

NOTICES

DEPARTMENT OF AGRICULTURE

Licensure of Retail Food Facilities

The Department of Agriculture (Department) gives notice of the following:

The Department administers and enforces the Retail Food Facility Safety Act (3 Pa.C.S. §§ 5701—5714) and—along with local health authorities—licenses retail food facilities (typically, restaurants and food stores) throughout this Commonwealth. The Department also administers and enforces the Food Safety Act (3 Pa.C.S. §§ 5721—5737) and registers all “food establishments” (typically, food processing plants and warehouses) throughout this Commonwealth.

In areas where the Department, rather than a local health authority, is the “licensor” of retail food facilities, the Department will license and inspect an establishment that would otherwise be registered with the Department as a “food establishment” under authority of the Food Safety Act as a “retail food facility” under authority of the Retail Food Facility Safety Act if the establishment provides the Department written confirmation that it:

- (1) seeks to be licensed and inspected as a “retail food facility” under authority of the Retail Food Facility Safety Act;
- (2) stores, prepares, packages, vends, offers for sale or otherwise provides food for human consumption;
- (3) relinquishes food to a consumer indirectly through a delivery service, such as a home delivery of grocery orders or a delivery service provided by common carriers; and
- (4) otherwise follows the application and licensure process prescribed under the Retail Food Facility Safety Act and its attendant regulations (7 Pa. Code Chapter 46 (relating to food code)).

The written confirmation previously described shall be delivered to the Department of Agriculture, Bureau of Food Safety and Laboratory Services, Attn: Chief, Food Safety Policy and Programs Division, 2301 North Cameron Street, Harrisburg, PA 17110-9408.

Where the Department issues a retail food facility license to an establishment that had previously been registered with the Department as a food establishment, the Department will terminate the referenced registration as of the licensure of that establishment as a retail food facility.

In areas where a local health authority, rather than the Department, is the licensor of retail food facilities, retail food facility licensure matters will be addressed and resolved by the licensing local health authority. Where a local health authority agrees to issue a retail food facility license to an establishment that had previously been registered with the Department as a food establishment, the Department will terminate the referenced registration as of the licensure of that establishment as a “retail food facility” by the local health authority.

The previously described process addresses evolving business models that impact the way consumers acquire food and businesses provide that food. The Department is aware of increasing numbers of businesses that provide food directly to consumers solely through a delivery service. Such a business might straddle the line between being a food establishment (such as a processing plant or

food warehouse) and being a retail food facility (such as a restaurant that delivers take-out food to consumers or a food store that home-delivers groceries).

The standards of the most current edition of the Model Food Code published by the United States Department of Health and Human Services, Food and Drug Administration (Model Food Code), are (with inapplicable exceptions) adopted as the Department’s regulatory food safety standards (7 Pa. Code § 46.4 (relating to adoption of Model Food Code)). The Conference for Food Protection is the advisory body that administers and refines the Model Food Code. The Department is aware the Conference for Food Protection is considering addressing the evolving business models previously described in future updates to the Model Food Code. For this reason, the Department may revisit the substance of this notice based upon the evolving language of the Model Food Code.

Questions on the subject matter of this notice should be directed to Sheri Morris, Chief, Food Safety Policy and Programs Division, (717) 787-4315.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 19-1141. Filed for public inspection July 16, 2019, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Program Requirements for the Urban Agricultural Infrastructure Grant Program

The Department of Agriculture (Department) hereby provides notice of the standards and requirements for the Urban Agricultural Infrastructure Grant Program (Program).

The Program is established under the authority of the act of July 1, 2019 (3 Pa.C.S. §§ 10701—10705), referred to as the Urban Agricultural Infrastructure Grant Program Act (act). The act takes effect August 30, 2019. The Program allows the Department to award reimbursement grants for certain eligible projects to improve urban agricultural infrastructure in an urban area, improve or facilitate the aggregation of agricultural products in an urban area, entail the sharing of resources among urban agricultural entities or community organizations and support community development in the project area.

This notice establishes the procedures by which grant applications will be solicited and reviewed, and by which grants will be awarded, drawing on \$500,000 in funding available in Fiscal Year (FY) 2019-2020.

1. *Program Objectives.* The Program’s objective is to provide grants to reimburse some portion of the costs of implementing projects that improve agriculture infrastructure in urban areas and that focus on aggregation of agricultural products, sharing of resources and support for community development resources.

2. *Definitions.* The following words and phrases apply to the Program:

Department. The Department of Agriculture (Department) of the Commonwealth.

Eligible project. A project that the Department determines does all of the following:

a. Improves agricultural infrastructure in an urban area.

b. Improves or facilitates the aggregation of agricultural products in an urban area.

c. Entails the sharing of resources among urban agricultural operations, agricultural producers or community organizations.

d. Supports community development in the project area.

Person. An individual, partnership, association, firm, corporation or any other legal entity.

Program. The Urban Agricultural Infrastructure Grant Program.

Secretary. The Secretary of the Department.

3. *Reimbursement Grant Program.* Program grants shall be reimbursement grants. The following shall apply:

a. The amount of reimbursement is based on actual eligible costs submitted by an approved applicant for an approved project during any fiscal year in which grants are offered.

b. Grant reimbursement money is limited to 50% or less of the costs of an eligible project.

c. Grant reimbursement money shall not be used to reimburse any portion of an in-kind contribution to an eligible project.

d. Grant money may not be used to pay or reimburse wages or salaries of grant recipient staff.

e. Grant money may not be used to reimburse any portion of the project costs which are being paid or reimbursed under another Federal or State grant program.

f. A single applicant may not be awarded more than \$100,000 in grants in any 5-year period, calculated from the date the Department awards the grant.

4. *Eligibility.* A person may apply to the Department for a grant under the Program.

5. *Grant Types.* An applicant for a grant under the Program shall specify whether the applicant seeks a Microgrant or a Collaboration Grant.

a. A "Microgrant" shall be awarded for a one-time project or to a single entity applicant. The maximum amount of a Microgrant shall be the lesser of \$2,500 or 50% of project costs. No more than \$50,000 of available funds in FY 2019-2020 shall be used for microgrants.

b. A "Collaboration Grant" shall be awarded for an eligible project (as defined in Paragraph No. 2) for which a Microgrant is not sought. An application for a Collaboration Grant may be submitted by multiple partners on a single project. The maximum amount of a Microgrant shall be the lesser of \$50,000 or 50% of project costs.

6. *Application procedure.*

a. *Online Applications Only.* An applicant for a grant under the Program shall be submitted through the Commonwealth's Single Application for Assistance online application system at www.esa.dced.state.pa.us.

b. *Application Window.* Applications must be submitted through the Single Application for Assistance online application system between 7 a.m. August 1, 2019, and 5 p.m. September 6, 2019. Applications received outside of that application window will not be considered or reviewed.

c. *Application Requirements.* An application for a grant under the Program shall contain the following information:

i. The applicant's name, business address and contact information.

ii. A statement as to whether the applicant seeks a Microgrant or a Collaboration Grant.

iii. The details of the project for which reimbursement grant money is sought, including the following:

A. A project budget.

B. A statement of the maximum amount of grant money sought for the project, not to exceed 50% of project costs.

C. A project construction and implementation schedule.

D. A narrative identifying each entity that will assist in, participate in and benefit from the project.

iv. Separate descriptions of how the project would meet each of the following statutory requirements:

A. Improve agricultural infrastructure in an urban area.

B. Improve or facilitate the aggregation of agricultural products in an urban area.

C. Entail the sharing of resources among urban agricultural operations, agricultural producers or community organizations.

D. Support community development in the project area.

v. An attestation signed by the applicant, verifying the accuracy of the information presented on the application.

7. *Disposition and Review of Grant Applications.* The Department will review each application, and supporting documentation submitted therewith, for completeness and accuracy. If an application is found to be incomplete or inaccurate, the Department may request additional documentation and may discontinue further processing of the application until the requested information is received.

8. *Notice of Disposition of Application.* The Secretary will make a decision with respect to each timely, complete grant application it receives by September 15, 2019, and will provide the applicant written notice of the disposition of that application.

9. *Agreement Required.* If the Secretary approves a grant application, and as a precondition to the Department's release of grant moneys to a successful applicant, the Department and the applicant shall execute a Grant Agreement which describes the terms and conditions subject to which the grant is made.

10. *Distribution of Grant Money.* As Program grants are reimbursement grants, the Department will not issue grant money until the successful applicant submits all of the following to the Department:

a. A verified statement that the eligible project has been completed or implemented.

b. A verified statement of the project completion date.

c. Photos of the completed or implemented project with a narrative explanation of each photo.

d. Bills and invoices demonstrating that expenses were incurred for which reimbursement grant funds are sought.

Documents submitted to the Department under this Paragraph shall be directed to the Department of Agriculture, Bureau of Market Development, Attn: Agricultural Infrastructure Grant Program Coordinator, 2301 North Cameron Street, Harrisburg, PA 17110-9408.

11. *Additional Information:* Additional information may be obtained from the Department by contacting Dr. Scott Sheely, Special Assistant, (717) 346-0426, scsheely@pa.gov.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 19-1142. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending July 16, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
07-10-2019	The Gratz Bank Gratz Dauphin County Application for approval to purchase assets and assume liabilities of one branch of Riverview Bank, Marysville, PA, located at: 450 West Shamokin Street Trevorton Northumberland County, PA	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
06-27-2019	Centric Bank Harrisburg Dauphin County	2003 South Easton Road Doylestown Bucks County	Opened
07-11-2019	Republic First Bank Philadelphia Philadelphia County	90 Fifth Avenue New York New York County, NY	Opened
07-16-2019	PS Bank Wyalusing Bradford County	241 Church Street Montrose Susquehanna County	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-1143. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0010987 (Sewage)	Tobyhanna Army Depot Sewage Treatment Plant 11 Hap Arnold Boulevard Bldg 7 Environmental Branch Tobyhanna, PA 18466	Monroe County Coolbaugh Township	Cross Keys Run (EV, MF), Hummler Run (HQ-CWF, MF), and Unnamed Tributary to Lehigh River (EV, MF) (2-A)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS602205 (Storm Water)	Shafer's Auto Graveyard 233 Kromer Road Wind Gap, PA 18091-9775	Northampton County Bushkill Township	Unnamed Tributary of Bushkill Creek (EV (existing use)) (1-F)	Yes
PA0041009 (Industrial)	Buckeye Terminals LLC Macungie Terminal 800 South Street P.O. Box 9161 Waltham, MA 02454-9161	Lehigh County Lower Macungie Township	Unnamed Tributary to Little Lehigh Creek (HQ-CWF, MF) (2-C)	Yes
PAS802226 (Storm Water)	Wyman Gordon PA LLC 701 Crestwood Drive Mountain Top, PA 18707-0068	Luzerne County Wright Township	Bow Creek (CWF) (5-B)	Yes
PA0052132 (Sewage)	Parkland School District Orefield Middle School STP 2675 Pa Route 309 Orefield, PA 18069-9701	Lehigh County South Whitehall Township	Jordan Creek (TSF, MF) (2-C)	Yes
PA0020206 (Sewage)	Bath Borough Authority WWTP 160 Mill Street Bath, PA 18014	Northampton County Bath Borough	Monocacy Creek (HQ-CWF) (2-C)	Yes
PA0020435 (Sewage)	Aqua PA Wastewater Inc. White Haven WWTP 762 W Lancaster Avenue Bryn Mawr, PA 19010-3489	Luzerne County White Haven Borough	Lehigh River (HQ-CWF) (2-A)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0261238 (Sew)	Michael Civils 369 Trouts Lane Duncansville, PA 16635	Blair County/ Allegheny Township	UNT Sugar Run/ 11-A	Y
PA0261289 (Sew)	Garren Wilkins 10524 Hyndman Road Manns Choice, PA 15550	Bedford County/ Manns Choice Township	UNT Buffalo Run/ 11-C	Y
PA0081442 (Sew)	South East School District 377 Main Street Fawn Grove, PA 17321	York County/ Fawn Township	UNT to Falling Branch/ 7-I	Y
PA0080837 (Sew)	CM Estates Mgmt, LLC Conodoguinet MMP P.O. Box 677 Morgantown, PA 19543	York County/ Lower Mifflin Township	Conodoguinet Creek/ 7-B	Y
PA0087459 (Sew)	Country View Village MHP P.O. Box 375 Gap, PA 17257	Perry County/ Centre Township	UNT Trout Run/ 7-A	Y
PA0084964 (Sew)	Bethel Township Sewer Auth 283 Pigeon Cove Road Warfordsburg, PA 17267	Fulton County/ Bethel Township	Little Tonoloway Creek/ 13-B	Y
PA0088978 (Sew)	West Pennsboro Township Municipal Authority 2150 Newville Rd Carlisle, PA 17015	Cumberland County/ West Pennsboro Township	Conodoguinet Creek/ 7-B	Y
PA0083623 (SW)	TB Woods Foundry 440 N 5th Ave Chambersburg, PA 17201-1778	Franklin County/ Chambersburg Borough	UNT Falling Spring Branch/ 13-C	Y
PA0083941 (IW)	Community Refuse Service, LLC Cumberland County Landfill 620 Newville Road Newburg, PA 17240	Cumberland County/ Hopewell and North Newton Townships	Conodoguinet Creek/ 7-B	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0027677 (Industrial)	US DOI Northern Appalachian Research Laboratory 176 Straight Run Road Wellsboro, PA 16901-8070	Tioga County Shippen Township	Marsh Creek (CWF) (9-A)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0023906 (Sewage)	Masontown WWTP 1 East Church Avenue Masontown, PA 15461-1819	Fayette County Masontown Borough	Unnamed Tributary to Monongahela River (WWF) (19-G)	Yes
PA0046671 (Sewage)	Linden Hall STP Five Gateway Center Pittsburgh, PA 15222	Fayette County Lower Tyrone Township	Unnamed Tributary to Youghioghney River (WWF) (19-D)	Yes
PA0217778 (Industrial)	Dawson TP P.O. Box 2223 Johnson City, TN 37605-2223	Fayette County Dunbar Township	Youghioghney River (WWF) (19-D)	Yes
PA0252522 (Sewage)	Lavansville STP P.O. Box 247 Somerset, PA 15501-0247	Somerset County Somerset Township	West Branch Coxes Creek (WWF) (19-F)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0272850 (Sewage)	Dornbusch SRSTP 131 Watters Station Road Evans City, PA 16033-9323	Butler County Forward Township	Unnamed Tributary to Breakneck Creek (WWF) (20-C)	Yes
PA0239500 (Sewage)	Richard L Spellman SRSTP 2200 Brickyard Road North East, PA 16428-2828	Erie County North East Township	Unnamed Tributary to Twelvemile Creek (HQ-CWF, MF) (15-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0030112, Sewage, SIC Code 8211, **Methacton School District**, 4001-C Eagleview Road, Eagleville, PA 19403. Facility Name: Methacton School District STP. This existing facility is located in Worcester Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Skippack Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .027 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0 Inst Min	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.2	XXX	0.5
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
May 1 - Oct 31	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	20	XXX	40
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4
Total Phosphorus	XXX	XXX	XXX	1.2	XXX	2.4

Sludge use and disposal description and location(s): DELCORA.

In addition, the permit contains the following major special conditions:

I. Other Requirements

- A. No Stormwater
- B. Property Rights
- C. Sludge Disposal
- D. Connect to Public Sewers
- E. TRC Optimization
- F. Responsible Operator
- G. O&M Plan

II. A. Wasting Rate

- B. Supplemental Reports

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0012769, Industrial, SIC Code 2821, **Rohm & Haas Chemicals, LLC**, 2900 River Road, Croydon, PA 19021. Facility Name: Rohm & Haas Bristol Facility. This existing facility is located in Bristol Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Wastewater.

The receiving stream(s), Delaware River (WWF, MF), Unnamed Tributary of Delaware River (WWF), Mill Creek (WWF, MF), and Unnamed Tributary to Delaware River (WWF), is located in State Water Plan watershed 2-E and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Suspended Solids	XXX	XXX	XXX	30.0	45.0	75.0
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30

The proposed effluent limits for Outfall 003 are based on a design flow of 0.515 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	XXX	91.0

The proposed effluent limits for Outfall 003 are based on a design flow of 0.515 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Zinc, Total	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0.529 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Dissolved Solids	XXX	XXX	XXX	1,000.0 Avg Qrtly	2,000.0 Daily Max	2,500
Zinc, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0.529 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	XXX	91.0
Total Suspended Solids	XXX	XXX	XXX	30.0	45.0	75.0

The proposed effluent limits for Outfall 009 are based on a design flow of 1.716 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)						
Industrial Influent	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	343	916	XXX	24	64	80
BOD ₅ Minimum % Removal (%)						
Percent Removal	88.50	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids						
Industrial Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	429.0	644	XXX	30.0	45.0	75.0
		Wkly Avg			Wkly Avg	
Total Suspended Solids Minimum % Removal (%)						
Percent Removal	85	XXX	XXX	XXX	XXX	XXX
Total Dissolved Solids	Report	Report	XXX	1,000	2,000	2,500
Ammonia-Nitrogen	500.0	XXX	XXX	35.0	XXX	70.0
Chromium, Total	15.866	39.643	XXX	1.110	2.770	3.463
Copper, Total	20.752	48.373	XXX	1.450	3.380	3.625
Cyanide, Total	6.011	17.174	XXX	0.420	1.200	1.5
Lead, Total	4.580	9.875	XXX	0.320	0.690	0.8
Nickel, Total	24.186	56.960	XXX	1.690	3.980	4.225
Zinc, Total	15.027	37.353	XXX	1.05	2.61	3.26
2-Chlorophenol	0.444	1.403	XXX	0.031	0.098	0.123
2,4-Dichlorophenol	0.558	1.603	XXX	0.039	0.112	0.14
2,4-Dimethylphenol	0.258	0.515	XXX	0.018	0.036	0.045
Fluorene	0.315	0.844	XXX	0.022	0.059	0.074
2,4-Dinitrophenol	1.016	1.760	XXX	0.071	0.123	0.178
2,4-Dinitrotoluene	1.617	4.079	XXX	0.113	0.285	0.356
2,6-Dinitrotoluene	3.654	9.174	XXX	0.255	0.641	0.801
4,6-dinitro-o-cresol	1.116	3.964	XXX	0.078	0.277	0.346
2-Nitrophenol	0.587	0.987	XXX	0.041	0.069	0.103
4-Nitrophenol	1.030	1.775	XXX	0.072	0.124	0.18
Phenol	0.215	0.372	XXX	0.015	0.026	0.038
Acenaphthene	0.315	0.844	XXX	0.022	0.059	0.074
Acenaphthylene	0.315	0.844	XXX	0.022	0.059	0.074

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Acrylonitrile	1.374	3.463	XXX	0.096	0.242	0.302
Anthracene	0.315	0.844	XXX	0.022	0.059	0.074
Chlorobenzene	0.214	0.400	XXX	0.015	0.028	0.038
1,2-Dichlorobenzene	1.102	2.333	XXX	0.077	0.163	0.193
1,3-Dichlorobenzene	0.444	0.630	XXX	0.031	0.044	0.078
1,4-Dichlorobenzene	0.215	0.401	XXX	0.015	0.028	0.038
1,3-Dichloropropylene	0.415	0.630	XXX	0.029	0.044	0.073
1,2,4-Trichlorobenzene	0.973	2.00	XXX	0.068	0.140	0.17
Ethylbenzene	0.458	1.546	XXX	0.032	0.108	0.135
Hexachlorobenzene	0.214	0.400	XXX	0.015	0.028	0.038
Nitrobenzene	0.386	0.973	XXX	0.027	0.068	0.085
Benzene	0.530	1.946	XXX	0.037	0.136	0.17
Benzo(a)Anthracene	0.315	0.844	XXX	0.022	0.059	0.074
Benzo(a)Pyrene	0.329	0.873	XXX	0.023	0.061	0.076
Benzo(k)Fluoranthene	0.315	0.844	XXX	0.022	0.059	0.074
3,4-Benzofluoranthene	0.329	0.873	XXX	0.023	0.061	0.076
Bromoform	XXX	Report	XXX	XXX	Report	XXX
Carbon Tetrachloride	0.258	0.544	XXX	0.018	0.038	0.045
Chlorodibromomethane	XXX	Report	XXX	XXX	Report	XXX
Chloroethane	1.488	3.835	XXX	0.104	0.268	0.335
1,1,1-Trichloroethane	0.300	0.774	XXX	0.021	0.054	0.068
1,1,2-Trichloroethane	0.300	0.774	XXX	0.021	0.054	0.068
1,1-Dichloroethane	0.315	0.844	XXX	0.022	0.059	0.074
1,2-Dichloroethane	0.973	3.02	XXX	0.068	0.211	0.264
1,2-Dichloropropane	2.190	3.292	XXX	0.153	0.230	0.383
Dichlorobromomethane	XXX	Report	XXX	XXX	Report	XXX
Bis(2-Ethylhexyl)Phthalate	1.474	3.993	XXX	0.103	0.279	0.349
Chloroform	0.300	0.658	XXX	0.021	0.046	0.053
Chrysene	0.315	0.844	XXX	0.022	0.059	0.074
Diethyl Phthalate	1.159	2.905	XXX	0.081	0.203	0.254
Dimethyl Phthalate	0.272	0.673	XXX	0.019	0.047	0.059
Di-n-Butyl Phthalate	0.386	0.816	XXX	0.027	0.057	0.068
Fluoranthene	0.356	0.973	XXX	0.025	0.068	0.085
Hexachlorobutadiene	0.286	0.701	XXX	0.020	0.049	0.061
Hexachloroethane	0.300	0.774	XXX	0.021	0.054	0.068
Methyl Chloride	1.230	2.719	XXX	0.086	0.190	0.215
Methylene Chloride	0.572	1.274	XXX	0.040	0.089	0.1
Naphthalene	0.315	0.844	XXX	0.022	0.059	0.074
Phenanthrene	0.315	0.844	XXX	0.022	0.059	0.074
Phenolics, Total	XXX	Report	XXX	XXX	Report	XXX
Pyrene	0.358	0.959	XXX	0.025	0.067	0.084
1,1-Dichloroethylene	0.229	0.358	XXX	0.016	0.025	0.04
trans-1,2-Dichloroethylene	0.300	0.774	XXX	0.021	0.054	0.068
Tetrachloroethylene	0.315	0.801	XXX	0.022	0.056	0.07
Toluene	0.372	1.145	XXX	0.026	0.080	0.1
Trichloroethylene	0.300	0.774	XXX	0.021	0.054	0.068
Vinyl Chloride	1.488	3.835	XXX	0.104	0.268	0.335

The proposed effluent limits for Outfall 009 are based on a design flow of 1.716 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Cadmium, Total	Report	XXX	XXX	Report	XXX	XXX
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	Avg Qrtly XXX	XXX	XXX	Avg Qrtly XXX	Report	XXX
Toxicity, Chronic - Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Toxicity, Chronic - Pimephales Growth (TUc)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 009 are based on a design flow of 1.716 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
PCBs Dry Weather Analysis (pg/L)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 013 and Outfall 019 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Cyanide, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Nickel, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX
2-Chlorophenol	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dichlorophenol	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dimethylphenol	XXX	XXX	XXX	XXX	Report	XXX
Fluorene	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dinitrophenol	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dinitrotoluene	XXX	XXX	XXX	XXX	Report	XXX
2,6-Dinitrotoluene	XXX	XXX	XXX	XXX	Report	XXX
4,6-dinitro-o-cresol	XXX	XXX	XXX	XXX	Report	XXX
2-Nitrophenol	XXX	XXX	XXX	XXX	Report	XXX
4-Nitrophenol	XXX	XXX	XXX	XXX	Report	XXX
Phenol	XXX	XXX	XXX	XXX	Report	XXX
Acenaphthene	XXX	XXX	XXX	XXX	Report	XXX
Acenaphthylene	XXX	XXX	XXX	XXX	Report	XXX
Acrylonitrile	XXX	XXX	XXX	XXX	Report	XXX
Anthracene	XXX	XXX	XXX	XXX	Report	XXX
Chlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,2-Dichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,3-Dichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,4-Dichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,3-Dichloropropylene	XXX	XXX	XXX	XXX	Report	XXX
1,2,4-Trichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
Ethylbenzene	XXX	XXX	XXX	XXX	Report	XXX
Hexachlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
Nitrobenzene	XXX	XXX	XXX	XXX	Report	XXX
Benzene	XXX	XXX	XXX	XXX	Report	XXX
Benzo(a)Anthracene	XXX	XXX	XXX	XXX	Report	XXX
Benzo(a)Pyrene	XXX	XXX	XXX	XXX	Report	XXX
Benzo(k)Fluoranthene	XXX	XXX	XXX	XXX	Report	XXX
3,4-Benzofluoranthene	XXX	XXX	XXX	XXX	Report	XXX
Carbon Tetrachloride	XXX	XXX	XXX	XXX	Report	XXX
Chloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,1,1-Trichloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,1,2-Trichloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,1-Dichloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,2-Dichloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,2-Dichloropropane	XXX	XXX	XXX	XXX	Report	XXX
Bis (2-Ethylhexyl)Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Chloroform	XXX	XXX	XXX	XXX	Report	XXX
Chrysene	XXX	XXX	XXX	XXX	Report	XXX
Diethyl Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Dimethyl Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Di-n-Butyl Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Fluoranthene	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Hexachlorobutadiene	XXX	XXX	XXX	XXX	Report	XXX
Hexachloroethane	XXX	XXX	XXX	XXX	Report	XXX
Methyl Chloride	XXX	XXX	XXX	XXX	Report	XXX
Methylene Chloride	XXX	XXX	XXX	XXX	Report	XXX
Naphthalene	XXX	XXX	XXX	XXX	Report	XXX
Phenanthrene	XXX	XXX	XXX	XXX	Report	XXX
Pyrene	XXX	XXX	XXX	XXX	Report	XXX
1,1-Dichloroethylene	XXX	XXX	XXX	XXX	Report	XXX
Trans-1,2-Dichloroethylene	XXX	XXX	XXX	XXX	Report	XXX
Tetrachloroethylene	XXX	XXX	XXX	XXX	Report	XXX
Toluene	XXX	XXX	XXX	XXX	Report	XXX
Trichloroethylene	XXX	XXX	XXX	XXX	Report	XXX
PCBs Wet Weather Analysis (pg/L) (for Outfall 019 only)	XXX	XXX	XXX	XXX	Report	XXX
Vinyl Chloride	XXX	XXX	XXX	XXX	Report	XXX

Stormwater Outfalls 011, 012, 014, 015, 016, 017, 018, 020, 022, 023, 024, 025, 026, 027, 028, 029, 030, and 031 are not to be monitored, but are subject to the terms and conditions of other requirement No. X (Requirements applicable to stormwater outfalls).

In addition, the permit contains the following major special conditions:

- Use of Chemical Additives
- 88.5 % reduction for BOD₅ per DRBC requirements
- Thermal requirements
- Acceptance of outside R & H and Non-R & H wastestream
- Stormwater Monitoring Requirements
- PCBs Monitoring and Minimization Plan
- WET Testing requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0065340, Pesticides, SIC Code 0782, **Stillwater Estates Property Owners Association (POA)**, 382 Stillwater Drive, Pocono Summit, PA 18346-7765.

Description of Existing Activity: The application is for a renewal of an NPDES permit for a renewal of a discharge associated with the application of pesticides in Coolbaugh & Tobyhanna Townships, **Monroe County**.

The receiving stream(s), Stillwater Lake (on the Unnamed Tributary to Upper Tunkhannock Creek (HQ-CWF, MF)), is located in State Water Plan watershed(s) 2-A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. Applicators are required to follow product labeling instructions of pesticides, which may include provisions to reduce application doses and notify public water suppliers in the event applications are conducted near public water supply intakes. The discharges associated with the pesticide applications are not expected to affect public water supplies.

PA DEP has made a tentative determination to issue the NPDES permit subject to the terms and conditions of the permit. An anti-degradation analysis has been completed to document that pesticide application activities in High Quality (HQ) or Exceptional Value (EV) waters will be conducted in a manner that minimizes adverse environmental effects. The proposed permit contains conditions that require implementation of Pest Management Measures, Recordkeeping and Annual Reporting Requirements, Corrective Action Documentation and Reporting, and a Pesticides Discharge Management Plan.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472. You may submit written comments on the application and draft permit within 30 days to the address above. After the 30-day comment period, PA DEP will make a final determination on the issuance of the permit.

The EPA waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0085430, Sewage, SIC Code 7033, **MHC Robin Hill LLC**, 2 North Riverside Plaza, Suite 800, Chicago, IL 60606-2682. Facility Name: Robin Hill Campground. This existing facility is located in Greenwich Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Maiden Creek (TSF), is located in State Water Plan watershed 3-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.3	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Total Suspended Solids (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	8.4	XXX	17.0
May 1 - Oct 31	XXX	XXX	XXX	2.8	XXX	5.6
Ammonia-Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	XXX
Total Phosphorus (Total Load, lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Suspended Solids (Total Load, lbs)	XXX	914.0 Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs)	XXX	30.0 Total Annual	XXX	XXX	XXX	XXX

Sludge use and disposal description and location(s): Offsite disposal at another treatment facility.

In addition, the permit contains the following major special conditions:

- N/A

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0087149, Industrial, SIC Code 9224, 9229, **PA Emergency Management Agency**, 1150 Riverside Drive, Lewistown, PA 17044-1971. Facility Name: PA Fire Academy Lewistown. This existing facility is located in Lewistown Borough, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to Juniata River (HQ-CWF), is located in State Water Plan watershed 12-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .02 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Ethylbenzene	XXX	XXX	XXX	XXX	Report	XXX
Benzene	XXX	XXX	XXX	XXX	Report	XXX
BTEX, Total	XXX	XXX	XXX	XXX	Report	XXX
Toluene	XXX	XXX	XXX	XXX	Report	XXX
Xylenes, Total	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Application No. PA0261955 A-1, Concentrated Animal Feeding Operation (CAFO), **S & A Kreider & Sons Inc. (S & A Kreider & Sons Farm CAFO)**, 761 Spring Valley Road, Quarryville, PA 17566-9773.

S & A Kreider & Sons Inc. has submitted an application for an Individual NPDES permit for an amendment of a CAFO known as S & A Kreider & Sons Farm CAFO, located in East Drumore Township, **Lancaster County**.

The CAFO is situated near Jackson Run (HQ-CWF, MF) in Watershed 7-K, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 4,709.06 animal equivalent units (AEUs) consisting of 2,529 mature cows, 895 heifers, and 350 calves. Liquid manure is collected in multiple storages and solid manure is composted. Prior to operation of the manure storage facilities, the design engineer will be required to submit certification that the facilities were constructed in accordance with appropriate PA Technical Guide Standards. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0246468, Concentrated Animal Feeding Operation (CAFO), **Virgil Gutshall Jr (Beaver Ridge Farm)**, 1400 Fowler Hollow Road, Blain, PA 17006-6260.

Virgil Gutshall Jr has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Beaver Ridge Farm, located in Jackson Township, **Perry County**.

The CAFO is situated near Unnamed Tributary to Sherman Creek (HQ-CWF, MF) and Unnamed Tributary to Sherman Creek (HQ-CWF) in Watershed 7-A, which is classified for High Quality—Cold Water, High Quality Waters—Cold Water Fishes, and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 437.78 animal equivalent units (AEUs) consisting of 3,000 Grow-Finish Swine and 1 Light Horse. Liquid manure is stored in an 83 ft × 13 ft round concrete storage and a 60 ft × 13 ft round concrete storage. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0233544, Concentrated Animal Feeding Operation (CAFO), **Joel D Knoebel (Cleveland Pork CAFO)**, 110 Center School Road, Elysburg, PA 17824-9142.

Joel D Knoebel has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Cleveland Pork CAFO, located in Cleveland Township, **Columbia County**.

The CAFO is situated near Unnamed Tributary to Mugser Run (HQ-CWF) and Unnamed Tributary to Mugser Run (HQ-CWF, MF) in Watershed 5-E, which is classified for High Quality—Cold Water, High Quality Waters—Cold Water

Fishes, and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 660.27 animal equivalent units (AEUs) consisting of 4,360 Grow-Finish Swine. Liquid manure is collected in a 458 ft × 80 ft × 6 ft concrete underbarn tank. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0082651, Sewage, SIC Code 4952, **Landisburg Municipal Authority Perry County**, P.O. Box 213, Landisburg, PA 17040-0213. Facility Name: Landisburg STP. This existing facility is located in Tyrone Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Montour Creek (CWF), is located in State Water Plan watershed 7-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	6.3	10	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	7.5	11	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen	2.7	XXX	XXX	11.0	XXX	22

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266841, Sewage, SIC Code 8811, **John Dietrich**, 3497 New Holland Road, Mohnton, PA 19540. Facility Name: Dietrich Residence. This proposed facility is located in Cumru Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Angelica Creek (CWF, MF), is located in State Water Plan watershed 3-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): hauled off-site for proper disposal.

In addition, the permit contains the following major special conditions:

- Submitting Annual Monitoring Reports

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0085171, Sewage, SIC Code 4952, **Lyons Borough Municipal Authority Berks County**, P.O. Box 131, Lyon Station, PA 19536-0131. Facility Name: Lyons Borough STP. This existing facility is located in Lyons Borough, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sacony Creek (CWF), is located in State Water Plan watershed 3-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .3 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	62	100	XXX	25.0	40.0	50
May 1 - Oct 31	40	62	XXX	16.0	25.0	32
Total Suspended Solids	75	112	XXX	30.0	45.0	60
Total Suspended Solids (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Dissolved Solids	Report	XXX	XXX	1,000.0	XXX	2,000

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	37	XXX	XXX	15.0	XXX	30
May 1 - Oct 31	12.5	XXX	XXX	5.0	XXX	10
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	5	XXX	XXX	2.0	XXX	XXX
Total Phosphorus (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
(lbs)	Total Mo					
Copper, Total	Report	XXX	XXX	Report	Report	XXX
					Daily Max	
Lead, Total	0.03	XXX	XXX	0.013	0.021	XXX
					DailyMax	
Sulfate, Total	Report	XXX	XXX	Report	XXX	XXX
Chloride	Report	XXX	XXX	Report	XXX	XXX
Bromide	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .3 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids (Total Load, lbs)	XXX	13,698	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs)	XXX	Total Annual 456.6	XXX	XXX	XXX	XXX
		Total Annual				

Sludge use and disposal description and location(s): On-site dewatering, and off-site disposal.

In addition, the permit contains the following major special conditions:

- EPA-Approved Pretreatment Program
- Whole Effluent Toxicity testing on a minimum annual basis

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0083852, Sewage, SIC Code 7033, **Ferryboat Campsite Inc.**, 32 Ferry Lane, Liverpool, PA 17045-9254. Facility Name: Ferryboat Campsites. This existing facility is located in Buffalo Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Bangers Run, is located in State Water Plan watershed 6-C and is classified for aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		
Nitrate-Nitrite as N (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
(lbs)	Annl Avg					
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		
Total Nitrogen (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
(lbs)	Annl Avg					

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Ammonia-Nitrogen (Total Load, lbs)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus (Total Load, lbs)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

Sludge use and disposal description and location(s): Advanced septic Services, PAG093528.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0081281, Sewage, SIC Code 6515, **Park Acquisition LLC**, 2160 Hanover Road, Gettysburg, PA 17325-7719. Facility Name: Cavalry Heights MHP. This existing facility is located in Mount Pleasant Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to White Run (WWF), is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.10	XXX	0.20
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	2.0	XXX	4

Sludge use and disposal description and location(s): Sludge is hauled off site via a local septage hauler to another WWTP for ultimate treatment/disposal.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0028592, Sewage, SIC Code 4952, **Bonneauville Borough**, 46 E Hanover Street, Gettysburg, PA 17325. Facility Name: Bonneauville STP. This existing facility is located in Bonneauville Borough, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Chicken Run (WWF), is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .55 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	115	183	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	138	206	XXX	30.0	45.0	60
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)						
Effluent Net	Report	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	13.7	XXX	XXX	3.0	XXX	6
May 1 - Oct 31	4.5	XXX	XXX	1.0	XXX	2
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	9.2	XXX	XXX	2.0	XXX	4

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	9,741 Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	1,218 Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

Sludge use and disposal description and location(s): Sludge is treated and land applied under PAG083547.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0026239, Sewage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801-8401. Facility Name: Spring Creek Pollution Control Facility. This existing facility is located in Benner Township, **Centre County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Spring Creek, is located in State Water Plan watershed 9-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
Flow (MGD)	6.0 Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	500	750	XXX	10.0	15.0	20

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	500	Daily Max 750	XXX	10.0	15.0	20
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Dissolved Solids	XXX	Daily Max Report	XXX	XXX	Report Daily Max	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)						
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
Jan 1 - 31	225	335	XXX	4.5	6.7	9
Feb 1 - 28	250	375	XXX	5.0	7.5	10
Mar 1 - 31	275	410	XXX	5.5	8.2	11
Apr 1 - 30	200	300	XXX	4.0	6.0	8
May 1 - 31	150	225	XXX	3.0	4.5	6
Jun 1 - 30	125	185	XXX	2.5	3.7	5
Jul 1 - Nov 30	50	75	XXX	1.0	1.5	2
Dec 1 - 31	200	300	XXX	4.0	6.0	8
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Phosphorus, Dissolved	6.5	XXX	XXX	0.13	XXX	0.26
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)						
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Copper, Total (ug/L)	2.68	5.37	XXX	53.69	107.3	134.2
Sulfate, Total	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
Zinc, Total	16.01	Daily Max 32.02	XXX	0.32	Daily Max 0.64	0.8
Chloride	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
Bromide	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
Bis(2-Ethylhexyl)Phthalate (ug/L)	0.56	Daily Max 1.13	XXX	11.32	Daily Max 22.64	28.3
Cadmium, Total (ug/L)	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
Lead, Total	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	164,381	XXX	XXX	XXX	XXX
		Total Annual Report	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Total Annual Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	21,918	XXX	XXX	XXX	XXX
		Total Annual				

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

Sludge use and disposal description and location(s): The facility creates Class A biosolids marketed for public use.

In addition, the permit contains the following major special conditions:

- Dissolved Phosphorus Evaluation

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0272353, Sewage, SIC Code 4952, 8800, **Don P. Hegburg**, 729 Railroad Street, Clarion, PA 16214. Facility Name: Don Hegburg SRSTP. This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an Unnamed Tributary to the Clarion River, located in State Water Plan watershed 17-B and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge is stored for off-site disposal.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0272302, Sewage, SIC Code 0742, **Lori L Love**, 637 New Castle Road, Butler, PA 16001-8325. Facility Name: Lori L Love Veterinary Ofc. This proposed facility is located in Connoquenessing Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF Sewage.

The receiving stream(s), Unnamed Tributary to Little Connoquenessing Creek (CWF), is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0272213, Sewage, SIC Code 8800, **Rebecca Howell**, 2813 Pleasant Drive, Warren, PA 16365. Facility Name: Rebecca Howell SRSTP. This proposed facility is located in Pleasant Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to the Sill Run (CWF), is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP, or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2119401, Sewerage, **Ken Mansfield**, 711 Oposum Lake Road, Carlisle, PA 17015.

This proposed facility is located in West Pennsboro Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a single residence sewage treatment system to serve property located at 141 Creek Road, Newville, PA 17241.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0219200, Industrial, **Duquesne Light Co.**, 2825 New Beaver Avenue # N6-Tng, Pittsburgh, PA 15233-1003.

This proposed facility is located in Indiana Township, **Allegheny County**.

Description of Proposed Action/Activity: Installation of a stormwater conveyance to allow enhanced segregation of stormwater runoff from landfill leachate.

WQM Permit No. 0219402, Sewage, **Collier Township Municipal Authority Allegheny County**, 3300 Preble Avenue, Pittsburgh, PA 15233-1025.

This proposed facility is located in Collier Township, **Allegheny County**.

Description of Proposed Action/Activity: Installation of a low-pressure sewer system to serve seven dwellings along Summer Drive.

WQM Permit No. 0219403, Sewage, **Sharpsburg Borough Allegheny County**, 1611 Main Street, Pittsburgh, PA 15215.

This proposed facility is located in Borough of Sharpsburg, **Allegheny County**.

Description of Proposed Action/Activity: Installation of new sanitary sewers, conversion of two combined sewers into storm sewers and construction of a 48-inch diameter storm sewer.

WQM Permit No. 0274469 A-10, Sewage, **Allegheny County Sanitary Authority ALCOSAN**, 3300 Preble Avenue, Pittsburgh, PA 15233-1092.

This existing facility is located in Pittsburgh City, **Allegheny County**.

Description of Proposed Action/Activity: Installation of temporary storage and feed system for hypochlorite at ALCOSAN Woods Run WWTP.

WQM Permit No. 6319406, Sewage, **Peters Creek Sanitary Authority**, 3502 Lincoln Avenue, Finleyville, PA 15332.

This proposed facility is located in Nottingham Twp, **Washington Co.**

Description of Proposed Action/Activity: Gravity sewer system for development at Castlewood Fields.

WQM Permit No. 9084-S A-5, Sewage, **Municipal Authority of Westmoreland County**, 124 Park and Pool Road, New Stanton, PA 15672.

This existing facility is located in the City of Jeannette, **Westmoreland County**.

Description of Proposed Action/Activity: The applicant proposes to increase the peak pumping rate of their influent raw sewage pump station from 9.0 MGD to 10.25 MGD and eliminate pump station SSOs. The applicant also proposes to redirect flows related to the consolidation and relocation of CSO Outfalls 003 & 008. As a result of this work there will be a partial separation of Basin 6, tributary to CSO Outfall 003, and the existing regulator/outfall structures associated with CSO 003 will be sealed and abandoned. All sewage flows from CSO 003 & 008 will be directed to a newly constructed two vault regulator structure and outfall.

WQM Permit No. 6319407, Sewage, **Keith Stepp**, 131 Fort Cherry Road, McDonald, PA 15057.

This proposed facility is located in Mount Pleasant Township, **Washington County**.

Description of Proposed Action/Activity: Installation of a small flow single residence sewage treatment plant consisting of a Singulair Bio-Kinetic Model 960-500 treatment tank, Hydro-Kinetic Bio-Film Reactor and erosion tablet chlorinator and chlorine contact tank.

WQM Permit No. WQG02631901, Sewage, **Marianna Borough & West Bethlehem Township Joint Sewer Authority Washington County**, P.O. Box 428, Marianna, PA 15345-0428.

This proposed facility is located in West Bethlehem Township, **Washington County**.

Description of Proposed Action/Activity: Installation of a new sewage pump station and force main.

IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).

Northeast Regional Office: Regional Clean Water Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PAI132236, MS4, **Weisenberg Township**, 2175 Seipstown Road, Fogelsville, PA 18051. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Weisenberg Township, **Lehigh County**. The receiving streams, Mill Creek and Tributary 2045 to Mill Creek (TSF, MF), Haasen Creek and Tributaries 3442 and 3445 to Haasen Creek (HQ-CWF, MF), Lyon Creek and Tributary 3508 to Lyon Creek (HQ-CWF, MF), Iron Run and Tributaries 3598, 3601 and 3602 to Iron Run (HQ-CWF, MF), and Tributaries 3613, 3617, 3619 and 3620 to Schaefer Run (HQ-CWF, MF), are located in State Water Plan watersheds 3-B and 2-C and are classified for High Quality—Cold Water and Migratory Fishes, Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150130	GMH East Whiteland Holdings, LLC 10 Campus Boulevard Newtown Square, PA 19073	Chester	East Whiteland Township	Unnamed Tributary to Valley Creek EV-MF
PAD150128	U.S. Home Corporation d/b/a Lennar 2465 Kuser Road 3rd Floor Hamilton, NJ 08690-3303	Chester	East Vincent Township	Stony Run HQ-TSF-MF Unnamed Tributary to Stony Run HQ-TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390132	Kay Mill LLC 5930 Hamilton Blvd Allentown, PA 18106	Lehigh	Upper Milford Twp	UNT to Little Lehigh Creek (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400028	DCNR Andrew Evans 400 Market St Harrisburg, PA 17101	Luzerne	White Haven Boro Dennison Twp Foster Twp	Lehigh River (HQ-CWF, MF) Linesville Creek (HQ-CWF, MF) UNT to Lehigh River (HQ-CWF, MF)
PAD400030	David Washinski 3 Dingwall St Plains, PA 18705	Luzerne	Bear Creek Twp	Tenmile Run (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450089	Todd & Susan Stem 544 Executive Dr Stroudsburg, PA 18360	Monroe	Jackson Twp	UNT to Appenzel Creek (HQ-CWF, MF) UNT to Appenzel Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480101	County of Northampton 669 Washington St Easton, PA 18042	Northampton	Upper Nazareth Twp	UNT to East Branch of Monocacy Creek (HQ-CWF, MF)
PAD480094	Joseph Correia Triple Net Investments LII LLC 171 SR 173 Ste 201 Asbury, NJ 08802-1365	Northampton	Forks Twp	Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD070006	Oakview Land Associates, LLC 100 Hammersmith Drive Pine Grove, PA 17963	Blair	North Woodbury Township Taylor Township Martinsburg Borough	UNT Plum Creek (WWF, MF)
PAD210037	Samuel L. Burkholder 152 Tanger Road Boiling Springs, PA 17007	Cumberland	South Middletown Township	Letort Spring Run (HQ-CWF) Alexanders Spring Creek (CWF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD180019	Chestnut Grove Recreation Authority 2 Piper Way Suite 300 Lock Haven, PA 17745-2210	Clinton	Castanea Twp	Bald Eagle Creek, WWF

Tioga County Conservation District: 50 Plaza Lane, Wellsboro, PA 16901, (570) 724-1801, X 3.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD590007	Mid-Atlantic Interstate Transmission, LLC Linear Project, Middlebury Township to Wellsboro Boro via Delmar and Charleston Townships	Tioga	Charleston, Delmar Middlebury Twps Wellsboro Boro	Baldwin Run HQ-CWF/MF

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Indiana County Conservation District, 350 North 4th Street, Indiana, PA 15701, 724-471-4751.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD320006	Pennsylvania Electric Company (a FirstEnergy Company) 800 Cabin Hill Drive Greensburg, PA 15701	Indiana	Green Township	Two Lick Creek TSF, Buck Run CWF, Dixon Run CWF, UNT S Branch Two Lick Creek HQ-CWF, Sides Run HQ-CWF, Whitaker Run HQ-CWF, UNT Browns Run CWF, UNT Two Lick Creek CWF

Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

Individual Permit Type—PAD

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD680006	Attention: Patrick M. Webb Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800	Clearfield County	Boggs Township	Simeling Run (HQ-CWF)

STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38
NUTRIENT MANAGEMENT PLANS

CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Lamar & Sylvia High 920 W. Matterstown Road Millersburg, PA 17061	Dauphin	43.4	314.4	Poultry	NA	Renewal
Hemlock Lane Farm LP 121 Hemlock Lane Williamsburg, PA 16693	Blair	653.2	759.45	Swine	None	Renewal
Dr. Joe Jurgielewicz & Son, Ltd (Home Farm) Cheese Lane Shartlesville, PA 19554	Berks	258.1	498.18	Ducks	N/A	Renewal
Dr. Joe Jurgielewicz & Son, Ltd (Mountain Breeze Farm) 8069 Spring Road Bernville, PA 19506	Berks	197.1	355.92	Ducks	N/A	Renewal
Scott & Andrew Brinton 323 Riverview Rd Peach Bottom, PA 17563	Lancaster	431	660.18	Swine/ Poultry	HQ	Renewal
Evergreen Farms, Inc. 3102 Evergreen Lane Spruce Creek, PA 16683	Huntingdon	5,501.3	7,533.18	Dairy	HQ	Renewal
Paul Dotterer & Sons, Inc 410 Kryder Road Mill Hall, PA 17751	Clinton	2,726.3	2,217.5	Dairy	HQ	Renewal
Critter Hill Farm Mike and Dottie Hare 224 Quaker Run Road Biglerville, PA 17307	Adams	39	389.29	Poultry and Beef	NA	Renewal
Blue Berry Hill Farm Ken Gebhart 2950 Centennial Road Hanover, PA 17331	Adams	465.4	595.94	Swine	NA	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Ar-Joy Farms (Duane Hershey) 1600 Althouse Road Cochranville, PA 19330	Chester	636.3	1,561.85	Dairy	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 5219502, Public Water Supply.

Applicant	Twin Lakes Utilities, Inc. Middlesex Water Co. 485 C Route 1 South Suite 400 Iselin, NJ 08830
[Township or Borough]	Shohola Township Pike County
Responsible Official	Michael Barnes, Director Twin Lakes Utilities, Inc. Middlesex Water Co. 485 C Route 1 South Suite 400 Iselin, NJ 08830

Type of Facility	PWS
Consulting Engineer	R. Scott Hughes, PE Gannett Fleming, Inc. 1010 Adams Avenue Audubon, PA 19403
Application Received Date	6/27/2019
Description of Action	Application proposes the replacement of the entire distribution system, rehabilitation of the existing well station and storage tank, installation of a new storage tank, construction of a new well and well station with treatment facilities, installation of emergency generators and system monitoring and security upgrades.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3119505, Public Water Supply.

Applicant	Petersburg Borough Water Authority
Municipality	Logan Township
County	Huntingdon
Responsible Official	William L. Lightner Authority Chairman 316 King Street Petersburg, PA 16669
Type of Facility	Public Water Supply
Consulting Engineer	Christopher M. Eckenrode, P.E. Gwin, Dobson & Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602

Application Received:	6/17/2019
Description of Action	Proposed to make several changes to the existing treatment plant which include replacing the filter media and support gravel in the 3 slow sand filters, installing the necessary equipment for automated shut down capability, installing new flow measuring devices for the existing sources, and extending the casing of Well No. 2 18" above ground.

Permit No. 0619509, Public Water Supply.

Applicant	Econo Lodge—Douglassville
Municipality	Amity Township
County	Berks

Responsible Official	Bela Laliwala General Manager 387 Benjamin Franklin Hwy Douglassville, PA 19518
Type of Facility	Public Water Supply
Consulting Engineer	John D. Brady, P.E. Entech Engineering Inc. 201 Penn Street Reading, PA 19601
Application Received:	6/19/2019
Description of Action	Installation of a new sodium hypochlorite disinfection system and multiple contact tanks to provide 4-log inactivation of viruses at Entry Point No. 101. The permittee will also replace the existing softener and bladder tank and will remove the existing UV disinfection units.
Permit No. 2119507, Minor Amendment, Public Water Supply.	
Applicant	Middlesex Township Municipal Authority
Municipality	Middlesex Township
County	Cumberland
Responsible Official	Rory Morrison Operations Manager 350 North Middlesex Road Suite 2 Carlisle, PA 17013
Type of Facility	Public Water Supply
Consulting Engineer	N Peter Fleszar, P.E. Glac Associates, Inc. 3705 Trindle Road Camp Hill, PA 17011
Application Received:	6/25/2019
Description of Action	Proposed to install a bulk water loading station for non-potable use.

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WA 3-1001B, Water Allocations. Mahoning Township Municipal Authority, P.O. Box, Distant, PA 16223, Mahoning Township, Armstrong County. Water Allocation Permit application requesting to renew the existing water purchase agreement between Mahoning Township Municipal Authority and the Redbank Valley Municipal Authority to purchase a maximum of 85,000 gpd of treated water.

Actions taken on applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

WA 14-947A, Water Allocations. Haines-Aaronsburg Municipal Authority, P.O. Box 254, Aaronsburg, PA 16820, Haines Township, Centre County. This permit grants the right to withdraw a maximum of 72,000 gallons per day (gpd) when available, from Spring Nos. 1, 2, and 3, located in Haines Township, Centre County.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appro-

priate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southwest Region: Environmental Cleanup & Brownfields Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

UPMC Vision and Rehabilitation Hospital at UPMC Mercy, 1400 Locust Avenue, City of Pittsburgh, **Allegheny County**. SE Technologies, LLC, 98 Vanadium Road, Building D, 2nd Floor, Bridgeville, PA 15017 on behalf of UPMC—Corporate Construction, 600 Grant Street, 60th Floor, Pittsburgh, PA 15219 has submitted a Notice of Intent to Remediate. Construction activities for the UPMC Vision and Rehabilitation Hospital at UPMC Mercy will result in excavation and removal of historic fill from the Site for off-site transport and placement on a separate active Act 2 site. Analytical data has classified the historic fill material and shallow mixed soil as a regulated waste in accordance with the Pennsylvania Department of Environmental Protection Management of Fill Program. The proposed cleanup standard for the Site is residential Statewide Health Standard for metals in soil. The Notice of Intent to Remediate was published in the *Pittsburgh Post-Gazette* on January 16, 2019.

Mongell's Former Gasoline Station Property, 224 West Crawford Avenue, City of Connellsville, **Fayette County**. Insite Group, Inc., 611 South Irvine Avenue, Sharon, PA 16146 on behalf of DJB Associates, LP, 218 North Broadway Street, Scottdale, PA 15683 has submitted a Notice of Intent to Remediate. The Site was formerly a retail gas station and has been found to be contaminated with petroleum products which impacted soil and groundwater. The proposed future use of the Site will be non-residential. The proposed cleanup standard for the Site is non-residential Statewide Health Standard for lead, gasoline & lubricating oil parameters in soil and Site Specific Standard for gasoline parameters in groundwater. The Notice of Intent to Remediate was published in the *Daily Courier* on May 22, 2019.

Franks Development Former Gasoline Station Property, 718 South Pittsburgh Street, City of Connellsville, **Fayette County**. Insite Group, Inc., 611 South Irvine Avenue, Sharon, PA 16146 on behalf of Franks Development, LLC, 2561 Memorial Blvd., P.O. Box 899, Connellsville, PA 15425 has submitted a Notice of Intent to Remediate. The Site was formerly a retail gas station and has been found to be contaminated with petroleum products which impacted soil and groundwater. The proposed future use of the Site will be non-residential and includes gasoline retail sales. The proposed cleanup standard for the Site is residential Statewide Health Standard for lead, benzene, ethylbenzene, cumene, MTBE, naphthalene, toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, 1,2-dichloroethane, 1,2-dibromoethane. The Notice of Intent to Remediate was published in the *Daily Courier* on May 21, 2019.

Larimer/East Liberty Phase III Development, located along Larimer Avenue, Winslow Street, Stoebner Way, and Meadow Street, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Housing Authority of the City of Pittsburgh, 200 Ross Street, Pittsburgh, PA 15219, and McCormack Baron Salazar, Inc., 720 Olive Street, Suite 2500, St. Louis, MO 63101 has submitted a Notice of Intent to Remediate. Antimony, arsenic, manga-

nese, lead, vanadium and the semi-volatiles benzo(a)-anthracene, benzo(a)pyrene, benzo(b)fluoranthene, and benzo(k)fluoranthene have been identified in Site soils in concentrations above their respective medium-specific concentrations (MSCs) for residential use. The metals cobalt and manganese have been identified in Site groundwater at concentrations above its MSC for residential used aquifers. The proposed future use of the Site will be residential. The proposed cleanup standard for the Site is the Site Specific Standard. The Notice of Intent to Remediate was published in the *Pittsburgh Post-Gazette* on June 30, 2019.

Larimer/East Liberty Phase IV Development, located along Larimer Avenue, Winslow Street, and Maxwell Way, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Housing Authority of the City of Pittsburgh, 200 Ross Street, Pittsburgh, PA 15219, and McCormack Baron Salazar, Inc., 720 Olive Street, Suite 2500, St. Louis, MO 63101 has submitted a Notice of Intent to Remediate. Antimony, arsenic, manganese, and lead; the semi-volatiles benzo(a)anthracene, benzo(a)pyrene, and benzo(k)fluoranthene; and the volatile organic compound benzene have been identified in Site soils in concentrations above their respective medium-specific concentrations (MSCs) for residential use. The metals manganese and molybdenum; and the volatile organic compound 2, 6-dinitrotoluene have been identified in Site groundwater at concentrations above its MSC for residential used aquifers. The metals aluminum and iron have been identified in Site groundwater above their respective secondary maximum contaminant levels (SMCLs). The proposed future use of the Site will be residential. The proposed cleanup standard for the Site is the Site Specific Standard. The Notice of Intent to Remediate was published in the *Pittsburgh Post-Gazette* on June 30, 2019.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this

publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-029F: Erie Coke Corporation (925 East Bay Drive, Erie, PA 16512), for the proposed installation of a backup hydrogen sulfide (H₂S) control system for coke oven gas in Erie City, **Erie County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS 14347: On July 10, 2019, AMS issued a Plantwide Applicability Limitation (PAL) Plan Approval Permit to **Naval Surface Warfare Center, Philadelphia Division (NSWCPD)** located at 901 Admiral Peary Way, Philadelphia, PA 19112-1403 for the following pollutants:

- Nonattainment New Source Review (NNSR) PAL for Nitrogen Oxides (NO_x) for 240.4 tons per rolling 12-month period.
- Attainment New Source Review/Pollution of Significant Deterioration (PSD) NO_x for 240.4 tons per rolling 12-month period.
- Attainment New Source Review/Pollution of Significant Deterioration (PSD) PAL for Sulfur Oxides (SO_x) for 54.3 tons per rolling 12-month.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

Approval of a Reasonably Available Control Technology (RACT II) plan for **GenOn Northeast Management Company** located in West Wheatfield Township, **Indiana County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Conemaugh Generating Station owned and operated by GenOn Northeast Management Company located at 1442 Power Plant Road, in West Wheatfield Township, Indiana County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standards (NAAQS) for ozone. Other sources at the facility meet the presumptive RACT II requirements of 25 Pa. Code § 129.97.

The proposed amendments to the RACT II determination will be incorporated into a revised operating permit (TV-32-00059) for the facility. After the public participation requirements of 40 CFR 51.102 are met, including public hearings to be held on the dates and at the location advertised below, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	Proposed NO _x RACT	TVOP No. 32-00059
RACT II Source Group 031—Main Boiler 1 032—Main Boiler 2 039—Aux Boiler A 041—Aux Boiler B	25 Pa. Code § 129.98(a), (b), (e) NO _x emissions averaging plan	Section E, Condition # 001
	25 Pa. Code § 129.98(j) Reporting	Section E, Condition # 006

Public hearing. A public hearing will be held on September 11, 2019, from 10:00—10:30 a.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412-442-4336. The last day to pre-register to speak at a hearing will be August 27, 2019. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>. We ask that you contact Thomas Joseph at 412-442-4336 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412-442-4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from July 27, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412-442-4000.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Fraley at 412-442-4203 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00166: Harleysville Materials, LLC (460 Indian Creek Road, Harleysville, PA 19438) for renewal of a State Only Operating Permit (synthetic minor) located in Lower Salford Township, **Montgomery County**. Harleysville Materials operates a quarry using various crushers, screeners, and conveyors, and leases operation of a batch asphalt plant to Independence Construction Materials (ICM). This renewal will incorporate the requirements of general permits GP3-46-0152 and GP3-46-0159 for two portable crushers rated at 600 and 700 tons per hour respectively. The permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

09-00136: Powdersize LLC (20 Pacific Drive, Quakertown, PA 18951-3601) located in Richland Township, **Bucks County**, for operation of pulverizing and screening powder form products to meet customer specifications. This action is a renewal of the State Only Operating Permit (Natural Minor). The renewal contains all applicable requirements including monitoring, recordkeeping and reporting designed to keep the facility operating within all applicable air quality requirements.

23-00029: Upper Darby School District (8201 N Lansdowne Ave, Upper Darby, PA 19082) for the Upper Darby High School located in Upper Darby Township, **Delaware County**. The renewal permit is for a non-Title V (State only) facility. Air emissions sources at the facility include three dual fuel fired (natural gas/No. 2 fuel oil) boilers (16 MMBtu/hr each), a natural gas fired chiller (8.1 MMBtu/hr), and 4 emergency generators (3 natural gas fired, 1 No. 2 fuel oil fired), ranging in capacity of 15—375 kilowatts. Each boiler is equipped with Low NO_x (nitrogen oxides) Burners and Flue Gas Recirculation. The boilers are the major emissions sources at the facility. The following emissions limits in tons/year per 12-month rolling period are maintained with the renewal: nitrogen oxides (NO_x): 1.7, particulate matter (PM): 0.28, carbon monoxide (CO): 1.27, and volatile organic compounds (VOC): 0.08. The facility continues to take a restriction to operate the boilers as gas fired boilers, pursuant to 40 CFR Section 63.11237 thereby avoiding applicability of 40 CFR Part 63 Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The facility also continues to operate the emergency generators only for readiness testing or emergencies, thereby obtaining the institutional exemption from 40 CFR Part 63 Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The operating permit will include monitoring and recordkeeping requirements

designed to keep the facility operating within all applicable air quality requirements.

15-00005: PA State System of Higher Education—West Chester University (201 Carter Drive, Ste. 500, West Chester, PA 18383) for a non-Title V, State Only, Synthetic Minor operating permit in West Chester Borough, **Chester County**. The permit is for the operation of natural gas and diesel or No. 2 fuel oil-fired emergency generators and numerous other insignificant emergency generators, boilers, heaters and furnaces for backup electric power, heating of building and domestic hot water. West Chester University was previously a Title V facility, but the application contains proposed limits on natural gas and fuel oil usage that will ensure that the facility stay below the 24.9 tons per year threshold for nitrogen oxides (NO_x).

The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00084 Pierson-Middleport, LLC (P.O. Box 704, Bridgeport, NJ 08014-0704) The Department intends to issue a State-Only Operating Permit for operation of sources at a sand and gravel mining operation in Walker Township, **Schuylkill County**. The sources include crushers, conveyors, screens, sandscrews, feeders, stackers, and a classifying tank. Other sources include two water pump engines. The sources are controlled by water spray systems. Two general permits have been issued for a portable crusher and associated engine. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00010: HG Smith Wilbert Vault Co., Inc., Stroudsburg Facility (2120 N. 5th Street, Stroudsburg, PA 18360-2802). The Department intends to issue a renewal State-Only (Natural Minor) Permit for the animal and human crematory facility located in Stroudsburg, **Monroe County**. The primary sources consist of one (1) animal incinerator and three (3) human crematories. The control devices consist of afterburners. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

35-00030: General Dynamics Land Systems, Eynon Plant (175 East Street, Archbald, PA 18403). The Department intends to issue a renewal (Synthetic Minor) permit to operate a military armored vehicle, tank, and tank components manufacturing facility in Archbald Borough, **Lackawanna County**. The sources consist of two (2) natural gas fired boilers and paint booths. The sources are controlled by particulate arrestors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice

standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-05021: Knouse Foods Coop., Inc. (450 Gardners Station Rd, Gardners, PA 17324) for the operation of a fruit processing facility in Tyrone Township, **Adams County**. This is for renewal of the existing State-only permit. Potential air emissions from the facility are estimated at 11.2 tpy PM₁₀, 66.6 tpy NO_x, 18.0 tpy CO, 1.38 tpy VOC, 82.6.0 tpy SO₂ and 0.76 tpy HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

28-05018: Knouse Foods Coop, Inc. (421 E Grant St, Chambersburg, PA 17201) for the operation of a fruit processing facility in Chambersburg Borough, **Franklin County**. This is for renewal of the existing State-only permit. Potential air emissions from the facility are estimated at 9.17 tpy PM, 53.6 tpy NO_x, 14.6 tpy CO, 0.96 tpy VOC, and 68.8 tpy SO₂. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

21-05028: Fry Communications, Inc.—Building 3 (101 Fry Drive, Mechanicsburg, PA 17050) for the operation of a lithographic printing facility in Mechanicsburg Borough, **Cumberland County**. This is for renewal of the existing State-only permit. Actual 2017 air emissions from the facility were 3.36 tpy NO_x, 1.43 tpy CO, 6.73 tpy VOC, and less than 1 tpy each of PM, SO₂ and HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

06-03093: H & K Group, Inc. (2052 Lucon Road, P.O. Box 196, Skippack, PA 19474) to issue a State Only Operating Permit for the railcar unloading station located in Cumru Township, **Berks County**. This is for renewal of the existing State-only permit. The actual emissions from the facility in 2018 were estimated at less than 1 ton of particulate matter. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart 000.

06-05092: H & K Group, Inc. (2052 Lucon Road, P.O. Box 196, Skippack, PA 19474) to issue a State Only Operating Permit for the South Reading Asphalt Plant located in Cumru Township, **Berks County**. This is for renewal of the existing State-only permit. The actual emissions from the facility in 2017 year were estimated at 0.46 ton of SO_x, 2.53 tons of NO_x, 2.73 tons of PM₁₀, 40.42 tons of CO, and 0.83 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with

the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart I.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-00326: Oesterling Sandblasting & Painting, Inc. (686 Glenwood Way, Butler, PA 16001-8422), the Department intends to issue a State Only Operating Permit for the facility located in Center Township, **Butler County**. The facility is a Natural Minor. The primary sources at the facility include abrasive blasting operations, two (2) paint booths for spray painting, and natural gas fueled space heaters. The potential emissions from the facility are less than the Title V thresholds. The permit includes a federally enforceable restriction on VOC emissions not to exceed 20 tons per year. The permit renewal contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00327: R. Cunningham Funeral Home (2429 Wilmington Road, New Castle, PA 16105) the Department intends to issue a State Only Operating Permit (SOOP) renewal for the facility located in Neshannock Township, **Lawrence County**. The sources at the facility are two (2) natural gas fueled cremators. Each rated at 2.0 MMBtu/hr and equipped with afterburners. The facility is a Natural Minor. The conditions of the previous SOOP are incorporated into the renewed permit. The potential emissions from the facility are as follows: PM, 3.5 tpy; NO_x, 1.5 tpy; CO, 4.9 tpy; SO_x, 1.2 tpy; and VOCs, 1.5 tpy. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP19-000013: FMC Tower at Cira Centre South (2929 Walnut Street, Philadelphia, PA 19104) for the operation of commercial and residential building in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one diesel-fired 168 kW fire pump, two (2) diesel-fired 496 kW fire pumps, one diesel-fired 208 kW tenant emergency generator, and one diesel-fired 1,655 kW emergency generator.

The operating permit will be issued under the 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the above operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OP19-000010: Philadelphia Crematories, Inc. (7350 State Road, Philadelphia, PA 19136) for the operation of a human crematory in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) natural gas fired 150 pounds per hour cremation unit and one (1) natural gas fired 100 pounds per hour cremation unit, equipped with both primary burners and afterburners.

The operating permit will be issued under the 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

OPERATING PERMITS

PUBLIC HEARINGS

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

Approval of a Reasonably Available Control Technology (Alternate RACT II) plan for **Monroe Energy, LLC** located in Trainer Borough, **Delaware County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a determination for an alternate RACT II plan and seeks approval of the amendment to the State Implementation Plan (SIP) for the petroleum refinery owned and operated by Monroe Energy, LLC in Trainer Borough, Delaware County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination have been incorporated into this revised operating permit 23-00003 for the facility. After the public participation requirements of 40 CFR 51.102 are met, including that public hearings to be held on the dates and at the location advertised below, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded and/or redacted from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>	<i>TVOP No. 23-00003 Section D, Condition No.</i>
Source 101— Fluid Catalytic Cracking Unit (FCCU)	For NO _x , good operating practices, continued use of SNCR, and compliance with emission limits of TVOP Condition # 001(a)(2) and (3). For VOC, good operating practices, continued use of CO Boiler, and compliance with VOC emission limit of 8.1 tons per 12-month rolling period. Condition #	# 008(a), (b)(2); # 018; # 012(b); # 013; # 024(b); # 001(a)(2) and (3) # 009(a)(2); # 012(a)(5),(b); # 024(c); # 001(c)
Source 104— Marine Vessel Ballasting	For VOC, limiting vessel ballasting to 2% total volume of receipts.	# 001; # 002
Source 105— Marine Vessel Loading	For VOC, good operating practices and continued use of MVR System.	# 003(a); # 004; # 005; # 007
Source 111 & 700— Cooling Towers	For VOC, good operating practices and compliance with 40 CFR Part 63, Subpart CC LDAR requirements.	# 008 (Source ID 700)
Source 118— Railcar Loading LPG & Butane	For VOC, good operating practices and continued use of flare gas recovery system to meet the VOC limit of 3.94 tons per 12-month rolling period.	# 001; # 002
Source 130— Peabody Heater, 74.0 MMBtu/hr	For NO _x , good operating practices and compliance with the NO _x limit of 7.6 tons per 12-month rolling period. Condition #	# 003; # 006; # 007; # 008
Source 735— Kerosene/HCN HTU Heater, 23.0 MMBtu/hr	For NO _x , good operating practices, compliance with NO _x limit of 14.32 tons per 12-month rolling period, and conducting an annual tune-up. Condition #	# 002(a); # 011; # 015
Source 736— Diesel HTU Heater, 39.0 MMBtu/hr	For NO _x , good operating practices, compliance with NO _x limit of 24.36 tons per 12-month rolling period, and conducting an annual tune-up. Condition #	# 002; # 010; # 013

Public hearing. A public hearing will be held on September 4, 2019, at 10:00 AM at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. To register to speak at the hearing, or to inquire if a hearing will be held, contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808. The last day to pre-register to speak at the hearing will be August 31, 2019. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/SoutheastRegion/Community%20Information/Pages/default.aspx>.

We ask that you contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

The 30-day comment period from August 1, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to amending the SIP, may submit the information to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Appointments for scheduling a review may be made by calling the Department at 484-250-5910.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, and Notice of Public Hearing for the Revised Air Quality Operating Permit 09-00016

Approval of a Reasonably Available Control Technology (Alternate RACT II) plan for **Exelon Generation Company Croydon Generation Station** located in Bristol Township, **Bucks County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a determination for an alternate RACT II plan and seeks approval of the amendment to the State Implementation Plan (SIP) for the eight (8) combustion turbines owned and operated by Exelon Generation Company Croydon Generation Station located in Bristol Township, Bucks County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination have been incorporated into this revised operating permit 09-00016 for the facility. After the public participation requirements of 40 CFR 51.102 are met, including that public hearings to be held on the dates and at the location advertised below, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania’s State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded and/or redacted from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source Description</i>	<i>Proposed RACT II Requirement</i>	<i>TVOP 09-00016 Condition No.</i>
Facility-wide Testing	Stack test shall be performed on at least three (3) of (8) turbines listed in the permit once within the 5-year term of the permit, and all eight (8) within three permit terms. Results to be within 10% for similar loads and capacities.	Section C, Condition # 007
Simple Cycle Turbine # 11 (031); Simple Cycle Turbine # 12 (032); Simple Cycle Turbine # 21 (033); Simple Cycle Turbine # 22 (034); Simple Cycle Turbine #31 (035); Simple Cycle Turbine # 32 (036A); Simple Cycle Turbine # 41 (037); Simple Cycle Turbine # 42 (038)	The NO _x emissions for this turbine shall not exceed 0.70 pound per MMBtu or 587 pounds per hour, whichever is more stringent.	Section D, Condition # 004
	(a). The capacity factor for this turbine shall not exceed 20% in any consecutive 12-month rolling period. The capacity factor is defined as the ratio of net electrical power generation, in megawatt hours (MWH), for the last twelve (12) months to the maximum capacity of the unit (MW) times the number of hours in the same twelve (12) months. (b). The rolling 12-month capacity factor is expressed in the following formula: [(Last 12 months net electric power generation (MWH))*(100)] divided by (Maximum capacity of unit (MW))*(Number of operating hours in last 12 months)] (a). The permittee shall record the following information for this turbine: (1). Monthly fuel consumption; (2). Monthly net electrical power (MWH) generated;	Section D, Condition # 006 Section D, Condition # 009

Source Description	Proposed RACT II Requirement	TVOP 09-00016 Condition No.
	(3). The dates and times of operation of this turbine, including discharge temperature and operation conditions related to stack opacity; (4). Monthly and 12 month rolling capacity factor; (5). Monthly NO _x emissions calculated using the emission factors from the most recent stack test result.	

Public hearing. The hearing will be held on September 4, 2019, at 2:00 PM at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. To register to speak at the hearing, or to inquire if a hearing will be held, contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808. The last day to pre-register to speak at the hearing will be August 31, 2019. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/SoutheastRegion/Community%20Information/Pages/default.aspx>.

We ask that you contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

The 30-day comment period from **August 1, 2019** will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to amending the SIP, may submit the information to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Appointments for scheduling a review may be made by calling the Department at 484-250-5910.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, and Notice of Public Hearing for the Revised Air Quality Operating Permit 46-00011

Approval of a Reasonably Available Control Technology (Alternate RACT II) plan for **Arcelormittal Plate LLC Company** located in Plymouth Township, **Montgomery County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a determination for an alternate RACT II plan and seeks approval of the amendment to the State Implementation Plan (SIP) for the Steel manufacturing facility/blast furnaces owned and operated by Arcelormittal Plate LLC Company located in Plymouth Township, Montgomery County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination have been incorporated into this revised operating permit 46-00011 for the facility. After the public participation requirements of 40 CFR 51.102 are met, including that public hearings to be held on the dates and at the location advertised below, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded and/or redacted from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source ID	Source Name	Proposed RACT II
101	Drever Furnace	Good operating practices, NO _x limit 34.34 tons/12 consecutive months and Fuel limit is 490,571 MCF/YR; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12-month rolling using Emission Factor (E.F.) 0.14 lb NO _x /Mcf;
102	Quench Furnace	Good operating practices, NO _x limit 50.55 tons/12 consecutive months and natural gas limit of 722,143 Mcf per year; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.14 lb NO _x /Mcf;
106	Rose Annealing Furnace	Good operating practices, NO _x limit 36.84 tons/12 consecutive months with current natural gas limit of 526,286 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.14 lb NO _x /Mcf.
110	Slab Heating Furnace 1	Good operating practices, NO _x limit 86.01 tons/12 consecutive months with current natural gas limit: 1,563,901 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.11 lb NO _x /Mcf.
110	Slab Heating Furnace 2	Good operating practices, NO _x limit 187.34 tons/12 consecutive months with current natural gas limit: 1,821,848 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.198 lb NO _x /Mcf.
152	Temper Furnace	Good operating practices, NO _x limit 19.78 tons/12 consecutive months with current natural gas limit: 282,839 MCF/Yr; record hours of operation and fuel usage monthly; calculate and record emissions monthly and 12 month rolling using E.F.0.10 lb NO _x /Mcf.

Public hearing. The hearing will be held on September 4, 2019, at 8:00 AM at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. To register to speak at the hearing, or to inquire if a hearing will be held, contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808. The last day to pre-register to speak at the hearing will be August 31, 2019. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/SoutheastRegion/Community%20Information/Pages/default.aspx>.

We ask that you contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit a written statement and exhibits within 10 days thereafter to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

The 30-day comment period from August 1, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the

comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to amending the SIP, may submit the information to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or electronically to RA-EPSEROAQPUBCOM@pa.gov.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Appointments for scheduling a review may be made by calling the Department at 484-250-5910.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes:

the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

11141302 (Formerly 11031702). ArcelorMittal Pristine Resources, LLC, (P.O. Box 36, 129 Bethlehem Road, Revloc, PA 15948). To renew the permit for the Mine 77 AMD Plant in East Taylor Township, **Cambria County** and related NPDES permit. No additional discharges. The application was considered administratively complete on July 8, 2019. Application received: May 13, 2019.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56080103 and NPDES No. PA0262617, Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, permit renewal for the continued operation and restoration of a bituminous surface mine in Milford Township, **Somerset County**, affecting 105.5 acres. Receiving streams: unnamed tributaries to and South Glad Creek to the Casselman River to the Youghiogheny River, classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 1, 2019.

Permit No. 56120114 and NPDES No. PA0269158, Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557, commencement, operation and restoration of a bituminous surface mine to revise the permit to add auger mining in Elk Lick and Summit Townships, **Somerset County**, affecting 353 acres. Receiving stream: unnamed tributary to and Casselman River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 5, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17180101 and NPDES PA0269891. Bell Resources, Inc. (1340 Hoyt Road, Curwensville, PA 16833). Commencement, operation, and restoration of a bituminous surface and auger mine with coal refuse disposal located in Penn Township, **Clearfield County** affecting 146.2 acres. Receiving stream(s): Unnamed Tributaries to Bell Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: June 28, 2019.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

65-19-01 and PAG-02 No. 256519001. Robindale Energy Services, Inc. (224 Grange Hall Road, P.O. Box 288, Armagh, PA 15920). Application for commencement, operation and restoration for a Government Financed Construction Contract, located in South Huntingdon Township, Westmoreland County, affecting 12 acres. Receiving streams: Sewickley Creek. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: July 3, 2019.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

4774SM4 and NPDES No PA0115789. Hanson Aggregates Pennsylvania LLC (7660 Imperial Way, Allentown, PA 18195). Permit and NPDES revision to relocate sedimentation pond 001 and add sedimentation pond 003 to an existing large noncoal in Montoursville Borough and Fairfield Township, **Lycoming County** affecting 950.10 acres. Receiving stream(s): Bennetts Run and Tules Run classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: June 28, 2019.

New Stanton District Office: P.O Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26990301 and NPDES Permit No. PA0278220. Iron Mountain US, LLC (1 Pilarsky Way, Aliquippa, PA 15001). NPDES renewal application for continued mining to an existing large noncoal surface mine, located in Dunbar Township, Vanderbilt Borough, **Fayette County**, affecting 297 acres. Receiving streams: Dickerson Run and unnamed tributaries to Dickerson Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: July 11, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 7775SM4C6 and NPDES No. PA0594563. Lehigh Cement Co., LLC (7660 Imperial Way, Allentown, PA 18195), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Oley Township, Berks County affecting 303 acres, receiving stream: unnamed tributary to Manatawny Creek, classified for the following use: cold water fishes. Application received: June 27, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*	greater than 6.0; less than 9.0		
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0215635 (Mining Permit No. 10743701), ArcelorMittal Pristine Resources, LLC, (P.O. Box 36, 129 Bethlehem Road, Revloc, PA 15948). A renewal to the NPDES and mining activity permit for the Fawn Mine No. 91 CRDA in Clinton Township, **Butler County**. Surface Acres Affected 70. Receiving stream: Lardintown Run, classified for the following use: TSF. The application was considered administratively complete on December 31, 2015. Application received: June 29, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 003 discharges to: Lardintown Run.

The proposed effluent limits for *Outfall 003* (Lat: 40° 41' 39" Long: -79° 48' 37") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

EPA waiver in effect.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0279722 (Mining Permit No. 29190101), J & J Svonavec Excavating, Inc., 110 Windermere Lane, Somerset, PA 15501, new NPDES permit for bituminous surface mine in Wells and Wood Townships, **Fulton and Huntingdon Counties**, affecting 112.5 acres. Receiving streams: unnamed tributaries to Great Trough Creek, classified for the following use: trout stocking. Application received: May 22, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The following outfalls discharge to unnamed tributary No. 2 to Great Trough Creek:

Outfall Nos.	New Outfall (Y/N)
001	Y
002	Y

The proposed effluent limits for the previously listed outfalls are as follows:

Outfalls: 001 and 002 (All Weather Conditions) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	2.5	5.0	6.2
Manganese (mg/l)	1.6	3.2	4.0

<i>Outfalls: 001 and 002 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Aluminum (mg/l)	1.0	2.0	2.5
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The following outfall discharges to unnamed tributary No 1 to Great Trough Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	Y

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 001 and 002 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.4	2.8	3.5
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0223492 on Surface Mining Permit Nos. 54930102 and 54150301. Rausch Creek Anthracite Coal, LLC and Rausch Creek Aggregates, LLC, (978 Gap Street, Valley View, PA 17983), renewal of an NPDES Permit for an anthracite coal and industrial mineral quarry operations, in Porter Township, **Schuylkill County**, affecting 546.3 acres. Receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes. Application received: October 12, 2018.

The following outfall discharges to East Branch Rausch Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
01	No	Mine Drainage Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instantaneous</i> <i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Discharge (MGD)		0.13		
Total Suspended Solids	35.0	70.0	90.0	
Iron (mg/l)	3.0	6.0	7.0	
Manganese (mg/l)	2.0	4.0	5.0	
Aluminum (mg/L)	.75	.75	.75	
Alkalinity			Monitor and Report	
Acidity			Monitor and Report	
Net Alkalinity			Monitor and Report	
TDS (mg/l)			Monitor and Report	
Sulfates (mg/l)			Monitor and Report	

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0280704 (Permit No. 10090803). Bernard J. McCrea Excavating (100 Pine Haven Drive, Fenelton, PA 16034) New NPDES permit for a small industrial minerals surface mine in Clearfield Township, **Butler County**, affecting 5.0 acres. Receiving streams: Little Buffalo Run to Buffalo Creek, classified for the following uses: HQ-CWF. TMDL: None. Application received: June 14, 2019.

There will be no discharge from this site.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Correction

NPDES No. PA0278301 (Mining Permit No. 65182802), Curry & Kepple Inc., 126 Ten School Road, New Alexandria, PA 15670, NPDES Permit for a small noncoal surface mine in Derry Township, **Westmoreland County**, affecting 12.6 acres. Receiving stream: Unnamed Tributary to Loyalhanna Creek to Conemaugh River, classified for the following use(s): WWF. The receiving stream is included in the Kiskiminetas-Conemaugh TMDL. Application received: June 13, 2018.

The following treated wastewater outfall discharges to Unnamed Tributary to Loyalhanna Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	Y	SWO

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
Sulfate (mg/l)			Monitor & Report
Specific Conductance (micromhms/cm) at 25°C			Monitor & Report

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0614203 on Surface Mining Permit No. 15830602. Allen Myers, LP d/b/a Allen Myers Materials, (638 Lancaster Avenue, Malvern, PA 19355), renewal of an NPDES Permit for a granitic gneiss quarry operation in Charlestown Township, **Chester County**, affecting 87.74 acres. Receiving stream: unnamed tributary to Pickering Creek, classified for the following use: HQ-trout stocking fishes. Application received: April 15, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits previously described for noncoal mining activities.

The following outfall discharges to unnamed tributary to Pickering Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>		
001	No	Groundwater/Pit Sump		
<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Discharge (MGD)		0.75 MGD		
Total Suspended Solids (mg/L)	35.0	70.0	90.0	
Turbidity (NTU)		40		

¹ The parameter is applicable at all times.

NPDES Permit No. PA0034690 on Surface Mining Permit No. 5777SM4. Barletta Materials & Construction, Inc., (P.O. Box 550, Tamaqua, PA 18252), renewal of an NPDES Permit for a sand & gravel quarry operation in Nescopeck Township, **Luzerne County**, affecting 165.3 acres. Receiving streams: unnamed tributary to the Susquehanna River & the Susquehanna River, classified for the following uses: cold water, migratory & warm water, migratory fishes, respectively. Application received: September 27, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits previously described for noncoal mining activities.

The following outfall discharges to unnamed tributary to the Susquehanna River & the Susquehanna River:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	N	stormwater

The proposed effluent limits for the previously listed outfall are as follows:

<i>30-Day Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Discharge (MGD)		0.13	1.54	
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Oil and Grease (mg/L)				
Net Alkalinity (mg/L)	0.0			
Alkalinity, Total (as CaCO ₃) (mg/L)				
Acidity, Total (as CaCO ₃) (mg/L)				
				Monitor and Report
				Monitor and Report
				Monitor and Report

¹ The parameter is applicable at all times.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
002	N	Stormwater

The proposed effluent limits for the previously listed outfall are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
pH ¹ (S.U.)	6.0			9.0
Discharge (MGD)			1.17	
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Oil and Grease (mg/l)			Monitor and Report	
Net Alkalinity (mg/L)	0.0			
Alkalinity, Total (as CaCO ₃) (mg/L)			Monitor and Report	
Acidity, Total (as CaCO ₃) (mg/L)			Monitor and Report	

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

E51-297: Pennsylvania Department of Transportation Engineering District 6-0, 7000 Geerdes Blvd., King of Prussia, PA 19406, Philadelphia County, ACOE Philadelphia District.

The Pennsylvania Department of Transportation District 6-0 (PennDOT 6-0) is proposing to perform the following water obstruction and encroachment activities within Frankford Creek (WWF-MF) for the S.R. 0095, Section BR2 (Betsy Ross Ramps A and B) Project:

1. To remove a 177 foot, two-span curved steel multi-girder bridge and in its place, construct and maintain a 184 foot, two-span curved steel plate girder bridge (Ramp A) over Frankford Creek (WWF-MF). This activity also includes the construction and maintenance of two (2) temporary causeways to facilitate the removal of the existing pier and the construction of the new center pier at the same location and also the grading and placement of riprap scour protection at pier and abutment locations resulting in 65 linear feet (3,251 square feet) of permanent stream impact, 245 linear feet (19,697 square feet) of temporary stream impact, 1,659 square feet of permanent floodway impact and 6,186 square feet of temporary floodway impact.

2. To construct and maintain a new 27-inch outfall (E-464) to facilitate drainage from a stormwater facility to Frankford Creek (WWF-MF) resulting in 21 linear feet (90 square feet) of permanent stream impact, 64 linear feet (1,135 square feet) of temporary stream impact, 84 square feet of permanent floodway impact, and 420 square feet of temporary floodway impact. This activity also involves the placement of riprap rock apron and is located adjacent to Ramp A replacement activities.

3. To construct and maintain a new 36-inch outfall (E-419) to facilitate drainage from two (2) stormwater facilities to Frankford Creek (WWF-MF) located adjacent to S.R. 0095 Southbound lane resulting in 24 linear feet (126 square feet) of permanent stream impact, 75 linear feet (1,495 square feet) of temporary stream impact, 215 square feet of permanent floodway impact, and 380 square feet of temporary floodway impact. This activity also includes the placement of riprap rock apron.

4. To remove a 161 foot, two-span curved steel multi-girder bridge and in its place, construct and maintain 283 foot, two-span curved steel plate girder bridge (Ramp B) over Frankford Creek (WWF-MF). This activity also includes the construction and maintenance of a temporary causeway to facilitate the removal of the existing pier and the construction of the new center pier at the same location as well as pier construction located within the floodway resulting in 43 linear feet (1,591 square feet) of permanent stream impact, 157 linear feet (12,466 square feet) of temporary impact, and 11,236 square feet of temporary floodway impact.

This project will also have some 100-year floodplain impacts and is located at the Betsy Ross Bridge interchange at S.R. 0095 in Philadelphia (USGS NJ Camden Quadrangle—Latitude 39.99689 N, Longitude 75.08389 W).

E46-1190: Upper Merion Township, 175 West Valley Forge Road, Upper Merion Township, **Montgomery County**, ACOE Philadelphia District.

Upper Merion Township is submitting Small Projects application to obtain authorization to maintain a 73-foot long, maximum 7.5-foot-high retaining wall as a follow up to a previously issued emergency permit (EP4619301) associated with stream bank failure along Crow Creek (WWF-MF). This activity also includes the placement of riprap scour protection, the placement of fill and grading within the floodplain resulting in 74 linear feet (3,385 square feet) of permanent stream impact, and 74 linear feet (4,878 square feet) of temporary stream impact. This project is located at 364 Cover Bridge Road (USGS PA Valley Forge Quadrangle—Latitude 40.104962, Longitude 75.381676 W).

E09-1032: Bucks County Conservation District, 1465 Ferry Road, Doylestown, PA 18901-5550, Middletown Township, **Bucks County**, ACOE Philadelphia District.

To restore and maintain the existing Lake Luxembourg settling basin to its original dimension and hydraulic capacity by removing approximately 6.8 acres of accumulated sediments, and to restore approximately 0.31 acre of wetland and 2.61 acres of conservation pool via wildlife habitat for the purpose of slowing down storm water discharge to the existing lake.

The site is located in Core Creek Park near the intersection of Woodbourne and Ellis Roads (Langhorne, PA, Latitude: 40.211598; Longitude: -74.901168). This project is funded by EPA.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E2203219-002: Pennsylvania Department of Conservation and Natural Resources, P.O. Box 315, Aristes, PA 17920 in Jackson Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To 1.) install and maintain a 50.0-foot long by 6.0-foot wide premanufactured fiberglass bridge over West Branch Rattling Creek (EV, MF) and 2.) install and maintain a 30.0-foot long by 6.0-foot wide premanufactured fiberglass bridge over Shale Run (EV, MF) for the purpose of providing safe pedestrian stream crossings. The project is located within Weiser State Forest in Jackson Township, Dauphin County. No wetlands will be impacted by this project.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E3306219-001, National Fuel Gas Supply Corporation (Applicant), 6363 Main Street, Williamsville, NY 14221. FM100 Brockway Modernization (Project), in Snyder Township **Jefferson County** and Horton Township, **Elk County**, ACOE Pittsburgh District. The proposed project starts at the interconnection/tie-in at the existing National Fuel FM100 Line along Longwell Rd, approximately 1.5 mile north of SR 28 (Sabula, PA Quadrangle N: 41.265491°; W: 78.866349°) Snyder Township, Jefferson County, extending generally south and east crossing through a portion of Horton Township, Elk County, to where it terminates at the existing FM100 tie in (Carman, PA Quadrangle N: 41.221231°; W: 78.699183°) in Horton Township, Elk County.

Today's *Pennsylvania Bulletin* includes notices for Erosion and Sediment Control Permit (ESG0600019001) and

Chapter 105 Joint Permits (E2406219-001, E3306219-001) and 401 Water Quality Certification (WQ3306219-001) applications for the Project which are currently under review by the PADEP.

The Project, as proposed is to modernize approximately 9.715 miles of existing steel pipeline replacing it with 12-inch coated steel pipeline from [N: 41.265491° W: 78.866349 to N: 41.221231°; W: 78.699183°] adjacent to the old pipeline with a small area of new ROW to maintain gas service to National Fuels customers. The project also included the construction of approximately 0.40 mile of 6-inch steel pipeline lateral to connect the newly installed pipeline to an existing station in Snyder Township, Jefferson County and the installation of a mainline block valve and above ground equipment. Pipeline work also includes numerous temporary access roads and staging areas to support construction and facility access. Numerous stream and wetland crossings will occur along the project route as described below.

The Project, as proposed, will require approximately 128.3 acres of earth disturbance in Jefferson and Elk, the crossing of 25 streams (including floodways of streams not crossed by the pipeline) resulting in 1,830 linear feet of temporary impact and 248 linear feet of permanent impacts to the following surface waters: Rattlesnake Creek (HQ-CWF) and tributaries; Mill Creek (CWF) and tributaries; Beaver Meadow Run (EV) and tributaries, tributaries to Crooked Creek (HQ-CWF), tributaries to Conneaut Creek (CWF), Curry Run; tributaries to Little Toby Creek (CWF); and two ponds; 2.42 acres of temporary wetland impact; .14 acre of permanent wetland impacts. All crossings will be installed by open trench, with the exception of Beaver Meadow Run, which will be installed by conventional bore.

The Jefferson County portion of the project covered by this permit is to construct 9.125 miles of 12-inch steel gas line and .4 mile of 6-inch steel pipeline lateral to connect the newly installed pipeline to an existing station in Snyder Township, Jefferson County. The project will cross 22 streams (including floodways not crossed by the pipeline) resulting in 1,700 linear feet of temporary impacts and 238 linear feet of permanent impact to the following surface waters: Rattlesnake Creek (CWF) and tributaries; Mill Creek (CWF) and tributaries; Beaver Meadow Run (EV) and tributaries, tributaries to Crooked Creek (HQ-CWF), tributaries to Conneaut Creek (CWF), Curry Run; tributaries to Little Toby Creek (CWF); and two ponds; 2.42 acres of temporary wetland impact; .14 acre of permanent wetland impacts. The applicant proposes to mitigate for the .14 acre of permanent wetland impact thru replacement.

E2406219-001, National Fuel Gas Supply Corporation (Applicant), 6363 Main Street, Williamsville, NY 14221. FM100 Brockway Modernization (Project), in Snyder Township, **Jefferson County** and Horton Township, **Elk County**, ACOE Pittsburgh District. The proposed project starts at the interconnection/tie-in at the existing National Fuel FM100 Line along Longwell Rd, approximately 1.5 mile north of SR 28 (Sabula, PA Quadrangle N: 41.265491°; W: 78.866349°) Snyder Township, Jefferson County, extending generally south and east crossing through a portion of Horton Township, Elk County, to where it terminates at the existing FM100 tie in (Carman, PA Quadrangle N: 41.221231°; W: 78.699183°) in Horton Township Elk County.

Today's *Pennsylvania Bulletin* includes notices for Erosion and Sediment Control Permit (ESG0600019001) and Chapter 105 Joint Permits (E2406219-001, E3306219-001)

and 401 Water Quality Certification (WQ3306219-001) applications for the Project which are currently under review by the PADEP.

The Project, as proposed is to modernize approximately 9.715 miles of existing steel pipeline replacing it with 12-inch coated steel pipeline from [N: 41.265491° W: 78.866349 to N: 41.221231°; W: 78.699183°] adjacent to the old pipeline with a small area of new ROW to maintain gas service to National Fuels customers. The project also included the construction of approximately 0.40 mile of 6-inch steel pipeline lateral to connect the newly installed pipeline to an existing station in Snyder Township, Jefferson County and the installation of a mainline block valve and above ground equipment. Pipeline work also includes numerous temporary access roads and staging areas to support construction and facility access. Numerous stream and wetland crossings will occur along the project route as described below.

The Project, as proposed, will require approximately 128.3 acres of earth disturbance in Jefferson and Elk, the crossing of 25 streams (including floodways of streams not crossed by the pipeline) resulting in 1,830 linear feet of temporary impact and 248 linear feet of permanent impacts to the following surface waters: Rattlesnake Creek (HQ-CWF) and tributaries; Mill Creek (CWF) and tributaries; Beaver Meadow Run (EV) and tributaries, tributaries to Crooked Creek (HQ-CWF), tributaries to Conneaut Creek (CWF), Curry Run; tributaries to Little Toby Creek (CWF); and two ponds; 2.42 acres of temporary wetland impact; .14 acre of permanent wetland impacts. All crossings will be installed by open trench, with the exception of Beaver Meadow Run, which will be installed by conventional bore.

The Elk County portion of the project covered by this permit number is to construct 0.59 mile of 12-inch steel gas line, impacting the following surface waters: crossing 3 Tributaries to Rattlesnake Creek (HQ-CWF), resulting in 130 linear feet of temporary stream impacts and 10 linear feet of permanent impacts.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA3603219-002: Manheim Township, 1840 Municipal Drive, Lancaster, PA 17601 in Manheim Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To 1.) regrade and maintain approximately 1,137 feet of Landis Run (WWF, MF) including the construction of floodplain benches on both sides of the watercourse; and 2.) regrade and maintain 50 feet of an unnamed tributary to Landis Run (WWF, MF), impacting 0.02 acre of palustrine emergent wetlands, all for the purpose of reducing sediment and nutrient loading to the streams. The project is located approximately 0.14 mile west of the intersection of East Delp Road and Valleybrook Drive (Latitude: 40.08904° N; Longitude: 76.29040° W) in Manheim Township, Lancaster County. No wetland loss is proposed, and replacement is not required

EA3603219-003: Manheim Township, 1840 Municipal Drive, Lancaster, PA 17601 in Manheim Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To regrade and maintain approximately 1,507 feet of an unnamed tributary to the Conestoga River (WWF, MF) including the construction of floodplain benches on both

sides of the watercourse, impacting 0.04 acre of palustrine emergent wetlands, all for the purpose of reducing sediment and nutrient loading to the stream. The project is located immediately south of the intersection of Pleasure Road and Sunnybrook Drive (Latitude: 40.0558° N; Longitude: 76.2786° W) in Manheim Township, Lancaster County. No wetland loss is proposed, and replacement is not required

EA3603219-004: Manheim Township, 1840 Municipal Drive, Lancaster, PA 17601 in Manheim Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To 1.) regrade and maintain approximately 1,065 feet of an unnamed tributary to the Conestoga River (WWF, MF) including the construction of floodplain benches on both sides of the watercourse; and 2.) regrade and maintain 45 feet of an unnamed tributary to the Conestoga River (WWF, MF), all for the purpose of reducing sediment and nutrient loading to the streams. The project is located near the intersection of Oregon Boulevard and Edgemoor Court (Latitude: 40.00635° N; Longitude: 76.2831° W) in Manheim Township, Lancaster County. No wetlands will be impacted by this project.

WATER QUALITY CERTIFICATIONS REQUESTS

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

WQ3306219-001, National Fuel Gas Supply Corporation (Applicant), 6363 Main Street, Williamsville, NY 14221. FM100 Brockway Modernization (Project), in Snyder Township, **Jefferson County** and Horton Township, **Elk County**, ACOE Pittsburgh District. The proposed project starts at the interconnection/tie-in at the existing National Fuel FM100 Line along Longwell Rd, approximately 1.5 mile north of SR 28 (Sabula, PA Quadrangle N: 41.265491°; W: 78.866349°) Snyder Township, Jefferson County, extending generally south and east crossing through a portion of Horton Township, Elk County, to where it terminates at the existing FM100 tie in (Carman, PA Quadrangle N: 41.221231°; W: 78.699183°) in Horton Township Elk County.

On April 24, 2019, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking blanket authorization prior notice filing to construct and operate its Project (FERC Docket No. CP19-220-000). The FERC documents may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP19-220-000).

On April 3, 2019, Applicant requested a State water quality certification from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

Today's *Pennsylvania Bulletin* includes notices for Erosion and Sediment Control Permit (ESG0600019001) and Chapter 105 Joint Permits (E2406219-001, E3306219-001) applications for the Project which are currently under review by the PADEP.

The Project, as proposed is to modernize approximately 9.715 miles of existing steel pipeline replacing it with 12-inch coated steel pipeline from [N: 41.265491° W: 78.866349 to N: 41.221231°; W: 78.699183°] adjacent to

the old pipeline with a small area of new ROW to maintain gas service to National Fuels customers. The project also included the construction of approximately 0.40 mile of 6-inch steel pipeline lateral to connect the newly installed pipeline to an existing station in Snyder Township, Jefferson County and the installation of a mainline block valve and above ground equipment. Pipeline work also includes numerous temporary access roads and staging areas to support construction and facility access. Numerous stream and wetland crossings will occur along the project route as described below.

The Project, as proposed, will require approximately 128.3 acres of earth disturbance in Jefferson and Elk, the crossing of 25 streams (including floodways of streams not crossed by the pipeline) resulting in 1,830 linear feet of temporary impact and 248 linear feet of permanent impacts to the following surface waters: Rattlesnake Creek (HQ-CWF) and tributaries; Mill Creek (CWF) and tributaries; Beaver Meadow Run (EV) and tributaries, tributaries to Crooked Creek (HQ-CWF), tributaries to Conneaut Creek (CWF), Curry Run; tributaries to Little Toby Creek (CWF); and two ponds; 2.42 acres of temporary wetland impact; .14 acre of permanent wetland impacts. All crossings will be installed by open trench, with the exception of Beaver Meadow Run, which will be installed by conventional bore.

PADEP anticipates issuing a State water quality certification to Applicant for the Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Discharge Permit*—Applicant shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permits for the discharge of industrial wastewater and/or contaminated industrial stormwater from the compressor stations pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

3. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control Permit issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

4. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

5. *Air Quality Permits*—Applicant shall obtain and comply with all necessary PADEP Air Quality Permits

associated with the installation of compressors at the Meadville Compressor Station and the modification of the County Line Compressor Station.

6. *Storage Tank Permit*—Applicant shall obtain and comply with all necessary PADEP Storage Tank Permits associated with the installation and operation of storage tanks at the compressor stations.

7. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

8. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

9. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the PADEP during such inspections of the Project.

10. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

11. *Correspondence*—All correspondence with and submittals to PADEP concerning this State Water Quality Certification shall be addressed to Department of Environmental Protection, Northwest Regional Office, Lori Boughton, 230 Chestnut Street, Meadville, PA 16335.

12. *Reservation of Rights*—PADEP may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

13. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

14. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP

within 30 days of this notice. Comments should be directed to Lori Boughton, Regional Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address

and telephone number of the person commenting and a concise statement of comments, objections, or suggestions on this proposal. No comments submitted by facsimile will be accepted.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0065561 (Storm Water)	Acme Cryogenics 2801 Mitchell Avenue Allentown, PA 18103-7111	Lehigh County Allentown City	Unnamed Tributary to Trout Creek (HQ-CWF, MF) (2-C)	Yes
PA0063606 (Industrial)	Closed Bangor Ash Disposal Site 315 Riegelsville Road Via Gilbert Generating Station Milford, NJ 08848	Northampton County Bangor Borough	Unnamed Tributary to Martins Creek (CWF, MF) (1-F)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS212202 (Storm Water)	Allentown R-M 3912 Brumbaugh Road New Enterprise, PA 16664	Lehigh County South Whitehall Township	Unnamed Tributary to Little Cedar Creek (HQ-CWF, MF) (2-C)	Yes
PA0020940 (Sewage)	Tunkhannock Borough Municipal Authority WWTP 26 McCord Street Tunkhannock, PA 18657	Wyoming County Tunkhannock Borough	Tunkhannock Creek (TSF, MF) (4-F)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0041491 (Sewage)	Mountain Village MHP 3613 Seisholtzville Road Hereford, PA 18056-1542	Berks County Longswamp Township	Unnamed Tributary to Perkiomen Creek (HQ-CWF, MF) (3-E)	No

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0101427 (Sewage)	Brian J. Buchsen SFTF 383 Irish Farm Road Coudersport, PA 16915-8095	Potter County Sweden Township	Trout Run (HQ-CWF) (16-C)	Yes
PA0111902 (Industrial)	Dairy Farmers of America Middlebury Center 1405 N 98th Street Kansas City, KS 66111-1865	Tioga County Middlebury Township	Norris Brook (TSF, MF) (4-A)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0220787 (Sewage)	Patrick G & V Kaye Williams SFTF 390 Osborn Road Greenville, PA 16125-3332	Mercer County Salem Township	Unnamed Tributary to Sandy Creek (WWF) (16-G)	Yes
PA0221520 (Sewage)	Highland Township Municipal Authority STP P.O. Box 143 James City, PA 16734-0143	Elk County Highland Township	Unnamed Tributary to Wolf Run (HQ-CWF) (16-F)	Yes
PA0040967 (Sewage)	Wolf Run Marina P.O. Box 395 Clarendon, PA 16313-0395	Warren County Mead Township	Allegheny River (HQ-CWF) (16-B)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0272191, Sewage, SIC Code 4952, 8800, Deborah McLaughlin, 3389 Hoover Heights, Harborcreek, PA 16421.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 5688403 A-1, Sewage, SIC Code 4952, **Highland Tank & Manufacturing Co.**, 1 Highland Road, Stoystown, PA 15563-6456.

This existing facility is located in Quemahoning Township, **Somerset County**.

Description of Proposed Action/Activity: Construction of a small flow treatment facility with a Singular Bio-Kinetic 960-500 treatment tank utilizing the extended aeration process. This new facility will replace the existing malfunctioning facility consisting of septic tank and sand filter treatment process.

WQM Permit No. 467S032 A-4, Sewage, **Mon Valley Sewer Authority**, 20 S Washington Street, Donora, PA 15033.

This existing facility is located in Carroll Township, **Washington County**.

Description of Proposed Action/Activity: Mechanical bar screen and washer compactor to replace existing comminutor at Donora Pump Station.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2519409, Sewage, **Deborah McLaughlin**, 3389 Hoover Heights, Harborcreek, PA 16421.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the MS4s listed as follows instead of NPDES permit coverage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone: 814.332.6942.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s) / Use(s)</i>
PAG138302	South Pymatuning Township Mercer County 3483 Tamarack Drive Sharpsville, PA 16150-9321	South Pymatuning Township, Mercer	Unnamed Tributary to Shenango River (WWF) and Shenango River (WWF)/WWF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD390116	PPL Electric Utilities Corp. 2 North Ninth St. Allentown, PA 18101	Lehigh	Lower Macungie Township & Upper Macungie Township	Cedar Creek, HQ-CWF, MF Little Lehigh Creek, HQ-CWF, MF Iron Run, HQ-CWF, MF Schaefer Run, HQ-CWF, MF Breinig Run, HQ-CWF, MF Swabia Creek, HQ-CWF, MF
PAD390127	Myron R. Haydt Development Company 2105 Sonoma Drive Bethlehem, PA 18015	Lehigh County	Salisbury Township	Trout Creek, HQ-CWF, MF and Black River—CWF, MF
PAD390009	Dorney Park & Wildwater Kingdom 3830 Dorney Park Rd. Allentown, PA 18104	Lehigh	South Whitehall Township	Cedar Creek, HQ-CWF, MF
PAD390088	Howard Construction, Inc. 203 E. Emmaus Ave. Allentown, PA 18103	Lehigh County	Lower Macungie Township	Little Lehigh Creek—HQ-CWF, MF

Susquehanna County Conservation District, 88 Chenango Street, Montrose, PA 18801.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD580007	Blue Ridge School District 5150 School Road New Milford, PA 18834	Susquehanna	New Milford Township	Beaver Creek, (HQ-CWF, MF) and Salt Lick Creek, (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD140043	Columbia Gas of Pennsylvania, Inc. 1600 Colony Road York, PA 17408	Centre	Ferguson Twp	UNT to Big Hollow CWF, MF UNT Spruce Creek HQ, CWF
PAD140045	The Pennsylvania State University 139J Physical Plant Building University Park, PA 16802	Centre	State College Boro	Thompson Run HQ-CWF Big Hollow CWF
PAD140046 Renewal Previously PAI041403006R	Stearns Boal, LP 100 N. Patterson Street State College, PA 16801	Centre	College Twp	Spring Creek HQ-CWF
PAD140050 Renewal Previously PAI041408011R	GTW Associates 1951 Pine Hall Rd Ste 150 State College, PA 16801	Centre	Harris Twp	Spring Creek HQ-CWF
PAD140051 Renewal Previously PAI041413009	Loesch Construction 2221 Upper Brush Valley Rd Centre Hall, PA 16828	Centre	Spring Twp	Logan Branch HQ-CWF

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02**Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Makefield Township Bucks County	PAC090271	Toll PA XIII, L.P. 250 Gibraltar Road Horsham, PA 19044-2323	Unnamed Tributary to Houghs Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Perkasie Borough Bucks County	PAC090241	Gregory Thompson 524 Derstine Avenue Lansdale, PA 19446-3537	Unnamed Tributary to East Branch Perkiomen Creek	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warminster Township Bucks County	PAC090256	Sandkris Properties, Inc. 955 Mearns Road Warminster, PA 18974-2811	Unnamed Tributary to Little Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Richland Township Bucks County	PAC090270	JMD Group, LLC 50 High Saddle Lane Allentown, PA 18104	Unnamed Tributary to Tohickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510124	PECO Energy Company 3201 Market Street, S7-2 Philadelphia, PA 19103	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.**Lackawanna County Conservation District, 1038 Montdale Road, Scott Township, PA 18447.*

<i>NPDES</i>				<i>Receiving Water/Use</i>
<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	
PAC350061	Seokoh Inc. 102 Life Sciences Dr Olyphant, PA 18447	Lackawanna	Scott Twp	Leggetts Creek (CWF, MF) Hull Creek (CWF, MF) UNT South Branch Tunkhannock Creek (CWF, MF)

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES</i>				<i>Receiving Water/Use</i>
<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	
PAC390080	Habitat for Humanity of the Lehigh Valley 245 N Graham St Allentown, PA 18109	Lehigh	Allentown City	Lehigh River (WWF, MF)

Wyoming County Conservation District, 31 Hollow Crest Road, Tunkhannock, PA 18657.

<i>NPDES</i>				<i>Receiving Water/Use</i>
<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	
PAC660017	Lemon Twp & Tunkhannock Twp Joint Muni Sewer Auth 113 Tunkhannock Twp Dr Tunkhannock, PA 18657	Wyoming	Tunkhannock Twp Lemon Twp	Tunkhannock Creek (TSF, MF)

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Oxford Township Adams County Issued	PAC010112	Good Hope Ventures NO, LP 4250 Crums Mill Road Suite 301 Harrisburg, PA 17112	UNT South Branch Conewago Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
Reading Township Adams County Issued	PAC010111	Porto Vecchio Properties, LLC 113 Westminster Road Suite 200 Reisterstown, MD 21136	UNT West Branch Conewago Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
Carlisle Borough Cumberland County Issued	PAC210047	Chapel Pointe 770 South Hanover Street Carlisle, PA 17013-4105	Conodoguinet Creek (WWF-MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
Hampden Township Cumberland County Issued	PAC210153	Fishing Creek Valley Associates, LP 4712 Smith Street Harrisburg, PA 17109	Sears Run (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
South Annville Township Lebanon County Issued	PAC380119	Jeffrey Martin 566 Mount Wilson Road Lebanon, PA 17042	UNT Bachman Run (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
South Lebanon Township Lebanon County Issued	PAC380133	Jamie Yiengst 1800 South 5th Avenue Lebanon, PA 17042	Quittapahilla Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
South Londonderry Township Lebanon County Issued	PAC380124	Don Lechleitner 1840 Fishburn Road Hershey, PA 17033	UNT Spring Creek (WWF-MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
Penn Township York County Issued	PAC670261	Penn Township 20 Wayne Avenue Hanover, PA 17331-3300	UNTs South Branch Conewago Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Windsor Township York County Issued	PAC670219	Red Lion Salvage LLC 350 Craley Road Red Lion, PA 17356	Fishing Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

NOTICES

3955

*Facility Location:
Municipality &
County*

Jackson Township
York County
Issued

Permit No.
PAC670259

Applicant Name & Address
Jackson Township
439 Roths Church Road
Spring Grove, PA 17362

*Receiving
Water/Use*
UNT Codorus Creek
(WWF)

*Contact Office &
Phone No.*
York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717.840.7430

Springettsbury
Township
York County
Issued

PAC670310

Patton-Shelley
Joint Venture
10 Venture Way
Suite A
Sykesville, MD 21784

Kreutz Creek
(WWF)

York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717.840.7430

York Township
York County
Issued

PAC670232

Wellspan Properties Inc.
2500 South George Street
York, PA 17403

Codorus Creek
(WWF)

York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717.840.7430

Penn Township
York County
Issued

PAC670221

Yazoo Mills Inc.
305 Commerce Street
New Oxford, PA 17350-1724

Gitts Run
(WWF)

York County
Conservation District
118 Pleasant Acres
Road
York, PA 17402
717.840.7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

*Facility Location &
Municipality*

Herrick Twp
Bradford Cnty

PAC080035

Rev LNG, LLC
1002 Empson Rd
Ulysses, PA 16948

*Receiving
Water/Use*
Rummerfield Creek
WWF

*Contact Office &
Phone No.*
Bradford County
Conservation District
Stoll Natural
Resource Ctr
200 Lake Rd
Ste E
Towanda, PA 18848
(570) 265-5539, X 6

N. Towanda Twp
Bradford Cnty

PAC080027A-1

Bradford County
301 Main Street
Towanda, PA 18848

UNT to
Susquehanna River
WWF

Bradford County
Conservation District
Stoll Natural
Resource Ctr
200 Lake Rd
Ste E
Towanda, PA 18848
(570) 265-5539, X 6

Ferguson Twp
Centre Cnty

PAC140050 A-1

Columbia Gas of
Pennsylvania, Inc.
1600 Colony Road
York, PA 17408

UNT to Big Hollow
CWF, MF

Centre County
Conservation District
414 Holmes Ave
Ste 4
Bellefonte, PA 16823
(814) 355-6817

Spring Twp &
Bellefonte Boro
Centre Cnty

PAC140052 A-1
Major
Amendment
Previously
PAC140052

Columbia Gas of
Pennsylvania, Inc.
1600 Colony Road
York, PA 17408

Spring Creek
CWF, MF

Centre County
Conservation District
414 Holmes Ave
Ste 4
Bellefonte, PA 16823
(814) 355-6817

Ferguson Twp
Centre Cnty

PAC140073

Ferguson Twp
3147 Research Drive
State College, PA 16801

Slab Cabin Run
CWF

Centre County
Conservation District
414 Holmes Ave
Ste 4
Bellefonte, PA 16823
(814) 355-6817

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Potter Twp & Centre Hall Boro Centre Cnty	PAC140079	Columbia Gas of Pennsylvania, Inc. 1600 Colony Road York, PA 17408	UNT Cedar Run UNT Sinking Creek CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Spring Twp Centre Cnty	PAC140081	S & A Custom Built Homes, Inc. 2121 Old Gatesburg Rd State College, PA 16803	Logan Branch CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Delaware Twp Northumberland Cnty	PAC490042	Moran Industries Building # 19 635 8th Street Drive Watsontown, PA 17777	Spring Run WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Selinsgrove Boro Snyder Cnty	PAC550035	Selinsgrove Area SD 401 18th Street Selinsgrove, PA 17870	Penns Creek WWF, MF Weiser Run CWF, MF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Findley Township Mercer County	PAC430036	Lakeland Dairy Farm 1272 Angel Road New Wilmington, PA 16142	Unnamed Tributary to West Branch Little Neshannock Creek TSF	Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242

Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Cooper Township Clearfield County	PAC680025	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Moshannon Creek (TSF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800
North Fayette Township Allegheny County	PAC680026	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Robinson Run (WWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
South Middleton Twp. Cumberland County	PAG033571 A-1	Amazon.com Services Inc. P.O. Box 80842 Attn: Amazon.com, NA Env Dept Seattle, WA 98108-0842	Alexanders Spring Creek (CWF, MF)	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
East Franklin Township Armstrong County	PAG038379	Glacial Sand & Gravel Co. P.O. Box 1022 Kittanning, PA 16201-5022	Allegheny River (WWF)—17-E	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-7

<i>Facility Location & County/Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
City of Reading/ Berks County	PAG073516	Joint Municipal Authority of Wyomissing Valley 701 Old Wyomissing Road Reading, PA 19611	JMAV WWTP City of Reading/ Berks County	DEP—SCRO— Clean Water Program 909 Elmerton Ave. Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-8

<i>Facility Location & County/Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Upper Paxton Township/ Dauphin County	PAG083544	Millersburg Area Authority 101 West Street Millersburg, PA 17061	Millersburg Area Authority WWTP Upper Paxton Township/ Dauphin County	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Berwick Township/ Adams County	PAG083613	Berwick Township 85 Municipal Road Hanover, PA 17331	Berwick Township WWTP Berwick Township/ Adams County	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-8 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Lyons Boro & Maxatawny Township/ Berks County	PAG08	SYNAGRO 1605 Dooley Road P.O. Box B Whiteford, MD 21160	Lyons Boro & Maxatawny Township/ Berks County Winkler Farm	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-10

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
South Huntingdon Township Westmoreland County	PAG106220	Laurel Mountain Midstream Operating LLC 111 Enterprise Lane Connellsville, PA 15425	Unnamed Tributary to Hunters Run (WWF) and Unnamed Tributary to Sewickley Creek (WWF)—19-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Tyler Bauman (Greg Kennard Farm CAFO) 1277 Bridgeton Rd Airville, PA 17302	York	134.74	378.18	Poultry	NA	Approved
Alan Harnish 3421 Blue Rock Rd Lancaster, PA 17603	Lancaster	46.1	566.08	Swine	NA	A
Casey S. Carowick 16946 Beavertown Road Todd, PA 16685	Huntingdon	338.6	766.08	Finishing Swine and Beef	N/A	Approved
Stahl Family Farms 4089 Produce Road Selinsgrove, PA 17870	Snyder	89.7 for manure application	1,434.3	Swine/ Dairy	NA	Approval

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board.

The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2450538, Operation Permit, Public Water Supply.

Applicant **Brookdale Enterprises LLC**
2455 Back Mountain Road
Scotrun, PA 18355-7758

Municipality Pocono Township

County **Monroe**

Type of Facility Public Water Supply

Consulting Engineer Sarah Bue-Morris, P.E.
Bue-Morris Associates Inc.
P.O. Box 201
Newfoundland, PA 18445-0201

Permit to Operate Issued July 10, 2019

Type of Facility

Proposed to construct a new booster pumping station near the Charles Estates, at the intersection of Luisa Court and Main Street. The permittee has also proposed to install liquid chlorine injection equipment in order to boost the chlorine residual throughout the distribution system.

Consulting Engineer

William W. Witman, P.E.
Envirotech & Associates Inc.
519 Reading Avenue
West Reading, PA 19611

Permit to Construct Issued

7/9/2019

Permit No. 4019504, Public Water Supply.

Applicant **Aqua PA, Inc.**
762 W. Lancaster Avenue
Bryn Mawr, PA 19010

[Township or Borough] White Haven Borough,
Luzerne County

Responsible Official Curt R. Stefey
Aqua PA, Inc.
762 W. Lancaster Avenue
Bryn Mawr, PA 19010

Type of Facility PWS

Consulting Engineer Brennan Kelly, PE
Aqua PA, Inc.
762 W. Lancaster Avenue
Bryn Mawr, PA 19010

Permit Issued Date 06/26/2019

Permit No. 6719503, Public Water Supply.

Applicant **Miller Group Holdings LP**

Municipality Newberry Township

County **York**

Responsible Official Dan McMahon, Project Manager
950 East Main Street
Suite 107
Schuylkill Haven, PA 17972

Type of Facility Installation of iron and manganese removal treatment.

Consulting Engineer Sean Sweeney, P.E.
Barton & Loguidice
3901 Hartzdale Drive
Camp Hill, PA 17011

Permit to Construct Issued 7/8/2019

Permit No. 3480059, Public Water Supply.

Applicant **Portland Borough Authority**
P.O. Box 572
Portland, PA 18351

[Township or Borough] Portland Borough,
Northampton County

Responsible Official Mr. Lance Prator, Chairman
Portland Borough Authority
P.O. Box 572
Portland, PA 18351

Type of Facility PWS

Consulting Engineer Russell D. Scott, P.E.
RKR Hess
112 North Courtland Street
East Stroudsburg, PA 18301

Permit Issued Date 07/08/2019

Operation Permit No. 0516502 issued to: Bedford Township Municipal Authority (PWS ID No. 4050037), Bedford Township, Bedford County on 7/8/2019 for facilities approved under Construction Permit No. 0516502.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Somers Lane Mobile Home Community (Public Water Supply), Tioga County: On July 10, 2019, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan for the Somers Lane Mobile Home Community, community water system. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Mark R. Stephens, P.G., (570) 327-3422).

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0619503, Public Water Supply.

Applicant **Perry Township Municipal Authority**

Municipality Shoemakersville Borough

County **Berks**

Responsible Official Donald Mast, Chairman
P.O. Box 308
Shoemakersville, PA 19555

Permit No. 41717511MA—Operation—Public Water Supply.

Applicant **Aqua Pennsylvania—Treasure Lake Division**

Township/Borough Sandy Township

County **Clearfield County**

Responsible Official	Mr. Patrick Burke Operations Manager Aqua Pennsylvania— Treasure Lake Division 204 East Sunbury Street Shamokin, PA 17872
Type of Facility	Public Water Supply— Operation
Consulting Engineer	Mr. Michael J. Daschbach Entech Engineering, Inc. 1524 West College Avenue Suite 206 State College, PA 16801
Permit Issued	July 9, 2019
Description of Action	Authorizes Aqua Pennsylvania—Treasure Lake Division to operate the following finished-water, storage tanks/standpipes that have height to overflow at 1,987-gallon Daxon Point standpipe (2) Rehabilitated, welded steel 500,000-gallon Daxon Point standpipe, to which inlet/outlet piping for mixing water and an electric mixer have been added.
Permit No. 1719502—Construction—Public Water Supply.	
Applicant	Aqua Pennsylvania— Treasure Lake Division
Township/Borough	Sandy Township
County	Clearfield County
Responsible Official	Mr. Patrick Burke Operations Manager Aqua Pennsylvania— Treasure Lake Division 204 East Sunbury Street Shamokin, PA 17872
Type of Facility	Public Water Supply— Construction
Consulting Engineer	Mr. Robert Horvat Jr., P.E. Entech Engineering, Inc. 400 Rouser Road Building 2 Suite 200 Coraopolis, PA 15108
Permit Issued	July 12, 2019
Description of Action	Authorizes Aqua Pennsylvania—Treasure Lake Division to construct an iron and manganese filtration system at Cayman Pump Station to treat raw water from Wells N-12 and N-14, including 4-Log virus sodium hypochlorite chemical feed systems from the wellhouses to the Cayman Pump Station, removal of hexametaphosphate chemical feed systems, and upgrades to Well N-12.

Delmar Meadows MHC (Public Water Supply), Tioga County: On July 16, 2019, the Safe Drinking Water Program approved the Source Water Protection

(SWP) plan for the Delmar Meadows MHC community water system. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Mark R. Stephens, P.G., (570) 327-3422).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to **Greenville Municipal Water Authority, PWSID No. 6430037**, West Salem Township, **Mercer County**. Permit Number 4388510-MA4 issued July 10, 2019 for the operation of the modifications made to the West and East End Tanks. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on June 27, 2019.

Operation Permit issued to **Sandy Lake Borough, PWSID No. 6430052**, Sandy Lake Borough, **Mercer County**. Permit Number 4311502-MA1 issued July 10, 2019 for the operation of the Emergency Interconnection between Sandy Lake Borough and Stoneboro Borough.

Permit No., 0375501-T1-MA1, Public Water Supply.	
Applicant	Worthington—West Franklin Joint Municipal Authority
Township or Borough	West Franklin Township
County	Armstrong
Type of Facility	Public Water Supply
Consulting Engineer	Michael Basista, P.E.
Permit to Construct Issued	July 12, 2019

Construction/Operation Permit issued to **Bradys Bend Township Water and Sewer Authority, PWSID No. 5030037**, Bradys Bend Township, **Armstrong County**, for the construction/operation of a public water system interconnection with the Petroleum Valley Regional Water Authority system. Construction and Operation authorized simultaneously under Permit Number 50030037-19E1 issued July 11, 2019.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Exeter Township	4975 DeMoss Road Reading, PA 19606	Berks

Plan Description: Approval is granted for a revision to the Official Plan for Exeter Township, Berks County. The plan revision is entitled the David and Christina Parker Property. The plan provides for the replacement of a malfunctioning on lot sewage disposal system with a small flow treatment facility on a 0.38-acre lot to serve a single-family dwelling. The property is located at 208 Daniel Boone Road and the facility will discharge to an unnamed tributary to Molasses Run. Permits must be obtained in the name of the property owner. The Department's review of the official plan has not identified any

significant impacts resulting from this proposal. The DEP Code Numbers for this plan are A3-06932-293-3s and Application No. 988635.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location: Turbotville Borough, Northumberland County.

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Turbotville Borough	P.O. Box 264 Turbotville, PA 17772	Northumberland

Plan Description: The plan concerns the existing Turbotville wastewater system and its service area, and it proposes the sale of that system in its entirety, to Pennsylvania-American Water Company (PAWC), and proposes to construct a new wastewater treatment plant, which consists of installing a new extended aeration plant with concrete basins, new blowers, instrumentation, and controls, a permanent pump between the digester and the sludge drying beds, UV disinfection, and a phosphorus removal/alum precipitation system. This proposal's projected cost for the construction of a new wastewater treatment plant is expected to be \$3,260,000.00, and the purchase price for Turbotville Borough wastewater assets is \$365,000. The primary funding source identified is Pennsylvania-American Water Company operating cash flows, with the potential to seek funding through a line of credit with American Water Capital Corporation (AWCC), low-cost financing through Pennsylvania Infrastructure Investment Authority (PENNVEST) and the Pennsylvania Economic Development Financing Authority (PEDFA), and/or equity investments. The submission is consistent with the planning requirements in Chapter 71 of DEP's regulations. No significant environmental or historical impacts were identified in the review of the plan.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
East Lampeter Township	2250 Old Philadelphia Pike Lancaster, PA 17602	Lancaster

Plan Description: The planning module for new land development for the Kauffman Residence, DEP Code No. A3-36929-425-2, consisting of the development of an existing 2-acre lot with two single-family dwellings to be served by a single on lot sewage disposal system is denied. The project is located on the south side of Millstream Road, east of Strasburg Pike in East Lampeter Township, Lancaster County. The plan is denied because the application was technically deficient, and the applicant failed to address the deficiency in the time allowed for response. The plan was deficient in that the preliminary hydrogeologic study determined the minimum lot size for a single dwelling unit to be 1.06 acre. For two dwelling units the area required is 2.12 acres. The lot is not big enough to accommodate the two dwelling units being proposed.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

PUBLIC NOTICE OF PROPOSED CONSENT ORDER AND AGREEMENT PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION HIGH QUALITY PLATING SITE

UPPER MILFORD TOWNSHIP, LEHIGH COUNTY

Pursuant to Section 1113 of the Pennsylvania Hazardous Sites Cleanup Act, Act of October 18, 1988, P.L. 756, No. 108, 35 P.S. §§ 6020.101—6020.1305 (HSCA), notice is hereby provided that the Pennsylvania Department of Environmental Protection (DEP) has entered into a Prospective Purchaser Agreement (PPA) in the form of a Consent Order and Agreement (CO&A) with Kim R. Properties (Purchaser). The CO&A addresses the land-use restrictions on a portion of the property that is part of the High Quality Plating Site (Site). The Purchaser will record an Environmental Covenant for the 6464 Chestnut Street Property (Property), which is a portion of the Site.

The Site consists of commercial properties that formerly included an electroplating operation that operated between the late 1960s and the 1980s. A prior environmental investigation, conducted on behalf of the DEP, identified environmental impacts from prior plating operations at the Site. Specifically, contaminated groundwater migration from High Quality Plating to the Property was identified. A portion of the Property has been impacted by volatile organic compounds (VOCs), primarily chlorinated solvents including trichloroethylene (TCE) as well as heavy metal chromium. The results of the investigation performed for the DEP were summarized in a report for the DEP entitled "Revised Summary of October 2017 and April 2018 Groundwater Monitoring Results," dated June 5, 2018. The Purchaser has plans to use the Property for commercial purposes. For the purpose of resolving any potential environmental liability to the Commonwealth of Pennsylvania, relating to Existing Contamination, the Purchaser has agreed to the recordation of an Environmental Covenant (EC) that will limit the use of that portion of the Property described in the EC.

The settlement proposed in the CO&A referenced above would resolve certain potential claims of the DEP solely against the Purchaser, for future enforcement and reimbursement of response costs incurred by the DEP in addressing the release or threat of release of hazardous substances at the Site. The claims originated under the authority of the Hazardous Sites Cleanup Act (35 P.S. §§ 6020.101—6020.1305). The proposed settlement would require the Purchaser to record the EC noted above at such time the Purchaser purchases the Property. The Purchaser specifically agrees to comply with the limitations set forth in Paragraph 5 of the EC.

The specific terms of this settlement are set forth in the CO&A between the DEP and the Purchaser, which is available for public review and comment. The DEP will receive and consider comments relating to the CO&A from July 27, 2019 to September 25, 2019. The DEP has the right to withdraw its consent to the CO&A if the comments concerning the CO&A disclose facts or considerations which indicate that the CO&A is inappropriate, improper, or not in the public interest. After the public comment period, the DEP's settlement with the Purchaser shall be effective upon the date that the DEP notifies the

Purchaser, in writing, that this CO&A is final and effective in its present form, and that the DEP has filed a response to significant written comments to the CO&A, or that no such comments were received.

Copies of the CO&A are available for inspection at the DEP's Northeast Regional Office. Comments may be submitted, in writing, to Scott J. Bene, Department of Environmental Protection, Hazardous Sites Cleanup Program, 2 Public Square, Wilkes-Barre, PA 18711. Further information may be obtained by contacting Scott J. Bene, at 570-826-2511. TDD users may contact the DEP through the Pennsylvania AT&T Relay Services at 800-645-5984.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

BAE Systems Land and Armaments L.P., 1100 Bairs Road, York, PA 17408, West Manchester Township, York

County. Hydro-Terra Group, 7420 Derry Street, Harrisburg, PA 17111, on behalf of BAE Systems, Incorporated, 1100 Bairs Road, York, PA 17408, submitted a Final Report concerning remediation of site groundwater contaminated with volatile organic compounds. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

JKLM Sweden Valley Well Pad 107, 498 Fairway Drive, Coudersport, Sweden Township, **Potter County.** Penn Environmental & Remediation, 13180 Route 6, Mansfield, PA 16933, on behalf of JKLM Energy, LLC, 2200 Georgetowne Drive, Suite 500, Sewickley, PA 15143, has submitted a Final Report/Remedial Action Completion Report concerning remediation of the site soil contaminated with production fluid. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Former Faxon Lumber Site, 1700 East Third Street, Loyalsock Township, **Lycoming County.** RETTEW Associates, Inc., 130 Court Street, Suite 200, Williamsport, PA 17701, on behalf of Liberty Hospitality Partners, LP, 1500 Sycamore Road, Montoursville, PA 17754, has submitted a Final Report Addendum to their June 19, 2013 Final Report, re-evaluating the vapor intrusion migration pathway of chemicals of concern detected in site soil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act

for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Dorney Park and Wildwater Kingdom, 3830 Dorney Park Road, South Whitehall Township, **Lehigh County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Dorney Park and Wildwater Kingdom, 3830 Dorney Park Road, Allentown, PA 18104, submitted a remedial investigation report and cleanup plan concerning remediation of site soils contaminated by deposition of construction debris and fill material. The report was approved by DEP on July 15, 2019.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Marstellar Oil Company/Morales Property, 3716 Green Street, Harrisburg, PA 17110, Susquehanna Township, **Dauphin County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Ambrose Environmental Management, 5 Cherry Hill Drive, Suite L10, Danvers, MA 01923, and Ian Gardner, 3716 Green Street, Harrisburg, PA 17110, submitted a Final Report concerning remediation of site soil contaminated with home heating oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 10, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Raimo Unit Well Pad, 5662 Posted Lane, Monroeton, Overton Township, **Bradford County**. Woodard & Curran, 300 Penn Center Blvd, Suite 800, Pittsburgh, PA 15235, on behalf of Chief Oil & Gas, LLC, 1720 Sycamore Rd, Montoursville, PA 17754 has submitted a Final Remedial Action Completion Report concerning remediation of site soils contaminated with base oil. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 3, 2019.

The Standard at State College, 330 West College Avenue, Borough of State College, **Centre County**. Letterle & Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823, on behalf of The Standard at State College, LLC, 315 Oconee Street, Athens, GA 30601, has submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of site soils contami-

nated with heating oil. The report demonstrated attainment of the Site-Specific Standard and was approved by the Department on July 12, 2019.

Coldstream B, 2323 Coldstream Road, Frenchville, PA 16836, Goshen Township, **Clearfield County**. Moody and Associates, Inc., 199 South Johnsonville Road, BLDG # 2, Suite 101, Houston, PA 15342, on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a Cleanup Plan concerning remediation of site soil and groundwater contaminated with brine-related constituents. The report demonstrated attainment of the Background, Statewide Health, and Site-Specific Standards and was approved by the Department on July 12, 2019.

MBA Transport of Columbus, LLC, Interstate 80W at MM 191.0, Loganton, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of MBA Transport of Columbus, LLC, 2947 Northern Woods Lane, Columbus, OH 43231, has submitted a Final Report concerning site soil contaminated with diesel fuel. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 12, 2019.

Kennedy 137 Well Pad, 487 North Callahan Road, Wellsboro, Delmar Township, **Tioga County**. Arcadis U.S. Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of SWEPI LP, 12880 Route 6, Wellsboro, PA 16901, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 10, 2019.

Principle Enterprises LLC Diesel Fuel and Production Water Cleanup, State Route 414, Roaring Branch, Union Township, **Tioga County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Principle Enterprises, LLC, P.O. Box 177, Canton, PA 17724, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and production water. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 10, 2019.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

STC Industrial, LLC, P.O. Box 1509, Sumter, SC 29151-1060. License No. PA-AH 0439. Effective Jul 15, 2019.

Waste Recovery Solutions LLC, 343 King Street, Myerstown, PA 17067. License No. PA-AH 0683. Effective Jul 10, 2019.

Wade Salvage, Inc., 382 Jackson Rd, Atco, NJ 08004. License No. PA-AH S246. Effective Jul 16, 2019.

Transporter Licenses Reissued

STC Industrial, LLC, P.O. Box 1509, Sumter, SC 29151-1060. License No. PA-AH 0439. Effective Jul 15, 2019.

Waste Recovery Solutions LLC, 343 King Street, Myerstown, PA 17067. License No. PA-AH 0683. Effective Jul 10, 2019.

Wade Salvage, Inc., 382 Jackson Rd, Atco, NJ 08004. License No. PA-AH S246. Effective Jul 16, 2019.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability administratively complete under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

General Permit No. WMGR081D034. Commonwealth Computer Recycling, LLC, 1628 Roseytown Road, Greensburg, PA 15601. A minor modification to increase the size of their facility operating under residual waste general permit WMGR081 for the processing and beneficial use of waste electronics in Hempfield Township, **Westmoreland County**, was deemed administratively complete in the Regional Office on July 15, 2019.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-67-03162A: Church & Dwight Co., Inc. (5197 Commerce Drive, York, PA 17408) on July 10, 2019, for two (2) new Cleaver Brooks boilers, each rated at 16.74 MMBtu/hr., under GP1, at the consumer products manufacturing facility in Jackson Township, **York County**. The general permit authorization was renewed.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

07-05004C: Altoona Terminals DE LLC (P.O. Box 2621, Harrisburg, PA 17105-2621) on July 8, 2019, for project at the petroleum product bulk terminal in Allegheny Township, **Blair County**. Plan Approval No. 07-05004C will authorize installation of backup Vapor Combustion Unit (VCU). The VCU will control gasoline vapors from an existing Loading Rack North, which is primarily controlled by a vapor recovery unit (VRU).

06-05158A: Allan Myers, L.P. (638 Lancaster Avenue, Malvern, PA 19355) on July 8, 2019, for the construction of an asphalt plant on Leesport Avenue in Ontelaunee Township, **Berks County**.

50-05001A: Texas Eastern Transmission/Shermans Dale (425 Texas Eastern Road, Shermans Dale, PA 17090) on July 9, 2019, for the construction of two (2) new natural gas-fired simple cycle turbines at the Shermans Dale Compressor Station located in Carroll Township, **Perry County**. These new turbines will replace two (2) GE turbines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current 440 bhp emergency generator (Source ID 033) with a Waukesha VGF48GL 1,175 bhp emergency, natural gas, emergency generator. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.47 MMBtu/hr heat input, and five (5) 33-gallon separator vessels used to collect pipeline liquids. The facility will be a State Only facility upon completion of the project.

06-05033A: Texas Eastern Transmission/Bernville (306 Station Road, Robesonia, PA 19551) on July 9, 2019, for the construction of two (2) new natural gas-fired simple cycle turbines at the Bernville Compressor Station located in North Heidelberg Township, **Berks County**. These new turbines will replace two (2) GE turbines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current 445 bhp emergency generator (Source ID 033) with a Waukesha VGF48GL 1,175 bhp, natural gas, emergency generator. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.47 MMBtu/hr heat input, and five (5) 33-gallon separator vessels used to collect pipeline liquids. The facility will be a State Only facility upon completion of the project.

07-05045B: Curry Rail Services, Inc. (P.O. Box 538, Hollidaysburg, PA 16648-0538) on July 10, 2019, for four existing coating booths and a plasma table at the facility located in Hollidaysburg Borough, **Blair County**. This action re-permits the equipment as a Title V facility.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS Plan Approval No. IP19-000388: NovaCare Complex (2 Novacare Way, Philadelphia, PA 19145) for the installation of two (2) 1.25 MMBtu/hr water heaters, two (2) 0.4 MMBtu/hr duct furnaces, three (3) 0.35 MMBtu/hr or less industrial dryers, one (1) 0.6 MMBtu/hr make up air unit, two (2) 0.975 MMBtu/hr or less rooftop heating units, and one (1) 241 horsepower emergency

generator, all firing natural gas, at their facility in the City of Philadelphia, **Philadelphia County**. Nitrogen Oxides (NO_x) have potential emissions of 3.08 tons per year. Carbon Monoxide (CO) has a potential emission of 2.89 tons per year. The plan approval will contain operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

Copies of all documents and information concerning this permit are available for review in the offices of Air Management Services, 321 University Ave., Philadelphia, PA 19104-4543 during normal business hours. Persons wishing to review these documents should contact Debra Williams (215-685-7572) at the above address.

Persons wishing to file protest, comments or to request a public hearing on the above permit must submit the protest, comments, or request for a public hearing to within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05002J: Letterkenny Army Depot—US Department of Defense (One Overcash Avenue, Chambersburg, PA 17201) on July 11, 2019, to construct a new AP Rocket Motor Destruction (ARMD) Facility within the Letterkenny Munitions Center ammunition storage area, at the Letterkenny Army Depot in Greene/Letterkenny Townships, **Franklin County**. Air emissions from the ARMD will be controlled by a wet scrubber system, followed by an ADIOX packed bed scrubber tower absorption system. The plan approval was extended.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00051: Jaindl Farms, LLC (3150 Coffeetown Rd, Orefield, PA 18069-2511) The Department issued, on 7/10/19, a State-Only (Synthetic Minor) Operating Permit for operation of sources at a turkey and turkey egg agriculture facility in North Whitehall Township, **Lehigh County**. The sources include one # 2 fuel oil-fired boiler and one propane-fired boiler. The permit contains all

applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00125: Sunlight Crematory of Wilkes-Barre, LLC (628 Nanticoke Street, Hanover Township, PA 18706-5247). On July 11, 2019 the Department issued a renewal State-Only Natural Minor Permit for the Sunlight Crematory located in Hanover Township, **Luzerne County**. This facility operates three natural gas fired cremation units. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00079: Lehigh Valley Crematory Services, Inc. (301 Front Street, Hellertown, PA 18055-1720). On July 12, 2019 the Department issued a renewal State-Only (Natural Minor) Permit for operation of Funeral Services & Crematories facility in Hellertown Borough, **Northampton County**. The primary sources at this facility are three (3) human crematory units operated with incinerators by natural gas, and the control devices are afterburners. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00061: Electro Chemical Engineering & Manufacturing Company (750 Broad Street, Emmaus, PA 18049). On July 10, 2019, the Department issued a renewal State-Only (Synthetic Minor) Permit for the metal coating, engraving, and allied services manufacturing facility in Emmaus Borough, **Lehigh County**. The main sources consist of 5 ovens and 2 spray booths for baking coating, sheet lining, epoxy painting, and mortar application. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-03022: Agricultural Commodities, Inc. (1585 Granite Station Road, Gettysburg, PA 17325) on June 27, 2019, for operation of the feed mill and grain handling facility located in Straban Township, **Adams County**. The state-only permit was renewed.

36-05003: Armstrong World Industries, Inc. (2500 Columbia Avenue, P.O. Box 3001, Lancaster, PA 17604-3001) on July 8, 2019, for the Armstrong Corporate Campus and R & D facility located in Manor Township, **Lancaster County**. The State-only permit was renewed.

06-05114: Birchcraft Kitchens, Inc. (425 Richmond Street, Reading, PA 19605-3065) on July 8, 2019, for the wood cabinet manufacturing facility located in Reading City, **Berks County**. The State-only permit was renewed.

06-05003: AGR 133 LLC (2525 North 12th Street, Reading, PA 19605-2749) on July 8, 2019, for the boilers at the convention center facility located in Muhlenberg Township, **Berks County**. The State-only permit was renewed.

67-03038: Masfab/Formit Steel Co. (775 Lombard Road, P.O. Box 285, Red Lion, PA 17356-8226) on July 3, 2019, for the structural steel manufacturing facility located in Windsor Township, **York County**. The State-only permit was renewed.

28-05029: Fayetteville Contractors, Inc. (P.O. Box 610, Fayetteville, PA 17222-0610) on July 12, 2019, for the batch asphalt plant located in Antrim Township, **Franklin County**. The State-only permit was renewed.

28-03022: New Enterprise Stone & Lime Co., Inc. (169 Quarry Road, Chambersburg, PA 17201) on July 12, 2019, for the Mt. Cydonia Sand Plant 1, located in Guilford Township, **Franklin County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

63-00626: Washington Penn Plastics Co., Inc. (450 Racetrack Road, Washington, PA 15301) on July 9, 2019 a State Only Operating Permit (SOOP) renewal to Washington Penn Plastics to authorize the production of custom polyolefin compounds. The facility is located in Canton Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

25-00917: Performance Castings, LLC (242 East 16th St., Erie, PA 16503), on June 25, 2019, the Department issued the renewal of the State-Only Operating Permit of a gray iron foundry located in Erie City, **Erie County**. Air contamination sources at this facility are units that include an electric induction furnace, shell core machines, and binders, and operations that include inoculation, charge handling, pouring casting, casting cooling, casting shakeout, grinding, and shot blasting. The facility is Natural Minor for permitting purposes and an area source for MACT purposes. As an iron foundry, the facility has been subject to 40 CFR 63 Subpart ZZZZZ, which pertains to NESHAP for Iron and Steel Foundries Area Sources. In this renewal, a previously permitted core oven is removed from the operating permit.

25-01021: Team Hardinger Transportation (1314 West 18th Street, Erie, PA 16502-1517). On June 25, 2019, the Department re-issued the State Operating Permit for the coating operation which is located in the City of Erie, **Erie County**. The facility's primary emission sources include a surface coating booth equipped with dry filters for overspray. Coatings are applied with HVLP and electrostatic spray guns. The booths are heated with an air make-up unit rated at 5.3 MMBtu/hr. The heater is fired with natural gas. The facility has an emission limit of 10 TPY for VOC emissions in any 12-month rolling period. The facility is an area source of emissions. The operating permit contains requirements

from plan approval 25-1021A, applicable emission restrictions, testing requirements, monitoring requirements, reporting requirements, work practice requirements, and additional requirements in accordance with the Clean Air Act.

37-00314: Natural Sand Company, Inc.—Plain Grove Road Plant (4783 Harlansburg Road, Slippery Rock, PA 16057). On June 25, 2019, the Department re-issued the referenced permit for this specialty soil processing operation in Plain Grove Township, **Lawrence County**. The primary emissions from this facility are from various conveyors, a pug mill mixer manufactured by McLanahan, scalping screens manufactured by Link Belt, a Barber-Green pug mill mixer (125-ton capacity), a radial stacker, a bucket elevator, a screw auger, storage bins, a 10,000-gallon tank for polymer wax solution, and a 250-gallon tank for 'Grass Greenzit.' In addition, the source consists of a dryer manufactured by ACS/AEDCO which has a baghouse to control particulate emissions from the drying process and a vertical shaft impact crusher. The potential emissions from the facility were calculated based on 1,200 hours of operation PM₁₀ less than 5 TPY. The potential emissions from the dryer based on 1,200 hours of operations are 9.10 TPY CO and 1.58 TPY NO_x with much smaller amounts of VOC, PM, and SO_x emissions based on the use of natural gas or propane. Since typically dryer usage is much less than 1,200 hours, the actual emissions from combustion are much less.

24-00025: Alpha Precision Group, Sintered Metals (95 Mason Run Road, Ridgway, PA 15853), on July 9, 2019, the Department issued the renewal of the State-Only Operating Permit of a powder metal parts manufacturing facility located in Ridgway Township, **Elk County**. Permitted air contamination sources at the facility are powder metal sintering furnaces, a heat treat furnace, a dip tank for rust inhibitor application, parts washers, and an emergency generator. The sintering furnaces has been subject to conditions of GP-8 (General Permit for powder metal sintering furnaces). The emergency generator has been subject to 40 CFR 63 Subpart ZZZZ. In this renewal, a permitted activity no longer performed and the associated control device that has been decommissioned are removed from the operating permit. The parts washer authorized through a RFD issued in August 2018 is determined to be an insignificant activity because it uses a VOC/HAP-free cleaning solvent. A portable vacuum-type dust collection system that exhaust indoors is also determined an insignificant activity.

10-00374: Three Rivers Aggregates, LLC, Black Run Plant (144 Brandon Road, Slippery Rock, PA 16057), on July 9, 2019, the Department issued the renewal of the State-Only Operating Permit of a nonmetallic mineral processing plant that produces sand and gravel located in Worth Township, **Butler County**. Permitted air contamination sources at the facility are crushing operations, screening operations, conveying systems, stockpiles, roadways, and truck load-out. The facility is subject to 3,000-hour/year operating hours restriction and 400 tons/hour and 1,000,000 tons/year throughput restrictions established through PA 10-374A. Crushing and screening operations at the facility are subject to 40 CFR 60 Subpart OOO pertaining to Standards of Performances (NSPS) for Nonmetallic Mineral Processing Plants. In this renewal, a work practice condition on water spray operation has been added pursuant to 40 CFR 60 Subpart OOO.

43-00356: Hermitage Municipal Authority (2133 Broadway Rd, Hermitage, PA 16148). On July 9, 2019, the Department issued the new State Only Natural Minor Operating Permit for operation of the waste-to-energy facility located in the City of Hermitage, **Mercer County**. The facility's primary emission source consists of the start-up boiler, the combined heat and power (CHP) unit with emissions controlled by a scrubber, catalytic oxidizer, and emergency flare, and the emergency generator. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: 23.75 TPY (tons per year) NO_x, 13.68 TPY CO, 0.98 TPY SO_x, 0.55 TPY PM₁₀ and PM_{2.5}, 1.32 TPY VOC, and 0.87 TPY total HAPs; thus, the facility is a natural minor. The facility was previously operating under Plan Approval 43-356D. The CHP unit is subject to 40 CFR Part 60 Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The emergency generator is subject to 40 CFR Part 60 Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

33-00175: Matson Lumber Corsica (1065 Route 322, Brookville, PA 15825). On July 9, 2019, the Department issued the renewal State Only Natural Minor Operating Permit for the lumber processing facility located in Union Township, **Jefferson County**. The facility's primary emission sources include two (2) natural gas-fired stand-by boilers, the 400 hp wood-fired boiler, and a boiler feed system through a cyclone. The potential emissions of the primary pollutants from the facility are as follows: 23.05 TPY (tons per year) NO_x, 53.79 TPY CO, 2.33 TPY VOC, 19.84 TPY filterable PM₁₀, 12.59 TPY PM_{2.5}, and 2.13 TPY SO_x; thus, the facility is a natural minor. The wood boiler is subject to 40 CFR 60 Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR 63 Subpart JJJJJJ, NESHAP for Industrial, Commercial, and Institutional Boilers Area Sources. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00361: Reed Oil Company—Elliot Oil Division (408 Erie St., Grove City, PA 16127). On July 9, 2019, the Department issued the renewal State Only Synthetic Minor Operating Permit for operation of the petroleum products distribution facility located in Grove City Borough, **Mercer County**. The facility's primary emission source consists of the bulk gasoline plant. The potential emissions of the primary pollutants from the facility after permit limitations are as follows: 35.19 TPY (tons per year) VOC and 1.95 TPY total HAPs; all other criteria pollutants are estimated to be less than 1 TPY. The facility has taken an elective restriction of 20,000 gallons of gasoline throughput per day to maintain synthetic minor status. The gasoline plant is also subject to GP-2 (general operating permit) conditions for storage tanks of VOLs and 40 CFR Part 63 Subpart BBBB, the NESHAP for Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

63743702 and NPDES No. PA0214248. Eighty Four Mining Company (46226 National Road, Saint Clairsville, OH 43950). To renew the permit for the Mine 84 Refuse Area in Somerset Township, **Washington County** and related NPDES permit. No additional discharges. The application was considered administratively complete on November 17, 2015. Application received: June 29, 2015. Permit issued: July 8, 2019.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 4075SM12 and NPDES No. PA0248860. Penn Coal Land, Inc., P.O. Box 68, Boswell, PA 15531, permit renewal for reclamation only of a bituminous surface mine in Summit Township, **Somerset County**, affecting 184 acres. Receiving stream: unnamed tributary to Casselman River, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 8, 2019. Permit issued: July 8, 2019.

Permit No. 56080109, PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Somerset Township, **Somerset County**, affecting 320.7 acres. Receiving streams: unnamed tributaries to Wells Creek to Stonycreek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 24, 2019. Permit issued: July 11, 2019.

Permit No. 56070111. Mountaineer Mining Corp., 1010 Garrett Shortcut Road, Berlin, PA 15530, permit renewal for reclamation only of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 115 acres. Receiving streams: unnamed tributaries to Swamp Creek and unnamed tributaries to Buffalo Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 12, 2019. Permit issued: July 11, 2019.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10130103. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127). Renewal of an existing bituminous surface mine in Clay Township, **Butler County** affecting 48.9 acres. This renewal is issued for reclamation only. Receiving streams: Muddy Creek. Application received: June 3, 2019. Permit issued: July 11, 2019.

PRIMACY BOND FORFEITURE PROJECT

New Stanton District Mining Office, 131 Broadview Road, New Stanton, PA 15672, Telephone 724-925-5542.

Primacy Bond Forfeiture Project	PBF 03890108.4
Location	Washington Township Armstrong County Pennsylvania
Description	Bond Forfeiture Reclamation Project Darmac Silver Rock Mine, Phase II
Contractor	Armstrong Count Conservation District 120 South Grant Street Suite 2 Kittanning, PA 16201-1450
Amount	\$445,936.00
Date of Award	June 26, 2019

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

53194102. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345). Blasting for commercial development in Hector Township, **Potter County** with an expiration date of June 28, 2020. Permit issued: July 9, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 35194108. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for Mt Margaret Estates in Dunmore Borough, **Lackawanna County** with an expiration date of July 2, 2021. Permit issued: July 8, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the con-

struction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E06-731: Oak Grove Partners LLC, 3335 Morgantown Road, P.O. Box 7, Mohnton, PA 19540 in Robeson Township, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To construct and maintain a road crossing in and across Hay Creek (EV, MF), its floodway, and EV PEM wetland permanently impacting 23 linear feet of Hay Creek and 0.07 acre of EV PEM wetland and install and maintain a 70-foot long 53-inch diameter CMP elliptical culvert with associated grading and riprap in and along a UNT to Hay Creek (EV, MF) and its associated floodway permanently impacting 144 linear feet of the UNT to Hay Creek all for the purpose of constructing a residential development (40.196831, -75.873274). The applicant is proposing to compensate for these impacts by creating 0.18 acre of wetland on-site. The project is located along Furnace Road east of the intersection with PA State Route 10, Latitude: 40° 11' 48", Longitude 75° 52' 23" in Robeson Township, Berks County. The permit was issued on July 12, 2019.

E06-734: PA Department of General Services, 1800 Herr Street, Harrisburg, PA 17103 in Exeter Township, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To (1) install and maintain a 1.5-inch HDPE sanitary sewer force main impacting 480 square feet of Owatin Creek (WWF) and (2) install and maintain a 3-inch HDPE sanitary sewer force main impacting 190 square feet of an unnamed tributary to Owatin Creek (WWF) for the purpose of upgrading the existing site. The project is located at 400 Daniel Boon Road (Birdsboro Quad, Latitude: 40.293689, Longitude: -75.804903) in Exeter Township, Berks County. The permit was issued on July 15, 2019.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E43-358 Major Amendment, Grove City College, 100 Campus Drive, Grove City, PA 16127. Wolf Creek Stream Restoration Project in **Mercer County** (41.1590, -80.0846), ACOE Pittsburgh District.

Applicant is requesting a Major Amendment to Permit NO. E43-358 issued August 8, 2013 to restore 260 linear feet of streambank beginning 300 feet downstream of the intersection of Wolf Creek and East Pine Street and continuing downstream. The eroded stream bank was reconstructed using a combination of rock embankment and reinforced earth fill. The major amendment proposes to stabilize an additional 180 linear feet of eroded streambank immediately upstream of the 2013 repair area utilizing the same design.

E3206118-001, PA Department of Transportation, District 10-0, 2550 Oakland Ave., Indiana PA 15701. SR 8008, Section 402, Segment 0500, Offset 0650, in East Wheatfield Township, **Indiana County**, ACOE Pittsburgh District (New Florence, PA Quadrangle N: 40°, 27', 22.5"; W: 79°, 01', 51.8").

To rehabilitate and maintain an existing steel pipe-arch culvert by slip-lining a 90-ft, 4 7/8-in long aluminum pipe-arch culvert having a 73-in wide by 55-in high waterway opening in UNT Mardis Run on S.R. 8008, Segment 0500, Offset 0650 approximately 0.1-mi east of the entrance to S.R. 8008 from S.R. 0056, resulting in 150-ft of temporary and 115-ft of permanent impact to UNT Mardis Run (New Florence, PA Quadrangle N: 40° 27' 22.5"; W: 79° 01' 51.8") in East Wheatfield Township, Indiana County.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA.

E5829-144: Rush Township, Repsol Oil & Gas USA, 337 Daniel Zenker Drive, Horseheads, NY 14845; Rush Township, Susquehanna County, **ACOE Baltimore District**.

To construct, operate, and maintain:

1) a permanent access road utilizing a 48-inch HDPE × 42 lineal feet culvert permanently impacting 48 lineal feet of an unnamed tributary to North Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle; Latitude: 41° 48' 39", Longitude: -76° 07' 06");

2) a temporary timber bridge stream crossing and a wetland mitigation area impacting 16 lineal feet of an unnamed tributary to North Branch Wyalusing Creek (CWF, MF) (Lawton, PA Quadrangle; Latitude: 41° 48' 40", Longitude: -76° 07' 08");

3) a permanent access road crossing impacting 6,435 square feet (0.15 acre) of a palustrine emergent wetland (PEM) (Lawton, PA Quadrangle; Latitude: 41° 48' 39", Longitude: -76° 07' 07");

4) a permanent access road crossing utilizing three 12-inch diameter culverts impacting 10,835 square feet (0.25 acre) of a palustrine emergent wetland (PEM) (Lawton, PA Quadrangle; Latitude: 41° 48' 40", Longitude: -76° 07' 05");

5) three culvert discharge aprons impacting 88 square feet (0.01 acre) of a palustrine emergent wetland (PEM) (Lawton, PA Quadrangle; Latitude: 41° 48' 40", Longitude: -76° 07' 05");

6) a permanent access road crossing impacting 1,466 square feet (0.03 acre) of a palustrine emergent wetland (PEM) (Lawton, PA Quadrangle; Latitude: 41° 48' 42", Longitude: -76° 07' 01").

The Warner W. (05-121) Well Site project consists of remediating unpermitted third party impacts to multiple resources and utilizing previously impacted areas for construction of a well pad access road located in Rush Township, Susquehanna County. The project will result in 64 lineal feet of stream impacts and 18,824 square feet (0.43 acre) of palustrine emergent (PEM) wetland impacts to resources previously impacted by the landowner to provide permanent access for development of Marcellus Shale natural gas formations. The project is providing 8,150 square feet (0.19 acre) of wetland mitigation for permanent impacts; and, will additionally remediate third party impacts totaling 93,741 square feet (2.15 acres) of stream floodway impacts and 58,435 square feet (1.34 acre) of palustrine emergent wetlands (PEM).

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D14-001EA. Kurt Staller, Project Manager, Pennsylvania American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055, Rush Township, **Centre County**, USACOE Baltimore District.

Project proposes to remove the Cold Stream Dam to eliminate a threat to public safety and to restore approximately 600 feet of stream channel to a free-flowing condition. The project is located across Cold Stream (HQ-CWF) (Sandy Ridge, PA Quadrangle, Latitude: 40.8517; Longitude: -78.2068).

D14-013EA. Kurt Staller, Project Manager, Pennsylvania American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055, Rush Township, **Centre County**, USACOE Baltimore District.

Project proposes to remove the Lower Trout Run (Montola) Dam to eliminate a threat to public safety and to restore approximately 200 feet of stream channel to a free-flowing condition. The project is located across Trout Run (CWF) (Houtzdale, PA Quadrangle, Latitude: 40.8084, Longitude: -78.2613).

D14-014EA. Kurt Staller, Project Manager, Pennsylvania American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055, Rush Township, **Centre County**, USACOE Baltimore District.

Project proposes to remove the Upper Trout Run Dam to eliminate a threat to public safety and to restore approximately 300 feet of stream channel to a free-

flowing condition. The project is located across Trout Run (CWF) (Houtzdale, PA Quadrangle, Latitude: 40.8041; Longitude: -78.2674).

D14-077EA. Kurt Staller, Project Manager, Pennsylvania American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055, Rush Township, **Centre County**, USACOE Baltimore District.

Project proposes to remove the Middle Trout Run Dam to eliminate a threat to public safety and to restore approximately 150 feet of stream channel to a free-flowing condition. The project is located across Trout Run (HQ-CWF) (Houtzdale, PA Quadrangle, Latitude: 40.8047, Longitude: -78.2669).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-3 # ESG080319007-00—Walnut M&R Station & Pipelines Project
Applicant INR Operating LLC
Contact Ian Costello
Address 2605 Cranberry Square
City Morgantown State WV Zip Code 26508
County Armstrong Township South Bend
Receiving Streams and Classifications Crooked Creek, Trib 46443 to Crooked Creek and Trib 46430 to Gobblers Run and associated UNTs

ESCGP-3 # ESX11-063-0001-01—Crawford Pad—
Major Modification
Applicant CNX Gas Company LLC
Contact Sarah Weigand
Address 1000 Consol Energy Drive
City Canonsburg State PA Zip Code 15317
County Indiana Township Young
Receiving Stream(s) and Classification(s) Tributary 43217 to Whiskey Run, UNTs to Nesbit Run and Nesbit Run.

ESCGP-3 # ESG080319005-00—IDA Well Pad
Applicant Snyder Bros Inc
Contact Carl Rose
Address P.O. BOX 1022, One Glade Park East
City Kittanning State PA Zip Code 16201
County Armstrong Township(s) South Buffalo
Receiving Stream(s) and Classification(s) UNT to Nicholson Run, Nicholson Run (WWF)

ESCGP-3 # ESG084219002-00 South Branch 1408 ESX
Applicant SWEPI LP
Contact Jason Shoemaker
Address 150 North Dairy Ashford; Bldg E 12th Floor
City Houston State TX Zip Code 77079
County McKean Township(s) Wetmore
Receiving Stream(s) and Classification(s) UNT to Martin Creek HQ-CWF/East Branch Tionesta Creek HQ-CWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-3 # ESG294119019-00
Applicant Name XTO Energy, Inc.
Contact Person Melissa Breitenbach
Address 190 Thorn Hill Road
City, State, Zip Warrendale, PA 15086
County Lycoming
Township(s) Jordan Twp.
Receiving Stream(s) and Classification(s) UNT to West Branch Run (CWF)
Secondary: West Branch Run (CWF)

ESCGP-3 # ESG294119004-00
Applicant Name Diversified Gas & Oil Corporation
Contact Person Doug Byers
Address P.O. Box 381087
City, State, Zip Birmingham, AL 35238
County Lycoming
Township(s) Gamble Twp.
Receiving Stream(s) and Classification(s) Murry Run (EV)
Secondary Receiving Waters: Wallis Run (EV)

ESCGP-3 # ESG290819007-00
Applicant Name Appalachia Midstream Services, LLC
Contact Person Scott Kinter
Address 400 IST Center
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Tuscarora Twp.
Receiving Stream(s) and Classification(s) Little Tuscarora Creek (CWF-MF)
Secondary Receiving: Susquehanna River (WWF-MF)

ESCGP-3 # ESG29-105-17-0011(01)
Applicant Name JKLM Energy, LLC
Contact Person Scott C. Blauvelt
Address 2200 Georgetown Drive, Suite 500
City, State, Zip Sewickley, PA 15143
County Potter
Township(s) Pike Twp.
Receiving Stream(s) and Classification(s) Primary Watershed(s): (1) Judson Hollow (HQ-CWF), and (2) Genesee Forks (HQ-CWF).
Secondary Watershed(s): (1) Genesee Forks (HQ-CWF), and (2) Pine Creek (EV).

ESCGP-3 # ESG295819001-00
Applicant Name Williams Field Services Company, LLC
Contact Person Adam Weightman
Address 400 IST Center, Suite 404
City, State, Zip Horseheads, NY 14845
County Susquehanna
Township(s) Lathrop and Springville Twps.
Receiving Stream(s) and Classification(s) Unnamed trib.

To Horton Creek (CWF-MF) and Unnamed trib. to Meshoppen Creek (CWF-MF).
 Secondary Waters: Tunkhannock Creek (CWF-MF) and Meshoppen Creek (CWF-MF).

ESCGP-3 # ESG296619003-00
 Applicant Name BKV Operating, LLC
 Contact Person William Roszel

Address 12231 SR 706
 City, State, Zip Montrose, PA 18801
 County Wyoming
 Township(s) Washington Twp.
 Receiving Stream(s) and Classification(s) Primary Watershed(s): Meshoppen Creek (CWF).
 Secondary Watershed(s): Susquehanna River (WWF).

**STORAGE TANKS
 SITE-SPECIFIC INSTALLATION PERMITS**

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101-6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
19-02-044	United States Steel Corporation 400 State Street Clairton, PA 15025-1855 Attn: Mike Dzurinko	Allegheny	City of Clairton	1 AST storing light oil	270,000 gallons

**CORRECTIVE ACTION UNDER
 ACT 32, 1989**

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Lukoil 69726, 23-42587, 501 E Baltimore Pike, Media Borough, **Delaware County**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential and nonresidential State-wide health and site specific standards.

Eagle Texaco, 15-31315, 31 Pottstown Pike, Upper Uwchlan Township, **Chester County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Ramgin Holdings LP, 133 Barneston Rd, P.O. Box 486, Glenmoore, PA 19343 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site specific standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

G&G Express Mart, Storage Tank ID # 40-15488, 320 Wilkes-Barre Township Boulevard, Wilkes-Barre Township, **Luzerne County**, MEA Environmental Services, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of GILBRO Realty, 1241 South Main Street, Scranton, PA 18504, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document the remedial actions for meeting Statewide Health Standards.

Montrose Convenience Store, Storage Tank ID # 58-13082, 11046 State Route 29, Bridgewater Township, **Susquehanna County**, United Environmental Services, 1143 Long Run Road, Schuylkill Haven, PA 17972, on behalf of Rocks Investment LLC, 11046 State Route 29,

South Montrose, PA 18843, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document the remedial actions for meeting Site Specific Standards.

Convenient Food Mart, Storage Tank ID # 40-08918, 340 Wilkes-Barre Township Boulevard, Wilkes-Barre Township, **Luzerne County**, Reliance Environmental, 235 North Duke Street, Lancaster, PA 17602, on behalf of Central Development Group LLC, 304 North Wilkes-Barre Township Boulevard, Wilkes-Barre, PA 18702, submitted a Remedial Action Plan concerning remediation of soil contaminated with gasoline. The report is intended to document the remedial actions for meeting Statewide Health Standards.

Uni Mart # 4308, Storage Tank ID # 40-29872, 3000 Bear Creek Boulevard, Bear Creek Township, **Luzerne County**, LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of National Retail Properties Trust, 450 South Orange Avenue, Orlando, FL 32801, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with petroleum. The report is intended to document the remedial actions for meeting Statewide Health Standards.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Longstown Getty 67632, Storage Tank Primary Facility ID # 67-26028, 2873 East Prospect Road, York, PA 17402, York Township, **York County**, Antea USA, Inc., 535 Route 38, Suite 203, Cherry Hill, NJ 08002, on behalf of Getty Properties Corporation, Two Jericho Plaza, Suite 110, Wing C, Jericho, NY 11753 submitted a combination Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Bedford Sun Shop, Storage Tank Primary Facility ID # 05-22918, RR2, Business Route 220 & PA Turnpike Interchange, Bedford, PA 15222, Bedford Township, **Bedford County**, Gary C. Calvert, LLC, P.O. Box 504, Hollidaysburg, PA 16648, on behalf of Ashbridge Oil Company, 4470 West Pike Road, Indiana, PA 15701, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Huntingdon Asphalt, Storage Tank Primary Facility ID # 31-10513, 10867 Fairgrounds Road, Huntingdon, PA 16652, Walker Township, **Huntingdon County**, DMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of New Enterprise Stone & Lime Company, 10867 Fairgrounds Road, Huntingdon, PA 16652, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former Gulf Service Station No. 143670/V1555 Storage Tank Primary Facility ID # 02-09192, 301 Craft Avenue, Pittsburgh, PA 15213, City of Pittsburgh, **Allegheny County**, Kleinfelder, Inc., 51 Dutilh Road, Suite 240, Cranberry Township, PA 16066, on behalf of Cumberland Farms, Inc, 165 Flanders Road, Westborough, MA

01581, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the site-specific standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Etters Roxbury Store, Storage Tank Primary Facility ID # 28-01621, 11195 Forge Hill Road, Roxbury, PA 17251, Lurgan Township, **Franklin County**, Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of Garnet Etter, P.O. Box 73, Roxbury, PA 17251, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was not acceptable to meet the Site-Specific Standard and was disapproved by the Department on July 9, 2019.

Greencastle Sunoco, Storage Tank Primary Facility ID # 28-21044, 705 Buchanan Trail East, Antrim Township, **Franklin County**, Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of HET

Energy, Inc., 1631 Bridge Street, New Cumberland, PA 17070, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the Site-Specific Standard and was approved by the Department on July 10, 2019.

Tylers Old 322 Service Center, Storage Tank Primary Facility ID # 44-62979, 14 Royal Street, Reedsville, PA 17084-9798, Armagh Township, **Mifflin County**, YCP, Inc., 1550 Oak Lane, Dover, PA 17315, on behalf of Tylers Old 322 Service Center, 14 Royal Street, Reedsville, PA 17084-9798, submitted a 3.10(b) Site Characterization—Remedial Action Completion Report concerning remediation of soil contaminated with Unleaded Gasoline constituents. The Remedial Action Completion Report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on July 11, 2019.

SPECIAL NOTICES

Plan Revision Approval under the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101

Southwest Region: Waste Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

The Department of Environmental Protection (Department) approved the 2019 Allegheny County Municipal Waste Management Plan Revision on July 15, 2019.

Any person aggrieved by this action may appeal the action to the Environmental Hearing Board (Board) pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A. The Board's address is Environmental Hearing Board, Rachel Carson State Office Building, Second Floor, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457.

TDD users may contact the Environmental Hearing Board through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at <http://ehb.courtapps.com> or by contacting the Secretary to the Board at (717) 787-3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board.

Important legal rights are at stake. You should show this document to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information. You do not need a lawyer to file a notice of appeal with the board.

If you want to challenge this action, your appeal must be filed with and received by the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*.

The plan revision is a public document and may be viewed at the Department Regional Office previously noted.

Questions concerning this approval should be directed to Lawrence Holley, Environmental Program Manager,

Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472 or to Sharon Svitek, Regional Recycling and Planning Supervisor, Bureau of Waste Management at the previous Regional Office.

Proposed State Water Quality Certification

Required by Section 401 of the Clean Water Act, General Permit Registration and ESCGP-3 for the TP-4555 2019 Bare Pipeline

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, P.E., Program Manager 412.442.4149.

WQ65052-001, Equitrans, L.P. (Applicant), 2200 Energy Drive, Canonsburg, PA 15317. TP-4555 2019 Bare Pipe Replacement Project (Project), in Unity and Derry Townships, **Westmoreland County**, in the Army Corps of Engineers (ACOE) Pittsburgh District. Section 1 of the proposed Project starts at Applicant's existing TP-4555 pipeline in Unity Township (Pittsburgh East, PA Quadrangle N: 40°, 17', 58.40"; W: 79°, 25', 1.60") and ends at Applicant's existing TP-4555 pipeline in Unity Township (Pittsburgh East, PA Quadrangle N: 40°, 17', 56.56"; W: 79°, 24', 8.72"). Section 2 of the proposed Project starts at Applicant's existing TP-4555 pipeline in Derry Township (Pittsburgh East, PA Quadrangle N: 40°, 18', 28.25"; W: 79°, 20', 55.50") and ends at Applicant's existing TP-4555 pipeline in Derry Township (Pittsburgh East, PA Quadrangle N: 40°, 19', 25.54"; W: 79°, 17', 45.47").

Equitrans will report the project to Federal Energy Regulatory Commission (FERC) in its annual blanket activities report, as authorized under blanket construction certificate (FERC Docket No. CP96-532-000) dated October 20, 1998.

On April 26, 2019, Applicant requested a State water quality certification from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

In addition, the Applicant submitted a General Permit Registration Package, seeking acknowledgement from DEP, of the Applicant's use of General Permits No. 5, 8, and 11 [GP056500219-006, GP086500219-007, and GP11650219-006], to construct and maintain several utility line stream crossings, temporary road crossings, and to replace a utility line, respectively, in accordance with the Department's Chapter 105 rules and regulations.

On March 28, 2019, the Department received an application for an ESCGP-3 [File no. ESG-00-129-16-0001(1)] after it was deemed to complete by the Westmoreland County Conservation District.

The Project, as proposed, includes approximately 3.92 miles long, 20-inch-diameter pipeline for the purpose of replacing two sections of existing 1950s vintage bare steel natural gas transmission pipeline. The Project proposes to abandon the replacement sections of pipeline in-place, totaling approximately 3.85 miles. The Project, as proposed, will require approximately 43.4 acres of earth disturbance, and impacts to 1,664 linear feet of UNTs to Fourmile Run (WWF), UNTs to McGee Run (CWF), UNTs to Miller Run (HQ-CWF), UNTs to Saxman Run (WWF),

3.66 acres of floodway, and temporary impacts to 0.29 acre of palustrine emergent wetland.

PADEP is proposing to issue a State water quality certification to Applicant for the Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the PADEP during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner

containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this State Water Quality Certification shall be addressed to Department of Environmental Protection, Dana Drake, P.E., Program Manager, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—PADEP may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Comments should be directed to Dana Drake, P.E., Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Request for an Informal Conference

Hanson Aggregates Pennsylvania, LLC, Midland and McQuiston Mines, Surface Mining Permit Nos. 3174SM14 and 37960301, North Beaver Township, **Lawrence County**: Knox District Mining Office has received a request for an informal conference concerning the transfer applications for the Midland and McQuiston Mines. An informal conference has been scheduled for August 6, 2019 from 10:00 am to 12:00 pm at the Knox District Mining Office, 310 Best Avenue, Knox, PA. A brief informational overview provided by Hanson Aggregates Pennsylvania, LLC will begin at 9:30 am. A copy of the application, plans, and other data concerning the permit are available at the Lawrence County Conservation District, 430 Court Street, New Castle, PA 16101 and at the Knox District Mining Office during regular business hours of 8:00 am to 4:00 pm, Monday through Friday.

APPLICATION FOR AN EROSION AND SEDIMENT CONTROL PERMIT FOR EARTH DISTURBANCE ACTIVITIES ASSOCIATED WITH OIL AND GAS EXPLORATION, PRODUCTION, PROCESSING OR TREATMENT OPERATIONS OR TRANSMISSION FACILITIES

**National Fuel Gas Supply Corporation,
FM100 Pipeline**

ESG060001190001. National Fuel Gas Supply Corporation (Applicant), 6363 Main Street, Williamsville,

NY 14221. FM100 Brockway Modernization (Project), in Snyder Township, **Jefferson County** and Horton Township, **Elk County**, ACOE Pittsburgh District. The proposed project starts at the interconnection/tie-in at the existing National Fuel FM100 Line along Longwell Rd, approximately 1.5 mile north of SR 28 (Sabula, PA Quadrangle N: 41.265491°; W: 78.866349°) Snyder Township, Jefferson County, extending generally south and east crossing through a portion of Horton Township, Elk County, to where it terminates at the existing FM100 tie in (Carman, PA Quadrangle N: 41.221231°; W: 78.699183°) in Horton Township, Elk County.

In April 2019, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking blanket authorization prior notice filing to construct and operate its Project (FERC Docket No. CP19-220-000). The FERC documents may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP19-220-000).

On April 3, 2019, Applicant requested a state water quality certification from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

Today's *Pennsylvania Bulletin* includes notices for Erosion and Sediment Control Permit (ESG0600019001) and Chapter 105 Joint Permits (E2406219-001, E3306219-001) applications and 401 Water Quality Certification (WQ3306219) for the Project which are currently under review by the PADEP.

The Project, as proposed is to modernize approximately 9.715 miles of existing steel pipeline replacing it with 12-inch coated steel pipeline from [N: 41.265491° W: 78.866349 to N: 41.221231°; W: 78.699183°] adjacent to the old pipeline with a small area of new ROW to maintain gas service to National Fuels customers. The project also included the construction of approximately 0.40 mile of 6-inch steel pipeline lateral to connect the newly installed pipeline to an existing station in Snyder Township, Jefferson County and the installation of a mainline block valve and above ground equipment. Pipeline work also includes numerous temporary access roads and staging areas to support construction and facility access. Numerous stream and wetland crossings will occur along the project route as described below.

The Project, as proposed, will require approximately 128.3 acres of earth disturbance in Jefferson and Elk, the crossing of 25 streams (including floodways of streams not crossed by the pipeline) resulting in 1,830 linear feet of temporary impact and 248 linear feet of permanent impacts to the following surface waters: Rattlesnake Creek (HQ-CWF) and tributaries; Mill Creek (CWF) and tributaries; Beaver Meadow Run (EV) and tributaries, tributaries to Crooked Creek (HQ-CWF), tributaries to Conneaut Creek (CWF), Curry Run; tributaries to Little Toby Creek (CWF); and two ponds; 2.42 acres of temporary wetland impact; .14 acre of permanent wetland impacts. All crossings will be installed by open trench, with the exception of Beaver Meadow Run, which will be installed by conventional bore.

For more detailed information regarding the Erosion and Sediment Control Permit related to this proposed

project, which is available in the DEP Regional Office, please contact Lori Boughton at 814-332-6879 to request a file review.

[Pa.B. Doc. No. 19-1144. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Justice Advisory Board Meeting Change

The location and start time of the Environmental Justice Advisory Board meeting scheduled for Tuesday, August 13, 2019, has been changed. The meeting will be held in the East Middle School Library, 1001 Atkins Street, Erie, PA and will begin at 2 p.m.

Questions concerning the August meeting can be directed to Allison A. Acevedo at alacevedo@pa.gov or (484) 250-5818. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Environmental Justice Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Allison A. Acevedo at (484) 250-5818 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1145. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Small Business Advantage Grant Availability

The Department of Environmental Protection (Department) announces the availability of up to \$1 million in grant funding for the 16th year of the Commonwealth's Small Business Advantage Grant Program (Program). The Program assists small businesses undertaking energy efficiency, pollution prevention or natural resource conservation projects. With nearly 1 million small businesses in this Commonwealth, well-designed projects can help small businesses cut operating costs and grow the economy, while simultaneously protecting the environment.

The Program is a first-come, first-served grant program that provides up to 50% matching grants, up to a maximum of \$7,000, depending on the project. Eligible projects must save the small business a minimum of \$500 per year and at least 25% in annual energy consumption or pollution-related expenses.

Natural resource protection projects are exempt from the minimum savings requirements; however, projects must quantify the sediment and nutrient diversion from the directly related receiving waterway to be eligible.

An eligible applicant must have 100 or fewer full-time equivalent employees, be a registered for-profit small

business and be taxed as a for-profit business located within this Commonwealth. The project to which the grant will apply must be undertaken in or on a facility located in this Commonwealth. Applicants may not have current environmental violations or obligations due to the Commonwealth.

Application guidance, required forms and information are located on the Department's web site at www.dep.pa.gov (select "Residents," then "Grants, Loans and Rebates," then "Small Business Ombudsman's Office," then "Small Business Advantage Grant").

For further information, contact the Department's Small Business Ombudsman Office at epAdvantageGrant@pa.gov or (717) 772-5160.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1146. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Approval of Drugs Which May be Used by Certain Optometrists

Under the Optometric Practice and Licensure Act (63 P.S. §§ 244.1—244.12), as amended by the act of December 16, 2002 (P.L. 1950, No. 225) (Act 225), the Secretary of Health (Secretary) has the authority to approve drugs for use in the "practice of optometry" as defined in Act 225. The State Board of Optometry, through the Secretary of State, sent the Secretary a letter on April 2, 2019, and requested that the Secretary approve the use of the following drug. Act 225 requires that the Secretary, within 90 days of the receipt of the list of drugs, approve or disapprove for good cause each drug. The Secretary has found good cause to approve the use of the following drug in the practice of optometry:

Latanoprostene bunod ophthalmic solution, 0.024%
(Vyzulta®)

The approval of the use of this drug is effective upon publication of this notice in the *Pennsylvania Bulletin*.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape or Braille) should contact Linda Chamberlain, Acting Director, Bureau of Community Program Licensure and Certification, 555 Walnut Street, 7th Floor, Harrisburg, PA 17101, (717) 736-7350, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1147. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Health Research Advisory Committee Meeting

The Department of Health's Health Research Advisory Committee (Committee), established by section 903(b) of the Tobacco Settlement Act (35 P.S. § 5701.903(b)), will hold a public meeting on September 12, 2019, from 9 a.m. to 4 p.m. The meeting will be held in Room 129, Health and Welfare Building, 625 Forster Street, Harrisburg, PA

17120. The purpose of the meeting is to receive presentations based on public comment submitted to the Committee for future priority topics and to continue the planning process to establish the health research priorities for the State Fiscal Year 2020-2021.

For additional information or persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation, contact Penny E. Harris, MEd, CAC, LPC, Director, Health Research Office, or Sylvia Golas, DMD, MPH, Public Health Program Administrator, Health Research Office, (717) 231-2825, ra-healthresearch@pa.gov, by mail to Health and Welfare Building, Room 833, 625 Forster Street, Harrisburg, PA 17120-0701, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1148. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, August 2, 2019, from 10 a.m. to 3:30 p.m. The meeting will be held in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

Currently in this Commonwealth, nearly 250,000 individuals are living with brain injury. Every year, on average, 8,600 residents of this Commonwealth sustain long term disabilities from brain injury. The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs of persons living with traumatic brain injury and their families. This quarterly meeting will provide updates on a variety of topics including the number of people served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic brain injury and available advocacy opportunities.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Nicole Johnson, Division of Community Systems Development and Outreach, (717) 772-2763, or for speech and/or hearing-impaired persons, contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1149. Filed for public inspection July 26, 2019, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY
Workers' Compensation Appeal Board 2020 Hearing Schedule

<i>Date</i>	<i>Room</i>	<i>Time</i>
Tuesday, January 7, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, January 8, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, January 22, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, January 23, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, February 4, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, February 5, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, February 6, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, February 19, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Thursday, February 20, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Tuesday, March 3, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, March 4, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, March 17, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, March 18, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, March 31, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, April 1, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, April 2, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Tuesday, April 21, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Wednesday, April 22, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Tuesday, May 5, 2020	3400 Lovell Place 13th and Holland Streets Erie, PA 16503	TBD
Wednesday, May 6, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, May 7, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, May 19, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, May 20, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, May 21, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, June 3, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Thursday, June 4, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, June 17, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Thursday, June 18, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Tuesday, July 7, 2020	3400 Lovell Place 13th and Holland Streets Erie, PA 16503	TBD
Wednesday, July 8, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, July 9, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Wednesday, July 22, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Thursday, July 23, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, August 4, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, August 5, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, August 6, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, August 26, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Thursday, August 27, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Wednesday, September 9, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, September 10, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, September 15, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, September 16, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, October 6, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, October 7, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, October 8, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Tuesday, October 20, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Wednesday, October 21, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Wednesday, October 28, 2020	3400 Lovell Place 13th and Holland Streets Erie, PA 16503	TBD
Wednesday, November 4, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Thursday, November 5, 2020	Room 310, 411 7th Avenue Pittsburgh, PA 15219	TBD
Tuesday, November 17, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Wednesday, November 18, 2020	319 Eastgate Center Harrisburg, PA 17102	TBD
Tuesday, December 1, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, December 2, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Thursday, December 3, 2020	Room 401, 1110 North 8th Street Philadelphia, PA 19107	TBD
Wednesday, December 16, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD
Thursday, December 17, 2020	321 Spruce Street 3rd Floor, Scranton, PA 18503	TBD

W. GERARD OLEKSIK,
Secretary

[Pa.B. Doc. No. 19-1150. Filed for public inspection July 26, 2019, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
7-536	Environmental Quality Board Air Quality Fee Schedule Amendments 49 Pa.B. 1777 (April 13, 2019)	6/17/19	7/17/19

Environmental Quality Board Regulation # 7-536 (IRRC # 3231)

Air Quality Fee Schedule Amendments July 17, 2019

We submit for your consideration the following comments on the proposed rulemaking published in the April 13, 2019 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Environmental Quality Board (EQB) to respond to all comments received from us or any other source.

1. Comments, objections or recommendations of a committee.

The Department of Environmental Protection (Department) is proposing increases for plan approval applications for both Title V and Non-Title V operating permits, as well as for the annual operating permit administration fee for both Title V and Non-Title V sources. The annual operating permit administration fee is proposed to be replaced with an annual operating permit maintenance fee that would be due on or before December 31 of each year.

The proposed regulation includes new fees for applications for plantwide applicability limits (PALS); ambient air impact modeling of certain plan approval applications,

risk assessments; asbestos abatement or demolition or renovation project notifications (asbestos notifications); requests for determination (RFDs) and for claims of confidential information. In addition, the proposal authorizes the Department to establish fees for the use of general plan approvals (GPAs) and general operating permits (GPs) for stationary or portable sources under Chapter 127, Subchapter H (relating to general plan approvals and operating permits).

On June 17, 2019, the House Environmental Resources and Energy Committee (Committee) voted to send a letter asking this Commission to disapprove the rulemaking in its proposed form and to urge the EQB and Department to withdraw it. The Committee is concerned with the financial and economic impact of the proposed fee increases on the Commonwealth's residents and businesses.

Forty-seven Republican members of the Pennsylvania House of Representatives submitted a joint letter expressing concerns with the proposed rulemaking. Legislators oppose the rulemaking because they believe the proposed fees exceed their statutory authority, violate legislative intent and will have a negative economic and fiscal impact on businesses, local governments and the overall economy. They request that the Department withdraw the regulation and also ask this Commission to not approve the proposed air quality fee schedule amendments.

As noted above, the Committee has issued comments and expressed their opposition to the regulation. If the

EQB proceeds with this rulemaking, the objections of the Committee could be the basis for a disapproval by this Commission. However, a stated goal of the RRA is to the encourage, to the greatest extent possible, the resolution of objections to a regulation and the reaching of a consensus among the commission, the standing committees, interested parties and the agency.

To that end, we ask the EQB to work with all interested parties, particularly the Committee and members of the Legislature to address the issues raised. It should be the goal of the dialogue between the EQB and those with an interest in this rulemaking to devise a funding structure that is authorized by statute, meets the intent of the General Assembly and ensures adequate revenue is available to fund the Title V program.

2. Whether the regulation is in the public interest; Economic and fiscal impact; Protection of the public health, safety and welfare.

We have received over 1,300 comments from individuals expressing their support for the proposal's fee increases. They believe the fees are necessary to ensure that the Air Quality Program has the ability to effectively conduct inspections, respond to complaints, and pursue enforcement actions, when necessary. A joint letter from four nonprofit environmental and health organizations state they support the spirit of the proposal but feel that the amendments do not go far enough to ensure the solvency of the air quality program. They assert that the amendments only maintain the existing level of funding which is inadequate to protect air quality in Pennsylvania.

Comments from statewide organizations representing parties subject to the fees are varied in their opinion of the rulemaking. Some commentators oppose the proposed fee increases because they view them as excessive. Others state that the fee increases are likely justified but seek assurances from the Department that the revenue from the increased fees will improve the functionality of the permitting process. Others remark that it is the responsibility of the General Assembly to increase the state allocation for the air quality program rather than tapping the regulated community for more funds.

The criteria in the RRA require consideration of the economic impact of the regulation and protection of the public health, safety and welfare. 71 P.S. 745.5b(1) and (2). The public comments submitted on the proposed regulation raise valid concerns related to both criteria. We will review the EQB's response to the issues raised by commentators as part of this Commission's determination of whether the regulation is in the public interest.

3. New Fees.—Statutory authority; Whether the regulation is consistent with the intent of the General Assembly.

The Department identifies section 6.3(a) of the Air Pollution Control Act (APCA) as the authorizing statute to amend the air quality fee schedule. Section 6.3(a) reads:

“This section authorizes the establishment of fees sufficient to cover the indirect and direct costs of administering the air pollution control plan approval process, operating permit program required by Title V of the Clean Air Act, other requirements of the Clean Air Act and the indirect and direct costs of administering the Small Business Stationary Source Technical and Environmental Compliance Assistance

Program, the Small Business Compliance Advisory Committee, and the Office of Small Business Ombudsman. This section also authorizes the board by regulation to establish fees to support the air pollution control program authorized by this act and not covered by fees required by section 502(b) of the Clean Air Act.” (35 P.S. § 4006.3.)

Legislators state that there are two other subsections in Section 6.3 of the APCA that must be considered in the construct of any fee schedule revisions. They point to subsection (c) which establishes the emission fee for Title V sources and subsection (j) that authorizes certain categories of fees not related to Title V of the Clean Air Act. It is their belief, based upon their review of these subsections, that the General Assembly clearly intended to prescribe specific and limited categories of fees for Title V and Non-Title V sources and that “any other fees that go beyond the explicit authorization in these subsections goes beyond statutory authority.”

The EQB should ask the Legislature to amend the statute to authorize other types of fees, or explain why it believes that the proposed fees for PAL, ambient air impact modeling of certain plan approval applications, risk assessments, asbestos project notifications, RFDs and for claims of confidential information are authorized by statute and consistent with the intent of the General Assembly. Additionally, the EQB should explain why it believes it has the statutory authority to require these new fees to be assessed cumulatively (Section 127.702(a)).

4. Annual operating permit maintenance fees.—Statutory authority; Whether the regulation is consistent with the intent of the General Assembly; Whether the regulation represents a policy decision of such a substantial nature that it requires legislative review; Possible conflict with or duplication of statutes or existing regulations.

The EQB proposes to implement an annual maintenance fee. This \$10,000 annual maintenance fee would be applicable to the owners and operators of affected Non-Title V and Title V facilities. It replaces the annual operating permit administration fee currently set at \$750.

Both lawmakers and commentators perceive the proposed annual maintenance fee as the Department's attempt to shift away from the current fee structure. For some in the regulated community that are subject to the fee, they view it as a means of making the program more sustainable long-term, provided the emissions continue to decrease.

Legislators, on the other hand, object to the annual maintenance fee because it is not explicitly authorized by statute. It is their belief that the legislature clearly intended for the emission fee to be the main source of revenue to support the Title V program. They state that if the Department wants to shift away from a reliance on the current fee structure to the various fees they are requesting, then it must ask the Legislature to consider amending the statute to authorize other categories of fees.

Both commentators and legislators question whether this new fee will be as effective as the emission fee in reducing air pollutants. Some commentators and the 47 Republican lawmakers state that this new fee seems “counterintuitive” to the 1990 Clean Air Act Amendments goal of providing an incentive to facilities to voluntarily reduce emissions by charging the per ton fee.

In light of the comments received from lawmakers and the regulated community, we believe the proposal being offered by the EQB maybe a policy decision of such a substantial nature that it requires legislative review.

We ask the EQB to explain why it believes that replacing the annual permit operating administrative fee with an annual operating permit maintenance fee is authorized by the APCA. How is this fee different from the administration fee and what types of activities does it cover? It should also explain how the fee is consistent with the intent of the General Assembly, the Clean Air Act and APCA.

5. Amount of Fee increases.—Statutory authority; Whether the regulation is consistent with the intent of the General Assembly; Direct and indirect costs to the Commonwealth, to its political subdivisions and to the private sector; Economic and fiscal impact.

The Department estimates that the fee schedule established in this regulation is expected to produce an additional \$12.7 million (\$5.9 million for Title V facilities; \$6.8 million for non-Title V) which will increase the total fees collected per year to \$29.6 million. The potential impact on the owners and operators of small business is estimated to be approximately \$4.8 million in increased plan approval applications, operating permit and asbestos notification costs.

In some instances, the EQB is proposing to increase existing fees by over 500 percent while also instituting a number of new fees. The Preamble states that the increased fees and new fees will allow the Department to maintain staffing levels as well as cover operating expenses.

The Committee, 47 Republican lawmakers and certain sectors of the regulated community are concerned about the economic and fiscal impact of this rulemaking on small businesses and ultimately the Commonwealth's taxpayers. They strongly object to the "exponential" fee increases being put forth by the EQB and remark that the decline in revenues due to a decrease in emissions is to be expected because, it is, in fact the goal of the Clean Air Act.

They question the need for the program to have the same amount of funding if there are significantly less pollutants being released into the air. In addition, the 47 legislators assert the Department's proposed fees, which are expected to generate revenue in excess of its expenditures, violates the APCA which states that "in no case shall the amount of the permanent fee be more than that which is necessary to comply with section 502(b) of the Clean Air Act." 35 P.S. § 4006.3(c).

Based on the concerns of the Committee and lawmakers, the EQB should address the issues relating to statutory authority and intent of the General Assembly. It should also explain its rationale for the timeline for implementation of the proposed air quality fee schedule amendments. How did the EQB determine that the incremental approach for fee increases until 2031 is appropriate? How will the EQB assess whether fees moving forward will be commensurate with the activities being performed, fair to the regulated community, and competitive with other states?

6. Compliance with the RRA.

Section 5.2 of the RRA directs this Commission to determine whether a regulation is in the public interest. 71 P.S. § 745.5b. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. To make that determination, the Commission must analyze the text of the Preamble and proposed regulation and the reasons for the new or amended language. The explanation of the regulation in the Preamble is not sufficient to allow the Commission to determine if the regulation is in the public interest.

The Summary of Regulatory Requirements provided in the Preamble to the proposed regulation lacks an explanation for the new fees in Sections 127.708, 127.709, 127.711 and 127.712. In the Preamble to the final-form rulemaking, the EQB should provide a detailed description of the amendments proposed for each section and why the amendments are required.

CHAPTER 127. CONSTRUCTION, MODIFICATION, REACTIVATION AND OPERATION OF SOURCES

Subchapter F. OPERATING PERMIT REQUIREMENTS

OPERATING PERMIT MODIFICATIONS

7. Section 127.465. Significant operating permit modification procedures.—Implementation.

New subsection (e)

Subsection (e) provides for the Department's role once it has taken final action on the proposed change for the significant modification of an operating permit. It reads:

The Department will take final action on the proposed change for the significant modification of the applicable operating permit and, after taking final action, will publish notice of the action in the *Pennsylvania Bulletin*.

What is meant by final action? Does final action by the Department result in an approval or disapproval of the modification request? Subsection (e) should be revised to define final action. Also, the Department should specify a time period from final action within which it will publish notice in the *Pennsylvania Bulletin*.

Subchapter I. PLAN APPROVAL AND OPERATING PERMIT FEES

8. Section 127.709. Asbestos abatement or regulated demolition or renovation project notification.—Clarity; Implementation.

This new section establishes an asbestos abatement project fee for owners and operators of a project not located in Philadelphia or Allegheny counties.

One commentator states that this new section does not differentiate between an initial notification and subsequent revised notifications. The EQB should clarify the applicability of this new fee.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 19-1151. Filed for public inspection July 26, 2019, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
14-546	Department of Human Services Intensive Behavioral Health Services	7/12/19	8/15/19
125-206	Pennsylvania Gaming Control Board Junkets, Electronic Credit Systems and Table Game Rules of Play	7/16/19	9/19/19

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 19-1152. Filed for public inspection July 26, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of Brigandi, Gleghorn & Associates, Inc. under Act 143; Erie Insurance; Doc. No. AT19-07-003

Brigandi, Gleghorn & Associates, Inc. have requested review of an agency contract termination by Erie Insurance under sections 1—6 of The Insurance Department Act of 1921 (40 P.S. §§ 241—246).

A pre-review telephone conference initiated by this office is scheduled for August 14, 2019, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before August 12, 2019. A date for a review shall be determined, if necessary, at the pre-review conference.

Protests, petitions to intervene or notices of intervention, if any, must be filed on or before July 31, 2019, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to protests, petitions to intervene or notices of intervention, if any, shall be filed on or before August 12, 2019.

Persons with a disability who wish to attend the previously-referenced administrative proceedings and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429 or jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1153. Filed for public inspection July 26, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

ACE INA Overseas Insurance Company Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 28, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Nicholas S. Murray, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, nmurray@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1154. Filed for public inspection July 26, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

Chubb Reinsurance (Switzerland), Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 28, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written

statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Nicholas S. Murray, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, nmurray@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1155. Filed for public inspection July 26, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

Chubb Tempest Reinsurance Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 27, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Nicholas S. Murray, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, nmurray@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1156. Filed for public inspection July 26, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

Equator Reinsurance Limited has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on July 11, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date

of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Douglas Coleman, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, doucoleman@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1157. Filed for public inspection July 26, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Pennsylvania 2018 Private Passenger Automobile Data Call

The Insurance Department (Department) is conducting its annual Private Passenger Automobile Data Call (previously referred to as the “Act 6 Data Call”). The purpose of this data call is to monitor the private passenger automobile insurance marketplace in this Commonwealth.

The 2018 data call letter, instructions and templates are available on the Department’s web site at www.insurance.pa.gov (select “Companies,” then “Industry Activity,” then “Data Calls” under “Product and Rate Activity”).

Additionally, the Department sent e-mail notification of this data call to all companies licensed to write motor vehicle liability insurance in this Commonwealth.

Insurance companies with Pennsylvania private passenger automobile direct written premium in 2018 are required to complete Parts 1 and 2. Data for more than one insurance company may not be combined into a single submission. This information is to be submitted to the Department no later than October 15, 2019.

Insurance companies with no Pennsylvania private passenger automobile direct written premium in 2018 are required to submit only Part 2. This is to be submitted to the Department no later than October 15, 2019.

Consistent with previous data calls, the Department will consider the data submitted as proprietary and handle the data accordingly. See the instructions for additional information regarding the completion of the individual parts.

Completed data call files should be submitted by e-mail to Dennis Sloand at desloand@pa.gov.

The Department appreciates the companies’ cooperation with this important study. Individuals who have any questions should contact Dennis Sloand, Bureau of Property and Casualty Insurance, (717) 214-1927, desloand@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1158. Filed for public inspection July 26, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). This administrative hearing will be held as follows. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in Room 200, Administrative Hearings Office, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Fred M. and Reva Levy; Travelers Property & Casualty Insurance Company; File No. 19-178-237604; Doc. No. P19-07-004; August 15, 2019, 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1159. Filed for public inspection July 26, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 1

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 1 on December 4, 2019, at 9 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 1. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2018 and 2019; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk

dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 1. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 1. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 1 p.m. on August 23, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 1 p.m. on August 23, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on November 1, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on November 15, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on November 22, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to tmoyer@pa.gov and received in the Board office by 1 p.m. on November 18, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-1160. Filed for public inspection July 26, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 2

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 2 on December 4, 2019, at 9:30 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 2. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2018 and 2019; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 2. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 2. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 1 p.m. on August 23, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 1 p.m. on August 23, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on November 1, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on November 15, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on November 22, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to tmoyer@pa.gov and received in the Board office by 1 p.m. on November 18, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-1161. Filed for public inspection July 26, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 3

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 3 on November 6, 2019, at 9 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 3. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2018 and 2019; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 3. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 3. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 1 p.m. on August 23, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 1 p.m. on August 23, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means

of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on September 27, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on October 11, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on October 25, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to tmoyer@pa.gov and received in the Board office by 1 p.m. on October 16, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-1162. Filed for public inspection July 26, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 4

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 4 on December 4, 2019, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 4. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II

products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2018 and 2019; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 4. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 4. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 1 p.m. on August 23, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 1 p.m. on August 23, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on November 1, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on November 15, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on November 22, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed

to tmoyer@pa.gov and received in the Board office by 1 p.m. on November 18, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-1163. Filed for public inspection July 26, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 5

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 5 on November 6, 2019, at 9:30 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 5. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2018 and 2019; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 5. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 5. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 1 p.m. on August 23, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 1 p.m. on August 23, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on September 27, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on October 11, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on October 25, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to tmoyer@pa.gov and received in the Board office by 1 p.m. on October 16, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-1164. Filed for public inspection July 26, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 6

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 6 on November 6, 2019, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 6. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2018 and 2019; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be con-

sidered regarding the heating fuel adjuster in Milk Marketing Area No. 6. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 6. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 1 p.m. on August 23, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 1 p.m. on August 23, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on September 27, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on October 11, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on October 25, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to tmoyer@pa.gov and received in the Board office by 1 p.m. on October 16, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-1165. Filed for public inspection July 26, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
July 11, 2019

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; Norman J. Kennard; Andrew G. Place; John F. Coleman, Jr.

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security or
Insufficient Financial Security Amount; M-2019-3006865*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of June 28, 2019, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount</i>
A-2012-2291186	MCENERGY, INC.	6/25/2019	Yes
A-2010-2190506	NATIONAL ENERGY MANAGEMENT, LLC	4/19/2020	No

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security in the amount directed by the Commission, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for the EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier License of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, the Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and publish a copy of this Tentative Order in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1166. Filed for public inspection July 26, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by August 12, 2019. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2019-3011470. Metro Transportation, LLC (915 Hamilton Street, # 278, Allentown, Bucks County, PA 18101) persons upon call or demand, in the Counties of Lehigh, Northampton, Bucks, Schuylkill, Carbon and Monroe.

Application of the following for approval to begin operating as a broker for transportation of household goods in use as described under the application.

A-2019-3011336 (Corrected). Bellhops Movers, Inc. (1110 Market Street, Suite 502, Chattanooga, TN 37402) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of household goods in use, between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1167. Filed for public inspection July 26, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due August 12, 2019, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. SW Contracting, LLC; Doc. No. C-2019-3001485

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That SW Contracting, LLC, Respondent, maintains its principal place of business at 422 Bluebuff Road, King of Prussia, PA 19406.

2. That Respondent was issued a certificate of public convenience by this Commission authorizing transportation of property on April 27, 2018, at Application Docket No. A-2018-3001380.

3. That Respondent, by Commission Secretarial letter dated April 27, 2018, was informed to submit a copy of a current satisfactory safety rating from the U.S. Department of Transportation or another state, within 180 days, or complete a safety fitness review by a Commission enforcement officer. A satisfactory safety fitness rating must be achieved by Respondent in order to maintain a certificate of public convenience to operate as a common carrier of property between points in the Commonwealth of Pennsylvania.

4. That Motor Carrier Enforcement Supervisor Gerard King spoke with Respondent by telephone on July 8, 2018 and explained the process for completion of the Safety Fitness Review. Supervisor King was later unable to reach Respondent in an attempt to schedule the SFR. A letter was sent first-class mail on December 4, 2018 requesting Respondent contact Supervisor King. On January 4, 2019, Supervisor King traveled to the business address at 422 Bluebuff Road, King of Prussia, PA, Bucks County. The residence was being renovated and contractors had no knowledge of SW Contracting, LLC. On March 15, 2019 a certified letter went out which was returned on April 16, 2019, marked "undeliverable as addressed" by the USPS. Respondent has failed to schedule the SFR.

5. That Respondent, by failing to achieve a satisfactory evaluation on a safety fitness review, violated 66 Pa.C.S.

§ 501(c) and, for failure to maintain adequate, efficient and safe service and facilities, violated 66 Pa.C.S. § 1501.

Wherefore, the Bureau of Transportation Investigation and Enforcement Prosecutory Staff hereby requests that the Commission revoke the certificate of public convenience issued to SW Contracting, LLC at A-2018-3001380.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/26/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:
400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

D. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

E. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

F. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. RLS Transport Express, LLC; Doc. No. C-2019-3010377

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to RLS Transport Express, LLC, (respondent) is under suspension effective May 27, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 2817A Walnut Hill Street, Philadelphia, PA 19152.

3. That respondent was issued a Certificate of Public Convenience by this Commission on October 30, 2018, at A-8921459.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8921459 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respon-

dent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/12/2019

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1168. Filed for public inspection July 26, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Staff Review of CAP Final Billing Methods; Doc. No. M-2019-3010190

By Order entered May 23, 2019, at Docket Nos. M-2017-2636969, et al., (FE Order) regarding FirstEnergy's 2019-2021 Universal Service and Energy Conservation Plan (USECP or Plan), the Pennsylvania Public Utility Commission (Commission) directed the initiation of a review of utility customer assistance program (CAP)¹ final billing practices. The Commission summarized in the FE Order that, over time, it has noted inconsistencies in how utilities calculate final CAP bills, with, for example, some companies charging full-tariff rates rather

than prorating a CAP payment for a partial month's usage. FE Order at 32-33. This Secretarial Letter initiates that review.

Through the FE Order, the Commission directed BCS, with the assistance of the Commission's Law Bureau, to commence, by July 22, 2019, an inquiry into the final billing method for CAP customers with the goal of determining whether the Commission should establish a standardized CAP final billing policy for all jurisdictional energy utilities. FE Order at 61-62, OP # 12.

The Commission acknowledges there are circumstances where calculating the final bill at the full tariff rate may be more beneficial for CAP customers. The full tariff rate for a partial month as a CAP customer may be lower than the CAP bill (e.g., summer usage for a natural gas customer or short partial month usage for either energy source). At other times, the full tariff rate for a partial month as a CAP customer may exceed the normal CAP bill (e.g., long partial month usage for either energy source). Some utilities forgo billing a CAP customer for the final partial month of CAP usage.

But it appears there is a lack of consistency in the way the NGDCs and EDCs are billing CAP customers for their final CAP usage. The Commission is reviewing how final CAP bill practices are justified and documented. CAPs are designed to provide participants with more affordable payment options while they are CAP customers. The costs of the USECPs are recovered from the non-CAP residential customers.² The process must be reasonable and justifiable from the perspective of both CAP and non-CAP customers.

Through this proceeding at Docket No. M-2019-3010190, the Commission is seeking input from utilities and stakeholders on whether a standard policy or regulation should be established for the final billing of CAP customers. Some options to be considered include (1) the CAP bill, prorated; (2) the full-tariff rate, prorated; or (3) the lessor of the CAP bill or full-tariff rate, prorated. This list is illustrative and not exclusionary.

Accordingly, each jurisdictional energy utility shall file information at this docket clarifying its CAP final billing practices. Each utility shall include the following information in its submission:

- 1) Its billing calculation process by which a CAP customer is final billed;
- 2) How it bills any remaining pre-program arrears (PPAs);
- 3) How it applies any budget true-up, PPA forgiveness, or credit amounts to a final bill;
- 4) What impact, if any, its current CAP final billing policy had on CAP costs and write-offs in 2017 and 2018; and
- 5) The potential CAP costs, system-related expenses, write-offs, and other impacts of adopting each of the above-noted final bill options as well as the same information for any alternative final billing processes the utility may propose.

This information is due 30 days from the date of this Secretarial Letter. Comments to the filings shall be due 30 days after the filing of information, followed by a

¹ CAPs are one of four mandatory elements of a USECP.

² Except, generally speaking, the cost of the Hardship Fund grants. Hardship Fund administration costs are, however, recovered as UCESP costs.

15-day reply comment period. Thereafter, staff will prepare a recommendation for Commission review.

Individuals with questions should contact Eric Tuttle, Bureau of Consumer Services, etuttle@pa.gov, (717) 705-0621.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1169. Filed for public inspection July 26, 2019, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Carrie Nicole Counterman, LPN; Case No. 15-51-05183

On June 11, 2019, Carrie Nicole Counterman, LPN, license No. PN294890, last known of Saylorsburg, Monroe County, had her practical nursing license indefinitely suspended until she proves that she is fit to practice nursing with reasonable skill and safety by reason of being addicted to hallucinogenic or narcotic drugs or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the adjudication by writing to Carole Clarke Smith, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

The Board contact for receiving service of appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MBA, MSN, RN,
Chairperson

[Pa.B. Doc. No. 19-1170. Filed for public inspection July 26, 2019, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Tracie Kelly Elam a/k/a Tracie Rochelle Elam, LPN; Case No. 16-51-02033

On October 26, 2018, Tracie Kelly Elam, a/k/a Tracie Rochelle Elam, LPN, license No. PN151115L, last known of Midland, Beaver County, after being convicted of a felony had her practical nursing license indefinitely suspended until she proves that she is fit to practice nursing with reasonable skill and safety to patients.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MBA, MSN, RN,
Chairperson

[Pa.B. Doc. No. 19-1171. Filed for public inspection July 26, 2019, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Round Hill Dairy Jeremy and Issac Miller 6105 Carlisle Pike East Berlin, PA 17316	Adams County/ Reading Township	119.25	Dairy	Existing	Rescind
David Blank Farm David Blank 2593 West Valley Road Loganton, PA 17747	Clinton County/ Logan Township	108.56	Veal	New	Approved

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 19-1172. Filed for public inspection July 26, 2019, 9:00 a.m.]