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Agencies in this issue

The General Assembly

The Courts

Department of Banking and Securities

Department of Conservation and Natural
Resources

Department of Education

Department of Environmental Protection

Department of General Services

Department of Health

Department of Revenue

Environmental Quality Board

Fish and Boat Commission

Independent Regulatory Review Commission

Insurance Department

Labor Relations Board

Milk Marketing Board

Patient Safety Authority

Pennsylvania Public Utility Commission

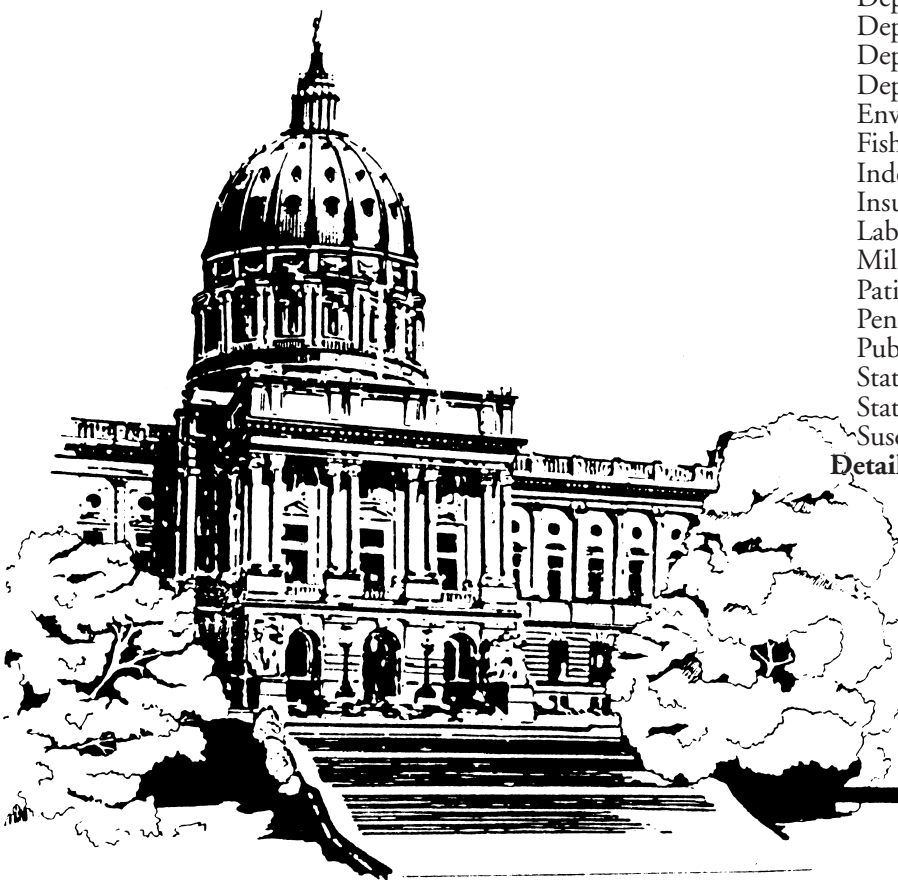
Public School Employees' Retirement Board

State Board of Nursing

State Horse Racing Commission

Susquehanna River Basin Commission

Detailed list of contents appears inside.



**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 533, April 2019

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CONTENTS

THE GENERAL ASSEMBLY

THE GENERAL ASSEMBLY

Recent actions during the 2019 regular session of the General Assembly 1771

THE COURTS

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of disbarment 1775

JUDICIAL SYSTEM GENERAL PROVISIONS

Amendment of Rule 208 of the Pennsylvania Rules of Disciplinary Enforcement; No. 176 disciplinary rules doc. 1772

LOCAL COURT RULES

Potter County

Local Rule CR576.1; No. 31 of 2019 misc. division . . 1774

MINOR COURT CIVIL RULES

Proposed amendment of Pa.R.C.P.M.D.J. Nos. 1208, 1209, 1210 and 1211 1772

SUPREME COURT

Reaccreditation of the National Board of Trial Advocacy as a certifying organization for civil and criminal trial advocacy; No. 177 disciplinary rules doc. 1775

Relocation of magisterial district 23-1-03 within the twenty-third judicial district of the Commonwealth of Pennsylvania; No. 433 magisterial rules doc. 1776

EXECUTIVE AND INDEPENDENT AGENCIES

DEPARTMENT OF BANKING AND SECURITIES

Notices

Actions on applications 1794
Maximum lawful rate of interest for residential mortgages for the month of May 2019 1795

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Notices

Execution of oil and gas lease for publicly-owned streambeds (2 documents) 1795

DEPARTMENT OF EDUCATION

Notices

Application by Messiah College to amend articles of incorporation 1796
Application for university status by Messiah College 1796

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notices

Aggregate Advisory Board; Regulatory, Legislative and Technical Committee meeting 1854
Applications, actions and special notices 1796
Bond rate guidelines for the calculation of land reclamation bonds on coal mining operations; correction 1854
Draft general permit for the reclamation of forfeited noncoal mines (GP-106) 1854
Draft stream evaluation report; available for public comment 1855
Pennsylvania's draft phase 3 Chesapeake Bay Watershed Implementation Plan; public comment 1855

DEPARTMENT OF GENERAL SERVICES

Statements of Policy

Contract compliance 1792

DEPARTMENT OF HEALTH

Notices

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee public meetings 1856
Long-term care nursing facilities; requests for exception 1856
Organ Donation Advisory Committee meeting 1857

DEPARTMENT OF REVENUE

Notices

Pennsylvania Bingo Extra instant lottery game 1398 1857
Pennsylvania Bonus Cash instant lottery game 1400 1862
Pennsylvania Max-A-Million instant lottery game 1396 1865
Pennsylvania Money Money Money instant lottery game 1397 1869
Pennsylvania Spicy Hot 7s instant lottery game 1399 1873
Pennsylvania Win Pigs Fly instant lottery game 1401 1876

ENVIRONMENTAL QUALITY BOARD

Proposed Rulemaking

Air quality fee schedule amendments 1777

FISH AND BOAT COMMISSION

Notices

Lake Erie commercial fishing—2019 1877
Lake Erie creel limits for walleye and yellow perch—2019 1878

INDEPENDENT REGULATORY REVIEW COMMISSION

Notices

Notice of comments issued 1878

Available Online at <http://www.pabulletin.com>

INSURANCE DEPARTMENT

Notices

American Progressive Life and Health Insurance Company of New York; rate increase filing for several individual LTC forms (UNAM-131884155)..... 1879

Appeal of Dr. Timothy and Debra Shrom under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF file No. 2018-0004(W); doc. No. UT19-03-015 1879

Application for approval to acquire control of Pennsylvania Life Insurance Company and subsequent merger with and into Constitution Life Insurance Company 1879

Export list of insurance coverages; request for comments..... 1880

Review procedure hearings; cancellation or refusal of insurance 1880

Workers' Compensation Security Fund assessment; notice 2019-02 1880

LABOR RELATIONS BOARD

Proposed Rulemaking

Board rules and regulations; correction to agency designation..... 1791

MILK MARKETING BOARD

Notices

Proposed amendments to 7 Pa. Code Chapter 150; milk marketing fees; public hearing..... 1881

PATIENT SAFETY AUTHORITY

Notices

Public meeting 1881

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Notices

Electric generation supplier license cancellations of companies with an expired financial security or insufficient financial security amount 1881

Natural gas service (2 documents) 1882

Service of notice of motor carrier applications..... 1883

Water service..... 1883

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Notices

Hearing scheduled 1883

STATE BOARD OF NURSING

Notices

Bureau of Professional and Occupational Affairs v. Kelly Ann Marshall, RN; case No. 16-51-03036 1884

Bureau of Professional and Occupational Affairs v. Margaret Catherine Murphy, RN; case No. 16-51-07266 1884

STATE HORSE RACING COMMISSION

Notices

Pari-mutuel wagering tickets; standardbred horse racing..... 1884

SUSQUEHANNA RIVER BASIN COMMISSION

Notices

Actions taken at March meeting 1885

Projects approved for consumptive uses of water 1886

Projects rescinded for consumptive uses of water.... 1887

READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2019.

4 Pa. Code (Administration)

Adopted Rules

1	438
5	438
6	593
601	1297
602	1297
603	1297
604	1297
605	1297
606	1297
607	1297

Statements of Policy

9	381, 844, 927
58	1792

25 Pa. Code (Environmental Protection)

Proposed Rules

91	1518, 1665
92a	1518, 1665
93	1367
121	1146, 1777
127	1146, 1777

34 Pa. Code (Labor and Industry)

Proposed Rules

91	1657, 1791
93	1657, 1791
95	1657, 1791
111	1661

40 Pa. Code (Liquor)

Proposed Rules

5	1029
---	------

49 Pa. Code (Professional and Vocational Standards)

Proposed Rules

21	458
23	922
33	1396

52 Pa. Code (Public Utilities)

Adopted Rules

29	455
----	-----

Statements of Policy

69	466, 929
----	----------

58 Pa. Code (Recreation)

Adopted Rules

75	1323
133	1362
135	1363
147	1364
830	1024

Proposed Rules

111	1152
139	1390
141	1386, 1388

101 Pa. Code (General Assembly)

Statements of Policy

701	1154
-----	------

201 Pa. Code (Rules of Judicial Administration)

Proposed Rules

51	1645
----	------

204 Pa. Code (Judicial System General Provisions)

Adopted Rules

71	705, 824
81	824
83	824, 915, 1020, 1772
89	443
93	443

210 Pa. Code (Appellate Procedure)

Adopted Rules

1	1335
5	1510
17	832

Proposed Rules

1	825
3	10
19	825
21	825
35	602

225 Pa. Code (Rules of Evidence)

Proposed Rules

Article IX	165, 1336
------------	-----------

231 Pa. Code (Rules of Civil Procedure)

Adopted Rules

200	169
1000	608
1900	1342
1910	170
2000	608
2250	608

Proposed Rules

5	444
200	274

234 Pa. Code (Rules of Criminal Procedure)

Adopted Rules

4	190, 1118
---	-----------

Proposed Rules

2	1357, 1510
4	833, 1122
5	197, 833, 1357
10	197

237 Pa. Code (Juvenile Rules)

Adopted Rules

1	208, 610, 1142, 1512
3	916

1770

5 208, 610, 916
11 208, 610

**246 Pa. Code (Minor Court Civil Rules)
Proposed Rules**

1200 1772

249 Pa. Code (Philadelphia Rules)

Unclassified 1514, 1648

255 Pa. Code (Local Court Rules)

Unclassified 12, 13, 14, 214, 215, 216, 274, 380, 445, 446,
453, 616, 619, 706, 707, 838, 917, 918, 919, 920, 1020,
1021, 1022, 1360, 1515, 1517, 1653, 1774

THE GENERAL ASSEMBLY

THE GENERAL ASSEMBLY

Recent Actions during the 2019 Regular Session of the General Assembly

The following is a summary of recent actions of the General Assembly during the 2019 Regular Session:

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
2019 General Acts of Regular Session Enacted—Act 1					
1	Mar 28	SB0113	PN0398	Immediately*	Public Employee Pension Forfeiture Act—disqualification and forfeiture of benefits, restitution for monetary loss and repealing retroactivity provision

* denotes an effective date with exceptions

Effective Dates of Statutes

The effective dates specified for laws and appropriation acts were contained in the applicable law or appropriation act. Where no date is specified or where the effective date specified is prior to the date of enactment, the effective date is 60 days after final enactment except for statutes making appropriations or affecting budgets of political subdivisions. See 1 Pa.C.S. §§ 1701—1704 (relating to effective date of statutes).

Advance Copies of Statutes

Section 1106 of 1 Pa.C.S. (relating to prothonotaries to keep files of advance copies of statutes) provides that the prothonotaries of each county shall file advance copies of statutes in their offices for public inspection until the *Laws of Pennsylvania* are generally available.

One-time purchases of the advance copies of statutes can be purchased through the State Bookstore's web site at www.shoppaheritage.com.

VINCENT C. DeLIBERATO, Jr.,
Director
Legislative Reference Bureau

[Pa.B. Doc. No. 19-512. Filed for public inspection April 12, 2019, 9:00 a.m.]

THE COURTS

Title 204—JUDICIAL SYSTEM GENERAL PROVISIONS

[204 PA. CODE CH. 83]

Amendment of Rule 208 of the Pennsylvania Rules of Disciplinary Enforcement; No. 176 Disciplinary Rules Doc.

Order

Per Curiam

And Now, this 26th day of March, 2019, upon the recommendation of the Disciplinary Board of the Supreme Court of Pennsylvania; the proposal having been published for comment in the *Pennsylvania Bulletin*, 48 Pa.B. 6785 (October 27, 2018):

It Is Ordered pursuant to Article V, Section 10 of the Constitution of Pennsylvania that Rule 208 of the Pennsylvania Rules of Disciplinary Enforcement is amended in the following form.

This *Order* shall be processed in accordance with Pa.R.J.A. No. 103(b), and shall be effective in 30 days.

Annex A

TITLE 204. JUDICIAL SYSTEM GENERAL PROVISIONS

PART V. PROFESSIONAL ETHICS AND CONDUCT

Subpart B. DISCIPLINARY ENFORCEMENT

CHAPTER 83. PENNSYLVANIA RULES OF DISCIPLINARY ENFORCEMENT

Subchapter B. MISCONDUCT

Rule 208. Procedure.

* * * * *

(d) *Review and action by Board.*

(1) Proceedings before the Board shall be governed by Board rules, except that, unless waived in the manner provided by such rules, [**the respondent-attorney**] **both parties** shall have the right to submit briefs and to present oral argument to a panel of at least three members of the Board. Members of the Board who have participated on a reviewing panel under paragraph (a)(4) or (5) of this rule shall not participate in further consideration of the same matter or decision thereof on the merits under this subdivision (d).

* * * * *

[Pa.B. Doc. No. 19-513. Filed for public inspection April 12, 2019, 9:00 a.m.]

Title 246—MINOR COURT CIVIL RULES

PART I. GENERAL

[246 PA. CODE CH. 1200]

Proposed Amendment of Pa.R.C.P.M.D.J. Nos. 1208, 1209, 1210 and 1211

The Minor Court Rules Committee is considering proposing to the Supreme Court of Pennsylvania the amend-

ment of Pa.R.C.P.M.D.J. Nos. 1208, 1209, 1210, and 1211 governing denials of petitions for emergency protection from abuse and sexual violence or intimidation, for the reasons set forth in the accompanying Publication Report. Pursuant to Pa.R.J.A. No. 103(a)(1), the proposal is being published in the *Pennsylvania Bulletin* for comments, suggestions, or objections prior to submission to the Supreme Court.

Any reports, notes, or comments in the proposal have been inserted by the Committee for the convenience of those using the rules. They neither will constitute a part of the rules nor be officially adopted by the Supreme Court.

The Committee invites all interested persons to submit comments, suggestions, or objections in writing to:

Pamela S. Walker, Counsel
Minor Court Rules Committee
Supreme Court of Pennsylvania
Pennsylvania Judicial Center
PO Box 62635
Harrisburg, PA 17106-2635
FAX: 717-231-9546
minorrules@pacourts.us

All communications in reference to the proposal should be received by May 28, 2019. E-mail is the preferred method for submitting comments, suggestions, or objections; any e-mailed submission need not be reproduced and resubmitted via mail. The Workgroup will acknowledge receipt of all submissions.

By the Minor Court Rules Committee

HONORABLE DAVID M. HOWELLS, Jr.,
Chair

Annex A

TITLE 246. MINOR COURT CIVIL RULES

PART I. GENERAL

CHAPTER 1200. ACTIONS FOR EMERGENCY PROTECTIVE RELIEF

Rule 1208. Findings and Protection Orders.

A.(1) If the hearing officer, upon good cause shown, finds it necessary to protect the plaintiff or minor children from abuse, the hearing officer may grant relief in accordance with Section 6110(a) of the Protection From Abuse Act, 23 Pa.C.S. § 6110(a), and make any protection orders necessary to effectuate that relief. Immediate and present danger of abuse to the plaintiff or minor children shall constitute good cause.

(2) If the hearing officer, upon good cause shown, finds it necessary to protect the plaintiff or another individual in connection with claims of sexual violence or intimidation, the hearing officer may grant relief in accordance with 42 Pa.C.S. § 62A09(a), and make any protection orders necessary to effectuate that relief. Immediate and present danger posed by the defendant to the plaintiff or another individual shall constitute good cause.

B. If the hearing officer does not find it necessary to protect the plaintiff or another individual from abuse or in connection with claims of sexual violence or intimidation, the hearing officer shall issue an order denying the petition.

C. The hearing officer shall enter on the petition form the findings and any protection orders made or other action taken.

Official Note: Subparagraph A(1) of this rule permits the hearing officer to grant limited relief in accordance with 23 Pa.C.S. § 6108(a)(1), (2), and (6) or (1) and (6). Subparagraph A(2) of this rule permits the hearing officer to grant limited relief to plaintiffs in accordance with 42 Pa.C.S. § 62A07(b). **Paragraph B provides for the issuance of an order denying the petition for emergency relief.**

Rule 1209. Service and Execution of [**Emergency Protection**] Orders.

[**A.**] **A.(1)** The hearing officer shall provide to the plaintiff a copy of a protection order made under Rule [**1208**] **1208A granting the requested emergency relief in whole or in part.** The hearing officer or, when necessary, the plaintiff shall immediately deliver a service copy of any protection order made under Rule [**1208**] **1208A** to a police officer, police department, sheriff, or certified constable for service upon the defendant and execution. After making reasonable effort, if the executing officer is unable to serve the protection order upon the defendant in a timely fashion, the executing officer shall leave a service copy of the petition form containing the order with the police department with jurisdiction over the area in which the plaintiff resides for service upon the defendant, and shall advise such police department that the order could not be served.

[**B.**] **(2)** When a protection order is issued under Rule [**1208**] **1208A(2)** in accordance with 42 Pa.C.S. § 62A09(a), the hearing officer shall:

[**(1)**] **(a)** within two business days, serve the order upon the police department, sheriff, and district attorney in the jurisdiction where the order was entered, and

[**(2)**] **(b)** in the case of a minor victim of sexual violence, serve a copy of the petition and order upon the county agency (as defined by 23 Pa.C.S. § 6303) and the Department of Human Services.

B.(1) The hearing officer shall give the plaintiff a copy of the order denying the requested emergency relief issued under Rule 1208B.

(2) The hearing officer shall serve a copy of the order denying the requested emergency relief issued under Rule 1208B upon the defendant. Service upon the defendant shall be made by first class mail to the defendant's address listed on the petition for emergency relief. The order denying the requested emergency relief shall not be mailed to the defendant sooner than 48 hours after issuance of the order by the hearing officer.

Official Note: The hearing officer [**should**] **shall** provide the plaintiff with at least one copy of a protection order **granting the requested relief**, but more than one copy may be needed. For example, the plaintiff may wish to serve the order upon multiple police departments when the plaintiff lives and works in different police jurisdictions, etc. If it is necessary for the plaintiff to deliver the protection order to the executing officer, the hearing officer should make sure that the plaintiff fully understands the process and what must be done to have the order served upon the defendant. The hearing officer should make every effort to have the protection order served by a law enforcement officer in a timely fashion. The Rule requires that if the executing officer is unable to serve the protection order in a timely fashion, the executing officer shall leave a service copy of the order with the police department with jurisdiction over the area in which

the plaintiff resides. This was thought advisable so that the local police would have a service copy in case they [**would be**] **are** called to the plaintiff's residence [**should**] **if** the defendant [**return**] **returns** there. Due to the emergency nature of these protection orders and the fact that to be meaningful they must be served and executed at night or on a weekend, the hearing officer should have the authority to use police officers as well as sheriffs and certified constables to serve and execute these orders. Protection orders issued under Rule [**1208**] **1208A(2)** in accordance with 42 Pa.C.S. § 62A09 (providing for protection of victims of sexual violence or intimidation) are subject to additional service requirements. See Section 6109(a) of the Protection From Abuse Act, 23 Pa.C.S. § 6109(a), and 42 Pa.C.S. § 62A05(d).

Service shall be made without prepayment of costs. See Rule 1206(C).

Service of protection orders upon the defendant at the time of execution may not be possible under some circumstances.

Paragraph B provides for the service of an order denying the requested emergency relief on the defendant. Delaying mailing of the denial order for 48 hours after issuance will enable the plaintiff to develop a safety plan or seek a temporary order at the court of common pleas if necessary.

Rule 1210. Duration of Emergency Protection Orders.

Protection orders issued under Rule [**1208**] **1208A** shall expire at the end of the next business day the court deems itself available.

Official Note: This rule is derived from Section 6110(b) of the Protection From Abuse Act, 23 Pa.C.S. § 6110(b), as well as 42 Pa.C.S. § 62A09(b). Practice varies among the judicial districts as to what procedures the plaintiff must follow to continue in effect a protection order in the court of common pleas upon the certification of an emergency protection order to the court of common pleas. The hearing officer should provide clear instructions to the plaintiff as to what must be done to continue in effect the protection order in the court of common pleas. See Rule 1206 and Note, and Rule 1211 and Note.

Rule 1211. Certification to Court of Common Pleas.

A. Any protection order issued under Rule [**1208**] **1208A**, together with any documentation in support thereof, shall immediately be certified to the court of common pleas by the hearing officer.

B. Certification under [**subdivision**] **paragraph** A of this Rule shall be accomplished by sending to the prothonotary of the court by first class mail or messenger a certified copy of the petition form containing the order, with any supporting documentation attached.

Official Note: Certification under [**subdivision**] **paragraph** A of this rule is required by Section 6110(c) of the Protection From Abuse Act, 23 Pa.C.S. § 6110(c), as well as 42 Pa.C.S. § 62A09(c). This rule is also consistent with Pa.R.C.P. Nos. 1901.3(b) and 1953(b), which permit commencement of an action by filing with the prothonotary a certified copy of an emergency protection order. However, practice varies among the judicial districts as to

how the protection order is continued in effect after it is certified to the court of common pleas. For example, some judicial districts may require that the plaintiff appear in person to continue the action in the court of common pleas. Others may automatically commence an action in the court of common pleas upon receipt of a certified copy of the emergency order from the hearing officer. See Rule 1206 and Note, and Rule 1210 and Note.

Depending on local practice, the plaintiff or the plaintiff's representative may act as a messenger under [**sub-division**] **paragraph** B of this rule.

REPORT

Proposed Amendment of Pa.R.C.P.M.D.J. Nos. 1208, 1209, 1210, and 1211

The Minor Court Rules Committee ("Committee") is considering proposing to the Supreme Court of Pennsylvania the amendment of Pa.R.C.P.M.D.J. Nos. 1208, 1209, 1210, and 1211. These rules will govern denials of petitions for emergency protection from abuse and sexual violence or intimidation as well as address the service of such denial orders.

The Committee was forwarded an inquiry from a magisterial district court that asked how a defendant's copy of an order denying a petition for emergency protection from abuse should be handled. Court staff asked about serving the denial order on the defendant in an emergency protection from abuse case. A concern was raised that sending the denial order to the defendant could aggravate existing tensions between the parties and put the plaintiff in potential danger.

The Committee determined that relevant statutes and rules are silent on the matter of service of an emergency denial order on the defendant. This void has resulted in divergent local practices at the magisterial district courts with regard to the handling of a denial order—some courts send it to the defendant, while others place it in the court's file or forward it to the court of common pleas without sending a copy to the defendant. The Committee believes it would be preferable to have a standardized statewide practice for these situations.

Existing rules address the service of an emergency protection order but not a denial order. See Pa.R.C.P.M.D.J. No. 1209. The Committee found no legal authority suggesting that a defendant should not receive a copy of a denial order in an emergency protection case filed against him or her. Moreover, there is no legal authority preventing the public access of a denial order in an emergency protection action, although there is authority for a plaintiff to have his or her location safeguarded. See 23 Pa.C.S. § 6112, 42 Pa.C.S. § 62A11; Pa.R.C.P.M.D.J. No. 1207. When the plaintiff wants to withhold the location of his or her whereabouts, the *Case Records Public Access Policy of the Unified Judicial System of Pennsylvania* ("Policy") provides "mechanism[s] whereby victims of domestic violence and sexual violence can shield their physical address[es] even in court documents and hence protect their ability to remain free from abuse." Policy, Explanatory Report, Section 7. While the plaintiff's location may be treated as Confidential Information under the Policy, the Policy does not provide general confidentiality for petitions and orders in emergency protection actions.

The Committee also reviewed federal law prohibiting internet publication of information regarding the registration, filing of a petition for, or issuance of a protection from abuse order if such publication would be likely to publically reveal the identity or location of a party protected under the order. See 18 U.S.C. § 2265(d)(3). While the federal law prohibits internet publication of information relative to protective actions, it is silent on the dissemination of paper records relative to such actions.

Because records relating to emergency protection actions are generally available to the public (subject to the limitations above), the Committee considered the fairness of not sending a denial order in an adversarial (albeit *ex parte*) proceeding to a defendant when the denial order and underlying petition could be accessed by the public or press. The Committee further considered the concern raised in the initial inquiry—the potential harm to a plaintiff if the defendant is notified of the denial order. Notifying the defendant of the court's denial order will inform him or her of the plaintiff's attempt to seek emergency protective relief from the court, while leaving the plaintiff without any court-ordered protection. The Committee recognized the need to balance the presumption of access to court records and due process rights of a defendant with the need to help ensure the safety of plaintiffs seeking emergency protection (even if the sought after emergency relief is denied).

Therefore, the Committee is considering proposing the amendment of Rule 1208 to require hearing officers in emergency protection actions to issue an order denying the requested relief when the hearing officer has not found it necessary to protect the plaintiff or another individual. The proposed amendments to Rule 1209 would require the hearing officer to then serve the denial order on the defendant by first class mail no sooner than 48 hours after issuance of the denial order. It is intended that this 48-hour delay in the mailing of the denial order to the defendant will provide the plaintiff with time to implement a safety plan or move forward with seeking a temporary protection order from a court of common pleas, if the plaintiff determines such action is necessary.

The Committee is also considering proposing minor stylistic and grammatical changes throughout the amendments.

The Committee invites all comments, suggestions, and concerns with these proposed amendments.

[Pa.B. Doc. No. 19-514. Filed for public inspection April 12, 2019, 9:00 a.m.]

Title 255—LOCAL COURT RULES

POTTER COUNTY

Local Rule CR576.1; No. 31 of 2019 Misc. Division

Order

And Now, this 26th day of March, 2019, the Court adopts the following Potter County Local Rule CR576.1, Electronic Filing and Service of Legal Papers, which shall be effective thirty (30) days after publication in the *Pennsylvania Bulletin*.

By the Court

STEPHEN P.B. MINOR,
President Judge

Rule CR576.1. Electronic Filing and Service of Legal Papers (criminal).**(A) General Scope and Purpose of the Rule**

Pursuant to Pennsylvania Rule of Criminal Procedure 576.1, Electronic Filing and Service of Legal Papers, electronic filing of legal papers through the PACFile electronic filing system is permissive in Potter County, the 55th Judicial District, as of April 6, 2017. The Administrative Office of Pennsylvania Courts and the judicial district of Potter County have agreed upon an implementation plan for PACFile in Potter County.

(B) PACFile

(1) The exclusive system for electronic filing is the PACFile System, developed and administered by the Administrative Office of Pennsylvania Courts and located on Pennsylvania's Unified Judicial System Web Portal.

(2) Pursuant to Pa.R.Crim.P. 576.1(D)(2), establishment of a PACFile account constitutes consent to participate in electronic filing, including acceptance of service electronically of any document filed on the PACFile system in any judicial district that permits electronic filing.

(3) Any party who declines to participate in the electronic filing system, or who is unable to electronically file or accept service of legal papers, which were filed electronically, or who is otherwise unable to access the PACFile system, shall be permitted to file legal papers in a physical paper format and shall be served legal papers in a physical paper format by the Clerk of Courts and other parties, whether electronically filed or otherwise, as required by Pa.R.Crim.P. 576.

(C) Legal Papers

(1) "Legal papers" which may be filed electronically shall encompass all written motions, written answers and any notices or documents for which filing is required or permitted, including orders, exhibits and attachments, but excluding:

- (a) applications for search warrants;
- (b) applications for arrest warrants;
- (c) any grand jury materials, except the indicting grand jury indictment or the investigating grand jury presentment;
- (d) submissions filed ex parte as authorized by law; and
- (e) submissions filed or authorized to be filed under seal.

(2) The applicable general rules of the Court and Court policies that implement the rules shall continue to apply to all filings of legal papers regardless of the method of filing.

(3) Any legal paper submitted for filing to the Clerk of Courts in paper (or 'hard-copy') format shall be accepted by the Clerk of Courts in that format and shall be retained by the Clerk of Courts as may be required by applicable rules of the Court and record retention policies. The Clerk of Court shall convert such hard-copy legal paper to pdf and add it to the system, except those legal papers excluded from electronic filing pursuant to Pa.R.Crim.P. 576.1(C) and this rule.

(D) Filing Fees

Applicable filing fees shall be paid through procedures established by the Administrative Office of Pennsylvania Courts and the Clerk of Courts and at the same time and

in the same amount as required by statute, Court rule or order, or published fee schedule.

(E) Record on Appeal

Electronically filed legal papers, and copies of legal papers filed in paper format as provided in subsection (C)(4), shall become the record on appeal.

(F) Confidential Information

Counsel and unrepresented parties must adhere to the Public Access Policy of the Unified Judicial System of Pennsylvania and Potter County Court and refrain from including any confidential information in legal papers filed with the Clerk of Courts or the Court whether filed electronically or in paper format.

[Pa.B. Doc. No. 19-515. Filed for public inspection April 12, 2019, 9:00 a.m.]

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of Disbarment

Notice is hereby given that Dan Haendel (# 24743), having been disbarred in the District of Columbia, the Supreme Court of Pennsylvania issued an Order on March 29, 2019, disbaring Dan Haendel from the Bar of this Commonwealth, effective April 28, 2019. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside of the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

MARCEE D. SLOAN,
Board Prothonotary

[Pa.B. Doc. No. 19-516. Filed for public inspection April 12, 2019, 9:00 a.m.]

SUPREME COURT

Reaccreditation of the National Board of Trial Advocacy as a Certifying Organization for Civil and Criminal Trial Advocacy; No. 177 Disciplinary Rules Doc.

Order

Per Curiam

And Now, this 27th day of March, 2019, upon consideration of the recommendation of the Pennsylvania Bar Association Review and Certifying Board, the National Board of Trial Advocacy is hereby reaccredited as a certifying organization for civil trial advocacy and criminal trial advocacy, for a period of five years commencing June 1, 2019.

[Pa.B. Doc. No. 19-517. Filed for public inspection April 12, 2019, 9:00 a.m.]

SUPREME COURT

Relocation of Magisterial District 23-1-03 within the Twenty-Third Judicial District of the Commonwealth of Pennsylvania; No. 433 Magisterial Rules Doc.

Order

Per Curiam

And Now, this 29th day of March, 2019, upon consideration of the Petition for Relocation of Magisterial District Court 23-1-03 within the Twenty-third Judicial District (Berks County) of the Commonwealth of Pennsylvania, it is hereby *Ordered And Decreed* that the Petition, which provides for the relocation of Magisterial District 23-1-03 to the Berks County Services Center, located at 633 Court Street, Reading Pennsylvania, outside of the boundaries of the magisterial district from which the judge is elected, is granted. This Order is effective July 1, 2019.

[Pa.B. Doc. No. 19-518. Filed for public inspection April 12, 2019, 9:00 a.m.]

PROPOSED RULEMAKING

ENVIRONMENTAL QUALITY BOARD

[25 PA. CODE CHS. 121 AND 127]

Air Quality Fee Schedule Amendments

The Environmental Quality Board (Board) proposes to amend Chapters 121 (relating to general provisions) and 127, Subchapters F and I (relating to operating permit requirements; and plan approval and operating permit fees) as set forth in Annex A. This proposed rulemaking amends existing requirements in Subchapter F and existing air quality plan approval and operating permit fee schedules in Subchapter I. It also proposes new fees in Subchapter I to address the disparity between revenue and expenses for the Department of Environmental Protection's (Department) Air Quality Program. These increased fees and new fees would be used to provide a sound fiscal basis for continued air quality assessments and planning that are fundamental to protecting the public health and welfare and the environment. Increased funding for the Air Quality Program will also continue to allow for timely and complete review of plan approval and operating permit applications that provides the certainty businesses need to expand or locate in this Commonwealth.

This proposed rulemaking is given under Board order at its meeting of December 18, 2018.

A. Effective Date

This proposed rulemaking will be effective upon final-form publication in the *Pennsylvania Bulletin*.

If published in the *Pennsylvania Bulletin* as a final-form rulemaking, the final-form rulemaking will be submitted to the United States Environmental Protection Agency (EPA) as a revision to the Commonwealth's State Implementation Plan (SIP) or as an amendment to the Title V Program Approval codified in 40 CFR Part 70, Appendix A (relating to approval status of state and local operating permits programs), as appropriate.

B. Contact Persons

For further information, contact Viren Trivedi, Chief, Division of Permits, Bureau of Air Quality, Rachel Carson State Office Building, P.O. Box 8468, Harrisburg, PA 17105-8468, (717) 783-9476; or Jennie Demjanick, Assistant Counsel, Bureau of Regulatory Counsel, Rachel Carson State Office Building, P.O. Box 8464, Harrisburg, PA 17105-8464, (717) 787-7060. Information regarding submitting comments on this proposed rulemaking appears in Section J of this preamble. Persons with a disability may use the Pennsylvania AT&T Relay Service, (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). This proposed rulemaking is available on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board (EQB)").

C. Statutory Authority

This proposed rulemaking is authorized under section 5(a)(1) of the Air Pollution Control Act (APCA) (35 P.S. § 4005(a)(1)), which grants the Board the authority to adopt rules and regulations for the prevention, control, reduction and abatement of air pollution in this Commonwealth and section 5(a)(8) of the APCA (35 P.S. § 4005(a)(8)), which grants the Board the authority to

adopt rules and regulations designed to implement the provisions of the Clean Air Act (CAA) (42 U.S.C.A. §§ 7401—7671q).

This proposed rulemaking is further authorized under section 6.3 of the APCA (35 P.S. § 4006.3), which grants to the Board the authority to adopt regulations to establish fees sufficient to cover the indirect and direct costs of administering the air pollution control plan approval process; operating permit program required by Title V of the CAA (42 U.S.C.A. §§ 7661—7661f); other requirements of the CAA; and the indirect and direct costs of administering the Small Business Stationary Source Technical and Environmental Compliance Assistance Program, Compliance Advisory Committee and Office of Small Business Ombudsman. This section also authorizes the Board by regulation to establish fees to support the air pollution control program authorized by this act and not covered by fees required by section 502(b) of the CAA (42 U.S.C.A. § 7661a(b)).

D. Background and Purpose

The proposed new and increased fees are needed to cover the Department's costs related to implementing the air pollution control plan approval and operating permit process required under the CAA and APCA to attain and maintain the National Ambient Air Quality Standards (NAAQS) for air pollutants including ozone, particulate matter, lead, carbon monoxide, nitrogen dioxide and sulfur dioxide, as well as other requirements of the CAA, APCA and regulations promulgated thereunder. Controlling air pollutant emissions is essential to protecting public health and the environment.

The Department's Air Quality Program issues plan approval and operating permits for two types of sources—major and nonmajor. See 24 Pa.B. 5899 (November 26, 1994). This program was subsequently reviewed and approved by the EPA. See 61 FR 39597 (July 30, 1996). Major sources are those that emit air pollution above designated thresholds under the CAA, and nonmajor sources are those that emit air pollution below the thresholds. See 42 U.S.C.A. § 7661. Major sources are subject to the statutory requirements under Title V of the CAA and are referred to as Title V sources. *Ibid.* Conversely, nonmajor sources are subject to the APCA, but not Title V of the CAA, and are referred to as Non-Title V sources.

In recent years, the Department, like many State and local agencies, has experienced shortfalls in fee revenue due to emissions reductions at major facilities. This shortfall has led many agencies to re-evaluate their fee structures. A number of State and local agencies are currently in the process of adjusting their fee schedules to address the decline in program funding.

The Department currently regulates approximately 500 Title V and 2,100 Non-Title V facilities in this Commonwealth. Establishing the proposed fee structure would provide the necessary financial support to continue the Department's air quality plan approval application and operating permit process and initiatives to protect the public health and welfare of the approximately 12.8 million residents of this Commonwealth and the environment. This financial support will also help ensure the timely issuance of air quality permits for the regulated community, which will help retain and attract businesses to this Commonwealth.

In accordance with 40 CFR 70.10(b) and (c) (relating to Federal oversight and sanctions), the EPA may withdraw approval of a Title V Permit Program, in whole or in part, if the EPA finds that a State or local agency has not taken “significant action to assure adequate administration and enforcement of the program” within 90 days after the issuance of a notice of deficiency (NOD). The EPA is authorized to, among other things, withdraw approval of the program and promulgate a Federal Title V Permit Program in this Commonwealth that would be administered and enforced by the EPA. In this instance, all Title V emission fees would be paid to the EPA instead of the Department. Additionally, mandatory sanctions would be imposed under section 179 of the CAA (42 U.S.C.A. § 7509) if the program deficiency is not corrected within 18 months after the EPA issues the deficiency notice. These mandatory sanctions include 2-to-1 emission offsets for the construction of major sources and loss of Federal highway funds (\$1.5 billion in 2015) if not obligated for projects approved by the Federal Highway Administration. The EPA may also impose discretionary sanctions which would adversely impact Federal grants awarded under sections 103 and 105 of the CAA (42 U.S.C.A. §§ 7403 and 7405). Implementation of the proposed increased fees and new fees in Subchapter I would avoid the issuance of a Federal Title V Permit Program NOD, and Federal oversight and mandatory CAA sanctions.

Section 9.2(a) of the APCA (35 P.S. § 4009.2(a)) provides for the establishment of the Clean Air Fund and separate accounts, if necessary, to comply with the requirements of the CAA. The CAA and its implementing regulations specifically provide that any fees collected under the Title V Operating Permit Program have to be used solely for the costs of that program. See 42 U.S.C.A. § 7661a(b)(3)(C)(iii) and 40 CFR 70.9(a) (relating to fee determination and certification). As a result, in this Commonwealth, the Clean Air Fund consists of two “special fund” appropriations: the Title V Account and the Non-Title V Account. The Title V Account collects the revenue received from the Title V air quality permitting and emission fees. The Non-Title V Account collects the revenue received from the Non-Title V air quality permitting fees and the fines and penalties from both Title V and Non-Title V facilities.

The Title V Account expenditures exceeded revenue in fiscal year (FY) 2016-2017 and they are projected to exceed revenue for the foreseeable future beginning with FY 2018-2019. Expenditures are projected to exceed revenue in each of FYs 2021-2022 and 2022-2023 by more than \$4 million. The Title V Account ending balance is currently projected to decrease by \$17.122 million from \$22.575 million in FY 2015-2016 to \$5.453 million in FY 2022-2023.

In the Non-Title V Account, expenditures have exceeded revenue beginning with FY 2015-2016. Expenditures are projected to exceed revenue in each of FYs 2021-2022 and 2022-2023 by more than \$6.5 million. The Non-Title V Account is projected to have a deficit of \$4.359 million by FY 2019-2020 and \$24.214 million by FY 2022-2023 as expenditures outpace revenue.

If this proposed rulemaking is promulgated as a final-form rulemaking in 2020, the anticipated increase in revenue would keep the entire Clean Air Fund solvent. Without the fee amendments, the Clean Air Fund ending balance is projected to be \$3.457 million in FY 2020-2021, to have a \$7.344 million deficit in FY 2021-2022, and a \$18.761 million deficit in FY 2022-2023. Conversely, the Clean Air Fund ending balances with the fee amendments

are projected to be \$15.552 million in FY 2020-2021, \$16.872 million in FY 2021-2022 and \$16.835 million in FY 2022-2023.

The Department has sought to maintain parity between its revenue and expenditures over the last several years by reducing costs associated with administering the Air Quality Program. These cost reductions include streamlining the air permitting program through implementing the Permit Decision Guarantee policy, creating the online Request for Determination (RFD) form, developing general plan approvals and general operating permits for 19 source categories, and not filling open staff positions. The remaining reasonable costs that cannot be readily reduced include the cost to perform certain activities related to major facility operations, including the review and processing of plan approvals and operating permits; emissions and ambient air monitoring; compliance inspections; developing regulations and guidance; modeling, analyses and demonstrations; and preparing emission inventories and tracking emissions. Direct and indirect program costs include personnel costs; office space leases; operating expenses such as telecommunications, electricity, travel, auto supplies and fuel; and the purchase of fixed assets such as air samplers and monitoring equipment, vehicles and trailers.

The Department has taken steps to improve the quality, efficiency and responsiveness of the Air Quality Program, including by increasing its efforts to communicate with applicants for plan approvals and operating permits. These efforts include making greater use of preapplication conferences to help applicants with questions or concerns regarding plan approval and operating permit applications; corresponding with applicants at critical points in the plan approval and operating permit review process; and creating a series of guides about plan approvals and operating permits to provide information to applicants and the public.

A key provision of Title V is the requirement to establish a financially adequate permit fee schedule. Both section 6.3 of the APCA (35 P.S. § 4006.3) and the EPA's 40 CFR Part 70 regulations require permitting authorities to charge Title V sources annual fees under a fee schedule that results in the collection and retention of revenues sufficient to cover the entirety of Title V permit program costs. See 40 CFR 70.9. Title V permit fees are used to implement and enforce the permitting program, including review of new permit applications and revisions or renewals of existing permits; monitoring facility compliance; taking enforcement actions for noncompliance; performing monitoring, modeling and analysis; tracking facility emissions; and preparing emission inventories.

Regulations related to the fee schedules for plan approval and operating permit activities were last revised in November 1994, with staged increases occurring over the ensuing 10 years. See 24 Pa.B. 5899 (November 26, 1994). The last of the staged plan approval and operating permit fee increases occurred in January 2005.

The Board revised the Title V annual emission fee in 2013. At that time, the Department projected that the increased annual emission fee would not be sufficient to maintain the Title V fund and noted that a revised annual emission fee or other revised permitting fees would be needed within 3 years. See 43 Pa.B. 7268 (December 14, 2013). This is due, in part, because emissions subject to the Title V annual emission fee have decreased by 39% since 2000 and continue to decrease as more emissions reductions are required to attain and maintain the revised applicable NAAQS established by

the EPA. Installation of air pollution control technology over the past 2 decades on major stationary sources, the retirement or curtailment of operations by major sources including certain refineries and coal-fired power plants and the conversion at many major facilities from burning coal or oil to burning natural gas has resulted in the decreased emission of regulated pollutants that are subject to the Title V annual emission fee, and revenues collected have been decreasing as a result. This is resulting in reduced revenue for the Air Quality Program, even with the revised Title V annual emission fee adopted in 2013.

As revenue for the program has decreased over the past several years, one area of cost cutting has been reducing the staffing complement. Failure to adjust the Air Quality Program fees structure to adequately cover program costs will cause additional staff reductions. Reduced staff will cause delays in processing plan approval and operating permit applications and issuing approved plan approvals and operating permits. Delays in the issuance of the plan approvals and operating permits can cause economic disruptions because the owner or operator of a regulated facility may not operate without an operating permit. The owner or operator may not install a new source or modify an existing source without a plan approval. This may result in delays for industry to implement expanded, new or improved processes, with associated loss of revenue to industry, loss of jobs for the community and loss of tax revenue for the Commonwealth. Delays in receiving plan approvals can have a major impact on an owner's or operator's decision to operate or expand operations in this Commonwealth.

Further, fewer Department staff to conduct inspections, respond to complaints and pursue enforcement actions will result in less oversight of regulated industry compliance or noncompliance. This will result in reduced protection of the environment and public health and welfare of the citizens of this Commonwealth.

Decreased program revenues will also impact the operation and maintenance of the Commonwealth's ambient air monitoring network, which provides the data to measure the Commonwealth's progress in attaining and maintaining the NAAQS established by the EPA. Decreased program revenues could also impact the Small Business Stationary Source Technical and Environmental Compliance Assistance Program by reducing the amounts of grants and number of services available to small businesses. This could potentially lead to fewer viable small businesses and reduce the economic vitality of this Commonwealth by reducing the number of available jobs and tax revenue generated by these small businesses.

By addressing the Clean Air Fund deficits, the Department will be able to continue to serve the regulated community and protect the quality of air in this Commonwealth. Furthermore, a failure to attain and maintain the NAAQS and to satisfy the Commonwealth's obligations under the CAA could precipitate punitive actions by the EPA, including implementation of a Federal Implementation Plan (FIP) and collection of all fees and revenue by the EPA.

In considering the downward trend of emissions, the impact of emission fees and other fees on the regulated community, and the needs of the Air Quality Program the Department evaluated the establishment of an annual operating permit maintenance fee to replace the annual operating permit administration fee that is currently required under §§ 127.703(c) and 127.704(c) (relating to operating permit fees under Subchapter F; and Title V

operating permit fees under Subchapter G). These annual operating permit administration fee amounts were set in 2005 and have not increased since then.

The revenue generated from the annual operating permit administration fees does not adequately cover the costs of Department services provided to facility owners and operators for this fee. To remedy this, the Board is proposing to collect an annual operating permit maintenance fee instead of the current annual operating permit administration fee. The proposed annual operating permit maintenance fees are designed to recover costs to the Department for providing services to facility owners and operators that are otherwise absorbed in the revenue generated from the emission fees paid by the owners and operators of Title V facilities, permitting fee revenue from the owners and operators of both Title V and Non-Title V facilities, and General Fund money. The proposed annual operating permit maintenance fees would be applicable to the owners and operators of affected Non-Title V and Title V facilities.

In addition to proposing the annual operating permit maintenance fees, the Board proposes to address the Clean Air Fund deficits by amending existing fees in Subchapter I related to plan approval and operating permit applications for the owners and operators of both Non-Title V and Title V facilities. The Board is also proposing to address these deficits through new fees related to applications for plantwide applicability limits (PAL), modifications of existing plan approvals and analyses of ambient impacts of a source. Fees for RFDs, claims of confidential information and for submission of notifications for asbestos abatement or regulated demolition or renovation projects are also proposed.

This proposed rulemaking also adds a new section under Subchapter I to address fees for risk assessment applications. Implementation of fees for risk assessment applications will allow for program resources to address this important area of public health and social well-being by evaluating the risks associated with observed levels of contaminants. A new section under Subchapter I is also proposed to address fees for the use of general plan approvals or general operating permits issued by the Department.

These increased fees and new fees would be used to support the Department's Air Quality Program as authorized by the APCA. The fee revisions will allow the Department to maintain staffing levels in the Air Quality Program as well as cover operating expenses such as telecommunications, electricity, travel, auto supplies and fuel along with the purchase of fixed assets such as air samplers and monitoring equipment, vehicles and trailers. The Department established the proposed fees by identifying the number of staff required and the approximate time necessary to complete each review or action, including the amount of salaries and benefits. The Department also compared the proposed fees to those of this Commonwealth's approved local air pollution control agencies (Philadelphia and Allegheny Counties) and to those of surrounding states.

The Board is proposing to collect an annual operating permit maintenance fee under § 127.703(d) from the owners or operators of affected Non-Title V facilities. An annual operating permit maintenance fee of \$2,500 is proposed to be collected from the owners or operators of all affected synthetic minor facilities for calendar years 2021—2025; an annual operating permit maintenance fee of \$2,000 is proposed to be collected from the owners or operators of all affected facilities that are not synthetic

minors for calendar years 2021—2025. The annual operating permit maintenance fees collected under § 127.703(d) are projected to generate revenue of approximately \$4.6 million for the Non-Title V Account.

The Department considered three options for revising the Title V emission fee under § 127.705 (relating to emissions fees) and implementing an annual operating permit maintenance fee for the owners and operators of affected Title V facilities. The first option would not increase the current emission fee under § 127.705 and would collect an annual operating permit maintenance fee of \$10,000 under § 127.704(d) from the owners or operators of affected Title V facilities. The second option would increase the Title V emission fee to \$110 per ton up to the 4,000-ton cap per regulated air pollutant and collect an annual operating permit maintenance fee of \$5,000 from the owners or operators of all affected Title V facilities. The third option would increase the Title V emission fee to \$118 per ton up to the 4,000-ton cap, establish an emission fee floor of \$5,000 per facility and not collect an annual operating permit maintenance fee from the owners or operators of affected Title V facilities. The amount of revenue anticipated to be generated is approximately equal between the three options. Each of these options would generate annual revenue of approximately \$21 million or an increase of approximately \$6 million over current Title V facility revenue.

The first option of no increase to the emission fee and implementation of the annual operating permit maintenance fee of \$10,000 would spread the cost obligation for supporting the Title V Operating Permit Program across 310 Title V facility owners and operators versus 206 Title V facility owners and operators for the second option. The third option, due to the emission fee floor of \$5,000, would affect 129 Title V facility owners and operators that would bear the bulk of generating the total emission fee revenue collected, rather than 102 Title V facility owners and operators under the current fee structure in § 127.705.

The Department proposes the first option to leave the Title V emission fee listed in § 127.705 unchanged and collect an annual operating permit maintenance fee of \$10,000 from the owners and operators of all affected Title V facilities. This approach was chosen based on the equities involved among the number of impacted facilities. However, the Department is seeking comment on its approach to amend the fees payable by the owners and operators of Title V facilities and other potential approaches that spread the cost obligations in an equitable manner.

The Department consulted with the Air Quality Technical Advisory Committee (AQTAC) and the Small Business Compliance Advisory Committee (SBCAC) in the development of this proposed rulemaking. On June 14, 2018, and July 25, 2018, respectively AQTAC and SBCAC concurred with the Department's recommendation to move this proposed rulemaking forward to the Board for consideration.

The Department also conferred with the Citizens Advisory Council's (CAC) Policy and Regulatory Oversight Committee concerning this proposed rulemaking on June 15, 2018, and June 25, 2018. On July 17, 2018, the CAC concurred with the Department's recommendation to advance the proposal to the Board for consideration as proposed rulemaking.

E. Summary of Regulatory Requirements

§ 121.1. Definitions

This section contains definitions relating to the air quality regulations. This proposed rulemaking adds the definition of "synthetic minor facility" to clarify that it is an air contamination source subject to Federally enforceable conditions that limit the facility's potential to emit to less than the major facility thresholds specified in the definition of "Title V facility."

§ 127.424. Public notice

This section contains procedures the Department will follow to prepare a notice of action to be taken on applications for an operating permit. Revisions to an incorrect cross reference are proposed to subsections (b) and (e)(3). The current cross references are to § 127.44(a)(1)—(4) (relating to public notice) and to § 127.44(a). The correct cross references should be to § 127.44(b)(1)—(5) and to § 127.44(b).

§ 127.465. Significant operating permit modification procedures

This section is new and would establish the procedures the owner or operator of a stationary air contamination source or facility shall follow to make a significant modification to an applicable operating permit.

Subsection (a) would establish that the owner or operator of a stationary air contamination source or facility may make a significant modification to an applicable operating permit under this section.

Subsection (b) would establish that the significant operating permit modifications must meet the requirements of Chapter 127, including §§ 127.424 and 127.425 (relating to public notice; and contents of notice).

Subsection (c) would establish that the owner or operator of the facility shall submit to the Department, on a form provided by or approved by the Department, a brief description of the change, the date on which the change is to occur and the proposed language for revising the operating permit conditions proposed to be changed.

Subsection (d) would establish that unless precluded by the CAA or regulations thereunder, the permit shield described in § 127.516 (relating to permit shield) shall extend to an operational flexibility change authorized by this section.

Subsection (e) would establish that the Department will take final action on the proposed change for the significant modification of the applicable operating permit and, after taking final action, will publish notice of the action in the *Pennsylvania Bulletin*.

§ 127.702. Plan approval fees

Proposed changes to § 127.702 (relating to plan approval fees) provide for, among other things, the following proposed fee provisions:

Subsection (a) would be amended to establish that the applicable fees required under subsections (b)—(h) are cumulative.

Under subsection (b), the owner or operator of a source requiring approval under Chapter 127, Subchapter B (relating to plan approval requirements) shall pay a fee equal to \$1,000 for applications filed during calendar years 2005—2020; \$2,500 for applications filed during calendar years 2021—2025; \$3,100 for applications filed during calendar years 2026—2030; and \$3,900 for applications filed for the calendar years beginning with 2031.

Under subsection (c), the owner or operator of a source requiring approval under Chapter 127, Subchapter E

(relating to new source review) shall pay a fee equal to \$5,300 for applications filed during calendar years 2005—2020; \$7,500 for applications filed during calendar years 2021—2025; \$9,400 for applications filed during calendar years 2026—2030; and \$11,800 for applications filed for the calendar years beginning with 2031.

Under subsection (d), the owner or operator of a source subject to and requiring approval under Chapter 122, Chapter 124 or § 127.35(b) (relating to national standards of performance for new stationary sources; national emission standards for hazardous air pollutants; and maximum achievable control technology standards for hazardous air pollutants) shall pay the specified fee for each applicable standard up to and including three applicable standards, which is equal to \$1,700 for applications filed beginning the effective date of adoption of this proposed rulemaking through calendar year 2020; \$2,500 for applications filed during calendar years 2021—2025; \$3,100 for applications filed during calendar years 2026—2030; and \$3,900 for applications filed for the calendar years beginning with 2031. An owner or operator that had more than three applicable standards would pay the fee for a maximum of three standards, but the Department's permitting review would include all applicable standards.

Under subsection (e), the owner or operator of a source subject to and requiring approval under § 127.35(c), (d) or (h) shall pay a fee equal to \$8,000 for applications filed during calendar years 2005—2020; \$9,500 for applications filed during calendar years 2021—2025; \$11,900 for applications filed during calendar years 2026—2030; and \$14,900 for applications filed for the calendar years beginning with 2031.

Under subsection (f), the owner or operator of a source requiring approval under Chapter 127, Subchapter D (relating to prevention of significant deterioration of air quality) shall pay a fee equal to \$22,700 for applications filed during calendar years 2005—2020; \$32,500 for applications filed during calendar years 2021—2025; \$40,600 for applications filed during calendar years 2026—2030; and \$50,800 for applications filed for the calendar years beginning with 2031.

Subsection (g) addresses the fees payable by the owner or operator of a source that is proposing a minor modification of a plan approval, an extension of a plan approval or a transfer of a plan approval due to a change of ownership. Subsection (g) would be amended to delete the requirements for the minor modifications and add requirements to establish that the owner or operator of a source that submits a plan approval application for a PAL permit under § 127.218(b) (relating to PALs), to cease a PAL permit under § 127.218(j) or to increase a PAL under § 127.218(l) shall pay a fee equal to \$7,500 for applications filed during calendar years 2020—2025; \$9,400 for applications filed during calendar years 2026—2030; and \$11,800 for applications filed for the calendar years beginning with 2031.

Subsection (h) specifies that the modification of a plan approval that includes the reassessment of a control technology determination or of the ambient impacts of the source will not be considered a minor modification of the plan approval. Subsection (h) would be amended to delete the requirement that the modification of the plan approval is not a minor modification and add requirements to establish that the owner or operator of a source proposing a PAL under Subchapter D that is not included in an application submitted under subsection (f) or subsection (g) shall pay a fee equal to \$7,500 for applications filed during calendar years 2020—2025; \$9,400 for appli-

cations filed during calendar years 2026—2030; and \$11,800 for applications filed for the calendar years beginning with 2031.

Subsection (i) is proposed to be deleted where it specifies that the Department may establish application fees for general plan approvals and plan approvals for sources operating at multiple temporary locations which will not be greater than the fees established by subsection (b). These fees shall be established at the time the plan approval is issued and will be published in the *Pennsylvania Bulletin* as provided in §§ 127.612 and 127.632 (relating to public notice and review period). Subsection (i) would be amended to add requirements to establish that the owner or operator of a source proposing a minor modification of a plan approval, an extension of a plan approval or a transfer of a plan approval due to a change of ownership shall pay the fee in paragraph (1) or paragraph (2) as applicable.

Subsection (i)(1) would establish that an applicant for a minor modification of a plan approval may not include an increase in emissions, an analysis of the ambient impacts of the source or a reassessment of a control technology determination. The applicant shall meet the applicable requirements of § 127.44 and pay a fee equal to \$300 for applications filed during calendar years 2005—2020; \$1,500 for applications filed during calendar years 2021—2025; \$1,900 for applications filed during calendar years 2026—2030; and \$2,400 for applications filed for the calendar years beginning with 2031.

Subsection (i)(2) would establish that an applicant for an extension or a transfer of a plan approval shall pay a fee equal to \$300 for applications filed during calendar years 2005—2020; \$750 for applications filed during calendar years 2021—2025; \$900 for applications filed during calendar years 2026—2030; and \$1,100 for applications filed for the calendar years beginning with 2031.

Under subsection (j), the owner or operator of a source proposing a revision to a plan approval application submitted by the applicant that includes one or more of the changes identified in paragraph (1) or paragraph (2) after the Department has completed its technical review shall pay the fee in paragraph (1) or paragraph (2) as applicable.

Subsection (j)(1) would establish that for an analysis of the ambient impacts of the source, the owner or operator would pay a fee equal to \$9,000 for applications filed during calendar years 2020—2025; \$11,300 for applications filed during calendar years 2026—2030; and \$14,100 for applications filed for the calendar years beginning with 2031.

Subsection (j)(2) would establish that for a reassessment of a control technology determination, the owner or operator would pay the applicable fee under subsection (b).

§ 127.703. Operating permit fees under Subchapter F

Proposed changes to § 127.703 (relating to operating permit fees under Subchapter F) provide for, among other things, the following proposed fee provisions:

Subsection (a) specifies that each applicant for an operating permit, which is not for a Title V facility, shall, as part of the operating permit application and as required on an annual basis, submit the fees required by this section to the Department. These fees apply to the extension, modification, revision, renewal and reissuance of each operating permit or part thereof. Subsection (a) would be amended to delete the statement that these fees apply to the extension, modification, revision, renewal

and reissuance of each operating permit or part thereof or to a transfer of an operating permit due to a change of ownership.

Subsection (b) specifies the fees for processing an application for an operating permit. Subsection (b) would be amended to delete the statement regarding the fee for processing an operating permit and add the requirements that each applicant subject to subsection (a) shall pay a fee equal to the fee specified in paragraphs (1)—(5), as applicable. These fees apply to the application for a new operating permit and for the renewal and reissuance, modification or administrative amendment of an operating permit or part thereof.

Under subsection (b)(1), the fee for a new operating permit would be \$375 for applications filed during calendar years 2005—2020; \$2,500 for applications filed during calendar years 2021—2025; \$3,100 for applications filed during calendar years 2026—2030; and \$3,900 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(2), the fee for a renewal and reissuance of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$2,100 for applications filed during calendar years 2021—2025; \$2,600 for applications filed during calendar years 2026—2030; and \$3,300 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(3), the fee for a minor modification of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$1,500 for applications filed during calendar years 2021—2025; \$1,900 for applications filed during calendar years 2026—2030; and \$2,400 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(4), the fee for a significant modification of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$2,000 for applications filed during calendar years 2021—2025; \$2,500 for applications filed during calendar years 2026—2030; and \$3,100 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(5), the fee for an administrative amendment of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$1,500 for applications filed during calendar years 2021—2025; \$1,900 for applications filed during calendar years 2026—2030; and \$2,400 for applications filed for the calendar years beginning with 2031.

Subsection (c) specifies the annual operating permit administration fee that is payable each year. Subsection (c) would be amended to specify that the annual operating permit administration fee is \$375 for applications filed through the calendar year of the effective date of adoption of this proposed rulemaking.

Language in subsection (d) is proposed to be deleted where it specifies that the Department may establish application fees for general operating permits and operating permits for sources operating at multiple temporary locations which will not be greater than the fees established by this section, and that these fees shall be established at the time the operating permit is issued and will be published in the *Pennsylvania Bulletin* as provided in §§ 127.612 and 127.632. Subsection (d) would then be amended to establish that beginning the effective date of adoption of this proposed rulemaking, the annual operating permit maintenance fee in paragraph (1) or paragraph (2) is due on or before December 31 of each year for the next calendar year.

Subsection (d)(1) would establish that for a synthetic minor facility, the owner or operator shall pay a fee equal to \$2,500 for calendar years 2021—2025; \$3,100 for calendar years 2026—2030; and \$3,900 for the calendar years beginning with 2031.

Subsection (d)(2) would establish that for a facility that is not a synthetic minor, the owner or operator shall pay a fee equal to \$2,000 for calendar years 2021—2025; \$2,500 for calendar years 2026—2030; and \$3,100 for the calendar years beginning with 2031.

§ 127.704. *Title V operating permit fees under Subchapter G*

Proposed changes to § 127.704 provide for, among other things, the following proposed fee provisions:

Subsection (a) specifies that each applicant for an operating permit, which is for a Title V facility, shall, as part of the operating permit application and as required on an annual basis, submit the fees required by this section to the Department. These fees apply to the extension, modification, revision, renewal and reissuance of each operating permit or part thereof. Subsection (a) would be amended to delete the statement that these fees apply to the extension, modification, revision, renewal and reissuance of each operating permit or part thereof.

Subsection (b) specifies the fees for processing an application for an operating permit. Subsection (b) would be amended to delete the statement regarding the fee for processing an operating permit and add the requirements that each applicant subject to subsection (a) shall pay a fee equal to the fee specified in paragraphs (1)—(5), as applicable. These fees apply to the application for a new operating permit and for the renewal and reissuance, modification or administrative amendment of an operating permit or part thereof.

Under subsection (b)(1), the fee for a new operating permit would be \$750 for applications filed during calendar years 2005—2020; \$5,000 for applications filed during calendar years 2021—2025; \$6,300 for applications filed during calendar years 2026—2030; and \$7,900 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(2), the fee for a renewal and reissuance of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$4,000 for applications filed during calendar years 2021—2025; \$5,000 for applications filed during calendar years 2026—2030; and \$6,300 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(3), the fee for a minor modification of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$1,500 for applications filed during calendar years 2021—2025; \$1,900 for applications filed during calendar years 2026—2030; and \$2,400 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(4), the fee for a significant modification of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$4,000 for applications filed during calendar years 2021—2025; \$5,000 for applications filed during calendar years 2026—2030; and \$6,300 for applications filed for the calendar years beginning with 2031.

Under subsection (b)(5), the fee for an administrative amendment of an operating permit or part thereof would be \$375 for applications filed during calendar years 2005—2020; \$1,500 for applications filed during calendar years 2021—2025; \$1,900 for applications filed during

calendar years 2026—2030; and \$2,400 for applications filed for the calendar years beginning with 2031.

Subsection (c) specifies the annual operating permit administration fee that is payable each year by a facility identified in subparagraph (iv) of the definition of a Title V facility in § 121.1 (relating to definitions). Subsection (c) would be amended to delete the phrase “to be paid by a facility identified in subparagraph (iv) of the definition of a Title V facility in § 121.1 . . .” and add the requirement for each applicant subject to subsection (a) that is the owner or operator of a facility identified in subparagraph (iv) of the definition of Title V facility in § 121.1 to pay \$750 for applications filed through the calendar year of the effective date of this proposed rulemaking.

The annual operating permit administration fee would then be replaced with the maintenance fee in subsection (d). Beginning the effective date adoption of this proposed rulemaking, the annual operating permit maintenance fee would be payable each year before December 31 for the next calendar year and is equal to \$10,000 for calendar years 2021—2025; \$12,500 for calendar years 2026—2030; and \$15,600 for the calendar years beginning with 2031. Subsection (d) would also be amended to delete the requirement that specifies that the Department may establish application fees for general operating permits and operating permits for sources operating at multiple temporary locations which will not be greater than the fees established by this section.

Subsection (e) would add requirements to establish that the owner or operator of a source that submits an application for a PAL permit under § 127.218(b), to cease a PAL permit under § 127.218(j) or to increase a PAL under § 127.218(l) shall pay a fee equal to \$10,000 for applications filed during calendar years 2020—2025; \$12,500 for applications filed during calendar years 2026—2030; and \$15,600 for applications filed for the calendar years beginning with 2031.

Subsection (f) would establish that the owner or operator of a source proposing a PAL under Subchapter D that is not included in an application submitted under subsection (d) shall pay a fee equal to \$10,000 for applications filed during calendar years 2020—2025; \$12,500 for applications filed during calendar years 2026—2030; and \$15,600 for applications filed for the calendar years beginning with 2031.

§ 127.705. *Emission fees*

This section specifies the requirements for the owner or operator of a Title V facility including a Title V facility located in Philadelphia County or Allegheny County, except a facility identified in subparagraph (iv) of the definition of a Title V facility in § 121.1, to pay an annual Title V emission fee.

Subsection (d) specifies that the emission fee imposed under subsection (a) shall be increased in each calendar year after December 14, 2013, by the percentage, if any, by which the Consumer Price Index for the most recent calendar year exceeds the Consumer Price Index for the previous calendar year. For purposes of this subsection, paragraph (1) specifies that the Consumer Price Index for All-Urban Consumers shall be used for the adjustment required by this subsection and paragraph (2) specifies which revision of the Consumer Price Index for All-Urban Consumers shall be used. For clarity, subsection (d) would be amended to move the requirements of paragraphs (1) and (2) for the Consumer Price Index for All-Urban Consumers to new subsection (e).

§ 127.708. *Risk assessment*

The Department is proposing to add a new section for risk assessment fees. Subsection (a) would provide that each applicant for a risk assessment shall, as part of the plan approval application, submit the application fee required by this section to the Department.

Subsection (b) would establish that the owner or operator of a source applying for a risk assessment that is inhalation only for all modeling shall pay a fee equal to \$10,000 for applications filed during calendar years 2020—2025; \$12,500 for applications filed during calendar years 2026—2030; and \$15,600 for applications filed for the calendar years beginning with 2031.

Subsection (c) would establish that the owner or operator of a source applying for a multi-pathway risk assessment shall pay a fee equal to \$25,000 for applications filed during calendar years 2020—2025; \$31,300 for applications filed during calendar years 2026—2030; and \$39,100 for applications filed for the calendar years beginning with 2031.

§ 127.709. *Asbestos abatement or regulated demolition or renovation project notification*

This section is new and would establish that an owner or operator of an asbestos abatement or regulated demolition or renovation project that is subject to 40 CFR Part 61, Subpart M (relating to National emission standard for asbestos) or the Asbestos Occupations Accreditation and Certification Act (Act 1990-194) (63 P.S. §§ 2101—2112) and which is not located in Philadelphia County or Allegheny County shall submit to the Department with the required notification form a fee equal to \$300 for forms filed during calendar years 2020—2025; \$400 for forms filed during calendar years 2026—2030; and \$500 for forms filed for the calendar years beginning with 2031.

§ 127.710. *Fees for requests for determination*

Under this new section, fees would be established for RFDs for whether a plan approval, an operating permit, or both, are needed for the change to the facility. The RFD process allows an owner or operator to avoid the full cost associated with submitting a comprehensive plan approval application by receiving a written determination from the Department. Under this section, the owner or operator of a source subject to Chapter 127 that submits an RFD for a plan approval, an operating permit, or for both a plan approval and an operating permit shall pay the applicable fee specified in paragraph (1) or paragraph (2). Paragraph (1) would establish that the owner or operator of a source that meets the definition of small business stationary source set forth in section 3 of the APCA (35 P.S. § 4003) shall pay a fee equal to \$400 for RFDs filed during calendar years 2020—2025; \$500 for RFDs filed during calendar years 2026—2030; and \$600 for RFDs filed for the calendar years beginning with 2031.

Paragraph (2) would establish that the owner or operator of a source that does not meet the criterion in paragraph (1) shall pay a fee equal to \$600 for RFDs filed during calendar years 2020—2025; \$800 for RFDs filed during calendar years 2026—2030; and \$1,000 for RFDs filed for the calendar years beginning with 2031.

§ 127.711. *Fees for claims of confidential information*

Under subsection (a) of this new section, a person submitting information to the Department under Chapter 127 who requests that all or part of that information be kept confidential under section 13.2 of the APCA (35 P.S. § 4013.2) shall include with the request for confidential-

ity a fee equal to \$300 for requests filed during calendar years 2020—2025; \$400 for requests filed during calendar years 2026—2030; and \$500 for requests filed for the calendar years beginning with 2031.

Subsection (b) would establish that the Department will review the request for confidentiality submitted under subsection (a) in accordance with the procedures specified in section 13.2 of the APCA.

§ 127.712. Fees for the use of general plan approvals and general operating permits under Subchapter H

Under this proposed section, the Department may establish application fees for the use of general plan approvals and general operating permits under Subchapter H (relating to general plan approvals and operating permits) for stationary or portable sources. These application fees will be established when the general plan approval or general operating permit is issued or modified by the Department. These application fees will be published in the *Pennsylvania Bulletin* as provided in §§ 127.612 and 127.632.

F. Benefits, Costs and Compliance

Benefits

The new and revised fees included in this proposed rulemaking will be directed to the Clean Air Fund, comprised of the Title V and Non-Title V Subaccounts. Together, these funds represent approximately 65% of the Air Quality Program budget. The General Fund and Federal Grants make up the remaining 35%. It is unlikely that General Fund moneys or Federal Grants directed toward air quality will increase in the foreseeable future. Therefore, to adequately support the Commonwealth's Air Quality Program, the Clean Air Fund must be adequately funded.

The Air Quality Program has seen significant reductions in staff since 2000 (99 positions or 26%). Over that same time, the Clean Air Fund balance has been reduced 43% and is expected to hit a zero balance sometime during FY 2021-2022. Because deficit spending is not allowed, the Air Quality Program expenditures would need to be decreased by approximately \$10 million per year if fee revisions are not approved.

Some decrease in spending would come from shrinking the ambient air quality monitoring network, however, this would virtually eliminate air toxics monitoring and leave large portions of rural areas with no air monitoring. Most of the cost reduction would result in significant decreases in air quality staff at all levels in both the Bureau of Air Quality and the Department's 6 regional offices. Conservatively, a decrease of 80 staff members, an approximately 30% reduction, would be needed. This would severely impact the ability of the Air Quality Program to process and review permit applications; inspect facilities and respond to citizen complaints; initiate compliance and enforcement activities; and develop in a timely manner the required regulatory and nonregulatory SIP revisions. Failure to maintain an approved SIP could result in the EPA establishing a FIP for the Commonwealth; under a FIP all fees, penalties and other revenue would be paid to the EPA. This would likely be unacceptable to the regulated industry, local government and the public.

Overall, the citizens of this Commonwealth would suffer from the loss of continued air quality planning, monitoring, permitting and inspection activities that are fundamental to the economy and protecting public health and welfare and the environment. With this proposed rulemaking, the Air Quality Program could maintain its current level of effort, gradually fill 17 currently vacant

Title V positions, expand its air monitoring network in shale gas areas and develop new and improved information technology systems including ePermitting and publicly available online air quality data.

Moreover, delays in the issuance of plan approvals and operating permits can cause economic disruptions because the owner or operator of a regulated facility may not operate without an operating permit. Delays in receiving plan approvals can have a major impact on an owner's or operator's decision to expand or locate an industrial operation in this Commonwealth. Increased funding for the plan approval and operating permit process would continue to allow for timely and complete review of plan approval and operating permit application and help retain the current industry and provide certainty for businesses.

Compliance costs

The financial impact on the owners and operators of all Title V facilities regulated by the Department, collectively, would be additional plan approval and operating permitting costs of approximately \$900,000 per year as well as approximately \$5 million in annual operating permit maintenance fee costs. Title V small businesses, in total, would pay an estimated additional \$800,000 annually.

The financial impact on the owners and operators of Non-Title V facilities regulated by the Department, collectively, would be additional plan approval and operating permitting costs of approximately \$2 million per year as well as approximately \$4.6 million in annual operating permit maintenance fee costs. Non-Title V small businesses, in total, would pay an estimated additional \$2.5 million annually.

Approximately \$1.5 million in asbestos notification fees would be collected from 2,000 entities, most of which would be small businesses.

Compliance assistance plan

The Department plans to educate and assist the public and regulated community in understanding and complying with the proposed requirements. This would be accomplished through the Department's ongoing compliance assistance program.

Paperwork requirements

There are no additional paperwork requirements associated with this proposed rulemaking. The existing applications and forms would be updated with the new fees.

G. Pollution Prevention

The Pollution Prevention Act (42 U.S.C.A. §§ 13101—13109) established a National policy that promotes pollution prevention as the preferred means for achieving State environmental protection goals. The Department encourages pollution prevention, which is the reduction or elimination of pollution at its source, through the substitution of environmentally friendly materials, more efficient use of raw materials and the incorporation of energy efficiency strategies. Pollution prevention practices can provide greater environmental protection with greater efficiency because they can result in significant cost savings to facilities that permanently achieve or move beyond compliance.

This proposed rulemaking would allow the Department to maintain staffing levels in the Air Quality Program, which would provide a sound basis for continued air quality assessments and planning that are fundamental to a strong economy, reducing pollution, and protecting public health and the environment.

H. *Sunset Review*

The Board is not establishing a sunset date for this proposed rulemaking because it is needed for the Department to carry out its statutory authority. If published as a final-form rulemaking, the Department will closely monitor its effectiveness and recommend updates to the Board as necessary. At least every 5 years, the Department will provide the Board with an evaluation of the fees in this subchapter and recommend regulatory changes to the Board to address any disparity between the program income generated by the fees and the Department's cost of administering the Air Quality Program with the objective of ensuring sufficient fees to meet all program costs.

I. *Regulatory Review*

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on March 27, 2019, the Department submitted a copy of this proposed rulemaking and a copy of a Regulatory Analysis Form to the Independent Regulatory Review Commission (IRRC) and to the Chairpersons of the House and Senate Environmental Resources and Energy Committees. A copy of this material is available to the public upon request.

Under section 5(g) of the Regulatory Review Act, IRRC may convey any comments, recommendations or objections to this proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria which have not been met. The Regulatory Review Act specifies detailed procedures for review, prior to final-form publication of this proposed rulemaking, by the Department, the General Assembly and the Governor of comments, recommendations or objections raised.

J. *Public Comments*

Interested persons are invited to submit written comments, suggestions, support or objections regarding this proposed rulemaking to the Board. Comments, suggestions, support or objections must be received by the Board by June 17, 2019.

Comments may be submitted to the Board online, by e-mail, by mail or express mail as follows. Comments submitted by facsimile will not be accepted.

Comments may be submitted to the Board by accessing eComment at <https://www.ahs.dep.pa.gov/eComment/>.

Comments may be submitted to the Board by e-mail at RegComments@pa.gov. A subject heading of this proposed rulemaking and a return name and address must be included in each transmission.

If an acknowledgement of comments submitted online or by e-mail is not received by the sender within 2 business days, the comments should be retransmitted to the Board to ensure receipt.

Written comments should be mailed to the Environmental Quality Board, P.O. Box 8477, Harrisburg, PA 17105-8477. Express mail should be sent to the Environmental Quality Board, Rachel Carson State Office Building, 16th Floor, 400 Market Street, Harrisburg, PA 17101-2301.

K. *Public Hearings*

The Board will hold three public hearings for accepting comments on this proposed rulemaking. The hearings will be held at 1 p.m. on the following dates:

- May 13, 2019 Department of Environmental Protection
Southwest Regional Office
Waterfront Conference Rooms A and B
400 Waterfront Drive
Pittsburgh, PA 15222

- May 15, 2019 Department of Environmental Protection
Southeast Regional Office
Delaware and Schuylkill Conference
Rooms
2 East Main Street
Norristown, PA 19401

- May 16, 2019 Department of Environmental Protection
Southcentral Regional Office
Susquehanna Conference Rooms A and B
909 Elmerton Avenue
Harrisburg, PA 17110

Persons wishing to present testimony at a hearing are requested to call (717) 783-8727 or contact the Environmental Quality Board, P.O. Box 8477, Harrisburg, PA 17105-8477, at least 1 week in advance of the hearing to reserve a time to present testimony. Verbal testimony is limited to 5 minutes for each witness. Witnesses are requested to submit three written copies of their verbal testimony to the hearing chairperson at the hearing. Organizations are limited to designating one witness to present testimony on their behalf at each hearing.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact (717) 783-8727 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Board may accommodate their needs.

PATRICK McDONNELL,
Chairperson

Fiscal Note: 7-536. No fiscal impact. Certain Commonwealth agencies which operate Title V and Non-Title V facilities will face nominal costs resulting from these proposed changes; (8) recommends adoption.

Annex A

TITLE 25. ENVIRONMENTAL PROTECTION

PART I. DEPARTMENT OF ENVIRONMENTAL PROTECTION

Subpart C. PROTECTION OF NATURAL RESOURCES

ARTICLE III. AIR RESOURCES

CHAPTER 121. GENERAL PROVISIONS

§ 121.1. Definitions.

The definitions in section 3 of the act (35 P.S. § 4003) apply to this article. In addition, the following words and terms, when used in this article, have the following meanings, unless the context clearly indicates otherwise:

* * * * *

Synthesized pharmaceutical manufacturing—Manufacture of pharmaceutical products by chemical synthesis.

Synthetic minor facility—An air contamination source subject to Federally enforceable conditions that limit the facility's potential to emit to less than the major facility thresholds specified in the definition of "Title V facility."

TPY—Tons per year.

* * * * *

**CHAPTER 127. CONSTRUCTION, MODIFICATION,
REACTIVATION AND OPERATION OF SOURCES**

**Subchapter F. OPERATING PERMIT
REQUIREMENTS**

REVIEW OF APPLICATIONS

§ 127.424. Public notice.

(a) Except as provided in § 127.462 (relating to minor operating permit modifications), the Department will prepare a notice of action to be taken on applications for an operating permit.

(b) For sources identified in § [127.44(a)(1)–(4)] 127.44(b)(1)–(5) (relating to public notice), the notice required by subsection (a) will be completed and sent to the applicant, the EPA, any state within 50 miles of the facility and any state whose air quality may be affected and that is contiguous to this Commonwealth. The applicant shall, within 10 days of receipt of notice, publish the notice on at least 3 separate days in a prominent place and size in a newspaper of general circulation in the county in which the source is to be located. Proof of the publication shall be filed with the Department within 1 week thereafter. An operating permit will not be issued by the Department if the applicant fails to submit the proof of publication. The Department will publish notice for the sources identified in § [127.44(a),] 127.44(b) in the *Pennsylvania Bulletin*.

(c) If the Department denies an operating permit, written notice of the denial will be given to requestors and to the applicant and will be published in the *Pennsylvania Bulletin*.

(d) In each case, the Department will publish notices required in subsection (a) in the *Pennsylvania Bulletin*.

(e) The notice will state, at a minimum, the following:

(1) The location at which the application may be reviewed. This location shall be in the region affected by the application.

(2) A 30-day comment period, from the date of publication, will exist for the submission of comments.

(3) Permits issued to sources identified in § [127.44(a)(1)–(4)] 127.44(b)(1)–(5) or permits issued to sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may become a part of the SIP and will be submitted to the EPA for review and approval.

OPERATING PERMIT MODIFICATIONS

(*Editor's Note:* The following section is proposed to be added and is printed in regular type to enhance readability.)

§ 127.465. Significant operating permit modification procedures.

(a) The owner or operator of a stationary air contamination source or facility may make a significant modification to an applicable operating permit under this section.

(b) Significant operating permit modifications must meet the requirements of this chapter, including §§ 127.424 and 127.425 (relating to public notice; and contents of notice).

(c) The owner or operator of the facility shall submit to the Department, on a form provided by or approved by the Department, a brief description of the change, the date on which the change is to occur and the proposed language for revising the operating permit conditions proposed to be changed.

(d) Unless precluded by the Clean Air Act or the regulations thereunder, the permit shield described in § 127.516 (relating to permit shield) shall extend to an operational flexibility change authorized by this section.

(e) The Department will take final action on the proposed change for the significant modification of the applicable operating permit and, after taking final action, will publish notice of the action in the *Pennsylvania Bulletin*.

Subchapter I. PLAN APPROVAL AND OPERATING PERMIT FEES

§ 127.702. Plan approval fees.

(a) Each applicant for a plan approval shall, as part of the plan approval application, submit the application [fee] fees required by this section to the Department. The applicable fees required under subsections (b)–(h) are cumulative.

(b) [Except as provided in subsections (c)–(g)] The owner or operator of a source requiring approval under Subchapter B (relating to plan approval requirements) shall pay a fee equal to:

[(1) Seven hundred fifty dollars for applications filed during the 1995–1999 calendar years.

(2) Eight hundred fifty dollars for applications filed during the 2000–2004 calendar years.

(3) [(1) One thousand dollars (\$1,000) for applications filed [for the calendar years beginning in 2005] during calendar years 2005–2020.

(2) Two thousand five hundred dollars (\$2,500) for applications filed during calendar years 2021–2025.

(3) Three thousand one hundred dollars (\$3,100) for applications filed during calendar years 2026–2030.

(4) Three thousand nine hundred dollars (\$3,900) for applications filed for the calendar years beginning with 2031.

(c) [A] The owner or operator of a source requiring approval under Subchapter E (relating to new source review) shall pay a fee equal to:

[(1) Three thousand five hundred dollars for applications filed during the 1995–1999 calendar years.

(2) Four thousand three hundred dollars for applications filed during the 2000–2004 calendar years.

(3) [(1) Five thousand three hundred dollars (\$5,300) for applications filed [beginning in 2005] during calendar years 2005–2020.

(2) Seven thousand five hundred dollars (\$7,500) for applications filed during calendar years 2021–2025.

(3) Nine thousand four hundred dollars (\$9,400) for applications filed during calendar years 2026–2030.

(4) Eleven thousand eight hundred dollars (\$11,800) for applications filed for the calendar years beginning with 2031.

(d) [A] The owner or operator of a source subject to and requiring approval under standards adopted under Chapter 122 (relating to national standards of performance for new stationary sources) [or to stan-

standards adopted under], Chapter 124 (relating to national emission standards for hazardous air pollutants) or § 127.35(b) (relating to maximum achievable control technology standards for hazardous air pollutants) shall pay [a] the specified fee for each applicable standard up to and including three applicable standards per plan approval application. Applicants that have more than three applicable standards shall pay the fee for a maximum of three standards. The Department's permitting review will include all applicable standards. The fee for each applicable standard is equal to:

(1) One thousand two hundred dollars for applications filed during the 1995—1999 calendar years.

(2) One thousand four hundred dollars for applications filed during the 2000—2004 calendar years.

(3)] (1) One thousand seven hundred dollars (\$1,700) for applications filed beginning [in 2005] (Editor's Note: The blank refers to the effective date of adoption of this proposed rulemaking.) through calendar year 2020.

(2) Two thousand five hundred dollars (\$2,500) for applications filed during calendar years 2021—2025.

(3) Three thousand one hundred dollars (\$3,100) for applications filed during calendar years 2026—2030.

(4) Three thousand nine hundred dollars (\$3,900) for applications filed for the calendar years beginning with 2031.

(e) [A] The owner or operator of a source subject to and requiring approval under § 127.35(c), (d) or (h) [relating to maximum achievable control technology standards for hazardous air pollutants] shall pay a fee equal to:

(1) Five thousand five hundred dollars for applications filed during the 1995—1999 calendar years.

(2) Six thousand seven hundred dollars for applications filed during the 2000—2004 calendar years.

(3)] (1) Eight thousand dollars (\$8,000) for applications filed [beginning in 2005] during calendar years 2005—2020.

(2) Nine thousand five hundred dollars (\$9,500) for applications filed during calendar years 2021—2025.

(3) Eleven thousand nine hundred dollars (\$11,900) for applications filed during calendar years 2026—2030.

(4) Fourteen thousand nine hundred dollars (\$14,900) for applications filed for the calendar years beginning with 2031.

(f) [A] The owner or operator of a source requiring approval under Subchapter D (relating to prevention of significant deterioration of air quality) shall pay a fee equal to:

(1) Fifteen thousand dollars for applications filed during the 1995—1999 calendar years.

(2) Eighteen thousand five hundred dollars for applications filed during the 2000—2004 calendar years.

(3)] (1) Twenty-two thousand seven hundred dollars (\$22,700) for applications filed [beginning in 2005] during calendar years 2005—2020.

(2) Thirty-two thousand five hundred dollars (\$32,500) for applications filed during calendar years 2021—2025.

(3) Forty thousand six hundred dollars (\$40,600) for applications filed during calendar years 2026—2030.

(4) Fifty thousand eight hundred dollars (\$50,800) for applications filed for the calendar years beginning with 2031.

(g) [Except as provided in subsection (h), the source proposing a minor modification of a plan approval, extension of a plan approval, and transfer of a plan approval due to a change of ownership, shall pay a fee equal to:

(1) Two hundred dollars for applications filed during the 1995—1999 calendar years.

(2) Two hundred thirty dollars for applications filed during the 2000—2004 calendar years.

(3) Three hundred dollars for applications filed beginning in 2005.]

The owner or operator of a source that submits a plan approval application for a PAL permit under § 127.218(b) (relating to PALs), to cease a PAL permit under § 127.218(j) or to increase a PAL under § 127.218(l) shall pay a fee equal to:

(1) Seven thousand five hundred dollars (\$7,500) for applications filed during calendar years 2020—2025.

(2) Nine thousand four hundred dollars (\$9,400) for applications filed during calendar years 2026—2030.

(3) Eleven thousand eight hundred dollars (\$11,800) for applications filed for the calendar years beginning with 2031.

(h) [The modification of a plan approval that includes the reassessment of a control technology determination or of the ambient impacts of the source will not be considered a minor modification of the plan approval.] The owner or operator of a source proposing a PAL under Subchapter D that is not included in an application submitted under subsection (f) or subsection (g) shall pay a fee equal to:

(1) Seven thousand five hundred dollars (\$7,500) for applications filed during calendar years 2020—2025.

(2) Nine thousand four hundred dollars (\$9,400) for applications filed during calendar years 2026—2030.

(3) Eleven thousand eight hundred dollars (\$11,800) for applications filed for the calendar years beginning with 2031.

(i) [The Department may establish application fees for general plan approvals and plan approvals for sources operating at multiple temporary locations which will not be greater than the fees established by subsection (b). These fees shall be established at the time the plan approval is issued and will be published in the *Pennsylvania Bulletin* as provided in §§ 127.612 and 127.632 (relating to public notice and review period).] The owner or opera-

tor of a source proposing a minor modification of a plan approval, an extension of a plan approval or a transfer of a plan approval due to a change of ownership shall pay the fee in paragraph (1) or paragraph (2) as applicable.

(1) An applicant for a minor modification of a plan approval may not include an increase in emissions, an analysis of the ambient impacts of the source or a reassessment of a control technology determination. The applicant shall do all of the following:

(i) Meet the applicable requirements of § 127.44 (relating to public notice).

(ii) Pay a fee equal to:

(A) Three hundred dollars (\$300) for applications filed during calendar years 2005—2020.

(B) One thousand five hundred dollars (\$1,500) for applications filed during calendar years 2021—2025.

(C) One thousand nine hundred dollars (\$1,900) for applications filed during calendar years 2026—2030.

(D) Two thousand four hundred dollars (\$2,400) for applications filed for the calendar years beginning with 2031.

(2) An applicant for an extension of a plan approval or a transfer of a plan approval due to a change of ownership shall pay a fee equal to:

(i) Three hundred dollars (\$300) for applications filed during calendar years 2005—2020.

(ii) Seven hundred fifty dollars (\$750) for applications filed during calendar years 2021—2025.

(iii) Nine hundred dollars (\$900) for applications filed during calendar years 2026—2030.

(iv) One thousand one hundred dollars (\$1,100) for applications filed for the calendar years beginning with 2031.

(j) The owner or operator of a source proposing a revision to a plan approval application submitted by the applicant that includes one or more of the following changes after the Department has completed its technical review shall pay the fee in paragraph (1) or paragraph (2) as applicable.

(1) For an analysis of the ambient impacts of the source, a fee equal to:

(i) Nine thousand dollars (\$9,000) for applications filed during calendar years 2020—2025.

(ii) Eleven thousand three hundred dollars (\$11,300) for applications filed during calendar years 2026—2030.

(iii) Fourteen thousand one hundred dollars (\$14,100) for applications filed for the calendar years beginning with 2031.

(2) For a reassessment of a control technology determination, the applicable fee under subsection (b).

§ 127.703. Operating permit fees under Subchapter F.

(a) Each applicant for an operating permit, which is not for a Title V facility, shall, as part of the operating permit application and as required on an annual basis, submit the fees required by this section to the Department. [These fees apply to the extension, modifica-

tion, revision, renewal and reissuance of each operating permit or part thereof.]

(b) [The fee for processing an application for an operating permit is:] Each applicant subject to subsection (a) shall pay a fee equal to the following, as applicable. These fees apply to the application for a new operating permit and for the renewal and reissuance, modification or administrative amendment of an operating permit or part thereof or to a transfer of an operating permit due to a change of ownership.

[(1) Two hundred fifty dollars for applications filed during the 1995—1999 calendar years.

(2) Three hundred dollars for applications filed during the 2000—2004 calendar years.

(3)] (1) For a new operating permit:

(i) Three hundred seventy-five dollars (\$375) for applications filed [for the calendar years beginning in 2005] during calendar years 2005—2020.

(ii) Two thousand five hundred dollars (\$2,500) for applications filed during calendar years 2021—2025.

(iii) Three thousand one hundred dollars (\$3,100) for applications filed during calendar years 2026—2030.

(iv) Three thousand nine hundred dollars (\$3,900) for applications filed for the calendar years beginning with 2031.

(2) For a renewal and reissuance of an operating permit or part thereof:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) Two thousand one hundred dollars (\$2,100) for applications filed during calendar years 2021—2025.

(iii) Two thousand six hundred dollars (\$2,600) for applications filed during calendar years 2026—2030.

(iv) Three thousand three hundred dollars (\$3,300) for applications filed for the calendar years beginning with 2031.

(3) For a minor modification of an operating permit or part thereof:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) One thousand five hundred dollars (\$1,500) for applications filed during calendar years 2021—2025.

(iii) One thousand nine hundred dollars (\$1,900) for applications filed during calendar years 2026—2030.

(iv) Two thousand four hundred dollars (\$2,400) for applications filed for the calendar years beginning with 2031.

(4) For a significant modification of an operating permit or part thereof:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) Two thousand dollars (\$2,000) for applications filed during calendar years 2021—2025.

(iii) Two thousand five hundred dollars (\$2,500) for applications filed during calendar years 2026—2030.

(iv) Three thousand one hundred dollars (\$3,100) for applications filed for the calendar years beginning with 2031.

(5) For an administrative amendment of an operating permit or part thereof or a transfer of an operating permit due to a change of ownership:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) One thousand five hundred dollars (\$1,500) for applications filed during calendar years 2021—2025.

(iii) One thousand nine hundred dollars (\$1,900) for applications filed during calendar years 2026—2030.

(iv) Two thousand four hundred dollars (\$2,400) for applications filed for the calendar years beginning with 2031.

(c) [The annual operating permit administration fee is:] For applications filed through calendar year _____ (*Editor's Note: The blank refers to the year of the effective date of adoption of this proposed rulemaking.*), each applicant subject to subsection (a) shall pay the annual operating permit administration fee of three hundred seventy-five dollars (\$375).

[(1) Two hundred fifty dollars for applications filed during the 1995—1999 calendar years.

(2) Three hundred dollars for applications filed during the 2000—2004 calendar years.

(3) Three hundred seventy-five dollars for applications filed during the years beginning in 2005.]

(d) [The Department may establish application fees for general operating permits and operating permits for sources operating at multiple temporary locations which will not be greater than the fees established by this section. These fees shall be established at the time the operating permit is issued and will be published in the *Pennsylvania Bulletin* as provided in §§ 127.612 and 127.632 (relating to public notice and review period).] Beginning _____ (*Editor's Note: The blank refers to the effective date of adoption of this proposed rulemaking.*), each applicant subject to subsection (a) shall pay the annual operating permit maintenance fee in paragraph (1) or paragraph (2) on or before December 31 of each year for the next calendar year.

(1) For a synthetic minor facility, a fee equal to:

(i) Two thousand five hundred dollars (\$2,500) for calendar years 2021—2025.

(ii) Three thousand one hundred dollars (\$3,100) for calendar years 2026—2030.

(iii) Three thousand nine hundred dollars (\$3,900) for the calendar years beginning with 2031.

(2) For a facility that is not a synthetic minor, a fee equal to:

(i) Two thousand dollars (\$2,000) for calendar years 2021—2025.

(ii) Two thousand five hundred dollars (\$2,500) for calendar years 2026—2030.

(iii) Three thousand one hundred dollars (\$3,100) for the calendar years beginning with 2031.

§ 127.704. Title V operating permit fees under Subchapter G.

(a) Each applicant for an operating permit, which is for a Title V facility, shall, as part of the operating permit application and as required on an annual basis, submit the fees required by this section to the Department. [These fees apply to the extension, modification, revision, renewal and reissuance of each operating permit or part thereof.]

(b) [The fee for processing an application for an operating permit is:] Each applicant subject to subsection (a) shall pay a fee equal to the following, as applicable. These fees apply to the application for a new operating permit and for the renewal and reissuance, modification or administrative amendment of an operating permit or part thereof or a transfer of an operating permit due to a change of ownership.

[(1) Five hundred dollars for applications filed during the 1995—1999 calendar years.

(2) Six hundred fifteen dollars for applications during the 2000—2004 calendar years.

(3)] (1) For a new operating permit:

(i) Seven hundred fifty dollars (\$750) for applications filed during [the calendar years beginning in 2005] calendar years 2005—2020.

(ii) Five thousand dollars (\$5,000) for applications filed during calendar years 2021—2025.

(iii) Six thousand three hundred dollars (\$6,300) for applications filed during calendar years 2026—2030.

(iv) Seven thousand nine hundred dollars (\$7,900) for applications filed for the calendar years beginning with 2031.

(2) For a renewal and reissuance of an operating permit or part thereof:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) Four thousand dollars (\$4,000) for applications filed during calendar years 2021—2025.

(iii) Five thousand dollars (\$5,000) for applications filed during calendar years 2026—2030.

(iv) Six thousand three hundred dollars (\$6,300) for applications filed for the calendar years beginning with 2031.

(3) For a minor modification of an operating permit or part thereof:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) One thousand five hundred dollars (\$1,500) for applications filed during calendar years 2021—2025.

(iii) One thousand nine hundred dollars (\$1,900) for applications filed during calendar years 2026—2030.

(iv) Two thousand four hundred dollars (\$2,400) for applications filed for the calendar years beginning with 2031.

(4) For a significant modification of an operating permit or part thereof:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) Four thousand dollars (\$4,000) for applications filed during calendar years 2021—2025.

(iii) Five thousand dollars (\$5,000) for applications filed during calendar years 2026—2030.

(iv) Six thousand three hundred dollars (\$6,300) for applications filed for the calendar years beginning with 2031.

(5) For an administrative amendment of an operating permit or part thereof or a transfer of an operating permit due to a change of ownership:

(i) Three hundred seventy-five dollars (\$375) for applications filed during calendar years 2005—2020.

(ii) One thousand five hundred dollars (\$1,500) for applications filed during calendar years 2021—2025.

(iii) One thousand nine hundred dollars (\$1,900) for applications filed during calendar years 2026—2030.

(iv) Two thousand four hundred dollars (\$2,400) for applications filed for the calendar years beginning with 2031.

(c) [The annual operating permit administration fee to be paid by a facility identified in subparagraph (iv) of the definition of a Title V facility in § 121.1 (relating to definitions) is:] Each applicant subject to subsection (a) that is the owner or operator of a facility identified in subparagraph (iv) of the definition of Title V facility in § 121.1 (relating to definitions) shall pay the annual operating permit administration fee of seven hundred fifty dollars (\$750) for applications filed through calendar year (Editor's Note: The blank refers to the year of the effective date of adoption of this proposed rulemaking.).

[(1) Six hundred fifteen dollars for applications filed during the 2000—2004 calendar years.

(2) Seven hundred fifty dollars for applications filed during the years beginning in 2005.]

(d) [The Department may establish application fees for general operating permits and operating permits for sources operating at multiple temporary locations which will not be greater than the fees established by this section. These fees shall be established at the time the operating permit is issued and will be published in the Pennsylvania Bulletin as provided in §§ 127.612 and 127.632 (relating to public notice and review period).] Beginning (Editor's Note: The blank refers to the effective date of adoption of this proposed rulemaking.), each applicant subject to subsection (a) shall pay the annual operating permit maintenance fee. The annual operating permit maintenance fee is due on or before December 31 of each year for the next calendar year and is equal to:

(1) Ten thousand dollars (\$10,000) for calendar years 2021—2025.

(2) Twelve thousand five hundred dollars (\$12,500) for calendar years 2026—2030.

(3) Fifteen thousand six hundred dollars (\$15,600) for the calendar years beginning with 2031.

(e) The owner or operator of a source that submits an application for a PAL permit under

§ 127.218(b) (relating to PALs), to cease a PAL permit under § 127.218(j) or to increase a PAL under § 127.218(l) shall pay a fee equal to:

(1) Ten thousand dollars (\$10,000) for applications filed during calendar years 2020—2025.

(2) Twelve thousand five hundred dollars (\$12,500) for applications filed during calendar years 2026—2030.

(3) Fifteen thousand six hundred dollars (\$15,600) for applications filed for the calendar years beginning with 2031.

(f) The owner or operator of a source proposing a PAL under Subchapter D that is not included in an application submitted under subsection (d) shall pay a fee equal to:

(1) Ten thousand dollars (\$10,000) for applications filed during calendar years 2020—2025.

(2) Twelve thousand five hundred dollars (\$12,500) for applications filed during calendar years 2026—2030.

(3) Fifteen thousand six hundred dollars (\$15,600) for applications filed for the calendar years beginning with 2031.

§ 127.705. Emission fees.

(a) The owner or operator of a Title V facility including a Title V facility located in Philadelphia County or Allegheny County, except a facility identified in subparagraph (iv) of the definition of a Title V facility in § 121.1 (relating to definitions), shall pay an annual Title V emission fee of \$85 per ton for each ton of a regulated pollutant actually emitted from the facility. The owner or operator will not be required to pay an emission fee for emissions of more than 4,000 tons of each regulated pollutant from the facility. The owner or operator of a Title V facility located in Philadelphia County or Allegheny County shall pay the emission fee to the county Title V program approved by the Department under section 12 of the act (35 P.S. § 4012) and § 127.706 (relating to Philadelphia County and Allegheny County financial assistance).

(b) The emissions fees required by this section shall be due on or before September 1 of each year for emissions from the previous calendar year. The fees required by this section shall be paid for emissions occurring in calendar year 2013 and for each calendar year thereafter.

(c) As used in this section, the term "regulated pollutant" means a VOC, each pollutant regulated under sections 111 and 112 of the Clean Air Act (42 U.S.C.A. §§ 7411 and 7412) and each pollutant for which a National ambient air quality standard has been promulgated, except that carbon monoxide shall be excluded from this reference.

(d) The emission fee imposed under subsection (a) shall be increased in each calendar year after December 14, 2013, by the percentage, if any, by which the Consumer Price Index for the most recent calendar year exceeds the Consumer Price Index for the previous calendar year.

(e) For purposes of [this] subsection (d):

(1) The Consumer Price Index for a calendar year is the average of the Consumer Price Index for All-Urban Consumers, published by the United States Department of Labor, as of the close of the 12-month period ending on August 31 of each calendar year.

(2) The revision of the Consumer Price Index which is most consistent with the Consumer Price Index for calendar year 1989 shall be used.

(*Editor's Note:* The following sections are proposed to be added and are printed in regular type to enhance readability.)

§ 127.708. Risk assessment.

(a) Each applicant for a risk assessment shall, as part of the plan approval application, submit the application fee required by this section to the Department.

(b) The owner or operator of a source applying for a risk assessment that is inhalation only for all modeling shall pay a fee equal to:

(1) Ten thousand dollars (\$10,000) for applications filed during calendar years 2020—2025.

(2) Twelve thousand five hundred dollars (\$12,500) for applications filed during calendar years 2026—2030.

(3) Fifteen thousand six hundred dollars (\$15,600) for applications filed for the calendar years beginning with 2031.

(c) The owner or operator of a source applying for a multipathway risk assessment shall pay a fee equal to:

(1) Twenty-five thousand dollars (\$25,000) for applications filed during calendar years 2020—2025.

(2) Thirty-one thousand three hundred dollars (\$31,300) for applications filed during calendar years 2026—2030.

(3) Thirty-nine thousand one hundred dollars (\$39,100) for applications filed for the calendar years beginning with 2031.

§ 127.709. Asbestos abatement or regulated demolition or renovation project notification.

An owner or operator of an asbestos abatement or regulated demolition or renovation project that is subject to 40 CFR Part 61, Subpart M (relating to National emission standards for hazardous air pollutants) or the Asbestos Occupations Accreditation and Certification Act (Act 1990-194) (63 P.S. §§ 2101—2112) and which is not located in Philadelphia County or Allegheny County shall submit to the Department with the required notification form a fee equal to:

(1) Three hundred dollars (\$300) for forms filed during calendar years 2020—2025.

(2) Four hundred dollars (\$400) for forms filed during calendar years 2026—2030.

(3) Five hundred dollars (\$500) for forms filed for the calendar years beginning with 2031.

§ 127.710. Fees for requests for determination.

The owner or operator of a source subject to this chapter that submits a request for determination under § 127.14 (relating to exemptions) for a plan approval, an operating permit or for both a plan approval and an operating permit shall pay the applicable fee specified in paragraph (1) or paragraph (2):

(1) The owner or operator of a source that meets the definition of small business stationary source set forth in section 3 of the act (35 P.S. § 4003) shall pay a fee equal to:

(i) Four hundred dollars (\$400) for requests for determination filed during calendar years 2020—2025.

(ii) Five hundred dollars (\$500) for requests for determination filed during calendar years 2026—2030.

(iii) Six hundred dollars (\$600) for requests for determination filed for the calendar years beginning with 2031.

(2) The owner or operator of a source that does not meet the criterion in paragraph (1) shall pay a fee equal to:

(i) Six hundred dollars (\$600) for requests for determination filed during calendar years 2020—2025.

(ii) Eight hundred dollars (\$800) for requests for determination filed during calendar years 2026—2030.

(iii) One thousand dollars (\$1,000) for requests for determination filed for the calendar years beginning with 2031.

§ 127.711. Fees for claims of confidential information.

(a) A person submitting information to the Department under this chapter who requests that all or part of that information be kept confidential under section 13.2 of the act (35 P.S. § 4013.2) shall include with the request for confidentiality a fee equal to:

(1) Three hundred dollars (\$300) for requests filed during calendar years 2020—2025.

(2) Four hundred dollars (\$400) for requests filed during calendar years 2026—2030.

(3) Five hundred dollars (\$500) for requests filed for the calendar years beginning with 2031.

(b) The Department will review the request for confidentiality submitted under subsection (a) in accordance with the procedures specified in section 13.2 of the act (35 P.S. § 4013.2).

§ 127.712. Fees for the use of general plan approvals and general operating permits under Subchapter H.

The Department may establish application fees for the use of general plan approvals and general operating permits under Subchapter H (relating to general plan approvals and operating permits) for stationary or portable sources. These application fees will be established when the general plan approval or general operating permit is issued or modified by the Department. These application fees will be published in the *Pennsylvania Bulletin* as provided in §§ 127.612 and 127.632 (relating to public notice and review period).

[Pa.B. Doc. No. 19-519. Filed for public inspection April 12, 2019, 9:00 a.m.]

LABOR RELATIONS BOARD

[34 PA. CODE CHS. 91, 93 AND 95]

Board Rules and Regulations; Correction to Agency Designation

An error occurred in the agency designation for the proposed rulemaking published at 49 Pa.B. 1657 (April 6, 2019). The agency was inadvertently designated as the Department of Labor and Industry. This correction designates the agency as the Labor Relations Board. The remainder of the proposed rulemaking is accurate as published.

NATHAN BORTNER,
Secretary

[Pa.B. Doc. No. 19-520. Filed for public inspection April 12, 2019, 9:00 a.m.]

STATEMENTS OF POLICY

Title 4—ADMINISTRATION

DEPARTMENT OF GENERAL SERVICES

[4 PA. CODE CH. 58]

Contract Compliance

The Department of General Services (Department), under the authority of Executive Order No. 2015-11 (4 Pa. Code Chapter 1, Subchapter DDD (relating to Advisory Council on Diversity, Inclusion and Small Business Opportunities)); Executive Order No. 2011-09 (4 Pa. Code Chapter 1, Subchapter VV (relating to Small Business Procurement Initiative)); Executive Order No. 2011-10 (4 Pa. Code Chapter 1, Subchapter XX (relating to Veteran-Owned Small Business Procurement Initiative)); and Executive Order No. 2004-06 As Amended (4 Pa. Code Chapter 1, Subchapter LL (relating to Minority and Women Business Enterprise)), amends 4 Pa. Code Chapter 58, Subchapter D (relating to internal guidelines for Small Business Self-Certification and Small Diverse Business Verification—statement of policy) to read as set forth in Annex A.

These changes extend what was formerly a 1-year Small Business self-certification time frame to 2 years, which is consistent with the Department's current practice. Because the expiration date of the Department's verification of a business as a Small Diverse Business is tied to the Small Business self-certification expiration date per § 58.304(d) (relating to verification of Small Diverse Businesses) of the statement of policy, this change also extends the verification date for Small Diverse Businesses to 2 years.

This extension of time eases an administrative burden on Small Businesses and Small Diverse Businesses by lengthening the total time in which a Small Business self-certification or Small Diverse Business verification is valid so that they will only need to renew their Small Business self-certification or Small Diverse Business verification every 2 years. These changes are consistent with the policy of the Commonwealth to encourage greater participation from small businesses and small diverse businesses.

These changes also provide additional guidance regarding the requirement that a business be "independently owned." The added language is intended to prevent a business from creating additional entities in order to circumvent the size or revenue thresholds, or both. It adds additional factors for consideration as to whether a business is "independently owned" including an examination of whether the business controls its own operations and management (as opposed to being controlled by another entity) and considers whether resources are shared by other firms. In addition, it provides that a business that is a subsidiary of another business or is owned by another business, trust, or an employee stock ownership plan is not independently owned and therefore does not meet the requirements of a Small Business or Small Diverse Business, with a carve out for those businesses that are subsidiaries only because of tax, capitalization or other purposes consistent with industry practice.

Finally, these changes also remove the provision regarding Pennsylvania home-state certification which has been superseded through the adoption of Chapter 22 of

the Procurement Code (62 Pa.C.S. §§ 2201-2202 (relating to diverse and disadvantaged businesses)) which includes a process to verify a diverse or disadvantaged business as Pennsylvania home-state certified for the purpose of other state or National disadvantaged business programs.

Fiscal Impact

This statement of policy is fiscal neutral.

Paperwork Requirements

This statement of policy will not result in an increase in paperwork for any individuals or entities.

Effective Date

This amended statement of policy is effective immediately.

Contact Person

Specific questions regarding information in this statement of policy may be directed to Mary W. Fox, Department of General Services, Office of Chief Counsel, 603 North Office Building, 401 North Street, Harrisburg, PA 17120, (717) 787-6789.

CURTIS M. TOPPER,
Secretary

Fiscal Note: 8-30. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 4. ADMINISTRATION

PART III. DEPARTMENT OF GENERAL SERVICES

Subpart C. CONSTRUCTION AND PROCUREMENT

ARTICLE I. GENERAL

CHAPTER 58. CONTRACT COMPLIANCE

Subchapter D. INTERNAL GUIDELINES FOR SMALL BUSINESS SELF-CERTIFICATION AND SMALL DIVERSE BUSINESS VERIFICATION—STATEMENT OF POLICY

§ 58.303. Self-certification of eligible small businesses.

(a) *Online self-certification for small businesses.* To participate in the SBPI and the Small Diverse Business Program, small businesses shall self-certify through an online application process outlined at www.dgs.pa.gov. The small business self-certification enables eligible small businesses to compete for prime contracting opportunities with the Commonwealth against other eligible small businesses. Upon successful completion of the self-certification process, the small business will be issued a certificate. The self-certification will remain in effect for [1 year] **2 years**. The small business shall recertify [on an annual basis] **every 2 years** to maintain its status as a self-certified small business.

(b) *Eligibility requirements.*

(1) A small business shall meet the following requirements to participate in the SBPI:

(i) The business must be a for-profit United States business that is independently owned. Factors that determine independent ownership include the date the business was established together with its relationship with other firms in terms of **operational and managerial control**, personnel, facilities, equipment, financial support [and], exclusive dealings, **and the extent to**

which resources are shared with other firms. A business that is a subsidiary of another business or is owned principally by another business entity or by a trust (including an employee stock ownership plan [ESOP]) does not meet this requirement. However, if a parent or holding company, established for tax, capitalization or other purposes consistent with industry practice, in turn owns and controls an operating subsidiary, the subsidiary may be considered independently owned if it otherwise meets all small business eligibility requirements. In this situation, the individual owners and controllers of the parent or holding company are deemed to control the subsidiary through the parent or holding company.

(ii) The business may not be dominant in its field of operation [**nor a subsidiary of another business**].

(iii) The business may not employ more than 100 full-time equivalent employees.

(iv) The business shall earn less than the amounts designated by the Department, that is, \$20 million in gross annual revenues (\$25 million in gross annual revenues for those businesses in the information technology sales or information technology service business and \$7 million in gross annual revenues for those businesses performing building design services).

(2) The Department reserves the right to alter revenue limits. Changes will appear in the Department's guidelines at www.smallbusiness.pa.gov.

* * * * *

§ 58.304. Verification of Small Diverse Businesses.

* * * * *

(d) *Single expiration date.* Regardless of the expiration date of the approved third-party certification, the expiration date of the Department verification as a Small Diverse Business is the same as the SBPI self-certification expiration date. To maintain status as a Small Diverse Business, a firm shall provide an active third-party certification upon successfully recertifying as a small business.

[(e) *Pennsylvania home-state certified.* The Department considers a Pennsylvania-based firm that has received a certification from an approved third-party certifying entity to be Pennsylvania home-state certified without regard to the size and revenue limitations on participation in the Small Diverse Business Program.

[(f)] (e) *Disclaimer.* The Department's verification process, as set forth in this section, is limited to Small Diverse Business status and should not be construed as an endorsement of Small Diverse Business expertise.

[Pa.B. Doc. No. 19-521. Filed for public inspection April 12, 2019, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending April 2, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-29-2018	The Fidelity Deposit and Discount Bank Dunmore Lackawanna County	243 Memorial Highway Dallas Luzerne County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
04-01-2019	Northwest Bank Warren Warren County	<i>To:</i> 6525 Transit Road East Amherst Erie County, NY <i>From:</i> 6409 Transit Road East Amherst Erie County, NY	Approved
04-02-2019	First Commonwealth Bank Indiana Indiana County	<i>To:</i> Fifth Avenue and Market Street McKeesport Allegheny County <i>From:</i> 225 Fifth Avenue McKeesport Allegheny County	Filed
04-02-2019	ESSA Bank & Trust Stroudsburg Monroe County	<i>To:</i> 76 South Main Street Nazareth Northampton County <i>From:</i> 14 South Main Street Nazareth Northampton County	Filed

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
04-01-2019	CONSOL Employees Credit Union McMurray Allegheny County Merger of CONSOL Employees Credit Union, McMurray, with and into Heritage Federal Credit Union, Pittsburgh.	Effective

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-522. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of May 2019

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of May 2019, is 5 1/4%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 2.78 to which was added 2.50 percentage points for a total of 5.28 that by law is rounded off to the nearest quarter at 5 1/4%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-523. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective January 28, 2019, a First Amendment to Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102008-04, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor), and Chevron Appalachia, LLC (lessee), with its principal place of business located at 700 Cherrington Parkway, Coraopolis, PA 15108.

The lease is for Streambed Tract 2008 on the Youghiogheny River encompassing a total of 335.2 acres of submerged lands located in South Versailles and Elizabeth Townships, Allegheny County; Sewickley Town-

ship, Westmoreland County; and Perry Township, Fayette County. The lease was recorded at the Allegheny County Courthouse on March 1, 2019, instrument No. 2019-5452, BK-DE VL-17534, page 76; in Westmoreland County Courthouse on February 28, 2019, instrument No. 201902280005520; and in Fayette County Courthouse on February 28, 2019, instrument No. 201900001785, book 3395, page 2395. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the Youghiogheny River solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102008-04 may be viewed online at http://contracts.patreasury.gov/Admin/Upload/483943_M-2102008-04%20First%20Amendment%20Streambed%20Lease%20Tract%202008%20Youghiogheny%20-%20Chevron%20Appalachia%20-%202001_28_2019.pdf.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 19-524. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective June 19, 2018, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102021-12, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor), and Pennsylvania General Energy Company, LLC (lessee), with its principal place of business located at 120 Market Street, Warren, PA 16365.

The lease is for Streambed Tract 2021 on Little Pine Creek encompassing a total of 28.4 acres of submerged lands located in Cummings Township, Lycoming County. The lease was recorded at the Lycoming County Courthouse on February 04, 2019, document No. 201900017019, book 9179, page 3310-3346. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of Little Pine Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102021-12 may be viewed online at http://contracts.patreasury.gov/Admin/Upload/480411_M-2102021-12%20Little%20Pine%20Creek%20Streambed%20Lease%20-%20PGE%20-%202006_19_2018.pdf.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 19-525. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application by Messiah College to Amend Articles of Incorporation

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Messiah College to amend its Articles of Incorporation to change the name to Messiah University.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should phone (717) 783-8228 or write to the previous address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate, should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 19-526. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application for University Status by Messiah College

Under the act of June 18, 2014 (P.L. 769, No. 67), the Department of Education (Department) is publishing the application by Messiah College for university status. The Department has reviewed and accepted the application.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 19-527. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the

Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032859 (Sewage)	Pennsylvania Department of Transportation Safety Rest Area No. 41 Interstate 80 Eastbound Pocono Township, PA 18372	Monroe County Pocono Township	Pocono Creek (HQ-CWF, MF) (1-E)	Yes
PA0032999 (Sewage)	Hickory Run State Park RR1, Box 81 White Haven, PA 18661-9712	Carbon County Kidder Township	Hickory Run (HQ-CWF) (2-A)	Yes
PA0065463 (Storm Water)	Chep-Millwood Allentown Service Center 8018 Quarry Road Alburtis, PA 18011	Lehigh County Lower Macungie Township	Swabia Creek (HQ-CWF, MF) (2-C)	Yes
PA0070491 (Sewage)	Mahoning Valley Nursing and Rehabilitation Center WWTF 397 Hemlock Drive Lehighton, PA 18235	Carbon County Mahoning Township	Stewart Creek (HQ-CWF/MF (existing use)) (2-B)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0097730 (Sewage)	Charles Kost SRSTP 329 Beagle Club Road Cowansville, PA 16218-1923	Armstrong County Sugarcreek Township	Unnamed tributary to Huling Run (17-C)	Yes
PA0090590 (Sewage)	Port O' Call MHP 108 Bay Street Butler, PA 16002-4012	Butler County Penn Township	Unnamed Tributary to Glade Run (20-C)	Yes
PA0272655 (Sewage)	Amber Gregory SRSTP 1210 Sunset Drive Butler, PA 16001	Butler County Center Township	Unnamed Tributary to the Swamp Run (HQ-CWF) (20-C)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0247081 (SEW)	Tatesville Sewage Treatment Plant 2759 Raystown Road Hopewell, PA 16650	Bedford/ Hopewell Township	Pipers Run (11-D)	Y
PA0247073 (SEW)	Sunnyside Sewage Treatment Plant 2759 Raystown Road Hopewell, PA 16650	Bedford/ Hopewell Township	Raystown Branch Juniata River (11-D)	Y
PA0261360 (SEW)	Mountain View MHP 303 W Middle Creek Road Lititz, PA 17543-9192	Lancaster County/ Elizabeth Township	UNT Hammer Creek (HQ-CWF, MF) (7-J)	Yes
PA0070217 (SEW)	Maidencreek Township STP 1 Quarry Road Blandon, PA 19510	Berks County/ Ontelaunee Township	Willow Creek (3-B)	Yes
PA0082708 (SEW)	Calamus Estates MHP Tucker & Sandy Whiteside 652 Georgetown Road Ronks, PA 17572	Lancaster County/ Paradise Township	Calamus Creek (7-K)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0217565 (Sewage)	Maple Valley Personal Care Home STP 2212 Anthony Run Road Indiana, PA 15701-4413	Indiana County Armstrong Township	Anthony Run (17-E)	Yes
PA0219436 (Sewage)	Clarksburg MHP STP 12554 Route 286 Highway West Clarksburg, PA 15725-7227	Indiana County Young Township	Unnamed Tributary to Blacklegs Creek (CWF) (18-C)	Yes
PA0217751 (Industrial)	Sewickley Borough Water Sys. P.O. Box 190 601 Thorn St. Sewickley, PA 15143-0190	Allegheny County Sewickley Borough	Ohio River (WWF) (20-G)	Yes
PA0094102 (Sewage)	Airways MHP STP 405 Vista Valley Road Washington, PA 15301	Washington County South Franklin Township	Unnamed Tributary of Chartiers Creek (WWF) (20-F)	Yes
PA0039489 (Sewage)	Garrett Borough STP P.O. Box 218 307 Municipal Road Garrett, PA 15542-0218	Somerset County Garrett Borough	Casselman River (WWF) (19-F)	Yes
PA0025003 (Sewage)	Tub Run Recreation Area P.O. Box 107 Ohiopyle, PA 15470-0107	Fayette County Henry Clay Township	Youghiogheny River Reservoir (WWF) (19-E)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0031178, Sewage, SIC Code 6515, **Melody Lakes Management, LLC**, 1045 North West End Boulevard, Quakertown, PA 18951. Facility Name: Melody Lakes STP. This existing facility is located in Richland Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Tohickon Creek (TSF, MF), is located in State Water Plan watershed 2-D and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .072 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.03	XXX	0.1
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	12.0	XXX	XXX	20	XXX	40
May 1 - Oct 31	6.0	XXX	XXX	10	XXX	20
Total Suspended Solids	18.0	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	3.6	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	1.2	XXX	XXX	2.0	XXX	4
Total Phosphorus	0.3	XXX	XXX	0.5	XXX	1
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Avg. Qrtly Report	XXX	XXX

Sludge use and disposal description and location(s): sent off-site for treatment and disposal.

In addition, the permit contains the following major special conditions:

- Proper disposal of sludge and solids
- No stormwater into sewage
- TRC minimization in effluent

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0082937, Industrial, SIC Code 2752, **LSC Communications Inc.**, 1375 Harrisburg Pike, Lancaster, PA 17601-2612. Facility Name: LSC Communications. This existing facility is located in Lancaster City, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste and Stormwater.

The receiving stream(s), UNT to Little Conestoga Creek, is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .768 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)						
Jan 1 - 31	XXX	XXX	Report	50	Report	XXX
Feb 1 - 29	XXX	XXX	Report	53	Report	XXX
Mar 1 - 31	XXX	XXX	Report	55	Report	XXX
Apr 1 - 15	XXX	XXX	Report	64	Report	XXX
Apr 16 - 30	XXX	XXX	Report	66	Report	XXX
May 1 - 15	XXX	XXX	Report	68	Report	XXX
May 16 - 31	XXX	XXX	Report	81	Report	XXX
Jun 1 - 15	XXX	XXX	Report	85	Report	XXX
Jun 16 - 30	XXX	XXX	Report	92	Report	XXX
Jul 1 - 31	XXX	XXX	Report	91	Report	XXX
Aug 1 - 15	XXX	XXX	Report	91	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Daily Weekly		Average Monthly	Daily Maximum	
Aug 16 - 31	XXX	XXX	Report	92	Report	XXX
Sep 1 - 15	XXX	XXX	Report	86	Report	XXX
Sep 16 - 30	XXX	XXX	Report	80	Report	XXX
Oct 1 - 15	XXX	XXX	Report	74	Report	XXX
Oct 16 - 31	XXX	XXX	Report	67	Report	XXX
Nov 1 - 15	XXX	XXX	Report	59	Report	XXX
Nov 16 - 30	XXX	XXX	Report	50	Report	XXX
Dec 1 - 31	XXX	XXX	Report	49	Report	XXX
Temperature (°F)	XXX	XXX	Monitor downstream of discharge			XXX
Temperature (°F)	XXX	XXX	Monitor upstream of discharge			XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0082066, Industrial, SIC Code 2048, **Valley Proteins Inc.**, 693 Wide Hollow Road, P.O. Box 369, Terre Hill, PA 17581. Facility Name: Terre Hill Division WWTP. This existing facility is located in East Earl Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Muddy Creek, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .125 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	26	52	XXX	25.0	50.0	62.5
May 1 - Oct 31	21	42	XXX	20.0	40.0	50
Total Suspended Solids	31	63	XXX	30.0	60.0	75
Oil and Grease	16	XXX	XXX	15.0	XXX	30.0
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	Report	XXX	400
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	400
Total Nitrogen	52	104	XXX	50.0	100.0	125
Ammonia-Nitrogen						
Nov 1 - Apr 30	14	28	XXX	13.5	27.0	34
May 1 - Oct 31	4.7	9.4	XXX	4.5	9.0	11
Total Phosphorus	2.1	4.2	XXX	2.0	4.0	5
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0031062, Sewage, SIC Code 4952, **Robesonia Wernersville Municipal Authority Berks County**, P.O. Box 202, Wernersville, PA 19565-0202. Facility Name: Robesonia Wernersville STP. This existing facility is located in Robesonia Borough, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Spring Creek, is located in State Water Plan watershed 3-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.4 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.31	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	291	Report	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	350	Report	XXX	30.0	45.0	60
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	70	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	210	XXX	XXX	18.0	XXX	20
Total Phosphorus	11.6	XXX	XXX	1.0	XXX	2
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Copper, Total	XXX	XXX	XXX	XXX	XXX	Report Daily Max
Lead, Total	XXX	XXX	XXX	XXX	XXX	Report Daily Max
Total Dissolved Solids	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX

Sludge use and disposal description and location(s): hauled off-site to state-approved facilities.

In addition, the permit contains the following major special conditions:

- Chronic Whole Effluent Toxicity Testing (WETT) during permit term with re-test requirement for any failures

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0081981, Sewage, SIC Code 6515, **Smithville Community, LLC**, 103 Taggart Drive, Coatesville, PA 19320-1024. Facility Name: Smithville MHP. This existing facility is located in Providence Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Huber Run, is located in State Water Plan watershed 7-K and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .021 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Total Monthly</i>	<i>Total Annual</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
May 1 - Oct 31	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Total Monthly</i>	<i>Total Annual</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean Report	XXX	XXX
Nitrate-Nitrite	XXX	Report	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Annl Avg Report	XXX	XXX
TKN	XXX	Report	XXX	Annl Avg Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Annl Avg 2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0009741, Industrial, SIC Code 4911, **Exelon Generation Co. LLC**, 300 Exelon Way, Suite 310, Kennett Square, PA 19348. Facility Name: Exelon Muddy Run Pumped Storage Facility. This existing facility is located in Drumore Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 7-K and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.051 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.5*	XXX	1.6*
Temperature (deg F) (°F)	XXX	XXX	XXX	110	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Daily Average XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15*	XXX	30*

*Oil and Grease and TRC requirements are only applicable in the event the wastewater from the seepage pit is temporarily re-routed from Outfall 004 to Outfall 001.

The proposed effluent limits for Outfall 002 are based on a design flow of 2.16 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 2.16 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.5	XXX	1.6
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30

The proposed effluent limits for Outfall 401 are based on a design flow of 0.0069 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)						
Internal Monitoring Point	Report	Report	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Internal Monitoring Point	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids						
Internal Monitoring Point	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Internal Monitoring Point						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Internal Monitoring Point	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0083747, Industrial, SIC Code 2421, **Weaber Inc.**, 1231 Mount Wilson Road, Lebanon, PA 17042-4785. Facility Name: Weaber Lumber Mill Lebanon. This existing facility is located in South Annville Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage/Industrial Waste.

The receiving stream(s), Gingrich Run, is located in State Water Plan watershed 7-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .015 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	<0.1	XXX	<0.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002, 003, 004, 006 and 007 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly		Average Monthly	Daily Maximum	
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Pentachlorophenol	XXX	XXX	XXX	XXX	Report	XXX

Sludge use and disposal description and location(s):

Sludge is periodically hauled out by a licensed hauler.

In addition, the permit contains the following major special conditions:

- Chlorine minimization
- Requirement applicable to storm water outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0025992, Sewage, SIC Code 4952, **McCandless Township Sanitary Authority**, 418 Arcadia Drive, Pittsburgh, PA 15237-5597. Facility Name: Longvue No 1 STP. This existing facility is located in McCandless Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Little Pine Creek, is located in State Water Plan watershed 18-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.9 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	396	602	XXX	25	38	50
May 1 - Oct 31	317	475	XXX	20	30	40
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	475	713	XXX	30	45	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	44	XXX	XXX	2.8	XXX	5.6
May 1 - Oct 31	30	XXX	XXX	1.9	XXX	3.8

The proposed effluent limits for Outfall 001 are based on a design flow of 1.9 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Nitrogen	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX

Sludge use and disposal description and location(s): sludge is disposed at Waste Management Corp, Moon Township, Allegheny County or at Monroeville Landfill, Monroeville, Allegheny County.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0272060, Sewage, SIC Code 4952, **White Township Municipal Authority Indiana County**, 950 Indian Springs Road, Indiana, PA 15701-3506. Facility Name: White Township Municipal Authority Fulton Run STP. This proposed facility is located in White Township, **Indiana County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Fulton Run, is located in State Water Plan watershed 17-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0042 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	0.9	XXX	Inst Min XXX	25.0	XXX	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1.1	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	0.9	XXX	XXX	25.0	XXX	50
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
				Avg Qrtly		

Sludge use and disposal description and location(s): Sludge will be disposed of at a POTW.

In addition, the permit contains the following major special conditions:

- Submit Water Quality Management (WQM) Permit Application
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

The Crooked Creek TMDL, originally approved by USEPA in 2009 and revised in 2016, has been revised to reflect the pending issuance of this permit.

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. To request a copy of the proposed TMDL, contact Bill Brown, Chief, TMDL Development Section, Watershed Quality Division, Department of Environmental Protection, P.O. Box 8555, Harrisburg, PA 17105-8555, 717-783-2951, willbrown@pa.gov.

The TMDLs can be accessed through the DEP website at http://www.dep.state.pa.us/dep/deputate/watermgmt/wqp/wqstandards/tmdl/CrookedCreekSed_FINAL_TMDL.pdf.

Note that attachments and appendices must be requested through paper mail. Persons with a disability may use the Pennsylvania AT&T Relay Service by calling 1-800-654-5984 (TDD users) or 1-800-654-5988 (voice users) and request that the call be relayed.

Written and email comments will be accepted at the previously listed addresses and must be received by May 13, 2019. Comments will not be accepted by facsimile or voice mail.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 5418404, Sewage, **Northeastern Schuylkill Joint Municipal Authority Schuylkill County**, P.O. Box 170, Barnesville, PA 18214-0170.

This proposed facility is located in Rush Township, **Schuylkill County**.

Description of Proposed Action/Activity: New fine screen and sodium hydroxide feed system for existing WWTP.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0418407, Sewage, **PTV 1022 LLC**, 400 Penn Center Boulevard, Suite 1000, Pittsburgh, PA 15235.

This proposed facility is located in Greene Township, **Beaver County**.

Description of Proposed Action/Activity: New SFTF to serve proposed Hookstown Dollar General Store.

WQM Permit No. WQG01651901, Sewage, **Speedway LLC**, 500 Speedway Drive, Enon, OH 45323-1056.

This proposed facility is located in South Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: construction of a small flow sewage treatment plant.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4319402, Sewage, **Judith DeAngelis**, 2419 Kelly Road, Hermitage, PA 16148.

This proposed facility is located in Hermitage City, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2519406, Sewage, **William Bogue**, 431 East Townhall Road, Waterford, PA 16441-4217.

This proposed facility is located in Summit Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PAI130026, MS4, **West Chester Borough Chester County**, 401 East Gay Street, West Chester, PA 19380-2729. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in West Chester Borough, **Chester County**. The receiving streams, Blackhorse Run (TSF, MF), Taylor Run (TSF, MF), Chester Creek (Goose Creek) (TSF, MF), and Plum Run (WWF, MF), are located in State Water Plan watershed 3-H and 3-G and are classified for Migratory Fishes, Warm Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plans with the application to reduce pollutant loads to impaired waters:

- Two Pollutant Reduction Plans (PRPs)
- One Total Maximum Daily Load (TMDL) Plan

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PAI136105, MS4, **North Huntingdon Township**, 11279 Center Highway, North Huntingdon, PA 15642-2018. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of this Commonwealth in North Huntingdon Township, **Westmoreland County**. The receiving streams Youghiogheny River (WWF), Tinkers Run (TSF), Crawford Run (WWF), Coal Run (TSF), Brush Creek (TSF), Unnamed Tributary to Long Run and Long Run (HQ-TSF), are located in State Water Plan watershed 19-D and 19-A and are classified for Warm Water Fishes and HQ—Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150123	Eadeh Family Limited Partnership 511 Old Lancaster Road, No. 8 Berwyn, PA 19312	Chester	East Whiteland Township	Unnamed Tributary to (East) Valley Creek EV
PAD150112	Woodstone Development Company, LP 70 Pottstown Pike Suite 100 Chester Springs, PA 19425	Chester	East Whiteland Township	Valley Creek EV Ridley Creek HQ

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450081	Cornerstone Community Church 388 Polk Twp Rd Kunkletown, PA 18058	Monroe	Polk Twp	Pohopoco Creek (HQ-CWF, MF)
PAD450077	Pocono Organics LLC 1015 Long Pond Rd P.O. Box 145 Long Pond, PA 18334	Monroe	Tunkhannock Twp	Keiper Run (HQ-CWF, MF)
PAD450078	Mt Nebo Apt LLC 117 Pipher Ln Stroudsburg, PA 18360	Monroe	Middle Smithfield Twp	Marshalls Creek (HQ-CWF, MF) Pond Creek (HQ-CWF, MF) EV Wetlands

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480027 A-1	Lafayette College 901 Bushkill Dr Easton, PA 18042	Northampton	Easton City	Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD060025	The Highlands at Wyomissing 2000 Cambridge Avenue Wyomissing, PA 19610	Berks	Wyomissing Borough	Wyomissing Creek (HQ-CWF, MF)
PAD060030	Dave and Ruth Mast 784 Memorial Highway Oley, PA 19547	Berks	Oley Township	Little Manatawny Creek (CWF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD140048 Renewal/Major Amend/Phase Previously PAS10F073R2 & PAI041415001	Village of Nittany Glen 940 W. Sproul Rd Suite 301 Springfield, PA 19064	Centre	Benner Twp	UNT to Buffalo Run HQ-CWF
PAD140049 Renewal PAI041413002	Anatoli and Irina Loutsik 9599 Thistle Ridge Lane Vienna, VA 22182	Centre	Patton Twp	UNT to Buffalo Run HQ-CWF

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38 NUTRIENT MANAGEMENT PLANS

CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Leroy Troester Jr Troester Dairy 175 Cannon Road Mifflinburg, PA 17844	Union	1,007	2,079.68	Dairy	HQ	Renewal
Mahosky Farms, LLC 210 Back Road Canton, PA 17724	Tioga	67.5	685.68	Hog	Sugar Works Run-HQ Mill Creek-HQ	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5980.

Permit No. 4619502 Public Water Supply.

Applicant	North Penn Water Authority 300 Forty Fort Road Lansdale, PA 19446
Borough	Lansdale
County	Montgomery
Responsible Official	North Penn Water Authority 300 Forty Fort Road Lansdale, PA 19446
Type of Facility	PWS
Consulting Engineer	Entech Engineering, Inc. 201 North Penn Street Reading, PA 19601
Application Received Date	March 4, 2019
Description of Action	Permit approval requested for the construction of 250,000-gallon elevated water storage tank and demolition of an existing 1.2 mg standpipe.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 2519501, Public Water Supply.

Applicant	Erie City Water Works
Township or Borough	City of Erie
County	Erie
Responsible Official	Craig Palmer
Type of Facility	Public Water Supply
Consulting Engineer	Kevin Hoffman, PE KLH Engineers 5173 Campbells Run Road Pittsburgh, PA 15205
Application Received Date	March 19, 2019
Description of Action	Improvements including new building to the Cherry Street Pump Station.

Permit No. 1669501-MA3, Public Water Supply.

Applicant	St. Petersburg Borough Water Authority
Township or Borough	St. Petersburg Borough
County	Clarion
Responsible Official	William Logue
Type of Facility	Public Water Supply
Consulting Engineer	Marty English, PE The EADS Group 15392 Route 322 Clarion, PA 16214
Application Received Date	March 25, 2019
Description of Action	Changing the water treatment coagulant chemical to an alternate.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0219510MA, Minor Amendment.

Applicant	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
[Township or Borough]	Allison
Responsible Official	David R. Kaufman, Vice President—Engineering Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Type of Facility	Water system
Consulting Engineer	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055

Application Received March 27, 2019
Date

Description of Action Rehabilitation of the Allison
water storage tank.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Lancaster Center/HEMCO, 5363 Lincoln Highway, Gap, PA 17527, Salisbury Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Lancashire Associates, LP, 795 Chestnut Street, P.O. Box 306, Gap, PA 17527, submitted a Notice of Intent to Remediate soil and groundwater contaminated with gasoline. The site will be remediated to the Nonresidential Statewide Health Standard. Future use of the site is commercial/retail. The Notice of Intent to Remediate was published in the *LNP* on March 15, 2019.

PA Turf Equipment, 1501 Quentin Road, Lebanon, PA 17042, North Cornwall Township, **Lebanon County**. BL Companies, 42342 Carlisle Pike, Suite 260, Camp Hill, PA 17011, on behalf of 1501 Quentin Road, LLC, 1005 East King Street, Suite 100, York, PA 17403, and PA Turf Equipment, 225 East Maple Street, Cleona, PA 17042 submitted a Notice of Intent to Remediate site soil contaminated with No. 2 Fuel Oil. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is unknown. The Notice of Intent to Remediate was published in the *Patriot News* on March 14, 2019.

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Schenkel Residence, 45 Ruby Lane, Bristol Township, **Bucks County**. Lora Werner, 436 South Oliver Street, Media, PA 19063 on behalf of Steven Schenkel, 434 South Oliver Street, Media, PA 19063 submitted a Notice of Intent to Remediate. The site was contaminated with a small amount of home heating oil. The past, current, and future use of the property is residential. The Notice of Intent to Remediate was published in the *Courier Times* on January 24, 2019.

Luetz Residence, 38 Rolling Lane, Bristol Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pottsville, PA 18073 on behalf of Andrea Gluch, State Farm Insurance PA Fire Claims, P.O. Box 106169 Atlanta, GA 30348-6169 submitted a Notice of Intent to Remediate. A release of petroleum occurred at the site with impacts to site soil and shallow groundwater. The current use and proposed future use of the property is residential. The Notice of Intent to Remediate was published in *The Bucks County Courier Times* on January 18, 2019.

Lansdale Finishers, 117 South Broad Street, Lansdale Borough, **Montgomery County**. Angelo Fatiga, Pennoni Associates, Inc., 190 Market Street, Philadelphia, PA 19103 on behalf of Jon Herzog, Commerce Pursuit Capital, LP, 1300 Virginia Drive, Suite 215, Fort Washington, PA 19034, submitted a Notice of Intent to Remediate. The site has been contaminated with the release of chlorinated solvents into the soil and groundwater. The site will be developed for a future residential use. The Notice of Intent to Remediate was published in the *Montgomery County Times Herald* on February 8, 2019.

580 East Lancaster, 580 East Lancaster Avenue, Easttown Township, **Chester County**. Michael S. Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of David Della Porta, Berwyn Owner, LLC, 775 Lancaster Avenue, Suite 210,

Villanova, PA 19075 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with petroleum hydrocarbons and chlorobenzene, which have contaminated soils and groundwater on the site. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Daily Local News* on February 8, 2019.

Mitchell Street Commons, 4136-4140 Mitchell Street, City of Philadelphia, **Philadelphia County**. John Filoon, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Michael Gordon, Mitchell Commons, LLC, 946 Simons Avenue, Bensalem, PA 19020 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of metals and PAHs. The site is currently being redeveloped for mixed commercial and residential use. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on January 23, 2019.

723 Wheatland Street, 723 Wheatland Street, Phoenixville Borough, **Chester County**. Paul Martino, Pennoni Associates, Inc., 190 Market Street, Philadelphia, PA 19103 on behalf of Jon Herzog, CSW Wheatland Associates, LP, 1300 Virginia Drive, Suite 215, Fort Washington, PA 19034 submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been contaminated with the release of chlorinated solvents. The site will be developed for a future residential use. The Notice of Intent to Remediate was published in the *Mercury* on February 8, 2019.

Quad Graphics Inc, 4371 County Line Road, New Britain Township, **Bucks County**. Colleen Costello, GHD, Services, Inc., 1140 Welsh Road, Suite 120, North Wales, PA 19454 on behalf of Tom Estock, Quad Graphics Inc., N61 W23044 Harry's Way, Sussex, WI 53089-3995 submitted a Notice of Intent to Remediate. Soil at the site has been contaminated with a release of No. 2 fuel oil. The proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in the *Intelligencer Incorporated* on February 12, 2019.

PennDOT Doylestown Maintenance Facility, 229 North Broad Street, Doylestown Borough, **Bucks County**. Toby Kessler, Gilmore & Associates, Inc, 65 East Butler Avenue, Suite 100, New Britain, PA 18901 on behalf of Phil Ehlinger, Doylestown Borough, 2052 Lucon Road, Skippack, PA 19474 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of cadmium, chromium, arsenic, beryllium and benzo(a)pyrene. The future site will be a park. The Notice of Intent to Remediate was published in the *Intelligencer* on February 19, 2019.

2801 Fox Street, 2801 Fox Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Jessica Starkey, CS Hunting Fox General, LLC Hunting Fox Associates, V. LP, and 2801 Fox Street, Associates, LP, 901 Harvest Drive, Suite 105, Blue Bell, PA 19422 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with lead and arsenic in soil. The proposed future site-use will remain as a medical facility. The Notice of Intent to Remediate was published in the *Philadelphia Weekly* on January 10, 2019.

The Virginia House, LLC, 7 North New Street, Hatboro Borough, **Montgomery County**. John W. Storb, Jr., PG, Storb Environmental Incorporated, 410 North Easton Road, Willow Grove, PA 19090 on behalf of Lisa

Becker, The Virginia House, LLC, 420 Exton Road, Hatboro, PA 19040 submitted a Notice of Intent to Remediate. The site has been impacted with the release of No. 2 fuel oil. The proposed future use of the property is residential. The Notice of Intent to Remediate was published in the *Times Chronicle/Public Spirit* on January 20, 2019.

USF Holland Philadelphia, 3000 Orthodox Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of William Staffieri, Thompson Street, LLC, 4233 Richmond Street, Philadelphia, PA 19137 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with lead in soil. The future use of the site will be non-residential. The Notice of Intent to Remediate was published in the *Philadelphia Star* on January 23, 2019.

Wawa Store No. 149, 10 Davisville Road, Warminster Township, **Bucks County**. Geoff Kristof, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Joseph Standen, Jr., PG, Wawa Inc., 260 West Baltimore Pike, Media, PA 19063 submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with unleaded gasoline. The property will continue to operate as a retail gasoline station. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on January 24, 2019.

Girard Medical Center, 8th Street and Girard Avenue, City of Philadelphia, **Philadelphia County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 submitted a Notice of Intent to Remediate. A release of petroleum occurred at the site with impacts to shallow groundwater. The current and future use of the site is commercial. The Notice of Intent to Remediate was published in the *Philadelphia Inquirer* on January 14, 2019.

Lidl Grocery Store, Ridge Pike and Trooper Road, Lower Providence Township, **Montgomery County**. Jeffery T. Bauer, PG, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Stephen Damico, Lidl US, LLC, 3 Executive Campus, Suite 390, Cherry Hill, NJ 08022 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with petroleum-impacted soil. The proposed future use of the property will be commercial. The Notice of Intent to Remediate will be published in the local newspaper on March 3, 2019.

TF Properties 3rd Avenue, LLC, 35 West Third Avenue, Collegeville Borough, **Montgomery County**. Gil Marshall, PG, Marshall Geoscience, Inc., 170 1st Avenue, Collegeville, PA 19426 on behalf of Terry Franks, TF Properties 3rd Avenue, LLC, P.O. Box 26483, 168 East 1st Avenue, Collegeville, PA 19426 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with used motor oil. The proposed future use of the property will continue to be non-residential. The Notice of Intent to Remediate was published in the *Times Herald* on February 22, 2019.

Wedgewood Gardens, 1890 Middletown Road, Edgmont Township, **Delaware County**. Joseph Diamadi, Jr., Marshall Geoscience Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Sona Hoplamazian, 4 Hampton Lane, Glen Mills, PA 19342 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with unleaded gasoline in soil and groundwater. The proposed future use of the property will be maintained as a multi-use commercial and residential

property. The Notice of Intent to Remediate was published in the *Daily Times* and *Sunday Times* on February 7, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Thompson Food Service, Interstate 80 at MM 194.2 Westbound, Miles Township, **Centre County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Thompson Food Service, 400 Allegheny Street, Jersey Shore, PA 17740, has submitted a Notice of Intent to Remediate site soil contaminated with diesel fuel and antifreeze. The applicant proposed remediation of the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was published in *The Daily Item* on February 19, 2019.

Wallace Transport Project, State Route 880 Southbound, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Wallace Transport, 532 Peterbilt Lane, Woodland, PA 16881, has submitted a Notice of Intent to Remediate site soil contaminated with diesel fuel and motor oil. The applicant proposes remediation of the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was published in *The Daily Item* on March 8, 2019.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a

hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-083Z: Mersen USA (215 Stackpole Street, St Marys, PA 15857), for the proposed construction of two excess air ovens and a shared oxidizer that will be controlled by an existing SO₂ scrubber (C406C) in City of St Marys, **Elk County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03187B: Allied Veterinary Cremation, Ltd. (1966 Mastersonville Road, Manheim, PA 17545) for installation of a pet cremation unit at their facility located in Rapho Township, **Lancaster County**. The expected emissions from the unit are 3.47 tpy of PM, 2.19 tpy of CO, 2.64 tpy of NO_x and 0.22 tpy of VOC. DEP's review of the

information submitted by the applicant indicates that the air contamination source as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00010M: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) for the construction of a Scientific Dust Collectors model SPJ-180-4RT6 dust collector and recommissioning of an existing Farr Tenkay model 30LS cartridge collector to replace the existing Torit Donaldson model DFO-4-64 cartridge collector associated with the multiple hearth furnace (MHF) and associated material handling equipment at the Towanda Facility located in Towanda Borough, **Bradford County**. The Department of Environmental Protection's (Department) review of the information submitted by Global Tungsten & Powders Corp. indicates that the control devices to be installed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed installations.

There will be no change in the emissions from the multiple hearth furnace or associated material handling equipment as a result of the proposed project. The following is a brief description of the conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: The post-control particulate matter emissions from the MHF and associated material handling equipment shall not exceed 0.006 gr/dscf, 0.41 lb/hr and 1.76 ton/year. The post-control hazardous air pollutant emissions shall not exceed 0.25 ton/year. The permittee shall test a composite sample of each truckload of tungsten processed in the MHF. There shall be no visible emissions from the exhaust of the proposed control devices. The permittee shall equip the proposed control devices with a differential pressure monitor and record the pressure drop once per shift. Spare filters shall be kept on hand to replace any damaged filters. The permittee shall create records of testing results and calculations verifying compliance with the emissions limitations, which shall be submitted to the Department on an annual basis.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 08-00010M, the requirements established in the plan approval will be incorporated into State Only Operating Permit 08-00010 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All pertinent documents used in the evaluation of the application are

available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS IP19-000043: MIPC, LLC (G Street and Hunting Park Ave, Philadelphia, PA 19124) to increase the facility's gasoline or light petroleum products throughput from 243,000,000 to 306,600,000 gallons per year, install a new ethanol unloading skid, and install a new Vapor Recovery Unit (VRU) primary control device to control emissions from the gasoline and light petroleum product loading and ethanol unloading skid will be limited to less than 14.34 tons per rolling 12-month period of VOCs, the potential Hazardous Air Pollutant (HAP) emissions from the facility will be limited to 10 tons per rolling 12-month period of individual HAPs, and 25 tons per rolling 12-month period of combined HAPs. The potential total emissions increase from the project will be 8.93 tons of VOC per year. The plan approval will contain operating, monitoring, testing, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed plan approval must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the plan approval or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00004: Silgan White Cap (350 Jaycee Drive, Hazle Township, PA 18202-1148) The Department intends to issue a Title V Operating Permit renewal for operation of a crowns and closures manufacturing facility in Hazle Township, **Luzerne County**. The sources on site include 5 coating lines and solvent clean-up operations controlled by two regenerative thermal oxidizers (RTOs) and an emergency generator. The proposed Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

29-05001: JLG Industries (1 JLG Way, McConnellsburg, PA 17233-9502) for the renewal of the facility's Title V operating permit, at the lift equipment manufacturing facility located in Ayr Township, **Fulton County**. The facility's 2017 actual air emissions were 5.1 tons of CO, 6.3 tons of NO_x, 0.7 ton of PM₁₀, 42.1 tons of VOC, 0.0 ton of SO_x and 1.2 ton of total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for sources derived from 25 Pa. Code §§ 123, 127 and 129 for restrictions, monitoring, recordkeeping, and reporting. Source ID 135, a gasoline storage tank is subject to 40 CFR Part 60 Subpart CCCCCC-Standard of Performance for Gasoline Storage Tanks. Source ID 134 emergency generator RICE engines are subject to NESHAP Subpart ZZZZ. Source IDs 102, 103, 104, 105, 106, 114, 115 and 128 are subject to 25 Pa. Code §§ 129.96—129.100 Presumptive RACT.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

32-00230: Texas Eastern Transmission, LP (862 Horse Thief Road, New Florence, PA 15944). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP-32-00230) to Texas Eastern Transmission LP to authorize the continued operation of a natural gas compressor station for their Armagh Compressor Station located in West Wheatfield Township, **Indiana County**. The facility is currently operating under Title V Operating Permit 32-00230 and Plan Approval 32-00230B. The facility's main sources include a GE Frame 5 Turbine equipped with a dry low-NO_x combustion system and a CO oxidation catalyst; a Solar Titan 130 Turbine equipped with a dry low-NO_x combustion system for NO_x control and an oxidation catalyst for CO, VOC, and HAP control; an 880-BHP Waukesha Emergency Generator; Gas Releases, which include pigging operations; and Component Leaks, which include fugitive emissions. In addition, the facility has a number of miscellaneous sources on site which include two small heaters, five pressure vessels, and a storage tank.

The facility has potential emissions of 113.3 TPY NO_x; 110.1 TPY CO; 49.9 TPY VOC; 5.1 TPY SO_x; 9.9 TPY PM_{10/2.5}; 6.6 TPY HAP total; 0.61 TPY single HAP for benzene; and 207,046 TPY for CO₂e. The facility has reported actual emissions in 2017 of 21.4 TPY NO_x; 5.6 TPY CO; 9.5 TPY VOC; 1.2 TPY SO_x; 1.1 TPY PM_{10/2.5}; 0.37 TPY HAP total; 0.16 TPY single HAP for benzene; and 41,844 TPY for CO₂e. The permit includes requirements to limit VOC emissions to not equal or exceed 50 TPY. The facility is also subject to presumptive RACT requirements for NO_x, which have been evaluated during this review. This permit incorporates the sources authorized under plan approval 32-00230B. Emission limits,

operating requirements, and work practice standards along with testing, monitoring, recordkeeping, and reporting requirements have been included in this Title V operating permit to ensure that the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 60 Subparts JJJJ and KKKK, 40 CFR Part 63 Subpart ZZZZ, and 25 Pa. Code Chapters 121—145.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Title V Operating Permit may submit the information to Bradley Spayd, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (32-00230) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Bradley Spayd, Air Quality Engineering Specialist, at the previously listed address. For additional information concerning the permit or the issuance procedure, contact Bradley Spayd at the previously listed address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00292: League Collegiate Wear, Inc. (401 E. 4th St., Bldg. 8, Bridgeport, PA 19405) for a non-Title V, State-Only, Synthetic Minor Operating Permit in Bridgeport Borough, **Montgomery County**. The company is an apparel decorating and finishing outlet. The primary pollutants emitted from the facility are volatile organic compounds (VOCs) which are emitted from screen cleaning materials (e.g., VOC solvents) during screen recovery operations. Based on solvent usage, the facility has the potential-to-emit (PTE) VOCs in quantities greater than the major source thresholds.

The Operating Permit will contain monitoring, recordkeeping, reporting and work practice standards designed to keep the facility operating within all applicable air quality requirements.

09-00082: Quakertown Veterinary Clinic, PC (2250 North Old Bethlehem Pike, Quakertown, PA 18951), located in Milford Township, **Bucks County**, for operation of a propane or natural gas-fired animal crematorium. This action is a renewal of a State Only Operating Permit (Natural Minor). The renewal contains monitoring, recordkeeping and reporting requirements

designed to keep the facility operating within all applicable air quality requirements.

09-00192: Waste Management of Pennsylvania, Inc. (1000 New Ford Mill Rd, Morrisville, PA 19067) for a marine bulk material handling and storage facility located in Falls Township, **Bucks County**. The facility is a non-Title V (State only) facility. Operations approved at the facility include ship or truck loading/unloading of pumice, gypsum, slag, salt, scrap steel, sugar, or clean cover soils. The only pollutant of concern at this facility is particulate matter (PM) including PM that may be a hazardous air pollutant (HAP). PM/PM₁₀/PM_{2.5} (particulate matter 10 microns/2.5 microns and smaller) are limited to 79.8, 34.6 and 12.2 tons respectively, all on a 12-month rolling basis. HAP emissions are limited to 1.0 ton/year on a 12-month rolling basis. PM/PM₁₀/PM_{2.5} emissions are controlled by water suppression and/or Best Management Practices for material transfer. Three engines that provide power to scales, two 15 kW generator engines and one 64 hp engine, are subject to 40 CFR Part 63 Subpart ZZZZ, the Federal standard National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The Operating Permit will contain monitoring, recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

35-00015: Valmet, Inc (987 Griffin Pond Road, Clarks Summit, PA 18411) The Department intends to issue a State-Only (Synthetic Minor) Operating Permit for operation of sources at a fabricated rubber products manufacturing facility in South Abington Township, **Lackawanna County**. The sources include a natural gas-fired boiler under 10 MMBtu/hr and rubber manufacturing operations. Control devices include eight separate dust collectors. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00062: Tri-City Marble, LLC (4724 Springside Court, Allentown, PA 18104-9488) The Department intends to issue a State-Only (Synthetic Minor) Operating Permit for operation of sources at a plastics plumbing fixtures manufacturing facility in Upper Macungie Township, **Lehigh County**. The sources include gel coating and grinding operations. These sources are controlled by spray booth containment with filters and a separate dust collector. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00064: Ungerer & Company (110 N. Commerce Way, Bethlehem, PA 18017-8932). The Department intends to issue a renewal State-Only Natural Minor Permit for Ungerer & Company (Bethlehem Plant), located in Hanover Township, **Northampton County**. Operations performed at this facility include mixing, blending, and manufacturing of fragrances and flavors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's.

The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-03012: International Paper Co./Biglerville Container (136 East York Street, Biglerville, PA 17307) for operation of a solid fiber container manufacturing facility in Biglerville Borough, **Adams County**. The facility potential emissions are 13.39 tons of CO, 15.89 tons of NO_x, 2.35 tons of PM, 0.13 ton of SO_x, 9.70 tons of VOC, and 0.63 ton of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60 Subpart Dc-Standard of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR Part 63, Subpart ZZZZ-National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

21-05027: Zenith Energy Terminals PA Holdings LLC (5125 Simpson Ferry Road, Mechanicsburg, PA 17050) for a petroleum product loading terminal in Hampden Township, **Cumberland County**. The facility 2018 actual air emissions were 1.48 ton of CO, 4.89 tons of NO_x, 0.59 ton of PM₁₀, 0.15 ton of PM_{2.5}, 0.16 ton of SO_x, 22.67 tons of VOC, and 4.88 tons of total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 40 CFR Part 60 Subpart Kb-Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984, and 40 CFR Part 63 Subpart BBBBBB-National Emissions Standards for Hazardous Air Pollutants for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

01-05033: Knouse Foods Cooperative, Inc. (800 Peach Glen Road, Peach Glen, PA 17375) for the fruit processing facility in Tyrone Township, **Adams County**. The estimated potential emissions are: 13.2 tons of PM₁₀; 32.7 tons of CO; 87.7 tons of NO_x; 79.3 tons of SO_x; 3.2 tons of VOCs; and 1.1 ton of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60, Subpart Dc-Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units; 40 CFR Part 63, Subpart ZZZZ-National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and 40 CFR Part 63, Subpart JJJJJJ-National Emission Standard for Area Sources of Hazardous Air Pollutants (HAPs) for Industrial, Commercial, and Institutional Boilers.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00054: Meckley's Limestone Products, Inc. (P.O. Box 503, Herndon, PA 17830-0503) for their facility in Lower Mahanoy Township, **Northumberland County**. The facility is a manufacturer of crushed limestone and hot mix asphalt for road and paving construction. The facility's main sources include stone crushing, sizing and conveying equipment; two aggregate dryers; hot mix asphalt plant; and five storage tanks. The facility has taken synthetic minor restrictions to limit SO_x and CO emissions below the major emission thresholds. The facility has the potential to emit 17.2 TPY VOC, 31.4 TPY NO_x, 51.9 TPY CO, 1.86 TPY total HAPs, 69.8 TPY PM₁₀, and 80.54 TPY SO_x. The proposed State-only operating permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are also included. The applicable requirements were derived from 25 Pa. Code Article III, Chapters 121–145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

17-00049: Kurtz Bros., Inc. (400 Reed Street, Clearfield, PA 16830-2540); the Department intends to issue a renewal State Only permit for their Clearfield facility located in Clearfield Borough, **Clearfield County**. The facility is currently operating under State Only Permit No. 17-00049 revised on January 31, 2017. The physical changes to facility wide source operations since the previous permit were insignificant. Facility wide Potential to Emit calculations for nitrogen oxides (NO_x, expressed as NO₂), carbon monoxide (CO), volatile organic compounds (VOCs), sulfur oxides (SO_x, expressed as SO₂), particulate matter (PM), PM₁₀, PM_{2.5} and hazardous air pollutants (HAPs) are, as follow: NO_x: 23 tons per year (tpy); CO: 26 tpy; VOCs: 7 tpy; SO₂: 99.5 tpy; PM/PM₁₀/PM_{2.5}: 14 tpy; and HAP (HCl): 3 tpy. The press operations are to be operated and maintained in accordance with good air pollution control practices. In addition, the company is required to maintain compliance with the existing restrictions to limit the sulfur dioxide emissions below the major threshold. The small coal-fired boilers at this facility (two boilers each with less than 10 MMBtu/hr heat input rating) are subject to 40 CFR Part 63 Subpart JJJJJ. Each one is defined as an existing boiler with a heat input rating less than 10 MMBtu/hr, the applicable Subpart JJJJJ standard is to conduct periodic tune-ups on each unit biennially, pursuant to 40 CFR 63.11223. The applicable standard and recordkeeping requirements are incorporated into the renewal permit, along with the reporting requirements. Based on the information provided in the permit renewal application submittal, all applicable air quality regulatory requirements pertaining to the air contaminant sources located at this facility have been incorporated into the renewal permit including testing, monitoring, recordkeeping, reporting and work practice conditions to verify compliance with the applicable requirements. The applicable requirements were derived from 25 Pa. Code Article III, Chapters 121–145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Re-

gional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

41-00060: Frito Lay, Inc. (220 N. Reach Rd., Williamsport, PA 17701) to issue a renewal State Only Operating Permit for the Williamsport Plant located in the City of Williamsport, **Lycoming County**. The facility is currently operating under State Only Operating Permit 41-00060. The facility's main sources include one (1) 3 MMBtu/hr, natural gas fired boiler; numerous small natural gas and propane fired heaters; several pieces of snack food manufacturing equipment including fryers, extruders, bake ovens, cooking kettles, a corn cleaner and two cornmeal silos; one 2.5 kW, natural gas/propane fired emergency generator; and various miscellaneous sources. The facility has potential emissions of 12.22 TPY of CO; 14.99 TPY of NO_x; 0.18 TPY of SO_x; 5.21 TPY of PM/PM₁₀; 0.81 TPY of VOCs; 0.31 TPY of HAPs and 17,834 TPY of CO_{2e}. The emergency generator is subject to 40 CFR Part 63, Subpart ZZZZ-NESHAPS for Stationary Reciprocating Internal Combustion Engines. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121–145, as well as 40 CFR Part 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

63-00984: FML Terminal Logistics, LLC (1492 Route 519, Eighty-Four, PA 15330-2843) Natural Minor Operating Permit is for a sand transfer terminal and is located in North Strabane Township, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Operations at the site produce particulate matter (PM) emissions that are controlled by a baghouse. The facility is required to conduct daily surveys of the site to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. Emissions are projected to be 12.03 tons per year (TPY) PM, 8.41 TPY PM₁₀, and 7.73 TPY PM_{2.5}. The air quality permit includes operation requirements, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Bradley Spayd, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00984) and

concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Bradley Spayd, Air Quality Engineering Specialist, at the previously listed address. For additional information concerning the permit or the issuance procedure, contact Bradley Spayd at the previously listed address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

04-00034: The Sherwin Williams Manufacturing Company. (372 Cleveland Street, Rochester, PA 15074) Synthetic Minor Operating Permit is for a facility that produces various coatings and paints and is located in Rochester Township, **Beaver County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of emissions consist of two 8.4 MMBtu/hr boilers, one 12.3 MMBtu/hr boiler, batch processing operations controlled by surface condensers, packed tower scrubbers, and a baghouse, storage tanks, an air stripper for treating waste water, fugitive emissions, three emergency generators, and miscellaneous sources such as an oil heater. Facility-wide potential emissions are projected to be 49.5 TPY VOC, 37.2 TPY NO_x, 11.2 TPY CO, 17.6 TPY HAP, 5.7 TPY single HAP for xylene, 2.4 TPY PM_{10/2.5}, and 65.3 TPY SO_x. Actual annual emissions at the facility are projected to be 32.0 TPY VOC, 3.5 TPY NO_x, 2.9 TPY CO, 9.2 TPY HAP, 3.2 TPY single HAP for xylene, 0.34 TPY PM_{10/2.5}, and 0.02 TPY SO_x. VOC emissions are limited to not equal or exceed 50 TPY to stay below Title V thresholds. At a minimum, the facility is required to conduct daily surveys of the site to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. The air quality permit includes material throughput limits, operation requirements, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Bradley Spayd, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (04-00034) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Bradley Spayd, Air

Quality Engineering Specialist, at the previously listed address. For additional information concerning the permit or the issuance procedure, contact Bradley Spayd at the previously listed address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

OP-65-00800: Columbia Gas Transmission, LLC (455 Racetrack Road, Washington, PA 15301) Notice is hereby given in accordance with 25 Pa. Code §§ 127.424 and 127.425 that the Pennsylvania Department of Environmental Protection (Department) intends to issue a renewal State Only Operating Permit OP-65-00800 to Columbia Gas Transmission, LLC to authorize the continued operation of the Delmont Compressor Station located in Salem Township, **Westmoreland County**. Sources include one (1) 804 bhp Waukesha and one (1) 1,100 bhp White Superior natural gas-fired compressor engines.

Emissions from the sources covered under this operating permit are 35.31 tons of nitrogen oxides (NO_x), 6.15 tons of carbon monoxide (CO), 2.75 tons of volatile organic compounds (VOC), 0.64 ton of formaldehyde (HCHO), 0.90 ton of total hazardous air pollutants (HAP), and 10,260 tons of carbon dioxide equivalents (CO₂e) per year. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed SOOP renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements. The engines are subject to the applicable requirement of 40 CFR Part 63 Subpart ZZZZ.

The State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality State Only Operating Permit for this project, a person may contact the Department at 412-442-4000.

A person may oppose the renewal by filing a written protest with the Department through Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; asandy@pa.gov; or fax 412-442-4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (OP-65-00800) and a concise statement of the objections to the operating permit and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-00181: American Hard Chrome LLC (925 Industrial Drive, New Castle, PA 16101). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for operation of the hard chrome plating facility located in the City of New Castle, **Lawrence County**. The facility's primary emission sources include miscellaneous natural gas combustion,

natural gas-fired space heaters, four (4) chrome plating tanks, a heat treat furnace, and miscellaneous VOC sources. The potential emissions of the primary pollutants from the facility are as follows: 3.44 TPY (tons per year) NO_x, 2.02 TPY CO, 0.392 TPY VOC, 0.135 TPY total HAPs, 0.001 TPY Chromium, 0.080 TPY filterable PM₁₀ and PM_{2.5}, and 0.021 TPY SO_x; thus, the facility is a natural minor. The chrome plating tanks are subject to 40 CFR Part 63 Subpart N, the NESHAP for Chromium Emissions from Hard Chromium Electroplating and Chromium Anodizing Tanks. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Enlow Fork Mine in Morris, Richhill, and Washington Townships, **Greene County** and Morris and Amwell Townships, **Washington County** and related NPDES permit to revise 3,687 previously permitted underground and subsidence control plan area acres from development only to longwall mining. No additional discharges. The application was considered administratively complete on March 26, 2019. Application received: January 18, 2019.

11841301 and NPDES No. PA0001317. ArcelorMittal Pristine Resources, LLC, (129 Bethlehem Road, P.O. Box 36, Revloc, PA 15948). To renew the permit for the Cambria Slope Mine No. 33 in Cambria, Allegheny, Munster, Portage, Summerhill, and Croyle Townships, **Cambria County** and related NPDES permit for reclamation and water treatment only. No additional discharges. The application was considered administratively complete on March 26, 2019. Application received: February 11, 2019.

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Enlow Fork Mine in Richhill, Morris, and Washington Townships, **Greene County** and Morris Township, **Washington County** and related NPDES permit for installation of an overhead electric line. No additional discharges. The application was considered administratively complete on March 28, 2019. Application received: February 11, 2019.

03031301 and NPDES No. PA0235563. Bedrock Mines, LP, (111 Freeport Road, Pittsburgh, PA 15215). To renew the permit for the Keystone East Mine in Plumcreek Township, **Armstrong County** and related NPDES permit. No additional discharges. The application was considered administratively complete on March 29, 2019. Application received: November 21, 2018.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56020105 and NPDES PA0249262. Fieg Brothers, P.O. Box 38, Berlin, PA 15530, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 96.9 acres. Receiving streams: unnamed tributaries of Millers Run and Sandy Hollow, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 25, 2019.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33100106. Strishock, LLC (P.O. Box 1006, DuBois, PA 15801). Revision to an existing bituminous surface mine to change postmining landuse from "Forestland" to "Unmanaged natural habitat" on the lands of Ronald Raybuck, Donald Lee Raybuck P.O.A., Albert E. Moore, David A. and Susan Moore, John Bradley Smith and Kelly E. Holt, John J. D'Anna now Mary L. and William J. D'Anna, Calvin M. Dickey now David B. and Emma A. Byler, Carol Java now Steve D. and Sarah E. Byler, and Smith Family Trust c/o Stewart Smith in Washington

Township, **Jefferson County** affecting 257.5 acres. Receiving streams: Horm Run and Five Mile Run, both classified for the following uses: CWF.

There are no potable surface water intakes within 10 miles downstream. Application received: March 14, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17980117 and NPDES PA0238104. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for water treatment only of a bituminous surface coal mine located in Decatur Township, **Clearfield County** affecting 75.6 acres. Receiving stream(s): Laurel Run and Little Laurel Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 20, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated

with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit

applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0100803 (Mining Permit No. 17841607), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A revision to the NPDES and mining activity permit for the Bigler Coal Preparation Plant in Bradford Township, **Clearfield County**. This is a DEP initiated amendment being issued to remove phenols monitoring from Outfall 002, because the permittee has demonstrated that phenols are not present in the discharge or the receiving stream. Surface Acres Affected 84.2. Receiving stream: Roaring Run, classified for the following use CWF: TMDL. The application was considered administratively complete on September 25, 2018. Application received: September 25, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 002 discharges to: Roaring Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 59' 39" Long: 78° 19' 04") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(mg/l)	6	-	-	9
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0	-	-	-

EPA waiver not in effect.

NPDES No. PA0214442 (Mining Permit No. 32901602), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A revision to the NPDES and mining activity permit for the I-22 Tipple in Burrell Township, **Indiana County**. This is a DEP initiated amendment being issued to remove arsenic monitoring from Outfalls 001 and 002, because the permittee has demonstrated that arsenic is not present in the discharge or the receiving stream. Surface Acres Affected 40.8. Receiving stream: Conemaugh River, classified for the following use CWF: TMDL. The application was considered administratively complete on February 21, 2018. Application received: February 21, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary 44710 to Conemaugh River

The proposed effluent limits for *Outfall 001* (Lat: 40° 26' 31" Long: 79° 15' 3") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(mg/l)	6	-	-	9
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

Outfall 002 discharges to: Unnamed Tributary 44710 to Conemaugh River

The proposed effluent limits for *Outfall 002* (Lat: 40° 26' 36" Long: 79° 15' 4") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

EPA waiver not in effect.

NPDES No. PA0236268 (Mining Permit No. 30130701), Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). A revision to the NPDES and mining activity permit for the Bailey Central Mine Complex Coal Refuse Disposal Areas No. 7 and No. 8 in Morris Township, **Greene County**. Surface Acres Affected 900. Receiving stream: Unnamed Tributary 32758 of Enlow Fork, classified for the following use: WWF. The application was considered administratively complete on January 30, 2017. Application received: January 30, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 701 discharges to: Unnamed Tributary 32758 of Enlow Fork

The proposed effluent limits for *Outfall 701* (Lat: 39° 57' 57.9" Long: -80° 22' 33.2") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids ¹	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.52	3.05	3.8
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	2,000	4,000	5,000
Chloride	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	79	158	197.5

Outfall 702 discharges to: Unnamed Tributary 32758 of Enlow Fork

The proposed effluent limits for *Outfall 702* (Lat: 39° 57' 56.6" Long: -80° 22' 34.5") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids ¹	(mg/l)	-	35	70	90
Manganese ¹	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

EPA waiver is not in effect.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0589756 (Mining Permit No. 30850103), Patriot Mining Company, LLC, 100 Tygart Drive, Grafton, WV 26354, NPDES permit renewal for continued water treatment at a surface coal mine in Greene Township, **Greene County** affecting 10 acres. Receiving stream(s): UNT to Whiteley Creek classified for the following use: WWF. Application received: June 8, 2017.

The following treated wastewater outfall discharges to an unnamed tributary to Whiteley Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
006	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 006 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	1.2	2.4	3.0
Total Suspended Solids (mg/l)	35	70	90
Sulfate (mg/l)		Twice Monthly Monitor & Report	
Total Selenium (mg/l)		Quarterly Monitor & Report	
Total Dissolved Solids (mg/l)		Quarterly Monitor & Report	
Osmotic Pressure (mOsm/kg)		Quarterly Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

NPDES No. PA0250376 (Mining Permit No. 30030101), Patriot Mining Company, LLC, 100 Tygart Drive, Grafton, WV 26354, NPDES permit renewal for continued water treatment at a surface coal mine in Greene Township, **Greene County** affecting 117.4 acres. Receiving stream(s): UNT to Whiteley Creek classified for the following use: WWF. Application received: November 6, 2017.

The following treated wastewater outfalls discharges to UNT B to Whiteley Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Treatment Facility Outfall
002	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 and 002 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	1.1	2.2	2.7
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
Total Selenium (mg/l)	-	-	Report
Sulfate (mg/l)	-	-	Report
Total Dissolved Solids (mg/l)	-	-	Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0280691 (Permit No. 20192801), Meadville Redi-Mix Concrete, Inc. (P.O. Box 418, Meadville, PA 16335). New NPDES permit for a small industrial minerals surface mine in Summit Township, **Crawford County**, affecting 7.0 acres. Receiving streams: Inlet Run, classified for the following uses: HQ-CWF. TMDL: None. Application received: March 6, 2019.

There will be no discharge from this site.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of

this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E4002219-004. Gregory Fellerman, 409 Lakeside Dr., Harveys Lake, PA 18612, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To remove an existing pile-supported boathouse and surrounding dock structure and to construct and maintain a pile-supported dock/boathouse with 2,922 square feet of structure encroaching into the normal pool elevation of Harveys Lake (HQ-CWF). The project is located at 2497 Lakeside Drive (S.R. 415) (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 46.95"; Longitude: -76° 2' 10.3487") in Harveys Lake Borough, Luzerne County. (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 46.95"; Longitude: -76° 2' 10.3487"). Subbasin 5B.

E4002219-002. Christopher DiLeo, Pole 289, Harveys Lake, PA in Harveys Lake, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To remove an existing 869 square foot boathouse and dock structure and to construct and maintain a pile supported boathouse and dock with 2,769 square feet of structure encroaching into the normal pool of Harveys Lake (HQ-CWF, MF) The project is located at Pole 289 Lakeside Drive (S.R. 415), Harveys Lake, PA. (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 01.40"; Longitude: -76° 02' 36.92").

E4502219-001. Steve Dutterer and Diane Gabriel, 1467 Lake Shore Drive, Tobyhanna Township, PA in Tobyhanna Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a floating dock with 104 square feet of structure encroaching into the normal pool of Arrowhead Lake (EV). The project is located at 1467 Lake Shore Drive. (Thornhurst, PA Quadrangle, Latitude: 41° 09' 05.83"; Longitude: -75° 33' 29.39").

E6602219-003. Lemon Township, Tunkhannock Township Joint Municipal Sewer Authority, 113 Tunkhannock Drive, Tunkhannock, PA 18657, in Lemon and Tunkhannock Township, **Wyoming County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Lake Carey Low Pressure Sewer System Project.

1. (Stream 1) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 2 linear feet of a UNT to Meade Brook (CWF, MF). (Lemon Township) (Latitude: 41.598670; Longitude: -75.933775).

2. (Stream 2) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 2 linear feet of a UNT to

Meade Brook (CWF, MF). (Lemon Township) (Latitude: 41.598220; Longitude: -75.933967).

3. (Stream 3) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 6 linear feet of a UNT to Meade Brook (CWF, MF). (Lemon Township) (Latitude: 41.591132; Longitude: -75.930295).

4. (Stream 4) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 4 linear feet of a UNT to Meade Brook (CWF, MF). (Tunkhannock Township) (Latitude: 41.582454; Longitude: -75.925605).

5. (Stream 5) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 2 linear feet of a UNT to Meade Brook (CWF, MF). (Lemon Township) (Latitude: 41.589576; Longitude: -75.929110).

6. (Stream 6) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 3 linear feet of a UNT to Meade Brook (CWF, MF). (Lemon Township) (Latitude: 41.601952; Longitude: -75.927379).

7. (Stream 7) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 6 linear feet of a UNT to Meade Brook (CWF, MF). (Lemon Township) (Latitude: 41.603440; Longitude: -75.927953).

8. (Stream 8) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 4 linear feet of a UNT to Meade Brook (CWF, MF). (Lemon Township) (Latitude: 41.603775; Longitude: -75.928429).

9. (Stream 9) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 10 linear feet of Kerns Glen Creek (CWF, MF). (Tunkhannock Township) (Latitude: 41.563892; Longitude: -75.917709).

10. (Stream 10) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 20 linear feet of Billings Mill Brook (CWF, MF). (Tunkhannock Township) (Latitude: 41.553724; Longitude: -75.921037).

11. (Stream 11) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 20 linear feet of Billings Mill Brook (CWF, MF). (Tunkhannock Township) (Latitude: 41.580073; Longitude: -75.916678).

12. (Lake Carey) a 1.25-inch diameter SDR-11 HDPE low pressure sewer pipeline crossing 180 linear feet of Lake Carey (CWF, MF). (Tunkhannock Township) (Latitude: 41.588222; Longitude: -75.922422).

The project begins on the north side of Lake Carey, approximately 0.15 mile south the intersection of Shore Drive and Mason Road (Tunkhannock, PA Quadrangle: Lat: 41.605094; Long: -75.930747), includes both sides of Lake Carey and ends approximately 0.06 mile southwest of the intersection of Whipporwill Road and PA State Road 1002 (Tunkhannock, PA Quadrangle: Lat: 41.582126; Long: -75.914874).

(Tunkhannock, PA Quadrangle, Latitude: 41° 33' 11"; Longitude: -75° 54' 58").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E3603219-001: Mr. Brandon Wiggins, 229 West State Street, Quarryville, PA 17566 in Eden Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain a 50-foot long by 16-foot wide steel beam timber bridge that crosses a UNT to Bowery Run (HQ-CWF, MF). The bridge will include wing-walls and rip-rap streambank protection. The bridge structure will account for approximately 384-square feet

of permanent stream channel impacts, the wing-walls, bridge approaches and grading will account for approximately 1,250 square feet of permanent floodway impacts and the rip-rap streambank protection will account for approximately 725 square feet of permanent stream channel impacts. The project location is approximately 0.5 mile NW of the intersection of Bushong Rd. and Dry Wells Rd. (T-389) (Gap, PA Quadrangle; (Latitude: 39.9012930), (Longitude: -76.112551) in Eden Township, Lancaster County. The purpose of the project is to provide access to a landlocked, wooded parcel. No wetlands will be impacted by this project.

E06-734: PA Department of General Services, 1800 Herr Street, Harrisburg, PA 17103 in Exeter, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To (1) install and maintain a 1.5-inch HDPE sanitary sewer force main impacting 480 square feet of Owatin Creek (WWF) and (2) install and maintain a 3-inch HDPE sanitary sewer force main impacting 190 square feet of an Unnamed tributary to Owatin Creek (WWF) both by Jack and bore method for the purpose of upgrading the existing site. The project is located at 400 Daniel Boon Road (Birdsboro Quad, Latitude: 40.293689, Longitude: -75.804903) in Exeter Township Berks County.

E06-735: City of Reading, 815 Washington Street, Reading, PA 19601 in Reading City, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To install and maintain (1) 4,000-foot long 42-inch force main and (2) 2,200-foot long 42-inch force main and associated above ground vaults permanently impacting the floodway of the Schuylkill River (WWF), Angelica Creek (CWF) and EV PEM Wetlands. Approximately 2,019 linear feet of the floodway of the Schuylkill River, 58 linear feet of Angelica Creek and 53 square feet of EV PEM wetlands will be impacted. The project is located north of SR 422 and connects to the existing Waste Water Treatment Plant at Fritz Island (Latitude: 40.309531N; Longitude: -75.921967W) in the City of Reading, Berks County.

Southwest Region: Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E30052-263, Lamar Prospect Trust, 430 East Oakview Drive, Waynesburg, PA 15370, Franklin Township, **Greene County**; Pittsburgh ACOE District.

The applicant is proposing to:

1. Construct and maintain a 30" diameter, 31 linear foot smooth HDPE culvert conveying a UNT to South Fork Tenmile Creek (WWF) (aka WC-2D); and
2. Place and maintain fill within 0.09-acre of Wetland (PEM/PSS) (aka W-11); and
3. Place and maintain rip-rap within 0.001-acre of Wetland (PEM/PSS) (aka W-5); and
4. Place and maintain fill along 400 linear feet of a UNT to South Fork Tenmile Creek (WWF) (aka WC-2N); and
5. Place and maintain fill along with a 24" diameter, 45 linear foot corrugated steel culvert within the floodways of 1.05-acre of UNTs to South Fork Tenmile Creek (WWF), with a drainage area less than 100-acres.

For the purpose of facilitating future commercial pads and a staging area for commercial trucking operations. The project will permanently impact 514 linear feet of stream and 1.05 acre of floodway. Mitigation for these proposed impacts will occur onsite and are included in a comprehensive mitigation plan that will also include restoration of wetlands and streams that were previously impacted without a permit in accordance with a Consent Order and Agreement (COA), dated December 3, 2010. The project site is located on Baker Drive off Route 21 East (Waynesburg, PA USGS topographic quadrangle; N: 39°, 54', 8.5"; W: -80°, 8', 33"; Sub-basin 19B; USACE Pittsburgh District), in Franklin Township, Greene County.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E5329-021: JKLM Energy, LLC, 2200 Georgetown Drive, Suite 500, Sewickley, PA 15143, Sweden Township, **Potter County**, ACOE Pittsburgh District.

To construct, operate and maintain the YM-52 to YM-53 Interconnect Power Line Project, which consists of one 6-inch diameter plastic electric conduit installed via an HDD boring for Marcellus Shale Development, with impacts to 50.0 linear feet of Mill Creek (HQ-CWF) and 7,950 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) wetlands (Ayers Hill, PA Quadrangle, Latitude: N 41° 44' 36.13", Longitude: W 77° 56' 28.92").

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0052744 (Sewage)	Concordville Hotel, Inc. 780 Baltimore Pike P.O. Box 607 Concordville, PA 19331-0607	Delaware County Concord Township	Unnamed Tributary to Webb Creek (TSF, MF) (3-G)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0081132 SEW	Solanco School District 121 S Hess St. Quarryville, PA 17566-1225	Fulton Township Lancaster County	Conowingo Creek Watershed(s) 7-K	Y
PA0086941 SEW	Stardust Motel 3418 Susquehanna Trail Duncannon, PA 17020-7112	Watts Township Perry County	Unnamed Stream Watershed (s) 6-C	Y
PA0081311 SEW	South Londonderry Colebrook STP 27 W Market St. Palmyra, PA 17078-8736	South Londonderry Township Lebanon County	Conewago Creek Watershed(s) 7-G	Y
PA0023540 SEW	Berks Montgomery Municipal Authority 136 Municipal Drive P.O. Box 370 Gilbertsville, PA 19525-9463	Colebrookdale Township Berks County	Ironstone Creek Watershed(s) 3-D	Y
PA0085782 SEW	Ruscombmanor Township Berks County 204 Oak Lane Fleetwood, PA 19522-8942	Ruscombmanor Township Berks County	UNT to Furnace Creek Watershed(s) 3-D	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0266809 SEW	C&C Whitmer Enterprises 45 Idle Rd Marysville, PA 17053	Rye Township Perry County	Fishing Run Watershed(s) 7-A	Y
PA0040541 SEW	Boyertown Area School District 911 Montgomery Avenue Boyertown, PA 19512-9699	Earl Township Berks County	Oysterville Creek Watershed(s)3-D	Y
PA0088609 SEW	Broad Top Township Bedford County P.O. Box 57 187 Municipal Rd Defiance, PA 16633-0057	Broad Top Township Bedford County	Six Mile Run STP Watershed(s) 11-D	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0218715 (Sewage)	Gardas Rest STP 2033 SR 66 Ford City, PA 16226-8902	Armstrong County Manor Township	Crooked Creek (17-E)	Yes
PA0217794 (Sewage)	Camman Industries SFTF 111 Strawcutter Road Derry, PA 15627-3615	Westmoreland County Derry Township	Union Run (WWF) (18-C)	Yes
PA0035246 (Industrial)	Indian Creek WTP P.O. Box 730 Greensburg, PA 15601-0730	Fayette County Dunbar Township	Youghiogheny River (HQ-CWF) (19-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0033073 (Sewage)	PA DOT Rest Area 26 I-80 Westbound Reynoldsville, PA 15851	Jefferson County Washington Township	Fivemile Run (CWF) (17-C)	Yes
PA0030341 (Sewage)	Plain Grove Apartments 2025 Moores Corner Road Slippery Rock, PA 16057	Lawrence County Plain Grove Township	Unnamed Tributary to Taylor Run (CWF) (20-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0026859, Sewage, **PA American Water Company**, 4 Wellington Boulevard, Wyomissing, PA 19610.

This proposed facility is located in South Coatesville Borough, **Chester County**.

Description of Action/Activity: Issuance of an NPDES permit for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 1587447, Sewage, Renewal, **Ponds of Woodward HOA**, 29 Orchard View Drive, Chadds Ford, PA 19317-9238.

This proposed facility is located in Kennett Township, **Chester County**.

Description of Action/Activity: Permit renewal for the existing Ponds of Woodward Sewer Systems 1, 2 and 3 with treated effluent discharged to drip absorption fields.

WQM Permit No. 1518413, Sewage, **Borough of Downingtown**, 4-10 West Lancaster Avenue, Downingtown, PA 19335-2825.

This proposed facility is located in East Caln Township, **Chester County**.

Description of Action/Activity: Relocation and rerouting a portion of Parke Run Interceptor.

WQM Permit No. 1518405, Sewage, **Aqua Pennsylvania Wastewater Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This proposed facility is located in Willistown Township, **Chester County**.

Description of Action/Activity: Installation of a membrane bioreactor system and associated upgrades at existing WWTP.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 4118403, Sewage, SIC Code 4952, **Franklin Township**, P.O. Box 85, Lairdsville, PA 17742-0085.

This proposed facility is located in Franklin Township, **Lycoming County**.

Description of Proposed Action/Activity: Construction of a new gravity collection system, pump station, and Sequencing Batch Reactor (SBR) treatment plant.

WQM Permit No. 6081403 A-1, Sewage, SIC Code 4952, **Pine Valley Associates, LP**, 215 West Church Road, Suite 105, King of Prussia, PA 19406-3209.

This proposed facility will be located in West Buffalo Township, **Union County**.

Description of Proposed Action/Activity: Replacement of WWTF serving Pine Valley Mobile Home Park and Pine Valley Campground.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI133533	Topton Borough Berks County 205 S Callowhill Street Topton, PA 19562	Topton Borough, Berks	Unnamed Tributary to Little Lehigh Creek/ HQ-CWF and MF	N	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI134810	Spring Township Centre County 1309 Blanchard Street Bellefonte, PA 16823-8623	Spring Township, Centre	Logan Branch (HQ-CWF, MF)/ HQ-CWF and MF	N	Y

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG132321	Lehman Township P.O. Box 262 Lehman, PA 18627	Lehman Township, Luzerne	East Fork Harveys Creek, Huntsville Creek and Browns Creek/ CWF and MF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD510033 Phase 2	Department of the Navy Public Works Department Pennsylvania 4921 South Broad Street Philadelphia, PA 19112-1303	Philadelphia	City of Philadelphia	Schuylkill River CWF-MF Delaware Estuary WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390111	Air Products & Chemicals, Inc. 7201 Hamilton Blvd. Allentown, PA 18195	Lehigh	Upper Macungie Township Lower Macungie Township	Little Lehigh Creek HQ-CWF, MF
PAD390114	Northwestern Lehigh School District 6493 Route 309 New Tripoli, PA 18066	Lehigh	Heidelberg Township	School Creek— CWF, MF/EV, MF
PAD390098	Bellante Properties, LP 5050 Route 309 South Center Valley, PA 18034	Lehigh	Lowhill Township	Lyon Creek— HQ-CWF, MF

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400024	PPL Electric Utilities Corporation 2 North 9th Street Allentown, PA 18101	Luzerne County	Hanover Township Bear Creek Township	Solomon Creek (HQ-CWF, MF) Pine Creek (CWF, MF) EV Wetlands

Pike County Conservation District, 556 Route 402, Suite 1, Hawley, PA 18428.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD520019	Pocono Lakefront, LLC 61 West 62nd Street New York, NY 10023	Pike County	Palmyra Township	UNT to Wallenpaupack Creek (HQ-CWF, MF) Wallenpaupack Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Phillips, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360041 Issued	PPL Electric Utilities Corporation 2 North Ninth Street Allentown, PA 18101	Lancaster	Martic Township Drumore Township East Drumore Township Eden Township	Susquehanna River (WWF, MF) Tobe Run (WWF, MF) Crystal Brook (TSF, MF) Muddy Creek (TSF, MF) Fishing Creek (HQ-CWF, MF) Conowingo Creek (HQ-CWF, MF) Stewart Run (HQ-CWF, MF) South Fork Big Beaver Creek (TSF, MF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities

PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Darby Township Delaware County	PAC230096	41 S Union Ave LLC 152 Garrett Road Upper Darby, PA 19082	Unnamed Tributary to Cobbs Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Newtown Township Delaware County	PAC230086	Rock Hill Real Estate IV, LP 4005 West Chester Pike Newtown Square, PA 19073-2206	Crum Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lackawanna County Conservation District, 1038 Montdale Road, Scott Township, PA 18447.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC350050	Scranton Lackawanna Industrial Bldg Co 222 Mulberry St Scranton, PA 18501	Lackawanna	Jessup	Sterry Creek (CWF, MF)

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC390082	Four Springs Farms LLC 9577 Bachelor Rd Kutztown, PA 19530	Lehigh	Weisenberg Twp	UNT to Mill Creek (TSF, MF)

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC540061	JLM Real Estate Investments LLC Kevin Melocheck 950 E Main St Schuylkill Haven, PA 17972	Schuylkill	Ryan Twp	Pine Creek (CWF, MF)
PAC540057	Ron Aungst Pine Vista Estates 45 Tremont Rd Pine Grove, PA 17963	Schuylkill	Pine Grove Twp Pine Grove Boro	Daubert Creek (CWF, MF)

Wyoming County Conservation District, 31 Hollow Crest Road, Tunkhannock, PA 18657.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC660019	BKV Operating LLC 1200 17th St Ste 1850 Denver, CO 80202	Wyoming	Tunkhannock Twp	Swale Brook (CWF, MF)
PAC660018	Oxbow Creek Energy LLC North Shore Place I 358 North Shore Dr Ste 201 Pittsburgh, PA 15212	Wyoming	Nicholson Twp	Horton Creek (CWF, MF)

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC010096	BLK-RAK, Inc. 601 Mason Dixon Road Gettysburg, PA 17325	UNT Opossum Creek (TSF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
ESG00001190002	Columbia Gas Transmission 1700 MacCorkle Avenue, SE Charleston, WV 25314	UNT Rock Creek (WWF, MF) Rock Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010009	Heartland Investment Properties, LLC 1060 Baltimore Street Hanover, PA 17331	Plum Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC050031	Diamond Towners V, LLC 820 Morris Turnpike Suite 104 Short Hills, NJ 07078	Wills Creek (CWF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
PAC050030	M&G Realty, Inc. 2295 Susquehanna Trail Suite C York, PA 17404	Raystown Branch Juniata River (TSF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
PAC210132	New Sporting Hill Associates, LP 2700 Water Street P.O. Box 2886 York, PA 17405	UNT Cedar Run (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812

NOTICES

1831

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lower Allen Township Cumberland County Issued	PAC210080	West Shore School District 507 Fishing Creek Road P.O. Box 803 New Cumberland, PA 17070	Cedar Run (CWF-MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Shippensburg Township Cumberland County Issued	PAC210120	Chester & Cumberland Investments, LLC 1554 Paoli Pike West Chester, PA 19380	UNT Burd Run (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
North Middleton Township Cumberland County	PAC210114	HRC Holding, LP 7800 Linglestown Road Harrisburg, PA 17112	Alexanders Spring Creek (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Middle Paxton Township Dauphin County Issued	PAC220148	Jason Serrano 15 Hilldale Lane Sands Point, NY 11050	Fishing Creek (WWF-MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Derry Township Dauphin County Issued	PAC220052	Penn State University Milton Hershey Medical Center 139J Physical Plant Building University Park, PA 16802-1118	UNT Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Conewago Township Londonderry Township Dauphin County Issued	PAC220122	Jamie Nissley 500 North Hertzler Road Elizabethtown, PA 17022	Brills Run (WWF) Conewago Creek (WWF) UNT Conewago Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Spring Twp Centre Cnty	PAC140070 Previously PAG02001413015(1) Maj Mod	RRB1, LLC 1035 Two Mile Road Howard, PA 16841	UNT to Logan Branch CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Rush Twp Northumberland Cnty	PAC490039	Boyd Station Expansion Renewall 125 Elysburg Road Danville, PA 17821	UNT Susquehanna River WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Beaver Twp Snyder Cnty	PAC55027	Elizabeth Hahn 141 Country View Drive Ephrata, PA 17522	UNT to Middecreek	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110
Jackson Twp Snyder Cnty	PAC55028	Vincent Shrawder 14 Lester Lane Middleburg, PA 17842	Monagehela Creek	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110
Gregg Twp Union Cnty Brady Twp Lycoming Cnty	PAC600039	Gregg Twp Municipal Authority Attn: Jason Koch 16436 US Route 15 Allenwood, PA 17810-9137	White Deer Hole Creek TSF-MF Black Run WWF-MF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Springfield Township Bucks County	PAR600094	JKLM Corp 1575 Route 309 Quakertown, PA 18951-4156	Unnamed Tributary of Tohickon Creek (TSF-MF) 2-D	DEP Southeast Regional Office Clean Water Program 2 E. Main Street Norristown, PA 19401 484.250.5970
East Huntingdon Township Westmoreland County	PAG036200	Zelmore Bros 1215 Rt 31 W Mt Pleasant, PA 15666	Unnamed Tributary of Buffalo Run (WWF)—19-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Jefferson Hills Borough Allegheny County	PAG036250	Marathon Petro Co. LP 539 S Main Street Findlay, OH 45840	Lobbs Run (WWF)—19-C	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-06

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Etna Borough Allegheny County	PAG066140	Etna Borough Allegheny County 437 Butler Street Etna, PA 15223-2126	Little Pine Creek and Pine Creek (TSF)—18-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Munhall Borough Allegheny County	PAG066141	Munhall Sanitary Sewer Municipal Authority 1809 West Street Munhall, PA 15120-2532	Whitaker Run and Monongahela River—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
North Braddock Borough Allegheny County	PAG066114	North Braddock Borough Allegheny County 600 Anderson Street North Braddock, PA 15104	Turtle Creek (WWF)—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Sharpsburg Borough Allegheny County	PAG066125	Sharpsburg Borough Allegheny County 1611 Main Street Pittsburgh, PA 15215-2609	Allegheny River (WWF)—18-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Swissvale Borough Allegheny County	PAG066128	Swissvale Borough Allegheny County 7560 Roslyn Street Pittsburgh, PA 15218-2556	Monongahela River (WWF)—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-7

<i>Facility Location & County/Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
New England Fertilizer Company 400 East Offutt Street Cumberland, MD 21502 Cumberland/Allegany	PAG079917	City of Cumberland 57 North Liberty Street Cumberland, MD 21502	New England Fertilizer Company 400 East Offutt Street Cumberland, MD 21502	DEP—Bureau of Clean Water 400 Market Street P.O. Box 8774 Harrisburg, PA 17105-8774 Telephone: 717-787-4090
Upper Occoquan Service Authority 14631 Compton Road Centreville, VA 20121 Centreville/Fairfax	PAG079915	Upper Occoquan Service Authority 14631 Compton Road Centreville, VA 20121	Upper Occoquan Service Authority 14631 Compton Road Centreville, VA 20121	DEP—Bureau of Clean Water 400 Market Street P.O. Box 8774 Harrisburg, PA 17105-8774 Telephone: 717-787-4090

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Silverdale Borough Bucks County	PAG130160	Silverdale Borough P.O. Box 187 100 W Park Avenue Silverdale, PA 18962-0187	Unnamed Tributary to Pleasant Spring Creek 3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

*Facility Location
Municipality &
County*

Trafford Borough
Westmoreland
County

Permit No.

PAG136198

Applicant Name & Address

Trafford Borough
P.O. Box 196
4th & Duquesne Avenue
Trafford, PA 15085

Receiving
Water/Use

Brush Creek
UNT to Brush Creek
Turtle Creek
19-A
TSF

Contact Office &
Phone No.

DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412.442.4000

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1519502, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 West Lancaster Avenue
Bryn Mawr, PA 19010

Township West Goshen

County **Chester**

Type of Facility PWS

Consulting Engineer Gannett Fleming, Inc.
650 Park Avenue
King of Prussia, PA 19406

Permit to Construct Issued April 2, 2019

Permit No. 4619504, Public Water Supply.

Applicant **Pennsylvania America Water Company**
852 Wesley Drive
Mechanicsburg, PA 17055

Township Lower Providence

County **Montgomery**

Type of Facility PWS

Consulting Engineer Pennsylvania America Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Permit to Construct Issued April 2, 2019

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 3480015, Operation Permit, Public Water Supply.

Applicant **Hickory Hills MHC, LLC**
121 Hickory Hills Drive
Bath, PA 18014

Municipality Moore Township

County **Northampton**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate Issued March 20, 2019

Permit No. 1319501MA, Minor Amendment, Public Water Supply.

Applicant **Lansford-Coaldale Joint Water Authority**
1 East Ridge Street
P.O. Box 147
Lansford, PA 18232

Municipality Nesquehoning Borough

County **Carbon**

Type of Facility Public Water Supply

Consulting Engineer Keith R. Showalter, P.E.
Systems Design Engineering, Inc.
1032 James Drive
Leesport, PA 19533

Permit to Construct Issued March 27, 2019

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Comprehensive Operation Permit No. 3060088 issued to: **Pennsylvania-American Water Company (PWS ID No. 3060088)**, Reading and Saint Lawrence Borough, **Berks County** on 3/25/2019 for the operation of facilities approved under Construction Permit No. 0616514 MA.

Operation Permit No. 3617516 MA issued to: **Mount Joy Borough Authority (PWS ID No. 7360091)**, East Donegal Township, **Lancaster County** on 3/27/2019 for facilities approved under Construction Permit No. 3617516 MA.

Operation Permit No. 2118509 MA issued to: **Suez Water Pennsylvania, Inc. (PWS ID No. 7210027)**, Upper Allen Township, **Cumberland County** on 3/25/2019 for facilities submitted under Application No. 2118509 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4119501MA—Construction—Public Water Supply.

Applicant	Jersey Shore Area Joint Water Authority
Township/Borough	Pine Creek Township
County	Clinton County
Responsible Official	Ms. Judith Cohick Jersey Shore Area Joint Water Authority 1111 Bardo Avenue P.O. Box 5046 Jersey Shore, PA 17740
Type of Facility	Public Water Supply—Construction
Consulting Engineer	Mr. Timothy Tritch, P.E. Larson Design Group, Inc. 1000 Commerce Park Drive Suite 201 Williamsport, PA 17701
Permit Issued	April 3, 2019
Description of Action	Authorizes installation of a Hach TU5300 SC online laser turbidimeter to measure combined filter effluent turbidities at the Pine Creek Filter Plant.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, (**PWSID # 5300017**) Morris Township, **Greene County** on April 2, 2019 for the operation of facilities approved under Construction Permit # 3018515MA.

Operations Permit issued to: **Pittsburgh Water & Sewer Authority**, Penn Liberty Plaza I, 1200 Penn Avenue, Pittsburgh, PA 15222, (**PWSID # 5020038**) City of Pittsburgh, **Allegheny County** on March 29, 2019 for the operation of facilities approved under Construction Permit # 0218518.

Permit No. 0419502MA, Minor Amendment. Public Water Supply.

Applicant	New Sewickley Township Water Authority 233 Miller Road Rochester, PA 15074
[Township or Borough]	New Sewickley Township
County	Beaver
Responsible Official	Todd Bonzo, Authority Chairman New Sewickley Township Water Authority 233 Miller Road Rochester, PA 15074
Type of Facility	Water system
Consulting Engineer	Michael Baker International 100 Airside Drive Moon Township, PA 15108
Permit to Construct Issued	April 2, 2019

Permit No. 5619503MA, Minor Amendment. Public Water Supply.

Applicant	Municipal Authority of the Borough of Berlin 700 North Street Berlin, PA 15530
[Township or Borough]	Borough of Berlin
County	Somerset
Responsible Official	C. Scott Miller, Chairman Municipal Authority of the Borough of Berlin 700 North Street Berlin, PA 15530
Type of Facility	Water system
Consulting Engineer	Appalachian Engineering Group, LLC P.O. Box 162 Meyersdale, PA 15552
Permit to Construct Issued	April 2, 2019

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lower Windsor Township	2425 Craley Road Wrightsville, PA 17368	York

Plan Description: Approval of a revision to the official plan of Lower Windsor Township, York County. The project is known as AJ Home Solutions, LLC. The plan provides for the proposal of a Small Flow Treatment Facility (SFTF) to replace a malfunctioning on-lot disposal system serving an existing single-family residential dwelling on 1.04 acre with total estimated sewage flows of 400 gpd. There will be a proposed discharge to an unnamed tributary to Fishing Creek. The proposed devel-

opment is located at 175 Hakes Hollow Road in Lower Windsor Township, York County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-67937-325-3s and the APS Id is 981758. Permits for on lot sewage disposal systems must be obtained in the name of the property owner.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

First Blue Bell Cleaner Service, 1734 Dekalb Pike, Whitpain Township, **Montgomery County**, James Carey, GHD Services, Inc., 135 Raritan Center Parkway, Suite 5, Edison, NJ 08837 on behalf of Robert Carson, Regency Blue Bell, LP, c/o Levin Management Corporation, 975 US Highway 22 West, North Plainfield, NJ 07060 submitted a Risk Assessment Report concerning remediation of site

soil contaminated with PCE and TCE. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Schumaker Residence, 1128 McKean Road, Horsham Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Aida Ortiz, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Palmer Avenue Pump Station, 2527 Palmer Avenue, Bristol Township, **Bucks County**. Thomas J. O'Brien, P.G., HomeBiz, LLC, 3900 Ford Road, Philadelphia, PA 19131 on behalf of Scott Swichar, Bristol Township, 2501 Bath Road, Bristol, PA 19007 submitted a Final Report concerning remediation of site groundwater and soil contaminated with fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Limekiln Golf Club, 1176 Limekiln Pike, Horsham Township, **Montgomery County**. Michael Potts, Teraphase Engineering, Inc., 100 Canal Pointe Boulevard, Suite 108, Princeton, NJ 08540 on behalf of Ken Griffin, Envision/Matrix Limekiln, LLC, Forsgate CN 4000, Cranbury, NJ 08512 submitted a Risk Assessment Report/ Remedial Investigation Report/Final Report concerning remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

1245 Ridge Avenue, 1245 Ridge Avenue, City of Philadelphia, **Philadelphia County**. Paul White, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19380 on behalf of Ryan Reich, 1245 Ridge Avenue, LLC, 9 College Place, Apt 1H, Brooklyn, NY 11201 submitted a Final Report concerning remediation of site groundwater and soil contaminated with leaded gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Wawa 8072, 3620 Street Road, Bensalem Township, **Bucks County**. Geoff Kristof, PG, Aquaterra Technologies, Inc., 122 South Church Street, West Chester, PA 19382 on behalf of Joseph W. Standen, Jr., PG, Wawa Inc., 260 West Baltimore Pike, Wawa, PA 19063 submitted a 90-day Final Report concerning remediation of site soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Berwyn Shopping Center, 500 Lancaster Avenue, Easttown Township, **Chester County**. Aaron Epstein, PG, Partners Engineering and Science, Inc., 100 Deerfield Lane, Suite 200, Malvern, PA 19355 on behalf of Theresa Susco, Berwyn Center, LP, 725 Conshohocken State Road, Bala Cynwyd, PA 19004 submitted a Risk Assessment Report/Cleanup Plan/Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Asam Residence, 503 Shoemaker Road, Cheltenham Township, **Montgomery County**. Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

The Virginia House, LLC, 7 N New Street, Borough of Hatboro, **Montgomery County**. John W. Storb, Jr., Storb Environmental Incorporated, 410 North Easton Road, Willow Grove, PA 19090 on behalf of Lisa L. Becker, The Virginia House LLC, 420 Exton Road, Hatboro, PA 19040 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

30 Holland Avenue, 30 Holland Avenue, Lower Merion Township, **Montgomery County**. Michael S. Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Eli Kahn, 920 South Bolmar Associates, LP, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Remedial Investigation Report/Final Report concerning remediation of site groundwater contaminated with benzene, vinyl chloride and cis-1,2, dichloroethylene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

2001 Beach Street, 2001 Beach Street, City of Philadelphia, **Philadelphia County**. Jeffery K. Walsh, Penn E&R, 2755 Bergy Road, Hatfield, PA 19440 on behalf of Devin Tuohey, The Concordia Group, 161 Leverington Avenue, Suite 101, Philadelphia, PA 19127 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of site soil contaminated with PAHs, PCBs and inorganics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

1900 W Allegheny Avenue, 1900 W Allegheny Avenue, City of Philadelphia, **Philadelphia County**. Angelo Fatiga, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of R. Max Kent, New Courtland Apartments at Allegheny, 6950 Germantown Avenue, Philadelphia, PA 19119 submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead, PAHs and metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Schenkel Residence, Bristol Township, **Bucks County**. Lora Werner, 436 South Olive Street, Media, PA 19063 on behalf of Steven Schenkel, 434 South Olive Street, Media, PA 19063 submitted a Final Report concerning remediation of site soil contaminated with home heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

2801 Fox Street, 2801 Fox Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Jessica Starkey, Hunting Fox Associates V, LP, 910 Harvest Drive, Suite 105, Blue Bell, PA 19422 submitted a Final Report concerning remediation of site soil contaminated with lead and arsenic. The report is intended to document remediation of the site to meet the Statewide Health Standard.

USF Holland Philadelphia, 3000 Orthodox Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of William Staffieri, Thompson Street, LLC, 4233 Richmond Street, Philadelphia, PA 19137 submitted a Final Report concerning remediation of site soil contaminated with lead. The report is intended to document remediation of the site to meet the Background Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

3838 and 3848 Penn Avenue, 3838 and 3848 Penn Avenue, Sinking Spring, PA 19608, Sinking Spring Borough, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Penn Avenue, LLC, 136 Mexico Road, Oley, PA 19547, submitted a Remedial Investigation Report, Cleanup Plan, Risk Assessment and Final Report concerning remediation of site soil and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Residential Statewide Health and Site-Specific Standards.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Thompson Food Service, Interstate 80, at MM 194.2 Westbound, Miles Township, **Centre County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Thompson Food Service, 400 Allegheny Street, Jersey Shore, PA 17740, has submitted a Final Report concerning site soil contaminated with diesel fuel and antifreeze. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Wallace Transport Project, State Route 880 Southbound, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Wallace Transport, 532 Peterbilt Lane, Woodland, PA 16881, has submitted a Final Report site soil contaminated with diesel fuel and motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

EQT Former S Pad Impoundment, 782 Antrim Road, Duncan Township, **Tioga County**. Groundwater Sciences Corporation, 2601 Market Place St., Suite 310, Harrisburg, PA 17110, on behalf of EQT Production Company, 625 Liberty Avenue, Pittsburgh, PA 15222, has submitted a Final Report concerning remediation of site soil and groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act

for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Carlisle Car & Truck/Highlands Tire & Service Centers, 1257 Holly Pike, Carlisle, PA 17013-4436, South Middleton Township, **Cumberland County**. Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of Highlands Tire & Service Center, 1257 Holly Pike, Carlisle, PA 17013-4436, submitted Notice of Intent to Remediate concerning remediation of site soil contaminated with No. 2 fuel oil. The Notice of Intent to Remediate was administratively incomplete and was disapproved by the Department on March 27, 2019.

NGK Metals, 150 Tuckerton Road, Temple, PA 19560, Muhlenberg Township, **Berks County**. HDR Engineering, Inc., 1720 Spillman Drive, Suite 280, Bethlehem, PA 18015, on behalf of NGK Metals Corporation, 917 US Highway 11 South, Sweetwater, TN 37874, submitted a Remedial Investigation Report concerning remediation of site soil contaminated with inorganics, PAHs, and chlorinated solvents. The Report was approved by the Department on March 26, 2019.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

First Blue Bell Cleaners Services, 1734 Dekalb Pike, Whitpain Township, **Montgomery County**. James Carey, GHD Services, Inc., 135 Raritan Center Parkway, Suite 5, Edison, NJ 08837 on behalf of Robert Carson, Regency Blue Bell, LP, c/o Levin Management Corporation, 975 US Highway 22 West, North Plainfield, NJ 07060 submitted a Risk Assessment Report/Final Report concerning the remediation of site soil contaminated with PCE and TCE. The Report was approved by the Department on February 15, 2019.

Vague Residence, 1807 Delancey Place, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Richard Vague, 1807 Delancey Place, Philadelphia, PA 19103 submitted a Remedial Investigation Report/Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Report was approved by the Department on January 29, 2019.

Tunnel Road Property, 125 Tunnel Road, Perkasie Borough, **Bucks County**. Chris Kotch, Barry Issett & Associates, 85 South Route 100, Allentown, PA 18106 on behalf of Dave Johns, Environmental Restoration Incorporated, 191 Courtdale Avenue, Courtdale, PA 18704 submitted a Final Report concerning the remediation of site soil contaminated with mercury. The Final Report did not demonstrate attainment of the Statewide health standard and was disapproved by the Department on March 5, 2019.

Wells Fargo, 101 Main Street, Borough of Phoenixville, **Chester County**. John Van Wagenen, PG, Coventry Environmental Associates, Inc., P.O. Box 24, St. Peters, PA 19470 on behalf of Brandon Whitaker, BAW Group, P.O. Box 706, Devon, PA 19333 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site soil contaminated with heating oil. The Report was approved by the Department on February 25, 2019.

Davisville Shopping Center, 800 East Street Road, Warminster Township, **Bucks County**. Jeffery A. Smith, PG, Langan Engineering & Environmental Services Inc., 1818 Market Street, Suite 3300, Philadelphia, PA 19103 on behalf of Matthew J. Kelly, IL Davisville Associates, LP, 307 Fellowship Road, Suite 300, Mount Laurel, NJ 08054 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site groundwater contaminated with TCE and PCE. The Report was disapproved by the Department on February 28, 2019.

Pine Road/Red Lion Road Open Space Area, Pine Road/Red Lion Road, Lower Moreland Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406, on behalf of Gregory T. Rogerson, JERC Partners XIII, LP, 171 State Route 173, Suite 201, Asbury, NJ 08802 submitted a Cleanup Plan/Final Report concerning the remediation of site soil contaminated with PCBs. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on February 25, 2019.

Kovacs Residence, 530 Hoffman Road, Lower Salford Township, **Montgomery County**. Geoff Kristof, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Nic DiCarlo, Lewis Environmental, Inc., P.O. Box 639, 155 Railroad Plaza, Royersford, PA 19468 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 22, 2019.

Jackson, Crooks, Caracappa & Scott, 312 Oxford Valley Road, Falls Township, **Bucks County**. Matthew Mercuri, PG, Mercuri & Associates, Inc., 2198 Pennsburg Drive, Jamison, PA 18929 on behalf of Joe Crooks, Super Tank & Energy Co, LLC, 302 Jefferson Avenue, Bristol, PA 19007 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil.

The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on January 28, 2019.

1201 South 35th Street, 1201 South 35th Street, City of Philadelphia, **Philadelphia County**. Angelo Waters, PE, LLED, AP, Urban Engineers, Inc., 53 Walnut Street, Philadelphia, PA 19106 on behalf of Kate McNamara, Esq., Philadelphia Industrial Development Corporation, 1500 Market Street, Suite 2600 West, Philadelphia, PA 19012 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with lead, arsenic, benzo(a)pyrene and other SVOCs, and 1,2,4-trimethylbenzene. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 4, 2019.

Menasha Corporation, 501 East Erie Avenue, City of Philadelphia, **Philadelphia County**. Daniel L. Hoadley, EEC Environmental, 200 Harry S. Truman Parkway, Suite 330A, Annapolis, MD 21401 on behalf of Ryan Camody, Menasha Corporation, 601 East Erie Avenue, Philadelphia, PA 19134 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with VOCs and metals. The Final Report did not demonstrate attainment of the site-specific standard and was disapproved by the Department on January 30, 2019.

300-302 MacDade Boulevard Property, 300-302 MacDade Boulevard, Collingdale Borough, **Delaware County**. Richard S. Werner, PG, Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of David D. Waltz, The Bryn Mawr Trust Company, 801 Lancaster Avenue, Bryn Mawr, PA 19010 submitted a Risk Assessment Report/Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site soil and groundwater contaminated with VOCs associated with heating oil and chlorinated solvents. The Report demonstrated attainment of the Statewide Health Standard and Site-Specific Standard and was approved by the Department on February 14, 2019.

Schramm Inc., 800 East Virginia, West Goshen Township, **Chester County**. Michael S. Welsh, PE, Welsh Environmental Inc., 131 Clearview Drive, Downingtown, PA 19355 on behalf of Eli Kahn, 920 South Bolmar Associates, LP, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Final Report concerning the remediation of site groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 4, 2019.

Singh Residence, 560 Jansen Avenue, Tinicum Township, **Delaware County**. Michael Napolitan, PG, Taylor GeoService, 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073 on behalf of Raj Singh, Philly Airport Petroleum 165 Industrial Highway, Essington, PA 19029 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 1, 2019.

7-Eleven No. 16665, 250 South Easton Road, Cheltenham Township, **Montgomery County**. Richard Firley, AECOM Technical Services, Inc., 510 Carnegie Center, Princeton, NJ 08540 on behalf of Jose Rios, 7-Eleven, Inc., 3200 Hackberry Road, Location 148, Irving, TX 75063 submitted a Final Report concerning the remediation of site groundwater contaminated with lead and unleaded gasoline. The Final Report demonstrated attain-

ment of the Statewide health standard and was approved by the Department on February 6, 2019.

Reichenbach Residence, 2230 Cloverly Circle, Warwick Township, **Bucks County**. Matthew Mercuri, Mercuri Associates, Inc., 21998 Pennsbury Drive, Jamison, PA 18929 on behalf of Joe Crooks, Super Tank & Energy Co., LLC, 302 Jefferson Avenue, Bristol, PA 19007 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 heating oil. The Final Report demonstrated attainment of the standard and was approved by the Department on January 20, 2019.

Spring Garden School, 843-847 North 12th Street and 115 Parrish Street, City of Philadelphia, **Philadelphia County**. Sarah Szymanski, REPSG, Inc., 6901 Kingessing Avenue, Second Floor, Philadelphia, PA 19142 on behalf of David Cleghorn, HELP, PA V LP, 5115 East 13th Street, New York, NY 1003 submitted a Final Report concerning the remediation of site soil contaminated with PAHs and vanadium. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on February 5, 2019.

Clark Residence, 232 Hyde Park Place, Lower Makefield Township, **Bucks County**. Alexander Ulmer, PG, Barry Isett & Associates, 1003 Egypt Road, Phoenixville, PA 19460 on behalf David John, Environmental Restoration, Inc., 191 Courtdale Avenue, Courtdale, PA 18074 submitted a Final Report concerning the remediation of site groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 28, 2018.

Wawa Store No. 8033, 120 Eagleview Boulevard, Uwchlan Township, **Chester County**. Steve Perna, Lewis Environmental, 155 Railroad Plaza, Royersford, PA 19468 on behalf of Joseph Standen Jr., Wawa Inc., 260 West Baltimore Pike, Wawa, PA 19063 submitted a 90-day Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 11, 2019.

Wyeth Lab, 611 East Nields Street, Borough of West Chester, **Chester County**. Daniel P. Sheehan, Arcadis, U.S. Inc., Suite 820, 824 East Market Street, Wilmington, DE 19801 on behalf of Eli Kahn, 611 East Nields Street, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Remedial Investigation Report/Cleanup Plan/Risk Assessment Report concerning the remediation of site groundwater contaminated with chlorinated solvents, other organics, PAHS and metals. The Report was disapproved by the Department on February 5, 2019.

Quaker Car Wash, 71 West End Boulevard, Borough of Quakertown, **Bucks County**. Sarah Szymanski, REPSG, Inc., 6901 Kingessing Avenue, Philadelphia, PA 19142 on behalf of Joshua Lee, Noah Bank, 23376 Lemoine Avenue, 2nd Floor, Fort Lee, NJ 07024, submitted a Final Report concerning the remediation of site groundwater contaminated with unleaded gasoline. The Final Report did not demonstrate attainment of the Statewide health standard and was disapproved by the Department on February 8, 2019.

Chick-Fil A Restaurant # 3225, 794-798 Bethlehem Pike, Montgomery Township, **Montgomery County**. Edward Layton PG, BaI Group, Inc., 341 10th Street, Royersford, PA 19468 on behalf of Peter Farrand, PECO Energy Company, 2301 Market Street, Philadelphia, PA

19103 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with motor oil. The Final Report demonstrate attainment of the Statewide health standard and was approved by the Department on February 5, 2019.

5934 Bustleton Avenue, 5934 Bustleton Avenue, City of Philadelphia, **Philadelphia County**. Shad Manning, REPSG, Inc, 6901 Kingsessing Avenue, Philadelphia, PA 19142 on behalf of Jason Winig, LW Properties, 1420 Bainbridge Street, Suite 203, Philadelphia, PA 19147 submitted a Final Report concerning the remediation of site soil contaminated with benzene. The Final Report did not demonstrate attainment of the Statewide health standard and was disapproved by the Department on February 6, 2019.

3955 Bristol Pike, 3955 Bristol Pike, Bensalem Township, **Bucks County**. Matthew Mercuri, PG, Mercuri & Associates, Inc., 2198 Pennsbury Drive, Jamison, PA 18929 on behalf of Michael Hoffman, Wood Environmental & Infrastructure Soln, 4232 North Brandywine Drive, Suite A, Peoria, IL 61614 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with PAHs, MTBE and vinyl chloride. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 8, 2019.

Shup Residence, 104 East 6th Street, Red Hill Borough, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Roads, Pennsburg, PA 18073 on behalf of Jennifer Scarcia, Nationwide Indemnity, 1431 Opus Place, Suite 100, Downers Grove, IL 60515 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 14, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Altoona Pipe & Steel Project, US Route 220N at Intersection with Quenshukeny Road, Linden, Woodward Township, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Altoona Pipe & Steel Supply Company, 1128 9th Avenue, Altoona, PA 16602, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and motor oil. The final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 18, 2019.

Inflection TLC Well Site, 448 Yeagle Road, Montoursville, Eldred Township, **Lycoming County**. GeoServices, Ltd, 1525 Cedar Cliff Drive, Camp Hill, PA 17011, on behalf of Inflection Energy (PA) LLC, 101 W. Third Street, Floor 5, Williamsport, PA 17701, has submitted a Final Report concerning remediation of site soil contaminated with production water. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 21, 2019.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

162 Seneca School Road Property, 162 Seneca School Road, Jackson Township, **Butler County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Santander Bank, NA, 2 Morrissey Boulevard, Dorchester, MA 02125-3312, submitted a Final Report concerning the remediation of site soil contaminated with benzene, cumene, ethylbenzene, MTBE, naph-

thalene, toluene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 2, 2019.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

Triumvirate Environmental, Inc., 200 Inner Belt Road, Somerville, MA 02143. License No. PA-AH 0477. Effective Mar 25, 2019.

Monarch Environmental, Inc., P.O. Box 330, Woodstown, NJ 08098. License No. PA-AH 0558. Effective Mar 25, 2019.

The Pennohio Corporation, 4813 Woodman Ave, Ashtabula, OH 44004. License No. PA-AH 0618. Effective Mar 28, 2019.

Nexeo Solutions, LLC, 415 South 1st Street, Lufkin, TX 75901. License No. PA-AH 0783. Effective Apr 01, 2019.

WRS Environmental Services, Inc., 17 Old Dock Rd, Yaphank, NY 11980. License No. PA-AH 0805. Effective Mar 28, 2019.

AES Asset Acquisition Corporation d.b.a. American Transportation Services, LLC (ATS), 310 Seven Fields Blvd, Seven Fields, PA 16046. License No. PA-AH 0825. Effective Mar 28, 2019.

IPC Services, LLC, 232 E. Lancaster Rd, Harmony, PA 16037. License No. PA-AH 0859. Effective Mar 28, 2019.

MCF Systems Atlanta, Inc., 4319 Tanners Church Road, Ellenwood, GA 30294. License No. PA-AH S240. Effective Mar 25, 2019.

Hazardous Waste Transporter License Reissued

Triumvirate Environmental, Inc., 200 Inner Belt Road, Somerville, MA 02143. License No. PA-AH 0477. Effective Mar 25, 2019.

Monarch Environmental, Inc., P.O. Box 330, Woodstown, NJ 08098. License No. PA-AH 0558. Effective Mar 25, 2019.

The Pennohio Corporation, 4813 Woodman Ave, Ashtabula, OH 44004. License No. PA-AH 0618. Effective Mar 28, 2019.

Nexeo Solutions, LLC, 415 South 1st Street, Lufkin, TX 75901. License No. PA-AH 0783. Effective Apr 01, 2019.

WRS Environmental Services, Inc., 17 Old Dock Rd, Yaphank, NY 11980. License No. PA-AH 0805. Effective Mar 28, 2019.

AES Asset Acquisition Corporation d.b.a. American Transportation Services, LLC (ATS), 310 Seven Fields Blvd, Seven Fields, PA 16046. License No. PA-AH 0825. Effective Mar 28, 2019.

IPC Services, LLC, 232 E. Lancaster Rd, Harmony, PA 16037. License No. PA-AH 0859. Effective Mar 28, 2019.

MCF Systems Atlanta, Inc., 4319 Tanners Church Road, Ellenwood, GA 30294. License No. PA-AH S240. Effective Mar 25, 2019.

Hazardous Waste Transporter License Voluntarily Terminated

Clean Venture, Inc., 201 S First St, Elizabeth, NJ 07206. License No. PA-AH 0299. Effective Mar 21, 2019.

Hazardous Waste Transporter License Reinstated

Action Resources, Inc., 204 20th St. North, Birmingham, AL 35203. License No. PA-AH 0650. Effective Mar 02, 2016.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Regulated Medical and Chemotherapeutic Waste Transporter License Expired

Safeguard Waste Solutions, Inc., 6 Brown Road, Albany, NY 12205. License No. PA-HC 0263. Effective Mar 31, 2019.

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

Alpha Bio/Med Services, LLC, P.O. Box 118, Paradise, PA 17562. License No. PA-HC 0234. Effective Mar 27, 2019.

BioYork, LLC, 1444 East Lackawanna Ave., Olyphant, PA 18447. License No. PA-HC 0265. Effective Apr 01, 2019.

Choice MedWaste, LLC, P.O. Box 1443, Hockessin, DE 19707. License No. PA-HC 0266. Effective Mar 28, 2019.

Renewal Applications Received

Alpha Bio/Med Services, LLC, P.O. Box 118, Paradise, PA 17562. License No. PA-HC 0234. Effective Mar 27, 2019.

BioYork, LLC, 1444 East Lackawanna Ave., Olyphant, PA 18447. License No. PA-HC 0265. Effective Apr 01, 2019.

Choice MedWaste, LLC, P.O. Box 1443, Hockessin, DE 19707. License No. PA-HC 0266. Effective Mar 28, 2019.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

GP14-66-001: RH Jones Crematory (2 Twin Drive, Tunkhannock, PA 18657) on March 26, 2019, for the operation of a Crematory Manufacturing & Services Inc., Cremation System at the RH Jones Crematory, 35 Sunnyside Road, Tunkhannock site at their facility in Tunkhannock Township, **Wyoming County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-21-03061A: UPMC Carlisle Pinnacle (361 Alexander Spring Road, Carlisle, PA 17015), on March 25, 2019, for two (2) existing 12.555 MMBtu/hr. boilers, fueled with natural gas and No. 2 oil, at the hospital facility in South Middleton Township, **Cumberland County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP3-59-197: Duffy, Inc. (119 Falls Road, Beech Creek, PA 16822) on March 28, 2019, to authorize the operation of a 2008 vintage KPI model FT4240 impact crusher, a 2011 vintage McCloskey model C44 cone crusher, a 2012 vintage McCloskey model R155 double deck screener, a 2007 vintage Exttec model S5 double deck screener and a 2018 vintage McCloskey model J45 jaw crusher pursuant to the General Plan Approval and/or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Glenn O. Hawbaker Antrim located in Duncan Township, **Tioga County**.

GP11-59-197: Duffy, Inc. (119 Falls Road, Beech Creek, PA 16822) on March 28, 2019 to authorize the operation of a 2007 vintage 345 brake-horsepower Cummins model QSL9-G3 nonroad diesel engine, a 2011 vintage 440 brake-horsepower Caterpillar model C-13 nonroad diesel engine, a 2010 vintage 129.4 brake-horsepower Caterpillar model C4.4 nonroad diesel engine, a 2007 vintage 100.4 brake-horsepower Deutz model BF4M2010 nonroad diesel engine and a 2016 vintage 374 brake-horsepower Caterpillar model C-9 nonroad diesel engine pursuant to the General Plan Approval and General Operating Permit for Nonroad Engines (BAQ-GPA/GP-11) at the Glenn O. Hawbaker Antrim Quarry located in Duncan Township, **Tioga County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

GP5-04-00247: CNX Midstream Operating Co., LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) on March 27, 2019, for authorization to operate: One natural gas-fired Caterpillar G3608, rated at 2,500 bhp; One natural gas-fired Caterpillar G3616, rated at 5,000 bhp; Four TEG dehydration each rated at 225 MMscfd; One Station Flare rated at 7,650 MMBtu/hr, manufactured by Aereon to be used for emergencies and to control maintenance activities; One 400 bbl Condensate Storage Tank; One 400 bbl Produced Water Storage Tank; One (1) 450 bbl Gun Barrel process tank; Two natural gas-fired Vapor Destruction Units (VDU) rated at 18.42 MMBtu/hr; Fugitive emissions; Truck load-out operations; Miscellaneous Gas Venting operations and pigging operations; Pig Receivers; Three miscellaneous storage tanks; Fifteen natural gas-fired Capstone C200 Microturbines, each rated at 200 kW pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Buckland Compressor Station located in Richhill Township, **Greene County**.

GP5-63-00925F: K. Petroleum, Inc. (81 Mill Street, Suite 205, Gahanna, OH 436230) on March 28, 2019, to operate the previously installed and modified sources which include: one (1) natural gas-fired Cummins engine rated at 225 bhp, 4SRB, and Model No. GTA855; one (1) Exterran TEG Dehydrator rated at 0.8 MMscfd, Model No. JB45967 with a reboiler rated at 0.3 MMBtu/hr; one (1) 4,200-gallon (100 bbl) produced water/residual compressor oil storage tank; one (1) Truck loadout operations for water and waste oil loadout; and fugitive emissions at their Hackett Compressor Station located in Fallowfield Township, **Washington County**.

GP5-65-00945E/AG5-65-00002A: Alliance Petroleum Corporation, LLC (4150 Belden Village Street, Canton, OH 44718) on March 27, 2019, to authorize the continued operation of one (1) 1,340 bhp Caterpillar natural gas-fired engine and a dehydration unit rated at 5.0 MMSCFD for a fixed period of 5 years at their Bell Point Compressor Station located on Bell Point Road in Bell Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-10-391B: Superior Appalachian Pipeline, Clinton Compressor Station (1000 Town Center Way, Ste 120, Canonsburg, PA 15317) on March 28, 2019, for the authority to continue operation of existing sources (BAQ-GPS/GP5) located at their facility in Clinton Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00084B: Pierson-Middleport, LLC (730 Mountain Road, Middleport, PA 17953) issued on February 26, 2019 for the modification and operation of a stone crushing

plant with water sprays at the existing facility located in Walker Township, **Schuylkill County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05136E: Energy Developments Honeybrook LLC (481 S. Churchtown Road, Narvon, PA 17555) on March 27, 2019, to replace a landfill gas-fired engine generator set at the landfill gas treatment plant at the Lanchester Landfill in Caernarvon Township, **Lancaster County**. The plan approval was extended.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05028: Chambersburg Energy LLC (P.O. Box 166, Springdale, PA 15144) on March 27, 2019, for the electric generation facility located in Guilford Township, **Franklin County**. The Title V permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

18-00005: Dominion Transmission, Inc. (925 White Oakes Blvd, Bridgeport, WV 26330) on March 26, 2019, for the renewal of a Title V operating permit for their Finnefrock Compressor Station located in Leidy Township, **Clinton County**. The Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-00182: Wheatland Tube Co., (1 Council Avenue, P.O. Box 608, Wheatland, PA 16161-0608), on March 26, 2019, the Department issued a RACT II major modification of the Title V Operating Permit to a facility which manufactures metal tube products. This facility located in Wheatland Borough, **Mercer County**.

The major emission sources include natural gas fueled boilers, a weld furnace, galvanizing kettles, a finishing coating line, chromate treatment, slow stations, a threader, galvanizing furnaces, heaters, parts washers, a

lime silo, a waste oil space heater, emergency generators and sulfuric acid pickling. The facility is major for both nitrogen oxides (NO_x) and volatile organic compounds (VOC). There are no VOC emission sources at the facility with a PTE equal to or greater than 2.7 tons per year (tpy) that are not subject to 25 Pa. Code § 129.97. Therefore, no alternative RACT II VOC proposal is required. This RACT II major modification addresses three (3) NO_x emission sources, sources 101 (Continuous Weld Furnace), 102 (# 1 Galvanizing Kettle) and 103 (# 2 Galvanizing Kettle). The highest actual emissions reported in the previous five years are 80.7 (tpy) of NO_x, 34.5 tpy of carbon monoxide (CO), 20.7 tpy of particulate matter (PM₁₀), 0.45 tpy of sulfur oxides (SO_x) and 95.98 tpy of VOC. The permit contains emission restrictions, along with testing, monitoring, recordkeeping, reporting, work practice and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00069: Independent Refining Co, LLC (99 Stevens Lane, Exeter, PA 18643-1232) The Department issued, on 3/26/19, a State-Only (Natural Minor) Operating Permit renewal for operation of sources at a plastic materials and resins manufacturing facility in Exeter Borough, **Luzerne County**. The operating permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00046: Lowery Life Appreciation Center, LLC (225 South Main Street, Athens, PA 18810) on March 29, 2019 issued a State only operating permit for their facility located in Athens Borough, **Bradford County**. The State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

60-00014: Evangelical Community Hospital (One Hospital Drive, Lewisburg, PA 17837) on March 29, 2019 issued a State only operating permit for their facility located in Kelly Township, **Union County**. The State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

49-00050: McPherson Greenhouses (103 Greenhouse Road, Northumberland, PA 17857), on March 26, 2019, for their facility located in Point Township, **Northumberland County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal NMOP 49-00050.

49-00028: Wildwood Cemetery Co. (1151 Cemetery Street, Williamsport, PA 17701), on March 22, 2019, for their facility located in City of Sunbury, **Northumberland County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the renewal NMOP 49-00028.

41-00058: Charles Construction Co. (838 E. Central Ave., Jersey Shore, PA 17740) on March 27, 2019, was issued a renewal State Only (Synthetic Minor) operating permit for their Jersey Shore Asphalt Plant located in Limestone Township, **Lycoming County**. The State Only (Synthetic Minor) operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

SOOP-65-00629: CBC Latrobe Acquisition, LLC (100 33rd Street, Latrobe, PA 15650-1474) State Only Operating Permit renewal issued on April 2, 2019, for 5-year term for the continued operation of beverage production rated at 12,554 gal/hr. The emission sources contain grain handling; brewing; batching; packaging; and ancillary combustion-related activities and are located at the Latrobe Brewery in Latrobe Borough, **Westmoreland County**.

63-01004: TechMet, Inc. (79 East 8th Street, Donora, PA 15033-3318) Natural Minor State-Only Operating Permit on March 29, 2019, the Department of Environmental Protection (DEP) authorized an initial natural minor state-only operating permit for a facility that offers chemical milling and etching services and is located in Donora Borough, **Washington County**. The permit includes operating requirements, monitoring requirements, and recordkeeping requirements for the site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

20-00296: HomerWood Premium Hardwood (1026 Industrial Drive, Titusville, PA 16354). On March 26, 2019, the Department renewed a State Only Operating Permit for the wood flooring manufacturing facility located in Titusville, **Crawford County**. The primary sources at the facility include 7 natural gas fueled heaters and a natural gas furnace, wood sanding operations, coating operations, wood sawing operations, and a natural gas fueled drying oven. The facility has taken a facility-wide VOC emission restriction of 49 tons per year and a VOC emission restriction on coating operations of 35.25 tpy. Potential emissions are 36 tpy PM; less than 1 tpy NO_x; less than 1 tpy SO_x; less than 1 tpy CO; 2 tpy HAPs; 49 tpy VOC. The facility is a Synthetic Minor. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00270: CCL Container, Advanced Monobloc Aerosol Division (1 Llodio Dr., Hermitage, PA 16148), on March 27, 2019, the Department issued the renewal of the State-Only Operating Permit of an aerosol can manufacturing facility located in Hermitage City, **Mercer County**. Subject to elective restrictions of 49.5 tons VOC, 9.5 tons for any single HAP, and 24.5 tons for total HAPs

in any consecutive 12-month rolling period, the facility is Synthetic Minor for permitting purposes. In this renewal, permit maps are updated to reflect current configurations of aerosol can manufacturing lines. Requirements of PA 43-270K, which authorized the current operations at the facility, are incorporated into the permit, replacing and ensuring compliance with those from previous plan approvals. Based on latest determination, the facility is subject to 25 Pa. Code § 129.52's VOC content limits for can coatings and demonstrates compliance through use of VOC control devices. Promulgated on June 28, 2014, 25 Pa. Code § 129.67b applies to lithographic printing presses of aerosol can manufacturing lines. A second laser engraving system is added as a permitted source.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05118: Harley Davidson Motor Company Operations, Inc. (1425 Eden Road, York, PA 17402-1599) on March 27, 2019, for the motorcycle manufacturing facility located in Springettsbury Township, **York County**. The State-only permit underwent a significant modification to include equivalency provisions pursuant to 25 Pa. Code §§ 129.51 and 129.52d.

36-05017: Conestoga Wood Specialties Corp. (245 Reading Road, East Earl, PA 17519-9549) on March 25, 2019, for the wood cabinet manufacturing facility located in East Earl Township, **Lancaster County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 36-05017F.

36-05001: Armstrong World Industries, Inc. (1507 River Road, Marietta, PA 17547-9403) on March 25, 2019, for the ceiling tile manufacturing facility located in East

Donegal Township, **Lancaster County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval Nos. 36-05001K and 36-05001M.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

27-00039: KC Midstream Solutions LLC Endeavor Plant (424 South 27th Street, Suite 304, Pittsburgh, PA 15203). The Department on April 1, 2019, issued an administrative amendment of the State Operating Permit for the facility to incorporate the change of ownership and Tax ID. The facility is located in Hickory Township, **Forest County**.

42-00196: KC Midstream Solutions LLC Swamp Angel Station (424 South 27th Street, Suite 304, Pittsburgh, PA 15203). The Department on April 1, 2019, issued an administrative amendment of the State Operating Permit for the facility to incorporate the change of ownership and Tax ID. The facility is located in Lafayette Township, **McKean County**.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340.

24-00119: Advanced Heat Treating, Inc. (1057 Trout Run Road, St Marys, PA 15857) for its facility located in the City of St Marys, **Elk County**. The De minimis emission increase is for the proposed construction of a Continuous Draw Furnace with Thermo-Stack trial. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the Operating Permit issuance on December 22, 2014.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
4-1-19	Continuous Draw Furnace with Thermo-Stack Trial	0.0976	0.0008	0.13	0.007	0.11
Total Reported Increases		0.0976	0.0008	0.13	0.007	0.11
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

24100101. P. and N. Coal Co., Inc. (P.O. Box 332, Punxsutawney, PA 15767). Revision to an existing bituminous surface mine to change the post-mining land use from forestland to unmanaged natural habitat on the J.M. Resources, Inc. and Hayrose Ventures, Inc. properties in Jay Township, **Elk County**. Receiving streams: Unnamed tributaries to Kersey Run. Application received: January 18, 2019. Permit issued: March 27, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54860204R6. Premium Fine Coal, Inc., (P.O. Box 268, Tamaqua, PA 18252), renewal of an existing anthracite coal refuse reprocessing and preparation plant operation in Walker Township, **Schuylkill County** affecting 57.0 acres, receiving stream: Little Schuylkill River. Application received: September 12, 2018. Renewal issued: March 28, 2019.

Permit No. PAM113063R. Premium Fine Coal, Inc., (P.O. Box 268, Tamaqua, PA 18252), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54860204 in Walker Township, **Schuylkill County**, receiving stream: Little Schuylkill River. Application received: September 12, 2018. Renewal issued: March 28, 2019.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

37860305. Three Rivers Aggregates, LLC (1807 Shenango Road, New Galilee, PA 16141). Renewal of NPDES Permit No. PA0212032 in Plain Grove Township, **Lawrence County**. Receiving streams: Taylor Run. Application received: January 15, 2019. NPDES Renewal Permit issued: March 28, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 06970302C14 and NPDES Permit No. PA0223794. H & K Group, Inc., (P.O. Box 196, Skip-pack, PA 19474), renewal of NPDES permit for discharge of treated mine drainage in Robeson and Union Town-

ships, **Berks County**, receiving stream: Hay Creek. Application received: September 20, 2018. Renewal issued: March 28, 2019.

Permit No. 64910302C6 and NPDES Permit No. PA0225932. Ron Scull, (565 Beach Lake Highway, Honesdale, PA 18431), correction to an existing quarry operation to add an NPDES Permit for discharge of treated mine drainage in Berlin Township, **Wayne County** affecting 41.5 acres, receiving stream: unnamed tributary to Indian Orchard Brook. Application received: July 25, 2018. Permit issued: March 29, 2019.

Permit No. 64182503 and NPDES Permit No. PA0225924. Rutledge Unlimited, LLC, (2495 Hancock Highway, Equinunk, PA 18417), commencement, operation and restoration of a quarry operation and NPDES permit for discharge of treated mine drainage in Damascus Township, **Wayne County** affecting 10.0 acres, receiving stream: no discharge to unnamed tributary to Little Equinunk Creek and North Branch Calkins Creek. Application received: July 26, 2018. Permit issued: April 1, 2019.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

24194101. Wampum Hardware Company (636 Paden Road, New Galilee, PA 16141). Blasting activity permit to blast at Greentree Landfill in Fox Township, **Elk County**. The blasting activity permit will expire on December 31, 2020. Permit issued: February 11, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 46194104. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Luxor Apartment Complex in Lower Merion Township, **Montgomery County** with an expiration date of March 31, 2020. Permit issued: March 26, 2019.

Permit No. 46194105. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Wawa 132 Welsh Road in Horsham Township, **Montgomery County** with an expiration date of March 31, 2020. Permit issued: March 26, 2019.

Permit No. 67194105. M & J Explosives, LLC, (P.O. Box 1248, Carlisle, PA 17013), construction blasting for Homestead Acres in West Manheim Township, **York County** with an expiration date of March 15, 2020. Permit issued: March 27, 2019.

Permit No. 67194106. M & J Explosives, LLC, (P.O. Box 1248, Carlisle, PA 17013), construction blasting for Harper Hills in West Manheim Township, **York County** with an expiration date of March 25, 2020. Permit issued: March 27, 2019.

Permit No. 06194107. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Town Square Plaza in Muhlenberg Township, **Berks County** with an expiration date of March 22, 2020. Permit issued: March 29, 2019.

Permit No. 06194108. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Central Logistics West Run in Bethel Township, **Berks County** with an expiration date of March 13, 2020. Permit issued: March 29, 2019.

Permit No. 54194102. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Agricultural Greenhouse in Norwegian Township, **Schuylkill County** with an expiration date of March 28, 2020. Permit issued: March 29, 2019.

FEDERAL WATER POLLUTION CONTROL ACT

SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E6602219-002. Oxbow Creek Energy, LLC, 358 North Shore Drive, Pittsburgh, PA 15212. Nicholson Township, **Wyoming County**, Army Corps of Engineers Baltimore District.

To fill a de minimis area of palustrine emergent wetlands equal to 0.03 acre within the Horton Creek (CWF, MF) watershed for the purpose of constructing an electrical generation facility, an electrical transmission line, and a permanent access road (Factoryville, PA Quadrangle Latitude: 41° 36' 29.00"; Longitude: -75° 52' 13.00"). Subbasin 4F.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E22-646: Middle Paxton Township, 10 Elizabeth Avenue, Dauphin, PA 17018 in Middle Paxton Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structures and to 1.) construct and maintain a 53.0-foot long, 29-foot, 4.5-inch wide single span spread box beam bridge having an under clearance of 2.4 feet over Fishing Creek (WWF, MF), permanently impacting 0.09 acre of palustrine forested wetlands; 2.) install and maintain an 8.0-foot by 9.0-foot R-3 riprap apron in the floodway of Fishing Creek (WWF, MF), all for the purpose of providing increased vehicular safety. The project is located approximately 0.13 mile north of the intersection of Fishing Creek Valley Road and Potato Valley Road (Latitude: 40° 21' 54"N; Longitude: 76° 52' 37"W). To compensate for the wetland impacts, the applicant proposes to create 0.18 of palustrine forested wetlands onsite. The permit was issued on April 2, 2019.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E19-322. Town of Bloomsburg, 301 E. Second Street, Bloomsburg, PA 17815, Bloomsburg Flood Risk Management Expansion Project, in The Town of Bloomsburg, **Columbia County**, ACOE Baltimore District (Catawissa, PA Quadrangle; Latitude: 40° 59' 24.4"; Longitude: 76° 27' 13.21").

To construct, operate and maintain a 4,700 feet levee system around the Bloomsburg Middle/High School, lands owned by the Town of Bloomsburg, and many residential properties beginning at the terminal end of the existing levee system along 11th Street and extension in an easterly direction terminating at the intersection of Center Street and 12th Street with additional improvements completed at the intersection of Catherine Street and 9th Street. The Bloomsburg Flood Risk Management System will be comprised of earthen levee, mechanically stabilized earth wall and portable levee system while the primary component of the system will be earthen levee. This permit also authorizes pump stations located at station 5 + 55, 38 + 00 and 9th Street/Catherine Street; control structures at stations 5 + 28, 7 + 32, 24 + 07, 38 + 00 and at Catherine Street; stop log closure structures where the levee crosses roadways located at stations 16 + 40, 25 + 20, 38 + 35, 44 + 60—47 + 00 and between Catherine Street and 10th Street. Parking areas impacted by the proposed levee will be relocated as part of this project. Additional flood risk management improvements

will be constructed on the intersection of Catherine Street and 9th Street to change roadway elevations to 481.4 feet. This project is located between Barton Street and Catherine Street and between 11th Street and E. Fort McClure Blvd (Bloomsburg, PA Quadrangle Latitude: 40° 59' 25"; Longitude: 76° 27' 10") in the Town of Bloomsburg, Columbia County. This permit also includes 401 Water Quality Certification.

E41-698. Pennsylvania Department of Conservation and Natural Resources, Rachel Carson State Office Building, Harrisburg, PA 17105-8451. Flood Repairs—DR 4292 Area 5, Site 13 & 14 in McIntyre Township, **Lycoming County**, ACOE Baltimore District (Barbours & Bodines, PA Quadrangles N: 41° 29' 43" W: -76° 51' 51").

DCNR has applied for an Individual—Joint Permit to construct, operate and maintain a two (2) new permanent stream crossing over Short Run and Long Run along Pleasant Stream Road in McIntyre Township, Lycoming County. The proposed structures are a precast reinforced concrete rigid frame culvert placed approximately 500' north of the existing structure over Short Run and a

precast reinforced concrete box culvert placed in the same location as the existing structure over Long Run. The proposed project involves bridge replacements caused by the October 2016 flood event.

A total of six (6) permanent and four (4) temporary stream impacts are proposed to Short Run (HQ-CWF, EV) and Long Run (HQ-CWF, EV). Project watercourse impacts shall include and be limited to a total of 296 linear feet (4,345 square feet) of permanent stream impacts and 175 linear feet (4,270 square feet) of temporary stream impacts.

A total of two (2) permanent wetland impacts are proposed. Project wetland impacts shall include and be limited to a total of 2,037 square feet (0.0468 acre) of permanent wetland impacts.

A total of three (3) permanent and three (3) temporary floodway impacts are proposed to Short Run (HQ-CWF, EV) and Long Run (HQ-CWF, EV). Project watercourse impacts shall include and be limited to a total of 8,600 square feet (0.1974 acre) of permanent floodway impacts and 8,000 square feet (0.1837 acre) of temporary floodway impacts.

STREAM IMPACT TABLE:

<i>Resource Name</i>	<i>Municipality</i>	<i>Activity</i>	<i>Chapter 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Stream 1-1 Short Run	McIntyre	Culvert Removal	HQ-CWF, EV	Wild			374	34	41.49369 76.85847
Stream 1-2 & 1-3 Short Run	McIntyre	Bridge	HQ-CWF, EV	Wild	1,625	65	2,000	80	41.49528 76.85861
Stream 1-4 Short Run	McIntyre	Temp. Crossing	HQ-CWF, EV	Wild	500	20			41.49528 76.85861
Stream 3-1 UNT to Pleasant Stream	McIntyre	Culvert Replace	HQ-CWF, EV	Wild			256	64	41.49408 76.86129
Stream 2-1 & 2-2 Long Run	McIntyre	Bridge	HQ-CWF	Wild	2,100	75	1,450	58	41.49313 76.87864
Stream 4-1 UNT to Pleasant Stream	McIntyre	Culvert Replace	HQ-CWF	Wild			96	24	41.49753 76.89192
Stream 5-1 UNT to Pleasant Stream	McIntyre	Culvert Replace	HQ-CWF	Wild			169	36	41.49874 76.89527
Stream 5-1 UNT to Pleasant Stream	McIntyre	Debris Removal	HQ-CWF	Wild	45	15			41.49874 76.89527
TOTAL					4,270	175	4,345	296	

WETLAND IMPACT TABLE:

<i>Resource Name</i>	<i>Municipality</i>	<i>Activity</i>	<i>Chapter 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Wetland 1-1	McIntyre	Realign Excavation	EV	Wild			797	59	41.49468 76.85843
Wetland 2-1	McIntyre	Realign Excavation	EV	Wild			1,240	40	41.495296 76.85922
TOTAL							2,037	99	

FLOODWAY IMPACT TABLE:

<i>Resource Name</i>	<i>Municipality</i>	<i>Activity</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Stream 1-1 Short Run	McIntyre	Culvert Removal	Wild			1,700	34	41.49369 76.85847
Stream 1-2 & 1-3 Short Run	McIntyre	Bridge	Wild	3,250	65	4,000	80	41.49528 76.85861
Stream 1-4 Short Run	McIntyre	Temp. Crossing	Wild	1,000	20			41.49528 76.85861
Stream 2-1 & 2-2 Long Run	McIntyre	Bridge	Wild	3,750	75	2,900	58	41.49313 76.87864
TOTAL				8,500	160	8,600	172	

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-028-A1, Timothy and Tracey Connelly, 919 First Avenue, Brackenridge, PA 15014, Brackenridge Borough, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Operate and maintain an approximately 193' long and 68' wide floating dock, along the right bank of the Allegheny River (WWF) for the purpose of maintaining an existing dock. This project impacted approximately 0.4 acre of the Allegheny River. Mitigation is accounted for by limiting the impact of the project on its surroundings. This project is located approximately 150 feet south of the intersection of East First Street and Willow Lane (New Kensington East, PA USGS Topographic Quadrangle; Latitude: 40° 36' 9"; Longitude: -79° 44' 24"; USACE: Pittsburgh District; Sub-basin 18A), in Brackenridge Borough, Allegheny County.

E02-1714, McKees Rocks Harbor Services, LLC, 149 Nichol Avenue, McKees Rocks, PA 15136, Stowe Township, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

1. Operate and maintain an existing concrete structure, an existing concrete intake structure and two (2) existing brick river cells;
2. Construct and maintain seven (7) breasting dolphins (constructed of steel sheet pile) in the Ohio River (WWF);
3. Construct and maintain two anchor cells (constructed of steel sheet pile) located at the upstream end of the fleeting area;
4. Place and maintain a captive barge (to be used as a docking device), which will be anchored to the aforementioned, existing, concrete structure, which will also provide access to the entire barge fleet (170,625 ft² mooring area);

The project will permanently impact 975 linear feet of the Ohio River. No mitigation was required for these impacts. The project purpose is to store storing twenty-five (25) hopper river barges to handle the increased barge traffic from the existing expansion of the existing McKees Rocks Industrial Enterprises' facility (Permit No. E02-440-A3). The project is located near Mile Marker 4, upstream from the existing McKees Rocks Industrial Enterprises' facility, on the left descending bank of the Ohio River, near the intersection of Graham Street and

Sexton Road (Pittsburgh West PA USGS Topographic Quadrangle; Latitude: 40° 28' 53"; Long: -80° 3' 19"; Sub-basin: 19A; Chapter 93 Type: WWF), in Stowe Township, Allegheny County.

02-1742, Elizabeth Township, 522 Rock Run Road, Elizabeth, PA 15037, Elizabeth Township, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

Place and maintain fill in approximately 0.78 acre of floodway and 1.26 acre of floodplain, on and along approximately 210 linear feet of the left bank of the Youghiogheny River (WWF), and to regrade and maintain the left bank of the Youghiogheny River (WWF) for the purpose of constructing an additional soccer field, adjacent to an existing soccer field. The project is located approximately 400 feet downstream from the Boston Bridge (McKeesport, PA Quadrangle; Lat: 40° 18' 40.09"; Long: -79° 49' 54.47") in Elizabeth Township, Allegheny County.

E65-986, F and H Property Development, LLC, P.O. Box 297, Wexford, PA 15090, North Huntingdon Township, **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

Construct, operate and maintain a 150 LF, 42" diameter enclosure within an unnamed tributary of Little Sewickley Creek (TSF), to place and maintain rip rap on and along the left bank of said stream for outfall channels (Resource Crossings 3 and 4) and to place and maintain fill within 0.033 acre of one PEM wetland, and 0.045 acre of a second wetland (which consists of 0.036 acre of PEM and 0.009 acre of PSS). As mitigation for the proposed project, the applicant proposes to create 0.102 acre of wetlands and restore 155 LF of stream habitat on-site, along and within the aforementioned unnamed tributary of Little Sewickley Creek for the purpose of constructing an access road for a proposed Hollybrook Residential Subdivision located approximately 0.5 mile southeast of the intersection of Clay Pike and Main Street (Quadrangle: Irwin, PA; N: 10.2 inches; W: 12.6 inches; Lat: 40° 18' 22"; Long: -79° 43' 35") in North Huntingdon Township, Westmoreland County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be

sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-3 # ESX110050007-01
Applicant EXCP Resources (PA) LLC
Contact Brian E. Rushe
Address 13448 State Route 422
City Kittanning State PA Zip Code 16201
County Armstrong Township(s) Rayburn
Receiving Stream(s) and Classification(s) UNT to Cowanshannock Creek/Cowanshannock Creek, UNT to Hays Run/Hays Run

ESCGP-3 # Byler 2083 Well Site (formerly NW Pad)-ESG30803918-001
Applicant SWEPI, LP
Contact Jason Shoemaker
Address 150 North Dairy Ashford Bldg E 12th Floor
City Houston State TX Zip Code 77079
County Crawford Township(s) East Fallowfield
Receiving Stream(s) and Classification(s) UNT to Minis Hollow Run-TSF

ESCGP-3 # Tickle Farm Freshwater Impoundment-ESX30800519-002
Applicant Exco Resources (PA) LLC
Contact Mr. Brian Rushe
Address 13448 State Route 422, Suite 1
City Kittanning State PA Zip Code 16201
County Armstrong Township(s) Rayburn
Receiving Stream(s) and Classification(s) UNT to Cowanshannock Creek & UNT to Hays Run

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-3 # ESG32901519-002
Applicant Name Chief Oil & Gas LLC
Contact Person Jeffrey J. Deegan
Address 1720 Sycamore Road
City, State, Zip Montoursville, PA 17754
County Bradford
Township(s) Wilmot Twp.
Receiving Stream(s) and Classification(s) Primary Watershed(s): North Branch Mehoopany Creek (CWF)
Secondary Watershed(s): Mehoopany Creek (CWF)

ESCGP-3 # ESG32911319-001
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Sullivan
Township(s) Cherry Twp.
Receiving Stream(s) and Classification(s) Mill Run (EV)
Secondary Receiving Water: Loyalsock Creek (EV)

ESCGP-3 # ESX32901518-001
Applicant Name Chief Oil & Gas
Contact Person Jeffrey Deegan
Address 1720 Sycamore Road
City, State, Zip Montoursville, PA 17754
County Bradford
Township(s) Burlington Twp.
Receiving Stream(s) and Classification(s) UNT to Tomjack Creek (TSF, MF)
Secondary: Tomjack Creek (TSF, MF) and Sugar Creek (WWF, MF)

ESCGP-3 # ESG32911719-005
Applicant Name SWEPI LP
Contact Person Jason Shoemaker
Address 150 North Dairy Ashford, Bldg E 12th Floor
City, State, Zip Houston, TX 77079
County Tioga
Township(s) Charleston
Receiving Stream(s) and Classification(s) Primary Watershed(s): UNT to Catlin Hollow (TSF, MF)
Secondary Watershed(s): Catlin Hollow (TSF, MF)

ESCGP-3 # ESG32910519-001
Applicant Name JKLM Energy, LLC
Contact Person Scott Blauvelt
Address 2200 Georgetown Drive, Suite 500
City, State, Zip Sewickley, PA 15143
County Potter
Township(s) Allegany Twp.
Receiving Stream(s) and Classification(s) Primary Watershed(s): (1) Gross Hollow (CWF), (2) Woodcock Creek (HQ-CWF), and (3) Allegheny River (CWF).
Secondary Watershed(s): (1) Allegheny River (CWF), (2) Allegheny River (CWF), and (3) Ohio River (WWF).

ESCGP-2 # ESG29-113-18-0003
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Sullivan & Bradford
Township(s) Colley Twp. (Sullivan) & Wilmot Twp. (Bradford)
Receiving Stream(s) and Classification(s) Wolf Run (CWF)
Secondary Receiving Water: North Branch Mehoopany Creek (CWF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site character-

ization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

PQ Chester PLT, 23-16475, 1201 West Front Street, City of Chester, **Delaware County**. GZA GeoEnvironmental, Inc., 55 Lane Rd., Suite 407, Fairfield, NJ 07004, on behalf of PQ Corporation, P.O. Box 840, Valley Forge, PA 19482 submitted a Site Characterization Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the site specific standards.

Turkey Hill 176, 15-40728, 3026 Horseshoe Pike, Honey Brook Township, **Chester County**. Reliance Environmental, Inc., 235 N. Duke St., Lancaster, PA 17602, on behalf of EG America LLC, 302 W. Third Street FI 3, Cincinnati, OH 45202 submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with petroleum products. The report is intended to document remediation of the site to meet Statewide health standards.

Sunoco 0004 8132, 51-32321, 3750 W Girard Ave, **City of Philadelphia**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Evergreen Resources Management Operations, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site specific standards.

Sunoco Svc Sta, 51-30598, 5000 Ogontz Ave, **City of Philadelphia**. Mulry Cresswell Environmental, Inc., 1679 Horseshoe Pike, Glenmoore, PA 19343, on behalf of Evergreen Resources Management Operations, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Completion Report concerning remediation of soils and groundwater contaminated with petro-

leum products. The report is intended to document remediation of the site to meet the site specific standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Pilot Travel Center # 298, Storage Tank ID # 40-51882, 1114 State Route 93, Sugarloaf Township, **Luzerne County**. Sovereign Consulting Inc., 359 Northgate Drive, Suite 400, Warrendale, PA 15086, on behalf of Pilot Travel Centers LLC, P.O. Box 10146, 5508 Lonas Drive, Knoxville, TN 37939, has submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standards.

Gas N Goods, Storage Tank ID # 45-12376, 5677 Hamilton South, Hamilton Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Gas N Goods Inc., P.O. Box 342, Sciota, PA 18354, has submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet a combination of Site-Specific and Statewide Health Standards.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Tyrone Convenience Store, Storage Tank Primary Facility ID # 07-15475, 1960 Adams Avenue, Tyrone, PA 16686, Tyrone Borough, **Blair County**. P. Joseph Lehman, Inc., Post Office Box 419, Hollidaysburg, PA 16648 on behalf of Tyrone Convenience Store, 1960 Adams Avenue, Tyrone, PA 16686 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Former Blank's Service Station, Storage Tank Primary Facility ID # 36-20727, 5402 Lincoln Highway East, Gap, PA 17527, Salisbury Township, **Lancaster County**. Reliance Environmental, Inc., 235 N. Duke Street, Lancaster, PA 17602 on behalf of Mr. Galen Blank, 5402 Lincoln Highway East, Gap, PA 15527 submitted a Remedial Action Completion Report concerning remediation of soil contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Tyrone Convenience Store, Storage Tank Primary Facility ID # 07-15475, 1960 Adams Avenue, Tyrone, PA 16686, Tyrone Borough, **Blair County**. P. Joseph Lehman, Inc., Post Office Box 419, Hollidaysburg, PA 16648 on behalf of Tyrone Convenience Store, 1960 Adams Avenue, Tyrone, PA 16686 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Former Blank's Service Station, Storage Tank Primary Facility ID # 36-20727, 5402 Lincoln Highway East, Gap, PA 17527, Salisbury Township, **Lancaster County**. Reliance Environmental, Inc., 235 N. Duke Street, Lancaster, PA 17602 on behalf of Mr. Galen Blank, 5402 Lincoln Highway East, Gap, PA 15527 submitted a Remedial Action Completion Report concerning remediation of soil contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Rich Oil Company, Storage Tank Primary Facility ID # 49-25326, 1072 Point Township Drive, Northumberland, PA 17857, **Northumberland County**. Quad Three Group Inc, 37 North Washington Street, Wilkes-Barre, PA 18701, on behalf of Rich Oil Company, 1072 Point Township Drive, Northumberland, PA 17857 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

SR & ZR Estate LLC, 46-21985, 455 W Dekalb Pike, Upper Merion Township, **Montgomery County**. Marshall Geoscience, Inc, 170 East First Avenue, Collegeville, PA 19426, on behalf of SR & ZR Estate LLC, 21 Primrose Avenue, Huntingdon Valley, PA submitted a Site Characterization Report 310(b) concerning remediation of soil

contaminated with kerosene, unleaded gasoline, and diesel products. The Site Characterization Report 310(b) demonstrated attainment of residential Statewide health standards and was approved by the DEP on March 28, 2019.

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Frazer BP, 15-41202, 120 Lancaster Ave, East Whiteland Township, **Chester County**. Comstock Environmental Services LLC, P.O. Box 509, Lafayette Hill, PA 19444 submitted a Remedial Action Completion Report on behalf of Frazer Properties, 444 Egypt Road, Norristown, PA 19401, concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet nonresidential Statewide health standards and was approved by the DEP on March 25, 2019.

Bruces Auto Svc Ctr, 09-15672, 3700 Bristol Oxford Valley Rd, Bristol Township, **Bucks County**. Comstock Environmental Services LLC, P.O. Box 509, Lafayette Hill, PA 19444, on behalf of Bruce's Auto Service Center, 3700 Bristol Oxford Valley Rd, Levittown, PA 19057 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of nonresidential Statewide health standards and was approved by the DEP on March 26, 2019.

Romanos Sch Bus Svc, 46-23843, 1065 Belvoir Rd., Plymouth Township, **Montgomery County**. Marshall Geoscience, Inc, 170 East First Avenue, Collegeville, PA 19426, on behalf of Steven M. Romano, 1065 Belvoir Rd., Plymouth Meeting, PA 19462-2827 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of residential Statewide health standards and was approved by the DEP on March 28, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Allegheny Commuter Airlines, Storage Tank ID # 39-21556, 3395 Airport Road, Hanover Township, **Lehigh County**. Langan Engineering and Environmental Services, 1818 Market Street, Suite 3300, Philadelphia, PA 19103, on behalf of American Airlines, 4255 Amon Carter Boulevard, MD 4273, Fort Worth, TX 76155 has submitted a combined Remedial Action Plan Report and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes (total), isopropylbenzene (cumene), naphthalene, 1,2-dichloroethane, 1,2-dibromoethane, 1,3,5-trimethylbenzene, 1,2,4-trimethylbenzene, and lead. The combined Remedial Action Plan and Remedial Action Completion Report demonstrated attainment of the Residential Statewide Health Standards for soil and groundwater and was approved by DEP on March 28, 2019.

JL Market, Storage Tank ID # 40-50901, 7896 Blue Ridge Trail, Dorrance Township, **Luzerne County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Karunesh Properties, Inc., 7896 Blue Ridge Trail, Wapwallopen, PA 18660, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes (total), isopropylbenzene (cumene),

naphthalene, 1,3,5-trimethylbenzene, and 1,2,4-trimethylbenzene. The Remedial Action Completion Report demonstrated attainment of the Residential Statewide Health Standards for soil and groundwater and was approved by DEP on March 28, 2019.

Former Angelo's Pizza, Storage Tank ID # 48-52684, 3232 Keystone Street, Bethlehem Township, **Northampton County**. AEI Consultants, 20 Gibson Place, Suite 310, Freehold, NJ 07728 on behalf of Wells Fargo Bank RETECHS, 444 Liberty Avenue, Four Gateway Center, Pittsburgh, PA 15222, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of the Residential Statewide Health Standards for soil and groundwater and was approved by DEP on March 28, 2019.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Sunoco Station # 0363-0589, Storage Tank Primary Facility ID # 01-24127, 225 York Street, Gettysburg, PA 17325-1929, Gettysburg Borough, **Adams County**. Groundwater and Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Sunoco, Inc., 3801 West Chester Pike, Newtown Square, PA 19073, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, total xylenes, methyl tert butyl ether, cumene, and naphthalene. The Remedial Action Completion Report did not demonstrate attainment of the Site-Specific Standard and was disapproved by the Department on April 2, 2019.

Tyrone Convenience Store, Storage Tank Primary Facility ID # 07-15475, 1960 Adams Avenue, Tyrone, PA 16686, Tyrone Borough, **Blair County**. P. Joseph Lehman, Inc., Post Office Box 419, Hollidaysburg, PA 16648 on behalf of Tyrone Convenience Store, 1960 Adams Avenue, Tyrone, PA 16686 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The Remedial Action Completion Report demonstrated attainment of the Used Aquifer Residential Statewide Health Standards and was approved by the Department on April 1, 2019.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Shenango Township Municipal Building, Storage Tank Primary Facility ID # 43-04177, 3439 Hubbard Middlesex Road, Shenango Township, **Mercer County**. Compliance Environmental Services, Inc., P.O. Box 186, West Middlesex, PA 16159, on behalf of Municipality of Shenango Township, 3439 Hubbard-West Middlesex Road, West Middlesex, PA 16159 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with 1, 2, 4-trimethylbenzene, 1, 3, 5-trimethylbenzene, benzene, toluene, ethylbenzene, total xylenes, methyl tertiary butyl ether, cumene, and naphthalene. The Remedial Action Plan was not acceptable to meet the Statewide Health Standard and was disapproved by the Department on March 27, 2019.

Estes Express, Storage Tank Primary Facility ID # 43-09380, 64 Stefanak Drive, Shenango Township, **Mercer County**. Compliance Environmental Services, P.O. Box 186, West Middlesex, PA 16159, on behalf of Estes Express Lines, 64 Stefanak Drive, West Middlesex, PA 16159 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with 1, 2, 4-trimethylbenzene, 1, 3, 5-trimethylbenzene, benzene, toluene, ethylbenzene, methyl tertiary butyl ether, cumene, and naphthalene. The Remedial Action Completion Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 27, 2019.

Meadville Yard, Storage Tank Primary Facility ID # 20-90278, Water & Linden Streets, City of Meadville, **Crawford County**. AECOM Technical Services, Inc., Six Foster Plaza, 681 Andersen Drive, Suite 400, Pittsburgh, PA 15220, on behalf of Norfolk Southern Corporation, 1200 Peachtree Street, NE—Box 13, Atlanta, GA 30309 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with 1, 2, 4-trimethylbenzene, 1, 3, 5-trimethylbenzene, benzene, toluene, ethylbenzene, MTBE, cumene, and naphthalene. The Remedial Action Plan was not acceptable to meet the Statewide Health Standard and was disapproved by the Department on April 1, 2019.

SPECIAL NOTICES

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of March 2019 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed as follows to perform radon-related activities in this Commonwealth. The period of certification is 2 years. (For a complete list of persons currently certified to perform radon-related activities in this Commonwealth and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).)

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Mark Achuff	14 East Main Street, Suite 100 Lansdale, PA 19446	Testing
American Home Inspection Service	100 Rylie Drive Harmony, PA 16037	Testing
Timothy Bach	370 Brush Creek Road Irwin, PA 15642	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Kevin Barnaba	9106 Philadelphia Road, Suite 106 Rosedale, MD 21237	Testing
James Battaglia	1329 Dupont Street Conway, PA 15027	Testing
Melissa Bricker	274 Airport Drive Moncks Corner, SC 29461	Testing
James Budzeak	201 Penn Center Blvd. # 400 Pittsburgh, PA 15235	Mitigation
Daniel Casciato, Jr.	5353 Page Drive Pittsburgh, PA 15236	Testing
Matthew Creamer	P.O. Box 11404 Lancaster, PA 17605	Testing
Jason D'Amato	2222 Route 115 Brodheads ville, PA 18322	Testing
Jim Dombrowski	P.O. Box 8105 Erie, PA 16505	Testing
EMSL Analytical, Inc.	200 Route 130 North Cinnaminson, NJ 08077	Laboratory Analysis
David Freeman	110 Ingrid Court Sarver, PA 16055	Testing
Elisha George	300 Middle Street New Salem, PA 15468	Testing
David Gray	419 Jerome Road Tre vose, PA 19053	Mitigation
Russell Heiges	351 Big Oak Road Dillsburg, PA 17019	Testing
James Hetrick	766 Magaro Road Enola, PA 17025	Mitigation
Ludwig Kubli	1090 Aerie Drive North Huntingdon, PA 15642	Testing
Ronald Kuntz	P.O. Box 174 Alexandria, PA 16611	Testing
Edward Lampl	462 Biddle Avenue Pittsburgh, PA 15221	Testing
Thomas Laurito	6006 Forest Drive Monaca, PA 15061	Testing
Jon Melvin	1027 Ledgeview Drive West Pittston, PA 18643	Testing
Chase Millard	600 Chestnut Street, Suite 675 Philadelphia, PA 19106	Testing
Tuan Nguyen American Radon Solutions	3537 Hartzdale Drive, # 9 Camp Hill, PA 17011	Mitigation
Michael Nowicki Steel City Radon	1223 Southgate Drive Pittsburgh, PA 15241	Mitigation
Andrew Nyveldt	27 Mt. Carmel Street Roseto, PA 18013	Testing
Heath Papinchak	3751 Merle Street Pittsburgh, PA 15204	Testing
Pillar To Post Home Inspectors	1689 Crown Avenue, Suite 6B Lancaster, PA 17601	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Benjamin Poles, Jr.	2325 Bradley Way Pottstown, PA 19464	Testing
Chris Ritko	1208 Rebecca Drive Johnstown, PA 15902	Testing
William Schneider	481 Nantucket Drive Pittsburgh, PA 15236	Testing
John Tuck, Jr.	1163 Edgemont Drive West Chester, PA 19380	Testing
Robert Kelly Ulm	543 Twele Road Greenock, PA 15047	Testing
Michael Webster	805 Pershing Street Lebanon, PA 17046	Testing
Michael Webster M. Webster Construction, Inc.	805 Pershing Street Lebanon, PA 17046	Mitigation
Brian Wentz	6235 Warren Avenue Harrisburg, PA 17112	Testing
Anthony Wilhelm	153 Crooked Hill Road Hummelstown, PA 17036	Testing
Chris Willig	4 Theresa Drive Conestoga, PA 17516	Testing
David Wotring	1389 Waterview Drive Scotrun, PA 18355	Testing
George Zarick	201 Furnace Road Lewisburg, PA 17837	Testing

[Pa.B. Doc. No. 19-528. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Aggregate Advisory Board; Regulatory, Legislative and Technical Committee Meeting

The Aggregate Advisory Board's Regulatory, Legislative and Technical Committee will meet on Wednesday, April 24, 2019, at 10 a.m. in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting will also be offered in a conference call format.

Questions concerning the April 24, 2019, meeting can be directed to Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846. The agenda and materials for the meeting will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Aggregate Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-529. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bond Rate Guidelines for the Calculation of Land Reclamation Bonds on Coal Mining Operations; Correction

The Department of Environmental Protection published an incorrect amount for the annual bond rate guidelines for determining land reclamation bonds on coal mining operations for 2019. The bond rate for Grading (\geq 500-foot push/haul) was published as \$1.70 per Cubic Yard at 49 Pa.B. 992 (March 2, 2019). The correct rate is \$1.50 per Cubic Yard.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-530. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft General Permit for the Reclamation of Forfeited Noncoal Mines (GP-106)

The Department of Environmental Protection (Department) proposes to authorize, by general permit, subject to the terms, conditions and criteria set forth in the general permit, the extraction of noncoal minerals from a site in

order to facilitate the reclamation of sites that have previously been forfeited prior to reclamation. This draft permit was developed as a mechanism to address forfeited industrial mineral mine sites.

The total mining area to be affected by the mineral extraction activities cannot exceed 5 acres (2.02 hectares) beyond what was previously disturbed or a 300-foot perimeter around the previously disturbed area, whichever is greater.

The draft General Permit 106 (GP-106) is available for review and can be accessed on the Department's eComment web site at www.ahs.dep.pa.gov/eComment.

Interested persons may submit written comments on this draft General Permit through Monday, May 13, 2019. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can also be mailed to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Questions regarding the draft GP-106 can be directed to Eric Oliver at eoliver@pa.gov or (814) 342-8200.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-531. Filed for public inspection April 12, 2019, 9:00 a.m.]

ested citizens, including those who own real property in the previously listed municipalities and to any other parties the municipalities believe may be interested in this evaluation and draft report.

Interested persons may submit written comments on this draft report through Monday, May 13, 2019. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can also be mailed to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Comments on the draft report received during the public comment period will be reviewed and considered in the Department's evaluation.

For further information, contact Mark Brickner, Division of Water Quality, at mbrickner@pa.gov or (717) 787-9637. Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 can contact the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-532. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft Stream Evaluation Report; Available for Public Comment

Under 25 Pa. Code § 93.4d (relating to processing of petitions, evaluations and assessments to change a designated use), the Department of Environmental Protection (Department) gives notice that the Draft Tohickon Creek Stream Evaluation Report is available for public comment on the Department's web site for a 30-day comment period.

Tohickon Creek is a freestone tributary to the Delaware River. The Tohickon Creek evaluation was conducted in response to a petition from Marion and Neil Kyde on behalf of the Tincum Conservancy that was accepted for study by the Environmental Quality Board on September 19, 1995. The petition requests the lower mainstem portion of Tohickon Creek be redesignated to Exceptional Value. With the exception of the Warm Water Fishes, Migratory Fishes designation of Deep Run, the lower Tohickon Creek basin is currently designated Cold Water Fishes, Migratory Fishes. The petitioned mainstem originates at Lake Nockamixon Dam in Nockamixon and Bedminster Townships, Bucks County and flows southeast through Tincum and Plumstead Townships until it empties into the Delaware River.

The draft report is available for review on the Department's eComment web site at www.ahs.dep.pa.gov/eComment.

The Department has asked local jurisdictions to make a copy of this notification available to any and all inter-

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Pennsylvania's Draft Phase 3 Chesapeake Bay Watershed Implementation Plan; Public Comment

The Department of Environmental Protection (Department) is providing, for public comment, the draft Phase 3 Chesapeake Bay Watershed Implementation Plan (WIP). The Phase 3 WIP specifies the steps the Commonwealth will take through 2025 to meet local water pollution reduction goals in the Chesapeake Bay watershed as required by the Chesapeake Bay Total Maximum Daily Load (TMDL).

Published by the Chesapeake Bay Program Partnership (Partnership) in 2010, the Chesapeake Bay TMDL specifies pollutant reduction goals for seven jurisdictions in the Bay watershed: Pennsylvania; Maryland; Virginia; Delaware; West Virginia; New York; and the District of Columbia. Based on the results of a midpoint assessment of the TMDL completed by the Partnership in July 2018, this Commonwealth must reduce the amount of nitrogen and phosphorus flowing to the Bay from the waterways of this Commonwealth by another 34.13 million pounds and 0.76 million pounds, respectively.

Like the other jurisdictions in the Bay watershed, the Bay TMDL requires the Commonwealth to develop a series of three WIPs. The Commonwealth developed its Phase 1 WIP in 2010, and its Phase 2 WIP in 2012. The Department and the Phase 3 WIP Steering Committee has worked closely with the Department of Agriculture and the Department of Conservation and Natural Resources along with numerous local government, agricul-

tural, environmental, community, academic and business partners over the last year and a half to develop the draft Phase 3 WIP.

The Department invites interested persons to submit written comments on the draft Phase 3 WIP through Friday, June 7, 2019. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can also be mailed to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Brian Chalfant at (717) 783-8073 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TTD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-533. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold a public meeting on Wednesday, May 8, 2019, and Thursday, May 9, 2019, from 9 a.m. to 4 p.m. at the Best Western Premier, 800 East Park Drive, Harrisburg, PA 17111.

Jurisdictional HIV prevention planning is a required activity of the Department's Centers for Disease Control and Prevention grant for Comprehensive HIV Prevention Programs for Health Departments. Additionally, the Ryan White HIV/AIDS Treatment Extension Act of 2009 (Pub.L. No. 111-87), previously known as the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. §§ 300ff-21—300ff-38), requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care HIV planning process by which the Department works in partnership with the community and stakeholders to enhance access to HIV prevention, care and treatment services.

For additional information or persons with a disability who wish to attend the meeting who require an auxiliary aid, service or other accommodation to do so contact Cynthia Findley, Bureau Director, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department reserves the right to cancel this meeting without prior notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-534. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(d) and (e) (relating to prevention, control and surveillance of tuberculosis (TB)):

ManorCare Health Services—Monroeville
885 Macbeth Drive
Monroeville, PA 15146
FAC ID # 076502

ManorCare Health Services—Whitehall Borough
505 Weyman Road
Pittsburgh, PA 15236
FAC ID # 10230200

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(d), (e) and (j):

Bradford County Manor
15900 Route 6
Troy, PA 16947
FAC ID # 022302

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-535. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Organ Donation Advisory Committee Meeting

The Organ Donation Advisory Committee, established under 20 Pa.C.S. § 8622 (relating to The Governor Robert P. Casey Memorial Organ and Tissue Donation Awareness Trust Fund), will hold a public meeting on Thursday, May 2, 2019, from 9:30 a.m. to 3 p.m. The purpose of the meeting is to review progress in the area of organ and tissue donation in this Commonwealth, recommend education and awareness activities, recommend priorities in expenditures from the Organ and Tissue Donation Awareness Fund (Fund) and advise the Secretary of Health on matters relating to the administration of the Fund. The meeting will be held at the Gift of Life Donor Program Office, 800 North 3rd Street, Suite 504, Harrisburg, PA 17102.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Amy Flaherty, Director, Division of Nutrition and Physical Activity, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-5876, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-536. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Bingo Extra Instant Lottery Game 1398

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bingo Extra (hereinafter “Bingo Extra”). The game number is PA-1398.
2. *Price:* The price of a Bingo Extra instant lottery game ticket is \$5.
3. *Play Symbols:*

(a) Each Bingo Extra instant lottery game ticket will contain eight play areas designated as “CARD 1,” “CARD 2,” “CARD 3,” “CARD 4,” “CARD 5,” “CARD 6,” “CARD 7,” and “CARD 8.” A player may win more than one time on a ticket, however a player may only win one prize on each “CARD.” Each “CARD” will consist of 25 spaces on a 5 by 5 grid. The 76 play symbols located in the eight play areas are: the numbers 1 through 75 and a “FREE” symbol. The “FREE” symbol is a free space.

(b) Each ticket will contain a “CALLER’S CARD” area and an “EXTRA NUMBERS” area. The “CALLER’S CARD” area will consist of 30 spaces. The play symbols that may be located in each space on the grid are: the letter B with a number 1 through 15; the letter I with a

number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60; the letter O with a number 61 through 75, and the \$50 Burst (WIN50) symbol. The “EXTRA NUMBERS” area will consist of 5 spaces. The play symbols that may be located in each space of the “EXTRA NUMBERS” area are: the letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60; and the letter O with a number 61 through 75.

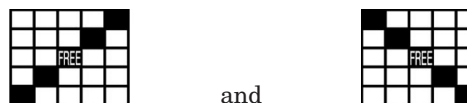
(c) Each ticket also will contain a “MULTIPLIER” area. The “MULTIPLIER” area will consist of one space. The multiplier play symbols that may be located in the “MULTIPLIER” area are: 1X (PRIZE), 2X (TIMES2), 5X (TIMES5), and 10X (TIMES10). Any prize won on any CARD on a ticket is multiplied by the multiplier play symbol in the “MULTIPLIER” area.

4. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$50, \$75, \$100, \$150, \$200, \$250, \$450, \$500, \$950, \$1,000, \$2,500, \$5,000, \$10,000 and \$100,000. The player can win up to 6 times on a ticket.

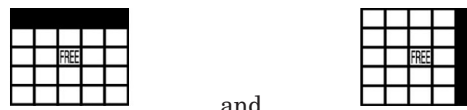
5. *Approximate Number of Tickets Printed For the Game:* Approximately 13,200,000 tickets will be printed for the Bingo Extra instant lottery game.

6. *Winning Patterns:* The patterns described below, when matched on any “CARD,” shall determine whether a player wins a prize as further detailed in section 7.

(i) *LINE:* Match the “CALLER’S CARD” numbers and/or the “EXTRA NUMBERS” in a five-space horizontal or vertical line, or a four-space diagonal line through the “FREE” space. Diagonal LINE matches are exactly as follows:



Example of horizontal and vertical LINE matches include, but are not limited to:



(ii) *4 CORNERS:* Match the “CALLER’S CARD” numbers and/or the “EXTRA NUMBERS” in each of the four corners of any “CARD” as follows:



(iii) *DIAMOND:* Match four of the “CALLER’S CARD” numbers and/or the “EXTRA NUMBERS” to form a diamond which includes the space appearing in the top horizontal row in the “N” column; the spaces appearing in the third horizontal row from the top in the “B” and “O” columns; and the space appearing in the fifth horizontal row from the top in the “N” column on any “CARD,” exactly as follows:



(iv) *X PATTERN*: Match eight of the “CALLER’S CARD” numbers and/or the “EXTRA NUMBERS” to form an X Pattern extending through the “FREE” space and through to each of the four corner spaces, on any “CARD,” exactly as follows:



7. *Determination of Prize Winners:*

(a) Holders of tickets matching the “CALLER’S CARD” and/or the “EXTRA NUMBERS” play symbols in an X pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets matching the “CALLER’S CARD” and/or the “EXTRA NUMBERS” play symbols in a DIAMOND pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets matching the “CALLER’S CARD” and/or the “EXTRA NUMBERS” play symbols in an X pattern on “CARD 7,” on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets matching the “CALLER’S CARD” and/or the “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 8,” and in the 4 CORNERS pattern on “CARD 7,” with a 10X (TIMES10) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets matching the “CALLER’S CARD” and/or the “EXTRA NUMBERS” play symbols in a DIAMOND pattern on “CARD 7,” on a single ticket, shall be entitled to a prize of \$5,000.

(f) Holders of tickets matching the “CALLER’S CARD” and/or the “EXTRA NUMBERS” play symbols in an X pattern on “CARD 6,” on a single ticket, shall be entitled to a prize of \$5,000.

(g) Holders of tickets matching the “CALLER’S CARD” and/or the “EXTRA NUMBERS” play symbols in a 4 CORNERS pattern on “CARD 8,” with a 5X (TIMES5) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$5,000.

(h) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 8,” with a 10X (TIMES10) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$5,000.

(i) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 8,” with a 5X (TIMES5) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$2,500.

(j) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a DIAMOND pattern on “CARD 5,” with a 10X (TIMES10) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$2,500.

(k) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a 4 CORNERS pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$1,000.

(l) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 6,” with a 10X (TIMES10) multiplier

play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$1,000.

(m) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a 4 CORNERS pattern on “CARD 5,” a LINE pattern on “CARD 4,” a DIAMOND pattern on “CARD 3,” a LINE pattern on “CARD 2,” and a 4 CORNERS pattern on “CARD 1,” with a 5X (TIMES5) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$950.

(n) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$500.

(o) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in the 4 CORNERS pattern on “CARD 7,” on a single ticket, shall be entitled to a prize of \$500.

(p) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a DIAMOND pattern on “CARD 6,” on a single ticket, shall be entitled to a prize of \$500.

(q) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in an X pattern on “CARD 5,” on a single ticket, shall be entitled to a prize of \$500.

(r) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 5,” with a 10X (TIMES10) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$500.

(s) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in an X pattern on “CARD 4,” with a 2X (TIMES2) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$500.

(t) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a DIAMOND pattern on “CARD 4,” with a 5X (TIMES5) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$500.

(u) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 7,” on a single ticket, shall be entitled to a prize of \$250.

(v) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in the 4 CORNERS pattern on “CARD 6,” on a single ticket, shall be entitled to a prize of \$250.

(w) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a DIAMOND pattern on “CARD 5,” on a single ticket, shall be entitled to a prize of \$250.

(x) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in an X pattern on “CARD 4,” on a single ticket, shall be entitled to a prize of \$250.

(y) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in a LINE pattern on “CARD 4,” with a 10X (TIMES10) multiplier play symbol appearing in the “MULTIPLIER” area, on a single ticket, shall be entitled to a prize of \$200.

(z) Holders of tickets matching the “CALLER’S CARD” and/or “EXTRA NUMBERS” play symbols in an X pattern

on "CARD 3," with a 2X (TIMES2) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$200.

(aa) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in the 4 CORNERS pattern on "CARD 3" and the 4 CORNERS pattern on "CARD 2," with a 5X (TIMES5) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$200.

(bb) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 6," with a 2X (TIMES2) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$200.

(cc) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 4," with a 10X (TIMES10) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$200.

(dd) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 6," on a single ticket, shall be entitled to a prize of \$100.

(ee) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a 4 CORNERS pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$100.

(ff) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a DIAMOND pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$100.

(gg) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in an X pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$100.

(hh) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 4," with a 5X (TIMES5) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$100.

(ii) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 2," with a 10X (TIMES10) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$100.

(jj) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a 4 CORNERS pattern on "CARD 2," with a 5X (TIMES5) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$75.

(kk) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$50.

(ll) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a 4 CORNERS pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$50.

(mm) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a DIAMOND pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$50.

(nn) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in an X pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$50.

(oo) Holders of tickets where one of the symbols in the "CALLER'S CARD" area is a \$50 Burst (WIN50) symbol, on a single ticket, shall be entitled to a prize of \$50.

(pp) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 2," with a 5X (TIMES5) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$50.

(qq) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a 4 CORNERS pattern on "CARD 1," with a 5X (TIMES5) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$50.

(rr) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 1," with a 10X (TIMES10) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$50.

(ss) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a 4 CORNERS pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$25.

(tt) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a DIAMOND pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$25.

(uu) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in an X pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$25.

(vv) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 1," with a 5X (TIMES5) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$25.

(ww) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$20.

(xx) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 2," with a 2X (TIMES2) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$20.

(yy) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$15.

(zz) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a 4 CORNERS pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$15.

(aaa) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a DIAMOND pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$15.

(bbb) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$10.

(ccc) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a 4 CORNERS pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$10.

(ddd) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a LINE pattern on "CARD 1," with a 2X (TIMES2) multiplier play symbol appearing in the "MULTIPLIER" area, on a single ticket, shall be entitled to a prize of \$10.

(eee) Holders of tickets matching the "CALLER'S CARD" and/or "EXTRA NUMBERS" play symbols in a

LINE pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Scratch The Caller's Card And Extra Numbers Areas. Then Scratch Only The Numbers On Bingo Cards 1—8 That Match Those Revealed in the Caller's Card And Extra Numbers Areas. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Card. Win With:</i>	<i>\$50 Burst</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 13,200,000 Tickets</i>
LINE CARD 1		\$5	8.96	1,474,000
(LINE CARD 1) w/ 2X MULTIPLIER		\$10	30	440,000
4 CORNERS CARD 1		\$10	46.15	286,000
LINE CARD 2		\$10	46.15	286,000
DIAMOND CARD 1		\$15	600	22,000
4 CORNERS CARD 2		\$15	300	44,000
LINE CARD 3		\$15	300	44,000
(4 CORNERS CARD 2) + (LINE CARD 1)		\$20	600	22,000
(LINE CARD 3) + (LINE CARD 1)		\$20	600	22,000
(LINE CARD 2) w/ 2X MULTIPLIER		\$20	600	22,000
LINE CARD 4		\$20	600	22,000
(LINE CARD 4) + (LINE CARD 1)		\$25	600	22,000
(LINE CARD 1) w/ 5X MULTIPLIER		\$25	100	132,000
X PATTERN CARD 1		\$25	600	22,000
DIAMOND CARD 2		\$25	600	22,000
CORNERS CARD 3		\$25	600	22,000
(LINE CARD 1) w/ 10X MULTIPLIER		\$50	600	22,000
(4 CORNERS CARD 1) w/ 5X MULTIPLIER		\$50	600	22,000
(LINE CARD 2) w/ 5X MULTIPLIER		\$50	600	22,000
	\$50 BURST	\$50	600	22,000
X PATTERN CARD 2		\$50	600	22,000
DIAMOND CARD 3		\$50	600	22,000
4 CORNERS CARD 4		\$50	600	22,000
LINE CARD 5		\$50	600	22,000
(LINE CARD 1) w/ 5X MULTIPLIER	\$50 BURST	\$75	4,000	3,300
(4 CORNERS CARD 2) w/ 5X MULTIPLIER		\$75	6,000	2,200
(4 CORNERS CARD 4) + (4 CORNERS CARD 3) + (4 CORNERS CARD 2) + (4 CORNERS CARD 1)		\$100	12,000	1,100
(LINE CARD 2) w/ 10X MULTIPLIER		\$100	1,333	9,900
(LINE CARD 4) w/ 5X MULTIPLIER		\$100	6,000	2,200
DIAMOND CARD 3	\$50 BURST	\$100	6,000	2,200
LINE CARD 5	\$50 BURST	\$100	6,000	2,200
X PATTERN CARD 3		\$100	6,000	2,200
DIAMOND CARD 4		\$100	6,000	2,200

<i>Scratch The Caller's Card And Extra Numbers Areas. Then Scratch Only The Numbers On Bingo Cards 1—8 That Match Those Revealed in the Caller's Card And Extra Numbers Areas. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Card. Win With:</i>	<i>\$50 Burst</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 13,200,000 Tickets</i>
4 CORNERS CARD 5		\$100	6,000	2,200
LINE CARD 6		\$100	6,000	2,200
(4 CORNERS CARD 5) + (DIAMOND CARD 3)	\$50 BURST	\$200	12,000	1,100
(LINE CARD 4) w/ 10X MULTIPLIER		\$200	2,400	5,500
(LINE CARD 6) w/ 2X MULTIPLIER		\$200	12,000	1,100
(LINE CARD 6) + (4 CORNERS CARD 4) + (DIAMOND CARD 3) + (X PATTERN CARD 2)		\$250	12,000	1,100
((4 CORNERS CARD 3) + (4 CORNERS CARD 2)) w/ 5X MULTIPLIER	\$50 BURST	\$250	6,000	2,200
(X PATTERN CARD 3) w/ 2X MULTIPLIER	\$50 BURST	\$250	12,000	1,100
(LINE CARD 4) w/ 10X MULTIPLIER	\$50 BURST	\$250	4,000	3,300
X PATTERN CARD 4		\$250	12,000	1,100
DIAMOND CARD 5		\$250	12,000	1,100
4 CORNERS CARD 6		\$250	12,000	1,100
LINE CARD 7		\$250	12,000	1,100
(LINE CARD 7) + (LINE CARD 6) + (LINE CARD 5) + (DIAMOND CARD 2) + (X PATTERN CARD 1)	\$50 BURST	\$500	40,000	330
(LINE CARD 7) + (LINE CARD 6) + (4 CORNERS CARD 5)	\$50 BURST	\$500	40,000	330
(4 CORNERS CARD 6) + (DIAMOND CARD 4) + (X PATTERN CARD 3)	\$50 BURST	\$500	40,000	330
(DIAMOND CARD 4) w/ 5X MULTIPLIER		\$500	24,000	550
(X PATTERN CARD 4) w/ 2X MULTIPLIER		\$500	24,000	550
(LINE CARD 5) w/ 10X MULTIPLIER		\$500	24,000	550
X PATTERN CARD 5		\$500	40,000	330
DIAMOND CARD 6		\$500	40,000	330
4 CORNERS CARD 7		\$500	40,000	330
LINE CARD 8		\$500	40,000	330
((4 CORNERS CARD 5) + (LINE CARD 4) + (DIAMOND CARD 3) + (LINE CARD 2) + (4 CORNERS CARD 1)) w/ 5X MULTIPLIER	\$50 BURST	\$1,000	120,000	110
(LINE CARD 6) w/ 10X MULTIPLIER		\$1,000	120,000	110
(LINE CARD 7) + (4 CORNERS CARD 6) + (DIAMOND CARD 5) + (X PATTERN CARD 4)		\$1,000	120,000	110
(LINE CARD 8) + (DIAMOND CARD 6)		\$1,000	120,000	110
4 CORNERS CARD 8		\$1,000	120,000	110
(DIAMOND CARD 5) w/ 10X MULTIPLIER		\$2,500	1,320,000	10
(LINE CARD 8) w/ 5X MULTIPLIER		\$2,500	1,320,000	10
(LINE CARD 8) w/ 10X MULTIPLIER		\$5,000	1,320,000	10
(4 CORNERS CARD 8) w/ 5X MULTIPLIER		\$5,000	1,320,000	10
X PATTERN CARD 6		\$5,000	1,320,000	10
DIAMOND CARD 7		\$5,000	1,320,000	10

<p><i>Scratch The Caller's Card And Extra Numbers Areas. Then Scratch Only The Numbers On Bingo Cards 1—8 That Match Those Revealed in the Caller's Card And Extra Numbers Areas. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Card. Win With:</i></p>	\$50 Burst	Win:	Approximate Odds Are 1 In:	Approximate No. of Winners Per 13,200,000 Tickets
((LINE CARD 8) + (4 CORNERS CARD 7)) w/ 10X MULTIPLIER		\$10,000	1,320,000	10
X PATTERN CARD 7		\$10,000	1,320,000	10
DIAMOND CARD 8		\$10,000	1,320,000	10
X PATTERN CARD 8		\$100,000	1,320,000	10

Reveal a "\$50 BURST" (WIN50) symbol in the "CALLER'S CARD" area, win \$50 instantly!

MULTIPLIER: Scratch the "X" in "EXTRA" to reveal a multiplier. Multiply the prize won on any CARD by the multiplier shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Bingo Extra instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Bingo Extra, prize money from winning Bingo Extra instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Bingo Extra instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the

State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Bingo Extra or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-537. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Bonus Cash Instant Lottery Game 1400

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bonus Cash (hereinafter "Bonus Cash"). The game number is PA-1400.

2. *Price:* The price of a Bonus Cash instant lottery game ticket is \$2.

3. *Play Symbols:* Each Bonus Cash instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area, a "YOUR NUMBERS" area and a "BONUS CASH" area. The "BONUS CASH" area is played separately. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVEN), 12 (TWELVE), 13 (THIRTEEN), 14 (FOURTEEN), 15 (FIFTEEN), 16 (SIXTEEN), 17 (SEVENTEEN), 18 (EIGHTEEN), 19 (NINETEEN), and 20 (TWENTY). The play symbols and their captions located

in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), and 20 (TWENT). The play symbols and their captions located in the "BONUS CASH" area are: NO BONUS (TRY AGAIN), TRY AGAIN (NO BONUS), NO BONUS (TRY AGAIN), TRY AGAIN (NO BONUS), and a Shooting Star (WINPRZ) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: FREE (TICKET), \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$20.⁰⁰ (TWENTY), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), and \$30,000 (TRY THO). The prize symbols and their captions located in the "BONUS CASH" area are: \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$20.⁰⁰ (TWENTY), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), and \$500 (FIV HUN).

5. *Prizes:* The prizes that can be won in this game are: Free \$2 Ticket, \$2, \$4, \$5, \$10, \$20, \$40, \$50, \$100, \$500, \$1,000, and \$30,000. The prizes that can be won in the "BONUS CASH" area are: \$2, \$4, \$5, \$10, \$20, \$40, \$50, \$100 and \$500. A player can win up to 9 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Bonus Cash instant game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30,000 (TRY THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$50.⁰⁰ (FIFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(h) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$50.⁰⁰ (FIFTY) appears in the "prize" area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$40.⁰⁰ (FORTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(j) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$40.⁰⁰ (FORTY) appears in the "prize" area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$40.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(l) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the "prize" area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$20.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(n) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the "prize" area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$10.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(p) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the "prize" area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$5.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$4.⁰⁰ (FOR DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(r) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the "BONUS CASH" area, and a prize symbol of \$4.⁰⁰ (FOR DOL) appears in the

“prize” area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$4.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$2.00 (TWO DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

(t) Holders of tickets upon which a Shooting Star (WINPRZ) symbol appears in the “BONUS CASH” area, and a prize symbol of \$2.00 (TWO DOL) appears in the “prize” area under that Shooting Star (WINPRZ) symbol, on a single ticket, shall be entitled to a prize of \$2.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of FREE (TICKET) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of one Bonus Cash instant lottery game ticket, or one Pennsylvania Lottery instant lottery game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Bonus Cash:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
FREE		FREE \$2 TICKET	10	960,000
\$2 × 2		\$4	300	32,000
\$2	\$2 w/ SHOOTING STAR	\$4	42.86	224,000
	\$4 w/ SHOOTING STAR	\$4	75	128,000
\$4		\$4	300	32,000
	\$5 w/ SHOOTING STAR	\$5	34.09	281,600
\$5		\$5	150	64,000
\$2 × 5		\$10	300	32,000
\$5 × 2		\$10	300	32,000
\$5	\$5 w/ SHOOTING STAR	\$10	150	64,000
	\$10 w/ SHOOTING STAR	\$10	150	64,000
\$10		\$10	300	32,000
\$5 × 4		\$20	1,500	6,400
	\$20 w/ SHOOTING STAR	\$20	150	64,000
\$20		\$20	750	12,800
\$10 × 4		\$40	1,500	6,400
	\$40 w/ SHOOTING STAR	\$40	300	32,000
\$40		\$40	1,500	6,400
\$10 × 5		\$50	6,000	1,600
\$5 × 8	\$10 w/ SHOOTING STAR	\$50	1,333	7,200
\$10 × 4	\$10 w/ SHOOTING STAR	\$50	1,333	7,200
	\$50 w/ SHOOTING STAR	\$50	1,500	6,400
\$50		\$50	6,000	1,600
\$20 × 5		\$100	24,000	400
\$50 × 2		\$100	24,000	400
\$10 × 8	\$20 w/ SHOOTING STAR	\$100	4,800	2,000

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Bonus Cash:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
\$50	\$50 w/ SHOOTING STAR	\$100	6,000	1,600
	\$100 w/ SHOOTING STAR	\$100	6,000	1,600
\$100		\$100	24,000	400
\$100 × 5		\$500	240,000	40
\$50 × 8	\$100 w/ SHOOTING STAR	\$500	192,000	50
\$100 × 4	\$100 w/ SHOOTING STAR	\$500	192,000	50
	\$500 w/ SHOOTING STAR	\$500	192,000	50
\$500		\$500	240,000	40
\$500	\$500 w/ SHOOTING STAR	\$1,000	320,000	30
\$1,000		\$1,000	320,000	30
\$30,000		\$30,000	960,000	10

BONUS CASH: Reveal a "SHOOTING STAR" (WINPRZ) symbol, win prize shown under that symbol. BONUS CASH played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Bonus Cash instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Bonus Cash, prize money from winning Bonus Cash instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Bonus Cash instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the

prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Bonus Cash or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-538. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Max-A-Million Instant Lottery Game 1396

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Max-A-Million (hereinafter "Max-A-Million"). The game number is PA-1396.

2. *Price:* The price of a Max-A-Million instant lottery game ticket is \$20.

3. *Play Symbols:* Each Max-A-Million instant lottery game ticket will contain one play area featuring a

“WINNING NUMBERS” area, a “YOUR NUMBERS” area, and a “MAX-A-BONUS” area. The “MAX-A-BONUS” area is played separately. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRT), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), and 40 (FRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRT), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FRTY), Wallet (WALLET) symbol, Vault (WINALL) symbol, and a MAX (MILLION) symbol. The play symbols and their captions located in the “MAX-A-BONUS” area are: Key (NO BONUS), Gold Bar (TRY AGAIN), Piggy Bank (NO BONUS), Chest (TRY AGAIN), Diamond (NO BONUS), Lock (TRY AGAIN), \$250 (WIN250), and a \$500 (WIN500) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$20.⁰⁰ (TWENTY), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO), and \$1MILL (ONE MIL).

5. *Prizes:* The prizes that can be won in this game are: \$20, \$40, \$50, \$100, \$250, \$400, \$500, \$1,000, \$10,000, \$100,000 and \$1,000,000. The prizes that can be won in the “MAX-A-BONUS” area are: \$250 and \$500. A player can win up to 21 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 6,600,000 tickets will be printed for the Max-A-Million instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a MAX (MILLION) symbol and a prize symbol of \$1MILL (ONE MIL) appears in the “prize” area under that MAX (MILLION) symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a one-time, lump-sum cash payment.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol and a prize symbol of \$1,000 (ONE THO) appears in eight of the “prize” areas, a prize symbol of \$500 (FIV HUN) appears in two of the “prize” areas and a prize symbol of \$100 (ONE HUN) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol and a prize symbol of \$500 (FIV HUN) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10,000.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol, and a prize symbol of \$1,000 (ONE THO) appears in eight of the “prize” areas, a prize symbol of \$100 (ONE HUN) appears in ten of the “prize” areas and a prize symbol of \$250 (TWOHUNFTY) appears in two of the “prize” areas, on a single ticket, shall be entitled to a prize of \$9,500.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol and a prize symbol of \$50.⁰⁰ (FIFTY) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol and a prize symbol of \$50.⁰⁰ (FIFTY) appears in nine of the “prize” areas, a prize symbol of \$20.⁰⁰ (TWENTY) appears in ten of the “prize” areas and a prize symbol of \$100 (ONE HUN) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$750.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$500.

(n) Holders of tickets upon which a “\$500” (WIN500) symbol appears in the “MAX-A-BONUS” area, on a single ticket, shall be entitled to a prize of \$500.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol and a prize symbol of \$50.00 (FIFTY) appears in two of the “prize” areas, a prize symbol of \$40.00 (FORTY) appears in two of the prize areas and a prize symbol of \$20.00 (TWENTY) appears in sixteen of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol, and a prize symbol of \$40.00 (FORTY) appears in five of the “prize” areas and a prize symbol of \$20.00 (TWENTY) appears in fifteen of the prize areas, on a single ticket, shall be entitled to a prize of \$500.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$400.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Vault (WINALL) symbol and a prize symbol of \$20.00 (TWENTY) appears in all twenty of the “prize” areas on a single ticket, shall be entitled to a prize of \$400.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$250 (TWOHUNFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$250.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$250 (TWOHUNFTY) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$250.

(v) Holders of tickets upon which a “\$250” (WIN250) symbol appears in the “MAX-A-BONUS” area, on a single ticket, shall be entitled to a prize of \$250.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$100.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50.00 (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$50.00 (FIFTY) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$50.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.00 (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(bb) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$40.00 (FORTY) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$40.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.00 (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(dd) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Wallet (WALLET) symbol and a prize symbol of \$20.00 (TWENTY) appears in the “prize” area under that Wallet (WALLET) symbol, on a single ticket, shall be entitled to a prize of \$20.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Max-A-Bonus:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets:</i>
\$20 w/ WALLET		\$20	14.29	462,000
\$20		\$20	15	440,000
\$20 × 2		\$40	75	88,000
\$40 w/ WALLET		\$40	30	220,000
\$40		\$40	100	66,000
\$50 w/ WALLET		\$50	30	220,000
\$50		\$50	75	88,000
\$20 × 5		100	300	22,000
\$50 × 2		\$100	300	22,000

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Max-A-Bonus:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets:</i>
(\$40 × 2) + \$20		\$100	300	22,000
(\$20 w/ WALLET) + (\$20 × 4)		\$100	300	22,000
(\$20 w/ WALLET) × 5		\$100	150	44,000
(\$50 w/ WALLET) × 2		\$100	150	44,000
\$100 w/ WALLET		\$100	150	44,000
\$100		\$100	150	44,000
\$50 × 5		\$250	4,000	1,650
(\$20 × 10) + \$50		\$250	6,000	1,100
(((\$40 w/ WALLET) × 5) + \$50		\$250	6,000	1,100
(\$50 w/ WALLET) + (\$20 × 10)		\$250	2,400	2,750
(((\$50 w/ WALLET) × 2) + \$100 + \$50		\$250	2,400	2,750
(\$50 w/ WALLET) × 5		\$250	4,000	1,650
	\$250 w/ \$250 SYMBOL	\$250	800	8,250
\$250 w/ WALLET		\$250	2,400	2,750
\$250		\$250	12,000	550
VAULT w/ (\$20 × 20)		\$400	4,000	1,650
\$40 × 10		\$400	120,000	55
\$50 × 3	\$250 w/ \$250 SYMBOL	\$400	12,000	550
\$100 + \$50	\$250 w/ \$250 SYMBOL	\$400	12,000	550
\$400 w/ WALLET		\$400	24,000	275
\$400		\$400	120,000	55
VAULT w/ ((\$40 × 5) + (\$20 × 15))		\$500	1,500	4,400
VAULT w/ ((\$50 × 2) + (\$40 × 2) + (\$20 × 16))		\$500	1,500	4,400
\$50 × 10		\$500	24,000	275
\$250 × 2		\$500	24,000	275
(((\$50 w/ WALLET) × 4) + \$50	\$250 w/ \$250 SYMBOL	\$500	6,000	1,100
(((\$100 w/ WALLET) × 2) + \$50	\$250 w/ \$250 SYMBOL	\$500	6,000	1,100
\$250 w/ WALLET	\$250 w/ \$250 SYMBOL	\$500	24,000	275
(\$100 w/ WALLET) × 5		\$500	24,000	275
	\$500 w/ \$500 SYMBOL	\$500	2,667	2,475
\$500 w/ WALLET		\$500	24,000	275
\$500		\$500	24,000	275
VAULT w/ (\$50 × 20)		\$1,000	12,000	550
VAULT w/ ((\$40 × 5) + (\$20 × 15))	\$500 w/ \$500 SYMBOL	\$1,000	6,000	1,100
VAULT w/ ((\$50 × 9) + (\$20 × 10) + \$100)	\$250 w/ \$250 SYMBOL	\$1,000	12,000	550
\$100 × 10		\$1,000	120,000	55
\$250 × 4		\$1,000	120,000	55
\$50 × 15	\$250 w/ \$250 SYMBOL	\$1,000	60,000	110
\$50 × 10	\$500 w/ \$500 SYMBOL	\$1,000	20,000	330
(((\$100 w/ WALLET) × 5)	\$500 w/ \$500 SYMBOL	\$1,000	20,000	330
(((\$250 w/ WALLET) × 3	\$250 w/ \$250 SYMBOL	\$1,000	60,000	110
(((\$250 w/ WALLET) × 2) + (\$50 × 5)	\$250 w/ \$250 SYMBOL	\$1,000	60,000	110

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Max-A-Bonus:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets:</i>
\$500 w/ WALLET	\$500 w/ \$500 SYMBOL	\$1,000	20,000	330
\$1,000 w/ WALLET		\$1,000	60,000	110
\$1,000		\$1,000	120,000	55
VAULT w/ (\$500 × 20)		\$10,000	1,320,000	5
VAULT w/ ((\$1,000 × 8) + (\$500 × 2) + (\$100 × 10))		\$10,000	1,320,000	5
VAULT w/ ((\$1,000 × 8) + (\$100 × 10) + (\$250 × 2))	\$500 w/ \$500 SYMBOL	\$10,000	330,000	20
\$1,000 × 10		\$10,000	1,320,000	5
\$10,000 w/ WALLET		\$10,000	1,320,000	5
\$10,000		\$10,000	1,320,000	5
\$100,000		\$100,000	1,320,000	5
\$1,000,000 w/ MAX SYMBOL		\$1,000,000	1,320,000	5

Reveal a “WALLET” (WALLET) symbol, win prize shown under that symbol automatically.

Reveal a “VAULT” (WINALL) symbol, win all 20 prizes shown!

Reveal a “MAX” (MILLION) symbol, win \$1 million instantly!

MAX-A-BONUS: Reveal a “\$250” (WIN250) or “\$500” (WIN500) symbol, win that amount instantly!

BONUS is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Max-A-Million instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Max-A-Million, prize money from winning Max-A-Million instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Max-A-Million instant lottery game, the right of a ticket holder to claim

the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Max-A-Million or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-539. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Money Money Money Instant Lottery Game 1397

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Money Money Money (hereinafter “Money Money Money”). The game number is PA-1397.

2. *Price:* The price of a Money Money Money instant lottery game ticket is \$5.

3. *Play Symbols:* Each Money Money Money instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area, and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), \$50 (WIN50) symbol, and a Bank (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$15.⁰⁰ (FIFTEEN), \$20.⁰⁰ (TWENTY), \$25.⁰⁰ (TWY FIV), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$50, \$100, \$200, \$500, \$1,000, \$10,000 and \$100,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,800,000 tickets will be printed for the Money Money Money instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10,000 (TEN THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$1,000 (ONE THO) appears in eight of the "Prize" areas and a prize symbol of \$500 (FIV HUN) appears in four of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$200 (TWO HUN) appears in two of the "Prize" areas, a prize symbol of \$100 (ONE HUN) appears in five of the "Prize" areas and a prize

symbol of \$20.⁰⁰ (TWENTY) appears in five of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$100 (ONE HUN) appears in eight of the "Prize" areas and a prize symbol of \$50.⁰⁰ (FIFTY) appears in four of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$100 (ONE HUN) appears in two of the "Prize" areas, a prize symbol of \$50.⁰⁰ (FIFTY) appears in two of the "Prize" areas and a prize symbol of \$25.⁰⁰ (TWY FIV) appears in eight of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$50.⁰⁰ (FIFTY) appears in eight of the "Prize" areas and a prize symbol of \$25.⁰⁰ (TWY FIV) appears in four of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$200 (TWO HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$50.⁰⁰ (FIFTY) appears in two of the "Prize" areas and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$200.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$25.⁰⁰ (TWY FIV) appears in four of the "Prize" areas, a prize symbol of \$20.⁰⁰ (TWENTY) appears in two of the "Prize" areas and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in six of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$200.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in eight of the "Prize" areas and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in four of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$200.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bank (WINALL) symbol, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in two of the "Prize" areas, a prize symbol of \$10.⁰⁰ (TEN DOL) appears in two of the "Prize" areas and a prize

symbol of \$5⁰⁰ (FIV DOL) appears in eight of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Bank (WINALL) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in eight of the “Prize” areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in four of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$50 (WIN50) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “Prize” area under that \$50 (WIN50) symbol, on a single ticket, shall be entitled to a prize of \$50.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets:</i>
\$5	\$5	10	1,080,000
\$5 × 2	\$10	24	450,000
\$10	\$10	37.5	288,000
\$5 × 3	\$15	60	180,000
\$10 + \$5	\$15	100	108,000
\$15	\$15	120	90,000
\$5 × 5	\$25	200	54,000
(\$5 × 3) + \$10	\$25	300	36,000
(\$10 × 2) + \$5	\$25	600	18,000
\$25	\$25	600	18,000
\$5 × 10	\$50	600	18,000
(\$10 × 3) + \$20	\$50	600	18,000
\$50 w/ \$50 SYMBOL	\$50	66.67	162,000
\$50	\$50	600	18,000
BANK w/ ((\$10 × 8) + (\$5 × 4))	\$100	1,091	9,900
BANK w/ ((\$20 × 2) + (\$10 × 2) + (\$5 × 8))	\$100	1,091	9,900
\$10 × 10	\$100	24,000	450
(\$10 × 8) + (\$5 × 4)	\$100	24,000	450
(\$50 w/ \$50 SYMBOL) × 2	\$100	2,000	5,400
\$100	\$100	24,000	450
BANK w/ ((\$20 × 8) + (\$10 × 4))	\$200	8,000	1,350
BANK w/ ((\$25 × 4) + (\$20 × 2) + (\$10 × 6))	\$200	8,000	1,350
BANK w/ ((\$50 × 2) + (\$10 × 10))	\$200	8,000	1,350

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets:</i>
\$25 × 8	\$200	120,000	90
\$50 × 4	\$200	120,000	90
(((\$50 w/ \$50 SYMBOL) × 2) + (\$10 × 10))	\$200	120,000	90
(((\$50 w/ \$50 SYMBOL) × 3) + (\$25 × 2))	\$200	120,000	90
(\$50 w/ \$50 SYMBOL) × 4	\$200	120,000	90
\$200	\$200	120,000	90
BANK w/ (((\$50 × 8) + (\$25 × 4))	\$500	12,000	900
BANK w/ (((\$100 × 2) + (\$50 × 2) + (\$25 × 8))	\$500	12,000	900
\$50 × 10	\$500	120,000	90
\$100 × 5	\$500	120,000	90
(((\$50 w/ \$50 SYMBOL) × 5) + (\$50 × 5))	\$500	120,000	90
(\$50 w/ \$50 SYMBOL) × 10	\$500	120,000	90
\$500	\$500	120,000	90
BANK w/ (((\$100 × 8) + (\$50 × 4))	\$1,000	540,000	20
BANK w/ (((\$200 × 2) + (\$100 × 5) + (\$20 × 5))	\$1,000	540,000	20
\$100 × 10	\$1,000	1,080,000	10
(((\$50 w/ \$50 SYMBOL) × 10) + \$500	\$1,000	1,080,000	10
\$1,000	\$1,000	1,080,000	10
BANK w/ (((\$1,000 × 8) + (\$500 × 4))	\$10,000	1,080,000	10
\$10,000	\$10,000	1,080,000	10
\$100,000	\$100,000	1,080,000	10

Reveal a “\$50” (WIN50) symbol, win \$50 instantly!

Reveal a “BANK” (WINALL) symbol, win all 12 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Money Money Money instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter

a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Money Money Money, prize money from winning Money Money Money instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Money Money Money instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Money Money Money or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-540. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Spicy Hot 7s Instant Lottery Game 1399

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Spicy Hot 7s (hereinafter referred to as “Spicy Hot 7s”). The game number is PA-1399.

2. *Price:* The price of a Spicy Hot 7s instant lottery game ticket is \$3.

3. *Play Symbols:* Each Spicy Hot 7s instant lottery game ticket will contain one play area featuring ten “GAME” areas and two “BONUS SPOTS.” Each “GAME” is played separately. The “BONUS SPOTS” are played separately. The play symbols and their captions, located in the ten “GAME” areas, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWININ), 30 (THIRT), 7 (SEVEN) symbol, and a SPICY (WINALL) symbol. The play symbols and their captions, located in the “BONUS SPOTS” are: NO BONUS (TRY AGAIN), TRY AGAIN (NO BONUS), NO BONUS (TRY AGAIN), TRY AGAIN (NO BONUS), \$7 (WIN7) symbol and a \$70 (WIN\$70) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: \$3.⁰⁰ (THR DOL), \$5.⁰⁰ (FIV DOL), \$7.⁰⁰ (SVN DOL), \$10.⁰⁰ (TEN DOL), \$14.⁰⁰ (FOURTEEN), \$21.⁰⁰ (TWY ONE), \$30.⁰⁰ (THIRTY), \$70.⁰⁰ (SVNTY), \$100 (ONE HUN), \$300 (THR HUN), \$700 (SVN HUN), \$1,000 (ONE THO), \$7,000 (SVN THO), and \$50,000 (FTY THO).

5. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$7, \$10, \$14, \$21, \$30, \$70, \$100, \$300, \$700, \$1,000, \$7,000 and \$50,000. The prizes that can be won in the “BONUS SPOTS” are: \$7 and \$70. A player can win up to 11 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Spicy Hot 7s instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$50,000 (FTY THO) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$7,000 (SVN THO) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$7,000.

(c) Holders of tickets with a SPICY (WINALL) symbol in any “GAME,” and a prize symbol of \$700 (SVN HUN) appears in the “Prize” area for all ten “GAMES,” on a single ticket, shall be entitled to a prize of \$7,000.

(d) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$1,000 (ONE THO) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets with a SPICY (WINALL) symbol in any “GAME,” and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area for all ten “GAMES,” on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$700 (SVN HUN) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$700.

(g) Holders of tickets with a SPICY (WINALL) symbol in any “GAME,” and a prize symbol of \$70.⁰⁰ (SVNTY) appears in the “Prize” area for all ten “GAMES,” on a single ticket, shall be entitled to a prize of \$700.

(h) Holders of tickets with two 7 (SEVEN) symbols in the same “GAME,” and a prize symbol of \$300 (THR HUN) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$600.

(i) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$300 (THR HUN) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$300.

(j) Holders of tickets with a SPICY (WINALL) symbol in any “GAME,” and a prize symbol of \$30.⁰⁰ (THIRTY) appears in the “Prize” area for all ten “GAMES,” on a single ticket, shall be entitled to a prize of \$300.

(k) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$100.

(l) Holders of tickets with a SPICY (WINALL) symbol in any “GAME,” and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “Prize” area for all ten “GAMES,” on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$70.⁰⁰ (SVNTY) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$70.

(n) Holders of tickets with a \$70 (WIN\$70) symbol in either of the “BONUS SPOTS,” on a single ticket, shall be entitled to a prize of \$70.

(o) Holders of tickets with a SPICY (WINALL) symbol in any “GAME,” and a prize symbol of \$7.⁰⁰ (SVN DOL) appears in the “Prize” area for all ten “GAMES,” on a single ticket, shall be entitled to a prize of \$70.

(p) Holders of tickets with two 7 (SEVEN) symbols in the same “GAME,” and a prize symbol of \$30.⁰⁰ (THIRTY) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$60.

(q) Holders of tickets with two 7 (SEVEN) symbols in the same “GAME,” and a prize symbol of \$21.⁰⁰ (TWY ONE) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$42.

(r) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$30.⁰⁰ (THIRTY) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$30.

(s) Holders of tickets with a SPICY (WINALL) symbol in any “GAME,” and a prize symbol of \$3.⁰⁰ (THR DOL) appears in the “Prize” area for all ten “GAMES,” on a single ticket, shall be entitled to a prize of \$30.

(t) Holders of tickets with a 7 (SEVEN) symbol in any “GAME,” and a prize symbol of \$21.⁰⁰ (TWY ONE) appears in the “Prize” area for that “GAME,” on a single ticket, shall be entitled to a prize of \$21.

(u) Holders of tickets with two 7 (SEVEN) symbols in the same "GAME," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "GAME," on a single ticket, shall be entitled to a prize of \$20.

(v) Holders of tickets with a 7 (SEVEN) symbol in any "GAME," and a prize symbol of \$14⁰⁰ (FOURTEEN) appears in the "Prize" area for that "GAME," on a single ticket, shall be entitled to a prize of \$14.

(w) Holders of tickets with two 7 (SEVEN) symbols in the same "GAME," and a prize symbol of \$7⁰⁰ (SVN DOL) appears in the "Prize" area for that "GAME," on a single ticket, shall be entitled to a prize of \$14.

(x) Holders of tickets with a 7 (SEVEN) symbol in any "GAME," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "GAME," on a single ticket, shall be entitled to a prize of \$10.

(y) Holders of tickets with a 7 (SEVEN) symbol in any "GAME," and a prize symbol of \$7⁰⁰ (SVN DOL) appears

in the "Prize" area for that "GAME," on a single ticket, shall be entitled to a prize of \$7.

(z) Holders of tickets with a \$7 (WIN7) symbol in either of the "BONUS SPOTS," on a single ticket, shall be entitled to a prize of \$7.

(aa) Holders of tickets with a 7 (SEVEN) symbol in any "GAME," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area for that "GAME," on a single ticket, shall be entitled to a prize of \$5.

(bb) Holders of tickets with a 7 (SEVEN) symbol in any "GAME," and a prize symbol of \$3⁰⁰ (THR DOL) appears in the "Prize" area for that "GAME," on a single ticket, shall be entitled to a prize of \$3.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal A "7" (SEVEN) Symbol In Any GAME, Win Prize Shown For That GAME. Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
\$3		\$3	9.09	1,056,000
\$5		\$5	16.67	576,000
	\$7 w/ \$7 BONUS	\$7	40	240,000
\$7		\$7	200	48,000
\$5 × 2		\$10	250	38,400
\$10		\$10	125	76,800
\$7 × 2		\$14	1,000	9,600
\$7	\$7 w/ \$7 BONUS	\$14	500	19,200
	(\$7 w/ \$7 BONUS) × 2	\$14	500	19,200
\$7 w/ TWO 7 SYMBOLS		\$14	333	28,800
\$14		\$14	1,000	9,600
\$3 × 7		\$21	1,000	9,600
\$7 × 3		\$21	1,000	9,600
\$14 + \$7		\$21	1,000	9,600
\$7	(\$7 w/ \$7 BONUS) × 2	\$21	333	28,800
\$7 × 2	\$7 w/ \$7 BONUS	\$21	500	19,200
\$14	\$7 w/ \$7 BONUS	\$21	500	19,200
\$7 w/ TWO 7 SYMBOLS	\$7 w/ \$7 BONUS	\$21	333	28,800
\$21		\$21	1,000	9,600
SPICY SYMBOL w/ (\$3 × 10)		\$30	1,000	9,600
\$3 × 10		\$30	12,000	800
\$5 × 6		\$30	12,000	800
(\$10 w/ TWO 7 SYMBOLS) + \$3	\$7 w/ \$7 BONUS	\$30	1,500	6,400
\$30		\$30	12,000	800
SPICY SYMBOL w/ (\$7 × 10)		\$70	1,500	6,400
\$7 × 10		\$70	6,000	1,600
(\$30 × 2) + \$10		\$70	6,000	1,600
(\$30 × 2) + (\$5 × 2)		\$70	6,000	1,600
\$7 × 8	(\$7 w/ \$7 BONUS) × 2	\$70	1,333	7,200
(\$21 w/ TWO 7 SYMBOLS) + (\$7 × 3)	\$7 w/ \$7 BONUS	\$70	3,000	3,200

<i>Reveal A "7" (SEVEN) Symbol In Any GAME, Win Prize Shown For That GAME. Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets</i>
	\$70 w/ \$70 BONUS	\$70	2,000	4,800
\$70		\$70	4,000	2,400
SPICY SYMBOL w/ (\$10 × 10)		\$100	2,400	4,000
(\$30 × 3) + (\$5 × 2)		\$100	12,000	800
(\$30 × 3) + \$10		\$100	12,000	800
\$10 × 3	\$70 w/ \$70 BONUS	\$100	12,000	800
(\$10 w/ TWO 7 SYMBOLS) + (\$5 × 2)	\$70 w/ \$70 BONUS	\$100	3,000	3,200
(\$30 w/ TWO 7 SYMBOLS) + (\$7 × 3) + \$5	(\$7 w/ \$7 BONUS) × 2	\$100	3,000	3,200
\$100		\$100	12,000	800
SPICY SYMBOL w/ (\$30 × 10)		\$300	12,000	800
\$100 × 3		\$300	40,000	240
(\$10 × 6) + \$100	(\$70 w/ \$70 BONUS) × 2	\$300	40,000	240
(\$30 w/ TWO 7 SYMBOLS) + \$100	(\$70 w/ \$70 BONUS) × 2	\$300	12,000	800
\$300		\$300	60,000	160
SPICY SYMBOL w/ (\$70 × 10)		\$700	120,000	80
\$100 × 7		\$700	120,000	80
(\$300 w/ TWO 7 SYMBOLS) + \$30	\$70 w/ \$70 BONUS	\$700	120,000	80
\$700		\$700	120,000	80
SPICY SYMBOL w/ (\$100 × 10)		\$1,000	120,000	80
(\$100 × 9) + \$30	\$70 w/ \$70 BONUS	\$1,000	120,000	80
\$1,000		\$1,000	120,000	80
SPICY SYMBOL w/ (\$700 × 10)		\$7,000	960,000	10
\$1,000 × 7		\$7,000	960,000	10
\$7,000		\$7,000	960,000	10
\$50,000		\$50,000	960,000	10

Reveal two "7" (SEVEN) symbols in any GAME, win double the prize shown for that GAME.

Reveal a "SPICY" (WINALL) symbol in any GAME, win all 10 prizes shown!

BONUS SPOTS: Reveal a "\$7" (WIN7) symbol or a "\$70" (WIN\$70) symbol in either BONUS SPOT, win that amount instantly!

BONUS SPOTS are played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Spicy Hot 7s instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles

the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Spicy Hot 7s, prize money from winning Spicy Hot 7s instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Spicy Hot 7s instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the

prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Spicy Hot 7s or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-541. Filed for public inspection April 12, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Win Pigs Fly Instant Lottery Game 1401

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Win Pigs Fly (hereinafter “Win Pigs Fly”). The game number is PA-1401.

2. *Price:* The price of a Win Pigs Fly instant lottery game ticket is \$1.

3. *Play Symbols:* Each Win Pigs Fly instant lottery game ticket will contain one play area. The prize play symbols and their captions, located in the play area are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$5,000 (FIV THO) and a WINGS (WIN\$5) symbol.

4. *Prizes:* The prizes that can be won in this game are: Free \$1 ticket, \$1, \$2, \$3, \$5, \$10, \$15, \$20, \$50, \$100, \$500 and \$5,000. The player can win up to 7 times on the ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 10,200,000 tickets will be printed for the Win Pigs Fly instant lottery game.

6. Determination of Prize Winners:

(a) Holders of tickets with three matching prize play symbols of \$5,000 (FIV THO) in the play area, on a single ticket, shall be entitled to a prize of \$5,000.

(b) Holders of tickets with three matching prize play symbols of \$500 (FIV HUN) in the play area, on a single ticket, shall be entitled to a prize of \$500.

(c) Holders of tickets with three matching prize play symbols of \$100 (ONE HUN) in the play area, on a single ticket, shall be entitled to a prize of \$100.

(d) Holders of tickets with three matching prize play symbols of \$50⁰⁰ (FIFTY) in the play area, on a single ticket, shall be entitled to a prize of \$50.

(e) Holders of tickets with three matching prize play symbols of \$20⁰⁰ (TWENTY) in the play area, on a single ticket, shall be entitled to a prize of \$20.

(f) Holders of tickets with three matching prize play symbols of \$15⁰⁰ (FIFTN) in the play area, on a single ticket, shall be entitled to a prize of \$15.

(g) Holders of tickets with three matching prize play symbols of \$10⁰⁰ (TEN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$10.

(h) Holders of tickets with three matching prize play symbols of \$5⁰⁰ (FIV DOL) in the play area, on a single ticket, shall be entitled to a prize of \$5.

(i) Holders of tickets upon which a Wings (WIN\$5) play symbol appears in the play area, on a single ticket, shall be entitled to a prize of \$5.

(j) Holders of tickets with three matching prize play symbols of \$3⁰⁰ (THR DOL) in the play area, on a single ticket, shall be entitled to a prize of \$3.

(k) Holders of tickets with three matching prize play symbols of \$2⁰⁰ (TWO DOL) in the play area, on a single ticket, shall be entitled to a prize of \$2.

(l) Holders of tickets with three matching prize play symbols of \$1⁰⁰ (ONE DOL) in the play area, on a single ticket, shall be entitled to a prize of \$1.

(m) Holders of tickets with three matching prize play symbols of FREE (TICKET) in the play area, on a single ticket, shall be entitled to a prize of one Win Pigs Fly instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal 3 Like Amounts, Win That Amount. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 10,200,000 Tickets:</i>
3—FREEs	FREE \$1 TICKET	10	1,020,000
3—\$1s	\$1	50	204,000
3—\$2s	\$2	25	408,000
3—\$3s	\$3	100	102,000
\$5 w/ WINGS	\$5	62.5	163,200
3—\$5s	\$5	500	20,400
(3—\$5s) + (\$5 w/ WINGS)	\$10	500	20,400
(\$5 w/ WINGS) × 2	\$10	100	102,000

<i>Reveal 3 Like Amounts, Win That Amount. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 10,200,000 Tickets:</i>
3—\$10s	\$10	1,000	10,200
(3—\$5s) + ((\$5 w/ WINGS) × 2)	\$15	1,000	10,200
(3—\$10s) + (\$5 w/ WINGS)	\$15	500	20,400
(\$5 w/ WINGS) × 3	\$15	500	20,400
3—\$15s	\$15	1,000	10,200
(3—\$15s) + (\$5 w/ WINGS)	\$20	1,000	10,200
(\$5 w/ WINGS) × 4	\$20	1,000	10,200
3—\$20s	\$20	1,000	10,200
(3—\$20s) + ((\$5 w/ WINGS) × 6)	\$50	4,000	2,550
3—\$50s	\$50	12,000	850
3—\$100s	\$100	4,000	2,550
3—\$500s	\$500	204,000	50
3—\$5,000s	\$5,000	1,020,000	10

Reveal a “WINGS” (WIN\$5) symbol, win \$5 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Win Pigs Fly instant lottery game tickets.

9. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Win Pigs Fly, prize money from winning Win Pigs Fly instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Win Pigs Fly instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Win Pigs Fly or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-542. Filed for public inspection April 12, 2019, 9:00 a.m.]

FISH AND BOAT COMMISSION

Lake Erie Commercial Fishing—2019

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 69.31(b) (relating to seasons), has determined that the 2019 total allowable commercial catch for walleye from the Commonwealth waters of Lake Erie is 4,000 pounds. The commercial fishing season for walleye on Lake Erie is January 1 to March 14 and 12:01 a.m. the first Saturday in May to December 31. This season shall end when the Executive Director determines that 4,000 pounds of walleye probably have been taken by commercial fishing interests fishing in the Commonwealth waters of Lake Erie.

The Executive Director of the Commission, acting under the authority of 58 Pa. Code § 69.31(c), has established that the 2019 total allowable commercial catch for yellow perch from the Commonwealth waters of Lake Erie is 100,000 pounds. The commercial fishing season for yellow perch on Lake Erie is January 1 until the date the Executive Director determines that 100,000 pounds of yellow perch probably have been taken by commercial fishing interests fishing in the Commonwealth waters of Lake Erie.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 19-543. Filed for public inspection April 12, 2019, 9:00 a.m.]

FISH AND BOAT COMMISSION

Lake Erie Creel Limits for Walleye and Yellow Perch—2019

The Executive Director of the Fish and Boat Commission, acting under the authority of 58 Pa. Code § 69.12b (relating to Lake Erie walleye and yellow perch adaptive management for establishing daily limits), has established the daily limits for walleye and yellow perch that are necessary and appropriate for the better protection and management of the fishery. Effective May 1, 2019, the daily limit for walleye in Lake Erie is 6 and the daily limit for yellow perch is 30.

The Executive Director may revise the daily limit for walleye or yellow perch if he determines that conditions so warrant. The daily limits will remain in effect until April 30, 2020, or until the Executive Director establishes new daily limits. Anglers are responsible for obtaining the current daily limits for walleye and yellow perch on Lake Erie including Presque Isle Bay prior to fishing those waters.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 19-544. Filed for public inspection April 12, 2019, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-5142	State Board of Nursing Fees; General Provisions 49 Pa.B. 458 (February 2, 2019)	3/4/19	4/3/19

State Board of Nursing Regulation # 16A-5142 (IRRC # 3222) Fees; General Provisions April 3, 2019

We submit for your consideration the following comments on the proposed rulemaking published in the February 2, 2019 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the State Board of Nursing (Board) to respond to all comments received from us or any other source.

1. Economic or fiscal impacts; Reasonableness of requirements, implementation procedures and timetables for compliance; Whether a less costly or less intrusive alternative method of achieving the goal of the regulation has been considered for regulations impacting small business.

Under Section 11.2(a) of the Professional Nursing Law (RN Law) and Section 17.5(a) of the Practical Nurse Law (LPN Law), the Board is required to support its operations from the revenue it generates from fees, fines and civil penalties. Specifically, Section (a) of the RN Law states, in part,

“If the revenues raised by the fees, fines and civil penalties imposed under this act are not sufficient to meet expenditures over a two-year period, the Board shall increase those fees by regulation so that projected revenues will meet or exceed projected expenditures.” 63 P.S. § 221.2(a).

Section (a) of the LPN Law states essentially the same. 63 P.S. § 667.5(a).

As required by the RN Law and LPN Law, the Board proposes to increase 68 fees. While we acknowledge the statutory requirement for the Board to increase revenues through fees, fines and civil penalties to cover expenditures, as well as the extensive outreach done by the Board in drafting the proposed regulation, commenters raise concerns regarding the impact of proposed fee increases on nurses and non-profit exempt organizations.

In both the RN Law and LPN Law, Section (c) states that all fees, fines and penalties imposed in accordance with the RN Law and LPN Law, respectively, shall be paid into the Professional Licensure Augmentation Account (PLAA). 63 P.S. § 221.2(c) and 63 P.S. § 667.5(c). We ask the Board to explain what, if any, role the PLAA could play in mitigating the impact of fee increases on the regulated community, including small businesses.

2. Clarity and lack of ambiguity.

Sections 21.28(a) and (b) of the Board’s regulations contain requirements for licensure by endorsement which include, in part, “having passed an examination considered by the Board to be equivalent to the examination required for licensure in this Commonwealth.” Based on this requirement, we understand licensure by endorsement to mean that *an applicant has passed an exam*. [Emphasis added.] However, the Board states that a new fee for “licensure by endorsement *with examination*” is being proposed for both registered nurses and licensed practical nurses *who are required to take the licensure examination*. [Emphasis added.] The title of this fee seems contradictory to the concept of licensure by endorsement, as well as the requirements of Section 21.28(a) and (b). We ask the Board to clarify the title of this new fee or to explain how someone who has not

passed an examination considered by the Board to be equivalent to the examination required for licensure in this Commonwealth would qualify for licensure by endorsement.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 19-545. Filed for public inspection April 12, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

American Progressive Life and Health Insurance Company of New York; Rate Increase Filing for Several Individual LTC Forms (UNAM-131884155)

American Progressive Life and Health Insurance Company of New York is requesting approval to increase the premium an aggregate 65% on 102 policyholders with the following individual LTC policy form numbers: HHC 1/98, PRNHO, PRNHOQ, PRNHOQRS and QHHC 11/99. The increase will average 65% but policyholders with benefit periods under 3 years will receive a 29% increase while policyholders with benefit periods of 3 years or more will receive 100%.

Unless formal administrative action is taken prior to June 27, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-546. Filed for public inspection April 12, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Dr. Timothy and Debra Shrom under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2018-0004(W); Doc. No. UT19-03-015

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by this office is scheduled for May 9, 2019, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before May 7, 2019. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator at the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102 on or before May 1, 2019. Answer to protests, petitions to intervene or notices of intervention, if any, shall be filed on or before May 8, 2019.

Persons with a disability who wish to attend the previously-referenced administrative proceedings and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-547. Filed for public inspection April 12, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Pennsylvania Life Insurance Company and Subsequent Merger with and into Constitution Life Insurance Company

Constitution Life Insurance Company (CLIC), a foreign stock life insurance company, has filed an application for approval to acquire control of Pennsylvania Life Insurance Company (PLIC), a domestic stock life insurance company. Included with the application was a request by CLIC for approval of a merger to occur immediately following consummation of the proposed acquisition, whereby PLIC will merge with and into CLIC, with CLIC as the survivor of the merger. The filing was received on April 2, 2019, and was made under the requirements of Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on this acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-548. Filed for public inspection April 12, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Export List of Insurance Coverages; Request for Comments

The Insurance Commissioner (Commissioner) published a notice at 49 Pa.B. 577 (February 2, 2019) soliciting comments to the export list published at 48 Pa.B. 3497 (June 9, 2018). Consideration was given to all comments received.

The Commissioner proposes to amend the June 9, 2018, list as follows:

Add:

- Active Assailant Coverage
- Disability Insurance—Excess

Persons wishing to comment on the Commissioner's proposal are invited to submit a written statement within 15 days from the date of this publication. Each written statement must include sufficient detail and relevant facts to inform the Insurance Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Office of Corporate and Financial Regulation, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov. Formal notification of any changes will be published in the *Pennsylvania Bulletin* after the 15-day comment period, or a notice will be published stating that the June 9, 2018, list remains in effect.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-549. Filed for public inspection April 12, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA.

Appeal of Thomas N. Trayer; Safe Auto Insurance Company; File No. 19-176-233216; Doc. No. P19-03-017; May 8, 2019, 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-550. Filed for public inspection April 12, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Workers' Compensation Security Fund Assessment; Notice 2019-02

The Insurance Department (Department) has determined that no contributions will be required during 2019 to maintain the balance of the Workers' Compensation Security Fund (Fund).

Section 9(1) of the Workers' Compensation Security Fund Act (act) (77 P.S. § 1059(1)) states "[i]f, due to the payment of liabilities or claims, the balance of the fund is reduced below \$500,000,000, the department shall require contributions to maintain the actuarial soundness of the fund and to restore, in a timely manner, the balance of the fund to a level at or above \$500,000,000."

As of the evaluation of December 31, 2018, the balance of the fund exceeded \$500,000,000. Therefore, insurers writing workers' compensation insurance in this Commonwealth will not be required to submit contributions to the Fund in 2019.

The act may be viewed at www.ncigf.org (select "Resources," then "Publications," then a link under "Guaranty Fund Laws") and 31 Pa. Code Chapter 165 (relating to Workers' Compensation Security Fund) may be viewed at www.pacode.com. Additional information regarding the Fund is located on the Department's web site at www.insurance.pa.gov.

Acknowledgement of this notice is not required.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-551. Filed for public inspection April 12, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Proposed Amendments to 7 Pa. Code Chapter 150; Milk Marketing Fees; Public Hearing

The Milk Marketing Board (Board) will conduct a public hearing on May 1, 2019, at 2:15 p.m. in Room 309, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and comments regarding proposed amendments to 7 Pa. Code Chapter 150 (relating to milk marketing fees). The proposed amendments relate to license and certification fees paid under the Milk Marketing Fee Act (31 P.S. §§ 700k-1—700k-10.1) and an administrative fee on security fund moneys under section 9(e) of the Milk Producers' Security Act (31 P.S. § 626.9(e)).

Interested persons wishing to offer testimony or comments shall provide to the Board notification of their wish to participate either electronically to deberly@pa.gov or by filing at the Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110 by 2 p.m. on April 19, 2019.

A draft of the proposed amendments will be available on the Board's web site at <https://www.mmb.pa.gov/Public%20Hearings/Pages/default.aspx> on or before April 12, 2019.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-552. Filed for public inspection April 12, 2019, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 10 a.m. on Monday, April 29, 2019.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

REGINA M. HOFFMAN, RN, BSN, MBA, CPPS,
Executive Director

[Pa.B. Doc. No. 19-553. Filed for public inspection April 12, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
March 28, 2019

Commissioners Present: Gladys M. Brown, Chairperson; David W. Sweet, Vice Chairperson; Norman J. Kennard; Andrew G. Place; John F. Coleman, Jr.

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount; M-2019-3006865

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of March 19, 2019, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount</i>
A-2009-2138283	AMERICA APPROVED COMMERCIAL, LLC	3/16/2019	Yes
A-2009-2135746	EDGE INSIGHTS, INC.	3/1/2019	Yes

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount</i>
A-2014-2425963	ENERGY CHOICE SOLUTIONS, LLC	3/10/2019	Yes
A-2017-2583954	PROSPECT ENERGY, LLC	2/16/2019	Yes
A-2016-2552583	REGIONAL RESOURCES ENERGY GROUP, LLC	3/9/2019	Yes
A-2011-2272097	SOUTHEAST ENERGY CONSULTANTS, LLC	3/10/2019	Yes
A-110131	UNITIL RESOURCES, INC.	3/9/2019	Yes

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, the Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and publish a copy of this Tentative Order in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-554. Filed for public inspection April 12, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2019-3008943. UGI Utilities, Inc.—Gas Division. Application of UGI Utilities, Inc.—Gas Division for approval of the abandonment of natural gas service to four residential customers located in Elk and Beaver Townships, Clarion County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 29, 2019. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: UGI Utilities, Inc.—Gas Division

Through and By Counsel: Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; Danielle Jouenne, Esquire, UGI Corporation, 460 North Gulph Road, King of Prussia, PA 19406

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-555. Filed for public inspection April 12, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2019-3008941. UGI Utilities, Inc.—Gas Division. Application of UGI Utilities, Inc.—Gas Division for approval of abandonment of natural gas service to five residential customers located in Richland Township, Clarion County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 29, 2019. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in

support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: UGI Utilities, Inc.—Gas Division

Through and By Counsel: Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; Danielle Jouenne, Esquire, UGI Corporation, 460 North Gulph Road, King of Prussia, PA 19406

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-556. Filed for public inspection April 12, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by April 29, 2019. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2018-3006690 (Corrected). Pittsburgh Limousine Company (11 Cedar Street, Masontown, Fayette County, PA 15461) for the right to transport as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Fayette and Somerset, to Pittsburgh International Airport, Joseph A. Hardy Connellsville Airport, Allegheny County Airport, Arnold Palmer Regional Airport, Somerset County Airport and Washington County Airport, and vice versa, to points in Allegheny, Fayette, Greene, Somerset and Washington Counties; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2019-3007886. Super DM Transportation, LLC (4601 Marblehead Street, Harrisburg, PA 17109) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry and York Counties, to points in Pennsylvania, and return.

A-2019-3008444. Express Medical Transport, LLC (2183 East Village Road, Holland, Bucks County, PA 18966-2932) in paratransit service, limited to persons who financially qualify for assistance under applicable Medicaid criteria and who can ambulate independently or with minimum assistance, between points in the City and County of Philadelphia. *Attorney:* Emanuel Kosacci, 4821 East Street Road, Trevoese, PA 19053.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-557. Filed for public inspection April 12, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Water Service

A-2019-3008945 and A-2019-3008946. Pocono Waterworks Company, Inc. and Waterflow Pike, Inc. Application of Pocono Waterworks Company, Inc. for the approval of: (1) the transfer to Pocono Waterworks Company, Inc. of all water utility property used by Waterflow Pike, Inc. in the provision of water service to the public in portions of Palmyra Township, Pike County; (2) the right of Pocono Waterworks Company, Inc. to begin to furnish water service to the public in those portions of Palmyra Township, Pike County, currently served by Waterflow Pike, Inc.; and (3) the right of Waterflow Pike, Inc. to abandon all water service to the public in this Commonwealth.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 29, 2019. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Pocono Waterworks Company, Inc.; Waterflow Pike, Inc.

Through and By: Joseph R. Bonamico, Sr., President, P.O. Box 189, Hamlin, PA 18427-0189

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-558. Filed for public inspection April 12, 2019, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School

Employees' Retirement System's (System) denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

June 19, 2019	Laura D. Berquist (T-D Membership)	12 p.m.
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Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Mercedes Alcoser, Assistant to the Executive Director, at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

GLEN R. GRELL,
Executive Director

[Pa.B. Doc. No. 19-559. Filed for public inspection April 12, 2019, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Kelly Ann Marshall, RN; Case No. 16-51-03036**

On February 27, 2019, Kelly Ann Marshall, RN, license No. RN579118, last known of Jefferson Hills, Allegheny County, had her registered nurse license suspended for no less than 3 years, retroactive to February 15, 2019, based on her failure to comply with a previous State Board of Nursing (Board) order.

Individuals may obtain a copy of the final order by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MSN, MBA, RN,
Chairperson

[Pa.B. Doc. No. 19-560. Filed for public inspection April 12, 2019, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Margaret Catherine Murphy, RN; Case No. 16-51-
07266**

On September 17, 2018, Margaret Catherine Murphy, RN, Pennsylvania license No. RN642204, last known of

Livonia, MI, had her registered nurse license indefinitely suspended until she proves that she is fit to practice professional nursing with reasonable skill and safety and was assessed a \$500 civil penalty based on receiving disciplinary action by the proper licensing authority of another state and failing to report same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MSN, MBA, RN,
Chairperson

[Pa.B. Doc. No. 19-561. Filed for public inspection April 12, 2019, 9:00 a.m.]

STATE HORSE RACING COMMISSION

**Pari-Mutuel Wagering Tickets; Standardbred Horse
Racing**

The State Horse Racing Commission (Commission) provides notice that on March 26, 2019, at its regularly scheduled public meeting, it issued a Final Order adopting, as a temporary regulation, an amendment to its existing standardbred rules and regulations at 58 Pa. Code § 185.163(h) (relating to sale of pari-mutuel tickets) by providing for a specific exemption to be approved by the Commission. This amendment was requested by members of the standardbred industry who notified the Commission that § 185.163(h) was inconsistent with the equivalent thoroughbred regulation at 58 Pa. Code § 165.112(h) (relating to sale of pari-mutuel tickets). This regulation removes any ambiguity between those two provisions by utilizing verbatim language. The Commission's Order was adopted under the authority of 3 Pa.C.S. §§ 9311(h) and 9312(6)(i) (relating to State Horse Racing Commission; and additional powers of commission) and listed under SHRC Docket No. 2019-8.

The general purpose of the Order is: (1) to specifically provide for a Commission-approved exemption to the requirement that pari-mutuel tickets be sold for no less than \$2; (2) to remove any ambiguity that may exist within the standardbred industry, licensed racing facilities and other wagering entities regarding the sale of pari-mutuel tickets; and (3) to create uniformity and consistency of the rules at standardbred and thoroughbred licensed racing facilities within this Commonwealth.

This Order and the Annex A will be effective upon publication in the *Pennsylvania Bulletin*. In addition, the Order and specific provisions have been posted and published on the Commission's web site and a copy may be accessed by the public at <http://www.agriculture.pa.gov/Animals/RacingCommission/commission/Pages/>

Publications.aspx. The Commission will also provide copies of the Order upon request directed to (717) 787-5539.

THOMAS F. CHUCKAS, Jr.,
Acting Director
Bureau of Standardbred Horse Racing

[Pa.B. Doc. No. 19-562. Filed for public inspection April 12, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at March Meeting

As part of its regular business meeting held on March 15, 2019, in Annapolis, MD, the Susquehanna River Basin Commission (Commission) approved the applications of certain water resources projects, and took additional actions, as set forth in the following Supplementary Information.

The business meeting was held on March 15, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. Also see the Commission web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified in the previous summary and the listings as follows, the following items were also presented or acted upon at the business meeting: 1) adopting a final Fiscal Year 2020 budget; 2) approval of several contracts, grant amendments and agreements; 3) adopting a resolution authorizing amendments to the retiree health trust; 4) authorized the Executive Director to prepare a final letter in response to the 2017 Pennsylvania performance audit; and 5) approved extension of an emergency certificate issued to Knouse Foods Cooperative, Inc.

Adoption of Resolution 2019-04

The Commission adopted Resolution 2019-04 authorizing the balancing of approvals by rule under 18 CFR 806.22(f) (relating to standards for consumptive uses of water) (ABR(f)) renewal cycle workload. The number of ABR(f) renewals required to be submitted varies greatly each year, with a maximum year of 620 renewals and a minimum year of 190 renewals, which places a difficult administrative burden on the Commission to review the renewals in a timely manner in heavy years or would require an increase in costs associated with temporary staffing of the ABR(f) program, or both.

To resolve the imbalance, the Commission, under 18 CFR 806.8 (relating to waiver/modification), waived the strict application of 18 CFR 806.22(f)(10) to up to 601 ABR(f) approvals and authorized the Executive Director to add 1 or 2 years to the term of those approvals to best balance the projected workload over the 5-year renewal cycle. The list of extended approvals are published on the Commission's web site at <https://www.srbc.net/our-work/public-reference-manual/docs/abr-f-term-adjustment-list.pdf>.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: ADLIB Resources, Inc. (Meshoppen Creek), Springville Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20150301).

2. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Beech Mountain System, Butler Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.144 mgd (30-day average) from Beech Mountain Well 1.

3. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Beech Mountain System, Butler Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.144 mgd (30-day average) from Beech Mountain Well 2.

4. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Beech Mountain System, Butler Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.124 mgd (30-day average) from Beech Mountain Well 3.

5. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Braintrim Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20150303).

6. Project Sponsor: Corning Incorporated. Project Facility: Corning Innovation Support Center, Town of Big Flats, Chemung County, NY. Application for groundwater withdrawal of up to 0.540 mgd (30-day average) from Carpenter Road Well 1.

7. Project Sponsor: Corning Incorporated. Project Facility: Corning Innovation Support Center, Town of Big Flats, Chemung County, NY. Application for groundwater withdrawal of up to 0.540 mgd (30-day average) from Carpenter Road Well 2.

8. Project Sponsor and Facility: Farmers Pride, Inc., Bethel Township, Lebanon County, PA. Application for renewal of groundwater withdrawal of up to 0.060 mgd (30-day average) from Well 1 (Docket No. 19881101).

9. Project Sponsor and Facility: Linde Corporation (Lackawanna River), Fell Township, Lackawanna County, PA. Application for renewal of surface water withdrawal of up to 0.905 mgd (peak day) (Docket No. 20150307).

10. Project Sponsor and Facility: Shadow Ranch Resort, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20150309).

11. Project Sponsor and Facility: State College Borough Water Authority, Ferguson Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 0.490 mgd (30-day average) from Well 57 (Docket No. 19890504).

12. Project Sponsor: SUEZ Water Pennsylvania, Inc. Project Facility: Center Square Operation, Upper Allen Township, Cumberland County, PA. Application for groundwater withdrawal of up to 0.107 mgd (30-day average) from Well 1.

13. Project Sponsor: SUEZ Water Pennsylvania, Inc. Project Facility: Center Square Operation, Upper Allen Township, Cumberland County, PA. Application for re-

newal of groundwater withdrawal of up to 0.379 mgd (30-day average) from Well 2 (Docket No. 19861104).

14. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Martins Creek), Hop Bottom Borough, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.360 mgd (peak day) (Docket No. 20150304).

15. Project Sponsor and Facility: SWEPI, LP (Cowanessque River), Westfield Township, Tioga County, PA. Application for renewal of surface water withdrawal of up to 0.375 mgd (peak day) (Docket No. 20150311).

16. Project Sponsor and Facility: SWN Production Company, LLC (Martins Creek), Brooklyn Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.997 mgd (peak day) (Docket No. 20150310).

17. Project Sponsor and Facility: Village of Windsor, Broome County, NY. Application for groundwater withdrawal of up to 0.380 mgd (30-day average) from Well 1.

18. Project Sponsor and Facility: Village of Windsor, Broome County, NY. Application for groundwater withdrawal of up to 0.380 mgd (30-day average) from Well 2.

Commission-Initiated Project Approval Modifications

1. Project Sponsor and Facility: East Donegal Township Municipal Authority, East Donegal Township, Lancaster County, PA. Conforming the grandfathering amount with the forthcoming determination for a withdrawal of up to 0.351 mgd (30-day average) from Glatfelter Springs (Docket No. 20110305).

2. Project Sponsor and Facility: Hanover Country Club, Abbottstown Borough, Adams County, PA. Conforming the grandfathering amount with the forthcoming determination for a groundwater withdrawal of up to 0.122 mgd (30-day average) from Well 1 and up to 0.108 mgd (30-day average) from Well 2 (Docket No. 20020828).

3. Project Sponsor and Facility: Mars Wrigley Confectionery US, LLC, Elizabethtown Borough, Lancaster County, PA. Conforming the grandfathering amount with the forthcoming determination for groundwater withdrawal of up to 0.112 mgd (30-day average) from Well 6 (Docket No. 20010804).

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: March 27, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-563. Filed for public inspection April 12, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from February 1, 2019, through February 28, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries

may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals by Rule Issued Under 18 CFR 806.22(f):

1. Seneca Resources Company, LLC; Pad ID: Rich Valley Pad G, ABR-201402001.R1; Shippen Township, Cameron County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 4, 2019.

2. Seneca Resources Company, LLC; Pad ID: Rich Valley Pad F, ABR-201402002.R1; Shippen Township, Cameron County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 4, 2019.

3. Repsol Oil & Gas USA, LLC; Pad ID: KROPIEW NICKI (07 038) J, ABR-201902004.R1; Apolacon Township, Susquehanna County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 11, 2019.

4. Repsol Oil & Gas USA, LLC; Pad ID: YORK (07 088) R, ABR-201402005.R1; Little Meadows Borough and Apolacon Township, Susquehanna County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 11, 2019.

5. Range Resources—Appalachia, LLC; Pad ID: Cornwall 1H-5H, ABR-201402006.R1; Lewis Township, Lycoming County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: February 11, 2019.

6. Repsol Oil & Gas USA, LLC; Pad ID: COREY (07 089) J, ABR-201402008.R1; Choconut Township, Susquehanna County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 11, 2019.

7. Repsol Oil & Gas USA, LLC; Pad ID: CAPRIO (07 077) S, ABR-201402011.R1; Apolacon Township, Susquehanna County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 14, 2019.

8. SWN Production Company, LLC; Pad ID: RU-65-LEONARD-PAD, ABR-201402010.R1; Jackson Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 15, 2019.

9. Cabot Oil & Gas Corporation; Pad ID: MakoskyT P1, ABR-201402012.R1; Brooklyn Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 25, 2019.

10. Cabot Oil & Gas Corporation; Pad ID: MillardK P1, ABR-201402013.R1; Jessup Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 25, 2019.

11. Chief Oil & Gas, LLC; Pad ID: HEMLOCK RIDGE ESTATES PAD, ABR-201902003; McNett Township, Lycoming County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: February 25, 2019.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq.,
18 CFR Parts 806—808

Dated: March 27, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-564. Filed for public inspection April 12, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Rescinded for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has rescinded the following project from February 1, 2019, through February 28, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax

(717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. Also see the Commission web site at www.srbc.net.

Supplementary Information

This notice lists the project, described as follows, being rescinded for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period previously specified:

Rescinded ABR Issued

1. Chief Oil & Gas, LLC; Pad ID: HEMLOCK RIDGE ESTATES UNIT PAD, ABR-201810003; McNett Township, Lycoming County, PA; Rescinded Date: February 26, 2019.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: March 27, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-565. Filed for public inspection April 12, 2019, 9:00 a.m.]
