

# NOTICES

## DELAWARE RIVER BASIN COMMISSION

### Public Hearing and Business Meeting

The Delaware River Basin Commission (Commission) will hold a public hearing on Wednesday, November 14, 2018. A business meeting will be held the following month on Wednesday, December 12, 2018. The hearing and business meeting are open to the public and will take place at the Washington Crossing Historic Park Visitor Center, 1112 River Road, Washington Crossing, PA.

*Public hearing.* The public hearing on November 14, 2018, will begin at 1:30 p.m. Hearing items subject to the Commission's review include draft dockets for withdrawals, discharges and other projects that could have a substantial effect on the basin's water resources.

Written comments on matters scheduled for hearing on November 14, 2018, will be accepted through 5 p.m. on November 19, 2018. Time permitting, an opportunity for open public comment will be provided upon the conclusion of Commission business at the December 12, 2018, business meeting.

The public is advised to check the Commission's web site periodically prior to the hearing date, as items scheduled for hearing may be postponed if additional time is deemed necessary to complete the Commission's review and items may be added up to 10 days prior to the hearing date. In reviewing docket descriptions, the public is also asked to be aware that project details commonly change in the course of the Commission's review, which is ongoing.

1. *Forest Park Water, D-1965-076 CP-12.* An application to renew the approval of an existing discharge of up to 2.0 million gallons per day (mgd) of filter backwash from the Forest Park Water Filtration Plant (WFP). The WFP will continue to discharge treated effluent to Pine Run through Outfalls Nos. 1 and 2 at River Mile 115.63—40.0—0.1 (Delaware River—Neshaminy Creek—Pine Run) and River Mile 115.63—40.0—0.2 (Delaware River—Neshaminy Creek—Pine Run) in Chalfont Borough, Bucks County, PA.

2. *Womelsdorf Sewer Authority, D-1967-084 CP-4.* An application to renew the approval of the existing 0.475 mgd Womelsdorf Wastewater Treatment Plant (WWTP) and its discharge. The WWTP will continue to discharge treated effluent to Tulpehocken Creek at River Mile 92.5—76.5—24.1 (Delaware River—Schuylkill River—Tulpehocken Creek) in Heidelberg Township, Berks County, PA.

3. *Bristol Borough Water & Sewer, D-1969-066 CP-4.* An application to renew the approval of the applicant's existing 2.7 mgd WWTP and its discharge. The WWTP will continue to discharge treated effluent to Otter Creek, a tidal tributary of Delaware River Water Quality Zone 2, at River Mile 118.9—0.3 (Delaware River—Otter Creek) in Bristol Borough, Bucks County, PA.

4. *Matamoras Municipal Authority, D-1981-078 CP-9.* An application to renew the approval of an existing groundwater withdrawal of up to 15.0 million gallons per month (mgm) from Wells Nos. 3, 5, 7, 8 and 8A for use in the docket holder's public water system. Wells Nos. 3 and 5 are completed in the Mahantango Formation and Wells

Nos. 7, 8 and 8A are screened in unconsolidated Pleistocene-aged outwash in the Shimers Brook-Delaware River and Shingle Kill-Delaware River watersheds in Matamoras Borough and Westfall Township, Pike County, PA. All wells are located within the drainage area of the section of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters.

5. *American Nickeloid Company, D-1985-030-3.* An application to renew the approval of the applicant's existing 0.045 mgd industrial wastewater treatment plant (IWTP) and its discharge. The IWTP will continue to discharge treated effluent to the Lehigh River at River Mile 183.7—45.1 (Delaware River—Lehigh River) in Walnutport Borough, Northampton County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

6. *Morrisville Municipal Authority, D-1987-008 CP-4.* An application to renew the approval of the existing 7.1 mgd Morrisville WWTP and its discharge. The WWTP will continue to discharge treated effluent directly to Delaware River Water Quality Zone 2 at River Mile 133.0 in Morrisville Borough, Bucks County, PA.

7. *Middle Smithfield Township, D-1990-080 CP-4.* An application to renew the approval of the existing 1.0 mgd Fernwood WWTP and its discharge. The WWTP will continue to discharge treated effluent to Bush Kill at River Mile 226.9—2.3 (Delaware River—Bush Kill) in Middle Smithfield Township, Monroe County, PA, within the drainage area of the section of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters.

8. *Sinking Spring Borough, D-1994-031 CP-4.* An application to renew the approval of the existing 1.25 mgd Sinking Spring Borough WWTP and its discharge. The WWTP will continue to discharge treated effluent to Cacoosing Creek at River Mile 92.5—76.8—4.0—3.4 (Delaware River—Schuylkill River—Tulpehocken Creek—Cacoosing Creek) in Spring Township, Berks County, PA.

9. *Evonik Corporation, D-1996-011-4.* An application to renew the approval of the docket holder's existing 1.8 mgd IWTP and its discharge. The IWTP will continue to discharge treated effluent directly to Delaware River Water Quality Zone 4 at River Mile 82.2 in the City of Chester, Delaware County, PA.

10. *Womelsdorf-Robeson Joint Authority, D-1998-023 CP-3.* An application to renew the approval of an existing groundwater withdrawal with a decrease in allocation from 23.0 mgm to 17.0 mgm to supply the applicant's public water supply distribution system from existing Wells Nos. 1, 2, 8 and 9. Project Wells Nos. 1 and 9 are completed in Cambrian-age Leithsville and Richland formations, respectively. Wells Nos. 2 and 8 are completed in Precambrian-age felsic to mafic gneiss. The project is located in the Tulpehocken Watershed in Millcreek Township, Lebanon County, PA, and the Spring Creek Watershed in Heidelberg Township, Berks County, PA.

11. *Upper Makefield Township, D-2002-017 CP-3.* An application to renew the approval of the applicant's existing 0.173 mgd Heritage Hills WWTP and its discharge to surface water and to land by means of underground recharge basins. The WWTP surface water dis-

charge is to Delaware River Water Quality Zone 1E at River Mile 141.9, in the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters. The WWTP and its discharges are located in Upper Makefield Township, Bucks County, PA.

12. *Greater Pottsville Area Sewer Authority, D-2002-041 CP-3.* An application to renew the approval of the applicant's existing 8.2 mgd WWTP and its discharge. The WWTP will continue to discharge treated effluent to the Schuylkill River at River Mile 92.47—122.9 (Delaware River—Schuylkill River) in the City of Pottsville, Schuylkill County, PA.

13. *WestRock Converting Company, D-2006-041-3.* An application to renew the approval of the applicant's existing 0.06 mgd IWTP and its discharge. The IWTP will continue to discharge treated industrial process wastewater and noncontact cooling water (NCCW) to Brodhead Creek at River Mile 213—1.1 (Delaware River—Brodhead Creek) in Smithfield Township, Monroe County, PA, within the drainage area of the section of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters.

14. *Green Walk Trout Hatchery, Inc., D-2008-008-2.* An application to renew the approval of an existing groundwater withdrawal of up to 14.285 mgm to supply the applicant's trout hatchery from existing Wells Nos. 1 and 2. The project wells are completed in the Martinsburg Formation. The requested allocation is not an increase from the previous allocation. The wells are located in the Jacoby Creek Watershed in Upper Mount Bethel Township, Northampton County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

15. *Lower Milford Township, D-2009-010 CP-3.* An application to renew the approval of the applicant's existing 0.035 mgd Village of Limeport WWTP and its discharge. The WWTP will continue to discharge treated effluent to Saucon Creek at River Mile 183.7—9.4—14.6 (Delaware River—Lehigh River—Saucon Creek) in Lower Milford Township, Lehigh County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

16. *Lehigh Cement Company, LLC, D-2009-016-3.* An application to renew the approval of the applicant's existing 0.35 mgd discharge of NCCW. The NCCW will continue to discharge to an unnamed tributary (UNT) of Shoeneck Creek at River Mile 184.0—5.9—4.1—0.2 (Delaware River—Bushkill Creek—Shoeneck Creek—UNT Shoeneck Creek) in Lower Nazareth Township, Northampton County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

17. *Parkland School District, D-2013-007 CP-2.* An application to renew the approval of the applicant's existing 0.0324 mgd Parkland High School WWTP and its discharge. The WWTP will continue to discharge treated effluent to Jordan Creek at River Mile 183.7—16.3—9.4 (Delaware River—Lehigh River—Jordan Creek) in South Whitehall Township, Lehigh County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

18. *Pine Forest Camp, Inc., D-2013-010 CP-2.* An application to renew the approval of the applicant's existing 0.025 mgd WWTP and its discharge. The WWTP will continue to discharge treated effluent to a UNT of Lake Greeley, which is located on Taylortown Creek, at River Mile 273.3—6.8—2.7—0.3 (Delaware River—Shohola Creek—Taylortown Creek—UNT Lake Greeley) in Lackawaxen Township, Pike County, PA, within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters.

19. *Nestlé Waters North America, Inc., D-2013-020-2.* An application to renew the approval of a groundwater withdrawal of up to 11.696 mgm from Well No. IW-1 and the discharge of the withdrawn groundwater to Greenwalk Creek. The project will continue to intercept groundwater containing elevated concentrations of total dissolved solids, sulfate and calcium, apparently emanating from upgradient former slate mining areas, in order to manage the docket holder's downgradient existing sources. The project is located in the Greenwalk Creek Watershed in Washington Township, Northampton County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

20. *Allied Utility Services, Inc., D-1996-025 CP-3.* An application to approve the re-rate of the docket holder's existing Schnecksville North WWTP from 0.075 mgd to 0.120 mgd. Modifications of the existing facilities are not proposed. The WWTP will continue to discharge treated effluent to a UNT of Coplay Creek at River Mile 183.7—21.1—10.1—0.7 (Delaware River—Lehigh River—Coplay Creek—UNT Coplay Creek), by means of Outfall No. 001 in North Whitehall Township, Lehigh County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

21. *Perkasie Regional Authority, D-1997-012 CP-4.* An application to renew the approval of an existing groundwater withdrawal and to increase the allocation from 40.2 million gallons per 30 days to 44.83 mgm from existing Wells Nos. 5—7, 10 and 11. The project wells are completed in the mixed zone of the Brunswick and Lockatong formations. The wells are located in the Commission's Southeastern Pennsylvania Ground Water Protected Area in the East Branch Perkiomen Creek and Three Mile Run watersheds in Perkasie Borough and East Rockhill Township, Bucks County, PA. Wells Nos. 5—7 are in the Three Mile Run Watershed, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

22. *Lehigh Carbon Community College, D-2009-025 CP-3.* An application to approve an upgrade of the applicant's existing 0.036 mgd WWTP. The proposed WWTP modifications consist of replacing the aeration tanks and clarifiers, repurposing an aeration tank, and the abandonment of sludge holding tanks. The WWTP will remain designed for 0.036 mgd and continue to discharge treated effluent to a UNT of Jordan Creek at River Mile 183.7—16.3—14—1.3 (Delaware River—Lehigh River—Jordan Creek—UNT Jordan Creek) by means of Outfall No. 001 in North Whitehall Township, Lehigh County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

23. *Pike County Commissioners Office, D-2018-001 CP-1.* An application to approve the applicant's existing 0.0484 mgd Pike County Correctional Facility WWTP and its discharges to land and surface water. The WWTP will continue to discharge treated effluent to land by spray irrigation, and to Billings Creek at River Mile 273.3—9.4—3.2—5.7—2.3 (Delaware River—Shohola Creek—Shohola Marsh Reservoir—Shohola Creek—Billings Creek) in Blooming Grove Township, Pike County, PA, within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters.

24. *Keystone Anthracite Company, Inc., D-2018-003-1.* An application to approve a total withdrawal of up to 11.3643 mgm of surface water from Intake SSW No. 1 (Pond No. 3) and up to 608 mgm from Intake SSW No. 2 when needed to supplement Pond No. 3 for use in the docket holder's anthracite coal preparation plant. The project withdrawals were formerly operated by South Tamaqua Coal Pockets, Inc., under Commission Certificate of Entitlement No. 256, which was terminated upon the transfer of ownership of the facility to the applicant. The project is located in the Little Schuylkill River Watershed in West Penn Township, Schuylkill County, PA.

25. *Village Utility, LLC, D-2018-008-1.* An application to approve the applicant's new North Village at Sparta 0.12 mgd WWTP and its discharge to groundwater by means of subsurface disposal beds. The discharge is located in the Paulins Kill Watershed in Sparta Township, Sussex County, NJ, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

*Public meeting.* The public business meeting on December 12, 2018, will begin at 10:30 a.m. and will include: adoption of the minutes of the Commission's September 13, 2018, business meeting; announcement of upcoming meetings and events; a report on hydrologic conditions; reports by the Executive Director and the Commission's General Counsel; and consideration of any items for which a hearing has been completed or is not required.

After all scheduled business has been completed and as time allows, the business meeting will also include up to 1 hour of open public comment.

There will be no opportunity for additional public comment for the record at the December 12, 2018, business meeting on items for which a hearing was completed on November 14, 2018, or a previous date.

Commission consideration on December 12, 2018, of items for which the public hearing is closed may result in approval of the item (by docket or resolution) as proposed, approval with changes, denial or deferral. When the Commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date, or they may take additional time to consider the input they have already received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

*Advance sign-up for oral comment.* Individuals who wish to comment on the record during the public hearing on November 14, 2018, or to address the Commissioners informally during the open public comment portion of the meeting on December 12, 2018, as time allows, are asked to sign-up in advance through EventBrite. Links to EventBrite for the public hearing and the business meeting are available at [www.drbc.gov](http://www.drbc.gov). For assistance contact Paula Schmitt at [paula.schmitt@drbc.gov](mailto:paula.schmitt@drbc.gov).

*Submitting written comment.* Written comment on items scheduled for hearing may be made through the Commission's web-based comment system, a link to which is provided at [www.drbc.gov](http://www.drbc.gov). Use of the web-based system ensures that all submissions are captured in a single location and their receipt is acknowledged. Exceptions to the use of this system are available based on need by writing to the attention of the Commission Secretary, Delaware River Basin Commission, P.O. Box 7360, 25 Cosey Road, West Trenton, NJ 08628-0360. For assistance in using the web-based comment system contact Paula Schmitt at [paula.schmitt@drbc.gov](mailto:paula.schmitt@drbc.gov).

*Accommodations for special needs.* Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the meeting or hearing should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission can accommodate their needs.

*Additional information and contacts.* Additional public records relating to hearing items may be examined at the Commission's offices by appointment by contacting Denise McHugh at (609) 883-9500, Ext. 240. For other questions concerning hearing items, contact David Kovach, Project Review Section Manager, at (609) 883-9500, Ext. 264.

PAMELA M. BUSH,  
Secretary

[Pa.B. Doc. No. 18-1701. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending October 23, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.



**BANKING INSTITUTIONS****Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-22-2018	Orrstown Bank Shippensburg Cumberland County	920 Lititz Pike Lititz Lancaster County	Filed
08-14-2018	ESSA Bank & Trust Stroudsburg Monroe County	600 West Hamilton Street Allentown Lehigh County	Opened

**Branch Relocations**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-22-2018	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	<i>To:</i> 628 Greenwich Street Reading Berks County  <i>From:</i> 956 North Ninth Street Reading Berks County	Approved

**CREDIT UNIONS****Change of Principal Place of Business**

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Address</i>	<i>Action</i>
10-22-2018	CONSOL Employees Credit Union McMurray Allegheny County	<i>To:</i> 115 East McMurray Road McMurray Washington County  <i>From:</i> 1000 CONSOL Energy Drive Canonsburg Washington County	Effective

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMAN,  
*Secretary*

[Pa.B. Doc. No. 18-1702. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF BANKING AND SECURITIES

### Adjustment to Definition of "Base Figure" in the Loan Interest and Protection Law

The Department of Banking and Securities (Department), as required by the definition of "base figure" in section 101 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 101), known as the Loan Interest and Protection Law, is publishing the following notice regarding the inflation adjusted base figure for the calendar year 2019. The Department has determined that the current base figure of \$250,324 adjusted for annual inflation using the "Consumer Price Index—All Urban Consumers: U.S. All Items 1982—84 = 100" published by the United States Department of Labor Bureau of Labor Statistics results in a base figure of \$256,023. This new base figure will be effective January 1, 2019, for the calendar year 2019.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 18-1703. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF EDUCATION

### Application by South College to Operate a Location in this Commonwealth

#### Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval for South College to open a location in Pittsburgh, PA. South College has applied to open a marketing office in Pittsburgh for the purpose of coordinating National recruitment efforts for the college's online programs.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests), or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should phone (717) 783-8228 or write to the previous address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or

other accommodations to participate, should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,  
*Secretary*

[Pa.B. Doc. No. 18-1704. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

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## APPLICATIONS

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### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

### APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**I. NPDES Renewal Applications.**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0061085 (Sewage)	Glenburn Service Co. Wastewater Plant 1301 Winola Road Clarks Summit, PA 18411-9445	Lackawanna County Glenburn Township	Ackerly Creek (4-F)	Yes
PA0062944 (Sewage)	Daivd Randich SRSTP 618 Quaker Plain Road Bangor, PA 18013-5756	Northampton County Upper Mount Bethel Township	Unnamed Tributary of East Fork Martins Creek (1-F)	Yes
PA0061565 (Sewage)	Chestnut Lake Camp 326 Trails End Road Beach Lake, PA 18405	Wayne County Berlin Township	Unnamed Tributary to Beach Lake (1-A)	Yes

*Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0218227 (Industrial)	Municipal Authority of Washington Township WTP 1390 Fayette Avenue Belle Vernon, PA 15012-2535	Fayette County Fayette City Borough	Downers Run and Monongahela River (19-C)	Yes
PA0252662 (Industrial)	Central Indiana County Water Authority WTP 30 East Wiley Street Homer City, PA 15748-1543	Indiana County Center Township	Yellow Creek (18-D)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0221872 (Industrial)	Universal Stainless & Alloy Products 600 Mayer Street Bridgeville, PA 15017-2705	Crawford County Titusville City	Church Run and Oil Creek (16-E)	Yes
PA0101621 (Industrial Waste)	Bradford City WTP 28 Kennedy Street Bradford, PA 16701-2006	McKean County Bradford Township	West Branch Tunungwant Creek and Kisseem Run (16-C)	Yes
PA0003247 (Industrial)	Lehigh Hanson ECC Bessemer Plant P.O. Box 779 Bessemer, PA 16112-0779	Lawrence County Bessemer Borough	Hickory Run (20-B)	Yes

**II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.**

*Southeast Regional Office: Regional Clean Water Program Manager, 2 E Main Street, Norristown, PA 19401, Telephone: 484.250.5970.*

**PA0052035**, Sewage, SIC Code 4952, **Upper Makefield Township**, 1076 Eagle Road, Newtown, PA 18940-2818. Facility Name: Heritage Hills WWTP. This existing facility is located in Upper Makefield Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Houghs Creek and Delaware River, is located in State Water Plan watershed 2-E and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.172 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.23	XXX	0.45
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	14.3	XXX	XXX	10	XXX	20
Biochemical Oxygen Demand (BOD <sub>5</sub> )						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	14.3	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200.0 Geo Mean	XXX	1,000.0
May 1 - Sep 30	XXX	XXX	XXX	200.0 Geo Mean	XXX	Report
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	4.3	XXX	XXX	3.0	XXX	6
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
UV Intensity (mW/cm <sup>2</sup> )	XXX	XXX	Report	XXX	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.159 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (GPD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.23	XXX	0.45
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	13.3	XXX	XXX	10	XXX	20
Biochemical Oxygen Demand (BOD <sub>5</sub> )						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	13.3	XXX	XXX	10	XXX	20
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200.0 Geo Mean	XXX	1,000.0
May 1 - Sep 30	XXX	XXX	XXX	200.0 Geo Mean	XXX	1,000.0
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	4.0	XXX	XXX	3.0	XXX	6
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
UV Intensity (mW/cm <sup>2</sup> )	XXX	XXX	Report	XXX	XXX	XXX

Sludge use and disposal description and location(s): Trucked to other treatment plant for further treatment and disposal.

In addition, the permit contains the following major special conditions:

0. Notification of designation of responsible operator

1. Proper sludge disposal

2. Operation and Maintenance plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0051985**, Sewage, SIC Code 4952, **Horsham Township Water & Sewer Authority**, 617 Horsham Road, Horsham, PA 19044-1207. Facility Name: Horsham Township Sewer Authority Park Creek STP. This existing facility is located in Horsham Township, **Montgomery County**.

The receiving stream(s), Park Creek, is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Toxicity, Chronic - Ceriodaphnia Survival (TUc) Reproduction (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Toxicity, Chronic - Pimephales Survival (TUc) Growth (TUc)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> ) Nov 1 - Apr 30	375	563	XXX	20	30 Wkly Avg	40
May 1 - Oct 31	187	281	XXX	10	15 Wkly Avg	20
Raw Sewage Influent Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	563	844	XXX	30	45 Wkly Avg	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	XXX
Jul 1 - Oct 31	167.0	XXX	XXX	8.9	XXX	17.8
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30	75.0	XXX	XXX	4.0	XXX	8
May 1 - Oct 31	39.4	XXX	XXX	2.1	XXX	4.2
Total Phosphorus Nov 1 - Mar 31	22.2	XXX	XXX	1.2	XXX	2.4
Apr 1 - Oct 31	11.1	XXX	XXX	0.6	XXX	1.2
Copper, Total	Report	Report Daily Max	XXX	Report	Report	XXX
Hardness, Total (as CaCO <sub>3</sub> )	XXX	XXX	XXX	Report	Report	XXX
PFOA (ug/L) Raw Sewage Influent	XXX	XXX	XXX	Report	Report	XXX
PFOA (ug/L)	XXX	XXX	XXX	Report	Report	XXX
PFOS (ug/L) Raw Sewage Influent	XXX	XXX	XXX	Report	Report	XXX
PFOS (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Total PFOA and PFOS (ug/L) Raw Sewage Influent	XXX	XXX	XXX	Report	Report	XXX
Total PFOA and PFOS (ug/L)	XXX	XXX	XXX	Report	Report	XXX



The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	Report	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX

Sludge use and disposal description and location(s): Waste Activated sludge is stabilized and thickened by aerobic digestion. Digested sludge is dewatered using a centrifuge. Dewatered sludge cake is then disposed at approved landfill.

In addition, the permit contains the following major special conditions:

1. Optimization of chlorine dosages
2. Notification of designation of responsible operator
3. Development of treatment facility operations and maintenance plan
4. Hauled-in waste restriction
5. Seasonal effluent limitations for fecal coliform
6. Clarification on Part A Observable Changes
7. Solids management of non-lagoon system
8. WET conditions for no permit limits
9. Requirements applicable to stormwater outfalls for facilities >1.0 MGD

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

**PA0245054**, Sewage, SIC Code 4952, **Shawn Dougherty**, 1507 Charles Road, West Chester, PA 19382. Facility Name: Dougherty Res. This proposed facility is located in Westtown Township, **Chester County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to East Branch Chester Creek, is located in State Water Plan watershed 3-G and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septic tank will be pumped and biosolids will be hauled off site.

In addition, the permit contains the following major special conditions:

1. SFTF Maintenance including measurement of depth of septage and scum, 3-year septic tank pumping requirement, reporting requirement of a completed AMR form
2. Stormwater prohibition
3. Property rights
4. Proper disposal of solid

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.*

**PA0276154**, Storm Water, SIC Code 3084, **Georg Fischer Harvel LLC**, 300 Kuebler Road, Easton, PA 18040. Facility Name: Georg Fischer Harvel Easton. This proposed facility is located in Forks Township, **Northampton County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Stormwater.

The receiving stream(s), Bushkill Creek, is located in State Water Plan watershed 1-F and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD (stormwater).

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Zinc, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

1. Stormwater Outfalls and Authorized Non-Stormwater Discharges
2. Best Management Practices (BMPs)
3. Routine Inspections
4. Preparedness, Prevention and Contingency (PPC) Plan
5. Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**Application No. PA0259802**, Concentrated Animal Feeding Operation (CAFO), **Wen Crest Farms LLC (Wen Crest Farm CAFO)**, 549 Schaeffer Road, Lebanon, PA 17042-9730.

Wen Crest Farms LLC has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Wen Crest Farm CAFO, located in South Lebanon Township, **Lebanon County**.

The CAFO is situated near Unnamed Tributary to Hammer Creek in Watershed 7-J, which is classified for High Quality Waters—Cold Water Fishes. The CAFO is designed to maintain an animal population of approximately 1,074.3 animal equivalent units (AEUs) consisting of 350,000 broilers, 250 beef finishers, 5 dairy heifers, and 2 sheep. Manure is stored in roofed manure stacking facilities. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.*

**PA0005011**, Industrial, SIC Code 4911, **GenOn Northeast Management Co.**, 1442 Power Plant Road, New Florence, PA 15944-9154. Facility Name: GenOn Northeast Management Co., Conemaugh Generating Station. This existing facility is located in West Wheatfield Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste, treated sanitary sewage, and stormwater runoff associated with industrial activities.

The receiving stream(s), Unnamed Tributary to Conemaugh River and Conemaugh River, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 003 are based on a design flow of 2.9 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.0	XXX
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total (lbs/mo)	XXX	Report Total Mo	XXX	1.1	2.2	XXX
Iron, Total (lbs/mo)	XXX	Report Total Mo	XXX	1.7	3.4	XXX
Manganese, Total (lbs/mo)	XXX	Report Total Mo	XXX	1.6	3.2	XXX
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	8,454 Total Annual	XXX	XXX	Report Annual Avg.	XXX
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	16,908 Total Annual	XXX	XXX	Report Annual Avg.	XXX
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	11,272 Total Annual	XXX	XXX	Report Annual Avg.	XXX

<sup>(1)</sup> Subject to three-year compliance schedule.

The proposed effluent limits for Outfall 004 are based on a design flow of 1.3 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	1.0	XXX
Free Available Chlorine	XXX	XXX	XXX	0.2	0.5	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Osmotic Pressure	XXX	XXX	XXX	4,000	8,000	10,000
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX
Sulfate, Total	XXX	XXX	XXX	920	1,840	2,300
Chloride	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total (lbs/mo)	XXX	Report Total Mo	XXX	Report	Report	XXX
Iron, Total (lbs/mo)	XXX	Report Total Mo	XXX	1.7	3.4	4.25
Manganese, Total (lbs/mo)	XXX	Report Total Mo	XXX	1.6	3.2	4.0
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	1,028 Total Annual	XXX	XXX	Report Annual Avg.	XXX
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	2,056 Total Annual	XXX	XXX	Report Annual Avg.	XXX
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	1,371 Total Annual	XXX	XXX	Report Annual Avg.	XXX

<sup>(1)</sup> Subject to three-year compliance schedule.

The proposed effluent limits for Outfall 006 are based on a design flow of .005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX

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<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Dissolved Oxygen <sup>(1)</sup>						
Interim	XXX	XXX	Report	XXX	XXX	XXX
Final	XXX	XXX	4.0	XXX	XXX	XXX
Tot. Residual Chlorine (TRC) <sup>(1)</sup>						
Interim	XXX	XXX	XXX	Report	Report	XXX
Final	XXX	XXX	XXX	0.5	1.6	XXX
Carbonaceous Biochemical Oxygen Demand (C-BOD <sub>5</sub> )	XXX	XXX	XXX	25.0	50.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	10,000	XXX
May 1 - Sep 30	XXX	XXX	XXX	200	1,000	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (lbs/mo)	XXX	Report	XXX	Report	Report	XXX
		Total Mo				
Iron, Total (lbs/mo)	XXX	Report	XXX	Report	Report	XXX
		Total Mo				
Manganese, Total (lbs/mo)	XXX	Report	XXX	Report	Report	XXX
		Total Mo				
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	11	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	23	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	15	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	

<sup>(1)</sup> Subject to three-year compliance schedule.

The proposed effluent limits for Outfall 007 are based on a design flow of 0.3 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	100.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	40,000.0	80,000.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	XXX
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Nitrate-Nitrite	XXX	XXX	XXX	Report	Report	XXX
Beryllium, Total	XXX	XXX	XXX	0.008	0.016	XXX
Boron, Total	XXX	XXX	XXX	100.0	200.0	XXX
Copper, Total	XXX	XXX	XXX	0.045	0.09	XXX
Lead, Total	XXX	XXX	XXX	0.1	0.2	XXX
Mercury, Total	XXX	XXX	XXX	0.003	0.006	XXX
Selenium, Total	XXX	XXX	XXX	0.25	0.5	XXX
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX
Thallium	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total (lbs/mo)	XXX	Report	XXX	Report	Report	XXX
		Total Mo				
Iron, Total (lbs/mo)	XXX	Report	XXX	1.7	3.4	XXX
		Total Mo				
Manganese, Total (lbs/mo)	XXX	Report	XXX	1.6	3.2	XXX
		Total Mo				
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	800	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	1,599	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	1,066	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	

<sup>(1)</sup> Subject to three-year compliance schedule.



The proposed effluent limits for Internal Monitoring Point 112 are based on a design flow of 0.0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Residual Chlorine	XXX	XXX	XXX	1.4	3.3	XXX
BOD 5-Day	XXX	XXX	XXX	25.0	50.0	XXX

The proposed effluent limits for Outfall 015 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	93	XXX	XXX	Report	XXX
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	Total Annual 187	XXX	XXX	Annual Avg. Report	XXX
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	Total Annual 125	XXX	XXX	Annual Avg. Report	XXX
		Total Annual			Annual Avg.	

<sup>(1)</sup> Subject to three-year compliance schedule.

The proposed effluent limits for Outfall 016 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	94	XXX	XXX	Report	XXX
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	Total Annual 187	XXX	XXX	Annual Avg. Report	XXX
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	Total Annual 125	XXX	XXX	Annual Avg. Report	XXX
		Total Annual			Annual Avg.	

<sup>(1)</sup> Subject to three-year compliance schedule.

The proposed effluent limits for Outfall 017 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	93	XXX	XXX	Report	XXX
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	Total Annual 187	XXX	XXX	Annual Avg. Report	XXX
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	Total Annual 125	XXX	XXX	Annual Avg. Report	XXX
		Total Annual			Annual Avg.	

<sup>(1)</sup> Subject to three-year compliance schedule.

The proposed effluent limits for Outfall 029 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total (lbs/year) <sup>(1)</sup>	XXX	94	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	
Iron, Total (lbs/year) <sup>(1)</sup>	XXX	187	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	
Manganese, Total (lbs/year) <sup>(1)</sup>	XXX	125	XXX	XXX	Report	XXX
		Total Annual			Annual Avg.	

<sup>(1)</sup> Subject to three-year compliance schedule.

In addition, the permit contains the following major special conditions:

1. Cooling Water Intake Structures—316(b)
2. A three-year compliance schedule for some water quality based effluent limits.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0002062**, Industrial, SIC Code 4911, **GenOn Northeast Management Co.**, 313 Keystone Lane, Shelocta, PA 15774-2305. Facility Name: Keystone Generating Station. This existing facility is located in Plumcreek Township, **Armstrong County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of treated industrial wastes, treated sewage, groundwater, and treated and untreated storm water.

The following notice reflects changes to the notice published on April 28, 2018.

The receiving stream(s), unnamed tributary to Plum Creek, unnamed tributary to Crooked Creek, Plum Creek, Crooked Creek, and the Allegheny River, are located in State Water Plan watershed 17-E and is classified for Warm Water Fishes, Cold Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Internal Monitoring Point 303 are based on a design flow of 0.013 MGD. Limits are modified as follows:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	0.4	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen (Interim)	XXX	XXX	Report	XXX	XXX	XXX
(Final)	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	2.4	XXX	4.2
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Chlorodibromomethane	XXX	XXX	XXX	Report	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	Report	Report	XXX
Chloroform	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 7.96 MGD. Limits are modified as follows:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Flow (Total Volume, Mgal)	XXX	Report Total Mo	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.18	XXX	0.33
Heat Rejection Rate (MBTUs/day)						
Jan 1 - 31	XXX	3,481	XXX	XXX	XXX	XXX
Feb 1 - 28	XXX	3,182	XXX	XXX	XXX	XXX
Mar 1 - 31	XXX	5,899	XXX	XXX	XXX	XXX
Apr 1 - 15	XXX	5,459	XXX	XXX	XXX	XXX
Apr 16 - 30	XXX	3,735	XXX	XXX	XXX	XXX
May 1 - 15	XXX	4,401	XXX	XXX	XXX	XXX
May 16 - 31	XXX	7,189	XXX	XXX	XXX	XXX
Jun 1 - 15	XXX	6,369	XXX	XXX	XXX	XXX
Jun 16 - 30	XXX	7,515	XXX	XXX	XXX	XXX
Jul 1 - 31	XXX	3,835	XXX	XXX	XXX	XXX
Aug 1 - 15	XXX	3,283	XXX	XXX	XXX	XXX
Aug 16 - 31	XXX	3,040	XXX	XXX	XXX	XXX
Sep 1 - 15	XXX	1,891	XXX	XXX	XXX	XXX
Sep 16 - 30	XXX	1,456	XXX	XXX	XXX	XXX
Oct 1 - 15	XXX	1,535	XXX	XXX	XXX	XXX
Oct 16 - 31	XXX	1,539	XXX	XXX	XXX	XXX
Nov 1 - 15	XXX	1,946	XXX	XXX	XXX	XXX
Nov 16 - 30	XXX	1,741	XXX	XXX	XXX	XXX
Dec 1 - 31 (Interim)	XXX	Report	XXX	XXX	XXX	XXX
Dec 1 - 31 (Final)	XXX	783	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report Total Mo	XXX	XXX	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Mercury, Total (ug/L)	XXX	XXX	XXX	0.098	0.2	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Thallium, Total (ug/L)						
(Interim)	XXX	XXX	XXX	3.0	6.0	XXX
(Final)	XXX	XXX	XXX	0.532	0.831	1.33
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 009 are for variable storm water discharges. Limits are modified as follows:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 014 are based on a design flow of 0.1263 MGD. Limits are modified as follows:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report Total Mo	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report Total Mo	XXX	XXX	XXX	XXX
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Barium, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.53	2.39	3.83

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Daily Minimum	Average Monthly	Daily Maximum	
Manganese, Total (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.02	1.59	2.55
Sulfate, Total	XXX	XXX	XXX	Report	Report	XXX

All other limits remain unchanged from the April 28, 2018 notice.

In addition, the permit contains the following new special conditions: a schedule of compliance for dissolved oxygen limits at Internal Monitoring Point 303 and a schedule of compliance for the Heat Rejection Rate limit for December at Outfall 003.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PA0023931-A1**, Sewage, SIC Code 4952, **Cambridge Area Joint Authority**, 161 Carringer Street, Cambridge Springs, PA 16403-1005. Facility Name: Cambridge Area Joint Authority STP. This existing facility is located in Cambridge Springs Borough, **Crawford County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated domestic sewage.

The receiving stream, French Creek, is located in State Water Plan watershed 16-A and is classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.3 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.36	XXX	1.2

Amending the permit to Include the water quality based, total residual chlorine limit. This limit was erroneously left out of the renewal permit issued on 12/15/17.

Sludge use and disposal description and location: Aerobic digestion followed by disposal in an approved landfill.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.*

**WQM Permit No. 2318402**, Sewage, **Central Delaware County Authority**, 212 B Unity Terrace, Rutledge, PA 19070.

This proposed facility is located in Ridley Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a new pumping station and demolish existing pumping station.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 3518405**, Sewage, **Greenfield Township Sewer Authority**, P.O. Box 501, Carbondale, PA 18407.

This existing facility is located in Greenfield Township, **Lackawanna County**.

Description of Proposed Action/Activity: Upgrades will be made to the existing WWTP, including: new influent screen, new splitter box to distribute flows evenly to the SBR reactors, and conversion to fine bubble aeration in the SBRs and aerobic sludge digester for enhanced oxygen transfer and energy conservation.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 6718404**, Sewerage, **Dover Township Sewer Authority**, 2480 West Chester Road, Dover, PA 17315.

This proposed facility is located in Dover Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Joint Interceptor project.



*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 6583401-A6**, Sewage, **Westmoreland County Municipal Authority**, P.O. Box 730, Greensburg, PA 15601.

This existing facility is located in Hempfield Township, **Westmoreland County**.

Description of Proposed Action/Activity: Addition of chlorine facilities.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. WQG02251801**, Sewage, **North East Township Water & Sewer Authority**, 10300 West Main Street, North East, PA 16428.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Sewer extension on Gay Road.

**WQM Permit No. 2018404**, Sewage, **Glenn Collins**, 154 Mountain Vista Drive, Rutherfordton, NC 28139-8400.

This proposed facility is located in Oil Creek Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 2518415**, Sewage, **Dewayne & Yvonne Thomas**, 11161 Phillipsville Road, Wattsburg, PA 16442.

This proposed facility is located in Venango Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.**

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

##### **NPDES**

<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090032	PA Turnpike Commission 700 South Eisenhower Boulevard Middletown, PA 17057-5529	Bucks	West Rockhill, Milford, and Salford Townships	Ridge Valley Creek HQ-TSF-MF Unami Creek HQ-TSF-MF Schmoutz Creek HQ-TSF-MF Molasses Creek HQ-TSF-MF
PAD150098	The Hankin Group 707 Eagleview Boulevard Exton, PA 19341	Chester	Upper Uwchlan Township	March Creek HQ-TSF-MF
PAD150095	Donovan Investment Partners, LP 1595 Paoli Pike West Chester, PA 19380	Chester	West Whiteland Township	Unnamed Tributary to Valley Creek CWF
PAD150097	Stonehaven Berwyn, LLC 354 West Lancaster Avenue Suite 201 Wayne, PA 19087	Chester	Easttown and Tredyffrin Townships	Unnamed Tributary to Darby Creek CWF-MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360001	206 Roherstown Road LP 2450 Marietta Avenue Lancaster, PA 17601	Lancaster	East Hempfield Township	Bachman Run (WWF, MF)

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701.*

*Potter County Conservation District: 107 Market Street, Coudersport, PA 16915 (814) 274-8411, X 4.*

##### **NPDES**

<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD 530006	Big Level Wind, LLC C/O TransAlta Corp. 110-12th Ave. SW P.O. Box 1900 Station M Calgary, Alberto Canada, T2P2M1	Potter	Harrison Township Hector Township	Baldwin Hollow, HQ-CWF, MF & Dodge Hollow, CWF, MF

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Lawrence County Conservation District, 430 Court Street, New Castle, PA 16101, 724-652-4512.

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD370006	American Transmission Systems Inc Kristin Susick 341 White Pond Drive Akron, OH 44320	Lawrence	Taylor Township, North Beaver Township, Little Beaver Township, New Beaver Borough	Beaver River WWF, UNT to Beaver River WWF, Edwards Run WWF, UNT to Edwards Run WWF, Jenkins Run WWF, UNT to Jenkins Run WWF, UNT to Beaverdam Run HQ-CWF, UNT to North Fork Little Beaver Creek HQ-CWF, North Fork Little Beaver Creek HQ-CWF

**VII. List of NOIs for NPDES and/or Other General Permit Types.**

PAG-12 CAFOs

**MS4 PAG-13 Notices of Intent Received.**

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG130184	Atglen Borough P.O. Box 250 Atglen, PA 19310-0250	Atglen Borough Chester County	Y	Y
PAG130179	Montgomery County P.O. Box 311 Norristown, PA 19404-0311	Norristown Borough Montgomery County	Y	N
PAG130063	Pennsburg Borough 76 W. 6th Street Pennsburg, PA 18073	Pennsburg Borough Montgomery County	N	Y
PAG130172	West Vincent Township 729 St. Matthews Road Chester Springs, PA 19425	West Vincent Township Chester County	Y	N
PAG130112	Penn State Abington College 1600 Woodland Road Abington, PA 19001	Abington Township Montgomery County	Y	N

**STATE CONSERVATION COMMISSION**

**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should

include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38**  
**NUTRIENT MANAGEMENT PLANS**  
**CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Kish View Farm Keith and Kent Spicher 4733 East Main St. Belleville, PA 17004	Mifflin	776.1	1,279.63	Finisher Swine	NA	Renewal
Dale Stoltzfus 160 Farm View Road Schuylkill Haven, PA 17972	Schuylkill	348.4	133.15	Ducks	NA	Renewal
Country View Family Farms, LLC River Valley Farm 504 Doan Rd Knoxville, PA 16928	Tioga	445	3,271.50	Sow	NA	Renewal

**Biosolids Individual Permits (PABIG and PABIS).**

The following parties have applied for either an Individual Site Permit (PABIS) or an Individual Generator Permit (PABIG) for beneficial use of sewage sludge (biosolids) by land application. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (DEP) proposes to issue a permit to land apply biosolids subject to certain requirements set forth in the permit.

Persons wishing to comment on the proposed permit are invited to submit a statement to the responsible DEP Regional Office previously noted the application within 30 days from the date of this public notice. Comments received within this 30-day period will be considered in the formulation of the final determination regarding this application. Responses should include the name, address, and telephone number of the writer and a concise statement of a comment and the relevant facts upon which it is based. A public hearing may be held if the Regional Office considers the public response significant.

Following the 30-day comment period, the Water Management Regional Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, comments received, and other information are on file and may be inspected and arrangements made for copying at the responsible DEP Regional Office previously indicated.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the Secretary to the Board at (717) 787-3483. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service at 1-800-654-5984.

Department of Environmental Protection  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707

**PABIG 3501, Smiths Disposal Facility, LLC, Berstine Farm Site, Adams County, Straban Township.** Smiths Sanitary Septic Service, LLC, 1234 Baltimore Street, Hanover, PA 17331 has applied to renew permit PABIG 3501 for the treatment, storage, and land application of residential septage for beneficial use. The total combined capacity of the residential treatment and storage tanks shall not exceed 1,250,000 gallons. Additional requirements for testing of the residential septage prior to land application, routine tank inspections, mitigating malodors, and the prevention of spills and leaks will apply.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**LAND RECYCLING AND  
ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995  
PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to

use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.*

**Fizzano Residence**, 400 Major Circle, Springfield Township, **Delaware County**. Fred Diehl, Bluestone Environmental, Inc., 196 Beach Lake Highway, Honesdale, PA 18431 on behalf of Laura Sperratore, Sperr's Fuel and Heating Company, 421 Smith Bridge Road, Suite 2, Glen Mills, PA 19342 submitted a Notice of Intent to Remediate. The site was found to be contaminated with heating oil which impacted soil under the basement floor. The proposed future use of the property will be an active residence. The Notice of Intent to Remediate was published in *The News & Press Newspaper of Delaware County* on August 22, 2018.

**VMM Eckman LP**, 4581 Lower Valley Road, West Sadsbury Township, **Chester County**. Colleen Costello, GHD Services, Inc., 1140 Welsh Road, Suite 120, North Wales, PA 19454 on behalf of Tom Estock, Quad/Graphics,

Inc., N61 W23044 Harry's Way, Sussex, WI 53089-3995 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with toluene, benzene, trichloroethylene, arsenic, chromium, and lead which is suspected to have contaminated groundwater on the site. The proposed future use of the property will be non-residential use. The Notice of Intent to Remediate was published in *The Chester County Press* on August 24, 2018.

**Clark Residence**, 232 Hyde Park Place, Lower Makefield Township, **Bucks County**. Alex Ulmer, Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106 on behalf of Dave Johns, Environmental Restoration Incorporated, 191 Courtdale Avenue, Courtdale, PA 18704 submitted a Notice of Intent to Remediate. Contaminants of concern to be addressed include No. 2 heating oil in groundwater. The future use of the property will remain residential. The Notice of Intent to Remediate was published in *The Bucks County Courier Times* on September 12, 2018.

**Original Philly Cheesesteak**, 520 E. Hunting Avenue, City of Philadelphia, **Philadelphia County**. William D. Kraft, III, Ramboll US Corporation, 101 Carnegie Center, Suite 200, Princeton, NJ 08540 on behalf of John Karamatsoukas, Former Shareholders of Original Philly Holding, Inc., 520 East Hunting Park Avenue, Philadelphia, PA 19124 submitted a Notice of Intent to Remediate. The site has been found to be impacted with PAHs, PCBs, pesticides, lead and other metals in the soil on the site. The proposed future use of the property remains non-residential and like the prior operations. The Notice of Intent to Remediate was published in *The Philadelphia Inquirer* on September 12, 2018.

**4001 North American Street**, 4001 North American Street, City of Philadelphia, **Philadelphia County**. William D. Kraft III, Ramboll US Corporation, 101 Carnegie Center, Suite 200, Princeton, NJ 08540 on behalf of John Karamatsoukas, Former Shareholders of Original Philly Holding, Inc., 520 East Hunting Park Avenue, Philadelphia, PA 19124 submitted a Notice of Intent to Remediate. Investigations have identified PAHs and metals in soil. The proposed future use of the property remains non-residential and like the prior use. The Notice of Intent to Remediate was published in *The Philadelphia Inquirer* on September 12, 2018.

**Colonial Heritage Mobil Homes**, 2211 Vaux Drive, New Britain Township, **Bucks County**. Alan R. Hirschfeld, PG, L&A Environmental Specialties, Inc., P.O. Box 26396, Colleville, PA 19426 submitted a Notice of Intent to Remediate. No. 2 fuel oil was released to soils and groundwater. The intended future use of the property is residential. The Notice of Intent to Remediate was published in *The Intelligencer* on April 20, 2018.

**Shup Residence**, 104 East 6th Street, Red Hill Borough, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Jennifer Scarcia, Nationwide Indemnity, 1431 Opus Place, Suite 100, Downers Grove, IL 60515I submitted a Notice of Intent to Remediate. A release of petroleum occurred at the site with impacted to site shallow soil. The current and proposed use of the Shup and Bergery site is residential. The Notice of Intent to Remediate was published in *The Town and County* on August 2, 2018.



**Hamada Roofing**, 2844-2848 Frankford/2845-2855 Emerald Street, City of Philadelphia, **Philadelphia County**. Natalie Griffith, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Stephen Giannascoli, Triad Realty, Inc., 306 South Street, Philadelphia, PA 19147 submitted a Notice of Intent to Remediate. A site investigation identified the presence of fuel oil No. 2/4/5/6 and unleaded gasoline in soil and groundwater. The Notice of Intent to Remediate was published in *The Philadelphia Daily News* on August 23, 2018.

**Citron & Rose Tavern & Market**, 261 Montgomery Avenue, Lower Merion Township, **Montgomery County**. Juan Luna, P.G., BSTI, 3157 Limestone Road, Coatesville, PA 19330 on behalf of David M. Magerman, VK Real Estate II, LLC, 117 Raynham Road, Merion Station, PA 19066 submitted a Notice of Intent to Remediate. PCE, TCE, and cis-1,2-dichloroethylene has been detected in groundwater on the site. The proposed future use of the property is commercial. The Notice of Intent to Remediate was published in *The Digital First Media* on August 8, 2018.

**Ruby Tuesday**, 8680 Bartram Avenue, City of Philadelphia, **Philadelphia County**. Jamie Ziemba, Bock & Clark Corporation, 3550 West Market Street, Suite 200, Akron Ohio 44333 on behalf of Kathy McGuire, ACT Engineers, Inc., 1 Washington Blvd, Suite 3, Robbinsville, NJ 08691 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with PAHs which have contaminated groundwater on the site. The proposed future use of the property will be commercial. The Notice of Intent to Remediate was published in *The Philadelphia Tribune* on May 15, 2018.

**Limekiln Golf Club**, 1176 Limekiln Pike, Horsham Township, **Montgomery County**. Michael Potts, Terraphase Engineering Inc., 100 Canal Pointe Blvd, Suite 108, Princeton, NJ 08540 on behalf of Ken Griffin, Envision/Matrix Limekiln, LLC, Forsgate Drive, CN 400, Cranbury, NJ 08512 submitted a Notice of Intent to Remediate. Arsenic has been identified in soils at the site as a result of historic activities at the property. The Notice of Intent to Remediate was published in *The Philadelphia Inquirer* on June 27, 2018.

**Grocery Store Site**, 420 MacDade Boulevard, Ridley Township, **Delaware County**. Jeffrey T. Bauer, P.G., Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Patrick Lyon, Lidl US LLC, 2005 Market Street, Suite 1010, Philadelphia, PA 19103 submitted a Notice of Intent to Remediate. The site was found to be contaminated with petroleum-impacted soil. The site is proposed for commercial use. The Notice of Intent to Remediate was published in *The Digital First Media* on August 17, 2018.

**Yale Electric Property**, 1630 Easton Road, Abington Township, **Montgomery County**. John W. Storb, Jr. PG., Storb Environmental Incorporated, 410 North Easton Road, Willow Grove, PA 19090 on behalf of Morris M. Appelbaum Revocable Trust, 20080 Boca West Drive, Apartment 441, Boca Raton, FL 33434 submitted a Notice of Intent to Remediate. A release of No. 2 fuel oil has impacted the soil. The site is a commercial property formerly occupied by Yale Electric Business. The Notice of Intent to Remediate was published in the *Times Chronicle/Public Spirit* on August 26, 2018.

## MUNICIPAL WASTE GENERAL PERMITS

**Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGM042SC001 and General Permit No. WMGM042 Base. Reinford Farms, Inc.**, 505 Cedar Grove Road, Mifflintown, PA 17059. The application submitted by Reinford Farms requests a major modification to the base General Permit No. WMGM042, as well as Reinford Farm's coverage under the general permit, WMGM042SC001.

General Permit No. WMGM042 authorizes the processing of animal manure mixed with grease trap waste, pre- and post-consumer food waste from commercial and institutional establishments by anaerobic digestion on a farm and the beneficial use of the following:

- (1) Methane gas produced by the anaerobic digestion for use as fuel, including in the production of electricity;
- (2) Waste solids removed from the digester as animal bedding material at the farm; and
- (3) Liquid waste and solids removed from the digester as a soil additive for agricultural purposes.

The proposed modifications would add the processing of packaged food waste using a de-packaging machine to separate the packaging from the food waste to the base general permit. Reinford Farms is also proposing to modify its coverage under WMGM042SC001 to add a second anaerobic digester that would operate in conjunction with the existing anaerobic digester. The application was determined to be administratively complete on October 4, 2018.

Written comments concerning the application should be directed to Chris Solloway, Group Manager, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGM042SC001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

## RESIDUAL WASTE GENERAL PERMITS

**Application(s) received for the Renewal of a Determination of Applicability under the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101–4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.*

**General Permit No. WMGR029SW002. Safety-Kleen Systems, Inc.**, 650 Noble Drive, West Mifflin, PA 15122. Safety-Kleen West Mifflin, 650 Noble Drive, West Mifflin, PA 15122. A permit renewal application for continued coverage under residual waste general permit WMGR029 for the operation of a transfer facility for the processing of waste oil (including waste oil mixed with hazardous waste), spent antifreeze, used oil filters and waste oil/water mixture in West Mifflin Borough, **Allegheny County**, was deemed administratively complete by the Southwest Regional Office on October 23, 2018. (Previously assigned permit ID number was WMGR029G.)

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

**General Permit No. WMGR029SW003. Safety-Kleen Systems, Inc.**, 650 Noble Drive, West Mifflin, PA 15122. Safety-Kleen Johnstown, 150 Allenbill Drive, Johnstown, PA 15904. A permit renewal application for continued coverage under residual waste general permit WMGR029 for the operation of a transfer facility for the processing of waste oil (including waste oil mixed with hazardous waste), spent antifreeze, used oil filters and waste oil/water mixture in Richland Township, **Cambria County**, was deemed administratively complete by the Southwest Regional Office on October 23, 2018. (Previously assigned permit ID number was WMGR029I.)

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**16-132N: Clarion Boards, Inc.** (143 Fiberboard Road, Shippensburg, PA 16254), for the proposed facility VOC limit to become a synthetic minor for VOC in Paint Township, **Clarion County**. This is a Title V facility and will remain Title V after approval.

**43-252B: Grove City College** (100 Campus Drive, Grove City, PA 16127), for the modification of Boiler 034 for natural gas to be the primary fuel with fuel oil as backup in Grove City Borough, **Mercer County**. This is a State Only facility.



**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.*

**46-0026J: Global Packaging Inc.** (209 Bower Avenue, Oaks, PA 19456) to install and operate one (1) ten-station flexographic printing press, with the VOC-laden exhaust routed through a permanent total enclosure to one of the two permitted regenerative thermal oxidizers at an existing State-Only facility located in Upper Providence Township, **Montgomery County**. The project does not trigger applicability toward the Federal PSD regulation or the Department's NSR regulation. The potential emissions increase (in tons per year) from this project will be as follows: NO<sub>x</sub>—0.44; VOC—8.8; PM/PM<sub>10</sub>/PM<sub>2.5</sub>—0.04; CO—0.39; SO<sub>2</sub>0.004; and HAPs0.17. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**23-0225: Adelpia Pipeline Company, LLC** (1111 West Ridge Road, Linwood, PA 19061) for the construction and operation of a new natural gas compressor station (with a design throughput of 250 million cubic feet per day) at its Marcus Hook facility, which is located in Lower Chichester Township, **Delaware County**. The main air pollutant emission sources at the facility will include three natural gas-fired reciprocating compressor engines, one natural gas-fired emergency generator, and miscellaneous sources of fugitive emissions (i.e., pigging chambers, small storage tanks, connectors, flanges, valves, etc.). The proposed emissions of carbon monoxide (CO), formaldehyde (HCHO), hazardous air pollutants (HAPs), nitrogen oxides (NO<sub>x</sub>), and volatile organic compounds (VOCs) from the facility are as follows:

- CO: 10.78 tons/yr
- HCHO: 2.22 tons/yr
- HAPs: 5.92 tons/yr
- NO<sub>x</sub>: 17.07 tons/yr
- VOCs: 16.69 tons/yr

As these emission rates are less than the major facility thresholds for the Southeast Pennsylvania air basin (i.e., 100 tons/yr for CO; 25 tons/yr for total HAPs, NO<sub>x</sub>, and VOCs; 10 tons/yr for an individual HAP), the facility will be considered a non-Title V facility.

The facility is subject to the Standards of Performance for New Stationary Sources (NSPS) for Stationary Spark Ignition Internal Combustion Engines [40 CFR Part 60, Subpart JJJJ] and Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015 [40 CFR Part 60, Subpart OOOOa]. In addition, the compressor engines are subject to the additional NO<sub>x</sub> requirements specified in 25 Pa. Code §§ 129.203—129.205. The plan approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

A public comment period, beginning November 3, 2018, and ending December 14, 2018, will exist for the submission

of written comments, suggestions, objections, or other information regarding the proposed Plan Approval. Submissions may be made in writing to Janine Tulloch-Reid, P.E., Environmental Engineer Manager, Facilities Permitting Section, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at ra-epseroaqpubcom@pa.gov. Each submission must contain the name, address, and telephone number of the person(s) submitting the comments, identification of the proposed Plan Approval and condition number(s), and a concise statement regarding the relevancy of the information or objections to issuance of the proposed Plan Approval.

Pursuant to 25 Pa. Code §§ 127.44, 127.45 and 127.48, the Pennsylvania Department of Environmental Protection (DEP) will hold a public hearing on Tuesday, December 4, 2018, at the Lower Chichester Township Municipal Building, 1410 Market Street, Linwood, PA 19061, from 7:00—9:00 p.m. The public hearing will be held to receive oral and written testimony regarding DEP's intent to issue Air Quality Plan Approval No. 23-0225. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist, at vicain@pa.gov or 484.250.5808. Individuals who do not register may also present testimony the day of the hearing. Oral testimony will be limited to 3 minutes per individual. Each organization is requested to designate one witness to present testimony on its behalf and time may not be relinquished to others. A stenographer will be present to record the testimony. DEP requests that presenters bring two copies of written remarks to aid in the transcription of testimony. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons unable to attend the hearing may submit three copies of a written statement and exhibits by December 14, 2018, to James D. Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at ra-epseroaqpubcom@pa.gov.

Should inclement weather postpone the hearing date, this information will be posted at [www.dep.pa.gov/southeast](http://www.dep.pa.gov/southeast). Please contact Virginia Cain or monitor our website to determine if a hearing will be held.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations may contact Virginia Cain through the Pennsylvania AT&T Relay Service at 800.654.5984 (TDD), to discuss how DEP may accommodate your needs.

Copies of the Plan Approval application, proposed Plan Approval, and other relevant information are available for public review online at the above web address, or at DEP's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. An appointment to review the documents may be scheduled by contacting the Records Management Section of DEP at 484.250.5910 between 8:00 a.m.—4:00 p.m., Monday—Friday, except holidays.

**09-0242: Adelpia Pipeline Company, LLC** (Rich Hill Road, Quakertown, PA 18951), for the construction and operation of a new natural gas compressor station (with a design throughput of 250 million cubic feet per day) and metering station, and the operation of an

existing metering station, at its Quakertown facility, which is located in West Rockhill Township, **Bucks County**. The main air pollutant emission sources at the facility will include three natural gas-fired reciprocating compressor engines, two natural gas-fired emergency generators (one existing), and miscellaneous sources of fugitive emissions (i.e., pigging chambers, small storage tanks, connectors, flanges, valves, etc.). The proposed emissions of carbon monoxide (CO), formaldehyde (HCHO), hazardous air pollutants (HAPs), nitrogen oxides (NO<sub>x</sub>), and volatile organic compounds (VOCs) from the facility are as follows:

- CO: 11.16 tons/yr
- HCHO: 2.11 tons/yr
- HAPs: 5.81 tons/yr
- NO<sub>x</sub>: 17.16 tons/yr
- VOCs: 19.93 tons/yr

As these emission rates are less than the major facility thresholds for the Southeast Pennsylvania air basin (i.e., 100 tons/yr for CO; 25 tons/yr for total HAPs, NO<sub>x</sub>, and VOCs; 10 tons/yr for an individual HAP), the facility will be considered a non-Title V facility.

The facility is subject to the Standards of Performance for New Stationary Sources (NSPS) for Stationary Spark Ignition Internal Combustion Engines [40 CFR Part 60, Subpart JJJJ] and Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015 [40 CFR Part 60, Subpart OOOOa]. In addition, the compressor engines are subject to the additional NO<sub>x</sub> requirements specified in 25 Pa. Code §§ 129.203—129.205. The plan approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

A public comment period, beginning November 3, 2018, and ending December 14, 2018, will exist for the submission of written comments, suggestions, objections, or other information regarding the proposed Plan Approval. Submissions may be made in writing to Janine Tulloch-Reid, P.E., Environmental Engineer Manager, Facilities Permitting Section, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at ra-epseroaqpubcom@pa.gov. Each submission must contain the name, address, and telephone number of the person(s) submitting the comments, identification of the proposed Plan Approval and condition number(s), and a concise statement regarding the relevancy of the information or objections to issuance of the proposed Plan Approval.

Pursuant to 25 Pa. Code §§ 127.44, 127.45, and 127.48, the Pennsylvania Department of Environmental Protection (DEP) will hold a public hearing on Tuesday, December 4, 2018, at the West Rockhill Township Municipal Building, 1028 Ridge Road, Sellersville, PA 18960, from 7:00—9:00 p.m. The public hearing will be held to receive oral and written testimony regarding DEP's intent to issue Air Quality Plan Approval No. 09-0242. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist, at vicain@pa.gov or 484.250.5808. Individuals who do not register may also present testimony the day of the hearing. Oral testimony will be limited to 3 minutes per individual. Each organization is

requested to designate one witness to present testimony on its behalf and time may not be relinquished to others. A stenographer will be present to record the testimony. DEP requests that presenters bring two copies of written remarks to aid in the transcription of testimony. All comments, whether submitted to DEP in writing or delivered orally at the hearing, shall merit equal consideration.

Persons unable to attend the hearing may submit three copies of a written statement and exhibits by December 14, 2018, to James D. Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at rapseroaqpubcom@pa.gov.

Should inclement weather postpone the hearing date, this information will be posted at [www.dep.pa.gov/southeast](http://www.dep.pa.gov/southeast). Please contact Virginia Cain or monitor our website to determine if a hearing will be held.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations may contact Virginia Cain through the Pennsylvania AT&T Relay Service at 800.654.5984 (TDD), to discuss how DEP may accommodate your needs.

Copies of the Plan Approval application, proposed Plan Approval, and other relevant information are available for public review online at the above web address, or at DEP's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. An appointment to review the documents may be scheduled by contacting the Records Management Section of DEP at 484.250.5910 between 8:00 a.m.—4:00 p.m., Monday—Friday, except holidays.

*Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**06-05040D:** Approval of a Reasonably Available Control Technology 2 (RACT 2) plan, as a plan approval, for the **East Penn Manufacturing Co., Inc.** smelter facility, located in Richmond Township, **Berks County**.

In accordance with 25 Pa. Code §§ 129.91—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT 2 plan, as a plan approval, to be submitted as part of the State Implementation Plan (SIP) for the East Penn Manufacturing Company, Inc. smelter facility. The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT 2 approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT 2 plan, if approved by DEP, will be issued as a plan approval (06-05040D). The relevant RACT 2 requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT 2 approval will be excluded from the SIP submittal.

The following is a summary of the proposed RACT 2 requirements for this facility that will be submitted to the EPA as part of the SIP:



*RACT 2 Case-by-Case Requirements*

## I. Sources 101/108

a. By no later than three years after issuance of Plan Approval No. 06-05040D, East Penn shall implement combustion system modifications to Sources 101/108 as proposed in its Alternative RACT and Compliance Proposal dated 10/24/16, and as clarified in its RACT Response Letter dated 1/5/18.

b. The current NO<sub>x</sub> limits in Title V Operating Permit 06-05040, Source Group SG01, Conditions # 002 and # 005 shall remain in effect until the limits in c. below become effective.

c. For the combined exhaust of Sources 101 and 108, the permittee shall limit emissions to the following, once the modifications in a. have been completed:

1. 0.6 lb NO<sub>x</sub>/MMBtu of heat input on a 30-day rolling average

2. 71.42 tons of NO<sub>x</sub> for any rolling consecutive 12-month period

d. The permittee shall limit the emissions from the furnaces to the following:

1. Total Hydrocarbons—20 ppmv as propane at 4% carbon dioxide (both furnaces)

2. Total Hydrocarbons—360 ppmv as propane at 4% carbon dioxide (blast furnace only)

3. Total Hydrocarbons—20 ppmv as propane at 4% carbon dioxide (reverberatory furnace only)

4. Volatile Organic Compounds (VOC)—28.61 tons

e. The permittee shall pass the exhaust of both furnaces through the afterburner.

f. Source 101/108 shall not exceed 7,680 hours of operation during any consecutive 12-month period (rolling basis). The hours of operation shall be recorded.

g. The permittee shall comply with the requirements of 40 CFR Part 63, Subpart X—National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting, with regard to total hydrocarbon emissions, controls, testing, monitoring, recordkeeping, reporting and work practices.

h. The permittee shall conduct an initial source test for NO<sub>x</sub> and VOC on the combined exhaust of Sources 101/108 within 180 days of the first operation of the sources following the modifications described in a.

i. After the initial source test in d. has been completed, source tests for NO<sub>x</sub> and VOC shall be conducted once in each 5-year calendar period. Unless otherwise approved in writing by DEP, emission testing for VOC shall be conducted using EPA Methods 1—4, 18 and 25A, and the Method 25A results shall be corrected for non-VOC hydrocarbons using Method 18. Emission testing for NO<sub>x</sub> shall also be done using EPA methods.

j. The permittee shall monthly calculate and record the total NO<sub>x</sub> emissions from Sources 101/108 for the most recent 12-month period, based on stack test results or other methods approved by the Department.

k. The permittee shall employ good combustion practices when operating Source IDs 101 and 108 to limit NO<sub>x</sub> and VOC emissions.

l. The permittee shall keep records to demonstrate compliance with 25 Pa. Code §§ 129.96—129.100. In accordance with 25 Pa. Code § 129.100(i), the records shall be retained by the permittee for 5 years and made

available to the Department upon receipt of a written request from the Department.

## II. Source 115

a. Source 115 includes but is not limited to VOC emissions from miscellaneous chemicals like epoxy resin, spray painting with rattle cans and other painting. The permittee shall meet RACT 2 requirements for Source 115 by complying with the following:

1. Engaging in good operating practices to limit VOC emissions. Good operating practices include methods such as proper employee training, standard operating procedures, periodic inspections, good housekeeping and monitoring and recordkeeping.

2. VOC emissions from Source 115 shall not exceed 5 tons in any 12-month rolling period.

*Public Comment Details:*

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, Environmental Engineering Manager, Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 2 condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT 2 approval.

*Public hearing.* A public hearing will be held on Tuesday December 4, 2018, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be Tuesday, November 27, 2018.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m., Monday through Friday, except holidays, at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. An appointment to review the documents may be scheduled by contacting the file room at 717-705-4732 between 8:00 a.m. and 3:30 p.m., Monday through Friday, except holidays.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

**07-05003E: Norfolk Southern Railway, Co.** (200 N. 4th Avenue, Altoona, PA 16601) for the construction and temporary operation of a new 2,500 kW (3,674 BHP) diesel fired emergency generator and associated 5,100

gallon—aboveground diesel storage tank at the Juniata Locomotive Shop facility located in Logan Township, **Blair County**. The expected increase in facility emissions as a result of the changes proposed are: 9.02 tons per year of NO<sub>x</sub>; 1.36 ton per year of CO; 1.00 ton per year of VOCs; and less than one ton each of SO<sub>2</sub>, PM and combined HAPs. The facility is a Title V facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 60, Subpart III—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

**28-03068A: Pennsylvania Cherry, LLC** (P.O. Box 269, Mercersburg, PA 17236) for the installation of a lumber processing facility, located in Montgomery and Peters Townships, **Franklin County**. The Plan Approval will authorize to install a wood fired boiler controlled by an electrostatic precipitator, and lumber trimming and grinding operations controlled by cyclone separators. Maximum emissions from the operation are estimated at 64.61 tons CO; 24.41 tons NO<sub>x</sub>; 7.89 tons PM; 6.73 tons PM<sub>10</sub>; 6.13 tons PM<sub>2.5</sub>; 2.67 tons SO<sub>x</sub>; 8.16 tons VOC; and 3.93 tons HAP. The facility is a State-only facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the provisions of 25 Pa. Code Chapter 127.

#### OPERATING PERMITS

##### **Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.*

**46-00298: GlaxoSmithKline, LLC East** (709 Swedeland Road, King of Prussia, PA 19406) located in Upper Merion Township, **Montgomery County**, for operation of boilers and generators at the Pharmaceutical Preparation and Manufacturing Plant. Title V Operating Permit No. 46-00035 is being split into three (3) separate Title V

facilities due to a change in ownership with portions of the existing plant. This specific permit is for the East location. The facility remains as a major source for Nitrogen Oxide (NO<sub>x</sub>) emissions and an area source for Volatile Organic Compound (VOC) emissions and Hazardous Air Pollutants (HAP). All three (3) sites will be aggregated for New Source review (NSR) and Prevention for significant Deterioration (PSD) purposes only. The requirements of 25 Pa. Code §§ 129.96—129.100 do not apply to sources at GSK; facility-wide potential to emit NO<sub>x</sub> emissions are restricted to less than 100 tons per year and facility-wide potential to emit VOC emissions is less than 25 tons per year.

There are no new sources at this facility. The sources addressed in this permit are three (3) Cleaver Brooks boilers located in Building 3 fire natural gas as the primary fuel and No. 6 fuel oil as the secondary fuel, and several engines that fire non-road No. 2 fuel oil. The sources at this facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 because there are no control devices on the sources at this facility. The source is not a major source for Greenhouse Gases (GHG).

The permit contains all applicable requirements including monitoring, recordkeeping and reporting.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**06-05033: Texas Eastern Transmission, LP** (306 Station Road, Robensonia, PA 19551) to renew a Title V Operating Permit for the natural gas transmission station located in North Heidelberg Township, **Berks County**. The actual emissions from the facility in 2017 are estimated at 195.7 tpy of NO<sub>x</sub>, 7.7 tpy of CO, 1.0 tpy of PM<sub>10</sub>, 1.8 tpy of SO<sub>x</sub>, 8.7 tpy of VOC, 2.5 tpy of Formaldehyde and 2.6 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

##### **Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**40-00099: Haines and Kibblehouse, Inc.—Pikes Creek Asphalt** (P.O. Box 196, 2052 Lucon Road, Skipack, PA 19474-0196). The Department intends to issue a renewal State-Only Synthetic Minor Permit for the Pikes Creek Asphalt Plant located in Lehman Township, **Luzerne County**. The source is considered a minor emission source of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and report-

ing standards used to verify facility compliance with Federal and State air pollution regulations.

**40-00110: Quality Collision, Inc.** (365 Courtdale Ave., Courtdale, PA 18704). The Department intends to issue a renewal State-Only Natural Minor Permit for Quality Collision, Inc. located in Courtdale Borough, **Luzerne County**. The sources at this facility include two spray paint booths. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**67-03144: KRB Machinery** (1058 Cool Creek Rd., Wrightsville, PA 17368) for the operation of a tool manufacturing facility in Lower Windsor Township, **York County**. This is for renewal of the existing State-only permit. Potential air emissions from the facility are estimated at 18.65 tpy PM and 5.47 tpy VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**07-05044: New Enterprise Stone & Lime Co., Inc./Roaring Spring Quarry** (P.O. Box 77, New Enterprise, PA 16664) for operation of existing limestone crushing and blacktop plants at the facility in Taylor Township, **Blair County**. The facility potential emissions are estimated 22.84 tons of PM<sub>10</sub>, 18.5 tons of CO, 10.2 tons of NO<sub>x</sub>, 1.87 tons of SO<sub>x</sub>, 17.6 tons of VOC, and 3.3 tons of total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants, and 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities.

**67-03035: Martins Potato Chips, Inc.** (P.O. Box 28, 5847 Lincoln Highway West, Thomasville, PA 17364), to issue a State only operating permit renewal for Thomasville Plant in Jackson Township, **York County**. The facility's potential emissions are 10 tpy of PM, 6 tpy of NO<sub>x</sub>, and 2 tpy of CO. Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**55-00019: Professional Building Systems, Inc.** (72 East Market Street, Middleburg, PA 17842-1064) to issue a State only operating permit for their facility located in Middleburg Borough, **Snyder County**. The facility is currently operating under State Only Operating Permit

55-00019. The facility's sources include three # 2 fuel oil-fired boilers, all rated less than 3 million Btu per hour, three propane-fired heaters, all rated less than 0.15 million Btu per hour, two wood-fired boilers, both rated less than 0.61 million Btu per hour, three # 2 fuel oil storage tanks, two parts washers and two modular home manufacturing plants. The facility has potential emissions of 6.77 tons per year of nitrogen oxides, 3.70 tons per year of carbon monoxide, 6.78 tons per year of sulfur oxides, 2.33 tons per year of particulate matter, 11.92 tons per year of volatile organic compounds and 2.12 tons of volatile hazardous air pollutants. The # 2 fuel oil and wood-fired boilers are subject to 40 CFR Part 63, Subpart JJJJJJ of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

**60-00012: Ritz-Craft Corporation of PA, Inc.** (P.O. Box 70, 15 Industrial Park Road, Middleburg, PA 17844-0070) to issue a State only operating permit for their facility located in Mifflinburg Borough, **Union County**. The facility is currently operating under State Only Operating Permit 60-00012. The facility's sources include twenty-two # 2 fuel oil and natural gas-fired furnaces, all rated less than 1.5 million Btu per hour, two wood-fired boilers, both rated less than 0.90 million Btu per hour, eighty-two natural gas-fired space heaters, all rated at 0.25 million Btu per hour, three modular home manufacturing plants, a specialty paint shop and two parts washers. The facility has potential emissions of 16.09 tons per year of nitrogen oxides, 8.84 tons per year of carbon monoxide, 6.62 tons per year of sulfur oxides, 7.50 tons per year of particulate matter, 40.72 tons per year of volatile organic compounds and 15.24 tons of volatile hazardous air pollutants. The wood-fired boilers are subject to 40 CFR Part 63, Subpart JJJJJJ of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

**41-00086: LBV Professional Services, LLC** (350 Spruce Street, Montoursville, PA 17754-1706) to issue a State only operating permit for their facility located in Montoursville Borough, **Lycoming County**. The facility is currently operating under State Only Operating Permit



41-00086. The facility's sources include two crematory incinerators and a batch concrete plant. The facility has potential emissions of 0.82 ton per year of nitrogen oxides, 2.80 tons per year of carbon monoxide, 0.70 ton per year of sulfur oxides, 2.56 tons per year of particulate matter and 0.82 ton per year of volatile organic compounds. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

**55-00012: Wood-Mode, Inc.** (1 2nd St, P.O. Box 250, Kreamer, PA 17833) to issue a renewal State Only "Synthetic Minor" Operating Permit for their Selinsgrove Furniture Plant located in Selinsgrove Borough, **Snyder County**. The facility is currently operating under State Only "Synthetic Minor" Operating Permit 55-00012. The facility's main sources include sanding and milling equipment as well as a coating operation. The facility has potential emissions of 16.9 tons per year (TPY) of particulate matter, 4.5 TPY of nitrogen oxides, 2.7 TPY of carbon monoxide, 3.8 TPY of sulfur oxides, 49.9 TPY of volatile organic compounds, 24.9 TPY of hazardous air pollutants, and 5,229 TPY of greenhouse gases (carbon dioxide equivalents). No emission or equipment changes are being proposed by this action. The emission limits and work practice standards along with monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, including section 129.52 pertaining to surface coating processes and sections 129.101—129.107 pertaining to wood furniture manufacturing operations. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.*

**OP-65-00914: Preform Specialties Inc.** (176 Cherry Street, Blairsville, PA 15714-4358), In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal State Only Operating Permit (SOOP-65-00914) to Preform Specialties Inc. to authorize the continued operation of manufacturing of high-strength tungsten carbide preforms at their Powder Processing Plant located in Derry Township, **Westmoreland County**.

The facility's main sources and controls include; three (3) attritors, two (2) vacuum dryers, two (2) hammer mills, seventeen (17) wet grinders, one (1) dry grinder, two (2) extruders, sixteen (16) 55-gallon heptane drums,

one (1) boiler rated at 0.2 MMBtu/hr, one (1) small part washer, and one (1) chiller to capture heptane. Emissions from the facility are controlled by twenty-five (25) Torit dust collectors each rated at 500 scfm, and one (1) Torit Dryflo DM6 oil mister collector rated at 8,800 scfm.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 47.0 tons of VOC, 4.0 tons of PM<sub>10</sub>, and 1.5 ton of HAP. NO<sub>x</sub> emission from the boiler rated at 0.2 MMBtu/hr is negligible and not included. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the operating permit have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

Preform Specialties State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Jesse Parihar at [jparihar@pa.gov](mailto:jparihar@pa.gov) or 412.442.4030.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 65-00914) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. ([jparihar@pa.gov](mailto:jparihar@pa.gov), fax 412.442.4194)



*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**43-00309: Bucks Fabricating, Inc.** (3547 Perry Hwy., Hadley, PA 16130), the Department intends to issue the renewal of the State-Only Operating Permit of a facility that manufactures detachable work truck bodies and roll-off containers located in Sandy Creek Township, **Mercer County**. Permitted sources at the facility include two paint booths, two dryers, hand-wiping operations, paint mixing and spray gun cleaning operations, steam cleaning machine, an emergency generator, and miscellaneous heating emissions. The facility is subject to a VOC restriction of 30 tons per 12-month rolling period, which was established through a plan approval. In this renewal, 25 Pa. Code § 129.52d (Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coating) is incorporated in the operating permit, replacing § 129.52 (Surface coating processes). The § 129.52d applies to the two paint booths, hand-wiping operations, and paint mixing and spray gun cleaning operations. Applicability determination showed that the newly promulgated 25 Pa. Code § 129.63a (Control of VOC emissions from industrial cleaning solvents) does not apply to the facility's hand-wiping operations.

**61-00218: Tennessee Gas Pipeline Company Station 303** (1001 Louisiana Street, Suite 1000, Houston, TX 77002-5089) the Department intends to issue a renew of the Natural Minor Operating Permit for the natural gas transmission station located in Cranberry Township, **Venango County**. The facility's primary emission sources include a 14,721 hp natural gas compressor turbine, a 578 hp emergency generator fueled by a natural gas engine, miscellaneous natural gas fired sources and minor fugitive emissions. The turbine is subject to 40 CFR 60 Subpart KKKK pertaining to the NSPS for Stationary Combustion Turbines. The emergency engine is subject to 40 CFR 60 Subpart JJJJ pertaining to the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The potential emissions from the facility are 31 TPY NO<sub>x</sub>; 68 TPY CO; 5 TPY VOC; 2 TPY SO<sub>x</sub>; 4 TPY PM<sub>10</sub>; 2 TPY formaldehyde; 2TPY HAPs; and 65,910 TPY GHG CO<sub>2</sub>e. The conditions of the plan approval were incorporated into the operating permit.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of

requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**Permit No. 32030110, Fossil Fuel, Inc.**, 690 Weaver Road, Marion Center, PA 15759-5511, renewal for reclamation only of a bituminous surface and auger permit in East Mahoning & Grant Townships, **Indiana County**, affecting 43.0 acres. Receiving stream: unnamed tributaries to Crooked Run to Little Mahoning Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 15, 2018.

**Permit No. 11120202 and NPDES No. PA0269085. Maple Coal Co.**, 254 Interpower Drive, Colver, PA 15927, permit renewal for the continued operation and restoration of a bituminous surface mine in Barr & Blacklick Townships, **Cambria County**, affecting 48.0 acres. Receiving streams: Elk Creek to North Branch of Blacklick Creek to Blacklick Creek to Conemaugh River, classified for the following uses: cold water fishes; trout stocked fishes; warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 15, 2018.

**Permit No. 56813006 and NPDES No. PA0125466. PBS Coals, Inc.**, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface mine in Stonycreek Township, **Somerset County**, affecting 285.9 acres. Receiving streams: unnamed tributary to/and Clear Run; unnamed tributary to/and Boone Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 17, 2018.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.*

**17020110. RAMM Coal, Inc.** (1092 Spruce Hill Road, Rockton, PA 15856) Permit revision to postmining land use change from forestland to unmanaged natural habitat to a bituminous surface and auger mine located in Sandy and Brady Townships, **Clearfield County** affecting 145.3 acres. Receiving streams: Unnamed Tributaries to LaBorde Branch and LaBorde Branch classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 3, 2018.

**17803023 and NPDES PA0128198. EnerCorp, Inc.** (1310 Allport Cutoff, Morrisdale, PA 16858). Permit renewal for continued postmining treatment system on a bituminous surface coal mine located in Cooper Township, **Clearfield County** affecting 14.2 acres. Receiving stream(s): Basin Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 11, 2018.

**MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity\*

\*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments

received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.*

**NPDES No. PA0069143 (Mining Permit No. 11841601), E.P. Bender Coal Company, Inc.**, (P.O. Box 594, Carrolltown, PA 15722). A renewal to the NPDES permit for the Fallentimber Preparation Plant in Reade Township, **Cambria County**. 43 Surface Acres Affected. Receiving stream: UNT 26461 of Clearfield Creek, classified for the following use: CWF. Clearfield Creek Watershed TMDL. Receiving stream: Clearfield Creek, classified for the following use: WWF. Clearfield Creek Watershed TMDL. The application was considered administratively complete on July 14, 2011. Application received: February 1, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

*Outfall 001* discharges to: UNT 26461 of Clearfield Creek

The proposed effluent limits for Outfall 001 (Lat: 40° 41' 51.4" Long: -78° 30' 02") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids <sup>1</sup>	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

*Outfall 004* discharges to: Clearfield Creek

The proposed effluent limits for Outfall 004 (Lat: 40° 41' 35" Long: -78° 30' 14") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids <sup>1</sup>	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

EPA Waiver is not in effect.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.*

**NPDES No. PA0269085 (Mining Permit No. 11120202), Maple Coal Company**, 254 Interpower Drive, Colver, PA 15927, renewal of an NPDES permit for discharge of water resulting from coal refuse reprocessing in Barr & Blacklick Townships, **Cambria County**, affecting 48.0 acres. Receiving stream: Elk Creek, classified for the following use: Cold Water Fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: October 15, 2018.

The following outfalls discharge to Elk Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Sediment Pond 1)	N
002 (Treatment Pond A)	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 &amp; 002 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.  
Alkalinity must exceed acidity at all times.

This proposed mine site also contains or is hydrologically connected to four substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code Chapter 87 Subchapter F, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 Pa. Code Chapter 87.102(a) Group A, whichever is least stringent.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.*

**NPDES No. PA0069736 (Mining Permit No. 26743202), Bute Coal Recovery, LLC**, 195 Enterprise Lane, Connellsville, PA 15425, NPDES permit renewal/revision for continued water treatment at a surface coal mine in Dunbar and North Union Townships, **Fayette County** affecting 150.1 acres. The permit includes a 1,500-foot variance to affect within 20-feet of Rankin Run. Two outfalls previously permitted as sediment pond outfalls will be re-permitted as treatment pond outfalls. Receiving stream(s): UNT to Rankin Run and Rankin Run, classified for the following use: WWF. Application received: March 15, 2016, and July 2, 2018.

The following treated wastewater outfalls discharges to UNT to Rankin Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Treatment Facility Outfall
003	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 001 and 003</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	N/A	N/A	N/A
Total Cadmium (mg/l)		Monitor & Report	
Total Silver (mg/l)		Monitor & Report	
Sulfates (mg/L)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.  
Alkalinity must exceed acidity at all times.

The following stormwater outfall discharges to Rankin Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	N	Stormwater Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfall: 002</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	N/A	N/A	N/A
Total Cadmium (mg/l)		Monitor & Report	
Total Silver (mg/l)		Monitor & Report	
Sulfates (mg/L)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.  
Alkalinity must exceed acidity at all times.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an



application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

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**Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

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**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.*

**E15-903. Brandywine Station, LLC**, 707 Eagleview Boulevard, Exton, PA 19341, Downingtown Borough, and East Caln Township, **Chester County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities within the floodway/floodplain of the East Branch of Brandywine Creek (WWF, MF), including tributaries, associated with the River Station Mixed-Use Redevelopment—Phase 2.

1. To construct and maintain a 10-foot wide pedestrian bridge situated above the floodway measuring approximately 125-feet in length.
2. Removal of an existing water control structure, utility pipe crossing, and pedestrian bridge from the former mill raceway.
3. To construct and maintain 2 stormwater outfall structures along the stream and the stormwater ditch.
4. Construction of recreational trail in the southwest portion of the Project Site, including associated 8-foot wide pedestrian bridge over the old mill raceway.
5. Construction of walkway improvements in Johnstontown Park, and earthwork/grading activities.

The site is located at about 2,000 feet southeast of the intersection of Lancaster Avenue (RT. 30) and Manor Avenue (RT. 322), (USGS Downingtown, PA Quadrangle Latitude 40.001045; Longitude -75.703665).

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**F67-920: Dover Township**, 2480 West Canal Road, Dover, Dover Township, **York County**, U.S. Army Corps of Engineers Baltimore.

To remove structures from the floodplain at the locations listed. The projects propose to temporarily affect approximately 1.16 acre of floodplains. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	John V. Taurins 2301 Pine Road York, PA 17408	Little Conewago Creek	Trout Stocked Fishes, Migratory Fishes (TSF, MF)	West York	39°58'47.7" N	76°48'31.8" W
2	Donald L. & Irene F. Bonsell 2311 Pine Rd. York, PA 17408	Little Conewago Creek	Trout Stocked Fishes, Migratory Fishes (TSF, MF)	West York	39°58'47.3" N	76°48'32.6" W
3	Donald L. & Irene F. Bonsell 2318 Pine Rd. York, PA 17408	Little Conewago Creek	Trout Stocked Fishes, Migratory Fishes (TSF, MF)	West York	39°58'46.1" N	76°48'32.6" W
4	Homer F. & Michelle R. Dodson 2430 Pine Rd. York, PA 17408	Little Conewago Creek	Trout Stocked Fishes, Migratory Fishes (TSF, MF)	West York	39°58'46.6" N	76°48'34.6" W
5	Donald L. & Irene F. Bonsell 2330 Pine Rd. York, PA 17408	Little Conewago Creek	Trout Stocked Fishes, Migratory Fishes (TSF, MF)	West York	39°58'44.7" N	76°48'35.0" W

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
6	Donald L. & Irene F. Bonsell 2400 Pine Rd. York, PA 17408	Little Conewago Creek	Trout Stocked Fishes, Migratory Fishes (TSF, MF)	West York	39°58'43.9" N	76°48'36.4" W

*District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.*

**E5929-081: Eclipse Resources—PA, LP**, 2121 Old Gatesburg Road, State College, PA 16803 Deerfield Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats a 18 inch diameter waterline, a 3 inch diameter steel airline, and a 4 inch diameter PVC conduit for electrical and communication lines impacting 9,006 square feet of a 10+ acre palustrine emergent (PEM) wetland (Knoxville, PA Quadrangle 41°57'02"N, 77°26'24"W);

2) A temporary road crossing using timber mats a 18 inch diameter waterline, a 3 inch diameter steel airline, and a 4 inch diameter PVC conduit for electrical and communication lines impacting 5,199 square feet of a palustrine emergent (PEM) wetland (Knoxville, PA Quadrangle 41°56'55"N, 77°26'23"W);

3) A temporary road crossing using timber mats a 18 inch diameter waterline, a 3 inch diameter steel airline, and a 4 inch diameter PVC conduit for electrical and communication lines impacting 8 linear feet of an unnamed tributary to Cowanesque River (WWF) and 92 linear feet of another unnamed tributary to Cowanesque River (WWF) (Knoxville, PA Quadrangle 41°56'49"N, 77°26'23"W);

4) A temporary road crossing using timber mats a 18 inch diameter waterline, a 3 inch diameter steel airline, and a 4 inch diameter PVC conduit for electrical and communication lines impacting 5 linear feet of an un-

named tributary to Cowanesque River (WWF) (Knoxville, PA Quadrangle 41°56'49"N, 77°26'25"W).

The project will result in 105 linear feet of temporary stream impacts and 14,205 square feet (0.33 acre) of temporary wetland impacts all for the purpose of installing a waterline in Deerfield Township, Tioga County.

**ENVIRONMENTAL ASSESSMENTS**

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.*

**D65-032EA. Chris Kerr, Manager, Westmoreland County Municipal Authority**, P.O. Box 730, Greensburg, PA 15601, **Westmoreland County**, USACOE Pittsburgh District.

Project proposes to remove the Furnace Run Dam to eliminate a threat to public safety and to restore approximately 710 feet of stream channel to a free-flowing condition. The project is located in the Furnace Run watershed (EV) (Ligonier, PA Quadrangle, Latitude: 40.2095; Longitude: -79.1796).

**D65-184EA. Chris Kerr, Manager, Westmoreland County Municipal Authority**, P.O. Box 730, Greensburg, PA 15601, **Westmoreland County**, USACOE Pittsburgh District.

Project proposes to remove the Upper Borough Reservoir Dam to eliminate a threat to public safety and to restore approximately 150 feet of stream channel to a free-flowing condition. The project is located in the Furnace Run watershed (EV) (Ligonier, PA Quadrangle, Latitude: 40.2085; Longitude: -79.1789).

**ACTIONS**

**THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**

**FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential

septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions.

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0244210 (Industrial)	Crystal, Inc. 601 W. 8th Street Lansdale, PA 19446-1808	Montgomery County Lansdale Borough	Unnamed Tributary to West Branch Neshaminy Creek 2-G	Y

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0011762 (Industrial)	American Nickeloid 131 Cherry Street Walnutport, PA 18088-1608	Northampton County Walnutport Borough	Lehigh Canal and Lehigh River (2-C)	Yes
PA0065030 (Sewage)	Meshoppen Borough WWTP Sterling Street Meshoppen, PA 18630	Wyoming County Meshoppen Borough	Susquehanna River (4-G)	No

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0086622 SEW	Newport Plaza Associates, LP 44 S Bayles Avenue Port Washington, NY 11050-3765	Howe Township, Perry County	Unnamed Tributary to Juniata River in Watershed(s) 12-B	Y
PA0082244 IW	Susquehanna Area Region Airport Authority 1 Terminal Drive Suite 300 Middletown, PA 17057-5048	Lower Swatara Township, Dauphin County	Susquehanna River in Watershed(s) 7-C	Y
PA0082015 SEW	Meadows Sewer Co. P.O. Box 604 Exton, PA 19341-0604	Middlesex Township, Cumberland County	Conodoguinet Creek in Watershed(s) 7-B	Y
PA0248321 SEW	Steve A Hurley & Michael A Morrison 50 Frytown Road Newville, PA 17241-9706	Upper Frankford Township, Cumberland County	Unnamed Tributary to Conodoguinet Creek in Watershed(s) 7-B	Y
PA0009458 IW	Pittsburgh Glass Works, LLC 4408 E Pleasant Valley Blvd Tyronne, PA 16686	Antis Township Blair County	Little Juniata River/11-A	Y
PA0083143 SEW	Saxton Borough Munic Auth 707 9th Street Saxton, PA 16678-1109	Saxton Borough Bedford County	Raystown Branch Juniata River/11-D	Y

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0081264 SEW	GLP Capital LP— Penn National Horse Race Track and Hollywood Casino P.O. Box 32 Hollywood Blvd. Grantville, PA 17028	Dauphin County East Hanover Township	UNT Swatara Creek/7-F	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228877 (Sewage)	Lazafame SRSTP 15 Stoneybrook Road Orangeville, PA 17859-9017	Columbia County Orange Township	Stony Brook (5-C)	Yes
PA0232378 (Sewage)	Max Showver SRSTP P.O. Box 144 1625 Sunshine Lane Tavares, FL 32778-0144	Union County Union Township	West Branch Susquehanna River (10-D)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0006238 (Industrial)	Vorteq Valencia Plant 125 McFann Road Valencia, PA 16059-1917	Butler County Middlesex Township	Glade Run (20-C)	Yes
PA0222381 (Sewage)	Dubois Region Airport 377 Aviation Way Reynoldsville, PA 15851-8143	Jefferson County Washington Township	Unnamed Tributary to Keys Run, Kyle Run, and Keys Run (17-C)	Yes
PA0037974 (Sewage)	Washington Township Sewer Authority Kline Rd STP 11800 Edinboro Road Edinboro, PA 16412-1024	Erie County Washington Township	Unnamed Tributary to Darrows Creek (16-A)	Yes
PA0222909 (Sewage)	Kinzua Warren County WWTP 119 Mead Boulevard Clarendon, PA 16313-1119	Warren County Mead Township	Allegheny River (16-B)	Yes

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**NPDES Permit No. PA0255424**, Industrial, SIC Code 4619, **Laurel Mountain Midstream Operations, LLC**, 111 Enterprise Lane, Connellsville, PA 15425.

This proposed facility is located in Franklin Township, **Greene County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated hydrostatic test water.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**NPDES Permit No. PA0102628**, Sewage, SIC Code 4952, **Henderson Township Municipal Authority Jefferson County**, P.O. Box 56, Stump Creek, PA 15863-0056.

This existing facility is located in Henderson Township, **Jefferson County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

## III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

**WQM Permit No. 02141801**, Sewage, SIC Code 8211, **Penns Valley Area School District**, 4528 Penns Valley Road, Spring Mills, PA 16875-8500.

This proposed facility is located in Penn Township, **Centre County**.

Description of Proposed Action/Activity: Decommissioning of the existing wastewater treatment plant and construction/operation of a pump station and associated force main to convey sewage to the Gregg Township Sewer Authority's collection system.



**VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.**

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150085	Haym Salomon Memorial Park, Inc. 4737 Street Road Trevose, PA 19053	Chester	East Whiteland Township	Valley Creek EV
PAD230024	AG-RW Edgmont Parent, LLC 25A Hanover Road Suite 301 Florham Park, NJ 07932	Delaware	Edgmont Township	Ridley Creek HQ Plumstock Run HQ

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390081	Lower Macungie Township 3400 Brookside Rd. Macungie, PA 18062-1427	Lehigh	Lower Macungie Township	Little Lehigh Creek— HQ-CWF, MF
PAD390094	Hunt Meadows Estates, L.P. 2288 Meadow Lane Emmaus, PA 18049	Lehigh	Weisenberg Township	UNT to Lyon Creek— HQ-CWF, MF UNT to Mill Creek— TSF, MF
PAD390091	Lehigh Valley Health Network Facilities & Construction Dept. 5th Floor 2100 Mack Blvd. P.O. Box 4000 Allentown, PA 18105	Lehigh	Salisbury Township	Little Lehigh Creek— HQ-CWF, MF

*Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480043	City of Bethlehem 10 East Church Street Bethlehem, PA 18018	Northampton	City of Bethlehem	Saucon Creek (HQ-CWF, MF)
PAD480065	Triple Net Investments XLIII, LLC 171 State Route 173 Asbury, NJ 08802	Northampton	Hanover Township	Monocacy Creek (HQ-CWF, MF)

**VII. Approvals to Use NPDES and/or Other General Permits.**

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

**List of NPDES and/or Other General Permit Types.**

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage

PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02*

*Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Chester Delaware County	PAC230080	Agronomed Pharmaceuticals 511 Anthonys Drive Exton, PA 19341-2349	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Chester Delaware County	PAC230074	City of Chester 1 4th Street Chester, PA 19013	Chester Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Newtown Township Delaware County	PAC230020	BPG Properties, Ltd. 3843 West Chester Pike Newtown Square, PA 19073-2304	Preston Run to Crum Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510086	Philadelphia School District 440 North Broad Street Philadelphia, PA 19130-4015	Delaware Direct WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC400073	PennDOT District 4-0 Susan Hazelton 55 Keystone Industrial Park Dunmore, PA 18512	Luzerne	Plains Twp	Laurel Run (CWF, MF)

*Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC450010	First Baptist Church of East Stroudsburg 160 N Courtland St East Stroudsburg, PA 18301	Monroe	Smithfield Twp	UNT To Little Sambo Creek (TSF, MF)

*Pike County Conservation District, 556 Route 402, Suite 1, Hawley, PA 18428.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC520003	Pike Health Properties LLC 401 Moltke Ave Ste 100 Scranton, PA 18505	Pike	Westfall Twp	Delaware River (WWF, MF)

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Oxford Township Adams County Issued	PAC010077	New Oxford Municipal Authority 409 Water Works Road New Oxford, PA 17350	South Branch Conewago Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
Silver Spring Township Cumberland County Issued	PAC210099	Shaffer Trucking, Inc. 400 NW 56th Street Lincoln, NE 68528	Hogestown Run (CWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Swatara Township Dauphin County Issued	PAC220123	Weideman Funeral Home and Cremation Services, Inc 357 S 2nd St Steelton, PA 17113	Laurel Run (WWF, MF) Susquehanna River (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Lower Paxton Township Dauphin County Issued	PAC220137	Lower Paxton Township 425 Prince St Harrisburg, PA 17108	Beaver Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
East Hanover Township Dauphin County Issued	PAC220118	Fleet Repair Solutions LLC 550 Firehouse Rd Grantville, PA 17028	UNT Raccoon Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Derry Township Dauphin County Issued	PAC220030	Hershey Trust Co 100 Mansion Rd E Hershey, PA 17033-0445	UNTs Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Lower Swatara Township Dauphin County Issued	PAC220120	Triple Crown Corp 5351 Jaycee Ave Harrisburg, PA 17112	UNTs Susquehanna River (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

*Facility Location and Municipality*

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Reade Township PAC110043	Altoona Water Authority 900 Chestnut Avenue Altoona, PA 16602	Muddy Run (CWF); Powell Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Adams Township, Butler County	PAC100102	Giant Eagle, Inc 261 Kappa Drive Pittsburgh, PA 15238	Breakneck Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270
Adams Township, Butler County	PAC100123	Mr. Thomas Lower 441 Watter Station Road Evans City, PA 16033	UNT Breakneck Creek WWF	Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

General Permit Type—PAG-05

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Barkeyville Borough Venango County	PAG058399	United Refining Co. of PA 15 Bradley Street P.O. Box 688 Warren, PA 16365-3224	North Branch Slippery Rock Creek—20-C	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

**STATE CONSERVATION COMMISSION**

**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN  
PUBLIC NOTICE SPREADSHEET—ACTIONS**

Agricultural Operation Name and Address	County	Total Acres	AEU's	Animal Type	Special Protection Waters (HQ or EV or NA)	Approved or Disapproved
Dr. Joe Jurgielewicz & Son, Ltd. Hegins Farm 886 E Mountain Road Hegins, PA 17938	Schuylkill	1	45.31	Ducks	N/A	Approved
Dwight Manbeck 917 Schwartz Valley Road Schuylkill Haven, PA 17972	Schuylkill	196.7	679.17	Finishing Hogs	N/A	Approved



<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
JoBo Holstein Farms, LLC 200 Tall Oaks Road Gettysburg, PA 17325	Adams	1,008	1,826.72	Dairy	N/A	Approval
Hord Family Farms LLC Franklin Hog Farm 8815 Dry Run Road Mercersburg, PA 17236	Franklin	96	1,588.70	Swine	N/A	Approved

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. § 721.1—721.17).

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<b>Permit No. 4018521</b> , Public Water Supply.	
Applicant	<b>Hazleton City Authority</b> 400 E. Arthur Gardner Parkway Hazleton, PA 18201
[Borough or Township]	Hazle & Mahanoy Township
County	<b>Luzerne &amp; Schuylkill</b>
Type of Facility	PWS
Consulting Engineer	John Synoski, PE Hazleton City Authority 400 E. Arthur Gardner Parkway Hazleton, PA 18201

Permit to Construct Issued	10/16/2018
<b>Permit No. 2450086</b> , Public Water Supply.	
Applicant	<b>Aqua PA, Inc.</b> 1 Aqua Way White Haven, PA 18661
[Township or Borough]	Tobyhanna Township, <b>Monroe County</b>
Responsible Official	Patrick R. Burke, PE Aqua PA, Inc. 204 E. Sunbury Street Shamokin, PA 17872
Type of Facility	PWS
Consulting Engineer	Michael E. Bisignani, PE GHD 326 East Second Street Bloomsburg, PA 17815 (570) 387-5283
Permit Issued	10/09/2018
<b>Permit No. 2400111</b> , Public Water Supply.	
Applicant	<b>Aqua PA, Inc.</b> 1 Aqua Way White Haven, PA 18661
[Township or Borough]	Rice Township, <b>Luzerne County</b>
Responsible Official	Patrick R. Burke, PE Aqua PA, Inc. 204 E. Sunbury Street Shamokin, PA 17872
Type of Facility	PWS
Consulting Engineer	Michael E. Bisignani, PE GHD 326 East Second Street Bloomsburg, PA 17815 (570) 387-5283
Permit Issued	09/24/2018
<b>Permit No. 2450039</b> , Public Water Supply.	
Applicant	<b>Aqua PA, Inc.</b> 1 Aqua Way White Haven, PA 18661
[Township or Borough]	Barrett Township, <b>Monroe County</b>
Responsible Official	Patrick R. Burke, PE Aqua PA, Inc. 204 E. Sunbury Street Shamokin, PA 17872
Type of Facility	PWS

Consulting Engineer Michael E. Bisignani, PE  
GHD  
326 East Second Street  
Bloomsburg, PA 17815  
(570) 387-5283

Permit Issued 10/09/2018

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Operation Permit No. 0618509 MA** issued to: **Pike Township Sportsman's Association (PWS ID No. 3060601)**, Pike Township, **Berks County** on 10/23/2018 for facilities at Pike Township Sportsmen Club approved under Construction Permit No. 0618509 MA.

**Operation Permit No. 2818508 MA** issued to: **Bear Valley, Franklin County, Pennsylvania Joint Authority (PWS ID No. 7280043)**, Peters Township, **Franklin County** on 10/23/2018 for facilities approved under Construction Permit No. 2818508 MA.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. 1714502MA—Operation—Public Water Supply.**

Applicant **Union Township Municipal Authority**

Township/Borough Clearfield Township

County **Union County**

Responsible Official Mr. Jarome D. Heffner,  
Chairman  
Union Township Municipal Authority  
P.O. Box 98  
Rockton, PA 15856

Type of Facility Public Water Supply—Operation

Consulting Engineer Mr. Brian S. Sekula  
The EADS Group, Inc.  
15392 Route 322  
Clarion, PA 16214

Permit Issued October 16, 2018

Description of Action Authorizes operation of the re-coated 100,000-gallon and 80,000-gallon finished water storage tanks.

**Permit No. 5517501MA—Operation—Public Water Supply.**

Applicant **Penn Township Municipal Authority**

Township/Borough Penn Township

County **Snyder County**

Responsible Official Mr. Thomas C. Ferry, Chairman  
Penn Township Municipal Authority  
P.O. Box 155  
Selinsgrove, PA 17870

Type of Facility Public Water Supply—Operation

Consulting Engineer Mr. Edward J. Brown  
Larson Design Group, Inc.  
1000 Commerce Park Drive  
Suite 200  
Williamsport, PA 17701

Permit Issued October 17, 2018

Description of Action Authorizes operation of the new 100,000-gallon, bolted-steel, glass-lined, water-storage tank and 10-inch diameter fill-draw line, while the existing 530,000-gallon water storage tank is rehabilitated during phase 2 of the Water Storage Tank Project. All conditions contained in Construction Permit 5517501MA remain in effect until the project is complete.

**Permit No. 0818502—Construction—Public Water Supply.**

Applicant **Towanda Municipal Authority**

Township/Borough North Towanda Township

County **Bradford County**

Responsible Official Mr. Michael Walsh, Chairman  
Towanda Municipal Authority  
724 Main Street  
Towanda, PA 18848

Type of Facility Public Water Supply—Construction

Consulting Engineer Mr. Brian D. Shura  
Stiffler McGraw and Associates, Inc.  
1731 N Juniata Street  
Hollidaysburg, PA 16648

Permit Issued October 17, 2018

Description of Action Authorizes Towanda Municipal Authority to install: a 16.78'-diameter, 65.09'-high, glass-fused-to-steel, water-storage tank with trihalomethane removal system, which will contain: 106,031 gallons when filled to overflow, 375 LF 8" transmission main, and two 30 HP vertical, multistage-centrifugal pumps, and an 8" magnetic-water meter in McEwen Booster Pump Station, along with removal of the fire pump and two horizontal centrifugal pumps from McEwen booster pump station.

**Permit No. 4918506—Construction & Operation—Public Water Supply.**

Applicant **Aqua Pennsylvania, Inc.**

Township/Borough Coal Township

County **Northumberland County**

Responsible Official Mr. Patrick Burke, PE  
Aqua Pennsylvania, Inc.  
204 East Sunbury Street  
Shamokin, PA 17827-0909

Type of Facility Public Water Supply—Construction & Operation

Consulting Engineer Mr. Peter J. Lusardi, P.E.  
GHD, Inc.  
1240 N. Mountain Road  
Harrisburg, PA 17112

Permit Issued October 17, 2018

Description of Action Authorizes replacement of the tri-media filter system with a conventional, dual-media filter system.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Operation Permit issued to Parkside Motel, PWSID No. 6201039, Summit Township, Crawford County.** Permit Number 208501 issued October 19, 2018 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

#### SEWAGE FACILITIES ACT PLAN DISAPPROVAL

**Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.**

*Southcentral Region: Clean Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

#### Plan Location:

Borough or Township	Borough or Township Address	County
Upper Leacock Township	P.O. Box 325 Leola, PA 17540	Lancaster

*Plan Description:* The planning module for new land development for the David W. Stoltzfoos Subdivision, DEP Code No. A3-36954-202-2, consisting of the subdivision of a 67.4-acre farm into three lots, one with the existing farm buildings and house served by an on lot sewage disposal system (OLDS), another with an existing single family dwelling served by an OLDS, and a third for a proposed new dwelling to be served by an OLDS is denied. The project is located on the west side of South Groffdale Road, south of East Eby Road in Upper Leacock Township, Lancaster County. The plan is denied because the applicant failed to address the technical deficiencies within the time allotted for response. The plan was deficient because 1) The minimum lot size as determined by the preliminary hydrogeologic study contained in the planning module is 2.6 acres. Proposed Lot 3 is only 2.0 acres in size. This proposed lot fails to meet the minimum lot size requirement. This lot must meet the minimum lot size requirement or in some way mitigate the acreage deficiency, and 2) The Unnamed Tributary to Mill Creek bisects the property into nearly equal portions in an east to west fashion. The stream is perennial and forms a barrier to groundwater flow forming what is known as a groundwater discharge divide between proposed Lot 2, and the Residual Lot 1 and Lot 3. The groundwater sampling conducted for the preliminary hydrogeologic study was taken from a well located on the north side of this divide. That well sample may not accurately characterize the groundwater that lies to the south of the groundwater divide. A groundwater sample must be taken from a well on the south side of the divide to present an accurate representation of the groundwater quality underlying proposed Lot 2. This can be accomplished by sampling the well serving an adjacent property or by drilling a shallow test well on proposed Lot 2.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.*

**Loonstyn Holding LP**, 2333-2347 Fairmount Avenue, City of Philadelphia, **Philadelphia County**. John W. Storb, Jr. PG., Storb Environmental Incorporated, 410 North Easton Road, Willow Grove, PA 19090 on behalf of John Loonstyn, Wallace Street Construction LLC, 2048A Fairmount Avenue, Philadelphia, PA 19130 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Wyndmoor Properties**, 919 East Willow Grove Avenue, Springfield Township, **Montgomery County**. Kenny Kim, JK Environmental Services, LLC, P.O. Box 609, Lafayette Hill, PA 19444 submitted a Final Report concerning remediation of site soil contaminated with PAH's. The report is intended to document remediation of the site to meet the Statewide Health Standard.



**Rohm & Haas Chemical LLC Bristol Manufacturing Area**, 200 Route 413, Bristol Township, **Bucks County**. David J. Kistner, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf of Jerome E. Cibrik, Rohm and Haas Company, P.O. Box 8361, 2001 Union Carbide Drive, South Charleston, WV 25303 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with PCB's and pesticides. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Jackson, Cook, Caracappa & Scott, P.C.**, 312 Oxford Valley Road, Falls Township, **Bucks County**. Matthew Mercuri, PG., Mercuri & Associates, Inc., 2198 Pennsbury Drive, Jamison, PA 18929 on behalf of Joe Crooks, Super Tank & Energy Co LLC, 302 Jefferson Avenue, Bristol, PA 19007 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**51 & 52 West Marshall Avenue**, 51 & 52 West Marshall Avenue, Lansdowne Borough, **Delaware County**. Angelo Fatiga, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of Mark Fuessinger, One Creative, 16 Campus Boulevard, Newtown Square, PA 19073 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with chlorinated compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Pine Road/Red Lion Road**, Pine Road/Red Lion Road, Lower Moreland Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Gregory T. Rogerson, JERC Partners XIII, LP, 171 State Route 173, Suite 201, Asbury, NJ 08802 submitted a Final Report concerning remediation of site soil contaminated with organic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**805-807 West Berks Street**, 805-807 West Berks Street, City of Philadelphia, **Philadelphia County**. Shad Manning, REPSG, Inc., 6901 Kingsessing Avenue, Philadelphia, PA 19142 on behalf of Nicholas Dema, North Central Phase I, LP, 1800 South 32nd Street, Philadelphia, PA 19145 submitted a Remedial Investigation Report/Cleanup Plan and Final Report concerning remediation of site soil contaminated with benzo(a)pyrene, lead, and vanadium. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Grocery Store Site**, 420 MacDade Boulevard, Ridley Township, **Delaware County**. Jeffrey T. Bauer, PG, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Patrick Lyon, Lidl US, LLC, 2005 Market Street, Suite 1010, Philadelphia, PA 19103 submitted a Final Report concerning remediation of site soil contaminated with leaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Sunoco Station 0004 8413**, 1 East Uwchlan Avenue, Uwchlan Township, **Chester County**. Marco Droese, PG, Aaquaterra Technologies, Inc., 122 South Church Street, West Chester, PA 19382 on behalf of William J. Brochu, Retail/Services Stations Operations, a series of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 200, Wilmington, PA 19803 submitted a Final Report concern-

ing remediation of site groundwater and soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Wells Fargo**, 101 South Main Street, Borough of Phoenixville, **Chester County**. John W. Wagenen, Coventry Environmental Associates, Inc., P.O. Box 224, St. Peters, PA 19470 submitted a Remedial Investigation Report/Final Report concerning remediation of site soil contaminated with No. 5 fuel oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Taco Bell/Pizza Hut**, 121 North MacDade Boulevard, Glenolden Borough, **Delaware County**. Jason Pero, Resource Control Consultants, 10 Lippincott Lane, Unit 1, Mt. Holly, NJ 19007 on behalf of Joe DePascale, Winterstar Corporation, AKA Summerwood Corporation, 14 Balligomingo Road, Conshohocken, PA 19428 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Colonial Heritage Mobile Homes**, 221 Vaux Drive, New Britain Township, **Bucks County**. Alan R. Hirschfeld, PG., L&A Environmental Specialties, Inc., 219 Lauren Road, Schwenksville, PA 19473 on behalf of James Morrow, GHR Consulting Services, Inc., P.O. Box 362, Montgomeryville, PA 18936 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**1405-21 Frankford Avenue/1406-12 Marlborough Street**, 1405-21 Frankford Avenue/1406-12 Marlborough Street, City of Philadelphia, **Philadelphia County**. Andrew D. Miller, Ally Services Company, 7047 Germantown Avenue, Suite 101, Philadelphia, PA 19119 submitted a Final Report concerning remediation of site soil contaminated with lead and arsenic. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Dreshertown Plaza**, 1442 Dreshertown Road, Upper Dublin Township, **Montgomery County**. Craig Herr, PG, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406-3207 on behalf of Jim Bladel, Dreshertown Plaza, L.P., 1301 Lancaster Avenue, Berwyn, PA 18312 submitted a Cleanup Plan concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**1201 South 35th Street**, 1201 South 35th Street, City of Philadelphia, **Philadelphia County**. Angelo Waters, PE, LLED AP, Urban Engineers, Inc., 53 Walnut Street, Philadelphia, PA 19106 on behalf of Kate McNamara, Esq., Philadelphia Industrial Development Corporation, 1500 Market Street, Suite 2600 West, Philadelphia, PA 19102 submitted a Final Report concerning remediation of site soil contaminated with VOC's, SVOC's and metals. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**300-302 MacDade Boulevard Property**, 300-302 MacDade Boulevard, Collingdale Borough, **Delaware County**. Richard S. Werner, P.G., Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of David D. Waltz, The Bryn Mawr Trust Company, 801 Lancaster Avenue, Bryn Mawr, PA 19010 submitted a Remedial Investigation Report/Risk



Assessment Report/Cleanup Plan/Final Report concerning remediation of site soil and groundwater contaminated with PCE. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Whitby Avenue Property**, 1300 South 58th Street, City of Philadelphia, **Philadelphia County**. Mark T. Smith, Element Environmental Solutions, Inc., 61 Willow Street, P.O. Box 921, Adamstown, PA 19501 on behalf of Mark T. Allen, Southwest Leadership Academy Charter School, 7101 Paschall Avenue, Philadelphia, PA 19142 submitted a Final Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Exeter 6400 Bristol LLC**, 6400 Bristol Pike, Bristol Township, **Bucks County**. Michael A. Christie, P.G., Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Jason A. Honesty, Exeter 6400 Bristol LLC, 101 West Elm Street, Suite 600, Conshohocken, PA 19428 submitted a Cleanup Plan/Remedial Investigation Report/Risk Assessment Report concerning remediation of site soil and ground contaminated with SVOC's, VOCs's and metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Rubinstein Property**, 250 East Market Street, Borough of West Chester, **Chester County**. Michael S. Welsh, P.E., Welsh Environmental, Inc., 131 Clearview Downingtown, PA 19335 on behalf of Eli Kahn, 250 E. Market Partners, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Cleanup Plan concerning remediation of site groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**1245 Ridge Avenue**, 1245 Ridge Avenue, City of Philadelphia, **Philadelphia County**. Paul White, P.G., Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Ryan Reich, 1245 Ridge Avenue, LLC, 31832 Paseo Alto Plano, San Juan Capistrano, CA 92675 submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum related SVOC's and lead. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**The Phelps School**, 583 Sugartown Road, Willistown Township, **Chester County**. Michael P. Raffoni, P.G., Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 on behalf of Stephany P. Fahey, The Phelps School, 583 Sugartown Road, Malvern, PA 19355 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Berwyn Shopping Center**, 500 Lancaster Avenue, Pottstown Township, **Chester County**. Aaron Epstein, P.G., Partner Engineering and Science, Inc., 100 Deerfield Lane, Suite 200, Malvern, PA 19355 on behalf of Theresa Susco, Berwyn Center, LP, 725 Conshohocken State Road, Bala Cynwyd, PA 19004 submitted a Cleanup Plan/Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Longacre**, 471 Harleysville Pike, Franconia Township, **Montgomery County**. Philip Getty, Boucher & James, Inc, 1456 Ferry Road, Building 500, Doylestown, PA 18901 submitted a Final Report concerning remediation

of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Fizzano Residence**, 400 Major Circle, Springfield Township, **Delaware County**. Fred Diehl, Bluestown Environmental, Inc., 196 Beach Lake Highway, Honesdale, PA 18431 on behalf of Laura Sperratore, Sperr's Fuel and Heating Company, 421 Smith Bridge Road, Glen Mills, PA 19342 submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Hamilton Residence**, 1574 Shadyside Road, West Bradford Township, **Chester County**. Richard D. Trimpi, Trimpi D. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Linda Shidel, State Farm Insurance, PA Fire Claims, P.O. Box 106110, Atlanta, GA 30348-61110 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**WP Warrington LLC**, 2081-2091 Garden Avenue, Warrington Township, **Bucks County**. James Connor, PG., Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of Bill Rountree, PE., WP Warrington, LLC, 20 South Olive Street, Suite 203, Media, PA 19063 submitted a Remedial Investigation Report/Cleanup Plan/Risk Assessment Report concerning remediation of site groundwater and soil contaminated with benzo(a) pyrene, vanadium and arsenic. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Ashbourne Meadows**, 1100 Ashbourne Road, Cheltenham Township, **Montgomery County**. Michael Potts, Terraphase Engineering, Inc., 100 Canal Point Boulevard, Suite 108, Princeton, NJ 08540 on behalf of Kenneth Griffin, Matrix/Ashbourne Associates, LP, Forsgate Drive, CN400, Cranbury, NJ 08512 submitted a Final Report concerning remediation of site groundwater and soil contaminated with inorganics. The report is intended to document remediation of the site to meet the site-Specific Standard.

**3955 Bristol Pike**, 3955 Bristol Pike, Bensalem Township, **Bucks County**. Matthew Mercuri, PG., Mercuri & Associates, Inc. 2198 Pennsbury Drive, Jamison, PA 18929 on behalf of Michael Hoffman, Wood Environmental & Infrastructure Solns, 4232 North Brandywine Drive, Suite A, Peoria, IL 61614 submitted a Final Report concerning remediation of site soil and groundwater contaminated with benzene, ethylbenzene, naphthalene, tetrachloroethene, MTBE and vinyl chloride. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**1110 Naamans Creek Property**, 1110 Naamans Creek Property, Bethel Township, **Delaware County**. David Farrington, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Jim Brown, Milez Garage, 1110 Naamans Creek Road, Garnet Valley, PA 19060 submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Former Cramp Shipyard Site**, 2001 Richmond Street, 2005 Richmond Street and 2001 Beach Street, City of Philadelphia, **Philadelphia County**. Craig Herr,

PG., RT Environmental Services, Inc., 215 West Church Road, Suite 300, King of Prussia, PA 19406 on behalf of James Anderson, Dyott Corporation/Columbus Boulevard Associates, LP/Beach Street Corporation, 6958 Torresdale Avenue, Philadelphia, PA 19135 submitted a Final Report concerning remediation of site groundwater contaminated with PAH's. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**201-203 West Chester Pike**, 201-203 West Chester Pike, Ridley Park Borough, **Delaware County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Paul O'Connor, Apartment Management LLC, 116 North Swarthmore Avenue, Suite 1, Ridley, PA 19078 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Entenmanns Bakery**, 690 East Lincoln Highway, West Whiteland Township, **Chester County**. Michael S. Welsh, PE, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of El Kahn, 690 East Lincoln Associates, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Cleanup Plan concerning remediation of site soil and groundwater contaminated with ethylbenzene, 1,2,4, TMB and 1,3,5 TMB. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Kinder Morgan Liquids Terminal LLC**, 330 North Delaware Avenue, City of Philadelphia, **Philadelphia County**. Gregory Connell, Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341 on behalf of Richard Sherman, Kinder Morgan Liquids Terminals, LLC, One Terminal Road, Carteret, NJ 07008 submitted a Cleanup Plan/Risk Assessment concerning remediation of site soil and groundwater contaminated with inorganic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**2045 Maryland Road**, 2405 Maryland Road, Upper Moreland Township, **Montgomery County**. Ed Phillips, Potomac-Hudson Environmental, Inc, P.O. Box 7, South Amboy, NJ 08879 on behalf of Tom Gough, 2405 Maryland Road, Property Owner LLC, et al, 520 US Highway 22 East, P.O. Box 6872, Bridgewater, NJ 08807 submitted a Final Report concerning remediation of site soil contaminated with vanadium and cadmium. The report is intended to document remediation of the site to meet the Background Standard.

**Acme Store 7721**, Starr Street and Nutt Road, Borough of Phoenixville, **Chester County**. Michel S. Welsh, PE., Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Adam Loew, P-Ville Associates, LP, 55 County Club Drive, Downingtown, PA 19335 submitted a Cleanup Plan concerning remediation of site groundwater contaminated with tetrachloroethylene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Spray Products Corporation**, 1323 Conshohocken Road, Plymouth Township, **Montgomery County**. Bruce Middleman, Stantec Consulting Services, Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462 on behalf of Jamison Bell, Spray Products Corporation, 1323 Conshohocken Road, Plymouth Meeting, PA 19462 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater

contaminated with other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**5901 Market Street**, 5901-17 Market Street, City of Philadelphia, **Philadelphia County**. David Van Keuren, Earth Engineering Inc., 115 West Germantown Pike, Suite 200, East Norriton, PA 19401 on behalf of Kurt J. Spiess, EMG Remediation Services, LLC, 5066R West Chester Pike, P.O. Box 129, Edgemont, PA 19028 submitted a Final Report concerning remediation of site soil contaminated with petroleum fuels. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Kalis Residence**, 919 Briar Lane, Lower Pottsgrove Township, **Montgomery County**. Brittany Potter, Center Point Tank Services, Inc., 536 East Benjamin Franklin Highway, Douglasville, PA 19518 submitted a 90-day Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**1801 Bridgetown Pike**, 1801 Bridgetown Pike, Lower Southampton Township, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc, 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Vincent and Louis Modes, c/c Marte and Toadvine, 344 South Bellevue Avenue, Langhorne, PA 19047 submitted a Final Report concerning remediation of site soil and groundwater contaminated with diesel fuel and fuel oil No. 2. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Yale Electric Property**, 1630 Easton Road, Abington Township, **Montgomery County**. John W. Storb, Jr., PG., Storb Environmental Incorporated, 410 North Easton Road, Willow Grove, PA 19090 on behalf of Morris M. Appelbaum Revocable Trust, 20080 Boca West Drive, Apartment 441, Boca Raton, FL 33434 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Linwood Nursing and Rehab Center**, 100 Florida Avenue, Scranton City, **Lackawanna County**. Bluestone Environmental Inc., 196 Beach Lake Highway, Honesdale, PA 18431, on behalf of Pennsylvania LTC, Inc., 100 Florida Avenue, Scranton, PA 18505 submitted a final report concerning remediation of site soils and groundwater contaminated with diesel from an underground storage tanks. The report is intended to document remediation of the site to meet Statewide Health Standards.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Former Exxon Station 22387 ("Site")**, 2001 Brownsville Road, City of Pittsburgh, **Allegheny County**. Arcadis U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of ExxonMobil Environmental Services, 1900 East Linden Avenue, Building 28A, Linden, NJ 07036 has submitted a Final Report concerning the remediation of Site soil and groundwater using the Statewide Health Standard and Site Specific Standard. The report was published in the *Pittsburgh Post-Gazette* on September 5, 2018.



## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
PREAMBLE 3

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**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

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Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.*

**1405-21 Frankford Avenue/1406-12 Marlborough Street**, 1405-21 Frankford Avenue/1406-12 Marlborough Street, City of Philadelphia, **Philadelphia County**. Andrew D. Miller, Ally Service Company, 7047 Germantown Avenue, Suite 101, Philadelphia, PA 19119 submitted a Final Report concerning the remediation of site soil

contaminated with lead and arsenic. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 24, 2018.

**1110 Naamans Creek Property**, 1110 Naamans Creek Property, Bethel Township, **Delaware County**. David Farrington, PG., Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Jim Brown, Milez Garage, 1110 Naamans Creek Road, Garnet Valley, PA 19060 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline and lead gasoline. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 21, 2018.

**Former Camp Shipyard Site**, 2001 Richmond Street, 2005 Richmond Street and 2001 Beach Street, City of Philadelphia, **Philadelphia County**. Craig Herr, PG., RT Environmental Services, Inc., 215 West Church Road, Suite 300, King of Prussia, PA 19406 on behalf of James Anderson, Dyott Corporation/Columbus Boulevard Associates, LP/Beach Street Corporation, 6958 Torresdale Avenue, Suite 200, Philadelphia, PA 19135 submitted a Final Report concerning the remediation of site groundwater contaminated with PAHs. The Final Report did not demonstrate attainment of the statewide health standard and was disapproved by the Department on September 24, 2018.

**The Phelps School**, 583 Sugartown Road, Willistown Township, **Chester County**. Michael P. Rafoni, Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 on behalf of Stephany P. Fahey, The Phelps School, 583 Sugartown Road, Malvern, PA 19355 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 16, 2018.

**Whitby Avenue Property**, 1300 South 58th Street, City of Philadelphia, **Philadelphia County**. Mark T. Smith, Element Environmental Solutions, Inc, 61 Willow Street, P.O. Box 921, Adamstown, PA 19501 on behalf of Mark K. Allen, Southwest Leadership Academy Charter School, 7101 Paschall Avenue, Philadelphia, PA 19142 submitted a Final Report concerning the remediation of site soil contaminated with other organics. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 13, 2018.

**Yale Electric Property**, 1630 Easton Road, Abington Township, **Montgomery County**. John W. Storb, Jr., PG., Storb Environmental Incorporated, 410 North Aston Road, Willow Grove, PA 19090 on behalf of Morris M. Applebaum Revocable Trust, 20080 Boca West Drive, Apartment 441, Boca Raton, FL 33434 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 20, 2018.

**1801 Bridgetown Pike**, 1801 Bridgetown Pike, Lower Southampton Township, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Vincent and Louis Modes, c/o Marte and Toadvine, 344 South Bellevue Avenue, Langhorne, PA 19047 submitted a Final Report concerning the remediation of site soil contaminated with petroleum. The Final Report demon-

strated attainment of the statewide health standard and was approved by the Department on September 25, 2018.

**5901 Market Street**, 5901-17 Market Street, City of Philadelphia, **Philadelphia County**. David Van Keuren, Earth Engineering Incorporated, 115 West Germantown Pike, East Norristown, PA 19401 on behalf of Kurt J. Spiess, EMG Remediation Services, 5066R West Chester Pike, P.O. Box 129, Edgemont, PA 19028 submitted a Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 20, 2018.

**2405 Maryland Road**, 2405 Maryland Road, Upper Moreland Township, **Montgomery County**. Edward Phillips, Potomac-Hudson Environmental, Inc., P.O. Box 7, South Amboy, NJ 08879 on behalf of Tom Gough, 2405 Maryland Road Property Owner LLC, 520 US Highway 22 East, P.O. Box 6872, Bridgewater, NJ 08807 submitted a Final Report concerning the remediation of site soil contaminated with vanadium. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 5, 2018.

**510 East Bernard Street**, 510 East Bernard Street, West Chester Borough, **Chester County**. Paul White, PG., Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Natalie Drury Howell, Sophisticated Way, Inc., 20 Miner Street, P.O. Box 3125, West Chester, PA 19381 submitted a Final Report concerning the remediation of site soil contaminated with semivolatile organics and metals. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 14, 2018.

**U.S. Steel Corp—52 Acre Parcel**, One Ben Fairless Drive, Falls Township, **Bucks County**. John A. Garges, GHD, 410 Eagleview Blvd, Suite 110, Exton, PA 19341 on behalf of Michael H. Leon, United States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222 submitted a Remedial Investigation Report/Risk Assessment Report/Final Report concerning the remediation of site soil contaminated with VOCs, SVOCs, PCBs, metal and cyanide. The Report demonstrated attainment of the site-specific standard and was approved by the Department on September 12, 2018.

**1200 Chester Pike**, 1200 Chester Pike, Borough of Sharon Hill, **Delaware County**. Kenneth Kim, JK Environmental Services, LLC, P.O. Box 509, Lafayette Hill, PA 19444 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 7, 2018.

**701 Associates Property**, 616-618 West Lancaster Avenue, Haverford Township, **Delaware County**. John C. Lydzinski, PG., RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406-3207 on behalf of Richard D. Orlow, Piazza Management Company, 401 South Schuylkill Avenue, Norristown, PA 19403 submitted a Final Report concerning the remediation of site soil contaminated with leaded gasoline and unleaded gasoline. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 30, 2018.

**Gretz Beverage Company**, 600 East Main Street, Norristown Borough, **Montgomery County**. Carl Rinkevich, II, Reliance Environmental Inc, 235 Duke

Street, Lancaster, PA 17602 on behalf of Aaron Muderick TIPCO, LLC, 700 East Main Street, Norristown, PA 19401 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with MTBE and other organics. The Report was approved by the Department on September 20, 2018.

**Flamer Property**, 553 East Chestnut Street, City of Coatesville, **Chester County**. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P.O. Box 629, Douglasville, PA 19518 on behalf of Gregory Woerth, Whitelock and Woerth, Inc., 1220 Georgetown Road, Christiana, PA 17509 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the statewide health standard Report was approved by the Department on July 31, 2018.

**1331-1339 South Juniper Street**, 1331-1339 South Juniper Street, City of Philadelphia, **Philadelphia County**. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of Jason Cutaiar, Made Constructions, 1701 Reed Street, Philadelphia, PA 19146 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site groundwater and soil contaminated with gasoline. The Report was approved by the Department on August 20, 2018.

**Flint Property/Steel Town Village**, 730 Wheatland Street, Phoenixville Borough, **Chester County**. Alexander Ulmer, PG, Berry Isett & Associates, 1003 Egypt Road, Phoenixville, PA 19460 submitted a Final Report concerning the remediation of site groundwater contaminated with arsenic. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 21, 2018.

**Dobos Residence**, 50 Village Lane, Falls Township, **Bucks County**. Thomas J. O'Brien, PG., HomeBiz LLC, 3900 Ford Road, Philadelphia, PA 19131 on behalf of Jacob Grouser, Hoagland, Longo, Morgan, Dunst & Doukas, LLC, 40 Patterson Street, New Brunswick, NJ 08903 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on July 17, 2018.

**62 Robins Road**, 62 Robins Road, Bethel Township, **Delaware County**. Gilbert Marshall, PG., Marshall Geoscience, Inc., 170 First Avenue, Colledgeville, PA 19426 on behalf Michael McCann, JOMILIN Partnership, 270 Bodley Road, Aston, PA 19014 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 27, 2018.

**Wyeth Lab**, 611 East Nields Street, West Chester Borough, **Chester County**. Daniel P. Sheehan, PE, Arcadis U.S. Inc., Suite 820, 824 East Market Street, Wilmington, DE 19801 on behalf of Eli Kahn, 611 East Nields Street, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with lead, PAHs and chlorinated solvents. The Report was disapproved by the Department on August 17, 2018.

**Armstrong Engineering Associates, Inc.**, 1845 West Strasburg Road, West Bradford Township, **Chester County**. Thomas Petrecz, Penn E&R., 2755 Bergey Road,



Hatfield, PA 19440 on behalf of Eric A. Nicholas, Armstrong Engineering Associates, Inc., 1845 West Strasburg Road, Coatesville, PA 19320 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with lead and inorganics. The Report was disapproved by the Department on August 17, 2018.

**Jakes Fireworks**, 1901 Chichester Avenue, Upper Chichester Township, **Delaware County**. Joseph Diamadi Jr., Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Eric Easter, Mmxvii Land Company, LLC, 1500 East 27th Terrace, Pittsburg, KS 66762 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 22, 2018.

**Sunoco Marcus Hook Refinery AOI-6**, 100 Green Street, Marcus Hook Borough, **Delaware County**. Colleen Costello, GHD, 1140 Welsh Road, Suite 120, North Wales, PA 19454 on behalf of Tiffany L. Doerr, Evergreen Resources Management Operations, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with petroleum. The Report was approved by the Department on August 21, 2018.

**318 Boro Road**, 318 Boro Road, Upper Darby Township, **Delaware County**. Michael Napolitano, PG, Taylor GeoService, 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073 on behalf of Mr. & Mrs. Barnett and Eileen Daly submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with other organics. The Report was approved by the Department on September 12, 2018.

**448 Maple Avenue**, 448 Maple Avenue, Lower Salford Township, **Montgomery County**. Christina Moretti, ATC Group Services, LLC, 3 Terri Lane, Suite 4, Burlington, NJ 09016 on behalf of Andrew Shields, Nationwide Mutual Insurance Company, One National Plaza, Columbus, OH 43215 submitted a Final Report concerning the remediation of site soil contaminated with lead. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on July 11, 2018.

**Comcast Cable Communication, LLC**, 1700 North 49th Street, City of Philadelphia, **Philadelphia County**. Rhonda Stone, Arcadis U.S. Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940, Darryl D. Borelli, Manko, Gold, Katcher & Foss, LLP, 401 City Avenue, Suite 901, Bala Cynwyd, PA 19004 on behalf of Monica Alston, Comcast of Philadelphia, LLC, 3800 Horizon Boulevard, Suite 300, Trevese, PA 19053 submitted a Remedial Investigation Report concerning the remediation of site groundwater contaminated with No. 2 fuel oil. The Report was approved by the Department on September 7, 2018.

**300 Turner Industrial Way**, 300 Turner Industrial Way, Aston Township, **Delaware County**. Joseph Diamadi, Jr., Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Whitney Bachrach, Aston Investment Associates, 725 Skippack Pike, P.O. Box 1305, Blue Bell, PA 19422 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 13, 2018.

**Wedgewood Gardens**, 890 North Middletown Road, Edgemont Township, **Delaware County**. Joseph

Diamadi, Jr., Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Sona Hoplamazian, 4 Hampton Lane, Glen Mills, PA 19342 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 13, 2018.

**Burke Revocable Living Trust**, 3725 Bristol Road, Doylestown Borough, **Bucks County**. Sean M. Fullmer, Compliance Management International Inc., 1350 West Road, Suite 200, North Wales, PA 19455 on behalf of Elizabeth Burke, 3725 Bristol Road, Doylestown, PA 18901 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with No. 2 heating oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 7, 2018.

**Dutton Mill Properties/Sweeney Landfill**, 308 Dutton Mill Road, Middletown Township, **Delaware County**. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Herbert T. Sweeney III, Dutton Mill Properties, 308 Dutton Mill Road, Middletown Township, PA 19015 submitted a Cleanup Plan/Remedial Investigation Report concerning the remediation of site soil contaminated with organics, metals and PAHs. The Report was disapproved by the Department on August 1, 2018.

**Convoy Realty LP**, 6318 West Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Michael A. Christie, Penn E&R, 2755 Bergey Road, Hatfield, PA 19440 on behalf of Jonathan Silverman, Esquire, Convoy Realty, LP, 360 Madison Avenue, 22nd Floor, New York, NY 10017 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 15, 2018.

**French Creek Apartments**, 45 North Main Street, Phoenixville Borough, **Chester County**. Craig Herr, RT Environmental, 215 West Church Road, King of Prussia, PA 19406-3207 on behalf of Charles Elliott, French Creek Acquisitions, LP, 250 Gibraltar Road, 3W, Horsham, PA 19044 submitted a Final Report concerning the remediation of site soil contaminated with lead. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 24, 2018.

**Corona Corporation**, Main Street and Ninth Street, Red Hill Borough, **Montgomery County**. Andrew Markiski, Patriot Environmental Management, LLC, P.O. Box 629, Douglasville, PA 19518 on behalf of Harriet Litz., Esq., Corona Corporation, 589 Main Street, P.O. Box 24, Red Hill, PA 18076 submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with CVOCs, metals and VOCs. The Report was approved by the Department on September 24, 2018.

**Laurel Pipe Line Company, L.P.**, 3398 Garnet Mine Road and 3221 Foulk Road, Bethel Township, **Delaware County**. Paul Miller, Environmental Alliance, Inc., 5341 Limestone Road, Wilmington, DE 19808 on behalf of Jeff Brudereck, Laurel Pipeline Company, LP, Five TEK Park, 9999 Hamilton Boulevard, Brieningville, PA 18031 submitted a Remedial Investigation Report/Cleanup Plan Report concerning the remediation of site soil and

groundwater contaminated with unleaded gasoline. The Report was approved by the Department on September 24, 2018.

**Edgmont Country Club**, 5180 West Chester Pike, Edgmont Township, **Delaware County**. Michael Shaw, GZA GeoEnvironmental, Inc., 1515 Market Street, Suite 945, Philadelphia, PA 19102 on behalf of Richard Abramo, Code Environmental, 400 Middlesex Avenue, Carteret, NJ 07008 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with pesticides. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on September 12, 2018.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Dennis McClure Property**, 147 North Route 183, Wayne Township, **Schuylkill County**. United Environmental Services, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of MJ Electric, P.O. Box 686, Iron Mountain, MI 49801, submitted a final report concerning remediation of site soils contaminated by a release of gasoline and hydraulic fluid that was caused when a vehicle struck a MJ Electric service truck parked on the driveway of the Dennis McClure property. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on October 18, 2018.

**500 Fashion Group**, 39 West 21st Street, Northampton Borough, **Northampton County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite A-23, Allentown, PA 18106, on behalf of Posh Properties No. 33 Northampton Family LP, 2216 Willow Park Road, Bethlehem, PA 18020, submitted a combined Remedial Investigation Report and Final Report concerning remediation at this former garment manufacturing site. Groundwater was contaminated with chlorinated solvents. The report documented remediation of the site to meet Site Specific Standards and was approved by the Department on October 18, 2018.

**Roman Range Unit 20 Well Pad**, 5312 Three Lakes Road, New Milford Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, has resubmitted a revised Final Report concerning remediation of site soils contaminated with brine. The report documented remediation of the site to meet a combination of Background and Statewide Health Standards and was approved by the Department on October 19, 2018.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Parker Hannifin Corporation (201 Titusville Road)**, 201 Titusville Road, Borough of Union City, **Erie County**. AECOM Technical Services, Inc., 525 Vine Street, Suite 1800, Cincinnati, OH 45202, on behalf of Parker-Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Remedial Investigation/Risk Assessment Report concerning the remediation of site soil contaminated with benzo[a]pyrene, arsenic, chromium (VI), trichloroethylene and groundwater contaminated with 1,1,2-trichloro-1,2,2-trifluoroethane, 1,1-dichloroethane, cis-1,2-dichloroethane, benzene, trichloroethylene, and vinyl chloride. The Report was disapproved by the Department on October 17, 2018.

## HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

**Draft permits issued, revised or withdrawn under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.**

*Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PAD087561015. International Metals Recovery Company (Inmetco), LLC**, One Inmetco Drive, P.O. Box 720, Ellwood City, PA 16117, Ellwood City Borough, **Lawrence County**. Inmetco in Ellwood City is seeking to renew their current Hazardous Waste TSD permit for processing and storage. The existing permit expired July 14, 2016 but was administratively extended until a final decision is made on the application received November 9, 2015. Inmetco has been operating under a hazardous waste permit, PAD087561015 since November 6, 1992. A draft renewal permit was sent out on October 17, 2018.

### Facility Description

Inmetco specializes in recycling of waste materials generated by the specialty steel industry, the metal finishing industry and other industries generating chromium, and/or nickel bearing wastes. Since many of the wastes received and processed are classified as hazardous or residual wastes, Inmetco is considered a hazardous waste storage and treatment facility. Hazardous wastes received are stored in container and tank storage areas while awaiting the Inmetco treatment processes. These processes convert these wastes to a high quality chrome-nickel-iron alloy, which are then offered back to the steel industry for sale.

### Public Review, Public Comment, Public Hearing

The Hazardous Waste Regulations, 25 Pa. Code § 270a.80(2) Public Notice and Comment requirements state: The Department gives public notice of the following actions: A draft permit is prepared under § 270a.10(c).

Section 270a.80(b) of 25 Pa. Code requires that the public be given 45 days (from date of this publication) to comment on each draft permit prepared under the Solid Waste Management Act. Persons interested in commenting on the permit or to obtain further information, including a copy of the draft permit, may contact Christina Wilhelm, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335 (814) 332-6411. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

### Final Determination

When making a determination regarding the issuance of a hazardous waste permit to Inmetco the Department will consider written comments received during the comment period, and oral or written statements received during the public hearing (if requested), the requirements of the hazardous waste regulations of 25 Pa. Code Chapters 260—270 and the Department's permitting policies.

**Permit(s) issued, under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate or for the closure and post-closure care of a Hazardous Waste Treatment, Storage or Disposal Facility.**



*Southwest Regional Office, Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.*

**Permit No. PAD000739672: United States Steel Corporation**, 600 Grant Street, Pittsburgh, PA 15219. RCRA Post-closure permit for continued post-closure care and monitoring of the U.S. Steel Corp South Taylor Environmental Park Hazardous Waste Landfill located at 555 Delwar Road, Pittsburgh, PA 15236, West Mifflin Borough, **Allegheny County** issued by the Regional Office on October 15, 2018.

#### HAZARDOUS WASTE TRANSPORTER LICENSE

**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

#### *Renewal Applications Received*

**Bed Rock, Inc.** dba TSMTCO, 8141 East 7th Street, Joplin, MO 64801. License No. PA-AH 0697. Effective Oct 23, 2018.

**Dart Trucking Company, Inc.**, P.O. Box 157, North Lima, OH 44452. License No. PA-AH 0219. Effective Oct 23, 2018.

**Disttech, LLC dba Disttech**, 4366 Mt Pleasant Street NW, North Canton, OH 44720. License No. PA-AH 0799. Effective Oct 23, 2018.

**Environmental Transport Group, Inc.**, P.O. Box 296, Flanders, NJ 07836-0296. License No. PA-AH 0104. Effective Oct 23, 2018.

**Neier, Inc.**, P.O. Box 151, Coatesville, IN 46121. License No. PA-AH 0777. Effective Oct 23, 2018.

**RSB Logistic Inc.**, 219 Cardinal Crescent, Saskatoon, SK S7L7K8. License No. PA-AH 0854. Effective Oct 23, 2018.

**Transport Rollex Ltee**, 910 Boulevard Lionel-Boulet, Varennes, QC J3X1P7. License No. PA-AH 0544. Effective Oct 23, 2018.

**US Environmental, Inc.**, 409 Boot Road, Downingtown, PA 19335. License No. PA-AH 0675. Effective Oct 23, 2018.

#### *Hazardous Waste Transporter License Issued*

**Bionomics, Inc.**, P.O. Box 817, Kingston, TN 37763. License No. PA-AH 0730. Effective Oct 23, 2018.

**Subsurface Technologies Inc.**, 1301 Avondale Rd., New Windsor, MD 21776. License No. PA-AH 0877. Effective Oct 22, 2018.

**US Environmental, Inc.**, 409 Boot Road, Downingtown, PA 19335. License No. PA-AH 0675. Effective Oct 23, 2018.

#### REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

**Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

#### *Renewal Applications Received*

**Clym Environmental Services, LLC**, 1539 Tilco Drive, Frederick, MD 21704. License No. PA-HC 0253. Effective Oct 23, 2018.

**CYNTOX, LLC**, 64 Beaver Street, New York, NY 10004. License No. PA-HC 0260. Effective Oct 23, 2018.

**Triumvirate Environmental (Florida), Inc.**, 200 Inner Belt Road, Somerville, MA 02143. License No. PA-HC 0272. Effective Oct 23, 2018.

#### *Regulated Medical and Chemotherapeutic Waste Transporter Reissued*

**Clym Environmental Services, LLC**, 1539 Tilco Drive, Frederick, MD 21704. License No. PA-HC 0253. Effective Oct 23, 2018.

#### AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.*

**GP19-08-00006: UTC Railcar Repair Services, LLC** (403 North Thomas Avenue, Sayre, PA 18840) on October 12, 2018, for the authorization construct and operate a railcar abrasive blasting operation pursuant to the General Plan Approval and/or General Operating Permit for Dry Abrasive Blasting Operations (BAQ-PGPA/GP-19) at the Sayre Shop # 222 located in Borough of Sayre, **Bradford County**.

**Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**54-00072B Jeld Wen Inc.** (1162 Keystone Blvd., Pottsville, PA 17901) on October 23, 2018 for the installation of new stain booths at their facility located in Cass Twp., **Schuylkill County**.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104.*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426.*

**AMS IP18-000169: Kinder Morgan Liquid Terminals, LLC—Point Breeze Terminal** (6310 West Passyunk, Philadelphia, PA 19153) issued on October 17, 2018 for the installation of a 902 actual cubic feet per minute (ACFM) hydrocarbon vapor recovery unit with a new volatile organic compound (VOC) continuous emissions monitoring system (CEMS) as a primary control device to control loading/unloading from the tank truck rack during gasoline and fuel grade ethanol loading. The facility's gasoline throughput has been reduced from 365,000,000 to 353,000,000 gallons per year. The plan approval includes a change to the facility's hourly and annual emission limits for gasoline loading. The potential emissions from the facility are limited to less than 25 tons per rolling 12-month period of VOCs, 10 tons per rolling 12-month period of individual Hazardous Air Pollutants (HAPs), and 25 tons per rolling 12-month period of combined HAPs. The plan approval contains operating, monitoring, testing, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.*

**46-0027E: Janssen Research & Development LLC** (Welsh & McKean Rd., Spring House, PA 19477) On October 17, 2018 an extension for the installation and temporary operation of two dual fuel boilers, each with a heat input of 21 MMBtu/hr in Lower Gwynedd Township, **Montgomery County**.

**09-0196L: Abington Reldan Metals LLC** (550 Old Bordentown Rd., Fairless Hills, PA 19030-4510) On October 23, 2018 an extension to replace the existing Thermal Destructor 2 Baghouse (C02B) with a new Baghouse (C14B) in Falls Township, **Bucks County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**60-00024A: GAF Keystone, LLC** (2093 Old Route 15, New Columbia, PA 17856) on October 12, 2018, to extend the plan approval expiration date to April 23, 2019 to allow completion of construction and continued operation of several plastic roofing materials manufacturing lines at its facility in White Deer Township, **Union County**.

**08-00010I: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on October 10, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from

October 21, 2018 to April 19, 2019, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

**47-00001D: Montour LLC** (P.O. Box 128, Washingtonville, PA 17884) on October 10, 2018, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from October 13, 2018 to April 11, 2019, at the Montour Steam Electric Station located in Derry Township, **Montour County**. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.*

**30-00170A: Laurel Mountain Midstream Operating, LLC** (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on October 19, 2018, to extend the period of temporary operation of one Caterpillar G3612 lean burn natural gas-fired compressor engine rated at 3,550 bhp at the existing Brown Compressor Station located in Greene Township, **Greene County**. The new expiration date is April 28, 2019.

**PA-63-00549B: Arden Landfill, Inc.** (200 Rangos Lane, Washington, PA 15301) on October 19, 2018, to extend the temporary operation period for the landfill expansion at Arden Landfill located in Chartiers Township, **Washington County**. The new expiration date is April 28, 2019.

**65-00634A: Dominion Energy Transmission, Inc.** (5000 Dominion Boulevard—2NE, Glen Allen, VA 23060) On October 22, 2018, to begin the period of temporary operation of the for the modified Cooper Compressor Engine at the JB Tonkin Compressor Station located in Murrysville Borough, **Westmoreland County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**10-265E: Iron Mountain Information Management, LLC** (1137 Branchton Road, Boyers, PA 16020) on October 19, 2018, has issued a plan approval extension for the construction of 6 new emergency generators and eliminating the current individual engine hour run time limits of 100 hr/engine in Cherry Township, **Butler County**. This is a State Only facility. This expires on April 30, 2019.

**16-132K: Clarion Boards, Inc.** (143 Fiberboard Road, Shippensburg, PA 16254) on October 19, 2018, has issued a plan approval extension for exhausting the 2nd and 3rd stage dryers to atmosphere through baghouses, for removal of the press enclosure, and for inclusion of existing sources not included in the facility operating permit in Paint Township, **Clarion County**. This is a Title V facility. This expires on December 31, 2018.

**42-004J: American Refining Group Inc.** (77 North Kendall Ave., Bradford, PA 16701) on October 19, 2018, has issued a plan approval extension for the installation, startup, and shakedown of the new gas fired # 6 Boiler (Source ID 035) in Bradford City, **McKean County**. This expires April 30, 2019. This is a Title V facility.



**43-252A: Grove City College** (100 Campus Drive, Grove City, PA 16127) on October 19, 2018, has issued a plan approval extension for construction of a 21 MMBtu/hr natural gas fired boiler; the elimination of fuel oil for Boiler 031 and 032; and the elimination of coal for Boiler 032 in Grove City Borough, **Mercer County**. This expires May 31, 2019. This is a State Only facility.

**43-377A: Austin Rubber Company, LLC** (93 Werner Rd, Greenville, PA 16125) on October 19, 2018, has issued a plan approval extension for the installation and operation of a rubber devulcanization facility in Sugar Grove Township, **Mercer County**. This expires April 30, 2019.

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**Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.**

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*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.*

**TVOP-65-00837 Dominion Energy Transmission, Inc** (5000 Dominion Blvd, Glen Allen, VA 23060) In accordance with 25 Pa. Code § 127.431, the Department of Environmental Protection (DEP) is providing notice that on October 15, 2018, DEP issued a renewed Title V Operating Permit to Dominion Energy Transmission, Inc for the operation of a natural gas compressor station, known as the Oakford Compressor Station, located in Salem Township, **Westmoreland County**. The Oakford Compressor Station is a portion of single Title V facility, which also includes the Rock Springs Compressor Station (TVOP-65-00983). Both of these facilities will be issued Title V Operating Permits, because ownership differs between the two facilities.

The station is a pipeline and storage natural gas compressor station. The main sources at this facility are twelve, SI, 2SLB, NG-fired, 2,500-bhp engines, powering natural gas compressors; two, SI, NG-fired, 2SRB, 1,445-bhp, emergency generator engines; and two, NG-fired, 16.74 MMBtu/hr boilers. NO<sub>x</sub> emissions from all of the NG compressor engines are controlled by Clean Burn Systems. Also, CO emissions from four of the NG compressor engines are controlled by oxidation catalysts.

Annual potential emissions for the Oakford Station are 908 tons of NO<sub>x</sub>, 209 tons of CO, 108 tons of VOC, 54 tons of PM<sub>10</sub>, and 54 tons of PM<sub>2.5</sub>. Oakford also has potential annual emissions of 62 tons of formaldehyde, 9 tons of acrolein, 9 tons of acetaldehyde, 89 tons of the sum of all HAPs combined, and 221,742 tons of CO<sub>2e</sub>. Emissions from the entire Title V facility are 941 tons of NO<sub>x</sub>, 219 tons of CO, 115 tons of VOC, 56 tons of PM<sub>10</sub>, and 56 tons of PM<sub>2.5</sub>. The entire facility also has potential annual emissions of 65 tons of formaldehyde, 10 tons of acetaldehyde, 10 tons of acrolein, 96 tons of the sum of all HAPs combined, and 250,248 tons of CO<sub>2e</sub>. No emission or equipment changes have been approved by this action. Emission sources at the station have applicable requirements under 40 CFR Part 63, Subparts A, ZZZZ, and DDDDD. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 63, 70, 98 and 25 Pa. Code Article III, Chapters 121—145.

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**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

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*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**60-00011 United States Department of Justice** (P.O. Box 3500, White Deer, PA 17887) on October 11, 2018, for the Allenwood Federal Correctional Complex located in Gregg Township, **Union County**. Sources at the facility consist of multiple natural gas-fired combustion units less than 2.5 million Btu per hour rated heat input, three (3) 25.1 million Btu per hour, dual-fired boilers, four (4) natural gas-fired emergency generators, two (2) diesel-fired generators, one (1) parts washer and a wood finishing operation. The operating permit includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

**60-00017: New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc.** (3716 Crescent Court West, Whitehall, PA 18052), on September 20, 2018, for their Lewisburg Quarry located in Buffalo Township, **Union County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal SMOP 60-00017.

**60-00021: Iddings Quarry Inc.** (900 Chestnut St., Mifflinburg, PA 17844) on October 16, 2018, was issued a renewal State only “synthetic minor” operating permit for their facility located in Limestone Township, **Union County**. The facility’s main sources include a stone screening and crushing operation and four diesel-fired engines. The renewal State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

*Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.*

*Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.*

The City of Philadelphia, Air Management Services (AMS) has intended to issue a Minor State Only Operating Permit for the following facilities:

**OP17-000050: Cross Connect Solutions, Inc.** (1309 Noble St., Philadelphia, PA 19123) for the operation of a telecommunications facility in the City of Philadelphia, **Philadelphia County**. The facility’s air emission sources include two (2) diesel-fired emergency generators rated at 1,120 horsepower (hp) and 1,109 hp.

**OP18-000009: Original Philly Holdings, Inc.** (4001 N. American St., Philadelphia, PA 19140) for the operation of a food processing facility in the City of Philadelphia, **Philadelphia County**. The facility’s air emission sources include the following: one (1) boiler capable of firing natural gas and No. 2 fuel oil with a capacity of 20.412 million British thermal units per hour (MMBtu/hr), and one (1) natural gas-fired warm air furnace with a capacity of 0.35 MMBtu/hr.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).**

### Coal Permits Issued

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**Permit No. 11880201. Ebensburg Power Company**, 11 Lloyd Avenue, Suite 200, Latrobe, PA 15650, commencement, operation and restoration of a bituminous surface mine to change the land use from Wildlife Habitat to Industrial/Commercial in Cambria Township, **Cambria County**, affecting 56.5 acres. Receiving streams: unnamed tributary to/and South Branch Blacklick Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 7, 2018. Permit issued: October 18, 2018.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.*

**17020101 and NPDES PA0243205. Junior Coal Contracting** (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Decatur Township, **Clearfield County** affecting 61.0 acres. Receiving stream(s): Big Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 17, 2018. Permit issued: October 3, 2018.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 54830103R7. KK Coal, LLC**, (P.O. Box 8, Cumbola, PA 17930), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 160.0 acres, receiving stream: Schuylkill River. Application received: April 30, 2018. Renewal issued: October 16, 2018.

**Permit No. PAM113028R. KK Coal, LLC**, (P.O. Box 8, Cumbola, PA 17930), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54830103 in Blythe Township, **Schuylkill County**, receiving stream: Schuylkill River. Application received: April 30, 2018. Renewal issued: October 16, 2018.

**Permit No. 54061302R2 and PA0224341. Rausch Creek Land, LP**, (978 Gap Street, Valley View, PA 17983), renewal for reclamation activities only of an

existing anthracite underground mine operation and NPDES Permit for discharge of treated mine drainage in Porter Township, **Schuylkill County** affecting 61.3 acres, receiving stream: unnamed tributary to Wiconisco Creek. Application received: August 8, 2017. Renewal issued: October 18, 2018.

**Permit No. 54813011R7. Joe Kuperavage Coal Company**, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine operation in Blythe and Norwegian Townships, **Schuylkill County** affecting 497.5 acres, receiving stream: Schuylkill River. Application received: May 24, 2018. Renewal issued: October 18, 2018.

**Permit No. PAM113035R Joe Kuperavage Coal Company**, (916 Park Avenue, Port Carbon, PA 17965), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54813011 in Blythe and East Norwegian Townships, **Schuylkill County**, receiving stream: Schuylkill River. Application received: May 24, 2018. Renewal issued: October 18, 2018.

### Noncoal Permits Issued

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**Permit No. 6477SM5 and NPDES No. PA0009059, Specialty Granules, LLC**, 145 Old Waynesboro Road, Blue Ridge Summit, PA 17214, commencement, operation and restoration of a noncoal surface mine to revise the permit by adding 37.3 acres to the permit boundary and allowing an access road to the proposed Route 16 State Highway, in Hamiltonban Township, **Adams County**, affecting 343.9 acres. Receiving streams: unnamed tributaries # 1, # 2 and # 3 to Miney Branch classified for the following uses: cold water fishes and migratory fishes. There are no potable water supply intakes within 10 miles downstream. Application received: November 27, 2017. Permit Issued: October 16, 2018.

The stream encroachment activity for Unnamed Tributary # 1 to Miney Branch is the construction of a 15' long, 7'-9" single radius arch culvert for the access road crossing.

The stream encroachment activity for Unnamed Tributary # 2 to Miney Branch is the construction of a 40' long, 15'-7" single radius arch culvert for the access road crossing.

The stream encroachment activity for Unnamed Tributary # 3 to Miney Branch is the construction of a 375' long, 33.5' wide, bridge crossing for the access road.

In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provision of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.*

**53110802. Scott R. Fessenden** (2060 SR 49, West Ulysses, PA 16948). Final bond release for a small industrial minerals surface mine, located in Portage Township, **Potter County**. Restoration of 1.0 acre completed. Receiving stream(s): unnamed tributary to West Branch Freeman Run. Application received: August 13, 2018. Final bond release approved: October 18, 2018.



**53060801. Seymour Stone & Wood Products**, (832 Railroad Avenue, Roulette, PA 16746). Final bond release for a small industrial minerals surface mine, located in Roulette Township, **Potter County**. Restoration of 2.0 acres completed. Receiving stream(s): Little Dan Reed tributary to Allegheny River. Application received: September 18, 2017. Final bond release approved: October 18, 2018.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 58910301C7 and NPDES Permit No. PA0595454. F.S. Lopke Contracting, Inc.**, (3430 State Route 434, Apalachin, NY 13732), renewal of NPDES permit for discharge of treated mine drainage in Forest Lake Township, **Susquehanna County**, receiving stream: Middle Branch Wyalusing Creek. Application received: February 22, 2018. Renewal issued: October 16, 2018.

**Permit No. 58172802. T & M Stone Supply, LLC**, (12147 SR 3004, Springville, PA 18844), commencement, operation and restoration of a quarry operation in Auburn Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to Riley Creek. Application received: July 10, 2017. Permit issued: October 17, 2018.

**Permit No. PAM117030. T & M Stone Supply, LLC**, (12147 SR 3004, Springville, PA 18844), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58172802 in Auburn Township, **Susquehanna County**, receiving stream: unnamed tributary to Riley Creek. Application received: July 10, 2017. Permit issued: October 17, 2018.

**Permit No. PAM118023, Airport Sand & Gravel Co., Inc.**, (500 Swetland Lane, West Wyoming, PA 18644), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 35080301 in Benton, Lenox and Nicolson Townships, Lackawanna, **Susquehanna and Wyoming Counties**, receiving stream: Tunkhannock Creek. Application received: June 4, 2018. Permit issued: October 19, 2018.

#### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

##### *Blasting Permits Issued*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**Permit No. 15184116. Brubacher Excavating, Inc.**, (825 Reading Road, Bowmansville, PA 17507), construction blasting for Buck Hill Farms in Downingtown Borough, **Chester County** with an expiration date of September 27, 2019. Permit issued: October 15, 2018.

**Permit No. 15184117. Valley Rock Solutions, LLC**, (P.O. Box 246, Macungie, PA 18062), construction blasting for Woodlands at Greystone in West Goshen Township, **Chester County** with an expiration date of September 28, 2019. Permit issued: October 15, 2018.

**Permit No. 52184102. Holbert Explosives, Inc.**, (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for Camp Speers in Delaware Township, **Pike County** with an expiration date of October 10, 2019. Permit issued: October 15, 2018.

**Permit No. 36184135. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for 500 Weaverland Valley Road in East Earl Township, **Lancaster County** with an expiration date of December 30, 2018. Permit issued: October 17, 2018.

**Permit No. 06184114. Maine Drilling & Blasting, Inc.**, (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Hamburg Commerce highway/road in Perry Township, **Berks County** with an expiration date of October 19, 2019. Permit issued: October 19, 2018.

**Permit No. 15184118. Brubacher Excavating, Inc.**, (825 Reading Road, Bowmansville, PA 17507), construction blasting for Greystone Project in West Chester Borough, **Chester County** with an expiration date of October 4, 2019. Permit issued: October 19, 2018.

**Permit No. 36184136. Maine Drilling & Blasting, Inc.**, (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Kissel Hill Commons in Manheim Township, **Lancaster County** with an expiration date of October 11, 2019. Permit issued: October 19, 2018.

**Permit No. 36184137. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Amos Stoltzfus dwelling in Upper Leacock Township, **Lancaster County** with an expiration date of December 30, 2018. Permit issued: October 19, 2018.

**Permit No. 38184116. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Curt Zimmerman chicken house in Jackson Township, **Lebanon County** with an expiration date of January 30, 2019. Permit issued: October 19, 2018.

**Permit No. 67184116. J Roy's, Inc.**, (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Heritage Business Park in Manheim Township, **York County** with an expiration date of October 5, 2019. Permit issued: October 19, 2018.

**Permit No. 67184117. J Roy's, Inc.**, (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Heritage Business Park off-site utilities in Manchester Township, **York County** with an expiration date of October 15, 2019. Permit issued: October 19, 2018.

#### FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be

sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

#### **WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.*

**E15-899. Pennsylvania Department of Transportation Engineering District 6-0**, 7000 Geerdes Boulevard, King of Prussia, PA 19406, Newlin Township, **Chester County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT) is proposing to perform the below listed water obstruction and encroachment activities associated with the SR 3095, Section BCR Brandywine Creek Road Slope Stabilization Project:

1) To place and maintain riprap rock channels in three (3) locations along the West Branch of the Brandy Wine Creek (WWF) associated with the construction of three (3) roadway drainage outfalls resulting in a total of 433 square feet of permanent floodway impact and 448 square feet of temporary floodway impacts. Stream impacts associated with this activity also include 30.2 linear feet (286 square feet) of permanent stream impact and 16 linear feet (274 square feet) of temporary stream impact.

2) To stabilize, protect and maintain rock slope stream bank protection and a series of rock vanes along and within the West Branch of the Brandy Wine Creek (WWF) resulting in 9,900 square feet of permanent floodway impacts and 16,053 square feet of temporary floodway impacts. Stream impacts associated with this activity include 345.35 linear feet (6,427 square feet) of permanent stream impacts and 471.15 linear feet (11,803 square feet) of temporary stream impacts.

This project lies within the Lower Brandywine Creek Scenic River Corridor System and is located on Brandywine Creek Road south of Harvey Bridge Road in Newlin, Chester County (USGS PA Coatesville; Unionville Quadrangle—Latitude: 39.931968 N, Longitude: 75.747761 W).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

**E23-546. AG-RW Edgmont Parent, LLC**, 25 A Hanover Road, Suite 310, Florham Park, NJ, 07932, Edgmont Township, **Delaware County**, ACOE Philadelphia District.

To construct and maintain a residential development associated with the construction of 166 dwellings subdivision a.k.a. the Edgmont Preserve, impacting approximately 0.482 acre of the 100-year of the assumed floodway of Plumock Run, .03645 of permanent wetland impact, five utility line stream crossing and one outfall structure.

The site is located at 5180 West Chester Pike between Providence Road and Delchester Road (Media, PA USGS map; Lat: 39.966774; Long; -75.463129).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

**E46-1165. Premier A-2 Huntingdon Valley PA, LLC**, 2375 Philmont Avenue, Huntingdon Valley, PA 19006, Lower Moreland Township, **Montgomery County**, ACOE Philadelphia District.

To rehabilitate and maintain an existing vacant commercial/industrial facility including partial demolition and removal of the parking area within the 100-year floodway/floodplain of the Huntingdon Valley Creek (TSF, MF) associated with the establishment of the storage facility. The project also includes about 175-foot stream bank stabilization per GP03461830.

The site is located at about 1,000 feet southeast of Huntingdon Pike and Philmont Pike (Hatboro & Frankford, PA USGS Quadrangles Latitude: 40.118044; Longitude: -75.064573).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

*Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E45-615. Barbara Patterson**, 12 Miller Road, Newton, PA 18940. Coolbaugh Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To remove the existing structure and to construct and maintain a 16-foot long by 22-foot wide dock in Arrowhead Lake (EV, MF). The project is located at 184 North Arrow Drive (Thornhurst, PA Quadrangle Latitude: 41° 9' 44"; Longitude: -75° 34' 5") in Coolbaugh Township, Monroe County. (Thornhurst Quadrangle Latitude: 41°9'44"; Longitude: -75°34'5"). Subbasin 2A.

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E22-643: Lower Paxton Township Authority**, 425 Prince Street, Harrisburg, PA 17109 in Lower Paxton Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.



To abandon portions of an existing sanitary sewer line and to install, operate, and maintain 12 utility line stream crossings and 14 utility line wetland crossings impacting 0.71 acre of palustrine emergent wetlands, 0.17 acre of palustrine scrub shrub wetlands, 0.73 acre of palustrine forested wetlands, and approximately 510 linear feet of an unnamed tributary to Beaver Creek (WWF,

MF) (individually identified in the attached table) for the purpose of replacing or rehabilitating approximately 39,200 feet of sanitary sewer located near the intersection of Blue Ridge Avenue and Blue Bell Avenue (centered on Latitude: 40° 20' 12.91", Longitude: -76° 46' 15.0") in Lower Paxton Township, Dauphin County. The permit was issued on October 18, 2018.

<i>Impact</i>	<i>Type</i>	<i>Material</i>	<i>Location</i>
1	Wetland 1	15-inch PVC Pipe	Lat: 40.331118, Long: -76.764826
2	Stream 1	Bank protection	Lat: 40.331065, Long: -76.765162
3	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.331862, Long: -76.765801
4	Wetland 2	15-inch PVC Pipe	Lat: 40.331364, Long: -76.766737
5	Wetland 3	15-inch PVC Pipe	Lat: 40.331913, Long: -76.768529
6	Stream 1	Bank protection	Lat: 40.331862, Long: -76.768565
7	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.331949, Long: -76.768763
8	Wetland 4	15-inch PVC Pipe	Lat: 40.332818, Long: -76.769458
9	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.332901, Long: -76.769475
10	Stream 2	16-inch Ductile Iron Pipe	Lat: 40.332996, Long: -76.769492
11	Stream 1	6-inch PVC Pipe	Lat: 40.332991, Long: -76.769790
12	Stream 1	Bank protection	Lat: 40.333341, Long: -76.770966
13	Stream 1	Ford crossing	Lat: 40.333588, Long: -76.771684
14	Wetland 5	15-inch PVC Pipe	Lat: 40.334315, Long: -76.772376
15	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.334437, Long: -76.773355
16	Stream 3	Bank protection	Lat: 40.334279, Long: -76.773850
17	Wetland 6	15-inch PVC Pipe	Lat: 40.334816, Long: -76.773353
18	Wetland 7	15-inch PVC Pipe	Lat: 40.335269, Long: -76.773762
19	Wetland 8	15-inch PVC Pipe	Lat: 40.336264, Long: -76.775281
20	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.336311, Long: -76.775733
21	Wetland 9	15-inch PVC Pipe	Lat: 40.336328, Long: -76.775889
22	Wetland 9	15-inch PVC Pipe	Lat: 40.336294, Long: -76.776282
23	Stream 1	Bank protection	Lat: 40.336587, Long: -76.776757
24	Wetland 9	15-inch PVC Pipe	Lat: 40.336500, Long: -76.777008
25	Wetland 10	Fill (manhole abandonment)	Lat: 40.336631, Long: -76.778961
26	Wetland 11	15-inch PVC Pipe	Lat: 40.336680, Long: -76.780188
27	Wetland 11	15-inch PVC Pipe	Lat: 40.336695, Long: -76.780436
28	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.336822, Long: -76.781334
29	Wetland 12	15-inch PVC Pipe	Lat: 40.336954, Long: -76.781720
30	Stream 1	6-inch PVC Pipe	Lat: 40.336927, Long: -76.781882
31	Stream 1	6-inch PVC Pipe	Lat: 40.336926, Long: -76.782479
32	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.337055, Long: -76.783052
33	Stream 1	10-inch PVC Pipe	Lat: 40.339209, Long: -76.787599

**E22-645: The McNaughton Company**, 2090 Linglestown Road, Harrisburg, PA 17110 in Lower Paxton Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To 1) install an 8.0-inch ductile iron sanitary sewer crossing impacting approximately 772 ft<sup>2</sup> of wetland and 240 ft<sup>2</sup> of stream, 2) fill approximately 7,214 ft<sup>2</sup> of wetland to extend Continental Drive, 3) install, operate, and maintain 70 feet of 6-foot by 5-foot concrete box culvert to carry an unnamed tributary to Paxton Creek (WWF, MF) beneath Continental Drive, and 4) replace an

18-inch culvert with three 50-foot by 15-inch HDPE culverts to improve an existing access drive across approximately 1,387 ft<sup>2</sup> of wetlands for the purpose of constructing 50 homes during phases III and IV of a residential housing development. The project is located at the intersection of Continental Drive and Patton Road (Lat: 40° 20' 52" N, Long: 76° 49' 16" W) in Lower Paxton Township. To compensate for wetland impacts, 0.32 acre of wetland replacement will occur on-site. The permit was issued on October 18, 2018.

*Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

**E02-1764, Pennsylvania Turnpike Commission**, 700 South Eisenhower Boulevard, Middletown, PA 17057, South Fayette Township, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

1. Place and maintain fill in 1,191 LF of an Unnamed Tributary (UNT) to Coal Run (aka UNT 15 Coal Run) (WWF).
2. Place and maintain fill in 363 LF of a UNT to Coal Run (aka C2-1 UNT H Coal Run) (WWF).
3. Place and maintain fill in 28 LF of a UNT to Coal Run (aka C2-1 UNT D Coal Run) (WWF).
4. Place and maintain fill in 46 LF of a UNT to Coal Run (aka C2-1 UNT C Coal Run) (WWF).
5. Place and maintain fill in 127 LF of a UNT to Coal Run (aka C2-1 UNT B Coal Run) (WWF).
6. Place and maintain fill in 514 LF of a UNT to Coal Run (aka C2-1 UNT A Coal Run) (WWF).
7. Place and maintain fill in 89 LF of a UNT to Chartiers Creek (aka C2-1 UNT J) (WWF).
8. Place and maintain fill in 22 LF of a UNT to Chartiers Creek (aka UNT 5 Chartiers) (WWF).
9. Place and maintain fill in 222 LF of a UNT to Chartiers Creek (aka UNT 4 Chartiers) (WWF).
10. Place and maintain fill in 0.835 acre of PEM wetland in the Coal Run and Chartiers Creek watersheds (WWF).
11. Install and maintain road associated stormwater facilities and outfalls in the Coal Run and Chartiers Creek watersheds (WWF).
12. Place and maintain fill in 11.12 acres of floodplain in the Coal Run and Chartiers Creek watersheds (WWF).

In association with the construction of a new section (55C2-1) of the Pennsylvania Turnpike, as a component of the overall construction of a new 13.3-mile section (aka The Southern Beltway Project) of the Pennsylvania Turnpike, between U.S. Route 22, and Interstate 79 (a.k.a. The Southern Beltway Project). The activities requiring authorizing for Section 55C2-1 in South Fayette Township, Allegheny County (Canonsburg, PA Quadrangle; starting at Latitude: 40° 19' 43.62" Longitude: -80° 09' 25.06"; and ending at Latitude: 40° 18' 15.11", Longitude: -80° 08' 56.74") will permanently impact a total of approximately 2,602 linear feet (LF) of various watercourses, resulting in a permanent loss of 2,602 LF of regulated watercourses and 0.835 acre of wetland, and temporarily impact a total of approximately 504 LF of various watercourse.

To compensate for the watercourse impacts associated with Section 55C2-1 of the Southern Beltway Project, the stream mitigation plan includes on-site relocation, and restoration of various tributaries in the Buck Run watershed, in Donegal Township, Washington County (West Middletown, PA Quadrangle; Latitude: 40° 8' 53" Longitude: -80° 26' 19"). The total impacts resulting from all of the subprojects associated with the Southern Beltway Project will permanently affect a cumulative total of approximately 7.62 acres wetlands. As compensation for these wetland impacts, the applicant will construct ap-

proximately 8.35 acres of wetlands, at a site approximately 0.5 mile west of the intersection of S.R. 18, and Joffre Bulger Road, in Smith Township, Washington County (Clinton, PA Quadrangle; Latitude: 40° 23' 16" Longitude: -80° 22' 24").

**E02-1782, PennDOT District 11-0**, 45 Thoms Run Road, Bridgeville, PA 15017; Bethel Park Borough and South Park Township; **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Remove the existing single 16' span, 6.9' rise, and 31.2' long stone arch bridge carrying SR 88 over Piney fork (TSF) with a drainage area of 2.1 square miles; construct and maintain a replacement 86' long single 20' span precast box culvert on the existing alignment and having a minimum underclearance of 6.5' with 1' depressed; remove the existing single 16' span, 5.6' rise, 31.1' long stone arch bridge carrying SR 88 over an unnamed tributary (UNT) to Piney Fork (TSF) with a drainage area of 2.31 square miles; and construct and maintain a replacement 67' long, 24' span precast box culvert having a minimum underclearance of 5' with 1' depressed on the existing alignment. Place and maintain fill in 245' of UNT to Piney Fork and construct and maintain 221' of relocated replacement channel to align the stream with the replacement box culvert. In addition, permanently impact 125' of Piney Fork and 96' of UNT to Piney Fork for bank stabilization, construction of appurtenant structures, and associated stormwater facilities adjacent to the two culverts. Construct and restore 697' of temporary stream impacts including two temporary pedestrian bridges. Impacts will be mitigated on site. The project is located at the intersection of SR 88 (Library Road) and SR 3004 (Clifton Road) (Bridgeville, PA Quadrangle; Latitude: 40° 17' 34.8"; Longitude: -80° 1' 50.9"; Sub-basin 19C; USACE Pittsburgh District), in Bethel Park Borough and South Park Township, Allegheny County.

**E02-1785, PennDOT District 11-0**, 45 Thoms Run Road, Bridgeville, PA 15017; Elizabeth Township and Lincoln Borough; **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove the existing 61' long 36" diameter CMP/RCP culvert carrying SR 2025 over an unnamed tributary to the Youghiogheny River (WWF) having a drainage area of 0.13 square mile; construct and maintain a 68' long 48" diameter replacement RCP culvert on an altered alignment. In addition, place and maintain fill in 174' of this same UNT to the Youghiogheny River and construct and maintain a 168' long relocated replacement channel.

2. Remove the existing 89' long, 50.5 SF opening, arch and CMP culvert carrying SR 48 over a second UNT to the Youghiogheny River (WWF) having a drainage area of 0.21 square mile; construct and maintain a replacement 76' long, 10' wide, 7.5' underclearance box culvert on existing alignment.

3. Remove the existing 31' long 18" concrete pipe carrying SR 48 over a third UNT to the Youghiogheny River (WWF) having a drainage area of less than 100 acres; construct and maintain a replacement 55' long 18" diameter concrete pipe on an adjacent alignment.

4. In addition, place and maintain fill in a de minimis 0.049 acre of PEM wetlands, construct and maintain associated stormwater facilities, and temporarily impact 528' of stream for the purpose of constructing these encroachments.

Impacts will be mitigated on site. The project is located at the intersection of SR 2025 (Pierce Road) and SR 48, approximately 0.5 mile from the intersection of SR 48 and Lovedale Road (McKeesport, PA Quadrangle; Latitude: 40° 17' 24"; Longitude: -79° 50' 09"; Sub-basin 19D; USACE Pittsburgh District). in Elizabeth Township, Allegheny County.

**E63-705, Pennsylvania Turnpike Commission**, 700 South Eisenhower Boulevard, Middleton, PA 17057, Cecil Township, **Washington County**, Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain a 6' x 6' culvert extension (SB-282) extending 299 LF in length in a UNT to Chartiers Creek (aka UNT 1) (WWF).

2. Construct and maintain a 24" RCP culvert extension (SB-283) extending 157 LF in length in a UNT to Chartiers Creek (aka UNT 1) (WWF).

3. Construct and maintain a 60" CMP culvert extension (SB-284) extending 350 LF in length in a UNT to Chartiers Creek (aka UNT 3) (WWF).

4. Construct and maintain a varying 24" to 42" culvert extension extending 1,390 LF in length in a UNT to Chartiers Creek (aka UNT 2) (WWF).

5. Construct and maintain a 42" CMP culvert extension (CE-608) extending 35 LF in length in a UNT to McPherson Creek (aka C2-1 UNT O) (WWF).

6. Construct and maintain a 48" CMP culvert (SB-285) 366 LF in length in a UNT to Chartiers Creek (aka UNT 9) (WWF).

7. Construct and maintain dual 84" RCP culverts (SB-292) 290 LF in length in a UNT to McPherson Creek (aka UNT 2) (WWF).

8. Construct and maintain a 36" RCP culvert (SB-295) 539 LF in length in a UNT to McPherson Creek (aka UNT 3) (WWF).

9. Widen and maintain the existing I-79 three span bridges over SR 1010 41.5 LF in width over McPherson Creek (WWF).

10. Place and maintain fill in 142 LF of a UNT to Chartiers Creek (aka C2-1 UNT R) (WWF).

11. Place and maintain fill in 29 LF of a UNT to Chartiers Creek (aka C2-1 UNT 2) (WWF).

12. Place and maintain fill in 153 LF of a UNT to Chartiers Creek (aka UNT 8) (WWF).

13. Place and maintain fill in 231 LF of a UNT to Chartiers Creek (aka C2-1 UNT M) (WWF).

14. Place and maintain fill in 313 LF of a UNT to McPherson Creek (aka C2-1 UNT N) (WWF).

15. Place and maintain fill in 112 LF of a UNT to Chartiers Creek (aka C2-1 UNT S) (WWF).

16. Place and maintain fill in 36 LF of a UNT to Chartiers Creek (aka C2-1 UNT V) (WWF).

17. Place and maintain fill in 98 LF of a UNT to McPherson Creek (aka C2-1 UNT AB) (WWF).

18. Place and maintain fill in 18 LF of a UNT to McPherson Creek (aka C2-1 UNT T) (WWF).

19. Place and maintain fill in 14 LF of a UNT to McPherson Creek (aka C2-1 UNT W) (WWF).

20. Relocate 149 LF of a UNT to Chartiers Creek (aka C2-1 UNT O) (WWF).

21. Relocate 67 LF of a UNT to Chartiers Creek (aka C2-1 UNT U) (WWF).

22. Relocate 881 LF of a UNT to McPherson Creek (aka UNT 2) (WWF).

23. Relocate 495 LF of a UNT to McPherson Creek (aka UNT 3) (WWF).

24. Place and maintain fill in 1.62 acre of PEM wetland in the Chartiers Creek and McPherson Creek Watersheds (WWF).

25. Install and maintain road associated stormwater facilities and outfalls in the Chartiers Creek and McPherson Creek Watersheds (WWF).

26. Place and maintain fill in 16.43 acres of floodplain in the Chartiers Creek and McPherson Creek Watersheds (WWF).

In association with the construction of a new section (55C2-1) of the Pennsylvania Turnpike, as a component of the overall construction of a new 13.3-mile section (aka The Southern Beltway Project) of the Pennsylvania Turnpike, between U.S. Route 22, and Interstate 79 (a.k.a. The Southern Beltway Project). The structures and activities requiring authorizing for Section 55C2-1 in Cecil Township, Washington County (Canonsburg, PA Quadrangle; starting at Latitude: 40° 19' 43.62" Longitude: -80° 09' 25.06"; and ending at Latitude: 40° 18' 15.11", Longitude: -80° 08' 56.74") will permanently impact a total of approximately 7,013 linear feet (LF) of various watercourses, resulting in a permanent loss of 5,220 LF of regulated watercourses and 1.62 acre of wetland, and temporarily impact a total of approximately 3,495 LF of various watercourse and 0.001 acre of wetland.

To compensate for the watercourse impacts associated with Section 55C2-1 of the Southern Beltway Project, the stream mitigation plan includes on-site relocation, and restoration of various tributaries in the Buck Run watershed, in Donegal Township, Washington County (West Middletown, PA Quadrangle; Latitude: 40° 8' 53" Longitude: -80° 26' 19"). Total impacts resulting from all of the subprojects associated with the Southern Beltway Project will permanently affect a cumulative total of approximately 7.62-acres wetlands. As compensation for these wetland impacts, the applicant will construct approximately 8.35-acres of wetlands, at a site approximately 0.5 mile west of the intersection of S.R. 18, and Joffre Bulger Road, in Smith Township, Washington County (Clinton, PA Quadrangle; Latitude: 40° 23' 16" Longitude: -80° 22' 24").

#### ENVIRONMENTAL ASSESSMENTS

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.*

**D09-031EA. Edward E. Raptosh**, Pennsylvania Department of Conservation and Natural Resources, Bureau of Facility Design and Construction, P.O. Box 8451, Harrisburg, PA 17105, East Rockhill and Haycock Townships, **Bucks County**, USACOE Philadelphia District.

Project proposes to remove the Haskins Dam to eliminate a threat to public safety and to restore approximately 1,100 feet of stream channel to a free-flowing condition. The project is located across Tohickon Creek (TSF, MF) (Quakertown, PA Quadrangle, Latitude: 40.4416; Longitude: -75.2701).



**EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222*

ESCGP-2 # ESX18-125-0009  
Applicant Name CNX Gas Company, Inc  
Contact Person Adam White  
Address 1000 Consol Energy Drive  
City, State, Zip Canonsburg, PA 15317  
County Washington County  
Township(s) South Franklin Township  
Receiving Stream(s) and Classification(s) UNTs to Tenmile Creek (TSF), Tenmile Creek (TSF)

*Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.*

ESCGP-2 # ESG18-019-0012-Per W57 Well Pad  
Applicant PennEnergy Resources, LLC.  
Contact Mr. Gregg Stewart  
Address 1000 Commerce Drive, Park Place One, Suite 400  
City Pittsburgh State PA Zip Code 15275  
County Butler Township(s) Winfield  
Receiving Stream(s) and Classification(s) UNT to Sarver Run/Buffalo Creek-Allegheny River/UNT to Little Buffalo Creek/Buffalo Creek-Allegheny River

ESCGP-2 # ESX18-085-0002—Mills 2089 Well Site  
Applicant SWEPI LP  
Contact Jason Shoemaker  
Address 150 n Dairy Ashford E1296E  
City Houston State TX Zip Code 77079  
County Butler Township(s) Perry  
Receiving Stream(s) and Classification(s) UNT to Little Shenango River (TSF)

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.*

ESCGP-2 # ESG29-027-18-0001  
Applicant Name Range Resources—Appalachia, LLC

Contact Person Karl Matz  
Address 3000 Town Center Boulevard  
City, State, Zip Canonsburg, PA 15317  
County Centre  
Township(s) Snow Show Twp.  
Receiving Stream(s) and Classification(s) (1) Dry Hollow (HQ), (2) UNT to Black Moshannon Creek (HQ), and (3) Black Moshannon Creek (HQ).  
Secondary Watershed(s): (1) and (2) Black Moshannon Creek (HQ), and (3) Moshannon Creek (TSF).

ESCGP-2 # ESX29-117-18-0032  
Applicant Name Eclipse Resources—PA, L.P.  
Contact Person Bruce Carpenter  
Address 2121 Old Gatesburg Rd, Suite 110  
City, State, Zip State College, PA 16803  
County Tioga  
Township(s) Deerfield Twp.  
Receiving Stream(s) and Classification(s) Cowanesque River (WWF), Boatman Brook (WWF)

ESCGP-2 # ESX29-117-18-0031  
Applicant Name Eclipse Resources—PA, L.P.  
Contact Person Bruce Carpenter  
Address 2121 Old Gatesburg Road, Suite 110  
City, State, Zip State College, PA 16803  
County Tioga  
Township(s) Deerfield and Westfield Twps.  
Receiving Stream(s) and Classification(s) Cowanesque River (WWF), Broughton Hollow (WWF), Jemison Creek (WWF)

ESCGP-2 # ESG29-081-18-0043  
Applicant Name ARD Operating, LLC  
Contact Person Stephen Barondeau  
Address 33 West Third Street, Suite 300  
City, State, Zip Williamsport, PA 17701  
County Lycoming  
Township(s) McHenry Twp.  
Receiving Stream(s) and Classification(s) Primary Watershed(s): (1) English Run (HQ-CWF), and (2) UNT to Pine Creek (HQ-CWF).  
Secondary Watershed(s): (1) Browns Run (HQ-CWF), and (2) Pine Creek (EV).

ESCGP-2 # ESG29-115-18-0044  
Applicant Name SWN Production Company, LLC  
Contact Person Nicki Atkinson  
Address 917 State Route 92 North  
City, State, Zip Tunkhannock, PA 18657  
County Susquehanna  
Township(s) New Milford Twp.  
Receiving Stream(s) and Classification(s) Smith Creek (HQ-CWF, MF) and unnamed tributaries thereto, and East Lake Creek (HQ-CWF, MF)

ESCGP-2 # ESX12-081-0130(02)  
Applicant Name ARD Operating, LLC  
Contact Person Stephen Barondeau  
Address 33 West Third Street, Suite 300  
City, State, Zip Williamsport, PA 17701  
County Lycoming  
Township(s) Pine  
Receiving Stream(s) and Classification(s) Primary Watershed(s): (1) UNT to Bonnell Run (EV), (2) Bonnell Run (EV), (3) UNTs to English Run (CWF, MF), and (4) English Run (CWF, MF).  
Secondary Watershed(s): (1) Bonnell Run (EV), (2) Little Pine Creek (EV), (3) English Run (CWF, MF), and (4) Little Pine Creek (EV).



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**SPECIAL NOTICES**


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**AIR QUALITY**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.*

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, and Notice of Public Hearing for the Revised Air Quality Operating Permit 46-00011**

Approval of a Reasonably Available Control Technology (Alternate RACT II) plan for **Arcelormittal Plate LLC Company** located in Plymouth Township, **Montgomery County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a determination for an alternate RACT II plan and seeks approval of the amendment to the State Implementation Plan (SIP) for the Steel manufacturing facility/blast furnaces owned and operated by Arcelormittal Plate LLC Company located in Plymouth Township, Montgomery County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination have been incorporated into this revised operating permit 46-00011 for the facility. After the public participation requirements of 40 CFR 51.102 are met, including that public hearings to be held on the dates and at the location advertised below, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded and/or redacted from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source ID</i>	<i>Source Name</i>	<i>Proposed RACT II</i>
101	Drever Furnace	Good operating practices, NO <sub>x</sub> limit 34.34 tons/12 consecutive months and Fuel limit is 490,571 MCF/YR; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12-month rolling using Emission Factor (E.F.) 0.14 lb. NO <sub>x</sub> /Mcf;
102	Quench Furnace	Good operating practices, NO <sub>x</sub> limit 50.55 tons/12 consecutive months and natural gas limit of 722,143 Mcf per year; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.14 lb. NO <sub>x</sub> /Mcf.
106	Rose Annealing Furnace	Good operating practices, NO <sub>x</sub> limit 36.84 tons/12 consecutive months with current natural gas limit of 526,286 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.14 lb. NO <sub>x</sub> /Mcf.
110	Slab Heating Furnace 1	Good operating practices, NO <sub>x</sub> limit 86.01 tons/12 consecutive months with current natural gas limit: 1,563,901 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.11 lb. NO <sub>x</sub> /Mcf.
110	Slab Heating Furnace 2	Good operating practices, NO <sub>x</sub> limit 187.34 tons/12 consecutive months with current natural gas limit: 1,821,848 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.198 lb. NO <sub>x</sub> /Mcf.
152	Temper Furnace	Good operating practices, NO <sub>x</sub> limit 19.78 tons/12 consecutive months with current natural gas limit: 282,839 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.10 lb. NO <sub>x</sub> /Mcf.

*Public hearing.* The hearing will be held on December 11, 2018, at 8:00 AM at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. To register to speak at the hearing, or to inquire if a hearing will be held, contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808. The last day to pre-register to speak at the hearing will be December 4, 2018. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/SoutheastRegion/Community%20Information/Pages/default.aspx>.

The Department asks that individuals contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or monitor the web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 at least 1 week in advance of the hearing to reserve a time to present testimony.

Oral testimony will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

The 30-day comment period from November 3, 2018 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. Persons wishing to file a written protest or provide comments or additional information, which they believe should be amending the SIP, may submit the information to the James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Appointments for scheduling a review may be made by calling the Department at 484-250-5910.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, and Notice of Public Hearing for the Revised Air Quality Operating Permit 09-00016**

Approval of a Reasonably Available Control Technology (Alternate RACT II) plan for **Exelon Generation Company Croydon Generation Station** located in Bristol Township, **Bucks County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a determination for an alternate RACT II plan and seeks approval of the amendment to the State Implementation Plan (SIP) for the eight (8) combustion turbines owned and operated by Exelon Generation Company Croydon Generation Station located in Bristol Township, Bucks County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, have been incorporated into this revised operating permit 09-00016 for the facility. After the public participation requirements of 40 CFR 51.102 are met, including that public hearings to be held on the dates and at the location advertised below, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded and/or redacted from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source Description</i>	<i>Proposed RACT II Requirement</i>	<i>TVOP 09-00016 Condition No.</i>
Facility-wide Testing	Stack test shall be performed on at least three (3) of (8) turbines listed in the permit once within the 5-year term of the permit, and all eight (8) within three permit terms. Results to be within 10% for similar loads and capacities.	Section C, Condition # 007
Simple Cycle Turbine # 11 (031); Simple Cycle Turbine # 12 (032); Simple Cycle Turbine # 21 (033); Simple Cycle Turbine # 22 (034); Simple Cycle Turbine # 31 (035); Simple Cycle Turbine # 32 (036A); Simple Cycle Turbine # 41 (037); Simple Cycle Turbine # 42 (038)	The NO <sub>x</sub> emissions for this turbine shall not exceed 0.70 pound per MMBtu or 587 pounds per hour, whichever is more stringent.	Section D, Condition # 004
	(a). The capacity factor for this turbine shall not exceed 20% in any consecutive 12-month rolling period. The capacity factor is defined as the ratio of net electrical power generation, in megawatt hours (MWH), for the last twelve (12) months to the maximum capacity of the unit (MW) times the number of hours in the same twelve (12) months.	Section D, Condition # 006
	(b). The rolling 12-month capacity factor is expressed in the following formula:	
	[(Last 12 months net electric power generation (MWH))*(100)]	

*Source Description**Proposed RACT II Requirement*TVOP 09-00016  
Condition No.

(a). The permittee shall record the following information for this turbine:

Section D,  
Condition # 009

- (1). Monthly fuel consumption;
- (2). Monthly net electrical power (MWH) generated.
- (3). The dates and times of operation of this turbine, including discharge temperature and operation conditions related to stack opacity;
- (4). Monthly and 12 month rolling capacity factor;
- (5). Monthly NO<sub>x</sub> emissions calculated using the emission factors from the most recent stack test result;

*Public hearing.* The hearing will be held on December 11, 2018, at 2:00 PM at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. To register to speak at the hearing, or to inquire if a hearing will be held, contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808. The last day to pre-register to speak at the hearing will be December 4, 2018. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/SoutheastRegion/Community%20Information/Pages/default.aspx>.

The Department asks that individuals contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or monitor the web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

The 30-day comment period from November 3, 2018 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. Persons wishing to file a written protest or provide comments or additional information, which they believe should be amending the SIP, may submit the information to the James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Appointments for scheduling a review may be made by calling the Department at 484-250-5910.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, and Notice of Public Hearing for the Revised Air Quality Operating Permit 23-00003**

Approval of a Reasonably Available Control Technology (Alternate RACT II) plan for **Monroe Energy, LLC** located in Trainer Borough, **Delaware County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a determination for an alternate RACT II plan and seeks approval of the amendment to the State Implementation Plan (SIP) for the petroleum refinery owned and operated by Monroe Energy, LLC in Trainer Borough, Delaware County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, have been incorporated into this revised operating permit 23-00003 for the facility. After the public participation requirements of 40 CFR 51.102 are met, including that public hearings to be held on the dates and at the location advertised below, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded and/or redacted from the SIP submittal.



The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

*Source*

Source 101—Fluid Catalytic Cracking Unit (FCCU)

Source 104—Marine Vessel Ballasting Condition #

Source 105—Marine Vessel Loading Condition #

Source 111 & 700—Cooling Towers Condition #

Source 118—Railcar Loading LPG & Butane Condition #

Source 130—Peabody Heater, 74.0 MMBtu/hr

Source 735—Kerosene/HCN HTU Heater, 23.0 MMBtu/hr

Source 736—Diesel HTU Heater, 39.0 MMBtu/hr

*RACT II Requirement*

For NO<sub>x</sub>, good operating practices, continued use of SNCR, and compliance with emission limits of TVOP Condition # 001(a)(2) and (3).

For VOC, good operating practices, continued use of CO Boiler, and compliance with VOC emission limit of 8.1 tons per 12-month rolling period. Condition #

For VOC, limiting vessel ballasting to 2% total volume of receipts.

For VOC, good operating practices and continued use of MVR System.

For VOC, good operating practices and compliance with 40 CFR Part 63, Subpart CC LDAR requirements.

For VOC, good operating practices and continued use of flare gas recovery system to meet the VOC limit of 3.94 tons per 12-month rolling period.

For NO<sub>x</sub>, good operating practices and compliance with the NO<sub>x</sub> limit of 7.6 tons per 12-month rolling period. Condition #

For NO<sub>x</sub>, good operating practices, compliance with NO<sub>x</sub> limit of 14.32 tons per 12-month rolling period, and conducting an annual tune-up. Condition #

For NO<sub>x</sub>, good operating practices, compliance with NO<sub>x</sub> limit of 24.36 tons per 12-month rolling period, and conducting an annual tune-up. Condition #

*Public hearing.* The hearing will be held on December 11, 2018, at 10:00 AM at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. To register to speak at the hearing, or to inquire if a hearing will be held, contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808. The last day to pre-register to speak at the hearing will be December 4, 2018. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/SoutheastRegion/Community%20Information/Pages/default.aspx>.

The Department asks that individuals contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or monitor the web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

The 30-day comment period from November 3, 2018 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. Persons wishing to file a written protest or provide comments or additional information, which they believe should be amending the SIP, may submit the information to the James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Appointments for scheduling a review may be made by calling the Department at 484-250-5910.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**PAG-02-27-11-18-001, Ridge Energy Company**, 265 Swamp Road, Clymer, PA 15728. General NPDES Permit for Stormwater Discharges Associated with Construction Activities on GFCC Permit No. 11-18-01 in Cresson

Township, **Cambria County**. Receiving streams: unnamed tributary to Clearfield Creek classified for the following uses: cold water fishes, migratory fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: May 24, 2018. Coverage Approved: October 19, 2018.

[Pa.B. Doc. No. 18-1705. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### 2019 Environmental Education Grants

The Department of Environmental Protection (Department) announces a new round of Environmental Education Grants for 2019. The grant round is now open and all applications must be completed and submitted by January 11, 2019. Two types of grants will be offered including general grants that will be funded up to \$25,000 and mini-grants that will be funded up to \$3,000.

Over the Environmental Education Grants Program's (Program) tenure, grantees have included schools and school districts, nonprofit organizations, colleges and universities, county conservation districts and businesses. These grant-funded organizations have used the funding to address important environmental education topics within their communities. Priority topics include water, climate change and environmental justice.

The Program was established by the Environmental Education Act (35 P.S. §§ 7521—7528), which mandates setting aside 5% of the pollution fines and penalties the Department collects annually for environmental education in this Commonwealth. In its 25-year history, the Program has funded more than \$12 million in environmental education grants.

The grant guidelines and application instructions are available on the Department's web site at [www.dep.pa.gov](http://www.dep.pa.gov) (select "Citizens," then "Environmental Education," then "Grants"). Applications must be submitted online through the eGrants system at [https://dep.pa.gov/EE\\_Grants](https://dep.pa.gov/EE_Grants).

Questions concerning the grant solicitation should be directed to the Environmental Education Center at [gimyers@pa.gov](mailto:gimyers@pa.gov) or (717) 705-3767.

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-1706. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Alternative Fuels Incentive Grant Program; FAST Act Alternative Fuel Corridor Infrastructure Program Grant Solicitation

The Department of Environmental Protection (Department) announces an opportunity to apply for grants under PA's FAST Act Alternative Fuel Corridor Infrastructure Program (Program). This is a special solicitation under the Alternative Fuels Incentive Grant Program

(AFIG) which will provide up to a 50% reimbursement grant to install public refueling infrastructure along the highway corridors in this Commonwealth designated as alternative fuel corridors by the Fixing America's Surface Transportation Act (Pub.L. No. 114-94) as "signage ready" or "signage pending" by the Federal Highway Administration. These corridors include specific sections of interstates I-76, I-276, I-376, I-476, I-79, I-90, I-95 and I-80.

Approximately \$1 million in grants will be available to municipal authorities, political subdivisions, nonprofit entities, corporations, and limited liability companies or partnerships incorporated or registered in the Commonwealth to install public-use electric, hydrogen, propane and compressed natural gas refueling infrastructure. The infrastructure must support public vehicles seeking to undertake alternative fuel refueling including, electric vehicle charging, or hydrogen, propane or compressed natural gas refueling. Individual project awards will be capped at \$500,000.

Eligible project infrastructure must be publicly accessible 24/7; incorporate roadway signage compliant with the FAST Act; offer an open and common payment platform; feature standardized nozzles and connectors; be co-located with convenient consumer amenities at safe locations; and provide travelers with measures of assurance that the fuel will be available during their planned stop. Project infrastructure must be designed to meet 5-year future projections of anticipated usage for the public at the proposed public stations. All projects must be sited within 5 roadway miles of the eligible corridor segment.

The Program guidelines and application are available on the Department AFIG web site under the FAST Act Alternative Fuel Corridor Infrastructure Program section at [www.dep.pa.gov](http://www.dep.pa.gov) (select "Citizens," then "Grants, Loans and Rebates," then "Alternative Fuels Incentive Grant").

The application period will open November 9, 2018. Applications must be submitted using the Department of Community and Economic Development Electronic Single Application online grants system. Applications must be submitted by 4 p.m. on February 8, 2019.

Questions concerning this grant solicitation should be directed to the Energy Programs Office at [jdziubek@pa.gov](mailto:jdziubek@pa.gov) or (717) 783-8411.

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-1707. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Availability of National Pollutant Discharge Elimination System General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems (PAG-05)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department), by this notice, informs the public of the availability of the final National Pollution Discharge Elimination System (NPDES) PAG-05 General Permit for

Discharges from Petroleum Product Contaminated Groundwater Remediation Systems (PAG-05) for a new 5-year term.

The PAG-05 General Permit is intended to provide NPDES permit coverage to existing and proposed petroleum product contaminated groundwater remediation systems for the remediation of groundwater contaminated with gasoline or other petroleum products where eligibility requirements of the General Permit are met. The General Permit may not be used to cover other types of facilities with discharges resulting from treatment of groundwater contaminated with chlorinated solvents or other pollutants that are not associated with gasoline or other petroleum products.

The PAG-05 General Permit will become effective on December 29, 2018, and will expire on December 28, 2023. All permittees with existing coverage under the PAG-05 General Permit will be automatically covered under the reissued General Permit on December 29, 2018, and will be subject to the terms and conditions of the reissued General Permit. Submission of a Notice of Intent (NOI) to renew coverage is not necessary for those with existing coverage under the General Permit. The NOI fee is \$500 per year of operation under the General Permit.

Notice of the availability of a draft PAG-05 General Permit was published at 48 Pa.B. 4586 (July 28, 2018). A 30-day comment period was provided, and interested parties were directed to submit comments to the Department's eComment system. The Department received no comments during the comment period. No changes were made to the final PAG-05 General Permit (3800-PM-BCW0171d) and associated documents in comparison to the draft PAG-05 General Permit documents published at 48 Pa.B. 4586.

The General Permit package can be accessed through the Department's eLibrary web site at [www.eLibrary.dep.state.pa.us](http://www.eLibrary.dep.state.pa.us) (select "Permit and Authorization Packages," then "Clean Water," and then "PAG-05 Discharges from Petroleum Product Contaminated Groundwater Remediation Systems 3800-PM-BCW0171)."

In accordance with 25 Pa. Code § 92a.84(c)(3) (relating to public notice of general permits), the Department will

publish notice in the *Pennsylvania Bulletin* for every approval of coverage under the PAG-05 General Permit.

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-1708. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Environmental Justice Advisory Board Meeting

The Environmental Justice Advisory Board (Board) meeting scheduled for Tuesday, November 13, 2018, will begin at 8:30 a.m. in the Delaware Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The Board will then convene with the Citizens Advisory Council (Council) at 10 a.m. in Room 105 for a joint Board/Council meeting.

Questions concerning the November 13, 2018, meeting can be directed to John B. Brakeall at [jbrakeall@pa.gov](mailto:jbrakeall@pa.gov) or (717) 783-9731. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at [www.dep.pa.gov](http://www.dep.pa.gov) (select "Public Participation," then "Advisory Committees," then "Environmental Justice Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact John B. Brakeall at (717) 783-9731 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,  
*Secretary*

[Pa.B. Doc. No. 18-1709. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF LABOR AND INDUSTRY

### Bureau of Occupational and Industrial Safety Fee Schedule Update

Under section 240.13A(c) of the Administrative Code of 1929, 71 P.S. § 240.13A(c), the Department of Labor and Industry is publishing the following fee increases, effective October 30, 2018:

#### Elevators and Other Lifting Devices

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
1	Plans/Permit Approval Application		
	A. Passenger, freight and combination passenger/freight elevators (not hydraulic elevators) 1—7 floors		
	Standard Fee	\$663.00	\$677.59
	Expedited plan review, approvals and inspections fee		
	Flat Rate	\$1,663.00	\$1,699.59
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52



	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
	B. Passenger, freight and combination passenger/freight elevators (not hydraulic elevators) 8—20 floors		
	Standard Fee	\$768.00	\$784.90
	Expedited plan review, approvals and inspections fee		
	Flat Rate	\$1,768.00	\$1,806.90
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	C. Passenger, freight and combination passenger/freight elevators (not hydraulic elevators) More than 20 floors		
	Standard Fee	\$950.00	\$970.90
	Expedited plan review, approvals and inspections fee		
	Flat Rate	\$1,950.00	\$1,992.90
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	D. Hydraulic passenger, freight, combination passenger/freight elevators vertical lifts, inclined platform lifts, inclined stairway chair lifts, belt man lifts, orchestra lifts, stage lifts, organ lifts and		
	Standard Fee	\$581.00	\$593.78
	Expedited plan review, approvals and inspections fee		
	Flat Rate	\$1,581.00	\$1,615.78
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	E. Ski Lifts (aerial passenger ropeways)		
	Standard Fee	\$2,800.00	\$2,861.60
	Expedited plan review, approvals and inspections fee		
	Flat Rate	\$3,500.00	\$3,577.00
	Plus per hour for inspections that occur outside normal business hours	\$320.00	\$327.04
	F. Ski Lifts non-aerial (surface lifts)		
	Standard Fee	\$600.00	\$613.20
	Expedited plan review, approvals and inspections free		
	Flat Rate	\$1,600.00	\$1,635.20
	Plus per hour for inspections that occur outside normal business hours	\$320.00	\$327.04
	G. Escalators and moving walks		
	Standard Fee	\$558.00	\$570.28
	Expedited plan review, approvals and inspections fee		
	Flat Rate	\$1,558.00	\$1,592.28
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
2	Alterations and major repairs		
	Standard Fee	\$696.00	\$711.31
	Expedited plan review, approvals and inspections fee		
	Flat Rate	\$1,696.00	\$1,733.31
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
3	Certificate renewals		
	Two-year renewals	\$72.00	\$73.58
	Four-year renewals	\$144.00	\$147.17

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
4	Elevator inspections		
	A. Passenger, freight and combination passenger/freight elevators except hydraulic elevators 1—7 floors		
	Standard Fee	\$200.00	\$204.40
	Expedited inspections fee		
	Flat Rate	\$300.00	\$306.60
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	B. Passenger, freight and combination passenger/freight elevators except hydraulic elevators 8—20 floors		
	Standard Fee	\$236.00	\$241.19
	Expedited inspections fee		
	Flat Rate	\$336.00	\$343.39
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	C. Passenger, freight and combination passenger/freight elevators except hydraulic elevators More than 20 floors		
	Standard Fee	\$250.00	\$255.50
	Expedited inspections fee		
	Flat Rate	\$350.00	\$357.70
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	D. Hydraulic passenger, freight, combination passenger/freight elevators and other lifting devices		
	Standard Fee	\$207.00	\$211.55
	Expedited inspections fee		
	Flat Rate	\$307.00	\$313.75
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	E. Ski Lifts (aerial passenger ropeways)		
	Standard Fee	\$780.00	\$797.16
	Expedited inspections fee		
	Flat Rate	\$880.00	\$899.36
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	F. Ski Lifts non-aerial (surface lifts)		
	Standard Fee	\$175.00	\$178.85
	Expedited inspections fee		
	Flat Rate	\$275.00	\$281.05
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	G. Escalators and moving walks		
	Standard Fee	\$150.00	\$153.30
	Expedited inspections fee		
	Flat Rate	\$250.00	\$255.50
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
5	Witnessing periodic test		
	A. Electric elevators with one to ten openings		
	Standard Fee	\$435.00	\$444.57
	Expedited action fee		
	Flat Rate	\$635.00	\$648.97
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52

<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
B. Electric elevators with 11—20 openings		
Standard Fee	\$475.00	\$485.45
Expedited action fee		
Flat Rate	\$675.00	\$689.85
Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
C. Electric elevators with more than 20 openings		
Standard Fee	\$530.00	\$541.66
Expedited action fee		
Flat Rate	\$730.00	\$746.06
Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
D. Roped hydraulic elevators and roped/chained vertical reciprocal conveyors		
Standard Fee	\$530.00	\$541.66
Expedited action fee		
Flat Rate	\$730.00	\$746.06
Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
E. Hydraulic elevator, limited use/limited application elevator and direct hydraulic vertical reciprocating conveyor		
Standard Fee	\$435.00	\$444.57
Expedited action fee		
Flat Rate	\$635.00	\$648.97
Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
F. Escalators and moving walk		
Standard Fee	\$435.00	\$444.57
Expedited action fee		
Flat Rate	\$635.00	\$648.97
Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
G. Wheelchair lift or inclined stair chair lift		
Standard Fee	\$280.00	\$286.16
Expedited action fee		
Flat Rate	\$480.00	\$490.56
Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
H. Orchestra lift, belt man lift, stage lift and organ lift		
Standard Fee	\$530.00	\$541.66
Expedited action fee		
Flat Rate	\$730.00	\$746.06
Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
I. Aerial tramways and detachable aerial grips		
Standard Fee	\$2,400.00	\$2,452.80
Expedited action fee		
Flat Rate	\$2,600.00	\$2,657.20
Plus per hour for inspections that occur outside normal business hours	\$320.00	\$327.04



	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
	J. Fixed grip aerial lifts		
	Standard Fee	\$2,400.00	\$2,452.80
	Expedited action fee		
	Flat Rate	\$2,600.00	\$2,657.20
	Plus per hour for inspections that occur outside normal business hours	\$320.00	\$327.04
	K. Other equipment		
	Standard Fee	\$435.00	\$444.57
	Expedited action fee		
	Flat Rate	\$635.00	\$648.97
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
6	Special Approval		
	Standard Fee	\$1,000.00	\$1,022.00
	Expedited special approval inspections fee		
	Flat Rate	\$2,000.00	\$2,044.00
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
7	Reinspection following failed acceptance inspection		
	Standard Fee	\$500.00	\$511.00
	Expedited special approval inspections fee		
	Flat Rate	\$1,500.00	\$1,533.00
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
8	Reinspection following failure to correct violations within allotted time period		
	Standard Fee	\$200.00	\$204.40
	Expedited special approval inspections fee		
	Flat Rate	\$1,200.00	\$1,226.40
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
9	Copy of UCC Regulations for Elevators	\$7.00	\$7.15
10	Duplicate certificate of operation	\$25.00	\$25.55
11	PA Industrial Board variances, appeals or requests for extensions of time		
	Standard Fee	\$321.00	\$328.06
	Expedited action fee	\$1,321.00	\$1,350.06
12	PA Accessibility Advisory Board variances, appeals or requests for extensions of time		
	Standard Fee	\$321.00	\$328.06
	Expedited action fee	\$1,321.00	\$1,350.06

**Boilers and Unfired Pressure Vessels**

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
1	Certificates of Operation-Annual		
	Unfired Pressure Vessel	\$72.00	\$73.58
	Boiler	\$44.00	\$44.97

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
2	Internal inspection of power boilers, high-pressure, high-temperature water boilers and miniature boilers		
	A. Boilers with heating surface of 50 sq. ft. or less		
	Standard Fee	\$65.00	\$66.43
	Expedited inspections		
	Flat Rate	\$165.00	\$168.63
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	B. Boilers with heating surface of 51 to 3,999 sq. ft.		
	Standard Fee	\$125.00	\$127.75
	Expedited inspections		
	Flat Rate	\$225.00	\$229.95
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	C. Boilers with heating surface of 4,000 to 9,999 sq. ft.		
	Standard Fee	\$175.00	\$178.85
	Expedited inspections		
	Flat Rate	\$275.00	\$281.05
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	D. Boilers with heating surface to 10,000 sq. ft. or more		
	Standard Fee	\$210.00	\$214.62
	Expedited inspections		
	Flat Rate	\$310.00	\$316.82
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	E. Miniature Boilers		
	Standard Fee	\$35.00	\$35.77
	Expedited inspections		
	Flat Rate	\$135.00	\$137.97
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
3	External inspection of power boilers, high-pressure, high-temperature water boilers		
	A. Boilers with heating surface of 50 sq. ft. or less		
	Standard Fee	\$55.00	\$56.21
	Expedited inspections		
	Flat Rate	\$155.00	\$158.41
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	B. Boilers with more than 50 sq. ft. of heating surface		
	Standard Fee	\$80.00	\$81.76
	Expedited inspections		
	Flat Rate	\$180.00	\$183.96
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
4	Internal or External inspection of low-pressure boilers		
	A. Heating boiler without a manhole		
	Standard Fee	\$55.00	\$56.21
	Expedited inspections		
	Flat Rate	\$155.00	\$158.41
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
	B. Heating boiler with a manhole		
	Standard Fee	\$100.00	\$102.20
	Expedited inspections		
	Flat Rate	\$200.00	\$204.40
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	C. Hot water supply boiler/water heater		
	Standard Fee	\$55.00	\$56.21
	Expedited inspections		
	Flat Rate	\$155.00	\$158.41
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
5	Internal or External inspection of pressure vessels		
	A. Each pressure vessel subject to inspection having a cross-sectional area of 50 sq. ft. or less		
	Standard Fee	\$45.00	\$45.99
	Expedited inspections fee		
	Flat Rate	\$145.00	\$148.19
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	B. Each additional 100 sq. ft. of area in excess of 50 sq. ft.		
	Standard Fee	\$45.00	\$45.99
	Expedited inspections fee (per each additional 100 sq. ft. in excess of 50 sq. ft.)		
	Flat Rate	\$145.00	\$148.19
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
6	“Intent to Install” approval		
	A. Complete mechanical room drawings—boilers and other vessels		
	Standard Fee	\$165.00	\$168.63
	Expedited action fee		
	Flat Rate	\$1,165.00	\$1,190.63
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	B. High-pressure boilers		
	Standard Fee	\$100.00	\$102.20
	Expedited action fee		
	Flat Rate	\$1,100.00	\$1,124.20
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
	C. Low-pressure boilers		
	Standard Fee	\$100.00	\$102.20
	Expedited action fee		
	Flat Rate	\$1,100.00	\$1,124.20
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
7	Boiler Inspections		
	Inspector’s examination fee	\$150.00	\$153.30
	New credential card (annual renewal)	\$25.00	\$25.55



	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
8	Hydrostatic test (witnessed)		
	Standard Fee	\$65.00	\$66.43
	Expedited action		
	Flat Rate	\$165.00	\$168.63
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
9	Inspection of repair fee		
	Standard Fee	\$65.00	\$66.43
	Expedited inspections		
	Flat Rate	\$165.00	\$168.63
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
10	Copy of department boiler regulations (including mailing expense)	\$7.00	\$7.15
11	Acceptance of boilers and pressure vessels not originally destined for use within this Commonwealth		
	Standard Fee	\$1,500.00	\$1,533.00
	Expedited action		
	Flat Rate	\$2,500.00	\$2,555.00
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
12	Industrial board variance, appeal and request for extension of time		
	Standard Fee	\$321.00	\$328.06
	Expedited request	\$1,321.00	\$1,350.06

**Buildings and Structures**

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
1	Permit for new buildings and additions		
	Standard Fee (plus per square foot of floor area or each fraction of floor area)	321 + \$0.65 per sq. ft.	328.06 + \$0.66 per sq. ft.
	Expedited Permits (plus per square foot of floor area or each fraction of floor area)		
	Flat Rate	\$1,321.00	\$1,350.06
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
2	Permit for new structures and facilities other than buildings		
	Standard fee	\$965.00	\$986.23
	Expedited Permits		
	Flat Rate	\$1,965.00	\$2,008.23
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
3	Permit for alterations, renovations or modifications to existing building structures		
	Standard fee	\$321.00	\$328.06
	Plus for each \$1,000 of estimated cost for alterations, renovations or modification as certified by the applicant	\$65.00	\$66.43
	Expedited Permits	\$1,321.00	\$1,350.06
	Plus for each \$1,000 of estimated cost for alterations, renovations or modification as certified by the applicant	\$65.00	\$66.43
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
4	Accessibility plan review and inspection		
	Standard fee	\$645.00	\$659.19
	Expedited Permits		
	Flat Rate	\$1,645.00	\$1,681.19
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
5	Permit for building structure or structure demolition		
	Standard Fee	\$321.00	\$328.06
	Expedited Permit		
	Flat Rate	\$1,321.00	\$1,350.06
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
6	Annual Permit		
	Standard Fee	\$321.00	\$328.06
	Expedited Permits		
	Flat Rate	\$1,321.00	\$1,350.06
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
7	Revision of approved plans		
	Standard Fee	\$500.00	\$511.00
	Expedited Permits		
	Flat Rate	\$1,500.00	\$1,533.00
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
8	Industrial board variance, appeal and request for extension of time		
	Standard Fee	\$321.00	\$328.06
	Expedited Permits	\$1,321.00	\$1,350.06
9	Accessibility Advisory Board variance, appeal and request for extension of time		
	Standard Fee	\$321.00	\$328.06
	Expedited Permits	\$1,321.00	\$1,350.06
11	Permit phased (accelerated) approval	\$300.00	Not Applicable
12	Permit for in home day care	\$100.00	Not Applicable
13	Copies of approval construction documents (per page)	\$5.00	Not Applicable
14	Duplicate certificate of occupancy (each)	\$5.00	Not Applicable

**Flammable and Combustible Liquids**

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
1	Permit for the installation or replacement of tanks and pumps or dispensers		
	Standard Fee	\$700.00	\$715.40
	Expedited Permits and Inspections		
	Flat Rate	\$1,700.00	\$1,737.40
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
2	Permit for the installation or replacement of tanks		
	Standard Fee	\$500.00	\$511.00
	Expedited Permits and Inspections		
	Flat Rate	\$1,500.00	\$1,533.00
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
3	Permit for the installation or replacement of pumps or dispensers		
	Standard Fee	\$200.00	\$204.40
	Expedited Permits and Inspections		
	Flat Rate	\$1,200.00	\$1,226.40
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
4	Permit for the installation and rebuild of containers for compressed natural gas		
	Standard Fee	\$500.00	\$511.00
	Expedited Permits and Inspections		
	Flat Rate	\$1,500.00	\$1,533.00
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
5	Permit for the installation or replacement of compressed natural gas pumps and dispensers		
	Standard Fee	\$200.00	\$204.40
	Expedited Permits and Inspections		
	Flat Rate	\$1,200.00	\$1,226.40
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
6	Duplicate Permit	\$75.00	\$76.65
7	Industrial board variance, appeal and requests for extension of time		
	Standard Fee	\$321.00	\$328.06
	Expedited Permits	\$1,321.00	\$1,350.06

**Liquified Petroleum Gas**

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
1	New registration and plan approval for bulk plants of 30,000 gallons or less		
	Standard Fee	\$360.00	\$367.92
	Expedited Permits and Inspections		
	Flat Rate	\$1,360.00	\$1,389.92
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
2	New registration and plan approval for bulk plants of 30,001—90,000 gallons		
	Standard Fee	\$430.00	\$439.46
	Expedited Permits and Inspections		
	Flat Rate	\$1,430.00	\$1,461.46
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52

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	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
3	New registration and plan approval for bulk plants of 90,001 gallons or more		
	Standard Fee	\$475.00	\$485.45
	Expedited Permits and Inspections		
	Flat Rate	\$1,475.00	\$1,507.45
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
4	New registration and plan approval for industrial or utility users of 2,001—30,000 gallons		
	Standard Fee	\$250.00	\$255.50
	Expedited Permits and Inspections		
	Flat Rate	\$1,250.00	\$1,277.50
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
5	New registration and plan approval for industrial or utility users of 30,001—180,000 gallons		
	Standard Fee	\$360.00	\$367.92
	Expedited Permits and Inspections		
	Flat Rate	\$1,360.00	\$1,389.92
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
6	Registration and plan approval for industrial or utility users of 180,001 gallons or more		
	Standard Fee	\$475.00	\$485.45
	Expedited Permits and Inspections		
	Flat Rate	\$1,475.00	\$1,507.45
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
7	Plan approval of dispensing stations (please include applicable distributor registration fee with application)		
	Standard Fee	\$50.00	\$50.00
	Expedited Permits and Inspections		
	Flat Rate	\$1,050.00	\$1,050.00
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
8	Registration and plan approval for retail cylinder or exchange cabinets		
	Standard Fee	\$150.00	\$153.30
	Expedited Permits and Inspections		
	Flat Rate	\$1,150.00	\$1,175.30
	Plus per hour for inspections that occur outside normal business hours	\$160.00	\$163.52
9	Initial and annual registration renewal for distributors having less than 1,000 customers	\$175.00	\$178.85
10	Initial and annual registration renewal for distributors having 1,000—2,999 customers	\$300.00	\$306.60
11	Initial and annual registration renewal for distributors having 3,000—5,999 customers	\$375.00	\$383.25
12	Initial and annual registration renewal for distributors having 6,000 or more customers	\$500.00	\$511.00
13	Copy of department LP gas regulations	\$5.00	\$5.11
14	Annual registration renewal for bulk plants and industrial users	\$135.00	\$137.97
15	Annual registration renewal for cylinder or exchange cabinets	\$75.00	\$76.65



	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
16	Industrial board variance, appeal and request for extension of time		
	Standard Fee	\$321.00	\$328.06
	Expedited request	\$1,321.00	\$1,350.06

**Certification, Accreditation and Licensing**

	<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
<b>Boiler Inspectors</b>			
	Inspector's examination fee	\$150.00	\$153.30
	New credential card (annual renewal)	\$25.00	\$25.55
<b>Fees for Bedding and Upholstery</b>			
	Manufacturer's license	\$150.00	\$153.30
	Sterilization permit	\$75.00	\$76.65
	Sterilization renewal	\$35.00	\$35.77
	Auctioneer permit	\$75.00	\$76.65
	Auctioneer renewal	\$35.00	\$35.77
	Quarterly reports	\$0.05	\$0.05
	Duplicate license or permit	\$25.00	\$25.55
	Secondhanded initial application	\$100.00	\$102.20
	Secondhanded renewal	\$50.00	\$51.10
<b>Industrial board variance, appeal and request for extension of time for Bedding and Upholstery</b>			
	Standard Fee	\$321.00	\$328.06
	Expedited Permits	\$1,321.00	\$1,350.06
<b>Fees for Asbestos Occupations</b>			
	Worker certification of less than six months	\$30.00	\$30.66
	Worker certification of six months or more	\$60.00	\$61.32
	Supervisor certification of less than six months	\$58.00	\$59.28
	Supervisor certification of six months or more	\$116.00	\$118.55
	Project designer certification of less than six months	\$175.00	\$178.85
	Project designer certification of six months or more	\$350.00	\$357.70
	Inspector certification of less than six months	\$175.00	\$178.85
	Inspector certification of six months or more	\$350.00	\$357.70
	Management planner certification of less than six months	\$175.00	\$178.85
	Management planner certification of six months or more	\$350.00	\$357.70
	Dual inspector or management planner of less than six months	\$175.00	\$178.85
	Dual inspector or management planner of six months or more	\$350.00	\$357.70
	Individual contractor certification of less than six months	\$290.00	\$296.38
	Individual contractor certification of six months or more	\$580.00	\$592.76
	Company certification	\$150.00	\$153.30
	Training course accreditation	\$2,000.00	\$2,044.00
	Duplicate certification	\$25.00	\$25.55

<i>Service</i>	<i>Fees Effective October 30, 2017</i>	<i>CPI Adjustment September 2018 Northeast Region 12-Month Average (2.2%)</i>
<b>Fees for Lead-based Paint Occupations</b>		
Worker certification of less than six months	\$30.00	\$30.66
Worker certification of six months or more	\$60.00	\$61.32
Supervisor certification of less than six months	\$58.00	\$59.28
Supervisor certification of six months or more	\$116.00	\$118.55
Project designer certification of less than six months	\$175.00	\$178.85
Project designer certification of six months or more	\$350.00	\$357.70
Inspector certification of less than six months	\$175.00	\$178.85
Inspector certification of six months or more	\$350.00	\$357.70
Risk assessor certification of less than six months	\$175.00	\$178.85
Risk assessor certification of six months or more	\$350.00	\$357.70
Dual inspector and risk assessor of less than six months	\$175.00	\$178.85
Dual inspector and risk assessor of six months or more	\$350.00	\$357.70
Third-party examination	\$50.00	\$51.10
Initial training course accreditation	\$2,000.00	\$2,044.00
Renewal training course accreditation	\$1,500.00	\$1,533.00
Refresher of initial or renewal training course accreditation	\$1,500.00	\$1,533.00
Duplicate certification	\$25.00	\$25.55
Lead companies	\$500.00	\$511.00
<b>Fees for Stuffed Toys</b>		
Initial registration and renewals	\$75.00	\$76.65
Duplicate	\$25.00	\$25.55
<b>Industrial board variance, appeal and request for extension of time for Stuffed Toys</b>		
Standard Fee	\$321.00	\$328.06
Expedited Permits	\$1,321.00	\$1,350.06
<b>Fees for Uniform Construction Code Certifications</b>		
Initial code official certification and renewal	\$100.00	\$102.20
Initial third-party agency certification and renewal	\$300.00	\$306.60
Duplicate	\$25.00	\$25.55

W. GERARD OLEKSIK,  
*Secretary*

[Pa.B. Doc. No. 18-1710. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Pennsylvania 4s Galore Fast Play Game 5044

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania 4s Galore (hereinafter “4s Galore”). The game number is PA-5044.

2. *Definitions:*

(a) *Authorized Retailer or Retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player’s record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(e) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including

making purchases, validating plays, transmitting reports, and performing inventory functions.

(f) *Play*: A chance to participate in a particular Fast Play lottery game.

(g) *Play Area*: The area on a ticket which contains one or more play symbols.

(h) *Play Symbol*: A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(i) *PRIZE*: A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(j) *Progressive Top Prize*: The top prize available for this game that begins with a minimum prize amount that grows at a pre-determined rate every time a ticket is purchased, and then resets to the minimum prize amount whenever a top prize winning ticket is sold.

(k) *WINNING NUMBERS*: The numbers, letters, symbols or other characters found in the play area that, when matched against the "YOUR NUMBERS" play symbols, determine whether a player wins a prize.

(l) *Winning Ticket*: A game ticket which has been validated and qualifies for a prize.

(m) *YOUR NUMBERS*: The numbers, letters, symbols or other characters found in the Your Numbers Area that, when matched against the "WINNING NUMBERS," determine whether a player wins the prize shown under the "YOUR NUMBERS" play symbol.

3. *Price*: The price of a 4s Galore ticket is \$2.

4. *Description of the 4s Galore lottery game*:

(a) The 4s Galore lottery game is an instant win game printed from a Lottery Terminal. With the exception of the Progressive Top Prize amount, all prizes are predetermined, and the player does not have the ability to select his or her own play symbols. 4s Galore tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) 4s Galore is played by matching the play symbols located in the "YOUR NUMBERS" area to the play symbols located in the "WINNING NUMBERS" area. If the player's ticket contains a 4 (WIN4) symbol in the "YOUR NUMBERS" area, the player wins \$4 instantly. A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) A 4s Galore game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting a 4s Galore game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a 4s Galore game ticket and select the 4s Galore option on the Lottery self-service terminal. The

ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *4s Galore ticket characteristics*:

(a) A 4s Galore ticket shall contain a play area, the cost of the play, the date the ticket was printed, and a bar code.

(b) *Play Symbols*: Each 4s Galore ticket play area will contain a "WINNING NUMBERS" area and a "YOUR NUMBERS" Area. The Your Numbers Area consists of "YOUR NUMBERS" play symbols. The play symbols located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), and 30 (THIRTY). The play symbols located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY) and a 4 (WIN4) symbol.

(c) *Prize Symbols*: The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$2<sup>00</sup> (TWO DOL), \$3<sup>00</sup> (THR DOL), \$4<sup>00</sup> (FOR DOL), \$5<sup>00</sup> (FIV DOL), \$6<sup>00</sup> (SIX DOL), \$8<sup>00</sup> (EGT DOL), \$10<sup>00</sup> (TEN DOL), \$12<sup>00</sup> (TWELV), \$14<sup>00</sup> (FORTEEN), \$20<sup>00</sup> (TWENTY), \$24<sup>00</sup> (TWY FOR), \$44<sup>00</sup> (FRY FOR), \$100 (ONE HUN) and PROGRESSIVE (TOP PRIZE).

(d) *Prizes*: The prizes that can be won in this game are: \$2, \$3, \$4, \$5, \$6, \$8, \$10, \$12, \$14, \$20, \$24, \$44, \$100 and the Progressive Top Prize. The Progressive Top Prize amount starts at \$400 and increases by 20¢ every time a 4s Galore ticket is purchased. When Progressive Top Prize winning ticket is sold, the Progressive Top Prize resets to \$400. A player can win up to 10 times on a ticket.

(e) *Approximate Number of Tickets Available for the Game*: Approximately 2,400,000 tickets will be available for sale for the 4s Galore lottery game.

6. *Prizes available to be won and determination of prize winners*:

(a) All 4s Galore prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of PROGRESSIVE (TOP PRIZE) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of a "Progressive Top Prize." The amount won under this paragraph is the amount of the Progressive Top Prize, determined by the Lottery Central Computer System, as of the time the winning ticket was purchased. The amount won will be a minimum of \$400.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$44.<sup>00</sup> (FRY FOR) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$44.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$24.<sup>00</sup> (TWY FOR) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$24.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20.<sup>00</sup> (TWENTY) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$14.<sup>00</sup> (FORTEEN) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$14.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$12.<sup>00</sup> (TWELV) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$12.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10.<sup>00</sup> (TEN DOL) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$8.<sup>00</sup> (EGT DOL) appears in the "PRIZE" area under the

matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$8.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$6.<sup>00</sup> (SIX DOL) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$6.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$4.<sup>00</sup> (FOR DOL) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 4 (WIN4) symbol and a prize symbol of \$4.<sup>00</sup> (FOR DOL) appears in the "PRIZE" area under that 4 (WIN4) symbol, on a single ticket, shall be entitled to a prize of \$4.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$3.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$2.<sup>00</sup> (TWO DOL) appears in the "PRIZE" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

7. *Number and Description of Prizes and Approximate Chances of Winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 2,400,000 Tickets</i>
\$2	\$2	8.63	278,160
\$3	\$3	100	24,000
\$2 × 2	\$4	90.91	26,400
\$4 w/ 4 SYMBOL	\$4	20	120,000
\$4	\$4	90.91	26,400
\$3 + \$2	\$5	200	12,000
\$5	\$5	200	12,000
\$4 + \$2	\$6	1,000	2,400
(\$4 w/ 4 SYMBOL) + \$2	\$6	200	12,000
\$6	\$6	2,000	1,200
\$4 × 2	\$8	500	4,800
(\$4 w/ 4 SYMBOL) + \$4	\$8	142.86	16,800
\$8	\$8	500	4,800
(\$4 × 2) + \$2	\$10	1,000	2,400



<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 2,400,000 Tickets</i>
(\$4 w/ 4 SYMBOL) + (\$3 × 2)	\$10	416.67	5,760
\$10	\$10	1,000	2,400
\$6 × 2	\$12	1,000	2,400
(\$4 × 2) + (\$2 × 2)	\$12	1,000	2,400
(\$4 w/ 4 SYMBOL) + (\$4 × 2)	\$12	285.71	8,400
\$12	\$12	1,667	1,440
(\$4 × 2) + \$6	\$14	2,000	1,200
(\$4 w/ 4 SYMBOL) + (\$4 × 2) + \$2	\$14	1,000	2,400
\$14	\$14	2,000	1,200
(\$4 × 2) + \$12	\$20	2,000	1,200
(\$5 × 2) + (\$4 × 2) + \$2	\$20	2,000	1,200
(\$4 w/ 4 SYMBOL) + (\$4 × 2) + \$5 + \$3	\$20	666.67	3,600
\$20	\$20	2,000	1,200
(\$6 × 2) + (\$4 × 2) + (\$2 × 2)	\$24	3,000	800
(\$4 w/ 4 SYMBOL) + (\$4 × 2) + (\$3 × 2) + (\$2 × 3)	\$24	857.14	2,800
\$24	\$24	3,000	800
(\$20 × 2) + \$4	\$44	3,000	800
(\$4 w/ 4 SYMBOL) + (\$6 × 2) + (\$4 × 2) + (\$3 × 2) + (\$2 × 2) + \$10	\$44	1,000	2,400
\$44	\$44	3,000	800
(\$24 × 2) + (\$4 × 2) + \$44	\$100	60,000	40
(\$4 w/ 4 SYMBOL) + (\$14 × 2) + (\$12 × 2) + (\$10 × 2) + (\$2 × 2) + \$20	\$100	60,000	40
\$100	\$100	60,000	40
PROGRESSIVE TOP PRIZE	\$400*	6,000	400

Get a "4" (WIN4) symbol, win \$4 instantly!

\*PROGRESSIVE TOP PRIZE: The minimum value of the PROGRESSIVE TOP PRIZE is \$400. The PROGRESSIVE TOP PRIZE increases by 20¢ every time a ticket is purchased, and resets to \$400 whenever a top prize winning ticket is sold.

Prizes, including top prizes, are subject to availability at the time of purchase.

#### 8. Ticket Responsibility:

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

#### 9. Ticket Validation and Requirements:

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the winning Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the winning Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Progressive Top Prize Restrictions:*

(a) An amount of 20¢ from the sale of each 4s Galore ticket will be accumulated in the Progressive Top Prize pool.

(b) *Prize Amount:* The amount of the Progressive Top Prize at the time a ticket is purchased can only be verified through the Lottery's Central Computer System. Any advertisement or any materials describing the amount of the Progressive Top Prize are only valid as of the time they are posted. If any discrepancy exists between this notice and any material describing or advertising the 4s Galore game, this notice and the data contained in the Lottery's Central Computer System shall govern.

(c) The Progressive Top Prize and all other prizes are subject to availability at the time of purchase. The Lottery is not responsible for prizes that are not awarded due to technical issues. In the event of a Progressive Top Prize being reset without the actual sale of a Progressive Top Prize winning ticket, all prize money that had accumulated into the Progressive Top Prize pool (i.e. 20¢ from the sale of each ticket) shall be awarded as part of the next Progressive Top Prize won.

15. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the 4s Galore lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

16. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

17. *Retailer Incentive Programs.* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell 4s Galore lottery game tickets.

18. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game

ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

19. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote 4s Galore or through normal communications methods.

20. *Applicability:* This notice applies only to the 4s Galore lottery game announced in this notice.

C. DANIEL HASSELL,  
Secretary

[Pa.B. Doc. No. 18-1711. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Pennsylvania I Heart Cash Fast Play Game 5043

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania I Heart Cash (hereinafter “I Heart Cash”). The game number is PA-5043.

#### 2. *Definitions:*

(a) *Authorized Retailer or Retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar Code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player’s record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(e) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, transmitting reports, and performing inventory functions.

(f) *Play:* A chance to participate in a particular Fast Play lottery game.

(g) *Play Area:* The area on a ticket which contains one or more play symbols.

(h) *Play Symbol:* A number, letter, symbol, image or other character found in the play area which is used to determine whether a player wins a prize.

(i) *PRIZE:* A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(j) *Progressive Top Prize:* The top prize available for this game that begins with a minimum prize amount that grows at a pre-determined rate every time a ticket is purchased, and then resets to the minimum prize amount whenever a top prize winning ticket is sold.

(k) *WINNING NUMBERS:* The numbers, letters, symbols or other characters found in the play area that, when matched against the “YOUR NUMBERS” play symbols, determine whether a player wins a prize.

(l) *Winning Ticket:* A game ticket which has been validated and qualifies for a prize.

(m) *YOUR NUMBERS:* The numbers, letters, symbols or other characters found in the Your Numbers Area that, when matched against the “WINNING NUMBERS,” determine whether a player wins the prize shown under the “YOUR NUMBERS” play symbol.

3. *Price:* The price of an I Heart Cash ticket is \$5.

#### 4. *Description of the I Heart Cash lottery game:*

(a) The I Heart Cash lottery game is an instant win game printed from a Lottery Terminal. With the exception of the Progressive Top Prize amount, all prizes are predetermined, and the player does not have the ability to select his or her own play symbols. I Heart Cash tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) I Heart Cash is played by matching the play symbols located in the “YOUR NUMBERS” area to the play symbols located in the “WINNING NUMBERS” area. If the player’s ticket contains a 10 (WIN10) symbol in the “YOUR NUMBERS” area, the player wins \$10 instantly. A bet slip is not used to play this game.

(c) Players can win the prize identified in section 6 (relating to prizes available to be won and determination of prize winners).

(d) An I Heart Cash game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(e) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer by verbally requesting an I Heart Cash game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(f) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of an I Heart Cash game ticket and select the I Heart Cash option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

#### 5. *I Heart Cash ticket characteristics:*

(a) An I Heart Cash ticket shall contain a play area, the cost of the play, the date the ticket was printed, and a bar code.

(b) *Play Symbols:* Each I Heart Cash ticket play area will contain a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17



(SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY) and a 10 (WIN10) symbol.

(c) *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5<sup>.00</sup> (FIV DOL), \$10<sup>.00</sup> (TEN DOL), \$15<sup>.00</sup> (FIFTEEN), \$20<sup>.00</sup> (TWENTY), \$25<sup>.00</sup> (TWY FIV), \$40<sup>.00</sup> (FORTY), \$50<sup>.00</sup> (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$1,000 (ONE THO) and PROGRESSIVE (TOP PRIZE).

(d) *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$40, \$50, \$100, \$200, \$1,000 and the Progressive Top Prize. The Progressive Top Prize amount starts at \$50,000 and increases by 60¢ every time an I Heart Cash ticket is purchased. When Progressive Top Prize winning ticket is sold, the Progressive Top Prize resets to \$50,000. A player can win up to 9 times on a ticket.

(e) *Approximate Number of Tickets Available for the Game:* Approximately 3,600,000 tickets will be available for sale for the I Heart Cash lottery game.

6. *Prizes available to be won and determination of prize winners:*

(a) All I Heart Cash prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of PROGRESSIVE (TOP PRIZE) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of a “Progressive Top Prize.” The amount won under this paragraph is the amount of the Progressive Top Prize, determined by the Lottery Central Computer System, as of the time the winning ticket was purchased. The amount won will be a minimum of \$50,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$200 (TWO HUN) appears in the “PRIZE” area under

the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50<sup>.00</sup> (FIFTY) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40<sup>.00</sup> (FORTY) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25<sup>.00</sup> (TWY FIV) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20<sup>.00</sup> (TWENTY) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15<sup>.00</sup> (FIFTEEN) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10<sup>.00</sup> (TEN DOL) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5<sup>.00</sup> (FIV DOL) appears in the “PRIZE” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

7. *Number and Description of Prizes and Approximate Chances of Winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>When Any Of Your Numbers Match Any Winning Number; Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 3,600,000 Tickets</i>
\$5	\$5	9.09	396,000
\$5 × 2	\$10	25	144,000
\$10	\$10	24.94	144,360



<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 3,600,000 Tickets</i>
\$5 × 3	\$15	125	28,800
(\$10 w/ 10 SYMBOL) + \$5	\$15	34.48	104,400
\$15	\$15	125	28,800
\$10 × 2	\$20	1,000	3,600
(\$5 × 2) + \$10	\$20	1,000	3,600
(\$10 w/ 10 SYMBOL) + (\$5 × 2)	\$20	1,000	3,600
(\$10 w/ 10 SYMBOL) + \$10	\$20	1,000	3,600
\$20	\$20	833.33	4,320
(\$5 × 3) + \$10	\$25	1,000	3,600
(\$5 × 2) + \$15	\$25	1,000	3,600
(\$10 × 2) + \$5	\$25	1,000	3,600
(\$10 w/ 10 SYMBOL) + \$15	\$25	1,000	3,600
(((\$10 w/ 10 SYMBOL) × 2) + \$5	\$25	1,000	3,600
\$25	\$25	1,000	3,600
(\$20 × 2) + \$10	\$50	2,400	1,500
(((\$10 w/ 10 SYMBOL) × 2) + (\$15 × 2)	\$50	2,400	1,500
(((\$10 w/ 10 SYMBOL) × 2) + (\$10 × 2) + (\$5 × 2)	\$50	2,400	1,500
(((\$10 w/ 10 SYMBOL) × 2) + (\$5 × 2) + \$20	\$50	2,400	1,500
(\$10 w/ 10 SYMBOL) + \$40	\$50	2,000	1,800
\$50	\$50	2,000	1,800
\$50 × 2	\$100	6,000	600
(\$20 × 3) + \$40	\$100	6,000	600
(\$20 × 2) + (\$15 × 2) + (\$10 × 3)	\$100	6,000	600
(\$10 w/ 10 SYMBOL) + (\$20 × 3) + (\$10 × 3)	\$100	6,000	600
(\$10 w/ 10 SYMBOL) + (\$25 × 2) + (\$20 × 2)	\$100	6,000	600
(((\$10 w/ 10 SYMBOL) × 2) + (\$40 × 2)	\$100	6,000	600
\$100	\$100	12,000	300
\$100 × 2	\$200	120,000	30
(((\$10 w/ 10 SYMBOL) × 2) + (\$40 × 2) + \$100	\$200	120,000	30
(\$10 w/ 10 SYMBOL) + (\$40 × 3) + (\$20 × 3) + (\$5 × 2)	\$200	120,000	30
\$200	\$200	120,000	30
(\$200 × 4) + (\$100 × 2)	\$1,000	360,000	10
(\$200 × 3) + (\$100 × 3) + (\$50 × 2)	\$1,000	360,000	10
(\$200 × 3) + (\$100 × 2) + (\$50 × 4)	\$1,000	360,000	10
\$1,000	\$1,000	360,000	10
PROGRESSIVE TOP PRIZE	\$50,000*	120,000	30

Get a "10" (WIN10) symbol, win \$10 instantly!

\*PROGRESSIVE TOP PRIZE: The minimum value of the PROGRESSIVE TOP PRIZE is \$50,000. The PROGRESSIVE TOP PRIZE increases by 60¢ every time a ticket is purchased, and resets to \$50,000 whenever a top prize winning ticket is sold.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket Responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person so named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

9. *Ticket Validation and Requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets:* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the winning Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the winning Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Progressive Top Prize Restrictions:*

(a) An amount of 60¢ from the sale of each I Heart Cash ticket will be accumulated in the Progressive Top Prize pool.

(b) *Prize Amount:* The amount of the Progressive Top Prize at the time a ticket is purchased can only be verified through the Lottery's Central Computer System. Any advertisement or any materials describing the amount of the Progressive Top Prize are only valid as of the time they are posted. If any discrepancy exists between this notice and any material describing or advertising the I Heart Cash game, this notice and the data contained in the Lottery's Central Computer System shall govern.

(c) The Progressive Top Prize and all other prizes are subject to availability at the time of purchase. The Lottery is not responsible for prizes that are not awarded due to technical issues. In the event of a Progressive Top Prize being reset without the actual sale of a Progressive Top Prize winning ticket, all prize money that had accumulated into the Progressive Top Prize pool (i.e. 60¢ from the sale of each ticket) shall be awarded as part of the next Progressive Top Prize won.

15. *Governing Law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the I Heart Cash lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

16. *Retailer Compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

17. *Retailer Incentive Programs.* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell I Heart Cash lottery game tickets.

18. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

19. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote I Heart Cash or through normal communications methods.

20. *Applicability:* This notice applies only to the I Heart Cash lottery game announced in this notice.

C. DANIEL HASSELL,  
Secretary

[Pa.B. Doc. No. 18-1712. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF REVENUE

## Pennsylvania Millionaire Raffle XXVIII Raffle Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 874.4 (relating to notice of raffle lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following raffle lottery game:

1. *Name:* The name of the raffle lottery game is Pennsylvania Millionaire Raffle XXVIII.

2. *Price:* The price of one Pennsylvania Millionaire Raffle XXVIII lottery game ticket is \$20.

3. *Ticket Sales and Drawing Date:* Pennsylvania Millionaire Raffle XXVIII lottery game ticket sales will commence on or after November 6, 2018, and will continue until all 500,000 tickets have been sold, or 8:00 p.m. on January 5, 2019, whichever occurs earlier.

4. *Ticket Characteristics:* Each Pennsylvania Millionaire Raffle XXVIII lottery game ticket will contain one unique computer-generated eight-digit number between 00000001 and 00500000, the drawing date, amount bet, and validation data.

5. *Prizes:* The prizes that can be won in this game are \$100, \$1,000, \$100,000 and \$1,000,000.

6. *Maximum Number of Tickets Printed and Sold for the Game:* There will be no more than 500,000 tickets printed and sold for the Pennsylvania Millionaire Raffle XXVIII lottery game. The chances will be sequentially issued on a statewide basis from the range of individual unique numbers representing the chances available for the game.

7. *Weekly Drawings:*

(a) *Conduct of the Weekly Drawings:* The Lottery will conduct eight (8) Weekly Drawings, each of which will award two (2) prizes of \$50,000, for a total of sixteen (16) prizes.

(1) Each ticket purchased during the entry period for each Weekly Drawing will be automatically entered into that week's Weekly Drawing, as described in section 7(b) (relating to the Weekly Drawing entry periods), as well as the Millionaire Raffle Drawing on January 5, 2019, as described in section 8 (relating to conduct of Millionaire Raffle Drawing).

(2) A computer-generated randomizer will be used to conduct each Weekly Drawing. Two (2) unique eight-digit numbers will be drawn from the range of numbers representing the chances sold during each Weekly Drawing entry period. The unique eight-digit numbers drawn will be the winning numbers.

(3) The winning ticket numbers for each Weekly Drawing will be posted to the Pennsylvania Lottery's publicly accessible website.

(b) *Weekly Drawing Entry Periods:*

(1) All tickets sold between November 6, 2018 at 12:00:00 a.m. and November 12, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 1, held between November 13, 2018 and November 19, 2018, with winners announced by November 19, 2018.

(2) All tickets sold between November 13, 2018 at 12:00:00 a.m. and November 19, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 2, held between

November 20, 2018 and November 26, 2018, with winners announced by November 26, 2018.

(3) All tickets sold between November 20, 2018 at 12:00:00 a.m. and November 26, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 3, held between November 27, 2018 and December 3, 2018, with winners announced by December 3, 2018.

(4) All tickets sold between November 27, 2018 at 12:00:00 a.m. and December 3, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 4, held between December 4, 2018 and December 10, 2018, with winners announced by December 10, 2018.

(5) All tickets sold between December 4, 2018 at 12:00:00 a.m. and December 10, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 5, held between December 11, 2018 and December 17, 2018, with winners announced by December 17, 2018.

(6) All tickets sold between December 11, 2018 at 12:00:00 a.m. and December 17, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 6, held between December 18, 2018 and December 24, 2018, with winners announced by December 24, 2018.

(7) All tickets sold between December 18, 2018 at 12:00:00 a.m. and December 24, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 7, held between December 25, 2018 and December 31, 2018, with winners announced by December 31, 2018.

(8) All tickets sold between December 25, 2018 at 12:00:00 a.m. and December 31, 2018 at 11:59:59 p.m. will be entered into Weekly Drawing 8, held between January 1, 2019 and January 5, 2019, with winners announced by January 5, 2019.

(9) All tickets sold after December 31, 2018 at 11:59:59 p.m. will only be eligible for the Millionaire Raffle drawing.

(c) *Determination of Weekly Drawing Prize Winners.*

(1) The first and the second unique eight-digit numbers drawn from among the tickets automatically entered into each of the Weekly Drawings will be winning numbers and the holders of the tickets that match the winning numbers shall each be entitled to a prize of \$50,000.

(2) The tickets bearing the winning numbers from each Weekly Drawing shall be ineligible to win a prize in any subsequent Weekly Drawing, but shall be entered into the Millionaire Raffle Drawing, as described in section 8 (relating to conduct of Millionaire Raffle Drawing), and shall be eligible to win a prize described in section 9 (relating to determination of Millionaire Raffle Drawing winners).

(d) *Conduct of Weekly Drawings in the Event that All Tickets Are Sold.*

(1) If all Raffle tickets are sold during any of the Weekly Drawing entry periods described in section 7(b) (relating to Weekly Drawing entry periods), the Lottery

will conduct the Weekly Drawing for that entry period from among all tickets sold during that entry period. For all subsequent Weekly Drawings, all non-winning tickets from the prior Weekly Drawing(s) will be eligible to be entered into any remaining Weekly Drawings, subject to section 7(d)(2).

(2) A winning ticket selected in any Weekly Drawing conducted under subsection 7(d) (relating to conduct of Weekly Drawings in the event that all tickets are sold) will be ineligible to win in any subsequent Weekly Drawings conducted under this subsection.

(e) The odds of an entry being selected in each Weekly Drawing depend upon the number of tickets sold during the entry period for each Weekly Drawing.

(f) The entry periods for the Weekly Drawings will be posted to the Pennsylvania Lottery's publicly accessible website.

8. *Conduct of Millionaire Raffle Drawing:* The results of the Pennsylvania Millionaire Raffle XXVIII lottery game will be posted to the Lottery's publicly accessible website on January 5, 2019, after 10:00 p.m. A computer-generated randomizer will be used to conduct the drawing. Six-thousand (6,000) unique eight-digit numbers will be drawn from the range of numbers representing the chances sold. The first four unique eight-digit numbers drawn will be the first-prize-tier winning numbers. The fifth through eighth unique eight-digit numbers drawn will be the second-prize-tier winning numbers. The ninth through 108th unique eight-digit numbers drawn will be the third-prize-tier winning numbers. The 109th through 6,000th unique eight-digit numbers drawn will be the fourth-prize-tier winning numbers. A player may only win one time on each ticket or chance for the Millionaire Raffle Drawing.

9. *Determination of Millionaire Raffle Drawing Prize Winners:*

(a) Holders of tickets upon which the unique eight-digit number exactly matches one of the first-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000,000.

(b) Holders of tickets upon which the unique eight-digit number exactly matches one of the second-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which the unique eight-digit number exactly matches one of the third-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which the unique eight-digit number exactly matches one of the fourth-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100.

10. *Number and Description of Prizes and Approximate Odds:* The Millionaire Raffle Drawing prizes and determination of winners are as follows:

<i>Ticket Matching Exactly the Unique Eight-digit Number Drawn:</i>	<i>Win Prize Of:</i>	<i>Maximum Odds Of Winning Are 1 In:</i>	<i>Number Of Winners</i>
First-Prize-Tier	\$1,000,000	125,000	4
Second-Prize-Tier	\$100,000	125,000	4
Third-Prize-Tier	\$1,000	5,000	100
Fourth-Prize-Tier	\$100	84.86	5,892



The odds of winning are based on selling all 500,000 tickets. If all 500,000 tickets are not sold, the odds of winning will depend on the total number of tickets sold. All Pennsylvania Millionaire Raffle XXVIII lottery game prize payments, including first-prize-tier prizes, will be made as one-time, lump-sum cash payments. Federal income tax withholding will be automatically deducted from the lump-sum cash payment for all first-prize-tier and second-prize-tier prizes.

11. *Consumer Promotional Programs:* The Lottery may conduct promotional activities to promote the sale of Pennsylvania Millionaire Raffle XXVIII lottery game tickets, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote the Pennsylvania Millionaire Raffle XXVIII lottery game or through normal communications methods.

12. *Retailer Bonus:* The Lottery in its sole discretion may offer a retailer bonus in connection with the sale of Pennsylvania Millionaire Raffle XXVIII lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the winning ticket is claimed and validated or approximately 30 days after the date of the drawing in which the winning ticket was entered, provided that Lottery security can and has verified the sales transaction as valid. A bonus will not be awarded to a Lottery retailer that sells a Pennsylvania Lottery Millionaire Raffle XXVIII ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize in that second-chance drawing or promotion.

13. *Promotional Drawings:* The Pennsylvania Lottery may conduct promotional drawings associated with the Pennsylvania Millionaire Raffle XXVIII lottery game. If the Lottery does conduct such a promotional drawing, Pennsylvania Millionaire Raffle XXVIII lottery game tickets will be imprinted with a unique code to be used by players to enter the promotional drawings. The promotional drawings may be held independently of or in conjunction with the regular Pennsylvania Millionaire Raffle XXVIII drawings. The Secretary will announce the existence of the promotional drawings. Winners of promotional drawings will be randomly selected from the group of qualified entries. A description of the available prize(s) and the specific rules and other information necessary for the conduct of the promotional drawings will be posted to the Lottery's publicly accessible website. A copy of the same will also be kept on file with the Lottery and will be available upon request.

14. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Millionaire Raffle XXVIII lottery game tickets. The conduct of the Program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

15. *Unclaimed Prize Money:* Unclaimed prize money on winning Pennsylvania Millionaire Raffle XXVIII lottery

game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the announced close of the Pennsylvania Millionaire Raffle XXVIII lottery game. If no claim is made within 1 year of the announced close of the Pennsylvania Millionaire Raffle XXVIII lottery game conducted by the State Lottery, the right of a ticket holder to claim the prize represented by that ticket, if any, expires and the prize money will be paid into the State Lottery Fund and used for purposes otherwise provided for by statute.

16. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

C. DANIEL HASSELL,  
*Secretary*

[Pa.B. Doc. No. 18-1713. Filed for public inspection November 2, 2018, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### State Transportation Innovation Council Meeting

The State Transportation Innovation Council will hold its business meeting on Wednesday, November 14, 2018, from 9 a.m. to 12 p.m. in Conference Room 112, PEMA Headquarters Building, 1310 Elmerton Avenue, Harrisburg, PA. For more information, contact Anja Walker (717) 425-6288, [anjwalker@pa.gov](mailto:anjwalker@pa.gov).

LESLIE S. RICHARDS,  
*Secretary*

[Pa.B. Doc. No. 18-1714. Filed for public inspection November 2, 2018, 9:00 a.m.]

## ENVIRONMENTAL QUALITY BOARD

### Meeting Cancellation

The November 13, 2018, meeting of the Environmental Quality Board (Board) is cancelled. The next regular meeting of the Board is scheduled for Tuesday, December 18, 2018, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the Board's next scheduled meeting may be directed to Laura Edinger at [ledinger@pa.gov](mailto:ledinger@pa.gov) or (717) 783-8727. The agenda and meeting materials for the December 18, 2018, meeting will be available on the Department of Environmental Protection's (Department) web site at [www.dep.pa.gov](http://www.dep.pa.gov) (select "Public Participation," then "Environmental Quality Board (EQB)").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Laura Edinger at (717) 783-8727 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,  
*Chairperson*

[Pa.B. Doc. No. 18-1715. Filed for public inspection November 2, 2018, 9:00 a.m.]

## GAME COMMISSION

### Chronic Wasting Disease—Designation of Disease Management Areas and Endemic States and Canadian Provinces Order # 6

#### Executive Order

*Whereas*, Chronic Wasting Disease (CWD) is an infectious and progressive neurological disease that is found in, and always proves fatal to, members of the family Cervidae (deer, elk or moose, and other susceptible species, collectively called cervids); and

*Whereas*, There are no known treatments for CWD infection, no vaccines to protect against CWD infection, and no approved tests that can detect the presence of CWD in live cervids; and

*Whereas*, CWD is designated as a “dangerous transmissible disease” of animals by order of the Secretary of Agriculture under 3 Pa.C.S. § 2321(d) (relating to dangerous transmissible diseases); and

*Whereas*, The Game and Wildlife Code (Code) (34 Pa.C.S. §§ 101 et seq.) and regulations promulgated thereunder (58 Pa. Code §§ 131.1 et seq.) collectively provide broad authority to the PGC to regulate activities relating to the protection, preservation, and management of game and wildlife, including cervids; and

*Whereas*, On March 28, 2017 (effective May 16, 2017), the Commission added 58 Pa. Code § 137.35 (relating to Chronic Wasting Disease Restrictions) to give more permanent status and structure to the CWD requirements and restrictions previously established and maintained over the prior decade by and through executive orders; and

*Whereas*, Section 137.35(d) provides the Executive Director with the authority to designate CWD Disease Management Areas (DMAs) within this Commonwealth; and

*Whereas*, Section 137.35(d) also provides the Executive Director with the authority to designate CWD-endemic States or Canadian Provinces; and

*Whereas*, Previous executive orders concerning designation of CWD DMAs and CWD-endemic States and Canadian Provinces within this Commonwealth were issued by the Commission on June 1, 2017, July 24, 2017, October 6, 2017, February 16, 2018 and May 21, 2018; and

*Whereas*, The Commission has determined that further designation of CWD DMAs and CWD-endemic States and Canadian Provinces is necessary to fully implement the Commission’s CWD program.

*Now Therefore*, I, BRYAN J. BURHANS, Executive Director of the Pennsylvania Game Commission, pursuant to the authority vested in me by the Code and regulations promulgated thereunder, do hereby order and direct the following:

1. DMAs within this Commonwealth are designated as set forth below. These DMAs are more graphically illustrated on the maps titled “DMA 2,” “DMA 3” and “DMA 4” attached hereto and incorporated by reference herein. Should any conflict exist between the below-listed written boundaries and maps of DMA 2, DMA 3 and DMA 4, the written descriptions shall prevail.

a. *DMA 1*: Eliminated.

b. *DMA 2*: Adams, Bedford, Blair, Cambria, Clearfield, Cumberland, Franklin, Fulton, Huntingdon, Juniata, Mif-

flin, Perry and Somerset counties, bounded and described as follows: Beginning in the Southeastern extent of the DMA at the intersection of Taneytown Road (State Highway 134) and the Maryland State Line, proceed north on Highway 134 for approximately 7.4 miles to the intersection of Steinwehr Avenue in Gettysburg. Follow right on Steinwehr Avenue to Baltimore Street. Follow left on Baltimore Street through downtown Gettysburg. Proceed halfway around the traffic circle at the square unto Carlisle Street (State Highway 34). The DMA boundary follows Highway 34 north for approximately 23.1 miles to the intersection of the Baltimore Avenue (State Highway 94). Follow Highway 94 north for approximately 3 miles to the intersection of W. Old York Road (State Highway 174). Turn left and follow Highway 174 west for approximately 7.6 Miles to State Highway 233 (Centerville Road). Turn right and follow State Highway 233 north 22.8 Miles to the intersection with State Highway 850 (Montour Road) just north of Landisburg. Proceed west on State Highway 850 for 22 miles to State Highway 35 (Shade Valley Road). Head south on State Highway 35 for 0.2 miles and turn right onto State Route 4005 (Black Log Road). Follow Black Log Road south for 5.25 miles. Continue south onto Township Route 371 (Black Log Road) for 5.7 Miles. At the Huntingdon and Juniata County Lines continue south onto State Route 2017 (Black Log Valley Road) for 3.3 miles to the intersection with State Route 2012 (Black Log Mountain Road). Turn right onto Black Log Mountain Road for 4.2 miles to State Route 2019 (German Valley Road). Follow German Valley Road 0.25 miles north to State Highway 103 (Beacon Lodge Road). Turn left onto State Highway 103 and proceed west 3.4 miles to US Highway 522 (Croghan Pike). Follow US Highway 522 west for 1.6 miles to the intersection of US Highway 22. The DMA boundary follows US Highway 22 west for 20.3 miles to State Highway 453, then north along State Highway 453 for 20.5 miles to intersection of State Highway 253. Follow State Highway 253 south for 8.1 miles to State Highway 53 in Van Ormer. The DMA continues on State Highway 53 south for 1.7 miles to Marina Road. At Marina Road the boundary follows for 5.5 miles to the intersection of Glendale Lake Road. Continue left on Glendale Lake Road and in 3 miles join onto State Highway 36. The DMA boundary follows State Highway 36 west into the town of Patton and then straight onto Magee Avenue to the intersection of 5th Avenue. Continue south on 5th Avenue for about .3 miles where the road becomes Mellon Avenue. Continuing on Mellon Avenue for .4 miles the road becomes Carroll Road once in East Carroll Township. The boundary continues south on Carroll Road for 3.7 miles to State Highway 219 in Carrolltown. The DMA boundary follows State Highway 219 south for 26.7 miles to State Highway 56 East and then follows State Highway 56 east for 3.9 miles to State Highway 160. Following State Highway 160 southward the boundary continues for 26.5 miles to the borough of Berlin, then west through downtown Berlin on State Highway 2030 (Main Street) for 0.44 miles to the intersection of State Highway 219. Finally south along State Highway 219 for 20.6 miles to the Maryland border.

c. *DMA 3*: Armstrong, Cambria, Clarion, Clearfield, Indiana and Jefferson counties, Pennsylvania, bounded and described as follows: Beginning at the southwestern corner at the intersection of State Highway 403 and State Highway 286 in the town of Clymer, proceed north on State Highway 403 for 8.5 Miles to US 119 in Marion Center. Follow US 119 north for 14.2 Miles to State Highway 36 in Punxsutawney; continue north on State Highway 36 for 3.2 Miles to State Highway 536; west on

State Highway 536 for 16.6 Miles to State Highway 28; north on State Highway 28 for 7.4 Miles to State Highway 949 in Summerville; north on State Highway 949 for 4.2 Miles to US 322 in the town of Corsica. Proceed west on US 322 for 0.3 Miles to State Highway 949; north on State Highway 949 for 23.4 Miles to SR 4005, Richardsville Road in Green Briar; south on Richardsville Road for 2 Miles to Game School Road; proceed south on Game School Road 7.4 Miles south to State Highway 28 in Sugar Hill; east on State Highway 28 for 2.8 Miles to US 219 in Brockway; south on US 219 for 7.5 Miles to Interstate 80; east on I-80 for 9.4 Miles (Mile Marker 106) to Township Route 339, Anderson Creek Road; south on Anderson Creek Road for 1.8 miles to Township Route 340, Home Camp Road; south on Home Camp Road for 2.5 miles to US 322 in Rockton; west on US 322 for 4 Miles to US 219; south on US 219 for 9.6 Miles to State Highway 729 in Grampian; south on State Highway 729 for 7.7 Miles to State Route 3016, Marron Road; then west on Marron Road for 2.7 Miles to State Route 3005, Cherry Corner Road; west on Cherry Corner Rd for 0.3 Miles to State Route 3016, La Jose Road; south on La Jose Rd for 3.6 Miles to State Highway 36; south on State Highway 36 for 8.8 Miles to Sylvis Road; Travel west on Sylvis Road for 5.8 Miles to US 219 near Cherry Tree.; south on US 219 through Cherry Tree for 2.4 Miles to State Highway 240; west on State Highway 240 for 8.5 Miles to State Highway 286; west on State Highway 286 for 4.9 Miles to State Highway 403 in Clymer; the place of beginning.

d. *DMA 4*: Lancaster, Lebanon and Berks counties, bounded and described as follows: Beginning in the northwestern extent of the DMA in the city of Lebanon at the intersection of State Routes 897 and US 422 proceed easterly on US 422 for 12.3 miles to the intersection with State Route 419. Turn left on SR 419 and proceed northerly for 2.3 miles to the intersection with Christmas Village Rd. (4010). Turn right, proceeding easterly on Christmas Village Rd. for 5.1 miles to the intersection with North Heidelberg Rd. (3033). Turn left on North Heidelberg Rd., proceeding northeasterly for .6 miles to the intersection with State Route 183. Turn right on SR 183, proceeding southeasterly for 7.7 miles to the intersection with US 222. Turn right on US 222 proceeding southwesterly for 3.2 miles to the interchange with US Route 422 Bypass. Proceed on US 422 Bypass for 2.4 miles to intersection with Business Route 222E (Lancaster Ave.). Proceed southerly on Business 222E for .6 miles to the intersection with State Route 625. Turn left onto SR 625 and proceed southerly for 16.7 miles to

the intersection with Route 23. Turn right on Route 23, proceeding westerly for 9.7 miles to intersection with State Route 772 (Glenbrook Rd.). Turn right on SR 772, proceeding northwesterly for 9.3 miles to the intersection with State Route 501 (Furnace Hills Pike). Turn right on SR 501, proceeding northerly for 5 miles to the intersection with US 322 (West 28th Division Highway). Turn left on US 322, proceeding westerly for 1.3 miles to intersection with the PA Turnpike (US 76). Turn right on US 76, proceeding easterly for .7 miles to the western boundary of Pennsylvania State Game Land 46. Proceed northerly then easterly for 1.2 miles along the game land boundary to the intersection with State Route 501 (Furnace Hills Pike). Turn left on SR 501, proceeding northerly for 4.1 miles to the intersection with State Route 419. Turn left, proceeding westerly for .1 miles to the intersection with State Route 897 (South 5th Street). Turn right on SR 897, proceeding northwesterly for 6.2 miles to the starting point at the intersection of SR 897 and US 422.

2. CWD-endemic States or Canadian Provinces are designated to include the following specific States and Canadian Provinces: Alberta, Arkansas, Colorado, Illinois, Iowa, Kansas, Maryland, Michigan, Minnesota, Mississippi, Missouri, Montana, Nebraska, New Mexico, New York, North Dakota, Ohio, Oklahoma, Quebec, Saskatchewan, South Dakota, Texas, Utah, Virginia, West Virginia, Wisconsin, and Wyoming. These CWD-endemic States and Canadian Provinces are more graphically illustrated on the map titled "CWD Endemic States and Canadian Provinces" attached hereto and incorporated by reference herein. Should any conflict exist between the above-listed CWD-endemic States and Canadian Provinces and the "CWD Endemic States and Canadian Provinces" map, the written listing shall prevail.

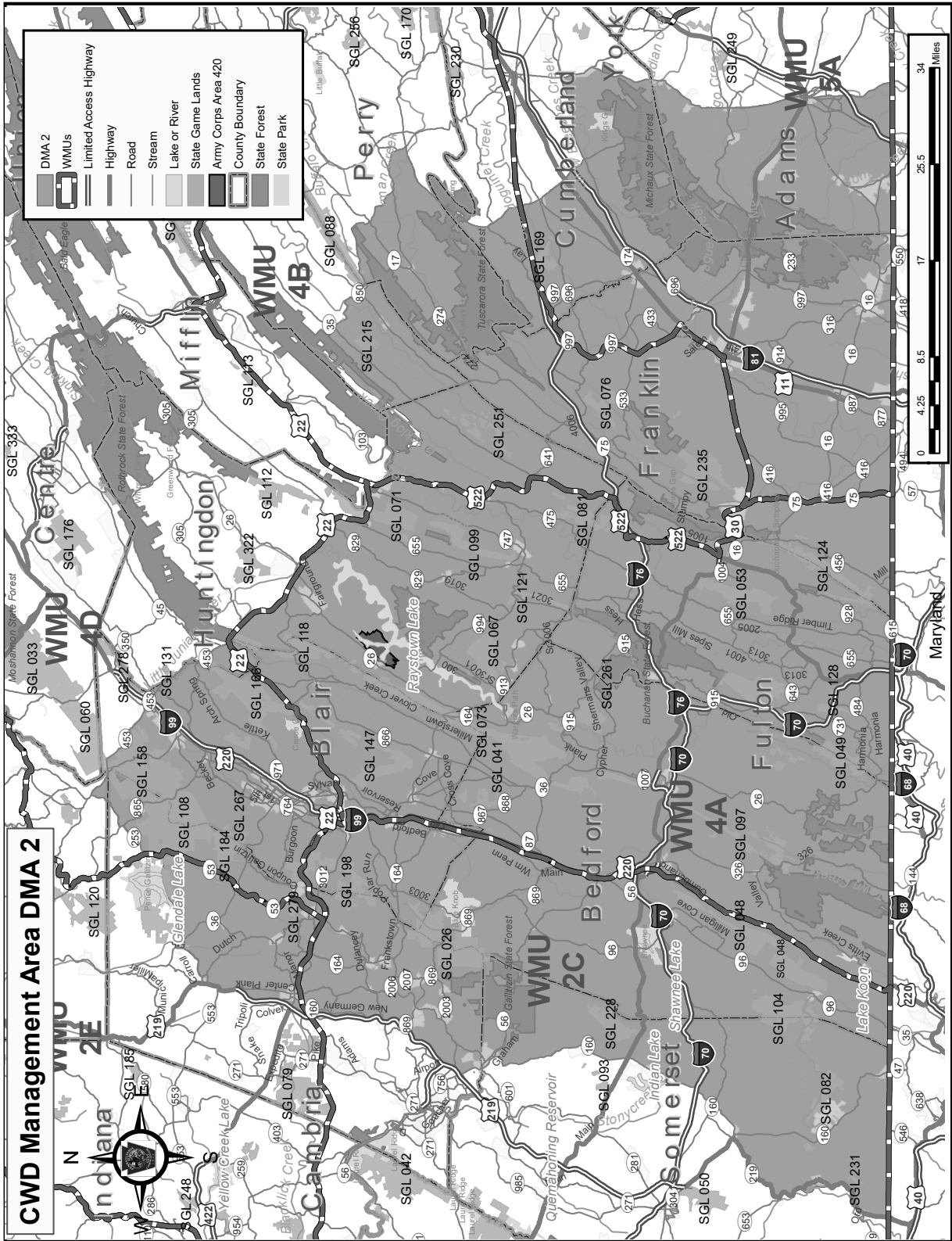
3. The previous executive order concerning designation of CWD DMAs and CWD-endemic States and Canadian Provinces within this Commonwealth that was issued by the Commission on May 21, 2018 and published in the *Pennsylvania Bulletin* on June 16, 2018 at 48 Pa.B. 3668 is hereby rescinded in its entirety and replaced by this Order.

4. This Order is effective immediately and shall remain in effect until rescinded or modified by subsequent order.

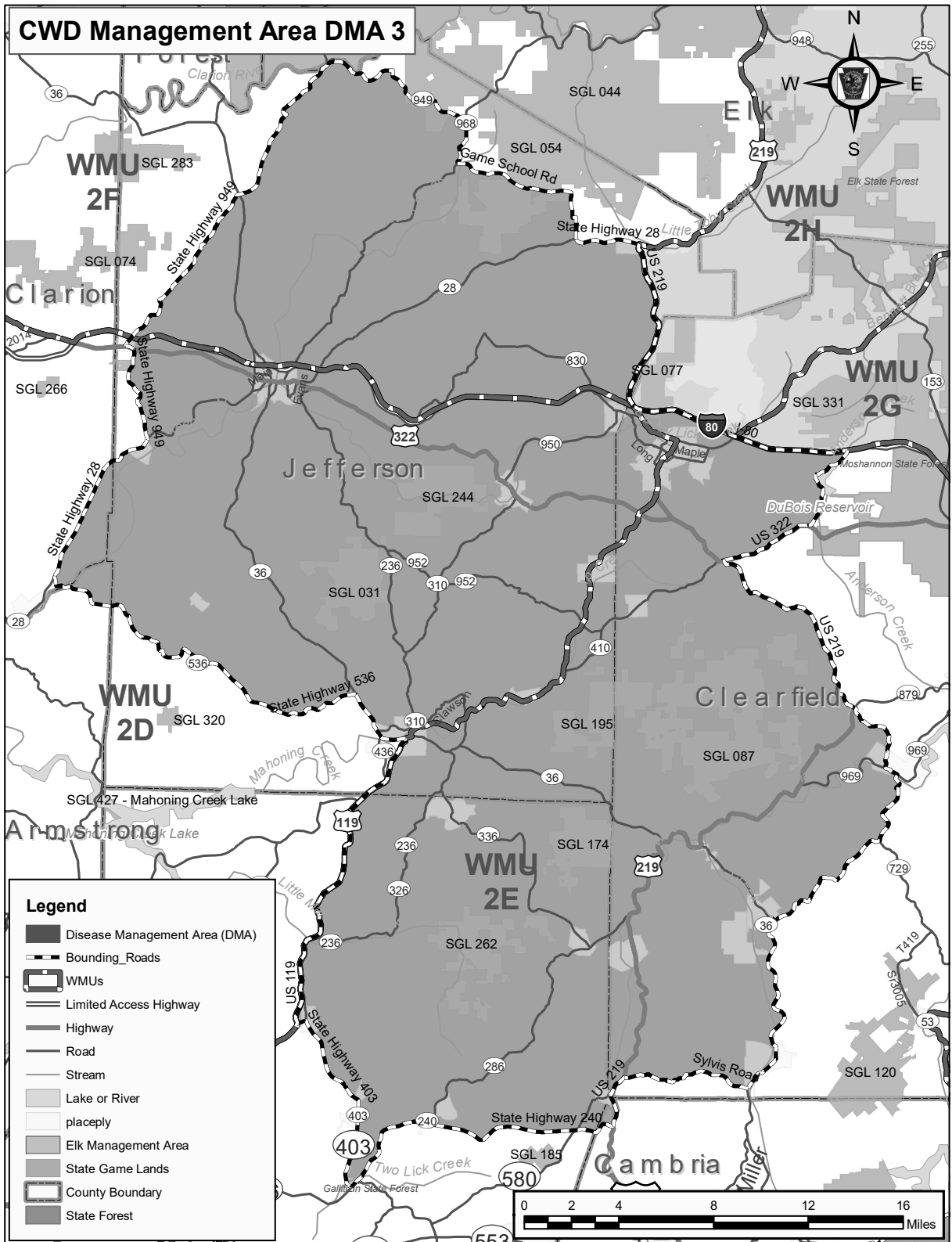
Given under my hand and seal of the Pennsylvania Game Commission on this 22nd day of October, 2018.

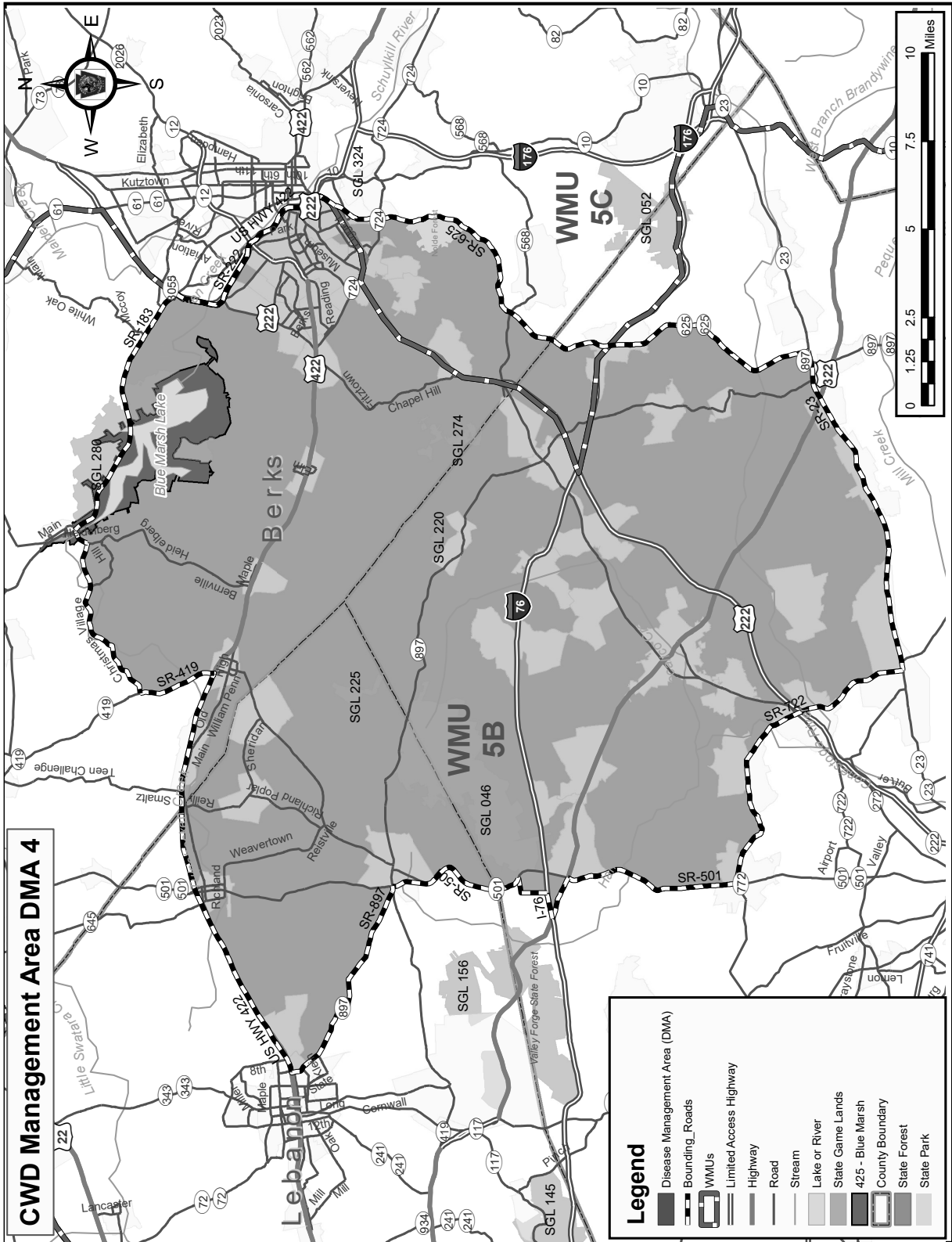
BRYAN J. BURHANS,  
*Executive Director*

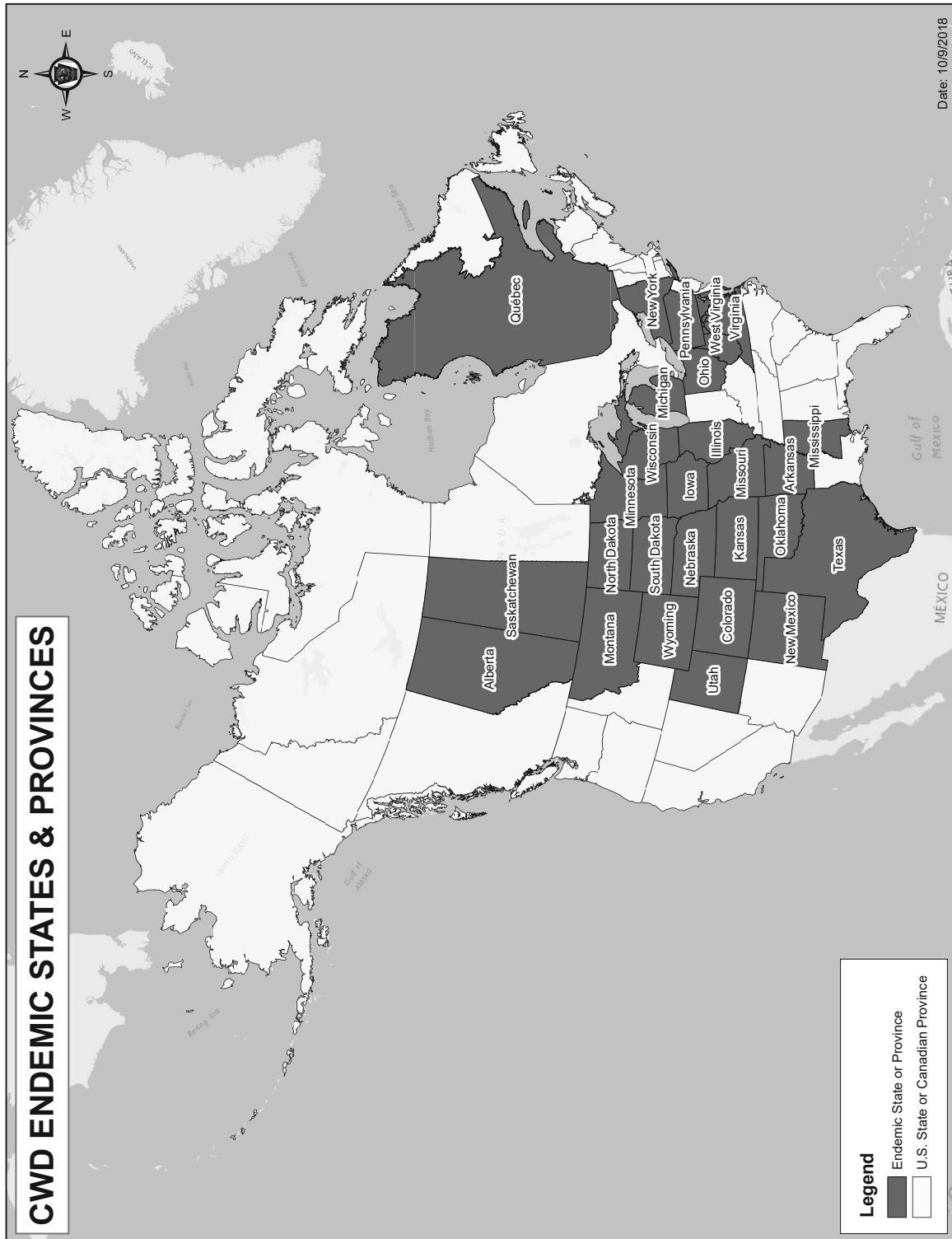












[Pa.B. Doc. No. 18-1716. Filed for public inspection November 2, 2018, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, October 18, 2018, and announced the following:

*Regulation Deemed Approved Pursuant to Section 5(g) of the Regulatory Review Act—Effective October 17, 2018*

Department of Conservation and Natural Resources # 7B-8: Conservation of Pennsylvania Native Wild Plants (amends 17 Pa. Code Chapter 45)

*Action Taken—Regulations Approved:*

Department of Human Services # 14-540: Home and Community-Based Supports and Licensing (amends 55 Pa. Code, Chapters 51, 2380, 2390, 6100, 6200, 6400 and 6500)

Department of Revenue # 15-459: Withholding of Tax (amends 61 Pa. Code Chapter 113)

Environmental Quality Board # 7-549: Electronic Submission of Air Quality General Plan Approval and General Operating Permit Applications (amends 25 Pa. Code Chapter 127)

Environmental Quality Board # 7-530: Administration of the Storage Tank and Spill Prevention Program (amends 25 Pa. Code Chapter 245)

### Approval Order

Public Meeting Held  
October 18, 2018

*Commissioners Voting:* George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Human Services  
Home and Community-Based Supports and Licensing  
Regulation No. 14-540 (# 3160)*

On October 25, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Human Services (Department). This rulemaking amends 55 Pa. Code, Chapters 51, 2380, 2390, 6100, 6200, 6400 and 6500. The proposed regulation was published in the November 5, 2016 *Pennsylvania Bulletin* with a public comment period ending on December 19, 2016. The final-form regulation was submitted to the Commission on August 24, 2018.

This regulation supports Pennsylvanians with an intellectual disability or autism to live in and participate fully in the life of their communities, to achieve greater independence and to have the full range of opportunities enjoyed by all citizens.

We have determined this regulation is consistent with the statutory authority of the Department (62 P.S. §§ 201(2), 403(b), 403.1(a) and (b), 911 and 1021, and 50 P.S. § 4201(2)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

### Approval Order

Public Meeting Held  
October 18, 2018

*Commissioners Voting:* George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Revenue  
Withholding of Tax  
Regulation No. 15-459 (# 3183)*

On October 18, 2017, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Revenue (Department). This rulemaking amends 61 Pa. Code Chapter 113. The proposed regulation was published in the October 28, 2017 *Pennsylvania Bulletin* with a public comment period ending on November 27, 2017. The final-form regulation was submitted to the Commission on September 12, 2018.

This regulation requires employers that file ten or more withholding statements to transmit the data electronically to the Department. In addition, the rulemaking deletes obsolete language and references to specific tax forms.

We have determined this regulation is consistent with the statutory authority of the Department (72 P.S. § 7354) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

### Approval Order

Public Meeting Held  
October 18, 2018

*Commissioners Voting:* George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board  
Electronic Submission of Air Quality General Plan  
Approval and General Operating Permit Applications  
Regulation No. 7-549 (# 3215)*

On September 14, 2018, the Independent Regulatory Review Commission (Commission) received this regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapter 127. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted rulemaking allows for the electronic submittal of air quality general plan approval and general operating permit applications to the Department of Environmental Protection.

We have determined this regulation is consistent with the statutory authority of EQB (35 P.S. §§ 4005(a)(1) and (8) and 4006.1(f)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.



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### Approval Order

Public Meeting Held  
October 18, 2018

*Commissioners Voting:* George D. Bedwick, Chairperson;  
John F. Mizner, Esq., Vice Chairperson; W. Russell  
Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board  
Administration of the Storage Tank and  
Spill Prevention Program  
Regulation No. 7-530 (# 3199)*

On February 13, 2018, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapter 245. The proposed regulation was published in the February 24, 2018 *Pennsylvania Bulletin* with a public comment period ending on March 26, 2018. The final-form regulation was submitted to the Commission on September 14, 2018.

This final-form rulemaking updates underground storage tank provisions of Chapter 245 to be consistent with the United States Environmental Protection Agency's revised State Program Approval regulations at 40 CFR Part 280. It also updates requirements for vaulted aboveground storage tanks and underground storage tanks.

We have determined this regulation is consistent with the statutory authority of EQB (35 P.S. §§ 6021.106, 6021.301 and 6021.501) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

GEROGE D. BEDWICK,  
*Chairperson*

[Pa.B. Doc. No. 18-1717. Filed for public inspection November 2, 2018, 9:00 a.m.]

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## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Emergency Certified Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
12-109	Department of Labor and Industry Uniform Construction Code	10/22/18	12/6/18

GEROGE D. BEDWICK,  
*Chairperson*

[Pa.B. Doc. No. 18-1718. Filed for public inspection November 2, 2018, 9:00 a.m.]

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## INSURANCE DEPARTMENT

### Continental General Insurance Company (SERFF # GLTC-131682546); Rate Increase Filing for Forms 80650 1/97 PA and 80880 NTQ 1/98 PA

Continental General Insurance Company is requesting approval to increase the premium 20% on 363 policyholders with forms 80650 1/97 PA and 80880 NTQ 1/98 PA.

Unless formal administrative action is taken prior to January 17, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov) (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA

17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 18-1719. Filed for public inspection November 2, 2018, 9:00 a.m.]

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## INSURANCE DEPARTMENT

### Continental General Insurance Company (SERFF # GLTC-131682870); Rate Increase Filing for Forms 82000 1/01 PA and 82120 9/01 PA

Continental General Insurance Company is requesting approval to increase the premium 20% on 87 policyholders with forms 82000 1/01 PA and 82120 9/01 PA.

Unless formal administrative action is taken prior to January 17, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov) (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,  
Insurance Commissioner

[Pa.B. Doc. No. 18-1720. Filed for public inspection November 2, 2018, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Alexander A. Priel, III; License Denial Appeal; Doc. No. AG18-10-008

Under Article VI-A of The Insurance Department Act of Act of 1921 (40 P.S. §§ 310.1—310.99a), Alexander A. Priel, III has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for November 29, 2018, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before November 27, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene or notices of intervention, if any, must be filed on or before November 14, 2018, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to protests, petitions to intervene or notices of intervention, if any shall be filed on or before November 27, 2018.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing should contact Joseph Korman, (717) 787-4429, [jkorman@pa.gov](mailto:jkorman@pa.gov).

JESSICA K. ALTMAN,  
Insurance Commissioner

[Pa.B. Doc. No. 18-1721. Filed for public inspection November 2, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### General Rule Transaction

**A-2018-3005522. BCM One, Inc.** Application of BCM One, Inc. for approval of a general rule transaction transfer of control.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before November 19, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* BCM One, Inc.

*Through and By Counsel:* Kenny Perkins, Sr., Chairperson/CEO, RTC Associates, LLC, Consultant to BCM One, Inc., Suite 425, 3075 Breckinridge Boulevard, Duluth, GA 30096

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 18-1722. Filed for public inspection November 2, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Natural Gas Service

**A-2018-3005504. UGI Utilities, Inc.—Gas Division.** Application of UGI Utilities, Inc.—Gas Division for approval of the abandonment of natural gas service to three residential customers located in Pinegrove Township, Venango County and Elk Township, Clarion County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before November 19, 2018. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* UGI Utilities, Inc.—Gas Division

*Through and By Counsel:* Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 18-1723. Filed for public inspection November 2, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility

Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed in the event that there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by November 19, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval to begin operating as contract carriers for transportation of persons as described under each application.**

**A-2018-3004796. Medi-Trans Group, LLC** (522 Windy Way, New Cumberland, Cumberland County, PA 17070) for MTM, Inc., from points in Harrisburg, Dauphin County, to points in Pennsylvania, and return.

**A-2018-3005505. Twista Transport, Inc., t/a Twista Transport** (909 North 42nd Street, Philadelphia, Philadelphia County, PA 19104) for Pennsylvania Medical Assistance Program, from points in the Counties of Bucks, Delaware, Montgomery and Philadelphia, to points in Pennsylvania, and return.

**Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2018-3004747. Comforting Ride Transportation Services, LLC** (380 Red Lion Road, Suite 201, Huntingdon Valley, Montgomery County, PA 19006) in wheelchair and stretcher vans in paratransit service between points in Montgomery County.

**A-2018-3005429. Quality Care Transportation Services, LLC** (4400 Linglestown Road, Suite 100, Harrisburg, Dauphin County, PA 17112) in paratransit service from points in the Counties of Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon and Perry, to points in Pennsylvania, and return.

**Application of the following for approval of the amended right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.**

**A-2018-3005136. Center for Independent Living of Central Pennsylvania** (207 House Avenue, Suite 107, Camp Hill, Cumberland County, PA 17011) in paratransit service, limited to people with disabilities and adults over the age of 55 with functional limitations in mobility, from points in the Counties of Adams, Berks, Centre, Clinton, Columbia, Franklin, Fulton, Huntingdon, Juniata, Lancaster, Lebanon, Lycoming, Mifflin, Montour, Northumberland, Perry, Schuylkill, Snyder, Sullivan, Union and York, to points in Pennsylvania, and return.

**Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.**

**A-2018-3000375. A+ Transit, Inc.** (208 Mountain Avenue, Pittsburgh, Allegheny County, PA 15210) discontinuance of service and cancellation of the certificate, to transport, as a common carrier, by motor vehicle, persons

in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Allegheny County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

**A-2018-3005420. Richard C. Travers, d/b/a Dubois Taxi Service** (225 Maple Avenue, Dubois, Clearfield County, PA 15801) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons upon call and demand service, in the City of Dubois, Clearfield County, and within a 25-mile radius of said city. *Attorney:* Ferraro, Kruk & Ferraro LLC, Attorneys at Law, 690 Main Street, Brockway, PA 15824.

**A-2018-3005527. Carolyn Hart** (4949 Elizabethtown Road, Manheim, Lancaster County, PA 17545) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, of persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1724. Filed for public inspection November 2, 2018, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due November 19, 2018, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Accommodating Brilliant Caring Travels, LLC; Docket No. C-2018-3004671

#### COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Accommodating Brilliant Caring Travels, LLC, (respondent) is under suspension effective September 05, 2018 for failure to maintain evidence of insurance on file with this Commission.



2. That respondent maintains a principal place of business at 2021 B Cunningham Dr., Ste. 2, Hampton, VA 23666.

3. That respondent was issued a Certificate of Public Convenience by this Commission on October 02, 2017, at A-6419669.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6419669 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,  
David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265

#### VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/24/2018

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

#### NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: [RA-PCCmplntResp@pa.gov](mailto:RA-PCCmplntResp@pa.gov)

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility  
Services  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.



Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 18-1725. Filed for public inspection November 2, 2018, 9:00 a.m.]

## PHILADELPHIA PARKING AUTHORITY

### Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than November 19, 2018. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

**Doc. No. A-18-10-07. Kamal Taxi, LLC** (125 North Pennock Avenue, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

**Doc. No. A-18-10-08. Ruhi Rami Liya Taxi, LLC** (233 Glendale Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the

City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

**Doc. No. A-18-10-09. Rafin Taxi, LLC** (50 Sellers Avenue, 1st Floor, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

**Doc. No. A-18-10-10. Arman Taxi, LLC** (47 Hurley Court, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

**Doc. No. A-18-10-11. Ratul, Inc.** (7758 Wayne Avenue, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

**Doc. No. A-18-10-12. AK3M 786, LLC** (1330 Tulane Road, Wilmington, DE 19803): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

**Doc. No. A-18-10-13. AK3M 786, LLC** (1330 Tulane Road, Wilmington, DE 19803): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

SCOTT PETRI,  
*Executive Director*

[Pa.B. Doc. No. 18-1726. Filed for public inspection November 2, 2018, 9:00 a.m.]

# PORT OF PITTSBURGH COMMISSION

## Financial Statement

Summary Financial Information  
Derived from the Audited Financial Statements

Summary Statement of Net Position  
June 30, 2018

Assets and Deferred Outflows of Resources	
<u>Assets:</u>	
Cash and cash equivalents	\$ 3,075,386
Other assets	54,738
Capital assets, net of accumulated depreciation	608,178
Total Assets	<u>3,738,302</u>
<u>Deferred Outflows of Resources</u>	207,660
Total Assets and Deferred Outflows of Resources	<u>\$ 3,945,962</u>
<u>Liabilities, Deferred Inflows of Resources, and Net Position</u>	
<u>Liabilities</u>	\$ 3,617,496
<u>Deferred Inflow of Resources</u>	361,628
<u>Net Position:</u>	
Net investment in capital assets	(591,822)
Restricted for port development	558,660
Total Net Position	<u>(33,162)</u>
Total Liabilities, Deferred Inflows of Resources, and Net Position	<u>\$ 3,945,962</u>

Summary Statement of Activities  
Year Ended June 30, 2018

Functions/Programs	Expenses	Program Revenues		Net (Expense) Revenue and Changes in Net Position
Governmental Activities:		Charges for Services	Operating Grants and Contributions	Governmental Activities
Port development	\$ <u>1,570,715</u>	\$ <u>824,414</u>	\$ <u>895,420</u>	\$ 149,119
General revenues:				
Gain (loss) on disposal of other asset				(11,634)
Investment income				<u>34,688</u>
Change in Net Position				172,173
Net Position:				
Beginning of year—as restated				<u>(205,335)</u>
Ending of year				<u>\$ (33,162)</u>

MARY ANN BUCCI,  
*Executive Director*

[Pa.B. Doc. No. 18-1727. Filed for public inspection November 2, 2018, 9:00 a.m.]

## STATE BOARD OF COSMETOLOGY

### Bureau of Professional and Occupational Affairs v. Richard V. Tran; Case No. 18-45-000434

On January 19, 2018, Richard V. Tran, license Nos. CL018378L and CQ111196, last known of Cranberry Township, Butler County, was suspended under the Order of the Court of Common Pleas of Allegheny County dated December 15, 2017, which the court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Deputy Chief Counsel, State Board of Cosmetology, P.O. Box 69523, Harrisburg, PA 17106-9523.

STEPHEN A. WALLIN,  
*Chairperson*

[Pa.B. Doc. No. 18-1728. Filed for public inspection November 2, 2018, 9:00 a.m.]

## STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Samuel Louis Coleman, RN; File No. 15-51-06716

On March 30, 2018, Samuel Louis Coleman, RN, Pennsylvania license No. RN621173, last known of Hillsboro, OR, had his nursing license revoked based on receiving disciplinary action by the proper licensing authority of another state.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,  
*Chairperson*

[Pa.B. Doc. No. 18-1729. Filed for public inspection November 2, 2018, 9:00 a.m.]

## STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Blythe Fatimah Crawley, LPN; Case No. 16-51-03300

On September 26, 2018, Blythe Fatimah Crawley, LPN, license No. PN301543, last known of Conshohocken, Montgomery County, was ordered to pay a \$1,000 civil penalty, complete 3 hours of continuing education and was suspended for at least 2 years, the first 3 months to be served as an active suspension, with the ability to stay the remaining 21 months to probation, based on having committed fraud or deceit in the practice of practical

nursing or in securing her admission to the practice by failing to report having pled guilty to a crime of moral turpitude to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,  
*Chairperson*

[Pa.B. Doc. No. 18-1730. Filed for public inspection November 2, 2018, 9:00 a.m.]

## STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Stephanie Glatts, RN; Case No. 17-51-10425

On February 28, 2018, Stephanie Glatts, RN, license No. RN562530, of Media, Delaware County, had her registered nurse license suspended for no less than 3 years, retroactive to October 27, 2017, based on violating the terms of a previous State Board of Nursing (Board) order.

Individuals may obtain a copy of the final order by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,  
*Chairperson*

[Pa.B. Doc. No. 18-1731. Filed for public inspection November 2, 2018, 9:00 a.m.]

## STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Norma A. Greer, RN; Case No. 17-51-10018

On February 28, 2018, Norma A. Greer, RN, license No. RN546995, of Philadelphia, Philadelphia County, had her registered nurse license suspended for no less than 3 years, retroactive to September 14, 2017, based on violating the terms of a previous State Board of Nursing (Board) order.

Individuals may obtain a copy of the final order by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,  
*Chairperson*

[Pa.B. Doc. No. 18-1732. Filed for public inspection November 2, 2018, 9:00 a.m.]

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