-

munications and Windstream Holdings, Inc. for approval of a transfer of control of MassComm, Inc., d/b/a MASS Communications.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 5, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: MassComm, Inc., d/b/a MASS Communications; Windstream Holdings, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Charles E. Thomas, III, Esquire, Charles E. Thomas, Jr., Esquire, Thomas, Niesen and Thomas, LLC, 212 Locust Street, Suite 302, Harrisburg, PA 17101; Russell Blau, Esquire, Danielle Burt, Esquire, Morgan, Lewis & Bockius, LLP, 1111 Pennsylvania Avenue, NW, Washington, DC 20004

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-129. Filed for public inspection January 19, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transmission Line; Prehearing Conference

A-2017-2640195. Transource Pennsylvania, LLC. Application of Transource Pennsylvania, LLC for approval of the siting and construction of the 230 kV transmission line associated with the independence energy connection—east project in portions of York County.

A-2017-2640200. Transource Pennsylvania, LLC. Application of Transource Pennsylvania, LLC for approval of the siting and construction of the 230 kV transmission line associated with the independence energy connection—west project in portions of Franklin County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 20, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on Administrative Law Judge Elizabeth H. Barnes, Administrative Law Judge Andrew M. Calvelli and the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Transource Pennsylvania, LLC

Through and By Counsel: David B. MacGregor, Esquire, Post & Schell, PC, 17 North 2nd Street, 12th Floor, Harrisburg, PA 17101-1601; Amanda Riggs Conner, Esquire, Hector Garcia, Esquire, American Electric Power Service Corp., 1 Riverside Plaza, 29th Floor, Columbus, OH 43215; Anthony D. Kanagy, Esquire, Christopher T.

Wright, Esquire, Post & Schell, PC, 17 North 2nd Street, 12th Floor, Harrisburg, PA 17101-1601; Antonio Smith, Transource Pennsylvania, LLC, 1 Riverside Plaza, Columbus, OH 43215

Prehearing Conference

An initial prehearing conference on the previously-captioned case will be held as follows:

<i>Date:</i>	Tuesday, March 13, 2018
<i>Time:</i>	10 a.m.
<i>Location:</i>	Hearing Room 4 Plaza Level Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120
<i>Presiding:</i>	Administrative Law Judges Elizabeth H. Barnes and Andrew M. Calvelli P.O. Box 3265 Harrisburg, PA 17105-3265 (717) 783-5452 Fax: (717) 787-0481

Persons with a disability who wish to attend the hearing should contact the Commission to make arrangements for their special needs. Call the scheduling office at the Commission at least 2 business days prior to the hearing:

- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-130. Filed for public inspection January 19, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Connie Johns McAninch, LPN; File No. 15-51-07335; Doc. No. 0761-51-16

On June 20, 2017, Connie Johns McAninch, LPN, license No. PN105612L, last known of Vandergrift, Westmoreland County, had her practical nursing license indefinitely suspended until at least the time as respondent proves that she is fit to practice practical nursing in this Commonwealth with reasonable skill and safety based on receiving disciplinary action by the proper licensing authority of New Mexico.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-131. Filed for public inspection January 19, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Foy L. Hastings, RN, Respondent; File No. 13-51-07973; Doc. No. 0888-51-15

Notice to Foy L. Hastings, RN:

On May 19, 2015, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Nursing, alleging that you have violated certain provisions of the Professional Nursing Law, Act of May 22, 1951, P.L. 317, ("Act"). Pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, the State Board of Nursing has issued an Order authorizing service of process upon you by publication.

Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601 North Third Street, P.O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary
Department of State
2601 North Third Street
P.O. Box 2649
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-132. Filed for public inspection January 19, 2018, 9:00 a.m.]