

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending September 10, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-03-2019	PS Bank Wyalusing Bradford County	241 Church Street Montrose Susquehanna County (Limited Service Facility)	Opened
09-04-2019	MCS Bank Lewistown Mifflin County	100 Commerce Drive Milroy Mifflin County	Approved
09-04-2019	CNB Bank Clearfield Clearfield County	1669 West Fifth Avenue Columbus Franklin County, OH	Filed
09-10-2019	Quaint Oak Bank Southampton Bucks County	117-21 Spring Garden Street Philadelphia Philadelphia County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-06-2019	Huntingdon Valley Bank Huntingdon Valley Montgomery County	<i>To:</i> 2005 South Easton Road Suite 304 Doylestown Bucks County (Limited Service Facility) <i>From:</i> 1388 West Street Road Warminster Bucks County (Limited Service Facility)	Approved

CREDIT UNIONS

Branch Applications

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-04-2019	BHCU Ridley Park Delaware County	<i>To:</i> 1100 Baltimore Pike Glen Mills Delaware County <i>From:</i> 1810 Wilmington Pike Glen Mills Delaware County	Approved

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of October 2019

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of October 2019, is 4 1/2%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 1.89 to which was added 2.50 percentage points for a total of 4.39 that by law is rounded off to the nearest quarter at 4 1/2%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-1422. Filed for public inspection September 20, 2019, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Amendments to the 2019 Annual Action Plan

The Commonwealth's 2019 Annual Action Plan will be amended to revise the 2019 Housing Opportunities for Persons with AIDS (HOPWA) allocation and to revise the method of distribution for the Commonwealth's administration and competitive Community Development Block Grant (CDBG) Program. This action requires no public meeting or citizen comment as both actions are beneath the \$1 million threshold for a substantial amendment and does not change the scope of either program.

The proposed amendments for the 2019 Annual Action Plan are:

HOPWA—

Changing the 2019 allocation from \$3,546,141 to \$3,519,385, a reduction of \$26,756 in the amount of funds the Commonwealth administers for the Allentown Eligible Metropolitan Statistical Area.

CDBG Administration and Competitive—

The Department of Community and Economic Development (Department) will administer the Small Cities CDBG Program by allocating the funds through a formula established by the act of October 11, 1984 (Act 179) (P.L. 906, No. 179) and the 2019-2020 State Fiscal Code enacted on July 1, 2019. An amount of 3%, as defined by the 2019-2020 State Fiscal Code, shall be used by the Department for administrative and technical assistance costs. An additional amount of up to 12% may be used by the Department for discretionary (competitive) projects in eligible municipalities. For the 2019 CDBG Program \$3,766,348 will be made available for competitive projects meeting the requirements outlined further in the CDBG Method of Distribution. The 2019 CDBG award made by the United States Department of Housing and Urban Development (HUD) was reduced by \$1,007,900 to account for a voluntary CDBG grant reduction request made by the Commonwealth and approved by HUD to address a monitoring violation. This reduction is accounted for in the distribution of the discretionary funds so as not to reduce the entitlement formula allocations.

The balance of funds which remain after subtracting the administrative and discretionary reservation shall be allocated by the formulas prescribed in Act 179. The Department will apply the formulas of Act 179 to determine the exact allocations for each of the 28 entitlement cities, 122 entitlement boroughs and townships and the 50 nonurban counties. There are three eligible townships that have chosen not to take their allocation, as they have no identified eligible and fundable projects. Appendix A lists all Act 179 entitlement entities and their populations.

2019 Formula CDBG Allocation Breakdown \$39,785,393
REVISED

85% Entitlements	= \$34,825,484	no change
12% Competitive	= \$4,164,202 - \$397,854	= \$3,766,348
3% State Admin	= \$795,707 + \$397,854	= \$1,193,561

Public Comment

As an amendment, the changes need only be announced in the *Pennsylvania Bulletin*. The Department is allowing for a 7-day comment period to take any comments the public may have. Persons who would like to provide written comment on the draft amendments may send those comments electronically to RA-DCEDcdbghomequestions@pa.gov or mail to the attention of Megan Snyder, Department of Community and Economic Development, Center for Community and Housing Development, 400 North Street, 4th Floor, Harrisburg, PA 17120. Comments must be received before 4 p.m. on September 30, 2019. The amendments will be submitted to HUD by October 4, 2019.

Persons with a disability or limited English proficiency who wish to comment should contact Megan L. Snyder, Department of Community and Economic Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD (717) 346-0308 to discuss how the Department can accommodate their needs.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 19-1423. Filed for public inspection September 20, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062324 (Sewage)	Pike County Environmental Enterprises LLC a.k.a. Pike County Environmental STP 1116 Delaware Drive Matamoras, PA 18336	Pike County Westfall Township	Delaware River (WWF, MF) (1-D)	Yes

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<i>NPDES (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062103 (Sewage)	Springbrook Township Sewer Authority WWTP Green Run Road Roaring Brook Twp., PA 18444	Lackawanna County Roaring Brook Township	Green Run (HQ-CWF/MF) (5-A)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0085677 (Industrial)	Harley Davidson Motorcycle Co. 1425 Eden Road York, PA 17402-1907	York County Springettsbury Township	Codorus Creek (WWF, MF) (7-H)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0208752 (Industrial)	Elk Creek Fisheries 515 Millheim Narrows Rebersburg, PA 16872-8907	Centre County Miles Township	Unnamed Tributary to Elk Creek (EV, MF)	Yes
PA0209244 (Industrial)	Brady Township Troutville Borough Water System P.O. Box 126 Luthersburg, PA 15848	Clearfield County Brady Township	Unnamed Tributary to Laborde Branch (CWF) (17-D)	Yes
PA0114693 (Sewage)	Clymer Township Municipal Authority P.O. Box 62 Sabinsville, PA 16943-0062	Tioga County Clymer Township	Mill Creek (TSF) (4-A)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0096598 (Sewage)	Mather STP 144 Chartiers Road Jefferson, PA 15344-4115	Greene County Morgan Township	South Fork Tenmile Creek (WWF) (19-B)	Yes
PA0098957 (Sewage)	Outcrop Village STP 624 Pittsburgh Road Uniontown, PA 15401-2214	Fayette County Springhill Township	Unnamed Tributary to Georges Creek (WWF) (19-G)	Yes
PA0219479 (Sewage)	Salem Ridge Village 180 Pollack Run Road Belle Vernon, PA 15012-3102	Westmoreland County Rostraver Township	Unnamed Tributary to Pollock Run (WWF) (19-D)	Yes
PA0254827 (Sewage)	A Seam Deep Mine STP P.O. Box 260 Friedens, PA 15541-0260	Somerset County Brothersvalley Township	Wilson Creek (WWF) (19-F)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0220906 (Industrial)	Pithole Water Association P.O. Box 25 Cyclone, PA 16726-0025	McKean County Keating Township	Unnamed Tributary to Panther Run (16-C)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0013285, Industrial, SIC Code 4941, **Aqua Pennsylvania, Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3402. Facility Name: Pickering Creek Water Filtration Plant. This existing facility is located in Schuylkill Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Pickering Creek (HQ-TSF) and Pickering Creek (WWF, MF), is located in State Water Plan watershed 3-D and is classified for Migratory Fishes, Warm Water Fishes, and High-Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 2.1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 2.1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	435.0	700.0	XXX	25.0	40.0	50
Total Suspended Solids	Report	Report	XXX	30.0	60.0	75
Aluminum, Total	Report	Report	XXX	4.0	8.0	10
Iron, Total	Report	Report	XXX	2.0	4.0	5
Manganese, Total	Report	Report	XXX	1.0	2.0	2.5

The proposed effluent limits for Outfall 002 are based on a design flow of 2.1 MGD, Special Effluent Gross. Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
pH (S.U.)						
Special Effluent Gross	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)						
Special Effluent Gross	XXX	XXX	XXX	0.5	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Special Effluent Gross	435	700	XXX	25.0	40.0	50
Total Suspended Solids						
Special Effluent Gross	Report	Report	XXX	30.0	60.0	75
Turbidity (NTU)	XXX	XXX	XXX	100	100	XXX
Aluminum, Total						
Special Effluent Gross	Report	Report	XXX	4.0	8.0	10
Iron, Total						
Special Effluent Gross	Report	Report	XXX	2.0	4.0	5
Manganese, Total						
Special Effluent Gross	Report	Report	XXX	XXX	2.0	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of .001 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	Daily Max XXX	XXX	1.0	XXX	1.0

The proposed effluent limits for Outfall 004 are based on a design flow of .001 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	Daily Max XXX	XXX	1.0	XXX	1.0

The proposed effluent limits for Outfall 005 are based on a design flow of .001 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	Daily Max XXX	XXX	1.0	XXX	1.0

The proposed effluent limits for Outfall 006 are based on a design flow of .001 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	Daily Max XXX	XXX	1.0	XXX	1.0

The following narrative criteria are applicable for groundwater discharge outfalls 007, 008, and 009:

- a. This discharge shall consist solely of groundwater.
- b. There shall be no discharge of floating solids or visible foam in other than trace amount.

The following narrative criteria are applicable for traveling screen washwater discharge from outfall 010:

- a. The materials (solids and other debris) physically or mechanically removed during backwash operations shall not be returned to surface waters. The disposal of these materials shall prevent any discharge of removed substances to the surface waters.
- b. There shall be no discharge of floating solids or visible foam in other than trace amount.

In addition, the permit contains the following major special conditions:

- Discharge condition into Pickering Creek
- Submit updated PPC plan
- Sedimentation basin cleaning conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0057339, Sewage, SIC Code 8811, **Brian & Cheryl Davidson**, 209 Poplar Road, Honey Brook, PA 19344-1349. Facility Name: Davidson Properties. This existing facility is located in Honey Brook Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), West Branch Brandywine Creek (HQ-TSF, MF), is located in State Water Plan watershed 3-H and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Daily Avg XXX	XXX	6 Inst Min	XXX	XXX	9
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	XXX	1.0 Daily Max	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	20.0 Annl Avg	XXX	40
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5 Annl Avg	XXX	9
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Hauled off-site.

In addition, the permit contains the following major special conditions:

- None

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0009288, Industrial, SIC Code 8211, **Milton Hershey School**, 1201 Homestead Lane, Hershey, PA 17033-8818. Facility Name: Milton Hershey School. This existing facility is located in Derry Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Spring Creek (WWF, MF), is located in State Water Plan watershed 7-D and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Temperature (deg F) (°F)						
Dec 1 - Feb 28	XXX	XXX	XXX	XXX	45 Daily Max	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	59 Daily Max	XXX
Apr 1 - Oct 31	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Nov 1 - 30	XXX	XXX	XXX	XXX	63 Daily Max	XXX

In addition, the permit contains the following major special conditions:

- The discharge shall not change the temperature of the receiving stream by more than 2°F during any one-hour period.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084697, Sewage, SIC Code 4952, **Wiconisco Township Dauphin County**, P.O. Box 370, Wiconisco, PA 17097-0370. Facility Name: Wiconisco Village STP. This existing facility is located in Wiconisco Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Bear Creek (CWF, MF), is located in State Water Plan watershed 6-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .125 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Weekly Average	Daily Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.63
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	26	42	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	47	68	XXX	45	65	90
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen	Report	XXX	XXX	Report	Report Daily Max	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Aluminum, Total	Report Daily Min	XXX	XXX	Report Daily Max	XXX	XXX
Iron, Total	Report Daily Min	XXX	XXX	Report Daily Max	XXX	XXX
Manganese, Total	Report Daily Min	XXX	XXX	Report Daily Max	XXX	XXX

In addition, the permit contains the following major special conditions:

1. Stormwater Prohibition.
2. Approval Contingencies.
3. Management of collected screenings, slurries, sludges and other solids.
4. Restrictions on flow acceptance under certain conditions.
5. Chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0029335, Sewage, SIC Code 7032, **PA Lions Beacon Lodge Camp**, 114 SR 103 South, Mount Union, PA 17066-9601. Facility Name: Beacon Lodge Camp. This existing facility is located in Wayne Township, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s) Sugar Valley Run (CWF), (MF) is located in State Water Plan watershed 12-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .02 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	Daily Max XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.28	XXX	0.91
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

Sludge use and disposal description and location(s):

Sludge is hauled Shade Gap wastewater treatment plant periodically for further treatment.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261815, Sewage, SIC Code 6514, **Brocius Jeremy & Brocius Elizabeth**, 6418 Schoolhouse Road, Hershey, PA 17033-9210. Facility Name: Brocius Res. This existing facility is located in Conewago Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Hoffer Creek (TSF), is located in State Water Plan watershed 7-G and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	Report
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Application No. PA0281786, Concentrated Animal Feeding Operation (CAFO), **Robert Boyles (Robert Boyles Swine Farm)**, 258 Mountain Road, Muncy Valley, PA 17758-9548.

Boyles Robert has submitted an application for an Individual NPDES permit for a new CAFO known as Robert Boyles Swine Farm, located in Franklin Township, **Lycoming County**.

The CAFO is situated near Unnamed Tributary to Beaver Run (CWF, MF) in Watershed 10-D, which is classified for Cold Water Fishes and Migratory Fishes. The CAFO is designed to maintain an animal population of approximately 586.27 animal equivalent units (AEUs) consisting of 4,200 finishing swine and 50 cattle. Manure is stored in pull plug shallow gutters that are then released and the manure will flow to the HDPE lagoon located southeast of the barns. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PAI133518, MS4, **Washington Township Berks County**, 120 Barto Road, Barto, PA 19504-8746. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Washington Township, **Berks County**. The receiving stream(s), West Branch Perkiomen Creek (CWF, MF), Swamp Creek, and Middle Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes, Cold Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0232602, Industrial, SIC Code 4911, **Panda Hummel Station LLC**, P.O. Box 518, 2386 N Old Trail, Shamokin Dam, PA 17876. Facility Name: Panda Hummel Station LLC. This existing facility is located in Shamokin Dam Borough, **Snyder County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Susquehanna River (WWF, MF), is located in State Water Plan watershed 6-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 1.553 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Free Available Chlorine	XXX	XXX	XXX	0.2	XXX	0.5
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Suspended Solids (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	385	1,295	XXX	30.0	100.0	125
Aluminum, Total	28.88	44.42	XXX	2.23	3.43	5.57
Chromium, Total	2.59	2.59	XXX	0.20	0.20	0.5
Zinc, Total	12.95	12.95	XXX	1.00	1.00	2.5
PCBs, Total (ug/L)	XXX	XXX	XXX	XXX	XXX	Report
Priority Pollutants, Total	XXX	Report	XXX	XXX	XXX	Report
		IMAX				

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0253456, Industrial, SIC Code 5169, **Woodland Equipment & Supply**, P.O. Box 241, Woodland, PA 16881-0241. Facility Name: Woodland Equipment & Supply, Cresson Salt Storage Facility. This proposed facility is located in Cresson Township, **Cambria County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of storm water.

The receiving stream(s), Unnamed Tributary to Clearfield Creek (CWF) is located in State Water Plan watershed 8-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfalls 001, 002, 003 and 004 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Free Cyanide	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0272493, Sewage, SIC Code 8800, **Randy Corosu**, 11516 Five Points Road, Home, PA 15747. Facility Name: Randy Corosu SRSTP. This proposed facility is located in Washington Township, **Indiana County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to South Branch Plum Creek (HQ-CWF), is located in State Water Plan watershed 17-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage will be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0272043, Sewage, SIC Code 4952, **Summit Township Authority**, 502 Bonniebrook Road, Butler, PA 16001. Facility Name: Summit Township Authority STP. This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream, the Coal Run (WWF), is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.13 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	10.8	XXX	XXX	10.0	XXX	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	10.8	XXX	XXX	10.0	XXX	20
Total Suspended Solids Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity ($\mu\text{w}/\text{cm}^2$)	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Daily Max 5.0	XXX	10
Ammonia-Nitrogen						
Nov 1 - Apr 30	12.3	XXX	XXX	11.4	XXX	22.8
May 1 - Oct 31	4.1	XXX	XXX	3.8	XXX	7.6
Total Phosphorus	Report	XXX	XXX	0.5	XXX	1

Sludge use and disposal description and location(s): Sludge is not used, any generated is disposed of at a landfill.

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0272434, Sewage, SIC Code 8800, **Bonita Skrzypczyk**, 8494 Buffalo Road, Harborcreek, PA 16421. Facility Name: Lemock SRSTP. This proposed facility is located at 10286 Sharp Road, Waterford, PA 16441 in Waterford Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Elk Creek (CWF, MF), is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0272370, Sewage, SIC Code 8800, **John Shoup**, 310 Fineview Drive, McMurray, PA 16317. Facility Name: John Shoup SRSTP. This proposed facility is located in Sandycreek Township, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Siefer Run (HQ-CWF (existing use)), is located in State Water Plan watershed 16-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 2305404, Sewerage, Amendment, **Chadds Ford Township Sewer Authority**, 10 Ring Road, P.O. Box 816, Chadds Ford, PA 19317.

This proposed facility is located in Chadds Ford Township, **Delaware County**.

Description of Action/Activity: 0.21 mgd municipal wastewater treatment plant upgrades & expansion. New force main to be constructed to connect Ridings Pump Station to Estates at Chadds Ford PS.

WQM Permit No. 4619406, Sewerage, **Whitemarsh Township Authority**, 462 Germantown Pike, Suite 1, Lafayette Hill, PA 19444.

This proposed facility is located in Whitemarsh Township, **Montgomery County**.

Description of Action/Activity: Upgrades to the plant's existing sludge dewatering facility.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0519402, Sewerage, **John J. Pepple**, 1954 French Creek Road, Everett, PA 15537.

This proposed facility is located in East Providence Township, **Bedford County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a small flow sewage treatment system to serve 2251 French Creek Road, Everett, PA 15537.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0294202 A-3, Industrial, **West Penn Power Co.**, 800 Cabin Hill Drive, Greensburg, PA 15601-1650.

This existing facility is located in Frazer Township, **Allegheny County**.

Description of Proposed Action/Activity: Construction of a new wetland treatment system, consisting of an oxidation basin and a wetland cell, and a pipeline to relocate site Outfall 001 from its current location discharging to Riddle Run to a new headwall to be located near River Mile 17.8 on the Allegheny River.

WQM Permit No. 1118400-A1, Sewerage, **Johnstown Redevelopment Authority**, 401 Washington Street, 4th Floor, Public Safety Building, Johnstown, PA 15901.

This proposed facility is located in the City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of replacement and rehabilitation of the existing Fairfield Avenue Interceptor Sewer located in the Morrellville Area of the City of Johnstown. Treatment to be provided at the existing Johnstown—Dornick Point STP.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1019405, Sewage, **Ralph Engel**, 202 Estate Lane, Harmony, PA 16037-8708.

This proposed facility is located in Muddycreek Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4303416 A-3, Sewage, **Hermitage Municipal Authority**, 800 North Hermitage Road, Hermitage, PA 16148.

This existing facility is located in Hermitage City, **Mercer County**.

Description of Proposed Action/Activity: Installation of 350 kWe combined heat and power unit and construction of a 93,000 cubic foot biogas holding tank.

WQM Permit No. 4319411, Sewage, **Rodney A. Prezioso, Jr.**, 129 Kinsman Road, Jamestown, PA 16134-9515.

This proposed facility is located in Greene Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390009	Dorney Park & Wildwater Kingdom 3830 Dorney Park Rd Allentown, PA 18104	Lehigh	S Whitehall Twp	Cedar Creek (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400026	Presidential Land Co Ltd Frank Pedriani 95 S Main Rd Mtn Top, PA 18707	Luzerne	Fairview Twp	Big Wapwallopen Creek (HQ-CWF, MF)

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Barry Farms 221 Michters Road Newmanstown, PA 17073	Lebanon	566	927.86	Swine, Beef	N/A	Renewal
Hissong Farmstead, Inc. 6841 Buchanan Trail West Mercersburg, PA 17236	Franklin	1,426.3	2,522.40	Dairy	N/A	Renewal
Michael Hege 11437 Gehr Rd Waynesboro, PA 17268	Franklin	100.0	312.14	Poultry	N/A	Renewal
Andrew Reiff 8245 Buffalo Road Mifflinburg, PA 17844	Union	43	729.07	Swine	HQ	Renewal
Cory Gress 792 Lick Hollow Road Harrisonville, PA 17228	Fulton	438.2	782.08	Swine Finisher	None	Renewal
North Mountain Gobbler # 2 Melvin Bricker 2859 East Dutch Corner Rd McConnellsburg, PA	Fulton	160.4	380.95	Swine Sow/Gilt	None	Renewal
Franklin Family Farms—Acorn 14627 Lurgan Rd Orrstown, PA 17244	Franklin	0	1,299.57	Swine	N/A	Renewal
Edward Horst 251 Bunkerhill Road Womelsdorf, PA 19567	Berks	111.8	353.75	Swine Heifers	N/A	Renewal
Fine Swine-Hibred Swine Farm 415 Forest Road Denver, PA 17517	Lancaster	10.4	653.8	Swine	N/A	Renewal
Kenneth Martin 1397 Robert Fulton Highway Quarryville, PA 17566	Lancaster	270	1,749.63	Swine/ Dairy/ Poultry	HQ	Renewal
Spring Pond Farm 93 Deck Road Womelsdorf, PA 19567	Berks	112.9	407.11	Layers & Beef Cattle	N/A	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4619508, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 W. Lancaster Avenue
Bryn Mawr, PA 19010

Township Montgomery
County **Montgomery**

Responsible Official Aqua Pennsylvania, Inc.
762 W. Lancaster Avenue
Bryn Mawr, PA 19010

Type of Facility PWS
Consulting Engineer GHD, Inc.
1240 North Mountain Road
Harrisburg, PA 17112

Application Received June 19, 2019
Date

Description of Action Installation of sodium hypochlorite and ammonium sulfate feed systems at the Summit Pump Station along with the installation of a mixer in the Summit Tank to improve water quality.

Permit No. 4619517, Public Water Supply.

Applicant **North Wales Water Authority**
200 West Walnut Street
North Wales, PA 19454

Township Montgomery
County **Montgomery**

Responsible Official North Wales Water Authority
200 West Walnut Street
North Wales, PA 19454

Type of Facility PWS
Consulting Engineer Carol Engineering Corporation
949 Easton Road
Warrington, PA 18976

Application Received August 19, 2019
Date

Description of Action Construction of a 4.1 million gallon hydropillar tank.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Application No. 4119504—Construction—Public Water Supply.

Applicant **Harvest Moon Plaza, Inc.**
Township/Borough Woodward Township
County **Lycoming County**

Responsible Official Mr. Barry Heller, Jr.
640 Yerger Road
Linden, PA 17744

Type of Facility Public Water Supply—
Construction

Consulting Engineer Mr. Francis W. Catherine
P. Joseph Lehman, Inc.,
Consulting Engineer
117 Olde Farm Office Road
Suite 113
Duncansville, PA 16635

Application Received 8/2/2019
Description of Action Authorizes treatment system to remove MTBE from water-supply well.

Application No. 6019501—Construction—Public Water Supply.

Applicant **Shady Grove Christian School**
Township/Borough Buffalo Township
County **Union County**

Responsible Official Mr. David Troy
Facility Director
124 Turkey Run Road
Buffalo Township, PA 17844

Type of Facility Public Water Supply—
Construction

Consulting Engineer Mr. Joseph J. Hunt, P.E.
JHA Companies
466 South Main Street
Montrose, PA 18801

Application Received 9/4/2019
Description of Action Authorizes modification of existing facility to incorporate arsenic removal.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 6514509-A1, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

Township or Borough Washington Township
Responsible Official John Ashton
Municipal Authority of
Westmoreland County
124 Park & Pool Road
New Stanton, PA 15672

Type of Facility Beaver Run system
Consulting Engineer Gibson-Thomas Engineering Co.,
Inc.
1004 Ligonier Street
P.O. Box 853
Latrobe, PA 15650

Application Received July 5, 2019
Date

Description of Action Amendments to the proposed Pleasant View pump station.

Application No. 5619505, Public Water Supply.

Applicant **Hooversville Borough**
50 Main Street
P.O. Box 176
Hooversville, PA 15936

Township or Borough Hooversville Borough
 Responsible Official Kenneth Karashowsky,
 Council President
 Hooversville Borough
 50 Main Street
 P.O. Box 176
 Hooversville, PA 15936

Type of Facility Water system
 Consulting Engineer The EADS Group, Inc.
 450 Aberdeen Drive
 Somerset, PA 15501

Application Received August 1, 2019
 Date

Description of Action Construction of a pump station
 and an interconnection between
 Hooversville Borough and the
 Conemaugh Township Municipal
 Authority.

Permit No. 3218514-A1, Public Water Supply.

Applicant **Indiana County Municipal
 Services Authority**
 602 Kolter Drive
 Indiana, PA 15701

[Township or Borough] South Mahoning,
 Washington and Rayne
 Townships; and
 Marion Center Borough

Type of Facility Plumville water system
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Application Received August 1, 2019
 Date

Description of Action Installation of waterline, a
 pressure reducing valve vault
 and a water storage tank with a
 mixing system.

Permit No. 0219528, Public Water Supply.

Applicant **AHN—Forbes Hospital**
 2570 Haymaker Road
 Monroeville, PA 15146

[Township or Borough] City of Monroeville
 Responsible Official Cory Beals,
 Facilities Management Manager
 AHN—
 Forbes Hospital
 2570 Haymaker Road
 Monroeville, PA 15146

Type of Facility Forbes Hospital
 Consulting Engineer Lovorn Engineering Associates,
 LLC
 700 Blaw Avenue
 Pittsburgh, PA 15238

Application Received July 19, 2019
 Date

Description of Action Installation of a chlorine dioxide
 system for secondary
 disinfection.

Permit No. 6519512, Public Water Supply.
 Applicant **Youngstown Borough
 Municipal Authority**
 4351 Latrobe Street
 P.O. Box 82
 Youngstown, PA 15969

[Township or Borough] Unity Township
 Responsible Official Tami L. Roach, Office Manager
 Youngstown Borough Municipal
 Authority
 4351 Latrobe Street
 P.O. Box 82
 Youngstown, PA 15969

Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024

Application Received August 8, 2019
 Date

Description of Action Replacement of the Ridge Road
 pump station.

MINOR AMENDMENT

**Applications Received Under the Pennsylvania Safe
 Drinking Water Act.**

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
 4745.*

Application No. 3019508MA, Minor Amendment.

Applicant **Southwestern Pennsylvania
 Water Authority**
 1442 Jefferson Road
 Jefferson, PA 15344

Township or Borough Morris Township
 Responsible Official Timothy Faddis, Manager
 Southwestern Pennsylvania
 Water Authority
 1442 Jefferson Road
 Jefferson, PA 15344

Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024

Application Received August 8, 2019
 Date

Description of Action Construction of the Clemente
 vault.

Application No. 3013501WMP28, Minor Amendment.

Applicant **Southwestern Pennsylvania
 Water Authority**
 1442 Jefferson Road
 Jefferson, PA 15344

Township or Borough Morris Township
 Responsible Official Timothy Faddis, Manager
 Southwestern Pennsylvania
 Water Authority
 1442 Jefferson Road
 Jefferson, PA 15344

Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024
 Application Received August 8, 2019
 Date
 Description of Action Bulk-load out site at the
 proposed Clemente vault.

Application No. 3019509MA, Minor Amendment.

Applicant **Southwestern Pennsylvania
 Water Authority**
 1442 Jefferson Road
 Jefferson, PA 15344
 Township or Borough Richhill Township
 Responsible Official Timothy Faddis, Manager
 Southwestern Pennsylvania
 Water Authority
 1442 Jefferson Road
 Jefferson, PA 15344
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024
 Application Received August 27, 2019
 Date
 Description of Action Construction of the Consol
 Crabapple vault.

Application No. 3013501WMP29, Minor Amendment.

Applicant **Southwestern Pennsylvania
 Water Authority**
 1442 Jefferson Road
 Jefferson, PA 15344
 Township or Borough Richhill Township
 Responsible Official Timothy Faddis, Manager
 Southwestern Pennsylvania
 Water Authority
 1442 Jefferson Road
 Jefferson, PA 15344
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024
 Application Received August 27, 2019
 Date
 Description of Action Bulk-load out site at the
 proposed Consol Crabapple
 vault.

Application No. 5636541-T2, Minor Amendment.

Applicant **Stallion Oilfield Services,
 Ltd.**
 950 Corbindale Road
 Suite 400
 Houston, TX 77024

Township or Borough Carmichaels Borough and
 Canton Township
 Responsible Official Brian D. Baird, Senior VP
 Stallion Oilfield Services, Ltd.
 950 Corbindale Road
 Suite 400
 Houston, TX 77024

Type of Facility Water system
 Consulting Engineer Penn E & R
 111 Ryan Court
 Pittsburgh, PA 15205

Application Received August 29, 2019
 Date
 Description of Action Transfer for the change in name
 from Stallion Oilfield
 Construction, LLC to Stallion
 Oilfield Services, Ltd.

Application No. 3096502-T1, Minor Amendment.

Applicant **The Monongalia County
 Coal Company**
 46226 National Road
 St. Clairsville, OH 43950
 Township or Borough Wayne Township
 Responsible Official Robert D. Moore, Vice-President
 The Monongalia County
 Coal Company
 46226 National Road
 St. Clairsville, OH 43950
 Type of Facility Water system
 Consulting Engineer N/A
 Application Received August 30, 2019
 Date
 Description of Action Transfer of the Kuhntown Portal
 Blacksville # 2 water system
 from Consolidated Coal Company
 to the Monongalia County Coal
 Company.

Application No. 0219525MA, Minor Amendment.

Applicant **Borough of Sewickley
 Water Authority**
 601 Thorn Street
 P.O. Box 190
 Sewickley, PA 15143
 Township or Borough Borough of Sewickley
 Responsible Official Mark Brooks, General Manager
 Borough of Sewickley
 Water Authority
 601 Thorn Street
 P.O. Box 190
 Sewickley, PA 15143
 Type of Facility Water system
 Consulting Engineer KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205
 Application Received August 19, 2019
 Date
 Description of Action Replacement of the liner and
 cover at the Waterworks Park
 Reservoir.

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA2-1023, Water Allocations. **Springdale Township**, 100 Plate Drive, Harwick, PA 15049, **Allegheny County**. The applicant is requesting the right to purchase 5,500,000 gallons of water per day, peak month, from the Municipal Authority of the Township of Harmar.

WA2-1023A, Water Allocations. **Springdale Township**, 100 Plate Drive, Harwick, PA 15049, **Allegheny County**. The applicant is requesting the right to purchase 550,000 gallons of water per day from Springdale Borough.

WA2-1023B, Water Allocations. **Springdale Township**, 100 Plate Drive, Harwick, PA 15049, **Allegheny County**. The applicant is requesting the right to purchase 450,000 gallons of water per day, peak month, from the Fawn Frazer Joint Water Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period

for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-348.

Electric Materials, 50 South Washington Street, North East Borough, **Erie County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of The Electric Materials Company, 50 South Washington Street, North East, PA 16428, submitted a Notice of Intent to Remediate. Electrical products are manufactured at the site. Site soil and site groundwater have been impacted with Tetrachloroethene, Trichloroethene, cis-1,2-Dichloroethene, trans-1,2-Dichloroethene, Vinyl Chloride, Chloroethane, 1,1-Dichloroethene, and Chloroform. The Site-Specific Standard has been selected for remediation of the site. Future use of the property will be non-residential. The Notice of Intent to Remediate was published in the *North East News Journal* on June 21, 2019.

General Electric Company Appliance Building 99, 2125 East 12th Street, Lawrence Park Township, **Erie County**. Arcadis U.S., Inc., 50 Fountain Plaza, Buffalo, NY 14202, on behalf of General Electric Company, 3726 North Wayne Avenue, Chicago, IL 60613, submitted a Notice of Intent to Remediate. The site has, historically, operated as a refrigerator fabrications, repair, and assembly facility. Site soil has been impacted with polychlorinated biphenyls, Resource Conservation and Recovery Act metals, volatile organic compounds, semi-volatile organic compounds, asbestos and site groundwater has been impacted with polychlorinated biphenyls, Resource Conservation and Recovery Act metals, volatile organic compounds, and semi-volatile organic compounds. The Statewide Health Standard has been selected for remediation of the site. Future use of the property will be industrial/commercial. The Notice of Intent to Remediate was published in *The Erie-Times News* on August 29, 2019.

**REGISTRATION FOR GENERAL PERMIT—
MUNICIPAL WASTE**

Application for Registration Renewal Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit Application No. WMGM037SE001. Waste Management of Pennsylvania, Inc., 5245 Bleigh Avenue, Philadelphia, PA 19136-4225. This registration renewal application is to continue to operate under General Permit Number WMGM037 for the processing and conversion of municipal waste into a fuel product at “WM SpecFUEL Facility” that is operating within the Forge Recycling and Resource Recovery Center, a municipal waste transfer and recycling facility located at 5245 Bleigh Avenue, Philadelphia, PA 19136, in the City of Philadelphia. The application for registration was considered administratively complete by the Southeast Regional Office on September 10, 2019.

Comments concerning the application should be directed to the Waste Management Program Manager, Department of Environmental Protection (DEP) Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the (DEP) through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

**DETERMINATION OF APPLICABILITY FOR
RESIDUAL WASTE GENERAL PERMITS**

Application for Determination of Applicability Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit Application No. WMGR096SE010. Philadelphia Regional Port Authority, 3460 North Delaware Avenue, Philadelphia, PA 19134. This permit renewal application is for the determination of applicability (DOA) under General Permit No. WMGR096 to continue the beneficial use of regulated fill material, as defined in Department of Environmental Protection, (DEP) Document No. 258-2182-2773 (Management of Fill), to be used as construction material at 50-114 Kitty Hawk Avenue in the City and **County of Philadelphia**. The renewal application for determination of applicability was accepted as administratively complete by the Southeast Regional Office on August 29, 2019. The 60-day notice requirement is waived.

Comments concerning the application should be directed to the Waste Management Program Manager, Department of Environmental Protection (DEP) Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the (DEP) through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Application(s) for Determination of Applicability administratively complete under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

General Permit No. WMGR081D034. Commonwealth Computer Recycling, LLC, 1628 Roseytown Road, Greensburg, PA 15601. A minor modification to increase the size of their facility operating under residual waste general permit WMGR081 for the processing and beneficial use of waste electronics in Hempfield Township, **Westmoreland County**, was deemed administratively complete in the Regional Office on July 15, 2019.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

**OPERATE WASTE PROCESSING OR
DISPOSAL AREA OR SITE**

Application Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

Permit Application No. 301254. Clean Earth of Southeast PA, LLC, 7 Steel Road East, Morrisville, PA 19067-3613. This major permit modification application is for an increase in waste acceptance, an increase in traffic count, an increase in storage volume, and the addition of two new methods (biological and chemical) to treat contaminated soils at the Clean Earth of Southeast Pennsylvania (CESP) Facility, a residual waste processing facility located at 7 Steel Road, Morrisville, PA, Falls Township, **Bucks County**. The application was received by the Southeast Regional Office on August 23, 2019.

Comments concerning the application should be directed to the Waste Management Program Manager, Department of Environmental Protection (DEP) Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the (DEP) through

the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chap-

ters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00004F: Mack Trucks, Inc. (700 Alburdis Road, Macungie, PA 18062) for their facility in Lower Macungie Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received a Plan Approval for Mack Trucks, Inc. (700 Alburdis Road, Macungie, PA 18062) for their facility in Lower Macungie Township, Lehigh County. This Plan Approval No. 39-00004F will be incorporated into a Title V Permit through an administrative amendment at a later date.

Plan Approval No. 39-00004F is for the revision of the permit limit for Volatile Organic Compounds (VOCs) emissions. The company has requested to add a VOC emission limits of 20.0 tons/year each to the following sources combined at the facility (ID 120, 121). No other operational changes, modification or new equipment installation is proposed by the company. The company has requested these voluntary VOC emission limits in order for the facility to meet RACT 2 applicability. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 39-00004F and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania*

Bulletin or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00041C: Silberline Manufacturing Co., Inc. (130 Lincoln Drive, Tamaqua, PA 18252) for their facility in Rush Township, **Schuylkill County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Pennsylvania Department of Environmental Protection intends to issue for plan approval to construct a new manufacturing process line with control devices and one (1) new boiler for their facility in Rush Township, Schuylkill County. This Plan Approval No. 54-00041C will be incorporated into a Title V Permit through an administrative amendment at a later date.

Plan Approval No. 54-00041C is for installation of a new encapsulation process for pigments including one (1) new Particulate Matter (PM) condenser. VOC emission increases from this source are not to exceed 9.08 Tons/year. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name,

address and telephone number of the person submitting the comments, identification of the proposed permit No.: 54-00041C and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Notice of Intent to Issue a Plan Approval for a Title V Facility and Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, and Notice of Public Hearing.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue a **Plan Approval # 39-00006F to American Craft Brewery LLC**, 7880 Penn Drive, Breinigsville, PA 18031-1508, for their plant located in Upper Macungie Township, **Lehigh County**. The facility currently operates pursuant to a Title V Operating Permit No. 39-00006. This plan approval will be incorporated into the Title V operating permit through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan Approval No. 39-00006F is to install a new can line as Source ID 164, ancillary equipment to provide packaging flexibility, and to increase annual throughput of total produced and total packaged product. The increase in the permitted limit on annual product throughput will allow for greater brewing, fermentation, blending, and packaging flexibility at the facility. The company also proposes to install an additional new two-deck pasteurizer in conjunction with the new can line. Although the pasteurizer is not a direct source of emissions, the additional steam required to operate the pasteurizer will result in an incremental increase in emissions from the boilers.

The following table represents emissions increases due to proposed project.

<i>Pollutant</i>	<i>NO_x</i>	<i>VOCs</i>	<i>SO₂</i>	<i>PM</i>	<i>PM₁₀</i>	<i>PM_{2.5}</i>	<i>CO</i>
Project Emissions Increase (tpy)	4.67	30.06	0.06	0.5	0.80	0.75	2.98

The total net VOC emissions increase for this project does not trigger a significant VOC emission increase as a major modification, but it does trigger a de minimis emissions increase of VOCs. When considering this project's VOC emission increases along with other de minimis VOC increases and decreases over the past 10-year period, those emission increases in aggregation total 68.69 tpy, which exceeds the 40 tpy VOC significance threshold which requires offsetting with 79 tons of VOC emission reduction credits in accordance with 25 Pa. Code Subchapter E requirements.

A review of the information submitted by the company indicates that the proposed project will meet all applicable State and Federal air quality requirements. Based upon these findings, DEP plans to approve the application and issue a permit for the facility.

In order to assure compliance with the applicable standards, DEP will place conditions in the plan approval.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701.

The proposal also includes Approval of a Reasonably Available Control Technology (RACT II) plan for the company.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for their beer, FMB and hard cider manufacturing and packaging facility located in Upper Macungie Township, Lehigh County.

The SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are determined to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (39-00006) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>New RACT Limit Proposed for VOC emissions</i>
Fermentation, Source Id 121	Maintain and operates the source in accordance with the manufacturer's specification and with good operating practices.
Off Spec Product Destruction, Source Id 127	Maintain and operates the source in accordance with the manufacturer's specification and with good operating practices.
Yeast Storage, Source Id 131	Maintain and operates the source in accordance with the manufacturer's specification and with good operating practices.
Packaging Bottle Filler, Source Id 143	Maintain and operates the source in accordance with the manufacturer's specification and with good operating practices.
Ph Adjustment Tank Source Id 160	Maintain and operates the source in accordance with the manufacturer's specification and with good operating practices.

Public hearing. A public hearing will be held if requested by October 4, 2019 to accept oral comments on the proposed plan approval, operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on October 11, 2019, at 10:00 a.m. at the DEP Bethlehem District Office, 4530 Bath Pike, Bethlehem, PA 18017. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, contact Colleen Connolly, Regional Community Relations Coordinator at 570-826-2035. The last day to pre-register to speak at a hearing, if one is held, will be October 4, 2019.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at Northeast Regional Office website. We ask that you contact Colleen Connolly, Regional Community Relations Coordinator at 570-826-2035 or monitor our web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Colleen Connolly at 570-826-2035 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 5 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf.

Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Mark J Wejkszner, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark J Wejkszner, Envi-

ronmental Program Manager, Pennsylvania Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701. A 30-day comment period from September 19, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval and/or RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed Plan Approval and/or RACT II Plan.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the PA DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05077E: Can Corporation of America, Inc. (326 June Avenue, Blandon, PA 19510) for revisions of the State Only Operating Permit for the can manufacturing plant located in Maiden Creek Township, **Berks County**. This plan approval is for the following items: 1.) Remove Source 104 (360 Spray Line); Change SG01 VOC emission

limits from 7.25 lb/hr, 174 lb/day and 13.22 tpy to 2.57 lb/hr and 11.26 tpy; Change SG01 catalytic oxidizer VOC destruction efficiency from 92% to 80%. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed revisions. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

26-00610A: Iron Mountain US, LLC (1 Pilarsky Way Aliquippa PA 15001). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44 and 127.45 that the Department of Environmental Protection ("Department") intends to issue Air Quality Plan Approval: PA-26-00610A to Iron Mountain US, LLC ("IMUL") for installation and operation of new material handling and processing equipment for the mining of non-coal industrial materials (industrial slag) for metals recovery at 600 Leisenring Vanderbilt Road, Dunbar Township and Vanderbilt Borough, **Fayette County**.

The facility is limited to a material throughput of 3,200,000 tpy on a 12-month rolling basis and the estimated emissions from the facility are 43.0 tpy particulate matter (PM), 14.0 tpy PM₁₀, 7.0 tpy SO_x, 27.0 tpy NO_x, 24 tpy CO, 6.5 tpy VOC, and 2.5 tpy of hazardous air pollutants (HAPs).

This authorization is subject to State regulations including 25 Pa. Code Chapters 123, 127 and 129. Plan approval conditions include throughput limitations on material throughput, operational restrictions for diesel-fired engines, monitoring requirements, work practice standards, associated recordkeeping, and reporting requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise or submit a State Only Operating Permit ("SOOP") application in accordance with 25 Pa. Code Subchapter F.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's web site at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

A person may oppose the proposed Air Quality plan approval by filing a written protest with the Department or may submit written comments through Jesse S. Parihar via the U.S. Postal Service to the Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; written comments may also be submitted via email to jparihar@pa.gov or via fax to 412-442-4194. Each set of written comments or protest must contain the name, address, and telephone number of the person submitting the comments or protest, identifi-

cation of the proposed plan approval (26-00610A) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication. A protest to the proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice).

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.46 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS Plan Approval No. IP19-000482: D'Angelo Bros., Inc. (3700 South 26th Street, Philadelphia, PA 19145) for the installation of one 325 horsepower diesel-fired emergency generator powering a 100 ton-per-hour portable concrete crushing plant with water spray dust control system at their facility in the City of Philadelphia, **Philadelphia County**. Nitrogen Oxides (NO_x) have a potential emissions of 4.03 ton per year. Carbon Monoxide (CO) has a potential emissions of 0.87 ton per year. Particulate Matter (PM) has a potential emissions of 0.05 ton per year. The plan approval will contain operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

Copies of all documents and information concerning this permit are available for review in the offices of Air Management Services, 321 University Ave., Philadelphia, PA 19104-4543 during normal business hours. Persons wishing to review these documents should contact Debra Williams (215-685-7572) at the previously listed address.

Persons wishing to file protest, comments or to request a public hearing on the previously listed permit must submit the protest, comments, or request for a public hearing to within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

IP19-000528: Hilton City Avenue and Homewood Suites City Avenue (4200 City Ave., Philadelphia, PA 19131) for the installation of boilers, hot water heaters, and air handling units at two contiguous hotels, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include six (6) boilers firing natural gas each rated less than 1 MMBtu/hr, three (3) hot water heaters firing natural gas each rated less than 1 MMBtu/hr, and two (2) air handling units firing natural gas rated 0.60 MMBtu/hr and 0.80 MMBtu/hr. The potential emission from the installation are as follows: (1) 3.409 tons per year (tpy) of Nitrogen Oxides (NO_x), (2)

2.863 tpy of Carbon Monoxide (CO), (3) 0.259 tpy of Particulate Matter (PM), and (4) 0.187 tpy of Volatile Organic Compound (VOC). The plan approval will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

The plan approval will be issued under the 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed plan approval must submit the protest, comments or request for a public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the plan approval or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

35-00064: Innocor Foam Technologies—ACP, Inc. (2222 Surrett Drive, High Point, NC 27263). The Department intends to issue a State-Only Operating Permit for operation of sources at a foam manufacturing operation in Archibald Borough, **Lackawanna County**. The sources include a slab stock foam pour line and adhesive usage process. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00128: InterMetro Industries Corporation (1101 North Washington Street, Wilkes-Barre, PA 18705-1817). The Department intends to issue a State-Only Operating Permit for operation of sources at a miscellaneous fabricated wire product manufacturing operation in Wilkes-Barre City, **Luzerne County**. The sources include a burn off oven, cleaning tanks, plating tanks, chromate coating tanks, electropolishing tanks, arc welding, a silicone sealant booth, and emergency generators. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00093: A. Schulman Inc., A. Schulman, Inc. Plant (6355 Farm Bureau Road, Allentown, PA 18106-5900). The Department intends to issue a renewal (Natural Minor) permit for the unlaminated plastics products profile shape manufacturing facility in Upper Macungie Township, **Lehigh County**. The sources consist of Air Mills, Cryogenic Systems, and Silos. The sources are

controlled by fabric collectors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00024: Eureka Stone Quarry (P.O. Box 249, Chalfont, PA 18914-0249). The Department intends to issue a renewal State-Only Synthetic Minor Permit for the Eureka Stone Quarry located in Hamilton Township, **Monroe County**. Operations at this quarry include a stone crushing plant and a batch asphalt plant. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05028: Tolna Power LLC (1890 Granite Station Road, Gettysburg, PA 17325) to issue a State-Only Operating Permit for the electricity generation facility (Tolna Electric Generating Station) located in Hopewell Township, **York County**. This is for renewal of the existing operating permit. The actual emissions from the facility in 2018 were reported to be 6.02 tons NO_x and less than 1 ton of each CO, PM, VOC, SO_x, and HAPs. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (Source IDs 201A and 202A).

67-03162: Church & Dwight Co., Inc. (5197 Commerce Drive, York, PA 17408) to issue a State Only Operating Permit for the facility located in Jackson Township, **York County**. This is for renewal of the existing operating permit. The actual emissions from the facility in 2018 are estimated at 21.76 tons of VOC, 13.84 tons of PM₁₀, 10.27 tons of PM_{2.5}, 3.38 tons of NO_x, 2.64 tons of CO, and 0.05 ton of SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR Part 60, Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

36-03024: Astro Machine Works, Inc. (470 Wenger Drive, Ephrata, PA 17522) to issue a State-Only Operating Permit for the operation of the custom machine manufacturing facility in Ephrata Borough, **Lancaster County**. This is for renewal of the existing operating permit. Actual emissions from the facility in 2017 were estimated at 1.75 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 123.13, 129.52d and 129.63.

21-03128: Holy Spirit Hospital (503 North 21st Street, Camp Hill, PA 17011), to issue a Natural Minor operating permit for the hospital facility located in East Pennsboro Township, **Cumberland County**. This permit will supersede the current Title V operating permit No. 21-05038. The primary emissions from the facility are NO_x and CO from diesel emergency generator engines and natural gas fired package boilers with backup No. 2 oil fuel. The facility's actual 2018 emissions are NO_x 5.78 tons, CO 4.27 tons, VOC 0.6 ton, PM₁₀ 0.38 ton and HAPs 0.38 ton. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Sources derived from 25 Pa. Code § 123 and § 127 for restrictions, monitoring, recordkeeping, and reporting. The emergency generators are subject to Federal 40 CFR, Part 60 NSPS Subpart IIII or Part 63 NESHAP Subpart ZZZZ.

38-05023: Pennsy Supply, Inc. (1 Clear Spring Road, Annville, PA 17003) for the Prescott Asphalt Plant in South Lebanon Township, **Lebanon County**. This is for renewal of the existing operating permit. Actual emissions from the facility in 2017 were estimated at 12.79 tons of CO, 1.42 ton of NO_x, 2.80 tons of NO_x, 2.28 tons of PM₁₀, 0.34 ton of SO_x, 3.16 tons of VOC, and 0.53 ton of combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

65-00860: Hydro Carbide Inc. (4439 State Route 982, Latrobe, PA 15650) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a Synthetic Minor State Only Operating Permit (SOOP) to Hydro Carbide Inc. to authorize the continued operation for the production of cemented tungsten carbide at their Latrobe Plant located in Unity Township, **Westmoreland County**.

The operation process at this facility include 10 attritors and 2 ball mills, heptane storage tank, and condensers. The company is proposing to take an enforceable limit of 20.7 tpy VOC emission from the facility. The proposed SOOP contains emission restriction, testing,

monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (65-00860) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Hydro Carbide Synthetic Minor State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Hydro Carbide State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 65-00860.

Approval of a Reasonably Available Control Technology (RACT II) plan for **Hydro Carbide Inc.**, located in Unity Township, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the cemented tungsten carbide facility owned and operated by Hydro Carbide Inc. at 4439 State Route 982, Latrobe, PA 15650 in Unity Township, Westmoreland County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the synthetic minor operating permit (65-00860) for the facility.

The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>	<i>SOOP 65-00860 Cond. No</i>
101—3 100SC Attritors 102—5 30S attritors 104—3 Rota-Cone Vacuum dryers 105—3 Conaform Vacuum Dryers 106—2 Attritors 107—2 Rota-Cone Vacuum dryers	The facility will take an enforceable Volatile Organic Compound (VOC) facility-wide emissions cap of 20.7 tons in any consecutive 12-month period.	Section C, Condition # 008
	All air cleaning devices and air contamination sources at the facility shall be operated and maintained in accordance with manufacturer's specification and good air pollution and engineering practices.	Section C, Condition # 030

Public hearing. A public hearing will be held if requested by October 21, 2019, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on November 20, 2019, at 10 a.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412.442.4336. The last day to pre-register to speak at a hearing, if one is held, will be October 21, 2019.

Note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>.

The Department asks that you contact Thomas Joseph at 412.442.4336 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412.442.4336 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from September 21, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional

Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412.442.4000.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Fraley at 412.442.4203 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00139A: Gonnella Frozen Products, LLC (301 Parkview Road, Hazle Township, PA 18202) for their facility in Hazle Township, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Gonnella Frozen Products, LLC (301 Parkview Road, Hazle Township, PA 18202) for their facility in Hazle Township, Luzerne County. This Plan Approval No. 40-00139A will be incorporated into a Synthetic Minor Permit at a later date.

Plan Approval No. 4-00139A is for the installation of one (1) 1,881 CFM baghouse to control dust from three (3) flour silos and four (4) dough mixers. Particulate Matter (PM) emissions from the plant will remain under their 100 TPY threshold limit, 12-month rolling sum. The company shall be subject to and comply with 25 Pa. Code § 123.13 for PM emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are

available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00139A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Returned

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26-17-02 and NPDES Permit No. PA0278355. Harry Lee (413 West Church Avenue, Masontown, PA 15461). Government Financed Construction Contract was denied for reclamation of approximately 2.9 acres of abandoned mine lands and NPDES permit was returned. Located in Nicholson Township, **Fayette County**. Receiving streams: unnamed tributaries to Monongahela River. Application received: March 6, 2018. Application denied and returned: September 4, 2019.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56121301 and NPDES No. PA0236152. AK Coal Resources, Inc. (1134 Stoystown Road, Friedens, PA 15541). To revise the permit for the North Fork Mine in Jenner and Quemahoning Townships, **Somerset County** and related NPDES Permit. AK Coal Resources, Inc. is proposing to permit 1,203.5 acres of subsidence control plan area in the Upper Kittanning coal seam within the approved underground permit area for CMAP No. 56121301. Additionally, 2,749.6 subsidence control plan acres will transfer from CMAP No. 56131302 (Lower Kittanning Coal Seam) to CMAP No. 56121301. Surface Acres Proposed 1,203.5 Upper Kittanning, 90.3 Middle Kittanning, and 2,749.6 Lower Kittanning. No additional Discharges. The application was considered administratively complete on August 30, 2019. Application received: July 17, 2019.

56111601 and NPDES No. PA0236098. LCT Energy, LP (938 Mt. Airy Drive, Suite 200, Johnstown, PA 15904). To revise the permit for the Laurel Plant in Shade Township, **Somerset County** and related NPDES permit, to revise Erosion and Sedimentation plans, liner revisions, addition of treatment and sediment ponds as well as add a new NPDES point. Surface Acres Proposed 15.4. Receiving Stream: Unnamed Tributary to Little Dark Shade Creek, classified for the following use: CWF. Receiving Stream: Little Dark Shade Creek, classified for the following use: CWF. The application was considered administratively complete on September 4, 2019. Application received: July 1, 2019.

17051601 and NPDES No. PA0235733. Junior Coal Contracting, Inc. (2330 Six Mile Road, Phillipsburg, PA 16866). To revise the permit for the Leslie Tipple in Decatur Township, **Clearfield County** and related NPDES Permit to include Erosion and Sedimentation control structures and water sources to add authorization to wash coal. Surface Acres Proposed 10.1. No additional discharges. The application was considered administratively complete on September 6, 2019. Application received: July 31, 2019.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** and related NPDES Permit for installation of one (1) airshaft for ventilation purposes and one (1) new NPDES discharge point. Surface Acre Proposed 0.6. Receiving Stream: Polen Run, classified for the following use(s): TSF. The application was considered administratively complete on September 6, 2019. Application received: July 10, 2019.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

24110101 and NPDES No. PA0259055. RES Coal, LLC (P.O. Box 228, Armagh, PA 15920). Renewal of an existing bituminous surface mine and associated NPDES permit in Fox Township, **Elk County** affecting 68.0 acres. Receiving streams: Little Toby Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 29, 2019.

33010107 and NPDES No. PA0242012. Waroquier Coal Company (P.O. Box 128, Clearfield, PA 16830). Renewal of an existing bituminous surface mine and associated NPDES permit in Snyder Township, **Jefferson County** affecting 348.0 acres. Receiving streams: Unnamed tributaries to Rattlesnake Run and Rattlesnake Run, classified for the following uses: CWF. There are no

potable surface water supply intakes within 10 miles downstream. Application received: August 29, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54830209R7. Keystone Anthracite Co., Inc. (259 N. Second Street, Girardville, PA 17935), renewal of an existing anthracite coal refuse reprocessing, coal refuse disposal and preparation plant operation in West Penn Township, **Schuylkill County** affecting 17.6 acres, receiving stream: Little Schuylkill River, classified for the following use: cold water fishes. Application received: August 7, 2019.

Permit No. 54830209C. Keystone Anthracite Co., Inc. (259 N. Second Street, Girardville, PA 17935), correction to update the post-mining land use from forestland to unmanaged natural habitat of an existing anthracite coal refuse reprocessing, coal refuse disposal and preparation plant operation in West Penn Township, **Schuylkill County** affecting 17.6 acres, receiving stream: Little Schuylkill River, classified for the following use: cold water fishes. Application received: August 7, 2019.

Permit No. GP12-54830209R. Keystone Anthracite Co., Inc. (259 N. Second Street, Girardville, PA 17935), renewal application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54830209 in West Penn Township, **Schuylkill County**. Application received: August 7, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0262781 (Mining Permit No. 05090101), Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, renewal of an NPDES permit for bituminous surface mine in Broad Top Township, **Bedford County**, affecting 159.0 acres. Receiving stream: Longs Run, classified for the following use: warm water fishes. This receiving stream is included in the Longs Run and Sandy Run Watershed TMDL. Application received: August 22, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to Longs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
008	N
009	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 and 008</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	.75	.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 009</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (lbs/d)	XX	XX	8.4
Manganese (lbs/d)	XX	XX	5.6
Aluminum (lbs/d)	XX	XX	1.9
Acidity (lbs/d)	XX	XX	37.2

The following stormwater outfall discharges to Longs Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>		
007	N		
<i>Outfalls: 007 (Dry Weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 005 (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code Chapter 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0610623 (Mining Permit No. 17820129), Kasubick Brothers Coal Company, 501 David Street, Houtzdale, PA 16651, renewal of an NPDES permit for bituminous surface coal mining in Woodward Township, **Clearfield County**, affecting 161.8 acres. Receiving stream(s): unnamed tributary to Upper Morgan Run, classified for the following use(s): CWF. North Branch Upper Morgan Run TMDL. Application received: April 24, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributary to Upper Morgan Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
007 (TF7.1)	N
008 (SB7)	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 007, 008 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 008 (Dry Weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Aluminum (mg/l)		Monitor & Report	
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			
<i>Outfalls: 008 (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
Sulfate (mg/L)		Monitor & Report	

Outfalls: 008 (≤10-yr/24-hr Precip. Event)
Parameter

*30-Day
 Average*

*Daily
 Maximum*

*Instant.
 Maximum*

Flow (gpm) Monitor & Report
 Temperature (°C) Monitor & Report
 Specific Conductivity (µmhos/cm) Monitor & Report
 pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
 Alkalinity must exceed acidity at all times.

Outfalls: 008 (>10-yr/24-hr Precip. Event)

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
 Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0612171 on Surface Mining Permit No. 36820301. H & K Group, Inc. (P.O. Box 196, Skippack, PA 19474), renewal of an NPDES Permit for a sandstone and siltstone quarry operation (Silver Hill Quarry) in Brecknock Township, **Lancaster County**, affecting 131.7 acres. Receiving stream: unnamed tributary to Black Creek, classified for the following uses: HQ—warm water and migratory fishes. Application received: May 8, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to unnamed tributary to Black Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	N	Mine Drainage Treatment

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Net Alkalinity (mg/L)	0.0			
Alkalinity, Total (as CaCO ₃) (mg/L)				Report
Acidity, Total (as CaCO ₃) (mg/L)				Report
Total Suspended Solids		35.0	70.0	90.0
Turbidity (NTU)		40.0	80.0	100.0
Oil and Grease (mg/L)				Report

¹ The parameter is applicable at all times.

NPDES Permit No. PA0595349 on Surface Mining Permit No. 8274SM6. Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17110), renewal of an NPDES Permit for a limestone quarry operation in East Hempfield Township, **Lancaster County**, affecting 248.22 acres. Receiving stream: Little Conestoga Creek, classified for the following use: trout stocking fishes. Application received: March 15, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to Little Conestoga Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Groundwater/ Pit Sump

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Discharge (MDG)	5.62	13.07		

¹ The parameter is applicable at all times.

NPDES Permit No. PA0010235 on Surface Mining Permit No. 67870301. York Building Products Co., Inc. (950 Smile Way, Suite A, York, PA 17404), renewal of an NPDES Permit for a limestone quarry operation in West Manchester Township and the City of York, **York County**, affecting 245.2 acres. Receiving stream: Willus Run, classified for the following use: warm water fishes. Application received: December 12, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfalls discharge to Willus Run:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Stormwater (Sediment Trap)
002	No	Sump Discharge
003	No	Sump Discharge

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Discharge (MGD) Outfall 002	2.16			4.6
Discharge (MGD) Outfall 003	1.44			4.6
Total Suspended Solids		35.0	70.0	90.0

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

E15-912: New Garden Township, 299 Starr Road, Landenberg, PA 19350, New Garden Township, **Chester County**, ACOE Philadelphia District.

To restore and maintain approximately 1,850 Linear feet of the main stem of Bucktoe Creek and its tributary (TSF, MF) for the purpose of improving Aquatic habitat and water quality of the stream. The proposed work will include stream bank stabilizations, Cross Vanes, Toe Rocks, mud Sills, and flood plain restoration.

The site is located near the intersection of Sharp and Bucktoe Roads (Kennett Square, PA USGS map; Lat: 39.817828; Long: -75.731326) in New Garden Township, Chester County.

This project is Funded by Growing Greener Grant.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E6703219-002: New Freedom Borough, Marge Goodfellow Park, 49 East High Street, New Freedom, PA 17349 in New Freedom Borough, **York County**, U.S. Army Corps of Engineers Baltimore District.

Description: To construct and maintain improvements to the Marge Goodfellow Park. The improvements will partially occupy the floodway of Old Mill Creek (WWF). The improvements will consist of regrading portions of the park grounds for better access and use, improving drainage through grading, inlet and culvert adjustment/maintenance, installing a paved walking access loop from the rail trail parking lot, and upgrading the existing access road into the park for both access and stability. The project will provide 7,370 square feet of permanent impacts to the Old Mill Creek floodway. The project is located in downtown New Freedom between East High Street, South Front Street, South Constitution Avenue and East Main Street. No stream channels or wetlands will be impacted by this project.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E3206219-002, Indiana County Municipal Services Authority, 602 Kolter Drive, Indiana, PA 15701. Plumville Water Treatment Plant, in Plumville Borough, **Indiana County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 47', 41.2403"; W: 79°, 10', 34.4795").

Applicant proposes to construct and maintain a new 840 ft² slab-on-grade water treatment plant with access driveway, utilities and associated grading within the 100-year floodplain of North Branch Plum Creek. Project will include no greater than 0.55 acre of earth disturbance.

Central Office: Bureau of Waterways Engineering and Wetlands, Water Management Program Manager, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

E4914-002, Township of Mount Carmel, 300 Laurel Street, Atlas, PA 17851, Butternut Creek Flood Protection Project, Mount Carmel Township and Mount Carmel Borough, **Northumberland County**, USACOE Baltimore District.

This permit is requested to construct and maintain a concrete channel along Butternut Creek. The flood protection project is known as the Butternut Creek Flood Protection Project DGS 182-19 (DEP C49:03, Phase 2). The project area will be impacted during construction and a total of 0.32 acre below Ordinary High Water will be disturbed. Reference the USGS "MOUNT CARMEL" Quadrangle; -76° 25' 25" W, 40° 47' 35" N. The following activities are associated with the construction of this project:

- Construct approximately 1,550 LF of rectangular concrete open channel.
- Construct approximately 120 LF of trapezoidal grouted riprap channel.

Anticipated construction time is 17 months.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D40-238EA. Chet Mozloom, Executive Director, The Lands at Hillside Farms, 65 Hillside Road, Shavertown, PA 18708, Kingston Township, **Luzerne County**, USACOE Baltimore District.

Project proposes to remove the Hillside Farms Dam to eliminate a threat to public safety and to restore approximately 100 feet of stream channel to a free-flowing condition. The proposed restoration project includes grading to establish a desirable slope in the stream reach. The project is located across Huntsville Creek (CWF, MF) (Kingston, PA Quadrangle, Latitude: 41.2972; Longitude: -75.9363).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0244431 (Industrial)	Fomer Philadelphia Navy Yard Dry Dock 3 5195 S 19th Street Philadelphia, PA 19112-1710	Philadelphia County City of Philadelphia	Delaware River (WWF, MF) 3-J	Yes
PA0056804 (Industrial)	Forest Park WTP P.O. Box 317 Chalfont, PA 18914-0317	Bucks County Chalfont Borough	Pine Run (TSF, MF) 2-F	Yes
PA0024180 (Sewage)	Berks Montgomery Municipal Authority P.O. Box 370 Gilbertsville, PA 19525-9463	Montgomery County Douglass Township	Swamp Creek (TSF, MF) 3-E	No
PA0030112 (Sewage)	Methacton HS STP 4001-C Eagleview Road Eagleville, PA 19403	Montgomery County Worcester Township	Unnamed Tributary of Skippack Creek (TSF, MF) 3-E	Yes
PA0013323 (Industrial)	Boeing Helicopters Ridley Facility P.O. Box 16858, MS P29-14 Philadelphia, PA 19142-0858	Delaware County Ridley Township	Darby Creek, Crum Creek and Delaware River 3-G	No
PA0244031 A-1 (Industrial)	Chadds Ford Township Sewer Authority 10 Ring Road P.O. Box 816 Chadds Ford, PA 19317-0628	Delaware County Chadds Ford Township	Harvey Run 3-H	No

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063754 (Industrial)	Huntsville Water Treatment Plant 56 Reservoir Road Dallas Twp, PA 18612	Luzerne County Dallas Township	Huntsville Reservoir (CWF/MF) (5-B)	Yes
PAS802226 (Storm Water)	Wyman Gordon PA LLC 701 Crestwood Drive Mountain Top, PA 18707	Luzerne County Wright Township	Bow Creek (CWF) (5-B)	Yes
PA0061786 (Sewage)	The Manwalamink Water Co. P.O. Box 48 River Road Shawnee On Delaware, PA 18356-0048	Monroe County Smithfield Township	Brodhead Creek (CWF (existing use)) (1-E)	Yes
PA0061808 (Sewage)	Barbara Royle Residence 113 Salamander Hill Hunter Farm Road Henryville, PA 18332-7703	Monroe County Paradise Township	Unnamed Tributary to Swiftwater Creek (HQ-CWF, MF) (1-E)	Yes
PA0064041 (Industrial)	Lehigh Heavy Forge Corporation 275 Emery Street Bethlehem, PA 18015-1984	Northampton County Bethlehem City	Lehigh River (WWF) (2-C)	Yes
PA0063088 (Sewage)	Mohler SRSTP 2020 Raubsville Road Hellertown, PA 18055-9766	Northampton County Williams Township	Unnamed Tributary of East Branch Saucon Creek (CWF) (2-C)	Yes
PA0065463 (Stormwater)	Chep-Millwood Allentown Service Center 8018 Quarry Road Alburtis, PA 18011	Lehigh County Lower Macungie Township	Swabia Creek (HQ-CWF, MF) (2-C)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0233579 CAFO	James W Bagley 602 Ellis Road Forksville, PA 18616-8846	Fox Township Sullivan County	Porter Creek (EV (existing use))	N

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0262021 CAFO	Joshua Akers Duck CAFO 590 Church Road Quarryville, PA 17566-9790	East Drumore Township Lancaster County	Unnamed Tributary to McFarlands Run (HQ-CWF, MF)	N

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0232386 (Sewage)	Skytop Mountain Golf Club SFTF P.O. Box 132 State College, PA 16804-0132	Centre County Huston Township	Bald Eagle Creek (TSF, MF) (9-C)	Yes
PA0114316 (Sewage)	John & Sandra Erdley Res 569 Turkey Run Road Mifflinburg, PA 17844	Union County Hartley Township	Penns Creek (HQ-CWF, MF) (6-A)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0046671 (Sewage)	Linden Hall STP Five Gateway Center Pittsburgh, PA 15222	Fayette County Lower Tyrone Township	Youghiogeny River (WWF) (19-D)	Yes
PA0254177 (Sewage)	Madison Pittsburgh KOA STP 764 Waltz Mill Road Ruffs Dale, PA 15679-1249	Westmoreland County Sewickley Township	Unnamed Tributary to Sewickley Creek (WWF) (19-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0100943 (Sewage)	Strattanville Borough STP P.O. Box 139 Strattanville, PA 16258-0139	Clarion County Strattanville Borough	Unnamed Tributary to Brush Run (CWF) (17-B)	Yes
PA0033421 (Sewage)	Mercer Grove City KOA Campground 1337 Butler Pike Mercer, PA 16137-6211	Mercer County Findley Township	Unnamed Tributary to Pine Run (TSF) (20-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0012769, Industrial, **Rohm & Haas Chemicals, LLC**, 2900 River Road, Croydon, PA 19021.

This proposed facility is located in Bristol Township, **Bucks County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial wastewater.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES Permit No. PA0030139, Sewage, SIC Code 9223, **PA Department Of Corr**, 1000 Folies Road, Dallas, PA 18612.

This existing facility is located in Jackson Township, **Luzerne County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0253359, Industrial, SIC Code 4941, **Cambria Somerset Authority**, 110 Franklin Street, Suite 200, Johnstown, PA 15901-1829.

This existing facility is located in Quemahoning Township, **Somerset County**.

Description of Existing Action/Activity: Issuance of an NPDES permit amendment for existing and proposed discharges of untreated excess reservoir supply water and discharges of treated industrial waste.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0272213, Sewage, SIC Code 8800, **Rebecca Howell**, 2813 Pleasant Drive, Warren, PA 16365.

This proposed facility is located in Pleasant Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

WQM Permit No. 1080405 A-1, Sewage, **Butler Area Sewer Authority**, 100 Litman Road, Butler, PA 16001-3256.

This existing facility is located in Butler Township, **Butler County**.

Description of Proposed Action/Activity: Replacement of the Rock Lick Pump Station.

NPDES Permit No. PA0272281, Sewage, SIC Code 4952, 8800, **Ashley & Timothy Blodgett**, 2914 Mercer Butler Pike, Slippery Rock, PA 16057.

This proposed facility is located in Liberty Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. WQG02151909, Sewage, **East Whiteland Township**, 209 Conestoga Road, Frazer, PA 19335.

This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Action/Activity: Construction and operation of a low pressure system.

WQM Permit No. 1519405, Sewage, **East Bradford Township**, 666 Copeland School Road, West Chester, PA 19380.

This proposed facility is located in East Bradford Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage pump station.

WQM Permit No. 1500430, Sewage, Transfer, **Kevin Casey & Anna Chongpinitchai**, 201 Chandler Mill Road, Kennett Square, PA 19348-2611.

This proposed facility is located in Kennett Township, **Chester County**.

Description of Action/Activity: Transfer ownership.

WQM Permit No. 1503420, Sewage, Renewal, **Wallace Township Municipal Authority**, P.O. Box 96, Glenmoore, PA 19343-0096.

This proposed facility is located in Wallace Township, **Chester County**.

Description of Action/Activity: Permit renewal.

WQM Permit No. 0919404, Sewage, **Hilltown Township Water & Sewer Authority**, 316 Highland Park Road, Sellersville, PA 18960.

This proposed facility is located in Hilltown Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a low pressure system.

WQM Permit No. WQG02461911, Sewage, **Applewood Partners Inc.**, 57 Main Street, Harleysville, PA 19438-2515.

This proposed facility is located in Lower Salford Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a force main to serve proposed 42 unit townhouse development with 1 single family detached home using low pressure force main system.

WQM Permit No. 4698414, Sewage, Renewal, **BSA Cradle of Liberty Council**, 1484 Valley Forge Road, Wayne, PA 19087-1346.

This proposed facility is located in Marlborough Township, **Montgomery County**.

Description of Action/Activity: Permit renewal.

WQM Permit No. WQG02461911, Sewage, **Lower Salford Township Authority**, 57 Main Street, Harleysville, PA 19438-2516.

This proposed facility is located in Lower Salford Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of 3' force main that extends from the proposed 42 unit townhouse development with 1 single family detached home that connects to the manhole on Meadow Lane.

WQM Permit No. 1519405, Sewage, **East Bradford Township**, 666 Copeland School Road, West Chester, PA 19380.

This proposed facility is located in East Bradford Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage pump station on-site.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 4918201, CAFO, **R & F Family Farms**, 473 Irish Valley Road, Paxinos, PA 17860-7018.

This proposed facility is located in Shamokin Township, **Northumberland County**.

Description of Proposed Action/Activity:

This Permit approves construction and operation of manure storage facilities consisting of:

- Underbarn manure storage facilities for swine Barns 1, 2, and 3.
- All associated leak detection systems and perimeter drains and any additional components related to the manure storages

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6519401, Sewage, **Westmoreland County Municipal Authority**, P.O. Box 730, Greensburg, PA 15601.

This proposed facility is located in Youngwood Borough, **Westmoreland County**.

Description of Proposed Action/Activity: Replace sanitary sewers along SR 119.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6219406, Sewage, **Rebecca Howell**, 2813 Pleasant Drive, Warren, PA 16365.

This proposed facility is located in Pleasant Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1080405 A-1, Sewage, **Butler Area Sewer Authority**, 100 Litman Road, Butler, PA 16001-3256.

This existing facility is located in Butler Township, **Butler County**.

Description of Proposed Action/Activity: Replacement of the Rock Lick Pump Station.

WQM Permit No. 3219402, Sewage, **Randy Corosu**, 11516 Five Points Road, Home, PA 15747.

This proposed facility is located in Washington Township, **Indiana County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4319406, Sewage, **Ashley & Timothy Blodgett**, 2914 Mercer Butler Pike, Slippery Rock, PA 16057.

This proposed facility is located in Liberty Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484-250-5970.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI130532	West Goshen Township 1025 Paoli Pike West Chester, PA 19380-4699	West Goshen Twp Chester County	John Smedley Run (HQ-CWF, MF), Plum Run (WWF, MF), Broad Run (HQ-CWF, MF), Chester Creek (Goose Creek), (TSF, MF), East Branch Brandywine Creek (WWF, MF), East Branch Chester Creek (TSF, MF), and Taylor Run (TSF, MF)/TSF, MR, WWF and HQ-CWF	Yes	Yes
PAI130531	West Pikeland Township 1645 Art School Road Chester Springs, PA 19425-1402	West Pikeland Township Chester County	Pine Creek (HQ-TSF, MF), Pickering Creek (HQ-TSF, MF), and Unnamed Tributary to Pickering Creek (HS-TSF, MF)/HS-TSF and MF	No	No

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<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI130534	Upper Salford Township P.O. Box 100 Salfordville, PA 18958-0100	Upper Salford Township Montgomery County	Unnamed Tributary to Vaughn Run (TSF, MF), Vaughn Run (TSF, MF), Unnamed Tributary of Perkiomen Creek (TSF, MF), Unnamed Tributary to East Branch Perkiomen Creek (TSF, MF), Unnamed Tributary to Perkiomen Creek (TSF, MF), Unnamed Tributary to Unami Creek (HS-TSF, MF), and Unnamed Tributary of East Branch Perkiomen Creek (TSF, MF)/HQ-TSF, TSF, and MF	No	No
PAI130081	New Britain Townshp 207 Park Avenue Chalfont, PA 18914-2103	New Britain Township Bucks County	Cooks Run (WWF, MF), Mill Creek (TSF, MF), Pine Run (TSF, MF), Unnamed Tributary to West Branch Neshaminy Creek (WWF, MF), North Branch Neshaminy Creek (TSF, MF), North Branch Neshaminy Creek (TSF, MF), Reading Creek (WWF, MF), and Neshaminy Creek (TSF, MF)	Yes	Yes
PAI130087	New Hope Borough 123 New Street New Hope, PA 18938	New Hope Borough Bucks County	Delaware River (WWF, MF) and Aquetong Creek (HQ-CWF, MF)/ WWF, MF and HQ-CWF	No	No
PAI130022	Milford Township 2100 Krammes Road Quakertown, PA 18951-3871	Milford Township Bucks County	Molasses Creek (HQ-TSF, MF)/ HQ-TSF and MF	No	Yes
PAI130003	Phoenixville Borough 351 Bridge Street Floor 2 Phoenixville, PA 19460-3355	Phoenixville Borough Chester County	Schuylkill River (WWF, MF) and French Creek (TSF, MF)/ WWF, TSF and MF	No	No

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG136220	Crafton Borough 100 Stotz Avenue Pittsburgh, PA 15205-2893	Crafton Borough Allegheny	Chartiers Creek (WWF)/ WWF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390056	HRP Management, LLC 2 Ridgedale Ave. Suite 370 Cedar Knolls, NJ 07927	Lehigh County	City of Bethlehem	Monocacy Creek (HQ-CWF, MF)
PAD390126	RCD Group, Inc. 3477 Corporate Parkway Center Valley, PA 18034 Grim's Orchard & Family Farms 9941 Schantz Rd. Breinigsville, PA 18031	Lehigh	Upper Macungie Township	UNT to Schaefer Run (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480091	Easton Area School District c/o Mr. John Reinhart 1801 Bushkill Drive Easton, PA 18040	Northampton	City of Easton	Bushkill Creek (HQ-CWF, MF)
PAD480100	Premier Land Development, LP c/o Mr. Charles Tuskes 4511 Falmer Drive Bethlehem, PA 18020	Northampton	Lower Nazareth Township	Monocacy Creek (HQ-CWF, MF)

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540011	PPL Electric Utilities Corporation 2 North 9th Street GENN 4 Allentown, PA 18101	Schuylkill County	Norwegian Township New Castle Township Butler Township Bylthe Township City of Pottsville	Schuylkill River (CWF, MF) West Branch Schuylkill River (CWF, MF) Wheeler Creek (CWF, MF) Tar Run (HQ-CWF, MF) Mud Run (HQ-CWF, MF) Little Mahanoy Creek (CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Phillips, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD670025 Issued	Red Lion Borough 11 East Broadway P.O. Box 190 Red Lion, PA 17356	York	Red Lion Borough	Mill Creek (CWF, MF) EV Wetlands
PAD210034 Issued	OSL Holdings LLC 3399 Trindle Road Camp Hill, PA 17011	Cumberland	South Middleton Township	Molly Grub Run (HQ-CWF, MF)

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Crawford County Conservation District, 21742 German Road, Meadville, PA 16335, 814-763-5269.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD200006	LORD Corporation 601 South Street Saegertown, PA 16433	Crawford	Saegertown Borough	Woodcock Creek CWF

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Warrington Township Chester County	PAC090269	Dennis Eble 926 Stump Road Chalfont, PA 18914	Unnamed Tributary to Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Makefield Township Chester County	PAC090273	Zaveta Custom Homes, LLC 4030 Skyron Road Suite G Doylestown, PA 18902	Pidcock Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plumstead Township Chester County	PAC090263	Tague Family Limited Partnership VII 325 Media Station Media, PA 19063-4755	Unnamed Tributary to Cabin Run CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.

Carbon County Conservation District, 5664 Interchange Road, Lehighon, PA 18235.

<i>NPDES</i>				<i>Receiving Water/Use</i>
<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	
PAC130011	Joseph J Bennett 28 Clifftop Rd Northampton, PA 18067	Carbon	Lehighon Boro	Mahoning Creek (CWF, MF)

Lackawanna County Conservation District, 1038 Montdale Road, Scott Township, PA 18447.

<i>NPDES</i>				<i>Receiving Water/Use</i>
<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	
PAC350071	National Book Company 800 Keystone Industrial Park Dunmore, PA 18512	Lackawanna	Throop Boro	Eddy Creek (WWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES</i>				<i>Receiving Water/Use</i>
<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	
PAC400127	Segal Assoc of New Jersey LP Justin Lucas 67 Mtn Blvd Ste 201 Warren, NJ 17059-5678	Luzerne	Wilkes-Barre Twp	Solomon Creek (CWF, MF)
PAC400125	Singh Realty LLC Sonny Singh 2227 Scranton Carbondale Hwy Scranton, PA 18508	Luzerne	Wilkes-Barre Twp	Susquehanna River (WWF, MF)
PAC400141	Mericle New Boston Rd LLC Robert Mericle 100 Baltimore Dr Wilkes-Barre, PA 18702	Luzerne	Jenkins Twp	Gardner Creek (CWF, MF) UNT to Susquehanna River (CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES</i>				<i>Receiving Water/Use</i>
<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	
PAC480059 A-1	JW Development Partners 3150 Coffeetown Rd Orefield, PA 18069	Northampton	Allen Twp	Dry Run (CWF, MF) Catasauqua Creek (CWF, MF)
PAC480015	Robert Kaplan Lehigh Valley Health Network Facilities & Construction Dept 2100 Mack Blvd Allentown, PA 18105-4000	Northampton	Lower Nazareth Twp Palmer Twp	Schoeneck Creek (WWF, MF)

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Springettsbury Township York County Issued	PAC670314	Mountainview Thoroughbred Racing Association LLC 825 Berkshire Boulevard Wyomissing, PA 19610	UNT Mill Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Springettsbury Township York County Issued	PAC670274	Kinsley Equities II, LP 6259 Reynolds Mill Road Seven Valleys, PA 17360	UNT Kreutz Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Springettsbury Township York County Issued	PAC670127	Timothy F. Pasch 2645 Carnegie Road York, PA 17402 Co-Permittee: Woda Stone Ridge Limited Partnership 500 South Front Street 10th Floor Columbus, OH 43215	UNT Kreutz Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Newberry Township York County Issued	PAC670318	Exceptional Homes Inc. FDBA AAA Builders Inc. 629 Goose Neck Drive Lititz, PA 17543	UNT Susquehanna River (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
St. Marys City Elk County	PAC240015	Straub Bros Realty P.O. Box 942 St. Marys, PA 15857	Elk Run CWF	Elk County Conservation District 850 Washington Street St. Marys, PA 15857 814-776-5373

General Permit Type—PAG-4

Facility Location

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Kennett Township Chester County	PAG040059 A-1	Kevin Casey & Anna Chongpinitchai 201 Chandler Mill Road Kennett Square, PA 19348-2611	West Branch Red Clay Creek (TSF, MF) 3-I	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

*General Permit Type—PAG-8**Facility Location:
Municipality &
County**Permit No.**Applicant Name & Address**Site Name &
Location**Contact Office &
Phone No.*Weisenberg Township
Lehigh CountyPAG-08-0002
PAG-08-2203
PAG-08-3504
PAG-08-9903
PAG-08-3522
PAG-08-2224
PAG-08-3547
PAG-08-0016
PAG-08-3518
PAG-08-3825
PAG-08-0007
PAG-08-3515
PAG-08-2219
PAG-08-3565
PAG-07-3508
PAG-08-3610
PAG-08-9904
PAG-08-3540
PAG-08-0022
PAG-08-3568
PAG-08-3596
PAG-08-3597
PAG-08-3556
PAG-08-3605
WMGR-099
PAG-08-3535
PAG-08-9905
PAG-08-3510
PAG-08-0011
PAG-08-2211
PAG-08-3551
PAG-08-3573
PAG-08-3600
PAG-08-3611
PAG-08-3506
PAG-07-0003
PAG-08-0004
PAG-08-0003
PAG-08-0005
PAG-08-3615
PAG-08-3581
PAG-08-2223
PAG-08-3567
PAG-08-9909
PAG-08-0021
PAG-08-9903
PAG-08-0006
PAG-08-0008
PAG-07-0005
PAG-08-0023
PAG-08-0018
PAG-08-9601
PAG-08-3614
PAG-08-3501Synagro
1600 Dooley Road
P.O. Box B
Whiteford, MD 21160Wessner Farm
4243 Run RoadNorth East Regional
570-826-2511

*General Permit Type—PAG-13**Facility Location
Municipality &
County**Permit No.**Applicant Name & Address**Receiving
Water/Use**Contact Office &
Phone No.*Limerick Township
Montgomery County

PAG130148

Limerick Township
155 S. Limerick Road
Limerick, PA 19468-1420Brooke Evans Creek
(WWF, MF)
Hartenstine Creek
(WWF, MF), Possum
Hollow Run (WWF,
MF), Schuylkill
River (WWF, MF)
SwampCreek (TSF,
MF), Mingo Creek
(WWF, MF),
Unnamed Tributary
of Perkiomen Creek
(TSF, MF) and
Landis Creek (TSF,
MF) 3-D and 3-EDEP Southeast
Regional Office
Clean Water Program
2 E Main Street
Norristown, PA 19401
484.250.5970Swarthmore Borough
Delaware County

PAG130001

Swarthmore Borough
121 Park Avenue
Swarthmore, PA 19081-1536Crum Creek (WWF,
MF) and Little Crum
Creek (WWF, MF)
3-GDEP Southeast
Regional Office
Clean Water Program
2 E Main Street
Norristown, PA 19401
484.250.5970Bangor Borough
Northampton County

PAG132249

Bangor Borough
197 Pennsylvania Avenue
Bangor, PA 18013-1922Martins Creek
(TSF, MF) and
Tributary 64106 to
Martins Creek
(CWF, MF)—1-FDEP Northeast
Regional Office
Clean Water Program
2 Public Square
Wilkes-Barre, PA
18701-1915
570.826.2511Speers Borough
Washington County

PAG136101

Speers Borough
300 Phillips Street
Charleroi, PA 15022-1029Monongahela River
(WWF), Maple Creek
(WWF), South
Branch Maple Creek
(WWF), and
Unnamed Tributary
to Monongahela
River (WWF)—19-CDEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive
Pittsburgh, PA
15222-4745
412.442.4000**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Matter Family Farms 188 Cocolamus Creek Road Millerstown, PA 17062	Perry	32.3	85.00	Duck	NA	Approved
Ken Meck 1503 Beaver Valley Pike Willow St., PA 17584	Lancaster	76	361.55	Pullets/ Beef	NA	Approved
Swanger Ranch Paul Swanger 150 Kissel Barrick Rd. Bainbridge, PA 17502	Lancaster	12	336.95	Swine	NA	Approved
Noah W. Kreider and Sons, LLP Manheim Farm 1461 Lancaster Road Manheim, PA 17545	Lancaster	1,900	16,004.3	Dairy/ Poultry	NA	Approved
Shay Brae Farms, Inc. Theodore L. Esbenshade Marietta, PA 17547	Lancaster	750	3,586.98	Layers	NA	Approved
Scott Wagner 385 King Pen Road Quarryville, PA 17566	Lancaster	44.4	405.83	Turkeys	HQ	Approved
Mt. Pleasant Farms 2071 Mt. Pleasant Road Fayetteville, PA 17222	Franklin	353.7	604.46	Ducks and Heifers	NA	Approved
Country View Family Farms, LLC Willow Hill Farm 12598 Creek Road Fannettsburg, PA 17221	Franklin	121	3,271.50	Swine	NA	Approved
Blevins Blue Mountain Finishing Farm 10315 Otterbein Church Rd Newburg, PA 17240	Franklin	95.9	620.58	Swine	NA	Approved
Country View Family Farms, LLC New Hope Farm 23177 Back Rd Concord, PA 17217	Franklin	29	3,001.95	Swine	NA	Approved
David S. Morrow Farm 237 Briar Road Loysville, PA 17047	Perry	419.9	1.57	Swine & Beef	Cisna Run	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*

unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Operations Permit # 0919504 issued to **Plumstead Township**, P.O. Box 387, Plumsteadville, PA 18949, **PWS ID # 1090157**, Plumstead Township, **Bucks County** on September 5, 2019, for the operation of radionuclide removal via ion exchange at Summer Hill Well No. 7 approved under construction permit # 0919504.

Operations Permit # 1519505 issued to **Herr Food, Inc.**, 20 Herr Drive, Nottingham, PA 19362, **PWS ID # 1150706**, West Nottingham Township, **Chester County** on August 22, 2019, for the operation of a 4-log inactivation of viruses at entry points 101 and 102.

Operations Permit # 0917510 issued to **Temple of Judea of Bucks County**, 38 Roger Road, Furlong, PA 18925, **PWS ID # 1090362**, Doylestown Township, **Bucks County** on September 6, 2019, for the operation of the water system.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2450034, Operations Permit, Public Water Supply.

Applicant	Brodhead Creek Regional Authority 410 Mill Creek Rd. East Stroudsburg, PA 18301
[Borough or Township]	Stroud Township
County	Monroe
Type of Facility	PWS
Consulting Engineer	Mr. Chris A. Borger, P.E. Brodhead Creek Regional Authority 410 Mill Creek Rd. East Stroudsburg, PA 18301
Permit to Operate Issued	8/22/2019

Permit No. 2451429, Operations Permit, Public Water Supply.

Applicant	FEM Route 715, LLC 2 Changebridge Rd. Suite 201 Montville, NJ 07045
[Borough or Township]	Chestnuthill Township
County	Monroe
Type of Facility	PWS
Consulting Engineer	Lawrence J. Marchetti, PE Smith Miller Associates 38 North Main Street Pittston, PA 18643
Permit to Operate Issued	8/21/2019

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0719501, Public Water Supply.

Applicant	Borough of Tyrone
Municipality	Tyrone Borough

County	Blair
Responsible Official	Ardean P. Latchford Borough Manager 1100 Logan Avenue Tyrone, PA 16686
Type of Facility	PWS application for the construction of a new chlorine booster station and the replacement of existing watermains.
Consulting Engineer	Kevin J. Nester, P.E. GHD, Inc. 321 Washington Street Huntingdon, PA 16652
Permit to Construct Issued	8/29/2019
Permit No. 0119501 MA, Minor Amendment , Public Water Supply.	
Applicant	Gettysburg Municipal Authority
Municipality	Cumberland Township
County	Adams
Responsible Official	Mark Guise, Manager 601 E. Middle Street Gettysburg, PA 17325-3307
Type of Facility	The replacement of the existing granular activated carbon (GAC) filter media at the Authority's Marsh Creek Water Treatment Plant.
Consulting Engineer	Paul E. Gross, P.E. Buchart Horn Inc 445 West Philadelphia Street York, PA 17405-7040
Permit to Construct Issued	8/26/2019
Permit No. 5019504 , Public Water Supply.	
Applicant	Duncannon Borough
Municipality	Duncannon Borough
County	Perry
Responsible Official	Jeffrey Kirkhoff Vice President Borough Council 428 North High Street Duncannon, PA 17020
Type of Facility	Installation and operation of new Well No. 7, Well No. 5 pump replacement, and construction of a new booster station.
Consulting Engineer	Greg Rogalski, P.E. Pennoni 5072 Ritter Road Mechanicsburg, PA 17055
Permit to Construct Issued	9/4/2019
Permit No. 6719508 , Public Water Supply.	
Applicant	The York Water Company
Municipality	Spring Garden Township
County	York

Responsible Official Mark S. Snyder
Engineering Manager
130 East Market Street
P.O. Box 15089
York, PA 17405-7089

Type of Facility Two (2) of the existing pumps at Brillhart Pumping Station will be replaced with three (3) new pumps each with a capacity of 2,800 gallons per minute at 307 feet TDH.

Consulting Engineer Mark S. Snyder, P.E.
The York Water Company
130 East Market Street
P.O. Box 15089
York, PA 17405-7089

Permit to Construct Issued 8/30/2019

Permit No. 4419501 MA, Minor Amendment, Public Water Supply.

Applicant **The Municipal Authority of the Borough of Lewistown**

Municipality Lewistown Borough

County **Mifflin**

Responsible Official Craig Bubb
Superintendent
70 Chestnut Street
Lewistown, PA 17004-2216

Type of Facility Bulk water loading stations

Consulting Engineer Patrick J. Ward, P.E.
Uni-Tec Consulting Engineers, Inc.
2007 Cato Avenue
State College, PA 16801

Permit to Construct Issued 9/6/2019

Operation Permit No. 7360084 issued to: **Pennsylvania Department of Environmental Protection (PWS ID No. 7360084)**, Leacock Township, **Lancaster County** on 8/26/2019 for facilities at Village of Inter-course approved under Construction Permit No. 7360084.

Operation Permit No. 0616513 issued to: **Western Berks Water Authority (PWS ID No. 3060066)**, Lower Heidelberg Township, **Berks County** on 8/29/2019 for facilities approved under Construction Permit No. 0616513.

Operation Permit No. 2117513 MA issued to: **Newville Borough Water & Sewer Authority (PWS ID No. 7210041)**, Newville Borough, **Cumberland County** on 8/29/2018 for facilities approved under Construction Permit No. 2117513 MA.

Operation Permit No. 2219503 MA issued to: **Pennsylvania American Water Company (PWS ID No. 7220017)**, South Hanover Township, **Dauphin County** on 8/29/2019 for facilities at Hershey Water System approved under Construction Permit No. 2219503 MA.

Operation Permit No. 6719517 MA issued to: **Borough of Hanover (PWS ID No. 7670076)**, Conewago Township, **Adams County** on 8/26/2019 for facilities at Hanover Municipal Water Works submitted under Application No. 6719517 MA.

Operation Permit No. 3619511 MA issued to: **Masonic Homes of the Grand Lodge of PA**, West Donegal Township, **Lancaster County** on 8/28/2019 for facilities submitted under Application No. 3619511 MA.

Operation Permit No. 3619508 MA issued to: **Solanco School District (PWS ID No. 7360520)**, East Drumore Township, **Lancaster County** on 8/30/2019 for facilities at Solanco High School approved under Construction Permit No. 3619508 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4918504—Construction/Operation—Public Water Supply.

Applicant **Weis Foods/Dutch Valley Food Company, Inc.**

Township/Borough City of Sunbury

County **Northumberland County**

Responsible Official Mr. Laurence Bates
Weis Foods
1000 S. Second Street
P.O. Box 471
Sunbury, PA 17801-0471

Type of Facility Public Water Supply—Construction/Operation

Consulting Engineer Mr. Gary Krebs, P.G.
AEON Geoscience, Inc.
2120 Bellemead Ave.
Suite 14-2
Havertown, PA 19083-2250

Permit Issued July 31, 2019

Description of Action Authorizes Dutch Valley Food Company, Inc. to operate Egg Harbor Spring as an additional source of supply.

Permit No. 4918504—Permit-by-Rule—Public Water Supply.

Applicant **Weis Foods/Dutch Valley Food Company, Inc.**

Township/Borough City of Sunbury

County **Northumberland County**

Responsible Official Mr. Laurence Bates
Weis Foods
1000 S. Second Street
P.O. Box 471
Sunbury, PA 17801-0471

Type of Facility Public Water Supply—Permit-by-Rule

Consulting Engineer Mr. Gary Kribbs, P.G.
President
Environmental & Geological Consulting
2120 Bellemead Ave.
Suite 14-2
Havertown, PA 19083-2250

Permit Issued July 31, 2019

Description of Action Authorizes Dutch Valley Food Company, Inc. to operate under the special permit-by-rule (PBR) provisions in accordance with § 109.1005(c).

Permit No. 5919501MA—Construction—Public Water Supply.

Applicant **Wellsboro Municipal Authority**
 Township/Borough Delmar Township
 County **Tioga County**
 Responsible Official Mr. James R Bodine
 Wellsboro Municipal Authority
 14 Crafton Street
 Wellsboro, PA 16901
 Type of Facility Public Water
 Supply—Construction
 Consulting Engineer Mr. Scott Bray, P.E.
 373 W. Branch Road
 Wellsboro, PA 16901
 Permit Issued August 5, 2019
 Description of Action Authorizes installation of a bulk
 water loading station (WIP) at
 the Wellsboro Industrial Park in
 Delmar Township (Latitude 41°
 47' 40.4", Longitude -77° 18' 12")
 to provide water for
 potable/non-potable uses from
 which authorized customers may
 withdraw a maximum of 432,000
 gallons per day.

Permit No. 1918503MA—Operation—Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 Township/Borough Mifflin Township
 County **Columbia County**
 Responsible Official Mr. John Klinger II
 Engineer
 Aqua Pennsylvania, Inc.
 204 East Sunbury Street
 Shamokin, PA 17872
 Type of Facility Public Water Supply—Operation
 Consulting Engineer Mr. Jonathan Morris
 GHD, Inc.
 326 E 2nd Street
 Bloomsburg, PA 17815
 Permit Issued August 5, 2019
 Description of Action Authorizes Aqua Pennsylvania,
 Inc. Mifflin Township to operate
 the repaired and repainted
 300,000-gallon Mifflinville
 water-storage tank.

Country Terrace Estates (Public Water Supply), Columbia County: On August 8, 2019, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan for the Country Terrace Estates community water system. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Mark R. Stephens, P.G., (570) 327-3422).

Heritage Hillside Estates (Public Water Supply), Columbia County: On September 5, 2019, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan for the Heritage Hillside Estates community water system. The personnel involved with

the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Mark R. Stephens, P.G., (570) 327-3422).

Permit No. MA-GWR—Operation—Public Water Supply.

Applicant **Mountaintop Regional Water Authority**
 Township/Borough Burnside Township
 County **Centre County**
 Responsible Official Mr. John Rigg
 Mountaintop Regional Water
 Authority
 P.O. Box 294
 Snow Shoe, PA 16874
 Type of Facility Public Water Supply—Operation
 Consulting Engineer Mr. Kenneth W. Beldin, Jr. P.E.
 Gwin, Dobson, & Foremann, Inc.
 3121 Fairway Drive
 Altoona, PA 16602-4496
 Permit Issued September 5, 2019
 Description of Action Authorizes a 4-Log inactivation
 of viruses for Big Sterling Run
 Spring (Source ID 005; Entry
 Point ID 102) at Mountaintop
 Regional Water Authority,
 including Big Sterling Run
 Spring, Spring Stilling Well,
 2 service pumps at 300-gpm
 combined, flow-paced chemical
 addition to sodium hypochlorite,
 soda ash, and a sequestering
 agent of vitrafos polyphosphate,
 and 4,987 LF of 6' pipeline.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0219523, Public Water Supply.

Applicant **Springdale Borough**
 325 School Street
 Springdale, PA 15144
 [Borough or Township] Springdale Borough
 County **Allegheny**
 Type of Facility Water treatment plant
 improvements
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024
 Permit to Construct August 7, 2019
 Issued

Permit No. 2619508, Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] Allison
 County **Fayette**

Type of Facility Allison water storage tank
 Consulting Engineer Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033

Permit to Construct August 20, 2019
 Issued

Permit No. 6519505, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] Conemaugh Township

County **Indiana**

Type of Facility Saltsburg water storage tank mixer

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Permit to Construct August 30, 2019
 Issued

Permit No. 2619505, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] Forward and Hempfield Townships

County **Allegheny and Westmoreland**

Type of Facility Water storage tank chemical feed systems

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Permit to Construct September 6, 2019
 Issued

Permit No. 0219506, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] White Oak Borough

County **Allegheny**

Type of Facility White Oak tank chemical feed system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Permit to Construct September 9, 2019
 Issued

Permit No. 6519506, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] North Huntingdon Township

County **Westmoreland**

Type of Facility Mockingbird water storage tank chemical feed system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Permit to Construct September 9, 2019
 Issued

Permit No. 6513528-A1, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] Plum Borough

County **Allegheny**

Type of Facility Hankey Farm tank injection point relocation

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Permit to Construct September 9, 2019
 Issued

Permit No. 2619501, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Borough or Township] Allegheny and Unit Townships

County **Westmoreland**

Type of Facility Water storage tank chemical feed systems

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 P.O. Box 853
 Latrobe, PA 15650

Permit to Construct September 10, 2019
 Issued

Operations Permit issued to: **Creswell Heights Joint Water Authority**, 3961 Jordan Street, South Heights, PA 15081, (**PWSID # 5040063**) Aliquippa Township, **Beaver County** on August 13, 2019 for the operation of facilities approved under Construction Permit # 0418518MA.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (**PWSID # 5260036**) Hempfield Town-

ship, **Westmoreland County** on August 20, 2019 for the operation of facilities approved under Construction Permit # 2614509-A1.

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (PWSID # 5650032) Bell Township, **Westmoreland County** on June 10, 2019 for the operation of facilities approved under Construction Permit # 6519508MA.

Operations Permit issued to: **West Penn Allegheny Health System, Inc.**, 320 East North Avenue, Pittsburgh, PA 15212, (PWSID # 5020956) City of Pittsburgh, **Allegheny County** on August 13, 2019 for the operation of facilities approved under Construction Permit # 0219520.

Operations Permit issued to: **Municipal Authority of the Township of Robinson**, 4200 Campbells Run Road, Pittsburgh, PA 15205, (PWSID # 5020045) Robinson Township, **Allegheny County** on August 23, 2019 for the operation of facilities approved under Construction Permit # 0219527.

Operations Permit issued to: **Pinehurst Estates, LLC**, 524 Meadow Avenue Loop, Banner Elk, NC 28604, (PWSID # 5040011) South Beaver Township, **Beaver County** on August 23, 2019 for the operation of facilities approved under Construction Permit # 0418507.

Operations Permit issued to: **Ambridge Water Authority**, 600 11th Street, P.O. Box 257, Ambridge, PA 15003 (PWSID # 5040008) Economy Borough, **Beaver County** on August 30, 2019 for the operation of facilities approved under Permit # 0405501MA-EI.

Operations Permit issued to: **Beaver Falls Municipal Authority**, 1425 Eighth Avenue, Beaver Falls, PA 15010 (PWSID # 5040012) West Mayfield Borough, **Beaver County** on August 27, 2019 for the operation of facilities approved under Permit # 0419503MA.

Operations Permit issued to: **Beaver Falls Municipal Authority**, 1425 Eighth Avenue, Beaver Falls, PA 15010 (PWSID # 5040012) Eastvale Borough, **Beaver County** on September 9, 2019 for the operation of facilities approved under Permit # 0418516MA.

Operations Permit issued to: **Beaver Falls Municipal Authority**, 1425 Eighth Avenue, Beaver Falls, PA 15010 (PWSID # 5040012) Eastvale Borough, **Beaver County** on August 27, 2019 for the operation of facilities approved under Permit # 0419513MA.

Operations Permit issued to: **Plum Borough Municipal Authority**, 4555 New Texas Road, Plum, PA 15239 (PWSID # 5020041) Plum Borough, **Allegheny County** on September 10, 2019 for the operation of facilities approved under Permit # 0218515.

Operations Permit issued to: **Borough of Springdale**, 325 School Street, Springdale, PA 15144 (PWSID # 5020053) Fawn and Frazer Townships, **Allegheny County** on September 9, 2019 for the operation of facilities approved under Permit # 0219519-EI.

Operations Permit issued to: **Municipal Authority of the Borough of Derry**, 620 Chestnut Street, Derry, PA 15627 (PWSID # 5650049) Derry Borough, **Westmoreland County** on September 9, 2019 for the operation of facilities approved under Permit # 6511501-EI.

Permit No. 3019506MA, Minor Amendment. Public Water Supply.

Applicant	Southwestern Pennsylvania Water Authority P.O. Box 187 1442 Jefferson Road Jefferson, PA 15344
[Borough or Township]	Washington Township
County	Greene
Type of Facility	Range Route 221 vault
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Suite 200 Cheswick, PA 15024
Permit to Construct Issued	August 27, 2019

Permit No. 3019503MA, Minor Amendment. Public Water Supply.

Applicant	Southwestern Pennsylvania Water Authority P.O. Box 187 1442 Jefferson Road Jefferson, PA 15344
[Borough or Township]	Center Township
County	Greene
Type of Facility	CNX Center Township vault
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Suite 200 Cheswick, PA 15024
Permit to Operate Issued	August 8, 2019

Permit No. 0419512MA, Minor Amendment. Public Water Supply.

Applicant	Beaver Falls Municipal Authority 1425 8th Avenue Beaver Falls, PA 15010
[Borough or Township]	Eastvale Borough
County	Beaver
Type of Facility	Eastvale WTP filter project
Consulting Engineer	Entech Engineering 400 Rouser Road Building # 2 Suite 200 Coraopolis, PA 15108
Permit to Construct Issued	August 23, 2019

Municipal Authority of the Borough of Carmichaels (Public Water Supply), Greene County, Southwestern PA Water Authority (Public Water Supply) Greene County, and Tri-County Joint Municipal Authority (Public Water Supply) Washington County: On August 22, 2019, the Safe Drinking Water Program approved the Regional Source Water Protection (SWP) Plan for **Upper Monongahela Regional Source Water Protection Partnership**. The personnel involved with the development of this SWP Plan are to be commended for taking these proactive steps to protect these water sources for their communities. Development

of the SWP Plan was completed with assistance from PA DEP's Source Water Protection Technical Assistance Program.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 1619501, Public Water Supply.

Applicant	St Petersburg Borough Municipal Water Authority
Township or Borough	St. Petersburg Borough
County	Clarion
Type of Facility	Public Water Supply
Consulting Engineer	Marty English, P.E. The EADS Group 15392 Route 322 Clarion, PA 16314
Permit to Construct Issued	September 9, 2019

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
East Providence Township	P.O. Box 155 Breezewood, PA 15533	Bedford

Plan Description: Approval of a revision to the official plan of East Providence Township, Bedford County. The project is known as John Pepple Property. The plan provides for the installation of a small flow treatment facility on a 7.0-acre lot with discharge on the owner's property into a tributary to French Run. The property is located on the north side of French Creek Road east of San Francisco Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-05908-230-3s and the APS Id is 991830. Any permits must be obtained in the name of the property owner.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location: Perry Township, Snyder County

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Perry Township	18 Hoffman Hill Road Mount Pleasant Mills, PA 17853	Snyder

Plan Description: The plan provides for the replacement of Perry Township's existing sewage treatment plant (which is nearing the end of its useful life) with a packaged Sequencing Batch Reactor sewage treatment plant that has a larger hydraulic treatment capacity than the existing plant. The plan was denied because the

technical deficiency identified in the Department's July 16, 2019 letter was never resolved. That technical deficiency related to the Department's consideration of Perry Township's ability to implement the plan as required by 25 Pa. Code § 71.32(d)(4). The Department determined that the installation of a larger sewage treatment plant was not justified as an implementable alternative.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Elm Street Business Center, 1217-1221 Elm Street, York, PA 17403, City of York, **York County**. Independence Environmental Consulting, LLC, 1750 Kaylor Road, Hummelstown, PA 17036, on behalf of MRWD, LLC & WAAP LP, P.O. Box 20249, York, PA 17402, submitted a Remedial Investigation Report, Cleanup Plan and Final Report concerning remediation of site soil and groundwater contaminated with volatile and semi-volatile organic

compounds, PCBs, and priority pollutant metals. The report is intended to document remediation of the site to meet the Site Specific-Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Carsia Property, 810 East Eleventh Street, Hazleton City, **Luzerne County**. Barry Isett & Associates, 1170

Highway 315, Suite 3, Wilkes-Barre, PA 18702, on behalf of Michael Carsia, 810 East Eleventh Street, Hazleton, PA 18201, submitted a Final Report concerning remediation of soil contaminated by a release of heating oil from an underground storage tank. The report was intended to document remediation of the site to meet residential Statewide Health Standards but was disapproved by DEP on September 5, 2019.

Compression Polymers Group, 801 East Corey Street, Scranton City, **Lackawanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, Harrisburg, PA 17104, on behalf of CPG International Inc., 801 East Corey Street, Scranton, PA 18505, submitted a Final Report concerning remediation of site soil and groundwater contaminated by a release of hydraulic fluid at a commercial plastics manufacturing facility. The report documented remediation of the site to meet a combination of Residential and Nonresidential Statewide Health Standards and was approved by DEP on September 10, 2019.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

1501 North George Street, 1501 North George Street, York, PA 17404, Manchester Township, **York County**. Liberty Environmental, Inc., 505 Penn Street, Reading, PA 19601, on behalf of Molt, LLC, P.O. Box 20316, York, PA 17402, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with leaded and unleaded gasoline. The Report was approved by the Department on September 4, 2019.

Holtzman Oil Release/Reiff Property, Off Woodstock Road at I-81 SB, Chambersburg, PA 17202. Greene Township, **Franklin County**. Patriot Environmental Management, LLC, P.O. Box 629, Douglassville, PA 19518, on behalf of Holtzman Oil Corporation, 5534 North Main Street, Mt. Jackson, VA 22842, and Elam Reiff, 275 Goodhart Road, Shippensburg, PA 17257 submitted a Remedial Investigation and Final Report for site soil and groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Site Specific-Standard and was approved by the Department on September 4, 2019.

Rail Trail Partners, LLC Marietta Site, 421 West Market Street, Marietta, PA 17547, Marietta Borough, **Lancaster County**. POWER Engineers, Inc., 1410 East Market Street, York, PA 17403, on behalf of Rail Trail Partners, LLC, 421 West Market Street, Marietta, PA 17547, submitted a Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of site soil and groundwater contaminated with inorganics, PCBs and # 2 fuel oil. The combined Report was administratively incomplete and was disapproved by the Department on September 4, 2019.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Interstate Chemical Company, 2797 Freedland Road, City of Hermitage, **Mercer County**. Wood Environment & Infrastructure Solutions, Inc., 4600 J Barry Court, Suite 210, Canonsburg, PA 15317, on behalf of Interstate Chemical Company, Inc., 2797 Freedland Road, Hermitage, PA 16148, submitted a Risk Assessment Report concerning the remediation of site soil contaminated with 1,1,1-trichloroethane, tetrachloroethene (PCE), 1,1,2,2-tetrachloroethane, trichloroethene (TCE), cis-1,2-

dichloroethene (DCE), toluene, ethylbenzene, total xylenes, methylene chloride, naphthalene, bis[2-ethylhexyl]phthalate; site surface water contaminated with arsenic, cis-1,2-DCE, TCE, 1,1,1-trichloroethane, 1,1-dichloroethane, 1,1-dichloroethene, 1,2-dichloroethane, 2-propanol, 4-methyl-2-pentanone (MIBK), acetone, methyl tert-butyl ether, toluene, PCE, vinyl chloride, methylene chloride, xylenes total, diethyl phthalate, fluoranthene, bis[2-ethylhexyl]phthalate; site groundwater contaminated with furfural, methanol, 2-propanol, n-butyl alcohol, 1,1,1-trichloroethane, cis-1,2-dichloroethene, 1,1-dichloroethane, ethylbenzene, 1,1-dichloroethene, methyl tert-butyl ether (MTBE), 1,2-dichloroethane, methylene chloride, 2-butanone (MEK), tetrachloroethene (PCE), 4-methyl-2-pentanone (MIBK), trans-1,2-dichloroethene, benzene, tetrahydrofuran, chlorobenzene, trichloroethene (TCE), chloroform, vinyl chloride, total xylenes, toluene, aniline, arsenic, ethylene glycol, formaldehyde, acetone, 2-hexanone, hexane, isobutyl alcohol, 2-methylnaphthalene, 4-chloroaniline, isophorone, 3&4 methylphenol, naphthalene, di-n-butylthalate, selenium, chromium (+6), mercury, and bis[2-ethylhexyl]phthalate. The Report was disapproved by the Department on September 6, 2019.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

New Applications Received

Sessler Environmental Services, LLC, 30 Vantage Point Drive, Rochester, NY 14624. License No. PA-AH 0889. Effective Sep 09, 2019.

New Transporter Licenses Issued

Sessler Environmental Services, LLC, 30 Vantage Point Drive, Rochester, NY 14624. License No. PA-AH 0889. Effective Sep 09, 2019.

Transporter Licenses Expired

Beelman Truck Co., 1 Racehorse Dr., East St. Louis, IL 62205. License No. PA-AH 0363. Effective Sep 03, 2019.

Care Environmental Corp., 1620 Route 57, Hackettstown, NJ 07840. License No. PA-AH 0735. Effective Sep 03, 2019.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP11-67-03183A: Arco Design/Build, Inc. (5950 Symphony Woods Road, Columbia, MD 21044) on Septem-

ber 5, 2019, for four (4) Cat C27 non-road engines, under GP11, at the facility located in East Manchester Township, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP3-08-331C: FS Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732-1232) on September 4, 2019, to operate a portable crushing and sizing operation pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Wysox quarry in Townada Township, **Bradford County**.

GP9-08-331C: FS Lopke Contracting, Inc. (3430 State Route 434, Apalachin, NY 13732-1232) on September 4, 2019, to operate diesel engines to power a portable mineral processing operation pursuant to the General Plan Approval and/or General Operating Permit for Diesel or # 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Wysox Quarry located in Towanda Township, **Bradford County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00003F: Keystone Cement Company (P.O. Box A, Route 329, Bath, PA 18014) issued on September 5, 2019 to install a natural gas line and upgrade the burner system at the facility located in East Allen Twp., **Northampton County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

53-00020A: Olney Funeral Home & Cremation Service (621 South Main Street, Ulysses, PA 16948), issued plan approval on September 5, 2019 for the construction and operation of a new Matthew International model IE-43-PPI 150 pounds per hour human cremation unit at their Olney Funeral Home facility located in Ulysses Borough, **Potter County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05158D: Perdue AgriBusiness, LLC (1897 River Road, Marietta, PA 17547) on August 30, 2019, for the modification of the vertical seed conditioner (VSC) fan

discharge and the ability to combust propane in Grain Dryer No. 2 (Source ID 104) at the soybean processing facility in Conoy Township, **Lancaster County**. The plan approval was extended, with a compliance schedule, and a revised stack testing schedule.

36-05158E: Perdue AgriBusiness, LLC (1897 River Road, Marietta, PA 17547) on August 30, 2019, for the modification to the 40 CFR Part 64, Continuous Assurance Monitoring (CAM) pressure differential ranges for various particulate matter control devices, and the modification of the mineral oil absorber temperature and flow rate requirements and the mineral oil condenser coolant temperature and flow rate requirements, at the soybean processing facility in Conoy Township, **Lancaster County**. The plan approval was extended, with a compliance schedule.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00001F: Panda Hummel Station LLC (5001 Spring Valley Road, Suite 1150 West, Dallas, TX 75244) on August 20, 2019, to extend the authorization an additional 180 days, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the cooling tower located in Shamokin Dam Borough, **Snyder County**. The plan approval has been extended.

55-00026A: Panda Hummel Station LLC (5001 Spring Valley Road, Suite 1150 West, Dallas, TX 75244) on August 20, 2019, to extend the authorization an additional 180 days, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the sources located in Shamokin Dam Borough, **Snyder County**. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00095: Ecopax, LLC (3600 Glover Road, Easton, PA 18040-9203). On September 4, 2019 the Department issued an initial Title V Operating Permit for the Ecopax facility, located in Forks Township, **Northampton County**. The facility manufactures a wide range of polystyrene foam products, such as single use takeout containers and consumer tabletop ware. The control devices at this facility include a Regenerative Thermal Oxidizer and a Fabric Filter Baghouse. The potential facility-wide emissions of VOCs exceed the 50 tons per year, therefore it is subject to RACT II (25 Pa. Code §§ 129.96—129.100) presumptive requirements, and recordkeeping requirements. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00072: Action Supply Co., Inc. (1401 Calcon Hook Road, Sharon Hill, PA 19079) On September 9, 2019, for renewal of the State Only Operating Permit for its ready-mix concrete facility, located in Darby Township, **Delaware County**.

23-00029: Upper Darby School District (8201 N Lansdowne Ave, Upper Darby, PA 19082) On September 9, 2019, for three (3) dual fuel fired boilers, a natural gas fired chiller and four (4) emergency generators operating at Upper Darby High School located in Upper Darby Township, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00038: Lion, Inc. (700 North Pennsylvania Avenue, Wilkes-Barre, PA 18705). On September 10, 2019 the Department issued a renewal State-Only Natural Minor Permit for The Lion Brewery facility located in the City of Wilkes-Barre, **Luzerne County**. This facility brews and bottles malt beverages. Operations include malt grain handling, two boilers, spent grain handling and an emergency generator. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00110: Lehigh Valley Animal Crematory Services, Inc. (415 Front Street, Hellertown, PA 18055). On September 3, 2019 the Department issued an initial State-Only Natural Minor Permit for their pet cremation facility located in the Borough of Hellertown, **Northampton County**. This facility operates two pet cremation units fired by natural gas. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03195: Mount Joy Wire Corp. (1000 East Main Street, Mount Joy, PA 17552-9332) on August 30, 2019, for the wire manufacturing facility located in Mount Joy Borough, **Lancaster County**. The State-only permit was renewed.

67-05056: Ardent Mills LLC (2800 Black Bridge Road, York, PA 17406-9703) on August 30, 2019, for the flour mill located in Manchester Township, **York County**. The State-only permit was renewed.

21-05028: Fry Communications, Inc. (101 Fry Drive, Mechanicsburg, PA 17050-2654) on September 5, 2019, for the Building 3 printing facility located in Mechanicsburg Borough, **Cumberland County**. The State-only permit was renewed.

21-05013: Fry Communications, Inc. (101 Fry Drive, Mechanicsburg, PA 17050-2654) on September 6, 2019, for Buildings 1 and 2 printing facilities located in Mechanicsburg Borough, **Cumberland County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

17-00036: Stella-Jones Corporation (392 Larkeytown Road, DuBois, PA 15801-3940) for their wood preserving facility located in Sandy Township, **Clearfield County** was issued on August 28, 2019, a State Only operating permit (renewal) for their wood preserving facility located in Sandy Township, **Clearfield County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the permit.

41-00026: General Cable Industries Inc. (409 Reighard Avenue, Williamsport, PA 17701) a State Only operating permit (renewal) for their facility located in the City of Williamsport, **Lycoming County** was issued on September 4, 2019. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the permit.

08-00012: Cargill Meat Solutions Corporation (P.O. Box 188, Wyalusing, PA 18853-0188) on September 6, 2019, for their facility located in Wyalusing Township, **Bradford County**. All applicable Federal and State regulatory requirements including testing, monitoring, recordkeeping, reporting, and work practice conditions to assure compliance with the applicable requirements have been included in the permit.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00091: Union Packaging LLC (6250 Baltimore Ave., Yeadon, PA 19050-2700) On September 9, 2019, to identify a change in the name, address and phone number of the Responsible Official identified in the permit for its facility located in Yeadon Borough, **Delaware County**. The Administrative Amendment of the State-Only Operating Permit for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

09-00062: Oldcastle Infrastructure, Inc. (200 Keystone Drive, Telford, PA 18969) On September 9, 2019, for the change of name at the existing facility located in West Rockhill Township, **Bucks County**. The permit is for a non-Title V (State only) facility. The potential to emit facility-wide criteria pollutant emissions are greater than the major facility thresholds and capped below major facility thresholds; therefore, the facility is classified as a Synthetic Minor facility. Administrative Amendment of the Synthetic Minor Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450. The amended permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

46-00198: Blommer Chocolate Co. (1101 Blommer Drive East, Greenville, PA 18041). On September 9, 2019, the Operating Permit was amended for the Blommer Chocolate Company, a major (Title V) facility located in Upper Hanover Township, **Montgomery County**. The Administrative Amendment changes the Responsible Official.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00006: Portland Power, LLC (P.O. Box 238, Portland, PA 18351) The Department, on August 6, 2019, issued an administrative amendment of the Title V Permit to incorporate a change of: ownership, plant name, responsible official, and permit contact. The facility is located in Upper Mount Bethel Township, **Northampton County**.

45-00003: Shawnee Power, LLC (P.O. Box 238, Portland, PA 18351) The Department, on August 9, 2019, issued an administrative amendment of the Title V Permit to incorporate a change of: ownership, plant name, responsible official, and permit contact. The facility is located in Middle Smithfield Township, **Monroe County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-05042: Hunterstown Power LLC (1890 Granite Station Road, Gettysburg, PA 17325-8348) on September 4, 2019, for the Hunterstown electric peaking station located in Straban Township, **Adams County**. The Title V permit was administratively amended in order to reflect a change of ownership.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

55-00005: Wood Mode, LLC (One Second St., Kreamer, PA 17833) issued a revised Title V operating permit on August 29, 2019, for a change of ownership of the Kreamer wood kitchen cabinet manufacturing facility. This facility is located in Middlecreek Township, **Snyder County**. This revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

SOOP-04-00084: Anchor Hocking, LLC (400 Ninth Street, Monaca, PA 15061). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at Anchor Hocking, LLC, located in Monaca Borough, **Beaver County**: This project is for the installation and operation of one (1) BAC closed circuit cooling tower (Model: FXV-0809B-36T-M) to replace an existing Imeco EFC/IDFC evaporative fluid cooling tower (Model: EFC-C 233-3) controlling Source 102 in the Synthetic Minor State-Only Operating Permit 04-00084. The emission increase resulting from this project will not exceed 0.54 TPY PM and 0.22 TPY PM₁₀ on a 12-month rolling basis. This project will not trigger the requirements of 25 Pa. Code Subchapter G at the facility. The list of de minimis increases for this facility includes only this project.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

63091301 and NPDES No. PA0236004. Tunnel Ridge, LLC (2596 Battle Run Road, Triadelphia, WV 26059). To revise the permit for the Tunnel Ridge Mine in Donegal and West Finley Townships, **Washington County** and related NPDES Permit for construction of an airshaft site with associated powerline and optional water line. Surface Acres Proposed 45.76. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. No additional Discharges. The application was considered administratively complete on September 14, 2018. Application received: July 11, 2018. Permit issued: September 4, 2019.

10743701 and NPDES No. PA0215635. ArcelorMittal Pristine Resources, LLC (P.O. Box 36, 129 Bethle-

hem Road, Revloc, PA 15948). To renew the NPDES permit for the Fawn Mine No. 91 CRDA in Clinton Township, **Butler County**. No additional discharges. The application was considered administratively complete on December 31, 2015. Application received: June 29, 2015. Permit issued: September 5, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17110108. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for reclamation only of a bituminous surface coal mine located in Gulich Township, **Clearfield County** affecting 141.0 acres. Receiving stream(s): Unnamed Tributary to Muddy Run and Unnamed Tributary to Little Muddy Run classified for the following use(s): HQ-CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: April 16, 2019. Permit issued: August 27, 2019.

17-18-01 and NPDES Permit No. PA0269883. Swisher Contracting, Inc. (P.O. Box 1223, Clearfield, PA 16830). Government Financed Construction Contract issued for reclamation of approximately 12.5 acres of abandoned mine lands located in Pike Township, **Clearfield County**. Receiving streams: Unnamed Tributaries to West Branch Susquehanna River classified for the following use(s): CWF. Application received: December 20, 2018. Contract issued: August 28, 2019.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03980108. Stitt Coal Company (811 Garretts Run Road, Ford City, PA 16226). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Kittanning Township, **Armstrong County**, affecting 82.3 acres. Receiving streams: unnamed tributaries to Garretts Run and Garretts Run. Application received: January 10, 2019. Renewal permit issued: September 5, 2019.

30030101 and NPDES Permit No. PA0250376. Patriot Mining Company, Inc. (100 Tygart Drive, Grafton, WV 26354). Permit issued for commencement, operation and restoration of a bituminous surface mine, located in Greene Township, **Greene County**, affecting 117.4 acres. Receiving streams: unnamed tributary to Whiteley Creek. Application received: November 6, 2017. Permit issued: September 9, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54930102R4 and NPDES Permit No. PA0223492. Rausch Creek Anthracite Coal, LLC (978 Gap Street, Valley View, PA 17983), renewal of an existing anthracite surface mine operation and NPDES permit for discharge of treated mine drainage in Porter Township, **Schuylkill County** affecting 559.3 acres, receiving stream: unnamed tributary to East Branch Rausch Creek. Application received: October 12, 2018. Renewal issued: August 30, 2019.

Noncoal Permits Issued

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03010407 and NPDES Permit No. PA0250040. Stitt Coal Company, Inc. (811 Garretts Run Road, Ford City, PA 16226). Revision permit issued for a boundary change to an existing noncoal surface mine, located in Kittanning Township, **Armstrong County**, affecting 301.3 acres. Receiving streams: unnamed tributaries to Garretts Run

and Garretts Run. Application received: January 25, 2019. Permit issued: September 5, 2019.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

02194106. Wampum Hardware Company (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the Beaver Republic Landfill, located in Findlay Township, **Allegheny County** with an expiration date of December 31, 2019. Blasting permit issued: August 29, 2019.

63194107. Kesco, Inc. (215 South Main Street, St. 3, Zelenople, PA 16063). Blasting activity permit for the construction of the Windsor Woods, located in Cecil Township, **Washington County** with an expiration date of January 1, 2020. Blasting permit issued: September 3, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 13194102. Hayduk Enterprises, Inc. (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Twin Builders in Kidder Township, **Carbon County** with an expiration date of December 31, 2019. Permit issued: September 4, 2019.

Permit No. 35194111. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Highland at Archbald in Archbald Borough, **Lackawanna County** with an expiration date of September 2, 2020. Permit issued: September 4, 2019.

Permit No. 52194106. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for Reinfurt Excavating in Lackawaxen Township, **Pike County** with an expiration date of September 1, 2020. Permit issued: September 4, 2019.

Permit No. 58194105. Meshoppen Blasting, Inc., (P.O. Box 127, Meshoppen, PA 18630), construction blasting for DEP forfeited reclamation Ward Quarry in Springville Township, **Susquehanna County** with an expiration date of August 30, 2020. Permit issued: September 4, 2019.

Permit No. 36194142. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Hawk Valley Estates in Brecknock Township, **Lancaster County** with an expiration date of August 31, 2020. Permit issued: September 6, 2019.

Permit No. 36194143. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Marvin Fisher Foundation in East Lampeter Township, **Lancaster County** with an expiration date of September 30, 2019. Permit issued: September 6, 2019.

Permit No. 38194111. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Bennett Toyota in Cleona Borough and North

Lebanon Township with an expiration date of September 3, 2020. Permit issued: September 6, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484.250.5160.

E51-290: City of Philadelphia, Department of Commerce, Division of Aviation, Terminal D-E, 3rd Floor, Philadelphia, PA 19153, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To perform the below listed water obstruction and encroachment activities associated with the Philadelphia International Airport, Parcel G Development. The pro-

posed project will include regrading and paving a portion of the site for a parking lot. The project will include a parking lot at the eastern most corner, and the remainder of the lot will be impervious paved area. The proposed project will have no impact to the watercourse (Mingo Creek). The project is located in the floodplain. The site is approximately at 7924 Bartram Avenue (Philadelphia, PA-NJ, Latitude: 39° 53' 39"; Longitude: 75° 14' 0") in the City of Philadelphia, Philadelphia County.

EA15-01119-023/WL1519-304. Brandywine Red Clay Alliance, 1760 Unionville-Wawaset Road, West Chester, PA 19382, East Bradford Township, **Chester County**, ACOE Philadelphia District.

The Brandywine Red Clay Alliance submitted a Waiver 16 Restoration Plan and Environmental Assessment, for Plum Run 18-66 project, to perform the following water obstruction and encroachment restoration activities along approximately 4,700 linear feet of Plum Run (Perennial, WWF, MF):

1. Installation of in-stream stabilization structures including rock cross vanes, j-hooks, rock vanes, mud sills and root wads.
2. Streambank grading for the establishment of a floodplain bench.
3. Installation of native riparian plantings for stabilization and enhancement efforts outside of the channel.
4. Temporary impacts to the watercourse associated with the proposed streambank grading and installation of the structures, including temporary stream crossings.

The Plum Run 18-66 site is located near the intersection of Birmingham Road and Lenape Road in East Bradford Township, Chester County (West Chester, PA USGS Quadrangles, Latitude 39.930462° N; Longitude—75.612701° W). The EA and stream restoration plan were reviewed and found to be adequate.

E15-907. French Creek TH, LP, 126 East State Street, Media, PA 19063, Borough of Phoenixville, **Chester County**, ACOE Philadelphia District.

To construct and maintain the following activities in and along the new assumed 100-year floodway of the French Creek associated with the new proposed French Creek West Development Subdivision, the work will include the following:

1. The construction of a single span bridge of 95 feet long, 34 feet wide, 20 feet high, spanning French Creek, a.k.a. Paradise Bridge reconstruction.
2. The removal of the existing collapsed rail road bridge and associated bank stabilization.

3. The construction of eight (8) outfall structures considered as stormwater management discharge points that will discharge to French Creek.

The site is located on five tax parcels and extends over a 43-acre site which starts near the intersection of North Main Street and terminates near Mowere Road (Phoenixville, PA, USGS Map; Latitude: 40.0802; Longitude: -75.3125) in the Borough of Phoenixville, Chester County.

E51-295. Philadelphia Water Department, 1101 Market Street, Philadelphia, PA 19107, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To remove an existing outfall and, in its place, construct and maintain a larger 48-inch by 76-inch concrete outfall resulting in 92 linear feet (2,881 square feet) of temporary stream impacts, 75 linear feet (6,630 square feet) of permanent stream impact, 91 linear feet (1,223 square feet) of temporary floodway impact and 44 linear feet (409 square feet) of permanent floodway impact within the Delaware River (WWF-MF). This activity also includes construction of temporary coffer dam and the permanent placement of riprap rock apron and concrete end wall. This project is located at the end of Levick Street at the Delaware River and is associated with the S.R. 0095, Section BS1 Project by PennDOT, District 6-0 in Philadelphia (USGS PA, Frankford Quadrangle—Latitude 40.015885, Longitude 75.052429 W).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E22-643: Lower Paxton Township Authority, 425 Prince Street, Harrisburg, PA 17109 in Lower Paxton Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To amend the previously issued water obstruction and encroachment permit, permit number E22-643 which authorized the following:

The abandonment of portions of an existing sanitary sewer line and the installation, operation, and maintenance of 12 utility line stream crossings and 14 utility line wetland crossings impacting 0.71 acre of palustrine emergent wetlands, 0.17 acre of palustrine scrub shrub wetlands, 0.73 acre of palustrine forested wetlands, and approximately 510 linear feet of an unnamed tributary to Beaver Creek (WWF, MF) (individually identified in the attached table) for the purpose of replacing or rehabilitating approximately 39,200 feet of sanitary sewer located near the intersection of Blue Ridge Avenue and Blue Bell Avenue (centered on Latitude: 40° 20' 12.91", Longitude: -76° 46' 15.0") in Lower Paxton Township, Dauphin County.

<i>Impact</i>	<i>Type</i>	<i>Material</i>	<i>Location</i>
1	Wetland 1	15-inch PVC Pipe	Lat: 40.331118 Long: -76.764826
2	Stream 1	Bank protection	Lat: 40.331065 Long: -76.765162
3	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.331862 Long: -76.765801
4	Wetland 2	15-inch PVC Pipe	Lat: 40.331364 Long: -76.766737
5	Wetland 3	15-inch PVC Pipe	Lat: 40.331913 Long: -76.768529

NOTICES

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<i>Impact</i>	<i>Type</i>	<i>Material</i>	<i>Location</i>
6	Stream 1	Bank protection	Lat: 40.331862 Long: -76.768565
7	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.331949 Long: -76.768763
8	Wetland 4	15-inch PVC Pipe	Lat: 40.332818 Long: -76.769458
9	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.332901 Long: -76.769475
10	Stream 2	16-inch Ductile Iron Pipe	Lat: 40.332996 Long: -76.769492
11	Stream 1	6-inch PVC Pipe	Lat: 40.332991 Long: -76.769790
12	Stream 1	Bank protection	Lat: 40.333341 Long: -76.770966
13	Stream 1	Ford crossing	Lat: 40.333588 Long: -76.771684
14	Wetland 5	15-inch PVC Pipe	Lat: 40.334315 Long: -76.772376
15	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.334437 Long: -76.773355
16	Stream 3	Bank protection	Lat: 40.334279 Long: -76.773850
17	Wetland 6	15-inch PVC Pipe	Lat: 40.334816 Long: -76.773353
18	Wetland 7	15-inch PVC Pipe	Lat: 40.335269 Long: -76.773762
19	Wetland 8	15-inch PVC Pipe	Lat: 40.336264 Long: -76.775281
20	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.336311 Long: -76.775733
21	Wetland 9	15-inch PVC Pipe	Lat: 40.336328 Long: -76.775889
22	Wetland 9	15-inch PVC Pipe	Lat: 40.336294 Long: -76.776282
23	Stream 1	Bank protection	Lat: 40.336587 Long: -76.776757
24	Wetland 9	15-inch PVC Pipe	Lat: 40.336500 Long: -76.777008
25	Wetland 10	Fill (manhole abandonment)	Lat: 40.336631 Long: -76.778961
26	Wetland 11	15-inch PVC Pipe	Lat: 40.336680 Long: -76.780188
27	Wetland 11	15-inch PVC Pipe	Lat: 40.336695 Long: -76.780436
28	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.336822 Long: -76.781334
29	Wetland 12	15-inch PVC Pipe	Lat: 40.336954 Long: -76.781720
30	Stream 1	6-inch PVC Pipe	Lat: 40.336927 Long: -76.781882
31	Stream 1	6-inch PVC Pipe	Lat: 40.336926 Long: -76.782479
32	Stream 1	16-inch Ductile Iron Pipe	Lat: 40.337055 Long: -76.783052
33	Stream 1	10-inch PVC Pipe	Lat: 40.339209 Long: -76.787599

The permit is amended to include:

The installation and maintenance of 6 utility line stream crossings, one temporary access road stream crossing, and one temporary access road wetland crossing impacting 0.03 acre of palustrine forested wetland and 210 linear feet of an unnamed tributary to Beaver Creek (WWF, MF). The project is located near the intersection of Blue Ridge Avenue and Blue Bell Avenue (centered on Latitude: 40° 20' 12.91", Longitude: -76° 46' 15.0") in Lower Paxton Township, Dauphin County. The permit was issued on September 9, 2019.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E63-672-A1, Burkett Place, LP, 9349 Waterstone Boulevard, Cincinnati, OH 45249, North Strabane Township and South Strabane Township, **Washington County**, Pittsburgh ACOE District.

Has been given consent to:

Amend Permit No. E63-672, (which authorized MV Affordable Housing, LLC, now Burkett Place Limited Partnership, to construct, operate and maintain various water obstructions and encroachments associated with the affordable housing development), to: Maintain fill in 0.019 acre of PSS/PEM wetland (Wetland 001), which was placed during the construction of a 60" CMP culvert and site fill. To mitigate for this after-the-fact impact to a wetland, the applicant is proposing to make a contribution to the Pennsylvania Wetland Replacement Fund, for the purpose of constructing an affordable housing development, consisting of two (2) apartment buildings with associated parking lots, garages, a community clubhouse, greenspace and utilities. The project is located at the terminus of Burkett Lane (Washington East, PA USGS topographic quadrangle; Latitude: 40° 12' 40.31"; Longitude: -80° 11' 27.24"; Sub-basin: 20F; Pittsburgh Corps District), in North Strabane Township and South Strabane Township, Washington County.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-515, Pikewood Land Partners LLC. Laurel Pointe, in Cranberry Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 40', 38.74"; W: -80°, 04', 33.22").

To impact a total of 982 linear feet of UNTs to Brush Run (WWF) having contributory drainage areas less than 100 acres and permanently impact a total of 0.29 acre of PEM wetlands for construction of a residential subdivision and associated roadways, utilities, stormwater management facilities, and other associated structures along Franklin Road approximately 0.3 mile south of S.R. 228 (Mars PA Quadrangle N: 40°, 40', 38.74"; W: -80°, 04', 33.22") in Cranberry Township, Butler County. Mitigation for project impacts is provided in the form of purchase of credits thru the First Pennsylvania Resource, LLC, Enlow Fork Mitigation Bank.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E0829-122: Rockdale Marcellus, LLC, 4600 J. Barry Court, Suite 120, Canonsburg, PA 15317, Canton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 12 inch diameter temporary waterline and a timber mat bridge impacting 10 linear feet of an unnamed tributary to Towanda Creek (CWF, MF) (Grover, PA Quadrangle, Latitude: 41° 37' 19", Longitude: -76° 52' 06");

2. a 12 inch diameter temporary waterline and a timber mat bridge impacting 29 linear feet of Towanda Creek (CWF, MF) and impacting 12,699 square feet of an adjacent Palustrine Emergent Wetland (EV) (Grover, PA Quadrangle, Latitude: 41° 37' 19", Longitude: -76° 52' 03");

3. a 12 inch diameter temporary waterline and a timber mat bridge impacting 29 linear feet of Towanda Creek (CWF, MF) (Grover, PA Quadrangle, Latitude: 41° 37' 19", Longitude: -76° 51' 59");

4. a 12 inch diameter temporary waterline and a timber mat bridge impacting 14 linear feet of an unnamed tributary to Towanda Creek (CWF, MF) (Grover, PA Quadrangle, Latitude: 41° 37' 05", Longitude: -76° 51' 29");

5. a 12 inch diameter temporary waterline and a timber mat bridge impacting 416 square feet of a Palustrine Scrub-Shrub Wetland (EV) (Grover, PA Quadrangle, Latitude: 41° 37' 08", Longitude: -76° 51' 23");

6. a 12 inch diameter temporary waterline and a timber mat bridge impacting 16 linear feet of an unnamed tributary to Towanda Creek (CWF, MF) and impacting 8,656 square feet of an adjacent Palustrine Scrub-Shrub Wetland (EV) (Grover, PA Quadrangle, Latitude: 41° 37' 12", Longitude: -76° 51' 16");

7. a 12 inch diameter temporary waterline and a timber mat bridge impacting 24 linear feet of an unnamed tributary to Towanda Creek (CWF, MF) (Grover, PA Quadrangle, Latitude: 41° 37' 17", Longitude: -76° 51' 11");

8. a 12 inch diameter temporary waterline and a timber mat bridge impacting 17 linear feet of an unnamed tributary to Towanda Creek (CWF, MF) (Grover, PA Quadrangle, Latitude: 41° 37' 15", Longitude: -76° 51' 07");

9. a 12 inch diameter temporary waterline impacting 142 square feet of an unnamed tributary to Towanda Creek floodway (CWF, MF) (Grover, PA Quadrangle, Latitude: 41° 37' 16", Longitude: -76° 51' 04");

10. a 12 inch diameter temporary waterline impacting 354 square feet of an unnamed tributary to Towanda Creek floodway (CWF, MF) (Grover, PA Quadrangle, Latitude: 41° 37' 18", Longitude: -76° 51' 01");

The project will result in 139 linear feet and 1,650 square feet of temporary stream impacts and 12,699 square feet (0.29 acre) of temporary PEM wetland impacts and 9,072 square feet (0.21 acre) of temporary PSS wetland impacts all for the purpose of establishing a temporary water supply for Marcellus well development in Canton Township, Bradford County. This project is associated with permit application number WL5929-18-003 and E0829-118.

E5829-145: Brooklyn Township, Susquehanna County; Williams Field Services Company, LLC, 310 State Route 29 North, Tunkhannock, PA 18657; ACOE Baltimore District.

To construct, operate, and maintain:

1) a 24-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 74 lineal feet of an unnamed tributary to Horton Creek (CWF, MF) and impacting 10,623 square feet of its floodway (Hop Bottom, PA Quadrangle; Latitude: 41° 43' 34", Longitude: -75° 48' 33"),

2) a 24-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 690 square feet (0.02 acre) of a palustrine emergent wetland (PEM) (Hop Bottom, PA Quadrangle; Latitude: 41° 43' 34", Longitude: -75° 48' 33"),

3) a 24-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,686 square feet (0.04 acre) of a palustrine emergent wetland (PEM) (Hop Bottom, PA Quadrangle; Latitude: 41° 43' 32", Longitude: -75° 48' 32"),

4) a 24-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 10,945 square feet (0.25 acre) of a palustrine emergent wetland (PEM) (Hop Bottom, PA Quadrangle; Latitude: 41° 43' 24", Longitude: -75° 48' 23"),

5) a 24-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 62 lineal feet of an unnamed tributary to Horton Creek (CWF, MF) and impacting 6,169 square feet of its floodway (Hop Bottom, PA Quadrangle; Latitude: 41° 43' 34", Longitude: -75° 48' 33"),

6) a 24-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 536 square feet (0.01 acre) of a palustrine emergent wetland (PEM) (Hop Bottom, PA Quadrangle; Latitude: 41° 43' 22", Longitude: -75° 48' 15").

The Corbin to MacNew Loop natural gas pipeline project consists of constructing approximately 8,251 lineal feet of 24-inch steel natural gas pipeline located in Brooklyn Township, Susquehanna County. The project will result in 136 lineal feet of stream impacts and 13,857 square feet (0.32 acre) of palustrine emergent (PEM) wetlands to provide safe reliable conveyance of Marcellus Shale natural gas to market.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA363219-003: Manheim Township, 1840 Municipal Drive, Lancaster, PA 17601 in Manheim Township, Lancaster County, U.S. Army Corps of Baltimore District.

For the regrading and maintenance of 1,507 feet of an unnamed tributary to the Conestoga River (WWF, MF) including the construction of floodplain benches on both sides of the watercourse, impacting 0.04 acre of palustrine emergent wetlands, all for the purpose of reducing sediment and nutrient loading to the stream. The project is located immediately south of the intersection of Pleasure Road and Sunnybrook Drive (Latitude: 40.0558° N; Longitude: 76.2786° W) in Manheim Township, Lancaster County. No wetland loss is proposed, and replacement is not required. The permit was issued on September 9, 2019.

WATER QUALITY CERTIFICATIONS

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

WQ3306219-001, National Fuel Gas Supply Corporation (Applicant), 6363 Main Street, Williamsville, NY 14221. FM100 Brockway Modernization (Project), in Snyder Township **Jefferson County** and Horton Township, **Elk County**, ACOE Pittsburgh District. The proposed project starts at the interconnection/tie-in at the existing National Fuel FM100 Line along Longwell Rd, approximately 1.5 mile north of SR 28 (Sabula PA Quadrangle N: 41.265491°; W: 78.866349°) Snyder Township, Jefferson County, extending generally south and east crossing through a portion of Horton Township, Elk County, to where it terminates at the existing FM100 tie in (Carman, PA Quadrangle N: 41.221231°; W: 78.699183°) in Horton Township Elk County.

On April 2019, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking blanket authorization prior notice filing to construct and operate its Project (FERC Docket No. CP19-220-000). The FERC documents may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP19-220-000).

On April 3, 2019, Applicant requested a State water quality certification from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The Project, as proposed is to modernize approximately 9.715 miles of existing steel pipeline replacing it with 12-inch coated steel pipeline from [N: 41.265491° W: 78.866349 to N: 41.221231°; W: 78.699183°] adjacent to the old pipeline with a small area of new ROW to maintain gas service to National Fuels customers. The project also included the construction of approximately 0.40 mile of 6-inch steel pipeline lateral to connect the newly installed pipeline to an existing station in Snyder Township, Jefferson County and the installation of a mainline block valve and above ground equipment. Pipeline work also includes numerous temporary access roads and staging areas to support construction and facility access. Numerous stream and wetland crossings will occur along the project route as described below.

The Project, as proposed, will require approximately 128.3 acres of earth disturbance in Jefferson and Elk, the crossing of 25 streams (including floodways of streams not crossed by the pipeline) resulting in 1,830 linear feet of temporary impact and 248 linear feet of permanent impacts to the following surface waters: Rattlesnake Creek (HQ-CWF) and tributaries; Mill Creek (CWF) and tributaries; Beaver Meadow Run (EV) and tributaries, tributaries to Crooked Creek (HQ-CWF), tributaries to Conneaut Creek (CWF), Curry Run; tributaries to Little Toby Creek (CWF); and two ponds; 2.42 acres of temporary wetland impact; 0.086 acre of permanent wetland impacts. All crossings will be installed by open trench.

PADEP published a notice of its proposed State water quality certification in the *Pennsylvania Bulletin* on July 27, 2019 (*Pennsylvania Bulletin*, Vol. 49, No. 30, Page 3947) and no public comments.

PADEP certifies to Applicant that the construction, operation and maintenance of the Project will not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93, provided Applicant complies with the permitting programs, criteria and conditions established pursuant to State law:

1. *Discharge Permit*—Applicant shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Discharge Permit*—As appropriate, the applicant shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) Permit for the discharge of industrial wastewater and/or contaminated industrial stormwater from the compressor stations pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

3. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control Permit for Earth Disturbance issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

4. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project and transfer any existing Chapter 105 permits associated with the conversion of existing gathering pipelines to transmission pipelines pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the PADEP during such inspections of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the

prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Northwest Regional Office, Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335.

10. *Reservation of Rights*—PADEP may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

11. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

12. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-3 # ESX12-007-0018 Major Modification
Applicant Name MarkWest Liberty Midstream & Resources LLC
Contact Person Richard Lowery
Address 4600 J Barry Ct, Suite 500
City, State, Zip Canonsburg, PA 15371
County Washington
Township(s) Independence Township
Receiving Stream(s) and Classification(s) Unnamed Tributaries to Raccoon Creek, Raccoon Creek, Ohio River (WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-3 # ESG081019006-00—L102 Well Pad
Applicant PennEnergy Resources LLC
Contact Scott Sweder
Address 1000 Commerce Drive; Park Place One, Suite 400
City Pittsburgh State PA Zip Code 15275
County Butler Township Jackson
Receiving Stream(s) and Classification(s) UNT to Likens Run; Likens Run

ESCGP-3 # ESG081019003-00—McElhinny Well Pad
Applicant PennEnergy Resources, LLC
Contact Mr. Richard Watson
Address 1000 Commerce Drive, Park Place One, Suite 400
City Pittsburgh State PA Zip Code 15275
County Butler Township Forward
Receiving Stream(s) and Classification(s) Unnamed Tributaries to Glade Run

ESCGP-3 # ESG080319008-00—R Ida Pipeline Project
Applicant Snyder Bros Inc
Contact Carl Rose
Address P.O. Box 1022, One Glade Park East
City Kittanning State PA Zip Code 16201
County Armstrong Township South Buffalo Township
Receiving Stream(s) and Classification(s) Hill Run, Watson Run, Trib 46170 to Nicholson Run, Trib 46174 of Nicholson Run, Nicholson Run, Trib 46172 to Nicholson Run

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-3 # ESG290819016-00
Applicant Name Repsol Oil & Gas USA, LLC
Contact Person Lance Ridall
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Springfield & Troy Twps.
Receiving Stream(s) and Classification(s) UNT to Leonard Creek (TSF, MF), UNT to North Branch Sugar Creek (TSF, MF), North Branch Sugar Creek (TSF, MF)
Secondary: Sugar Creek (TSF, MF)

ESCGP-3 # ESG294119020-00
Applicant Name SWN Production Company, LLC
Contact Person Afton Sterling
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Lycoming
Township(s) Cogan House Twp.
Receiving Stream(s) and Classification(s) UNT to Flicks Run (EV) and Steam Valley Run (EV)
Secondary Receiving Waters: Little Pine Creek (EV)

ESCGP-3 # ESG29-115-17-0043(02)
Applicant Name Regency Marcellus Gas Gathering, LLC
Contact Person Tom Glisson
Address 6051 Wallace Road Ext., 3rd Flr.
City, State, Zip Wexford, PA 15090
County Susquehanna
Township(s) Harford & Lenox Twps.
Receiving Stream(s) and Classification(s) Unnamed tributary to Millard Creek (CWF, MF), Tower Branch (CWF, MF) and unnamed tributaries thereto, Partners Creek (CWF, MF) and unnamed tributaries thereto, and Sterling Brook (CWF, MF) and unnamed tributaries thereto

ESCGP-3 # ESG294119009-00
Applicant Name ARD Operating, LLC
Contact Person Stephen Barondeau
Address 33 West Third Street, Suite 300
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) McIntyre Twp.
Receiving Stream(s) and Classification(s) Frozen Run (HQ-CWF), UNTs Frozen Run (HQ-CWF), UNTs Grays Run (HQ-CWF), Splash Dam Run (HQ-CWF)
Secondary Receiving Waters: Grays Run (HQ-CWF), Lycoming Creek (EV)

ESCGP-3 # ESG295919011-00
Applicant Name Seneca Resources Company LLC
Contact Person Doug Kepler
Address 51 Zents Blvd
City, State, Zip Brookville, PA 15825-2701
County Tioga
Township(s) Delmar Twp.
Receiving Stream(s) and Classification(s) UNT to Baldwin Run (HQ-CWF, MF)
Secondary Receiving Water: Baldwin Run (HQ-CWF, MF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Amoco Car Wash, 23-27098, 3100 Edgemont Ave., Parkside Borough, **Delaware County**. Reliance Environmental, Inc., 235 N. Duke St., Lancaster, PA 17602, on behalf of Jagger Investments, LLC, 275 Hess Boulevard, Lancaster, PA 17601, submitted a site characterization report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet residential Statewide health and site-specific standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Hickory Run Travel Plaza, Storage Tank ID # 13-07456, 2550 State Route 534, East Side Borough, **Carbon County**, MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Raceway Holdings LLC, 2227 Scranton-Carbondale Highway, Scranton, PA 18508, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil contaminated with diesel. The report is intended to document the remedial actions for meeting Statewide Health Standards.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Sheetz # 116, Storage Tank Facility ID # 28-29531, 215 West Baltimore Street, Greencastle, PA 17225, Greencastle Borough, **Franklin County**, EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086 on behalf of Sheetz, Inc., 351 Sheetz Way, Claysburg, PA 16225, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard and the Site-Specific Standard.

Four Point Sunoco, Storage Tank Facility ID # 06-41104, 5262 Four Point Road, Rehrersburg, PA 19550, Tulpehocken Township, **Berks County**, United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972 on behalf of Singh & Kaur, Inc., 351 Midway Road, Bethel, PA 19507, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101–6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Marcus Hook Ind Complex, 23-14224, 100 Green Street, Marcus Hook Borough, **Delaware County**. Stantec, 1060 Andrew Drive, Suite 140, West Chester, PA 19380, on behalf of Sunoco Partners Marketing & Terminals L.P., Marcus Hook Industrial Complex, 100 Green Street, Marcus Hook, PA 19061, submitted a Remedial Action Completion Report concerning remediation of soil contaminated with sulfuric acid. The Remedial Action Completion Report demonstrated attainment of a site-specific standard and was approved by the DEP on August 29, 2019.

Atomic Tire & Auto Svc, 46-40637, Routes 202 & 63, Montgomery Township, **Montgomery County**. Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of Pro Real Venture, Dekalb Pike & Welsh Road, submitted a Remedial Action Completion Report concerning remediation of North Wales, PA 19454 concerning remediation of soil and groundwater contaminated with petroleum products. The report demonstrated attainment of residential Statewide health standards and was approved by the DEP on September 4, 2019.

Chestnut Hill Mobil 51-43700, 8019 Germantown Avenue, **City of Philadelphia**. Synergy Environmental Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468, on behalf of 5201 Oxford Ave., Phila. LLC, 645 Hamilton Ave, Allentown, PA 18101, P.O. Box 10655, Towson, MD 21285, submitted a Site Characterization Report Adden-

dum concerning remediation of soil and groundwater contaminated with petroleum products. The Site Characterization Report Addendum was acceptable to meet non-residential Statewide health standards and was approved by the DEP on September 4, 2019.

Eagle Texaco, 15-31315, 31 Pottstown Pike, Upper Uwchlan Township, **Chester County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Ramgin Holdings LP, 133 Barneston Rd., P.O. Box 486, Glenmoore, PA 19343, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of site-specific standards and was approved by the DEP on September 5, 2019.

Exxon Rs 2 1668, 46-06912, Bethlehem & Sumneytown Pikes, Lower Gwynedd Township, **Montgomery County**. Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of Lower Gwynedd Township, 1130 N. Bethlehem Pike, P.O. Box 625, Spring House, PA 19477, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report did not demonstrate attainment of residential Statewide health standards and was disapproved by the DEP on September 4, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Pump N Pantry 003, Storage Tank ID # 58-13085, 493 Main Street, New Milford Borough, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Pump N Pantry Inc., 754 Grow Avenue, Montrose, PA submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline and kerosene. The Remedial Action Plan was acceptable to meet Site-Specific Standards and was approved by DEP on September 3, 2019.

Pilot Travel Center # 298, Storage Tank ID # 40-51882, 1114 State Route 93, Sugarloaf Township, **Luzerne County**. Sovereign Consulting Inc., 359 Northgate Drive, Suite 400, Warrendale, PA 15086, on behalf of Pilot Travel Centers LLC, P.O. Box 10146, 5508 Lonas Drive, Knoxville, TN 37939, has submitted a revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Plan was acceptable to meet the Statewide Health Standards and was approved by DEP on September 6, 2019.

Speedway # 6711, Storage Tank ID # 39-23152, 1518 South Fourth Street, Allentown City, **Lehigh County**. EMS Environmental, 4550 Bath Pike, Bethlehem, PA 18017, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The plan is intended to document the remedial actions for meeting Site-Specific Standards.

Benick's Service Station, Storage Tank ID # 40-50096, 59 West Main Street, Newport Township, **Luzerne County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Walter Benick, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet Statewide Health Standards.

G&G Express Mart, Storage Tank ID # 40-15488, 320 Wilkes-Barre Township Boulevard, Wilkes-Barre Township, **Luzerne County**. MEA Environmental Services, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of GILBRO Realty, 1241 South Main Street, Scranton, PA 18504, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Plan was acceptable to meet Statewide Health Standards and was approved by DEP on September 6, 2019.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Rock's Service Center, Storage Tank Facility ID # 28-22056, 11189 Buchanan Trail East, Waynesboro, PA 17268, Washington Township, **Franklin County**. Letterle & Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823 on behalf of Sharon Rock, 13749 Lower Edgemont Road, Waynesboro, PA 17268, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Completion Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 22, 2019.

Rutter's Farm Store No. 7, Storage Tank Primary Facility ID # 67-26952, 2251 North George Street, York, PA 17402, Manchester Township, **York County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972 on behalf of CHR Corporation, 2295 Susquehanna Trail, York, PA 17404 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved by the Department on August 27, 2019.

Sunoco Service Station, Storage Tank Primary Facility ID # 36-60264, 1750 Oregon Pike, Lancaster, PA 17601-4204, Lancaster City, **Lancaster County**. Mulry and Cresswell Environmental, Inc., 1679 Horseshoe Pike, Glenmoore, PA 19343, on behalf of Evergreen Resources Group, LLC, 2 Righters Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report Addendum concerning remediation of soil and groundwater contaminated with unleaded gasoline and kerosene short list constituents. The Remedial Action Completion Report Addendum did not demonstrate attainment of the Site-Specific Standard in soil or the Statewide Health Standard in groundwater and was disapproved by the Department on August 29, 2019.

Schoellkopf Service Center, Storage Tank Primary Facility ID # 06-05471, 2005 Penn Avenue, West Lawn, PA 19609, Spring Township, **Berks County**. Comstock Environmental Services, LLC, P.O. Box 509, Lafayette Hill, PA 19444, on behalf of MBC Rentals, LLC, 2005 Penn Avenue, West Lawn, PA 19609, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and the Site-Specific Standard and was approved by the Department on September 6, 2019.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Hermitage Self Serve Prima Store 5143 (Former Pennzoil 10 Minute Oil Change), Storage Tank Primary

Facility ID # 43-01191, 3229 State Street, Hermitage, **Mercer County**. Groundwater & Environmental Services, 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of Shell Oil Products, 20945 S. Wilmington Avenue, Carson, CA 90810, submitted a Remedial Action Completion Report on June 10, 2019, concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, cumene, naphthalene, methyl tertiary butyl ether. The Remedial Action Completion Report demonstrated attainment of the Site-Specific Standard and was approved by DEP on September 3, 2019.

Ashland Branded Market 962 044, Storage Tank Primary Facility ID # 10-08829, 264 Ekastown Road, Buffalo Township, **Butler County**. Antea Group, 10400 Blacklick Eastern Road, Suite 130, Pickerington, OH 43147, on behalf of Ashland, LLC, 500 Hercules Road, Wilmington, DE 19808 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether, cumene, and naphthalene. The Remedial Action Plan was not acceptable to meet the Statewide Health and Site-Specific Standards and was disapproved by DEP on September 3, 2019.

SPECIAL NOTICES

BENEFICIAL USE OF COAL ASH AS STRUCTURAL FILL

The following notice(s) is placed through the Department of Environmental Protection as required by 25 Pa. Code § 290.102.

Proposal(s) to use coal ash as structural fill received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Natural Soil Products Compost Facility, Frailey Township, **Schuylkill County**. Tully Environmental Inc. d/b/a Natural Soil Products (NSP) currently operates a compost facility under solid waste management permit 101628. NSP proposes to utilize coal ash from the Rausch Creek Generating Station for structural fill on 3.4 acres of their site. The coal ash will be used to bring the area up to grade and road access where a compost processing building will be constructed. The total quantity of ash to be placed is approximately 29,578 tons. Of the 3.4 acres, 2.539 acres will be paved with asphalt and have a compost processing building constructed over. The remaining 0.861 acre of side slopes will be covered with 12 inches of soil. The Department's Regional Office has determined the proposal is consistent with the requirements of 25 Pa. Code § 290.102.

Persons interested in obtaining more information about the proposal may contact Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DRINKING WATER STATE REVOLVING FUND

Special Notice Under the Federal Safe Drinking Water Act (SDWA); 42 U.S.C. 300f, et. seq.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Twin Lakes Utilities, Inc. c/o Middlesex Water Company	485 C Route 1 South Suite 400 Iselin, NJ 08830	Milford & Shohola Township Pike County

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The project includes the replacement of the existing distribution system (4,000 LF of 4-inch HDPE main and 12,000 LF of 2-inch HDPE main); rehabilitation of the existing well and storage tank, if necessary; installation of a new 20,000 gallon storage tank; construction of a new well (PW # 3) and well station (with disinfection facilities) with 8,700 LF of new 3-inch and 4-inch HDPE transmission main from the well house to the new storage tank; installation of back-up generators; new meters and meter pit to be installed at each house connection (120); and system monitoring and security upgrades in Sagamore Estates, Milford and Shohola Townships, Pike County. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment for the proposed project.

[Pa.B. Doc. No. 19-1424. Filed for public inspection September 20, 2019, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share and Supplemental Hospital Payments

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2019-2020 inpatient disproportionate share hospital (DSH) payments to qualifying inpatient acute care general, psychiatric and rehabilitation hospitals and qualifying psychiatric and rehabilitation units of acute care general hospitals, outpatient supplemental payments to qualifying inpatient acute care general hospitals, direct medical education payments to qualifying inpatient acute care general hospitals and certain DSH and supplemental payments to new hospitals.

The Department also intends to clarify in the State Plan the payment methodology for new hospitals eligible for Medical Assistance (MA) Dependency supplemental payments, as follows, to make the language consistent with the provisions for hospitals for which the Department has a FY 2014-2015 MA-336 Hospital Cost Report as of July 2017.

The Department is not otherwise changing the State Plan provisions addressing the qualifying criteria or payment methodology for these payments. All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

New Hospital MA Dependency Payments

For the MA Dependency Payment, the Department annualizes each new hospital's data for its initial fiscal year of enrollment to determine if the new hospital qualifies for this payment in accordance with the qualifying criteria for the payment as provided in the State Plan. For qualifying new hospitals enrolled as acute care general hospitals for which the Department does not have a FY 2014-15 MA-336 Hospital Cost Report as of July 2017, the Department will determine the payment amount for the first full fiscal year of enrollment by multiplying the number of Pennsylvania (PA) MA fee-for-services (FFS) acute care inpatient days that were provided by the new hospital during its initial FY of enrollment by either:

I. \$850 for qualifying hospitals with greater than 50,000 PA MA (FFS and managed care) acute care inpatient days during its initial FY of enrollment as provided by the new hospital.

II. \$370 for other qualifying new hospitals.

III. New hospitals for which the Department has a FY 2014-15 MA-336 Hospital Cost Report as of July 2017 will not qualify for the MA Dependency payment as a new hospital.

Fiscal Impact

The FY 2019-2020 impact, as a result of the funding allocation for these payments, is \$258.953 million (\$112.150 million in State general funds and \$146.803 million in Federal funds) upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human

Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1366. (1) General Fund; (2) Implementing Year 2019-20 is \$112,150,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$342,544,000; 2017-18 Program—\$477,690,000; 2016-17 Program—\$450,970,000; (7) MA—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 19-1425. Filed for public inspection September 20, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Derby Cash Horse Racing Xpress Sports Game Terminal-Based Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following terminal-based lottery game:

1. *Name:* The name of the terminal-based Xpress Sports game is Pennsylvania Derby Cash Horse Racing (hereinafter "Derby Cash"). The game will commence at the discretion of the Secretary and will continue until the Secretary publicly announces a suspension or termination date.

2. *Effective date:* Effective for ticket sales occurring on or after September 24, 2019, the Derby Cash game will be operated in accordance with the terminal-based lottery game regulations at 61 Pa. Code §§ 875.1—875.17 and this game notice will continue until the Secretary publicly announces a suspension or termination date.

3. *Price:* The price of a Derby Cash ticket is based on the amount a player wagers for the selected play on the ticket. The minimum wager is \$1 per ticket. Players can wager up to \$20 per play, per drawing. A ticket may include more than one play.

(a) *Win, Place and Show:* To determine the cost of a ticket for a Win, Place or Show play type, the player shall multiply the wager amount times the number of consecutive races selected and the number of horses selected. For example, if the player wagers \$1 on the Win play type, selects two consecutive races and selects the number 1, 2 and 3 horses, then the total cost of the wager is \$6.

(b) *Quinella:* To determine the cost of a ticket for the Quinella play type, the player shall multiply the wager amount times the number of consecutive races selected. For example, if the player wagers \$1 and selects two consecutive races, the total cost of the wager is \$2.

(c) *Exacta, Trifecta and Superfecta:* To determine the cost of a ticket for an Exacta, Trifecta or Superfecta play

type, the player shall multiply the wager amount times the number of consecutive races selected. For example, if the player wagers \$1 on the Trifecta play type and selects two consecutive races, the total cost of the wager is \$2.

(d) *Exacta Box or Wheel, Trifecta Box or Wheel and Superfecta Box or Wheel*: To determine the cost of a ticket for an Exacta, Trifecta or Superfecta Box or Wheel play types, the player shall multiply the wager amount times the number of consecutive races and the number of all possible horse combinations for the play type selected.

(i) *Example 1*: If the player selects an Exacta Box play type, wagers \$1, selects two consecutive races and selects the 1 and 2 horses (with possible outcomes of 1-2 and 2-1), the total cost of the wager is \$4. If the player selects the same wager, but selects the 1, 2 and 3 horses (with six possible outcomes of 1-2, 2-1, 1-3, 3-1, 2-3 and 3-2) and the total cost of the wager is \$12.

(ii) *Example 2*: If the player selects a Trifecta Box play type, wagers \$0.50, selects two consecutive races and selects the 1, 2 and 3 horses (with six possible outcomes of 1-2-3, 1-3-2, 2-1-3, 2-3-1, 3-1-2 and 3-2-1) the total cost of the wager is \$6. If the player selects the same play type and wager amount, but selects four consecutive races and selects the 1, 2, 3 and 4 horses (for which there are 24 possible combinations) and the total cost of the wager is \$48.

(iii) *Example 3*: If the player selects a Superfecta Box play type, wagers \$0.10, selects two consecutive races and selects the 1, 2, 3 and 4 horses (for which there are 24 possible combinations) the total cost of the wager is \$4.80. If the player selects the same wager, but selects the 1, 2, 3, 4 and 5 horses (for which there are 120 possible combinations) the total cost of the wager is \$24.

4. Description of the Derby Cash lottery game:

(a) Derby Cash is designed to give players the opportunity to win one prize for each played combination.

(b) For each Derby Cash play, the player must choose at least one outcome on which to wager.

(c) With the exception of a Superfecta Box, the minimum cost of a single play is \$1. The minimum cost of a Superfecta Box is \$2.40.

(d) Each Derby Cash drawing, also referred to as a "Race," is a simulation of a horse race featuring 12 horses and their jockeys where, depending on the selected wager, the horses finishing in 1st, 2nd, 3rd, or 4th place, or certain combinations thereof, may award the player a prize.

(1) The names of the horses in each race will be randomly selected from a selection of 456 horses. The horses in each race shall have an associated saddle cloth color and number, from 1 through 12, as follows:

(i) Horse 1 shall have a red saddle cloth with a white number 1.

(ii) Horse 2 shall have a white saddle cloth with a black number 2.

(iii) Horse 3 shall have a blue saddle cloth with a white number 3.

(iv) Horse 4 shall have a yellow saddle cloth with a black number 4.

(v) Horse 5 shall have a green saddle cloth with a white number 5.

(vi) Horse 6 shall have a black saddle cloth with a yellow number 6.

(vii) Horse 7 shall have an orange saddle cloth with a black number 7.

(viii) Horse 8 shall have a pink saddle cloth with a black number 8.

(ix) Horse 9 shall have a turquoise saddle cloth with a black number 9.

(x) Horse 10 shall have a purple saddle cloth with a white number 10.

(xi) Horse 11 shall have a gray saddle cloth with a red number 11.

(xii) Horse 12 shall have a lime saddle cloth with a black number 12.

(2) The jockeys in each race shall be randomly assigned to the horses in each race and shall be randomly assigned a jersey silk color. All selections are performed by the Lottery Central Computer prior to the establishment of each day's drawings.

(3) The horse names, jockeys and jockey silks selected for each drawing are chosen at random by the Lottery and the information for each day's drawings will be posted to the Lottery's publicly accessible web site prior to that day's drawings. A copy of the same will also be kept on file with the Lottery and will be available upon request.

(4) The numbers displayed on the saddle cloth of the horses that finish in 1st, 2nd, 3rd and 4th place in each individual race determine the prizes, identified in section 7 (relating to determination of prize winners and prizes available to be won) and the odds for each specific drawing, identified in section 8 (probability of winning).

(5) The player may select the Derby Cash Multiplier option when wagering. Players who select the Derby Cash Multiplier option and who win a Derby Cash drawing prize will have the prize multiplied by a randomly determined amount. The multiplier may be: 2X; 3X; 4X; 5X; or 10X.

(6) Each drawing is independent of all other drawings and any prior drawings are not determinative of the outcome of any subsequent drawing.

(e) Derby Cash game tickets may be purchased from an authorized retailer or at a Lottery self-service terminal.

(1) To purchase a ticket at an authorized retailer, a player may remit the purchase price and submit a completed Derby Cash bet slip to the authorized retailer. Alternatively, a player may make their horse number selections or request the Quick Pick option, choose the type of play, select the number of consecutive drawings for which the horse number selection should be entered, and select the play amount by verbally relaying the same to an authorized retailer.

(2) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player may insert into the self-service terminal a dollar amount equal to the total purchase price and a completed Derby Cash bet slip. Alternatively, a player may make their horse number selections or request the Quick Pick option, choose the type of play, select the number of consecutive drawings for which the horse number selection should be entered, and select the play amount by manually entering the information into the Lottery self-service terminal.

(f) The possible play types are as follows:

(1) *Win*: A player wagers that the selected horse or horses will finish in 1st place;

(2) *Place*: A player wagers that the selected horse or horses will finish in 1st or 2nd place;

(3) *Show*: A player wagers that the selected horse or horses will finish in 1st, 2nd, or 3rd place;

(4) *Quinella*: A player wagers that the selected horses will finish in 1st and 2nd place, in any order;

(5) *Exacta*: A player wagers that the selected horses will finish in 1st and 2nd place, in exact order;

(6) *Exacta Box*: A player wagers that a combination of the selected horses will finish in 1st and 2nd place, in any order;

(7) *Exacta Wheel*: A player wagers that a combination of two of the selected horses will finish in 1st and 2nd place;

(8) *Trifecta*: A player wagers that the selected horses will finish in 1st, 2nd and 3rd place, in exact order;

(9) *Trifecta Box*: A player wagers that a combination of the selected horses will finish in 1st, 2nd and 3rd place, in any order;

(10) *Trifecta Wheel*: A player wagers that a combination of three of the selected horses will finish in 1st, 2nd and 3rd place;

(11) *Superfecta*: A player wagers that the selected horses will finish in 1st, 2nd, 3rd and 4th place, in exact order;

(12) *Superfecta Box*: A player wagers that a combination of the selected horses will finish in 1st, 2nd, 3rd and 4th place, in any order;

(13) *Superfecta Wheel*: A player wagers that a combination of four of the selected horses will finish in 1st, 2nd, 3rd and 4th place.

(g) Players can win a prize identified in section 7 (relating to determination of prize winners and prizes available to be won).

(h) A player may purchase plays for up to 20 consecutive drawings in advance.

(i) A Derby Cash ticket may not be canceled or voided once printed by the Lottery terminal, even if printed in error.

5. Derby Cash bet slip and ticket characteristics:

(a) Derby Cash bet slip:

(1) A Derby Cash bet slip is an optically readable card issued by the Pennsylvania Lottery that a player may use to make play selections. When using a Derby Cash bet slip, the player shall make selections in each of the following: the amount to play per race (Section 1 of the bet slip); the number of consecutive Derby Cash drawings on which to wager (Section 2 of the bet slip); one of the available play types (Section 3 of the bet slip); and the number of horses upon which to wager, based on the play type selected (Section 4 of the bet slip).

(i) The amount per play for each outcome consists of the following options: \$0.10, \$0.50, \$1, \$2, \$3, \$4, \$5, \$10, or \$20. The amount selected depends on the play type selected by the player. The \$0.10 wager amount is only available for Superfecta Box or Wheel play types. The \$0.50 wager amount is only available for the Exacta, Trifecta and Superfecta Box or Wheel play types.

(ii) The number of consecutive drawings that can be selected are 1, 2, 3, 4, 5, 10 and 20.

(iii) The following play types can be selected on the bet slip: Win, Place, Show, Quinella, Exacta, Trifecta,

Superfecta, Exacta Box, Trifecta Box and Superfecta Box. A player may also enable a Wheel bet by selecting additional horses in the horse selection boxes, as further described below in section 5(a)(2). The player may only select one play type on a bet slip. The play types are further described above in section 4(f).

(iv) The player may select multiple combinations of horses on which to wager by selecting the horse number in Rows A, B, C and D on the bet slip. Horses must be selected in Rows A, B, C and D based on the play type selected and as further described above in section 5(a)(2). The cost of each play increases as additional horse selections are made.

(2) Play types can be played as follows:

(i) *Win*: The player must select the Win play type in Section 3 of the bet slip and must select one or more horses in Row A on the bet slip.

(ii) *Place*: The player must select the Place play type in Section 3 of the bet slip and must select one or more horses in Row A on the bet slip.

(iii) *Show*: The player must select the Show play type in Section 3 of the bet slip and must select one or more horses in Row A on the bet slip.

(iv) *Quinella*: The player must select the Quinella play type in Section 3 of the bet slip and must select one horse in Rows A and B on the bet slip. An invalid bet will be created if the player does not select exactly two horses, with one horse in Row A and one horse in Row B.

(v) *Exacta*: The player must select the Exacta play type in Section 3 of the bet slip and must select one horse each in Rows A and B on the bet slip.

(vi) *Exacta Box*: The player must select the Exacta Box play type in Section 3 of the bet slip and must select two or more horses in Row A on the bet slip. An invalid bet will be created if the player does not select at least two horses in Row A.

(vii) *Exacta Wheel*: The player must select the Exacta play type in Section 3 of the bet slip and must select one or more horses in each of Rows A and B of the bet slip. If the player selects only one horse each in Rows A and B, the player will be credited with an Exacta play type and not the Exacta Wheel play type.

(viii) *Trifecta*: The player must select the Trifecta play type in Section 3 of the bet slip and must select one horse each in Rows A, B and C on the bet slip.

(ix) *Trifecta Box*: The player must select the Trifecta Box play type in Section 3 of the bet slip and must select three or more horses in Row A on the bet slip. An invalid bet will be created if the player does not select at least three horses in Row A.

(x) *Trifecta Wheel*: The player must select the Trifecta play type in Section 3 of the bet slip and must select one or more horses in each of Rows A, B and C of the bet slip. If the player selects only one horse each in Rows A, B and C, the player will be credited with a Trifecta play type and not the Trifecta Wheel play type.

(xi) *Superfecta*: The player must select the Superfecta play type in Section 3 of the bet slip and must select one horse each in Rows A, B, C and D on the bet slip.

(xii) *Superfecta Box*: The player must select the Superfecta Box play type in Section 3 of the bet slip and must select four or more horses in Row A of the bet slip. An invalid bet will be created if the player does not select at least four horses in Row A.

(xiii) *Superfecta Wheel*: The player must select the Superfecta play type in Section 3 of the bet slip and must select one or more horses in each of Rows A, B, C and D of the bet slip. If the player selects only one horse each in Rows A, B, C and D, the player will be credited with a Superfecta play type and not the Superfecta Wheel play type.

(3) Derby Cash bet slips shall be available at no cost to the player.

(4) Plays shall be selected in accordance with the instructions printed on the Derby Cash bet slip.

(5) A Derby Cash bet slip has no pecuniary or prize value and does not constitute evidence of the purchase of a ticket or the numbers selected and may not be used to claim a prize.

(6) A Derby Cash bet slip must be completed manually. The use of mechanical, electronic, computer generated or any other non-manual method of marking bet slips is prohibited.

(7) A player may choose to have their horse selection or selections made using the Quick Pick option by marking the box for Quick Pick on the bet slip for the play type selected. The Quick Pick option is not available for Wheel play types.

(8) Invalid wagers will not be honored on a bet slip. If a bet slip contains an invalid wager and a valid wager, only the valid wager will be honored and the player will only be responsible for paying the valid wager amount.

(b) *Derby Cash tickets*:

(1) A Derby Cash ticket shall contain the date the ticket was purchased, the play type selected, the horse number selections, the number of consecutive drawings and the corresponding drawing number (also referred to as a "Draw ID"), range selected, the number of options selected by Quick Pick, the cost of the play, the total cost of the ticket, the designation of the type of play and validation data.

(2) A Derby Cash ticket shall be the only valid proof of the play or plays purchased and is the only valid receipt for claiming a prize.

(3) A Derby Cash ticket shall only be valid for the Draw ID or range of Draw IDs printed on the ticket.

(4) A separate Derby Cash ticket shall be issued for each bet slip submitted and purchase price remitted.

6. *Time, place and manner of conducting drawings*:

(a) *Time of drawing*: Derby Cash drawings are high frequency drawings occurring multiple times per day. Derby Cash drawings will be held as determined and publicly announced by the Secretary.

(b) *Place and manner of conducting drawings*: Derby Cash drawings will be conducted by the Lottery Central Computer System. The Lottery Central Computer System will select, at random, one race outcome per drawing. The race outcome selected will determine the horses finishing in 1st, 2nd, 3rd and 4th place for each individual drawing. The validity of a drawing will be determined solely by the Lottery.

7. *Determination of prize winners and prizes available to be won*:

(a) *Determination of Prize Winners*:

(1) Holders of tickets upon which the player's selected horses match the race outcome selected by the Lottery, for

the play type selected by the player, shall be the winner of a prize, as described in section 7(b) (relating to prizes available to be won).

(2) The prizes for each drawing are based on a single prize table for each play type.

(3) The winning outcome for each drawing will be posted to the Lottery's publicly accessible web site and will be displayed visually at retail locations with monitors that display the drawings.

(b) *Prizes available to be won*:

(1) The prizes available to be won for Derby Cash will range from \$1.25 to \$800,000 per each \$1 played, and vary based on the specific player wager selections for each individual drawing.

(2) A prize table for each play type will be available for each drawing, will be posted on the Lottery's publicly accessible web site and will be displayed visually before and after each drawing at retail locations with monitors that display the drawings.

(3) The prize table for each play type is based on a \$1 play. To determine the prize for a winning ticket, the player must multiply the prize amount in the prize table by the player's bet.

(c) *Derby Cash liability cap*:

(1) The maximum liability for any Derby Cash drawing shall be \$24,000,000 for each play type including the application of any Derby Cash Multiplier. When any combination for any play type sold for a single drawing reaches a potential payout liability of \$24,000,000, upon application of the maximum possible Derby Cash Multiplier (for example, 10X), those play combinations shall be closed for that drawing.

(2) If this liability cap is reached in the payment of more than one prize, the prizes shall be paid on a pari-mutuel basis.

(3) To determine the amount of the pari-mutuel prizes, the \$24,000,000 shall be split into equal shares, for each \$1 played, and shall be rounded down to the nearest \$0.50.

(d) The number of prize categories and the allocation of prize money among the prize categories may be changed at the discretion of the Secretary and changes will be announced by public notice. Any such changes will apply prospectively to Derby Cash drawings as of the date specified in the public notice.

8. *Probability of winning*:

(a) The prize tables for all possible ways that a prize can be won for a single play, the corresponding prize won and the odds of winning a prize in a drawing can be found on the Lottery's publicly accessible web site at: <https://www.palottery.state.pa.us/Xpress/Derby-Cash/Prizes-Chances.aspx>.

9. *Derby Cash Multiplier option*:

(a) The Derby Cash Multiplier option shall be available in association with the Derby Cash game and will continue until the Secretary publicly announces a suspension or termination thereof. Players may purchase the Derby Cash Multiplier option for the chance to multiply prizes won as the result of a base Derby Cash drawing by two, three, four, five or 10 times. The Secretary may, on occasion, announce as a special promotion, multipliers greater than 10 or other changes to features of the Derby Cash Multiplier option.

(b) At the time of purchasing a Derby Cash ticket from a Lottery retailer, a player may choose the Derby Cash Multiplier option by marking the “YES” box for the Derby Cash Multiplier on the bet slip. The Derby Cash Multiplier option may be exercised, at the discretion of the player, by paying two times the amount played on the base Derby Cash play. For example, if the player purchases a \$2 base Derby Cash play, the Derby Cash Multiplier will cost \$4, for a total purchase price of \$6.

(c) Prior to each Derby Cash drawing, the Derby Cash Multiplier drawing will occur, which shall result in the selection of the Derby Cash Multiplier number.

(d) Derby Cash tickets that contain the Derby Cash Multiplier option and one or more plays eligible for prizes, as described in section 7 (relating to determination of prize winners and prizes available to be won), shall be entitled to a total prize calculated by multiplying the base Derby Cash prize won by the Derby Cash Multiplier value selected for the drawing in which the ticket was entered.

(e) The odds of a Derby Cash Multiplier number being selected in a Derby Cash Multiplier drawing are:

<i>Derby Cash Multiplier Value</i>	<i>Odds Of Occurring Per Play Are 1 In:</i>
2X	2
3X	5
4X	5.56
5X	11.11
10X	33.33

10. *Retailer Incentive and Marketing Promotion programs:*

(a) The Lottery may conduct a separate retailer incentive program for retailers who sell Derby Cash tickets. The conduct of the program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

(b) The Pennsylvania Lottery may conduct promotional drawings associated with the Derby Cash game. The Derby Cash tickets will be imprinted with a unique code to be used by players to enter the promotional drawings. The promotional drawings may be held independently of or in conjunction with the regular Derby Cash drawings. The Secretary will announce the existence of the promotional drawings. Winners of promotional drawings will be randomly selected from the group of qualified entries. A description of the available prize or prizes and the specific rules and other information necessary for the conduct of the promotional drawings will be posted to the Lottery’s publicly accessible web site. A copy of this description will also be kept on file with the Lottery and is available upon request.

(c) The Pennsylvania Lottery may conduct promotional payouts associated with the Derby Cash game. The Derby Cash tickets will be imprinted with a promotional message used to alert the player holding the ticket of the promotional opportunity. The Secretary will announce the existence of the promotional payouts. A description of the available promotional prize payouts and the specific rules and other information necessary for the conduct of the promotional payouts will be posted to the Lottery’s pub-

licly accessible web site. A copy of this description will also be kept on file with the Lottery and is available upon request.

(d) The Pennsylvania Lottery may conduct promotional activities to promote the sale of the Derby Cash game, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote Derby Cash or through normal communications methods.

11. *Unclaimed prize money:* For a period of 1 year from the date in which a prize is won, prize money from winning Derby Cash game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the date on which the prize is won, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-1426. Filed for public inspection September 20, 2019, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Multimodal Transportation Fund; Invitation to Submit Applications

The Department of Transportation (Department) is providing notice to eligible applicants that it will begin accepting Multimodal Transportation Fund (MTF) applications for grants on September 9, 2019, under 74 Pa.C.S. § 2104 (relating to use of money in fund), which establishes a competitive grant program for the MTF. The deadline for application submittal is November 8, 2019.

Additional information, guidelines and frequently asked questions about the MTF Program can be obtained on the Department’s web site at www.penn.dot.gov (select “Projects & Programs,” then “Multimodal Program”).

Applications should be submitted electronically through the Department’s SharePoint site at <https://spportal.dot.pa.gov/Planning/AppReg/MTF/Pages/default.aspx>.

Questions related to the MTF Program may be directed to David Bratina, PennDOT Office of Multimodal Transportation, 400 North Street, 8th Floor, Harrisburg, PA 17120, (717) 705-1230, RA-PDMultimodalFund@pa.gov.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 19-1427. Filed for public inspection September 20, 2019, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
125-223	Pennsylvania Gaming Control Board Table Game Rules of Play; Over/Under, DJ Wild Stud Poker, Face Up Pai Gow Poker 49 Pa.B. 3609 (July 13, 2019)	8/12/19	9/11/19
47-18	Milk Marketing Board Transactions Between Dealers and Producers; Termination of Dealer-Producer Contract 49 Pa.B. 3606 (July 13, 2019)	8/12/19	9/11/19

Pennsylvania Gaming Control Board Regulation # 125-223 (IRRC # 3239)

Over/Under, DJ Wild Stud Poker, Face Up Pai Gow Poker

September 11, 2019

We submit for your consideration the following comments on the proposed rulemaking published in the July 13, 2019 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

1. Conforms to the intention of the General Assembly.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. To make that determination, the Commission must analyze the text of the proposed regulation and the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P.S. § 745.5(a)).

In the Preamble and RAF submitted with the final-form regulation, we ask the Board to provide more detailed information related to the proposed games as required under § 745.5(a) of the RRA. Specifically, we note that several of the Board's responses to the RAF include references to requirements that must be met prior to offering the games. Historically, the Board has offered games as temporary regulations issued under Statements of Policy. Are the proposed games currently in use by licensees? If so, when were the temporary regulations approved? We ask the Board to attach a copy of the order that the Board issued in adopting the temporary regulations with submission of the final regulation.

2. Section 686a.2. Over/Under table; physical characteristics; inspections.—Clarity.

Subparagraph (b)(4)(i) states that “all bets pay even money except for *Bonus Bets*.” (Emphasis added.) We ask the Board to replace “Bonus Bets” with the defined term “Bonus Wager” in the final regulation.

3. Section 686a.5. Shuffle and cut of the cards.—Clarity.

Subsection (g) states in part that if there is *no gaming activity* at an Over/Under table, the cards shall be spread out on the table “face down unless a *player* requests that the cards be spread face up on the table.” (Emphasis added.) Since this Subsection presupposes that there is no gaming activity at the table, that would mean that there are no players at the table to make a request. We ask the Board to delete this phrase.

This comment also applies to Sections 687a.5(f) (relating to shuffle and cut of the cards) and 688a.5(g) (relating to shuffle and cut of the cards; procedures for determining the starting position for dealing cards).

4. Section 687a.8. Procedure for dealing the cards from a manual dealing shoe.—Clarity.

Subsection (i) references 52 cards; however, Section 687a.3 (relating to cards; number of decks) states that the game shall be played with 53 cards. We ask the Board to correct this in the final regulation.

5. Section 688a.1. Definitions.—Clarity; Reasonableness.

The Board defines and references throughout the Section an Ace High Pai Gow; however, the term Pai Gow is not defined. We ask the Board to define “Pai Gow” in the final regulation.

Additionally, the Board defines “qualifying wager” as a wager “of at least \$5.” Did the Board consider permitting licensees to set the minimum wager? We ask the Board to amend the final regulation to permit licensees to set the minimum wager or to explain why it is reasonable for the Board to set the minimum.

6. Section 688a.13. Irregularities; invalid roll of dice.—Clarity.

Subsection (d) addresses what can happen in a situation where a dealer exposes any of the cards dealt to a player. In such a situation, the player may void the hand. Subsection (i) addresses a situation where the dealer exposes any cards. In this situation, all wagers shall be returned to the players and the cards reshuffled. Since Subsection (d) provides flexibility as to whether play continues but Subsection (i) requires the end of play, these two sections seem to be inconsistent. We ask the Board to clarify the final regulation related to this type of irregularity.

7. Miscellaneous clarity.

The Board did not respond to Question # 27 on the RAF related to regulatory flexibility for small businesses. We ask the Board to provide a response to Question # 27 on the RAF of the final regulation.

Milk Marketing Board Regulation # 47-18 (IRRC # 3240)

Transactions Between Dealers and Producers; Termination of Dealer-Producer Contract

September 11, 2019

We submit for your consideration the following comments on the proposed rulemaking published in the July 13, 2019 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) (RRA) directs the Milk Marketing Board (Board) to respond to all comments received from us or any other source.

1. Determining whether the regulation is in the public interest.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. The Commission must analyze the text of the proposed rulemaking and the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under § 745.5(a) of the RRA in the Regulatory Analysis Form (RAF).

The explanation of the regulation in the Preamble and the information contained in the RAF are not sufficient to allow the Commission to determine if the regulation is in the public interest. We note the following examples:

- Section 143.31(a) increases the notice period that is required to terminate a dealer producer purchasing agreement and requires dealers to provide reasons for termination. It also addresses when payment is to be made to the producer whose contract has been terminated. However, the description in the Preamble only reports on the required notice period;

- The explanation of Section 143.31(c) includes a lengthy rationale for utilizing the O-score, but does not address the notification requirements or the definition of “necessary documentation;” and

- The Preamble explains why Section 143.31(k) is needed but does not describe the requirements of the subsection.

The Board should also address the following issues in the RAF:

- In RAF # 10, the Board provides an in-depth and cogent rationale for increasing the notice to producers to 90 days. However, Section 143.31(a) also increases the notice period of termination given to a dealer by a producer to 90 days, but the Board does not provide any rationale for the need for that increase. The Board should explain the need for this provision in the RAF and Preamble to the final regulation.

The Board also provides a detailed explanation and rationale for the exceptions to the 90-day notice period that dealers can claim under Sections 143.31(c), (d), (e) and (g). However, those provisions apply only to the notice dealers must give to producers. The Board does not provide any rationale for not providing any exceptions for the longer notice period producers are required to provide to dealers. The Board should either allow the producer to also petition for a shorter notice period or provide its rationale for not permitting any exceptions to the producer’s required notice period to the dealer.

The proposal carries over existing language that requires the dealer to specify in the notice to a producer the reasons for termination. However, the Board does not require a producer that wishes to terminate its agreement with a dealer to provide reasons for the termination. The Board should explain why it is unnecessary for producers to provide this type of information to dealers.

- In RAF # 25, the Board is asked to identify provisions of the proposal that have been developed to meet the particular needs of affected groups. The Board’s response includes summaries of Subsections (c), (d), (e), (f) and (g) as special provisions to mitigate adverse impacts on both dealers and farmers. There is ample discussion in the RAF regarding the impact of the notification provisions in Subsections (c), (d) and (e) for the various situations that milk dealers may encounter. However, there is not sufficient information for Subsection (f) which permits a milk dealer to report the value of a charitable donation to the Board as an authorized contribution. The Board should explain in greater detail how the charitable donation provision will be implemented and the benefits expected to milk dealers.

In the Preamble and RAF submitted with the final-form rulemaking, the Board should provide information required under Section 5 of the RRA (71 P.S. § 745.5(a)), including complete descriptions of amendments and responses to RAF questions that incorporate all aspects of the proposal.

2. Possible conflict with or duplication of statutes or existing regulations.

The Pennsylvania Association of Milk Dealers (PAMD) asserts that the proposed timeline for notice of termination of a contract conflicts with the Milk Marketing Law (Act) definition of “reasonable advance notice.” PAMD believes Section 404 of the Act limits the Board to establishing a notice requirement for purposes of terminating an ongoing relationship without a notice provision in a contract to not less than 14 days nor more than 45 days. 31 P.S. § 700j-404. The Board should explain how its proposal to extend the current 28-day notice to a 90-day notice is consistent with the Act.

3. Section 143.31. Written notice required. Clarity and lack of ambiguity; Reasonableness of requirements, implementation procedures and timetables; and Fiscal impacts of the regulation.

New Subsection (a)

The Board proposes to increase the required notice period to terminate a dealer-producer purchasing agreement from 28 days to 90 days. This new subsection requires that at least a 90-day written notice must be given before termination. The period of notice begins when the producer or dealer receives the notice. Since the period of notice officially begins upon receipt of the written notice, the regulation should require the notice to be provided by registered mail or certified mail with return receipt. The Board should specify in the annex of the final-form regulation how that written notice will be sent and receipt verified. Likewise, the Board should clarify how it will notify the dealer and affected producers in the following sections: 143.31(c), 143.31(e)(5), 143.31(f) and 143.31(g)(8).

The regulation currently requires the dealer to pay the producer in full by the 20th day of the “following month.” The proposed language does not change that provision. With the current 28-day notice period, the “following month” is not subject to any interpretation. However, with the proposed extension to a 90-day notice period, it is unclear whether the “following month” is the month following actual termination or the month following the notice of termination. The Board should clarify that the “following month” is the month following the actual termination and not the month following the notice of termination.

This subsection requires that if a dealer petitions for a shorter notice period, the notice to the producer must inform the producer that the dealer is petitioning for the shorter notice period. Is it the intent of the Board for the dealer to petition the Board and notify the producer on the same day? The Board should clarify in the Preamble to the final rulemaking how this provision will be implemented. If it is the goal of the Board to have the dealer notify simultaneously the producer and the Board, it should be clearly stated in annex of the final regulation.

New Subsections (c)

This subsection allows a dealer to terminate a contract or purchasing agreement or ordinary continuance of a previous course of dealing with a producer by giving a 28-day notice if the dealer is in financial distress. Financial distress is determined using the Ohlson O-score. The Board is to compute and review the O-score within 10 business days of receiving the necessary documentation from a dealer.

How did the Board determine that 10 business days is an appropriate period of time to perform the activities required under this subsection and in Sections 143.31(e)(5), 143.31(f) and 143.31(g)(8)? Given the possibility that a dealer may have to purchase producer milk for up to 10–14 days longer than is currently required, the Board should explain the reasonableness of the time period for review and notification.

The Board does not explicitly provide that a dealer is required to petition the Board to utilize the exceptions in this subsection or Sections 143.31(d), (e) and (g). We suggest the Board revise the last sentence of Section 143.31(a) to read: “If a dealer petitions for a shorter notice period UNDER CLAUSES (c), (d), (e) and (g). . . .” These subsections should also be revised to state that the Board is notifying the dealer and affected producers of its

decision to either approve or disapprove a dealer’s petition to waive the longer notice period.

New Subsection (e) and (f)

Would a milk dealer applying for an exception to the longer notice period in Sections 143.31(c), (d), (e) and (g) be eligible to make a charitable donation as provided for in § 143.31(f)? If so, the Board should explain why an additional 10 business days for each of the exceptions is needed to review documents that should already have been submitted by the dealer as part of its petition to the Board for a 28-day notice. It should also explain the need for the Board to notify affected parties that a dealer is making a charitable donation under Subsection (f).

New Subsection (g)

This subsection allows a dealer to terminate a contractual arrangement with a producer if there is insufficient plant output due to a catastrophic event reasonably expected to last beyond 28 days by giving a 28-day notice. Subparagraph (g)(1) includes a shut down or slow down of plant operations as a catastrophic event.

First, why is a plant shut down or slow down considered to be “catastrophic”—in the same category as massive fire or tornado damage? Would it be more appropriate to include such an event as a separate exception to the notice requirement?

Second, under the federal Worker Adjustment and Retraining Notification (WARN) Act, there are instances where employers are required to provide a 60-day notice to employees in the event of a plant shut down or mass layoff of employees. 29 U.S. Code § 2102. If a producer falls within the criteria of the WARN Act, how can that producer comply with the 60-day notice requirement if the dealer is only providing it with a 28-day notice of termination? The Board should take this federal notice requirement into consideration when it prepares the final-form rulemaking package.

New Subsection (h)

This subsection provides that a 28-day notice period for Sections 141.31(c), (e)—(g) commences on the day the 28-day notice is approved by the Board. PAMD is concerned that this provision will effectively turn what is to be a 28-day notification period into possibly a 43-day notification period. It contends that the Board’s fiscal analysis that estimates a minimum dealer cost of \$14,000 for the two weeks or 10 business days is “a point in time calculation” that understates the gravity of the situation. To alleviate what it considers an additional burden on already struggling milk dealers, it suggests that the Board permit the 28-day notice period to begin when the notice is simultaneously given to the dairy farmer and the Board. Given the possible significant fiscal impact that an additional 10–14 days could have on these small businesses, the Board should explain its decision to have the 28-day notice begin upon the Board’s approval.

The Board explains in RAF # 19 that costs associated with purchasing milk are different for each dealer and are based on many factors such as utilization, location, monthly milk price and volume purchased. It further explains in the Fiscal impact section of the Preamble that “Given these uncertainties, a precise quantification of this impact is not possible, but a minimum could be as much as \$14,000.” The Board should explain its rationale for using the December 2018 simple average minimum value due to producers from dealers as the basis for its estimate.

We commend the Board for the outreach it has conducted and recognize its efforts to strike an appropriate balance between the needs of independent dairy farmers and milk dealers. We encourage the Board to continue its dialogue with the regulated community as it develops the final version of the regulation.

New Subsection (k)

This section requires the Board to maintain a current list of government agencies and nonprofit organizations which are available to assist producers who receive termination notices. The amendment states that “The termination notice shall not be considered received by the producer unless it includes this list.”

The Board should clarify how dealers will access the most-up-to-date list of these entities. Will it be available on the Board’s website or must dealers request it from the Board? Also, the Board should revise Section 143.31(a) (relating to written notice required) to refer to this list since it is information that must accompany the written notice.

4. Miscellaneous Clarity.

- Under Section 143.31(c), should there be a “+” symbol instead of an “=” before “0.285Y?”
- The Board is proposing to delete § 143.32 (relating to forfeit use of notice rights). As drafted, the section is bracketed. It should, instead, be marked as “(Reserved).” See Section 2.2 (relating to deletion and addition of sections) of the *Pennsylvania Code and Style Manual*.
- We notice that § 143.32 is referenced in § 143.33 which is not part of this rulemaking. For clarity, we suggest the Board, in the final-form regulation, remove the reference to the deleted section in § 143.33.
- The phrase “including, but not limited to” is used in § 143.31(g)(1). Section 6.16 of the *Pennsylvania Code & Bulletin Style Manual* recommends that the term “includes” or “including” be used instead of the phrase “including, not limited to.”

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 19-1428. Filed for public inspection September 20, 2019, 9:00 a.m.]

Cressinda Bybee, Company Licensing Division, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1429. Filed for public inspection September 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Bankers Life and Casualty Company; Rate Increase Filing for Several Individual LTC Forms (SERFF # BNLB-132069050)

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 1,709 policyholders of Bankers Life LTC forms GR-N050, GR-N055, GR-N100, GR-N105, GR-N160, GR-N165, GR-N240, GR-N250, GR-N270 and GR-N280.

Unless formal administrative action is taken prior to December 5, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s (Department) web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Long Term Care Rate Filings”).

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department’s Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1430. Filed for public inspection September 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Voluntary Surrender of Pennsylvania Certificate of Authority Filed by Anthracite Mutual Fire Insurance Company

The Anthracite Mutual Fire Insurance Company, a domestic mutual property insurance company, has submitted an application for approval to surrender its Insurance Department Certificate of Authority.

Persons wishing to comment on the grounds of public or private interest concerning the surrender are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the writer; identification of the application to which the comment is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the comment and the relevant facts upon which it is based. Written statements should be directed to

LEGISLATIVE

REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-19-002, Dated July 31, 2019. In accordance with the Governor’s Executive Order 2016-02, the Executive Board Resolution authorizes the side letter between the Commonwealth and AFSCME concerning the

hourly rate of \$12.50 effective July 1, 2019, for all Clerks, Clerk Typists and Custodial Pool Workers.

Governor's Office

Manual No. 110.1—2020-21 Budget Instructions, Amended August 15, 2019.

DUANE M. SEARLE,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 19-1431. Filed for public inspection September 20, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

General Rule Transaction

A-2019-3012741, A-2019-3012743, A-2019-3012744, A-2019-3012746 and A-2019-3012748. Laurel Highland Long Distance Company, South Canaan Long Distance Company, Yukon-Waltz Communications, Inc., Lackawaxen Telecommunications Services, Inc. and Lackawaxen Long Distance Company. Joint application of Laurel Highland Total Communications, Inc. as ultimate parent, and certain of its Pennsylvania Public Utility Commission (Commission) regulated subsidiaries for approval of a general rule transaction involving intracompany consolidations and a transfer of control of telecommunications public utilities. These utilities include: Laurel Highland Long Distance Company, South Canaan Long Distance Company, Yukon-Waltz Communications, Inc., Lackawaxen Telecommunications Services, Inc. and Lackawaxen Long Distance Company.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before October 7, 2019. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Laurel Highland Long Distance Company; South Canaan Long Distance Company; Yukon-Waltz Communications, Inc.; Lackawaxen Telecommunications Services, Inc.; Lackawaxen Long Distance Company

Through and By: Charles E. Thomas, Jr., Esquire, Charles E. Thomas, III, Esquire, Thomas, Niesen & Thomas, LLC, 212 Locust Street, Suite 302, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1432. Filed for public inspection September 20, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a

common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by October 7, 2019. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2019-3007051. Rockville Rides, LLC (300 Treaster Road, Belleville, PA 17004) for the right to begin to transport, as a common carrier, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the County of Mifflin, to points in Pennsylvania, and return.

A-2019-3012656. Golden Caring Transit Corp. (3334 North Front Street, Philadelphia, Philadelphia County, PA 19140) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service in wheelchair and stretcher vans, between points in the Counties of Berks and Bucks, and the City and County of Philadelphia.

A-2019-3012712. Bility Transport, LLC (201 Reese Street, Sharon Hill, Delaware County, PA 19079) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service in wheelchair and stretcher vans, between points in the Counties of Bucks, Chester, Delaware, Lackawanna, Lancaster, Lehigh and Montgomery, and the City and County of Philadelphia.

A-2019-3012758. 412 Limo, LLC (206 Hankey Farms Drive, Oakdale, Allegheny County, PA 15071) in limousine service, from points in Allegheny County to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

Applications of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.*

A-2019-3012123. Indian Valley Trading Company (586 Hill Road, Green Lane, Montgomery County, PA 18054) household goods in use, from points in the Counties of Bucks and Montgomery, to points in Pennsylvania.

A-2019-3012153. Bellhops Moving, LLC (1110 Market Street, Suite 502, Chattanooga, TN 37402) household goods in use, between points in Pennsylvania.

Applications of the following for the approval of the *right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.*

A-2019-3012314. Marlin R. Dively (152 Sunset Road, Friedens, Somerset County, PA 15541) discontinuance of service and cancellation of its certificate, to transport, as

a common carrier, by motor vehicle, at A-6411451, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Somerset County to points in Pennsylvania, and return.

A-2019-3012555. First Class Coach, Inc. (301 Heights Lane, # 42C, Feasterville, Bucks County, PA 19053) discontinuance of service and cancellation of its certificate, to arrange the transportation of passengers, between points in Pennsylvania.

A-2019-3012652. Carter Transportation Group, Inc. (7402 Green Meadow Drive, Imperial, Allegheny County, PA 15126) discontinuance of service and cancellation of its certificate, to transport as a common carrier, by motor vehicle, persons in limousine service, from points in Allegheny County, to points in Pennsylvania, and return.

A-2019-3012798. A Rix Limousine Service, Inc. (257 Linkville Road, Johnstown, Cambria County, PA 15906) discontinuance of service and cancellation of its certificate, to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles with a seating capacity of 11 to 15 passengers, including the driver, from points in the Counties of Armstrong, Bedford, Blair, Cambria, Clearfield, Indiana, Jefferson and Somerset, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2019-3012800. A Rix Limousine Service, Inc. (257 Linkville Road, Johnstown, Cambria County, PA 15906) discontinuance of service and cancellation of its certificate, to transport as a common carrier, by motor vehicle, persons in limousine service, from points in Allegheny County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1433. Filed for public inspection September 20, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due October 7, 2019, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. 7 Crown, LLC; Docket No. C-2019-3011501

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and

Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to 7 Crown, LLC, (respondent) is under suspension effective July 02, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 136 West Lincoln Street, Easton, PA 18042.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 11, 2019, at A-8921765.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8921765 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/23/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise

all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
 Services
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. HG Ventures, Inc., t/a Diamond Head Trucking, t/a Precision Truck & Auto Repair; Docket No. C-2019-3011569

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to HG Ventures, Inc., t/a Diamond Head Trucking, t/a Precision Truck & Auto Repair, (respondent) is under suspension effective July 07, 2019 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 100 Phoenix Dr., Finleyville, PA 15332.
3. That respondent was issued a Certificate of Public Convenience by this Commission on December 1, 2011, at A-8913415.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8913415 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/23/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

—

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Rogers M. Ongera, t/a Genesis Medical Transport, t/a Genesis Medical Transport; Docket No. C-2019-3011572

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Rogers M. Ongera, t/a Genesis Medical Transport, t/a Genesis Medical Transport, (respondent) is under suspension effective July 07, 2019 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 2132 South 12th Street, Suite LL06, Allentown, PA 18103.
3. That respondent was issued a Certificate of Public Convenience by this Commission on July 06, 2010, at A-6411546.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of

insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6411546 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/23/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Phlat Rate Moving; Docket No. C-2019-3010610

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Phlat Rate Moving, Respondent, maintains a principal place of business at 1309 North Water Avenue, Hermitage, PA 16148.

2. That PUC Motor Carrier Enforcement Officer David Gill contracted with Phlat Rate Moving to move on July 5, 2019 from 8264 Lamor Road, Mercer, Mercer County, PA to Meadville, Crawford County, PA. The Respondent quoted a price of \$299 for the first hour and \$100 for each additional hour. Respondent does not have authority with the Commission to transport household goods for compensation from one point to another in the Commonwealth of Pennsylvania.

3. That on July 5, 2019, owners Dustin Gould and Adjubah Sackor arrived at 8624 Lamor Road, Mercer, Mercer County in order to perform the move as scheduled earlier.

4. That Respondent, by holding out to provide transportation of household goods between points in Pennsylvania while not having operating authority with this Commission, violated 66 Pa.C.S. § 1101. The penalty for this violation is \$1,000.00

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission fine Phlat Rate Moving the sum of one thousand dollars (\$1,000.00) for the illegal activity described in this Complaint.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 7/31/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Blue Trucking, Inc.; Docket No. C-2019-3011896

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Blue Trucking, Inc., (respondent) is under suspension effective July 22, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 4251 Pine Ridge Dr., Bushkill, PA 18324.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 22, 2018, at A-8920945.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8920945 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/1/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Syncreon Technology (USA), LLC; Docket No. C-2019-3012164

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities

within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Syncreon Technology (USA), LLC, (respondent) is under suspension effective July 01, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1200 Greenbriar Drive, Addison, IL 60101.

3. That respondent was issued a Certificate of Public Convenience by this Commission on September 16, 2009, at A-8911334.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8911334 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/13/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the

mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Ollar, Isadore, t/a Ollar, Izzy; Docket No. C-2019-3012207

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Ollar, Isadore, t/a Ollar, Izzy, (respondent) is under suspension effective August 04, 2019 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P.O. Box 125, Oley, PA 19547.
3. That respondent was issued a Certificate of Public Convenience by this Commission on April 05, 2000, at A-00116635.
4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00116635 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/15/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1434. Filed for public inspection September 20, 2019, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than October 7, 2019. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215)

683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-19-09-01. M. Ghaffer 4S, LLC (9762 Cowden Street, Philadelphia, PA 19115): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-09-02. Malek MEA, Inc. (61 North 46th Street, Philadelphia, PA 19139): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-09-03. DLM Cab Co. (2521 South 67th Street, Philadelphia, PA 19142): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-09-04. N. Sandhu Taxi, Inc. (1645 Waverly Road, Gladwyne, PA 19035): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

Doc. No. A-19-09-05. Perdomo Trans, Inc. (1645 Waverly Road, Gladwyne, PA 19035): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

Doc. No. A-19-09-06. G.A.L. Taxi, Inc. (1645 Waverly Road, Gladwyne, PA 19035): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

SCOTT PETRI,
Executive Director

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STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also

available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Forrestdale Farm, LLC— Swine Barn Aaron M. Ott 459 Forrestdale Road Harrisonville, PA 17228	Fulton County/ Licking Creek Township	242.56	Swine	New	Approved
Daniel Hege Farm Daniel Hege 3715 Clayhill Road Waynesboro, PA 17268	Franklin County/ Quincy Township	0	Layers	New	Approved
Michael Long, Sr.— Blue Rock Farms 2116 Yordys Bridge Road Annville, PA 17003	Lebanon County/ East Hanover Township	378.15	Layers	Amended	Approved
Paul H. Wenger— Chicken Barn Paul H. Wenger 975 Mud Level Road Shippensburg, PA 17257	Cumberland County/ Southampton Township	80.63	Layers	New	Approved

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 19-1436. Filed for public inspection September 20, 2019, 9:00 a.m.]