

PENNSYLVANIA BULLETIN

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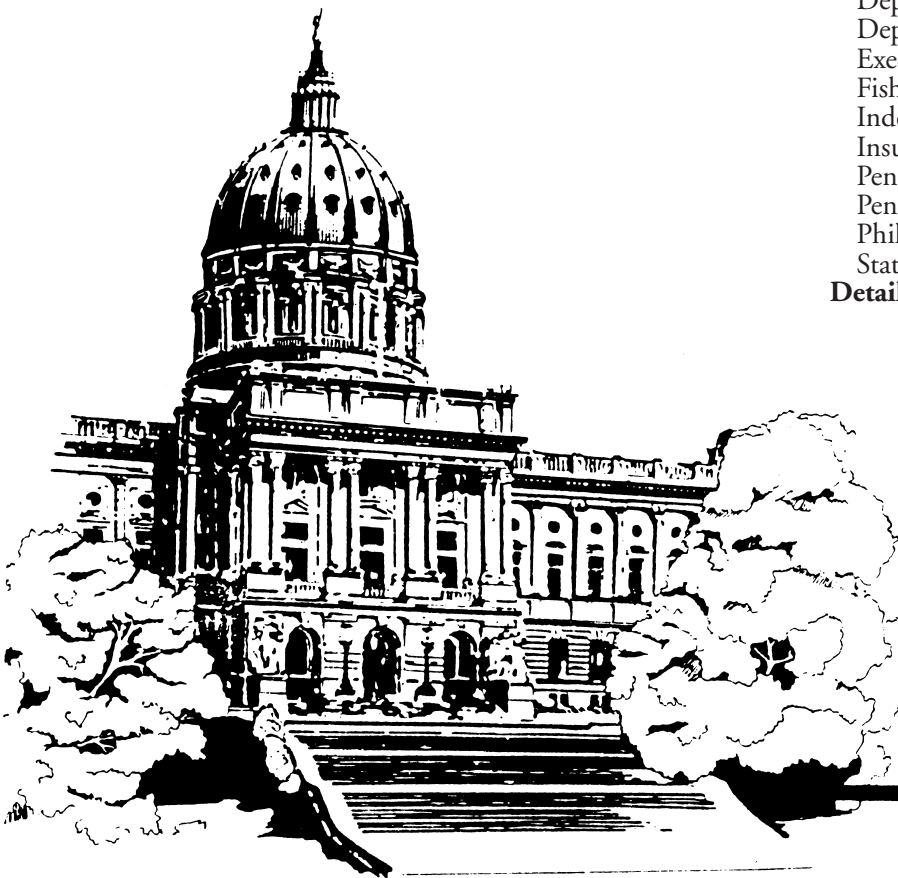
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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 524, July 2018

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READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the Pennsylvania Bulletin

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2018.

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THE GOVERNOR

Title 4—ADMINISTRATION

PART I. GOVERNOR'S OFFICE

[4 PA. CODE CH. 6]

[EXECUTIVE ORDER NO. 2018-04]

Pennsylvania Workforce Development Board

July 11, 2018

Whereas, the Commonwealth of Pennsylvania is a national leader in workforce development; and

Whereas, the Commonwealth's economic success depends on a well-educated, highly-skilled workforce trained for the jobs of the future; and

Whereas, the Commonwealth's workforce development system is made up of workforce, education, economic development, human services, and other partners all working together to serve job seekers and employers; and

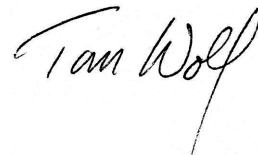
Whereas, a successful workforce development system is built on a foundation of collaboration, alignment, innovation, customer engagement, performance accountability, and labor market information; and

Whereas, the Workforce Innovation and Opportunity Act (WIOA) requires state workforce development partners to work in a coordinated way to help job seekers advance their careers, and help employers build their workforce; and

Whereas, WIOA also outlines workforce development priorities for states including serving individuals with barriers to employment, creating career pathways, advancing sector-based strategies, and using data to drive decision-making; and

Whereas, the Commonwealth has an opportunity to work in a coordinated effort across agencies to address the entire workforce continuum, implement WIOA, and achieve the goals and strategies for workforce development in its WIOA Combined State Plan;

Now, Therefore, I, Tom Wolf, Governor of the Commonwealth of Pennsylvania, by virtue of the authority vested in me by the Constitution of the Commonwealth of Pennsylvania, the Workforce Innovation and Opportunity Act and other laws, do hereby designate the Pennsylvania Workforce Development Board as the Commonwealth's state workforce development board in accordance with Section 101 of the Workforce Investment and Opportunity Act and invest it with the necessary powers to perform the duties and responsibilities set forth herein.



Governor

Fiscal Note: GOV-2018-04. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 4. ADMINISTRATION

PART I. GOVERNOR'S OFFICE

CHAPTER 6. ADDITIONAL COUNCILS AND COMMITTEES

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§ 6.681. Purpose.

The purpose of the Pennsylvania Workforce Development Board (Board) is to assist the Governor in:

(1) Reviewing and coordinating State workforce development policies, initiatives, strategies and programs.

(2) Recommending actions to create an aligned, streamlined and improved workforce development system, including the one-stop service delivery system.

(3) Ensuring and facilitating coordination among the following Commonwealth agencies in the development and evaluation of policies, initiatives, strategies and programs to address current and emerging workforce needs:

- (i) Department of Aging.
- (ii) Department of Agriculture.
- (iii) Department of Community and Economic Development.
- (iv) Department of Corrections.
- (v) Department of Education.
- (vi) Department of Human Services.
- (vii) Department of Labor and Industry.

(4) Developing, implementing and modifying the State's workforce development plan.

(5) Reviewing and approving regional and local workforce development plans consistent with the State workforce development plan.

(6) Designating local workforce development areas and developing workforce development funding allocation formulas.

(7) Developing and updating State performance accountability measures and tracking progress toward implementation of the State's workforce development plan.

(8) Collaborating and coordinating with State boards and commissions that shape economic development and education systems of the Commonwealth to develop Statewide policies that improve workforce development alignment and outcomes across those systems, which may include the following:

- (i) State Board of Education.
- (ii) Ben Franklin Technology Development Authority.
- (iii) Pennsylvania Apprenticeship and Training Council.
- (iv) State Board of Vocational Rehabilitation.
- (v) Pennsylvania Commission for Community Colleges.

- (vi) Pennsylvania State System of Higher Education.
- (vii) State-related universities.
- (viii) Pennsylvania Higher Education Assistance Agency.
- (ix) Pennsylvania Early Learning Council.
- (x) Early Learning Investment Commission.
- (xi) Pennsylvania Reentry Council.
- (xii) Governor's Advisory Council on Library Development.
- (xiii) Pennsylvania Council on Aging.
- (xiv) Pennsylvania Commission for Agriculture Education Excellence.

(9) Ensuring that the policies, performance measures, goals and resource strategies implemented by the Board are developed with appropriate and meaningful engagement of individuals and entities impacted and served by the Commonwealth's workforce development system.

(10) Developing accessible workforce and labor market information.

(11) Coordinating the provision of services among State agencies consistent with the laws and regulations governing workforce development programs and the State's workforce development plan.

§ 6.682. Membership.

The membership of the Pennsylvania Workforce Development Board (Board) shall be in accordance with the requirements for state workforce development boards in section 101 of the Workforce Innovation and Opportunity Act (29 U.S.C.A. § 3111). Board members shall serve or be appointed as follows:

- (1) The Governor or a designee.
- (2) Two members of each chamber of the General Assembly or a designee.
- (3) The following representatives appointed by the Governor:

(i) A majority of appointees to the Board shall be representatives of the private sector business community in this Commonwealth, including small business owners, chief executive or operating officers, or other business executives with optimum policymaking or hiring authority, including members of local workforce development boards and employers that reflect the current and emerging workforce needs of this Commonwealth.

(ii) At least 20% of appointees to the Board shall be representatives of workforce and community organizations in this Commonwealth.

(A) Membership shall include representatives of labor organizations, who have been nominated by State labor federations.

(B) Membership shall include a representative, who shall be a member of a labor organization or a training director, from a joint labor-management apprenticeship program, or if a joint program does not exist in this Commonwealth, a representative of an apprenticeship program in this Commonwealth.

(C) Membership may include representatives of community-based organizations that have demonstrated experience and expertise in addressing the employment, training or education needs of individuals with barriers to employment, including organizations that serve veterans or that provide or support competitive, integrated employment for individuals with disabilities.

(D) Membership may include representatives of organizations that have demonstrated experience and expertise in addressing the employment, training or education needs of eligible youth, including representatives of organizations that serve out-of-school youth.

(iii) The remaining appointees to the Board shall be representatives of government, including:

- (A) Chief local elected officials.
- (B) Members of the Governor's cabinet as follows:

(I) The Secretary of Aging or a designee who oversees workforce development within the Department of Aging and serves as a member of the Secretary of Aging's executive team.

(II) The Secretary of Agriculture or a designee who oversees workforce development within the Department of Agriculture and serves as a member of the Secretary of Agriculture's executive team.

(III) The Secretary of Community and Economic Development designee who oversees workforce development within the Department of Community and Economic Development and serves as a member of the Secretary of Community and Economic Development's executive team.

(IV) The Secretary of Corrections or a designee who oversees workforce development within the Department of Corrections and serves as a member of the Secretary of Corrections' executive team.

(V) The Secretary of Education or a designee who oversees workforce development within the Department of Education and serves as a member of the Secretary of Education's executive team.

(VI) The Secretary of Human Services or a designee who oversees workforce development within the Department of Human Services and serves as a member of the Secretary of Human Services' executive team.

(VII) The Secretary of Labor and Industry or a designee who oversees workforce development within the Department of Labor and Industry and serves as a member of the Secretary of Labor and Industry's executive team.

(VIII) The Secretary of Policy and Planning, Office of the Governor, or a designee.

(C) Any other representative or State official the Governor may designate.

(4) Board members shall serve at the pleasure of the Governor.

§ 6.683. Terms.

The Pennsylvania Workforce Development Board (Board) shall establish staggered terms for members. The Board's membership shall reflect the diversity of this Commonwealth.

§ 6.684. Chair.

The Governor will designate one private-sector business member to serve as chair. The chair shall serve at the pleasure of the Governor.

§ 6.685. Executive Director and staff.

(a) The Governor will appoint an Executive Director to oversee the Pennsylvania Workforce Development Board's (Board) operations.

(b) The Executive Director shall have the authority to hire staff to carry out the Board's duties and responsibilities.

(c) The Executive Director shall report directly to the Secretary of Labor and Industry and the Secretary of Policy and Planning on the work of the Board.

(d) The Executive Director shall regularly convene meetings with the agency secretaries or designees who oversee workforce development within the agencies and serve as members of the secretaries' executive teams listed in § 6.682(3)(iii)(B) (relating to membership) to ensure the Board is meeting its purpose as set out in § 6.681 (relating to purpose).

§ 6.686. Responsibilities of State agencies.

(a) Executive State agencies listed in § 6.681(3) (relating to purpose) shall identify:

(1) A designated workforce development representative who oversees or coordinates workforce development within the agency and serves as a member of the secretary's executive team.

(2) An agency policy director or designee to provide support and participate in activities coordinated by the Pennsylvania Workforce Development Board (Board).

(b) All executive State agencies shall respond to recommendations made by the Board regarding the State and Federal workforce development policies and other recommendations of the Board directly related to the development, implementation, improvement and operation of the Commonwealth's workforce development system.

(c) All executive State agencies shall give to the Board any necessary staffing, equipment, data and any other resources or assistance required by the Board in the performance of its operations, duties and responsibilities so far as is compatible with the authority and ability of each State agency.

(d) All executive State agencies shall work in cooperation with the Board to develop and drive one coordinated State workforce development policy.

§ 6.687. Reporting.

(a) The Pennsylvania Workforce Development Board (Board) shall report to the Secretary of Policy and Planning on a quarterly basis on the progress it is making toward responsibilities included in § 6.681 (relating to purpose).

(b) The Board shall report annually to the Governor and the General Assembly on the Board's progress, including key performance metrics tied to the effectiveness of Statewide and regional workforce development systems and the impact of the Board's work in achieving goals articulated in the State's workforce development plan. The report shall be made available to the public on the Department of Labor and Industry's web site.

§ 6.688. Bylaws.

The Pennsylvania Workforce Development Board shall recommend bylaws governing its operations to the Governor for approval.

§ 6.689. Meetings.

The Pennsylvania Workforce Development Board shall meet as it deems necessary to fulfill its responsibilities.

§ 6.690. Committees.

The Pennsylvania Workforce Development Board (Board) shall have the authority to establish, appoint members and delegate duties to committees as it deems necessary to fulfill its duties and responsibilities. All committees shall be chaired by a member of the Board.

§ 6.691. Compensation.

Members of the Pennsylvania Workforce Development Board (Board) will not receive compensation for their service on the Board. Members shall receive reimbursement for reasonable travel costs and expenditures incurred while performing Board business. See Chapter 40 (relating to travel and subsistence).

§ 6.692. Effective date.

This subchapter takes effect immediately.

§ 6.693. Termination date.

This subchapter shall remain in effect unless revised or rescinded by the Governor.

[Pa.B. Doc. No. 18-1162. Filed for public inspection July 27, 2018, 9:00 a.m.]

THE COURTS

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of Suspension

Notice is hereby given that Randolph Harvey Goldberg having been suspended from the practice of law in the State of Nevada; the Supreme Court of Pennsylvania issued an Order dated July 12, 2018 suspending Randolph Harvey Goldberg from the practice of law in this Commonwealth for a period of four years and nine months, effective August 11, 2018. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

JULIA M. FRANKSTON-MORRIS, Esq.,
Secretary

[Pa.B. Doc. No. 18-1163. Filed for public inspection July 27, 2018, 9:00 a.m.]

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of Transfer to Disability Inactive Status

Notice is hereby given that by Order of the Supreme Court of Pennsylvania dated July 12, 2018, Joseph F. McGowan, Jr. is transferred to Disability Inactive Status from the Bar of this Commonwealth for an indefinite period and until further Order of the Court. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

JULIA M. FRANKSTON-MORRIS, Esq.,
Secretary

[Pa.B. Doc. No. 18-1164. Filed for public inspection July 27, 2018, 9:00 a.m.]

RULES AND REGULATIONS

Title 28—HEALTH AND SAFETY

DEPARTMENT OF HEALTH
[28 PA. CODE CH. 1210]

Medical Marijuana; Clinical Registrants and Academic Clinical Research Centers; Rescission of Temporary Regulations

The Department of Health (Department) provides notice that it is rescinding the temporary regulations in Chapter 1210, regarding clinical registrants and academic clinical research centers, that implemented Chapter 20 of the act of April 17, 2016 (P.L. 84, No. 16), known as the Medical Marijuana Act (act) (35 P.S. §§ 10231.101—10231.2110). These temporary regulations were issued under section 1107 of the act (35 P.S. § 10231.1107) and were specifically not subject to sections 201—205 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201—1205), known as the Commonwealth Documents Law (CDL), the Regulatory Review Act (71 P.S. §§ 745.1—745.14) and sections 204(b) and 301(10) of the Commonwealth Attorneys Act (71 P.S. §§ 732-204(b) and 732-301(10)).

The act of June 22, 2018, (P.L. , No. 43) (Act 43) amended Chapter 20 of the act. Act 43 clarifies the clinical research component of the act by changing the requirements and procedures for clinical registrants and academic clinical research centers in this Commonwealth to participate in the Medical Marijuana Program. This statutory amendment supersedes the temporary regulations in Chapter 1210.

Further, section 2004 of the act (35 P.S. § 10231.2004), added by section 6 of Act 43, specifically provides that, to facilitate the prompt implementation of Chapter 20 of the act, as amended, the Department shall promulgate temporary regulations that are not subject to sections 201—205 of the CDL, the Regulatory Review Act and sections 204(b) and 301(10) of the Commonwealth Attorneys Act. The Department is rescinding the temporary regulations in Chapter 1210 under this statutory authority.

In accordance with section 2004(c) of the act, the Department intends to promulgate temporary regulations to implement amended Chapter 20 of the act within the time frame as provided in section 2004 of the act. Section 2004(c) of the act requires the Department to begin publishing temporary regulations within 90 days of June 22, 2018, the effective date of Act 43.

RACHEL L. LEVINE, MD,
Secretary

(Editor's Note: Title 28 of the Pennsylvania Code is amended by deleting temporary regulations in §§ 1210.21—1210.37 to read as set forth in Annex A.)

Fiscal Note: 10-203. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 28. HEALTH AND SAFETY PART IX. MEDICAL MARIJUANA CHAPTER 1210. (Reserved)

§§ 1210.21—1210.37. (Reserved).

[Pa.B. Doc. No. 18-1165. Filed for public inspection July 27, 2018, 9:00 a.m.]

Title 58—RECREATION

PENNSYLVANIA GAMING CONTROL BOARD
[58 PA. CODE CHS. 1401—1406]

Conduct of Sports Wagering Generally; Licensing Provisions for Sports Wagering; Temporary Regulations

The Pennsylvania Gaming Control Board (Board), under its specific authority in 4 Pa.C.S. § 13C03 (relating to temporary sports wagering regulations) and the general authority in 4 Pa.C.S. § 1202(b)(30) (relating to general and specific powers), adds temporary regulations regarding general provisions for the conduct of sports wagering and sports wagering licensing provisions covering sports wagering operators, sports wagering manufacturers, sports wagering suppliers, sports wagering gaming service providers and all individuals seeking to participate in sports wagering in this Commonwealth to read as set forth in Annex A.

Purpose of this Temporary Rulemaking

This temporary rulemaking includes rules to ensure the integrity and security of sports wagering in this Commonwealth and all persons participating in this new form of entertainment in this Commonwealth.

Explanation of Chapters 1401—1406

Section 1401.5 (relating to conduct of sports wagering generally) addresses the conduct of sports wagering generally, including the following:

- Provisions limiting sports wagering certificate holders ability to employ the services of more than one sports wagering operator licensee or more than one sports wagering web site or mobile application.
- A requirement that sports wagering certificate holders or sports wagering operator licensees operating on behalf of sports wagering certificate holders employ the services of a third-party integrity monitor to assist the certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder licensee in protecting against and identifying suspicious or illegal sports wagering activities, or otherwise to demonstrate to the Board's satisfaction that it has established an in-house unit capable of performing this function with appropriate segregation of functions and reporting duties.
- A requirement that sports wagering certificate holders or sports wagering operator licensees on behalf of sports wagering certificate holders employ the services of a third-party risk manager to assist the certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder licensee to manage the risk and liabilities associated with operating a sportsbook, or otherwise to demonstrate to the Board's satisfaction that it has established an in-house unit capable of performing this function with appropriate segregation of functions and reporting duties.
- A requirement that sports wagering certificate holders or sports wagering operator licensees on behalf of sports wagering certificate holders seeking to offer an interactive sportsbook shall have a server or other equipment that is capable of receiving sports wagering bets located in this Commonwealth that conforms with the requirements set forth by the Board.

Chapters 1402—1406 contain sports wagering licensing provisions covering sports wagering operators, sports

wagering manufacturers, sports wagering suppliers, sports wagering gaming service providers and all individuals seeking to participate in sports wagering in this Commonwealth.

Affected Parties

Any entity that operates a sportsbook, either onsite or through the Internet or a mobile application in this Commonwealth, as well as any entity or individual that will interact with or participate in sports wagering operations in this Commonwealth, will be affected by this temporary rulemaking.

Fiscal Impact

Commonwealth

The Board expects that this temporary rulemaking will have minimal fiscal impact on the Board or other Commonwealth agencies. Impact should be confined to the additional personnel and expenses regarding implementing these temporary regulations as well as continued oversight of expanded gaming with portions of these costs absorbed by existing Board staff.

Political subdivisions

This temporary rulemaking will not have direct fiscal impact on political subdivisions of this Commonwealth. Host municipalities and counties benefit from the local share funding mandated by the act of January 7, 2010 (P.L. 1, No. 1).

Private sector

This temporary rulemaking includes licensing provisions covering sports wagering operators, sports wagering manufacturers, sports wagering suppliers, sports wagering gaming service providers and all individuals seeking to participate in sports wagering in this Commonwealth. This temporary rulemaking also establishes regulations for the general conduct of sports wagering in this Commonwealth. It is anticipated that this temporary rulemaking will have an impact on those individuals seeking to operate sports wagering in this Commonwealth, as well as those individuals and entities affiliated with the operation of sports wagering in this Commonwealth. The fiscal impact to these parties will be offset by revenues collected through the conduct of sports wagering activities.

General public

This temporary rulemaking will not have direct fiscal impact on the general public.

Paperwork Requirements

Individuals eligible for a sports wagering operator license, a sports wagering manufacture license, a sports wagering supplier license, a sports wagering gaming service provider registration or certificate, and all categories of individuals associated with sports wagering that will be required to be licensed by the Board shall file an application to participate in these activities in this Commonwealth. These applications will be made available through the Board's public web site at a later date.

Effective Date

This temporary rulemaking will become effective upon publication in the *Pennsylvania Bulletin* and expires 2 years after publication.

Public Comments

While this temporary rulemaking will be effective upon publication, the Board is seeking comments from the public and affected parties as to how these temporary regulations might be improved.

Interested persons are invited to submit written comments, suggestions or objections regarding this temporary rulemaking within 30 days after the date of publication in the *Pennsylvania Bulletin* to Laura R. Burd, Senior Counsel, Pennsylvania Gaming Control Board, P.O. Box 69060, Harrisburg, PA 17106-9060, Attention: Public Comment on Regulation # 125-215.

Contact Person

The contact person for questions about this temporary rulemaking is Laura R. Burd, Senior Counsel, (717) 346-8300, lburd@pa.gov.

Regulatory Review

Under 4 Pa.C.S. § 13C03, the Board has the authority to promulgate temporary regulations to facilitate the prompt implementation of sports wagering in this Commonwealth. The temporary regulations adopted by the Board are not subject to sections 201—205 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201—1205), known as the Commonwealth Documents Law, the Regulatory Review Act (71 P.S. §§ 745.1—745.14) and section 204(b) of the Commonwealth Attorneys Act (71 P.S. § 732-204(b)). Under 4 Pa.C.S. § 13C03, these temporary regulations expire 2 years after publication in the *Pennsylvania Bulletin*.

Findings

The Board finds that:

(1) Under 4 Pa.C.S. § 13C03, the temporary regulations are exempt from the requirements of the Regulatory Review Act, sections 201—205 of the Commonwealth Documents Law and sections 204(b) of the Commonwealth Attorneys Act.

(2) The adoption of the temporary regulations is necessary and appropriate for the administration and enforcement of 4 Pa.C.S. Part II (relating to gaming).

Order

The Board, acting under the provisions of 4 Pa.C.S. Part II, orders that:

(1) The regulations of the Board, 58 Pa. Code, are amended by adding temporary §§ 1401.5, 1402.1—1402.3, 1403.1—1403.7, 1404.1—1404.7, 1405.1—1405.9 and 1406.1—1406.8 to read as set forth in Annex A.

(2) The temporary regulations will be posted on the Board's web site.

(3) The temporary regulations are subject to amendment as deemed necessary by the Board.

(4) The Chairperson of the Board has certified this order and Annex A and shall deposit them with the Legislative Reference Bureau as required by law.

(5) These temporary regulations are effective upon publication in the *Pennsylvania Bulletin* and expire on July 28, 2020.

DAVID M. BARASCH,
Chairperson

Fiscal Note: 125-217. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 58. RECREATION

PART VII. GAMING CONTROL BOARD

Subpart Q. SPORTS WAGERING

CHAPTER 1401. GENERAL SPORTS WAGERING PROVISIONS—TEMPORARY REGULATIONS

§ 1401.5. Conduct of sports wagering generally.

(a) Sports wagering may only be conducted in this Commonwealth by a sports wagering certificate holder or

a sports wagering operator licensee on behalf of a sports wagering certificate holder. A sports wagering operator may be a licensed interactive gaming operator and provide interactive gaming and sports wagering services on behalf of certificate holders.

(b) Sports wagering conducted in this Commonwealth by a sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder may only be offered to players as follows:

(1) At a designated, clearly identified area, comprised of not less than 1,000 square feet, at the sports wagering certificate holder's licensed facility.

(2) At a temporary facility that is physically connected to, attached to or adjacent to the sports wagering certificate holder's slot machine licensed facility for a period not to exceed 18 months.

(3) At a nonprimary location of a Category 1 slot machine licensee under 3 Pa.C.S. Chapter 93 (relating to race horse industry reform).

(4) At an area not identified in paragraphs (1)—(3) as approved by the Board.

(5) Through a single interactive web site or mobile application that clearly and prominently displays the name of the sports wagering certificate holder.

(c) Sports wagering certificate holders may employ the services of one sports wagering operator licensee to assist its sports wagering operations through any or all of the means identified in subsection (b).

(d) A sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder may not offer sports wagering to players that are:

- (1) Under 21 years of age.
- (2) On the Board's sports wagering exclusion list.
- (3) On the Board's sports wagering self-exclusion list.

(e) A sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder seeking to offer an interactive sportsbook shall have a server or other equipment located in this Commonwealth that is capable of receiving sports wagering bets and that conforms with the requirements set forth by the Board.

(f) A sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder seeking to offer an interactive sportsbook shall utilize geolocation tools to ensure players placing sports wagering bets are located in this Commonwealth.

(g) A sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder shall employ the services of a third-party integrity monitor that is licensed by the Board to assist the sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder in protecting against and identifying suspicious or illegal sports wagering activities, or otherwise demonstrate to the Board's satisfaction that it has established an in-house unit capable of performing this function with appropriate segregation of functions and reporting duties.

(h) A sports wagering certificate holder or sports wagering operator licensees on behalf of sports wagering certificate holders shall employ the services of a third-

party risk manager that is licensed by the Board to assist the certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder to manage the risk and liabilities associated with operating a sportsbook, or otherwise demonstrate to the Board's satisfaction that it has established an in-house unit capable of performing this function with appropriate segregation of functions and reporting duties.

(i) A sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder may not offer a sportsbook through any of the means identified in subsection (b) to players in this Commonwealth until the Board approves all necessary associated applications, including applications of key employees, gaming employees, manufacturers, suppliers and gaming service providers.

(j) A sports wagering certificate holder or a sports wagering operator licensee on behalf of a sports wagering certificate holder shall comply with all applicable Federal laws governing the conduct of sports wagering and interstate commerce.

CHAPTER 1402. SPORTS WAGERING OPERATORS—TEMPORARY REGULATIONS

- Sec.
- 1402.1. Sports wagering operator requirements.
- 1402.2. Sports wagering operator application and standards.
- 1402.3. Sports wagering operator license term and renewal.

§ 1402.1. Sports wagering operator requirements.

(a) A person seeking to operate sports wagering on behalf of a sports wagering certificate holder in this Commonwealth may apply with the Board for a sports wagering operator license.

(b) The Board may issue conditional authorization to a person applying for a sports wagering operator license until January 28, 2020.

(1) Conditional authorization issued under this subpart will remain in effect until the earlier of the date occurring 12 months after the issuance of the authorization or the date upon which the Board makes a final determination on the person's application.

(i) The effectiveness of a conditional authorization may be extended by the Board not more than once, upon a showing of good cause.

(ii) Conditional authorization will allow an applicant for a sports wagering operator license to engage in all of the functions of a licensed sports wagering operator for the duration of the conditional authorization.

(2) A conditional authorization may not be issued unless all of the following apply:

(i) The sports wagering operator license applicant has submitted a complete application for a sports wagering operator license to the Board.

(ii) The sports wagering operator license applicant agrees to pay or has paid the fee prescribed by the Board prior to the issuance of conditional authorization.

(iii) The Bureau does not have an objection to the issuance of a conditional authorization to the sports wagering operator license applicant.

§ 1402.2. Sports wagering operator application and standards.

(a) An applicant for a sports wagering operator license shall submit all of the following:

(1) An original and one copy of the Sport Wagering Enterprise Application and Disclosure Information Form unless otherwise directed by the Board.

(2) The nonrefundable application fee posted on the Board's web site.

(3) A diversity plan as set forth in section 1325(b) of the act (relating to license or permit issuance) and Chapter 481a (relating to diversity).

(4) An application from every principal under Chapter 433a (relating to principal licenses) and § 1406.2 (relating to sports wagering gaming principals) as specified by the Enterprise Application and Disclosure Information Form.

(5) A sworn or affirmed statement that the sports wagering operator license applicant has developed and implemented internal safeguards and policies to prevent a violation of section 1513 of the act (relating to political influence) and a copy of the safeguards and policies.

(b) In determining whether an applicant is suitable to be licensed as a sports wagering operator under this section, the Board will consider all of the following:

(1) The financial fitness, good character, honesty, integrity and responsibility of the sports wagering operator license applicant.

(2) If all principals of the sports wagering operator license applicant are eligible and suitable under the standards of section 1311.1 of the act (relating to licensing of principals).

(3) The integrity of all financial backers.

(4) The suitability of the sports wagering operator license applicant and the principals of the sports wagering operator license applicant based on the satisfactory results of all of the following:

(i) The background investigation of the principals.

(ii) A current tax clearance review performed by the Department.

(iii) A current Unemployment Compensation Tax clearance review and a Workers Compensation Tax clearance review performed by the Department of Labor and Industry.

§ 1402.3. Sports wagering operator license term and renewal.

(a) A sports wagering operator license and the renewal thereof is valid for 5 years from the date of approval of the application by the Board.

(b) A renewal application for a sports wagering operator license shall be filed at least 6 months prior to the expiration of the current certificate.

(c) A sports wagering operator license for which a completed renewal application and fee has been received by the Board will continue in effect until acted upon by the Board.

CHAPTER 1403. SPORTS WAGERING MANUFACTURER—TEMPORARY REGULATIONS

Sec.

- 1403.1. Sports wagering manufacturer license requirements.
- 1403.2. Sports wagering manufacturer license application and standards.
- 1403.3. Sports wagering manufacturer license term and renewal.
- 1403.4. Sports wagering manufacturer abbreviated license process.
- 1403.5. Sports wagering manufacturer conditional license process.
- 1403.6. Sports wagering manufacturer licensee responsibilities.
- 1403.7. Sports wagering manufacturer licensee change of control.

§ 1403.1. Sports wagering manufacturer license requirements.

(a) A person seeking to manufacture, build, rebuild, fabricate, assemble, produce, program, design, sell, lease, offer or otherwise make modifications to any authorized sports wagering device or associated equipment for use or operation in this Commonwealth for sports wagering purposes shall apply to the Board for a sports wagering manufacturer license.

(b) In accordance with section 1317.1(e)(3) of the act (relating to manufacturer licenses), an applicant for or the holder of a sports wagering manufacturer license or any of the applicant's or holder's affiliates, intermediaries, subsidiaries or holding companies may not apply for or hold a slot machine license or sports wagering supplier license.

§ 1403.2. Sports wagering manufacturer license application and standards.

(a) An applicant for a sports wagering manufacturer license shall submit all of the following:

(1) An original and one copy of the Enterprise Entity Application and Disclosure Information Form for the applicant and each of the applicant's principal affiliates.

(2) The nonrefundable application fee posted on the Board's web site.

(3) A diversity plan as set forth in section 1325(b) of the act (relating to license or permit issuance) and Chapter 481a (relating to diversity).

(4) An application from every principal under Chapter 433a (relating to principal licenses) and § 1406.2 (relating to sports wagering gaming principals) as specified by the Enterprise Entity Application and Disclosure Information Form and other persons as determined by the Board.

(5) An affirmation that neither the sports wagering manufacturer license applicant nor any of its affiliates, intermediaries, subsidiaries or holding companies is an applicant for or holder of a slot machine license and that the sports wagering manufacturer license applicant has neither applied for nor holds a sports wagering supplier license.

(6) A sworn or affirmed statement that the sports wagering manufacturer license applicant has developed and implemented internal safeguards and policies to prevent a violation of section 1513 of the act (relating to political influence) and a copy of the safeguards and policies.

(b) In addition to the materials required under subsection (a), an applicant for a sports wagering manufacturer license shall do all of the following:

(1) Comply with the general application requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

(2) Demonstrate that the sports wagering manufacturer license applicant has the ability to manufacture, build, rebuild, repair, fabricate, assemble, produce, program, design or otherwise make modifications to authorized sports wagering devices or associated equipment which meet one or more of the following criteria:

(i) Are specifically designed for use in the operation of sports wagering or a sports wagering device or associated equipment.

(ii) Are needed to conduct authorized sports wagering.

(iii) Have the capacity to determine the outcome of the sports wagering activity.

(iv) Have the capacity to affect the calculation, storage, collection or control of gross sports wagering gaming revenue.

(c) In determining whether an applicant is suitable to be licensed as a sports wagering manufacturer under this section, the Board will consider all of the following:

(1) The financial fitness, good character, honesty, integrity and responsibility of the sports wagering manufacturer license applicant.

(2) If all principals of the sports wagering manufacturer license applicant are eligible and suitable under the standards of section 1311.1 of the act (relating to licensing of principals).

(3) The integrity of all financial backers.

(4) The suitability of the sports wagering manufacturer license applicant and the principals of the sports wagering manufacturer license applicant based on the satisfactory results of all of the following:

(i) The background investigation of the principals.

(ii) A current tax clearance review performed by the Department.

(iii) A current Unemployment Compensation Tax clearance review and a Workers Compensation Tax clearance review performed by the Department of Labor and Industry.

§ 1403.3. Sports wagering manufacturer license term and renewal.

(a) A sports wagering manufacturer license and the renewal thereof is valid for 5 years from the date of approval of the application by the Board.

(b) A renewal application for a sports wagering manufacturer license shall be filed at least 6 months prior to the expiration of the current license.

(c) A sports wagering manufacturer license for which a completed renewal application and fee has been received by the Board will continue in effect until acted upon by the Board.

§ 1403.4. Sports wagering manufacturer abbreviated license process.

(a) The Board may use an abbreviated licensing process if the sports wagering manufacturer license applicant holds a license issued by the Board to manufacture slot machines, table games, table game devices, interactive games video gaming terminals or associated equipment and all of the following apply:

(1) The manufacturer license was issued by the Board within a 36-month period immediately preceding the date the entity files a sports wagering manufacturer application.

(2) The licensee applying for the sports wagering manufacturer license affirms there has been no material change in circumstances relating to the licensee.

(3) The Board determines, in its sole discretion, that there has been no material change in circumstances relating to the licensee applying for the sports wagering manufacturer license that necessitates that the abbreviated process not be used.

(b) This section may not be construed to waive any fees associated with obtaining a sports wagering manufacturer license through the application process in this Commonwealth.

§ 1403.5. Sports wagering manufacturer conditional license process.

(a) The Board may issue conditional authorization to a person applying for a sports wagering manufacturer license until January 28, 2020.

(1) Conditional authorization issued under this subpart will remain in effect until the earlier of the date occurring 12 months after the issuance of the authorization or the date upon which the Board makes a final determination on the person's application.

(i) The effectiveness of a conditional authorization may be extended by the Board not more than once, upon a showing of good cause by the applicant.

(ii) Conditional authorization will allow an applicant for a sports wagering manufacturer license to engage in all of the functions of a licensed sports wagering manufacturer for the duration of the conditional authorization.

(2) A conditional authorization may not be issued unless all of the following apply:

(i) The sports wagering manufacturer license applicant has submitted a complete application for a sports wagering manufacturer license to the Board.

(ii) The sports wagering manufacturer license applicant agrees to pay or has paid the fee prescribed by the Board prior to the issuance of conditional authorization.

(iii) The Bureau does not have an objection to the issuance of a conditional authorization to the sports wagering manufacturer license applicant.

(b) An applicant for a sports wagering manufacturer license that has received a conditional sports wagering manufacturer license shall provide to the Board in the manner and the form as the Board will prescribe, on the 20th day following the end of each calendar quarter thereafter, a summary of the quarterly sales made to all sports wagering certificate petitioners and holders and sports wagering operator applicants and licensees in this Commonwealth, as well as all contracts or invoices concerning these sales upon request by the Board.

(c) Nothing in this section may be construed to waive any fees associated with obtaining a license through the application process in this Commonwealth.

§ 1403.6. Sports wagering manufacturer licensee responsibilities.

(a) A holder of a sports wagering manufacturer license has a continuing duty to do all of the following:

(1) Comply with the general requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

(2) For publicly traded sports wagering manufacturer licensees, provide notification of all SEC filings or, if the sports wagering manufacturer licensee is publicly traded on a foreign exchange, a copy of all filings submitted to the securities regulator that has jurisdiction over the foreign publicly traded corporation. The notification or copies of the filings shall be submitted to the Bureau of Licensing within 30 days after the date of filing with the SEC or securities regulator that has jurisdiction over the foreign publicly traded corporation.

(b) An employee of a licensed sports wagering manufacturer who is a gaming or nongaming employee as defined in §§ 401a.3 and 1401.2 (relating to definitions) shall obtain a permit under §§ 435a.3 and 1406.4 (relating to occupation permit; and sports wagering gaming employees) or registration under §§ 435a.5 and 1406.5

(relating to nongaming employee registration; and sports wagering nongaming employees).

§ 1403.7. Sports wagering manufacturer licensee change of control.

(a) For purposes of this section, a change of control of a sports wagering manufacturer licensee will be deemed to have occurred when a person or group of persons acquires:

(1) More than 20% of a sports wagering manufacturer licensee's securities, assets or other ownership interests.

(2) More than 20% of the securities or other ownership interests of a corporation or other form of business entity that owns directly or indirectly at least 20% of the voting or other securities or other ownership interests of the sports wagering manufacturer licensee.

(3) Any other interest in a sports wagering manufacturer licensee which allows the acquirer to control the sports wagering manufacturer licensee.

(b) A sports wagering manufacturer licensee shall notify the Bureau and the Bureau of Licensing by filing a Notification of Proposed Transfer of Interest Form immediately upon becoming aware of any proposed or contemplated change of control of the sports wagering manufacturer licensee.

(c) Prior to acquiring a controlling interest in a sports wagering manufacturer licensee, the acquirer shall file a petition in accordance with § 493a.4 (relating to petitions generally) requesting Board approval of the acquisition. The petition must include all of the following:

(1) A copy of all documents governing the acquisition.

(2) Completed applications for the acquiring company, as required under this chapter and principals as required under Chapter 433a (relating to principal licenses) and § 1406.2 (relating to sports wagering gaming principals).

(3) An affirmation that neither the acquirer nor any of its affiliates, intermediaries, subsidiaries or holding companies is a slot machine licensee or sports wagering certificate petitioner or holder and that the acquirer has neither applied for nor holds a sports wagering supplier license.

(d) A person or group of persons seeking to acquire a controlling interest in a sports wagering manufacturer licensee shall promptly provide any additional information requested by the Board and Board staff and cooperate with the Bureau in any investigations related to the petition filed under subsection (c).

(e) A person or group of persons may not acquire a controlling interest in a sports wagering manufacturer licensee until the petition required under subsection (c) has been approved. A person or group of persons seeking to acquire a controlling interest in a sports wagering manufacturer licensee and the sports wagering manufacturer licensee may enter into an agreement of sale that is contingent on Board approval of the petition.

(f) The requirements of this section do not apply to the acquisition of a controlling interest in a sports wagering manufacturer licensee when all of the following conditions are met:

(1) The acquirer is an existing licensed slot machine, table game, interactive gaming or video gaming terminal manufacturer.

(2) The existing licensed sports wagering manufacturer has provided the Bureau and the Bureau of Licensing

notification and a copy of all documents governing the acquisition at least 60 days prior to the acquisition.

(3) After reviewing the documentation, the Bureau and the Bureau of Licensing determine that the filing of a petition is not required.

CHAPTER 1404. SPORTS WAGERING SUPPLIER—TEMPORARY REGULATIONS

Sec.

- 1404.1. Sports wagering supplier license requirements.
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§ 1404.1. Sports wagering supplier license requirements.

(a) A person seeking to sell, lease, offer or otherwise provide, distribute or service sports wagering devices or associated equipment to a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee in this Commonwealth or provide integrity monitoring services to a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee shall apply to the Board for a sports wagering supplier license.

(b) In accordance with sections 1317 and 1317.1 of the act (relating to supplier licenses; and manufacturer licenses), an applicant for or the holder of a sports wagering supplier license or any of the sports wagering supplier applicant's or licensee's affiliates, intermediaries, subsidiaries or holding companies may not apply for or hold a slot machine license or a sports wagering manufacturer license.

§ 1404.2. Sports wagering supplier application and standards.

(a) An applicant for a sports wagering supplier license shall submit all of the following:

(1) An original and one copy of the Enterprise Entity Application and Disclosure Information Form for the sports wagering supplier applicant and each of the sports wagering supplier applicant's principal affiliates.

(2) The nonrefundable application fee posted on the Board's web site.

(3) A diversity plan as set forth in section 1325(b) of the act (relating to license or permit issuance) and Chapter 481a (relating to diversity).

(4) An application from every principal under Chapter 433a (relating to principal licenses) and § 1406.2 (relating to sports wagering gaming principals) as specified by the Enterprise Entity Application and Disclosure Information Form and other persons as determined by the Board.

(5) An affirmation that neither the sports wagering supplier license applicant nor any of its affiliates, intermediaries, subsidiaries or holding companies is an applicant for or holder of a slot machine license and that the sports wagering supplier license applicant has neither applied for nor holds a sports wagering manufacturer license.

(6) A sworn or affirmed statement that the sports wagering supplier license applicant has developed and implemented internal safeguards and policies to prevent a violation of section 1513 of the act (relating to political influence) and a copy of the safeguards and policies.

(b) In addition to the materials required under subsection (a), an applicant for a sports wagering supplier license shall comply with the general application requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

(c) In determining whether a sports wagering supplier license applicant is suitable to be licensed as a sports wagering supplier under this section, the Board will consider all of the following:

(1) The financial fitness, good character, honesty, integrity and responsibility of the sports wagering supplier license applicant.

(2) If all principals of the sport wagering supplier license applicant are eligible and suitable under the standards of section 1311.1 of the act (relating to licensing of principals).

(3) The integrity of all financial backers.

(4) The suitability of the sport wagering supplier license applicant and the principals of the applicant based on the satisfactory results of all of the following:

(i) The background investigation of the principals.

(ii) A current tax clearance review performed by the Department.

(iii) A current Unemployment Compensation Tax clearance review and a Workers Compensation Tax clearance review performed by the Department of Labor and Industry.

§ 1404.3. Sports wagering supplier entity term and renewal.

(a) A sports wagering supplier license and the renewal thereof is valid for 5 years from the date of approval of the application by the Board.

(b) A renewal application for a sports wagering supplier license shall be filed at least 6 months prior to the expiration of the current license.

(c) A sports wagering supplier license for which a completed renewal application and fee has been received by the Board will continue in effect until acted upon by the Board.

§ 1404.4. Sports wagering supplier abbreviated license process.

(a) The Board may use an abbreviated licensing process if the sports wagering supplier license applicant holds a license issued by the Board to supply slot machines, table games, table game devices, interactive gaming devices, video gaming terminal or associated equipment and all of the following apply:

(1) The supplier license was issued by the Board within a 36-month period immediately preceding the date the entity files a sports wagering supplier license application to sell, lease, offer or otherwise provide, distribute or service sports wagering devices or associated equipment to a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee in this Commonwealth or provide risk management services, integrity services or odds to a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee.

(2) The licensee applying for the sports wagering supplier license affirms there has been no material change in circumstances relating to the license.

(3) The Board determines, in its sole discretion, that there has been no material change in circumstances relating to the licensee applying for the sports wagering supplier license that necessitates that the abbreviated process not be used.

(b) This section may not be construed to waive any fees associated with obtaining sports wagering supplier license through the application process in this Commonwealth.

§ 1404.5. Sports wagering supplier conditional license process.

(a) The Board may issue conditional authorization to a person applying for a sports wagering supplier license until January 28, 2020.

(1) Conditional authorization issued under this subpart will remain in effect until the earlier of the date occurring 12 months after the issuance of the authorization or the date upon which the Board makes a final determination on the person's application.

(i) The effectiveness of a conditional authorization may be extended by the Board not more than once, upon a showing of good cause.

(ii) Conditional authorization will allow an applicant for a sports wagering supplier license to engage in all of the functions of a licensed sports wagering supplier for the duration of the conditional authorization.

(2) A conditional authorization may not be issued unless all of the following apply:

(i) The sports wagering supplier license applicant has submitted a complete application for a sports wagering supplier license to the Board.

(ii) The sports wagering supplier applicant agrees to pay or has paid the fee prescribed by the Board prior to the issuance of conditional authorization.

(iii) The Bureau does not have an objection to the issuance of a conditional authorization to the sports wagering supplier license applicant.

(b) An applicant for sports wagering supplier license that has received a conditional sports wagering supplier license shall provide to the Board in the manner and the form as the Board will prescribe, on the 20th day following the end of each calendar quarter thereafter, a summary of the quarterly sales made to all sports wagering certificate petitioners and holders and sports wagering operator applicants and licensees in this Commonwealth, as well as all contracts or invoices concerning these sales upon request by the Board.

(c) Nothing in this section may be construed to waive fees associated with obtaining a license through the application process in this Commonwealth.

§ 1404.6. Sports wagering supplier licensee responsibilities.

(a) A holder of a sports wagering supplier license has a continuing duty to do all of the following:

(1) Comply with the general requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

(2) For publicly traded sports wagering supplier licensees, provide notification of all SEC filings or, if the sports wagering supplier licensee is publicly traded on a foreign exchange, a copy of all filings submitted to the securities regulator that has jurisdiction over the foreign publicly traded corporation. The notification or copies of the filings shall be submitted to the Bureau of Licensing within 30

days after the date of filing with the SEC or securities regulator that has jurisdiction over the foreign publicly traded corporation.

(b) An employee of a licensed sports wagering supplier who is a gaming or nongaming employee as defined in §§ 401a.3 and 1401.2 (relating to definitions) shall obtain a permit under §§ 435a.3 and 1406.4 (relating to occupation permit; and sports wagering gaming employees) or registration under §§ 435a.5 and 1406.5 (relating to nongaming employee registration; and sports wagering nongaming employees).

§ 1404.7. Sports wagering supplier change of control.

(a) For purposes of this section, a change of control of a sports wagering supplier licensee will be deemed to have occurred when a person or group of persons acquires:

(1) More than 20% of a sports wagering supplier licensee's securities, assets or other ownership interests.

(2) More than 20% of the securities or other ownership interests of a corporation or other form of business entity that owns directly or indirectly at least 20% of the voting or other securities or other ownership interests of the sports wagering supplier licensee.

(3) Any other interest in a sports wagering supplier licensee which allows the acquirer to control a sports wagering supplier licensee.

(b) A sports wagering supplier licensee shall notify the Bureau and the Bureau of Licensing by filing a Notification of Proposed Transfer of Interest Form immediately upon becoming aware of any proposed or contemplated change of control of the sports wagering supplier licensee.

(c) Prior to acquiring a controlling interest in a sports wagering supplier licensee, the acquirer shall file a petition in accordance with § 493a.4 (relating to petitions generally) requesting Board approval of the acquisition. The petition must include all of the following:

(1) A copy of all documents governing the acquisition.

(2) Completed applications for the acquiring company, as required under this chapter and principals as required under Chapter 433a (relating to principal licenses) and § 1406.2 (relating to sports wagering gaming principals).

(3) An affirmation that neither the acquirer nor any of its affiliates, intermediaries, subsidiaries or holding companies is a slot machine licensee or sports wagering certificate petitioner or holder and that the acquirer has neither applied for nor holds a sports wagering manufacturer license.

(d) A person or group of persons seeking to acquire a controlling interest in a sports wagering supplier licensee shall promptly provide any additional information requested by the Board and Board staff and cooperate with the Bureau in any investigations related to the petition filed under subsection (c).

(e) A person or group of persons may not acquire a controlling interest in a sports wagering supplier licensee until the petition, required under subsection (c), has been approved. A person or group of persons seeking to acquire a controlling interest in a sports wagering supplier licensee and the sports wagering supplier licensee may enter into a sales agreement that is contingent on Board approval of the petition.

(f) The requirements of this section do not apply to the acquisition of a controlling interest in a sports wagering supplier licensee when all of the following conditions are met:

(1) The acquirer is an existing licensed slot machine, table game, interactive gaming or video gaming terminal supplier.

(2) The existing licensed sports wagering supplier has provided the Bureau and the Bureau of Licensing notification and a copy of all documents governing the acquisition at least 60 days prior to the acquisition.

(3) After reviewing the documentation, the Bureau and the Bureau of Licensing determine that the filing of a petition is not required.

CHAPTER 1405. SPORTS WAGERING GAMING SERVICE PROVIDERS—TEMPORARY REGULATIONS

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1405.5.	Sports wagering gaming service provider registration and certification term and renewal.
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1405.7.	Permission to conduct business prior to certification or registration.
1405.8.	Emergency sports wagering gaming service provider.
1405.9.	Duty to investigate.

§ 1405.1. General sports wagering gaming service provider requirements.

(a) Except as provided in § 1405.8 (relating to emergency sports wagering service provider), a person seeking to conduct business with a sports wagering certificate petitioner or holder or sport wagering operator applicant or licensee shall apply to the Board for certification, unless explicitly exempted by the Board, if the person does all of the following:

(1) Meets the definition of a certified gaming service provider under § 437a.1 (relating to general gaming service provider requirements).

(2) Meets the definition of a certified interactive gaming service provider under § 807.1 (relating to general interactive gaming service provider requirements).

(3) Provides odds and raw data to sports wagering certificate petitioners or holders or sports wagering operator licensees used to conduct sports wagering in this Commonwealth.

(4) Provides risk management services to a sports wagering certificate petitioners or holders or sports wagering operator licensees.

(5) Any other person as determined by the Board.

(b) Except as provided in § 1405.8, a person seeking to conduct business with a sports wagering certificate petitioner or holder or sport wagering gaming operator applicant or licensee shall apply to the Board for a registration if the person is providing goods or services related to sports wagering and the person is not required to be certified as a sports wagering gaming service provider. This subsection applies to all of the following:

(1) Persons who meet the definition of a registered gaming service provider under § 437a.1.

(2) Persons who meet the definition of a registered interactive gaming service provider under § 807.1.

(3) Any other person as determined by the Board.

(c) A holder of a gaming service provider registration or certification or the holder of an interactive gaming service

provider registration or certification seeking to provide the same or similar services to a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee will not be required to file a new application for registration or certification and will not be required to submit additional licensing fees.

(d) A holder of a sports wagering gaming service provider certification, registration or authorization has a continuing duty to comply with the general application requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

§ 1405.2. Sports wagering gaming service provider certification applications.

(a) A person seeking a sports wagering certification, not otherwise excluded under § 1405.1(c) (relating to general sports wagering gaming service provider requirements), shall submit an original and one copy of a Certification Application and Disclosure Form. The original, copy and the application fee toward the cost of the investigation of the sports wagering gaming service provider applicant, as posted on the Board's web site, shall be submitted to the Bureau of Licensing by the sports wagering gaming service provider applicant unless otherwise directed by the Bureau of Licensing.

(b) In addition to the requirements of subsection (a), an applicant for a sports wagering gaming service provider certification shall do all of the following:

(1) Submit applications and release authorizations for each individual required to be qualified under § 1405.4 (relating to qualification of individuals and entities of certified sports wagering gaming service providers).

(2) Comply with the general application requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

(c) An applicant for a sports wagering gaming service provider certification shall reimburse the Board for costs incurred in conducting the investigation of the applicant.

(d) A sports wagering gaming service provider certification will not be issued until all fees and costs have been paid.

§ 1405.3. Sports wagering gaming service provider registration applications.

(a) A person seeking registration, not otherwise excluded under § 1405.1(c) (relating to general sports wagering gaming service provider requirements), shall complete an original and one copy of a Gaming Service Provider Registration Form. The original, copy and the application fee toward the cost of the investigation of the sports wagering gaming service provider applicant, as posted on the Board's web site, shall be submitted to the Bureau of Licensing by the sports wagering gaming service provider unless otherwise directed by the Bureau of Licensing.

(b) In addition to the materials required under subsection (a), an applicant for a sports wagering gaming service provider registration shall do all of the following:

(1) Submit release authorizations for each individual required to be qualified under § 1405.4 (relating to qualification of individuals and entities of certified sports wagering gaming service providers).

(2) Comply with the general application requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

(3) Submit fingerprints of all of the following individuals in a manner prescribed by the Bureau:

(i) Each officer and director of the registered sports wagering gaming service provider applicant. For purposes of this subparagraph, "officer" means a president, chief executive officer, a chief financial officer and a chief operating officer, and any person routinely performing corresponding functions with respect to an organization whether incorporated or unincorporated.

(ii) Each individual who has a direct or indirect ownership or beneficial interest of 10% or more in the registered sports wagering gaming service provider applicant.

(iii) Each salesperson of a registered sports wagering gaming service provider who solicits business from, or has regular contact with, any representatives of a certificate holder or licensee or any employee of a registered sports wagering gaming service provider applicant who will be engaging in that conduct.

(c) A person who holds any direct or indirect ownership or beneficial interest in a registered sports wagering gaming service provider or has the right to any profits or distributions directly or indirectly, from the registered sports wagering gaming service provider or applicant for sports wagering gaming service provider registration may be required to submit fingerprints if the Bureau determines that the submission of fingerprints of the person is necessary to protect the public interest or to enhance the integrity of gaming in this Commonwealth.

(d) Each of the individuals required to submit fingerprints under subsection (b)(3) shall be found qualified by the Board. An individual who is a gaming or nongaming employee as defined in §§ 401a.3 and 1401.2 (relating to definitions) shall obtain a gaming employee occupation permit in accordance with §§ 435a.3 and 1406.4 (relating to occupation permit; and sports wagering gaming employees) or a nongaming employee registration in accordance with §§ 435a.5 and 1406.5 (relating to nongaming employee registration; and sports wagering nongaming employees).

(e) An applicant for a sports wagering gaming service provider registration shall reimburse the Board for costs incurred in conducting the investigation of the applicant.

(f) A sports wagering gaming service provider registration will not be issued until all fees and costs have been paid.

§ 1405.4. Qualification of individuals and entities of certified sports wagering gaming service providers.

(a) The following individuals are required to submit a Pennsylvania Personal History Disclosure Form and be found qualified by the Board:

(1) Each officer and director of a certified sports wagering gaming service provider or applicant for sports wagering gaming service provider certification. For the purposes of this paragraph, "officer" means a president, chief executive officer, a chief financial officer and a chief operating officer and any person routinely performing corresponding functions with respect to an organization whether incorporated or unincorporated.

(2) Each individual who has a direct or indirect ownership or beneficial interest of 10% or more in the certified sports wagering gaming service provider or applicant for sports wagering gaming service provider certification. A certified sports wagering gaming service provider or applicant for sports wagering gaming service provider

certification shall provide information or documentation requested by the Board necessary to determine compliance with this paragraph.

(3) Each salesperson of a certified sports wagering gaming service provider who solicits business from, or has regular contact with, any representatives of a certificate holder or licensee or any employee of a certified sports wagering gaming service provider or applicant for interactive gaming service provider certification who will be engaging in that conduct.

(b) Each entity that directly owns 20% or more of the voting securities of a certified sports wagering gaming service provider or person applying for sports wagering gaming service provider certification shall file a Certification Form—Private Holding Company with the Bureau of Licensing and be found qualified by the Board.

(c) The following persons may be required to submit a Certification Form—Private Holding Company or a Pennsylvania Personal History Disclosure Form and be found qualified by the Board if the Bureau of Licensing determines that the qualification of the person is necessary to protect the public interest or to enhance the integrity of gaming in this Commonwealth:

(1) An intermediary or holding company of a certified sports wagering gaming service provider or applicant for sports wagering gaming service provider certification not otherwise required to be qualified.

(2) An officer or director of an intermediary or holding company of a certified sports wagering gaming service provider or applicant for sports wagering gaming service provider certification.

(3) An employee of a certified sports wagering gaming service provider or applicant for sports wagering gaming service provider certification.

(4) A person who holds any direct or indirect ownership or beneficial interest in a certified sports wagering gaming service provider or applicant for sports wagering gaming service provider certification, or has the right to any profits or distribution, directly or indirectly, from the certified sports wagering gaming service provider or applicant for sports wagering gaming service provider certification.

(5) A trustee of a trust that is required to be found qualified under this section.

(d) The Bureau of Licensing may issue a temporary credential to an individual who is required to be qualified by the Board under this section if:

(1) The individual's presence in a restricted gaming area is needed.

(2) The company with which the individual is associated is on the authorized gaming service provider list.

(e) Upon request, the Bureau of Licensing will issue a credential to an individual who has been found qualified under this section if the sports wagering gaming service provider has been certified.

(f) An employee of a certified sports wagering gaming service provider who is a gaming or nongaming employee as defined in §§ 401a.3 and 1401.2 (relating to definitions) shall obtain a permit under §§ 435a.3 and 1406.4 (relating to occupation permit; and sports wagering gaming employees) or registration under §§ 435a.5 and 1406.5 (relating to nongaming employee registration; and sports wagering nongaming employees).

§ 1405.5. Sports wagering gaming service provider registration and certification term and renewal.

(a) Sports wagering gaming service provider certifications, registrations and renewals issued under this subpart will be valid for 5 years from the date of Board approval.

(b) Registered and certified sports wagering gaming service providers shall submit to the Board a completed renewal application or form and renewal fee at least 180 days prior to the expiration of a certification, registration or authorization.

(c) A certification or registration for which a completed renewal application and fee has been received by the Bureau of Licensing will continue to be in effect until the Board sends written notification to the holder of the certification or registration that the Board has approved or denied the certification or registration.

§ 1405.6. Authorized sports wagering gaming service providers list; prohibited sports wagering gaming service providers.

(a) The Board will maintain a list of authorized sports wagering gaming service providers and a list of prohibited sports wagering gaming service providers. The authorized list will contain the names of persons who have been:

(1) Registered or certified.

(2) Authorized to conduct business with certificate holders or licensees under § 1405.7 (relating to permission to conduct business prior to certification or registration).

(b) Except as permitted under § 1405.8 (relating to emergency sports wagering gaming service provider), a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee may not purchase goods or services from a sports wagering gaming service provider unless the sports wagering gaming service provider is on the authorized sports wagering gaming service provider list. A sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee or any affiliate, intermediary, subsidiary or holding company thereof acting on behalf of the sports wagering certificate petitioner or holder, sports wagering operator applicant or licensee may not enter into an agreement or continue to do business with a sports wagering gaming service provider on the prohibited sports wagering gaming service providers list.

(c) The Board may place a person on the prohibited sports wagering gaming service provider list if:

(1) The sports wagering gaming service provider has failed to comply with this chapter.

(2) The sports wagering gaming service provider has failed to cooperate with Board staff in its review and investigation of the sports wagering gaming service provider's application.

(3) The sports wagering gaming service provider's application for certification or registration has been denied or withdrawn with prejudice or the sports wagering gaming service provider has had its sports wagering gaming service provider certification or registration suspended or revoked.

(4) The sports wagering gaming service provider has failed to provide information to a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee that is necessary for the sports

wagering certificate petitioner or holder or sports wagering operator applicant or licensee to comply with this chapter.

(d) A person seeking to be removed from the list of prohibited sports wagering gaming service providers shall file a petition for removal in accordance with § 493a.4 (relating to petitions generally) and shall be responsible for all costs associated with the person's petition for removal from the list of prohibited sports wagering gaming service providers. The petition must state the specific grounds believed by the petitioner to constitute good cause for removal from the prohibited sports wagering gaming service providers list and how the sports wagering gaming service provider has cured any deficiencies that led to the sports wagering gaming service provider being placed on the prohibited sports wagering gaming service providers list.

(e) The Board may impose a monetary penalty or other appropriate sanction in connection with the removal of a person from the list of prohibited sports wagering gaming service providers, or attach any reasonable condition to the removal of a person from the list of prohibited sports wagering gaming service providers.

§ 1405.7. Permission to conduct business prior to certification or registration.

(a) Notwithstanding § 1405.1 (relating to general sports wagering gaming service provider requirements), the Bureau of Licensing may authorize an applicant for a sports wagering gaming service provider certification or registration to conduct business with a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee prior to the certification or registration of the sports wagering gaming service provider applicant if all of the following criteria are met:

(1) A completed Gaming Service Provider Registration Form has been filed by the sports wagering gaming service provider or a completed Gaming Service Provider Certification Application and Disclosure Information Form has been filed by certificate holder or licensee in accordance with this chapter.

(2) The sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee certifies that it has performed due diligence on the sports wagering gaming service provider applicant.

(3) The applicant for a sports wagering gaming service provider registration or certification agrees, in writing, that the grant of permission to conduct business prior to registration or certification does not create a right to continue to conduct business and that the Bureau of Licensing may rescind, at any time, the authorization granted under this section, with or without prior notice to the applicant, if the Bureau of Licensing is informed that the suitability of the applicant may be at issue or the applicant fails to cooperate in the application or investigatory process.

(b) If the Office of Enforcement Counsel issues a Notice of Recommendation for Denial to an applicant for certification or registration, the Bureau of Licensing may rescind the permission granted to the applicant for certification or registration to conduct business with a sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee or under subsection (a). If the permission is rescinded, the applicant for certification or registration shall cease conducting business with the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee

by the date specified in the notice of the rescission by the Bureau of Licensing under subsection (c).

(c) The Bureau of Licensing will notify the applicant for certification or registration and the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee by registered mail and e-mail that permission for the applicant for certification or registration to conduct business with the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee under subsection (a) has been rescinded and that the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee shall cease conducting business with the applicant for certification or registration by the date specified in the notice.

§ 1405.8. Emergency sports wagering gaming service provider.

(a) A sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee may utilize a sports wagering gaming service provider that is not registered, certified or authorized to conduct business in accordance with § 1405.6 (relating to authorized sports wagering gaming service providers list; prohibited sports wagering gaming service providers) when a threat to public safety exists or circumstances outside the control of the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee create an urgency of need which does not permit the delay involved in using the formal method of sports wagering gaming service provider certification or registration. A sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee may not use a sports wagering gaming service provider on the prohibited list.

(b) When using a sports wagering gaming service provider that is not registered, certified or authorized to conduct business to respond to an emergency, the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee shall do all of the following:

(1) Immediately notify the Bureau of Licensing of the emergency and the sports wagering gaming service provider that was selected to provide emergency services.

(2) File a Sports Wagering Gaming Service Provider Emergency Notification Form with the Bureau of Licensing within 72 hours after commencement of the sports wagering gaming service provider's services and a written explanation of the basis for the procurement of the emergency sports wagering gaming service provider.

(c) An employee of the emergency sports wagering gaming service provider who is providing emergency services that requires access to restricted area shall obtain a temporary access credential in accordance with § 1406.7 (relating to emergency and temporary credentials) prior to performing any work.

(d) If the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee continues to utilize the sports wagering gaming service provider after the emergency circumstances have passed or if the Bureau of Licensing determines that the circumstances did not necessitate the use of an emergency sports wagering gaming service provider that was not registered, certified or on the authorized list, the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee and sports wagering gaming service provider shall comply with the requirements in this chapter.

§ 1405.9. Duty to investigate.

(a) A sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee shall investigate the background and qualifications of the applicants for sports wagering gaming service provider registration or certification with whom it intends to have a contractual relationship or enter into an agreement.

(b) A sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee has an affirmative duty to avoid agreements or relationships with persons applying for a sports wagering gaming service provider registration or certification whose background or associations are injurious to the public health, safety, morals, good order and general welfare of the people of this Commonwealth, or who threaten the integrity of gaming in this Commonwealth.

(c) A sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee has a duty to inform the Board of an action by an applicant for or holder of a sports wagering gaming service provider registration or certification, which the sports wagering certificate petitioner or holder or sports wagering operator applicant or licensee believes would constitute a violation of the act or this part.

CHAPTER 1406. SPORTS WAGERING PRINCIPALS AND KEY, GAMING AND NONGAMING EMPLOYEES—TEMPORARY REGULATIONS

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§ 1406.1. General provisions.

(a) An individual seeking a principal license, key employee license, gaming employee occupation permit or nongaming employee registration to participate in sports wagering in this Commonwealth shall apply to the Board as follows:

(1) Principal and key employee applicants shall submit an original and one copy of a completed Multi-Jurisdictional Personal History Disclosure Form as well as an original and one copy of a completed Principal/Key Employee Form—Pennsylvania Supplement to the Multi-Jurisdictional Personal History Disclosure Form.

(2) Gaming employee occupation permit applicants and nongaming employee registration applicants shall submit the Gaming Employee or Nongaming Employee Registration Application using the SLOTS Link.

(3) All applicants shall submit the nonrefundable application fee posted on the Board's web site.

(b) In addition to the materials required in subsection (a), an applicant shall comply with the general application requirements in Chapters 421a and 423a (relating to general provisions; and applications; statement of conditions; wagering restrictions).

(c) The holder of a principal license, key employee license, gaming employee occupation permit or nongaming employee registration shall provide an updated photograph at the request of Board staff.

(d) An applicant for a gaming employee occupation permit or nongaming employee registration shall be at least 18 years of age.

(e) After reviewing the application and the results of the applicant's background investigation, the Board may issue a principal license, key employee license, gaming employee occupation permit or nongaming employee registration if the individual has proven that he is a person of good character, honesty and integrity and is eligible and suitable to be licensed as a principal, key employee, gaming employee or nongaming employee.

(f) All sports wagering certificate petitioner holders and sports wagering operator applicants and licensees that hire an individual who holds a key employee license, gaming employee occupation permit or registration issued by the Board shall contact the Bureau of Licensing to confirm that the individual's key employee license, gaming employee occupation permit or registration is in good standing prior to allowing the individual to perform work associated with sports wagering in this Commonwealth.

(g) An individual who holds a principal license, key employee license, gaming employee occupation permit or registration is subject to all of the following wagering restrictions relative to sports wagering:

(1) An individual whose job duties include sports wagering and who holds a license, permit or registration and is currently employed by or is a principal of a sports wagering certificate holder may not place wagers at the sports wagering certificate holder's land based sports wagering location or through the web site or mobile application offered by or associated with the sports wagering certificate petitioner or holder. The licensed, permitted or registered individual shall wait at least 30 days following the date that the individual is no longer employed in a position that includes sports wagering job duties before the individual may wager at the sports wagering certificate petitioner's or holder's land based sports wagering location or through the web site or mobile application offered by or associated with the sports wagering certificate petitioner or holder.

(2) An individual who holds a license, permit or registration and is currently employed by or is a principal of a sports wagering operator applicant or licensee may not wager anywhere the sports wagering operator applicant or licensee has land based sports wagering location or through the web site or mobile application offered by or associated with the sports wagering operator applicant or licensee. The licensed, permitted or registered individual shall wait at least 30 days following the date that the individual is no longer employed by the sports wagering operator applicant or licensee before the individual may wager at the sports wagering operator applicant's or licensee's land based sports wagering location or through the web site or mobile application offered by or associated with the sports wagering operator applicant or licensee.

(3) An individual whose job duties include sports wagering and who holds a license, permit or registration and is currently employed by or is a principal of a sports wagering manufacturer or sports wagering supplier applicant or licensee may not wager at any location or through the web site or mobile application offered by or associated with the sports wagering certificate petitioner or holder that offers games, services or uses equipment manufactured, supplied, developed or programmed by the sports wagering manufacturer or sports wagering supplier applicant or licensee.

§ 1406.2. Sports wagering gaming principals.

(a) Principals, as defined in this chapter, shall submit an application for licensure as described in this section.

(b) A principal license and the renewal thereof is valid for 5 years from the date of approval of the application by the Board.

(c) A renewal application for a principal license shall be filed at least 6 months prior to expiration of the current license.

(d) A principal license for which a completed renewal application and fee has been received by the Board will continue in effect until acted upon by the Board.

(e) A principal license issued under this subpart will be only be valid for the licensed or certified entity with which the principal is associated.

§ 1406.3. Sports wagering key employees.

(a) Key employees, as defined in this chapter, shall submit an application for licensure as described in this section.

(b) A key employee license and the renewal thereof is valid for 5 years from the date of approval of the application by the Board.

(c) A renewal application for a key employee license shall be filed at least 6 months prior to expiration of the current license.

(d) A key employee license for which a completed renewal application and fee has been received by the Board will continue in effect until acted upon by the Board.

(e) A key employee license issued under this subpart will be valid for employment with any licensed or certified entity.

§ 1406.4. Sports wagering gaming employees.

(a) Gaming employees, as defined in this chapter, shall submit an application for licensure as described in this section.

(b) In addition to the materials required to be submitted under this subpart, gaming employee occupation permit applicants shall submit verification of an offer of employment from a sports wagering applicant or licensee.

(c) A gaming employee occupation permit and the renewal thereof is valid for 5 years from the date of approval of the application by the Board.

(d) A renewal application for a gaming employee occupation permit shall be filed at least 6 months prior to expiration of the current permit.

(e) A gaming employee occupation permit for which a completed renewal application and fee has been received by the Board will continue in effect until acted upon by the Board.

(f) An individual who wishes to receive a gaming employee occupation permit under this subpart may authorize an applicant for or holder of a sports wagering applicant or licensee to file an application on the individual's behalf.

(g) A gaming employee occupation permit issued under this chapter will be valid for employment with any licensed, certified or registered entity.

§ 1406.5. Sports wagering nongaming employees.

(a) Nongaming employees, as defined in this chapter, shall submit an application for licensure as described in this section.

(b) In addition to the materials required to be submitted under this subpart, nongaming employee registration applicants shall submit verification of an offer of employment from a sports wagering applicant or licensee.

(c) A nongaming employee registration and the renewal thereof is valid for 5 years from the date of approval of the application by the Board.

(d) A renewal application for a nongaming employee registration shall be filed at least 6 months prior to expiration of the current registration.

(e) A nongaming employee registration for which a completed renewal application and fee has been received by the Board will continue in effect until acted upon by the Board.

(f) An individual who wishes to receive a nongaming employee registration under this subpart may authorize a sports wagering applicant or licensee to file an application on the individual's behalf.

(g) A nongaming employee registration issued under this chapter will be valid for employment with any licensed, certified or registered entity.

§ 1406.6. Board credentials.

The individuals required to be licensed, permitted or registered under this subpart shall obtain a Board credential as described in this subpart.

§ 1406.7. Emergency and temporary credentials.

The individuals required to be licensed, permitted or registered under this subpart may obtain an emergency or temporary Board credential as described in §§ 435a.7, 435a.8 and 435a.9a (relating to emergency credentials; temporary credentials; and gaming service provider employee temporary access credentials).

§ 1406.8. Loss, theft or destruction of credentials.

(a) As soon as possible, but no later than 24 hours following the loss, theft or destruction of a Board credential, emergency credential or temporary credential, the person to whom the credential was issued shall notify the Bureau of Licensing.

(b) The sports wagering applicant or licensee, on behalf of an employee whose Board-issued credential was lost, stolen or destroyed, may request a replacement Board credential by submitting a Request for Duplicate PGCB Credential Form and the fee established by the Board to the Bureau of Licensing.

[Pa.B. Doc. No. 18-1166. Filed for public inspection July 27, 2018, 9:00 a.m.]

STATEMENTS OF POLICY

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

Reorganization of the Department of Community and Economic Development

The Executive Board approved a reorganization of the Department of Community and Economic Development effective July 16, 2018.

The organization chart at 48 Pa.B. 4507 (July 28, 2018) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of *Pennsylvania Code*) as a document general and permanent in nature which shall be codified in the *Pennsylvania Code*.)

[Pa.B. Doc. No. 18-1167. Filed for public inspection July 27, 2018, 9:00 a.m.]

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

Reorganization of the Department of Human Services

The Executive Board approved a reorganization of the Department of Human Services effective July 16, 2018.

The organization chart at 48 Pa.B. 4509 (July 28, 2018) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of *Pennsylvania Code*) as a document general and permanent in nature which shall be codified in the *Pennsylvania Code*.)

[Pa.B. Doc. No. 18-1169. Filed for public inspection July 27, 2018, 9:00 a.m.]

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

Reorganization of the Department of Health

The Executive Board approved a reorganization of the Department of Health effective July 16, 2018.

The organization chart at 48 Pa.B. 4508 (July 28, 2018) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of *Pennsylvania Code*) as a document general and permanent in nature which shall be codified in the *Pennsylvania Code*.)

[Pa.B. Doc. No. 18-1168. Filed for public inspection July 27, 2018, 9:00 a.m.]

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

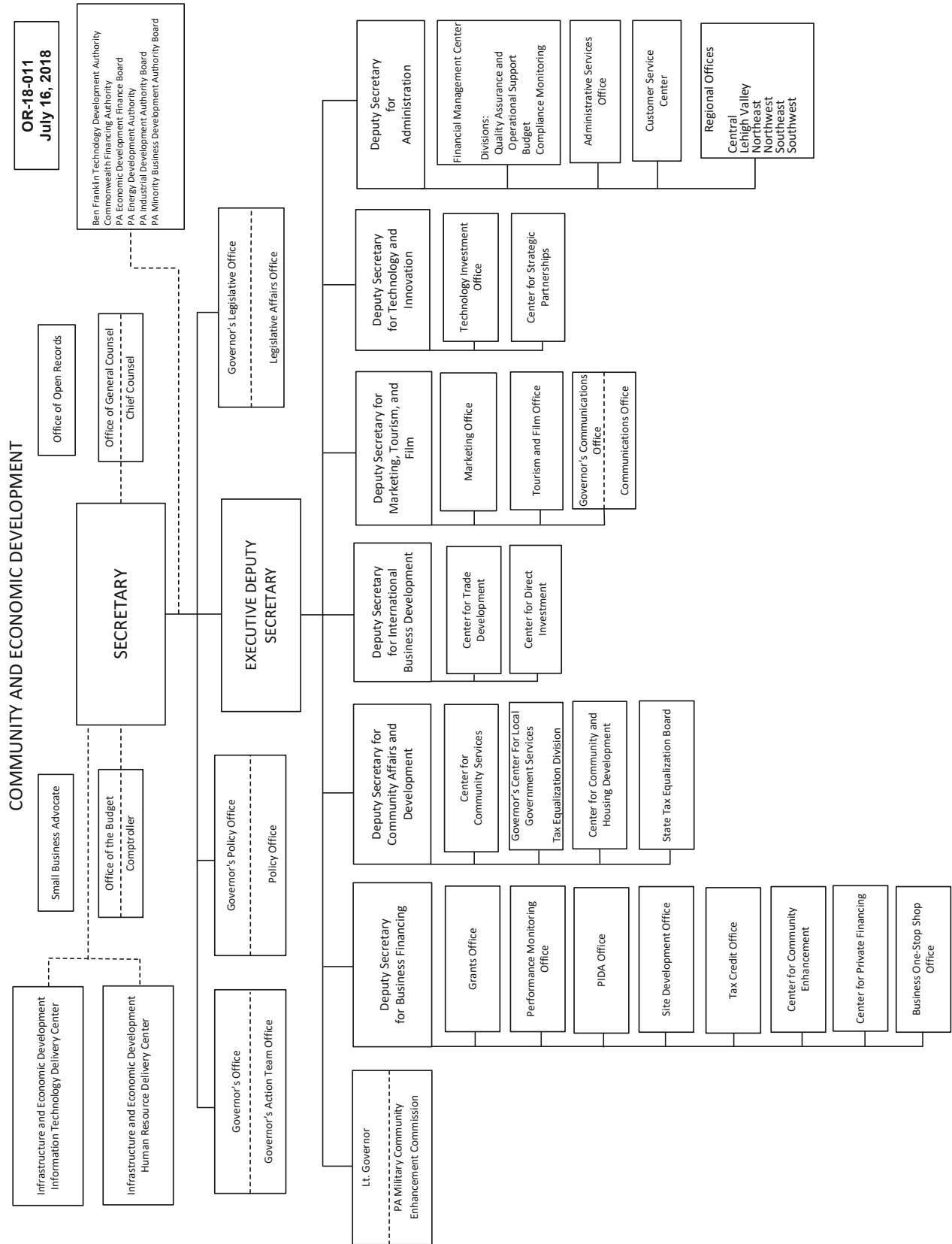
Reorganization of the Governor's Office of the Budget

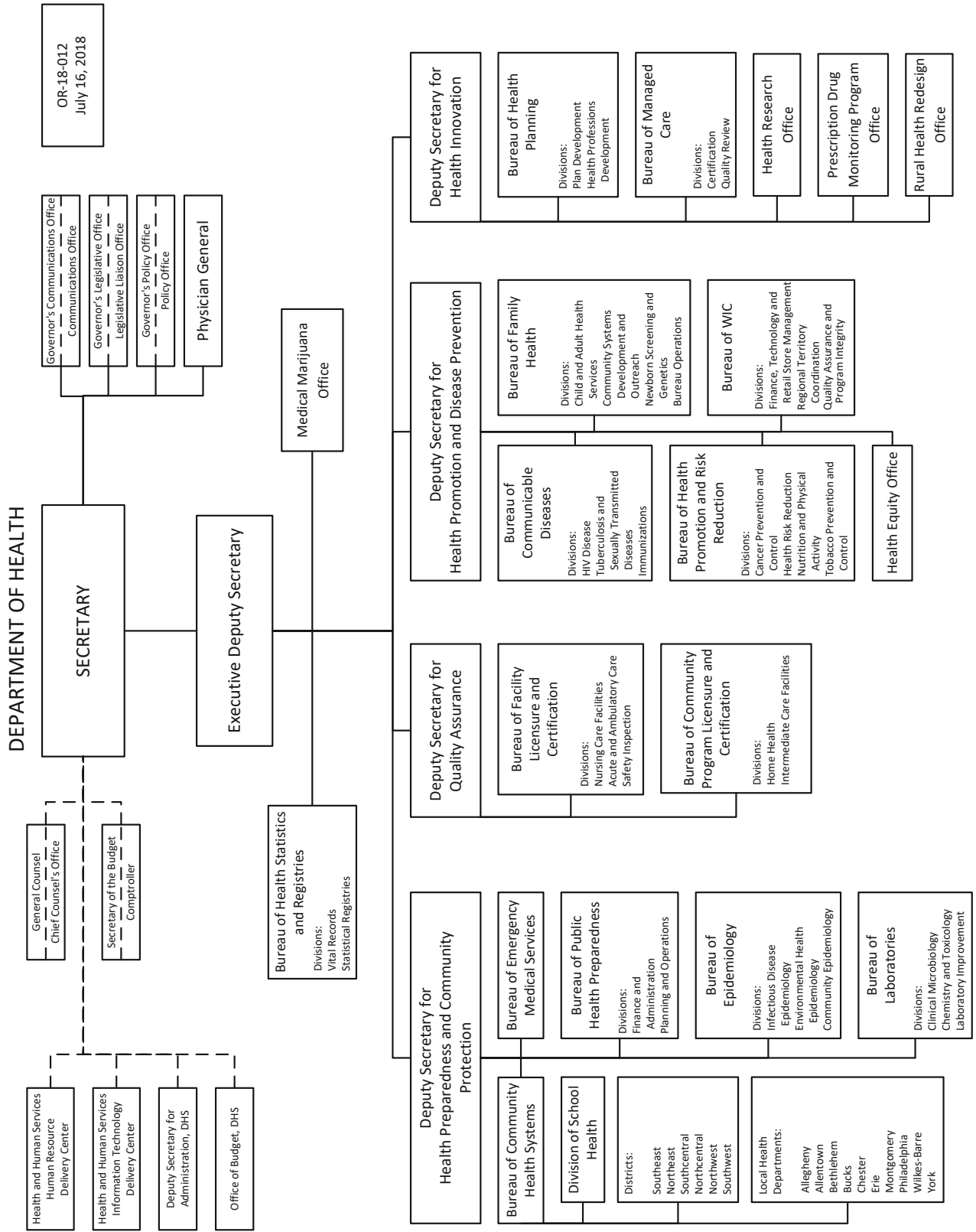
The Executive Board approved a reorganization of the Governor's Office of the Budget effective July 16, 2018.

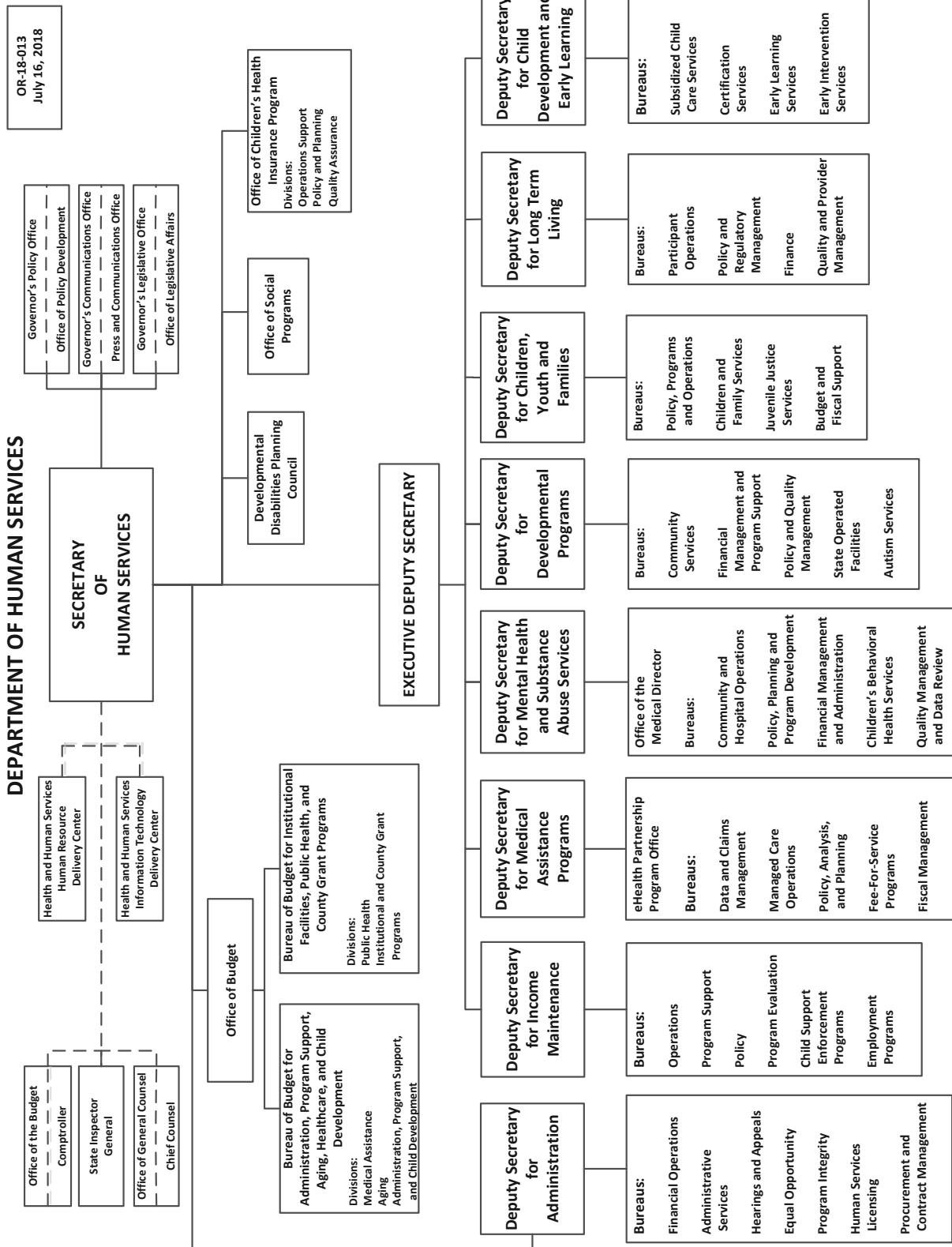
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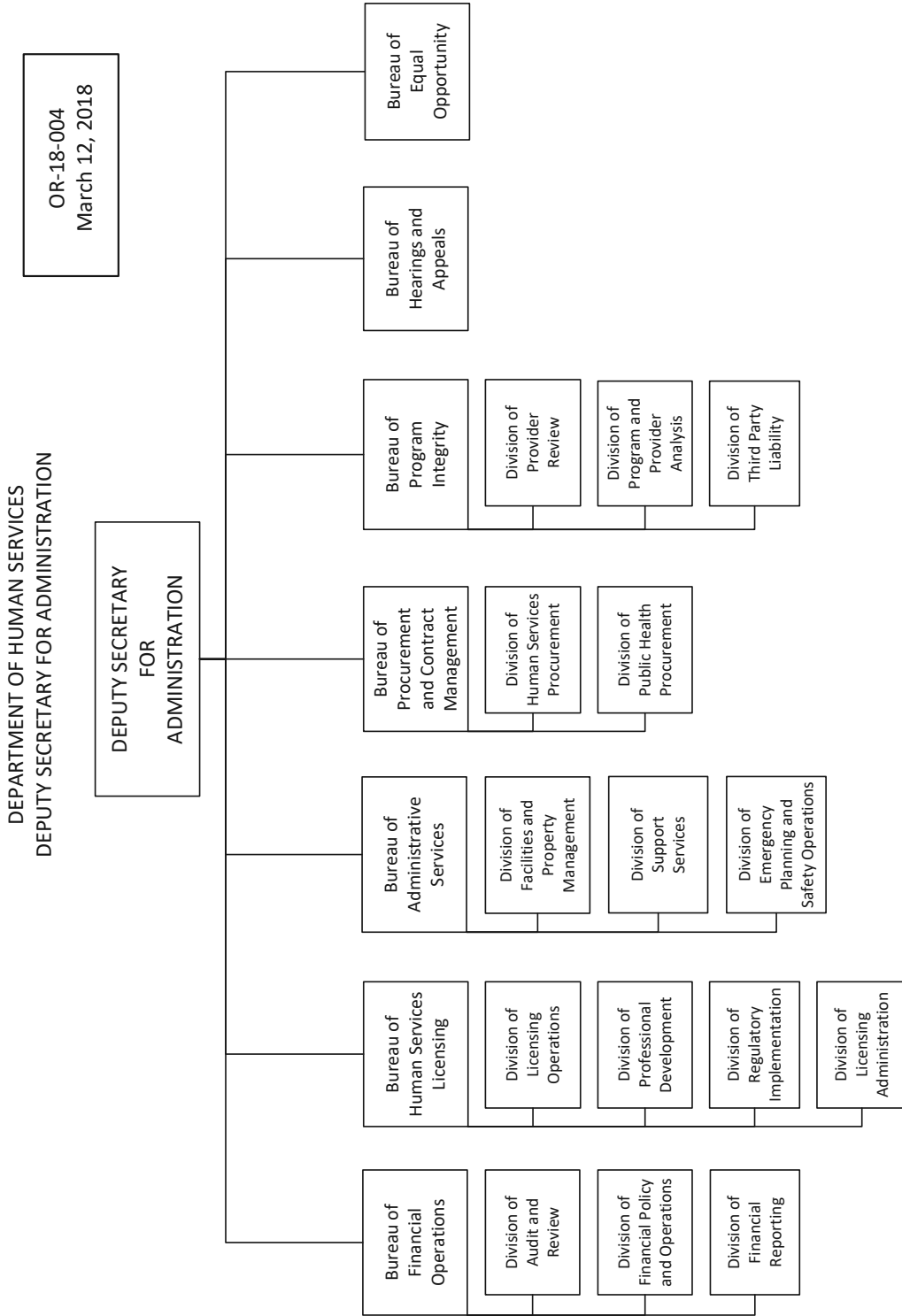
(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of *Pennsylvania Code*) as a document general and permanent in nature which shall be codified in the *Pennsylvania Code*.)

[Pa.B. Doc. No. 18-1170. Filed for public inspection July 27, 2018, 9:00 a.m.]



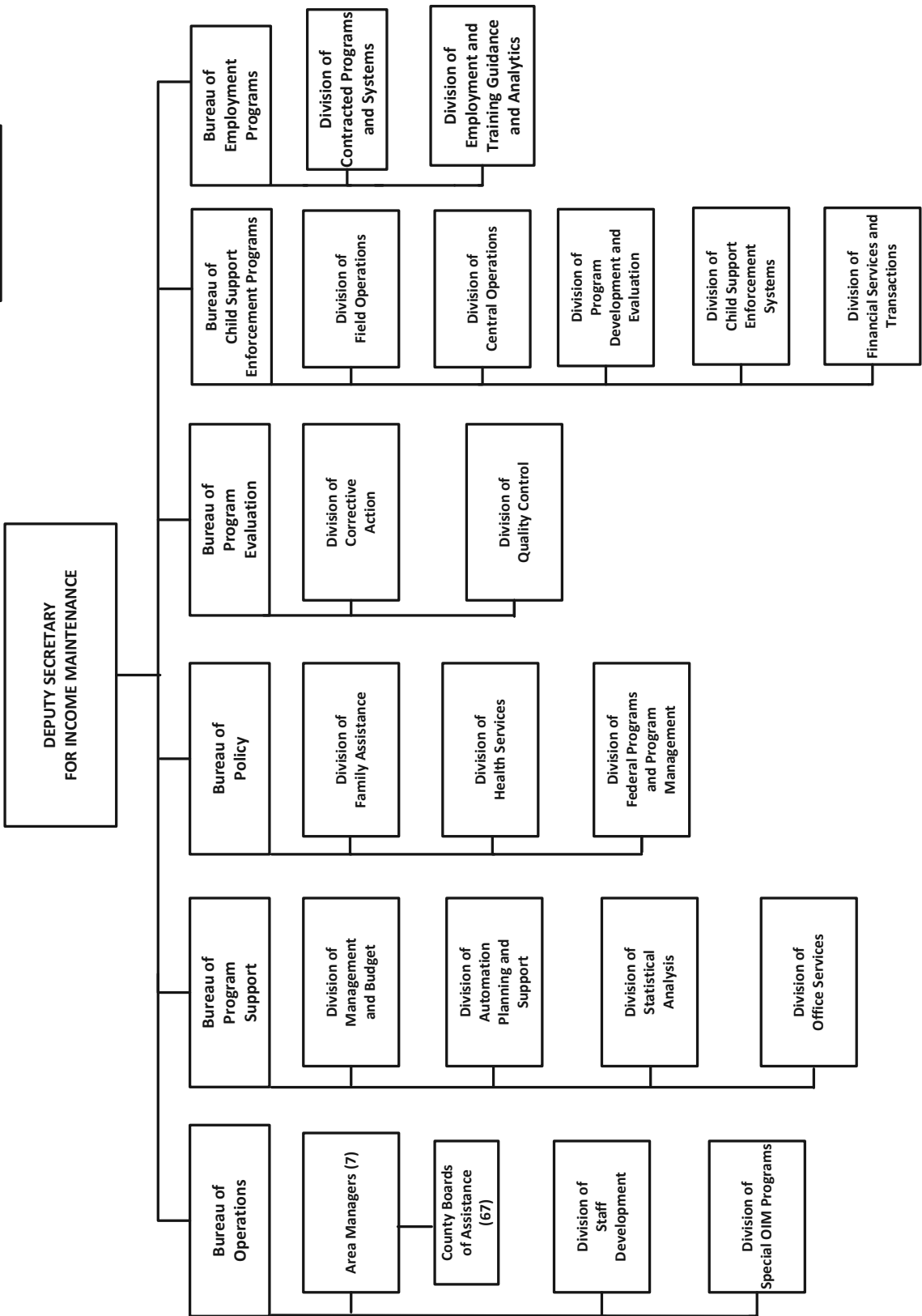






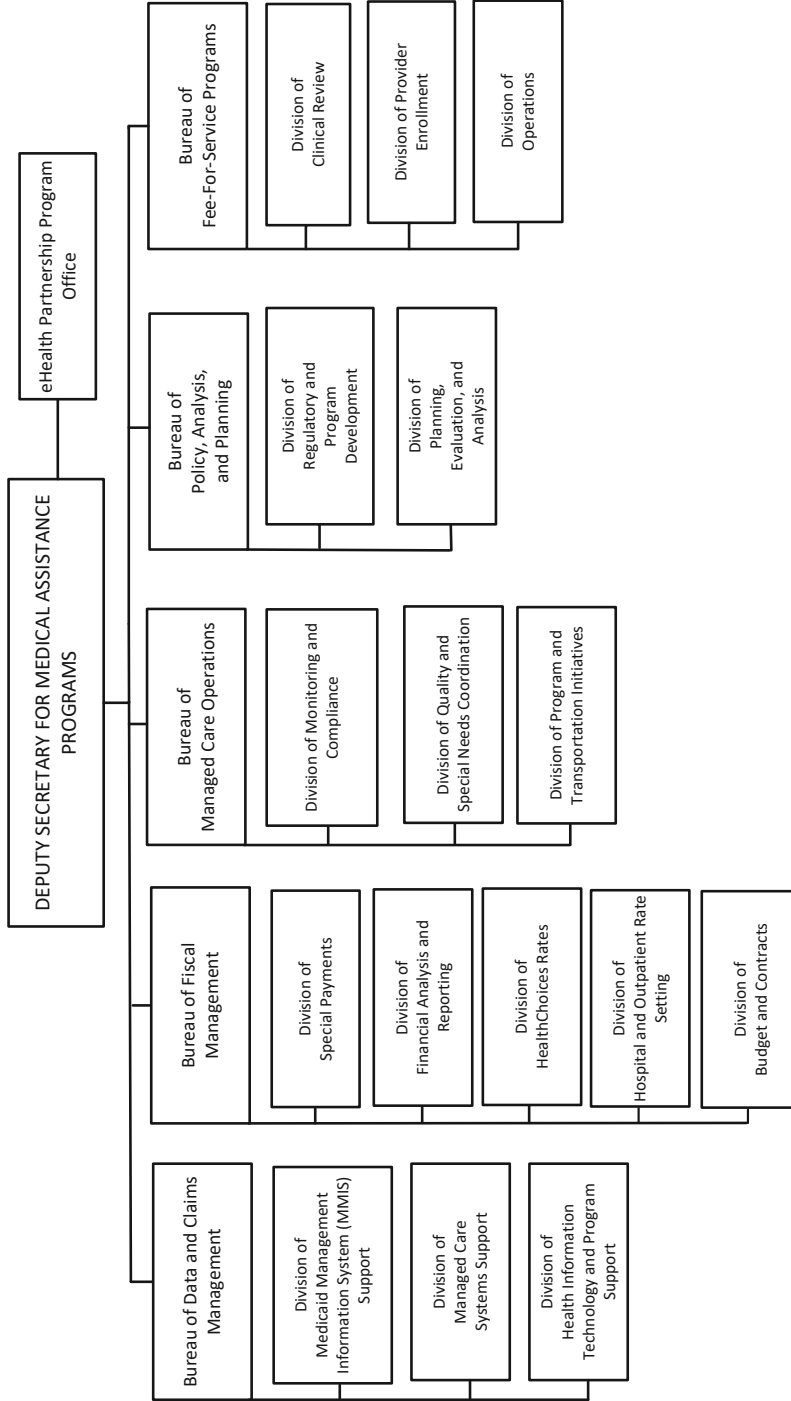
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DEPUTY SECRETARY FOR INCOME MAINTENANCE

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January 25, 2017



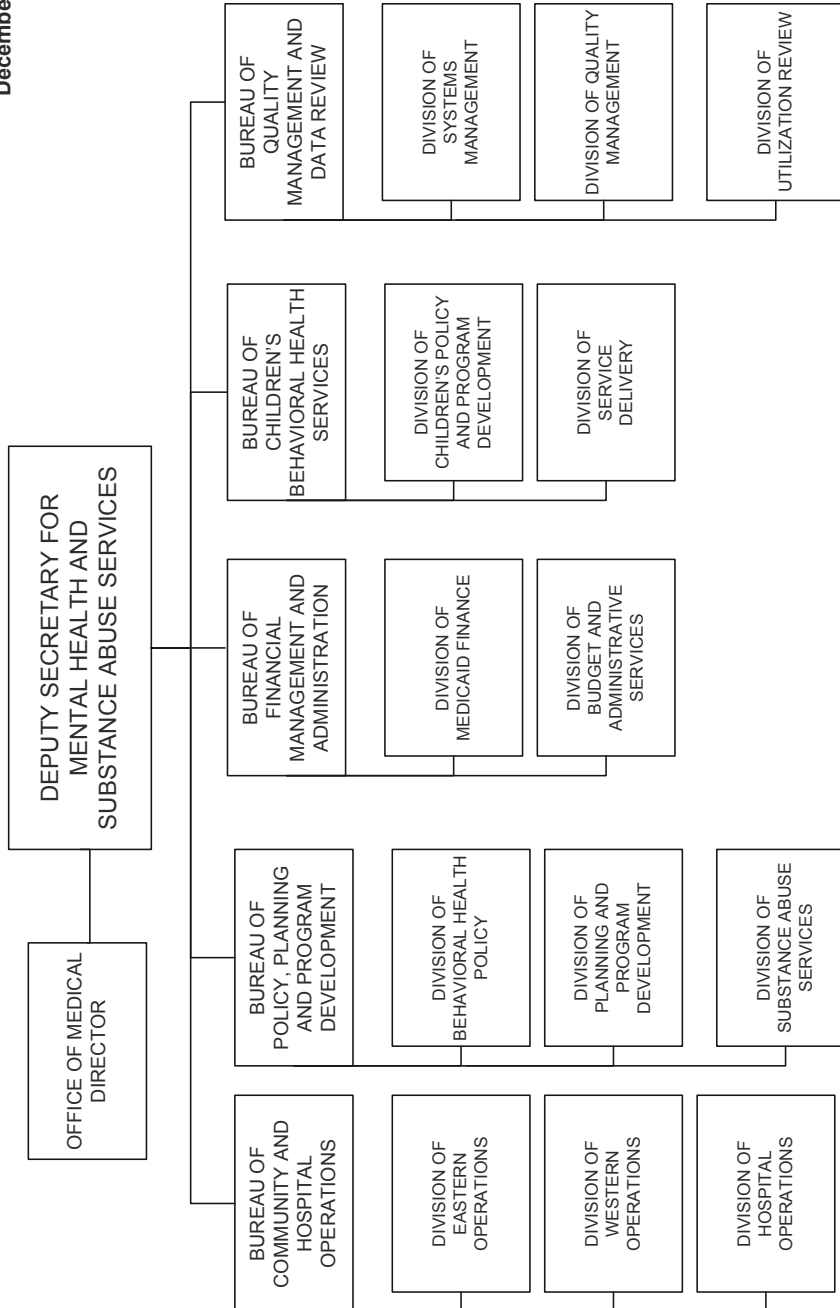
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July 16, 2018

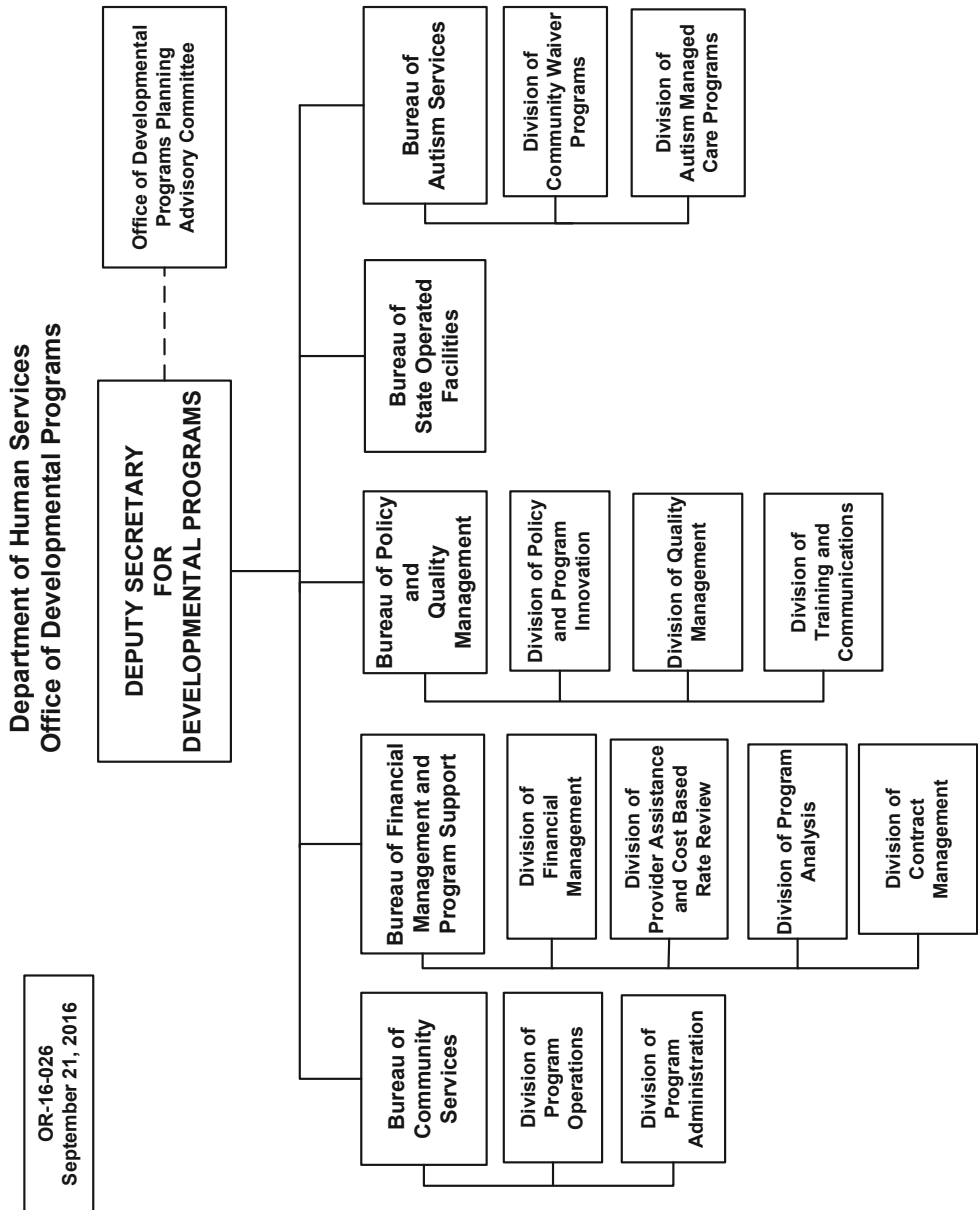
DEPARTMENT OF HUMAN SERVICES
DEPUTY SECRETARY FOR MEDICAL ASSISTANCE PROGRAMS



DEPARTMENT OF HUMAN SERVICES
DEPUTY SECRETARY FOR MENTAL HEALTH AND SUBSTANCE ABUSE SERVICES

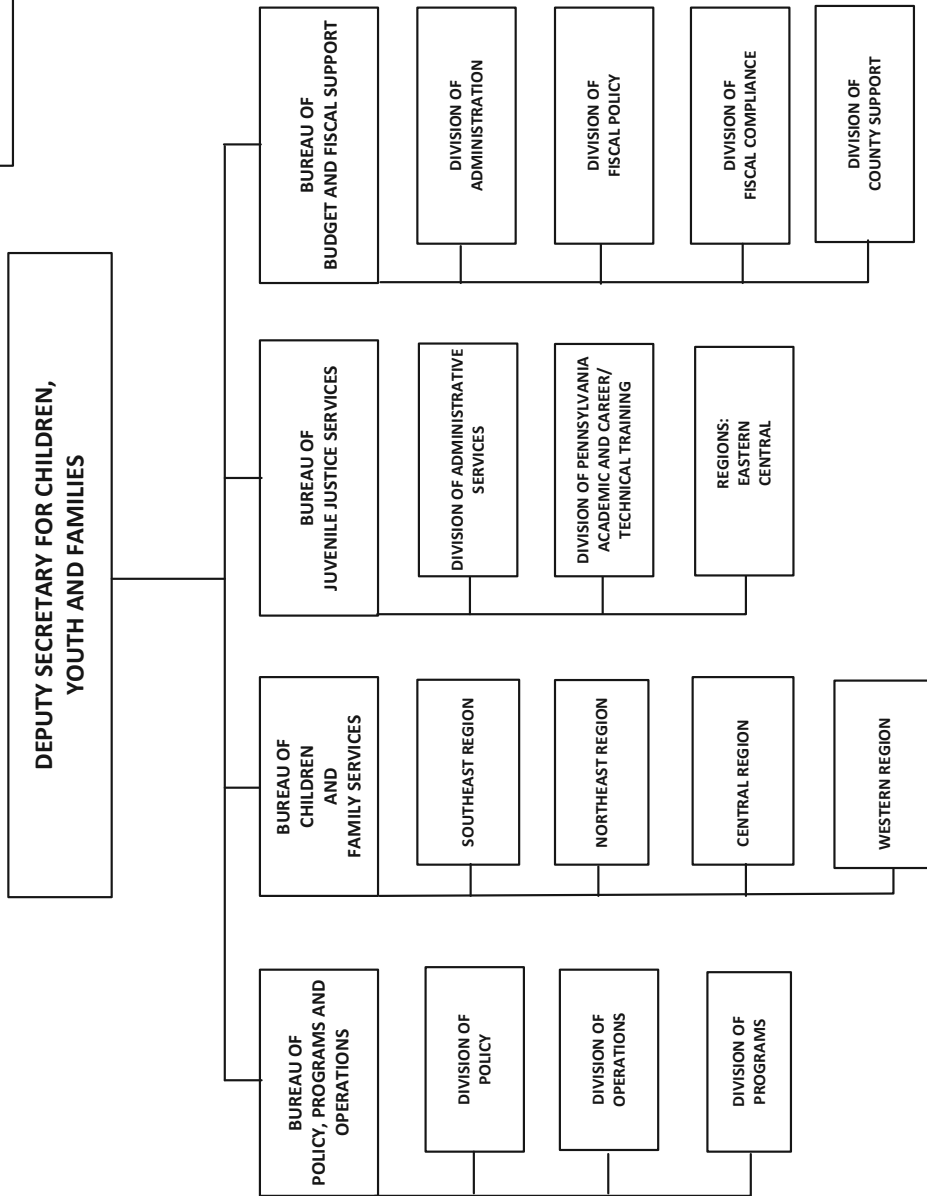
OR-14-027
December 4, 2014





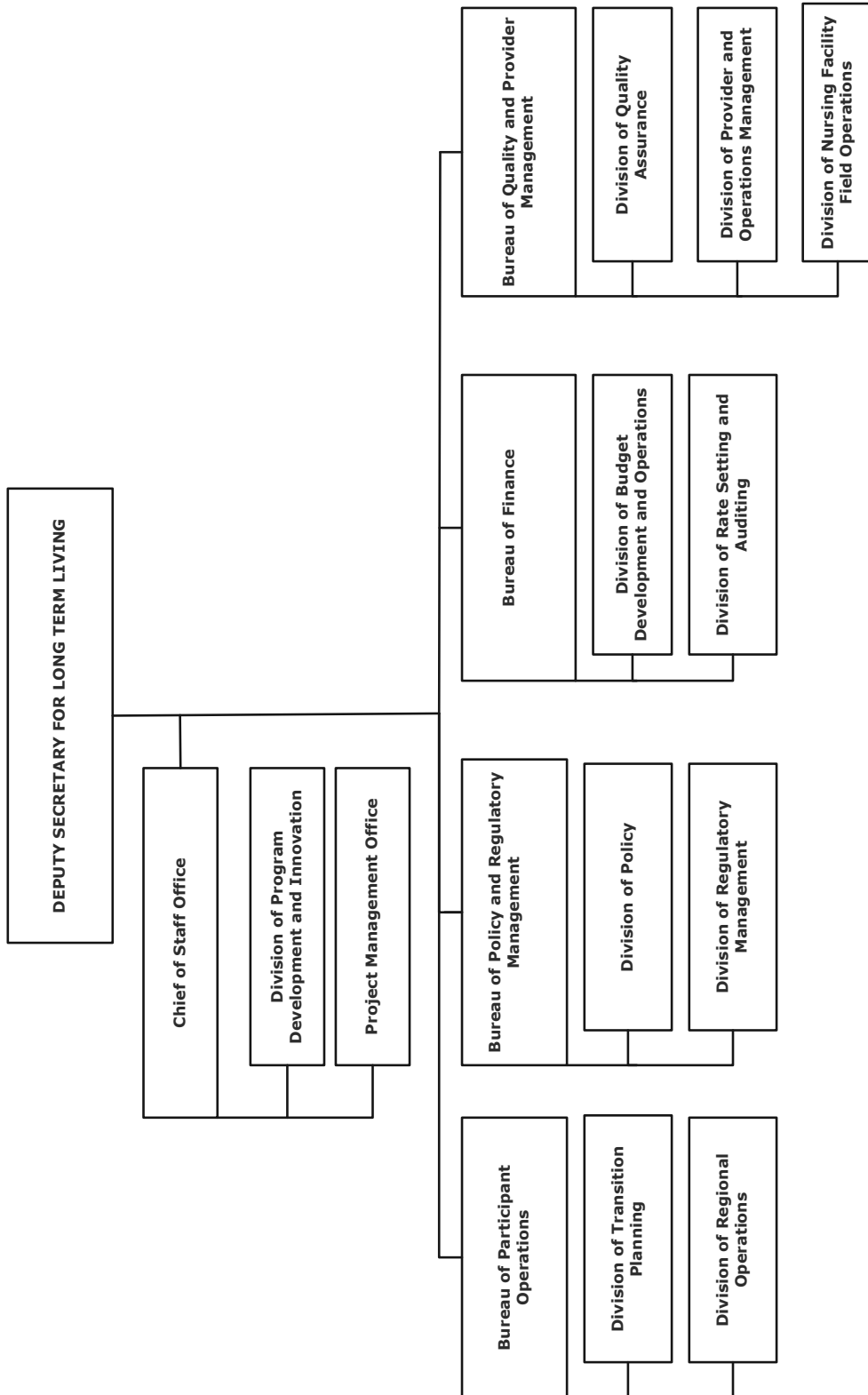
DEPARTMENT OF HUMAN SERVICES
DEPUTY SECRETARY FOR CHILDREN, YOUTH AND FAMILIES

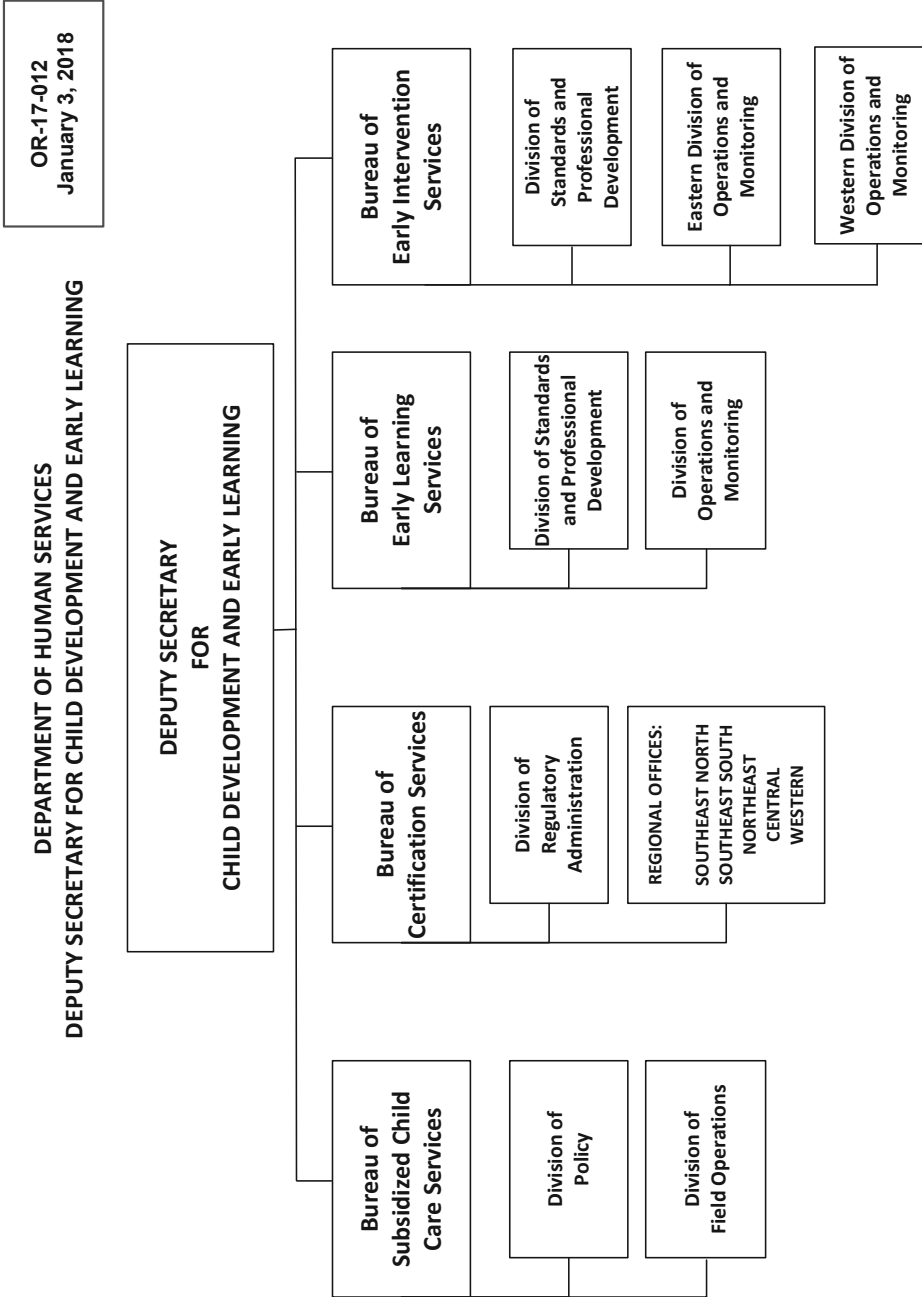
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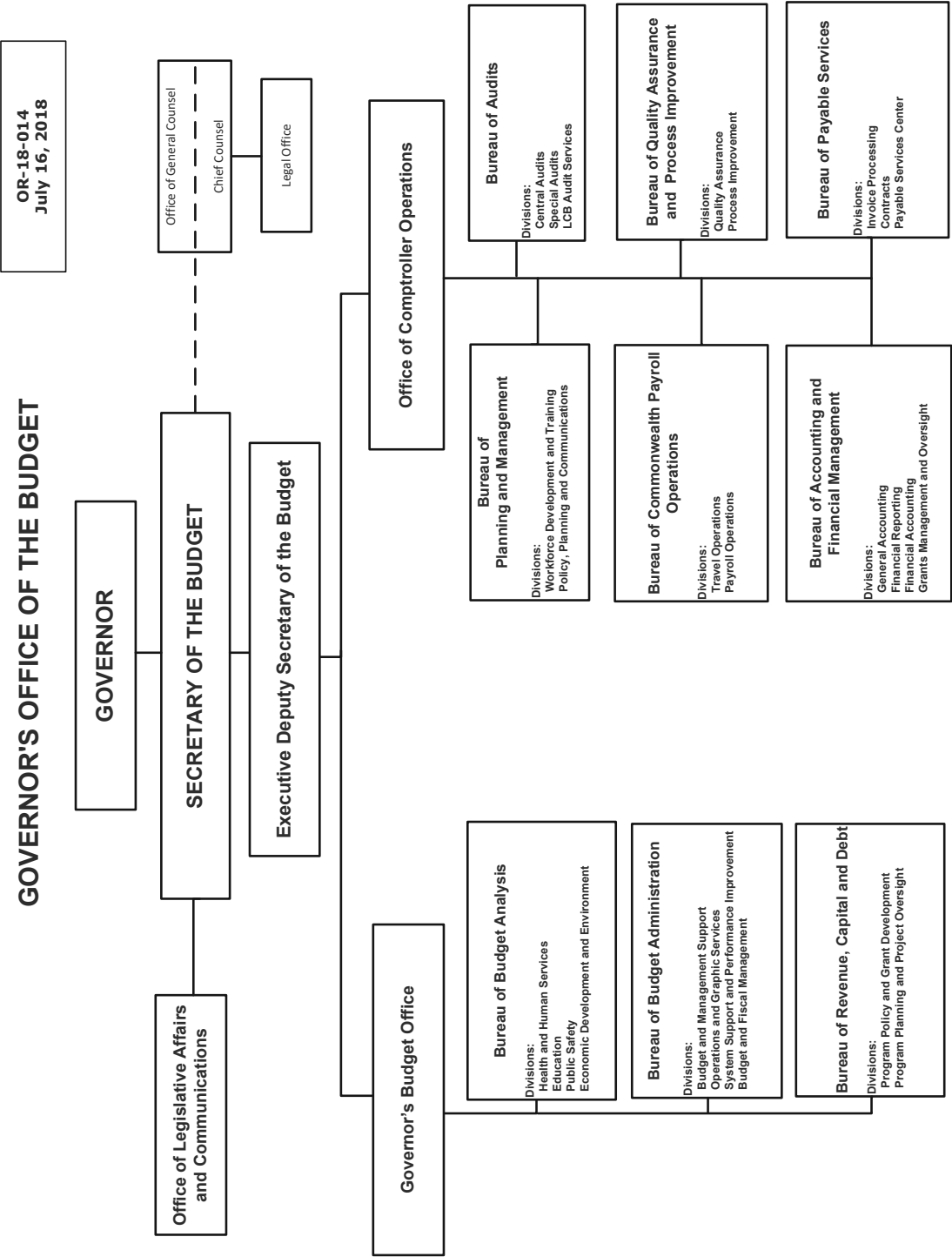


**DEPARTMENT OF HUMAN SERVICES
DEPUTY SECRETARY FOR LONG TERM LIVING**

OR-14-027
December 4, 2014







NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending July 17, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-2-2018	Penny B. Weiner Joint Revocable Trust of Warren and Penny Weiner Weiner Family Partnership WFP2, LP Application for approval to acquire more than 5% of the common stock of Hyperion Bank, Philadelphia.	Approved
7-16-2018	EJF-Sidecar Fund, Series LLC—Small Financial Equities Series EJF Capital LLC Arlington, VA Application for approval to acquire more than 5% of the common stock of LINKBANCORP, Inc., Camp Hill.	Filed

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-10-2018	Orrstown Financial Services, Inc. Shippensburg Cumberland County Application for approval to acquire 100% of Mercersburg Financial Corporation, Mercersburg, and thereby indirectly acquire 100% of First Community Bank of Mercersburg, Mercersburg.	Filed

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-10-2018	Orrstown Bank Shippensburg Cumberland County Application for approval to merge First Community Bank of Mercersburg, Mercersburg, with and into Orrstown Bank, Shippensburg.	Filed
7-17-2018	Meridian Bank Malvern Chester County Application for approval to merge Meridian Interim Bank, Malvern, with and into Meridian Bank, Malvern.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-11-2018	Bryn Mawr Trust Company Bryn Mawr Montgomery County	53 Hulfish Street Princeton Mercer County	Filed
7-12-2018	Penn Community Bank Doylestown Bucks County	200 Manor Avenue Langhorne Bucks County	Approved

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-12-2018	PeoplesBank, A Codorus Valley Company York York County	2343 Oregon Pike Lancaster Lancaster County	Approved
7-13-2018	AmeriServ Financial Bank Johnstown Cambria County	12806 Shank Farm Way Hagerstown Washington County, MD	Approved
7-16-2018	Jersey Shore State Bank Williamsport Lycoming County	102 West Wellsboro Street Mansfield Tioga County	Filed

CREDIT UNIONS**Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-13-2018	Superior Credit Union Collegeville Montgomery County	930 North Charlotte Street Pottstown Montgomery County	Approved

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-1171. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Industrialized Housing; Adoption of 2015 Codes

The Department of Community and Economic Development (Department), under section 5 of the Industrialized Housing Act (act) (35 P.S. § 1651.5), is authorized to promulgate rules and regulations to interpret and make specific provisions of the act to assure the health, safety and welfare of the people of this Commonwealth by requiring safe and sanitary industrialized housing. This includes provisions imposing requirements reasonably consistent with recognized and accepted model codes to provide parity with conventional housing constructed under the Pennsylvania Construction Code Act (35 P.S. §§ 7210.101—7210.1103).

In accordance with 12 Pa. Code § 145.41 (relating to adoption of standards), the Department will adopt the following codes as identified by the Department of Labor and Industry in its notification dated May 1, 2018, which includes the revisions or changes, or both, as amended on June 12, 2018.

The 2015 International Building Code
The 2015 International Energy Conservation Code
The 2015 International Fire Code (without amendment)
The 2015 International Fuel Gas Code
The 2015 International Mechanical Code
The 2015 International Plumbing Code
The 2015 International Residential Code/2014 National Electric Code

The act of April 25, 2011 (P.L. 1, No. 1) remains unchanged and automatic fire sprinklers are not required in one-family and two-family dwellings.

Section 145.42 of 12 Pa. Code (relating to alternate standards) remains unchanged.

All new industrialized homes entering the first stage of production on or after April 1, 2019, must be constructed in accordance with the applicable 2015 codes including the 2014 National Electric Code.

For questions, contact Michael Moglia, Housing Standards Division, Office of Community Enhancement, Department of Community and Economic Development, Commonwealth Keystone Building, 4th Floor, 400 North Street, Harrisburg, PA 17120, (717) 720-7416, mmoglia@pa.gov.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 18-1172. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Request for Applications

The Department of Community and Economic Development (Department) gives notice of the issuance of a request for applications (RFA) to operate a Community Services Block Grant Program in Butler County. All information regarding the RFA can be found beginning July 30, 2018, on the Department's web site at <http://dced.pa.gov/programs/community-services-block-grant-csbgr/>. Questions regarding the RFA may be directed to Kathleen Bodek at (717) 720-7441. One hard copy and one electronic copy of all applications must be submitted by 5 p.m. on August 31, 2018, to Kathleen Bodek, Issuing Officer, Human Resources Developmental Specialist II, Center for Community Services, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, Attention: Butler RFA. Applications received after 5 p.m. on August 31, 2018, will not be considered, regardless of the reason.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 18-1173. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0029297— Sewage	PA DPW South Mountain Restoration Center 10058 South Mountain Road South Mountain, PA 17261	Franklin County/ Quincy Township	Rocky Mountain Creek/ 13-C	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087106— Sewage	Freedom Valley Worship Center 3185 York Road Gettysburg, PA 17325	Adams County/ Straban Township	UNT Swift Run/7-B	Y
PA0246867— Sewage	Plaza Management, Inc.— Riverside Apts 5609 Pinehurst Way Mechanicsburg, PA 17050	Dauphin County/ Reed Township	Susquehanna River/6-C	Y
PA0247677 (Sewage)	East Waterford STP 12988 Route 75 S Suite 1 Honey Grove, PA 17035-7305	Juniata County/ Tuscarora Township	Tuscarora Creek (12-B)	Y

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209511 (Sewage)	Sullivan Township STP PO Box 84 Mainesburg, PA 16932-0084	Tioga County Sullivan Township	Corey Creek (4-A)	Yes
PAS314803 (Storm Water)	BJ Services, LLC 88 Heckmans Gap Road Mill Hall, PA 17751-9519	Clinton County Lamar Township	Unnamed Tributary to Fishing Creek (9-C)	Yes
PA0232351 (Industrial)	Eureka Resources LLC 34640 Route 6 Wysox, PA 18854-8022	Bradford County Standing Stone Township	Susquehanna River (4-D)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0102628 (Sewage)	Henderson Township STP PO Box 56 121 Fourth Street Stump Creek, PA 15863	Jefferson County Henderson Township	Stump Creek (17-D)	Yes
PA0040380 (Sewage)	Country Roads MHP 3551 Ellwood Road New Castle, PA 16101-6137	Lawrence County Shenango Township	Unnamed Tributary to Hell Run (20-C)	Yes
PA0102601 (Sewage)	Franklin Mobile Home Village 423 Dogwood Drive Butler, PA 16001-0225	Butler County Franklin Township	Unnamed Tributary to Mulligan Run (20-C)	Yes
PA0222275 (Sewage)	Lakeview Estate Personal Care Home 12430 Lake Road North East, PA 16428-3545	Erie County North East Township	Unnamed tributary to Lake Erie (15-A)	Yes
PA0103519 (Sewage)	Whitehall Campground 580 Whitehall Road Emlenton, PA 16373-8040	Venango County Richland Township	Unnamed Tributary to Richey Run (16-G)	Yes
PA0240176 (Sewage)	Gene A Strick SRSTP 641 Clermont Road Mount Jewett, PA 16740-2213	McKean County Hamlin Township	Warner Brook (16-C)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0091227 (Industrial)	Calgon Carbon Corp Neville Isle Plant 200 Neville Road Pittsburgh, PA 15225-1620	Allegheny County Neville Township	Ohio River (20-G)	Yes

The proposed effluent limits for Outfall 001 are based on a design flow of 0.394 MGD, IW Process Effluent without ELG and stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Daily Min			
Temperature (deg F)	XXX	XXX	XXX	Report	XXX	110
Total Dissolved Solids (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Chloride (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Bromide (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.496 MGD, IW Process Effluent without ELG and stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Daily Min			
Temperature (deg F)	XXX	XXX	XXX	Report	XXX	110
Total Dissolved Solids (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Chloride (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Bromide (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0.024 MGD, IW Process Effluent without ELG and stormwater. —Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Daily Min			
Temperature (deg F)	XXX	XXX	XXX	Report	XXX	110
Total Residual Chlorine (mg/L)	XXX	XXX	XXX	0.5	0.5	XXX
Total Dissolved Solids (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Chloride (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Bromide (mg/L)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (mg/L)	XXX	XXX	XXX	30.0	60.0	XXX
Iron, Total (mg/L)	XXX	XXX	XXX	2.0	4.0	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	4.0	8.0	XXX
Manganese, Total (mg/L)	XXX	XXX	XXX	1.0	2.0	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of varied, stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of varied, stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 101 are based on a design flow of varied, stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 102 are based on a design flow of varied, stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 105 are based on a design flow of varied, stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total (mg/L)	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains following major special conditions:

- The permittee shall conduct effluent sampling within 60 days following commencement of the Outfall 005 discharge according to Part C.I.J requirements of the permit.
- The permit contains benchmark values for discharge parameters and a Part C condition if stormwater discharge concentrations are above benchmark concentrations.

• The permittee shall obtain a Water Quality Management (WQM) permit from DEP for construction of treatment facilities and complete construction in accordance with the WQM permit application prior to commencing discharges authorized by this permit.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0253561 (Industrial)	Somerset County General Authority—Quemahoning Water System 300 N Center Avenue Suite 500 Somerset, PA 15501-1472	Somerset County Jenner Township	Unnamed Tributary to Quemahoning Creek (18-E)	Yes

Hexavalent Chromium was recommended for effluent limits since the Department’s minimum quantitation limit was not achieved for permit application samples. The Department will allow Somerset County General Authority (SCGA) the opportunity to resample this parameter during the 30-day Draft permit comment period. If SCGA can verify that Hexavalent Chromium is not present in its wastewater discharge at the Department’s minimum quantitation limits, effluent limitations for this pollutant may be eliminated prior to Final permit issuance.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0090948 (Industrial)	Chestnut Valley Landfill 1184 Mcclellandtown Road McClellandtown, PA 15458	Fayette County German Township	Unnamed Tributary of Dunlap Creek (19-C)	Yes
PA0255467 (Sewage)	Hauber Properties SRSTP 2544 Turkey Ridge Road Apollo, PA 15613	Westmoreland County Murrysville Borough	UNT of Pucketa Creek (18-F)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0044261, Sewage, SIC Code 4952, **PA DCNR Facility Design & Const Bureau**, 205 Canoe Creek Road, Hollidaysburg, PA 16648-8444. Facility Name: Canoe Creek State Park. This existing facility is located in Frankstown Township, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), New Creek, is located in State Water Plan watershed 11-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.12 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Avg Qrtly			Avg Qrtly		
	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Avg Qrtly			Avg Qrtly		
	Report	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	Avg Qrtly			Avg Qrtly		
	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Avg Qrtly			Avg Qrtly		
	Report	XXX	XXX	Report	XXX	XXX
Lead, Total	Avg Qrtly			Avg Qrtly		
	Report	Report	XXX	Report	Report	XXX
	Avg Qrtly			Avg Qrtly	Daily Max	

The proposed effluent limits for Outfall 001 are based on a design flow of 0.12 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)			Inst Min			
	XXX	XXX	XXX	0.5	XXX	1.6

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	15.0	24.0	30
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	15.0	24.0	30
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	3.0	XXX	6

Sludge use and disposal description and location(s): Altoona Wastewater under permit number PA0027022.

In addition, the permit contains the following major special conditions:

- Per DCNR and DEP agreement, weekend sampling for ph, DO and TRC will not be required.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266787, Sewage, SIC Code 8811, **Timothy Mcmillen**, 189 Smith Road, Tyrone, PA 16686. Facility Name: Mcmillen Residence. This proposed facility is located in Antis Township, **Blair County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Little Juniata River, is located in State Water Plan watershed 11-A and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

Sludge use and disposal description and location(s): Since this is a new discharge, the sludge disposal location is to be determined.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0081043, Sewage, SIC Code 8052, **Guardian Elder Care Inc.**, 2 Manor Boulevard, Mifflintown, PA 17059-8757. Facility Name: Bridges At Brookline STP. This existing facility is located in Fermanagh Township, **Juniata County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Big Run, is located in State Water Plan watershed 12-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.024 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	XXX	XXX	XXX	21.0	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.024 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrient monitoring, Chlorine minimization, Solids management for non-lagoon system, Notification of Responsible Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266591, Storm Water, SIC Code 4225, **Mondelez Global LLC**, 597 Alexander Spring Road, Carlisle, PA 17013. Facility Name: Mondelez Global LLC Carlisle. This existing facility is located in South Middleton Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of stormwater associated with industrial activity.

The receiving stream(s), Letort Spring Run, is located in State Water Plan watershed 7-B and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and Outfall 004 (representative of Outfall 002 and Outfall 003):

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs), including applicable BMPs from Appendix L from the PAG-03.
- Routine Inspections
- Preparedness, Prevention, and Contingency (PPC) Plan
- Stormwater Monitoring Requirements (including Benchmarks for TSS and Oil and Grease)
- Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266779, Sewage, SIC Code 8811, **Robert Stonebraker**, 352 Hollen Road, Tyrone, PA 16686. Facility Name: Stonebraker Residence. This proposed facility is located in Antis Township, **Blair County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Sugar Run, is located in State Water Plan watershed 11-A and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Report Annl Avg</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

Sludge use and disposal description and location(s): Since this is a new NPDES discharge, the location for the biosolids disposal is to be determined.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0088439, Sewage, SIC Code 6515, **RET Developers, LLC**, 347 Village View Drive, McConnellsburg, PA 17233. Facility Name: School House Village. This existing facility is located in Licking Creek Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal and transfer of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sindeldecker Branch, is located in State Water Plan watershed 13-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	XXX	XXX	XXX	15.0	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Avg Qrtly XXX	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report Avg Qrtly XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Avg Qrtly XXX	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Avg Qrtly XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

Sludge use and disposal description and location(s): Liquid biosolids are hauled-off from site by County Septic.

In addition, the permit contains the following major special conditions:

- Solids management for non-lagoon system, chlorine optimization, notification of designation of responsible operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261718, Sewage, SIC Code 6552, **Winter Greenes Homeowners Associaton**, 12001 Morningstar Place, Lovettsville, VA 20180. Facility Name: Winter Greenes STP. This existing facility is located in Montgomery Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Conococheague Creek, is located in State Water Plan watershed 13-C and is classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02495 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	Daily Max XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)						
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	0.5	XXX	1
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)						
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of N/A MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)						
Raw Sewage Influent	Report	Report	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 102 are based on a design flow of N/A MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)						
Raw Sewage Influent	Report	Report	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	0	XXX	XXX	XXX	XXX
		Total Annual				
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	0	XXX	XXX	XXX	XXX
		Total Annual				
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0248321, Sewage, SIC Code 6514, **Steve A Hurley & Michael A Morrison**, 50 Frytown Road, Newville, PA 17241-9706. Facility Name: Hurley Morrison Lot 2. This existing facility is located in Upper Frankford Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0022179, Sewage, SIC Code 4952, **Mercersburg Sewer Authority**, 113 S Main Street, Mercersburg, PA 17237. Facility Name: Mercersburg STP. This existing facility is located in Mercersburg Borough, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Johnston Run, is located in State Water Plan watershed 13-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.3 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	62	100	XXX	25.0	40.0	50
May 1 - Oct 31	50	72	XXX	20.0	30.0	40
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Total Suspended Solids	75	112	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	
Total Nitrogen	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	
Ammonia-Nitrogen						
Nov 1 - Apr 30	22.5	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	7.5	XXX	XXX	3.0	XXX	9
Total Kjeldahl Nitrogen	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	
Total Phosphorus	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	

Sludge use and disposal description and location(s): Sludge is dewatered and hauled off-site for disposal at a local landfill.

In addition, the permit contains the following major special conditions:

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266680, Storm Water, SIC Code 4225, **AMAZON.COM.DEDC LLC**, PO Box 80842, Seattle, WA 98108-0842. Facility Name: **AMAZON.COM.DEDC LLC (PHL4)**. This existing facility is located in Middlesex Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of stormwater associated with industrial activity.

The receiving stream(s), Unnamed Tributary to Letort Spring Run, is located in State Water Plan watershed 7-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The existing use is classified as High Quality—Cold Water Fishes. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and Outfall 002.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs), including applicable BMPs from Appendix L from the PAG-03.
- Routine Inspections
- Preparedness, Prevention, and Contingency (PPC) Plan

- Stormwater Monitoring Requirements (including Benchmarks for TSS and Oil and Grease)
- Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266001, Storm Water, SIC Code 5169, **Brenntag Northeast Inc.**, 81 W Huller Lane, Reading, PA 19605-9728. Facility Name: Brenntag Northeast Huller Lane Plant. This existing facility is located in Ontelaunee Township, **Berks County**.

Description of Existing Activity: The application is for a new NPDES permit for an existing discharge of stormwater associated with Industrial Activity.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 007, 008, 009, 011, 012, 013 and 014.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Average Weekly	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater outfalls and authorized non-stormwater discharges
- Best management practices (BMPs). Including the following site specific BMPs:
 1. Drain covers are used if transfers are made outside of secondary containment areas.
 2. Drip pans are used for any transfers or to collect any small leaks.
 3. Drainage from secondary containment is controlled by a valve.
 4. Water is visually inspected prior to opening valve to discharge from Outfalls 010 (from Retention Basin #1), 011 (from Retention Basin # 2), and 014 (secondary containment for DEF tanks).
- Routine inspections
- Preparedness, prevention and contingency (PPC) plan
- Stormwater monitoring requirements including the following benchmarks:

Parameter	Benchmark Value (mg/L)
pH	<6 or >9
Chemical Oxygen Demand (COD)	120
Total Suspended Solids (TSS)	100

- Standard other requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0032352, Sewage, SIC Code 8211, **Williamsport Area School District**, 1400 W 3rd Street, Williamsport, PA 17701-7898. Facility Name: Hepburn Lycoming Elementary School. This existing facility is located in Hepburn Township, **Lycoming County**.

Description of Existing Activity: The application is for an amendment of the NPDES permit for an existing discharge of treated Sewage. Specifically, the amendments shall be limited to:

1. Removal of Total Residual Chlorine (TRC) disinfection parameters.
2. Addition of Ultra Violet Light Disinfection (UV) parameters.
3. Alter “5x/week” sampling requirement to “Daily when discharging” for pH, flow and DO.

The receiving stream(s), Lycoming Creek, is located in State Water Plan watershed 10-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

Sludge use and disposal description and location(s): Sludge is transferred to larger facilities for processing.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0035360, Sewage, SIC Code 4952, **Plum Borough Municipal Authority**, 4555 New Texas Road, Pittsburgh, PA 15239-1197. Facility Name: Holiday Park STP. This existing facility is located in Plum Borough, **Allegheny County**.

Description of Existing Activity: The application is for an amendment of NPDES permit for an existing discharge of treated sanitary sewage.

The receiving stream, Abers Creek, is located in State Water Plan watershed 19-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.8 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	374	561	XXX	20	30	40
May 1 - Oct 31	150	225	XXX	10	15	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Nov 1 - Apr 30	467	701	XXX	25	38	50
May 1 - Oct 31	376	563	XXX	25	38	50
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	56	XXX	XXX	3.0	XXX	6
May 1 - Oct 31	29	XXX	XXX	1.9	XXX	3.8
Copper, Total	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 1.8 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Daily Maximum	
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Toxicity, Acute—Ceriodaphnia Survival (TUa)	XXX	XXX	XXX	XXX	1.0	XXX

Sludge use and disposal description and location: Sludge is aerobically digested, thickened, and dewatered in belt press, biosolids disposed of in Valley Landfill.

In addition, the permit contains the following major special condition:

The permittee shall monitor for copper concentrations at Outfall 001 on a calendar quarterly basis. The monitoring shall, at a minimum, consist of 2 samples per one month of each quarter. If any average monthly value exceeds 20 µg/l, then the permittee shall conduct a site-specific copper criteria study at Turtle Creek, below the confluence with Abers

Creek, to ensure that no further degradation occurs in Turtle Creek. The study for the site-specific copper criteria at Turtle Creek shall be in accordance with Chapter 93.8d. The proposed study plan shall be submitted to the PA DEP within 120 days from the end of the month in which the monthly average copper concentration discharged from Outfall 001 exceeds 20 µg/l. The proposed study plan must include an implementation schedule. The implementation schedule must reflect a schedule that will provide for the completion of the study in a reasonably expedient manner. The proposed study plan must be approved by PA DEP before any work begins on the site-specific copper criteria at Turtle Creek. Upon PA DEP's approval of the proposed study plan, the permittee shall implement the plan in accordance with the implementation schedule.

Consideration of effluent limit and/or monitoring requirements for copper in this permit are based on a site-specific criterion that is developed by a study prepared by Tetra Tech, Inc., on behalf of Plum Borough Municipal Authority (PBMA). The criterion is developed using methodologies approved by the Department of Environmental Protection (Department), based on the U.S. Environmental Protection Agency Water-Effect Ratio (WER) methodologies, using the Streamlined Water-Effect Ratio Procedure for Discharges of Copper (USEPA, March 2001. EPA-822-R-01-005).

The study that forms the basis for the site-specific criterion is available at the Southwest Regional Office. You may make an appointment to review the Department's files on this case by calling the File Review Coordinator at 412.442.4000.

The EPA Waiver is not in effect.

PA0255467, Sewage, **Amy Hopkins**, 2544 Turkey Ridge Road, Apollo, PA 15613. Facility Name: Hauber Property SRSTP. This proposed facility is located in Murrysville Borough, **Westmoreland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), UNT of Pucketa Creek, is located in State Water Plan watershed 18-F and is classified for Trout Stock Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0271586, Sewage, SIC Code 8800, **William Waugaman**, 111 Hermitage Hills Boulevard, Hermitage, PA 16148. Facility Name: William Waugaman SRSTP. This proposed facility is located at 133 Buckwalter Road, New Wilmington, PA 16142 in Shenango Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Shenango River, is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 1518405, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Willistown Township, **Chester County**.

Description of Action/Activity: Installation of a membrane bioreactor system and associated upgrades.

WQM Permit No. WQG02231809, Sewage, **Marple Township**, 227 S. Sproul Road, Broomall, PA 19008.

This proposed facility is located in Marple Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a sanitary sewer pump station.

WQM Permit No. 1518406, Sewage, **East Brandywine Township Municipal Authority**, 1214 Horseshoe Pike, Downingtown, PA 19335.

This proposed facility is located in East Brandywine Township, **Chester County**.

Description of Action/Activity: Construction and operation of a pump station and force main.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0604412, Amendment No. 2, Sewerage, **Tulpehocken Township**, 22 Rehrersburg Road, PO Box 272, Rehrersburg, PA 19550.

This proposed facility is located in Tulpehocken Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the upgrade of force main from existing Lancaster Avenue Pump Station to WWTP.

WQM Permit No. 2218401, Sewerage, **West Hanover Township Sewer Authority**, 7901 Jonestown Road, Harrisburg, PA 17112.

This proposed facility is located in West Hanover Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of sanitary sewer ext. project to serve Houck Manor.

WQM Permit No. WQG02671801, Sewerage, **High Pointe, LLC**, 4175 Hanover Pike, Manchester, MD 21102.

This proposed facility is located in Penn Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of sewer extension and pump station to serve the proposed single family detached residential subdivision in Hanover, PA 17331.

WQM Permit No. WQG01211801, Sewerage, **Shannon L. Dunlap-Mullin**, 128 Woods Road, Newville, PA 17241.

This proposed facility is located in Upper Mifflin Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for construction/operation of a single residence sewage treatment plant to serve the single family residence at the corner of Mountain Road and Brandy Run Road in Newville, PA 17241.

WQM Permit No. WQG02381801, Sewerage, **Northern Lebanon County Authority**, PO Box 434, Jonestown, PA 17038-0434.

This proposed facility located in Jonestown Borough and Swatara Township, **Lebanon County**.

Description of Proposed Action/Activity: Relocation of SR 1003 Sewer Line due to proposed bridge replacement project by PennDOT. The project will consist of installing approx. 1,350 LF of 6" ductile iron force main. There is one stream crossing associated with this project (Little Swatara Creek, WWF).

WQM Permit No. 3418201, CAFO, **Kurtz Valley Energy, LLC**, 396 Dairy Lane, Mifflintown, PA 17059.

This proposed facility is located in Delaware Township, **Juniata County**.

Description of Size and Scope of Proposed Operation/Activity: Seeking permit approval for the construction/operation of anaerobic digestion system to be added at existing dairy farm.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0293201 A-3, Industrial, **Allegheny County Port Authority**, Heinz 57 Center 3rd Floor, Pittsburgh, PA 15222-2527.

This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Proposed Action/Activity: Permit amendment authorizing the replacement of the two existing oil water separators for Highland Tank Double Walled Cylindrical Oil Water Separators—1) HTC 15000 and 1) HTC 12000 (or approved equals).

WQM Permit No. 6518405, Sewage, **Westmoreland County Municipal Authority**, 1146 Woodward Drive, Greensburg, PA 15601-6416.

This proposed facility is located in Hempfield Township, **Westmoreland County**.

Description of Proposed Action/Activity: Construction of equalization tank at New Stanton STP.

WQM Permit No. 6518404, Sewage, **Hopkins Amy**, 2544 Turkey Ridge Road, Apollo, PA 15613.

This proposed facility is located in Murrysville Borough, **Westmoreland County**.

Description of Proposed Action/Activity: Installation of a SRSTP.

WQM Permit No. 3200406-A1, Sewage, **Blacklick Valley Municipal Authority**, PO Box 272, Twin Rocks, PA 15960.

This proposed facility is located in Buffington Township, Indiana County and Blacklick Township, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of Sludge Processing Equipment Modification at Blacklick Valley MA WWTP and Route 422 Area Sanitary Sewer Extension Project to serve existing residences with on-lot septic systems.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4318408, Sewage, **Sean Gill**, 154 Quarry Road, Greenville, PA 16125.

This proposed facility is located in Delaware Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2518412, Sewage, **Rose Foster**, 9805 German Road, North East, PA 16428-5801.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Applications for Stormwater Discharges from MS4.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAI133509, MS4, **Bechtelsville Borough Berks County**, 16 Railroad Street, Bechtelsville, PA 19505. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Bechtelsville Borough, **Berks County**. The receiving stream(s), Unnamed Tributary to Swamp Creek and Swamp Creek, is located in State Water Plan watershed 3-E and is classified for Cold Water Fishes, Migratory Fishes, High Quality—Cold Water, and Migratory Fish, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

South West Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PAI136141, MS4, **Upper St Clair Township**, 1820 McLaughlin Run Road, Upper Saint Clair, PA 15241. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Upper Saint Clair Township, **Allegheny County**. The receiving streams, Unnamed Tributaries of Painters Run, Painters Run, Unnamed Tributaries of Brush Run, Unnamed Tributaries of Chartiers Creek, Chartiers Creek, Unnamed Tributaries of McLaughlin Run, McLaughlin Run, and Greasers Run, is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plans with the application to reduce pollutant loads to impaired waters:

- Two Pollutant Reduction Plans (PRP)
- A Total Maximum Daily Load (TMDL) Plan

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lackawanna County Conservation District, 1038 Montdale Road, Scott Township, PA 18447.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD350009	Exeter 100 First, LLC 101 W Elm St, Ste 600 Conshohocken, PA 19428	Lackawanna	Covington Twp	Upper Lehigh River— Tamarack Creek (EV, MF) Meadow Brook (EV, MF)

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD390086	Realty World Breisch 4205 W Tilghman St Allentown, PA 18104	Lehigh	Macungie Boro	Little Lehigh (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAD260007	PennDOT Engineering District 12	Fayette County	Ohiopyle Borough	Youghiogheny River (HQ-CWF)

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Jefferson County Conservation District 1514 Route 28, Brookville, PA 15825, 814-849-7463.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD330001	Nine Star Capital 80 North Park Place Dubois, PA 15801	Jefferson	Pine Creek Township	UNT Little Mill Creek HQ-CWF, Sugar Camp Run HQ-CWF, UNT Mill Creek CWF

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12	CAFOs
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MS4 PAG-13 Notices of Intent Received.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No.	Applicant Name & Address	Municipality, County	Waiver Application Submitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAG136157	Big Beaver Borough 114 Forest Drive Darlington, PA 16115-3206	Big Beaver Borough, Beaver County	Y	N

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Kieran Buser 49 Buser Farm Lane York, PA 17406	York	0	1,031.6	Swine	NA	Renewal
Michael Wilt 1408 Pointer Road Everett, PA 15537	Bedford	659.2	1,630.71	Swine	NA	New
Kerek Musser 2604 Hossler Road Manheim, PA 17545	Lancaster	275	845.48	Layers	NA	R

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications taken under the Pennsylvania Safe Drinking Water Act.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0117507 MA, Minor Amendment, Public Water Supply.

Applicant	Biglerville Borough Authority
Municipality	Butler

County	Adams
Responsible Official	Neil Ecker, Borough President 33 Musselman Avenue Biglerville, PA 17307
Type of Facility	Public Water Supply
Consulting Engineer	Craig J. Zack, P.E. KPI Technology 143 Carlisle Street Gettysburg, PA 17325
Application Withdrawn:	7/16/2018
Description of Action	Relocation of the existing sodium hydroxide injection location to a point downstream of the water meter. No equipment changes will be necessary.
Permit No. 2818504 MA, Minor Amendment, Public Water Supply.	
Applicant	Montgomery Township Supervisors
Municipality	Montgomery Township
County	Franklin
Responsible Official	Mike Rife, Montgomery Township Supervisor 113464 Fort Loudon Road Mercersburg, PA 17236
Type of Facility	Public Water Supply
Consulting Engineer	Randolph S. Bailey, P.E. Wm. F. Hill & Assoc., Inc. 207 Baltimore Street Gettysburg, PA 17325
Application Received:	5/9/2018
Description of Action	Installation of a treatment system consisting of aeration with catalytic carbon and birm filtration for the removal of iron and manganese.
Permit No. 0718501, Public Water Supply.	
Applicant	Williamsburg Municipal Authority
Municipality	Woodbury Township
County	Blair

Responsible Official Edgar C. Patterson, Chairman
305 East 2nd St.
Williamsburg, PA 16693

Type of Facility Public Water Supply

Consulting Engineer John C. Clabaugh, P.E.
Stiffler, McGraw and Associates,
Inc.
1731 N. Juniata Street
Hollidaysburg, PA 16648

Application Received: 5/30/2018

Description of Action The Williamsburg Municipal Authority (Authority) has submitted an application for approval to make several upgrades to the water system and to extend the distribution system into a new service area. Proposed upgrades to the water system include constructing a new disinfection facility, constructing two water booster pump stations, and replacing several sections of existing water main in the Fayetteown and Sage Hill areas of Williamsburg. The Authority has also proposed to extend the distribution system into the Ridge Road area of Woodbury Township.

Permit No. 3618512 MA, Minor Amendment, Public Water Supply.

Applicant **Pioneer Hi-Bred International, Inc.**

Municipality Earl Township

County **Lancaster**

Responsible Official Linnhe Martin, Operations Lead
982 New Holland Road
New Holland, PA 17557-9526

Type of Facility Public Water Supply

Consulting Engineer Charles A. Kehew II, P.E.
James R. Holley & Associates,
Inc.
18 South George Street
York, PA 17401

Application Received: 6/20/2018

Description of Action Addition of softening and nitrate removal systems to the existing water treatment facilities.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 5617510-A1, Public Water Supply.

Applicant **Borough of Garrett**
307 Municipal Road
PO Box 218
Garrett, PA 15542

[Township or Borough] Summitt Township

Responsible Official Jerry Dupont, President
Borough of Garrett
307 Municipal Road
PO Box 218
Garrett, PA 15542

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Application Received Date July 9, 2018

Description of Action Relocation of the disinfectant injection location.

Permit No. 0389504-A1, Public Water Supply.

Applicant **Cowanshannock Township Municipal Authority**
PO Box 127
NuMine, PA 16244

[Township or Borough] Village of Sagamore

Responsible Official Peter Catanese, Chairman
Cowanshannock Township
Municipal Authority
PO Box 127
NuMine, PA 16244

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date July 12, 2018

Description of Action Raw water mixing basin cover, deletion of the Alum chemical feed and replacement of anthrafilter media with Greensand Plus filter media.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 2518507, Public Water Supply

Applicant **UPMC Hamot**

Township or Borough City of Erie

County **Erie**

Responsible Official Raymond Moluski

Type of Facility Hospital

Consulting Engineer Nora Rothschild
Barclay Water Management
55 Chapel Street
Ste 400
Newton MA 02458

Application Received Date July 12, 2018

Description of Action Installation of secondary water treatment disinfection system.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 2618514MA, Minor Amendment.

Applicant	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
[Township or Borough]	Hempfield Township
Responsible Official	Michael Kukura, Resident Manager Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
Type of Facility	Water system
Consulting Engineer	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
Application Received Date	July 13, 2018
Description of Action	Installation water main to service North Greengate Road.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**UNDER ACT 2, 1995
PREAMBLE 1****Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Estate of Robert M Lam and Easton LLC, 123 South Easton Road, Cheltenham Township, **Montgomery County**. John W. Storb, Jr., Storb Environmental Incorporated, 410 Easton Road, Willow Grove, PA 19090 on behalf of Estate of Robert M Lam, Fox Rothschild LLP c/o Gerald M. Hatfield, 200 Market Street, 20th Floor, Philadelphia, PA 19103 submitted a Notice of Intent to Remediate. A release of No. 2 fuel oil has impacted the soil. The proposed future use of the property is non-residential. The Notice of Intent to Remediate was published in the *Times Chronicle/Glenside News* on May 20, 2018.

530 Hoffman Road, 530 Hoffman Road, Lower Salford Township, **Montgomery County**. Geoff Kristof, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Nic DeCarlo, Lewis Environmental Inc., P.O. Box 639, 155 Railroad Plaza, Royerford, PA 19468 submitted a Notice of Intent to Remediate. Heating oil leaked in the basement and Lewis Environmental plans to excavate soil beneath the concrete floor to remediate the release. The future property will remain residential. The Notice of Intent to Remediate was published in the *Digital First* on June 1, 2018.

Sloan Property, 1002 Clemens Court, Bensalem Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Michelle Bitzberger, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348 submitted a Notice of Intent to Remediate. A release of petroleum impacted shallow soil and groundwater on the property. The current use and proposed future use of the source property is residential. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on June 5, 2018.

300 Turner Industrial Way, Aston Township, **Delaware County**. Joseph Diamadi, Jr., Marshall Geoscience

Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Whitney Bachrach, Aston Investment Associates Inc., 725 Skippack Pike, P.O. Box 1205, Blue Bell, PA 19422 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with heating oil that is suspected to have contaminated subsurface soil at the site. The proposed future use of the property will remain as commercial property. The Notice of Intent to Remediate was published in the *Daily Times* and *Sunday Times* on June 8, 2018.

Southwest Region: Environmental Cleanup & Brown-field Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

2719 Spruce Way, City of Pittsburgh. Allegheny County. American Geosciences, Inc., 3925 Reed Blvd., Suite 400, Murrysville, PA 15668 on behalf of 2917 Associates, LLC, 2917 Spruce Way, Pittsburgh, PA 15201 has submitted a Notice of Intent to Remediate concerning concentrations of tetrachloroethene detected in groundwater. Public notice was printed in the *Pittsburgh Post-Gazette* on May 2, 2018.

Patterson Trust AKA Washington Tool & Machine Co, City of Washington. Washington County. American Geosciences, Inc., 3925 Reed Blvd., Suite 400, Murrysville, PA 15668 on behalf of Howard Patterson Trust, 8 South Main Street, Suite 600, Washington PA 15301 has submitted a Notice of Intent to Remediate concerning concentrations of chlorinated volatile organic compounds and metals detected in soil and groundwater. Public notice was printed in the *Observer-Reporter* on May 15, 2018.

Cochran North Hills VW, City of Wexford. Allegheny County. Independence Env. Consulting, LLC, 1750 Kaylor Road, Hummelstown, PA 17036 on behalf of Cochran 2756, Inc., 4520 William Penn Highway, Monroeville, PA 15146 has submitted a Notice of Intent to Remediate concerning concentrations of petroleum constituents detected in soil and groundwater from historical use as a gas and auto service station. Public notice was printed in the *Pittsburgh Post-Gazette* on June 26, 2018.

RESIDUAL WASTE GENERAL PERMIT

Application(s) received for the Renewal of Registration under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

General Permit No. WMGR025SW003. AgRecycle, Inc., P.O. Box 38783, Pittsburgh, PA 15238-8783. AgRecycle Compost Facility, 25 Lindley Road, Canonsburg, PA 15317. A permit renewal application for continued coverage under residual waste general permit WMGR025 for the processing and beneficial use of the following source separated wastes: agricultural waste other than mortalities, butcher waste other than whole carcasses, food processing waste, pre-consumer and post-consumer food residuals, yard waste, land clearing and grubbing material, untreated wood waste, gypsum wallboard, paper, cardboard, waxed cardboard, virgin paper mill sludge and spent mushroom substrate in North

Strabane Township, **Washington County**, was deemed administratively complete by the Southwest Regional Office on July 12, 2018. (Previously assigned permit ID number was WMGR025D501.)

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection

Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001-4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

13-00001A: American Zinc Recycling (AZR) (900 Delaware Avenue, Palmerton, PA 18071) for installation of a new baghouse that will control emissions from the Facilities material handling building in order to improve industrial hygiene conditions inside the building at their facility in Palmerton Borough, **Carbon County**.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-05019: Helix Ironwood LLC (305 Prescott Road, Lebanon, PA 17042) to issue a Title V Operating Permit renewal for the electric generating station located in South Lebanon Township, **Lebanon County**. Additionally, the Department has made a preliminary determination to approve a Reasonably Available Control Technology (RACT) plan to be submitted as part of the State Implementation Plan (SIP) submittal for the facility.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the previously mentioned facility.

The actual emissions from the facility in 2017 year are estimated at 224 tpy of NO_x, 26 tpy of CO, 17 tpy of PM₁₀, 11 tpy of SO_x, 7 tpy of VOC, 7 tpy of HAP and 31 tpy of NH₃. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 129.96—129.100—Additional RACT Requirements for Major

Sources of NO_x, 40 CFR Part 60, Subpart GG—Standards of Performance for Stationary Gas Turbines, Cross State Air Pollution Rule (CSAPR) and 40 CFR Part 63, Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

In accordance with 25 Pa. Code §§ 129.91—129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT II plan, to be submitted as part of the State Implementation Plan (SIP).

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT II plan, if approved by DEP, will be issued as a part of the facility's Title V operating permit renewal (38-05019). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT II requirements for this facility that will be submitted to the EPA as part of the SIP:

RACT II Case-by-Case Requirements

Source ID T001—No. 1 Combustion Turbine and Source ID T002—No. 2 Combustion Turbine

a. Pursuant to the Lowest Achievable Emission Rate (LAER) provisions of 25 Pa. Code § 127.205, the following emission limits apply to normal operation of each of the combustion turbines:

1. NO_x: 4.5 ppm dry volume corrected to 15% oxygen, calculated as a 3-hour rolling block average during normal operation.
2. NO_x: 0.018 lb/MMBtu, HHV, calculated as a 3-hour rolling block average during normal operation.

3. These emission limits ensure compliance with the NO_x emission standard included in 40 CFR Part 60, Subpart GG.

b. Annual NO_x emissions shall not exceed 442 tons per consecutive 12-month period. This limit includes emissions generated during all start-up and shutdown periods as well as during normal operation. NO_x emissions from all startup, shutdown and load change periods are included in the annual NO_x emission cap. Actual NO_x emissions shall be those measured by the facility's continuous emissions monitoring system (CEMS).

c. Pursuant to the Lowest Achievable Emission Rate (LAER) provisions of 25 Pa. Code § 127.205, the following emission limits apply to each of the combustion turbines during the stated periods. The definitions and durations of these periods are provided elsewhere in this approval. Maximum total emissions per turbine for startup and load change events shall not exceed the following values:

1. Cold startup: 731 pounds of NO_x
2. Warm startup: 543 pounds of NO_x
3. Hot startup: 295 pounds of NO_x
4. Load change: 295 pounds of NO_x

d. Normal operation of the combustion turbines is specified as all operation other than that occurring during the following designated periods:

1. Cold startup: Refers to restarts made more than 48 hours after shutdown; cold startup periods shall not exceed 15 hours per turbine per occurrence. A successful cold startup will be determined upon the turbine reaching 70% of full load; should the turbine trip prior to reaching 70% of full load, subsequent restarts will still be defined as a cold startup.

2. Warm startup: Refers to restarts made more than 8 hours, but less than or equal to 48 hours after shutdown; warm startup periods shall not exceed 10.5 hours per turbine per occurrence. A successful warm startup will be determined upon the turbine reaching 70% of full load; should the turbine trip prior to reaching 70% of full load, subsequent restarts will still be defined as a warm startup.

3. Hot startup: Refers to restarts made 8 hours or less after shutdown; hot startup periods shall not exceed 4 hours per turbine per occurrence.

4. Shutdown: Commences with the input of a stop command by the operator and ends with termination of combustion in the combustion chamber.

5. Load changes: Refers to the reduction in load of one or both combustion turbines to less than 70% of full load for a period of time not to exceed 6 hours for the purpose of balancing steam output from the units while changing the plant from two unit to one unit operation or from one unit to two unit operation; or to an automatic or operator selected reduction in load of one or both combustion turbines to less than 70% of full load due to instrumentation or equipment related maintenance and support activities which require reduced load operation.

6. The permittee shall maintain detailed records to document each interval defined previously. This information shall be made available to Department representatives upon request.

e. The permittee shall maintain detailed records of all maintenance performed on the air emissions control systems associated with the combustion turbines for the most recent five-year period.

f. The permittee shall operate the turbines in such a manner as to minimize the duration of start-up, shutdown and load change periods. All NO_x emissions from these events will be quantified by the approved methods and are included in the annual facility limit for that pollutant.

g. The permittee shall monitor and record the following parameters for each of the SCR systems associated with the combustion turbines:

1. Catalyst bed inlet temperature
2. Ammonia solution injection rate
3. Ammonia solution concentration
4. Ammonia slip

h. The permittee shall maintain and operate a continuous monitoring system to monitor and record the natural gas consumption and total operating hours for each of the combustion turbines.

i. Compliance with the NO_x emission limits in this Source Group shall be determined via CEMS data.

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, East Permit Section Chief, Air Quality Program, at 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT II condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT II approval.

A public hearing will be held on September 11, 2018 at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be September 4, 2018.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717-705-4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00106: TierPoint Pennsylvania Two, LLC (3864 Courtney St, Bethlehem, PA 18107) The Department intends to issue a State-Only (Synthetic Minor) Operating Permit for operation of a data processing facility located in Hanover Township, **Northampton County**. The sources include three emergency generators. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

52-00006: Pyre, Inc (405 W Harford St, Milford, PA 18337) The Department intends to issue a State-Only (Natural Minor) Operating Permit renewal for operation of a crematory facility located in Milford Township, **Pike County**. The sources include three cremation units. The

proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00033: Waste Management and Processors, Inc (Box K, Frackville, PA 17931) The Department intends to issue a State-Only (Natural Minor) Operating Permit renewal for operation of a coal mining facility located in Frackville Borough, **Schuylkill County**. The sources include an anthracite culm preparation plant controlled by a wet suppression system and a dryer and storage silo controlled by baghouses, as well as a transfer point baghouse. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00036: St. Luke's University Hospital (801 Ostrum Street, Bethlehem, PA 18015-1000). The Department intends to issue a renewal State-Only Synthetic Minor Permit for St. Luke's Hospital located in Fountain Hill Borough, **Lehigh County**. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00057: St. Luke's Hospital—Allentown Campus (1736 Hamilton Street, Allentown, PA 18104-5353). The Department intends to issue a renewal State-Only Synthetic Minor Permit for St. Luke's Hospital located in the City of Allentown, **Lehigh County**. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03004: The Maple Press Company (PO Box 2695, 480 Willow Springs Lane, York, PA 17405) for the operation of a printing press facility in Manchester Township, **York County**. This is for renewal of the existing state-only permit. Potential air emissions from the facility are estimated at less than 1 tpy PM, 6.9 tpy NO_x, 5.61 tpy CO, 10.65 tpy VOC, 1.11 tpy SO₂, and less than 1 tpy HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

21-05037: Union Quarries, Inc. (PO Box 686, Carlisle, PA 17013) for their limestone crushing and asphalt plants in South Middleton Township, **Cumberland County**. This is for renewal of the existing state-only permit. Potential air emissions from the facility are estimated at approximately 10 tpy of particulate matter. The Operating Permit will include emission limits and work practice standards along with monitoring,

recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

12-00009: Embassy Powdered Metals, Inc. (513 East Second Street, Emporium, PA 15834) for their facility located in Emporium Borough, **Cameron County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection intends to issue a renewal of an Air Quality Operating Permit for the previously mentioned facility. Sources in operation at the facility include six (6) electric sintering furnaces and five (5) powdered metal sizing presses. The subject facility has the following potential emissions: 0.74 TPY of CO; 0.98 TPY of NO_x; 4.01 TPY of PM/PM₁₀; 14.50 TPY of VOC; 4.50 TPY of total HAPs and 1,673 TPY of CO₂e. The Department has determined that the sources at the facility satisfy the applicable requirements of 25 Pa. Code Chapters 121—145. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

63-00908: Ross Mould Inc. (259 S College Street, Washington, PA 15301) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Ross Mould Inc. to authorize the operation of their mould manufacturing facility in Washington, **Washington County**. The moulds are manufactured, coated, and machined on site and are primarily used in the glass container industry. The processes involved in mould manufacturing are milling, welding, coating, heating and finishing of metals. There are several dust collectors to control emissions from all operations.

The facility estimated potential emissions of: 3.493 tpy NO_x, 2.934 tpy CO, 0.021 tpy SO_x, 3.063 tpy VOC, 8.976 tpy PM₁₀, and 1.489 tpy HAP. The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145, and 40 CFR Part 63, Subpart WWWW—National Emission Standards for Hazardous Air Pollutants for Area Source Standards for Plating and Polishing Operations.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (63-00908) and a concise statement of the

objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Ross Mould Inc. State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Ross Mould Inc. State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

63-00159: Stone & Co., Inc. (1718 Roseytown Road, Greensburg, PA 15601). The Department intends to issue a State Only Operating Permit renewal for Stone & Co., Inc. Charleroi Concrete Plant in Charleroi Borough, Washington County. Emission sources at this facility include a four (4) raw material storage silos equipped with bin vent filters, plant haul roads, miscellaneous material handling and transfer, five concrete block kilns, and ground storage piles. Potential emissions from this facility are estimated at 4.3 tons per year of particulate matter less than 10 microns (PM₁₀). The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed Operating Permit contains applicable emission limits, as well as monitoring, recordkeeping, reporting and work practice requirements.

63-00874: Therm-O-Rock East, Inc./Plant II (85 Washington Street, Donora, PA 15033) Natural Minor Operating Permit is for a facility that blends and bags various materials which include cement, lime, sand, perlite, vermiculite, and other minerals and is located in Donora Borough, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously mentioned facility. Sources of emissions consist of blending and bagging operations. Emissions at the facility are primarily particulate matter (PM) emissions which are controlled a baghouse. Emission estimates were provided by the applicant based on the EPA's AP-42 tables. No fuel-fired air contamination sources exist at this site. The facility is required to conduct daily surveys of the site to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. Emissions are projected to be 8.06 tons per year (TPY) PM, 2.39 TPY PM₁₀, and 2.26 TPY PM_{2.5}. The air quality permit includes operation requirements, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Bradley Spayd, Air Quality Engineering Trainee, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00616) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Bradley Spayd, Air Quality Engineering Trainee, at the previous address. For additional information concerning the permit or the issuance procedure, contact Bradley Spayd at the previous address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

16-00122: Northwestern PA Crematory (330 Wood Street, Clarion, PA 16214-1341), the Department intends to issue a renewal of the Natural Minor Operating Permit to operate a human cremator in Clarion Borough, **Clarion County**. The facility's primary emission source is a cremator installed in June 1982. The conditions of the previous plan approval and operating permit were incorporated into the renewal permit. The cremator is fired with natural gas and is controlled by an afterburner rated at 1.4 MMBtu/hr. Particulate matter from the exhaust is restricted to 0.1 grain per dry standard cubic foot, corrected to 12% carbon dioxide.

25-00969: Union Electric Steel Corporation, Erie Plant, (1712 Greengarden Road, Erie, PA 16501), the Department intends to issue the renewal of the Natural Minor State-Only Operating Permit to this facility which performs melting and electroslag remelting operations, located in Erie City, **Erie County**. The primary sources at this location are electro slag remelt, flux melting, miscellaneous natural gas process use and metal degreasing. Actual emissions for the site are below Title V permitting thresholds for all criteria pollutants and have been calculated to be 1.91 ton per year (tpy) of PM₁₀, 1.36 tpy of CO, 5.73 tpy of NO_x, 0.03 tpy of SO_x, 0.19 tpy of VOC and 0.24 tpy of HAPs. The permit contains emission restrictions, along with monitoring, recordkeeping and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP18-000016: Eastern Crematory, Inc. (2215 West Hunting Park Avenue, Philadelphia, PA 19140) for the operation of a human crematory in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one (1) natural gas fired 150 pounds per hour cremation unit with 1.5 MMBtu/hr natural gas burners.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the previous operating permit must submit the protest or comments within 30 days from the date of this notice.

Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

43020103. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127). Renewal of an existing

bituminous surface and sandstone removal mine in Sandy Lake Township, **Mercer County** affecting 95.4 acres. Receiving streams: South Sandy Creek and UNT to Sandy Creek, classified for the following uses: CWF and WWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: July 11, 2018.

24020104 and NPDES Permit No. PA0242268. RES Coal, LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Renewal of an existing bituminous surface and auger mine and associated NPDES permit in Fox Township, **Elk County** affecting 260.0 acres. Receiving streams: Unnamed tributaries to Little Toby Creek and Little Toby Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: July 16, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

63120103 and NPDES Permit No. PA0252310. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Renewal application for reclamation only to an existing bituminous surface mine, located in Nottingham Township, **Washington County**, affecting 276.4 acres. Receiving streams: Unnamed tributaries to Mingo Creek and Mingo Creek, classified for the following use: HQ-TSF. PA American Water—Aldrich is within 10 miles downstream from the point of discharge. Renewal application received: July 16, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 35180202. D & L Realty, (400 Mill Street, Dunmore, PA 18512), commencement, operation and restoration of an anthracite coal refuse reprocessing operation (originally submitted as Carrier Coal Enterprises, SMP No. 35180201) in Carbondale Township and Mayfield Borough, **Lackawanna County** affecting 98.0 acres, receiving stream: Powderly Creek, classified for the following uses: cold water and migratory fishes. Application received: November 14, 2017.

54930101R5. Char-Pac Coal Company, (P.O. Box 81, Minersville, PA 17954), renewal for reclamation activities only of an anthracite surface mine operation in Branch Township, **Schuylkill County** affecting 102.8 acres, receiving stream: Schaefer Creek. Application received: June 6, 2018.

Coal Applications Withdrawn

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32131302 and NPDES No. PA0236217. Rayne Energy, Inc., (410 Franklin Street, Clymer, PA 15728-1182). To operate the Rayne No. 1 Mine in Pine Township, **Indiana County** and related NPDES permit for a passive water treatment system for a post-mining discharge. Surface Acres Proposed 16.7. Receiving Stream: Little Yellow Creek, classified for the following use: HQ-CWF. The application was considered administratively complete on May 14, 2014. Application received December 6, 2013. Application withdrawn July 26, 2016.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

24070301. Advanced Disposal Services Greentree Landfill, LLC (635 Toby Road, Kersey, PA 15846). Renewal of NPDES Permit No. PA0258318 in Fox Township, **Elk County**. Receiving streams: Unnamed tributary to Bear Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 6, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 7773SM1A2C17. H & K Group, Inc., (P.O. Box 196, Skippack, PA 19474), correction to an existing quarry operation to add a water plant and dewatering plant in Douglass Township, **Berks County** affecting 243.95 acres, receiving stream: unnamed tributaries to the Schuylkill River, classified for the following use: warm water fishes. Application received: June 8, 2018.

Permit No. 58020813. Russell Carpenter, (299 Hall Road, New Milford, PA 18834), Stage I & II bond release of a quarry operation in New Milford Township, **Susquehanna County** affecting 1.0 acre on property owned by Russell Carpenter. Application received: June 27, 2018.

Permit No. 39970301C6 and NPDES Permit No. PA0225908. Holcim (US), Inc., (5160 Main Street, Whitehall, PA 18052), correction to an existing quarry operation to include an NPDES permit for discharge of treated mine drainage in Whitehall Township, **Lehigh County** affecting 211.71 acres, receiving stream: Coplay Creek, classified for the following uses: cold water fishes and migratory fishes. Application received: June 25, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0269204 (Mining Permit No. 11130103), Laurel Sand & Stone, Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, renewal of an NPDES permit for a bituminous surface mine in Jackson Township, **Cambria County**, affecting 140.5 acres. Receiving streams: unnamed tributaries to/and South Branch Blacklick Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: June 11, 2018.

All treatment and stormwater facilities will be addressed through non-discharge alternatives. There will be no point source discharges for this mining permit for all discharges less than the 10 yr/24 hr event storm event.

The proposed effluent limits for the infiltration galleries are as follows:

<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Manganese (mg/l)	N/A	N/A	5.0
Aluminum (mg/l)	N/A	N/A	5.0
Total Suspended Solids (mg/l)	N/A	N/A	90.0
Sulfate (mg/l)	Report		
Specific Conductance (mhos/cm)	Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following outfalls represent emergency spillways of sediment ponds that discharge in response to precipitation that exceeds a 10 yr/24 hr event to unnamed tributaries to/and South Branch Blacklick Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N

The proposed effluent limits for the previous listed outfalls are as follows:

<i>Outfalls: 001, 002 and 003</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	3.7
Manganese (mg/l)	N/A	N/A	2.5

<i>Outfalls: 001, 002 and 003</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Aluminum (mg/l)	N/A	N/A	0.75
Total Suspended Solids (mg/l)	N/A	N/A	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 Pa. Code § 87.102(a) Group A, whichever is least stringent.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0201081 (Mining Permit No. 26950201), Mon River Energy Corporation, P.O. Box 466, Brier Hill, PA 15415.

Renewal NPDES permit for a coal refuse reprocessing site in Redstone Township, **Fayette County**, affecting 124.5 acres. Receiving stream(s): unnamed tributaries to Fourmile Run and Fourmile Run classified for the following use(s): WWF. Application received: February 16, 2016.

The following treated wastewater outfall discharges to Fourmile Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
004	N	MDT

The proposed effluent limits for the previous listed outfall are as follows:

<i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following stormwater outfalls discharge to Unnamed Tributaries to Unnamed Tributaries to Fourmile Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	SW
003	N	SW

The proposed effluent limits for the previously listed outfalls are as follows: for dry weather discharges:

<i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed effluent limits for the previously listed outfalls are as follows: for precipitation events less than or equal to a 10 year/24 hour storm event.

<i>Outfalls:</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	NA	NA	7.0
Total Settable Solids (mg/l)	NA	NA	0.5 (ml/l)

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0224995 on Surface Mining Permit No. 5403019. Rausch Creek Anthracite Coal, LLC, (978 Gap Street, Valley View, PA 17983), transfer of an NPDES Permit for an anthracite surface mine and beneficial use of coal ash operation in Hegins and Porter Townships, **Schuylkill County**, affecting 951.69 acres. Receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes, TMDL impaired for metals, pH and sediment. Application received: December 8, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit area the BAT limits described previously for mining activities.

The following outfall discharges to East Branch Rausch Creek:

<i>Outfall</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	No	Sediment Basin

The proposed effluent limits for the previously listed outfall:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	3.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0		
Alkalinity greater than acidity ¹		0.75	1.5	1.75
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0251658 (Mining permit no. 26092001), Bullsken Stone and Lime, LLC, 117 Marcia Street, Latrobe, PA 15650. Renewal NPDES permit for a non-coal surface mine in Bullsken Township, **Fayette County**, affecting 307.8 acres. Receiving stream(s): Unnamed Tributaries to Mounts Creek classified for the following use(s): WWF. Application received: September 12, 2016.

The following stormwater outfalls discharge to Unnamed Tributaries to Mounts Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	SW
003	N	SW
004	N	SW
005	N	SW

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/L)	2.3	4.6	5.8
Manganese (mg/L)	1.2	2.4	3.0
Aluminum (mg/L)	1.0	2.0	2.5
Total Suspended Solids (mg/L)	35	70	90
Total Selenium (mg/L)		Monitor and Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The following treated wastewater outfall discharges to Unnamed Tributaries to Mounts Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	N	MDT

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/L)	2.3	4.6	5.8
Manganese (mg/L)	1.2	2.4	3.0
Aluminum (mg/L)	1.0	2.0	2.5
Total Suspended Solids (mg/L)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0-595519 on Surface Mining Permit No. 8073SM2. Glasgow, Inc., (P.O. Box 1089, Glenside, PA 19038), renewal of an NPDES Permit for a dolomite quarry operation in Upper Merion Township, **Montgomery County**, affecting 191.7 acres. Receiving stream: unnamed tributary to Schuylkill River, classified for the following uses: warm water and migratory fishes. Application received: February 22, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to unnamed tributary to Schuylkill River.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Groundwater/Stormwater

The proposed effluent limits for the previously listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids Discharge (MGD)		35.0 5.0	70.0 8.0	90.0

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-1022. New Britain Township, 207 Park Avenue, Chalfont, PA 18914-2103, New Britain and Doylestown Townships, **Bucks County**, ACOE Philadelphia District.

To construct and maintain approximately 1.3-mile-long shared path between Lenape Lane and existing Neshaminy Greenway Trail partially within the floodplain of the Neshaminy Creek (TSF, MF) associated with the trail planning in the Central Bucks area. The path

will also cross over the Neshaminy Creek on the existing Bristol Road Bridge and the Upper State Road Bridge.

The site is located between Neshaminy Greenway Trail—Lenape Lane to Upper State Road (USGS Doylestown, PA Quadrangle Latitude 40.285193; Longitude -75.188861).

E15-898: East Goshen Township, 1580 Paoli Pike, West Chester, PA 19380-6199, East Goshen Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain approximately 6,750 feet-long shared use path along the Paoli Pike partially within the floodway/floodplain of the UNT to Ridley Creek (HQ-TSF, MF) associated with the Paoli Pike Shared Use Path Project. The pedestrian path will also cross over the UNT to Ridley Creek on the existing Paoli Pike Bridge.

The site is located around the existing Paoli Pike Bridge (USGS West Chester, PA Quadrangle Latitude 39.992470; Longitude -75.547408).

EA15-021. Pulte Homes of PA, Applecross County Club, 54 Mulligan Court, Downingtown, PA 19335, East Brandywine Township, **Chester County**, ACOE Philadelphia District. To remove a farm road culvert along approximately 70 linear feet of a UNT to Beaver Creek (Perennial, CWF, MF).

The site is located near the intersection of Bondsville Road and Locks Farm Lane in East Brandywine Township, Chester County (Wagontown, PA USGS Quadrangles, Latitude 40.028860 N"; Longitude -75.764356 W").

E46-1167. Pennsylvania Department of Transportation Engineering District 6-0, 7000 Geerdes Blvd., King of Prussia, Lower Gwynedd, Upper Gwynedd and Whitpain Townships, **Montgomery County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT) is proposing to perform the following listed water obstruction and encroachment activities with associated SR 0202, Section 65S Roadway Widening and Bridge Replacement Project:

1) To place and maintain fill within the floodway of an unnamed tributary to Wissahickon Creek (WC2—TSF, MF) associated with roadway widening, construction of a stormwater facility, construction of two (2) 24-inch outfalls and the replacement of a 36-inch RCP culvert with a 30-inch RCP culvert resulting in 9,278 square feet (0.213 acre) of permanent floodway impact and 1,742 square feet (0.040 acre) of temporary floodway impact. This activity also includes the permanent placement of riprap rock apron at two locations with permanent impacts of 47 linear feet (472 square feet) and 9 linear feet (33 square feet) within the watercourse.

2) To place and maintain fill within the floodway of an unnamed tributary to Wissahickon Creek (WC3—TSF, MF) associated with roadway widening and the construction of a 30-inch stormwater outfall resulting in 828 square feet (0.019 acre) of permanent floodway impact and 1,742 square feet (0.040 acre) of temporary floodway impact. This activity also includes the permanent placement of 24 linear feet (231 square feet) of riprap rock apron within the watercourse.

3) To place and maintain fill within wetland (W10a—POW) associated with roadway widening, construction of two (2) 12-inch HDPE stormwater outfalls and permanent placement of riprap rock apron resulting in 3,964 square feet (0.09 acre) of permanent wetland impact and 2,614 square feet (0.06 acre) of temporary impact.

4) To relocate a wetland (W10b—PFO) associated with placing fill for roadway widening within a portion of a wetland (W10b) resulting in temporary wetland impacts of 2,614 square feet (0.06 acre).

5) To remove the existing 23.83-foot and 17.26-foot double-arch stone bridge and in its place, construct and maintain a 74.25-foot single span composite pre-stressed concrete spread box beam bridge resulting in 230 linear feet (13,300 square feet, 0.305 acre) of permanent floodway impact and 132 linear feet (6,186 square feet, 0.142 acre) of temporary floodway impact.

6) To place two (2) cofferdams to facilitate the removal of the existing abutments resulting in temporary impacts of 115 linear feet (3,417 square feet).

7) To place fill within the floodplain of the Wissahickon Creek associated with roadway widening, bridge replacement and channel (W10b) relocation resulting in 35,763 square feet (0.821 acre) of permanent floodplain impact and 9,926 square feet (0.221 acre) of temporary floodplain impact.

8) To relocate 95 linear feet (1,287 square feet) an unnamed tributary to Wissahickon Creek (WC7—TSF, MF) and reconstruct and maintain an existing headwall for a 72-inch by 48-inch box culvert resulting in permanent floodway impacts of 4,134 square feet (0.095 acre) and 828 square feet (0.019 acre) of temporary floodway impacts. This activity also includes the permanent placement of 22 linear feet (215 square feet) of riprap rock apron within the watercourse.

9) To place and maintain fill within the floodway of an unnamed tributary to Wissahickon Creek (TSF, MF) to facilitate drainage for a roadside channel and the permanent placement of riprap rock apron within an unnamed tributary to Wissahickon Creek (WC9—TSF, MF) resulting in 10 linear feet (305 square feet, 0.007 acre) of permanent impact with no temporary impacts.

10) To place and maintain riprap rock apron at the end wall of an existing 18-inch RCP culvert resulting in 8 linear feet (84 square feet) of permanent impact within an unnamed tributary to Wissahickon Creek (W9c—TSF, MF) and permanent floodway impact of 174 square feet (0.004 acre).

11) To place and maintain fill within the floodway of an unnamed tributary to Wissahickon Creek (WC9 —TSF, MF) associated with roadway widening and the construction of a stormwater facility resulting in 3,920 square feet (0.090 acre) of permanent impacts and 828 square feet (0.019 acre) of temporary impacts. This activity also includes the permanent placement of riprap rock apron at two locations with permanent impacts of 10 linear feet (52 square feet) and 12 linear feet (58 square feet) within the watercourse.

12) To place and maintain fill within an isolated wetland (W5—PFO) associated with roadway widening resulting in 4,879 square feet (0.11 acre) of permanent wetland impacts.

13) To place and maintain fill within an isolated wetland (W6—PSS) associated with roadway widening resulting in 1,307 square feet (0.03 acre) of permanent wetland impacts.

14) To mitigate for permanent stream and wetland impacts associated with SR 0202 Section 65S in addition to Sections 61S and 61N at Prophecy Creek Wetland Mitigation Site along Morris Road and breach dam removal located within the Wissahickon Creek. Both mitigation sites are located within Upper Dublin Township.

The proposed project will have 417 linear feet (5,488 square feet) of permanent waterway impact, 115 linear feet (3,417 square feet) of temporary waterway impact and 15,247 square feet (0.35 acre) of permanent wetland impacts. A total of 3,903 cubic yards of fill is proposed.

Construction on the project is anticipated to commence in the Spring of 2019 and is located between Morris Rd. and Swedesford Rd. in Lower Gwynedd, Upper Gwynedd and Whitpain Townships.

E23-544. Hueber Launch Services, 45 E. Delaware Avenue, Marcus Hook, PA 19061, Marcus Hook Borough, Delaware County, ACOE Philadelphia District.

Hueber Launch Services is proposing to perform the following water obstruction and encroachment activity within the Delaware River (WWF):

1. To maintain the existing 250-foot by 35-foot Huebner Boat dock including maintenance dredging.
2. To perform mechanical dredging for the existing boat slip to 9 feet below Mean Diurnal Tide Level and place riprap revetment
3. To stockpile dredged materials in a dewatering zone that consists of either stacked sand bags or jersey barriers. Dewatering zone also includes the installation of an impervious liner to allow for materials to dry prior to on-site disposal.

Project is located adjacent to Municipal Park near E. Delaware St. and Church St. in Marcus Hook Borough. (Marcus Hook, PA USGS Quadrangle—Latitude 39.812821 N, Longitude 75.410078 W).

E15-899. Pennsylvania Department of Transportation Engineering District 6-0, 7000 Geerdes Boulevard, King of Prussia, PA 19406, Newlin Township, Chester County, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT) is proposing to perform the following listed water obstruction and encroachment activities associated with the SR 3095, Section BCR Brandywine Creek Road Slope Stabilization Project:

- 1) To place and maintain riprap rock channels in three (3) locations along the West Branch of the Brandy Wine Creek (WWF) associated with the construction of three (3) roadway drainage outfalls resulting in a total of 433 square feet of permanent floodway impact and 448 square feet of temporary floodway impacts. Stream impacts associated with this activity also include 30.2 linear feet (286 square feet) of permanent stream impact and 16 linear feet (274 square feet) of temporary stream impact.

2) To stabilize, protect and maintain rock slope stream bank protection and a series of rock vanes along and within the West Branch of the Brandy Wine Creek (WWF) resulting in 9,900 square feet of permanent floodway impacts and 16,053 square feet of temporary floodway impacts. Stream impacts associated with this activity include 345.35 linear feet (6,427 square feet) of permanent stream impacts and 471.15 linear feet (11,803 square feet) of temporary stream impacts.

The project is located on Brandywine Creek Road south of Harvey's Bridge Road in Newlin Township, Chester County; (USGS PA Coatesville; Unionville Quadrangle—Latitude 39.931968 N, Longitude 75.747761 W).

E15-900. Township of Kennett, 801 Burrows Run Road, Chadds Ford, PA 19317, Kennett Square Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain a single span steel bridge across West Branch of Red Clay Creek (TSF, MF) having an approximate waterway opening of 43.32 feet wide by 3.2 feet high and measuring approximately 18.99 feet in length associated with the Rehabilitation of Chandler Mill Road Bridge. The site is located Chandler Mill Road over West Branch Red Clay Creek (Kennett Square Lat. 39° 48' 41"; Long. -75° 42' 48").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E31-240: William W. Wheeler, Borough of Huntingdon, 530 Washington Street, PO Box 592, Huntingdon, Pennsylvania in Huntingdon Borough, **Huntingdon County**, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain a 6-foot long, 6-foot wide, and 5-foot high bulk water loading station on a concrete slab, gravel parking at grade, and fencing in the floodplain of the Juniata River (WWF, MF). The project is located within Huntingdon Borough off Ice Plant Road approximately 1-mile northwest of the intersection with S.R. 0026 and 4th Street; (Latitude: 40° 29' 13.9", Longitude: -78° 01' 9.7") in Huntingdon Borough, Huntingdon County. The purpose of the project is to construct a dog park on Huntingdon Borough Property. The permittee is not impacting wetlands, streams, or floodways on site.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E63-721, Peters Township School District, 631 East McMurray Road, Peters Township, **Washington County**; Pittsburgh ACOE District.

The applicant proposes to:

Place and maintain fill in 1,279 linear feet of Tributary 36925 to Brush Run for the purpose of constructing a new 294,000 square foot high school. Permanent stream impacts will include 171 linear feet for the placement of a new culvert, 1,025 linear feet for the replacement of an existing culvert, and 83 linear feet for the placement of a culvert for a road crossing. Temporary stream impacts include 80 linear feet for the placement of a new culvert, and 40 linear feet for the placement of a new culvert for a road crossing.

The project site is located at the intersection of Center Church Road and East McMurray Road, Bridgeville, PA USGS topographic quadrangle; N: 40°, 16', 39.45"; W: -80°, 06', 16.44"; Sub-basin 20F; USACE Pittsburgh District), in Peters Township, Washington County.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E33-256, Nine Star Capital, L.P., 80 North Park Place, Dubois, PA 15801. Jefferson County Business Park, in Pine Creek Township, **Jefferson County**, ACOE Pittsburgh District (Brookville, PA Quadrangle N: 41°, 10', 26"; W: 79°, 02', 44").

Applicant proposes to extend natural gas, water, and sewer pipelines to service future development within the Jefferson County Business Park. Installation of the utility lines involves crossings of 2 EV wetlands resulting in temporary impacts of 0.0395 acre. Impacted wetlands will be restored upon completion of construction.

E43-368, Tri-County Industries. CNG Fueling Station, in Pine Township, **Mercer County**, ACOE Pittsburgh District (Mercer, PA Quadrangle N: 40°, 33', 57.70"; W: -79°, 51', 23.23").

The applicant proposes to construct a CNG fueling station located on the Tri County Waste Transfer Station property. The applicant will permanently fill 0.57 acre of an old mining pond, and temporarily impact an additional 0.48 acre of the mining pond during construction activities.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D26-073EA. Ms. Cheri Bomar, Nemacolin Woodlands, Inc., 1001 Lafayette Drive, Farmington, PA 15437, Wharton Township, **Fayette County**, USACOE Pittsburgh District.

Project proposes to remove the Wick Dam to eliminate a threat to public safety and to restore approximately 1,600 feet of stream channel to a free-flowing condition. The proposed restoration project includes construction of habitat enhancement structures through the former reservoir and throughout approximately 975 additional feet of stream channel upstream from the impoundment. The project is located across Meadow Run and Deadman Run (HQ-CWF) (Fort Necessity, PA Quadrangle, Latitude: 39.8183; Longitude: -79.5497).

D09-031EA. Mr. Edward Raptosh, Pennsylvania Department of Conservation and Natural Resources, Bureau of Facility Design and Construction, P.O. Box 8451, Harrisburg, PA 17105, East Rockhill and Haycock Townships, **Bucks County**, USACOE Philadelphia District.

Project proposes to remove the Haskins Dam to eliminate a threat to public safety and to restore approximately 1,100 feet of stream channel to a free-flowing condition. The project is located across Tohickon Creek (TSF, MF) (Quakertown, PA Quadrangle, Latitude: 40.4416; Longitude: -75.2701).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0053392 (Storm Water)	UPS Air Terminal and Distribution Center 1 Hog Island Road Philadelphia, PA 19151-3996	Delaware County Tinicum Township	Delaware River (3-F)	Y
PA0013081 (Industrial)	UPS Air Terminal and Distribution Center 1 Hog Island Road Philadelphia, PA 19151-3996	Delaware County Chester City	Chester Creek and Delaware River (3-G)	Y
PA0244325 (Industrial)	Naval Facilities— Mid Atlantic (NAVFAC) 4911 South Broad Street PNBC Building 679 Philadelphia, PA 19112	Bucks County Warminster Township	Unnamed Tributary to Little Neshaminy Creek (2-F)	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0244597 (CAFO)	Walmoore Holsteins, Inc. 1826 Howell Moore Road West Grove, PA 19390-8716	Chester County Londonderry Township	Unnamed Tributary of East Branch White Clay Crk and Middle Branch White Clay Crk (2-F)	Y
PA0244325 (Industrial)	Naval Facilities— Mid Atlantic (NAVFAC) 4911 South Broad Street PNBC Building 679 Philadelphia, PA 19112	Bucks County Warminster Township	Unnamed Tributary to Little Neshaminy Creek (2-F)	Y
PA0058670 (Storm Water)	Eureka Stone Quarry Inc. d/b/a JDM Materials Co. 851 County Line Road Huntingdon Valley, PA 19006	Montgomery County Plymouth Township	Diamond Run (3-F)	Y
PA0050598 (Sewage)	Bethel Baptist Church 754 East Rockhill Road Sellersville, PA 18960	Bucks County East Rockhill Township	Unnamed Tributary to Tohickon Creek (2-D)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0021563 SEW	Gettysburg Municipal Authority 601 E Middle Street P.O. Box 3307 Gettysburg, PA 17325-0307	Cumberland Township Adams County	Rock Creek in Watershed(s) 13-D	N

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS706103 (Storm Water)	Lindy Paving Inc. Koppel Facility 1807 Shenango Road New Galilee, PA 16141-2241	Beaver County Big Beaver Borough	Unnamed Tributary to Stockman Run, Unnamed Tributary to Jordan Run (20-B)	Yes
PA0090328 (Industrial)	Green Valley Packing 2992 Green Valley Road Claysville, PA 15323-1360	Washington County Buffalo Township	Unnamed Tributary to Buffalo Creek (20-E)	Yes
PA0098795 (Industrial)	North Fayette County Municipal Authority P.O. Box 368 Dunbar, PA 15431-0368	Fayette County Dunbar Township	Youghiogheny River (19-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0005029 (Industrial)	Piney Power Plant P.O. Box 122 126 PPL Drive Hawley, PA 18428	Clarion County Piney Township	Clarion River (17-B)	Yes
PA0028274 (Sewage)	New Wilmington Borough STP 134 High Street New Wilmington, PA 16142-1104	Lawrence County New Wilmington Borough	Little Neshannock Creek (20-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0030848, Sewage, **Unionville Chadds Ford School District**, 740 Unionville Road, Kennett Square, PA 19348-1531.

This proposed facility is located in Pennsbury Township, **Chester County**.

Description of Action/Activity: Issuance of a NPDES Permit for an existing discharge of treated Sewage.

NPDES Permit No. PA0050326, Industrial, **ArcelorMittal Plate, LLC**, 900 Conshohocken Road, Conshohocken, PA 19428.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Action/Activity: Issuance of a NPDES Permit for an existing discharge of treated Industrial wastewater.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. WQG02461807, Sewage, **Plymouth Township**, 700 Belvoir Road, Plymouth Meeting, PA 19462.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a sewage pump station and associated force main.

WQM Permit No. WQG02231805, Sewage, **Thornbury Township**, 6 Township Drive, Cheyney, PA 19319.

This proposed facility is located in Thornbury Township, **Delaware County**.

Description of Action/Activity: Low pressure system to serve existing residential neighborhood.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0618403, Sewerage, **Muhlenberg Township Authority Berks County**, 2840 Kutztown Road, Reading, PA 19605-2655.

This proposed facility is located in Muhlenberg Township, **Berks County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of:

- A total of eight manhole replacement (MH 524, MH 527A, MH 527 to MH 532).
- An approximate total of 1,666 linear feet of sewer replacement line.

WQM Permit No. 0118401, Sewerage, **Littlestown Borough Authority**, 10 S Queen Street, Littlestown, PA 17340-1612.

This proposed facility is located in Littlestown Borough, **Adams County**.

Description of Proposed Action/Activity:

This permit approves the construction/modification/operation of sewage facilities consisting of:

- South Queen Street Pump Station replacement and relocation with two new suction lift pumps, new wet well, new control, new emergency power supply with diesel generator, and new/modified force main.
- Piney Creek Interceptor replacement with 10" diameter PVC pipe with 15 new and 3 modified manholes.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390077	Colleen Kester PPL Electric Utilities Corp. 2 North 9th St. GENN 4 Allentown, PA 18101	Lehigh	Upper Macungie Township South Whitehall Township North Whitehall Township Whitehall Township Allen Township	Cedar Creek (HQ-CWF, MF) Little Cedar Creek (HQ-CWF, MF) Jordan Creek (TSF, MF) Coplay Creek (CWF, MF) Spring Creek (CWF, MF) Lehigh River (TSF, MF)

Susquehanna County Conservation District, 88 Chenango Street, Montrose, PA 18801.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD580005	Pentagon Energy, LLC 1600 Ponce de Leon Blvd. Suite 1208 Coral Gables, FL 33134-4096	Susquehanna	New Milford Township	UNT to Salt Lick Creek (HQ-CWF, MF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD660001	Mid-Atlantic Interstate Transmission LLC 76 South Main Street Akron, OH 44308	Susquehanna, Wyoming, & Lackawanna	Auburn Township, Meshoppen, Township, Washington Township, Lemon Township, Nicholson Township, Clinton, Township, Benton Township, North Abington Township, South Abington Township, La Plume Township, Scott Township, Archbald Borough, Blakely Borough	Tributary to West Branch Tinklepaugh Creek (CWF, MF), Tributary to Hull Creek (CWF, MF), Hull Creek (CWF, MF), Leggetts Creek (CWF, MF), Kennedy Creek (CWF, MF), Tributary to Kennedy Creek (CWF, MF), Tributary to South Branch Tunkhannock Creek (CWF, MF), South Branch Tunkhannock Creek (TSF, MF), Tunkhannock Creek (TSF, MF), Tributary to Tunkhannock Creek (CWF, MF), Tributary to Horton Creek (CSF, MF), Horton Creek (CWF, MF), Tributary to Oxbow Creek (CWF, MF), Oxbow Inlet (CWF, MF), Tributary to Oxbow Inlet (CWF, MF), Meade Brood (CWF, MF), Meshoppen Creek (CWF, MF), Tributary to Meshoppen Creek (CWF, MF), Tributary to White Creek (CWF, MF), White Creek (CWF, MF), Riley Creek (CWF, MF), Tributaries to Little Meshoppen Creek (CWF, MF), EV Wetlands

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site

PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
North Whitehall Twp Lehigh County	PAC390056	PTV 1027, LLC Penn Tex Ventures Penn Center East Bldg 4 400 Penn Center Blvd Ste 1000 Pittsburgh, PA 15235	UNT of Mill Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
Forks Twp Northampton County	PAC480049	Gary Strausser 1108 Van Buren Rd Easton, PA 18045	UNT to Delaware River (CWF, MF) Delaware River (WWF, MF)	Northampton County Conservation District 610-829-6276
Hubley Twp Schuylkill County	PAC540030	Masser & Ballay Enterprises, LP David E Masser & Julie E Ballay 2 Fearnot Rd Sacramento, PA 17968	Deep Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742
Saint Clair Boro East Norwegian Twp Schuylkill County	PAC540029	Coal Creek Commerce Center, LLC Robert Hoppe 200 Mahantongo St Pottsville, PA 17901	Mill Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Union Township Adams County Issued	PAC010062	Jonathan M. Kilmer, NRP Coordinator Columbia Gas of PA 1600 Colony Road York, PA 17408	UNT South Branch Codorus Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
Caernarvon Township Berks County Issued	PAC060133	Anthony Cerone, XTL, Inc. 3200 South 70th Street Philadelphia, PA 19153	East/West Branch Conestoga River (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Greenfield Township Blair County Issued	PAC070035	Mitchell Hoover Residence 228 Lock Mountain Road Martinsburg, PA 16662	Pine Run (WWF, MF)	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Allen Township Cumberland County Issued	PAC210072	Arborview 611 Gettysburg Pike Mechanicsburg, PA 17055	Yellow Breeches Creek (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Conewago Township Dauphin County Issued	PAC220032	Brendon Zimmerman 2148 Deodate Road Elizabethtown, PA 17022	Brills Run (TSF) Conewago Creek (TSF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
York Township York County Issued	PAC670183	Jason Grupe Charter Homes at Sage Hill Inc. 1190 Dillerville Road Lancaster, PA 17601	Mill Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Shrewsbury Township York County Issued	PAC670157	William J. Solomon 14781 Boyer Road New Freedom, PA 17349	Centerville Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Newberry Township York County Issued	PAC670142	Miller Group Holdings LP Edward E. Davis P.O. Box 472 950 East Main Street Schuylkill Haven, PA 17972-0472	Big Conewago Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Paradise Township York County Issued	PAC670151	Scott Wenk 11 Fox Run Road Abbottstown, PA 17301	Beaver Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Paradise Township York County Issued	PAC670152	Cherrytree Properties of Spring Grove LLC Michael A. Hartman 678 Old Hanover Road Spring Grove, PA 17362	Paradise Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
York Township York County Issued	PAC670146	John M. & Maria A. Polli 755 Windrush Drive Dallastown, PA 17313	Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

*Facility Location &
Municipality*

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Spring Twp Centre Cnty	PAC140044	Skyview Meadows LLC 236 Tow Hill Road Port Matilda, PA 16870	UNT—Logan Branch CWF-MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817

NOTICES

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
College Twp Centre Cnty	PAC140048	UAJA 1576 Spring Valley Rd State College, PA 16801	Spring Creek HQ-CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Milton Boro & W. Chillisquaque Twp Northumberland Cnty	PAC490029	Clinton-Milton 69kV Line: Milton-S. Milton Substation Industrial Park Road to S. Front Street	W. Br. Susquehanna and Chillisquaque Ck WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Monroe Twp Snyder Cnty	PAC550019 Maj Mod	Millett Real Estate P.O. Box 12 Scranton, PA 18501	UNT of Penns Creek CWF, MF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Foster Township McKean County	PAC420006 Major Modification	Bradford Sanitary Authority 28 Kennedy Street Bradford, PA 16701	Tunungwant Creek WWF	McKean County Conservation District 17137 Route 6 Smethport, PA 16749 814-887-4001
Clarion Borough Clarion County	PAC160014	PA American Water 425 Waterworks Road Clarion, PA 16214	Trout Run CWF Clarion River CWF	Clarion County Conservation District 217 S 7th Avenue Room 106A Clarion, PA 16214 814-297-7813
Seven Fields Borough Butler County	PAC100093	Group 7 Development, LLC Mr. Chris Kaclik 1272 Mars-Evans City Road Evans City, PA 16033	UNT Kaufman Run WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Summit Township Erie County	PAC250024	Pennsylvania Electric Company 76 South Main Street Akron, OH 44308	UNT Mill Creek WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Jackson Township Butler County	PAC100071	Enclave Land Partners, L.P. 1272 Mars-Evans City Road # 101 Evans City, PA 16033	UNT to Glade Run WWF, MF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Cranberry Township Butler County	PAC100091	Patricia A Boggs & Robert C. Boggs 227 Glen Rape Road Cranberry Township, PA 16066	UNT to Brush Run WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

*General Permit Type—PAG-03**Facility Location
Municipality &
County*Lower Tyrone
Township
Fayette County*Permit No.*
PAG036162*Applicant Name & Address*
Marsh Auto Inc.
885 Banning Road
Dawson, PA 15428-1008*Receiving
Water/Use*
Unnamed Tributary
to Youghiogheny
River—19-D*Contact Office &
Phone No.*
DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412.442.4000*General Permit Type—PAG-13**Facility Location
Municipality &
County*Colebrookdale
Township
Berks County*Permit No.*
PAG133528*Applicant Name & Address*
Colebrookdale Township
Berks County
765 W Philadelphia Avenue
Boyertown, PA
19512-8610*Receiving
Water/Use*
Unnamed Tributary
to Ironstone Creek,
Ironstone Creek, and
Minister Creek in
Watershed(s)
3-D and 3-E*Contact Office &
Phone No.*
DEP Southcentral
Regional Office
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717.705.4707South Heidelberg
Township
Berks County*Permit No.*
PAG133709*Applicant Name & Address*
South Heidelberg Township
Berks County
68a N Galen Hall Road
Wernersville, PA
19565-9450*Receiving
Water/Use*
Cacoosing Creek,
Little Cacoosing
Creek, and Manor
Creek Watershed(s)
3-C*Contact Office &
Phone No.*
DEP Southcentral
Regional Office
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717.705.4707Center Township
Beaver County*Permit No.*
PAG136272*Applicant Name & Address*
Center Township
224 Center Grange Road
Aliquippa, PA 15001-1421*Receiving
Water/Use*
Rag Run, Shafers
Run, Elkhorn Run,
Raccoon Creek,
Moon Run, Logtown
Run & their
unnamed tributaries
and unnamed
tributaries to the
Ohio River
20-G and 20-D WWF*Contact Office &
Phone No.*
DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412.442.4000**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Green Valley Swine LLC Location address: 2266 Junction Rd Seven Valleys, PA 17360 Mailing address: 6 South Broad St Suite 2 Lititz, PA 17543	York	256.6	2,144.49	Swine	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 4518507MA, Public Water Supply.

Applicant	Brodhead Creek Regional Authority 410 Mill Creek Road East Stroudsburg, PA 18301
[Township or Borough]	Stroud Township Monroe County

Responsible Official	David Horton 410 Mill Creek Road East Stroudsburg, PA 18301
Type of Facility	PWS
Consulting Engineer	Chris A. Borger, PE Brodhead Creek Regional Authority 410 Mill Creek Road East Stroudsburg, PA 18301
Operation Permit Issued Date	05/24/2018

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2218504 MA, Minor Amendment, Public Water Supply.

Applicant	Lower Dauphin School District
Municipality	Conewago Township
County	Dauphin
Responsible Official	David M. Marshall, Supervisor of Maintenance & Operations 291 E Main Street Hummelstown, PA 17036
Type of Facility	The replacement of the GWR 4-Log chlorine contact tanks, cleaning of the finished water storage tank and the replacement of the existing corrosion control blended phosphate with an orthophosphate.
Consulting Engineer	Jamie R. Shambaugh, P.E. Gannett Fleming, Inc. P.O. Box 67100 Harrisburg, PA 17106-7100
Permit to Construct Issued	7/12/2018

Permit No. 3117503 MA, Minor Amendment, Public Water Supply.

Applicant	Wood-Broad Top-Wells Joint Municipal Authority
Municipality	Wood Township
County	Huntingdon

Responsible Official Gary McCavitt, Chairman
P.O. Box 7
Wood, PA 16694

Type of Facility Wood-Broad Top-Wells Joint
Municipal Authority has
submitted a permit application
for the replacement of the
existing filter media, high
service pumps, chemical feed
systems, instrumentation, and
control systems at the water
treatment plant.

Consulting Engineer Ann K. Reynolds, P.E.
GHD Inc
321 Washington Street
Huntingdon, PA 16652

Permit to Construct 7/13/2018
Issued

Permit No. 0618512, Public Water Supply.

Applicant **New Morgan Borough
Utilities Authority**

Municipality New Morgan Borough
County **Berks**

Responsible Official Margie Bishop, Borough
Manager
200 Bethlehem Drive
Morgantown, PA 19543

Type of Facility The Authority will construct an
interconnect and booster
pumping station to purchase
water from the Caernarvon
Township Authority.

Consulting Engineer Frederick E. Ebert, P.E.
Ebert Engineering, Inc.
4092 Skippack Pike
Skippack, PA 19474

Permit to Construct 7/11/2018
Issued

Permit No. 6718507 MA, Minor Amendment, Public
Water Supply.

Applicant **Dover Borough**

Municipality Dover Borough
County **York**

Responsible Official Duane A. Grim, Borough
Manager Water System Operator
46 Butter Road
Dover, PA 17315 1225

Type of Facility The interior of the
438,000-gallon Stony Lane Tank
will be recoated. The vent screen
and overflow screen will be
replaced.

Consulting Engineer Jason G. Saylor, P.E.
Utility Service Company Inc
1230 Peachtree Street NE
Atlanta, GA 30309

Permit to Construct 7/10/2018
Issued

Comprehensive Operation Permit No. 7670062 issued to: **Stewartstown Water Authority (PWS ID No. 7670062)**, Hopewell Township, **York County** on

7/13/2018 for the operation of facilities approved under
Construction Permit No. 7670062.

Operation Permit No. 4418502 issued to: **Pleasant
View School (PWS ID No. 4440310)**, Brown Township,
Mifflin County on 7/10/2018 for facilities approved
under Construction Permit No. 4418502.

Operation Permit No. 3617515 issued to: **Windmill
Family Restaurant (PWS ID No. 7360476)**, Caer-
narvon Township, **Lancaster County** on 7/10/2018 for
facilities approved under Construction Permit No.
3617515.

Operation Permit No. 7360123 issued to: **Columbia
Water Company (PWS ID No. 7360123)**, Columbia
Borough, **Lancaster County** on 7/12/2018 for facilities
approved under Construction Permit No. 3617508 MA.

*Northcentral Region: Safe Drinking Water Program
Manager, 208 West Third Street, Suite 101, Williamsport,
PA 17701-6448.*

**Permit No. 4116507-MA Operation—Public Water
Supply.**

Applicant **Lycoming County Water &
Sewer Authority**

Township/Borough Fairfield Township
County **Lycoming County**

Responsible Official Ms. Christine Weigle
Executive Director
Lycoming County Water &
Sewer Authority
P.O. Box 186
Montoursville, PA 17754

Type of Facility Public Water Supply—Operation

Consulting Engineer Erin N. Threet, P.E.
Herbert, Rowland and Grubic,
Inc.
474 Windmere Drive
State College, PA 16801

Permit Issued July 12, 2018

Description of Action Authorizes operation of the
partially buried 300,000-gallon
Fairfield Road finished-water
storage tank with an AWWA
D110 Type III wire of strand
wound, prestressed, concrete
circular core wall, approximately
4,400 linear feet of waterlines to
interconnect the new water
storage tank to the existing
LCWSA Village Water system
and appurtenances.

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
4745.*

Operations Permit issued to: **Southwestern Penn-
sylvania Water Authority**, P.O. Box 187, 1442 Jefferson
Road, Jefferson, PA 15344, (**PWSID # 5300017**) Wash-
ington Township, **Greene County** on July 12, 2018 for the
operation of facilities approved under Construction Per-
mit # 3013501WMP9.

Operations Permit issued to: **Southwestern Penn-
sylvania Water Authority**, P.O. Box 187, 1442 Jefferson
Road, Jefferson, PA 15344, (**PWSID # 5300017**) Wash-
ington Township, **Greene County** on July 12, 2018 for the
operation of facilities approved under Construction Per-
mit # 3017517MA.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Franklin Township and Waynesburg Borough, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3016510MA.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Center Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3013501WMP12.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Center Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3017510MA.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Morgan Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3013501WMP6.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Morgan Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3017514MA.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Morgan Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3013501WMP7.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Morgan Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3017515MA.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Washington Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3013501WMP8.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Washington Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3013501MA.

Operations Permit issued to: **Standard Carson Venture, LP**, 2117 East Carson Street, Pittsburgh, PA 15203, (**PWSID # 5020082**) City of Pittsburgh, **Allegheny County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 0217529.

Operations Permit issued to: **East Dunkard Water Authority**, P.O. Box 241, 2790 South Eighty-Eight Road, Dilliner, PA 15327, (**PWSID # 5300012**) Dunkard Township, **Greene County** on July 13, 2018 for the operation of facilities approved under Construction Permit # 3079501-A3.

Permit No. 0417503MA-1, Minor Amendment. Public Water Supply.

Applicant	Creswell Heights Joint Water Authority 3961 Jordan Street South Heights, PA 15081
[Borough or Township]	South Heights Borough
County	Beaver
Type of Facility	Transmission main
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Permit to Construct Issued	July 12, 2018

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to **PA American Water Company, PWSID No. 6420019**, Wetmore Township, **McKean County**. Permit Number 4217501 issued July 11, 2018 for the operation of the Kane Water Treatment Plant's modified sedimentation basin. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on June 20, 2018.

Permit No. 3318501, Public Water Supply.

Applicant	PA DCNR
Township or Borough	Heath Township
County	Jefferson County
Type of Facility	Public Water Supply
Consulting Engineer	Shawn D. Beeler PA DCNR Bureau of Facility Design 400 Market Street Harrisburg, PA 17105
Permit to Construct Issued	July 12, 2018

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631–641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WA54-845C, Water Allocation, **Mary D Community Association**, P.O. Box 115, Mary D, PA 17952, **Schuylkill County**. This permit grants the right to withdraw up to 50,000 gallons per day (gpd), based on an average day, from Swift Creek Diversions 1 and 2 in Schuylkill Township, Schuylkill County.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WA 22-380B, Water Allocations. **Gratz Borough Water Revenue Fund (PWS ID No. 7220005)**, **Dauphin County**. The applicant was granted the right to withdraw up to a maximum of 30,000 gallons per day (gpd)

from Cold Spring and up to a maximum of 35,063 gpd from Bowers Spring. Permittee Contact: Larry R. Shade, Water System Superintendent, Gratz Borough Municipal Authority, P.O. Box 305, Gratz, PA 17030. Consulting Engineer: N Peter Fleszar, P.E., Glace Associates, Inc., 3705 Trindle Road, Camp Hill, PA 17011. Permit Issued: 7/10/2018.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

Borough or Township	Borough or Township Address	County
East Drumore Township	925 Robert Fulton Highway Quarryville, PA 17566	Lancaster

Plan Description: Approval of a revision to the official plan of East Drumore Township, Lancaster County. The project is known as Jellystone Park Camp Resort Development. The plan provides for an additional 50 camp sites, bringing the total number of campsites to 313. Total average daily sewage flows from the camp resort will total 37,560 gallons. All sewage will be tributary to a sewage treatment plant with spray irrigation and five days of storage. The proposed development is located Blackburn Road, approximately 1.5 mile east of Rt 222. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-36926-194-3 and the APS Id is 964258. Any permits must be obtained in the name of Quarryville Resorts, LP.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concen-

tration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

The Phelps School, 583 Sugartown Road, Willistown Township, **Chester County**. Michael P. Rafoni, Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 on behalf of Stephany P. Fahey, The Phelps School, 583 Sugartown Road, Malvern, PA 19355 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Flamer Residence, 583 East Chestnut Street, City of Coatesville, **Chester County**. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglasville, PA 19518 on behalf of Gregory Woerth, Whitelock and Woerth, Inc., 1220 Georgetown Road, Christiana, PA 17509 submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Estate of Robert M. Lam, 123 South Easton Road, Cheltenham Township, **Montgomery County**. John W. Storb, Jr. Storb Environmental Incorporated, 410 North Easton Road, Willow Grove, PA 19090 on behalf of the Estate of Robert M. Lam, Fox Rothschild LLP c/o Gerald M. Hatfield Esquire, 2000 Market Street, 20th Floor, Philadelphia, PA 19103 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Lancaster's Northwest Gateway/Norwest Drainage Area, 1039 Harrisburg Pike, Lancaster, PA 17603, Manheim Township, **Lancaster County**. ARM Group, Inc., 1129 West Governor Road, P.O. Box 797, Hershey, PA 17033, on behalf of Facilities Planning and Capital Projects, P.O. Box 3003, Lancaster, PA 17603, submitted a Final Report concerning remediation of site soil and groundwater contaminated with used motor oil. The Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

2012 Wharton Street Site, 2012 Wharton Street, City of Philadelphia, **Philadelphia County**. David Farrington, PG, Brickhouse Environmental, 51 South Franklin Street, West Chester, PA 19382 on behalf of Brian Wargon, 2012 Wharton LLC, 2401 Pennsylvania Avenue, Suite 1A5, Philadelphia, PA 19130 submitted a Final

Report concerning the remediation of site soil and groundwater contaminated with leaded, unleaded gasoline and lead. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 31, 2018.

1238 West Washington Street, 1238 West Washington Street, Borough of Norristown, **Montgomery County**. Alan R. Hirschfeld, PG, L&A Environmental specialties, Inc., 219 Laureen Road, Schwenksville, PA 19473 on behalf of Dan Petrucci, Dan Petrucci Construction Company, 2506 Kingman Street, Wilmington, DE 19810 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 16, 2018.

1940 West Allegheny Avenue, 1940 West Allegheny Avenue, City of Philadelphia, **Philadelphia County**. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of R. Max Kent, New Courtland Senior Services, 6950 Germantown Avenue, Philadelphia, PA 19103 submitted a Remedial Investigation Report/Cleanup Plan and Final Report concerning the remediation of site soil contaminated with polyaromatic hydrocarbons and metals. The Report was disapproved by the Department on May 10, 2018.

Brandywine Hospital LLC, 201 Reeceville Road, Caln Township, **Chester County**. Fred Diehl, Bluestone Environmental, Inc., 196 Beach Lake Highway, Honesdale, PA 18431 submitted a 90-day Final Report concerning the remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on June 4, 2018.

Vague Residence, 1807 Delancey Place, City of Philadelphia, **Philadelphia County**. Craig Herr, PG, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Richard Vague, 1807 Delancey Place, Philadelphia, PA 29103 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report did not demonstrate attainment of the Statewide health standard and was disapproved by the Department on June 6, 2018.

Beneficial Bank, 2514 Aramingo Avenue, City of Philadelphia, **Philadelphia County**. Robert Ehelberger, PG, Langan Engineering and Environmental Services, Inc., 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Robert Krimecz, Beneficial Bank, 1818 Market Street, Philadelphia, PA 19103 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil contaminated with lead. The Report was disapproved by the Department on June 6, 2018.

6401 MacPherson Avenue, 6401 MacPherson Avenue, Bristol Township, **Bucks County**. Richard S. Werner, PG, Environmental Consulting, Inc, 2002 Renaissance Blvd, Suite 110, King of Prussia, PA 19406 on behalf of Robert White, The Redevelopment Authority of the County of Bucks, 216 Pond Street, Bristol, PA 19007 submitted a Baseline Environmental Report concerning the remediation of site soil and groundwater contaminated with various chemicals. The Report was approved by the Department on May 22, 2018.

Smith Residence, 110 Birmingham Street, West Chester, East Bradford Township, **Chester County**. Geoff Kristoff, Aquaterra Technologies, Inc., 122 South Church

Street, West Chester, PA 19381 on behalf of Nic Dicarlo, Lewis Environmental, 155 Railroad Plaza, Royersford, PA 19468 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 29, 2018.

Wells Fargo, 191 East Butler Avenue, Chalfont Borough, **Bucks County**. Bernard B. Beegle, PG, Advance Geo Services Corporation, 1055 Andrew Drive, Suite A, West Chester, PA 19380 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 31, 2018.

Dickerson Fleet Services, 2703 Geryville Pike, Upper Hanover Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc, 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Don Gregory, Dickinson Fleet Service, 4709 West 96th Street, Indianapolis, IN 46268 submitted a Final Report concerning the remediation of site soil contaminated with petroleum. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 15, 2018.

Conebella Farm, 337 Chestnut Tree Road, West Nantmeal Township, **Chester County**. Michael Napolitan, Taylor GeoServices, Inc., 38 Bishop Road, Newtown Square, PA 19073 on behalf of Donald C. & Pamela K. Gable, Conebella Farm, 337 Chestnut Tree Road, Elverson, PA 19520 submitted a Final Report concerning the remediation of site soil contaminated with lead and leaded gasoline. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 23, 2018.

Mattson Residence, 726 Hillside Drive, West Chester Borough, **Chester County**. Michael Napolitan, Taylor GeoServices, 38 Bishop Hollow Road, Newtown Square, PA 19073 on behalf of Nathan Mattson, 726 Hillside Drive, West Chester, PA 19380 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 24, 2018.

96 Evertorn Lane, Falls Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Lisa Gagliardi, State Farm Insurance, P.O. Box 106169 submitted a Final Report concerning the remediation of site soil contaminated with fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on May 21, 2018.

Patham Chemical Site, 425-477 Moyer Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 Church Road, King of Prussia, PA 19406 on behalf of Barbara Varela, New Kensington Community Development Corporation, 2515 Frankford Avenue, Philadelphia, PA 19125 submitted a Final Report concerning the remediation of site soil contaminated with chlorinated solvent. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on June 1, 2018.

Custom Particle Reduction Inc., 5189 Stump Road, Plumstead Township, **Bucks County**. Jaclyn Baron, UHL & Associates, Inc, 278 North Union Street, P.O. Box 375, Lambertville, NJ 08530 on behalf of Dennis K. Rice, Custom Particle Reduction, Inc, 5189 Stump Road, P.O.

Box 479, Plumsteadville, PA 18949 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site groundwater contaminated with other organics. The Report was approved by the Department on May 18, 2018.

2413-2429 North Broad Street, 2413-2429 North Broad Street, City of Philadelphia, **Philadelphia County**. Richard S. Werner, PG, Environmental Consulting, Inc, 2002 Renaissance Blvd, Suite 110, King of Prussia, PA 19406 on behalf Janet Stearns, 2415 Broad Limited Partnership, 1515 Fairmount Avenue, Philadelphia, PA 19130 submitted a Final Report concerning the remediation of site soil contaminated with VOCs, lead, PAHs and carbazole. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on May 9, 2018.

Gutherieville Tire Service, 119 Horseshoe Pike, East Brandywine Township, **Chester County**. Douglas B. Schott, Brickhouse Environmental, 51 South Franklin Street, West Chester, PA 19382 on behalf of Anthony Scalies, Honey Brook Pharmacy, 35 Valley Square, Honey Brook, PA 19382 submitted a Remedial Investigation Report/Final Report concerning the remediation of site leaded soil and groundwater contaminated with gasoline constituents. The Report was approved by the Department on May 24, 2018.

Venice Island, 1 Leverington Avenue, City of Philadelphia, **Philadelphia County**. George Guzdek, PG, Bison Environmental, LLC, 89 Jennifer Lane, Burlington, NJ 08016 on behalf of Jane Smith, Venice Island Realty Partners c/o Lubert-Adler Management, Cira Center, 28th Floor, submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil contaminated with metals and polynuclear aromatic hydrocarbons. The Report was approved by the Department on May 21, 2018.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Harley-Davidson Motor Company/Military Munitions Response, 1425 Eden Road, York, PA 17402, Springettsbury Township, **York County**. EA Engineering, Science, and Technology, Inc, 225 Schilling Circle, Hunt Valley, Maryland, 21031, on behalf of Harley-Davidson Motor Company Operations, Inc., 1425 Eden Road, York, PA 17402, submitted a Remedial Investigation Report for site soil and groundwater contaminated with inorganics. The Report was approved by the Department on July 9, 2018.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

Better Management Corporation of Ohio, Inc., 4321 State Route 7, New Waterford, OH 44445. License No. PA-AH 0773. Effective Jul. 11, 2018. (P. Arnt).

West Central Environmental Corp., P.O. Box 83, Rensselaer, NY 12144. License No. PA-AH 0422. Effective Jul. 16, 2018. (P. Arnt).

Hazardous Waste Transporter License Issued

Florida Transformer LLC dba Emerald Transformer, P.O. Box 507, Defuniak Springs, FL 32435. License No. PA-AH 0868. Effective Jul. 16, 2018. (P. Arnt).

Hazardous Waste Transporter License Reissued

Better Management Corporation of Ohio, Inc., 4321 State Route 7, New Waterford, OH 44445. License No. PA-AH 0773. Effective Jul. 11, 2018. (P. Arnt).

West Central Environmental Corp., P.O. Box 83, Rensselaer, NY 12144. License No. PA-AH 0422. Effective Jul. 16, 2018. (P. Arnt).

**REGULATED MEDICAL AND
CHEMOTHERAPEUTIC WASTE TRANSPORTER
LICENSES**

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

Weavertown Transport Leasing, Inc., 2 Dorrington Road, Carnegie, PA 15106. License No. PA-HC 0020. Effective Aug 05, 2015. (P. Arnt).

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit Application No. 101715. Covanta Environmental Solutions, LLC, 61 River Park Drive, New Castle, PA 16101. On July 10, 2018 the Department issued a municipal waste transfer station permit to Covanta Environmental Solutions, LLC. This is a new municipal waste transfer station permit is for the storage and transfer of mostly residual waste but will also transfer some municipal sludges and residual like waste. Typical household type trash will not be transferred through this facility. The application was received July 20, 2016 and a LMIP meeting was conducted on February 22, 2017. The application was found to be administratively complete by the Northwest Regional Office on February 28, 2017.

Persons interested in commenting on the permit may contact Christina S. Wilhelm, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6848. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Permits renewed under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

Permit No. 100992 The permit for the **Lancaster County Solid Waste Management Authority Susquehanna Resource Management Complex Area B Landfill** which expired on June 1, 2018 was renewed on July 10, 2018 and is extended until June 1, 2028 for Solid Waste Permit No. 10092, for the operation of the Susquehanna Resource Management Complex in accordance with Article V of the Solid Waste Management Act, 35 P.S. §§ 6018.101, et seq.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP5-41-651B/AG5-41-00002A: Regency Marcellus Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) for authorization to continue operation of the sources located at the Bobst Mountain Compressor Station, including three (3) compressor engines, an emergency generator, three (3) dehydration processes with reboilers, two (2) flares, two (2) produced water tanks, misc. storage tanks, station and pipeline venting activities and fugitive equipment leaks, in Cogan House Township, **Lycoming County** pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5).

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP5-03-00255B: EQM Gathering Opco, LLC (EQT Plaza, 625 Liberty Avenue, Pittsburgh, PA 15222) on July 13, 2018, for the continued operation of the Terra Compressor Station located in Plumcreek, **Armstrong County**.

GP5-30-00223B: Rice Poseidon Midstream, LLC (2200 Energy Drive, Canonsburg, PA 1317-5851) on July 13, 2018, to allow the continued operation of five lean burn natural gas-fired compressor engines rated at 1,775 bhp and controlled by oxidation catalysts, one lean burn natural gas-fired emergency generator engine rated at 304 bhp and controlled by and oxidation catalyst, one tri ethylene glycol dehydrator (including flash tank and reboiler) rated for 150 MMSCF/day and controlled by an enclosed flare, four 8,820 gallon produced water tanks, and other miscellaneous storage tanks and associated components at the Cygrymus Compressor Station, located in Gilmore Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-16-146C: Cooltech Hydrocarbon, LLC (P.O. Box 8049, Erie, PA 16505) on July 13, 2018, for the authority to continue operation of their Natural gas Production Facility (BAQ-GPS/GP5) located at their facility in Farminton Township, **Clarion County**.

GP5-24-177B: Pin Oak Energy Partners LLC (209 S Main St., Akron, OH 44308) on July 13, 2018, for the authority to continue operation of their Natural gas Production Facility (BAQ-GPS/GP5-24-177B) located at their facility in Jones Township, **Elk County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-0234A: WCR, Inc.—Northeast Region (4080 Blanche Road, Bensalem, PA 19020) On July 16, 2018 for the replacement of an existing spray booth with the installation of a new spray booth at an existing facility located in Bensalem Township, **Bucks County**.

23-0003AC: Monroe Energy, LLC (4101 Post Road, Trainer, PA 19061) On July 16, 2018 for a revision of certain terms and conditions from plan approval 23-0003AB for the installation of an Ultra-Low Sulfur (ULSG) unit located in Trainer Borough, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00107A: Pratt Industries, Inc (1800 C Sarasota Business Pkwy, Conyers, GA 30013) On July 13, 2018 for the construction and operation of a corrugated paper and box manufacturing plant at their facility in Lower Macungie Township, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03121E: Cenveo Publisher Services (3575 Hempfield Road, Lancaster, PA 17601) on July 9, 2018, for the installation of two (2) heatset web lithographic printing presses with natural gas dryers at the printing facility in West Hempfield Township, **Lancaster County**. The dryers are rated at 4.619 & 2.2 MMBtu/hr, respectively, and the presses will be controlled by a regenerative thermal oxidizer (RTO). Additionally, as part of the project, the following existing presses will be removed and/or scrapped from the facility: Source ID 311, Sheetfed 311 Heidelberg Speedmaster 8 Unit, Source ID 622, Web 3 Heatset Offset Press with Dryer & Source ID 888, Web 8 Heatset Offset Press with Dryer.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0223: Morton Salt Inc. (444 W. Lake Street, Ste 3000, Chicago, IL 60606) On July 12, 2018 for the installation of a fluid bed dryer and associated high-efficiency multi-cyclone at an existing facility in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03177A: York Railway Co. (2790 W. Market St., York, PA 17404-5531) on July 12, 2018, for an ethanol transloading operation located in West Manchester Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00016B: Dalrymple Gravel & Contracting Co., Inc. (2105 South Broadway, Pine City, NY 14871) on July 16, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from August 5, 2018 to February 1, 2019 at their facility located in Athens Township, **Bradford County**. The plan approval has been extended.

08-00016C: Dalrymple Gravel & Contracting Co., Inc. (2105 South Broadway, Pine City, NY 14871) on July 16, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from August 5, 2018 to February 1, 2019 at their facility located in Athens Township, **Bradford County**. The plan approval has been extended.

49-00064A: Milton Sewer Regional Authority (5585 State Route 405, P.O. Box 433, Milton, PA 17847), on July 16, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from August 2, 2018 to January 29, 2019 at their facility located in West Chilisquaque Township, **Northumberland County**. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

54-00008: Northeastern Power Co./McAdoo Cogeneration (P.O. Box 7, McAdoo, PA 18237-0007). On July 12, the Department issued a renewal Title V Operating Permit for the electric generation facility located in Kline Township, **Schuylkill County**. As a major source, the facility is subject to the Title V permitting requirements

of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility consist of a fluidized bed boiler, ash handling system, and a power screen. The sources are controlled by baghouses, dust collectors, and water sprays. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

61-00181: Scrubgrass Generating Company (2151 Lisbon Rd, Kennerdell, PA 16374-3305), on July 9, 2018, the Department issued the renewal of the Title V Operating Permit of an electric utility steam generating facility located in Scrubgrass Township, **Venango County**. Permitted air contamination sources at the facility include two coal refuse-fired circulating fluidized bed (CFB) boilers, a diesel-fired auxiliary boiler, an emergency diesel fire water pump, limestone pulverizing and drying operations, screening and crushing operations, ash and limestone storage silos, waste coal unloading operations, storage/storage piles and inplant bunkers, and facility roads. Starting with this renewal, the CFB boilers are subject to the following new requirements: National Emission Standards for Hazardous Air Pollutants (NESHAP): Coal- and Oil-Fired Electric Utility Steam Generating Units (40 CFR 63 Subpart UUUUU); Cross-State Air Pollution Rule (CSAPR) NO_x and SO₂ Trading Programs (40 CFR 97 Subparts AAAAA, CCCCC, EEEEE); and Additional Reasonably Available Control Technology Requirements for Major Sources of NO_x and VOC (RACT II, 25 Pa. Code §§ 129.96—129.100). The emergency diesel fire water pump and the limestone pulverizing and drying operations are also subject to RACT II. Other permit changes include update of Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units (40 CFR 63 Subpart Da); update of State regulations on sulfur compound emissions from combustion units (25 Pa. Code § 123.22); and removal of provisions of Clean Air Interstate Rule (CAIR), which is replaced by CSAPR. Considering the new limitations incorporated, the facility has potential-to-emit of 1,074 TPY SO_x, 801 TPY NO_x, 528 TPY CO, 229 TPY PM₁₀, and 24 TPY VOC.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00055: Highway Materials, Inc. (850 Quarry Road, Downingtown, PA 19335) on July 16, 2018 for renewal of a State Only, Synthetic Minor Operating Permit for the batch asphalt plant in East Caln Township, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00005: Vorteq Coil Finishers LLC (2233 26th St, Allentown, PA 18103-6601) The Department issued, on 7/16/18, a State Only (Synthetic Minor) Operating Permit for a metal coil coating facility located in the City of Allentown, **Lehigh County**. The permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717-705-4863, William Weaver, Regional Air Quality Manager, 717-705-4702.

06-03141: UGI LNG, Inc. (1 Meridian Blvd., Suite 2C01, Wyomissing, PA 19610-3230) on July 10, 2018, for the natural gas liquefaction facility located on Ontelaunee Township, **Berks County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00070: PMF Industries, Inc. (2601 Reach Road, Williamsport, PA 17701), was issued a renewal State Only operating permit on June 28, 2018, for operation of their facility located in the City of Williamsport, **Lycoming County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in NMOP 41-00070.

18-00026: First Quality Products, Inc. (121 North Road, McElhattan, PA 17748), was issued a renewal State Only operating permit on July 5, 2018, for operation of their facility located in Wayne Township, **Clinton County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in NMOP 18-00026.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

11-00524: JWF Industries, Inc./Environmental Tank and Container (163 Cramer Pike, Johnstown, PA 15906) on July 11, 2018, the Department of Environmental Protection (DEP) authorized a renewed a State-Only Operating Permit for a shot-blast booth and paint booth at the above-mentioned facility. The permit includes operating requirements, monitoring requirements, and recordkeeping requirements for the facility.

04-00252: Alex E. Paris Contracting Company, Inc. (near Frankfort Springs Road, Hanover Township, PA 15050) on July 16, 2018, the Department of Environmental Protection (DEP) authorized a renewed a State-Only Operating Permit for the continued operation of a flyash disposal site at the above-mentioned facility. The permit includes operating requirements, monitoring requirements, and recordkeeping requirements for the facility.

65-00789: Quikrete Companies, Inc./Latrobe Plant (519 Red Barn Lane, Latrobe, PA 15650) on July 17, 2018, the Department of Environmental Protection (DEP) authorized a renewed a State-Only Operating Permit for the above-mentioned facility that manufactures packaged concrete products. The permit includes operating requirements, monitoring requirements, and recordkeeping requirements for the site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

25-00918: Cosmed Group, Inc., (2205 E. 33rd Street, Erie, PA 16510). On July 16, 2018, the Department renewed the State Only Operating Permit for the facility operating to perform sterilization of medical devices; located in the City of Erie, **Erie County**. The primary sources at the facility include 4 ethylene oxide (EtO) sterilization chambers and 2 aeration rooms. Emissions from the sterilization chambers are controlled by an acid scrubber; emissions from the aeration rooms are controlled by EtO absorbent. The facility is a Natural Minor. Potential emissions of EtO are less than 1 tpy. The facility is subject to 40 CFR Part 63 Subpart O, National Emission Standards for Hazardous Air Pollutants: Ethylene Oxide Emissions Standards for Sterilization Facilities. The applicable requirements are included in this renewal. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

27-00019: Pennsylvania Department of Corrections (1 Woodland Drive, Marienville, PA 16239). On July 16, 2018, the Department renewed the State Only Operating Permit for the State Correctional Institution, located in Jenks Township, **Forest County**. The primary sources at the facility include 3 natural gas fueled boilers rated at 25 million Btu/hr each, several small natural gas fueled heaters, two 2,931 hp # 2 oil fueled emergency generators, and a 149 hp oil fueled emergency generator. The facility is a Synthetic Minor. Potential emissions are as follows: PM 16.49 tpy; NO_x 81.76 tpy; SO_x 13.14 tpy; CO 70.92 tpy; VOC 17.47 tpy. The facility is subject to 40 CFR Part 60 Subpart Dc, Standards of Performance Small Industrial—Commercial—Institutional Steam Generating Units. It is also subject to 40 CFR Part 63 Subpart CCCCC, National Emission Standards for Hazardous Air Pollutants for Gasoline Dispensing Facilities. The 149 hp emergency generator is subject to 40 CFR Part 60 Subpart IIII, New Source Performance Standards for Stationary Compression Ignited Internal Combustion Engines. The permit incorporates plan approvals previously issued to the facility and contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

33-00010: Humphrey Charcoal, (P.O. Box 440, Brookville, PA 15825). On July 16, 2018, the Department renewed a State Only Operating Permit for the charcoal briquette processing and bagging facility located in Pine Creek Township, **Jefferson County**. The facility is a Natural Minor. The primary sources at the facility include a natural gas space heater, a natural gas boiler rated < 2.5 million Btu/hr, material stockpiles, material handling, charcoal briquette process, lump charcoal process, a natural gas briquette dryer, and bagging operations. Potential emissions from the facility are NO_x < 2 tpy; and PM < 1 tpy. The renewal permit contains

emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00289: Spang Power Electronics (5241 Lake St., Sandy Lake, PA 16145), on July 9, 2018, the Department issued the renewal of the State-Only Operating Permit to a facility that manufactures transformers, and industrial power systems and controls. Permitted sources at the facility include two dip tanks for surface coating, each with an oven for curing; chemical potting operations; an emergency generator; and space heaters. The larger dip tank and the associated oven are subject to a combined VOC restriction of 16 tons during any consecutive 12-month period. In addition to § 129.52 (Surface coating processes), the two dip tanks are subject to 25 Pa. Code § 129.52d (Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings) starting with this renewal. The facility is Natural Minor for permitting purposes.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00055: Cheyney University of PA (1837 University Circle, Cheyney, PA 19319) On July 16, 2018 to identify a change in the name, address or phone number of the Responsible Official identified in the permit for its facility located in Thornbury Twp., **Delaware County**. The Administrative Amendment of the State-Only Operating Permit for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05001: Armstrong World Industries, Inc (1507 River Road, Marietta, PA 17547-9403) on June 28, 2018, for Armstrong's residential and commercial ceiling tile manufacturing plant in East Donegal Township, **Lancaster County**. The Title V Operating Permit underwent a significant modification to incorporate approval of a Reasonably Available Control Technology 2 (RACT 2) plan to supersede the existing RACT 1 plan for the facility. These RACT changes will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Requirements that are not part of the RACT approval will be excluded from the SIP submittal.

31-05005: Containment Solutions, Inc. (14489 Croghan Pike, Mount Union, PA 17066-8869) on July 10, 2018, for the fiberglass reinforced plastic storage tank manufacturing facility plant in Shirley Township, **Huntingdon County**. The Title V Operating Permit underwent a significant modification to incorporate approval of a Reasonably Available Control Technology 2 (RACT 2) plan to supersede the existing RACT 1 plan for the facility. These RACT changes will be submitted to US

EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Requirements that are not part of the RACT approval will be excluded from the SIP submittal.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
7-9-18	temporary utility flare	0.2	0.2	0.8	0.1	3.6
Total Reported Increases		0.2	0.2	0.8	0.1	3.6
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56100701 and NPDES No. PA0235989. Wilson Creek Energy, LLC, (1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541). To renew the permit for the Milford CRDA No. 3 Mine in Milford Township, **Somerset County**. No additional discharges. The application was considered administratively complete on September 21, 2016. Application received April 6, 2016. Permit issued July 3, 2018.

03060701 and NPDES No. PA0235661. McVilleville Mining Company, (301 Market Street, Kittanning, PA 16021). To revise the permit for the McVilleville Refuse Disposal Area No. 2 in South Buffalo Township, **Armstrong County** and related NPDES Permit to install a slurry injection borehole into Clementine Mine and associated pipeline from the refuse disposal treatment plant. First downstream potable water supply is Buffalo Township Municipal Authority at Freeport. The applica-

42-00174: Casella Waste Management of PA, Inc.—McKean County Landfill (19 Ness Lane, Kane, PA 16735) for its facility located in Sergeant Township, **McKean County**. The De minimis emission increase is for the proposed temporary Utility Flare operation during existing enclosed flare maintenance. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the Operating Permit issuance on December 1, 2017.

tion was considered administratively complete on December 20, 2013. Application received: October 28, 2013. Permit issued: July 5, 2018.

30001301. Dana Mining Company of Pennsylvania, LLC, (103 Corporate Drive, Suite 102, Morgantown, WV 26501). To renew the permit for the Crawdad Portal B Mine in Dunkard and Perry Township, **Greene County**. No discharges. The application was considered administratively complete on December 8, 2016. Application received on July 7, 2016. Permit issued on July 3, 2018.

63841302 and NPDES No. PA0236446. Maple Creek Mining, Inc., (c/o Murray Energy Corporation, 46226 National Road, St. Clairsville, OH 43950). A Department of Environmental Protection initiated amendment to the Maple Creek Mine in New Eagle Borough, **Washington County**. Previous NPDES Permit Number PA0090689 is being revised to PA0236446 due to duplication issues. Permit issued: July 3, 2018.

30810703 and NPDES No. PA0236438. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). A Department of Environmental Protection initiated amendment to the Bailey Coal Refuse Disposal Areas No. 1 and No. 2 in Morris and Richhill Townships, **Greene County**. Previous NPDES Permit No. PA0092894 is being revised to PA0236438 due to duplication issues. Permit issued: July 3, 2018.

32841317 and NPDES No. PA0236454. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A Department of Environmental Protection initiated amendment to the Lucerne No. 9 Mine in Young Township, **Indiana County**. Previous NPDES Permit No. PA0037109 is being revised to PA0236454 due to duplication issues. Permit issued: July 3, 2018.

63141301 and NPDES No. PA0215431. Consol Mining Company LLC, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the permit for the Westland Mine in Chartiers Township, **Washington County**. No additional discharges. The application was considered administratively complete on January 29, 2016. Application received October 19, 2015. Permit issued July 5, 2018.

63131302 (formerly 63901701) and NPDES No. PA0001147. Consolidation Coal Company, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the permit for the Montour # 4 Mine—Hahn Treatment Facility in Cecil Township, **Washington County** for post-mining water treatment. No additional discharges. The application was considered administratively complete on January 6, 2014. Application received: October 28, 2013. Permit issued: July 5, 2018.

32951301 and NPDES No. PA0215821. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Toms Run Mine in Burrell Township, Blairsville Borough, **Indiana County** for reclamation only. Subsequent to acceptance of original renewal application mining activities have ceased, the mine has been sealed and the GPA/GP12 Authorization is terminated. The application was considered administratively complete on May 2, 2016. Application received: November 18, 2015. Permit issued: July 6, 2018.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

16120104 and NPDES Permit No. PA0259349. Ancient Sun, Inc. (P.O. Box 129, Shippensburg, PA 16254). Renewal of an existing bituminous surface mine and associated NPDES permit in Elk Township, **Clarion County** affecting 93.0 acres. Receiving streams: Unnamed tributary to Canoe Creek and unnamed tributary to Deer Creek. Application received: March 7, 2018. Permit issued: July 10, 2018.

33110103 and NPDES Permit No. PA0259110. Original Fuels, Inc. (P.O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous surface mine and associated NPDES permit in Perry Township, **Jefferson County** affecting 99.0 acres. Receiving streams: Unnamed tributary to Mahoning Creek, Mahoning Creek, and Nicely Run. Application received: August 28, 2017. Permit issued: July 11, 2018.

33180101 and NPDES Permit No. PA0280542. P. and N. Coal Co., Inc. (P.O. Box 332, Punxsutawney, PA 15767) Commencement, operation and restoration of a bituminous surface and auger mine and associated NPDES permit in Rose & Clover Townships, **Jefferson County**, affecting 190.3 acres. Receiving streams: Unnamed tributaries to Rattlesnake Run and Rattlesnake Run; Unnamed tributaries to Redbank Creek. Application received: January 2, 2018. Permit Issued: July 11, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 49950202R4. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite coal refuse reprocessing operation in Mt. Carmel Township, **Northumberland County** affecting 142.0 acres, receiving stream: Shamokin Creek. Application received: May 2, 2017. Renewal issued: July 9, 2018.

Permit No. 49950202C2. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), correction to an existing anthracite coal refuse reprocessing operation to update the post-mining land use to unmanaged natural habitat in Mt. Carmel Township, **Northumberland County** affecting 142.0 acres, receiving stream: Shamokin Creek. Application received: May 2, 2017. Renewal issued: July 9, 2018.

Permit No. PAM112070R. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of General NPDES Stormwater Permit for stormwater

discharges associated with mining activities on Surface Mining Permit No. 49950202 in Mt. Carmel Township, **Northumberland County**, receiving stream: Shamokin Creek. Application received: May 2, 2017. Renewal issued: July 9, 2018.

Permit No. 54910205R5. Penn Equipment Corp., (15 Main Street, Port Carbon, PA 17963), renewal for reclamation activities only of an anthracite coal refuse reprocessing operation in West Mahanoy Township, **Schuylkill County** affecting 12.5 acres, receiving stream: Mahanoy Creek. Application received: February 2, 2018. Renewal issued: July 10, 2018.

Permit No. PAM113003R. Penn Equipment Corp., (15 Main Street, Port Carbon, PA 17963), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54910205 in West Mahanoy Township, **Schuylkill County**, receiving stream: Mahanoy Creek. Application received: February 8, 2018. Renewal issued: July 10, 2018.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM418021-GP104. New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No 6477SM3 located in Peters and St. Thomas Townships, **Franklin County**. Receiving stream: unnamed tributary to Back Creek classified for the following uses: Trout Stocked Fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: June 15, 2018. Coverage Approved: July 12, 2018.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

25102801. Groundwork Resources, LLC (8870 Baron Road, McKean, PA 16426) Renewal of NPDES No. PA0259390, McKean Township, **Erie County**. Receiving streams: Unnamed tributary to Walnut Creek. Application received: April 23, 2018. Permit Issued: July 10, 2018.

04020301. Three Rivers Aggregates, LLC (1807 Shenango Road, New Galilee, PA 16141) Revision to add NPDES No. PA0280577 in Darlington Township, **Beaver County**. Receiving streams: Madden Run to North Fork Little Beaver Creek. Application received: March 15, 2018. Permit Issued: July 11, 2018.

10170301 and NPDES Permit No. PA0280569. Glenn O. Hawbaker, Inc. (1952 Waddle Road, Suite 203, State College, PA 16803) Commencement, operation and restoration of a large industrial mineral mine in Parker Township, **Butler County**, affecting 187.5 acres. Receiving streams: Unnamed tributaries to North Branch Bear Creek and North Branch Bear Creek. Application received: February 23, 2018. Permit Issued: July 10, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Permit No. 26050401, Laurel Aggregates of Delaware, LLC (70 Lakewood Center, Morgantown, WV 26508-4457). Permit renewal issued for continued operation of a large noncoal surface mining operation located in Springhill and Georges Townships, **Fayette County**, affecting 163.1 acres. Receiving streams: unnamed tribu-

taries to Rubles Run and Rubles Run. Application received: November 20, 2015. Renewal issued: July 6, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 4873SM5C2 and NPDES Permit No. PA0594644. Kinsley Construction, Inc., (P.O. Box 2886, York, PA 17405), correction to an existing quarry operation to revise the permitted acres from 148.9 acres to 166.09 acres in West Manchester Township, **York County**. Receiving stream: unnamed tributary to Codorus Creek. Application received: February 6, 2018. Correction issued: July 11, 2018.

PAM118021R. Rich Jenkins, Inc., (362 Grinnell Road, Kingsley, PA 18826), renewal of General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58122503 in Franklin Township, **Susquehanna County**. Receiving stream: unnamed tributary to Snake Creek. Application received: May 29, 2018. Renewal issued: July 13, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

53184002. Precision Geophysical, Inc. (2695 SR 83 South, Millersburg, OH 44654). Blasting for seismic exploration in Sweden, Ulysses, and Allegany Townships, **Potter County** with an expiration date of November 5, 2018. Permit issued: July 10, 2018.

53184003. Precision Geophysical, Inc. (2695 SR 83 South, Millersburg, OH 44654). Blasting for seismic exploration in Pike, Ulysses, Hector Townships, **Potter County** with an expiration date of November 5, 2018. Permit issued: July 10, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 67184111. Douglas Explosives, Inc., (2052 Phillipsburg Bigler Highway, Philipsburg, PA 16866), construction blasting for North George Street Interceptor Replacement in Manchester Township, **York County** with an expiration date of December 30, 2018. Permit issued: July 16, 2018.

Permit No. 67184112. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Penn Township Sewer in Penn Township, **York County** with an expiration date of May 18, 2019. Permit issued: July 16, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E51-282. City of Philadelphia—Department of Public Property, One Parkway Building, 1515 Arch Street, Philadelphia, PA 19102, Philadelphia City, **Philadelphia County**, ACOE Philadelphia District.

To place 915 SF of impervious parking and 19,356 SF of pervious bioretention basin and lawn area within the floodplain of Pennypack Creek (WWF/MF) associated with the removal and reconstruction of existing parking lot.

The site is located along State Road and west of Pennypack Creek (USGS Frankford, PA Quadrangle Latitude 40.03222; Longitude -75.01833).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-890. Pennsylvania Department of Transportation Engineering District 6-0, 7000 Geerdes Blvd., King of Prussia, East Bradford and West Bradford Townships, **Chester County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT) District 6-0 is proposing to remove an existing bridge and to construct and maintain the following activities as detailed below for S.R. 322 Section CDB (Downingtown Pike). Compensatory mitigation for loss of wetland and stream is associated with this project.

To perform to remove an existing bridge and to construct and maintain the following activities as detailed below for S.R. 322, Section CDB (Downingtown Pike). Compensatory mitigation for loss of wetland and stream is associated with this project.

1) To construct and maintain a 159-foot two-span, single pier, pre-stressed concrete bulb-T beam bridge over East Branch Brandywine Creek (Channel 1) resulting in 285 feet (9,375 square feet) of permanent impact. This activity includes the placement of scour protection for pier and abutments.

2) To remove existing bridge and abutments to facilitate positive stormwater drainage to East Branch Brandywine Creek (Channel 1) resulting in 1,935 square feet of permanent impact. This work also includes the construction of a drainage swale and the permanent placement of rock apron upstream of the removed left abutment.

3) To construct two (2) temporary causeways to facilitate the removal of the existing pier and construction of the new pier at the new bridge location.

4) To construct two (2) drainage swales with rock aprons in association with the realignment of left and right roadway approaches upstream of proposed bridge over East Branch Brandywine Creek (Channel 1) (WWF/MF) resulting in 687 square feet of permanent impact.

5) To relocate an unnamed tributary to East Branch Brandywine Creek (Channel 3) (WWF/MF) and place fill within wetland (Wetland B) (PEM/PSS) in association with the realignment of right roadway approach resulting in 472 linear feet (3,867 square feet) of permanent stream impact and 511 square feet (0.012 acre) of permanent wetland impact.

6) To permanently place a rock apron at the outfall of an existing 18-inch RCP culvert and grade channel (Channel 3A) to facilitate positive stormwater drainage to relocated unnamed tributary to East Branch Brandywine Creek (Channel 3).

7) To extend a 42-inch RCP culvert and place fill within an unnamed tributary to East Branch Brandywine Creek (Channel 2) (WWF/MF) and wetland (Wetland C) (PEM/PSS) associated with the realignment of left roadway approach resulting in 71 feet (497 square feet) of permanent stream impact and 8,795 square feet (0.202 acre) of permanent wetland impact.

8) To permanently place fill, grade, construct a rock-lined channel and install compacted impervious material within the 100-year floodway of the East Branch Brandywine Creek (Channel 1) (WWF/MF) to facilitate the construction of a wetland mitigation site resulting in 441 linear feet (13,509 square feet) of permanent stream impact.

The project will have a total permanent watercourse impact of 719 linear feet (12,072 square feet) with 403 linear feet (21,104 square feet) of temporary watercourse

impact. A total permanent floodway impact of 38,266 square feet (0.878 acre) with 87,578 square feet (2.011 acres) of temporary floodway impact is proposed. A total permanent wetland impact of 9,306 square feet (0.214 acre) with 4,548 square feet (0.104 acre) of temporary wetland impact is proposed.

The applicant is proposing to create 0.263 acre of wetland and restore 420 linear feet of watercourse. Project limits extend from S.R. 322 intersection with Sugars Bridge Road east to the S.R. 322 intersection with Skelp Level Road in West Bradford and East Bradford Townships, Chester County (USGS PA Unionville Quadrangle—Latitude: 39.968438 N, Longitude: 75.672495 W).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-894. Chester Valley Golf Club, 430 Swedesford Road, Malvern, PA 19355, East Whiteland Township, **Chester County**, ACOE Philadelphia District.

To construct, modify, and maintain a sewer line extension to an existing 6 inches and 8 inches sewer line and its manholes in and along 100-year floodway of unnamed tributary to Little Valley Creek providing services to an existing four buildings and clubhouse.

The site is located near the intersection of Church Road and Swedesford Road (Malvern, PA USGS map; Lat: 40.0472722; Long: -75.562662).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E51-284. Philadelphia Parks and Recreation Department, One Parkway, 10th Floor, 1515 Arch Street, Philadelphia, PA 19102, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To stabilize and maintain the eroded streambank slopes and adjacent Forbidden Drive Trail sections at three locations e.g., Valley Green, Mount Airy Avenue, and Kitchen Lane Sites. Total length is approximately 285 linear feet along the Wissahickon Creek (TSF) associated with the Wissahickon Valley Park maintenance.

The site is located along Wissahickon Creek at Valley Green, Mount Airy Avenue, and Kitchen Lane (German-town, PA, USGS Quadrangle Latitude: 40.041044; Longitude: -75.210759).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-806. Restaurant Depot, 1524 132nd Street, College Point, NY 11356-2440 in Wilkes-Barre City, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To fill and maintain a deminimus area of PEM wetlands equal to 0.047 acre for the purpose of constructing a 71,000 sq. ft. warehouse facility. The project is located 300 feet north of the intersection of Kidder Street and Scott Street (Pittston, PA Quadrangle Latitude: 41° 15' 6.4"; Longitude: -75° 51' 14.9"). Subbasin: 5A.

E40-804. Chris Gilchrist, 164 South Highland Drive, Pittston, PA 18640, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 3,134 ft², pile-supported dock and boathouse in the basin of Harveys Lake (HQ-CWF). The project is located at Pole # 151 along Lakeside Drive, approximately 200 feet east of the intersection of Noxen Road and Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude 41° 22' 25.5", Longitude -76° 2' 43.2"). Subbasin: 5B.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E44-153: PA Department of Transportation Engineering District 2-0, 70 PennDOT Drive, P.O. Box 342, Clearfield, PA 16830 in Burnham Borough, **Mifflin County**, U.S. Army Corps of Engineers Philadelphia District.

To (1) remove the existing structure, (2) construct and maintain a single-span, composite steel plate girder bridge skewed 90-degrees having an out-to-out width of 49.33-feet, a length of 100.5-feet, and an underclearance of 44-feet across Kishacoquillas Creek (HQ-CWF, MF), (3) place and maintain R-7 riprap scour protection, (4) install a temporary two-way roadway in the floodway of and to Kishacoquillas Creek (HQ-CWF, MF) and construct a temporary single-span, steel truss bridge with an out-to-out width of approximately 36.2-feet and length of approximately 130-feet downstream (east) of the proposed structure across Kishacoquillas Creek (HQ-CWF, MF), and (5) construct and maintain two (2) 18-inch diameter RCPs in the floodway of and to Kishacoquillas Creek (HQ-CWF, MF) for the purpose of improving transportation safety and roadway standards. The project proposes 153 linear feet of direct permanent stream impacts and 32 linear feet of direct temporary stream impacts. No wetlands will be impacted by this project. The project is located along SR 2002 (Burnham and Lewistown, PA Quadrangles, Latitude: 40.631384, Longitude: -77.566059) in Burnham Borough, Mifflin County. Permit was issued on July 10, 2018.

E50-264: Southwest Madison Township, 94 Bristline Bridge Road, Loysville, PA 17047 in South Madison Township, **Perry County**, U.S. Army Corps of Engineers, Baltimore District.

To remove existing structure and to install and maintain a 40-linear foot 32-foot × 22-foot arch culvert in Laurel Run (HQ-CWF, MF), Existing Use (EV, MF) with R-8 and R-4 riprap scour protection in Southwest Madison Township (40.3171°, -77.3927°). Permit was issued on July 11, 2018.

E05-390: Mid-Atlantic Interstate Transmission (MAIT) & Pennsylvania Electric Company (Penelec), 341 White Pond Drive, Akron, OH 44320, Bedford Township, East St. Clair Township, & Napier Township, **Bedford County**, U.S. Army Corps of Engineers, Baltimore District.

To the installation and maintenance of approximately 12 miles long of 115 kV electric transmission line in Bedford County, of which 4.8 miles is on new Right-of-way and 7.2 is on existing Right-of-way. The temporary and permanent impacts include both disturbances and direct and indirect impacts to watercourse, wetland, floodplain, and floodway resources, of which direct and indirect impacts will be compensated through site restoration or additional compensation as identified. The pro-

posed project impacts within Bedford County includes: temporary impacts to seven (7) Unnamed Tributaries (UNTs) to Shawnee Branch (WWF, MF), two (2) UNTs to Adams Creek (WWF, MF), four (4) UNTs to Raystown Branch of the Juniata River (WWF, MF), and associated floodways of the watercourses; permanent impacts to twelve (12) UNTs to Shawnee Branch (WWF, MF), Shawnee Branch (WWF, MF), five (5) UNTs to Adams Run (WWF, MF), four (4) UNTs to Raystown Branch of the Juniata River, and associated floodways of the watercourses; permanent impacts to 0.07 acre of floodway of a UNT to Shawnee Branch (WWF, MF) for access road improvements; temporary impacts to one (1) Exceptional Value (EV) Palustrine Forested (PFO) wetland totaling 0.21 acre, two (2) Other Palustrine Emergent (PEM) wetlands totaling 0.03 acre; and permanent impacts to nine (9) Other PEM wetlands, one (1) EV PEM wetland, one (1) EV PEM/PFO wetland, and two (2) PFO wetlands all totaling 2.38 acres of permanent wetland impact and 1.58 acre of EV PFO to EV PSS wetland and 0.10 acre of EV PFO wetland to EV PEM wetland conversion in Bedford County. To compensate for the cumulative conversion wetland impacts within Bedford County the applicant will create 2.0 acres of wetland mitigation in Bedford County. The proposed project impacts in this permit application are associated with a proposed electric transmission line project extending approximately 17.6 miles in Pennsylvania between Bedford Township, Bedford County, PA and Central City Borough, Somerset County, PA. Permit was issued July 13, 2018.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E56-389; Mid-Atlantic Interstate Transmission (MAIT) and Pennsylvania Electric Company (Penelec); 341 White Pond Drive, Akron, OH 44320; Shade Township and Central City Borough; **Somerset County**; Pittsburgh ACOE District.

Has been given consent to:

The portion of this project, within Somerset County, consists of the installation and maintenance of approximately 5.6 miles of high voltage transmission line, along with appurtenant structures and temporary mat crossings. The high voltage transmission line will be constructed as aerial transmission line crossings over 3.7 acres of wetland and 500 linear feet of multiple watercourses, within the Dark Shades Creek (CWF) and the Beaverdam Run (HQ-CWF) watersheds. The aforementioned temporary and permanent impacts include both disturbances and direct and indirect impacts to watercourse, wetland, floodplain, and floodway resources, of which direct and indirect impacts will be compensated through site restoration or additional compensation as identified. These impacts include a total of 1.9 acre of conversion impacts to PEM, PSS, and PFO wetlands. To compensate for the cumulative conversion wetland impacts, along the entire multi-county project, the applicant will create 4.0 acres of wetland mitigation in Jenner Township, Somerset County. The project impacts in this permit application are for a portion of a larger project that is associated with a transmission pipeline project extending approximately 17.6 miles in Pennsylvania between Central City, Somerset County, PA and Bedford Township, Bedford County, PA.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-514, Leslie Farms, L.P., 11279 Perry Hwy., Suite 509, Wexford, PA 15090. Leslie Farms P.R.D.—Connoquenessing, PA in Connoquenessing Borough, **Butler County**, ACOE Pittsburgh District (Evans City, PA Quadrangle N: 40°, 48', 47"; W: -80°, 01', 20").

Fill 0.85 acre of wetland for construction of Phases 3-7 of Leslie Farms P.R.D., a single and double family development with associated roadways, utilities, and stormwater management facilities, northwest of the intersection of Lloydmont Boulevard and S.R. 68 (Evans City, PA Quadrangle N: 40°, 48', 47"; W: -80°, 01', 20") in Connoquenessing Borough, Butler County. Project includes mitigation for project impacts through the creation of a minimum of 0.85 acre of new wetland on-site (1.02 acre proposed).

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E4129-121: ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, Cascade Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) fill for the permanent access road impacting 332 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°27'19"N 76°53'14"W);

2) two 6-inch gas pipelines and a temporary mat bridge impacting 43 linear feet of Salt Run (EV) and 1,672 square feet of adjacent palustrine forested (PFO) wetland (Picture Rocks, PA Quadrangle 41°27'22"N 76°53'13"W).

The project will result in a total of 43 linear feet of stream impacts and 0.05 acre of wetland impacts all for the purpose of installing natural gas gathering line and access roadway to a natural gas well site for Marcellus well development.

E5829-131: New Milford Township, Bluestone Pipeline Company of Pennsylvania, LLC, 1000 Noble Energy Drive, 5th Floor, Canonsburg, PA 15317; New Milford Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 24-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 5,462 square feet (0.13 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 52' 03" N, Longitude: 75° 41' 44" W),

2) a 24-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 730 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 51' 59" N, Longitude: 75° 41' 46" W),

3) a 24-inch diameter steel natural gas pipeline and timber mat bridge/work area crossing impacting 18,585 square feet (0.43 acre) of palustrine scrub-shrub wetland (PSS) (Harford, PA Quadrangle; Latitude: 41° 51' 56" N, Longitude: 75° 41' 48" W),

4) a 24-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 96 linear feet of Salt Lick Creek (HQ-CWF-MF) (Harford, PA Quadrangle; Latitude: 41° 51' 56" N, Longitude: 75° 41' 48" W),

5) a 24-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 388 linear feet of an

unnamed tributary to Salt Lick Creek (HQ-CWF-MF) (Harford, PA Quadrangle; Latitude: 41° 51' 53" N, Longitude: 75° 41' 48" W),

6) a timber mat bridge crossing impacting 184 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 51' 52" N, Longitude: 75° 41' 47" W),

7) a 24-inch diameter steel natural gas pipeline and timber mat bridge crossing impacting 2,330 square feet (0.05 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 51' 51" N, Longitude: 75° 41' 47" W),

8) a timber mat work area impacting 3,540 square feet (0.08 acre) of palustrine emergent wetland (PEM) (Harford, PA Quadrangle; Latitude: 41° 51' 50" N, Longitude: 75° 41' 50" W).

The Bluestone Loop 4 Pipeline project consists of constructing a 24-inch diameter steel natural gas pipeline approximately 2,300 lineal feet in New Milford Township, Susquehanna County. The project will result in 484 lineal feet of temporary stream impacts, 27,101 square feet (0.62 acre) of temporary wetlands impacts, and 3,360 square feet (0.08 acre) of permanent wetlands impacts to provide conveyance of Marcellus Shale natural gas to market.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA44-002: Pennsylvania Department of Transportation, Engineering District 2-0, 70 PennDOT Drive, P.O. Box 342, Clearfield, PA 16830 in Burnham Borough, **Mifflin County**, U.S. Army Corps of Engineers, Baltimore District.

To remove an abandoned Standard Steel Bridge over Kishacoquillas Creek (HQ-CWF) in Burnham Borough, Mifflin County (Latitude: 40.631384, Longitude: -77.566059) approximately 100 feet upstream of the bridge carrying SR 2002. The steel superstructure will be recycled by Standard Steel. The pier will be removed to a minimum of 3 feet below the existing stream bed and the pier void will be backfilled with native excavated stream bed material. The abutments of the structure will be left in place to protect the channel banks. This acknowledgement was issued July 11, 2018.

EA21-009: Borough of Camp Hill, 2145 Walnut Street, Camp Hill, PA 17011, in Camp Hill Borough, **Cumberland County**, U.S. Army Corps of Engineers, Baltimore District.

To install and maintain 28 grade control step structures, wrapped soil lift streambanks, constructed riffles and 4 stabilized stormwater outfalls, all within Willow Park (Latitude: 40.242168; Longitude: -76.925414) in Camp Hill Borough, Cumberland County for the purpose of improving water quality. No wetlands will be impacted by this project. This acknowledgement was issued July 16, 2018.

Cambria District: Contact Person: Patrick M. Webb, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

EA 1709-004. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Road, Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Boggs Township, **Clearfield County**, Baltimore ACOE District.

The applicant will backfill an 0.84-acre hazardous waterbody that originates from an abandoned alkaline coal surface mine seep. The 0.84-acre discharging alkaline coal mine seep fed hazardous waterbody will be drained and relocated through an underdrain extension drainage system. Once the underdrain system is constructed, the onsite adjacent acidic coal mine spoil materials will then be regraded to backfill the drained abandoned hazardous surface mine area. There are no associated wetlands on site due to the acidic coal mine spoils and steep to vertical topography. No wetland mitigation is proposed and none is required.

(Wallaceton Quadrangle 40° 58' 4" N, 78° 19' 34" W)

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX18-005-0005
Applicant Name Snyder Bros, Inc
Contact Person Carl Rose
Address P.O. Box 1022
City, State, Zip Kittaning, PA 16201
County Armstrong County
Township(s) Rayburn Township
Receiving Stream(s) and Classification(s) Tribes 46976, 46978, & 46995 to Cowanshannock Creek (WWF) & Cowanshannock Creek (WWF)

ESCGP-2 # ESX18-125-0007
Applicant Name EQT Production Company
Contact Person Todd Klaner
Address 2400 Ansys Drive, Suite 200
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Amwell Township
Receiving Stream(s) and Classification(s) UNTs to Hufford Run (TSF) and Hufford Run (TSF)

ESCGP-2 # ESX14-125-0048 Renewal
Applicant Name Rice Drilling B, LLC
Contact Person Todd Klaner
Address 2400 Ansys Drive, Suite 200
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Somerset Township
Receiving Stream(s) and Classification(s) UNTs to North Branch Pigeon Creek (WWF)

ESCGP-2 # ESX18-005-0003
Applicant Name XTO Energy Inc.
Contact Person Melissa Breitenbach
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Armstrong County
Township(s) Freeport Borough
Receiving Stream(s) and Classification(s) UNT to Buffalo Creek (TSF) & Buffalo Creek (TSF)

ESCGP-2 # ESX11-003-0004 Renewal
Applicant Name Range Resources—Appalachia, LLC
Contact Person Karl Matz
Address 3000 Town Center Boulevard
City, State, Zip Canonsburg, PA 15317
County Allegheny County
Township(s) Frazer Township
Receiving Stream(s) and Classification(s) UNT to Bailey Run (WWF) & Bailey Run (WWF)

ESCGP-2 # ESX18-059-0013
Applicant Name EQT Production Company
Contact Person Todd Klaner
Address 2400 Ansys Drive, Suite 200
City, State, Zip Canonsburg, PA 15317
County Greene County & Washington County
Township(s) Washington Township, Greene County & Amwell Township, Washington County
Receiving Stream(s) and Classification(s) UNT to Craynes Run (WWF) & UNT to Hufford Run (TSF)

ESCGP-2 # ESG17-125-0038
Applicant Name Range Resources—Appalachia, LLC
Contact Person Karl Matz
Address 3000 Town Center Boulevard
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Nottingham Township
Receiving Stream(s) and Classification(s) UNTs to Mingo Creek (HQ-TSF)

ESCGP-2 # ESG18-129-0001
Applicant Name Huntley & Huntley Energy Exploration, LLC
Contact Person Brian Dillemath
Address 501 Technology Drive, Suite 1200
City, State, Zip Canonsburg, PA 15317
County Westmoreland County
Township(s) Murrysburg Borough
Receiving Stream(s) and Classification(s) UNTs to Steels Run (HQ-CWF)

ESCGP-2 # ESG17-129-0008
Applicant Name CNX Gas Company, LLC
Contact Person Adam White
Address 1000 Consol Energy Drive
City, State, Zip Canonsburg, PA 15317
County Westmoreland County
Township(s) Washington Township
Receiving Stream(s) and Classification(s) UNTs to Beaver Run Reservoir (HQ-CWF) & Beaver Run Reservoir (HQ-CWF)

ESCGP-2 # ESX17-003-0003
 Applicant Name Huntley & Huntley Energy Exploration, LLC
 Contact Person Brian Dillemath
 Address 501 Technology Drive, Suite 1200
 City, State, Zip Canonsburg, PA 15317
 County Allegheny County
 Township(s) Plum Borough
 Receiving Stream(s) and Classification(s) UNT to Bodies Run (WWF) & Bodies Run (WWF)

ESCGP-2 # ESX13-059-0029 Renewal
 Applicant Name EQT Gathering LLC
 Contact Person Brinton Goettel
 Address 625 Liberty Avenue
 City, State, Zip Pittsburgh, PA 15222
 County Greene County
 Township(s) Washington Township, Greene County
 Receiving Stream(s) and Classification(s) UNTs to Ruff Creek (WWF), Ruff Creek (WWF), & UNTs to Boyd Run (WWF)

ESCGP-2 # ESG17-129-0008
 Applicant Name CNX Gas Company, LLC
 Contact Person Adam White
 Address 1000 Consol Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Westmoreland County
 Township(s) Washington Township
 Receiving Stream(s) and Classification(s) UNTs to Beaver Run Reservoir (HQ-CWF) & Beaver Run Reservoir (HQ-CWF)

ESCGP-2 # ESX18-125-0006
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 2400 Ansys Drive, Suite 200
 City, State, Zip Canonsburg, PA 15317
 County Washington County
 Township(s) Amwell Township
 Receiving Stream(s) and Classification(s) Tenmile Creek (TSF)

ESCGP-2 # ESX18-059-0015
 Applicant Name EQT Production Company
 Contact Person Todd Klaner
 Address 2400 Ansys Drive, Suite 200
 City, State, Zip Canonsburg, PA 15317

County Greene County
 Township(s) Morris Township
 Receiving Stream(s) and Classification(s) UNTs to Whiteley Creek (TSF) and UNT to Minor Run (TSF)
Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESG17-129-0003 Major
 Applicant Name Huntley & Huntley Energy Exploration, LLC
 Contact Person Jennifer Hoffman
 Address 2660 Monroeville Boulevard
 City, State, Zip Monroeville, PA 15146
 County Westmoreland County
 Township(s) Washington Township
 Receiving Stream(s) and Classification(s) UNTs to Thorn Run (HQ-CWF)

ESCGP-2 # ESX18-125-0012
 Applicant Name CNX Gas Company, LLC
 Contact Person Adam White
 Address 1000 Consol Energy Drive
 City, State, Zip Canonsburg, PA 15317
 County Washington County
 Township(s) South Franklin Township
 Receiving Stream(s) and Classification(s) UNTs to Chartiers Creek (WWF) & UNT to Tenmile Creek (TSF)

ESCGP-2 # ESX16-005-0003 Major Modification
 Applicant Name Snyder Bros, Inc
 Contact Person Carl Rose
 Address 90 Glade Drive
 City, State, Zip Kittaning, PA 16201
 County Armstrong County
 Township(s) East Franklin Township
 Receiving Stream(s) and Classification(s) Tribs 47265 and 47267 to Scrubgrass Creek (CWF)

ESCGP-2 # ESX15-005-0007 Major Modification
 Applicant Name Snyder Bros, Inc
 Contact Person Carl Rose
 Address 90 Glade Drive
 City, State, Zip Kittaning, PA 16201
 County Armstrong County
 Township(s) Boggs Township
 Receiving Stream(s) and Classification(s) Glade Run (CWF)

*Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.
 Venango County Conservation District 1793 Cherrytree Road, Franklin, PA 16323, 814-676-2832.*

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG0012115001(1)	Thomas Shimer Kinder Morgan 1001 Louisiana Street Suite 1460C Houston, TX 77002	Venango	Rockland Township	UNTs Allegheny River CWF

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX18-019-0014-Harvey to Palko Gas Pipeline
 Applicant Mountain Gathering LLC
 Contact Mr. Dewey Chalos
 Address 810 Houston Street
 City Fort Worth State TX Zip Code 76102
 County Butler Township(s) Buffalo
 Receiving Stream(s) and Classification(s) UNT to McDowell Run (TSF)/McDowell Run Watershed

ESCGP-2 # ESX13-073-0013 Renewal—Pulaski-Verno Well Pad
 Applicant Hilcorp Energy Company
 Contact Stephanie McMurray
 Address 1111 Travis Street
 City Houston State TX Zip Code 77002
 County Lawrence Township(s) Pulaski
 Receiving Stream(s) and Classification(s) UNT to Shenango River (WWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-117-18-0015
 Applicant Name SWN Production Co LLC
 Contact Person Nicki Atkinson
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Tioga
 Township(s) Liberty
 Receiving Stream(s) and Classification(s) Blacks Ck (CWF)
 ESCGP-2 # ESX29-115-18-0031
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Jessup
 Receiving Stream(s) and Classification(s) Roe Ck (CWF-MF) and UNTs thereto
 ESCGP-2 # ESX29-081-18-0030
 Applicant Name EXCO Resources PA LLC
 Contact Person Brian Rushe
 Address 13448 SR 422, Suite 1
 City, State, Zip Kittanning, PA 16201
 County Lycoming
 Township(s) Penn
 Receiving Stream(s) and Classification(s) UNTs to Gregs Run (CWF)
 Secondary—Gregs Run (CWF)

Special Notices

Air Quality; Revision to the Registered ERCs in the Commonwealth's ERC Registry

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Bianca, Facilities Permitting Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

The Department of Environmental Protection (Department) has approved the following Emission reduction credits (ERC) and entered into ERC registry system. ERCs are surplus, permanent, quantified and Federally enforceable emission reductions used to offset emission increases of criteria pollutants. The Department maintains an ERC registry in accordance with the requirements of 25 Pa. Code § 127.209. Prior to registration of the credits, ERC Registry Applications are reviewed and approved by the Department to confirm that the ERCs meet the requirements of 25 Pa. Code §§ 127.206—127.208. Registration of the credits in the ERC registry system constitutes certification that the ERCs satisfy applicable requirements.

The certified ERCs shown as follows, in tons per year (tpy), satisfy the applicable ERC requirements contained in 25 Pa. Code §§ 127.206—127.208. ERCs created from the curtailment or shutdown of a source or facility expires for use as offsets 10 years after the emission reduction occurs. ERCs generated by the over control of emissions by an existing facility do not expire for use as offsets. However, credits in the registry that are not used in a plan approval will be discounted if new air quality requirements are adopted by the Department or United States Environmental Protection Agency.

For additional information concerning this listing of certified ERCs, contact the Bureau of Air Quality, Division of Permits, Department of Environmental Protection, 12th Floor, Rachel Carson State Office Building, P.O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325. This Pennsylvania ERC registry report, ERC Registry application and instructions are located at <http://www.dep.pa.gov/Business/Air/BAQ/Permits/Pages/EmissionCredit.aspx>. Following are the listings of changes compared to the previous quarter.

Bureau of Air Quality

Summary of Revised Certified ERCs

[April 1 to June 30]

[2018]

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Recipient/Holder of ERC: Elements Markets, LLC Contact Person: Randall Lack Telephone Number: (281) 207-7200	VOCs	2.48	07/16/2026	Trading
ERC Generating Facility: Team Ten, LLC Source: 033A Source Location: Tyrone Paper Mill Township: Tyrone Borough County: Blair	NO _x	379.70	07/16/2026	
	SO _x	2,638.21	07/16/2026	
Quad Graphics, Inc. Source Location: East Greenville Plant Township: Upper Hanover County: Montgomery Contact Person: Tom Estock Telephone Number: (414) 566-6000			[Transfer]	
	NO _x	5.30	01/03/2026	Trading
			[Transfer]	

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Quad Graphics, Inc. Source Location: Atglen Plant Township: West Sadsbury County: Chester Contact Person: Tom Estock Telephone Number: (414) 566-6000	NO _x	6.84	03/04/2026 [Transfer]	Trading
Team Ten, LLC Source: 033A Source Location: Tyrone Paper Mill Township: Tyrone Borough County: Blair Contact Person: Jerrod Good Telephone Number: (814) 684-6155	VOCs NO _x SO _x	2.48 379.70 2,638.21	07/16/2026 07/16/2026 07/16/2026 [Transfer]	
CNH Industrial America LLC (f.k.a. CNH America LLC) Sources: 118, 124 & 128 (Paint Booths & Dipping Op) Source Location: Union Township County: Mifflin Contact Person: Audrey Van Dyke Telephone Number: (262) 636-6073	VOCs	30.31	5/31/2018 [Expired]	Trading
Recipient/Holder of ERC: Elements Markets, LLC Contact Person: Randall Lack Telephone Number: (281) 207-7200 ERC Generating Facility: Quad Graphics, Inc. Source Location: Atglen Plant Township: West Sadsbury County: Chester	NO _x	6.84	3/04/2026 [Transfer]	Trading
Lindy Paving, Inc—West Pittsburg Source Location: Taylor Township Facility County: Lawrence Contact Person: Paul J. Reiner, Jr Telephone Number: (412) 281-4389	VOCs NO _x SO _x PM ₁₀ CO	1.64 4.05 1.34 7.19 9.47	4/04/2022 4/04/2022 4/04/2022 4/04/2022 4/04/2022 [New]	Trading
Piney Creek Power Plant Source Location: Clarion Township Facility County: Clarion Contact Person: Kendall Reed Telephone Number: (814) 226-8001	NO _x SO _x PM ₁₀ PM _{2.5} CO	267.00 256.28 34.81 8.65 115.00	4/12/2023 4/12/2023 4/12/2023 4/12/2023 4/12/2023 [New]	Trading
Allegheny Energy Supply Company, LLC Source: Unit 1 Source Location: Hatfield's Ferry Power Station Township: Monongahela County: Greene Contact Person: Eric R. Foster Telephone Number: (330) 436-1530	NO _x VOCs SO _x PM ₁₀ PM _{2.5}	6,983.6 20.5 840.2 352.3 252.9	9/26/2023 [Name change]	Trading
Allegheny Energy Supply Company, LLC Source: Unit 2 Source Location: Hatfield's Ferry Power Station Township: Monongahela County: Greene Contact Person: Eric R. Foster Telephone Number: (330) 436-1530	NO _x VOCs SO _x PM ₁₀ PM _{2.5}	6,864.4 20.3 840.1 731.3 525.2	10/06/2023 [Name change]	Trading
Allegheny Energy Supply Company, LLC Source: Unit 3 Source Location: Hatfield's Ferry Power Station Township: Monongahela County: Greene Contact Person: Eric R. Foster Telephone Number: (330) 436-1530	NO _x VOCs SO _x PM ₁₀ PM _{2.5}	6,811.8 21.9 1,180.6 920.7 661.2	9/28/2023 [Name change]	Trading

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Recipient/Holder of ERC: Elements Markets, LLC Contact Person: Randall Lack Telephone Number: (281) 207-7200	SO _x NO _x PM ₁₀ VOCs	47.45 146.31 26.23 12.04	9/28/2026 [Transfer]	Trading
ERC Generating Facility: LEDVANCE, LLC (f.k.a. Osram Sylvania, Inc.) Source: P109 (Glass Melting Furnace) Source Location: Wellsboro Borough County: Tioga				
Sunoco Partners Marketing & Terminals, LP Source: Wastewater Conveyance System Source Location: Marcus Hook Borough County: Delaware Contact Person: Kevin Smith Telephone Number: (610) 859-1279	VOCs	143.45	None [Partial use internally]	Trading/ Internal Use
Allegheny Energy Supply Company, LLC Source: Unit 1 Source Location: Armstrong Power Plant Township: Washington County: Armstrong Contact Person: Tonia A. Downs Telephone Number: (724) 837-3000	NO _x VOCs SO _x PM ₁₀ PM _{2.5} Pb CO	760.40 0.04 12,552.65 56.66 56.66 0.0369 85.39	8/31/2022 8/31/2022 8/31/2022 8/31/2022 8/31/2022 8/31/2022 8/31/2022 [Name change]	Trading
Allegheny Energy Supply Company, LLC Source: Unit 2 Source Location: Armstrong Power Plant Township: Washington County: Armstrong Contact Person: Tonia A. Downs Telephone Number: (724) 837-3000	NO _x SO _x PM ₁₀ PM _{2.5} Pb CO	1,557.50 13,334.05 160.50 90.49 0.0247 90.36	7/21/2022 7/21/2022 7/21/2022 7/21/2022 7/21/2022 7/21/2022 [Name change]	Trading
* Reduction needed in accordance with 25 Pa. Code § 127.206(c) for compliance with Pennsylvania's RACT II requirements of 1.4 tpy NO _x ERCs.			[Name change]	
Allegheny Energy Supply Company, LLC Source: Unit 3 Source Location: Hatfield's Ferry Power Station Township: Monongahela County: Greene Contact Person: Eric R. Foster Telephone Number: (330) 436-1530	NO _x VOCs SO _x PM ₁₀ PM _{2.5}	6,811.8 21.9 1,180.6 920.7 661.2	9/28/2023 [Name change]	Trading

Summary of Revised ERC Transactions

[April 1 to June 30]

[2018]

The following ERC transactions are approved by the Bureau of Air Quality, Department of Environmental Protection, Commonwealth of Pennsylvania. The ERC transaction requirements are specified in 25 Pa. Code § 127.208.

ERC GENERATING FACILITY INFORMATION

ERC Generating Facility Name: Quad Graphics, Inc.
Location of Source: West Sadsbury Township, Chester County, Pennsylvania
Certified ERCs (tpy): 9.54 tpy NO_x
Amount of ERCs traded to Purchaser/Recipient: 6.84 tpy NO_x
Date of ERC Transfer: 4/20/2018
ERCs available for future use: 2.70 tpy NO_x
Expiration Date: 3/04/2026

PURCHASER/RECIPIENT/HOLDER OF ERCs

Purchaser/Recipient of ERCs: Element Markets, LLC
Location of Source: N/A
Plan Approval Number:
NO_x credits used: 0 tpy
NO_x credits available for future use: 6.84 tpy
Expiration Date: 3/04/2026

ERC GENERATING FACILITY INFORMATION

ERC Generating Facility Name: Quad Graphics, Inc.
 Location of Source: West Sadsbury Township, Chester County, Pennsylvania
 Certified ERCs (tpy): 2.70 tpy NO_x
 Amount of ERCs traded to Purchaser/Recipient: 2.70 tpy NO_x
 Date of ERC Transfer: 4/20/2018
 ERCs available for future use: 0 tpy
 Expiration Date: 3/04/2026

PURCHASER/RECIPIENT OF ERCs

Purchaser/Recipient of ERCs: Monroe Energy, LLC
 Location of Purchaser: 4101 Post Road, Trainer, PA 19061
 Location of User Source: Trainer Borough, Delaware County, Pennsylvania
 Credits to be used: 0 tpy
 Credits available for use: 2.70 tpy NO_x
 Expiration Date: 3/04/2026

ERC GENERATING FACILITY INFORMATION

ERC Generating Facility Name: Quad Graphics, Inc.
 Location of Source: Hanover Township, Montgomery County, Pennsylvania
 Certified ERCs (tpy): 5.30 tpy NO_x
 Amount of ERCs traded to Purchaser/Recipient: 5.30 tpy NO_x
 Date of ERC Transfer: 4/20/2018
 ERCs available for future use: 0 tpy
 Expiration Date: 1/03/2026

PURCHASER/RECIPIENT OF ERCs

Purchaser/Recipient of ERCs: Monroe Energy, LLC
 Location of Purchaser: 4101 Post Road, Trainer, PA 19061
 Location of User Source: Trainer Borough, Delaware County, Pennsylvania
 Credits to be used: 0 tpy
 Credits available for use: 5.30 tpy NO_x
 Expiration Date: 1/03/2026

ERC GENERATING FACILITY INFORMATION

ERC Generating Facility Name: Team Ten, LLC
 Location of Source: Tyrone Borough, Blair County, Pennsylvania
 Certified ERCs (tpy): 379.70 tpy NO_x, 2.48 tpy VOCs, 2,638.21 tpy SO_x
 Amount of ERCs traded to Purchaser/Recipient: 379.70 tpy NO_x, 2.48 tpy VOCs, 2,638.21 tpy SO_x
 Date of ERC Transfer: 5/18/2018
 ERCs available for future use: 0 tpy NO_x, 0 tpy VOCs, 0 tpy SO_x
 Expiration Date: 7/16/2026

PURCHASER/RECIPIENT/HOLDER OF ERCs

Purchaser/Recipient of ERCs: Element Markets, LLC
 Location of Source: N/A
 Plan Approval Number:
 Credits used: 0 tpy
 Credits available for future use: 379.70 tpy NO_x, 2.48 tpy VOCs, 2,638.21 tpy SO_x
 Expiration Date: 7/16/2026

ERC HOLDER/GENERATING FACILITY INFORMATION

Purchaser/Holder Recipient: Element Markets
 ERC Generating Facility Name: LEDVANCE, LLC (f.k.a. Osram Sylvania, Inc.)
 Location of Source: Wellsboro Borough, Tioga County, Pennsylvania
 Certified ERCs: 311.31 tpy NO_x, 12.04 tpy VOCs, 47.45 tpy SO_x, 26.23 PM₁₀
 Amount of ERCs traded to Purchaser/Recipient: 165.0 tpy NO_x
 Date of ERCs Transfer: 6/19/2018
 ERCs available for future use: 146.31 tpy NO_x, 12.04 tpy VOCs, 47.45 tpy SO_x, 26.23 PM₁₀
 Expiration Date: 9/28/2026

PURCHASER/RECIPIENT OF ERCs

Purchaser/Recipient of ERCs: First Quality Tissue, LLC
 Location of Purchaser: 904 Woods Ave., Lock Haven, PA 17745
 Location of User Source: Castanea Township, Clinton County, Pennsylvania
 Credits to be used: 0 tpy
 Credits available for use: 165.0 tpy NO_x
 Expiration Date: 9/28/2026

ERC GENERATING/HOLDER FACILITY INFORMATION

ERC Generating Facility Name: Sun Company, Inc.
 Location of Source: Marcus Hook Borough, Delaware County, Pennsylvania
 ERC Holder: Sunoco Partners, Marketing & Terminal L.P.
 Certified ERCs: 147.93 tpy VOCs
 Amount of ERCs used as offsets: 4.48 tpy VOCs
 Plan Approval Number: 23-0119E
 Date of Plan Approval: 3/29/2017
 ERCs available for future use: 143.45 tpy VOCs
 Expiration Date: None

ERC HOLDER/GENERATING FACILITY INFORMATION

Purchaser/Holder Recipient: Element Markets
 ERC Generating Facility Name: LEDVANCE, LLC (f.k.a. Osram Sylvania, Inc.)
 Location of Source: Wellsboro Borough, Tioga County, Pennsylvania
 Certified ERCs: 311.31 tpy NO_x, 12.04 tpy VOCs, 47.45 tpy SO_x, 26.23 PM₁₀
 Amount of ERCs traded to Purchaser/Recipient: 165.0 tpy NO_x
 Date of ERCs Transfer: 6/19/2018
 ERCs available for future use: 146.31 tpy NO_x, 12.04 tpy VOCs, 47.45 tpy SO_x, 26.23 tpy PM₁₀
 Expiration Date: 9/28/2026

PURCHASER/RECIPIENT OF ERCs

Purchaser/Recipient of ERCs: First Quality Tissue, LLC
 Location of Purchaser: 904 Woods Ave., Lock Haven, PA 17745
 Location of User Source: Castanea Township, Clinton County, Pennsylvania
 Credits to be used: 0 tpy
 Credits available for use: 165.0 tpy NO_x
 Expiration Date: 9/28/2026

[Pa.B. Doc. No. 18-1174. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at <http://www.eLibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance—Substantive Revision

DEP ID: 012-0900-001. *Title:* Policy for the Development and Publication of Technical Guidance. *Descrip-*

tion: This document explains to the public and the regulated community the Department's process for developing TGD. The purpose of this policy is to outline the Department's key considerations for the development of TGDs, the tools available to enhance transparency in the TGD process, public comment periods, and the maintenance and distribution processes of TGDs. The draft document was available for a 60-day public comment period and received comments from seven individuals and organizations. Revisions made in response to the comments the Department received include: removing unused definitions; clarifying the relationship between TGDs and regulatory requirements; changing the online location of the Non-Regulatory Agenda; providing a distinction between policies and TGDs; and noting that Department's Director of External Affairs can help Department staff identify stakeholders for additional outreach opportunities.

Contact: Questions regarding this document should be directed to Abbey Cadden, Policy Office at acadden@pa.gov or (717) 705-3769.

Effective Date: July 28, 2018

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1175. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OOGM 18-3, Cleaning Out and Plugging Three Gas Wells, Huston Township, Clearfield County. The

principal items of work and approximate quantities include the following: clean-out and plug three gas wells, estimated to range in depth from 1,507 feet to 7,078 feet, to Department of Environmental Protection (Department) specifications; prepare and restore well sites; and mobilize and demobilize plugging equipment.

This bid issues on July 20, 2018, and bids will be opened on August 23, 2018, at 2 p.m. Bid documents may be downloaded for free beginning on the issue date from the Department by going to www.BidExpress.com. A mandatory prebid conference is scheduled for August 8, 2018, at 10 a.m. Meet at the Department of Conservation and Natural Resources, Moshannon Forest District, District Office, 3372 State Park Road, Penfield, PA 15849. Failure to attend the prebid conference will be cause for rejection of the bid. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1176. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Public Notice of Draft NPDES General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems (PAG-05)

The Department of Environmental Protection (Department) is announcing the availability of the draft National Pollutant Discharge Elimination System (NPDES) General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems (PAG-05) for public comment. The draft General Permit and related documents are available at <http://www.dep.state.pa.us/elibrary> (select "Permit and Authorization Packages," then "Clean Water," then "PAG-05 NPDES General Permit (Draft)").

The PAG-05 General Permit is intended to provide NPDES permit coverage to existing or proposed petroleum product contaminated groundwater remediation systems for the remediation of groundwater contaminated with gasoline or other petroleum products. The General Permit may not be used to cover other types of facilities with discharges resulting from treatment of groundwater contaminated with chlorinated solvents or other pollutants that are not associated with gasoline or other petroleum products.

The following significant changes are proposed in the draft PAG-05 General Permit in comparison to the PAG-05 General Permit that is currently in effect, which expires on December 28, 2018:

- The proposed annual Notice of Intent installment payment would increase from \$100 per year to \$500 per year.
- An annual report template (3800-PM-BCW0171g) has been developed and would need to be completed and submitted by PAG-05 permittees annually.
- New eligibility criteria are proposed. Where it is determined that a discharge would be to an impaired water where the discharge may contain parameters that have the potential to cause or contribute to the impairment, or when a discharge is identified in a Total Maximum Daily Load as having a specific wasteload allocation, the discharge would be ineligible for PAG-05 coverage.
- Procedures are proposed for terminating PAG-05 General Permit coverage using a standardized Notice of Termination form developed by the Department.

Written Comments

Interested persons are invited to submit written comments regarding the draft PAG-05 General Permit and associated documents through Monday, August 27, 2018. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment system at www.ahs.dep.pa.gov/eComment. Written comments should be submitted by e-mail to ecomment@pa.gov or by mail to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Written comments submitted during the 30-day comment period will be retained by the Department and considered in finalizing the General Permit. The Department will provide an opportunity for any interested person or group of persons, any affected state, any affected interstate agency, the United States Environmental Protection Agency or any interested agency to request or petition for a public hearing with respect to the proposed General Permit. The request or petition for public hearing, which must be filed within the 30-day period allowed for filing of written comments, must indicate the interest of the party filing the request and the reasons why a hearing is warranted. A hearing will be held if there is significant public interest.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-1177. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Children's Hospital of Philadelphia Brandywine Valley Specialty Care and Surgery Center	28 Pa. Code § 553.31 (relating to administrative responsibilities)
Children's Hospital of Philadelphia King of Prussia Specialty Care and Ambulatory Surgery Center	28 Pa. Code § 553.31
Jefferson Surgical Center	28 Pa. Code § 553.31(a)
Memorial Hospital Outpatient Endoscopy Center	28 Pa. Code § 551.3 (relating to definitions), specifically subparagraph (ii) of the definition of "classification levels," regarding Class B facilities PS III patients
	28 Pa. Code § 553.1 (relating to principle)
	28 Pa. Code § 553.31(a) and (b)
	28 Pa. Code § 555.1 (relating to principle)
	28 Pa. Code § 555.2 (relating to medical staff membership)
	28 Pa. Code § 555.3 (relating to requirements for membership and privileges)
	28 Pa. Code § 555.4 (relating to clinical activities and duties of physician assistants and certified registered nurse practitioners)
	28 Pa. Code § 557.2 (relating to plan)
	28 Pa. Code § 557.3 (relating to Quality Assurance and Improvement Program)
	28 Pa. Code § 563.1 (relating to principle)
	28 Pa. Code § 563.2 (relating to organization and staffing)
	28 Pa. Code § 567.2 (relating to committee responsibilities)
	28 Pa. Code § 567.3 (relating to policies and procedures)
Memorial Hospital Outpatient Surgery Center	28 Pa. Code § 553.1
	28 Pa. Code § 553.31(a) and (b)
	28 Pa. Code § 555.1
	28 Pa. Code § 555.2
	28 Pa. Code § 555.3
	28 Pa. Code § 555.4
	28 Pa. Code § 557.2
	28 Pa. Code § 557.3
	28 Pa. Code § 563.1
	28 Pa. Code § 563.2
	28 Pa. Code § 567.2
	28 Pa. Code § 567.3
Northwood Surgery Center	28 Pa. Code § 553.31
PGC Endoscopy Center for Excellence, LLC	28 Pa. Code § 569.31 (relating to emergency power)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1178. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation</i>
Forbes Hospital	28 Pa. Code § 107.61 (relating to written orders)
Divine Providence Hospital	28 Pa. Code § 113.5(a) and (b) (relating to pharmacy and therapeutics committee)
Lock Haven Hospital	28 Pa. Code § 113.5(a) and (b)
Sunbury Hospital	28 Pa. Code § 113.5(a) and (b)
UPMC Susquehanna Soldiers & Sailors	28 Pa. Code § 113.5(a) and (b)
UPMC Susquehanna Williamsport Regional Medical Center	28 Pa. Code § 113.5(a) and (b)

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Year</i>
Bucktail Medical Center	1.1-5.1 (relating to safe environments)	2014
Coordinated Health Orthopedic Hospital, LLC	2.2-2.16.2.7(1) (relating to patient bathing facilities)	2014
Lancaster General Hospital (Walter L. Aument Family Health Center)	2.2-3.4.7.2 (relating to staff toilets)	2014
Milton S. Hershey Medical Center	3.1-1.4 (relating to facility layouts)	2014
Penn Highlands DuBois	2.2-3.12.2.2(1)(c) (relating to space requirements (regarding area in single-bed rooms))	2014
	2.2-3.12.2.2(2)(a) (relating to clearances (regarding treatment areas))	
	2.2-3.12.2.2(2)(b) (relating to clearances (regarding bays, cubicles, single rooms))	
Saint Luke's Hospital—Sacred Heart Campus	2.2-3.4.6.10(2) (relating to soiled holding (hand-washing stations))	2014
	2.1-8.5.2.3(2) (relating to size (regarding TDRs))	2018
	2.1-8.5.2.3(3)(b) (relating to location and access (regarding TDRs))	
Washington Hospital	2.2-2.9.3.2(1) (relating to space requirements (regarding LDR rooms))	2018
	2.2-2.9.8.13(2)(a) (relating to equipment and supply (regarding LDR rooms))	
	2.2-2.10.4.2 (relating to airborne infection isolation rooms)	
Wellspring Gettysburg Hospital	3.1-3.2.2.2(1) (relating to area (regarding examination/treatment rooms))	2014
	3.1-3.6.10 (relating to soiled holding rooms)	

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and

Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-1179. Filed for public inspection July 27, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Class of Disproportionate Share Payments to Qualifying Disproportionate Share Hospitals

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2017-2018 disproportionate share hospital payments to qualifying acute care Medical Assistance (MA) hospitals. These payments are intended to promote the availability of professional medical services to MA populations in less urbanized areas of this Commonwealth by supporting medical education and academic medical programs. The Department is not otherwise changing the qualifying criteria or payment methodology for these payments.

The Department published notice of its intent to allocate funding for these payments at 48 Pa.B. 1786 (March 24, 2018). The Department received no comments during the 30-day comment period and will implement the change as described in the notice of intent.

Fiscal Impact

The FY 2017-2018 impact, as a result of the funding allocation for these payments, is \$5.812 million (\$2.800 million in State general funds and \$3.012 million in Federal funds).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1254. (1) General Fund; (2) Implementing Year 2017-18 is \$2,800,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$21,181,000; 2015-16 Program—\$17,431,000; 2014-15 Program—\$17,431,000; (7) MA—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-1180. Filed for public inspection July 27, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) approved the addition of five stream sections to its list of Class A Wild Trout Streams as set forth at 48 Pa.B. 2729 (May 5, 2018). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-1181. Filed for public inspection July 27, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Additions, Revisions and Removal

The Fish and Boat Commission (Commission) approved the addition of 99 new waters to its list of wild trout streams and the revision to the section limit of 1 water on the list published at 48 Pa.B. 2725 (May 5, 2018). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams and it is available on the Commission's web site at <http://www.fishandboat.com/Fish/PennsylvaniaFishes/Trout/Pages/TroutWaterClassifications.aspx>.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-1182. Filed for public inspection July 27, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION

Triploid Grass Carp Permit Application

Under 58 Pa. Code § 71.7 (relating to triploid grass carp), the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined consistent with 58 Pa. Code § 71.7(e)(3) to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about this notice to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following application to stock triploid grass carp in waters having a surface area of greater than 5 acres is currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
Rickard Family LTD Partnership	Rickard Lake N 41 13.560 W -74 55.897	Dingmans Township, Pike County	34-acre lake discharges to an Unnamed Tributary to Hornbecks Creek to the Delaware River	<i>Bladdewort, Coontail, Elodea</i>

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-1183. Filed for public inspection July 27, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION

Walnut Creek Marina, Erie County

Under 58 Pa. Code § 53.12a(a)(1) (relating to access areas and marinas), the Fish and Boat Commission has increased the fee for seasonal slips at the Walnut Creek Marina, Erie County. The seasonal mooring slip fee for boats 23 feet in length and less is increased to \$775

effective December 1, 2018, and \$800 effective December 1, 2019. The seasonal mooring slip fee for boats greater than 23 feet in length is increased to \$1,050 effective December 1, 2018, and \$1,100 effective December 1, 2019.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-1184. Filed for public inspection July 27, 2018, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
7-499	Environmental Quality Board Radiological Health	7/16/18	8/16/18
<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
7-550	Environmental Quality Board U.S. Nuclear Regulatory Commission (NRC) Consistency Rule	7/16/18	8/16/18

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 18-1185. Filed for public inspection July 27, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

State Farm Mutual Automobile Insurance Company; Rate Increase Filing for Form 97059 (STLH-131571273)

State Farm Mutual Automobile Insurance Company is requesting approval to increase the premium an aggregate 12.1% on 1,036 policyholders with form 97059.

Unless formal administrative action is taken prior to October 11, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-1186. Filed for public inspection July 27, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
July 12, 2018

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; Norman J. Ken-
nard; David W. Sweet; John F. Coleman, Jr.

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security or
Insufficient Financial Security Amount; M-2018-2640827*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license

will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of June 29, 2018, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount</i>
A-2015-2500133	ALPHABUYER, INC.	June 22, 2018	Yes
A-2011-2251374	KEVIN J. COBB & ASSOCIATES, INC.	June 14, 2018	Yes
A-2010-2178095	NORTH SHORE ENERGY CONSULTING, LLC	June 27, 2018	Yes
A-2016-2579236	TRIANGLEENERGY, LLC	June 13, 2018	Yes
A-2010-2196823*	TRUSTEES OF UNIVERSITY OF PENNSYLVANIA CORPORATION	June 6, 2018	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1187. Filed for public inspection July 27, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Intra-Corporate Reorganization

A-2018-3003459, A-2018-3003460 and A-2018-3003461. Network Billing Systems, LLC, Birch Communications, LLC and Birch Communications of the Northeast, LLC. Joint application of Network Billing Systems, LLC, Birch Communications, LLC and Birch Communications of the Northeast, LLC for approval of an intra-corporate reorganization.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before August 13, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Joint Applicants: Network Billing Systems, LLC; Birch Communications, LLC; Birch Communications of the Northeast, LLC

Through and By Counsel: Edward A. Yorkgitis, Jr., Esquire, Denise N. Smith, Esquire, Kelley, Drye & Warren, LLP, 3050 K Street, NW, Suite 400, Washington, DC 20007; Angela F. Collins, Esquire, Cahill, Gordon & Reindel, LLP, 1990 K Street, NW, Suite 950, Washington, DC 20006

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1188. Filed for public inspection July 27, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by August 13, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2018-3000534. Lindsay Transit, LLC (113 Priscilla Lane, Aldan, PA 19018) in paratransit service, from points in the City and County of Philadelphia, to correctional facilities in Pennsylvania, and return.

A-2018-3001938. Workhorse Transport & Outfitters, LLC (19 Hickory Grade Road, Cecil, Washington County, PA 15321) in group and party service, in vehicles seating between 11 and 15 passengers, including the driver, from points in the Counties of Washington, Allegheny and Armstrong, to points in Pennsylvania, and return.

A-2018-3003019. Metro Ride, LLC (322 North Shore Drive, Building 1B, Suite 200, Pittsburgh, Allegheny County, PA 15212) in paratransit service, in wheelchair and stretcher vans, from points in Allegheny County, to points in Pennsylvania, and return.

A-2018-3003079. Loise W. Otieno, t/a Marklo EMS Transport (313 Indigo Way, Allentown, Lehigh County, PA 18104) in paratransit service, in wheelchair and stretcher vans, from points in the Counties of Berks, Bucks, Carbon, Lehigh, Luzerne, Monroe, Montgomery, Northampton, Philadelphia and Schuylkill, to points in Pennsylvania, and return.

A-2018-3003172. A Caring Hand Home Health Care, LLC (6100 Clearfield Street, Harrisburg, Dauphin County, PA 17111) in paratransit service from points in the Counties of Cumberland, Dauphin, Juniata, Lancaster, Lebanon, Perry, Schuylkill, Snyder and York to points in Pennsylvania, and return.

A-2018-3003182. Fenrick Enterprises, LLC, t/a Tina's Taxi and Delivery (1739A Butler Pike, Mercer, Mercer County, PA 16137) for the right to begin to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Butler, Crawford, Lawrence, Mercer and Venango to Pittsburgh International Airport.

A-2018-3003212. Medi-Cab Transport, LLC (35 Majestic Circle, Hollidaysburg, Blair County, PA 16648) in

paratransit service, limited to nonemergency medical purposes, from points in the Counties of Allegheny, Armstrong, Bedford, Huntingdon, Jefferson, Montour, Somerset and Westmoreland, to points in Pennsylvania, and return. *Attorney:* Paul Eckenrode, 107 East Lloyd Street, P.O. Box 330, Edenburg, PA 15931.

A-2018-3003252. ANB Trans, Inc. (200 Rosewood Avenue, Aldan, Delaware County, PA 19018) in limousine service, between points in the Counties of Chester, Delaware and Montgomery.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2018-3003164. All My Sons of New Jersey, LLC (16 Rockhill Road, Unit B, Cherry Hill, NJ 08003) household goods in use, between points in Pennsylvania.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2018-3000543. Pace Healthcare Transportation, Inc., t/a Pace Healthcare Transportation (401 Broad Street, Johnstown, Cambria County, PA 15906) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, limited to persons requiring wheelchair and stretcher van transportation from skilled nursing facilities, from points in the Counties of Blair and Cambria, to points in Pennsylvania, and return (A-2017-2588150); and for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, limited to persons requiring wheelchair and stretcher van transportation from skilled nursing facilities, from points in the Counties of Berks, Bucks, Carbon, Centre, Dauphin, Fayette, Greene, Indiana, Lehigh, Monroe, Somerset, Washington, Westmoreland and York, to points in Pennsylvania, and return (A-2017-2621880). *Attorney:* Charles E. Thomas, III, Esquire, 212 Locust Street, Suite 302, Harrisburg, PA 17101.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-1189. Filed for public inspection July 27, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due August 13, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Three J's Enterprises, LLC; Docket No. C-2018-3002060

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Three J's Enterprises, LLC, (respondent) is under suspension effective May 10, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 908 South 16th Street, Harrisburg, PA 17104.
3. That respondent was issued a Certificate of Public Convenience by this Commission on April 07, 2017, at A-8919679.
4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919679 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/22/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Kaleb's Property Services, LLC, t/a Kaleb's Property Services, Inc.;
Docket No. C-2018-3002268**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Kaleb's Property Services, LLC, t/a Kaleb's Property Services, Inc., (respondent) is under suspension effective May 16, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 2820 Audubon Village Drive, Norristown, PA 19403.

3. That respondent was issued a Certificate of Public Convenience by this Commission on October 06, 2017, at A-8918285.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue

an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918285 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/30/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current

insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Pearl Express, LLC; Docket No. C-2018-3002380

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Pearl Express, LLC, (respondent) is under suspension effective May 22, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 770 Fahs Street, York, PA 17404.

3. That respondent was issued a Certificate of Public Convenience by this Commission on July 05, 2012, at A-6414257.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6414257 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Assured Courier & Trucking, LLC; Docket No. C-2018-3002382

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Assured Courier & Trucking, LLC, (respondent) is under suspension effective May 22, 2018 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 224 North Clay Street, Zelenople, PA 16063.
3. That respondent was issued a Certificate of Public Convenience by this Commission on April 18, 2011, at A-8913126.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8913126 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Collado Luxury
Ride, LLC, t/a Collado Luxury Ride, LLC;
Docket No. C-2018-3002414**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Collado Luxury Ride, LLC, t/a Collado Luxury Ride, LLC, (respondent) is under suspension effective May 25, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1500 Uhler Road, Suite 101, Easton, PA 18040.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 13, 2015, at A-6417263.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public

Convenience held by respondent at A-6417263 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regula-

tions and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Sonja's Van
Service, LLC; Docket No. C-2018-3002419**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Sonja's Van Service, LLC, (respondent) is under suspension effective May 23, 2018 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1714 State Route 890, Paxinos, PA 17860.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 03, 2014, at A-6415587.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6415587 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2018

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 18-1190. Filed for public inspection July 27, 2018, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than August 6, 2018. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-18-07-01. Maruf Taxi, LLC (7250 Walnut Street, Unit C124, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-02. Biswas Taxi, LLC (45 Hurley Court, Apartment 1, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-03. KM Amin Trans, Inc. (159 Ashby Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

Doc. No. A-18-07-04. M & T Trans, LLC (300 Huntley Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-05. Shams Taxi, LLC (7210 Penarth Avenue, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-06. Philly Ride Taxi, LLC (137 South Keystone Avenue, Upper Darby, PA 19082): An

application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-07. DS Taxi, LLC (7234 Jackson Street, Philadelphia, PA 19135): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-08. S & S Taxi, LLC (4 Dickenson Drive, Sicklerville, NJ 08081): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-09. Snap Limo, LLC (1626 South Broad Street, Philadelphia, PA 19145): An application for a limousine CPC to transport persons and their baggage in luxury limousine service on an exclusive basis, arranged for in advance, between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

Doc. No. A-18-07-10. Rafia Taxi, LLC (602 Kenilworth Avenue, Lansdale, PA 19446): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 18-1191. Filed for public inspection July 27, 2018, 9:00 a.m.]

**PHILADELPHIA
PARKING AUTHORITY**

Taxicab and Limousine Division Fee Schedule for the 2019 Fiscal Year

The following table lists fees for the Taxicab and Limousine Division for Fiscal Year 2019, effective July 1, 2018. See Act 8A of 2018. All fees are nonrefundable.

<i>Fee Description</i>	<i>Fee</i>
Limousine Replacement Registration Sticker	\$50
Dispatcher Change in Name or Markings Scheme Application Fee	\$500
Duplicate Driver Certificate Replacement Fee	\$25
New or Renewal of Driver Certificate Fee (per designation: Taxicab or Limousine)**	\$25

<i>Fee Description</i>	<i>Fee</i>
Driver Training	\$100
Individual Medallion or CPC Ownership/Securities Transfer Fee	\$2,000
New and Annual Renewal Broker Registration Fee	\$1,200
New Dispatcher Certificate of Public Convenience Application Fee	\$15,000
New Limousine Certificate of Public Convenience Application Fee for One Class of Service	\$12,000
Application Fee for Each Additional Classification for Limousine Service for New Applicants for Any Limousine Service	\$3,000
Application Fee for Each Additional Limousine Certificate of Public Convenience for One Class of Service by a Current Limousine Certificate Holder	\$6,000
Transportation Network Company License Application Fee	\$50,000
Protest Fee	\$5,000
Petition Filing Fee	\$250
New Car and Replacement Vehicle Transfer	\$200
Age or Mileage Compliance Inspection Fee	\$200
PPA Compliance Inspection Fee (Taxicab, Limousine or TNC)	\$25
PA State Inspection Fee (Taxicab, Limousine or TNC)	\$50
Emission Inspection Waiver Fee	\$100
Inspection Rescheduling Fee	\$100
Fee for Medallion Return after Sheriff Levy	\$200
Administrative Hearing Fee (upon determination of liability)	\$75
Check Declined for Payment	\$200
Voluntary Suspension of Individual Medallion or Certificate of Public Convenience	\$75
Stand-By Vehicle Fleet Owner Application	\$350

**Subject to increase on January 1, 2019, under the percentage annual increase in the gross domestic product price index.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 18-1192. Filed for public inspection July 27, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Heidi Jane Walker, RN; File No. 15-51-06732; Doc. No. 2290-51-15

On May 1, 2018, Heidi Jane Walker, RN, license No. RN562402, last known of Lock Haven, Clinton County, had her registered nurse license indefinitely suspended until at least the time as respondent obtains unrestricted licensure status in Texas, based on receiving disciplinary action by the proper licensing authority of another state.

Individuals may obtain a copy of the adjudication by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-1193. Filed for public inspection July 27, 2018, 9:00 a.m.]
