

NOTICES

DEPARTMENT OF AGRICULTURE

Order; Training and Certification for Certified Parking Meter Inspectors

Section 1. Purpose; Authority; Duration.

This Order is a temporary order establishing training and certification requirements and procedures for persons seeking to become Certified Parking Meter Inspectors, and is authorized under the Consolidated Weights and Measures Act, at 3 Pa.C.S.A. § 4115(b).

This Order is effective as of March 8, 2018 and shall remain in effect until March 8, 2019—one year from date of issuance.

Section 2. Definitions.

The following word and terms, when used in this order, have the following meanings, unless the context clearly indicates otherwise:

Act—The Consolidated Weights and Measures Act, 3 Pa.C.S. §§ 4101—4194.

Certified parking meter inspector or CPMI—An individual who is certified by the Department of Agriculture to inspect and certify the accuracy of parking meters.

Department—The Department of Agriculture of the Commonwealth.

Section 3. Certified parking meter inspector.

(a) *General.* A person may apply to the Department to be designated a certified parking meter inspector (“CPMI”) for purposes of the Act and this order.

(b) *Authority.* A CPMI may inspect and certify the accuracy of parking meters as required by the Act.

(c) *Fees.* A CPMI may charge a fee for inspection and testing services.

Section 4. Certification standards.

A person seeking a CPMI certificate from the Department shall do the following:

(1) Successfully complete an approved training course as described in Section 5 (relating to training courses).

(2) Pass a Department-administered or Department-approved written test by a score of at least 70%.

(3) Possess or have access to field standards and test equipment as necessary to inspect, determine and certify the accuracy of parking meters, as required under the Act.

(4) Comply with the application requirements described in Section 7 (relating to applying for certification) and other requirements of this order.

(5) Be at least 18 years of age.

Section 5. Training courses.

(a) *Department-administered courses and Department-approved courses.* The Department-administered parking meter certification training course meets the requirements of subsection (b) and is an approved training course. The Department will approve additional parking meter certification training courses that meet the application and course-content requirements of this Section.

(b) *Training course; hours and content.* A Department-approved parking meter certification training course shall consist of a minimum of four (4) hours of instruction, with at least two (2) hours of classroom training and at least two (2) hours of hands-on training. The training course shall cover the following topics:

(1) Basic operation of mechanical and digital parking meters.

(2) Determination and use of appropriate field standards.

(3) Familiarization with documentation requirements.

(4) Inspection and testing procedures.

(5) Noting deficiencies and reporting results.

(c) *Application for approval by Department.* A person seeking the Department’s approval of a parking meter certification training course shall apply in writing to the Department and provide the following:

(1) A course outline.

(2) A description of the subject matter to be addressed in each component of the course, addressing all of the course topic requirements set forth in subsection (a).

(3) The name and background information of each course instructor, a description of the subject matter to be addressed by that instructor and information to demonstrate the familiarity of the instructor with that subject matter.

(4) A list of the dates, times and locations at which the training course is to be presented.

(5) A copy of the proposed written test, together with a copy of the answer key.

(6) Verification that the person conducting the course shall issue a certificate of completion to any person who successfully completes the course, and shall promptly report the results of the testing required under Section 4, Paragraph (2) (relating to certification standards), above, in writing to the Department.

(7) Such other information as the Department may reasonably require.

(d) *Obtaining the list of current approved training courses.* The Department will provide a current list of approved training courses upon request, and will maintain a copy of the current list on its internet website: www.agriculture.state.pa.us.

(e) *Effect of addition of a course to list of courses.* If a training course is added to the list described in subsection (d), a person who has successfully completed that course within six (6) months preceding the date the Department approved the course will be deemed to have successfully completed an approved training course as described in Section 4, Paragraph 1 (relating to certification standards). That person must also meet the requirements of Section 4, Paragraphs (2), (3), (4) and (5) in order to be designated a CPMI.

Section 6. Audit by Department.

The Department may attend and audit an approved training course to ascertain whether the course is conducted in accordance with the Act and this order. A person offering or conducting an approved training course shall, at least 7 days in advance of conducting the course, mail or deliver to the Department written notification of

the date, time and location of the training course. A person offering or conducting an approved training course shall allow the Department's auditors entry to the program and provide copies of course materials.

Section 7. Applying for CPMI certification.

(a) *Application required.* A person who has successfully completed a Department-administered or Department-approved parking meter certification training course may apply to the Department for a CPMI certificate. Certification is granted through issuance of the certificate described in Section 8 (relating to CPMI certificate).

(b) *Form of application.* A person seeking certification under the Act may obtain an application form from the Department using the contact information provided in Section 14 (relating to contacting the Department). The applicant shall complete the form and return it to that same address. The application form shall require the following information:

(1) The name, mailing address and birth date of the person seeking a certificate.

(2) The name, location and date of completion of any approved training course completed by the person seeking a certificate.

(3) A copy of any certificate of completion with respect to the approved training course.

(4) A detailed description of the equipment the person seeking the CPMI certificate will use in conducting parking meter inspections, including applicable verifications of accuracy, inspection records and other documentation demonstrating the equipment is accurate and in working order.

(5) The date of the application.

(6) Other information the Department might reasonably require.

(c) *Departmental action on application.* The Department will, within 30 days of receiving an application, mail the applicant a certificate, a disapproval notice or a request for additional clarification or documentation. If the Department requests additional clarification or documentation, its review and consideration of the application will cease until the requested material is received, from which time the 30-day review period shall begin again.

Section 8. CPMI certificate.

(a) *CPMI certificate.* The Department will provide a CPMI a CPMI certificate.

(b) *Contents of CPMI certificate.* A CPMI certificate will bear the following information:

(1) The name of the person to whom it is issued.

(2) The date of issuance.

(3) A unique identification number.

(4) A statement that the Department has determined the person identified on the certificate to be a "CPMI" with respect to parking meters.

(5) Other information the Department might reasonably include.

(c) *Ownership of CPMI certificate.* A CPMI certificate issued by the Department will remain the property of the Department. A CPMI or other person having physical possession of a certified parking meter certificate shall, upon written notice from the Department, surrender and return the certificate to the Department.

(d) *Obligation to produce CPMI certificate for inspection.* A CPMI shall produce the CPMI certificate for inspection upon demand by the Department or any person on whose behalf the CPMI is performing the inspection or test.

Section 9. Expiration of CPMI certificate.

A CPMI certificate will remain valid unless or until five (5) years or more elapse between consecutive parking meter inspections by the CPMI to whom the CPMI certificate is issued, or unless the CPMI certificate is suspended or revoked in accordance with the procedures in Section 12 (relating to suspension or revocation of certification).

Section 10. Obtaining a new CPMI certificate.

(a) *No renewals: new certificate required.* The Department will not renew a CPMI certificate or extend the expiration date of a certificate. A person shall, instead, apply for and obtain a new CPMI certificate in accordance with Section 7 (relating to applying for certification) to be issued a successor CPMI certificate.

(b) *Training course.* A person who is applying for a CPMI certificate shall have successfully completed a training course as described in Section 5 (relating to training courses) within six (6) months of the date of the application form.

Section 11. Inspection and testing by the Department.

(a) *Random inspection and testing.* The Department may conduct random inspection and testing of parking meters that have been inspected and tested by a CPMI to determine whether the CPMI conducted the inspection and testing in accordance with the Act and this order.

(b) *Inspections generally.* In addition to the random inspection and testing described in subsection (a), the Department may conduct inspection and testing of any parking meter that has been inspected and tested by a CPMI.

(c) *Time lapse affecting results.* In evaluating the inspection and testing performed by the CPMI, the Department will take into account any lapse of time between an inspection performed by the Department and the inspection performed by the CPMI.

(d) *Reporting of results.* Within 30 days following a random inspection, the Department will mail the CPMI written notice of the inspection and the results of that inspection.

(e) *Use of results.* The Department may use the results of its inspection and testing to suspend or revoke the certificate of a CPMI in accordance with Section 12 (relating to suspension or revocation of certification), or as the basis for a warning or instruction directed to the CPMI.

Section 12. Suspension or revocation of certification.

(a) *Basis for action.* The Department may suspend or revoke a CPMI certificate if the CPMI does one or more of the following:

(1) Violates a provision of this order.

(2) Violates a provision of the Act.

(3) Intentionally or fraudulently reports inaccurate information on an inspection report form.

(4) Is found, following inspection and testing by the Department in accordance with Section 11 (relating to

inspection and testing by the Department), to have inaccurately, improperly or incompetently performed testing and inspections of parking meters issued.

(b) *Notice.* The Department will provide a CPMI with written notice of its intention to suspend or revoke certification, which will afford the CPMI notice and opportunity for an administrative hearing before the Department prior to the effective date of the suspension or revocation.

(c) *Delivery of notice.* The Department will deliver the notice described in subsection (b) to the affected CPMI by personal service or by regular mail to the address provided by the CPMI on his application for a certificate under Section 7 (relating to applying for certification), or to the address most recently provided to the Department in writing by the CPMI as the address to which notices should be sent.

Section 13. CPMI list.

(a) *CPMI list to be maintained.* The Department will maintain a current CPMI list containing the following information with respect to each CPMI:

- (1) Name and address.
- (2) Telephone number.
- (3) Fax number (if available).
- (4) The unique identification number of the CPMI's certificate.

(b) *Distribution of copies.* The Department will provide a copy of the current CPMI list upon request.

Section 14. Contacting the Department.

For purposes of this order, a person may contact the Department at the following address:

Department of Agriculture
 Bureau of Ride and Measurement Standards
 2301 North Cameron Street
 Harrisburg, Pennsylvania 17110-9408
 Telephone Number: (717) 787-9089
 FAX Number: (717) 783-4158

This Order is effective as of March 8, 2018.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 18-140. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending January 16, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-10-2018	William Penn Bank Levittown Bucks County Application for approval to merge Audubon Savings Bank, Audubon, NJ, with and into William Penn Bank, Levittown, PA.	Filed
1-12-2018	Community Bank Carmichaels Greene County Application for approval to merge Progressive Bank, National Association, Wheeling, WV, with and into Community Bank, Carmichaels, PA.	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-2-2018	Republic First Bank Philadelphia Philadelphia County	525 Route 73 North Marlton Burlington County, NJ	Opened
1-8-2018	Mid Penn Bank Millersburg Dauphin County	3663 Peters Mountain Road Halifax Dauphin County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-10-2018	QNB Bank Quakertown Bucks County	<i>To:</i> 1402 West Street Road Warminster Bucks County <i>From:</i> 1410 West Street Warminster Bucks County	Approved Road

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-29-2017	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	100 Cheryl Drive Pittsburgh Allegheny County	Closed
12-29-2017	ESSA Bank & Trust Stroudsburg Monroe County	695 North Courtland Street East Stroudsburg Monroe County	Closed
12-29-2017	ESSA Bank & Trust Stroudsburg Monroe County	924 Weir Lake Road Brodheadsville Monroe County	Closed

CREDIT UNIONS**Branch Applications****Branch Discontinuances**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-5-2018	Utilities Employees Credit Union Wyomissing Berks County	1981 State Hill Road Wyomissing Berks County	Closed

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-141. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Manufactured Home Community Rights Act; Maximum Relocation Fees Payable in the Event of Community Closure

Section 11.2(c) of the Manufactured Home Community Rights Act (68 P.S. § 398.11.2(c)) requires that the Department of Community and Economic Development annually adjust relocation fees that may be owed to manufactured home owners in the event that the community closes. The fees are adjusted based on an increase on the Consumer Price Index.

The base amount of this fee in effect for calendar year 2013 was \$4,000 for single section manufactured homes and \$6,000 for multisection manufactured homes. The Consumer Price Index Inflation Calculator as provided by the United States Department of Labor adjusts the fees for calendar year 2018 as follows:

- \$4,282.16 for single section manufactured homes
- \$6,423.24 for multi section manufactured homes

Inquiries regarding the act should be directed to the Office of the Attorney General.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 18-142. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Community Conservation Partnerships Program Grants Available

The Department of Conservation and Natural Resources (Department) announces the 2018 open application period for the Community Conservation Partnerships Program Grants administered by the Bureau of Recreation and Conservation (Bureau). The open application period opens January 22, 2018, and will end at 4 p.m. on April 11, 2018. Depending on the funding source, eligible applicants include municipalities and appropriate non-profit organizations in this Commonwealth.

Applications must be submitted electronically through the DCNR Grants portal. No paper, faxed or e-mailed applications will be accepted. Grant information, project guidance documents, program policies, applications and instructions are available at <http://www.dcnr.pa.gov>. For assistance with the DCNR Grants portal, contact the Department's Grants Customer Service Center, (800) 326-7734, DCNR-Grants@pa.gov.

Grant assistance from the Department helps communities and organizations in this Commonwealth plan, acquire and develop recreation, park and trail facilities, and conserve open space.

The Bureau administers the Community Conservation Partnerships Program, which combines several State and Federal funding sources including the Keystone Recreation, Park and Conservation Fund, Environmental Stewardship Fund, Pennsylvania Recreation Trails Program, the Land and Water Conservation Fund, the Snowmobile Restricted Account and the All-Terrain Vehicle Restricted Account.

The Statewide Comprehensive Outdoor Recreation Plan 2014—2019 at www.paoutdoorrecplan.com identifies the Commonwealth's outdoor recreation priorities. Projects will be selected, in part, on how well they align to these priorities. The priorities include:

Community parks and recreation: Planning and development projects that focus on accessibility and rehabilitation of existing parks.

Land conservation/watershed protection: Land conservation projects that protect critical habitat, forested watersheds, wetlands and riparian corridors, or create critical connections between public or conservation lands.

Watershed restoration/rivers implementation: Projects that enhance public access to the Commonwealth's waterways or projects that improve the Commonwealth's watersheds including the planting of riparian forest buffers.

Trails: Projects that close priority trail gaps as well as projects that rehabilitate or upgrade existing trails.

Bureau staff are available to assist agencies with developing a competitive grant application. Staff contact information can be found on the Bureau's web site at <http://www.dcnr.pa.gov/about/Pages/Recreation-and-Conservation.aspx>.

In addition, pre-recorded webinars can be downloaded at <http://www.dcnr.pa.gov/Communities/Grants/Pages/default.aspx>.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 18-143. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final

determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0052485— Sew	Mountain Springs MHP 3450 Mountain Road Hamburg, PA 19526	Berks County/ Bern Township	UNT Mill Creek—(3C)	Y
PA0261904— Sew	Conley Res & Apts 5149 Herbst Road Red Lion, PA 17356	York County/ Windsor & North Hopewell Townships	North Branch Muddy Creek—(7I)	Y
PA0087408— Sew	Trainers Midway Lodging PO Box 6 Bethel, PA 19507	Berks County/ Bethel Township	UNT Little Swatara Creek/(7D)	Y
PA0081299— Sew	Model Enterprises Inc./ Rolling Hill MHP 630 Delp Road Lancaster, PA 17601-3077	Lancaster County/ Rapho Township	Chickies Creek/(7G)	Y

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0008796 (Industrial)	L-3 Electron Devices Inc. 1035 Westminster Drive Williamsport, PA 17701-3911	Lycoming County Loyalsock Township	Unnamed Tributary of West Branch Susquehanna River (10-B)	Yes
PA0115321 (Sewage)	Eric J Pennington Res 95 Horn Road Cogan Station, PA 17728-8694	Lycoming County Lycoming Township	Little Gap Run (10-A)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0222151 (Industrial)	American Refinery Group Bradford 77 North Kendall Avenue Bradford, PA 16701-1726	McKean County Bradford City	Tunungwant Creek (16-C)	Yes
PA0037915 (Industrial Waste)	Tionesta Fish Culture Station Benner Spring Fish Research Station 1735 Shiloh Road State College, PA 16801-8495	Forest County Tionesta Borough	Allegheny River (16-F)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0081191, Sewage, SIC Code 7033, **MHC PA Dutch Country LP**, 185 Lehman Road, Manheim, PA 17545-8720. Facility Name: PA Dutch Country Campground. This existing facility is located in West Cornwall Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Swale to Chickies Creek, is located in State Water Plan watershed 7-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX

In addition, the permit contains the following major special conditions:

1. Stormwater Prohibition.
2. Approval Contingencies.
3. Management of collected screenings, slurries, sludges and other solids.
4. Requirement to connect if a public sewer becomes available in the area.
5. Dry stream discharge condition.
6. Chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect

North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0234028, Sewage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8499. Facility Name: Advanced Water Treatment Building. This existing facility is located in College Township, **Centre County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Spring Creek, Unnamed Tributary to Slab Cabin Run, and Slab Cabin Run, is located in State Water Plan watershed 9-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 004 are based on a design flow of 0.03 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				

The proposed effluent limits for Outfall 005 are based on a design flow of 0.03 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				

The proposed effluent limits for Outfall 006 are based on a design flow of 0.03 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0.03 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 3 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (deg F) (°F)						
Apr 1 - 15	XXX	XXX	XXX	XXX	60.7 Daily Max	XXX
Jan 1 - 31	XXX	XXX	XXX	XXX	48.6 Daily Max	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	63.5 Daily Max	XXX
May 16 - 31	XXX	XXX	XXX	XXX	60.2 Daily Max	XXX
May 1 - 15	XXX	XXX	XXX	XXX	64.2 Daily Max	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	46.7 Daily Max	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	70.5 Daily Max	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	66.5 Daily Max	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	59.5 Daily Max	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	72.2 Daily Max	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	72.2 Daily Max	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	73.4 Daily Max	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	61.9 Daily Max	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	67.9 Daily Max	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	50.0 Daily Max	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	53.0 Daily Max	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	57.0 Daily Max	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	44.7 Daily Max	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	48.3 Daily Max	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	Report	XXX	XXX	10	XXX	25
Turbidity (NTU)	XXX	XXX	XXX	2.0	XXX	5.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	2.2	XXX	23
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	Report	XXX	XXX	10	XXX	25
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	3.0	XXX	7.5
Ammonia-Nitrogen (Total Load, lbs) (lbs) Total Kjeldahl Nitrogen	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	Total Mo	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Organic Halogens (TOX)	Report	XXX	XXX	0.2	XXX	0.5
Total Organic Carbon	Report	XXX	XXX	10	XXX	25

The proposed effluent limits for Outfall 201 are based on a design flow of 3 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.27	XXX	0.88

The proposed effluent limits for Outfall 301 are based on a design flow of 3 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

Major Special Conditions:

- 2-degree per hour limitation

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3636.

The EPA Waiver is not in effect.

PA0008443, Industrial, SIC Code 1795, 2999, 4911, **Montour LLC**, 835 Hamilton Street, Allentown, PA 18101-2426. Facility Name: Montour LLC. This existing facility is located in Derry Township, **Montour County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), West Branch Susquehanna River, Chillisquaue Creek, and Unnamed Tributary of Mud Creek, is located in State Water Plan watershed 10-D and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 050 are based on a design flow of 6.8 MGD—Interim Limits (First 3 Years of Permit Cycle):

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.08	XXX	0.18
Temperature (deg F) (°F)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	125
Total Dissolved Solids	Report	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	30
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	Report	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	0.56	1.1	1.4
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	1.7	3.4	4.3
Sulfate, Total	Report	XXX	XXX	Report	Report	XXX
Thallium, Total	XXX	XXX	XXX	Report	Report	XXX
Chloride	Report	XXX	XXX	Report	Report	XXX
Bromide	Report	XXX	XXX	Report	Report	XXX
PCBs, Total (µg/L)	XXX	XXX	XXX	XXX	XXX	1.75

The proposed effluent limits for Outfall 050 are based on a design flow of 0 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	XXX	0.0 DailyMax	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 052 are based on a design flow of 3.0 MGD.—Interim Limits (First 3 Years of Permit Cycle):

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0	XXX
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	125
Total Dissolved Solids	Report	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Aluminum, Total	XXX	XXX	XXX	1.1	2.2	2.8
Copper, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	2.6	5.2	6.5
Lithium, Total	XXX	XXX	XXX	Report	Report	XXX
Magnesium, Total	XXX	XXX	XXX	Report	Report	XXX
Calcium, Total	XXX	XXX	XXX	Report	Report	XXX
Strontium, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	Report	XXX	XXX	Report	Report	XXX
Chloride	Report	XXX	XXX	Report	Report	XXX
Bromide	Report	XXX	XXX	Report	Report	XXX
PCBs, Total (µg/L)	XXX	XXX	XXX	XXX	XXX	1.75

The proposed effluent limits for Outfall 052 are based on a design flow of 3.0 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0	XXX
Specific Conductance (mhos/cm)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	125
Total Dissolved Solids	Report	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Aluminum, Total	XXX	XXX	XXX	0.85	1.7	2.1
Copper, Total (µg/L)	XXX	XXX	XXX	15.5	31.0	38.5
Iron, Dissolved	XXX	XXX	XXX	0.53	1.0	1.3
Iron, Total	XXX	XXX	XXX	2.6	5.2	6.5
Lithium, Total	XXX	XXX	XXX	Report	Report	XXX
Magnesium, Total	XXX	XXX	XXX	Report	Report	XXX
Calcium, Total	XXX	XXX	XXX	Report	Report	XXX
Strontium, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	Report	XXX	XXX	Report	Report	XXX
Chloride	Report	XXX	XXX	Report	Report	XXX
Bromide	Report	XXX	XXX	Report	Report	XXX
PCBs, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 053 are based on a design flow of 0.22 MGD.—Interim Limits (First 59 Months of Permit Cycle):

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	10.0	20.0	30
Total Dissolved Solids	Report	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	Report	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Arsenic, Total (µg/L)	XXX	XXX	XXX	Report	Report	XXX
Boron, Total	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total	XXX	XXX	XXX	0.24	0.37	0.6
Chromium, Hexavalent	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	5.0	7.5	10
Lead, Total	XXX	XXX	XXX	Report	Report	XXX
Mercury, Total	XXX	XXX	XXX	0.027	0.043	XXX
Selenium, Total	XXX	XXX	XXX	3.4	5.3	XXX
Silver, Total	XXX	XXX	XXX	Report	Report	XXX
Sulfate, Total	Report	XXX	XXX	Report	Report	XXX
Thallium, Total	XXX	XXX	XXX	Report	Report	XXX
Chloride	Report	XXX	XXX	Report	Report	XXX
Bromide	Report	XXX	XXX	Report	Report	XXX
PCBs, Total (µg/L)	XXX	XXX	XXX	XXX	XXX	1.75

The proposed effluent limits for Outfall 053 are based on a design flow of 0.22 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	10.0	20.0	30
Total Dissolved Solids	Report	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Oil and Grease	XXX	XXX	XXX	15	20	30
Nitrate-Nitrite as N	XXX	XXX	XXX	4.4	17.0	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Arsenic, Total (µg/L)	XXX	XXX	XXX	8.0	11.0	XXX
Boron, Total	XXX	XXX	XXX	17.4	34.8	43
Cadmium, Total	XXX	XXX	XXX	0.0046	0.0092	0.0115
Chromium, Hexavalent	XXX	XXX	XXX	0.035	0.07	0.0875
Iron, Total	XXX	XXX	XXX	5.0	7.5	10
Lead, Total	XXX	XXX	XXX	Report	Report	XXX
Mercury, Total (ng/L)	XXX	XXX	XXX	356.0	788.0	XXX
Selenium, Total (µg/L)	XXX	XXX	XXX	12.0	23.0	XXX
Silver, Total	XXX	XXX	XXX	0.008	0.016	0.02
Sulfate, Total	Report	XXX	XXX	Report	Report	XXX
Thallium, Total	XXX	XXX	XXX	0.0029	0.0058	0.0072
Chloride	Report	XXX	XXX	Report	Report	XXX
Bromide	Report	XXX	XXX	Report	Report	XXX
PCBs, Total (µg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 053 are based on a design flow of 0.22 MGD:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Annual Load</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs)						
Effluent Net	72,749	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)						
Effluent Net	1,200	XXX	XXX	XXX	XXX	XXX

The proposed limits for Internal Monitoring Point (IMP) 150 are:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Chromium, Total	XXX	XXX	XXX	0.2	0.2	XXX
Zinc, Total	XXX	XXX	XXX	1.0	Daily Max 1.0 Daily Max	XXX

The proposed limits for IMP 151 are:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Chromium, Total Internal Monitoring Point	XXX	XXX	XXX	0.2 Annl Avg	0.2 Daily Max	XXX
Zinc, Total Internal Monitoring Point	XXX	XXX	XXX	1.0 Annl Avg	1.0 Daily Max	XXX
Flow (MGD) Internal Monitoring Point	Report	XXX	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Free Available Chlorine Internal Monitoring Point	XXX	XXX	XXX	0.2 Daily Max	XXX	0.5

The proposed limits for Outfall 152 are:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Chromium, Total Internal Monitoring Point	XXX	XXX	XXX	0.2 Annl Avg	0.2 Daily Max	XXX
Zinc, Total Internal Monitoring Point	XXX	XXX	XXX	1.0 Annl Avg	1.0 Daily Max	XXX
Flow (MGD) Internal Monitoring Point	Report	XXX	XXX	XXX	XXX	XXX
Free Available Chlorine Internal Monitoring Point	XXX	XXX	XXX	0.2 Daily Max	XXX	0.5

The proposed limits for IMP 153 are based on a design flow of 0.012 MGD:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD) Internal Monitoring Point	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.) Internal Monitoring Point	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Total Residual Chlorine (TRC) Internal Monitoring Point	XXX	XXX	XXX	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Internal Monitoring Point	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids Internal Monitoring Point	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml) Internal Monitoring Point Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Requirements
- ELG Re-opener clause
- 316(b) study requirements
- Chemical additives
- Stormwater Requirements
- Compliance Schedules for meeting final limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0110965, Sewage, SIC Code 4952, **Mid Centre County Authority**, PO Box 811, Milesburg, PA 16853-0811. Facility Name: Mid Centre County Authority Sewer System STP. This existing facility is located in Boggs Township, **Centre County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Bald Eagle Creek, is located in State Water Plan watershed 9-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	167	250	XXX	20.0	30.0	40
May 1 - Oct 31	83	125	XXX	10.0	15.0	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Nov 1 - Apr 30	167	250	XXX	20.0	30.0	XXX
May 1 - Oct 31	83	125	XXX	10.0	15.0	20
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs)						
Effluent Net Annual Load	18,265 lbs (Annual Load)	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	25	37	XXX	3.0	4.5	6
May 1 - Oct 31	75	116	XXX	9.0	14	18
Ammonia-Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Phosphorus, Dissolved	8.3	13	XXX	1.0	1.5	2
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs)						
Effluent Net Annual Load	2,435 lbs (Annual Load)	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ultraviolet (UV) Disinfection (mw/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Conditions
- WET Testing Condition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0023043-Amendment No. 2, Sewage, SIC Code 4952, **North East Borough**, 31 W Main Street, North East, PA 16428-1135. Facility Name: North East Borough STP. This existing facility is located in North East Borough, **Erie County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit to relocate their treated sewage discharge to Lake Erie.

The receiving stream(s), Sixteenmile Creek (interim) & Lake Erie (final), is located in State Water Plan watershed 15 and are classified for migratory fishes and warm water fishes (Sixteenmile Creek) & cold water fishes (Lake Erie), aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.9 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.21	XXX	0.7
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	604	967	XXX	25.0	40.0	50
Total Suspended Solids Biochemical Oxygen Demand (BOD ₅)	726	1,088	XXX	30.0	45.0	60
Raw Sewage Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Nitrogen	Report XXX	XXX XXX	XXX XXX	Report Report Avg Qrtly	XXX XXX	XXX XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	123.3	XXX	XXX	5.1	XXX	10.2
May 1 - Oct 31	41.1	XXX	XXX	1.7	XXX	3.4
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	XXX
Total Aluminum	15.2	XXX	XXX	0.63	XXX	1.2
Chronic WET—Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	1.3	XXX	XXX
Survival (TUc)	XXX	XXX	XXX	Daily Max 1.3	XXX	XXX
Chronic WET—Pimephales Survival (TUc)	XXX	XXX	XXX	Daily Max 1.3	XXX	XXX
Growth (TUc)	XXX	XXX	XXX	Daily Max 1.3	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.9 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	604	967	XXX	25.0	40.0	50
Total Suspended Solids Biochemical Oxygen Demand (BOD ₅)	726	1088	XXX	30.0	45.0	60
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
E. Coli (No./100 ml) May 1 - Sep 30	XXX	XXX	XXX	126 Geo Mean	XXX	409
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	XXX

In addition, the permit contains the following major special conditions:

- Federal Pretreatment Program Implementation
- Solids Management
- Chlorine Minimization
- Whole Effluent Toxicity Limit and Testing

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

PA0265021, Sewage, SIC Code 4952, **Knox Township Clarion County Municipal Authority**, PO Box 64, Lucinda, PA 16235. Facility Name: Lucinda STP. This proposed facility is located in Knox Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream, an Unnamed Tributary to the Step Creek, is located in State Water Plan watershed 17-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.022 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 InstMin	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 InstMin	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.09	XXX	0.31
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	1.8	XXX	XXX	10.0	XXX	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1.8	XXX	XXX	10.0	XXX	20
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	0.9	XXX	XXX	5.0	XXX	10
Ammonia-Nitrogen						
Nov 1 - Apr 30	1.5	XXX	XXX	8.4	XXX	16.8
May 1 - Oct 31	0.5	XXX	XXX	2.8	XXX	5.6
Total Phosphorus	0.09	XXX	XXX	0.5	XXX	1
Total Aluminum	Report SEMI AVG	XXX	XXX	Report SEMI AVG	XXX	XXX
Total Iron	Report SEMI AVG	XXX	XXX	Report SEMI AVG	XXX	XXX
Total Manganese	Report SEMI AVG	XXX	XXX	Report SEMI AVG	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

North East Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

WQM Permit No. 3517408, Sewage, **Pennsylvania American Water Company**, 800 West Hershey Park Drive, Hershey, PA 17033.

This existing facility is located in Scranton City, **Lackawanna County**.

Description of Proposed Action/Activity: The project is for improvements to the hydraulic and Biological Nutrient Removal (BNR) process capacity of the wastewater treatment plant. The permitted hydraulic and organic capacities will not be expanded as a result of the project.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 4318402, Sewage, **Marion Butler**, 588 Mercer Road, Greenville, PA 16125.

This proposed facility is located in Hempfield Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 3718401, Sewage, **David T Parish**, 643 College Grove Road, New Castle, PA 16105.

This proposed facility is located in Slippery Rock Township, **Lawrence County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2418401, Sewage, **Steven R Newell**, 102 Abbott Road, Saint Marys, PA 15857.

This proposed facility is located in Saint Marys City, **Elk County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2518402, Sewage, **Charles J Downing**, PO Box 558, North East, PA 16428.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6118401, Sewage, **James Braun**, 1450 Fisherman's Cove Road, Polk, PA 16342.

This proposed facility is located in Victory Township, **Venango County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090018	Naplin Four Limited Partnership c/o Naplin and Associates 171 Corporate Drive Montgomery, PA 18936	Bucks	Milford Township	Unnamed Tributary to Unami Creek HQ-TSF-MF
PAD150055	DEPG Coatesville Associates, LP 580 West Germantown Pike Suite 103 Plymouth Meeting, PA 19462	Chester	City of Coatesville	West Branch Brandywine Creek WWF-MF
PAD150045	Rouse Chamberlin, Ltd. 500 Exton Commons Exton, PA 19341	Chester	Wallace Township	Indian Run HQ Unnamed Tributary to Culbertson Run HQ-TSF
PAD510019	PennDot District 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406	Philadelphia	City of Philadelphia	Delaware River WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lackawanna County Conservation District, 1038 Montdale Road, Scott Township, PA 18447.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD350006	First Industrial, LP 707 Eagleview Blvd Ste 110 Exton, PA 19341	Lackawanna	Covington Twp	Lakerun (HQ-CWF, MF) Roaring Brook (HQ-CWF, MF) Tamarack Creek (EV, MF) Meadow Brook (EV, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400017	PPL Elect. Util. Corp. 2 N 9th St, GENN4 Allentown, PA 18101	Luzerne	Hazle Twp & Foster Twp, Luzerne Cty Lausanna Twp, Carbon Cty	Black Creek (CWF, MF) Hazle Creek (HQ-CWF, MF) Buck Mtn Creek (HQ-CWF, MF) Sandy Run (HQ-CWF, MF) Pond Creek (HQ-CWF, MF) Lehigh River (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave.—Greystone Building, Nazareth, PA 18064-9211.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480040	James & Sharon Carty 454 St James Ct Nazareth, PA 18064	Northampton	Bushkill Twp	Bushkill Creek (HQ-CWF, MF)

Pike County Conservation District, 556 Route 402, Suite 1, Hawley PA 18428.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD520009	Aqua Pennsylvania, Inc 1 Aqua Way White Haven, PA 18661	PIKE	Lackawaxen	UNT to West Falls Creek (HQ-CWF, MF)

Wyoming County Conservation District, 31 Hollow Crest Road, Tunkhannock PA 18657.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD660002	Aldi Inc 2700 Saucon Valley Rd Center Valley, PA 18034	Wyoming	Eaton Twp	Bowmans Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD300005	Contura Pennsylvania Land, LLC 158 Portal Road P.O. Box 1020 Waynesburg, PA 15370	Greene County	Center Township Wayne Township	Garner Run (HQ-WWF); Hargus Creek (HQ-WWF); Hoges Run (HQ-WWF); House Run (HQ-WWF); Pursley Creek (HQ-WWF); Stewart Run (HQ-WWF)
PAD630015	PennDOT District 12-0 825 North Gallatin Avenue Uniontown, PA 15401	Washington County	South Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD650008	Palumbo Center East, LLC P.O. Box 62395 Pittsburgh, PA 15241	Westmoreland County	Salem Township	Beaver Run (HQ-CWF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD060013	Pennsylvania Department of Transportation District 5-0 1002 Hamilton Street Allentown, PA 18101	Berks	Oley and Ruscombmanor Townships	Little Manatawny Creek (CWF, MF) UNT Little Manatawny Creek (CWF, MF)
PAD210016	Carlisle United Methodist Church 45 South West Street Carlisle, PA 17013-9901	Cumberland	South Middleton Township	Letort Spring Run (HQ-MF) Letort Spring Run (EVMF)
PAD060014	Mid-Atlantic Interstate Transmission 2800 Pottsville Pike PO Box 16001 Reading, PA 19612	Berks	Topton and Bechtelsville Boroughs and Longswamp, District, Herford, Washington, and Colebrookdale Townships	Little Lehigh Creek (HQ) Swamp Creek (TSF, CWF, MF) West Branch Perkiomen Creek (EV, CWF, MF)
PAD060012	Ursus Aureus, Inc. 15197 Kutztown Road Kutztown, PA 19350	Berks	Maxatawny Township	Moselem Creek (HQ-CWF)
PAD060011	Pennsylvania Department of Transportation District 5-0 1002 Hamilton Street Allentown, PA 18101	Berks Lehigh	Tilden, Greenwich, and Maxatawny Townships Weisenberg Township	UNT Maiden Creek (TSF, MF) Maiden Creek (TSF, MF)
PAD070003	Kulp Family Dairy 1691 Millerstown Road Martinsburg, PA 16662-8020	Blair	North Woodbury Township	UNT Clover Creek (HQ-CWF, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

MS4 Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality/County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133572	East Cocalico Township Lancaster County 100 Hill Road Denver, PA 17517-9148	East Cocalico Township Lancaster County	N	Y
PAG133693	Allegheny Township Blair County 3131 Colonial Drive Duncansville, PA 16635	Allegheny Township Blair County	N	
PAG133677	New Cumberland Borough Cumberland County 1120 Market Street New Cumberland, PA 17070	New Cumberland Borough Cumberland County	N	Y

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality/County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133591	Annville Township Lebanon County 36 N Lancaster Street Annville, PA 17003-0178	Annville Township Lebanon County	N	Y
PAG133626	Lower Windsor Township York County 2425 Craley Road Wrightsville, PA 17368-8922	Lower Windsor Township York County	Y	Y

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Mattern Farms (Dennis & Aaron Mattern) 197 Mattern Hill Road Dornsife, PA 17823	Schuylkill/ Northumberland	263.7	348.24	Poultry (Layers) & Beef	NA	Renewal
LGH Farms, LLC 2129 Mountain Road Catawissa, PA 17820	Columbia	95	530.28	Layer Hens	HQ	New

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact

basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 4018501, Public Water Supply.

Applicant	Borough of Freeland Municipal Authority 711 Birkbeck St. Freeland, PA 18224
[Township or Borough]	Freeland Borough Luzerne County
Responsible Official	Chuck Madison Borough of Freeland Municipal Authority 711 Birkbeck St. Freeland, PA 18224
Type of Facility	PWS
Consulting Engineer	Charles Niclaus, PE Niclaus Engineering Corp. 804 Sarah St. Stroudsburg, PA 18360
Application Received Date	1/3/2018
Description of Action	The applicant has proposed the addition of an orthophosphate (SLI-DP or equal) at Wells 9, 10, 17 and at the Reservoir Booster Pump discharge location for enhanced corrosion control.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Application No. 4215503, Minor Amendment.

Applicant	Aqua PA
Township or Borough	Mt. Jewett Borough
County	McKean
Responsible Official	James Williard
Type of Facility	Public Water Supply
Consulting Engineer	Robert Horvat Entech Engineering 400 Rouser Road Suite 200, Bldg 2 Coraopolis, PA 15108
Application Received Date	January 3, 2018
Description of Action	Permitting of a pre-chlorination injection point for iron and manganese oxidation prior to filtration

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Gabriel Property, 147 Morris Avenue, Scranton City, **Lackawanna County**. LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Michael Gabriel, 147 Morris Avenue, Scranton, PA 18504, submitted a Notice of Intent to Remediate. Contamination was the result of vandals dumping an estimated 10 gallons of kerosene to the surface soils and an aboveground swimming pool located on the property. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Scranton Times* on January 6, 2018.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

International Paper (South Yard), Bounded by East Lake Road, Downing Avenue, and East 10th Street, City of Erie, **Erie County**. Amec Foster Wheeler Environmental & Infrastructure, Inc., 800 North Bell Avenue, Pittsburgh, PA 15106, on behalf of Enterprise Development Center of Erie County, 1524 Enterprise Road, Corry, PA 16407 and SB3, LLC, 1540 East Lake Road, Erie, PA 16511, submitted a Notice of Intent to Remediate. The site was a staging area for railcars with logs, chemicals, and supplies. The area was also used as a coal staging area with railcar unloading of coal to a large coal pile. This remediation of the site is for total iron discharging to Cemetery Run. The Special Industrial Area standard has been selected for remediation. Intended future use of the site will be non-residential. The Notice of Intent to Remediate will be published in the *Erie-Times News* on or around January 8, 2018.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain

the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

42-158R: Georgia Pacific Panel Products—Mt Jewett MDF (149 Temple Drive, Mt Jewett, PA 16740), for the proposed VOC limits for MDF System 9—Saws (Source 130M); de-rate of MDF Geka Coen Burner (Source 134M); combustion byproduct limits for MDF Dryer Abort for WESP (Stack SM17); modify the PM and PM10 limits for MDF Board Cooler (Source 125M); modify VOC limits for MDF Startup Cyclone (C120M); modify VOC limits for MDF System 10—Primary Sander (Source 128M); modify VOC limits for MDF System 11—Secondary Sander (Source 129M); addition of emission limits for MDF First Stage RTO (Control C121MC); and operation of the MDF Geka Coen Burner (Source 134M) in a "low-fire" condition in Sergeant Township, **McKean County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-333D: Penn United Technology Inc. (799 N. Pike Road, Cabot, PA 16023), for the proposed construction of a batch vapor degreasing unit using trichloroethylene solvent in Jefferson Township, **Butler County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the State Only operating permit at a later date.

Plan approval No 10-333D is for the proposed construction of Batch Vapor Degreaser # 2 using trichloroethylene solvent. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 107 (Batch Vapor Degreaser # 2):
- The maximum VOC emissions from the batch vapor degreaser shall not exceed 4.37 tons per year, on a twelve-month rolling sum. [This condition streamlines requirements outlined in 40 CFR 63.471 out of the plan approval.]
- Subject to 40 CFR 63 Subpart T (National Emission Standards for Halogenated Solvent Cleaning Test methods)
- The operator shall maintain records sufficient to demonstrate compliance. The records shall include, at a minimum:
 - Visual observation of the boil sump site glass level is monitored on the first day of the month, and filled to the upper level if necessary.
- The Department will allow the use of other non-HAP solvents with the condition that the Department be notified in writing prior to use of a new solvent. The notification will include a technical data sheet for the new solvent. Degreaser operation during the use of non-HAP solvent, falls under 25 Pa. Code § 129.63.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Department of Environmental

Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [10-333D] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335, (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421—127.431 for State only operating permits or §§ 127.521—127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00105: Buckeye Pipe Line Company L.P. (8 S Malin Road, Malvern, PA 19355) for renewal of the Title V Operating Permit for its Malvern Station, a pipeline breakout station for refined petroleum products located in East Whiteland Township, **Chester County**. The Malvern Station is located on the same site as the Buckeye Terminals, LLC Malvern Terminal, which is permitted under TVOP 15-00008.

The Malvern Station is a major facility for volatile organic compounds (VOC) emissions with a potential to emit 56.5 tons per year (12 month rolling sum). The facility is a minor source for hazardous air pollutants (HAPs) with a potential to emit of 4.2 tons/year, also on a 12-month rolling basis. The Malvern Station comprises eleven (11) storage tanks—8 of which have internal floating roofs and three have fixed roofs. In addition, there is an underground spill tank. Minor sources at the facility include two propane fired infrared heaters (50,000 Btu/hr each), and a 2,000 gal. additive storage tank.

No new regulations are applicable to the facility since the last renewal. Previously determined applicable regulations are: 40 CFR Part 63 Subpart BBBBBB, the National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities; 40 CFR Part 60 Subpart Kb, Standards of Performance for Volatile Organic Liquid Storage Vessels and 25 Pa. Code §§ 129.56, 129.59 and 129.62, which specify standards for minimizing VOC emissions from storage tanks.

The facility is not subject to 40 CFR Part 63 Subpart R, National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Break-out Stations), since the facility has elected to restrict emissions of all hazardous pollutants below 25 tons/year and any individual HAP below 10 tons/year.

No physical changes to the tanks were made since the last permit renewal. The renewal does not authorize any increase in air emissions of regulated pollutants above previously approved levels. With the renewal, two tanks (Source IDs 002 and 109) have been authorized to store ethanol as well as the previously permitted gasoline and petroleum distillates. However, the throughput is limited, so no increase in emissions will occur. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. Upon final approval, the permit will be renewed for a period of five (5) years.

09-00015: Rohm and Haas Company (200 Route 413, Bristol, PA 19007), located in Bristol Township, **Bucks County**. This action is a renewal of the Title V Operating Permit; the current permit will expire on April 2, 2018. The facility is a major source for Volatile Organic Compound (VOC) emissions and Nitrogen Oxides (NO_x) emissions; the facility is an area source for Hazardous Air Pollutant (HAP) emissions. There are no new sources at this facility. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. Compliance Assurance Monitoring (CAM) requirements (40 CFR Part 64) for VOC apply to sources controlled by the Catalytic Oxidizer (C09) and the Regenerative Thermal Oxidizer (C18). The source is not a major source for Greenhouse Gases (GHG).

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00022: Hydro Extrusions (53 Pottsville Street, Cressona, PA 17929-1217) The Department intends to issue a Title V Operating Permit renewal for operation of a sewage treatment facility in Cressona Borough, **Schuylkill County**. The sources on site include boilers, a preheat oven, preheat furnaces, age ovens, casting units, a die cleaning station, in-line fluxers, holding furnaces, melting furnaces, and press furnaces. Control equipment at the facility includes a cyclone collector, dust collector, scrubber, low-nox and oxy-fuel burners. The proposed Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable Federal and State air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

50-05001: Approval of a Reasonably Available Control Technology 2 (RACT 2) plan to supersede the existing RACT 1 plan for the **Texas Eastern Transmission LP**, Shermans Dale facility, located in the Carroll Township, **Perry County**, as a significant modification to their Title V operating permit.

In accordance with 25 Pa. Code §§ 129.91–129.100, the Department has made a preliminary determination to approve a RACT 2 plan to supersede the existing RACT 1

plan, to be submitted as part of the State Implementation Plan (SIP) for the Texas Eastern Transmission LP, Shermans Dale natural gas compressor station.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT 2 approval, and the RACT 1 plan superseded approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT 2 plan and RACT 1 plan supersede, if approved by DEP, will be issued as a significant modification to the facility's Title V operating permit (50-05001). The relevant RACT 2 requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT 2 approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT 2 requirements for this facility that will be submitted to the EPA as part of the SIP:

RACT 2 Case-by-Case Requirements (to replace in their entirety the current RACT 1 requirements for the facility).

Source ID 031—GE Turbine 1 (31801) and Source ID 032—GE Turbine 2 (31802).

(a) The permittee shall not permit emissions of NO_x from the gas turbines in excess of the following. These emission limits apply at all times, including startup and shutdown periods.

General Electric Frame 5 MS 5001 NTMD (31801) and LAMD (31802) turbines.

(1) 120 ppmdv each corrected to 15 percent oxygen.

(2) 463 tpy and 441 tpy, respectively, on a 12-month running total.

(b) For Source ID 031, the fuel consumption for the turbine shall not exceed 2,053.6 million standard cubic feet (MMSCF) of natural gas during any consecutive 12-month period.

(c) For Source ID 032, the fuel consumption for the turbine shall not exceed 1,956.8 million standard cubic feet (MMSCF) of natural gas during any consecutive 12-month period.

(d) For Source IDs 031 & 032, the permittee shall not operate each turbine more than 8,000 hours during any consecutive 12-month period.

(e) Once in each 5-year calendar period, the permittee shall conduct, on each of the sources in this group, a Department approved emissions source test for NO_x (as NO₂) emissions that meets the requirements of Chapter 139, Subchapter A (relating to sampling and testing methods and procedures). The test shall be conducted prior to expiration of this permit, or during the applicable heating season determined by the Department. During the four years of each permit cycle when a full source test is not required, the permittee shall annually conduct a portable analyzer compliance verification of NO_x emissions for each source in this group. Results from source tests or portable analyzer tests shall be submitted to DEP no later than 60 calendar days after completion of the on-site testing portion of the emission test program. Test results for NO_x shall be reported as follows: (1) ppmdv as measured; (2) ppmdv corrected to 15 percent oxygen; (3) lb/hr; (4) lb/MMBtu of heat input. All test results shall be

retained by the permittee at the test location and provided annually with emission statements and at other times as requested by the Department.

(f) The permittee shall maintain comprehensive and accurate records of the following for each source in this group:

(1) The number of operating hours on both a monthly and 12-month rolling basis.

(2) The amount of fuel consumed on both a monthly and 12-month rolling basis.

(g) The permittee shall maintain records including sufficient data and calculations to demonstrate that the RACT emission limitations for nitrogen oxides are met for each source in this group.

(h) All records required by this source group shall be retained by the permittee for 5 years and made available to the Department upon request.

(i) The permittee will maintain and operate each of the sources in this group in accordance with the manufacturer's specifications and with good operating practices. The permittee shall follow a routine and preventive maintenance schedule. This includes inspection of the combustion system and hot gas path on an annual basis.

(j) Source IDs 031 & 032 shall be permanently shut down by no later than January 1, 2024.

Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Viren Trivedi, Environmental Engineering Manager, Air Quality Program, at 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 2 condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT 2 approval.

Public hearing. A public hearing will be held on March 6, 2018, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Viren Trivedi at 717-705-4863. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 27, 2018.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Viren Trivedi at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Viren Trivedi at 717-705-4863.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Viren Trivedi at 717-705-

4863 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

61-00198: Handsome Lake Energy (1 Industrial Highway, Eddystone, PA 19022-1524). The Department intends to issue a renewal of the Title V Permit to the electrical power generation facility in Rockland Township, **Venango County**.

The major sources at this facility are ten (10) Combustion Turbine Engines used to power generators that produce electricity. The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to the facility's inclusion in the NO_x Budget Program. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

The Combustion Turbines at this facility are subject to the requirements of the Clean Air Interstate Rule (CAIR) identified 40 CFR Part 97. The sources are also subject to the Cross-State Air Pollution Regulations of 40 CFR Part 97 and the Acid Rain Permit Program. The permit contains the requirements of Plan Approval 61-198A and 61-198B including the Best Available Technology requirements and the requirements of the Standards of Performance for Stationary Gas Turbines (40 CFR 60 Subpart GG).

The potential emissions from this facility are: 95.0 TPY (tons per year)—NO_x, 72.4 TPY—CO, 13.1 TPY—PM₁₀, 9.0 TPY—VOCs, and 3.1 TPY—SO_x.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00278: TierPoint Two, LLC (1000 Adams Ave, Audubon, PA 19403) for operation of an electrical power back-up facility in Lower Providence Township, **Montgomery County**. The renewal permit is for a non-Title V (State only) facility. The major sources of air emissions are: eight (8) fuel oil-fired emergency generators, seven (7) fuel oil day tanks, and one 30,000-gallon fixed roof above ground fuel oil storage tank. The renewal permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-00067: Herr Foods Inc, (273 Old Baltimore Pike, Nottingham, PA 19362) for a Non-Title V Facility, State-Only, Synthetic Minor Permit in West Nottingham Township, **Chester County**. Herr Foods Inc is a manufacturing/food preparations facility. The sources of emissions include boilers and product lines. An emission limit of 24.9 tons per year of NO_x and VOC's is implemented to maintain the synthetic minor threshold. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

23-00069: Trustees of the Univ. of PA (Mailing address: 3160 Chestnut St., Philadelphia, PA 19104-6287) for air pollutant emission sources at the Glenolden Lab

facility at 500 S. Ridgeway Ave. in Glenolden Borough, **Delaware County**. This is a renewal for an operating permit for a non-Title V (State-Only) facility that will expire on May 31, 2018. The Trustees of the Univ. of PA Glenolden Lab conducts Research and Development in the Physical, Engineering and Life Sciences. The permitted sources include two (2) dual fuel-fired (natural gas and No. 2 fuel oil) boilers, each with a heat input rating of 10.2 MMBtu/hr and a diesel fuel-fired emergency generator. The facility's potential-to-emit nitrogen oxides (NO_x) and/or volatile organic compounds (VOCs) is less than the major source threshold without restrictions or controls, making the facility a Natural Minor.

The Operating Permit will contain monitoring, recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00047: Geisinger Wyoming Valley (1000 East Mountian Blvd, Wilkes-Barre, PA 18711) intends to issue a State-Only (Natural Minor) Operating Permit for operation of their hospital located in Plains Township, **Luzerne County**. The sources include two (2) natural gas and no 2 oil-fired boilers. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00012: Royal Chemical Co., Ltd. (880 Crowe Rd, East Stroudsburg, PA 18301-1118) intends to issue a State-Only (Natural Minor) Operating Permit for operation of a soap and other detergents manufacturing facility located in East Stroudsburg Borough, **Monroe County**. The sources at the facility include storage, holding and blending tanks as well as pack lines. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

22-03091: Harrisburg Mall, LP (3501 Paxton Street, Harrisburg, PA 17111) for the operation of three (3) gas-fired boilers and an emergency generator at the facility located in Swatara Township, **Dauphin County**. This is a renewal of the facility's State-only operating permit. The facility's projected actual emissions are 7.12 tpy of NO_x and 4.09 tpy of CO. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for sources derived from 25 Pa. Code Chapters 123 and 127 for restrictions, monitoring, recordkeeping, and reporting.

22-03014: Stewart Amos Steel, Inc. (4400 Paxton Street, Harrisburg, PA 17111) for operation of their fabricated steel products plant located in Swatara Township, **Dauphin County**. The facility emits less than two

(2) tons per year of VOCs. The Operating Permit will include visible emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Codes §§ 129.52 and 129.52d.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

24-00079: Ledvance LLC (835 Washington Street, Saint Marys, PA 15857-3605). The Department intends to issue a renewal of the State Only Operating Permit for the electric lamp bulb and tube facility. The facility sources include base cement mixers, reclaim bagging, amorphous silica coating, SO₂ injection, miscellaneous VOC emissions, cold degreasers (parts washers), miscellaneous natural gas usage, space heaters, boiler, an emergency generator, and an emergency diesel fueled fire pump. The facility is subject to the NESHAPs for Area Sources for Reciprocating Internal Combustion Engines (RICE) in 40 CFR 63 Subpart ZZZZ. The potential VOC emissions from the facility are less than 50 TPY. Hazardous Air Pollutants (HAPs) are less than 10 TPY for individual HAPs and less than 25 TPY combined HAPs. NO_x and CO emissions are less than 15 TPY. SO₂ emissions are less than 42 TPY. Particulate emissions are less than 52 TPY. The facility is located in Saint Marys City, **Elk County**. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

24-00161: Greentree Landfill Gas Company (1925 Isaac Newton Square, Suite 280, Reston, VA 20190-5024), the Department intends to issue a State Only operating permit for the Greentree Booster Compressor Brockway Station located in Horton Township, **Elk County**. The sources are two Caterpillar Model G3512LE engines rated at 1,004 bhp at 1,400 RPM, each equipped with a catalyst and an emergency generator. The facility is a Natural Minor. The conditions of the previous plan approval are incorporated into the new permit. The potential emissions from the facility are as follows: 3.73 TPY CO, 39.83 TPY NO_x, 0.72 TPY M, 0.04 TPY SO_x, 3.21 TPY VOC, and 1.5 TPY formaldehyde. Engine # 1 and # 2 are subject to 40 CFR 63 Subpart ZZZZ pertaining to the NESHAPs for Stationary Reciprocating Internal Combustion Engines. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00092: Noram Seating (18 Market Street, Union City, PA 16438-1327). The Department intends to issue a renewal of the State Only Operating Permit for the wooden chair manufacturing facility located in Union City Borough, **Erie County**. The sources at the facility include a 1.7 MMBtu/hr wood fired boiler controlled by a cyclone and miscellaneous wood working operations controlled by fabric collectors. The facility is a natural minor. The facility is an Area Source for MACT. The wood fired boiler is subject to the requirements of 40 CFR 63, Subpart JJJJJ—NESHAP for Industrial, Commercial, and Institutional Boilers at Area Sources. The PM, SO_x, NO_x, CO, and VOC emissions are less than 10 TPY, 0.2 TPY, 3 TPY, 4.5 TPY, and 0.1 TPY, respectively. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional require-

ments to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00294: International Timber & Veneer (75 McQuiston Drive, Jackson Center, PA 16133). The Department intends to issue a renewal of the State Only Operating Permit for the hardwood veneer and plywood manufacturing facility located in Jackson Township, **Mercer County**. The sources at the facility include a 23.9 MMBtu/hr wood fired boiler controlled by primary and secondary cyclones, an 8.4 MMBtu/hr natural gas boiler, three space heaters, four veneer dryers and sawing, grinding and chipping sources controlled by cyclones for the processing of hardwood logs into veneer. The facility is a natural minor. The facility is an Area Source for MACT. The wood fired boiler is subject to the requirements of 40 CFR 63, Subpart JJJJJ—NESHAP for Industrial, Commercial, and Institutional Boilers at Area Sources. The PM, SO_x, NO_x, CO, and VOC emissions are less than 22 TPY, 3 TPY, 30 TPY, 69 TPY, and 8 TPY, respectively. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104.*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP17-000037: Verizon Pennsylvania LLC (1631 Arch Street, Philadelphia, PA 19103) for an office in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) diesel fired Caterpillar emergency generators each rated at 2,168 hp.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP17-000043: SEPTA Wayne Junction Car House (4500 Germantown Avenue, Philadelphia, PA 19141) for a car house in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include six (6) natural gas fired boilers, each rated at 2.52 MMBtu/hr or less, one (1) kerosene fired space heater rated at 0.60 MMBtu/hr, one (1) No. 2 oil fired pressure washer rated at 0.585 MMBtu/hr, one (1) spray booth for miscellaneous metal parts, and one (1) diesel fired emergency generator rated at 464 BHP.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or com-

ments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

V14-015: The Children's Hospital of Philadelphia (34th Street and Civic Center Boulevard, Philadelphia, PA 19104) for the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include nine 800 HP boilers burning No. 2 Oil and natural gas, three 500 HP boilers burning No. 2 Oil and natural gas, one 250 HP boiler burning No. 2 Oil and natural gas, four 1,085 HP peak-shaving generators burning natural gas with four oxidation catalysts, one 536 HP emergency generator burning No. 2 Oil, two 2,168 HP emergency generators burning No. 2 Oil, three 2,000 kW emergency generators burning No. 2 Oil with three diesel oxidation catalysts, one 600 kW emergency generator burning No. 2 Oil, six 2,000 kW emergency generators burning No. 2 Oil, one 910 kW emergency generator burning No. 2 Oil, one 1,027 HP emergency generator burning No. 2 Oil, and one 90 kW fire pump burning No. 2 Oil.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP17-000021: Cintas Corporation (10080 Sandmeyer Lane, Philadelphia, PA 19116) for installation of seven (7) washers each with a capacity of 500 lbs/batch, four (4) dryers 500 lb/batch and 2.8 MMBtu/hr each firing natural gas, one 155 lbs/batch and 2.8 MMBtu/hr pony dryer firing natural gas, a waste water treatment, a 1.5 MMBtu/hr Steam Tunnel firing natural gas, and a 8.3 MMBtu/hr boiler firing natural gas.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice

will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP17-000022: Cintas Corporation (4700 Jefferson Street, Philadelphia, PA 19131) for installation of nine (9) washers each with a capacity of 563 lbs/batch, five (5) dryers 500 lb/batch and 1.4 MMBtu/hr each firing natural gas, one 155 lbs/batch and 0.58 MMBtu/hr pony dryer firing natural gas, a waste water treatment, a 1.5 MMBtu/hr Steam Tunnel firing natural gas, and a 5.4 MMBtu/hr boiler firing natural gas.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP17-000012: Girard College Power Plant (at 2101 S. College Avenue, Philadelphia, PA 19121) for the operation of a school in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three (3) 744 HP boilers that can burn No. 2 fuel oil or natural gas and one (1) 300 HP boiler that can burn No. 2 fuel oil or natural gas.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP17-000009: SJA Construction Inc. (3600 26th Street, Philadelphia, PA 19145) for the operation of a concrete plant facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes two cement bins, a mixer, a baghouse, and a 200 tons/hour electric powered impact crusher.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any

protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Returned

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03140101 and NPDES Permit No. PA0278157. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA

16001). Application withdrawn for commencement, operation and reclamation of a bituminous surface mine located in Derry Township, **Westmoreland County**, proposed to affect 144.2 acres. Receiving streams: Unnamed tributary to Redbank Creek. Application received: August 4, 2015. Application withdrawn: January 4, 2018.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32051601 and NPDES No. PA0236012. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Crooked Creek Preparation Plant in Washington Township, **Indiana County** to and related NPDES Permit for installation of eight disposal boreholes. Surface Acres Proposed 24.6. No additional discharges. The application was considered administratively complete on January 11, 2018. Application received September 1, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56020103 and NPDES No. PA0249238. Rosebud Mining Co., 301 Market Street, Kittanning, PA 16201, permit renewal for the continued operation and

restoration of a bituminous surface mine in Jenner Township, **Somerset County**, affecting 172.7 acres. Receiving streams: unnamed tributaries to/and Beam Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 5, 2018.

Coal Applications Withdrawn

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30031301 and NPDES No. PA0235610. Dana Mining Company of Pennsylvania, LLC, (103 Corporate Drive, Suite 102, Morgantown, WV 26501). To revise the permit for the 4-West Mine in Dunkard, Perry and Whiteley Townships, **Greene County** and related NPDES permit for construction of Big Shannon Portal. Surface Acres Proposed 49.4. No additional discharges. The application was considered administratively complete on December 19, 2016. Application received October 18, 2016. Application withdrawn January 2, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

20910306 and NPDES Permit No. PA0280518. R. Hunter, Inc. (15428 Sheets Road, Guys Mills, PA 89961) Revision to an existing large industrial minerals mine to add an NPDES permit in Richmond Township, **Crawford County**. Receiving streams: Woodcock Creek, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: January 3, 2018.

20900302 and NPDES Permit No. PA0280534. Frank Tucci (25000 PA Route 90, Cambridge Springs, PA 16403) Revision to an existing large industrial minerals mine to add an NPDES permit in Rockdale Township, **Crawford County**. Receiving streams: Kelly Run, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: January 3, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 45020301C7 and NPDES No. PA0224235. H & K Group, Inc., (P.O. Box 196, Skippack, PA 19474), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Smithfield Township, **Monroe County** affecting 61.6 acres, receiving stream: Marshalls Creek/Delaware River Basin, classified for the following use: HQ-cold water fishes. Application received: December 28, 2017.

Permit No. 58101001. Meshoppen Stone, Inc., (P.O. Box 127, Meshoppen, PA 18630), Stage I & II bond release of a quarry operation in Auburn Township, **Susquehanna County** affecting 1.5 acres on property owned by John Koromlan. Application received: January 2, 2018.

Permit No. 66070803. Meshoppen Stone, Inc., (P.O. Box 127, Meshoppen, PA 18630), Stage I & II bond release of a quarry operation in Washington Township, **Wyoming County** affecting 2.0 acres on property owned by Gregory Lopatofsky. Application received: January 2, 2018.

Permit No. 66101002. Meshoppen Stone, Inc., (P.O. Box 127, Meshoppen, PA 18630), Stage I & II bond release of a quarry operation in Washington Township, **Wyoming County** affecting 5.0 acres on property owned by Gregory Lopatofsky. Application received: January 2, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water

and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0262765 (Mining Permit No. 56090106), Mountaineer Mining Corporation, 1010 Garrett Shortcut Road, revision of an NPDES permit for bituminous surface mine in Brothersvalley Township, **Somerset**

County, affecting 105.5 acres. Receiving stream: unnamed tributary to Buffalo Creek, classified for the following use: cold water fishes. This receiving stream is included in the Buffalo Creek TMDL. Application received: December 20, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits previously described for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributary to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004	N
005	N
011	Y

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following stormwater outfalls discharge to unnamed tributary to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
006	N
009	N
010	N
012	Y

<i>Outfalls: (Dry Weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Outfalls: 001 (>10-yr/24-hr Precip. Event)

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 Pa. Code § 87.102(a) Group A, whichever is least stringent.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0269701 (Mining permit no. 17140101), RES Coal, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, new NPDES permit for Coal Surface Mining in Bradford Township, **Clearfield County** affecting 261.7 acres. Receiving stream(s): UNT to West Branch Susquehanna River, classified for the following use(s): WWF, MF. [West Branch Susquehanna TMDL] Application received: January 15, 2016.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon existing baseline pollution load or the standards found at 25 Pa. Code § 87.102(a) group A, whichever is least stringent.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits previously described for coal mining activities.

The following outfall(s) discharge to UNT to Susquehanna River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001 (SPA)	Y
002 (SPB)	Y
003 (SPC)	Y
004 (SPD)	Y
005 (SPE)	Y
006 (SPF)	Y
007 (SPG)	Y
008 (SPH)	Y
009 (SPI)	Y
010 (SPJ)	Y
011 (TB1)	Y
012 (TB2)	Y
013 (TB3)	Y
014 (TB4)	Y

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Manganese (mg/l)				5.0
Aluminum (mg/l)				2.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)				90
Osmotic Pressure (milliosmoles/kg)				

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0279609 (Mining Permit No. 44970801), Mikes Landscaping & Excavating, Inc., 363 Park Drive, Reedsville, PA 17084, renewal of an NPDES permit for shale material removal in Armagh Township, **Mifflin County**, affecting 10.0 acres. Receiving streams: Unnamed tributary to Laurel Creek classified for the following use: High Quality Cold Water Fishes. This receiving stream is included in the Kishacoquillas Creek TMDL. Application received: December 29, 2017.

No treatment or sediment ponds exist on site because all water is contained within the permit and infiltrates through the shale material.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0242144 (Permit No. 33020303). Glen-Gery Corporation (1166 Spring Street, P.O. Box 7001, Reading, PA 19610) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Oliver Township, **Jefferson County**, affecting 129.6 acres. Receiving streams: Unnamed tributaries to Little Sandy Creek, classified for the following uses: CWF. TMDL: N/A. Application received: November 28, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits previously described for noncoal mining activities.

The following outfall(s) discharge to unnamed tributaries to Little Sandy Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB1	N
TB2	N
TB3	N

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The following outfall(s) discharge to unnamed tributaries to Little Sandy Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C	N
ST1	N

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)				90

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0595161 on Surface Mining Permit Nos. 7274SM1, 7273SM8, 54910301 and 54970301. Lehigh Asphalt Paving & Construction, Inc., (P.O. Box 549, Tamaqua, PA 18252), renewal of an NPDES Permit for a sandstone quarry operation in West Penn Township, **Schuylkill County**, affecting 640.0 acres. Receiving stream: unnamed tributary to Lizard Creek, classified for the following uses: trout stocking and migratory fishes. Application received: October 12, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits previously described for noncoal mining activities.

The following outfalls discharge to unnamed tributary to Lizard Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No Ground	Water/Pit Sump
001A	No	Stormwater E & S
002	No	Stormwater E & S
003	No	Stormwater E & S
004	No	Stormwater E & S
005	No	Stormwater E & S

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Oil & Grease Discharge (MGD) Total		Monitor and Report 2.12		

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E38-204: PennDOT Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103 in Heidelberg Township, **Lebanon County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to (1) install and maintain a 18 foot × 9.5 foot box culvert with 1-foot uniform depression with scour protection in East Branch Hammer Creek, (CWF, MF) with R-8 riprap scour protection, (2) install 2 outfalls with diameters of 36 inches and 24 inches and, (3) relocated a swale for the purpose of improving roadway safety along SR 2009 in Heidelberg Township, Lebanon County (40.2963; -76.2939).

E67-937: FedEx Ground Package System, Inc., 1000 FedEx Drive, Moon Township, PA 15108, # 170 Harrisburg Hub CY17, Fairview Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

To remove approximately 0.13 of an acre of palustrine emergent wetland (PEM) to expand the existing parking area by 2.6 acres. The project is located south of Industrial Drive in Fairview Township, York County (Steelton, PA Quadrangle, Latitude: 40.1662; Longitude: -76.839581). Mitigation is required at a 1:1 ratio. No streams or floodways will be disturbed by this project.

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E23-540. Township of Ridley, 100 E. MacDade Boulevard, Folsom, PA 19033, Ridley Township, **Delaware County**, ACOE Philadelphia District.

To remove the dilapidated bridge and to construct and maintain a Conspan bridge across Stony Creek (WWF-MF) having an approximate waterway opening of 90 feet by 6.0 high and measuring approximately 28-feet in length associated with the Township's Bridge Replacement Project. The lower chord of the bridge is above the 100-year floodway elevation.

The site is located at S. Swarthmore Avenue over Stony Creek (Bridgeport, PA USGS Quadrangle, Latitude: 39.873789; Longitude: -75.317719).

E23-542. Merion Golf Club, 450 Ardmore Avenue, Ardmore, PA 19003, Haverford Township, **Delaware County**, ACOE Philadelphia District.

To install, rehabilitate and maintain new and existing water obstructions and encroachments at the Merion Golf Club. The proposed work consists of the installation of new irrigation lines crossing UNT Cobbs Creek at hole Nos. 2, 4, 5, 8, 11; to replace the existing bridge at hole No. 4; to replace the existing pump house at hole No. 9 and to rehabilitate the existing stream retaining wall at holes 11 and 13.

The site is located at 450 Ardmore Avenue, near the intersection of Ardmore and Hollands Avenues (Lansdowne/ Norristown PA USGS map; Lat: 39.9980; Long -75.3116).

E46-1159. West Norriton Township, 1630 W. Marshall Street, Jeffersonville, PA 19403, West Norriton Township, **Montgomery County**, ACOE Philadelphia District.

To perform the following activities associated with the proposed streambank restoration in and along Indian Creek at the Jeffersonville Golf Course. Work will include 1100 Linear feet of streambank stabilization, floodplain enhancement, bioretention feature installation, and the placement of J hooks, cross vanes, and channel realignment to replicate natural meandering flow patterns to accommodate additional storm water volume.

The site is located at 2400 W. Main Street near the intersection Trooper Road and Main Street (Collegeville, PA USGS map; Latitude: 40.1359; Longitude: -75.389247).

E09-1016. Langhorne Borough, 114 E. Maple Avenue, Langhorne, PA 19047, Middletown Township, **Bucks County**, ACOE Philadelphia District.

To perform the below listed water obstruction and encroachment activities associated with the Catawissa Nature Preserve. Includes the restoration of Catawissa Creek at the Catawissa Nature Preserve. The proposed project will have 455 linear feet of permanent waterway impact.

The site is approximately at the intersection 215 West Maple Ave and across from 203 West Watson Ave, along the Catawissa Creek along a trail that goes from W

Maple Ave to W Watson Ave. The head of the stream is from the stormwater pile off of W. Maple Ave. (Langhorne Latitude 40° 40' 38"; Longitude 74° 55' 26").

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E66-164. Mehoopany Creek Watershed Association, PO Box 73, Mehoopany, PA 18629, in Forkston Borough, **Wyoming County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a stream and floodplain restoration project in a 2,766-foot reach of Mehoopany Creek (CWF) with work consisting of installation boulder bank revetments, installation of boulder bank grade reinforcements, and the installation of five (5) truncated rock vanes. Furthermore, the restoration of the floodplain is proposed resulting in grading along the floodway of Mehoopany Creek that also extends into three Unnamed Tributaries to Mehoopany Creek. The project is near an area locally known as Rogers Hollow and begins approximately 4,000 feet downstream of SR 87 Bridge over Mehoopany Creek (Jenningsville and Meshoppen, PA Quadrangle, Latitude: 41°32,17'5"; Longitude: -76°06'38.4").

E54-367. PPL Electric Utilities Corp., 2 North 9th Street, Allentown, PA 18101, in North Manheim Township & Schuylkill Haven Borough, **Schuylkill County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove the existing structures and to construct and maintain an electrical utility line crossing and 5 steel monopole structures with foundations within the floodway of the Schuylkill River (CWF, MF) and West Branch Schuylkill River (CWF, MF).

The project begins near the intersection of SR 61 and Route 183 (Pottsville, PA Quadrangle Lat: 40° 38' 15.1"; Long: -76° 10' 56.3") and ends approximately 0.23 miles south near the intersection of the West Branch Schuylkill River and railroad crossing (Pottsville, PA Quadrangle Lat: 40° 38' 3.3"; Long: -76° 10' 53.9").

(Pottsville, PA Quadrangle, Latitude: 40°39'24.21"; Longitude: -76°10'39.26").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E60-227. Blaise Alexander Family Dealership LTD. Partnership, 10 Alexander Drive, Muncy, PA 17756. Blaise Alexander Ford Lot Improvements, in East Buffalo Township, **Union County**, ACOE Baltimore District (Lewisburg, PA Quadrangle N: 40°57'23.36", W: 76°54'40.39").

To construct and maintain clean fill and cut in the left and right 100-year floodway of Limestone Run in order to construct the stormwater management facilities, a rain garden's riprap armored outfall into Limestone Run, non-stream-channel bank stabilizations of the floodway fill for the expansion of the parking and display lots. This project proposes to: 1) temporarily impact 37,200 square feet of the left and right 100-year floodway of Limestone Run and 0 acres of wetland, 2) permanently impact 12,000 square feet of the left and right 100-year floodway of Limestone Run and 0 acres of wetland, which is classified as a Warm Water Fishery.

E17-501. PA Waste LLC, 175 Bustleton Pike, Feasterville, PA 19053-6456. Camp Hope Run Landfill, Boggs Township, **Clearfield County**, USACOE Balti-

more District (Glen Richey, PA Quadrangle, Latitude 40° 56' 2.49" N; Longitude 78° 23' 53.18" W).

PA Waste LLC is seeking Department approval to construct, operate and maintain an 845-acre solid waste

landfill with ancillary water pollution control facilities, which will require water obstruction and/or encroachment activities be conducted in or along following Regulated Waters of this Commonwealth:

<i>Resource ID</i>	<i>Regulated Water</i>	<i>Structure/ Activity</i>	<i>Impact Type</i>	<i>Impact Size</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Water Quality</i>
WET-2	PEM Wetland	Basin Footprint	Permanent	6,321 Square Feet	40.936269	-78.392306	Other
CHR-01	Camp Hope Run	Basin Outfall	Permanent	18 Linear Feet	40.936300	-78.390500	CWF, MF
CHR-01	Camp Hope Run Floodway	Basin Outfall	Permanent	900 Square Feet	40.936300	-78.390500	CWF, MF
1-G1	PEM Wetland	Landfill Footprint	Permanent	1,603 Square Feet	40.931613	-78.388887	Other
1-G2	PEM Wetland	Landfill Footprint	Permanent	1,750 Square Feet	40.931309	-78.388652	Other
1-G3	PEM Wetland	Landfill Footprint	Permanent	2,352 Square Feet	40.931175	-78.387795	Other
SB-2	POW Wetland*	Landfill Footprint	Permanent	35,518 Square Feet	40.931873	-78.388763	Other
IH-1	PEM Wetland	Landfill Footprint	Permanent	1,237 Square Feet	40.933220	-78.392520	Other
WET-5	PEM Wetland	Landfill Footprint	Permanent	889 Square Feet	40.931380	-78.395070	Other
3A2	PEM Wetland	Landfill Footprint	Permanent	3,386 Square Feet	40.930840	-78.394230	Other
3A1	PEM Wetland	Landfill Footprint	Permanent	454 Square Feet	40.930840	-78.394370	Other
SB-4	POW Wetland*	Landfill Footprint	Permanent	40,821 Square Feet	40.930150	-78.394600	Other
UNTSBR-01	Tributary Sanborn Run	Basin 200 Outfall	Permanent	18 Linear Feet	40.930170	-78.395990	CWF, MF
UNTSBR-01	Tributary Sanborn Run Floodway	Basin 200 Outfall	Permanent	900 Square Feet	40.930170	-78.395990	CWF, MF
3CB	PEM Wetland	Landfill Footprint	Permanent	9,759 Square Feet	40.926610	-78.394620	Other
UNTSBR-03	Tributary Sanborn Run	Basin 800 Outfall	Permanent	18 Linear Feet	40.933600	-78.404600	CWF, MF
UNTSBR-03	Tributary Sanborn Run Floodway	Basin 800 Outfall	Permanent	900 Square Feet	40.933600	-78.404600	CWF, MF
WET 2-3A	PEM Wetland	Landfill Footprint	Permanent	498 Square Feet	40.931753	-78.406828	Other
<i>Resource ID</i>	<i>Resource</i>	<i>Structure/ Activity</i>	<i>Impact Type</i>	<i>Impact Dimensions</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Water Quality</i>
WET 2-3	PEM Wetland	Landfill Footprint	Permanent	3,414 Square Feet	40.931619	-78.655167	Other
UNTSBR-04	Tributary Sanborn Run	Basin 1400 Outfall	Permanent	18 Linear Feet	40.933600	-78.407200	CWF, MF
UNTSBR-04	Tributary Sanborn Run	Basin 1400 Outfall	Permanent	900 Square Feet	40.933600	-78.407200	CWF, MF
UNTSBR-05	Tributary Sanborn Run	Basin 900 Outfall	Permanent	18 Linear Feet	40.931500	-78.411200	CWF, MF
UNTSBR-05	Tributary Sanborn Run	Basin 900 Outfall	Permanent	900 Square Feet	40.931500	-78.411200	CWF, MF

<i>Resource ID</i>	<i>Resource</i>	<i>Structure/ Activity</i>	<i>Impact Type</i>	<i>Impact Dimensions</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Water Quality</i>
WET 1-2	PEM Wetland	Landfill Footprint	Permanent	4,680 Square Feet	40.929167	-78.408111	Other
UNTSBR-02	Tributary Sanborn Run	Basin 100 Outfall	Permanent	18 Linear Feet	40.928320	-78.406500	CWF, MF
UNTSBR-02	Tributary Sanborn Run	Basin 100 Outfall	Permanent	900 Square Feet	40.928320	-78.406500	CWF, MF
CHR10W	PEM Wetland	Leachate Pipeline	Permanent	41 Square Feet	40.932034	-78.387565	Other
CHR10W	PEM Wetland	Construction Crossing	Temporary	1,097 Square Feet	40.932034	-78.387565	Other
CHR9W	PEM Wetland	Leachate Pipeline	Permanent	19 Square Feet	40.932849	-78.387297	Other
CHR9W	PEM Wetland	Construction Crossing	Temporary	305 Square Feet	40.932849	-78.387297	Other
CHR8W	PEM Wetland	Leachate Pipeline	Permanent	13 Square Feet	40.933513	-78.387406	Other
CHR8W	PEM Wetland	Construction Crossing	Temporary	624 Square Feet	40.933513	-78.387406	Other
CHR5W	PEM Wetland	Leachate Pipeline	Permanent	74 Square Feet	40.934062	-78.387601	Other
CHR5W	PEM Wetland	Construction Crossing	Temporary	1,227 Square Feet	40.934062	-78.387601	Other
Camp Hope Run	Camp Hope Run	Leachate Pipeline	Permanent	3 Linear Feet	40.934803	-78.387573	CWF, MF
Camp Hope Run	Camp Hope Run Floodway	Leachate Pipeline	Permanent	5,563 Square Feet	40.934803	-78.387573	CWF, MF
Camp Hope Run	Camp Hope Run	Stream Diversion and Construction Crossing	Temporary	58 Linear Feet	40.934803	-78.387573	CWF, MF
CHR5S	Tributary Camp Hope Run	Leachate Pipeline	Permanent	3 Linear Feet	40.936166	-78.386703	CWF, MF
CHR5S	Tributary Camp Hope Run Floodway	Leachate Pipeline	Permanent	4,947 Square Feet	40.936166	-78.386703	CWF, MF
CHR5S	Tributary Camp Hope Run	Stream Diversion and Construction Crossing	Temporary	74 Linear Feet	40.936166	-78.386703	CWF, MF
CHR6S	Tributary Camp Hope Run	Leachate Pipeline	Permanent	3 Linear Feet	40.936581	-78.386609	CWF, MF
CHR6S	Tributary Camp Hope Run Floodway	Leachate Pipeline	Permanent	3,942 Square Feet	40.936581	-78.386609	CWF, MF
CHR6S	Tributary Camp Hope Run	Stream Diversion and Construction Crossing	Temporary	40 Linear Feet	40.936581	-78.386609	CWF, MF
CR-01	Clearfield Creek	Leachate Outfall	Permanent	13 Linear Feet	40.954065	-78.403533	WWF, MF
CR-01	Clearfield Creek Floodway	Leachate Outfall	Permanent	121 Square Feet	40.954065	-78.403533	WWF, MF

<i>Resource ID</i>	<i>Resource</i>	<i>Structure/ Activity</i>	<i>Impact Type</i>	<i>Impact Dimensions</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Water Quality</i>
CR-01	Clearfield Creek Floodway	Leachate Outfall	Temporary	2,599 Square Feet	40.954065	-78.403533	WWF, MF
UNTCHR-04	Tributary Camp Hope Run	Acid Mine Drainage Abatement (Mitigation)	Permanent	560 Linear Feet	40.930543	-78.382616	CWF, MF
UNTCHR-04	Tributary Camp Hope Run Floodway	Acid Mine Drainage Abatement (Mitigation)	Permanent	21,948 Square Feet	40.930543	-78.382616	CWF, MF

The project proposes a cumulative permanent impact of 0.838 acre of PEM wetlands, 700 linear feet of watercourse, and 0.96 acre of floodway. Proposed temporary cumulative impacts, for which minimization and restoration shall be implemented, are 0.075 acre of wetlands, 172 linear feet of watercourse, and 0.60 acre of floodway. The applicant has offered compensatory mitigation for permanent impacts to Regulated Waters of this Commonwealth incurred with project construction. The design objectives of the compensatory mitigation are water quality improvement and wetland creation through the construction, operation and maintenance of a new abandoned mine drainage abatement system. The passive system will capture and treat acid mine drainage from a tributary of Camp Hope Run (UNT CHR-04), and the effluent from the system will be used to create 2.2 acres of new wetlands along Camp Hope Run. The Camp Hope Run Landfill and ancillary water pollution control facilities are located along the western right-of-way of SR 0153 approximately 2.1 miles north of the SR 2012/0153 intersection. *Listed impacts for SB-2 and SB-4 (POW wetlands) are waived of compensatory mitigation requirements under 25 Pa. Code § 105.12(a)(6).

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1762, Three Rivers Rowing Association, 300 Waterfront Drive, Pittsburgh, PA 15222, City of Pittsburgh, Allegheny County, ACOE Pittsburgh District.

The applicant is proposing to:

1. Remove an existing 227' long, 10' wide dock along the left bank of Allegheny River (WWF);
2. Construct and maintain a replacement, 313' long, 10' wide dock along the left bank of Allegheny River;

For the purpose of ensuring that the dock does not flood during higher river flows and greater pool elevation changes. This project is located approximately 1,300 feet north of the intersection of 30th Street Bridge and Waterfront Drive (Pittsburgh East, PA USGS Topographic Quadrangle; Latitude: 40° 28' 2"; Longitude: -79° 58' 36"; USACE: Pittsburgh District; Sub-basin 18A), in City of Pittsburgh, Allegheny County.

E02-1780, Beamsley Land Management, LLC, 1000 Infinity Drive, Suite 309, Export, PA 15632, City of Monroeville, Allegheny County, ACOE Pittsburgh District.

The applicant proposes to:

Construct and maintain a 116' long 60" HDPE stream enclosure culvert conveying an unnamed tributary to

Abers Creek (TSF) with a drainage area less than 100 acres. Two additional 24" HDPE stream enclosure culverts will be offset to convey flood flows. Permanent impacts to the floodway associated with the construction of the stream enclosure will total 0.05-acre. These encroachments are associated with the construction of the Infinity Drive residential development on an approximate 30.5-acre site in the City of Monroeville, Allegheny County. The project is located at the intersection of Old Abers Creek Road and Infinity Drive. (Murrysville Quadrangle, Latitude: 40°26'31.6", Longitude: -79°42'54.8"; Sub-Basin: 19A; Pittsburgh Corps District).

E02-1781, Elizabeth Borough Municipal Authority, 1 Locust Street, Elizabeth Borough, Elizabeth, PA 15037, Allegheny County, ACOE Pittsburgh District.

The applicant is proposing to:

Construct and maintain a new pump station and associated infrastructure, including the relocation of the existing interceptor, CSO 3, Fall Timber lines, replacement of an existing 8-inch transit forcemain, a new 6-inch effluent reuse line, and a 30-inch wet weather forcemain, for The Elizabeth Borough Municipal Authority. This project will permanently impact 5 linear feet of stream. The project is located near Church Street and River Alley, in the FEMA floodplain of the Monongahela River (WWF) and the floodway of Fallen Timer Run (WWF) (Glassport, PA USGS topographic quadrangle; Latitude: 40°16'37"; Longitude: -79°52'56"; Sub-basin 19C; ACOE: Pittsburgh District), in Elizabeth Borough, Allegheny County.

E03-472, Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275, Rural Valley Borough, Armstrong County, ACOE Pittsburgh District.

The applicant is proposing to:

1. Remove an existing 133' long by 31'-9" wide, three span, steel I-beam bridge over Cowanshannock Creek (WWF);
2. Construct and maintain a replacement, 140' long by 35'-9" prestressed concrete, spread box beam bridge;
3. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the aforementioned structure and associated improvements to the guiderails and approach roads;
4. Relocate 116 linear feet of an existing unnamed tributary to Cowanshannock Creek (WWF), and to construct and maintain new relocated channel;
5. Relocate 61 linear feet of Cowanshannock Creek (WWF), and to construct and maintain new relocated channel;

6. Permanently place and maintain fill in 0.044 acre of PEM Wetland (Wetlands 1, 2 & 4);

7. Permanently place and maintain fill in 0.008 acre of PSS Wetland (Wetlands 3);

8. Temporarily impact 0.284 acre of PEM Wetlands during construction. (Wetlands 1, 2 & 4);

9. Temporarily impact 0.010 acre of PSS Wetlands during construction. (Wetland 3);

For the purpose of replacing the existing structurally deficient structure over Cowanshannock Creek (WWF). The project is located at State Route 2001, Segment P50, 0.1 mile from the intersection between State Route 2001 and State Route 0050, in Rural Valley Borough, Armstrong County (Rural Valley USGS Topographic Quadrangle, Latitude: 40°29'46.78"; Longitude: -79°18'54.46"; Sub-basin: 20-E; Pittsburgh Corps District).

E26-381, Christopher Marshall, 4966 Cline Hollow Road, Export, PA 15632, Henry Clay Township, **Fayette County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Construct and maintain an 18' long by 15" wide open-bottom corrugated metal box culvert over Noahs Glade (HQ-CWF).

2. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the aforementioned structure and associated improvements to the approach roads.

For the purpose of constructing a private driveway bridge across Noahs Glade (HQ-CWF). The project is located at Dinner Bell Road, 1 mile from the intersection between US Route 40 and Dinner Bell Road, in Henry Clay Township, Fayette County (Fort Necessity USGS Topographic Quadrangle, Latitude: 39°47'29"; Longitude: -79°30'39"; Sub-basin: 19-E; Pittsburgh Corps District).

E56-385, Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275, Stonycreek Township, **Somerset County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Remove an existing 15' long by 24'-9" wide, single span, steel I-beam bridge over Lamberts Run (CWF);

2. Construct and maintain a replacement, 18' long by 54'-2 7/8" prestressed concrete, spread box beam bridge;

3. Construct and maintain rock slope protection in the floodway on the upstream and downstream side of the aforementioned structure and associated improvements to the guiderails and approach roads;

4. Relocate 146 linear feet of an existing unnamed tributary to Lamberts Run (CWF) (Stream 2) and to construct and maintain new relocated channel;

5. Permanently place and maintain fill in 44 square feet of Lamberts Run (CWF), adjacent to an unnamed tributary to Lamberts Run (CWF) (Stream 3);

6. Permanently place and maintain fill in 0.003 acre of PEM Wetland (Wetlands 1 & 2);

7. Temporarily impact 0.020 acre of PEM Wetlands during construction. (Wetlands 1 & 2);

For the purpose of replacing the existing structurally deficient structure over Lamberts Run (CWF). The project is located at State Route 1007, Section 001, 0.3 mile from the intersection between State Route 1007 and Pompey Hill Road, in Stoystown, PA 15563. (Stoystown USGS

Topographic Quadrangle, Latitude: 40° 4' 15"; Longitude: -78° 54' 51"; Sub-basin: 18-E; Pittsburgh Corps District).

E63-711, Galway Land Partners, LP, 2543 Washington Road, Pittsburgh, PA 15241, North Strabane Township, **Washington County**, ACOE Pittsburgh District.

The applicant is proposing to:

Place and maintain fill in three (3) unnamed tributaries to Little Chartiers Creek (HQ-WWF) (168.0 linear feet, 34.0 linear feet and 65.0 linear feet) for the purpose of constructing the Laurel Landing Subdivision, located on the west side of Franklin Road. The project will impact a total of 267.0 linear feet of stream channel. The project is located approximately 1,500.0 feet south of the intersection of Franklin Road and Mars Crider Road (SR 228), (Latitude: 40°-16'-8"; Longitude: -80°-8'-16") in North Strabane Township, Washington County.

E65-991, PennDOT District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15401, Allegheny Township, **Westmoreland County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Remove the existing 109.8' long 18" RCP enclosure carrying a UNT to the Allegheny River having a drainage area of less than 100 acres; construct and maintain a replacement 147.3' long 18" RCP enclosure for a total extension length of 37.5'. Downstream of this pipe, remove the existing 29.4' long 18" CPP carrying the same UNT; construct and maintain a replacement 29.4' long 18" RCP in the same location. Place and maintain fill in 85.9' of this same UNT; construct and maintain a 64.3' long relocated replacement channel. Mitigation for a loss of 67.1' of this UNT will occur offsite.

2. Remove the existing 136.4' long 48" RCP enclosure, carrying a second UNT to the Allegheny River, having a drainage area of 124 acres; construct and maintain a replacement 345.9' long 48" RCP enclosure for a total extension length of 209.5'. Place and maintain fill in 567.8' of this same UNT; construct and maintain a 328.4' long relocated replacement channel. Mitigation for a loss of 278.5' of this UNT will occur offsite.

3. Construct and maintain a 393.2' long extension of an existing 125.4' long 36" RCP enclosure for a total enclosure length of 518.6'; the pipe is conveying a third UNT to the Allegheny River, having a drainage area of less than 100 acres. Mitigation for a loss of 40.5' of this UNT will occur offsite.

4. Remove the existing 48' long 18" RCP, carrying a fourth UNT to the Allegheny River, having a drainage area of less than 100 acres; construct and maintain a replacement 72' long 18" RCP. Place and maintain fill in 238.3' of this same UNT and construct and maintain a 185.1' long relocated replacement channel. Mitigation for a loss of 53.2' of this UNT will occur offsite.

5. Place and maintain fill in 956.1' of UNTs to the Allegheny River, having drainage areas of less than 10 acres; mitigation for the loss of these UNTs will occur offsite.

6. Place and maintain fill in 0.225 acre of PEM and PSS wetlands; mitigation for these wetlands will occur offsite.

7. Stream and wetland mitigation will occur offsite along Owl Hollow Road in Ligonier Township, Westmoreland County. Stream mitigation includes constructing and maintaining bank grading, bank stabilization, and in-stream habitat structures in 815' of a UNT to Mill Creek, having a drainage area of 1.44 square mile; 541' of this

same UNT will be permanently filled and a 500' long relocated replacement channel will be constructed; a loss of 41' of this UNT will be mitigated for at this site. Work at this site also includes placing and maintaining fill in 70' of a second UNT to Mill Creek, having a drainage area of less than 100 acres and constructing and maintaining 58' of 24" CMP and 37' of relocated replacement channel. The loss of 58' of this UNT will be mitigated for at this site. In addition, placement and maintenance of fill in 0.146 acre of exceptional value PEM wetlands will occur associated with the construction of the stream mitigation; this wetland impact will be mitigated for at this site. Wetland mitigation includes the construction and maintenance of 0.152 acre of new exceptional value PEM wetlands and the enhancement of 1.487 acre of existing exceptional value PEM wetlands.

8. In addition, temporarily impact 1,224.5' of streams and 1.907 acre of wetlands for the purpose of constructing these encroachments.

The project is located immediately east of the Freeport Bridge, extending to the intersection of SR 356 and White Cloud Road (USGS Freeport, PA Quadrangle, Beginning Latitude: 40° 39' 58.6"; Beginning Longitude: -79° 41' 25.5"; Ending Latitude: 40° 39' 19.6"; Ending Longitude: -79° 40' 3.8"; Sub-basin 18A). Off-site stream and wetland mitigation will take place in Ligonier Township, Westmoreland County, located approximately 0.75 mile north of the intersection of SR 271 and Owl Hollow Road (USGS Wilpen, PA Quadrangle, Latitude: 40° 16' 5.4", Longitude: -79° 10' 35.3"; Sub-basin 18C).

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E25-789, Waterford Township, 12451 Circuit Road, Waterford, PA 16441. Niemeyer Road Bridge Rehabilitation, in Waterford Township, **Erie County**, ACOE Pittsburgh District (Waterford, PA Quadrangle N: 41°, 56', 28"; W: 79°, 57', 46").

The project proposes the rehabilitation of the existing Niemeyer Road covered bridge, which is listed on the National Register of Historic Places. The project consists of replacement of all deteriorated or damaged wood members of the truss superstructure; restoration of failed or missing lateral bracing; upgrading the live load capacity to H15 with the addition of steel I-beams; replacement of the roof system; replacement of the stone masonry substructures; addition of scour protection; and approach roadway improvements. The bridge is currently closed to vehicular traffic. The project will preserve the historic appearance of the structure while addressing public safety concerns regarding the condition of the existing bridge. The project will result in 122 linear feet of permanent stream impacts to Le Boeuf Creek, 80 linear feet of temporary stream impacts to Le Boeuf Creek and 1,270 square feet of temporary wetland (PEM) impacts to facilitate staging and construction.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E4129-117: ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, Cascade Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A 12-inch water pipeline and a timber mat bridge impacting 1,942 square feet of floodway of an unnamed tributary to East Branch Murray Run (EV) (Bodines, PA Quadrangle 41°25'38"N; 76°56'28"W);

2) A 12-inch water pipeline and a timber mat bridge impacting 14 linear feet of East Branch Murray Run (EV) and 4,880 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°25'39"N; 76°56'25"W);

3) A 12-inch water pipeline and a timber mat bridge impacting 13 linear feet of an unnamed tributary to Slacks Run (HQ-CWF) and 3,155 square feet of adjacent PEM wetland (Bodines, PA Quadrangle 41°26'22"N; 76°55'32"W);

4) A 12-inch water pipeline and a timber mat bridge impacting 12 linear feet of an unnamed tributary to Slacks Run (HQ-CWF) (Bodines, PA Quadrangle 41°26'24"N; 76°55'31"W).

The project will result in a total of 38 linear feet of stream impacts, 0.04 acre of additional floodway impacts, and 0.18 acre of wetland impacts all for the purpose of installing water pipeline and temporary access roadway for Marcellus well development.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802

E421-009: Borough of Camp Hill, 2145 Walnut Street, Camp Hill, 17011, in the Borough of Camp Hill, **Cumberland County**, U.S. Army Corps of Engineers Baltimore District.

To regrade 760 lineal feet of an unnamed tributary to Cedar Run (CWF, MF) and to install and maintain 28 grade control step structures, wrapped soil lift streambanks, constructed riffles and 4 stabilized stormwater outfalls, all within Willow Park (Latitude: 40.242168; Longitude: -76.925414) for the purpose of improving water quality. No wetlands will be impacted by the activity.

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the

Pennsylvania Bulletin at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402).

Southwest Region: Oil and Gas Management Program Manager 400 Waterfront Drive, Pittsburgh PA, 15222.

E65-07-010: Apex Energy LLC, 6041 Wallace Road Extension, Suite 100, Wexford, PA 15090-7383.

Penn Township, **Westmoreland County**, ACOE Pittsburgh District.

The project is located within the Murrysville USGS 7 1/2 Minute Quadrangle Map.

Apex Energy LLC is proposing to install the Numis Well Pad Project which involves the construction of a well pad and new access road which will provide access to Apex Energy (PA), LLC's (Apex) Numis Well Pad from Sedona Lane. The proposed access road will cross Trib 37360 to Lyons Run. The proposed access road will be 24 feet wide upon completion. The construction right-of-way will be a maximum width of 175 feet wide at the stream crossing location. An 86-foot long, 60-inch diameter CMP culvert will be placed within Trib 37360 to Lyons Run. A 32-foot long riprap apron will be placed at the culvert outlet, and 6-foot wingwalls will be placed at the inlet and outlet.

The project is a Joint Permit Application due to the proposed structures not qualifying for registration under a GP-07.

All the following streams will be impacted by the previously mentioned culvert:

	<i>Stream Crossings</i>	<i>Latitude/Longitude</i>	<i>Area of Impact</i>
Perennial Stream 1	Trib 37360 to Lyons Run (TSF)	40.3921N, -79.6946W	Temporary: 45 ln. ft. (0.006 ac) Permanent: 130 ln. ft. (0.018 ac)

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the

Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063037 (Sewage)	Stoney Creek Hotel WWTP 26 Rau Road Jim Thorpe, PA 18229	Carbon County Penn Forest Township	Stony Creek (02B)	Yes
PA0053911 (Sewage)	East Bangor Municipal Authority 555 W Central Avenue East Bangor, PA 18013-2123	Northampton County East Bangor Borough	Unnamed Tributary to Martins Creek (1-F)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0044911 IW	Land O Lakes Inc. 405 Park Drive Carlisle, PA 17015-9270	South Middleton Township Cumberland County	Mountain Creek in Watershed(s) 7-E	Y
PA0261416 SEW	Reading Township Municipal Authority 843 W Middle Street Hanover, PA 17331-5011	Reading Township Adams County	Conewago Creek in Watershed(s) 7-F	Y
PA0080225 SEW	Washington Township Municipal Authority 11102 Buchanan Trail East Waynesboro, PA 17268	Washington Township Franklin County	East Branch Antietam Creek in Watershed(s) 13-C	N

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0232319 (Sewage)	Former Tammy Sortman Subdivision 202 Evergreen Drive Boiling Springs, PA 17007-9579	Clinton County Lock Haven City	West Branch Susquehanna River (9-B)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0263851 (Sewage)	Keating Township Cyclone STP PO Box 103 7160 Route 46 East Smethport, PA 16730-0103	McKean County Keating Township	Kinzua Creek (16-B)	Yes
PA0090182 (Sewage)	Concordia Lutheran Home 134 Marwood Road Cabot, PA 16023-2206	Butler County Jefferson Township	Unnamed Tributary to Little Buffalo Creek (18-F)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0024741, Sewage, SIC Code 4952, **Sheffield Township Municipal Authority Warren County**, PO Box 821, Sheffield, PA 16347-0821.

This existing facility is located in Sheffield Township, **Warren County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

The Department proposes to issue the following permit by incorporating the results of a Water Effect Ratio (WER) into the calculation of the water quality based effluent limit for Total Copper. The WER is a biological determination of a site-specific aquatic life criterion, determined by conducting toxicity testing on sensitive aquatic species using site or simulated site water and comparing it to testing performed using lab dilution water. The WER procedure recognizes that the physical and chemical characteristics of site water can influence the toxicity of a chemical on aquatic life.

On December 1, 2016, the Department received WER testing results for Copper from the Sheffield Township Municipal Authority. Following review of the sampling protocol and study results, the EPA determined that the WER was approvable, and can be used to modify the subject NPDES permit Copper limit.

Alternate site specific criteria for Copper have been developed by multiplying the fish and aquatic life Copper criterion contained in Ch. 93, Table 5, by the following WER. The WER acts as a multiplier in the calculation of the NPDES permit limits for Copper.

<i>Facility</i>	<i>Permit Number</i>	<i>Receiving Stream</i>	<i>Dissolved WER</i>
Sheffield Township Municipal Authority	PA0024741	West Branch Tionesta Creek	4.299

A Total Copper limit of 0.0653 mg/l (monthly average) has been calculated, based on the site-specific criterion developed by means of the above referenced Water Effects Ratio (WER) process. As a result of the calculated limit and the discharge from the STP, no limit will be set in this NPDES Permit.

These changes will affect the Total Copper limits of the Sheffield Township STP discharge only.

The proposal and related documents are on file and may be inspected and arrangements made for copying at the office indicated above.

NPDES Permit No. PA0265110, Industrial, SIC Code 4941, **Stoneboro Borough Mercer County**, 59 Lake Street, Stoneboro, PA 16153.

This proposed facility is located in Stoneboro Borough, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Industrial.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2196201, Industrial Waste, **Land O Lakes Inc.**, 405 Park Drive, Carlisle, PA 17015-9270.

This proposed facility is located in South Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity:

This amendment approves the modification/operation of industrial wastewater facilities consisting of:

- The existing treatment units with re-rated annual average design flow from 0.81 MGD to 0.95 MGD.

There will be no structural upgrades associated with this rerate and the hydraulic design capacity will remain unchanged.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 3397404 A-2, Sewage, **Brookville Municipal Authority**, 18 Western Avenue, Brookville, PA 15825-1540.

This existing facility is located in Corsica Borough, **Jefferson County**.

Description of Proposed Action/Activity: Replacement of existing ultraviolet disinfection equipment at the Corsica Wastewater Treatment Facility.

WQM Permit No. 4317201, Industrial, **Stoneboro Borough Mercer County**, 59 Lake Street, Stoneboro, PA 16153.

This proposed facility is located in Stoneboro Borough, **Mercer County**.

Description of Proposed Action/Activity: Install water reservoir overflow treatment system to new reservoir.

V. NPDES Waiver Stormwater Discharges from MS4 Actions

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed below in lieu of NPDES permit coverage.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG132290	Parryville Borough P O Box 10 Parryville, PA 18244-0010	Parryville Borough Carbon County	Pohopoco Creek/CWF and MF
PAG132320	Port Clinton Borough P O Box 246 Port Clinton, PA 19549	Port Clinton Borough Schuylkill County	Schuylkill River and Little Schuylkill River/CWF and MF

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed below in lieu of NPDES permit coverage.

South Central Regional Office: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Phone: 717-705-4800.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG133687	New Salem Borough York County 80 N Water Street York New Salem, PA 17371	New Salem Borough York County	Unnamed Tributary to Codorus Creek and Unnamed Tributary of Codorus Creek/WWF and MF
PAG133702	West Lebanon Township Lebanon County 322 North 22nd Street Lebanon, PA 17046	West Lebanon Township Lebanon County	Quittapahilla Creek/TSF and MF
PAG133653	Yorkana Borough York County 1 Bluestone Road Yorkana, PA 17406-8203	Yorkana Borough York County	Unnamed Tributary to Kreutz Creek/WWF and MF
PAG133524	Richmond Township Berks County 11 Kehl Drive Fleetwood, PA 19522-9285	Richmond Township Berks County	Unnamed Tributary to Willow Creek/CWF and MF
PAG133727	Hamilton Township Adams County 272 Mummerts Church Road Abbottstown, PA 17301	Hamilton Township Adams County	Unnamed Tributary to Beaver Creek, Unnamed Tributary to Pine Run, and Pine Run/WWF and MF
PAG133685	Wrightsville Borough York County 601 Water Street Wrightsville, PA 17368-1646	Wrightsville Borough York County	Kreutz Creek/WWF and MF
PAG133730	Oxford Township Adams County 780 Hanover Street New Oxford, PA 17350	Oxford Township Adams County	Unnamed Tributary of South Branch Conewago Creek and Unnamed Tributary to South Branch Conewago Creek/WWF and MF
PAG133732	Mount Pleasant Township Adams County 1035 Beck Road Gettysburg, PA 17325	Mount Pleasant Township Adams County	Unnamed Tributary to South Branch Conewago Creek/WWF and MF
PAG133718	Union Township Adams County 255 Pine Grove Road Hanover, PA 17331	Union Township Adams County	Long Arm Creek, Unnamed Tributary of South Branch Conewago Creek, and Unnamed Tributary to South Branch Conewago Creek/WWF and MF
PAG133593	Conewago Township Sewer Authority York County 490 Copenhaffer Road York, PA 17404-8389	Conewago Township York County	Unnamed Tributary to Conewago Creek, Unnamed Tributary of Little Conewago Creek, and Little Conewago Creek/TSF, WWF and MF
PAG133606	Penn State Milton S Hershey Medical Center 90 Hope Drive # A330 Hershey, PA 17033	Derry Township Dauphin County	Unnamed Tributary to Swatara Creek/WWF and MF
PAG133583	Dover Borough York County 46 Butter Road Dover, PA 17315	Dover Borough York County	Fox Run, Unnamed Tributary of Fox Run, and Unnamed Tributary to Fox Run/TSF and MF
PAG133621	Conewago Township Dauphin County 3279 Old Hershey Road Elizabethtown, PA 17022-9111	Conewago Township Dauphin County	Unnamed Tributary to Spring Creek and Iron Run/WWF and MF
PAI133527	Caernarvon Township Lancaster County 2139 Main Street Narvon, PA 17555	Caernarvon Township Lancaster County	Black Creek

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG133599	Swatara Township Lebanon County 68 Supervisor Drive Jonestown, PA 17038	Swatara Township Lebanon County	Little Swatara Creek and Swatara Creek/WWF and MF
PAG133750	Felton Borough York County 88 Main Street Felton, PA 17322	Felton Borough York County	North Branch Muddy Creek and Pine Run/CWF and MF
PAI133528	Hereford Township Berks County P O Box 225 Hereford, PA 18056	Hereford Township Berks County	Perkiomen Creek/TSF and MF
PAI133539	Middle Paxton Township Dauphin County PO Box 277 Dauphin, PA 17018-0277	Middle Paxton Township Dauphin County	Unnamed Tributary to Stony Creek, Unnamed Tributary to Clark Creek, and Fishing Creek/WWF, CWF, MF and HQ-CWF
PAI133535	Heidelberg Township York County 6424 York Road Spring Grove, PA 17362	Heidelberg Township York County	Codorus Creek and Porters Creek/WWF, HQ-CWF and MF
PAG133631	Juniata Township Blair County 901 Poplar Run Duncansville, PA 16635-3814	Juniata Township Blair County	Blair Gap Run/TSF and MF
PAG133604	Newry Borough Blair County PO Box 245 Newry, PA 16665-0245	Newry Borough Blair County	Poplar Run and Unnamed Tributary to Poplar Run/CWF and MF
PAG133654	Hallam Borough York County 150 W Beaver Street Hallam, PA 17406-1302	Hallam Borough York County	Unnamed Tributary to Kreutz Creek/WWF and MF
PAG133647	Jacobus Borough York County 126 N Cherry Lane Jacobus, PA 17407	Jacobus Borough York County	Unnamed Tributary to East Branch Codorus Creek/CWF and MF
PAG133624	Lewisberry Borough York County PO Box 186 Lewisberry, PA 17339	Lewisberry Borough York County	Bennett Run/WWF and MF
PAG133650	York County 28 E Market Street York, PA 17401-1501	York City York County	Unnamed Tributary to Kreutz Creek/WWF and MF

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed below in lieu of NPDES permit coverage.

North West Regional Office: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone: 814-332-6942.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG138305	Mercer County 503 Court House Mercer, PA 16137-1232	Mercer County	Neshannock Creek/TSF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400004	PPL Electric Util Corp 2 N 9th St Allentown, PA 18101-1139	Luzerne	Bear Creek Twp	Pine Creek (CWF, MF) Laurel Run (CWF, MF)

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450038	Exeter Blakeslee Lot 100 Land, LLC Exeter Blakeslee Lot 110 Land, LLC 101 W Elm St Ste 600 Conshohocken, PA 19428	Monroe	Tobyhanna Twp	Tobyhanna Creek (HQ-CWF, MF) Goose Run (HW-CWF, MF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Birmingham Township Chester County	PAC150035	Stoltzfus Trailer Sales, Inc. 1335 Wilmington Pike West Chester, PA 19382	Unnamed Tributary to West Branch Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Easttown Township Chester County	PAC150037	Diament Building Corp. P.O. Box 471 Uwchlan, PA 19480	Darby Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tredyffrin Township Chester County	PAC150039	Woodlynde School Corporation 445 Upper Gulph Road Strafford, PA 19087-5498	Little Darby Creek CWF-MF Gulf Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
London Britain Township Chester County	PAC150040	Shawn Roberts, Owner 5 Holland Court Avondale, PA 19311	Middle Branch White Clay Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
London Grove Township Chester County	PAC150048	London Grove West, LP 234 North James Street Newport, DE 19804	Unnamed Tributaries to East Branch White Clay Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
London Grove Township Chester County	PAC150051	DN Acquisitions Company, Inc. 4 Brandywine Avenue Downingtown, PA 19335	Unnamed Tributary of the White Clay Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Scranton	PAC350019	Morgan Hwy Auto Parts 400 Morgan Hwy Scranton, PA 18508	Unnamed Tributary to Leggetts Creek (TSF, MF)	Lackawanna County Conservation District 570-382-3086
Salem Twp	PAC400055	DMB Land Co Matt Bower 208 W 11th St Berwick, PA 18603	Susquehanna River (WWF, MF)	Luzerne County Conservation District 570-674-7991

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Ferguson Twp Centre Cnty	PAG02001410014R(1)	S&A Homes, Inc 2121 Old Gatesburg Rd Suite 200 State College, PA 16801	UNT-Big Hollow CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Ralpho Twp Northumberland Cnty	PAG02004913002R	Danson Subdivision II Monastery Road Elysburg, PA 17824	UNT Shamokin Ck CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 Ext. 4

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Manor Township	PAG02000312005R	Armstrong High School 181 Heritage Park Drive Suite 2 Kittanning, PA 16201	UNT to Garretts Run (WWF); UNT to Allegheny River (WWF); Allegheny River (WWF-N)	Armstrong County Conservation District Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201 (724) 548-3425
Cranberry Township Butler County	PAC100034	Pennsylvania Department of Transportation, District 10-0 2550 Oakland Avenue Indiana, PA 15701	Brush Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Adams Township Butler County	PAC100081	Deklewa Homes Adams Realty 1273 Washington Pike Suite 201 Bridgeville, PA 15017	Tributaries to Breakneck Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Adams Township Butler County	PAC100082	Deklewa Homes Adams Realty 1273 Washington Pike Suite 201 Bridgeville, PA 15017	Tributaries to Breakneck Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Millcreek Township Erie County	PAC250018	Erie (8) DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Mill Creek WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

General Permit Type—PAC

Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
East Bethlehem Township Washington County	PAC680011	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Monongahela River (WWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

General Permit Type—PAG-02

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Banks Township Carbon County Hazle Township Luzerne County	PAG02-700001	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790	Lehigh River (CWF)	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790 (570) 826-2371

General Permit Type—PAG-3

*Facility Location
Municipality &
County*

Permit No.

Applicant Name & Address

*Receiving
Water/Use*

*Contact Office &
Phone No.*

Brooklyn Township
Susquehanna County

PAG032238

Diaz Stone & Pallet Inc.
7686 SR 167
Kingsley, PA 18826

Unnamed Tributary
to Martins Creek—
4-F

DEP North East
Regional Office
Clean Water Program
2 Public Square
Wilkes-Barre, PA
18701-1915
570.826.2511

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Woglemuth Farview Farm Doug Woglemuth 1197 Landis Rd. Elizabethtown, PA 17022	Lancaster	960	987.29	Swine	NA	A

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2450093, Aqua PA Robin Hood Lakes Well No. 1, Public Water Supply.

Applicant **Aqua PA, Inc.**
1 Aqua Way
White Haven, PA 18661

[Township or Borough] Polk Township
Monroe County

Responsible Official Patrick R. Burke,
Aqua PA, Inc.
1 Aqua Way
White Haven, PA 18661

Type of Facility PWS

Consulting Engineer Jonathan Morris, PE
GHD
1240 North Mountain Road
Harrisburg, PA 17112
(717) 541-0622

Operation Permit Issued 12/13/2017

Permit No. 2450093, Operations Permit, Public Water Supply.

Applicant **Aqua Pa Inc.**
1 Aqua Way
White Haven, PA 18661

[Borough or Township] Polk Twp.
County **Monroe**

Type of Facility PWS

Consulting Engineer Jonathan Morris, PE
GHD
326 East 2nd St.
Bloomsburg, PA 17815

Permit to Operate Issued 12/22/2017

Permit No. 3390090-E2, Operations Permit, Public Water Supply.

Applicant **MHC Green Acres LP
Equity Lifestyle Properties**
8785 Turkey Ridge Road
Breinigsville, PA 18031-2042

[Borough or Township] Upper Macungie Township
County **Lehigh**

Type of Facility PWS

Consulting Engineer Mr John R Poff PE
Light-Heigel & Associates Inc
430 E Main St
Palmyra, PA 17078

Permit to Operate Issued December 29, 2017

Permit No. 2450093, Aqua PA Robin Hood Lakes Well No. 3, Public Water Supply.

Applicant **Aqua PA, Inc.**
1 Aqua Way
White Haven, PA 18661

[Township or Borough] Polk Township
Monroe County

Responsible Official Patrick R. Burke
Aqua PA, Inc.
1 Aqua Way
White Haven, PA 18661

Type of Facility PWS

Consulting Engineer Jonathan Morris, PE
GHD
1240 North Mountain Road
Harrisburg, PA 17112
(717) 541-0622

Operation Permit Issued 12/29/2017

Application No. 4017512MA, Public Water Supply.

Applicant **PA American Water Company**
800 W. Hershey Park Drive
Hershey, PA 17033

[Township or Borough] Wright Township
Luzerne County

Responsible Official Mr. David Kaufman
Vice President-Engineering

Type of Facility Public Water Supply

Consulting Engineer Bruce Allen, P.E.
Pennsylvania American Water
Company
2699 Stafford Avenue
Scranton, PA 18505

Permit Issued 01/03/2018

Permit No. 3480015, Operation Permit, Public Water Supply.

Applicant **Hickory Hills MHC, LLC**
121 Hickory Hills Drive
Bath, PA 18014

Municipality Moore Township
County **Northampton**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate Issued January 10, 2018

Permit No. 3540062, Transfer of Operation Permit, Public Water Supply.

Applicant **Schuylkill County Municipal Authority**
(formerly Pine Grove Township Authority)
221 South Centre Street
Pottsville, PA 17901

Municipality Pine Grove Township
County **Schuylkill**

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit to Operate Issued January 11, 2018

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1717511MA—Construction—Public Water Supply.

Applicant Aqua
Pennsylvania—Treasure Lake Division

Township/Borough Sandy Township

County Clearfield County

Responsible Official Mr. Patrick Burke, Operations Manager
 Aqua Pennsylvania—Treasure Lake Division
 204 East Sunbury Street
 Shamokin, PA 17872

Type of Facility Public Water Supply

Consulting Engineer Mr. Robert Horvat
 Entech Engineering, Inc.
 400 Rouser Road
 Building 2, Suite 200
 Coraopolis, PA 15108

Permit Issued January 11, 2018

Description of Action Authorizes construction of a new 520,000-gallon Daxon Point water-storage tank.

Permit No. 4117504MA—Construction/Operation—Public Water Supply.

Applicant Williamsport Municipal Water Authority

Township/Borough City of Williamsport

County Lycoming County

Responsible Official Ms. Wendy Walter, Executive Director
 Williamsport Municipal Water Authority
 253 West Fourth Street
 Williamsport, PA 17701

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued January 17, 2018

Description of Action Authorizes Williamsport Municipal Water Authority (WMWA) to remove their polymer feed system at the WMWA Filtration Plant.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location: Lewis Township, Northumberland County.

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lewis Township	PO Box 143 Watsontown, PA 17777	Northumberland

Plan Description: The plan provides for upgrades to the Lewis Township sewage treatment facility, which serves

seventy-two (72) residential customers and the Warrior Run School District’s Middle and High School Campus (approximately 1,000 students), and consists of separation of influent wastewater to an institutional sector and domestic sector, installation of a raw wastewater influent pumping station, removal and relocation of the existing screen from the wet well/equalization tank to a higher elevation, increasing the usable volume of the wet well/equalization tank, addition of a submersible mixer and full coverage fine bubble air diffusers, installation of a rail mounted submersible pump in the sludge holding tank, and conversion of the sludge return and wasting system from air lift pumps to submersible pumps. The proposed users will be the existing service area, and a proposed Elementary School on the District Campus and moderate residential growth. The proposal’s projected cost is expected to be \$520,000.00, which will be funded by the Warrior Run School District. The plan also includes the implementation of a previously approved plan for the Schell & Koch Road area, in Lewis Township, which is comprised of twenty-six (26) residences, and consists of the construction of a low pressure sewer collection and conveyance system with treatment provided by the Borough of Turbotville. This previously approved proposal’s projected cost is expected to be \$813,000.00, which is a low interest loan through PENNVEST, with the potential for a loan through the United States Department of Agriculture Rural Utility Service (RUS) program, a municipal bond issue, or a bank loan. The submission is consistent with the planning requirements in Chapter 71 of DEP’s regulations. No significant environmental or historical impacts were identified in the review of the plan.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lykens Township	2535 Luxemburg Rd. Lykens, PA 17048	Dauphin

Plan Description: The sewage planning module submitted for the Wiest Subdivision, DEP Code No. A3-22923-104-2, APS Id 958309, is disapproved. The purpose of this plan is to create two new single family residential building lots to use individual onlot sewage disposal systems. The project is located along Specktown Road, at the junction with Mountain Road. A preliminary hydrogeologic study was not included in the module package. The preliminary hydrogeologic study is required because Lykens Township’s Act 537 Official Plan shows the project site to be within 1/4 mile of a well documented to exceed 5 parts per million nitrate-N. Reference Chapter 71, section 71.62(c)(2).

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Longswamp Township	1112 State Street Mertztown, PA 19539	Berks

Plan Description: The sewage planning exemption request submitted for the Tweed Subdivision, DEP Code No. A3-06939-149-2E, APS Id 958268, is disapproved. The

purpose of this plan is to create one new single family residential building lot to use an individual onlot sewage disposal system. The proposed residual tract would contain an existing single-family residence and onlot sewage disposal system. The project is located on the west side of Fairchild Street, north of the junction of Hemphill Street. The project is disapproved because sewage planning exemption requests may not be used when onlot sewage disposal is proposed in high quality watersheds. Reference Chapter 71, section 71.51(b)(1)(iii).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Bethlehem Commerce Center Site—Lot 88, 1005 Harvard Avenue, Bethlehem City, **Northampton County**. HDR Engineering, Inc., 1720 Spillman Drive, Bethlehem, PA 18015, on behalf of Lehigh Valley Industrial Park, Inc., 1720 Spillman Drive, Bethlehem, PA

18015, submitted a Site-Specific final report concerning remediation of site soils contaminated with historical fill. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Sheetz # 10, 1330 Moore Street, Huntingdon, PA 16652, Huntingdon Borough, **Huntingdon County**. Juniata Geosciences, LLC, 6872 Willow Brook Road, Alexandria, PA 16611, on behalf of Bolger Brothers, Inc., 1028 Burns Avenue, Altoona, PA 16601, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil and used motor oil. The Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Antonio Randazzo Heating Oil Release, 179, 187 & 197 South Main Street, Yoe, PA 17313, Yoe Borough, **York County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of F&R Romas, LLC, 970 Castle Pond Drive, York, PA 17402, submitted a Final Report concerning remediation of site soil and groundwater contaminated with heating oil released from an aboveground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

SGL 12 B Unit Well Pad, 1024 Cherry Top Lane, Overton Township, **Bradford County**. Woodard & Curran, 300 Penn Center Blvd, Suite 800, Pittsburgh, PA 15235, on behalf of Chief Oil & Gas LLC, 1720 Sycamore Road, Montoursville, PA 17754, has submitted a Final Report concerning the remediation of site soils contaminated with inorganics and used motor oil. The report is intended to document remediation of the site to meet Statewide Health Standard requirements.

State Route 220 at Mile Marker 114, Wayne Township, **Clinton County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Power & Construction Group, Inc., 96 West River Road, P.O. Box 30, Scottsdale, NY 14546, has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard requirements.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NFG Midstream Clermont West Compressor Station, 12753 Shawmut Grade Road, Jones Township, **Elk County**. Environmental Remediation and Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of National Fuel Gas Midstream Clermont, LLC, P.O. Box 2081, 1100 State Street, Erie, PA 16512, submitted a Final Report concerning the remediation of site soil contaminated with 1,1 biphenyl, 1,3,4-trimethylbenzene, 1,3,5-trimethylbenzene, 2-methylnaphthalene, acenaphthene, aluminum, anthracene, barium, benzene, benzo[a]anthracene, benzo[a]fluoranthene, benzo[a]pyrene, benzo[g,h,i]perylene, boron, chlorides, chrysene, cumene, cyclohexane, ethylbenzene, ethylene glycol, fluoranthene, fluorene, indeno[1,2,3-c,d]pyrene, iron, lithium, manganese, naphthalene, phenanthrene, phenol, pyrene, sec-butyl benzene, selenium, tert-butyl benzene, toluene, vanadium, xylenes, and zinc. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Lord Corporation West 12th Street Facility, 1635 West 12th Street, City of Erie, **Erie County**. Amec Foster Wheeler Environment & Infrastructure, Inc., 800 North Bell Avenue, Pittsburgh, PA 15106, on behalf of Lord Corporation, 2000 West Grandview Boulevard, Erie, PA 16509, submitted a Final Report concerning the remediation of site soil contaminated with arsenic, chromium (VI), selected semi-volatile organic compounds (SVOCs) and site groundwater contaminated with tetrachloroethene, trichloroethene, dichloroethenes, vinyl chloride, and other volatile organic compounds (VOCs). The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

315 Columbia Street, 315 Columbia Street, Bethlehem City, **Northampton County**. Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406, on behalf of JG Petrucci Company, Inc., 171 Route 173, Suite 201, Asbury, NJ 08802, submitted a Remedial Investigation Report, Risk Assessment, and Cleanup Plan concerning remediation of site groundwater contaminated due to historic use at the site. The predominant contaminants identified are volatile organic compounds, specifically tetrachloroethylene (PCE). The report was intended to document remediation of the site to meet the Site-Specific Standard, but was disapproved by the Department on January 9, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

I-80 Eastbound Median at MM 224—Valley Township, **Montour County**. DMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of Rev Hoopes Trucking, LLC, 1004 Empson Road, Ulysses, PA 16948, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on January 9, 2018.

I-180 at MM 13E, Muncy Creek Township, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Zavcor Trucking Limited, P.O. Box 180, Stevensville, ON L05150, Canada, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on January 8, 2018.

I-80 at MM 15W, Muncy Township, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of JW's Auto Transport, 3631 Checkered Tavern Road, Lockport, NY, 14094, has submitted a Final Report concerning remediation of the site soil contaminated with used motor oil. The Final Report demonstrated attainment of the Statewide Health Standard requirements and was approved by the Department on January 9, 2018.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Lord Corporation West 12th Street Facility, 1635 West 12th Street, City of Erie, **Erie County**. Amec Foster Wheeler Environment & Infrastructure, Inc., 800 North Bell Avenue, Pittsburgh, PA 15106, on behalf of Lord Corporation, 2000 West Grandview Boulevard, Erie, PA 16509, submitted a Final Report concerning the remediation of site soil contaminated with arsenic, chromium (VI), selected semi-volatile organic compounds (SVOCs) and site groundwater contaminated with tetrachloroethene, trichloroethene, dichloroethenes, vinyl chloride, and other volatile organic compounds (VOCs). The Report was disapproved by the Department on January 9, 2018.

Southwest Region: Environmental Cleanup & Brown-field Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

North Hills Village Mall Property, 4801 McKnight Road, Ross Township, **Allegheny County**. American Geosciences Inc., 3925 Reed Boulevard, Murrysburg, PA 15668-1848 on behalf of J.J. Gumberg Co., 1051 Brinton Road, Pittsburgh, PA 15221, has submitted a cleanup plan and Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated volatile organic compounds. Public notice was printed in the *Pittsburgh Post Gazette* on November 24, 2017. The plans were approved by the Department on January 2, 2018

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Issued

G2G Logistics, Corp., 23603 W. Ferhurst Dr., Katy, TX 77494. License No. PA-AH 0862. Effective Jan 09, 2018.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

MDB BioMed LLC, 116 Level Road, Collegeville, PA 19426. License No. PA-HC 0269. Effective Jan 08, 2018.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Proposed action on an application for a permit under the Solid Waste Management Act and regulations for the post-closure care of a hazardous waste landfill.

Intent to Renew Permit

Southwest Region: Regional Waste Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. PAD004810222. Kelly Run Sanitation, Inc., 1500 Hayden Boulevard, Elizabeth, PA 15037. Post-closure care of the closed Kelly Run Sanitation, Inc. Western Disposal Area facility located at 1500 Hayden Boulevard, Elizabeth, PA 15037, Forward Township, **Allegheny County**. The application for renewal with modifications of the permit for continued post-closure care of this hazardous waste landfill is being published for intent to approve by the Regional Office on January 27, 2018.

Persons wishing to comment on the proposed action are invited to submit a statement to the Regional Office indicated above as the office responsible, on or before March 13, 2018. Comments received within this 45-day period will be considered in the formulation of the final determination regarding this application. Responses should include the name, address and telephone number of the writer; and concise statement to inform the Regional Office of the exact basis of any comment and the relevant facts upon which it is based. A public hearing may be held if the Regional Office considers the public response significant.

Following the 45-day comment period and/or public hearing, the Department will make a final determination regarding the proposed permit action. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northwest Regional Office: 230 Chestnut Street, Meadville, PA 16335.

General Permit Application No. WMGR031, Program I.D. WMGR031NW01, Cronimet Specialty Metals USA, Inc., 209 Reynolds Industrial Park Drive, Greenville, PA 16125. On January 5, 2018 the Department issued coverage under General Permit WMGR031 to provide for the processing and beneficial use of metallic grinding swarfs, metallic turnings, metal grindings, metal cuttings, metal stampings, metal plate, metal wire, metal powders, metal sludges, tungsten carbide, spent catalysts, Raney Nickel catalysts, precious metals catalysts and metallic filter cakes ("metal-bearing waste") through re-torting, static bed open drying, belt furnace thermal processing, rotary furnace oxidation, magnetic separation, washing, filtering, centrifugation, mechanical separation, carbon dioxide separation and passive oil/water separation. The Determination of Applicability (DOA) under WMGR031 authorizes the permittee to blend processed metal-bearing wastes for the purpose of achieving larger homogeneous lot sizes for shipping and handling convenience of the intended end-user.

The application was received in the Regional Office on October 31, 2017 and deemed administratively complete on November 3, 2017.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits renewed under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 300983 GemChem, Inc. (Residual Waste Processing Permit), 53 N. Cedar Street, Lititz, PA 17543. The permit for GemChem, Inc., which expires on January 8, 2018, was renewed on December 27, 2017

until January 10, 2028 for Solid Waste Permit No. 300983 allowing the operation of the GemChem, Inc.'s Residual Waste Processing Facility in accordance with Article V of the Solid Waste Management Act, 35 P.S. §§ 6018.101, et seq.

Compliance with the terms and conditions set forth in the permit is mandatory. You have the right to file an appeal as to these terms and conditions.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

GP14-39-002: Fullerton Wilbert Vault Co (313 Catasauque Ave, Whitehall, PA 18052) on January 11, 2018, for the construction and operation of a B&L Cremation System at the Concrete Burial Vault Plant and Crematory site at their facility in Whitehall Township, **Lehigh County**.

GP3-58-038A: J.P. Reilly Construction, LP (559 Turnpike Road, Friendsville, PA 18818) on January 4, 2018 for the construction and operation of a Portable Crushing Operation with watersprays at Dias Stone and Pallet located in Brooklyn Twp., **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-06-05090A: Toppan InterAmerica, Inc. (378 Thousand Oaks Blvd., Morgantown, PA 19543) on January 10, 2018, for a new natural gas-fired boiler, 29.291 MMBtu, under GP1, at the printing facility located in Caernarvon Township, **Berks County**.

GP14-38-03060: PetVet Care Centers of PA, LLC (920 East Main Street, Palmyra, PA 17078) on January 9, 2018, for an existing pet crematory at their facility located in Palmyra Borough, **Lebanon County**. The general permit authorization was renewed with a change of ownership.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP1-63-00917B: WestRock USC, Inc. (400 Technology Drive, Coal Center, PA 15423) on January 11, 2018, to authorize the continued operation of a 14.3 MMBtu/hr natural gas-fired combustion unit for a fixed period of 5 years at their Coal Center facility located in California Borough, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-10-415A: Pine Run Midstream, LLC (1000 Commerce Dr., Park Place One, Suite 400, Pittsburgh, PA 15275) on January 3, 2018, for the authority to construct and operate four (4) 5,000 hp compressor engines, two (2) 125 mmscf/d dehydration units (with associated flash tanks and reboilers controlled by thermal oxidizers) and ancillary equipment. (BAQ-GPS/GP5) located at their facility in Winfield Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

40-00007A: Bemis Company, Inc. (20 Jaycee Drive, West Hazleton, PA 18202) on October 27, 2017 for installation and operation of two (2) new flexographic printing presses and one (1) new regenerative thermal oxidizer (RTO) at their Bemis Performance packaging facility in West Hazleton Borough, **Luzerne County**.

39-309-079: Lafarge North America (5160 Main Street, Whitehall, PA 18052) on November 1, 2017 for a PAL (Plant wide Applicability Limit) permit for the establishment of plant wide applicability limits not to exceed on a 12 month rolling sum in accordance with 25 Pa. Code § 127.218 for Particulate matter (PM), Particulate matter <10 microns (PM₁₀), Particulate matter <2.5 microns (PM_{2.5}), Oxides of Nitrogen (NO_x), Sulfur dioxide (SO₂), Volatile organic compounds (VOC), Carbon monoxide (CO), Lead (Pb), Sulfuric acid (H₂SO₄), and Hydrogen fluoride (HF) at their facility in Whitehall Township, **Lehigh County**.

40-00092A: RAD Manufacturing, LLC (531 Maple Street, Nescopeck, PA 18635) January 4, 2018 for operation of one (1) wood fired boiler controlled by two (2) cyclone dust collectors to control particulate matter (PM) at their facility in Nescopeck Borough, **Luzerne County**.

48-00003E: Keystone Cement Company (Route 329 and 987, Bath, PA 18014) on January 8, 2018 for replacement of one (1) jaw crusher at their KAPCO plant in East Allen Township, **Northampton County**.

39-00004B: Mack Trucks, Inc. (700 Alburtis Road, Macungie, PA 18062) on January 10, 2018 to add VOC emission limits of 2.7 tons/year each to the following sources (ID 018, 201, 202) and VOC emission limits of 7.5 tons/year each to the following sources (ID 120, 121) at their facility in Lower Macungie Township, **Lehigh County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-317C: Ellwood Mill Products (712 Moravia St., New Castle, PA 16101), on December 27, 2017 issued a Plan Approval for the installation of a natural gas-fired box forge furnace in the City of New Castle, **Lawrence County**. This is a State Only facility.

62-032L: Ellwood National Forge Co. (1 Front St., Irvine, PA 16329), on January 8, 2018 issued a Plan Approval for the installation of two (2) natural gas-fired

annealing furnaces in Brokenstraw Township, **Warren County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-03045A: Dominion Transmission, Inc. (5000 Dominion Blvd, Glen Allen, VA 23060) on January 10, 2018, for the installation of a new natural gas-fired gas turbine, rated at 13,220 HP, controlled by an oxygen catalyst, at the Chambersburg Compressor Station in Hamilton Township, **Franklin County**. The plan approval was extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

16-132K: Clarion Boards, Inc. (143 Fiberboard Road, Shippensburg, PA 16254) on December 31, 2017, effective December 31, 2017, has issued a plan approval extension for exhausting the 2nd and 3rd stage dryers to atmosphere through baghouses, for removal of the press enclosure, and for inclusion of existing sources not included in the facility operating permit in Paint Township, **Clarion County**. This will expire on June 30, 2018. This is a Title V facility.

24-009H: Domtar Paper Company, LLC (100 Center Street, Johnsonburg, PA 15845) on December 28, 2017, effective December 31, 2017, has issued a plan approval extension for the conversion of two (2) existing 297 MMBtu/hr capacity coal-fired boilers (with natural gas and # 2 fuel oil backup) to natural gas-fired boilers (with # 2 fuel oil backup) in Johnsonburg Borough, **Elk County**. This will expire on June 30, 2018. This is a Title V facility.

37-023F: NRG Power Midwest LP—New Castle Plant (2189 State Route 168 South, West Pittsburg, PA 16160) on December 31, 2017, effective December 31, 2017, will issue a plan approval extension for the gas addition project for the 3 existing coal fired boilers at their facility in **Lawrence County**. This will expire on June 30, 2018. This is a Title V facility.

43-373A: Ellwood Crankshaft & Machine Company (2575 Freedland Road, Hermitage, PA 16148) on December 28, 2017, effective December 31, 2017, has issued a plan approval extension for the construction of a crankshaft manufacturing facility consisting of horizontal multi-directional hot forging, heat treatment, and machining in Sharon City, **Mercer County**. This will expire on June 30, 2018.

Plan Approvals Denied, Terminated, Modified, Suspended or Revoked under the Air Pollution Control Act and the provisions of 25 Pa. Code §§ 127.13b and 127.13c.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Thomas McGinley, New Source Review Chief—Telephone: 610-832-6242.

09-0227: Central Bucks Crematory (344 North Main Street, Doylestown, PA 18901) On January 11, 2018 for human crematories in Doylestown Borough, **Bucks County**.

09-0235: CP Converters Inc. (15 Grumbacher Road, York, PA 17402) On January 11, 2018 for construction and operation of a new flexible packaging printing plant that includes the sources and control devices in Bristol Township, **Bucks County**.

09-0223 Morton Salt Inc: (12 Solar Drive, Fairless Hills, PA 19030) On January 11, 2017 installation of a fluid bed dryer and associated high-efficiency multi-cyclone, as well as additional salt processing and packaging equipment in Falls Township, **Bucks County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00091: McAvoy Vitrified Brick Company (75 McAvoy Lane, PO Box 428, Phoenixville, PA 19460) On January 2, 2018 for the renewal of the Title V Operating Permit for a brick dryer and brick kiln at this location in Schuylkill Township, **Chester County**.

ORIS Number 3161: Exelon Generation Company, Eddystone Generating Station (1 Industrial Highway, Eddystone, PA 19022) On January 8, 2018 for acid rain permit renewal for this facility located in Eddystone Borough, **Delaware County**. The acid rain permit establishes SO_x and NO_x allowances for Units # 3, and 4.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer—Telephone: 570-826-2409.

40-00067: Wyoming Valley Sanitary Authority (1000 Wilkes-Barre Street, Wilkes-Barre, PA 18703-1323) The Department issued on 1/9/18, a Title V Operating Permit for operation of a sewage treatment facility in Hanover Township, **Luzerne County**. The sources on site include a sewage sludge incinerator, a bulk lime storage silo, and sludge holding tanks. Control equipment at the facility includes an odor control mist scrubber, a venturi scrubber, a wet electrostatic precipitator, a carbon bed adsorber, a roll filter, and a bin vent filter. The sources do not have the potential to emit major quantities of regulated pollutants above Title V emission thresholds, yet the facility must obtain a Title V Operating Permit due to model rule requirements according to 40 CFR Part 60 Subpart M. The proposed Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable Federal and State air quality requirements.

54-00005: Wheelabrator Frackville Energy, Inc., (475 Morea Road, Frackville, PA 17931-2340) The Department issued a renewal Title V Operating Permit on December 22, 2017, for a power generating facility in Mahanoy Township, **Schuylkill County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

42-00004: American Refining Group, Inc. (ARG) (77 North Kendall Avenue, Bradford, PA 16701). The Department on January 4, 2018, issued a renewal of the Title V Permit to operate the refinery located in Bradford City, **McKean County**. The facility's major emission sources include boilers, process heaters, a reformer, tanks, equipment leaks of VOC, gasoline loading rack, waste water separators, degreasers, emergency fire water pumps, and emergency generators. The controls include the Lo-Cat Absorber unit and Chemical Oxidizer Unit, and two flares. The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit sulfur oxides, nitrogen oxides, volatile organic compounds, and hazardous air pollutants. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The actual emissions reported by the facility for 2016 were 59.39 TPY CO, 220.98 TPY NO_x, 5.17 TPY PM₁₀, 0.72 TPY PM_{2.5}, 277.62 TPY SO_x, and 177.24 TPY VOC.

The permit contains the Standards of Performance for New Stationary Sources (NSPS) for National Emission Standards for Hazardous Air Pollutants (NESHAP) for the Refinery Sector Rule. The permit contains the applicable Federal and State requirements to ensure compliance with the Air Pollution Control Act. The permit incorporates the requirements of Plan Approval 42-004J and the RACT 2 presumptive requirements (Sections 129.96, 129.97, and 129.100).

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

48-00031: Georgia Pacific Consumer Operations LLC (605 Kuebler Road, Easton, PA 18040-9282) The Department issued on 1/10/18, a State-Only (Natural Minor) Operating Permit renewal for operation of their nonfolding sanitary food container manufacturing facility located in Forks Township, **Northampton County**. The sources include two (2) natural gas-fired boilers, eleven (11) space heaters, two (2) natural-gas fired emergency engines, one (1) diesel-fired emergency engine, two (2) flexographic printing presses, two (2) extruders, and a cup forming and scrap paper collection process. The client had a change of ownership from Dixie to Georgia Pacific Consumer Operations during the renewal process. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00105: Reeb Millwork Corp. (600 Brighton Street, Bethlehem, PA 18015) issued on 1/9/18, a State-Only (Natural Minor) Operating Permit for operation of a door manufacturing facility located in the City of Bethlehem, **Northampton County**. The sources at the facility include six (6) paint spray booths. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping,

and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00007: PA Department of Corrections (1111 Altamont Blvd, Frackville, PA 17931-2601) issued on 1/9/18, a State-Only (Natural Minor) Operating Permit renewal for operation of their correctional facility located in Ryan Township, **Schuylkill County**. The sources include a fire-tube boiler and emergency generators. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00077: Puritan Products, Inc., Bethlehem Facility (2290 Avenue A, Bethlehem, PA 18017-2108). On January 8, 2018, the Department issued a renewal State-Only Natural Minor Permit for the manufacturing of industrial inorganic chemicals facility located in Bethlehem City, **Lehigh County**. The main sources at this facility consist of blending and packaging and organic solids scrubber. The control devices consist of an acid scrubber, ammonia & amine scrubber, and carbon adsorption unit. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

25-00964: FMC Technologies Measurement Solutions, Inc. (1602 Wagner Ave, Erie, PA 16510-1444). On January 11, 2018, the Department issued a State Only Natural Minor Operating Permit for the facility located in the City of Erie, **Erie County**. The facility's primary emission sources include: natural gas space heaters (20.6 MMBtu/hr total), two (2) paint booths, parts wash stations, a steam jenny, two (2) natural gas-fueled emergency generators, and a heat treat oven. The potential emissions of the primary pollutants from the facility are as follows: 9.66 TPY NO_x, 7.02 TPY CO, 32.19 TPY VOC, 0.72 TPY PM₁₀ and PM_{2.5}, and 0.05 TPY SO_x; thus, the facility is a natural minor. Emergency Generator 2 (R&D) is subject to 40 CFR Part 60 Subpart JJJJ, the New Source Performance Standards for Stationary Spark Ignition Internal Combustion Engines. The facility must elect to comply with either 25 Pa. Code § 129.52 or § 129.52d for control of VOC emissions from the paint booths. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) has intended to issue a Minor State Only Operating Permit for the following facility:

N15-008: Park Towne Place Apartments (2200 Ben Franklin Parkway, Philadelphia, PA 19130) issued on January 11, 2018 for the operation of an apartment complex in the City of Philadelphia, **Philadelphia County**. The facility's air emissions' sources include six

(6) 4 MMBtu/hr natural gas and propane fired boilers, two (2) 1.5 MMBtu/hr natural gas and propane fired boilers, one (1) 0.75 MMBtu/hr natural gas fired boiler, two (2) diesel fired 300 kW emergency generators, one (1) diesel fired 160.3 kW fire pump, and six (6) 75 kW natural gas fired combined heat and power (CHP) units with 3-way catalyst (non-selective catalytic reduction (NSCR)).

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

TVOP-65-00634 Dominion Transmission, Inc. (5000 Dominion Blvd., Glen Allen, VA 23060) On January 19, 2018, Minor Permit Modifications were performed to update the wording of certain conditions in the current TVOP. Reporting procedures were reevaluated. Emissions of CO_{2e} from the facility were reevaluated and are 51,976 tons per year. No emissions were changed by this action. The JB Tonkin Compressor Station is located in Murrysville Township, **Westmoreland County**.

TVOP-03-00180 Dominion Transmission, Inc. (5000 Dominion Blvd., Glen Allen, VA 23060) On January 19, 2018, Minor Permit Modifications were performed to update the wording of certain conditions in the current TVOP. No emissions were changed by this action. The South Bend Compressor Station is located in South Bend Township, **Armstrong County**.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340.

42-00147: W.R. Case & Sons Cutlery Co. (50 Owens Way, Bradford, PA 16701) for its facility located in Bradford Township, **McKean County**. The De minimis emission increases are for the installation of a 3,000-Watt fiber laser. This source is exempt from plan approval as it complies with 25 Pa. Code § 127.449.

The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This is the only De minimis emission increases since the facility current Operating Permit issuance on December 3, 2013.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
1-11-18	3,000-Watt fiber laser	0.013	-	-	-	-
Total Reported Increases		0.013	-	-	-	-
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32733709 and NPDES No. PA0214159. Robindale Energy Services, Inc., (224 Grange Hall Road, Armagh,

PA 15920). To revise the permit for the Dilltown Facility in Brush Valley Township, **Indiana County**, to expand the coal refuse site, and to renew and amend the NPDES Permit to add 3 new NPDES Points from the expansion area. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Coal Refuse Disposal Support Acres Proposed 96.8, Coal Refuse Disposal Acres Proposed 106.8. Receiving Stream: Unnamed Tributaries of Black Lick Creek, classified for the following use: CWF. Receiving Stream: Black Lick Creek, classified for the following use: TSF. Receiving Stream: Conemaugh River, classified for the following use: WWF. The application was considered administratively complete on December 10, 2015. Application received October 6, 2015. Permit issued January 4, 2018.

32840701 and NPDES No. PA0092193. Tanoma Coal Company, Inc., (975 Georges Station Road, Suite 900, Greensburg, PA 15601). To renew the permit for the Tanoma Refuse Area # 2 in Rayne Township, **Indiana County** for reclamation only/water treatment. No additional discharges. The application was considered administratively complete on September 1, 2015. Application

received November 6, 2014. Permit issued January 10, 2018.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17020103 and NPDES PA0243221. River Hill Coal Company, Inc. (P.O. Box 141, Kylertown, PA 16847). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Chest and Ferguson Townships, **Clearfield County** affecting 560.7 acres. Receiving stream(s): Wilson Run and McMasters Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: August 10, 2017. Permit issued: December 18, 2017.

17000102. Hepburnia Coal Company (P.O. Box I, 1127 Haytown Road, Gramplan, PA 16838). Permit renewal for reclamation only of a bituminous surface coal and auger mine located in Bell Township, **Clearfield County** affecting 131.3 acres. Receiving stream(s): UNT to Whiskey Run and UNT to Bear Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 19, 2017. Permit issued: January 5, 2018.

17990110. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal for reclamation only of a bituminous surface coal and auger mine located in Chest Township, **Clearfield County** affecting 350.0 acres. Receiving stream(s): Unnamed Tributaries of Chest Run and Chest Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 20, 2017. Permit issued: January 8, 2018.

17070114 and NPDES PA0256480. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Girard Township, **Clearfield County** affecting 119.4 acres. Receiving stream(s): Unnamed Tributaries to Bald Hill Run and Bald Hill Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: August 16, 2017. Permit issued: December 18, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03900112 and NPDES Permit No. PA0003191. Canterbury Coal Company, 683 SR 7 N., P.O. Box 278, Gallipolis, OH 45631. Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Kiskiminetas Township, **Armstrong County**, affecting 81.2 acres. Receiving streams: Unnamed tributary to Long Run. Application received: June 19, 2017. Renewal permit issued: January 8, 2018.

03090103 and NPDES Permit No. PA0251631. M & M Lime Co., Inc. (215 Nichola Road, Worthington, PA 16262). Revision application for land use change from pastureland/land occasionally cut for hay to commercial/industrial to an existing bituminous surface mine, located in West Franklin Township, **Armstrong County**, affecting 8.2 acres. Receiving streams: Buffalo Creek, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: July 7, 2017. Permit revision issued: January 11, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54860108R6. Reading Anthracite Company, (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation in New Castle and Norwegian Townships and St. Clair Borough, **Schuylkill County** affecting 1,469.0 acres, receiving stream: East Branch Norwegian Creek. Application received: October 10, 2017. Renewal issued: January 11, 2018.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAG-02-27-32-17-02, Ridge Energy Company, 265 Swamp Road, Clymer, PA 15728. General NPDES Permit for Stormwater Discharges Associated with Construction Activities on GFCC Permit No. 32-17-02 in Green Township, **Indiana County**. Receiving streams: North Branch of Two Lick Creek classified for the following uses: CWF. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: October 27, 2017. Coverage Approved: January 8, 2018.

PAM417041-GP104. Snokes Excavating & Paving, Inc., 33E. Main Street, Walnut Bottom, PA 17266. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. SNC # 28992806 located in Southampton Township, **Franklin County**. Receiving stream: Unnamed Tributary to Muddy Run classified for the following uses: Warm Water Fishes and Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: December 18, 2017. Coverage Approved: January 10, 2018.

PAM417042-GP104. Snokes Excavating & Paving, Inc., 33E. Main Street, Walnut Bottom, PA 17266. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. SNC # 28992804 located in Southampton Township, **Franklin County**. Receiving stream: Muddy Run classified for the following uses: Warm Water Fishes and Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: December 18, 2017. Coverage Approved: January 10, 2018.

PAM417043-GP104. St. Thomas Towing & Auto Repair, Inc., 4571 Racetrack Road, St. Thomas, PA 17252. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. SNC # 28992807 located in St. Thomas Township, **Franklin County**. Receiving stream: Unnamed Tributary to Back Creek classified for the following uses: Warm Water Fishes and Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: December 20, 2017. Coverage Approved: January 10, 2018.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

PAM617046. Wayne Gravel Products (262 Route 44, Shinglehouse, PA 16748) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 42850302 in Ceres Township, **McKean County**. Receiving streams: Unnamed tributary to Oswayo Creek. Application received: November 13, 2017. Permit Issued: January 3, 2018.

PAM617044. Conneaut Lake Sand & Gravel, Inc. (P.O. Box 233, West Middlesex, PA 16159) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 20810302

in Sadsbury Township, **Crawford County**. Receiving streams: Unnamed tributary to Watson Run. Application received: November 6, 2017. Permit Issued: January 3, 2018.

4878NC3 and NPDES Permit No. PA0259756. Frank Tucci (25000 PA Route 99, Cambridge Springs, PA 116403) Revision to add an NPDES permit in Rockdale Township, **Crawford County**. Receiving streams: Kelly Run. Application received: September 25, 2017. Permit Issued: January 8, 2018.

PAM617048. C. B. Fenton (13439 Lovell Road, Corry, PA 16407) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 25870301 in Concord Township, **Erie County**. Receiving streams: Unnamed tributary to French Creek. Application received: November 20, 2017. Permit Issued: January 10, 2018.

PAM617049. James T. Morrison (292 John Diamond Road, Franklin, PA 16323) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 61830608 in Cranberry Township, **Venango County**. Receiving streams: Unnamed tributary to the Allegheny River. Application received: November 22, 2017. Permit Issued: January 10, 2018.

PAM612012. Joe Klapac & Son, Inc. (218 State Route 428, Oil City, PA 16301-4728) Renewal of General NPDES Permit for stormwater discharges associated with Surface Mining Permit No. 61120306 in Sugar Creek Borough & Cornplanter Township, **Venango County**. Receiving streams: Charley Run. Application received: December 15, 2017. Permit Issued: January 11, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 7475SM3C6 and NPDES Permit No. PA0612308. Keystone Cement Company, (P.O. Box A, Bath, PA 18104), renewal of an NPDES permit for discharge of treated mine drainage from a quarry operation in East Allen Township, **Northampton County**, receiving stream: Monocacy Creek. Application received: June 20, 2016. Renewal Issued: January 9, 2018.

Permit No. PAM113014R. McClure Enterprises, Inc., (P.O. Box 3775, Scranton, PA 18505), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40132801 in West Wyoming Borough, **Luzerne County**, receiving stream: Abrahams Creek. Application received: January 16, 2017. Renewal issued: January 9, 2018.

Permit No. 09920302C5 and NPDES Permit No. PA0595497. Delaware Valley Landscape Stone, Inc., (P.O. Box 778, New Hope, PA 18938), renewal of an NPDES permit for discharge of treated mine drainage from a quarry operation in Middletown Township, **Bucks County**, receiving stream: unnamed tributary to Neshaminy Creek. Application received: October 7, 2014. Renewal issued: January 9, 2018.

Permit No. 6070301C2 and NPDES Permit No. PA0224600. Glen Gery Corp., (P.O. Box 7001, Wyomissing, PA 19610), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Dover Township, **York County**, receiving stream: unnamed tributary to Fox Run. Application received: July 20, 2017. Renewal issued: January 10, 2018.

Permit No. 8275SM5C10 and NPDES Permit No. PA0595381. New Enterprise Stone & Lime Company,

Inc. d/b/a Martin Limestone, Inc., (3580 Division Highway, East Earl, PA 17519), renewal of an NPDES permit for discharge of treated mine drainage from a quarry operation in East Cocalico Township, **Lancaster County**, receiving stream: Stony Run. Application received: May 1, 2017. Renewal issued: January 11, 2018.

Permit No. 5777SM4C8 and NPDES Permit No. PA0034690. Barletta Materials & Construction, Inc., (P.O. Box 550, Tamaqua, PA 18252), renewal of an NPDES permit for discharge of treated mine drainage from a quarry operation in Nescopeck Township, **Luzerne County**, receiving stream: unnamed tributary to Susquehanna River. Application received: October 20, 2016. Renewal issued: January 11, 2018.

Permit No. 38870301C20 and NPDES Permit No. PA0595543. Pennsy Supply, Inc., (P.O. Box 3331, Harrisburg, PA 17105), renewal of an NPDES permit for discharge of treated mine drainage from a quarry operation in North Annville, South Annville, Annville and North Londonderry Townships, **Lebanon County**, receiving stream: Killinger and Quittapahilla Creeks. Application received: September 23, 2016. Renewal issued: January 12, 2018.

Permit No. 58172503. S. McClain Stone Co., Inc., (P.O. Box J, Tunkhannock, PA 18657), commencement, operation and restoration of a quarry operation in Brooklyn Township, **Susquehanna County** affecting 10.0 acres, receiving stream: Hop Bottom Creek. Application received: April 26, 2017. Permit issued: January 11, 2018.

Permit No. PAM117015. S. McClain Stone Co., Inc., (P.O. Box J, Tunkhannock, PA 18657), General NPDES Permit for stormwater discharges associated with mining activities on General Bluestone Permit GP105 No. 58172503 in Brooklyn Township, **Susquehanna County**, receiving stream: Hop Bottom Creek. Application received: April 26, 2017. Permit issued: January 11, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

53174103. M & J Explosives (P.O. Box 1248, Carlisle, PA 17013) blasting for Headwaters Tank Farm located in Ulysses Township, **Potter County** with an expiration date of December 22, 2018. Permit issued: January 5, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

02184001. Senex Explosives Inc. (710 Millers Run Road, Cuddy, PA 15031). Blasting activity permit for the construction, located in Monroeville Township, **Allegheny County** with an expiration date of December 31, 2018. Blasting permit issued: January 9, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 15174001. Controlled Demolition, Inc., (13401 Still Haven Court, Phoenix, MD 21131), Downingtown Stacks Felling in Downingtown Borough,

Chester County with an expiration date of January 19, 2018. Permit issued: January 9, 2018.

Permit No. 40184101. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Center Point II B East in Pittston Township, **Luzerne County** with an expiration date of February 1, 2019. Permit issued: January 11, 2018.

Permit No. 15184101. Brubacher Excavating, Inc., (825 Reading Road, Bowmansville, PA 17507), construction blasting for Great Valley Crossing in East Whiteland Township, **Chester County** with an expiration date of December 10, 2019. Permit issued: January 12, 2018.

Permit No. 35184101. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), blasting for the Alliance Sanitary Landfill in Taylor, Duryea and Old Forge Boroughs, City of Scranton, Roaring Brook, Ransom, Bear Creek and Lehigh Townships, **Lackawanna County** with an expiration date of January 9, 2019. Permit issued: January 12, 2018.

Permit No. 38184101. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Bell & Evan Commercial Development in Bethel Township, **Lebanon County** with an expiration date of November 29, 2018. Permit issued: January 12, 2018.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free

pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E07-466: Mueller's Auto Recycling & Sales, Inc., 1555 Mill Run Road, Altoona, PA 16602 in Logan Township, **Blair County**, U.S. Army Corps of Engineers, Baltimore District.

To place and maintain fill in 0.02 acre of Palustrine Emergent/Palustrine Scrub Shrub (PEM/PSS) wetland for the purpose of the expansion of the Phase II portion of the auto recycling area within the 8.577 acre parcel. The project is located along the east side of Mill Run Road (S.R. 4005) (Latitude:40°30'52"N, Longitude:78°26'24"W) in Logan Township, Blair County. The wetland impacts are de minimus and wetland replacement is not required. The permit was issued on December 27, 2017.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E5829-124: Lenox Township, Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Lenox Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 20-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 7,029 square feet (0.16 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 43' 36", Longitude: -75° 43' 13"),

2) a 20-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 9,013 square feet (0.21 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 43' 39", Longitude: -75° 43' 22"),

3) a 20-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 797 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 43' 33", Longitude: -75° 43' 43")

4) a 20-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 3,033 square feet (0.07 acre) of a palustrine emergent wetlands (PEM) (Lenoxville, PA Quadrangle; Latitude: 41° 43' 33", Longitude: -75° 43' 45").

The project consists of constructing approximately 4,322 lineal feet of 20" steel natural gas gathering pipeline located in Lenox Township, Susquehanna County. The project will result in 19,872 square feet (0.46 acre) of temporary emergent wetland impacts to provide safe reliable conveyance of Marcellus Shale natural gas to market.

E5929-071: Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237, Delmar Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A 16 inch diameter freshwater pipeline and an 8 inch diameter freshwater pipeline via horizontal directional bore impacting 136 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Asaph, PA Quadrangle 41°47'31"N, 77°19'32"W);

2) A 16 inch diameter freshwater pipeline and an 8 inch diameter freshwater pipeline via horizontal directional bore impacting 32 linear feet of Marsh Creek (CWF) (Asaph, PA Quadrangle 41°47'32"N, 77°19'31"W);

3) A 16 inch diameter freshwater pipeline and an 8 inch diameter freshwater pipeline via horizontal directional bore impacting 21 linear feet of Baldwin Run (HQ-CWF) (Asaph, PA Quadrangle 41°47'35"N, 77°19'28"W);

4) A 16 inch diameter freshwater pipeline and an 8 inch diameter freshwater pipeline via horizontal directional bore impacting 83 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Asaph, PA Quadrangle 41°47'36"N, 77°19'27"W);

5) A temporary road crossing using timber mats, a 16 inch diameter freshwater pipeline and an 8 inch diameter freshwater pipeline impacting 7,438 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Asaph, PA Quadrangle 41°47'40"N, 77°19'25"W);

6) 16 inch diameter freshwater pipeline and an 8 inch diameter freshwater pipeline via horizontal directional bore impacting 525 square feet of an exceptional value palustrine emergent/scrub-shrub/open water (EV-PEM/PSS/POW) wetland (Asaph, PA Quadrangle 41°47'44"N, 77°19'21"W).

The project will result in 53 linear feet of temporary stream impacts and 8,182 square feet (0.19 acre) of temporary wetland impacts all for the purpose of installing a fresh water pipeline for Utica well development in Delmar Township, Tioga County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should

show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX17-125-0039

Applicant Name MarkWest Liberty Midstream & Resources, LLC

Contact Person Rick Lowry

Address 4600 J. Barry Court, Suite 500

City, State, Zip Canonsburg, PA 15317

County Washington County

Township(s) Cecil Township and Mount Pleasant Township

Receiving Stream(s) and Classification(s) UNTs to Millers Run (WWF)

ESCGP-2 # ESX17-003-0003

Applicant Name Huntley & Huntley Energy Exploration, LLC

Contact Person Paul Burke

Address 2660 Monroeville Boulevard

City, State, Zip Monroeville, PA 15146

County Allegheny County

Township(s) Plum Borough

Receiving Stream(s) and Classification(s) UNTs to Bodies Run (WWF), Bodies Run (WWF)

ESCGP-2 # ESX17-059-0008

Applicant Name Rice Drilling B, LLC

Contact Person Todd Klaner

Address 2200 Rice Drive

City, State, Zip Canonsburg, PA 15317

County Greene County

Township(s) Wayne Township

Receiving Stream(s) and Classification(s) UNT to Pursley Creek (HQ-WWF) & UNTs to Hargus Creek (HQ-WWF)

ESCGP-2 # ESX10-125-0006 Renewal

Applicant Name Range Resources—Appalachia, LLC

Contact Person Karl Matz

Address 3000 Town Center Boulevard

City, State, Zip Canonsburg, PA 15317

County Washington County

Township(s) Cross Creek Township

Receiving Stream(s) and Classification(s) UNTs to Cross Creek (WWF) and UNTs to North Fork Cross Creek (WWF)

ESCGP-2 # ESX17-003-0006

Applicant Name Huntley & Huntley Energy Exploration, LLC

Contact Person Jennifer Hoffman

Address 2660 Monroeville Boulevard

City, State, Zip Monroeville, PA 15146

County Westmoreland County

Township(s) Murrysville Borough and Penn Township, Westmoreland County

Receiving Stream(s) and Classification(s) Tributary 37366 to Lyons Run (TSF), Lyons Run (TSF)

ESCGP-2 # ESX17-125-0001

Applicant Name Rice Drilling B, LLC

Contact Person Todd Klaner

Address 2200 Rice Drive

City, State, Zip Canonsburg, PA 15317

County Washington County

Township(s) Somerset Township

Receiving Stream(s) and Classification(s) UNTs to Little Chartiers Creek (HQ-WWF), Little Chartiers Creek (HQ-WWF), UNTs to Opossum Run (HQ-WWF)

ESCGP-2 # ESX17-129-0011

Applicant Name Huntley & Huntley Energy Exploration, LLC

Contact Person Jennifer Hoffman

Address 2660 Monroeville Boulevard

City, State, Zip Monroeville, PA 15146

County Westmoreland County

Township(s) Penn Township, Westmoreland County

Receiving Stream(s) and Classification(s) Tributary 37295 to Bushy Run (TSF), Bushy Run (TSF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX17-019-0020—AK Steel A Temporary Waterline

Applicant XTO Energy Inc.

Contact Melissa Breitenbach

Address 190 Thorn Hill Road

City Warrendale State PA Zip Code 15086

County Butler Township(s) Butler

Receiving Stream(s) and Classification(s) Sawmill Run, Sawmill Run Reservoir

ESCGP-2 # ESG15-019-0059B—Project Entropy Major Modification

Applicant Stonehenge Laurel Gathering, LLC

Contact Patrick Redalen

Address 11400 Westmoor Circle, Suite 200A

City Westminster State CO Zip Code 80021

County Clarion Township(s) Perry

Receiving Stream(s) and Classification(s) UNT N Branch Bear Creek, N Branch Bear Creek, UNT to Bear Creek, Bear Creek, UNT to Allegheny River, Dunlap Creek, Allegheny River

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-115-17-0047

Applicant Name Susquehanna Gathering Co 1 LLC

Contact Person Paul Corrigan

Address 1000 Noble Energy Dr, 5th Fl

City, State, Zip Canonsburg, PA 15317

County Susquehanna

Township(s) New Milford

Receiving Stream(s) and Classification(s) Deacon Brook (CWF-MF)

ESCGP-2 # ESX11-115-0110(02)

Applicant Name Cabot Oil & Gas Corp

Contact Person Kenneth Marcum

Address 2000 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275

County Susquehanna

Township(s) Lenox

Receiving Stream(s) and Classification(s) Millard Ck (CWF-MF) and UNTs thereto

ESCGP-2 # ESX13-115-0086(01)

Applicant Name Cabot Oil & Gas Corp

Contact Person Kenneth Marcum

Address 2000 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275

County Susquehanna

Township(s) Springville

Receiving Stream(s) and Classification(s) North Branch Meshoppen Ck (CWF-MF); White Ck (CWF-MF)

ESCGP-2 # ESG29-081-17-0050

Applicant Name ARD Operating LLC

Contact Person Stephen Barondeau

Address 33 W Third St, Suite 300

City, State, Zip Williamsport, PA 17701

County Lycoming

Township(s) McHenry

Receiving Stream(s) and Classification(s) First Big Fork (HQ-CWF); Second Big Fork (HQ-CWF) Secondary—Trout Run (HQ-CWF)

SPECIAL NOTICES

Air Quality; Certified Emission Reduction Credits in Pennsylvania's ERC Registry

Central Region: Air Quality Program, RCSOB, 400 Market St., Harrisburg, PA 17105.

Contact: Sean Wenrich, New Source Review Chief, 717-772-3979, or Stephen Todd, Air Quality Environmental Specialist, (717) 787-9496.

Emission reduction credits (ERCs) are surplus, permanent, quantified and Federally enforceable emission reductions used to offset emission increases of oxides of nitrogen (NO_x), volatile organic compounds (VOCs) and the following criteria pollutants: carbon monoxide (CO), lead (Pb), oxides of sulfur (SO_x), particulate matter (PM), particulate matter with an aerodynamic diameter of 10 micrometers or less (PM₁₀), and particulate matter with an aerodynamic diameter of 2.5 micrometers or less (PM_{2.5}).

The Department of Environmental Protection (Department) maintains an ERC registry in accordance with the requirements of 25 Pa. Code § 127.209. The ERC registry system provides for the tracking of the creation, transfer and use of ERCs. Prior to registration of the credits, ERC Registry Applications are reviewed and approved by the Department to confirm that the ERCs meet the requirements of 25 Pa. Code §§ 127.206—127.208. Registration of the credits in the ERC registry system constitutes certification that the ERCs satisfy applicable requirements and that the credits are available for use. The following registered and certified ERCs in the ERC Registry are currently available for use as follows:

- (1) To satisfy non-attainment new source review (NNSR) emission offset ratio requirements;
- (2) To “net-out” of NSR at ERC-generating facilities;
- (3) To sell or trade the ERCs for use as emission offsets at new or modified facilities.

The certified ERCs shown below, expressed in tons per year (tpy), satisfy the applicable ERC requirements contained in 25 Pa. Code §§ 127.206—127.208. ERCs created from the curtailment or shutdown of a source or facility expires for use as offsets 10 years after the emission reduction occurs. ERCs generated by the over control of emissions by an existing

facility do not expire for use as offsets. However, credits in the registry that are not used in a plan approval will be discounted if new air quality requirements are adopted by the Department or United States Environmental Protection Agency (EPA).

For additional information concerning this listing of certified ERCs, contact the Bureau of Air Quality, Division of Permits, Department of Environmental Protection, 12th Floor, Rachel Carson State Office Building, P.O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325. This Pennsylvania ERC registry report, ERC Registry application and instructions are located at www.dep.pa.gov (select "Businesses," then "Air," then "Bureau of Air Quality," then "Permits," then "Emission Reduction Credit Files").

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
LSC Communications Inc. (f.k.a. R.R. Donnelley & Sons) County: Lancaster Contact Person: Stacey Haefner (712) 293-2056	VOCs	16.00	None	Internal Use
PPG Industries, Inc. Source Location: Springdale Complex County: Allegheny Contact Person: Joe Frank (412) 274-3884	VOCs	171.82	None	Trading
The Proctor & Gamble Paper Products Company Source Location: Mehoopany Plant County: Wyoming Contact Person: Amy Jacoby (570) 833-6396	NO _x	91.10	None	Trading
INDSPEC Chemical Corp. Source: Boiler # 8 Source Location: Petrolia County: Butler Contact Person: John Kane (724) 756-2370 Ext. 108	NO _x SO _x	158.68 717.95	None None	Trading Trading
Sun Company, Inc. Source: Wastewater Conveyance System Source Location: Marcus Hook Borough County: Delaware Contact Person: Steve Martini (610) 859-1000	VOCs	147.93	None	Trading
World Kitchen, Inc. Source Location: Charleroi Plant County: Washington Contact Person: Tony Pane (724) 489-2255	NO _x	131.43	None	Trading
Morgan Adhesives Company (MACTac) Source Location: Scranton County: Lackawanna Contact Person: Cara Glaser	VOCs	5.16	10/29/2019	Trading

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
(570) 963-5352 Highway Materials, Inc.				
Source: 1011	VOCs	0.435	9/27/2021	Trading
Source: 1011	NO _x	1.655	9/27/2021	
Source: 1011	SO _x	4.888	9/27/2021	
Source: 1012	VOCs	0.383	10/7/2021	
Source: 1012	NO _x	1.436	10/7/2021	
Source: 1012	SO _x	4.346	10/7/2021	
Source Location: Whitemarsh Township County: Montgomery Contact Person: Greg Mullen (610) 832-8000				
FXI Inc. (f.k.a. Foamex, L.P.)	NO _x	7.67	12/31/2018	Trading
Source Location: 1500 East 2nd Street, Eddystone County: Delaware Contact Person: John F. McLaverty (610) 245-2765	SO _x	1.03	12/31/2018	
	CO	26.93	12/31/2018	
NRG REMA, LLC	NO _x	1,453.26	8/30/2023	Trading
Source Location: Titus Station Township: Cumru County: Berks Contact Person: Brian W. Green (724) 597-8219	VOCs	11.32	8/30/2023	
	CO	94.79	8/30/2023	
	SO _x	9,100.08	8/30/2023	
	PM ₁₀	223.38	8/30/2023	
	PM _{2.5}	96.57	8/30/2023	
	Pb	0.06	8/30/2023	
P.H. Glatfelter Company Source Location: 228 South Main St., Spring Grove County: York Contact Person: Jonathan E. Moores (717) 225-4711 Ext. 2395	SO _x	428.00	None	Trading
The Hershey Company	NO _x	4.00	7/1/2018	Trading
Source Location: Derry Township Plant County: Dauphin Contact Person: Charles Stoner Jr. (717) 534-4692	PM ₁₀	44.50	7/1/2018	
	PM _{2.5}	8.00	7/1/2018	
	CO	4.90	7/1/2018	
The Hershey Company Source Location: Reading Plant County: Berks Contact Person: Charles Stoner Jr. (717) 534-4692	PM ₁₀	24.63	5/1/2019	Trading
	PM _{2.5}	4.00	5/1/2019	
Bellefield Boiler Plant	PM ₁₀	61.81	None	Trading

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Source Location: 4400 Forbes Ave., Pittsburgh	PM _{2.5}	52.68	None	Internal Use
County: Allegheny	SO _x	578.89	None	
Contact Person: Anthony J. Young (412) 578-2495				
University of Pittsburgh Medical Center (UPMC)	PM ₁₀	16.69	None	Trading
Source Location: 600 Grant Street, Pittsburgh	PM _{2.5}	14.22	None	Internal Use
County: Allegheny	SO _x	156.31	None	
Contact Person: Eric Cartwright (412) 647-0896				
Texas Eastern Transmission, L.P.	NO _x	117.00	9/15/2019	Trading
Source Location: Holbrook Station, Wind Ridge	VOCs	11.00	9/15/2019	Internal Use
County: Greene	PM	4.00	9/15/2019	
Contact Person: Matthew J. Myers (412) 375-3064	CO	24.00	9/15/2019	
Philadelphia Energy Solutions (PES)	NO _x	295.23	12/31/2021	Trading
ERC Generating Source: Sunoco, Inc. (R&M)	SO ₂	0.36	12/31/2021	Internal Use
Source Location: Marcus Hook Borough	VOCs	32.98	12/31/2021	
County: Delaware	CO	199.11	12/31/2021	
Contact Person: Chuck Barksdale (215) 339-2074	PM ₁₀	28.33	12/31/2021	
Philadelphia Energy Solutions (PES)	PM _{2.5}	28.33	12/31/2021	
ERC Generating Source: Sunoco, Inc. (R&M)	NO _x	111.37	12/31/2021	Internal Use Only
Source Location: Marcus Hook Borough	SO ₂	128.42	12/31/2021	
County: Delaware	VOCs	2.21	12/31/2021	
Contact Person: Chuck Barksdale (215) 339-2074	CO	365.60	12/31/2021	
Pactiv, LLC	PM ₁₀	317.94	12/31/2021	
ERC Generating Source: Dopaco, Inc.	PM _{2.5}	317.94	12/31/2021	
Sources: Presses 101 to 104	VOCs	60.30	None	Trading
Source Location: Downingtown				Internal Use
County: Chester				
Contact Person: Phoebe C. Robb (484) 875-3814				
Philadelphia Authority for Industrial Development	NO _x	27.16	1/1/2019	Trading

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Sources: 3 boilers	SO _x	53.38	1/1/2019	
Source Location: 2000 Constitution Ave. Philadelphia	CO	4.52	1/1/2019	
County: Philadelphia	VOCs	0.27	1/1/2019	
Contact Person: Raymond McCaffrey	PM ₁₀	5.24	1/1/2019	
(215) 389-0835	PM _{2.5}	2.92	1/1/2019	
Exelon Power	NO _x	2,547.85	2/17/2021	Trading
Sources: Boiler # 1	VOCs	5.97	2/17/2021	
Source: Eddystone Generating Station	SO ₂	2,988.50	2/17/2021	
Source Location: Eddystone Borough	PM ₁₀	130.53	2/17/2021	
County: Delaware	PM _{2.5}	54.84	2/17/2021	
Contact Person: Albert Hatton	CO	127.77	2/17/2021	
(610) 765-5316	Pb	0.38	2/17/2021	
Exelon Power	NO _x	2016.85	4/27/2021	Trading
Sources: Boiler # 2, centrifuge dryers & coal handling fugitives	VOCs	5.81	4/27/2021	
Source: Eddystone Generating Station	SO ₂	2720.10	4/27/2021	
Source Location: Eddystone Borough	PM ₁₀	302.43	4/27/2021	
County: Delaware	PM _{2.5}	178.38	4/27/2021	
Contact Person: Albert Hatton	CO	135.40	4/27/2021	
(610) 765-5316	Pb	0.40	4/27/2021	
Texas Eastern Transmission, L.P.	NO _x	164.46	4/15/2023	Trading
Sources: I.C. Engines 031 thru 039	CO	32.45	4/15/2023	
Source Location: Bedford Compression Station	VOCs	34.30	4/15/2023	
Township: Bedford	PM ₁₀	4.37	4/15/2023	
County: Bedford	PM _{2.5}	4.37	4/15/2023	
Contact Person: Matthew J. Myers	SO ₂	0.054	4/15/2023	
(412) 375-3064				
United States Steel Corporation	NO _x	577.30	4/16/2019	Trading
Clairton Works	SO ₂	46.30	4/16/2019	
400 State Street	VOCs	7.50	4/16/2019	
Clairton, PA 15025	CO	98.70	4/16/2019	
Sources:				
County: Allegheny				
Contact Person: Coleen Davis				
(412) 273-4730				
International Paper	VOCs	0.60	None	Trading
Source: Bleach Plant, Erie Mill				
County: Erie				
Contact Person: Allyson Bristow				
(901) 419-4852				

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Merck, Sharp & Dohme Source Location: 770 Sumneytown Pike, PO Box 4, WP2-205, West Point, PA 19486-0004 County: Montgomery Contact Person: Amy Earley (215) 652-4247	VOCs	3.69	3/30/2021	Trading
Merck, Sharp & Dohme Source Location: 770 Sumneytown Pike, PO Box 4, WP2-205, West Point, PA 19486-0004 County: Montgomery Contact Person: Amy Earley (215) 652-4247	VOCs	1.12	12/31/2021	Trading
Monroe Energy, LLC Source Location: 4101 Post Rd., Trainer, PA County: Delaware Contact Person: Jeff K. Warmann (610) 364-8117	VOCs	4.8	None	Internal
Exelon Power Sources: Coal boiler # 31, centrifuge dryers, reheat burners, diesel generator, coal handling fugitives and ash handling fugitives Source: Cromby Generating Station Source Location: East Pikeland Township County: Chester Contact person: Albert Hatton (610) 765-5316	NO _x VOCs SO ₂ PM ₁₀ PM _{2.5} CO Pb	1,825.89 0.96 3,235.58 143.4 60.31 78.48 0.06	2/18/2021 2/18/2021 2/18/2021 2/18/2021 2/18/2021 2/18/2021 2/18/2021	Trading
Exelon Power Sources: Oil boiler # 32 Source: Cromby Generating Station Source Location: East Pikeland Township County: Chester Contact person: Albert Hatton (610) 765-5316	NO _x VOCs SO ₂ PM ₁₀ PM _{2.5} CO	127.4 2.6 239.65 19.05 15.35 17.52	7/31/2021 7/31/2021 7/31/2021 7/31/2021 7/31/2021 7/31/2021	Trading
Exelon Power Sources: Oil boiler # 33 Source: Cromby Generating Station Source Location: East Pikeland Township	NO _x SO ₂ PM ₁₀ PM _{2.5}	1.68 2.32 0.25 0.17	6/29/2022 6/29/2022 6/29/2022 6/29/2022	Trading

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
County: Chester	CO	0.55	6/29/2022	
Contact person: Albert Hatton (610) 765-5316				
Exelon Power	PM ₁₀	0.48	6/30/2022	Trading
Sources: Oil delivery Fugitives	PM _{2.5}	0.07	6/30/2022	
Source: Cromby Generating Station				
Source Location: East Pikeland Township				
County: Chester				
Contact person: Albert Hatton (610) 765-5316				
Exelon Power	NO _x	0.06	10/16/2022	Trading
Sources: Natural gas Preheater	SO ₂	0.02	10/16/2022	
Source: Cromby Generating Station	PM ₁₀	0.01	10/16/2022	
Source Location: East Pikeland Township	PM _{2.5}	0.01	10/16/2022	
County: Chester	CO	0.05	10/16/2022	
Contact person: Albert Hatton (610) 765-5316				
UGI Development Company	SO ₂	3,263.16	5/22/2020	Trading
Source: Hunlock Creek Energy Center	PM ₁₀	54.45	5/22/2020	Internal
Source Location: Hunlock Township				
County: Luzerne				
Contact Person: Jeff Steeber (570) 542-5369 Ext. 232				
Shell Chemical Appalachia LLC	SO _x	1,898.73	9/11/2021	Trading
Source: G.F. Wheaton Power Plant / Units 034 and 035	PM ₁₀	44.26	9/11/2021	
Source Location: Potter Township/Monaca	CO	64.2	9/11/2021	
County: Beaver				
Contact Person: Jim Sewell (281) 731-3287				
Bemis Company, Inc				
Source: # 105	VOCs	12.9	9/26/2021	Trading
Source: # 106	VOCs	4.2	9/26/2021	Trading
Source Location: Hazle Township				
County: Luzerne				
Contact Person: Rob Harmon (920) 527-7695				
Armstrong World Industries, Inc.	NO _x	14	3/31/2021	
Source: Beaver Falls	VOCs	27	3/31/2021	
Ceiling Plant	PM _{2.5}	21	3/31/2021	
Source Location: Beaver Falls Township	CO	46	3/31/2021	
County: Beaver				

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Contact Person: John Ackiewicz (717)-396-5373				
Exelon Power	NO _x	40.02	6/21/2022	Trading
Sources: Boiler # 1	VOCs	0.68	6/21/2022	
Source: Schuylkill Generating Station	SO ₂	68.06	6/21/2022	
Source Location: 2800 Christian St., Phila.	PM ₁₀	6.1		
County: Philadelphia	PM _{2.5}	4.81		
Contact person: Albert Hatton (610) 765-5316	CO Pb	4.5 0.0014		
Volvo Construction Equipment, N.A.				
Source: Paint Booth/ID 101	VOCs	4.61	12/31/2023	Trading
Source: Clean & Prime Paint Booth/ID 102	VOCs	5.81	9/26/2022	Internal
Source: Big Paint Booth/ID 103	VOCs	2.17	12/31/2023	
Source Location: Shippensburg Borough				
County: Franklin				
Contact Person: Sean J. Glennon (717) 532-9181				
Letterkenny Army Depot				
Source: Coating Booth/ID 102 (2009 and 2010)	VOCS	6.07	9/19/2023	Internal
Source: Coating Booth/ID 103 (2009 & 2010)	VOCs	6.21	9/19/2023	Trading
Source: Coating Booth/ID 109	VOCs	0.12	9/18/2022	
Source Location: Letterkenny Township				
County: Franklin				
Contact Person: Samuel J. Pelesky (717) 267-5591				
Hurst Jaws of Life, Inc. (f.k.a. Hale Products, Inc.)	NO _x	6.3552	2/26/2023	Trading
Source: Test Engines (IDs 111, 732 and 733), paint booths (IDs 900 and 902) and misc. combustion sources (ID 901)				
Source Location: Conshohocken Borough				
County: Montgomery				
Contact Person: Michael Laskaris 1-800-533-3569				
Carmeuse Lime, Inc	NO _x	79.87	4/8/2023	Trading
Source: Kiln 3	VOCs	0.24	4/8/2023	
Source Location: Millard Lime Plant	SO _x	33.49	4/8/2023	
Township: North Londonderry	PM ₁₀	0.8	4/8/2023	
County: Lebanon	PM _{2.5}	0.39	4/8/2023	

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Contact Person: Mark Reider (717) 867-5851	PM	1.46	4/8/2023	
	CO	256.5	4/8/2023	
First Energy Solutions Corporation (f.k.a. Allegheny Energy Supply Company, LLC	NO _x	760.4	4/8/2023	Trading
Source: Unit 1	VOCs	0.04	4/8/2023	
Source Location: Armstrong Power Plant	SO _x	12,552.65	4/8/2023	
Township: Washington	PM ₁₀	203.16	4/8/2023	
County: Armstrong	PM _{2.5}	56.66	4/8/2023	
Contact Person: Tonia A. Downs (724) 837-3000	PM	0.0369	4/8/2023	
	CO	85.39	4/8/2023	
First Energy Solutions Corporation (f.k.a. Allegheny Energy Supply Company, LLC	NO _x	1,557.5	7/21/2022	Trading
Source: Unit 2	SO _x	13,334.05	7/21/2022	
Source Location: Armstrong Power Plant	PM ₁₀	160.5	7/21/2022	
Township: Washington	PM _{2.5}	90.49	7/21/2022	
County: Armstrong	Pb	0.0247	7/21/2022	
Contact Person: Tonia A. Downs	CO	90.36	7/21/2022	
*Reduction needed in accordance with 25 Pa. Code § 127.206(c) for compliance with Pennsylvania's RACT II requirements of 1.4 tpy NO _x ERCs.				
NRG Power Midwest LP	NO _x	4.91	9/26/2023	Trading
Source Location: BrunotIsland Station, Pittsburgh				
County: Allegheny				
Contact Person: Kevin R. Shumaker (724) 597-8390				
Shell Chemical Appalachia LLC	NO _x	197.6	4/26/2024	Trading
Source: Monaca Zinc	SO _x	877.9	4/26/2024	
Smelter/24 Emission	PM ₁₀	308.84	4/26/2024	
Sources	PM _{2.5}	30.32	4/26/2024	
Source Location: Potter Township / Monaca	CO	21705.2	4/26/2024	
County: Beaver				
Contact Person: Jim Sewell (281) 731-3287	VOCs	2.93	6/23/2022	Trading
	NO _x	784.99	6/23/2022	
NRG Power Midwest LP	SO _x	555.14	6/23/2022	
Source Location: Elrama Station, Union Township	PM ₁₀	76.73	6/23/2022	
Source: Unit 1	PM _{2.5}	20.85	6/23/2022	
County: Washington	CO	30.41	6/23/2022	
Contact Person: Keith Schmidt (724) 597-8193	Pb	0.03	6/23/2022	
	VOCs	7.39	5/30/2022	Trading
NRG Power Midwest LP	NO _x	1,925.11	5/30/2022	

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Source Location: Elrama Station, Union Township	SO _x	1,377.46	5/30/2022	
Sources: Units 2 and 3	PM ₁₀	183.53	5/30/2022	
County: Washington	PM _{2.5}	50.56	5/30/2022	
Contact Person: Keith Schmidt (724) 597-8193	CO	76.63	5/30/2022	
NRG Power Midwest LP	Pb	0.06	5/30/2022	
Source Location: Elrama Station, Union Township	VOCs	7.25	9/3/2022	Trading
Source: Unit 4	NO _x	2,065.25	9/3/2022	
County: Washington	SO _x	1,487.09	9/3/2022	
Contact Person: Keith Schmidt (724) 597-8193	PM ₁₀	182.06	9/3/2022	
Bemis Company, Inc	PM _{2.5}	49.57	9/3/2022	
Source: # 711	CO	74.81	9/3/2022	
Source: # 712	Pb	0.07	9/3/2022	
Source Location: Hazle Township County: Luzerne Contact Person: Rob Harmon (920) 527-7695	VOCs	10.8	9/15/2024	Trading
Kutztown University of Pennsylvania	VOCs	4.37	11/24/2023	
Sources: # 031, # 032, # 033, # 034	NO _x	25.32	12/31/2018	Trading
Source Location: Maxatawny Township County: Berks Contact Person: Thomas Green (610) 683-4126	VOCs	0.21	12/31/2018	
First Energy Solutions Corporation (f.k.a. Allegheny Energy Supply Company, LLC	PM _{2.5}	5.08	12/31/2018	
Source: Unit 3	NO _x	1,636	10/4/2023	Trading
Source Location: Mitchell Power Plant Township: Union County: Washington Contact Person: Eric R. Foster (330) 436-1530 Republic Services of PA, LLC Source: # 104 Engine 2 Source Location: Lower Windsor Township County: York Contact Person: Karl Schmit (610) 223-0922 Republic Services of PA, LLC	SO _x	1,215	10/4/2023	
	PM ₁₀	141	10/4/2023	
	VOCs	1.07	12/16/2023	Trading

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Source: # 105	NO _x	7.98	12/16/2023	
Engine 3	SO _x	0.6	12/16/2023	
Source Location: Lower Windsor Township	PM _{2.5}	0.25	12/16/2023	
County: York	CO	39.32	12/16/2023	
Contact Person: Karl Schmit (610) 223-0922				
Republic Services of PA, LLC	VOCs	1.88	11/4/2023	Trading
Source: # 106	NO _x	9.04	11/4/2023	
Engine 4	SO _x	0.7	11/4/2023	
Source Location: Lower Windsor Township	PM _{2.5}	0.29	11/4/2023	
County: York	CO	45.76	11/4/2023	
Contact Person: Karl Schmit (610) 223-0922				
Environmental Strategy Consultants, Inc. (f.k.a. G-Seven LTD)	NO _x	0.08	12/2/2023	Trading
Sources: Various				
Source Location: Hatfield, PA				
Township: Hatfield				
County: Montgomery				
Contact Person: Lorna Velardi (215) 391-4690				
Transcontinental Gas Pipeline Co., LLC	VOCs	39	5/1/2024	Trading
Sources: 033, 034 and 035	NO _x	370.4	5/1/2024	
Source Location: Station 195, Delta, PA	SO _x	0.2	5/1/2024	
Township: Peach Bottom	PM _{2.5}	6.7	5/1/2024	
County: York	CO	223.6	5/1/2024	
Contact Person: Jim Powel (717) 456-5315				
Sunoco Partners Marketing & Terminals, LP	NO _x	38	12/30/2021	Trading
Sources: 104, 105	VOCs	26.46	12/30/2021	
Source Location: Marcus Hook Borough	SO ₂	2.54	12/30/2021	
County: Delaware	PM _{2.5}	64.32	12/30/2021	
Contact Person: Kevin Smith (610) 859-1279	PM ₁₀	64.32	12/30/2021	
	CO	199.78	12/30/2021	
AES Beaver Valley, LLC	NO _x	2,476.8	6/30/2025	Trading
Sources: 032, 033, 034 and 035	CO	1,665	6/30/2025	
Source Location: Cogen Plant	SO _x	3,187	6/30/2025	
Borough: Potter	PM ₁₀	198	6/30/2025	
County: Beaver	PM _{2.5}	89	6/30/2025	
Contact Person: Eric Holtvogt				

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
(937) 259-7224 Recipient/Holder of ERC: Elements Markets, LLC Contact Person: Randall Lack (281) 207-7200 ERC Generating Facility: First Energy Solutions Corporation, (f.k.a. Allegheny Energy Supply Company, LLC) Source Municipality: Washington Township County: Armstrong Source: Unit 1	NO _x	28.58	8/31/2022	Trading
Recipient/Holder of ERC: Elements Markets, LLC Contact Person: Randall Lack (281) 207-7200 ERC Generating Facility: Quad Graphics Inc. Source Municipality: Village of Depew County: Erie State: New York Quad Graphics, Inc. Source Location: East Greenville Plant Township: Upper Hanover County: Montgomery Contact Person: Tom Estock (414) 566-6000	VOCs	26.51	12/16/2020	Trading
Quad Graphics, Inc. Source Location: Atglen Plant Township: West Sadsbury County: Chester Contact Person: Tom Estock (414) 566-6000	NO _x	5.3	1/3/2026	Trading
Team Ten, LLC Source: 033A Source Location Tyrone Paper Mill Township: Tyrone Borough County: Blair Contact Person: Jerrod Good (814) 684-6155	VOCs NO _x SO _x	2.48 379.7 2638.21	7/16/2026 7/16/2026 7/16/2026	Trading
Viking Energy, LLC Source: 031 Source Location: 909 Cannery Road, Northumberland, PA 18757	VOCs NO _x	16.22 184.25	4/1/2022 4/1/2022	Trading

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
Township: Point County: Northumberland Contact Person: Robert Maggiani (774) 265-0227				
Recipient/Holder of ERC: Elements Markets, LLC Contact Person: Randall Lack (281) 207-7200 ERC Generating Facility: Quad Graphics, Inc. Source Location: Atglen Plant Township: West Sadsbury County: Chester	VOCs	114.95	3/4/2026	Trading
LSC Communications Inc. (f.k.a. R.R. Donnelley & Sons) Sources: 200 and 210 (Printing Presses) Source Location: City of Lancaster County: Lancaster Contact Person: Stacey Haefner (712)-293-2056	VOCs	5.43	3/31/2025	Trading
Recipient/Holder of ERC: Elements Markets, LLC Contact Person: Randall Lack (281) 207-7200 ERC Generating Facility: LEDVANCE, LLC (f.k.a. Osram Sylvania, Inc.) Source: P109 (Glass Melting Furnace) Source Location: Wellsboro Borough County: Tioga	SO _x	47.45	9/28/2026	
	NO _x	311.31	9/28/2026	
	PM ₁₀	26.23	9/28/2026	
	VOCs	12.04	9/28/2026	
CNH Industrial America LLC (f.k.a. CNH America LLC) Sources: 118, 124 and 128 (Paint Booths and Dipping Op) Source Location: Union Township County: Mifflin Contact Person: Audrey Van Dyke (262) 636-6073 Osram Sylvania, Inc.	VOCs	30.31	5/31/2018	Trading
Sources: 101 Degreaser	VOCs	3.91	12/19/2024	Trading
102 Stamping Lubrication	VOCs	4.29	12/19/2024	
104 Glassing Furnace	VOCs	0.57	9/30/2024	
	NO _x	16.14	9/30/2024	
	SO _x	10.63	9/30/2024	

<i>Facility Information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration Date</i>	<i>Intended Use of ERCs</i>
	PM ₁₀	1.8	9/30/2024	
	PM _{2.5}	0.63	9/30/2024	
199 Solvent	VOCs	2.43	12/19/2024	
Source Location: West Manchester Township County: York Contact Person: Kelley Reynolds (978) 753-6602				
PaperWorks Industries Inc.	VOCs	14.356	4/12/2027	Trading
Sources: Boilers # 1, # 3 and # 4	NO _x	110.055	4/12/2027	
Source Location: City of Philadelphia County: Philadelphia Contact Person: Frank Delgrego (215) 984-7057				

**Termination of National Pollutant Discharge
Elimination System (NPDES) Permit to Discharge
to State Waters**

*North Central Regional Office: Regional Clean Water
Program Manager, 208 W Third Street, Suite 101,
Williamsport, PA 17701-6448, Telephone: (570) 327-3636.*

PAR804890, Storm Water, SIC Code 4231, **URS Flint
Energy Service Inc.**, 6901 S Havana Street, Centennial,
CO 80112-3805. Facility Name: Flint Equip Hauling
Facility. This existing facility is located in Montoursville
Borough, **Lycoming County**.

Description of Existing Activity: Termination of an
NPDES permit for an existing permitted discharge of
treated Industrial Stormwater. Termination is effective
January 11, 2018.

**General NPDES Permit for Stormwater Discharges
Associated with Construction Activities**

*Cambria District Mining Office: 286 Industrial Park
Road, Ebensburg, PA 15931, (814) 472-1900.*

PAG-02-27-32-17-02, **Ridge Energy Company**, 265
Swamp Road, Clymer, PA 15728. General NPDES Permit
for Stormwater Discharges Associated with Construction
Activities on GFCC Permit No. 32-17-02 in Green Town-
ship, **Indiana County**. Receiving streams: North Branch
of Two Lick Creek classified for the following use: cold
water fishes. There are no potable water supplies located
within 10 miles downstream. Notice of Intent for Cover-
age received: October 27, 2017. Coverage Approved: Janu-
ary 8, 2018.

PAG-02-27-11-17-002, **Robindale Energy Services,
Inc.**, 224 Grange Hall Road, P.O. Box 228, Armagh, PA
15920. General NPDES Permit for Stormwater Dis-
charges Associated with Construction Activities on GFCC
Permit No. 11-17-01 in Portage Township, **Cambria
County**. Receiving streams: Trout Run classified for the
following uses: CWF. There are no potable water supplies
located within 10 miles downstream. Notice of Intent for
Coverage received: August 8, 2017. Coverage Approved
January 11, 2018.

[Pa.B. Doc. No. 18-144. Filed for public inspection January 26, 2018, 9:00 a.m.]

**DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

Bid Opportunity

**OOGM 17-2, Cleaning Out and Plugging One Or-
phan Gas Well, Chapman Township, Clinton County.**
The principal items of work and approximate quantities
include: clean-out and plug one orphan gas well estimated
to be 2,600 feet in depth to the Department of Environ-
mental Protection's (Department) specifications; prepare
and restore well sites/site; and mobilize and demobilize
plugging equipment.

This bid issues on January 26, 2018, and bids will be
opened on March 8, 2018, at 2 p.m. Bid documents may
be downloaded for free beginning on the issue date from
the Department by going to www.BidExpress.com. A
prebid conference is scheduled for February 1, 2018, at 11
a.m. at 26 Grant Avenue, Chapman Township (Renovo),
PA 17760. Contact the Construction Contracts Section at
(717) 787-7820 for more information on this bid. Note this
is a Small Construction Business Program bid opportu-
nity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-145. Filed for public inspection January 26, 2018, 9:00 a.m.]

**DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

Bid Opportunity

**OSM 33(6321)101.1, Abandoned Mine Reclamation
Project, McGarey South, Beaver Township, Jeffer-
son County.** The principal items of work and approxi-
mate quantities include: subsurface drains with
cleanouts, 250 linear feet; alkaline addition, 3,460 tons;

grading, 132,700 cubic yards; channel and swale excavation, 1,025 cubic yards; erosion matting, 2,180 square yards; rock lining, 235 square yards; and seeding, 16 acres.

This bid issues on January 26, 2018, and bids will be opened on February 27, 2018, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-146. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Federal Consistency under the Coastal Zone Management Act; Expansion of Public Docking Facility in the City of Philadelphia

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the Independence Seaport Museum is proposing an expansion of its public docking facility in the City of Philadelphia.

The proposed project is located in the basin on the western bank of the Delaware River immediately south of the Independence Seaport Museum at 211 South Columbus Boulevard. GPS coordinates for the project site are 39° 56' 43.63" N and 75° 8' 26.03" W. The proposed project includes the addition of approximately 5,030 square feet of floating dock to the existing floating dock. The additional floating dock is proposed to be anchored with seven 12-inch diameter steel pipe piles. The piles will be installed utilizing a vibratory hammer. Additional work will include the installation of water/electric pedestals. The addition of the proposed floating dock is for public benefit and use. No wetlands are present in the proposed project area. The applicant is seeking Federal authorization from the United States Army Corps of Engineers (CENAP-OP-R-2017-0660) for this project.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930,

Subpart D (relating to consistency for activities requiring a Federal license or permit), the Independence Seaport Museum has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, at (717) 772-2196 or RA-Fed_Consistency@pa.gov.

The Department will consider all comments received on or before February 12, 2018, before issuing a final Federal consistency concurrence or objection. All comments, including comments submitted by e-mail, must include the originator's name and address. Comments submitted by facsimile will not be accepted. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment. Written comments may also be submitted by e-mail to ecomment@pa.gov, or by mail to the Policy Office, Department of Environmental Protection, 400 Market Street, Harrisburg, PA 17101.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-147. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Federal Consistency under the Coastal Zone Management Act; Installation of Kayak Dock on the Poquessing Creek

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that Glen Foerd on the Delaware River is proposing to install a kayak dock on the Poquessing Creek in the City of Philadelphia.

The proposed activity includes the installation of a kayak dock along the bank of the Poquessing Creek, adjacent to the Carriage House approximately 750 feet upstream from the confluence with the Delaware River. The dock will be 4 feet long by 16 feet wide and float 4 inches above the waterline to accommodate small water craft (canoes and kayaks). A 14-foot long by 14-foot wide landside concrete structure, including steel piles driven deep into the embankment, will be required to provide access to the floating dock and gangway. An 80-foot long by 7 1/2-foot wide hinged aluminum gangway will extend from the concrete platform to the floating dock. Erosion and sedimentation controls, including turbidity curtains, will be implemented during construction. It is anticipated that the project will disturb about 1,600 square feet of

land area. The applicant is seeking Federal authorization from the United States Army Corps of Engineers for this project.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), Glen Foerd on the Delaware River has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, at (717) 772-2196 or RA-Fed_Consistency@pa.gov.

The Department will consider all comments received on or before February 12, 2018, before issuing a final Federal consistency concurrence or objection. All comments, including comments submitted by e-mail, must include the originator's name and address. Comments submitted by facsimile will not be accepted. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment. Written comments may also be submitted by e-mail to ecomment@pa.gov or by mail to the PolicyOffice,

Department of Environmental Protection, 400 Market Street, Harrisburg, PA 17101.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-148. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Exemption from Requirements

A study to determine if the Reading State Office Building of the Department of General Services located in Reading, Berks County, should be exempted from the requirements of section 2420 of The Administrative Code of 1929 (71 P.S. § 650) will be performed within the next 90 days. The results of this study may result in the conversion of the Reading State Office Building's coal fired heating system to a fuel other than coal.

For additional information, contact Gary R. Taylor, Director, Bureau of Preconstruction, Department of General Services, 2nd Floor, Arsenal Building, 1800 Herr Streets, Harrisburg, PA 17103, (717) 787-6200, gtaylor@pa.gov.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 18-149. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Allegheny Health Network Endoscopy Center, Westmoreland	28 Pa. Code § 551.21 (relating to criteria for ambulatory surgery)
Mt. Lebanon Surgical Center for St. Clair Hospital	28 Pa. Code § 559.2 (relating to director of nursing)

All previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 18-150. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). Department regulations governing hospital licensure can be found in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals). The following hospitals are requesting exceptions to 28 Pa. Code § 153.1 (relating to minimum standards) which contains minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Meadville Medical Center	2.2-3.4.5.4(1)	Patient toilet rooms (ultrasound facilities)	2014
Magee Rehabilitation Hospital	2.6-2.3.1.1	General (glazed areas)	2014

All previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing-impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 18-151. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Abramson Senior Care at Lankenau Medical Center
100 Lancaster Avenue
Wynnewood, PA 19096-3496
FAC ID # 120402

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.26(e) (relating to laundry):

Abramson Senior Care at Lankenau Medical Center
100 Lancaster Avenue
Wynnewood, PA 19096-3496
FAC ID # 120402

The following long-term care nursing facility is seeking exceptions to 28 Pa. Code § 205.36(g) and (h) (relating to bathing facilities):

Abramson Senior Care at Lankenau Medical Center
100 Lancaster Avenue
Wynnewood, PA 19096-3496
FAC ID # 120402

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(k) (relating to electric requirements for existing and new construction):

United Zion Retirement Community
722 Furnace Hills Pike
Lititz, PA 17543
FAC ID # 470402

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Chestnut Hill Lodge Health and Rehabilitation Center
8833 Stenton Avenue
Wyndmoor, PA 19038
FAC ID # 700102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or

hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 18-152. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Medical Marijuana Program; Fees for Second and Subsequent Replacement Identification Cards

Notice is hereby given, under 28 Pa. Code § 1191.26(c) (relating to application fees), published at 47 Pa.B. 6938 (November 11, 2017), that for 2018, the Department of Health is establishing the following fee schedule for second and subsequent replacement identification cards:

First replacement card—\$25

Second replacement identification card—\$50

Subsequent replacement identification card—\$50

Interested persons are invited to submit written comments, suggestions or objections regarding this notice to John J. Collins, Office of Medical Marijuana, Department of Health, Room 628, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 547-3047, RA-DHMedMarijuana@pa.gov.

Persons with a disability who wish to submit comments, suggestions or objections regarding this notice or who require an alternative format of this notice (for example, large print, audiotape, Braille) may do so by using the previous contact information, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 18-153. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Medical Marijuana Program; Qualifications for Financial Hardship

Notice is hereby given, under 28 Pa. Code § 1191.26(d) (relating to application fees), published at 47 Pa.B. 6938 (November 11, 2017), of the qualifications for financial hardship necessary to obtain a waiver or reduction of the application fee for a medical marijuana identification card. The Department of Health (Department) may waive or reduce the fee for an identification card application or an identification card renewal application for an applicant who demonstrates financial hardship. For 2018, the Department has determined that an applicant may demonstrate financial hardship by verifying, subject to the penalties of perjury, that the applicant is currently participating in one or more of the following programs:

Children's Health Insurance Program (CHIP)

Medicaid

Programs of All-Inclusive Care for the Elderly (PACE)

PACE Needs Enhancement Tier (PACENET)

Supplemental Nutrition Assistance Program (SNAP)

Women, Infants and Children (WIC)

The Department may verify an applicant's current participation in any of the previously listed programs.

Interested persons are invited to submit written comments, suggestions or objections regarding this notice to John J. Collins, Office of Medical Marijuana, Department of Health, Room 628, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 547-3047, RA-DHMedMarijuana@pa.gov.

Persons with a disability who wish to submit comments, suggestions or objections regarding this notice or who require an alternative format of this notice (for example, large print, audiotape, Braille) may do so by using the previous contact information, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Acting Secretary

[Pa.B. Doc. No. 18-154. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Fee Schedule Rates and Department-Established Fees for Consolidated and Person/Family Directed Support Waivers Services, Targeted Services Management and the Community Intellectual Disability Base-Funded Program

The Department of Human Services (Department) is providing final notice of the Fee Schedule Rates for Targeted Service Management and select services funded through the Consolidated and Person/Family Directed Support waivers and Department-established fees for residential ineligible services, effective July 1, 2017, as well as new services the Department will be placing on the Medical Assistance program fee schedule beginning January 1, 2018, and services that will no longer be available effective January 1, 2018.

These Fee Schedule Rates also serve as the Department-established fees under 55 Pa. Code § 4300.115(a) (relating to Department established fees) for base-funded services managed through county programs for individuals with an intellectual disability under the Mental Health and Intellectual Disability Act of 1966 (50 P.S. §§ 4101—4704), 55 Pa. Code Chapter 4300 (relating to county mental health and intellectual disability fiscal manual) and 55 Pa. Code Chapter 51 (relating to Office of Developmental Programs home and community-based services).

The Department published its proposed Fee Schedule Rates and Department-established fees for residential ineligible services at 47 Pa.B. 4905 (August 19, 2017). The Department received comments from 33 people and organizations. As a result of the comments received, the Department made changes to Agency with Choice/Financial Management Services

(AWC/FMS) rates for In-Home and Community Support and Respite (15-minute and Day) services effective July 1, 2017. In addition, the following errors have been corrected from the proposed Fee Schedule Rates:

- The rates for Enhanced Communication for Supports Coordination and Targeted Services Management were removed.
- There was a typographical error in the proposed rate for Community Participation Support procedure code W5967. The proposed rate was listed as \$5.59 when the actual rate developed was \$6.59.

A summary of the comments received and the Department's responses is available at http://dhs.pa.gov/cs/groups/webcontent/documents/document/c_268077.pdf.

Fee Schedule Rates for Community-Based Services Effective July 1, 2017

The Supports Coordination fee identified as follows is also applicable to base-funded supports coordination.

Modifier SE is used to identify the amount of units that are being billed when the individual spent time in the community during the provision of Community Participation Support services.

Modifier SE is used when billing for Benefits Counseling to identify that it is an ODP service.

Modifier SE is used when billing for Music Therapy.

Modifier SE is used when billing for Consultative Nutritional Services to identify that it is an ODP service.

Modifier SE is used when billing for Family Caregiver Support Counseling to identify that it is an ODP service.

Modifier TD is used to identify services rendered by a Registered Nurse (RN).

Modifier TE is used to identify services rendered by a Licensed Practical Nurse (LPN).

Modifiers U5, U6, U7 and U8 are Support Intensity Scale Needs Group Modifiers.

Modifier UD is used to when billing for Advanced Supported Employment.

Modifier GP is used to identify services rendered by a Physical Therapist.

Modifier GO is used to identify services rendered by an Occupational Therapist.

Modifier GN is used to identify services rendered by a Speech and Language Therapist.

Modifier UN is used to identify shift nursing at the 1:2 ratio.

Modifier UA is used to identify the Homemaker/Chore service when it authorized as a temporary service.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15-minute unit unless otherwise noted.

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
Companion Services	1:3	W1724			\$2.64	\$3.03
	1:2	W1725			\$3.67	\$4.25
	1:1	W1726			\$6.33	\$7.43
Homemaker/Chore	1:1	W7283			\$16.73 (per hour)	N/A
	1:1 (temporary)	W7283	UA		\$16.73 (per hour)	N/A
In-Home and Community Supports	1:3	W7058			\$3.17	\$3.67
	1:2	W7059			\$4.52	\$5.27
	1:1	W7060			\$8.08	\$9.48
	1:1 enhanced	W7061	TD and TE		\$11.44	\$13.74
	2:1	W7068			\$15.72	\$18.52
	2:1 enhanced	W7069	TD and TE		\$19.07	\$22.77
Older Adult Daily Living Centers	N/A	W7094			\$2.73	\$3.08

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
Community Participation Support	<25% Community 1:2 or 1:3 and >75% Facility 1:11 to 1:15	W5945	SE		\$2.45	\$2.75
	<25% Community 1:2 or 1:3 and >75% Facility 1:7 to 1:10	W5946	SE		\$2.75	\$3.10
	<25% Community 1:2 or 1:3 and >75% Facility 1:2 to 1:6	W5947	SE		\$4.45	\$5.10
	<25% Community 1:1 and >75% Facility 1:7 to 1:15	W5948	SE		\$3.70	\$4.23
	<25% Community 1:1 and >75% Facility 1:2 to 1:6	W5950	SE		\$5.58	\$6.44
	<25% Community 1:1 and >75% Facility 1:1	W5951	SE		\$9.55	\$11.17
	<25% Community 1:1 Enhanced and >75% Facility 1:1 Enhanced	W5952	SE	TD and TE	\$13.28	\$15.91
	<25% Community 2:1 and >75% Facility 2:1 to 1:1	W5943	SE		\$18.32	\$21.55
	<25% Community 2:1 Enhanced and >75% Facility 2:1 Enhanced	W5944	SE	TD and TE	\$22.05	\$26.29
	<25% Community 2:3 and >75% Facility 1:11 to 1:15	W5940	SE		\$3.14	\$3.57
	<25% Community 2:3 and >75% Facility 1:7 to 1:10	W5941	SE		\$3.43	\$3.92
	<25% Community 2:3 and >75% Facility 1:2 to 1:6	W5942	SE		\$5.14	\$5.92
	25% Community 1:2 or 1:3 and 75% Facility 1:11 to 1:15	W5958	SE		\$2.93	\$3.32
	25% Community 1:2 or 1:3 and 75% Facility 1:7 to 1:10	W5959	SE		\$3.17	\$3.60
	25% Community 1:2 or 1:3 and 75% Facility 1:2 to 1:6	W5960	SE		\$4.57	\$5.25
	25% Community 1:1 and 75% Facility 1:7 to 1:15	W5961	SE		\$4.79	\$5.53
	25% Community 1:1 and 75% Facility 1:2 to 1:6	W5962	SE		\$6.33	\$7.35
	25% Community 1:1 and 75% Facility 1:1	W5963	SE		\$9.60	\$11.23

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
Community Participation Support (Continued)	25% Community 1:1 Enhanced and 75% Facility 1:1 Enhanced	W5964	SE	TD and TE	\$13.36	\$16.00
	25% Community 2:1 and 75% Facility 2:1	W5956	SE		\$18.43	\$21.68
	25% Community 2:1 Enhanced and 75% Facility 2:1 Enhanced	W5957	SE	TD and TE	\$22.18	\$26.45
	25% Community 2:3 and 75% Facility 1:1 to 1:15	W5953	SE		\$4.00	\$4.60
	25% Community 2:3 and 75% Facility 1:7 to 1:10	W5954	SE		\$4.25	\$4.88
	25% Community 2:3 and 75% Facility 1:2 to 1:6	W5955	SE		\$5.65	\$6.53
	50% Community 1:2 or 1:3 and 50% Facility 1:11 to 1:15	W5970	SE		\$3.81	\$4.36
	50% Community 1:2 or 1:3 and 50% Facility 1:7 to 1:10	W5971	SE		\$3.96	\$4.53
	50% Community 1:2 or 1:3 and 50% Facility 1:2 to 1:6	W5972	SE		\$4.80	\$5.52
	50% Community 1:1 and 50% Facility 1:7 to 1:15	W5973	SE		\$6.81	\$7.92
	50% Community 1:1 and 50% Facility 1:2 to 1:6	W5974	SE		\$7.74	\$9.02
	50% Community 1:1 and 50% Facility 1:1	W5975	SE		\$9.70	\$11.35
	50% Community 1:1 Enhanced and 50% Facility 1:1 Enhanced	W5976	SE	TD and TE	\$13.49	\$16.16
	50% Community 2:1 and 50% Facility 2:1	W5968	SE		\$18.63	\$21.93
	50% Community 2:1 Enhanced and 50% Facility 2:1 Enhanced	W5969	SE	TD and TE	\$22.42	\$26.74
	50% Community 2:3 and 50% Facility 1:11 to 1:15	W5965	SE		\$5.61	\$6.50
	50% Community 2:3 and 50% Facility 1:7 to 1:10	W5966	SE		\$5.75	\$6.67
	50% Community 2:3 and 50% Facility 1:2 to 1:6	W5967	SE		\$6.59	\$7.66

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
Community Participation Support (Continued)	75% Community 1:2 or 1:3 and 25% Facility 1:11 to 1:15	W5982	SE		\$4.70	\$5.41
	75% Community 1:2 or 1:3 and 25% Facility 1:7 to 1:10	W5983	SE		\$4.75	\$5.46
	75% Community 1:2 or 1:3 and 25% Facility 1:2 to 1:6	W5984	SE		\$5.03	\$5.79
	75% Community 1:1 and 25% Facility 1:7 to 1:15	W5985	SE		\$8.83	\$10.32
	75% Community 1:1 and 25% Facility 1:2 to 1:6	W5990	SE		\$9.14	\$10.69
	75% Community 1:1 and 25% Facility 1:1	W5991	SE		\$9.79	\$11.46
	75% Community 1:1 Enhanced and 25% Facility 1:1 Enhanced	W5992	SE	TD and TE	\$13.62	\$16.32
	75% Community 2:1 and 25% Facility 2:1	W5980	SE		\$18.84	\$22.18
	75% Community 2:1 Enhanced and 25% Facility 2:1 Enhanced	W5981	SE	TD and TE	\$22.66	\$27.03
	75% Community 2:3 and 25% Facility 1:11 to 1:15	W5977	SE		\$7.21	\$8.40
	75% Community 2:3 and 25% Facility 1:7 to 1:10	W5978	SE		\$7.26	\$8.46
	75% Community 2:3 and 25% Facility 1:2 to 1:6	W5979	SE		\$7.54	\$8.79
	100% Community 1:2 or 1:3	W5995			\$5.14	\$5.93
	100% Community 2:3	H2015			\$8.01	\$9.35
	100% Community 1:1	W5996			\$9.84	\$11.52
	100% Community 1:1 Enhanced	W5997	TD and TE		\$13.68	\$16.40
	100% Community 2:1	W5993			\$18.94	\$22.30
	100% Community 2:1 Enhanced	W5994	TD and TE		\$22.78	\$27.18

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
Small Group Employment	1:10 to 1:6	W7237			\$2.21	\$2.65
	< 1:6 to 1:3.5	W7239			\$3.40	\$4.09
	< 1:3.5 to > 1:1	W7241			\$6.60	\$7.95
	1:1	W7245			\$12.05	\$14.53
Benefits Counseling	1:1	W1740	SE		\$11.40	\$13.57
Supported Employment—Career Assessment	1:1	W7235			\$17.75	\$21.12
Supported Employment—Job Finding and Development	1:1	H2023			\$17.75	\$21.12
Supported Employment—Job Coaching and Support	1:2	H2025			\$10.45	\$12.40
	1:1	W9794			\$17.75	\$21.12
Advanced Supported Employment	1:1 (Discovery Profile Outcome)	W7235	UD		\$3,810.00	\$4,594.00
Advanced Supported Employment	1:1 (Job Acquisition Outcome)	H2023	UD		\$3,810.00	\$4,594.00
Advanced Supported Employment	1:1 (Job Retention Outcome)	H2025	UD		\$9,144.00	\$11,025.60
<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
Shift Nursing—RN	1:2	T2025	TD	UN	\$8.06	\$9.90
	1:1	T2025	TD		\$15.78	\$19.46
Shift Nursing—LPN	1:2	T2025	TE	UN	\$5.88	\$7.13
	1:1	T2025	TE		\$11.41	\$13.92
Therapies—Physical	1:1	T2025	GP		\$21.29	\$26.46
Therapies—Occupational	1:1	T2025	GO		\$19.71	\$24.45
Therapies—Speech/ Language	1:1	T2025	GN		\$19.12	\$23.71
Therapies—Orientation, Mobility, and Vision	1:1	W7246			\$18.16	\$22.48
Music Therapy	1:1	G0176	SE		\$15.34	\$18.93
Art Therapy	1:1	G0176			\$15.34	\$18.93
Equine Assisted Therapy	1:1	S8940			\$10.36	\$12.30
Behavioral Supports— Level 1	1:1	W7095			\$21.12	\$25.44
Behavioral Supports— Level 2	1:1	W8996			\$21.39	\$26.42
Communication Specialist	1:1	T1013			\$15.32	\$18.90
Consultative Nutritional Services	1:1	S9470	SE		\$12.36	\$15.15
Family Caregiver Support Counseling	1:1 without participant present	90846	SE		\$12.12	N/A
	1:1 with participant present	90847	SE		\$12.12	\$14.85

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
24 Hour Respite (In-Home Respite and Unlicensed Out-of-Home Respite Services)	1:4	W9795			\$69.86 (per day)	\$83.12 (per day)
	1:3	W9796			\$93.09 (per day)	\$110.78 (per day)
	1:2	W9797			\$139.56 (per day)	\$166.10 (per day)
	1:1	W9798			\$245.13 (per day)	\$291.75 (per day)
	1:1 Enhanced	W9799			\$416.93 (per day)	\$509.93 (per day)
	2:1	W9800			\$490.11 (per day)	\$583.34 (per day)
	2:1 Enhanced	W9801			\$661.90 (per day)	\$801.53 (per day)
15 Minute Respite (In-Home Respite and Unlicensed Out-of-Home Respite Services)	1:4	W8096			\$1.75	\$2.08
	1:3	W9860			\$2.33	\$2.77
	1:2	W9861			\$3.49	\$4.15
	1:1	W9862			\$6.13	\$7.29
	1:1 Enhanced	W9863			\$10.42	\$12.75
	2:1	W9864			\$12.25	\$14.58
	2:1 Enhanced	W8095			\$16.55	\$20.04
24 Hour Respite (Licensed Respite Group Homes)	Needs Group 1-2 Person	W9791	U5		\$456.17 (per day)	\$543.52 (per day)
	Needs Group 1-3 Person	W9792	U5		\$331.94 (per day)	\$395.06 (per day)
	Needs Group 1-4 Person	W9793	U5		\$263.76 (per day)	\$313.54 (per day)
	Needs Group 2-2 Person	W9791	U6		\$538.09 (per day)	\$643.36 (per day)
	Needs Group 2-3 Person	W9792	U6		\$365.87 (per day)	\$436.50 (per day)
	Needs Group 2-4 Person	W9793	U6		\$292.42 (per day)	\$348.59 (per day)
	Needs Group 3-1 Person	W9790	U7		\$787.76 (per day)	\$940.81 (per day)
	Needs Group 3-2 Person	W9791	U7		\$644.77 (per day)	\$774.54 (per day)
	Needs Group 3-3 Person	W9792	U7		\$457.38 (per day)	\$548.81 (per day)
	Needs Group 3-4 Person	W9793	U7		\$360.12 (per day)	\$431.68 (per day)
	Needs Group 4-1 Person	W9790	U8		\$861.70 (per day)	\$1,034.28 (per day)
	Needs Group 4-2 Person	W9791	U8		\$702.24 (per day)	\$847.32 (per day)
	Needs Group 4-3 Person	W9792	U8		\$499.39 (per day)	\$601.96 (per day)
	Needs Group 4-4 Person	W9793	U8		\$393.36 (per day)	\$473.69 (per day)

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
24 Hour Respite (Respite Only Home)	Needs Group 1-2 Person	W9865	U5		\$520.58 (per day)	\$620.26 (per day)
	Needs Group 1-3 Person	W9866	U5		\$378.80 (per day)	\$450.83 (per day)
	Needs Group 1-4 Person	W9871	U5		\$300.98 (per day)	\$357.79 (per day)
	Needs Group 2-2 Person	W9865	U6		\$614.06 (per day)	\$734.20 (per day)
	Needs Group 2-3 Person	W9866	U6		\$417.52 (per day)	\$498.13 (per day)
	Needs Group 2-4 Person	W9871	U6		\$333.70 (per day)	\$397.80 (per day)
	Needs Group 3-2 Person	W9865	U7		\$735.80 (per day)	\$883.89 (per day)
	Needs Group 3-3 Person	W9866	U7		\$521.94 (per day)	\$626.29 (per day)
	Needs Group 3-4 Person	W9871	U7		\$410.95 (per day)	\$492.62 (per day)
	Needs Group 4-2 Person	W9865	U8		\$801.39 (per day)	\$966.95 (per day)
	Needs Group 4-3 Person	W9866	U8		\$569.89 (per day)	\$686.95 (per day)
	Needs Group 4-4 Person	W9871	U8		\$448.88 (per day)	\$540.56 (per day)
Supports Broker Services	1:1	W7096			\$16.88	\$19.66
Supports Coordination	1:1	W7210			\$23.62	N/A
Targeted Services Management	1:1	T1017			\$23.62	N/A
Housing Transition and Tenancy Sustaining	1:1	H0043			\$10.48	\$12.50
Supplemental Habilitation	1:1	W7070			\$5.46	\$6.67
	2:1	W7084			\$10.93	\$13.32
Additional Individualized Staffing (effective July 1, 2017 through December 31, 2017)	1:1	W7085			\$5.46	\$6.67
	2:1	W7086			\$10.93	\$13.32

<i>Service Group</i>	<i>Needs Group</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Approved Program Capacity or Staffing Level</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
Supported Living	Needs Group 1	W9872	U5		1 Person	\$133.10	\$156.12
		W9873	U5		2 People	\$93.17	\$109.29
		W9874	U5		3 People	\$66.55	\$78.06
	Needs Group 2	W9872	U6		1 Person	\$208.26	\$244.33
		W9873	U6		2 People	\$166.61	\$195.47
		W9874	U6		3 People	\$110.79	\$129.97
	Needs Group 3	W9872	U7		1 Person	\$341.36	\$400.46
		W9873	U7		2 People	\$286.40	\$335.98
		W9874	U7		3 People	\$198.17	\$232.47
	Needs Group 4	W9872	U8		1 Person	\$428.58	\$502.87
		W9873	U8		2 People	\$428.58	\$502.87
		W9874	U8		3 People	\$299.32	\$351.20

Department-Established Fees Effective July 1, 2017, through December 31, 2017

All rates in the table are per day.

<i>Service</i>	<i>Procedure Code</i>	<i>Modifier</i>	<i>Unit</i>	<i>Statewide Fee</i>
Licensed Community Homes—Ineligible	W6091		Day	\$84.15
	W6093			\$45.88
	W6095			\$30.59
	W6097			\$23.03
	W6099			\$16.82
Licensed Child Residential Services—Ineligible	W7011		Day	\$84.15
	W7013			\$45.88
	W7015			\$30.59
	W7017			\$23.03
	W7019			\$16.82
Licensed Community Residential Rehabilitation Services—Ineligible	W7021		Day	\$84.15
	W7023			\$45.88
	W7025			\$30.59
	W7027			\$23.03
	W7029			\$16.82
Unlicensed Residential Services—Ineligible	W7079		Day	\$20.57
	W7081			\$12.39
	W7083			\$6.36

Agency with Choice Financial Management Services, Including Benefit Allowance Effective July 1, 2017**

**No modifier is needed to indicate the benefit allowance is included.

Modifier TD is used to identify services rendered by a RN.

Modifier TE is used to identify services rendered by a LPN.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15-minute unit unless otherwise noted.

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
In-Home and Community supports	1:1	W7060			\$5.74	\$6.97
	2:1	W7068			\$11.48	\$13.95

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 modifier)</i>
In-Home and Community supports—Enhanced	1:1 (Enhanced)	W7061	TD and TE		\$7.55	\$9.34
	2:1 (Enhanced)	W7069	TD and TE		\$11.31	\$13.86
Companion Services	1:1	W1726			\$4.54	\$5.51
In-Home Respite and Unlicensed Out-of-Home Respite Services	1:1	W9862			\$4.15	\$4.84
	2:1	W9864			\$8.29	\$9.66
	1:1	W9798			\$315.10 (per day)	\$367.42 (per day)
	2:1	W9800			\$529.51 (per day)	\$634.14 (per day)
In-Home Respite and Unlicensed Out-of-Home Respite Services—Enhanced	1:1	W9863			\$7.50	\$9.28
	2:1	W8095			\$10.99	\$13.45
	1:1	W9799			\$570.23 (per day)	\$705.01 (per day)
	2:1	W9801			\$834.98 (per day)	\$1,022.08 (per day)
Supported Employment—Career Assessment	1:1	W7235			\$6.96	\$7.67
Supported Employment—Job Finding and Development	1:1	H2023			\$6.96	\$7.67
Supported Employment—Job Coaching and Support	1:1	W9794			\$6.96	\$7.67
Supports Broker	1:1	W7096			\$5.42	\$6.63
Homemaker/Chore	1:1	W7283			\$13.78 (per hour)	N/A
AWC/FMS Monthly Administrative Fee	Per Person Per Month	W7319			\$231.21	N/A

Agency with Choice Financial Management Services, Excluding Benefit Allowance Effective July 1, 2017

**Modifier U4 must be used with all procedure codes when billing for services excluding benefit allowance.

Modifier TD is used to identify services rendered by a RN.

Modifier TE is used to identify services rendered by a LPN.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per 15 minute unit unless otherwise noted.

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 Modifier)</i>
In-Home and Community supports	1:1	W7060	U4		\$5.11	\$6.34
	2:1	W7068	U4		\$10.22	\$12.69
Companion Services	1:1	W1726	U4		\$3.92	\$4.89
In-Home Respite and Unlicensed Out-of-Home Respite Services	1:1	W9862	U4		\$3.52	\$4.27
	2:1	W9864	U4		\$7.03	\$8.40
	1:1	W9798	U4		\$267.22 (per day)	\$319.54 (per day)
	2:1	W9800	U4		\$445.36 (per day)	\$549.99 (per day)
In-Home and Community supports—Enhanced	1:1	W7061	U4	TD and TE	\$6.93	\$8.72
	2:1	W7069	U4	TD and TE	\$10.07	\$12.61

<i>Service Name</i>	<i>Staffing Level</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 Modifier)</i>
In-Home Respite and Unlicensed Out-of-Home Respite Services—Enhanced	1:1	W9863	U4		\$6.88	\$8.66
	2:1	W8095	U4		\$9.75	\$12.21
	1:1	W9799	U4		\$523.05 (per day)	\$657.84 (per day)
	2:1	W9801	U4		\$740.63 (per day)	\$927.74 (per day)
Supported Employment—Career Assessment	1:1	W7235	U4		\$6.34	\$7.04
Supported Employment—Job Finding and Development	1:1	H2023	U4		\$6.34	\$7.04
Supported Employment—Job Coaching and Support	1:1	W9794	U4		\$6.34	\$7.04
Supports Broker	1:1	W7096	U4		\$4.80	\$6.00
Homemaker/Chore	1:1	W7283	U4		\$11.29 (per hour)	N/A
AWC/FMS Monthly Administrative Fee	Per Person Per Month	W7319			\$231.21	N/A

Fee Schedule Rates Effective January 1, 2018

The modifier HI is used when the individual is not receiving Waiver-funded service during the day.

The modifier SE is used when the Life Sharing Service is being provided by a family member.

Modifier TD is used to identify services rendered by a RN.

Modifier TE is used to identify services rendered by a LPN.

Modifiers U5, U6, U7 and U8 are Needs Group Modifiers.

Modifier U1 is utilized with the appropriate procedure code to allow providers, who are approved by the Department, to receive the Enhanced Communication Services Rate.

All rates in the table are per day.

<i>Service Group</i>	<i>Needs Group</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Approved Program Capacity or Staffing Level</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 Modifier)</i>
Licensed Residential Habilitation with Day	Needs Group 1	W9000	U5		1 Person	\$392.42	\$479.77
		W9029	U5		2 People	\$392.42	\$479.77
		W9045	U5		3 People	\$283.48	\$346.60
		W9047	U5		4 People	\$222.86	\$272.64
		W9064	U5		5—8 People	\$204.55	\$250.24
	Needs Group 2	W9000	U6		1 Person	\$474.34	\$579.61
		W9029	U6		2 People	\$474.34	\$579.61
		W9045	U6		3 People	\$317.41	\$388.94
		W9047	U6		4 People	\$251.52	\$307.69
		W9064	U6		5—8 People	\$226.72	\$277.25

<i>Service Group</i>	<i>Needs Group</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Approved Program Capacity or Staffing Level</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 Modifier)</i>
Licensed Residential Habilitation with Day (Continued)	Needs Group 3	W9000	U7		1 Person	\$685.74	\$838.79
		W9029	U7		2 People	\$581.02	\$710.79
		W9045	U7		3 People	\$408.92	\$500.35
		W9047	U7		4 People	\$319.22	\$390.78
		W9064	U7		5—8 People	\$285.32	\$349.20
	Needs Group 4	W9000	U8		1 Person	\$759.68	\$932.26
		W9029	U8		2 People	\$638.49	\$783.57
		W9045	U8		3 People	\$450.93	\$553.50
		W9047	U8		4 People	\$352.46	\$432.79
	W9064	U8		5—8 People	\$309.17	\$379.49	
Licensed Residential Habilitation without Day	Needs Group 1	W9000	U5	HI	1 Person	\$488.16	\$596.00
		W9029	U5	HI	2 People	\$488.16	\$596.00
		W9045	U5	HI	3 People	\$362.28	\$442.29
		W9047	U5	HI	4 People	\$283.94	\$346.82
		W9064	U5	HI	5—8 People	\$250.13	\$305.55
	Needs Group 2	W9000	U6	HI	1 Person	\$548.26	\$669.42
		W9029	U6	HI	2 People	\$548.26	\$669.42
		W9045	U6	HI	3 People	\$399.23	\$487.46
		W9047	U6	HI	4 People	\$313.60	\$383.05
		W9064	U6	HI	5—8 People	\$282.01	\$344.58
	Needs Group 3	W9000	U7	HI	1 Person	\$838.54	\$1,025.06
		W9029	U7	HI	2 People	\$621.80	\$760.35
		W9045	U7	HI	3 People	\$466.30	\$570.16
		W9047	U7	HI	4 People	\$364.15	\$445.40
		W9064	U7	HI	5—8 People	\$326.81	\$399.83
	Needs Group 4	W9000	U8	HI	1 Person	\$1,021.19	\$1,252.44
		W9029	U8	HI	2 People	\$748.70	\$918.39
		W9045	U8	HI	3 People	\$570.30	\$699.55
		W9047	U8	HI	4 People	\$439.74	\$539.52
		W9064	U8	HI	5—8 People	\$391.70	\$480.60
Unlicensed Residential Habilitation	N/A	W7078	TD and TE		1 Person	\$120.05	\$147.27
		W7080	TD and TE		2 People	\$75.40	\$92.33
		W7082	TD and TE		3 People	\$54.46	\$66.62

<i>Service Group</i>	<i>Needs Group</i>	<i>Procedure Code</i>	<i>Modifier 1</i>	<i>Modifier 2</i>	<i>Approved Program Capacity or Staffing Level</i>	<i>Statewide Fee</i>	<i>Enhanced Communication Statewide Fee (U1 Modifier)</i>
Life Sharing—over 30 hours per week on average	Needs Group 1	W8593	U5	SE (provided by relative)	1 Person	\$144.22	\$180.99
		W8595	U5	SE (provided by relative)	2 People	\$102.45	\$128.80
	Needs Group 2	W8593	U6	SE (provided by relative)	1 Person	\$171.82	\$215.60
		W8595	U6	SE (provided by relative)	2 People	\$122.88	\$154.54
	Needs Group 3	W8593	U7	SE (provided by relative)	1 Person	\$262.95	\$328.60
		W8595	U7	SE (provided by relative)	2 People	\$184.93	\$231.69
	Needs Group 4	W8593	U8	SE (provided by relative)	1 Person	\$321.74	\$401.75
		W8595	U8	SE (provided by relative)	2 People	\$220.57	\$276.14
Life Sharing—under 30 hours per week on average	N/A	W7037	SE (provided by relative)	TD and TE	1 Person	\$142.23	\$178.45
		W7039	SE (provided by relative)	TD and TE	2 People	\$100.72	\$126.60

Department-Established Fees Effective January 1, 2018

All rates in the table are per day.

<i>Service Name</i>	<i>Procedure Code</i>	<i>Approved Program Capacity</i>	<i>Statewide Fee</i>
Licensed—Residential Habilitation Ineligible Needs Groups 1—4	W9001	1 Person	\$84.15
	W9030	2 People	\$45.88
	W9046	3 People	\$30.59
	W9048	4 People	\$23.03
	W9065	5—8 People	\$16.82
Unlicensed Residential Habilitation Ineligible Needs Groups 1—4	W7079	1 Person	\$20.57
	W7081	2 People	\$12.39
	W7083	3 People	\$6.36

Copies of this notice may be obtained at the local Mental Health/Intellectual Disability (MH/ID) County Program, Administrative Entity (AE) or regional Office of Developmental Programs (ODP) in the corresponding regions:

- *Western region:* Piatt Place, Room 4900, 301 5th Avenue, Pittsburgh, PA 15222, (412) 565-5144
- *Northeast region:* Room 315, Scranton State Office Building, 100 Lackawanna Avenue, Scranton, PA 18503, (570) 963-4749
- *Southeast region:* 801 Market Street, Suite 5071, Philadelphia, PA 19107, (215) 560-2242 or (215) 560-2245
- *Central region:* P.O. Box 2675, DGS Annex Complex, Harrisburg, PA 17105, (717) 772-6507

Contact information for the local MH/ID County Program or AE may be found at <https://www.hcsis.state.pa.us/hcsis-ssd/pgm/asp/PRCNT.ASP> or contact the previously referenced regional ODP.

Fiscal Impact

It is estimated that there will be an additional cost to the Commonwealth of \$361.394 million (\$174.183 million in State funds) in Fiscal Year (FY) 2017-2018 and \$475.732 million (\$229.380 million in State funds) in FY 2018-2019 and subsequent years.

TERESA D. MILLER,
Acting Secretary

Fiscal Note: 14-NOT-1203. (1) General Fund;

(7) ID—Community Waiver Program; (2) Implementing Year 2017-18 is \$173,886,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$228,786,000; (4) 2016-17 Program—\$1,349,000,000; 2015-16 Program—\$1,203,000,000; 2014-15 Program—\$1,075,000,000;

(7) ID—Community Base Program; (2) Implementing Year 2017-18 is \$297,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$594,000; (4) 2016-17 Program—\$149,950,000; 2015-16 Program—\$148,229,000; 2014-15 Program—\$149,681,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-155. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Rate-Setting Methodology for Consolidated and Person/Family Directed Support Waiver-Funded and Base-Funded Services for Individuals Participating in the Office of Developmental Programs Service System

The Department of Human Services (Department) is providing final notice of the methodology used in the Prospective Payment System (PPS) to develop rates for residential habilitation eligible and transportation trip services funded through the Consolidated and Person/Family Directed Support waivers.

The Department published notice of the methodology used in the PPS at 47 Pa.B. 4919 (August 19, 2017). The Department will implement the methodology described in the proposed notice. The Department received 11 comments from stakeholders regarding the methodology used to develop residential habilitation eligible and transportation trip rates. A summary of the comments received and the Department's responses is available at http://dhs.pa.gov/cs/groups/webcontent/documents/document/c_268077.pdf.

Copies of this notice may be obtained at the local Mental Health/Intellectual Disability (MH/ID) County Program, Administrative Entity (AE) or regional Office of Developmental Programs in the corresponding regions:

- *Western region:* Piatt Place, Room 4900, 301 5th Avenue, Pittsburgh, PA 15222, (412) 565-5144
- *Northeast region:* Room 315, Scranton State Office Building, 100 Lackawanna Avenue, Scranton, PA 18503, (570) 963-4749
- *Southeast region:* 801 Market Street, Suite 5071, Philadelphia, PA 19107, (215) 560-2242 or (215) 560-2245
- *Central region:* P.O. Box 2675, DGS Annex Complex, Harrisburg, PA 17105, (717) 772-6507

Contact information for the local MH/ID County Program or AE may be found at <https://www.hcsis.state.pa.us/hcsis-ssd/pgm/asp/PRCNT.ASP>.

Fiscal Impact

It is estimated that there will be an additional \$21.297 million (\$10.407 million in State funds) cost to the Commonwealth for Fiscal Year 2017-2018.

TERESA D. MILLER,
Acting Secretary

Fiscal Note: 14-NOT-1202. (1) General Fund;

(7) ID—Community Waiver Program; (2) Implementing Year 2017-18 is \$10,110,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$1,349,000,000; 2015-16 Program—\$1,203,000,000; 2014-15 Program—\$1,075,000,000;

(7) ID—Community Base Program; (2) Implementing Year 2017-18 is \$297,000; (3) 1st Succeeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$149,950,000; 2015-16 Program—\$148,229,000; 2014-15 Program—\$149,681,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-156. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Act 43-2017 Notice of Pennsylvania Supreme Court Decision Concerning Constitutionality of Corporate Net Income Tax Net Loss Deduction

Under section 46 of the act of October 30, 2017 (P.L. 672, No. 43) (Act 43), the Secretary of Revenue is required to publish notice of a decision of the Pennsylvania Supreme Court holding unconstitutional all or a part of the Pennsylvania corporate net income tax net loss deduction limitations authorized by section 401(3)4(c) of the Tax Reform Code of 1971 (act) (72 P.S. § 7401(3)4(c)). Section 49 of Act 43 further provides that the amendment or addition of section 401(3)4(c)(1)(A)(VI), (VII) and (VIII) and (2)(b)(VII) and (VIII) of the act shall take effect on the date of the publication of this notice.

On October 18, 2017, the Pennsylvania Supreme Court issued an opinion in *Nextel Communications of the Mid-Atlantic, Inc. v. Commonwealth*, 171 A.3d 682, holding that the flat \$3 million net loss deduction carryover provision authorized by section 401(3)4(c) of the act violated Article 8, Section 1 of the Pennsylvania Constitution (also known as the Uniformity Clause). On January 4, 2018, the Pennsylvania Supreme Court denied Nextel's application for reargument.

In accordance with section 46 of Act 43, the Secretary of Revenue hereby provides notice that the Pennsylvania Supreme Court held unconstitutional all or a part of the Pennsylvania corporate net income tax net loss deduction limitations authorized by section 401(3)4(c) of the act and that the amendment or addition of section 401(3)4(c)(1)(A)(VI), (VII) and (VIII) and (2)(b)(VII) and (VIII) of the act take effect on the date of the publication of this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-157. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF REVENUE

Annual Inflation Adjustment for Distributions to Counties and Municipalities; Pennsylvania Gaming Cash Flow Management

In accordance with 61 Pa. Code § 1001.8 (relating to State Gaming Fund transfers), the Secretary of Revenue announces that, for the year beginning January 1, 2018, the Annual Inflation Adjustment as proscribed in 4 Pa.C.S. § 1403(d) (relating to establishment of State Gaming Fund and net slot machine revenue distribution) is 0.8%.

Section 1403(c) of 4 Pa.C.S. requires the Department of Revenue (Department) to utilize the most recent Consumer Price Index effective immediately prior to the date the adjustment is due to take effect to calculate the quarterly distributions from the State Gaming Fund to the counties or municipalities. This adjustment was published by the United States Department of Labor, Bureau of Labor Statistics on January 12, 2018. Therefore, the Department is publishing notice of the Annual Inflation Adjustment.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 18-158. Filed for public inspection January 26, 2018, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Application for Lease of Right-of-Way

Under 67 Pa. Code § 495.4(d) (relating to application procedure), an application to lease highway right-of-way has been submitted to the Department of Transportation by Plainfield Township, 6292 Sullivan Trail, Nazareth, PA 18064 and Bushkill Township, 1114 Bushkill Center Road, Nazareth, PA 18064, seeking to lease 4.58 acres of highway right-of-way for the purpose of constructing a fully accessible multiuse trail connecting Jacobsburg State Park and the Borough of Stockertown along the Route 33 corridor in Northampton County.

Interested persons are invited to submit, within 30 days from the publication of this notice in the *Pennsylvania Bulletin*, written comments, suggestions or objections regarding the approval of this application to Michael W. Rebert, PE, District Executive, Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101.

Questions regarding this application or the proposed use may be directed to Bruce Kern, District Property Manager, 1002 Hamilton Street, Allentown, PA 18101, (610) 871-4179.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 18-159. Filed for public inspection January 26, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

2018-2019 Student Health Insurance Plans; Rate Filing

The following identified issuers submitted Student Health Insurance Plan rate filings to offer student health insurance to students enrolled in colleges in this Commonwealth. The filings are effective for the 2018-2019 school year.

Copies of the filings are available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Product Notices").

The filings are also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit e-mail comments, suggestions or objections to the following identified assigned actuary. Written comments may be mailed to 1311 Strawberry Square, Harrisburg, PA 17120 to the attention of the assigned actuary within 15 days after publication of this notice in the *Pennsylvania Bulletin*.

Rashmi Mathur, rmathur@pa.gov
AmeriHealth Insurance Company, Inc.
Keystone Health Plan East, Inc.
National Guardian Life Insurance Company
QCC Insurance Company

Cherri Sanders-Jones, csandersjo@pa.gov
Aetna
Commercial Casualty Insurance Company
Sirius America Insurance Company
UPMC Health Options, Inc.

Mike Gurgiolo, mgurgiolo@pa.gov
Highmark

Jim Laverty, jlaverty@pa.gov
UnitedHealthcare Insurance Company

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-160. Filed for public inspection January 26, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Bankers Life and Casualty Company (SERFF # BNLB-131320064); Rate Increase Filing for Several Individual LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 378 policyholders of Bankers Life forms GR-N050 and GR-N055.

Unless formal administrative action is taken prior to April 12, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-161. Filed for public inspection January 26, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Bankers Life and Casualty Company (SERFF # BNLB-131320100); Rate Increase Filing for Several Individual LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 807 policyholders of Bankers Life forms GR-N100 and GR-N105.

Unless formal administrative action is taken prior to April 12, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-162. Filed for public inspection January 26, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Bankers Life and Casualty Company (SERFF # BNLB-131320151); Rate Increase Filing for Several Individual LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 517 policyholders of Bankers Life forms GR-N160 and GR-N165.

Unless formal administrative action is taken prior to April 12, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-163. Filed for public inspection January 26, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Bankers Life and Casualty Company (SERFF # BNLB-131320167); Rate Increase Filing for Several Individual LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 1,043 policyholders of Bankers Life forms GR-N240, GR-N250, GR-N270 and GR-N280.

Unless formal administrative action is taken prior to April 12, 2018, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-164. Filed for public inspection January 26, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held as follows. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held at Strawbridge and Clothier, Justice Hearing Room No. 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Florinda Jimenez; Access Insurance Company; File No. 17-119-214934; Doc. No. P17-10-009; February 16, 2018, 9 a.m.

Appeal of Shayondra Collier; Nationwide Property & Casualty Insurance Company; File No. 17-176-213565; Doc. No. P17-09-008; February 16, 2018, 11 a.m.

Appeal of Marie Kutys; Property & Casualty Insurance Company Hartford; File No. 17-198-215244; Doc. No. P17-10-012; February 16, 2018, 1 p.m.

Following the hearings and receipt of the stenographic transcript, the Acting Insurance Commissioner (Acting Commissioner) will issue a written order resolving the factual issues presented at a hearing and stating what remedial action, if any, is required. The Acting Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Acting Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Human Resources at (717) 783-4308.

JESSICA K. ALTMAN,
Acting Insurance Commissioner

[Pa.B. Doc. No. 18-165. Filed for public inspection January 26, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by February 12, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

A-2018-2642204. Hollowsands, LLC, t/a Hollowsands (6940 Norwitch Drive, Philadelphia, PA 19153) for the right to begin, as a common carrier, persons in group and party service, in vehicles seating between 11 and 15 passengers, including the driver, between points in the Counties of Bucks and Montgomery.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2018-2641967. S Express, Inc. (2555 Old Trevoise Road, Apartment D5, Feasterville Trevoise, Bucks County, PA 19053) household goods in use, between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-166. Filed for public inspection January 26, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due February 12, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. TRBZ Ink, LLC; Docket No. C-2017-2634538

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to TRBZ Ink, LLC, (respondent) is under suspension effective November 07, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 2435 North Park Avenue, Philadelphia, PA 19132.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 21, 2017, at A-8918918.
4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66

Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918918 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/21/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-167. Filed for public inspection January 26, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Water Service

A-2018-2642837 and A-2018-2642839. Aqua Pennsylvania, Inc. and the Borough of Phoenixville. Joint application of Aqua Pennsylvania, Inc. (Aqua) and the Borough of Phoenixville (Phoenixville) for approval of: 1) the acquisition by Aqua of the water system assets of Phoenixville used in connection with the water service

provided by Phoenixville in East Pikeland and Schuylkill Townships, Chester County, and in Upper Providence Township, Montgomery County; 2) the right of Aqua to begin to supply water service to the public in portions of East Pikeland Township, Chester County, and Upper Providence Township, Montgomery County; and 3) the abandonment by Phoenixville of public water service in East Pikeland Township, Chester County, and in Upper Providence Township, Montgomery County, and to certain locations in Schuylkill Township, Chester County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 12, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Aqua Pennsylvania, Inc.; Borough of Phoenixville

Through and By Counsel: Thomas T. Niesen, Esq., Thomas, Niesen and Thomas, LLC, 212 Locust Street, Suite 320, Harrisburg, PA 17101; Adeolu A. Bakare, Esquire, McNeese, Wallace and Nurick, LLC, 100 Pine Street, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-168. Filed for public inspection January 26, 2018, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than February 12, 2018. The nonrefundable protest filing fee is

\$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business address of the respective applicant.

Doc. No. A-18-01-01. Arslan Trans, Inc. (12009 Medford Road, Philadelphia, PA 19154): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 18-169. Filed for public inspection January 26, 2018, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Anthony John Marx, RN; File No. 17-51-00212; Doc. No. 1003-51-17

On June 26, 2017, Anthony John Marx, RN, license no. RN662289, last known of Ellwood City, Lawrence County, had his registered nursing license indefinitely suspended and was assessed \$700 in costs of investigation for being unable to practice professional nursing in this Commonwealth with reasonable skill and safety.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 18-170. Filed for public inspection January 26, 2018, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also

available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Clair Ray Garman 580 Birds Hill Road Pine Grove, PA 17963	Schuylkill County/ Washington Township	215.6	Broilers	Amended	Approved
Jason Ruppert 1893 Panther Valley Road Pine Grove, PA 17963	Schuylkill County/ Wayne Township	91.44	Broilers/ Goats/ Cattle/ Swine	Amended	Approved
Melissa Walter and Wade Bowes 767 Sawmill Road Beavertown, PA 17813	Snyder County/ Adams Township	66.51	Broilers	New	Approved
David S. Stoltzfus 106 Cedar Hill Road Peach Bottom, PA 17563	Lancaster County/ Fulton Township	174.3	Cattle/ Layers	Amended	Approved
Noah J. Raber 790 Rimer Road Luthersburg, PA 15848	Clearfield County/ Brady Township	34.24	Veal	New	Approved
Samuel S. Beiler 20 Greenleaf Road Bloomsburg, PA 17815	Columbia County/ Madison Township	61.49	Steers/ Horses/ Chickens	Amended	Approved
Marlin J. Peachey 328 Coffee Run Road Reedsville, PA 17084	Mifflin County/ Brown Township	780.16	Swine	New	Approved
Lawrence Leid 192 Slate Road Ephrata, PA 17522	Lancaster County/ Ephrata Township	316	Swine	New	Approved
Jason and Kristi Ecenroad Family Farm, LLC Jason and Kristi Ecenroad 985 Mountain Drive Fredericksburg, PA 17026	Lebanon County/ Bethel Township	131.38	Broilers	Amended	Approved
Thistle Creek Farm, LLC Justin and Eve Beamesderfer 10696 Jonestown Road Annville, PA 17003	Lebanon County/ East Hanover Township	97.45	Broilers	Amended	Approved
Arlin Benner—Cochranville Farm 2100 Glenville Road Cochranville, PA 19330	Chester County/ West Fallowfield Township	0	Cattle	New	Approved

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 18-171. Filed for public inspection January 26, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at December Meeting

As part of its regular business meeting held on December 8, 2017, in Annapolis, MD, the Susquehanna River Basin Commission (Commission) took the following actions: 1) approved or tabled the applications of certain water resources projects; and 2) took additional actions, as set forth in the following Supplementary Information.

The business meeting was held on December 8, 2017.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. Also see the Commission's web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified in the previous summary and the listings as follows, the following items were also presented or acted upon at the business meeting: 1) adoption of a resolution urging President Trump and the United States' Congress to provide full funding for the National Groundwater and Streamflow Information Program, thereby supporting the Susquehanna Flood Forecast & Warning System; 2) adoption of amended Commission's By-laws and Procedures to reflect revisions to officers' duties, clarification of budget and financial procedures and other changes in accordance with the Susquehanna River Basin Compact; 3) approval of a grant amendment and acceptance of a contribution; 4) adoption of final rules, subject to final member jurisdiction review, pertaining to the amendment of Commission regulations to codify and strengthen the Commission's Access to Records Policy.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Beech Creek Borough Authority, Beech Creek Borough, Clinton County, PA. Renewal of groundwater withdrawal of up to 0.220 mgd (30-day average) from Well 2 (Docket No. 19870602).

2. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek), Lemon Township, Wyoming County, PA. Modification to increase surface water withdrawal by an additional 0.500 mgd (peak day), for a total surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20170302).

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Athens Township, Bradford County, PA. Renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20131202).

4. Project Sponsor and Facility: Houtzdale Municipal Authority, Gulich Township, Clearfield County, PA. Groundwater withdrawal of up to 1.008 mgd (30-day average) from Well 14R.

5. Project Sponsor and Facility: LHP Management, LLC (Fishing Creek), Bald Eagle Township, Clinton County, PA. Surface water withdrawal of up to 0.999 mgd (peak day).

6. Project Sponsor and Facility: Martinsburg Municipal Authority, North Woodbury Township, Blair County, PA.

Renewal of groundwater withdrawal of up to 0.346 mgd (30-day average) from Wineland Well 3 (Docket No. 19870304).

7. Project Sponsor and Facility: Borough of Mifflinburg, West Buffalo Township, Union County, PA. Modification to request a reduction in the withdrawal rate of Well PW-2 from 0.554 mgd to 0.396 mgd (30-day average), and to eliminate wetlands monitoring condition (Docket No. 20141203).

8. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Choconut Creek), Choconut Township, Susquehanna County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20131211).

9. Project Sponsor: SUEZ Water Pennsylvania, Inc. Project Facility: Shavertown Operation, Dallas Township, Luzerne County, PA. Groundwater withdrawal of up to 0.288 mgd (30-day average) from the Salla Well.

10. Project Sponsor and Facility: SWN Production Company, LLC (Lycoming Creek), Lewis Township, Lycoming County, PA. Renewal of surface water withdrawal of up to 0.500 mgd (peak day) (Docket No. 20131209).

11. Project Sponsor and Facility: SWN Production Company, LLC (Lycoming Creek), McIntyre Township, Lycoming County, PA. Renewal of surface water withdrawal of up to 0.500 mgd (peak day) (Docket No. 20131210).

12. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Groundwater withdrawal of up to 0.320 mgd (30-day average) from Well 1.

13. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Groundwater withdrawal of up to 0.480 mgd (30-day average) from Well 2.

14. Project Sponsor and Facility: Village of Waverly, Tioga County, NY. Groundwater withdrawal of up to 0.470 mgd (30-day average) from Well 3.

Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: Brymac, Inc., d/b/a Mountain View Country Club (Pond 3/4), Harris Township, Centre County, PA. Application for surface water withdrawal of up to 0.240 mgd (peak day).

2. Project Sponsor and Facility: Cabot Oil & Gas Corporation (East Branch Tunkhannock Creek), Lenox Township, Susquehanna County, PA. Application for surface water withdrawal of up to 1.000 mgd (peak day).

3. Project Sponsor and Facility: Schuylkill Energy Resources, Inc., Mahanoy Township, Schuylkill County, PA. Application for renewal of groundwater withdrawal of up to 5.000 mgd (30-day average) from Maple Hill Mine Shaft Well (Docket No. 19870101).

4. Project Sponsor and Facility: Schuylkill Energy Resources, Inc., Mahanoy Township, Schuylkill County, PA. Application for renewal of consumptive use of up to 2.550 mgd (peak day) (Docket No. 19870101).

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: January 9, 2018

ANDREW D. DEHOFF,
Executive Director

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