

NOTICES

DEPARTMENT OF AGRICULTURE

Commonwealth Specialty Crop Block Grant Program; 2019-2020 Program Guidelines

The Department of Agriculture (Department) announces the program requirements and application period for grants under the Commonwealth Specialty Crop Block Grant Program (Program). The Program is authorized under the act of July 1, 2019 (P.L. 279, No. 40) (3 Pa.C.S. §§ 10501—10509).

1. *Program objectives.*

The purpose of the Program is to enhance, but not replace, the Federal Specialty Crop Block Grant Program by establishing a Commonwealth Specialty Crop Block Grant Program for specialty crops that are not currently eligible for grant payments under the Federal Specialty Crop Block Grant Program, or that are otherwise designated high-priority specialty crops by the Secretary. Funding for the Program will assist the growth, certification of seed and marketing of these eligible specialty crops.

2. *Eligible applicants and projects.*

(a) *Eligibility of applicants.* State and local organizations, producer associations, academia, community-based organizations and other eligible specialty crops stakeholders are eligible to apply for grants under the Program.

(b) *Eligible projects.*

(1) Grants may not be awarded to projects that directly benefit a particular commercial product or provide a profit to a single organization, institution or individual.

(2) Grants must be for projects that are focused on an eligible specialty crop. For the Fiscal Year 2019-2020 round of grant applications, the Secretary designates the following as the high-priority specialty crops that are eligible for Program grants:

- (i) hemp;
- (ii) hardwoods;
- (iii) honey;
- (iv) hops; and
- (v) barley, rye and wheat for distilling, brewing and malting only.

(3) If a project relates to a processed eligible specialty crop, the processed product must consist of greater than 50% of the eligible specialty crop by weight, exclusive of added water.

(4) Projects must enhance the competitiveness of eligible specialty crops and benefit the eligible specialty crop industry as a whole and may include, but are not limited to, projects such as:

- (i) Increasing child and adult nutrition knowledge and consumption of specialty crops.
- (ii) Participation of industry representatives at meetings of international standard setting bodies in which the Federal government participates.
- (iii) Improving efficiency and reducing costs of distribution systems.
- (iv) Assisting all entities in the specialty crop distribution chains in developing good agricultural practices, good

handling practices, good manufacturing practices and in cost-share arrangements for funding audits of such systems for small farmers, packers and processors.

(v) Investing in specialty crop research, including organic research to focus on conservation and environmental outcomes and enhancing food safety.

(vi) Developing new and improved seed varieties and specialty crops.

(vii) Pest and disease control.

(viii) Sustainability.

3. *Definitions.*

The following words and terms have the following meanings:

Crop—Plants that are cultivated for sale, production, processing or subsistence. The term does not include wild plants.

Department—The Department of Agriculture of the Commonwealth.

Eligible specialty crop—A specialty crop designated as a high-priority specialty crop by the secretary, with priority given to crops, plants and products that are not currently eligible for funding under the Federal Specialty Crop Block Grant Program. For the Fiscal Year 2019-2020 round of grant applications, these designated eligible specialty crops are hemp, hardwoods, honey, hops and the following grains if used for distilling, brewing and malting only: barley, rye and wheat.

Federal Specialty Crop Block Grant Program—The Specialty Crops Competitiveness Act of 2004 (Pub.L. No. 108-465, 118 Stat. 3882).

General evaluation criteria—The evaluation criteria established by the Department and utilized for the Federal Specialty Crop Block Grant Program.

Horticultural crop—A crop that is used by people for food, medicinal purposes and aesthetic gratification.

Population density—The total population of this Commonwealth as determined by the most recent Federal decennial census, divided by the total area of this Commonwealth in square miles.

Program—The Commonwealth Specialty Crop Block Grant Program established under the act of July 1, 2019, (P.L. 279, No. 40) (3 Pa.C.S. §§ 10501—10509).

Rural municipality—A municipality of this Commonwealth with a population density less than the Statewide average population density or a total population less than 2,500, unless more than 50% of the population lives in an urbanized area, as defined by the United States Census Bureau.

Secretary—The Secretary of the Department.

Silvicultural product—A product of a forest or woodland, including, but not limited to, timber.

Specialty crop—A horticultural crop or silvicultural product, a plant cultivated and utilized for fiber or biofuel purposes or an apiary product.

Urban municipality—A municipality of this Commonwealth not defined as a rural municipality.

4. *Limitations on grants.*

(a) *Project duration.* A project must have a completion date of no later than June 30, 2021.

(b) *Reimbursement grants.* Grant funds will be awarded as reimbursement grants.

5. *Available funds; allocation of moneys.*

(a) *Funds-available basis.* The sum of \$460,000 is available for grants under the Program. Grants will be awarded on a funds-available basis.

(b) *Allocation of funding.* Moneys made available by the Department for Program grants will be allocated as follows:

(1) An amount equal to 6.2% of the money will be allocated to recipients and projects located in rural municipalities where at least 20% of the population has been below the Federal poverty line since 1990, based on census data. A list of these rural municipalities can be accessed at www.agriculture.pa.gov/pafarmbill, under the Commonwealth Specialty Crop Block Program link.

(2) An amount equal to 3.8% of the money will be allocated to recipients and projects located in urban municipalities where at least 20% of the population has been below the Federal poverty line since 1990 based on census data. A list of these urban municipalities can be reviewed on the Department's web site, at the Internet address previously provided in paragraph (1).

(3) The balance of the money remaining after making these allocations, and after deducting for the Department's permissible administrative costs, will be allocated to recipients and projects in a manner which seeks to distribute the money evenly among types of eligible specialty crops and, where practicable, in a manner that distributes the money across this Commonwealth.

6. *Applications.*

(a) *Concept paper required.* The Department will accept proposals for eligible projects as part of a two-phase competitive process. Eligible applicants must submit a concept proposal for a project which describes how the grant would be used to enhance the competitiveness of the subject eligible specialty crop through market development, technology, innovation, food safety, nutrition knowledge, or sustainable practices or management, or both. Concept proposals should include, in this order: a statement of the project purpose; an estimated timeline for completion of the project; a statement of project goals, objectives and expected measurable outcomes; a work plan; and a project budget. A template for the concept proposal may be found on the Department's web site, at the Internet address previously provided in paragraph 5(b)(1).

(b) *Electronic applications only.* Interested applicants must submit a complete electronic concept proposal using the Department of Community and Economic Development's Electronic Single Application web site at <https://www.esa.dced.state.pa.us/login.aspx?var=5>.

(c) *Application window.* Completed concept proposals may be electronically submitted beginning October 21, 2019. All concept proposals must be received by no later than 4:59 p.m. on December 2, 2019.

7. *Review of application.*

The Secretary will review and evaluate the concept proposal and supporting documentation and will consider the following factors, which are consistent with the

general evaluation criteria of the Federal Specialty Crop Block Grant Program, in deciding whether to approve or reject the concept proposal:

(1) The concept proposal involves a project for an eligible specialty crop as previously defined.

(2) The proposal states the specific issue, problem or need the project will address, the timeliness and relevance to the specialty crop industry, if it will provide a direct benefit to the specialty crop industry, and if the approach is rational and sound.

(3) The proposals will result in at least one of the eight outcomes as predetermined by the United States Department of Agriculture Specialty Crop Block Grant Program. Outcomes are measurable changes in behavior or conditions that reflect a positive impact to the specialty crop industry. Only one outcome and indicator is required. Scoring will be based on the outcome selected and the project's likelihood of success and relevance to the specialty crop industry.

(4) The predetermined indicator (as described on the application form) listed under the outcome identified, and the quantifiable results written for the indicator selected.

(5) How the data will be collected and how well the project will accomplish the outcome and indicator selected.

(6) The extent to which the budget is reasonable and consistent with the project's purpose, outcome and indicator. Are matching funds or in-kind contributions anticipated? Is it feasible that the proposed work can be accomplished given the proposed budget? Matching funds are not a requirement of the Program; however, matching funds are encouraged and may serve as evidence to demonstrate industry commitment to, or support for, the project.

(7) The extent to which the concept paper meets the requirements for an "eligible project" presented in section 2(b).

(8) Whether the subject specialty crop is not currently eligible for grant payments under the Federal Specialty Crop Block Grant Program.

8. *Notice of disposition of application.*

The Department will mail written notice of the acceptance or rejection of a concept proposal. This notice will be by regular mail to the address provided by the applicant in the application. Applicants of successful concept proposals will be invited to submit an application containing a full proposal for the Program. This application will be provided by the Department with instructions for submittal. Only those applicants notified by the Department will be eligible to submit a full proposal. The Department will evaluate all full proposals by applying the allocation percentages presented in section 5, and the evaluation factors presented in section 7.

9. *Grant agreement.*

After the Secretary approves a grant application, and as a precondition to the Department's release of grant moneys to a successful applicant, the Department and the applicant will execute a written or electronic Grant Agreement which describes the terms and conditions subject to which the grant is made. The Grant Agreement shall contain and conform to the requirements of this notice, and shall also contain special terms and conditions as required by the Secretary.

10. *Verification of project completion.*

(a) *General.* Within 30 days of completion of the subject project, the applicant shall provide the Department with proof of the completion of the project and eligibility to receive reimbursement grant funds from the Department.

(b) *Required documentation.* The proof described in subsection (a) shall consist of:

(1) copies of invoices for goods or services directly related to the project, along with the written certification of the president or treasurer of the applicant that the goods or services that are the subject of the invoices have been delivered or provided to the applicant; and

(2) a certificate of completion, signed by its president or treasurer, verifying completion of the subject project

and stating that the grant funds will reimburse the applicant for a portion of the costs incurred by the applicant in completing the subject project.

11. *Questions and additional information.*

Questions on this Program, including on the online application process, may be directed to Morgan Sheffield, Bureau of Market Development, Department of Agriculture, 2301 North Cameron Street, Room 310, Harrisburg, PA 17110-9408, (717) 787-3568, msheffield@pa.gov.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 19-1555. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending October 8, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-25-2019	Hyperion Bank Philadelphia Philadelphia County	3525 Piedmont Road Atlanta Fulton County, GA	Opened
10-01-2019	Sharon Savings Bank Darby Delaware County	900 West Sproul Road Suite 102 Springfield Delaware County	Opened
10-01-2019	Hometown Bank of Pennsylvania Bedford Bedford County	149 Main Street Woodbury Bedford County	Opened
10-04-2019	PeoplesBank, A Codorus Valley Company York York County	101 North Queen Street Suite 105 Lancaster Lancaster County	Approved

CREDIT UNIONS

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-04-2019	Freedom Credit Union Warminster Bucks County	<i>To:</i> 9910 Frankford Avenue Philadelphia Philadelphia County <i>From:</i> 10400 Drummond Road Philadelphia Philadelphia County	Approved

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-1556. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032166 (Sewage)	Delaware Valley School Route 6 & 209 Complex 236 Route 6 and 209 Milford, PA 18337-9454	Pike County Westfall Township	Delaware River (WWF, MF) (2-E)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS802217 (Storm Water)	UPS Freight—PABHL 342 Stoke Park Road Bethlehem, PA 18017	Northampton County Bethlehem City	Unnamed Tributary to Monocacy Creek (HQ-CWF, MF) (2-C)	Yes
PA0065170 (Sewage)	Benton Park STP 204 Franklin Valley Road Dalton, PA 18414	Lackawanna County Benton Township	Unnamed Tributary to South Branch Tunkhannock Creek (CWF, MF) (4-F)	Yes
PA0063240 (Sewage)	Lehigh Township Municipal Authority Danielsville WWTF 1069 Municipal Road Walnutport, PA 18088	Northampton County Lehigh Township	Bertsch Creek (CWF/MF) (2-C)	Yes
PA0063690 (Sewage)	Melroe's Restaurant 832 Salem Boulevard Berwick, PA 18603	Luzerne County Salem Township	Unnamed Tributary to Susquehanna River (CWF, MF) (05B)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0110442— SEW	Florence E. Shockey Trust Brookwood MHP P.O. Box 1233 Falling Waters, WV 25419	Bedford County/ Bedford Township	Brush Creek/11-C	Y
PA0087904— IW	Roaring Spring Blank Book Co., Inc. 740 Spang Street Roaring Spring, PA 16673	Blair County/ Roaring Spring Boro	Halter Creek/11A	Y
PA0084085— SEW	Country View Estates P.O. Box 175 Newville, PA 17241-0175	Cumberland County/ Newville Boro and Upper Frankford Twp	Blosser Creek/7B	Y
PA0083526— SW	R.H. Sheppard Company Inc. 101 Philadelphia Street Hanover, PA 17331	York/Hanover Boro & Penn Township	UNT Oil Creek WWF/MF	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0204901 (Industrial)	Port Authority Ross Garage 345 6th Avenue Floor 3 Pittsburgh, PA 15222-2527	Allegheny County Ross Township	Nelson Run (WWF) (18-A)	Yes
PA0024864 (Sewage)	Ligonier WPCP 2132 US 30 Ligonier, PA 15658	Westmoreland County Ligonier Borough	Mill Creek (CWF) (18-C)	Yes
PA0098299 (Sewage)	Donegal Center Inc. STP 212 Snyder Road Donegal, PA 15628	Westmoreland County Donegal Township	Unnamed Tributary to Fourmile Run (TSF) (18-C)	Yes
PA0216593 (Industrial)	Holbrook Comp Station 5400 Westheimer Court Houston, TX 77056-5310	Greene County Richhill Township	North Fork Dunkard Fork (TSF) (20-E)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0052663, Sewage, SIC Code 4952, **Knight's Bridge Corporation**, 112 Chesley Drive, Suite 200, Media, PA 19063-1762. Facility Name: Knight's Bridge STP. This existing facility is located in Chadds Ford Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Harvey Run (WWF, MF), is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .09 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.6	XXX	1.5
Total Phosphorus	1.5	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 001 are based on a design flow of .09 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Total Phosphorus	0.37	XXX	XXX	0.5	XXX	1
Ultraviolet light dosage (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .09 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	15	XXX	XXX	20	XXX	40
May 1 - Oct 31	7.5	XXX	XXX	10	XXX	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	7.5	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	7.5	XXX	XXX	10	XXX	20
Total Nitrogen	15.0	XXX	XXX	10.0	XXX	20
Ammonia-Nitrogen						
Nov 1 - Apr 30	2.3	XXX	XXX	3.0	XXX	6
May 1 - Oct 31	0.8	XXX	XXX	1.0	XXX	2

Sludge use and disposal description and location(s): Sewage sludge and biosolids are transported from Knight's Bridge WWTP by a licensed hauler to the DELCORA STP which operates under NPDES permit number PA0027103 for further processing and treatment.

In addition, the permit contains the following major special conditions:

- Optimization of Chlorine dosage
- Little/no assimilative capacity of Dry stream
- Notification of designation of responsible operator
- Schedule of compliance
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0012891, Sewage, SIC Code 4952, **The Upper Hanover Authority**, P.O. Box 205, East Greenville, PA 18041-0205. Facility Name: Upper Hanover Perkiomen WWTP. This existing facility is located in Upper Hanover Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Perkiomen Creek (TSF), is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .098 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (GPD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	Report	XXX	XXX
CBOD ₅	20	32	XXX	25	40	50
CBOD ₅ —Influent	Report	Report	XXX	Report	Report	XXX
BOD ₅ —Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	25	37	XXX	30	45	60
Total Dissolved Solids	817	1,635	XXX	1,000	2,000	2,500
		Daily Max			Daily Max	
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	12.0	XXX	XXX	15.0	XXX	30
May 1 - Oct 31	4.0	XXX	XXX	5.0	XXX	10
Total Phosphorus	0.4	XXX	XXX	0.5	XXX	1

In addition, the permit contains the following major special conditions:

- Operator Notification
- Remedial Measures
- No Stormwater
- Change in Ownership
- Proper Sludge Disposal
- Operation and Maintenance Plan
- Fecal Coliform Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0054313, Sewage, SIC Code 4952, **Sherry Stangil & Ryan Kostishion**, 3176 Walnut Street, Springtown, PA 18081-0512. Facility Name: Stangil & Kostishion SRSTP. This existing facility is located in Springfield Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Cooks Creek (EV, MF), is located in State Water Plan watershed 2-D and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	Report

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Daily Maximum	Maximum	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	20.0	XXX	40
May 1 - Oct 31	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Annl Avg	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6

Sludge use and disposal description and location(s): Sludge is disposed off-site for treatment and disposal.

In addition, the permit contains the following major special conditions:

- Proper sludge disposal
- AMR submission
- Transfer of the permit

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0056847, Sewage, SIC Code 4952, **East Rockhill Township**, 1622 Ridge Road, Perkasio, PA 18944. Facility Name: East Rockhill Township WWTP. This existing facility is located in East Rockhill Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, East Branch Perkiomen Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.113 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	24	38	XXX	25	40	50
May 1 - Oct 31	19	28	XXX	20	30	40
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	28	42	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	14.1	XXX	XXX	15	XXX	30
May 1 - Oct 31	9.4	XXX	XXX	10	XXX	20
Total Phosphorus	1.9	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 001 are based on a design flow of 0.113 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Dissolved Solids	XXX	XXX	XXX	Report Daily Max	XXX	XXX

Sludge use and disposal description and location(s): Hauled off-site for disposal at various landfills.

In addition, the permit contains the following major special conditions:

- Designation of responsible operator
- Proper disposal of sludge
- TRC minimization in effluent
- Operation & Maintenance Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0245127, Sewage, SIC Code 4952, **Wolfington Katherine & Schindler Thomas**, 910 Stargazers Road, Coatesville, PA 19320. Facility Name: Wolfington & Schindler SRSTP. This proposed facility is located in Newlin Township, **Chester County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to West Branch Brandywine Creek (WWF, MF), is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Septic tanks shall be pumped and hauled off-site.

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

- A. AMR to DEP
- B. DMR to DEP if Attached
- C. 1/year Measure Depth of Septage and Scum
- D. Septic Tanks Pumped Once Every Three Years
- E. Total Residual Chlorine Requirement
- F. No Stormwater
- G. Necessary Property Rights
- H. Proper Sludge Disposal
- I. Abandon STP when Municipal Sewers Available

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0086860, Sewage, SIC Code 4952, **Springfield Township York County**, P.O. Box 75, Seven Valleys, PA 17360-0075. Facility Name: Springfield Township Hollow Creek STP. This existing facility is located in Springfield Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to East Branch Codorus Creek (CWF), is located in State Water Plan watershed 7-H and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .7 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.013	XXX	0.042
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	58	87	XXX	10	15	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	58	87	XXX	10	15	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	24.5	XXX	XXX	4.2	XXX	8.4
May 1 - Oct 31	8.1	XXX	XXX	1.4	XXX	2.8
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	11.6	XXX	XXX	2.0	XXX	4
Total Phosphorus (Total Load, lbs) (lbs)						
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Zinc, Total	0.46	XXX	XXX	0.079	XXX	0.158

Sludge use and disposal description and location(s): Sludge cake is landfilled off site.

In addition, the permit contains the following major special conditions:

- N/A

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0083020, Sewage, SIC Code 4952, **Forbes Road School District**, 159 Red Bird Drive, Waterfall, PA 16689-7137. Facility Name: Forbes Road High School & Elementary School. This existing facility is located in Taylor Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Elders Branch (HQ-CWF), is located in State Water Plan watershed 12-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.012 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Total Annual		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	20.0	XXX	40.0
Total Suspended Solids	XXX	XXX	XXX	20.0	XXX	30.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Report	XXX	Annl Avg Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0086908, Sewage, SIC Code 8661, **Mid Creek Retreat & Event Center**, 3230 E Imperial Highway # 208, Brea, CA 92821. Facility Name: Middle Creek Retreat & Event Center. This existing facility is located in Freedom Township, **Adams County**.

Description of Existing Activity: The application is for a renewal & transfer of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Middle Creek (CWF), is located in State Water Plan watershed 13-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Total Annual		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
	Wkly Avg	Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	25.0	XXX	XXX	50.0
Total Suspended Solids	XXX	XXX	30.0	XXX	XXX	60.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N (lbs/year)	XXX	Report	XXX	Report	XXX	XXX
Total Nitrogen (lbs/year)	XXX	Report	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (lbs/year)	XXX	Report	XXX	Report	XXX	XXX
Total Phosphorus (lbs/year)	XXX	Report	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0267007, Sewage, SIC Code 4952, **Teresa L Caldwell**, 105 Windrush Lane, Mechanicsburg, PA 17055. Facility Name: Caldwell Res. This proposed facility is located in Franklin Township, **York County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), North Branch Bermudian Creek (WWF, MF), is located in State Water Plan watershed 7-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Offsite location.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

PA0266931, Industrial, SIC Code 8051, **Garden Spot Communities**, 433 Kinzer Avenue, New Holland, PA 17557. Facility Name: Garden Spot Village Retirement Community. This proposed facility is located in Earl Township, **Lancaster County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Mill Creek (CWF, MF) and Unnamed Tributary to Mill Creek (WWF, MF), is located in State Water Plan watershed 7-J and is classified for Cold Water Fishes, Migratory Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .01084 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	Inst Min XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of .00075 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	Inst Min XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261050, Sewage, SIC Code 4952, **Quail Creek Homeowners Association**, 602 Quail Creek, Manheim, PA 17545. Facility Name: Quail Creek Subdivision WWTP. This existing facility is located in Rapho Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Chickies Creek, is located in State Water Plan watershed 7-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0076 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.2	XXX	0.66

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	XXX	0	XXX	XXX	XXX
Net Total Phosphorus	XXX	0	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document # 392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on the Permit Effective Date. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0034363, Sewage, SIC Code 6515, **Hess, Stuart A.**, 116-B Blantz Road, Lititz, PA 17543-9573. Facility Name: Pine View Acres MHP. This existing facility is located in Penn Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Chiques Creek (WWF), is located in State Water Plan watershed 7-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0036 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	27	XXX	54
May 1 - Oct 31	XXX	XXX	XXX	9.0	XXX	18
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .0036 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	27	XXX	54
May 1 - Oct 31	XXX	XXX	XXX	9.0	XXX	18
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0082228 A-1, Sewage, SIC Code 2451, **Mobile Realty 6, LLC**, 1768 Oregon Pike, Lancaster, PA 17601. Facility Name: Hill Top Acres MHP. This existing facility is located in Rapho Township, **Lancaster County**.

Description of Existing Activity: The application is for a transfer of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Chiques Creek (WWF), is located in State Water Plan watershed 7-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .005 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs)	XXX	122	XXX	XXX	XXX	XXX
Total Annual						

The proposed effluent limits for Outfall 001 are based on a design flow of .005 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	2.0	XXX	4.0
Total Phosphorus (Total Load, lbs)	XXX	122	XXX	XXX	XXX	XXX
Total Annual						

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0272507, Sewerage, SIC Code 4952, 8800, **Ralph Engel**, 202 Estate Lane, Harmony, PA 16037-8708. Facility Name: Ralph Engel SRSTP. This proposed facility is located in Muddycreek Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an Unnamed Tributary to Little Yellow Creek, located in State Water Plan watershed 20-C and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge is disposed off-site.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 6719408, Sewerage, **Jackson Township Sewer Authority**, 439 Roth's Church Road, Spring Grove, PA 17362.

This proposed facility is located in Jackson Township, **York County**.

Description of Proposed Action/Activity: Replacement of Sprenkle and Sunnyside Road Pump Stations.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0277205 A-3, Industrial, **US Steel Corp**, P.O. Box 878, Dravosburg, PA 15034-0878.

This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Proposed Action/Activity: An application for amendment was received for the replacement of the existing treatment units.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6219413, Sewage, **Michael Forster**, 11264 Whitewood Drive, Newbury, OH 44065.

This proposed facility is located in Sheffield Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1019406, Sewage, **Ronald Cehelsky**, 221 Carbon Center Road, Butler, PA 16002-1021.

This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2570403 A-1, Sewage, **Harborcreek Township Sewer Authority**, 5601 Buffalo Road, Harborcreek, PA 16421.

This existing facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Replacement of Six Mile Creek Pump Station and construction of equalization tank.

V. Applications for NPDES Waiver Stormwater Discharges from MS4.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAS203503 (Storm Water)	Beck Manufacturing— Greencastle Plant 330 East 9th Street Waynesboro, PA 17268	Franklin County Antrim Township	Unnamed Tributary to Muddy Run (HQ-CWF, MF) (13-C)	Yes
PAG133641	Royalton Borough Dauphin County 101 Northumberland Street Middletown, PA 17057-1612	Royalton Borough Dauphin County	Y	N
PAG133696	Penn Township Perry County 100 Municipal Building Road Duncannon, PA 17020-1130	Penn Township Perry County	Y	N
PAG133695	Jonestown Borough Lebanon County 295 South Mill Street Jonestown, PA 17038-0446	Jonestown Borough Lebanon County	Y	N

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD00009	MLH Exploration, LLC 308 Lancaster Avenue Suite 300 Wynnewood, PA 19096-2145	Bucks	Falls Township	Unnamed Tributary to Delaware River WWF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150146	Diament Building Corp Byers Road P.O. Box 471 Uwchlan, PA 19480	Chester	West Vincent Township	Unnamed Tributary to Pickering Creek HQ-TSF-MF
PAD460039	400 Barr Harbor Drive, LLC 3843 West Chester Pike Newtown Square, PA 19073	Montgomery	West Conshohocken Borough	Schuylkill River Gulf Creek WWF-MF
PAD510052	Beach Street Developers, LLC 2337 Philmont Avenue 2nd Floor Huntingdon Valley, PA 19006-6200	Philadelphia	City of Philadelphia	Delaware River WWF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Carbon County Conservation District, 5664 Interchange Road, Lehighton, PA 18235.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD130023	Bruce Beaty Blue Ridge Estate Co P.O. Box 707 Blakesless, PA 18610	Carbon	Kidder Twp	UNT to Tunkhannock Creek (HQ-CWF, MF)

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390142	Lehigh Valley Custom Homes LLC 3975 Gubitosi Dr Coopersburg, PA 18036	Lehigh	Lower Macungie Twp	Little Lehigh Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave, Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480106	Devon Katzev Lig Business Holdings LLC 2020 Highland Ave Bethlehem, PA 18020	Northampton	Forks Twp	Bushkill Creek (HQ-CWF, MF)
PAD480107	UGI Utilities Inc 1 UGI Dr Denver, PA 17517	Northampton	East Allen Twp	Monocacy Creek (HQ-CWF, MF) EV Wetlands

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540014	Like Portieles PPL Electric Utilities 2 N 9th St Allentown, PA 18101	Schuylkill	Delano Twp Mahanoy Twp Rush Twp	Neifert Creek (CWF, MF) N Mahanoy Creek (CWF, MF) UNT to N Mahanoy Creek (CWF, MF) Pine Creek (CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD220007	Zion Evangelical Congregational Church 210 McKelvey Road Dauphin, PA 17018	Dauphin	Middle Paxton Township	UNT Clark Creek (HQ-CWF, TSF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Lycoming County Conservation District: 542 County Farm Road, Suite 202, Montoursville, PA 17754, (570) 433-3003.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD410008	DCNR 400 Market St Harrisburg, PA 17105	Lycoming	McIntyre Twp	Pleasant Stream HQ/EV

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAD630044	AGL Development, LLC 700 Maple Grove Bulger, PA 15019	Washington County	Donegal Township	Dutch Fork (HQ-WWF)
PAD630045	Robinson Power Co., LLC 563 Route 18 Burgettstown, PA 15021	Washington County	Cross Creek Township; Jefferson Township; Smith Township; and Robinson Township	UNTs to Little Raccoon Run (WWF); UNTs to Raccoon Creek (WWF); Raccoon Creek (WWF); UNTs to Burgetts Fork (WWF); Burgetts Fork (WWF); North Fork Cross Creek (WWF); UNTs to North Fork Cross Creek (WWF)

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

Agricultural Operation Name and Address	County	Total Acres	AEU's	Animal Type	Special Protection Waters (HQ or EV or NA)	New or Renewal
Embrovac, LLC 616 Dairy Road Tamaqua, PA 18253	Schuylkill	20.4	460.88	Layers	HQ	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 6719516, Public Water Supply.

Applicant	Suez Water Pennsylvania, Inc.
Municipality	Newberry Township
County	York
Responsible Official	John D. Hollenbach, General Manager 4211 East Park Circle Harrisburg, PA 17111-0151
Type of Facility	Public Water Supply
Consulting Engineer	Jamie R. Shambaugh, P.E. Gannett Fleming, Inc. P.O. Box 67100 Harrisburg, PA 17106-7100
Application Received:	7/30/2019

Description of Action	This permit is to upgrade the previously approved granular activated carbon (GAC) units to provide treatment for Perfluorooctanoic Acid (PFOA) and Perfluorooctanesulfonic acid (PFOS) at SUEZ Newberry's existing Conley & DuPont Pumphouses (EP 101 & 102) to permanent facilities.
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WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WA20-350B, Water Allocations. **Cambridge Springs Borough**, 161 Carringer Street, Cambridge Springs, PA 16403, Borough of Cambridge Springs, **Crawford County**. Water Allocation Permit application requesting the right to withdraw 750,000 gallons per day from French Creek.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is pub-

lished in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southwest Region: Environmental Cleanup & Brownfields Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former Monroeville Dry Cleaning, 4301-4311 Northern Pike, Monroeville Borough, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668 on behalf of 4301 Northern Pike Partners, LLC, 437 Grant Street, Pittsburgh, PA 15219 submitted a Notice of Intent to Remediate. Soil, groundwater, and soil gas have been found to be contaminated with chlorinated volatile organic compounds associated with dry cleaning solvents that were historically used at the site. The Notice of Intent to Remediate was published in the *Pittsburgh Post-Gazette* on September 6, 2019.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit Application No. 101537. Hinkle Transfer Station, LLC, 1184 McClellandtown Road, McClellandtown, PA 15458. An application for permit renewal for the continued operation of a municipal waste transfer station located in Lower Macungie Township, **Lehigh County**. The application was received by the Regional Office on September 30, 2019, supplemental information was received on October 2, 2019 and the application was deemed administratively complete on October 3, 2019.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-185D: Universal Refractories Inc. (915 Clyde Street, P.O. Box 97, Wampum, PA 16157-0097), for the construction and initial operation of two new blending process lines at their facility in Wampum Borough, **Lawrence County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0171: John Evans' Sons, Inc. (1 Spring Avenue, Lansdale, PA 19446) to allow for an increase in the use of perchloroethylene from 4 tons to 9.9 tons per 12 month rolling sum. John Evans' Inc. operates under a Non-Title V Facility, State-Only, Natural Minor Permit in Lansdale Borough, **Montgomery County**. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-0067J: Herr Foods Inc. (273 Old Baltimore Pike, Nottingham, PA 19362-0300) an application for the installation of two new natural gas fired batch kettle fryers as an expansion to Potato Chip Line 2B (Source ID 160) at its facility in West Nottingham Township, **Chester County**. Herr Foods Inc. is a Synthetic Minor facility, operating under SMOP 15-00067. The Plan Approval will contain monitoring, recordkeeping and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

46-0005AV: Merck, Sharp & Dohme, Corp. (770 Sunnyside Pike, West Point, PA 19486-0004) for the construction of a new wing to Building 60A and to retrofit part of existing Building 69D to create additional good manufacturing practice (GMP) spaces at an existing permitted Title V facility in Upper Gwynedd Township, **Montgomery County**. The Building 60A expansion will support the HPV vaccine production process in Buildings 60 and 60A, which are part of the Vaccine and Sterile Manufacturing operations. The Building 69D Retrofit will support sterile supply operations. The modifications involve the use of organic solvent-based cleaners and

disinfectants in the GMP spaces. VOC emissions from Buildings 60 and 60A are currently included with the VOC emission units that are grouped together under Source ID 105 (Biological Manufacturing) in the site's Title V Operating Permit. Per this Plan Approval, building 60 and 60A cleaning and disinfecting emissions from Source ID 105 will be regrouped with the Building 60A expansion as a separate new source (Source ID 114). VOC emissions from Source ID 114 will be limited to 4.60 TPY (reflective of an increase of emissions of 0.38 TPY for VOC). A new source (Source ID 115) has been created for all cleaning and disinfection operations in the retrofitted Building 69D, with a VOC limit of 2.49 TPY (new emissions). This emission limit will include only cleaning and disinfection operations occurring in the Building 69D GMP space. This project overall will result in a potential increase of 2.87 TPY for VOC. This project does not trigger applicability toward NSR or PSD regulations. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-0141A: Tin Technology and Refining (905 Fern Hill Road, West Chester, PA 19380), for the installation of an additional recovery furnace and two (2) melting pots at a non-Title V facility in West Goshen Township, **Chester County**. Tin Technology and Refining operates a tin and tin alloy recycling facility. Existing sources include a Rotary Furnace # 1 and Melting Pots # 1, # 2, # 3, and # 4. All sources burn natural gas. Emissions from PM, which also include emissions of Lead, are vented to a dust collector. The new recovery furnace and two (2) new melting pots will also be controlled by the existing dust collector. With the addition of the new recovery furnace and the two (2) new melting pots, PM emissions are not expected to increase above the current limit of 15.02 TPY, as this is based on a maximum exhaust concentration of 0.01 grain per dry standard cubic feet. However, because of the new sources, Lead emissions are expected to increase to 0.11 TPY for the whole site. The following reflect emissions from the combustion of natural gas from these sources: NO_x—4.78 TPY; CO—4.01 TPY; SO₂—0.03 TPY; VOC—0.26 TPY; PM—0.36 TPY; and HAP—0.09 TPY. The permit will contain monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality regulations and requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-310D: NLMK Pennsylvania LLC (15 Roemer Boulevard, Farrell, PA 16121), for the proposed construction of process equipment related to the Walking Beam Furnace as a result of non-construction within 18-months of Plan Approval 43-310G issuance in City of Farrell, **Mercer County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code §§ 127.450 or 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 43-310H is for the proposed construction of process equipment related to the Walking Beam Furnace as a result of non-construction within 18-months of Plan Approval 43-310G issuance on August 15, 2017. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the

requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Site Level:
 - Subject to 40 CFR 52.21(r)(6)(iii) & (v) & (vi)
 - Subject to 25 Pa. Code § 127.203a(a)(5)(iii)
- Source 208 [Slab Reheat Furnace 3]:
 - The permittee shall limit the emissions from Source 208 & Source 244 to the following:
 - NO_x: 181.3 tpy based on a consecutive 12-month period and an emission factor of 58 #/mmcf for Source 208
 - CO: 90.7 tpy based on a consecutive 12-month period and an emission factor of 3 #/mmcf for Source 208
 - VOC: 14.2 tpy based on a consecutive 12-month period and an emission factor of 2.8 #/mmcf for Source 208
 - PM/PM₁₀/PM_{2.5}: 7.8 tpy based on a consecutive 12-month period and an emission factor of 3 #/mmcf for Source 208
 - SO_x: 1.55 tpy based on a consecutive 12-month period and an emission factor of 0.6 #/mmcf for Source 208
 - The natural gas fuel usage limit is 5,181 mmcf/yr based on a consecutive 12-month period for Source 208 & Source 244.
 - The facility shall maintain the following records:
 - Monthly records of the fuel usage for Source 208 & Source 244
 - 12-month rolling totals of the fuel usage for Source 208 & Source 244
 - Monthly & 12-month rolling totals Source 208 & Source 244 for NO_x, CO, VOC, SO_x, & PM/PM₁₀/PM_{2.5} emissions
 - All conditions from the facility operating permit revised on December 8, 2015, for this source remain in effect unless modified in this plan approval.
- Source 244 [Walking Beam Furnace # 4]
 - Subject to 25 Pa. Code §§ 123.13 & 123.21.
 - The permittee shall limit the emissions from Source 244 & Source 208 to the following:
 - NO_x: 70.0 #/mmcf
 - NO_x: 181.3 tpy based on a consecutive 12-month period
 - CO: 35.0 #/mmcf
 - CO: 90.7 tpy based on a consecutive 12-month period
 - VOC: 3.50 #/hr
 - VOC: 14.2 tpy based on a consecutive 12-month period
 - PM/PM₁₀/PM_{2.5}: 1.93 #/hr
 - PM/PM₁₀/PM_{2.5}: 7.8 tpy based on a consecutive 12-month period
 - SO_x: 0.39 #/hr
 - SO_x: 1.55 tpy based on a consecutive 12-month period
 - The natural gas fuel usage limit is 5,181 mmcf/yr based on a consecutive 12-month period for Source 244 & Source 208.
 - The facility shall conduct an initial stack test and subsequent tests every 5 years for NO_x, CO, VOC, & PM (filterable & condensable).
 - The company shall maintain a log of all preventative maintenance inspections of the source. The inspection logs, at a minimum, shall contain the dates of the inspections, the name of the person performing the inspection, any mechanical repairs and/or adjustments, any potential problems or defects that were encountered, and the steps taken to correct them.
 - The company shall maintain a log of the following, at a minimum, from the operational inspections:
 - Completion of inspection—daily defined as at least once per calendar day, while the source is operating
 - The facility shall maintain the following records:
 - Monthly records of the fuel usage for Source 244 & Source 208
 - 12-month rolling totals of the fuel usage for Source 244 & Source 208
 - Monthly & 12-month rolling totals Source 244 & Source 208 for NO_x, CO, VOC, SO_x, & PM/PM₁₀/PM_{2.5} emissions
 - The permittee shall record each adjustment conducted during the annual tune-up. This record must contain, at a minimum:
 - The date of the tuning procedure.
 - The name of the service company and the technician performing the procedure.
 - The final operating rate or load.
 - The final NO_x and CO emission rates.
 - 5. The final excess oxygen rate.
 - The permittee shall perform a daily operational inspection of the source.
 - The permittee shall conduct an annual tune-up in accordance with the procedures in 40 CFR 63.11223 (relating to how do I demonstrate continuous compliance with the work practice and management practice standards). The annual tune-up must include, at a minimum, the following:
 - Inspection and cleaning or replacement of fuel-burning equipment, including the burners and components, as necessary, for proper operation as specified by the manufacturer.
 - Inspection of the flame pattern and adjustment of the burner, as necessary, to optimize the flame pattern to minimize total emissions of NO_x and, to the extent possible, emissions of CO.
 - Inspection and adjustment, as necessary, of the air-to-fuel ratio control system to ensure proper calibration and operation as specified by the manufacturer.
 - The source shall be operated and maintained in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.
- Source 245 [Cooling Tower]
 - The PM emissions shall not exceed 0.08 #/hr and 0.36 tpy based on a 12-month rolling basis.

- The PM₁₀ emissions shall not exceed 0.08 #/hr and 0.36 tpy based on a 12-month rolling basis.
- The PM_{2.5} emissions shall not exceed 0.08 #/hr and 0.36 tpy based on a 12-month rolling basis.
- The total dissolved solids (TDS) of the cooling tower water shall not exceed 750 ppmw. [Compliance with the #/hr limitations shall be demonstrated provided TDS concentrations do not exceed 750 ppmw.]
- The permittee shall, at a minimum once every 6-months, sample and analyze the cooling tower water for total dissolved solids (TDS) at a point which is representative of the water being evaporated to the atmosphere.
- The company shall maintain a log of all preventative maintenance inspections of the source. The inspection logs, at a minimum, shall contain the dates of the inspections, the name of the person performing the inspection, any mechanical repairs and/or adjustments, any potential problems or defects that were encountered, and the steps taken to correct them.
- The company shall maintain a log of the following, at a minimum, from the operational inspections:
 - Completion of inspection—daily defined as at least once per calendar day, while the source is operating.
- The company shall maintain a daily log of the following:
 - Water circulation and makeup rates
- The company shall maintain records of the water sample TDS analysis.
- The permittee shall perform a daily operational inspection of the source.
- The permittee shall maintain and operate the source in accordance with the manufacturer's specifications, the manufacturer's preventative maintenance schedule, and good air pollution control practices. The facility shall maintain a copy of the manufacturer's preventative maintenance schedule on-site.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP Office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [43-310H] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing

by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously listed public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421 to 127.431 for State only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00274: Sonoco Protective Solutions, Inc. formerly known as Tegrant Diversified Brands, Inc. (161 Corporate Drive, Montgomeryville, PA 18936) for the renewal of their operating permit for an insulated shipping container manufacturing operation in Montgomery Township, **Montgomery County**. Sonoco is a synthetic minor facility. The manufacturing process is a closed mold, rigid polyurethane foam molding operation which uses materials containing Volatile Organic Compounds (VOC) and the VOC emission limit is 8.0 tpy. All the VOC emissions are fugitive and are reduced by: fazing out the use of clean up solvent, more efficient injection equipment, and good housekeeping practices. The operating permit also includes work practice standards, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

13-00016: Haulmark Trailers of PA, Inc. (6 Banks Avenue, McAdoo, PA 18237-2507). The Department intends to issue a State-Only Operating Permit for operation of sources at a fabricated structural metal manufacturing facility in Banks Township, **Carbon County**. The sources include a paint booth and dryer controlled by panel filters. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00090: Inhance Technologies, LLC (16233 Park Row, Suite 100, Houston, TX 77084). The Department intends to issue a State-Only Operating Permit for operation of sources at a plastics materials and resins manufacturing facility in Hanover Township, **Lehigh County**. The sources three reaction chambers controlled by activated alumina scrubbing towers, and a fluorine cell area controlled by an activated alumina scrubbing tower. The

proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00043: Crestwood Membranes, Inc. (755 Oakhill Road; Crestwood Industrial Park, Mountaintop, PA 18707). The Department intends to issue a State-Only Operating Permit for operation of sources at a plastics products manufacturing facility in Wright Township, **Luzerne County**. The sources include two hydrotherms and a rotogravure press controlled by a regenerative thermal oxidizer. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00020: Lehigh Valley Health Network/Cedar Crest (1628 West Chew Street, Allentown, PA 18102-3649). The Department intends to issue a renewal State-Only (Natural Minor) Permit for operation of a general medical and surgical hospitals facility in Salisbury Township, **Lehigh County**. The primary sources at this facility consist of boilers and emergency generators. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00083: Trans Western Polymers, Inc. (31 Progress Avenue, Tamaqua, PA 18252-4333). The Department intends to issue a renewal State-Only Natural Minor Permit for Trans Western Polymers located in Rush Township, **Schuylkill County**. The plant manufactures plastic waste bags from polyethylene pellets. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-05022: Knouse Foods Coop, Inc. (1505 Orrtanna Road, Orrtanna, PA 17353) for the operation of a fruit processing facility in Hamiltonban Township, **Adams County**. This is for renewal of the existing State-only permit. Potential air emissions from the facility are estimated at 13.7 tpy PM₁₀, 98.8 tpy NO_x, 28.6 tpy CO, 1.66 tpy VOC, 91.0 tpy SO₂ and 0.98 tpy HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

67-05069: Pennsy Supply, Inc. (550 S Biesecker Rd, Thomasville, PA 17364) for the operation of a limestone quarry in Jackson Township, **York County**. This is for renewal of the existing State-only permit. Potential air

emissions from the facility are estimated at 12.15 tpy PM, 32.2 tpy NO_x, 27.1 tpy CO, 1.36 tpy VOC, 0.19 tpy SO₂, and 0.61 tpy HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

07-03046: Penn Mag, Inc. (719 Tarrtown Road, Adrian, PA 16210) to issue a State-Only Operating Permit for the operation of their iron chromite processing facility in Greenfield Township, **Blair County**. This is for renewal of the existing State-only permit. The facility wide potential to emit in is estimated to be 11.55 tpy PM, 24.67 tpy NO_x, 9.34 tpy CO, 1.83 ton of VOC, and 1.25 tpy SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63 Subpart ZZZZ—Standards of Performance for Stationary Reciprocating Internal Combustion Engines.

67-03071: PA State Pet Memorial at Golden Lake (210 Andersontown Rd, Mechanicsburg, PA 17055) to issue a State Only Operating Permit for the pet crematory located in Monaghan Township, **York County**. This is for renewal of the existing State-only permit. The potential emissions are estimated at 4.18 tpy of NO_x, 3.48 tpy of CO, 3.21 tpy of PM₁₀, 1.44 tpy of SO_x, and 0.30 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-00134: ASM Holdco, Inc.'s Contact Technologies, Inc. (229 West Creek Rd., St. Marys, PA 15857), the Department intends to issue the renewal of the State-Only Operating Permit of a facility that manufactures ceramic and metal electrical parts located in St. Marys City, **Elk County**. Permitted air contamination sources are ceramic parts production and machining, metal parts mixing and molding, metal parts machining, machine shop activities, and a degreaser. The facility is Natural Minor for permitting purposes. In this renewal, a replacement control device authorized through a Request for Determination issued in 2016 is incorporated.

43-00055: Anchor Concrete, Fredonia Plant (97 Main St., Fredonia, PA 16124), the Department intends to issue the renewal of the State-Only Operating Permit of a facility that blends and packages concrete mix products located in Fredonia Borough, **Mercer County**. Permitted air contamination sources are a rotary drum dryer, bagging and storage operations, and a degreaser. The facility is Natural Minor for permitting purposes. In this renewal, there are no major changes in permit requirements. Permitted sources and operations remain the same and there are no new Federal and State regulations applicable to the facility.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the

Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56090109. Wilson Creek Energy, LLC, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Lincoln Township, **Somerset County**, affecting 30.4 acres. Receiving streams: unnamed tributaries to Quemahoning Creek, classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority. Application received: September 26, 2019.

Permit No. 05130101 and NPDES No. PA0279307. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Broad Top Township, **Bedford County**, affecting 271.4 acres. Receiving streams: unnamed tributaries to/and Longs Run, Shreves Run and Six Mile Run classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is Saxton Municipal Authority. Application received: September 27, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17814000 and NPDES PA0608769. Rob Holland Enterprises (52 Holland Lane, Curwensville, PA 16833). Permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Penn Township, **Clearfield County** affecting 206.9 acres. Receiving stream(s): Irish Run and Unnamed Tributaries to Irish Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: September 23, 2019.

17813182 and NPDES PA0609692. Penn Coal Land, Inc. (P.O. Box 68, Boswell, PA 15531). Permit renewal for reclamation only with post mining water treatment of a bituminous surface mine located in Decatur Township, **Clearfield County** affecting 125.8 acres. Receiving stream(s): Unnamed Tributary to Big Run classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: September 25, 2019.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 34190802. Allen Zimmerman, 7270 Licking Creek Road, Mifflintown, PA 17059, commencement, operation, and restoration of a small noncoal (industrial minerals) operation in Milford Township, **Juniata County**,

affecting 5.0 acres, receiving stream: unnamed tributary to East Licking Creek. Application received: September 20, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

4976SM2. Burtville Enterprises, LLC (2093 Bells Run Road, Shinglehouse, PA 16748). Transfer of an existing large noncoal surface mine from Earl F Dean, Inc. located in Middlebury Township, **Tioga County** affecting 24.4 acres. Receiving stream(s): Unnamed Tributary to Crooked Creek classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: September 30, 2019.

PAM219010. Burtville Enterprises LLC, 2093 Bells Run Road, Shinglehouse, PA 16748, coverage under General NPDES Permit For Stormwater Discharges Associated With Mining Activities (BMP GP-104) on Large Noncoal Permit No. 4976SM2 located in Middlebury Township, **Tioga County**. Receiving stream(s): Unnamed Tributary to Crooked Creek classified for the following use(s): WWF, MF. Application received: September 30, 2019.

41990301 and NPDES No. PA0238287. Glenn O. Hawbaker, Inc. (1952 Waddle Road, Suite 203, State College, PA 16803). Permit revision to add 2.8 acres on an existing large noncoal mine in Armstrong Township, **Lycoming County**, affecting 44.1 acres. Receiving streams: Hagerman's Run classified for the following use(s): EV, CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: September 11, 2019.

PAM219016. Scott A. Dunn, 1053 Chevy Lane, Towanda, PA 18848, coverage under General NPDES Permit For Stormwater Discharges Associated With Mining Activities (BMP GP-104) on Noncoal Permit No 08060809 located in Wysox Township, **Bradford County**. Receiving stream(s): Fall Run and Unnamed Tributary to Wysox Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for Coverage received: October 3, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 52070805. Sunnylands, Inc. (3000 Sunrise Lake, Milford, PA 18337), Stage I & II bond release of a quarry operation in Dingman Township, **Pike County** affecting 5.0 acres on property owned by Sunnylands, Inc. Application received: September 27, 2019.

Permit No. 5278SM2C12. Hanson Aggregates PA, LLC (7660 Imperial Way, Allentown, PA 18195), correction of an existing quarry operation to reduce the permitted acres from 107.8 to 89.0 acres in Lake Township, **Wayne County**, receiving stream: unnamed tributary to Middle Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: September 26, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0124834 (Mining Permit No. 32803010), CONSOL Mining Company, LLC, CNX Center, 1000 Energy Drive, Canonsburg, PA 15317, renewal of an NPDES permit for surface mining in Blacklick Township, **Indiana County**, affecting 89.9 acres. Receiving streams: unnamed tributaries to Aultmans Run, classified for the following use: Trout Stocked Fishery. These receiving streams are included in the Kiski-Conemaugh River TMDL. Application received: February 21, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfall discharges to unnamed tributaries to Aultmans Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
007 (Passive Treatment Bog)	N

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 007 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0119440 (Mining Permit No. 4473SM10), Penn Coal Land, Inc., P.O. Box 68, Boswell, PA 15531, renewal of an NPDES permit for bituminous surface mining in Decatur Township, **Clearfield County**, affecting 32.1 acres. Receiving stream(s): Coal Run classified for the following use(s): CWF. This receiving stream is included in the Moshannon Creek Watershed TMDL. Receiving stream(s): Laurel Run classified for the following use(s): CWF. This receiving stream is included in the Laurel Run Watershed TMDL. Application received: June 5, 2019.

The following outfall discharges to Laurel Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Facility)	N

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 001 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following outfall discharges to Coal Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002 (Treatment Facility)	N

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 002 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	2.8	5.6	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

NPDES No. PA0243132 (Mining Permit No. 17010110), River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, revision of an NPDES permit for bituminous coal surface mining in Bigler & Woodward Townships, **Clearfield County**, affecting 320.0 acres. Receiving stream(s): Upper Morgan Run and Clearfield Creek classified for the following use(s): CWF. This receiving stream is included in the North Branch Upper Morgan Run TMDL. Application received: August 16, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfall discharges to Upper Morgan Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
016 (15E—Subchapter F Discharge Treatment System)	Y

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfall: 016 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Net Acid Load (lbs/day)			0.476
Iron Load (lbs/day)			0.202
Manganese Load (lbs/day)			0.135
Aluminum Load (lbs/day)			0.046
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Noncoal NPDES Draft Permits

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0200492 (Surface Mining Permit No. 65930401), Hanson Aggregates BMC, Inc. (2200 Springfield Pike, Connellsville, PA 15425), renewal to the NPDES permit for noncoal surface mine (Latrobe Quarry), located in Ligonier and Derry Townships, **Westmoreland County**, affecting 172.6 acres. Receiving stream: UNT to Loyalhanna Creek and Loyalhanna Creek, classified for the following use: TSF. This receiving stream is included in the Kiskiminetas-Conemaugh TMDL. Application received: January 31, 2019.

The following stormwater outfalls discharge to Loyalhanna Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	No	Stormwater
002	No	Stormwater
003	No	Stormwater

The proposed effluent limits for the previously listed stormwater outfall 001 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90

Oil & Grease Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The proposed effluent limits for the previously listed stormwater outfalls 002 and 003 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	1.5	3.0	3.7
Total Manganese (mg/l)	1.0	2.0	2.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E4802219-004. Northampton Borough, 1401 Laubach Avenue, Northampton, PA 18067-1677, in Northampton Borough, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a stream restoration project in approximately a 1,000-foot reach of a Dry Run (CWF, MF) using natural stream channel design techniques for the purpose of improving safety, channel stability, water quality and aquatic habitat. Work will include re-grading of the channel; regrading the floodway; establishment of riparian buffers; and the placement of in-stream structures including sawtooth deflectors, live stake plantings and stone toe protection.

The project is located between Anthony Drive and Howertown Road (Catasauqua, PA Quadrangle Latitude: 40° 40' 37.04"; Longitude: -75° 28' 44.56") in Northampton Borough, Northampton County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E5904219-008. Blossburg Municipal Authority, 241 Main Street, Blossburg, PA 16912. Wastewater Treatment Plant, in Blossburg Borough, **Tioga County**, ACOE Baltimore District (Blossburg, PA Quadrangle; Latitude: 41° 41' 34.9"; Latitude -77° 4' 13.4").

The Blossburg Municipal Authority is applying for installation of a 8' high × 20' wide reinforced concrete box

culvert with wingwalls on each end. The culvert will be 24' long (two lanes with guide rails) and rip-rap protection will be provided at the inlet & outlet ends. Underclearance will provide 12" of submergence for fish passage in East Creek (existing use EV, ME) tributary to the Tioga River (CWF, MF). NWI mapping indicates no wetlands other than the stream in the project area and the site specific determination confirms that. No wetland disturbance is proposed by the project. 5,520 SF of temporary in channel disturbance is anticipated along with 5,980 SF of permanent in channel impacts and 1,000 SF of permanent floodway impacts.

Southwest Region: Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02052-1818, Allegheny County Sanitary Authority, 3300 Preble Avenue, Pittsburgh, PA 15233, City of Pittsburgh, **Allegheny County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain a 1,158 linear foot river wall within the Ohio River (WWF);
2. Relocate and construct four outfalls (Outfall 001, Outfall 002, CSO 026, and SW-2) within the Ohio River (WWF);
3. Remove 13 existing mooring cells within the Ohio River (WWF);
4. Place and maintain 0.66 acre of rip-rap within the Ohio River (WWF), along the aforementioned river wall, for scour protection, which includes 0.29 acre of mitigation rip-rap along the Ohio River.

For the purpose of creating a usable footprint to expand ALCOSAN's existing Woods Run Wastewater Treatment Plant as part of a Consent Decree with the U.S. Environmental Protection Agency, Department of Environmental Protection, and Allegheny County Health Department, to eliminate sanitary sewer overflows and reduce combined sewer overflow events. As part of this project, 1,158 feet and 0.66 acre of permanent impact to the Ohio River will take place.

The project site is located on Preble Avenue, approximately 0.4 mile from Beaver Avenue (Pittsburgh West, PA USGS topographic quadrangle; N: 40°, 28', 34"; W: -80°, 02', 38"; Sub-basin 20G; USACE Pittsburgh District), in the City of Pittsburgh, Allegheny County.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA3603219-001: Mount Joy Township, 8853 Elizabethtown Road, Elizabethtown, PA 17022 in Mount Joy Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain a stream restoration project along 1,173 feet of Conoy Creek including: 1.) 2,129 feet of bank grading (left and right bank); 2.) a 33-foot-long mudsill; and 3.) 120 feet of rock toe protection, all for the purpose of reducing sediment loading to the stream. The project is located immediately upstream of Radio Road (Latitude: 40° 09' 56" N; Longitude: 76° 35' 24" W) in Mount Joy Township, Lancaster County. No wetlands will be impacted by this project.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel

Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063797 (Sewage)	Gluko Lodge Wastewater Treatment Plant 1127 Kemmertown Road Stroudsburg, PA 18360-6799	Monroe County Hamilton Township	Unnamed Tributary of Cherry Creek (HQ-CWF, MF) (1-E)	Yes
PA0061352 (Sewage)	Delaware Water Gap WWTP 92 Broad Street Delaware Water Gap, PA 18327-0128	Monroe County Delaware Water Gap Borough	Cherry Creek (CWF, MF) (1-E)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0252522 (Sewage)	Lavansville STP P.O. Box 247 Somerset, PA 15501-0247	Somerset County Somerset Township	West Branch Coxes Creek (WWF) (19-F)	Yes
PA0217387 (Industrial)	Messer, LLC Braddock Plant 1000 Washington Avenue Braddock, PA 15104	Allegheny County Braddock Borough	Monongahela River (WWF) (19-A)	Yes
PA0216038 (Industrial)	Murray American River Towing Alicia Dock Facility 379 Alicia Road East Millsboro, PA 15433	Fayette County Luzerne Township	Monongahela River (WWF) (19-C)	Yes
PA0096628 (Sewage)	Hamill Manufacturing STP 500 Pleasant Valley Road Trafford, PA 15085-2701	Westmoreland County Penn Township	Lyons Run (TSF) (19-A)	Yes
PA0030929 (Sewage)	Torrance St Hospital P.O. Box 111 State Route 1014 Torrance, PA 15779-0111	Westmoreland County Derry Township	Unnamed Tributary of McGee Run (CWF) (18-D)	Yes
PA0001562 (Industrial)	Allenport Plant P.O. Box 249 1 Wheeling Pittsburgh Drive Allenport, PA 15412-0249	Washington County Allenport Borough	Monongahela River (WWF) (19-C)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0221996 (Sewage)	North Brook Subdivision 107 McDonnell Lane Butler, PA 16002	Butler County Middlesex Township	Unnamed Tributary to Glade Run (WWF) (20-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES Permit No. PA0012963, Industrial Waste, SIC Code 2631, **WestRock Converting Company, LLC**, P.O. Box 770, 1 Paper Mill Road, Delaware Water Gap, PA 18327.

This existing facility is located in Smithfield Township, **Monroe County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial wastewater.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0028223, Sewage, SIC Code 4952, **Corry City Municipal Authority**, 100 South Center Street, Corry, PA 16407-1923.

This existing facility is located in Corry City, **Erie County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3919405, Sewage, SIC Code 4952, **Upper Macungie Township**, 8330 Schantz Road, Breinigsville, PA 18031.

This proposed facility is located in Upper Macungie Township, **Lehigh County**.

Description of Proposed Action/Activity: This application is for a Water Quality Management permit for the construction of 19,939 linear feet of 8-inch diameter gravity sewage conveyance system. The sewer extension will serve the Lehigh Hills Lot No. 5 Development. A pump station will convey sewage flows to existing gravity sewers. The sewage will ultimately be treated at the existing Kline's Island Treatment Plant under PA0026000. This permit is only for the gravity sewer collection system. A Water Quality Management Permit application for the upgrade to the Applewood Pump Station has been submitted under a separate cover.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 4319201, CAFO, **Lakeland Dairy**, 272 Angel Road, New Wilmington, PA 16142.

This proposed facility is located in Wilmington Township, **Mercer County**.

Description of Proposed Action/Activity:

This permit approves the construction and operation of manure storage facilities consisting of:

- Proposed Circular Manure Storage
- Proposed separator
- All pumps, transfer lines, and leak detection systems associated with the proposed manure storage

WQM Permit No. 2218404, Sewage, **Hershey RV Park & Lodging LLC**, P.O. Box 544, Glenmoore, PA 19343.

This proposed facility is located in Conewago Township, **Dauphin County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of:

- Raw influent screening and grinding (existing)
- Influent Pumping Station (250 gpm at 20' TDH, duplex submersibles)
- EQ Tank (20,600 gal effective volume)
- EQ Pumping Station (90 gpm at 15' TDH, duplex submersibles)
- Extended Aeration Reactors (52,442 gal capacity over two trains)
- Secondary Clarifiers (168 ft² over two clarifiers)
- Tablet Chlorinator (1,042 gal)
- Tablet De-Chlorinator (0.050 mgd capacity)
- Sludge Holding Tank (11,600 gal)
- Effluent Flow Metering
- Chemical Feed Systems (Alum)
- Air-lift RAS pumps
- EQ Blowers, Aeration Blowers, Sludge Holding Blowers as described in the application

WQM Permit No. 6718404, Sewage, **Dover Township Sewer Authority York County**, 2480 W Canal Road, Dover, PA 17315.

This proposed facility is located in Dover Township, **York County**.

Description of Proposed Action/Activity:

This permit approves the modification of sewage facilities consisting of:

The proposed project is intended as a corrective action to address an existing hydraulic overload/SSO at Manhole J01002. To eliminate the overflow, the applicant proposes the replacement of the existing Lower Conewago Interceptor (J01022-IPS) and Fox Run Interceptor (F01000-J01002) and (J01002-IPS) with higher capacity pipe.

- Improvements to the Lower Conewago Interceptor (J01022-IPS) will entail replacing the existing 42" pipe with 60" Santite Pipe. The Design Engineer states that this sewer run will experience Peak Instantaneous flows of 20.88 mgd; the hydraulic calculations in Section 5 of the application state that the most limiting sewer run in this section has a carrying capacity of 57.5 mgd.

- Improvements to the Fox Run Interceptor (F01000-J01002) will entail replacing the existing 30" pipe with 36" pipe. The Design Engineer states that this sewer run will experience Peak Instantaneous flows of 12.21 mgd; the hydraulic calculations in Section 5 of the application state that the most limiting sewer run in this section has a carrying capacity of 18.7 mgd.

- Improvements to J01002-IPS will entail replacing the existing 42" pipe with 60" Santite Pipe. The Design Engineer states that this sewer run will experience Peak Instantaneous flows of 20.88 mgd; the hydraulic calculations in Section 5 of the application state that the most limiting sewer run in this section has a carrying capacity of 33.09 mgd.

- Manholes J01001A and J01002 have been added to provide a new alignment for the proposed 60" interceptor.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 3281205 A-18, Industrial, SIC Code 4911, **Homer City Generation LP**, 1750 Power Plant Road, Homer City, PA 15748.

This existing facility is located in Center Township, **Indiana County**.

Description of Proposed Action/Activity: Coal desilting pond modifications to improve the management of excess runoff.

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG136118	Borough of Pitcairn 582 6th Street Pitcairn, PA 15140-1200	Borough of Pitcairn Allegheny	Turtle Creek (WWF)/ WWF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390123	Upper Macungie Township 8330 Schantz Rd. Breinigsville, PA 18031	Lehigh	Upper Macungie Township	UNT to Little Lehigh Creek, (HQ-CWF, MF)
PAD390109	Black Creek Group (aka IPT Acquisitions, LLC) 301 Route 17 North Suite 206 Rutherford, NJ 07070-2585	Lehigh County	South Whitehall Township & Upper Macungie Township	Tributary to Little Cedar Creek, (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400026	Presidential Land Company, LTD 95 S. Main Road Mountain Top, PA 18707	Luzerne	Fairview Township	Big Wapwallopen Creek, (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480084	Columbia/Wegman Hanover, LLC c/o Ms. Brit Funk 1910 Fairview Avenue E Suite 200 Seattle, WA 98102	Northampton	Hanover Township	UNT to Monocacy Creek (HQ-CWF, MF)
PAD480097	Kranson and Youwakim Properties, Inc. c/o Mr. Marc Kranson 523 Walnut Street Allentown, PA 18101	Northampton	Moore Township	Monocacy Creek (HQ-CWF, MF)

Wayne Conservation District, 925 Court Street, Honesdale, PA 18431.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640014	Mary Louise Skinner P.O. Box 334 Verona, NJ 07044-0334	Wayne County	Dyberry Township	UNT to Lackawaxen River (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Phillips, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210018 Issued	Landmark Homes at Cedar Run, LLC 1737 West Main Street Ephrata, PA 17522	Cumberland	Mechanicsburg Borough	UNT Cedar Run (CWF, MF)
PAD220006 Issued	Susquehanna Township Authority 1900 Linglestown Road Harrisburg, PA 17110	Dauphin	Susquehanna Township	Slotznick Run (CWF, MF) EV Wetlands

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Tioga County Conservation District: 50 Plaza Lane, Wellsboro, PA 16901, (570) 724-1801, X 3.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD590006	Seneca Resources Corporation, LLC Baldwin Run Road (T-531) Wellsboro, PA 16901	Tioga	Delmar Twp	Baldwin Run HQ-CWF/MF

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site

PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hilltown Township Bucks County	PAC090303	Guidi Homes, Inc. 925 Harvest Drive Suite 220 Blue Bell, PA 19422	Unnamed Tributary to North Branch Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Makefield Township Bucks County	PAC090306	First Baptist Church of Newtown 592 Washington Crossing Road Newtown, PA 18940-3820	Core Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Wrightstown Township Bucks County	PAC090004 A-1	Triumph Building Group 2324 2nd Street Pike Newtown, PA 18940	Unnamed Tributary to Mill Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC540074	Westwood Storage LLC Jason Gherghel P.O. Box 265 Orwigsburg, PA 17961	Schuylkill	Norwegian Twp	West Branch Schuylkill River (CWF, MF)

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Littlestown Borough Adams County Issued	PAC010121	Donald R. Smith 25 Foxtown Drive Abbottstown, PA 17301	Alloway Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
Lower Heidelberg Township Berks County Issued	PAC060063	Glen Gery Real Estate Company 900 Ashwood Parkway Suite # 600 Atlanta, GA 30338	UNT Cacoosing Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657

NOTICES

6179

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Oley Township Berks County Issued	PAC060222	Oz Property Builders 318 West Main Street Birdsboro, PA 19508	Monocacy Creek (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Bethel Township Berks County Issued	PAC060219	Adam Martin Poultry Operation 390 Midway Road Bethel, PA 19507	UNT Little Swatara Creek (CWF-MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Lower Paxton Township Dauphin County Issued	PAC220173	PennDOT District 8-0 2140 Herr Street Harrisburg, PA 17103	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Elizabeth Township Lancaster County Issued	PAC360405	Matt Clair 210 Kings Cross Road Lititz, PA 17543	UNT Hammer Creek (WWF, TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Pequea Township Lancaster County Issued	PAC360331	CCS Building Group 100 Willow Valley Lakes Drive Willow Street, PA 17584	Existing Wetland (WWF) UNT Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Rapho Township East Hempfield Township Lancaster County Issued	PAC360452	PPL Electric Utilities Corp 2 North 9th Street GENN 4 Allentown, PA 18101	Chiques Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Clay Township Lancaster County Issued	PAC360251	Lincoln Land Group, Inc. 1737 West Main Street Ephrata, PA 17522	Middle Creek (WWF) Indian Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Mount Joy Township Lancaster County Issued	PAC360420	Harold Weik 805 Westminster Drive Lancaster, PA 17601	UNT Conestoga Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Salisbury Township Lancaster County Issued	PAC360367	Houston Run Properties 1324 Main Street East Earl, PA 17519	Houston Run (CWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
Union Township Lebanon County Issued	PAC380136	Fort Indiantown Gap Building T-0-1, FTIG Annville, PA 17003	UNT Vesle Run (WWF, MF) Vesle Run (WWF, MF) UNT Aires Run (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
Union Township Lebanon County Issued	PAC380116	Eric D. Newswanger 107 Awol Road Jonestown, PA 17038	UNT Swatara Creek (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
York Township York County Issued	PAC670218	Steven Schiding 1660 Crows Nest Lane York, PA 17403	Barshinger Creek (CWF) EB Codorus Creek (MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Penn Township York County Issued	PAC670317	Silbaugh Investors LP # 5 P.O. Box 20202 York, PA 17403-0165	UNT SB Conewago Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Manheim Township York County Issued	PAC670312	Manheim Township 5191 Wool Mill Road Glenville, PA 17329	Codorus Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Washington Twp Lycoming Cnty	PAC410044	Norman Esh 6801 Sulphur Springs Rd Montgomery, PA 17752	UNT to Spring Creek TSF, MF	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003
Ralpho Twp Northumberland Cnty	PAC490043	Damage, Inc. SR 2008 Elysburg, PA 17824	UNT Shamokin Creek CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

NOTICES

6181

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
South Park Township	PAC020392	Zokaites Properties, LP 375 Golfside Drive Wexford, PA 15090	Piney Fork (TSF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
City of Pittsburgh	PAC020442	Mangrove Cay, LP 2500 Eldo Road Monroeville, PA 15146	Chartiers Creek (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
Pine Township	PAC020449	Showcase Properties, Inc. 11 Timberglen Drive Imperial, PA 15126	Pine Creek (CWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
Indiana Township	PAC020439	Independence Excavating, Inc. 3826 Saxonburg Boulevard Cheswick, PA 15024	Deer Creek (CWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
Robinson Township	PAC020446	Delores Holdings, LLC 115 VIP Drive Suite 210 Wexford, PA 15090	UNT to Campbells Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
Ross Township	PAC020448	Executive Developers, LLC 208 Crawford Court Mars, PA 16046	Lowries Run (TSF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
McCandless Township	PAC020468	Baiert Chevrolet, Inc. 10430 Perry Highway Wexford, PA 15090	Pine Creek (CWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
McKees Rocks Borough	PAC020473	Greenville Commercial Properties, LP One Atlantic Avenue Pittsburgh, PA 15202	Ohio River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
City of Pittsburgh	PAC020427	Urban Redevelopment Authority of Pittsburgh 200 Ross Street Pittsburgh, PA 15217	Monongahela River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
Hampton Township	PAC020202	Wildwood Acres, LLC 1550 Connor Road South Park, PA 15129	UNT to Crouse Run (TSF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
City of Pittsburgh	PAC020461	CB ICON, LP 5877 Commerce Street Pittsburgh, PA 15206	UNT to Turtle Creek (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
Hampton Township	PAC020478	Uhl Construction Co., Inc. P.O. Box 8 Allison Park, PA 15101	Pine Creek (TSF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
City of Pittsburgh	PAC020465	Pennley Park South, Inc. 535 Smithfield Street Suite 900 Pittsburgh, PA 15222	Allegheny River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 412-241-7645
Cambria Township	PAC110051	Copart of Connecticut 14185 Dallas Parkway Suite 300 Dallas, TX 75254	UNT to South Branch Blacklick Creek (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 814-472-2120
Jackson Township	PAC110060	Laurel Highlands Landfill, Inc. 260 Laurel Ridge Road Johnstown, PA 15909	UNT to Shuman Road	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 814-472-2120

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
South Strabane Township	PAC630046-A1	J. Angelides Enterprises, LP 136 Powers Street # 3E Brooklyn, NY 11211	UNT to Chartiers Creek (WWF)	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301-724-705-7098
Cecil Township	PAC630143	Traditions of America, LP 1235 Westlakes Drive Suite 300 Berwyn, PA 19312	Chartiers Creek (WWF)	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301-724-705-7098
Amwell Township	PAC630145	Lane Construction Corporation 300 Bilmar Drive Suite 150 Pittsburgh, PA 15206	UNT to Redd Run (TSF)	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301-724-705-7098
Allenport Borough Long Branch Borough Twilight Borough Fallowfield Township	PAC630154	West Penn Power Company 800 Cabin Hill Drive Greensburg, PA 15601	Maple Creek (WWF); South Branch Maple Creek (WWF); Hooders Run (WWF); Monongahela River (WWF)	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301-724-705-7098

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
York City York County	PAG033608	Minerals Technologies Inc. 35 Highland Avenue Bethlehem, PA 18017-9482	Willis Run (WWF, MF) in Watershed(s) 7-H	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Stone Hog Production, LLC Bronson Stone 12547 Stage Road McClure, PA 17841	Snyder	89.7 for manure application 410.9 for manure application	946.15	Swine	NA	Approved
Ridge Valley Farms Roberts S. Martin 4227 Ridge Road Beaver Springs, PA 17812	Snyder	117.9 for manure application	1,190.7	Swine/ Turkeys	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3619523 MA, Minor Amendment, Public Water Supply.

Applicant	Manheim Area Water and Sewer Authority
Municipality	Manheim Borough
County	Lancaster

Responsible Official	Terry Shaffer Authority Manager 18 East High Street Manheim, PA 17545
Type of Facility	Maintenance and repair of the existing diatomaceous earth filters.
Consulting Engineer	Jamie Lorah, P.E. Spotts Stevens & McCoy 1047 North Park Road Reading, PA 19610
Permit to Construct Issued	10/3/2019
Permit No. 6719518 MA, Public Water Supply.	
Applicant	Country View Manor Park, LLC
Municipality	Washington Township
County	York
Responsible Official	George J. Adams Managing Member P.O. Box 66 East Berlin, PA 17316
Type of Facility	Replacement of the Well No. 2 pump.
Consulting Engineer	Daniel S. Hershey, P.E. Hershey Engineering, Inc. 703 Woodcrest Avenue Lititz, PA 17543
Permit to Construct Issued	10/1/2019

Operation Permit No. 2115510 MA issued to: **United Water Pennsylvania (PWS ID No. 7210027)**, Mechanicsburg Borough, **Cumberland County** on 9/30/2019 for facilities approved under Construction Permit No. 2115510 MA.

Operation Permit No. 4417502 issued to: **The Municipal Authority of the Borough of Lewistown (PWS ID No. 4440010)**, Armagh Township, **Mifflin County** on 10/2/2019 for facilities submitted under Application No. 4417502.

Operation Permit No. 3819503 issued to: **Myers-town Water Authority (PWS ID No. 7380025)**, Myers-town Borough, **Lebanon County** on 10/3/2019 for facilities submitted under Application No. 3819503.

Operation Permit No. 2819506 MA issued to: **Washington Township Municipal Authority (PWS ID No. 7280026)**, Washington Township, **Franklin County** on 9/27/2019 for facilities submitted under Application No. 2819506 MA.

Operation Permit No. 0619508 MA issued to: **Reading Area Water Authority (PWS ID No. 3060059)**, Ontelaunee Township, **Berks County** on 9/13/2019 for facilities submitted under Application No. 0619508 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Porter Township Municipal Authority (Public Water Supply), Clinton County: On October 3, 2019, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan for the Porter Township Municipal Authority community water system. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Mark R. Stephens, P.G., (570) 327-3422).

Permit No. 1419506MA—Construction—Public Water Supply.

Applicant	Pennsylvania American Water
Township/Borough	Rush Township
County	Centre County
Responsible Official	Mr. David R. Kaufman, P.E. Vice President—Engineering Pennsylvania American Water 852 Wesley Drive Mechanicsburg, PA 17055
Type of Facility	Public Water Supply—Construction
Consulting Engineer	Mr. David R. Kaufman, P.E. Vice President—Engineering Pennsylvania American Water 852 Wesley Drive Mechanicsburg, PA 17055
Permit Issued	October 2, 2019
Description of Action	Authorizes Pennsylvania American Water Company to replace the two existing horizontally-oriented pumps in the Sandy Ridge Booster Pump Station with two new vertically-oriented pumps, with some new discharge piping.

Permit No. MA (6/22/95) T1A1—Operation—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.—Monroe Manor
Township/Borough	Monroe Township
County	Snyder County
Responsible Official	Mr. Stephen J. Draus Area Manager Aqua Pennsylvania Monroe Manor 204 East Sunbury Street Shamokin, PA 17872

Type of Facility	Public Water Supply— Operation
Consulting Engineer	N/A
Permit Issued	October 3, 2019
Description of Action	Authorizes emergency designation of Shamokin Dam Interconnection source availability. PWS Permit No. Minor Amendment (6/22/95) T1A1—operation, issued November 21, 2002 to Pennsylvania Suburban Water Company for Shamokin Dam Interconnection is hereby superseded.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to **Sugarcreek Water Company, PWSID No. 6610029**, Sugarcreek Borough, **Venango County**. Permit Number 363W12-MA2 issued October 3, 2019 for the operation of the new 10,300-gallon finished water storage tank. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on September 19, 2019.

Permit No. 0399501-MA1, Public Water Supply.

Applicant	Dayton Municipal Water Department
Township or Borough	Wayne Township
County	Armstrong
Type of Facility	Public Water Supply
Consulting Engineer	Matt Coleman Uni-Tech Corp 2007 Cato Avenue State College, PA 16801
Permit to Construct Issued	October 3, 2019

**HAZARDOUS SITES CLEAN-UP
UNDER THE ACT OF
OCTOBER 18, 1988**

**Notice of Proposed Interim Response
Easton Road PFC HSCA Site
Doylestown, Plumstead, and Buckingham
Townships, and Doylestown Borough,
Bucks County**

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P.S. §§ 6020.102—6020.1303), is proposing an interim response action at the Easton Road PFC HSCA Site located in Doylestown, Plumstead and Buckingham Townships, and Doylestown Borough, Bucks County, PA.

The Easton Road PFC HSCA Site (the Site) encompasses portions of Doylestown, Buckingham, and Plumstead Townships and Doylestown Borough. The investigation was initiated in June 2016, after testing of a Doylestown Township Municipal Authority (DTMA) supply well detected combined concentrations of perfluorooctane sulfonate (PFOS) and perfluorooctanoic acid (PFOA), two compounds within the larger family of per- and polyfluorinated alkyl substances (PFAS), also

referred to as perfluorinated compounds (PFCs), above the health advisory level (HAL) of 70 parts per trillion (ppt) established by the United States Environmental Protection Agency (EPA) in May 2016.

The Department, with the assistance of its contractor, has collected samples from properties with private wells at approximately 350 properties within the Site area. Results of this testing have ranged from Non-Detect (ND) to 229 ppt for the combined concentrations of PFOS and PFOA.

The Department has identified 8 properties with private wells that exceeded the HAL within the Site area. All 8 properties are located within Doylestown Township. The Department is currently supplying 4 of these properties with bottled water, as 4 properties have since elected to privately install a filtration system.

To address the release of contaminants at the Site that are presenting a substantial danger to the public health and safety, the Department proposes a response action at the Site under Section 501(a) of HSCA, 35 P.S. § 6020.501(a). The Department hereby proposes the installation and maintenance of whole-house filtration systems combined with restrictions on the use of groundwater on affected private residential water supplies with combined concentrations of PFOS and PFOA exceeding the HAL. This proposed alternative complies with Applicable, Relevant and Appropriate Requirements (ARARs) and is feasible and cost-effective. Other possible alternatives include no action, continued delivery of bottled water combined with restrictions on the use of groundwater, and installation of a public water supply waterline combined with restrictions on the use of groundwater.

This notice is being provided pursuant to Section 506(b) of HSCA, 35 P.S. § 6020.506(b). The Administrative Record which contains information that forms the basis of, and documents the selection of, this response action is available for public review and comment. The Administrative Record is located at the Department's office located at 2 East Main Street, Norristown, PA 19401, and is available for review Monday through Friday from 8:00 am until 4:00 pm. Those interested in examining the Administrative Record at the Department's office should contact Josh Crooks at 484.250.5784 to arrange for an appointment. Additional copies of the Administrative Record are available for review at the Doylestown, Plumstead and Buckingham Township Buildings.

The Administrative Record will be open for comment from October 19, 2019 until January 17, 2020. Persons may submit written comments into the record during this time only, by sending them to Josh Crooks, Environmental Protection Specialist at the Pennsylvania Department of Environmental Protection, 2 East Main Street, Norristown, PA 19401, or by email at jcrooks@pa.gov. In addition, persons may present oral comments for inclusion in the Administrative Record at the public hearing. The Department has scheduled the hearing for Monday, November 18, 2019 at 6:30 PM at Lenape Middle School, 313 W. State Street, Doylestown, PA 18901. Individuals wishing to present comments may register in advance by calling the Department's Community Relations Coordinator, Virginia Cain, at 484.250.5808 or by email at vicain@pa.gov. Those wishing to testify do not need to register in advance.

Persons with a disability who wish to attend the hearing and require auxiliary aid, service or other accommodations to participate in the proceedings, should call Ms. Cain at 484.250.5808 or the Pennsylvania AT&T

Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Logos Academy, 243-255 West King Street, York, PA 17401, City of York, **York County**. Independence Environmental Consulting, LLC, 1750 Kaylor Road, Hummels-town, PA 17036, on behalf of 426 Property Management, LLC, 3631 Trout Run Road, York, PA 17406, and Logos Academy, 250 West King Street, York, PA 17401-3877, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Esterly Concrete Company, Inc., Diesel and UMO Release, Right of Way adjacent to 500 Plum Creek Road,

Leesport, PA 19533. Penn Township, **Berks County**. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Esterly Concrete Company, 410 Elm Street, Reading, PA 19611, and Pennsylvania Department of Transportation, 4680 Fifth Street Highway, Temple, PA 19560 submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and used motor oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Proposed Lidle Grocery Store, 2001, 2015, and 2017 Columbia, Avenue, East Hempfield Township, Lancaster, PA 17603, East Hempfield Township, **Lancaster County**. Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914, on behalf of Lidl US, LLC, 1035 Virginia Drive, Suite 203, Fort Washington, PA 19034 submitted a Final Report concerning remediation of site soil contaminated with various historic contamination. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfields Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Larimer/East Liberty Phase II Development, Intersection of Larimer Avenue and Broad Street, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Housing Authority of the City of Pittsburgh, 200 Ross Street, Pittsburgh, PA 15219 submitted a Final Report concerning remediation of site soil and groundwater. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Former National Torch Tips & McQuaid Property, 50 Freeport Road & 37 Western Avenue, O'Hara Township & Borough of Aspinwall, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668 on behalf of 50 Freeport Road Partners L.P., 602 Squaw Run Road East, Pittsburgh, PA 15238 submitted a Combined Cleanup Plan and Final Report that identifies areas of the site with soil and groundwater impacted by volatile organic compounds associated with historical industrial operations. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Former Civic Arena, Property bound by Center Avenue, Fullerton Street, Washington Place, and Bedford Avenue, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Sports & Exhibition Authority, 171 10th Street, 2nd Floor, Pittsburgh, PA 15222 submitted a Remedial Investigation, Risk Assessment, and Cleanup Plan Report concerning remediation of site soil and groundwater. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Larimer/East Liberty Phase IV Development, Larimer Avenue, Winslow Street, and Maxwell Way, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Housing Authority of the City of Pittsburgh, 200 Ross Street, Pittsburgh, PA 15219 submitted a Remedial Investigation, Risk Assessment, and Cleanup Plan Report concerning remediation of site soil and groundwater. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Larimer/East Liberty Phase III Development, Larimer Avenue, Winslow Street, Stoebner Way, and Meadow Street, City of Pittsburgh, **Allegheny County**.

KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Housing Authority of the City of Pittsburgh, 200 Ross Street, Pittsburgh, PA 15219 submitted a Remedial Investigation, Risk Assessment, and Cleanup Plan Report concerning remediation of site soil and groundwater. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Green Land Enterprises, 513 Freedom Street, East Freedom, PA 16637, Freedom Township, **Blair County**. Whispering Pines Environmental Recovery LLC, 2012 Whispering Pines Lane, Duncansville, PA 16635, on behalf of Green Land Enterprises, P.O. Box 444, Hollidaysburg, PA 16637 submitted a Final Report concerning remediation of site groundwater contaminated with diesel and No. 2 fuel oil. The Final Report did not demonstrate attainment of the Residential Statewide Health Standard and was disapproved by the Department on September 30, 2019.

Former Structures Facility, 471 North Reading Road, Ephrata, PA 17522, Ephrata Township, **Lancaster County**. August Mack Environmental, 941 Wheatland Avenue, Lancaster, PA 17603, on behalf of Charmaine Garman, 529 Stevens Road, Ephrata, PA 17522, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site groundwater contaminated with chlorobenzene. The combined Report was administratively incomplete and was disapproved by the Department on October 3, 2019.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

Veolia ES Technical Solutions, LLC, 1 Eden Lane, Flanders, NJ 07836. License No. PA-AH 0500. Effective Oct 01, 2019.

Miller Environmental Group Inc., 538 Edwards Ave, Calverton, NY 11933. License No. PA-AH 0501. Effective Oct 03, 2019.

Robbie D. Wood, Inc., P.O. Box 125, Dolomite, AL 35061. License No. PA-AH 0504. Effective Oct 01, 2019.

Transporter Licenses Reissued

Veolia ES Technical Solutions, LLC, 1 Eden Lane, Flanders, NJ 07836. License No. PA-AH 0500. Effective Oct 01, 2019.

Miller Environmental Group Inc., 538 Edwards Ave, Calverton, NY 11933. License No. PA-AH 0501. Effective Oct 03, 2019.

Robbie D. Wood, Inc., P.O. Box 125, Dolomite, AL 35061. License No. PA-AH 0504. Effective Oct 01, 2019.

Transporter Licenses Expired

K&D Industrial Services, Inc., 6470 Beverly Plaza, Romulus, MI 48174. License No. PA-AH 0320. Effective Oct 01, 2019.

Perdue Environmental Contracting Co., Inc., 250 Etter Drive, Nicholasville, KY 40356. License No. PA-AH 0829. Effective Oct 01, 2019.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

New Applications Received

Lewis Environmental, Inc., P.O. Box 639, Royersford, PA 19468. License No. PA-HC 0280. Effective Oct 02, 2019.

Transporter License Issued

Lewis Environmental, Inc., P.O. Box 639, Royersford, PA 19468. License No. PA-HC 0280. Effective Oct 02, 2019.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGM044-NE004. American Container & Disposal, LLC, 1438 Wilowbrook Road, Northampton, PA 18067. A determination of applicability for the processing of wood and construction/demolition material for beneficial use as mulch, soil erosion control material, aggregate material in construction, animal bedding, and alternative fuel at a site located in Allen Township, **Northampton County**. The application was approved by the Regional Office on October 1, 2019.

Persons interested in reviewing the permit may contact Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Registration(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

General Permit Application No. WMGR123SW036. Range Resources-Appalachia, LLC, 3000 Town Center Blvd., Canonsburg, PA 15317. A request for registration for coverage under General Permit WMGR123 to construct and operate the Imperial Land North Well Site facility for storage and reuse of oil and gas liquid waste at a site located in Robinson Township, **Washington County**. The registration was granted by the Regional Office on October 3, 2019.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP14-23-0122. Pagano Funeral Home (3711 Foulk Road, Garnet Valley, PA 19061). On October 3, 2019, for the renewal of the general plan approval and operating permit to operate a human crematory at its funeral home in Bethel Township, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

GP3-58-067: Meshoppen Stone, Incorporated (P.O. Box 127, Meshoppen, PA 18630) on October 1, 2019, for the construction and operation of a portable stone crushing plant at the Elk Lake Quarry located in Dimock Township, **Susquehanna County**.

GP9-58-067: Meshoppen Stone, Incorporated (P.O. Box 127, Meshoppen, PA 18630) on October 1, 2019, for the installation and operation of I C Engines at the Elk Lake Quarry located in Dimock Township, **Susquehanna County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05107B: Crown Cork & Seal USA, Inc. (1650 Broadway, Hanover, PA 17331) on September 30, 2019, for the installation of a new two-piece food can line and RTO control device at the food can manufacturing plant in Penn Township, **York County**. The food can line includes a wash line/dryer and two-piece LSM/bake oven and is controlled by a regenerative thermal oxidizer and baghouse.

21-03132A: Generations Tribute Center & Crematory (1303 Bridge Street, New Cumberland, PA 17070) on October 2, 2019, for the construction of a human crema-

tory located in New Cumberland Borough, **Cumberland County**. The unit will be a Matthews Environmental IE43-PPI (Power Pak I) multiple-chamber crematory.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-083Y: Mersen USA St. Mary's (215 Stackpole Street, St. Mary's, PA 15857), on September 18, 2019 issued a Plan Approval for the installation of a backup thermal oxidizer in City of St. Mary's, **Elk County**. This is a Title V facility.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

IP19-000428: Norwood Fontbonne Academy (8891 Germantown Ave., Philadelphia, PA 19118). On October 4, 2019, for the installation of boilers and air handling units at a private school, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one (1) boiler firing No. 2 fuel oil rated 0.794 MMBtu/hr, two (2) boilers firing natural gas rated 0.990 MMBtu/hr and 0.266 MMBtu/hr, two (2) boilers firing natural gas as primary fuel and No. 2 fuel oil during periods of natural gas curtailment each rated 2.056 MMBtu/hr, and four (4) air handling units firing natural gas each rated 0.270 MMBtu/hr. The plan approval contains operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0236: Covanta Metals (500 Middle Drive, Fairless Hills, PA 19030). On October 3, 2019, for a Minor Modification to plan approval 09-0236 for the installation of Non-Ferrous Metals Recovery Facility in Falls Township, **Bucks County**. The modification addressed pressure drop change on Source ID CO3 and change of baghouse equipment; Source ID 101 increased the maximum ton/hr production rate from 25 to 50 and changed how the facility will measure the ton/hr and ton/yr production rate. Covanta is a Minor facility. The Plan Approval modification contains monitoring, recordkeeping and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

46-0296A: Woot Services Inc. (4121 International Pkwy., Carrollton, TX 75007). On October 3, 2019, for the minor modification of the Plan Approval 46-0296A for the printing operations at 2455 Boulevard of the Generals, Norristown Borough, **Montgomery County**. The original plan approval allowed for the installation of seventy-two (72) digital printers, four (4) UV printers, ten (10) sublimation printers, twenty (20) sublimation heat printers and eighteen (18) dryers. The proposed modification is to allow the use a new ink line that uses a fixation agent that is formulated to reduce or eliminate hazardous air pollutants (HAPs) emissions from its digital apparel

printing operations and restricts the usage of the cleaning solvent used for UV printing operations to 12 gallons per year. In addition, the number of digital printers has been changed to forty-eight (48).

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03207A: R. E. Ebersole, Inc. (236 Governor Stable Road, Bainbridge, PA 17502) on October 4, 2019, for an existing 16.752 MMBtu/hr, # 2 oil fired, boiler at the rendering facility located in Conoy Township, **Lancaster County**. The plan approval was extended, with a compliance schedule.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00010: ArcelorMittal Plate, LLC (139 Modena Road, Coatesville, PA 19320). On October 3, 2019, the Department issued a renewal Title V Operating Permit for ArcelorMittal Plate's steel manufacturing plant located in Coatesville Borough, **Chester County**. Additionally, this Title V Operating Permit renewal incorporates RACT Phase II in accordance with 25 Pa. Code § 129.99 (a) [Alternate RACT proposal]. This permit renewal also incorporates Plan Approval No. 15-0010E, for replacing the burners on Ladle Preheaters "B" and "D" (previously identified under Source ID 229; now identified under Source ID 229B). The facility is a major source for NO_x, CO, VOC, PM₁₀, SO_x, and greenhouse gases (GHG). Sources include furnaces, boilers, steel surface conditioning processes, generators, fire pumps, parts washers, nickel plating with scrubbers, surface coating operations, and other miscellaneous steel manufacturing components, many of them controlled by dust collection systems. One 4SLB Emergency Generator (Source ID 769) is subject to 40 CFR Part 60, Subpart JJJJ. The following sources are subject to 40 CFR Part 63: D Electric Furnace—Source ID 104 (Subpart YYYY); 12,000 Gal Underground Gas Storage Tank—Source ID 226 (Subpart CCCCC); Nickel Plating and 2 Scrubbers—Source ID 254 (Subpart WWWW); Emer Pump/Generator—Source ID 768 (Subpart ZZZZ); and Small Emergency Generators and Pumps—Source 770 (Subpart ZZZZ). Applicable requirements are incorporated into the Title V Operating Permit. The following sources are subject to Compliance Assurance Monitoring (CAM) requirements: Source IDs 104, 174, 176, 181, 182, 207, 228, 232, 234, 235, 258, and 263.

In conjunction with RACT Phase II, the following sources are subject to case-by-case RACT II regulations: the EMS Boiler (Source ID 055), the "D" Electric Furnace (104), BHT Furnaces # 2—# 7 (Source ID 136), BHT Furnaces # 8 & # 10 (Source ID 136A), the 145' NAB Furnace (Source ID 146A), the 200' NAB Furnace (Source ID 146B), Soaking Pits # 35—# 49 (Source ID 151), Identification Marking (Source ID 250), and the Continuous Caster Spray Chamber (Source ID 270). The RACT analysis provided by ArcelorMittal Plate, LLC was evaluated to determine if any new or additional controls could be required to reduce NO_x and/or VOC from the afore-

mentioned sources. DEP concurs with the analysis performed by ArcelorMittal Plate, LLC that there are no additional controls available currently that are both technically and economically feasible. Where appropriate, NO_x and VOC limits have been established for the case-by-case sources, including methods of compliance. For those sources subject to presumptive RACT requirements of 25 Pa. Code § 129.97, applicable conditions have been incorporated into the Title V Operating Permit. Changes to the Title V Operating Permit that are made in conjunction with RACT Phase II will be submitted to EPA for review and approval to be added to the State implementation plan. This permit is being modified in accordance with 25 Pa. Code § 127.541.

Allowable emissions from the facility have not increased as a result of this permit renewal or RACT Phase II. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00082: EPP Renewable Energy, LLC (1605 N Cedar Crest Blvd., Suite 509, Allentown, PA 18104) on October 3, 2019, issued a renewal operating permit for their landfill gas to energy facility located at the Lycoming County Landfill in Brady Township, **Lycoming County**. The Title V operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-00120: Dominion Transmission, Inc. (5000 Dominion Boulevard, Glen Allen, VA 23060-3308). On October 1, 2019, the Department renewed a Title V Permit for the Ardell Natural Gas Compressor Station in Benazette Township, **Elk County**. The facility's emission sources include a 15,140 hp gas turbine, a 10,320 hp gas turbine, two 1,775 hp natural gas compressor engines, one 275 hp natural gas fueled emergency generator, 1 natural gas microturbine, 2 natural gas fueled boilers, 1 natural gas furnace, 2 natural gas space heaters, and storage tanks. The facility is a major facility due to its potential to emit CO and NO_x in quantities over the major source thresholds. Maximum Potential Emissions for the facility are calculated as follows: NO_x, 134.38 tpy; SO_x, 2.83 tpy; CO, 157.51 tpy; PM₁₀, 11.05 tpy; VOCs, 44.75 tpy; Any Single HAP, < 3 tpy; All Combined HAPs, 9.86 tpy; and CO₂e, 135,813 tpy. This facility is subject to 40 CFR Part 60 Subpart GG, Standards of Performance for Stationary Gas Turbines. It is also subject to 40 CFR Part 60 Subpart KKKK, Standards of Performance for Stationary Combustion Turbines. The 2 compressor engines and the emergency generator are subject to 40 CFR Part 63 Subpart ZZZZ, the NESHAP for Stationary RICE. The conditions of the previous plan approvals and operating permit are incorporated into the renewal permit as well as the applicable presumptive RACT II provisions of 25 Pa. Code §§ 129.97 and 129.100.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00301: PECO (263 Flint Hill Road, King of Prussia, PA 19406). On October 3, 2019, for installation of a new portable non-metallic processing plant and supporting engine located in Upper Merion Township, **Montgomery County**.

09-00120: BASF Corporation (6450 Bristol Pike, Levittown, PA 19057). On October 3, 2019, for a non-Title V, Natural Minor manufacturing facility for the production of commercial coatings of buildings and treatment of concrete and cement surfaces at their location in Bristol Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-05010: Mountain Power, LLC (315 Riegelsville Road, Milford, NJ 08848-1888) on September 30, 2019, for the Mountain electric generating station located in South Middletown Township, **Cumberland County**. The State-Only permit was renewed.

01-05004: Hamilton Power, LLC (315 Riegelsville Road, Milford, NJ 08848) on October 1, 2019, for the Hamilton electric generating station located in Hamilton Township, **Adams County**. The State-Only permit was renewed.

22-05054: Highspire Terminal DE LLC (P.O. Box 2621, Harrisburg, PA 17105-2621) on September 30, 2019, for the petroleum products distribution terminal located in Lower Swatara Township, **Dauphin County**. The State-Only permit was renewed.

06-05051: Morgan Truck Body, LLC dba Morgan Corp. (P.O. Box 588, Morgantown, PA 19543-0588) on September 10, 2019, for the truck body manufacturing facility located in Caernarvon Township, **Berks County**. The State-Only permit was renewed.

36-03076: New Enterprise Stone & Lime Co., Inc. (3580 Division Highway, East Earl, PA 17519-9217) on October 3, 2019, for the stone crushing operations at the Weaverland Quarry located in East Earl Township, **Lancaster County**. The State-Only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00005: Hoeganaes Corp. (4330 Paradise Road, Watsonstown, PA 17777), on October 4, 2019, for their Watsonstown Plant located Delaware Township, **Northumberland County**. The State-Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00209: Univar Solutions USA Inc. (4 Steel Road, Morrisville, PA 19067). On October 3, 2019, for an Administrative Amendment to their Non-Title V Facility, State-Only, Synthetic Minor Permit in Falls Township, **Bucks County**. The amendment addressed a name change from Univar USA Inc to Univar Solutions USA Inc. No additional monitoring, record keeping and reporting requirements have been added to the permit.

09-00106: Univar Solutions USA Inc. (200 Dean Sievers Place, Morrisville, PA 19067). On October 3, 2019, for an Administrative Amendment to their Non-Title V Facility, State-Only, Synthetic Minor Permit in Falls Township, **Bucks County**. The amendment addressed a name change from Univar USA Inc to Univar Solutions USA Inc. No additional monitoring, record keeping, and reporting requirements have been added to the permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05014: Alumax Mill Products, Inc. (14809 Manheim Pike, Lancaster, PA 17601-3152) on September 9, 2019, for the secondary aluminum processing facility in Manheim Township, **Lancaster County**. The Title V permit underwent a significant modification to add case-by-case RACT 2 requirements for the facility, clarify cold rolling mill lubricant and applicability, revise list of emergency generators, add VOC emission caps for Source 122 and 161, and make minor naming, throughput and administrative clarifications, including a change in responsible official. The portions of the permit related to approval of the RACT 2 case-by-case proposal will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Other requirements will be excluded from the SIP submittal. The SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are determined to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

21-05037: Union Quarries, Inc. (P.O. Box 686, Carlisle, PA 17013-0686) on October 2, 2019, for the batch asphalt and stone crushing operations at the facility located in South Middleton Township, **Cumberland County**. The State-Only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 21-05037B.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-00009: Domtar Paper Company/Johnsonburg Mill (100 Center Street, Johnsonburg, PA 15845). On

October 1, 2019, the Department issued a minor operating permit modification for the Title V Operating Permit to eliminate coal and oil for boilers 81 and 82 and remove the associated Sulfur Dioxide (SO₂) Continuous Emission Monitoring System (CEMS) requirements. The elimination of coal and oil as fuels and removal of SO_x CEMS did not result in an increase in any pollutant. The modification generated emission reduction credits for NO_x and SO_x emissions of 181.4 tons and 28.64 tons, respectively.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03197: Sunoco Pipeline, L.P.—Blainsport Pump Station (1920 Texter Mountain Road, Reinholds, PA 17569). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for a de minimis emissions increase of 0.01 tpy NO_x, 0.05 tpy CO, 0.38 tpy VOC and 0.02 tpy HAPs resulting from the maintenance activities at the Blainsport Pump Station located in West Cocalico Township, **Lancaster County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

31-03036: Sunoco Pipeline, L.P.—Mount Union Pump Station (15242 Croghan Pike, Mount Union, PA 17066). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for a de minimis emissions increase of 0.01 tpy NO_x, 0.05 tpy CO, 0.38 tpy VOC and 0.02 tpy HAPs resulting from the maintenance activities at the Mount Union Pump Station located in Shirley Township, **Huntingdon County**. This is the second de minimis emissions increase at the facility during the term of the current operating permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56080109, PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change

the land use from Cropland and Unmanaged Natural Habitat in Somerset Township, **Somerset County**, affecting 320.7 acres. Receiving stream: unnamed tributaries to Wells Creek to Stonycreek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 17, 2019. Permit issued: October 4, 2019.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Permit No. 03080104, Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in East Franklin and North Buffalo Townships, **Armstrong County**, affecting 114.8 acres. Receiving streams: unnamed tributaries to Glade Run. Application received: April 12, 2019. Renewal permit issued: October 2, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 40920102R5, Susquehanna Coal Company (P.O. Box 27, Nanticoke, PA 18634), renewal of an existing anthracite surface mine operation in Newport Township, **Luzerne County** affecting 1,325.0 acres, receiving stream: Newport Creek. Application received: March 20, 2019. Renewal issued: October 1, 2019.

Permit No. PAM114013R, Susquehanna Coal Company (P.O. Box 27, Nanticoke, PA 18634), renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 40920102 in Newport Township, **Luzerne County**, receiving stream: Newport Creek. Application received: March 20, 2019. Renewal issued: October 1, 2019.

Permit No. 40920102C23, Susquehanna Coal Company (P.O. Box 27, Nanticoke, PA 18634), correction of an existing anthracite surface mine operation to update the post-mining land use to unmanaged natural habitat in Newport Township, **Luzerne County** affecting 1,325.0 acres, receiving stream: Newport Creek. Application received: March 20, 2019. Correction issued: October 1, 2019.

Permit No. 19930101R5, Burnrite Coal Company (231 Thomas Road, Elysburg, PA 17824), renewal for reclamation activities only of an existing anthracite surface mine operation in Conyngham and Mt. Carmel Townships, **Columbia and Northumberland Counties** affecting 559.1 acres, receiving streams: South Branch Roaring Creek and Quake Run. Application received: June 10, 2019. Renewal issued: October 4, 2019.

Noncoal Permits Issued

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Permit No. PAM318003, United States Steel Corporation (1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222). General NPDES permit for stormwater discharge associated with mining activities on an existing small noncoal (Industrial Mineral), Permit No. 3473SM15, located in Penn Hills Township, **Allegheny County**, affecting 112.1 acres. Receiving streams: Unnamed Tributary to Thompson Run. Application received: July 16, 2018. GP-104 permit issued: October 2, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58182502, Powers Stone, Inc. (15644 SR 267, Montrose, PA 18801), commencement, operation and

restoration of a quarry operation in Middletown Township, **Susquehanna County** affecting 10.0 acres, receiving stream: no discharge to unnamed tributary to North Branch Wyalusing Creek. Application received: May 4, 2018. Permit issued: October 4, 2019.

Permit No. PAM118019. Powers Stone, Inc. (15644 SR 267, Montrose, PA 18801), General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58182502 in Middletown Township, **Susquehanna County**, receiving stream: no discharge to unnamed tributary to North Branch Wyalusing Creek. Application received: May 4, 2018. Permit issued: October 4, 2019.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 35194112. Hayduk Enterprises, Inc. (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Jessup Crossing Senior Housing Development in Jessup Borough, **Lackawanna County** with an expiration date of September 30, 2019. Permit issued: October 1, 2019.

Permit No. 36194149. Keystone Blasting Service (15 Hopeland Road, Lititz, PA 17543), construction blasting for Stillwater Retreat in West Earl Township, **Lancaster County** with an expiration date of December 31, 2019. Permit issued: October 1, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board.

The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39022-564. Black Creek Group (IPT Acquisitions, LLC), 301 Route 17 North, Suite 206, Rutherford, NJ 07070, Upper Macungie and South Whitehall Townships, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the Crackersport and Eck Road Warehouses and Roadway Improvements Project:

- 1) A roadway crossing of isolated PSS wetlands consisting of a 42-foot wide asphalt access road adjoining the western shoulder of Eck Road. This crossing will permanently impact 0.066-acre of PSS wetlands.
- 2) To place fill within 0.005-acre of isolated PSS wetlands for the purpose of grading associated with the northern berm of a 42-foot wide asphalt access road adjoining the western shoulder of Eck Road.
- 3) To place fill within a 0.043-acre pond (HQ-CWF, MF) for the purpose of constructing a 51-space parking lot located directly west of Warehouse "A."
- 4) A stream enclosure of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 635-LF, 24-inch diameter HDPE culvert pipe having a 6-inch invert depression, a concrete headwall, a concrete endwall, and a 20-foot long, 9-foot wide R-3 riprap apron blended with streambed material. The purpose of this impact is to construct a 68-foot wide asphalt access road adjoining Warehouse "A" and Warehouse "B" and a 30-space parking lot located directly northeast of Warehouse "B."
- 5) A utility line crossing of an enclosed portion of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 1.25-inch diameter, PVC irrigation line. The crossing is located directly west of Warehouse "A."
- 6) A utility line crossing of an enclosed portion of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a

36-inch diameter, HDPE stormwater pipe. The crossing is located directly southwest of Warehouse "A."

7) A utility line crossing of an enclosed portion of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 36-inch diameter, HDPE stormwater pipe. The crossing is located directly southeast of Warehouse "A."

8) A stormwater outfall within the floodway of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 20-foot wide, trapezoidal vegetated swale. This outfall is located directly north of Warehouse "B."

9) A stream crossing consisting of the abandonment of a 135-LF reach of a UNT to Little Cedar Creek (HQ-CWF, MF) resulting in the construction of a 12-foot wide, 20-LF channel change and the construction of an 81-LF, 36-inch diameter reinforced concrete pipe having a 6-inch invert depression, concrete wingwalls, and a 21-foot long, 17-foot wide R-5 riprap apron. The purpose of this impact is to construct a 55-foot wide asphalt access road adjoining the western shoulder of Eck Road and Warehouse "C."

10) A utility line crossing of an enclosed portion of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of an 18-inch diameter, HDPE stormwater pipe. The crossing is located within the footprint of a proposed 55-foot wide asphalt access road adjoining the western shoulder of Eck Road and Warehouse "C."

11) A utility line crossing of an enclosed portion of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 4-inch diameter ductile iron water pipe and an 8-inch diameter ductile iron water pipe. The crossing is located within the footprint of an existing 55-foot wide asphalt access road adjoining the western shoulder of Eck Road and Warehouse "C."

12) An extension of an existing stream crossing of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 53-LF, 24-inch diameter reinforced concrete pipe having a 6-inch invert depression, a concrete endwall, a concrete manhole, and an 80-ft long, 20-foot wide R-4 riprap apron. The purpose of this impact is for roadway widening proposed along the western shoulder of Eck Road.

13) A utility line crossing of an enclosed portion of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 1.25-inch diameter, PVC irrigation line. The crossing is located along the western shoulder of Eck Road.

14) A utility line crossing of an enclosed portion of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 12-inch diameter, HDPE stormwater pipe. The crossing is located along the western shoulder of Eck Road.

15) A utility line crossing of an enclosed portion of UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 14-inch × 23-inch elliptical reinforced concrete pipe. The crossing is located along the western shoulder of Eck Road.

16) A stormwater outfall structure within the floodway of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of a 17-foot wide concrete energy dissipator consisting of three (3) 14-inch × 23-inch elliptical reinforced concrete pipes and two (2) 15-inch diameter reinforced concrete pipes and a 15-foot long, 24-foot long R-8 riprap apron.

17) A stormwater outfall structure within the floodway of a UNT to Little Cedar Creek (HQ-CWF, MF) consisting of an 8-foot wide concrete energy dissipator consisting of a 14-inch × 23-inch elliptical reinforced concrete pipe and a 22-foot wide, 15-foot long R-8 riprap apron.

18) To place fill within a 0.001-acre pond (HQ-CWF, MF) for the purpose of roadway widening proposed along the western shoulder of Crackersport Road directly southwest of Warehouse "C."

19) To place fill within 0.002-acre of the floodway of Little Cedar Creek (HQ-CWF, MF) for the purpose of roadway widening along the western shoulder of Crackersport Road and grading associated with a 22-foot wide asphalt access road located directly southwest of Warehouse "C."

The permittee is required to provide 0.14 acre of replacement wetlands.

The project is located directly north of Crackersport Road and directly west of Eck Road, approximately 0.49 mile northwest of the intersection of S.R. 22 (Lehigh Valley Thruway) and I-476 (PA Turnpike) (Rutherford, NJ Quadrangle Latitude: 40° 36' 3"; Longitude: -75° 34' 33") in Upper Macungie and South Whitehall Townships, Lehigh County.

E5202219-003. UGI Utilities, Inc., 1 UGI Drive, Denver, PA 17517. Dingman Township and Milford Borough, **Pike County**, Army Corps of Engineers Philadelphia District.

To install and maintain a 2-inch, PE3408 medium pressure gas main crossing 114 linear feet of Sawkill Creek (EV, MF) and 89 linear feet of floodway. The proposed gas main will replace the existing pipeline that is located on the Wycoff Lane Bridge over Sawkill Creek and is associated with the Sawkill Avenue Gas Main Replacement Project. The new location will be 50-feet south of the bridge and tie back into the existing UGI facilities.

The project is located approximately 0.1 mile southwest of the intersection of Broad Street and East Harford Street on the left of Sawkill Avenue (Milford, PA Quadrangle, Latitude: 41° 19' 17.58"; Longitude: -74° 48' 19.97") in Milford Borough & Dingman Township, Pike County.

E5402219-003. Pine Grove Township, 175 Oak Grove Road, Pine Grove, PA 17963, Pine Grove Township, **Schuylkill County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Swopes Valley Road (T-649) Bridge Replacement project:

1) A stream crossing of Swope Valley Run (CWF, MF) consisting of the removal of an existing structure and the construction of a 58.0-foot long, 28.0-foot span, single cell, precast, open-bottom concrete arch culvert having a 7.0-foot underclearance, an R-8 riprap apron blended with R-4 riprap and natural streambed material, and concrete wingwalls. This crossing will permanently impact 0.01 acre of PEM Wetlands (EV).

2) An outfall extending into Swope Valley Run (CWF, MF) consisting of the removal of an existing structure and the construction of a stormwater outfall having a concrete endwall, an 18-inch diameter concrete pipe, and a 10-foot long, 4.8-foot wide R-4 riprap apron.

The project is located directly west of the intersection of Swopes Valley Road (T-649) and Geary Wolfe Road (S.R. 645) (Pine Grove, PA Quadrangle, Latitude: 40° 31' 25.65"; Longitude: -76° 23' 9.1") in Pine Grove Township, Schuylkill County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-978: Mr. Martin Murray, Conewago Industrial Park Association, P.O. Box 332, Lemoyne, PA 17043 in West Donegal Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To place and maintain fill in the floodway of a UNT to Conewago Creek (TSF, MF) and palustrine emergent (PEM) wetlands, permanently impacting 0.05 acre of the floodway of a UNT to Conewago Creek (TSF, MF) and 0.072 acre of PEM wetlands, for the purpose of constructing a 7,500-square-foot building and associated parking. The project is located along Industrial Drive (Middletown, PA Quadrangle, Latitude: 40.163051, Longitude: -76.651629) in West Donegal Township, Lancaster County. To compensate for the wetland impacts, 0.073 acre of replacement wetlands will be constructed onsite. The permit was issued on October 3, 2019.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E5729-094: Chief Oil and Gas, LLC, 6051 Wallace Road Ext., Suite 300, Wexford, PA 15090, Elkland Township, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

1. A permanent access road impacting 5,139 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Shunk, PA Quadrangle 41° 33' 27"N, 76° 38' 15"W);
2. A permanent access road impacting 15,953 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Shunk, PA Quadrangle 41° 33' 36"N, 76° 38' 09"W).

The project will result in approximately 21,092 square feet (0.48 acre) of permanent wetland impacts. The application is a result of violations found on site which were previously unpermitted by the operator in Elkland Township, Sullivan County for a well pad access road. Along with onsite restoration of 14,468 square feet (0.33 acre) of wetland, the permittee will provide 28,489 square feet (0.65 acre) of forested wetland creation on site.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D07-039EA. Richard Mingle, Chair, Hollidaysburg Borough Authority, 401 Blair Street, Hollidaysburg, PA 16648, Frankstown Township, **Blair County**, USACOE Baltimore District.

Project proposes to remove the Intake Dam to eliminate a threat to public safety and to restore approximately 120 feet of stream channel to a free-flowing condition. The project is located across Brush Creek (WWF, MF) (Frankstown, PA Quadrangle, Latitude: 40.4655; Longitude: -78.3637).

D11-093EA. Donna Dunegan, Secretary/Treasurer, P.O. Box 175, 800 Fourth Avenue, Patton, PA 16668, Borough of Patton, **Cambria County**, USACOE Baltimore District.

Project proposes to remove the Patton Dam to eliminate a threat to public safety and to restore approximately 1,050 feet of stream channel to a free-flowing condition.

The project is located across Chest Creek (CWF/TSF, MF) (Hastings, PA Quadrangle, Latitude: 40.6284; Longitude: -78.6472).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-3 # ESG294119015-00

Applicant Name ARD Operating LLC

Contact Person Stephen Barondeau

Address 33 W Third St, Suite 300

City, State, Zip Williamsport, PA 17701

County Lycoming

Township(s) Cogan House Twp.

Receiving Stream(s) and Classification(s) Lick Run and

Tribs (EV); UNT to Larrys Ck (EV); Wendell Run and

Tribs (HQ-CWF); Wolf Run and Tribs (EV)

Secondary: Larrys Ck (EV) and Little Pine Ck (EV)

ESCGP-3 # ESG295719005-00

Applicant Name Chief Oil & Gas LLC

Contact Person Jeff Deegan

Address 1720 Sycamore Rd

City, State, Zip Montoursville, PA 17754

County Sullivan

Township(s) Cherry

Receiving Stream(s) and Classification(s) Lick Ck (EV);

Mill Ck (EV)

ESCGP-3 # ESG294119022-00

Applicant Name ARD Operating LLC

Contact Person Stephen Barondeau

Address 33 W Third St, Suite 300

City, State, Zip Williamsport, PA 17701

County Lycoming

Township(s) Cogan House Twp.

Receiving Stream(s) and Classification(s) Wolf Run and

Tribs (EV)

Secondary: Larrys Ck (EV)

ESCGP-3 # ESG291219002-00
 Applicant Name Seneca Resources Co LLC
 Contact Person Cindy Jones
 Address 51 Zents Blvd
 City, State, Zip Brookville, PA 15825-2701
 County Cameron
 Township(s) Shippen Twp

Receiving Stream(s) and Classification(s) Nichols Run
 (EV, MF), UNT to Elk Fork (EV, MF), Elk Fork (EV,
 MF);

Secondary: Elk Fork (EV, MF), Elk Fork (EV, MF),
 Driftwood Branch Sinnemahoning Creek (EV, MF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Sunoco Facility Duns # 0364-000, Storage Tank Facility ID # 36-24119, 1204 Lititz Pike, Lancaster, PA 17601, Lancaster City, **Lancaster County**, Enviro Trac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086 on behalf of Evergreen Resources, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Claysburg Garage, Storage Tank Facility ID # 07-61263, 1512 Park Road, Claysburg, PA 16625, Greenfield Town-

ship, **Blair County**, Letterle & Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823 on behalf of A&M Transit, P.O. Box 331, Ebensburg, PA 15931, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

7 Eleven 28225, Storage Tank Primary Facility ID # 01-35890, 1975 Baltimore Pike, Gettysburg, PA 17325-0713, Mount Joy Township, **Adams County**, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7 Eleven, P.O. Box 711, Dallas, TX 75221-0711 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline short list constituents. The Remedial Action Plan was acceptable to meet the Nonresidential Statewide Health Standard and was approved by the Department on October 7, 2019.

[Pa.B. Doc. No. 19-1557. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Aggregate Advisory Board; Regulatory, Legislative and Technical Committee Meeting

The Aggregate Advisory Board's (Board) Regulatory, Legislative and Technical Committee will meet on Wednesday, November 6, 2019, at 1 p.m. in the 10th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting will follow the full meeting of the Board. The meeting will also be offered in a conference call format.

Questions concerning the November 6, 2019, meeting can be directed to Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846. The agenda and materials for the meeting will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Aggregate Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1558. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.eibrary.dep.state.pa.us. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Draft Technical Guidance: Substantive Revision

DEP ID: 250-3100-001. **Title:** Radioactivity Monitoring at Solid Waste Processing and Disposal Facilities. **Description:** This guidance assists the regulated community with the development of Radiation Protection Action Plans as required in regulation. The primary revisions amend the document to include guidance for the oil and gas industry in response to new provisions in 25 Pa. Code Chapter 78a (relating to unconventional wells) requiring unconventional oil and gas operators to comply with this technical guidance. Additionally, outdated and redundant information is being removed; guidance is being provided for non-solid waste recycler operations; environmental modeling guidance is being improved; and radiation protection standards are being compiled in one place for subject facilities.

Written Comments: Interested persons may submit written comments on this draft TGD through Monday, November 18, 2019. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Contact: Questions regarding this TGD can be directed to Kristina Hoffman at krihoffman@pa.gov or (717) 787-2480.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1559. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Oil and Gas Technical Advisory Board Meeting Rescheduled

The November 6, 2019, meeting of the Oil and Gas Technical Advisory Board is rescheduled to Wednesday, December 18, 2019. The meeting will begin at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the December meeting can be directed to Todd M. Wallace, Office of Oil and Gas Management, at twallace@pa.gov or (717) 783-9438. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at <http://www.dep.pa.gov> (select "Public Participation," then "Advisory Committees," then "Oil and Gas Advisory Committees," then "Oil and Gas Technical Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Todd M. Wallace at (717) 783-9438, or through the

Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1560. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed State Implementation Plan Revision; Second Maintenance Plan for the Clearfield/ Indiana 1997 8-Hour Ozone Nonattainment Area; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed revision to the State Implementation Plan (SIP) concerning a second maintenance plan demonstrating that the Clearfield/Indiana Area continues to maintain the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS). The Department intends to submit this proposed SIP revision to the United States Environmental Protection Agency (EPA) to satisfy sections 107(d)(3)(E)(iv) and 175A(b) of the Clean Air Act (CAA) (42 U.S.C.A. §§ 7407(d)(3)(E)(iv) and 7505a(b)).

Ground-level ozone concentrations above the Federal health-based standard pose a serious human health threat. On April 30, 2004, the EPA designated the Clearfield/Indiana Area as a nonattainment area for the 1997 8-hour ozone NAAQS. See 69 FR 23857 (April 30, 2004). On March 19, 2009, the Clearfield/Indiana Area was redesignated to attainment. See 74 FR 11674 (March 19, 2009). Air quality in the Clearfield/Indiana Area has improved since the EPA's original designations.

On March 6, 2015, the EPA published the final implementation rule for the 2008 8-hour ozone NAAQS. See 80 FR 12264 (March 6, 2015). This final rule revoked the 1997 8-hour ozone NAAQS and stated that one consequence of revocation was that areas that had been redesignated to attainment (maintenance areas) for the 1997 standard no longer needed to submit second 10-year maintenance plans under section 175A(b) of the CAA. See 80 FR 12302 (March 6, 2015). See also, 40 CFR 51.1105(d)(1) (relating to transition from the 1997 ozone NAAQS to the 2008 ozone NAAQS and anti-backsliding). The EPA's 2008 final rule was challenged in *South Coast Air Quality Management Distr. v. EPA et al.*, 882 F.3d. 1138 (D.C. Cir. 2018).

This proposed SIP revision addresses that case. Specifically, the Court vacated the EPA's final implementation rule for the 2008 ozone NAAQS to the extent that it waived the requirement under section 175A(b) of the CAA for states to submit a second 10-year maintenance plan SIP revisions for "orphan maintenance areas" under the 1997 standard (areas that had been redesignated to attainment for the 1997 ozone NAAQS and were designated attainment for the 2008 ozone NAAQS). In doing so, the Court characterized the language of section 175A(b) of the CAA as unambiguous and rejected the EPA's reasoning in the 2008 ozone NAAQS final rule that second maintenance plans were not needed for orphan maintenance areas because the 1997 standard had been revoked. *Id.* at 1156-57.

States with these "orphan maintenance areas" under the 1997 8-hour ozone NAAQS, including this Commonwealth, must submit maintenance plans for the second maintenance period. The Department intends to submit this proposed second maintenance plan SIP revision for the Clearfield/Indiana Area to the EPA for approval.

This proposed SIP revision is available on the Department's web site at <http://www.ahs.dep.pa.gov/eComment>.

The Department will provide the opportunity for a public hearing to receive comments regarding the proposed SIP revision on November 22, 2019, at 10 a.m. at the Moshannon District Office, West Branch Conference Room, 186 Enterprise Drive, Philipsburg, PA.

Persons wishing to present testimony should contact Amanda Rodriguez at P.O. Box 8468, Harrisburg, PA 17105, (717) 787-9702 or amarodrigu@pa.gov to reserve a time. Witnesses will be limited to 10 minutes and should provide two written copies of their comments.

If by 12 p.m. on Monday, November 18, 2019, no person has expressed an interest in testifying at the hearing, the hearing will be cancelled. The Department will provide public notice on the Bureau of Air Quality webpage at <http://www.dep.pa.gov/Business/Air/BAQ/Pages/default.aspx> if the hearing is cancelled. Persons may also contact the Department to find out if the hearing is cancelled by contacting Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 or (800) 654-5988 (voice users) to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than Monday, November 25, 2019. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail at ecomment@pa.gov. Written comments can be submitted by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2563. Use "Clearfield/Indiana Area Ozone" as the subject line in written communication.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1561. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Inpatient Hospitals Qualifying for Medical Assistance Disproportionate Share Payments

On July 1, 1988, the Department of Human Services (Department) implemented a disproportionate share payment system. The Department is required to annually publish the names of each inpatient acute care general hospital, rehabilitation hospital and private psychiatric hospital qualifying for a disproportionate share payment and their respective disproportionate share payment per-

centage as set forth in 55 Pa. Code §§ 1151.54(i), 1163.67(k) and 1163.459(j) (relating to disproportionate share payments).

A. Disproportionate Share for Acute Care General Hospitals, Rehabilitation Hospitals and Private Psychiatric Hospitals.

The following lists identify the inpatient acute care general hospitals, psychiatric units, drug and alcohol units and rehabilitation units of acute care general hospitals, rehabilitation hospitals, private psychiatric hospitals and private drug and alcohol hospitals eligible for disproportionate share payments for the period of July 1, 2018, through June 30, 2019, and their respective payment percentages. For all inpatient facilities, disproportionate share payments are calculated as a percentage of projected Medical Assistance (MA) inpatient income.

Payment period July 1, 2018, to June 30, 2019, disproportionate share payment percentages:

ALBERT EINSTEIN MEDICAL CENTER	4.92%
ALFRED I. DUPONT HOSPITAL FOR CHILDREN	7.64%
BARNES KASSON HOSPITAL	1.43%
BRADFORD REGIONAL MEDICAL CENTER	10.00%
CHARLES COLE MEMORIAL HOSPITAL	1.00%
CHILDREN'S HOSPITAL OF PHILADELPHIA	7.19%
CROZER CHESTER MEDICAL CENTER	3.10%
DELAWARE COUNTY MEMORIAL HOSPITAL	2.18%
GEISINGER MEDICAL CENTER	6.84%
GUTHRIE TOWANDA MEMORIAL HOSPITAL	3.36%
HAHNEMANN UNIVERSITY HOSPITAL	4.52%
HIGHLANDS HOSPITAL	4.56%
J.C. BLAIR HOSPITAL	4.78%
KENSINGTON HOSPITAL	14.00%
LEHIGH VALLEY HOSPITAL SCHUYLKILL	6.68%
LOCK HAVEN HOSPITAL	3.16%
MERCY FITZGERALD HOSPITAL	2.69%
MERCY PHILADELPHIA HOSPITAL	5.19%
MILLCREEK COMMUNITY HOSPITAL	5.00%
PENN HIGHLANDS DUBOIS	9.00%
PENN PRESBYTERIAN MEDICAL CENTER	2.88%
PENNSYLVANIA HOSPITAL	3.66%
ST. CHRISTOPHER'S HOSPITAL FOR CHILDREN	15.00%
SOLDIERS AND SAILORS MEMORIAL HOSPITAL	8.75%
SUNBURY COMMUNITY HOSPITAL	6.26%
TEMPLE UNIVERSITY HOSPITAL	6.66%
THOMAS JEFFERSON UNIVERSITY HOSPITAL	2.60%
TITUSVILLE HOSPITAL	2.84%
TROY COMMUNITY HOSPITAL	3.98%
UNIONTOWN HOSPITAL	1.84%
UNIVERSITY OF PENNSYLVANIA HOSPITAL	3.13%
UPMC BEDFORD MEMORIAL	2.96%
UPMC CHILDREN'S HOSPITAL OF PITTSBURGH	9.14%
UPMC MAGEE WOMEN'S HOSPITAL	5.55%
UPMC MERCY	1.65%
UPMC PRESBYTERIAN SHADYSIDE	2.48%
VALLEY FORGE MEDICAL CENTER AND HOSPITAL	5.05%
WEST VIRGINIA UNIVERSITY HOSPITALS	5.76%
WILLIAMSPORT HOSPITAL	5.54%
WPAHS ALLEGHENY GENERAL HOSPITAL	1.37%

WPAHS WESTERN PENNSYLVANIA HOSPITAL 2.44%

Psychiatric Units of Inpatient Hospitals

ALBERT EINSTEIN MEDICAL CENTER	2.97%
BRADFORD REGIONAL MEDICAL CENTER	2.81%
CROZER CHESTER MEDICAL CENTER	2.02%
DIVINE PROVIDENCE HOSPITAL	3.30%
EAGLEVILLE HOSPITAL	1.74%
GEISINGER MEDICAL CENTER	2.06%
GIRARD MEDICAL CENTER	2.98%
HAHNEMANN UNIVERSITY HOSPITAL	2.76%
HIGHLANDS HOSPITAL	2.78%
J.C. BLAIR HOSPITAL	1.63%
LEHIGH VALLEY HOSPITAL SCHUYLKILL	2.03%
MERCY FITZGERALD HOSPITAL	1.80%
MERCY PHILADELPHIA HOSPITAL	3.11%
MILLCREEK COMMUNITY HOSPITAL	3.02%
PENN HIGHLANDS DUBOIS	2.52%
PENN PRESBYTERIAN MEDICAL CENTER	1.90%
PENNSYLVANIA HOSPITAL	2.31%
SUNBURY COMMUNITY HOSPITAL	1.94%
TEMPLE UNIVERSITY HOSPITAL	3.89%
THOMAS JEFFERSON UNIVERSITY HOSPITAL	1.75%
UPMC MERCY	1.26%
UPMC PRESBYTERIAN SHADYSIDE	1.69%

Drug and Alcohol Units of Acute Care Hospitals

PENN PRESBYTERIAN MEDICAL CENTER	1.95%
VALLEY FORGE MEDICAL CENTER AND HOSPITAL	3.63%

Medical Rehabilitation Units of Acute Care Hospitals

ALBERT EINSTEIN MEDICAL CENTER	3.53%
ALFRED I. DUPONT HOSPITAL FOR CHILDREN	5.65%
CHILDREN'S HOSPITAL OF PHILADELPHIA	5.29%
CROZER CHESTER MEDICAL CENTER	2.12%
DELAWARE COUNTY MEMORIAL HOSPITAL	1.41%
MERCY FITZGERALD HOSPITAL	1.80%
PENN HIGHLANDS DUBOIS	2.87%
TEMPLE UNIVERSITY HOSPITAL	4.88%
THOMAS JEFFERSON UNIVERSITY HOSPITAL	1.73%
UNIVERSITY OF PENNSYLVANIA HOSPITAL	2.14%
UPMC MERCY	1.00%
UPMC PRESBYTERIAN SHADYSIDE	1.64%

Freestanding Rehabilitation Hospitals

CHILDREN'S HOME OF PITTSBURGH	10.00%
CHILDREN'S INSTITUTE OF PITTSBURGH	6.33%

Private Psychiatric Hospitals

BELMONT BEHAVIORAL HOSPITAL	3.97%
BROOKE GLEN BEHAVIORAL HOSPITAL	3.09%
CLARION PSYCHIATRIC CENTER	5.81%
DEVEREUX CHILDREN'S BEHAVIORAL HEALTH CENTER	10.00%
FAIRMOUNT BEHAVIORAL HEALTH SYSTEM	4.70%
FIRST HOSPITAL WYOMING VALLEY	4.73%
FOUNDATIONS BEHAVIORAL HEALTH	5.27%
FRIENDS BEHAVIORAL HEALTH SYSTEM	4.01%
HORSHAM CLINIC	4.15%
KIDSPEACE HOSPITAL	7.48%
KIRKBRIDE CENTER	4.27%
MEADOWS PSYCHIATRIC CENTER	5.95%

MONTGOMERY COUNTY EMERGENCY SERVICES	4.90%
ROXBURY PSYCHIATRIC HOSPITAL	1.00%
SOUTHWOOD PSYCHIATRIC HOSPITAL	9.00%
WELLSPAN PHILHAVEN	4.04%

Private Drug and Alcohol Hospitals

EAGLEVILLE HOSPITAL	1.72%
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B. Additional Disproportionate Share Payments

Additional disproportionate share payments are made to inpatient facilities with a Medicaid inpatient utilization rate of not less than 1%, which have provided services to Title XIX beneficiaries 21 years of age or older but under 65 years of age, who have been determined to be low income by meeting the income and resource standards for the Commonwealth's MA Program. The payment adjustments are paid directly proportional to the payment received for services rendered by institutions for mental diseases under the fee-for-service and capitation programs.

The following hospitals are eligible for this payment adjustment:

Acute Care General Hospitals

ABINGTON MEMORIAL HOSPITAL
 ADVANCED SURGICAL HOSPITAL
 ALBERT EINSTEIN MEDICAL CENTER
 ALFRED I. DUPONT HOSPITAL FOR CHILDREN
 ALLE KISKI MEDICAL CENTER
 AMERICAN ONCOLOGIC HOSPITAL
 ARIA HEALTH HOSPITAL
 ARMSTRONG COUNTY MEMORIAL HOSPITAL
 BARNES KASSON HOSPITAL
 BERWICK HOSPITAL CENTER
 BRADFORD REGIONAL MEDICAL CENTER
 BRANDYWINE HOSPITAL
 BRYN MAWR HOSPITAL
 BUCKTAIL MEDICAL CENTER
 BUTLER MEMORIAL HOSPITAL
 CANONSBURG GENERAL HOSPITAL
 CHAMBERSBURG HOSPITAL
 CHARLES COLE MEMORIAL HOSPITAL
 CHESTER COUNTY HOSPITAL
 CHESTNUT HILL HOSPITAL
 CHILDREN'S HOSPITAL OF PHILADELPHIA
 CLARION HOSPITAL
 CONEMAUGH MEMORIAL MEDICAL CENTER
 CONEMAUGH MEYERSDALE MEDICAL CENTER
 CONEMAUGH MINERS MEDICAL CENTER
 CONEMAUGH NASON MEDICAL CENTER
 COORDINATED HEALTH HOSPITAL OF ALLENTOWN
 COORDINATED HEALTH ORTHOPEDIC HOSPITAL
 CORRY MEMORIAL HOSPITAL
 CROZER CHESTER MEDICAL CENTER
 DELAWARE COUNTY MEMORIAL HOSPITAL
 DOYLESTOWN HOSPITAL
 EASTON HOSPITAL
 EINSTEIN MEDICAL CENTER MONTGOMERY
 ELLWOOD MEDICAL CENTER
 ENDLESS MOUNTAINS HEALTH SYSTEM
 EVANGELICAL COMMUNITY HOSPITAL
 FRICK HOSPITAL
 FULTON COUNTY MEDICAL CENTER
 GEISINGER BLOOMSBURG HOSPITAL
 GEISINGER COMMUNITY MEDICAL CENTER
 GEISINGER LEWISTOWN HOSPITAL
 GEISINGER MEDICAL CENTER
 GEISINGER WYOMING VALLEY MEDICAL CENTER

GOOD SAMARITAN HOSPITAL
 GRAND VIEW HOSPITAL
 GROVE CITY MEDICAL CENTER
 GUTHRIE TOWANDA MEMORIAL HOSPITAL
 HAHNEMANN UNIVERSITY HOSPITAL
 HERITAGE VALLEY BEAVER
 HERITAGE VALLEY SEWICKLEY
 HIGHLANDS HOSPITAL
 HOLY REDEEMER HOSPITAL
 HOLY SPIRIT HOSPITAL
 INDIANA REGIONAL MEDICAL CENTER
 J.C. BLAIR HOSPITAL
 JEANES HOSPITAL
 JEFFERSON REGIONAL MEDICAL CENTER
 JENNERSVILLE HOSPITAL
 JERSEY SHORE HOSPITAL
 KANE COMMUNITY HOSPITAL
 KENSINGTON HOSPITAL
 LANCASTER GENERAL HOSPITAL
 LANSDALE HOSPITAL
 LATROBE AREA HOSPITAL
 LEHIGH VALLEY HOSPITAL
 LEHIGH VALLEY HOSPITAL HAZLETON
 LEHIGH VALLEY HOSPITAL MUHLENBERG
 LEHIGH VALLEY HOSPITAL POCONO
 LEHIGH VALLEY HOSPITAL SCHUYLKILL
 LOCK HAVEN HOSPITAL
 LOWER BUCKS HOSPITAL
 MAIN LINE HOSPITAL LANKENAU
 MEADVILLE MEDICAL CENTER
 MERCY FITZGERALD HOSPITAL
 MERCY PHILADELPHIA HOSPITAL
 MILLCREEK COMMUNITY HOSPITAL
 MILTON S. HERSHEY MEDICAL CENTER
 MONONGAHELA VALLEY HOSPITAL
 MOSES TAYLOR HOSPITAL
 MOUNT NITTANY MEDICAL CENTER
 MUNCY VALLEY HOSPITAL
 NAZARETH HOSPITAL
 OHIO VALLEY GENERAL HOSPITAL
 OSS ORTHOPAEDIC HOSPITAL
 PAM SPECIALTY HOSPITAL OF WILKES BARRE
 PAOLI MEMORIAL HOSPITAL
 PENN HIGHLANDS BROOKVILLE
 PENN HIGHLANDS CLEARFIELD
 PENN HIGHLANDS DUBOIS
 PENN HIGHLANDS ELK
 PENN PRESBYTERIAN MEDICAL CENTER
 PENNSYLVANIA HOSPITAL
 PHOENIXVILLE HOSPITAL
 PHYSICIANS CARE SURGICAL HOSPITAL
 PINNACLE HEALTH CARLISLE REGIONAL MEDICAL CENTER
 PINNACLE HEALTH HEART OF LANCASTER MEDICAL CENTER
 PINNACLE HEALTH HOSPITALS
 PINNACLE HEALTH LANCASTER REGIONAL MEDICAL CENTER
 PINNACLE HEALTH MEMORIAL HOSPITAL
 POTTSTOWN HOSPITAL
 PUNXSUTAWNEY AREA HOSPITAL
 READING HOSPITAL
 REGIONAL HOSPITAL OF SCRANTON
 RIDDLE MEMORIAL HOSPITAL
 ROBERT PACKER HOSPITAL
 ROXBOROUGH MEMORIAL HOSPITAL
 SACRED HEART HOSPITAL
 SAINT VINCENT HEALTH CENTER
 SELECT SPECIALTY CENTRAL PENNSYLVANIA

SELECT SPECIALTY DANVILLE
 SELECT SPECIALTY ERIE
 SELECT SPECIALTY JOHNSTOWN
 SELECT SPECIALTY LAUREL HIGHLANDS
 SELECT SPECIALTY MCKEESPORT
 SELECT SPECIALTY PITTSBURGH UPMC
 SHARON REGIONAL MEDICAL CENTER
 SHRINERS HOSPITALS FOR CHILDREN
 SOLDIERS AND SAILORS MEMORIAL HOSPITAL
 SOMERSET COMMUNITY HOSPITAL
 ST. CHRISTOPHER'S HOSPITAL FOR CHILDREN
 ST. CLAIR MEMORIAL HOSPITAL
 ST. JOSEPH REGIONAL HEALTH NETWORK
 ST. LUKE'S HOSPITAL ANDERSON CAMPUS
 ST. LUKE'S HOSPITAL OF BETHLEHEM
 ST. LUKE'S HOSPITAL GNADEN HUETTEN CAMPUS
 ST. LUKE'S HOSPITAL MONROE CAMPUS
 ST. LUKE'S HOSPITAL PALMERTON CAMPUS
 ST. LUKE'S HOSPITAL QUAKERTOWN
 ST. LUKE'S MINERS MEMORIAL HOSPITAL
 ST. MARY MEDICAL CENTER
 SUBURBAN COMMUNITY HOSPITAL
 SUNBURY COMMUNITY HOSPITAL
 SURGERY CENTER AT EDGEWOOD PLACE
 SURGICAL INSTITUTE OF READING
 TEMPLE UNIVERSITY HOSPITAL
 THOMAS JEFFERSON UNIVERSITY HOSPITAL
 TITUSVILLE HOSPITAL
 TROY COMMUNITY HOSPITAL
 TYLER MEMORIAL HOSPITAL
 TYRONE HOSPITAL
 UNIONTOWN HOSPITAL
 UNIVERSITY OF PENNSYLVANIA HOSPITAL
 UPMC ALTOONA
 UPMC BEDFORD MEMORIAL
 UPMC CHILDREN'S HOSPITAL OF PITTSBURGH
 UPMC EAST
 UPMC HAMOT
 UPMC HORIZON
 UPMC JAMESON
 UPMC MAGEE WOMEN'S HOSPITAL
 UPMC MCKEESPORT
 UPMC MERCY
 UPMC NORTHWEST
 UPMC PASSAVANT HOSPITAL
 UPMC PINNACLE HANOVER
 UPMC PRESBYTERIAN SHADYSIDE
 UPMC ST. MARGARET
 VALLEY FORGE MEDICAL CENTER AND HOSPITAL
 WARREN GENERAL HOSPITAL
 WASHINGTON HEALTH SYSTEM GREENE
 WASHINGTON HOSPITAL
 WAYNE MEMORIAL HOSPITAL
 WAYNESBORO HOSPITAL
 WELLSPAN EPHRATA COMMUNITY HOSPITAL
 WELLSPAN GETTYSBURG HOSPITAL
 WELLSPAN SURGERY AND REHABILITATION
 HOSPITAL
 WEST VIRGINIA UNIVERSITY HOSPITALS
 WESTMORELAND REGIONAL HOSPITAL
 WILKES BARRE GENERAL HOSPITAL
 WILLIAMSPORT HOSPITAL
 WPAHS ALLEGHENY GENERAL HOSPITAL
 WPAHS FORBES REGIONAL CAMPUS
 WPAHS WESTERN PENNSYLVANIA HOSPITAL
 YORK HOSPITAL

Psychiatric Units of Inpatient Hospitals

ABINGTON MEMORIAL HOSPITAL

ALBERT EINSTEIN MEDICAL CENTER
 ALLE KISKI MEDICAL CENTER
 ARMSTRONG COUNTY MEMORIAL HOSPITAL
 BERWICK HOSPITAL CENTER
 BRADFORD REGIONAL MEDICAL CENTER
 BRANDYWINE HOSPITAL
 BRYN MAWR HOSPITAL
 BUTLER MEMORIAL HOSPITAL
 CHAMBERSBURG HOSPITAL
 CONEMAUGH MEMORIAL MEDICAL CENTER
 CROZER CHESTER MEDICAL CENTER
 EAGLEVILLE HOSPITAL
 GEISINGER BLOOMSBURG HOSPITAL
 GEISINGER COMMUNITY MEDICAL CENTER
 GEISINGER LEWISTOWN HOSPITAL
 GEISINGER MEDICAL CENTER
 GIRARD MEDICAL CENTER
 HAHNEMANN UNIVERSITY HOSPITAL
 HERITAGE VALLEY BEAVER
 HERITAGE VALLEY SEWICKLEY
 HIGHLANDS HOSPITAL
 HOLY SPIRIT HOSPITAL
 INDIANA REGIONAL MEDICAL CENTER
 J.C. BLAIR HOSPITAL
 JEFFERSON REGIONAL MEDICAL CENTER
 LANCASTER GENERAL HOSPITAL
 LATROBE AREA HOSPITAL
 LEHIGH VALLEY HOSPITAL
 LEHIGH VALLEY HOSPITAL POCONO
 LEHIGH VALLEY HOSPITAL SCHUYLKILL
 LOWER BUCKS HOSPITAL
 MEADVILLE MEDICAL CENTER
 MERCY FITZGERALD HOSPITAL
 MERCY PHILADELPHIA HOSPITAL
 MILLCREEK COMMUNITY HOSPITAL
 MONONGAHELA VALLEY HOSPITAL
 MOSES TAYLOR HOSPITAL
 MOUNT NITTANY MEDICAL CENTER
 OHIO VALLEY GENERAL HOSPITAL
 PENN HIGHLANDS CLEARFIELD HOSPITAL
 PENN HIGHLANDS DUBOIS
 PENN HIGHLANDS ELK
 PENN PRESBYTERIAN MEDICAL CENTER
 PENNSYLVANIA HOSPITAL
 PINNACLE HEALTH LANCASTER REGIONAL
 MEDICAL CENTER
 POTTSTOWN HOSPITAL
 READING HOSPITAL
 ROBERT PACKER HOSPITAL
 SACRED HEART HOSPITAL
 SAINT VINCENT HEALTH CENTER
 SHARON REGIONAL MEDICAL CENTER
 SOMERSET COMMUNITY HOSPITAL
 ST. CLAIR MEMORIAL HOSPITAL
 ST. LUKE'S HOSPITAL OF BETHLEHEM
 ST. LUKE'S HOSPITAL GNADEN HUETTEN CAMPUS
 ST. LUKE'S HOSPITAL PALMERTON
 ST. LUKE'S HOSPITAL QUAKERTOWN
 SUNBURY COMMUNITY HOSPITAL
 TEMPLE UNIVERSITY HOSPITAL
 THOMAS JEFFERSON UNIVERSITY HOSPITAL
 UPMC ALTOONA
 UPMC MCKEESPORT
 UPMC MERCY
 UPMC NORTHWEST
 UPMC PRESBYTERIAN SHADYSIDE
 WARREN GENERAL HOSPITAL
 WASHINGTON HEALTH SYSTEM GREENE
 WASHINGTON HOSPITAL

WELLSPAN EPHRATA COMMUNITY HOSPITAL
 WESTMORELAND REGIONAL HOSPITAL
 WILLIAMSPORT HOSPITAL
 WPAHS FORBES REGIONAL CAMPUS
 YORK HOSPITAL

Drug and Alcohol Units of Inpatient Hospitals

BUTLER MEMORIAL HOSPITAL
 MEADVILLE MEDICAL CENTER
 NPHS ST. JOSEPH'S HOSPITAL
 PENN PRESBYTERIAN MEDICAL CENTER
 VALLEY FORGE MEDICAL CENTER AND HOSPITAL

Medical Rehabilitation Units of Inpatient Hospitals

ABINGTON MEMORIAL HOSPITAL
 ALBERT EINSTEIN MEDICAL CENTER
 ALFRED I. DUPONT HOSPITAL FOR CHILDREN
 CANONSBURG GENERAL HOSPITAL
 CHAMBERSBURG HOSPITAL
 CHILDREN'S HOSPITAL OF PHILADELPHIA
 CONEMAUGH MEMORIAL MEDICAL CENTER
 CROZER CHESTER MEDICAL CENTER
 DELAWARE COUNTY MEMORIAL HOSPITAL
 EASTON HOSPITAL
 GEISINGER WYOMING VALLEY MEDICAL CENTER
 GOOD SAMARITAN HOSPITAL
 HERITAGE VALLEY BEAVER
 HERITAGE VALLEY SEWICKLEY
 INDIANA REGIONAL MEDICAL CENTER
 JEFFERSON REGIONAL MEDICAL CENTER
 LEHIGH VALLEY HOSPITAL HAZLETON
 MERCY FITZGERALD HOSPITAL
 MONONGAHELA VALLEY HOSPITAL
 NAZARETH HOSPITAL
 OHIO VALLEY HOSPITAL
 PENN HIGHLANDS DUBOIS
 PHOENIXVILLE HOSPITAL
 PINNACLE HEALTH CARLISLE REGIONAL MEDICAL
 CENTER
 PINNACLE HEALTH LANCASTER REGIONAL
 MEDICAL CENTER
 READING HOSPITAL
 SAINT VINCENT HEALTH CENTER
 ST. LUKE'S HOSPITAL GNADEN HUETTEN CAMPUS
 ST. LUKE'S HOSPITAL OF BETHLEHEM
 TEMPLE UNIVERSITY HOSPITAL
 THOMAS JEFFERSON UNIVERSITY HOSPITAL
 UNIVERSITY OF PENNSYLVANIA HOSPITAL
 UPMC CHILDREN'S HOSPITAL OF PITTSBURGH
 UPMC EAST
 UPMC HORIZON
 UPMC JAMESON
 UPMC MCKEESPORT
 UPMC MERCY
 UPMC NORTHWEST
 UPMC PASSAVANT HOSPITAL
 UPMC PRESBYTERIAN SHADYSIDE
 UPMC ST. MARGARET
 WASHINGTON HOSPITAL
 WELLSPAN SURGERY AND REHABILITATION
 HOSPITAL
 WESTMORELAND HOSPITAL
 WILLIAMSPORT HOSPITAL
 WPAHS FORBES REGIONAL CAMPUS
 WPAHS WESTERN PENNSYLVANIA HOSPITAL

Freestanding Rehabilitation Hospitals

ALLIED SERVICES INSTITUTE OF REHABILITATION
 MEDICINE
 BRYN MAWR REHABILITATION HOSPITAL

CHILDREN'S HOME OF PITTSBURGH
 CHILDREN'S INSTITUTE OF PITTSBURGH
 GOOD SHEPHERD REHABILITATION HOSPITAL
 HEALTHSOUTH ALTOONA
 HEALTHSOUTH ERIE
 HEALTHSOUTH HARMARVILLE
 HEALTHSOUTH MECHANICSBURG
 HEALTHSOUTH NITTANY VALLEY
 HEALTHSOUTH PENN STATE GEISENGER
 HEALTHSOUTH READING
 HEALTHSOUTH SEWICKLEY
 HEALTHSOUTH YORK
 HELEN M SIMPSON REHABILITATION HOSPITAL
 JOHN HEINZ INSTITUTE
 LANCASTER REHABILITATION HOSPITAL
 MAGEE MEMORIAL HOSPITAL
 PENN STATE HERSHEY REHABILITATION HOSPITAL
 ST. MARY REHABILITATION HOSPITAL

Private Psychiatric Hospitals

BELMONT BEHAVIORAL HOSPITAL
 BROOKE GLEN BEHAVIORAL HOSPITAL
 CLARION PSYCHIATRIC CENTER
 DEVEREUX CHILDREN'S BEHAVIORAL HEALTH
 CENTER
 FAIRMOUNT BEHAVIORAL HEALTH SYSTEM
 FIRST HOSPITAL WYOMING VALLEY
 FOUNDATIONS BEHAVIORAL HEALTH
 FRIENDS BEHAVIORAL HEALTH SYSTEM
 HAVEN BEHAVIORAL HOSPITAL OF EASTERN
 PENNSYLVANIA
 HAVEN BEHAVIORAL HOSPITAL OF PHILADELPHIA
 HORSHAM CLINIC
 KIDSPACE HOSPITAL
 KIRKBRIDE CENTER
 MEADOWS PSYCHIATRIC CENTER
 MONTGOMERY COUNTY EMERGENCY SERVICES
 PENNSYLVANIA PSYCHIATRIC INSTITUTE
 ROXBURY PSYCHIATRIC HOSPITAL
 SOUTHWOOD PSYCHIATRIC HOSPITAL
 WELLSPAN PHILHAVEN

Private Drug and Alcohol Hospitals

EAGLEVILLE HOSPITAL

C. Additional Class of Disproportionate Share Payments

Effective March 1, 1998, the Department established a new class of disproportionate share payments to hospitals which render uncompensated care and which the Department has determined are experiencing significant revenue loss as a result of MA Program revisions under the act of May 16, 1996 (P.L. 175, No. 35).

Effective January 15, 1999, the Department established a new class of disproportionate share payments to include a Charity Care component of the Community Access Fund. A disproportionate share payment will be made to qualifying hospitals based on each hospital's percentage of charity care cost to the total charity care costs of all qualifying hospitals. The Department also established a disproportionate share payment for those hospitals which the Department has determined advanced its goal of enhanced access to multiple types of medical care in economically distressed areas of this Commonwealth.

The following hospitals qualify for this payment:

ALFRED I. DUPONT HOSPITAL FOR CHILDREN
 ABINGTON MEMORIAL HOSPITAL
 ALBERT EINSTEIN MEDICAL CENTER
 ARIA HEALTH HOSPITAL

BARNES KASSON HOSPITAL
 CHARLES COLE MEMORIAL HOSPITAL
 CHILDREN'S HOSPITAL OF PHILADELPHIA
 CLARION HOSPITAL
 CROZER CHESTER MEDICAL CENTER
 DOYLESTOWN HOSPITAL
 EAGLEVILLE HOSPITAL
 EASTON HOSPITAL
 EVANGELICAL COMMUNITY HOSPITAL
 FULTON COUNTY MEDICAL CENTER
 GEISINGER MEDICAL CENTER
 GUTHRIE TOWANDA MEMORIAL HOSPITAL
 HAHNEMANN UNIVERSITY HOSPITAL
 INDIANA REGIONAL MEDICAL CENTER
 J.C. BLAIR HOSPITAL
 LEHIGH VALLEY HOSPITAL
 LEHIGH VALLEY HOSPITAL HAZLETON
 LOCK HAVEN HOSPITAL
 MAIN LINE HOSPITAL LANKENAU
 MEADVILLE MEDICAL CENTER
 MERCY FITZGERALD HOSPITAL
 MERCY PHILADELPHIA HOSPITAL
 MILTON S. HERSHEY MEDICAL CENTER
 PENN HIGHLANDS CLEARFIELD HOSPITAL
 PENN HIGHLANDS DUBOIS
 PENN PRESBYTERIAN MEDICAL CENTER
 PENNSYLVANIA HOSPITAL
 PUNXSUTAWNEY AREA HOSPITAL
 READING HOSPITAL
 SOLDIERS AND SAILORS MEMORIAL HOSPITAL
 ST. LUKE'S HOSPITAL OF BETHLEHEM
 TEMPLE UNIVERSITY HOSPITAL
 THOMAS JEFFERSON UNIVERSITY HOSPITAL
 TITUSVILLE AREA HOSPITAL
 UNIVERSITY OF PENNSYLVANIA HOSPITAL
 UPMC ALTOONA
 UPMC BEDFORD
 UPMC HAMOT
 UPMC JAMESON
 UPMC MAGEE WOMEN'S HOSPITAL
 UPMC MERCY
 UPMC PRESBYTERIAN SHADYSIDE
 VALLEY FORGE MEDICAL CENTER & HOSPITAL
 WAYNE MEMORIAL HOSPITAL
 WEST VIRGINIA UNIVERSITY HOSPITAL
 WPAHS ALLEGHENY GENERAL HOSPITAL
 WPAHS WESTERN PENNSYLVANIA HOSPITAL
 YORK HOSPITAL

Public Comment

Interested persons are invited to submit written comments regarding these payments to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1369. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 19-1562. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Managed Care Assessment Program

The Department of Human Services (Department) is providing final notice of an adjustment to the managed care assessment fixed fee effective January 1, 2020. The Department published notice of its intent to adjust the managed care assessment fixed fee to \$24.95 per member per month effective January 1, 2020, at 49 Pa.B. 3412 (June 29, 2019). The Department received no comments during the 30-day comment period and will implement the change as described in the notice of intent.

Fiscal Impact

The Department estimates that the annual aggregate fiscal impact of this change in Fiscal Year 2019-2020 will be an additional \$177.291 million in assessment revenue.

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1368. (1) General Fund;

(7) Medical Assistance—Capitation; (2) Implementing Year 2019-20 is \$172,290,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$344,581,000; (4) 2018-19 Program—\$3,303,000,000; 2017-18 Program—\$3,106,000,000; 2016-17 Program—\$3,657,000,000;

(7) Medical Assistance—Community HealthChoices; (2) Implementing Year 2019-20 is \$4,066,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$8,131,000; (4) 2018-19 Program—\$693,766,000; 2017-18 Program—\$0; 2016-17 Program—\$0;

(7) CHIP; (2) Implementing Year 2019-20 is \$935,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$1,870,000; (4) 2018-19 Program—\$12,725,000; 2017-18 Program—\$10,674,000; 2016-17 Program—\$9,453,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 19-1563. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Public Comment on the Proposed Vocational Rehabilitation Services Portion of the Commonwealth's Workforce Innovation and Opportunity Act Combined State Plan for 2020—2024

The Department of Labor and Industry (Department), Office of Vocational Rehabilitation (OVR) announces a period of public comment on its proposed Federal Fiscal Year 2020 Combined State Plan (Plan) for 2020—2024. The Plan is the blueprint for the provision of Vocational Rehabilitation (VR) services to persons with disabilities in this Commonwealth. This notice is provided under the Rehabilitation Act of 1973, as amended in the Workforce Innovation and Opportunity Act (WIOA) of 2014.

Every 4 years, OVR is required to develop and implement its VR Services Portion as part of the Commonwealth's WIOA Plan. The current WIOA Plan is in effect from July 1, 2016, to June 30, 2020, and is a compliance document on file with the United States Department of Education, Rehabilitation Services Administration and United States Department of Labor. In addition, OVR must obtain public input prior to the submission of the VR Services Portion of the Plan under 34 CFR 361.20 (relating to public participation requirements). Public meetings are being held throughout this Commonwealth in all OVR district office locations. "Public meeting" means a gathering of people in a physical or virtual (as in the case of videoconference or teleconference) location to gather valuable input from individuals with disabilities, community rehabilitation programs and other stakeholders.

This comment period provides individuals, advocates and other interested parties or organizations, or both, opportunities to present their views and recommendations regarding VR services for persons with disabilities. In this Commonwealth, these services are provided by OVR through a network of 21 district offices and the Hiram G. Andrews Center. Comments are being solicited regarding the following:

- Input and recommendations of the Pennsylvania Rehabilitation Council.
- Coordination with education officials.
- Coordination with employers.
- Statewide assessment.
- Comprehensive system of personnel development.
- Annual estimate of individuals to be served and costs of services.
- OVR's goals and priorities.
- Order of selection.
- Goals and plans for distribution of Title VI funds.
- Supported employment services.
- Innovation and expansion activities.

In addition, the agency's Bureau of Blindness and Visual Services (BBVS) will accept public comment on:

- The Business Enterprise Program.
- Specialized services for children and adults.
- Independent living services for older persons who are blind.

The OVR public meetings will be held concurrently in each OVR district office on Thursday, November 7, 2019, from 1 p.m. to 2:30 p.m., and then repeated from 5 p.m. to 6:30 p.m. A list of the OVR district offices and contact information is provided. The duplicate sessions are intended to allow more flexibility for public participation. It is not necessary to attend both sessions. For those unable to attend in person, a conference line is available:

Date: 11/07/19
Time: 1—2:30 p.m.
Line: (800) 260-0712
Access Code: 472711

Date: 11/07/19
Time: 5—6:30 p.m.
Line: (800) 260-0712
Access Code: 472712

All meeting sites are accessible and interpreters for people who are deaf or hard of hearing will be available.

For additional information, reasonable accommodation requests or alternative format requests, call the OVR district office conducting the public meeting you wish to attend. Written comments may be submitted by mail to the appropriate district office serving the area in which the individual/organization member resides or by e-mail to OVRFeedback@pa.gov.

All written comments must be received no later than 5 p.m. on Tuesday, November 12, 2019.

To obtain a copy of the proposed 2020—2024 VR Portion of the Plan visit OVR's web site at www.dli.pa.gov/ovr and click on Publications.

Additionally, a copy of the WIOA Plan for 2016—2020 is available at <https://www2.ed.gov/about/offices/list/osers/rsa/wioa/state-plans/index.html>.

OFFICE OF VOCATIONAL REHABILITATION DISTRICT OFFICE

STATE PLAN MEETING INFORMATION

Allentown BVRs District Office
(Carbon, Lehigh, Monroe and Northampton Counties)
45 North Fourth Street
Allentown, PA 18102
(800) 922-9536 (Voice), (888) 377-9207 (TTY)
Contact Person: Susan Storm (610) 821-6441

Altoona BBVS District Office
(Bedford, Blair, Centre, Clinton, Columbia, Fulton, Huntingdon, Juniata, Lycoming, Mifflin, Montour, Northumberland, Snyder, Somerset and Union Counties)
1130 12th Avenue
Fourth Floor Conference Room
Altoona, PA 16601
(866) 695-7673 (Voice), (844) 242-1060 (TTY)
Contact Person: Anne Strollo (814) 946-7330

Altoona BVRs District Office
(Bedford, Blair, Centre, Fulton and Huntingdon Counties)
1130 12th Avenue
Fourth Floor Conference Room
Altoona, PA 16601
(800) 442-6343 (Voice), (814) 414-4707 (Video Phone)
Contact Person: Colleen Woodring (814) 946-7240

DuBois BVRs District Office
(Cameron, Clearfield, Elk, Jefferson and McKean Counties)
199 Beaver Drive
DuBois, PA 15801
(800) 922-4017 (Voice), (814) 371-7505 (TTY)
Contact Person: Christina Palmer (814) 371-7340

Erie BBVS District Office
(Cameron, Clarion, Clearfield, Crawford, Elk, Erie, Forest, Jefferson, Lawrence, McKean, Mercer, Potter, Venango and Warren Counties)
4200 Lovell Place
Erie, PA 16503
(866) 521-5073 (Voice), (888) 884-5513 (TTY)
Contact Person: Dawn Sokol (814) 871-4401

Erie BVRs District Office
(Clarion, Crawford, Erie, Forest, Mercer, Venango and Warren Counties)
3200 Lovell Place
Erie, PA 16503
(800) 541-0721 (Voice), (888) 217-1710 (TTY), (814) 240-2477 (Video Phone)
Contact Person: Jack Hewitt (814) 871-4551

Harrisburg BBVS District Office
 (Adams, Cumberland, Dauphin, Franklin, Lancaster,
 Lebanon, Perry and York Counties)
 Forum Place
 8th Floor
 555 Walnut Street
 Harrisburg, PA 17101
 (866) 375-8264 (Voice), (888) 575-9420 (TTY)
 Contact Person: Nicole Wade (717) 787-7500

Harrisburg BVRs District Office
 (Cumberland, Dauphin, Juniata, Lebanon, Mifflin and
 Perry Counties)
 Forum Place
 8th Floor
 555 Walnut Street
 Harrisburg, PA 17101
 (800) 442-6352 (Voice), (877) 497-6545 (TTY)
 Contact Person: Tracie Maille (717) 787-7834

Johnstown BVRs District Office
 (Cambria, Indiana, Somerset and Westmoreland Coun-
 ties)
 Hiram G. Andrews Center
 Seminar Theater
 727 Goucher Street
 Johnstown, PA 15905
 (800) 762-4223 (Voice), (814) 255-5510 (TTY)
 Contact Person: Margie Duranko (814) 255-6771

New Castle BVRs District Office
 (Armstrong, Beaver, Butler and Lawrence Counties)
 1745 Frew Mill Road
 Suite 1
 New Castle, PA 16101
 (800) 442-6379 (Voice), (888) 870-4476 (TTY)
 Contact Person: Gail Steck (724) 656-3070

Norristown BVRs District Office
 (Bucks, Chester, Delaware and Montgomery Counties)
 1875 New Hope Street
 Norristown, PA 19401
 (800) 221-1042 (Voice), (888) 616-0470 (TTY)
 Contact Person: Stephanie Perry (484) 250-4340

Philadelphia BBVS District Office
 (Bucks, Chester, Delaware, Montgomery and Philadelphia
 Counties)
 801 Market Street
 Suite 6034
 Philadelphia, PA 19107
 (866) 631-3892 (Voice)
 Contact Person: Alexander Shay (215) 560-5700

Philadelphia BVRs District Office
 (Philadelphia County)
 801 Market Street
 Suite 6034
 Philadelphia, PA 19107
 (800) 442-6381 (Voice)
 Contact Person: Shari Brightful (215) 560-1900

Pittsburgh BBVS District Office
 (Allegheny, Armstrong, Beaver, Butler, Fayette, Greene,
 Indiana, Washington and Westmoreland Counties)
 531 Penn Avenue
 Pittsburgh, PA 15222
 (866) 412-4072 (Voice), (888) 870-4474 (TTY)
 Contact Person: Lawrence Shock (412) 565-5240

Pittsburgh BVRs District Office
 (Allegheny County)
 531 Penn Avenue
 Pittsburgh, PA 15222
 (800) 442-6371 (Voice), (888) 870-4474 (TTY)
 Contact Person: Marci Katona (412) 392-4950

Reading BVRs District Office
 (Berks and Schuylkill Counties)
 3602 Kutztown Road
 Suite 200
 Reading, PA 19605
 (800) 442-0949 (Voice), (484) 334-4494 (Video Phone)
 Contact Person: Carole Homolash (610) 621-5800

Washington BVRs District Office
 (Fayette, Greene and Washington Counties)
 201 West Wheeling Street
 Washington, PA 15301
 (800) 442-6367 (Voice), (866) 752-6163 (TTY), (724)
 705-0341 (Video Phone)
 Contact Person: Darla Openbrier (724) 223-4430

Wilkes-Barre BBVS District Office
 (Berks, Bradford, Carbon, Lackawanna, Lehigh, Luzerne,
 Monroe, Northampton, Pike, Schuylkill, Sullivan, Sus-
 quehanna, Tioga, Wayne and Wyoming Counties)
 8 West Market Street
 Suite 200
 Wilkes-Barre, PA 18701
 (866) 227-4163 (Voice), (570) 820-4848 (TTY)
 Contact Person: Maureen Taylor (570) 826-2361

Wilkes-Barre BVRs District Office
 (Bradford, Columbia, Lackawanna, Luzerne, Pike, Sulli-
 van, Susquehanna, Wayne and Wyoming Counties)
 8 West Market Street
 Suite 200
 Wilkes-Barre, PA 18701
 (800) 634-2060 (Voice), (570) 820-4848 (TTY)
 Contact Person: Heather Nelson (570) 826-2011

Williamsport BVRs District Office
 (Clinton, Lycoming, Montour, Northumberland, Potter,
 Snyder, Tioga and Union Counties)
 The Grit Building
 Suite 102
 208 West 3rd Street
 Williamsport, PA 17701
 (800) 442-6359 (Voice), (800) 654-5984 (TTY)
 Contact Person: Susan Swartz (570) 327-3600

York BVRs District Office
 (Adams, Franklin, Lancaster and York Counties)
 2550 Kingston Road
 Suite 101
 York, PA 17402
 (800) 762-6306 (Voice), (717) 666-7301 (Video Phone)
 Contact Person: Susan Richeson (717) 771-4407

Hiram G. Andrews Center
 727 Goucher Street
 Seminar Theater
 Johnstown, PA 15905
 (800) 762-4211 (Voice), (814) 225-5873 (TTY)
 Contact Person: Jill Moriconi (814) 225-8200

W. GERARD OLEKSIK,
 Secretary

[Pa.B. Doc. No. 19-1564. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Ghostly Green Fast Play Lottery Game 5069; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Ghostly Green Fast Play lottery game rules that were published at 49 Pa.B. 5661 (September 28, 2019).

The Pennsylvania Lottery intends to clarify the operation of the Howl-O-Ween Second-Chance Drawing. The Pennsylvania Lottery has determined that additional clarification is required for the Entry Doubler Prize and for the iLottery Bonus Money awarded as part of the Second-Chance Drawing. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 49 Pa.B. 5661—5667:

* * * * *

9. *Second-Chance Drawing*: Pennsylvania Lottery’s Howl-O-Ween Second-Chance Drawing for qualifying Fast Play lottery game tickets (hereafter, the “Drawing”).

(a) *Qualifying Tickets*: Non-winning PA-5068 Pumpkin Patch Payout (\$5) and PA-5069 Ghostly Green (\$1) Fast Play lottery game tickets (“Qualifying Tickets”) are eligible for entry in the Drawing.

(b) *Participation and entry*:

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing’s promotional web site, available at <http://www.palottery.com>, or the Pennsylvania Lottery’s official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawing. Entries will automatically be awarded at the time of successful submission of a Qualifying Ticket. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be accepted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets in the Drawing.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description*:

(1) The Lottery will conduct one Howl-O-Ween Second-Chance Drawing for qualifying Fast Play lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. September 30, 2019, through 11:59:59 p.m. November 7, 2019, will be entered into the Drawing to be held between November 8, 2019 and November 20, 2019.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery’s publicly accessible web site.

(4) When a Qualifying Ticket is entered into the Drawing, the entry has a chance to be multiplied by two (hereafter the “Entry Doubler Prize”). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

(5) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered and the Entry Doubler Prize, if applicable. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-5068 Pumpkin Patch Payout (\$5) = five entries, PA-5069 Ghostly Green (\$1) = one entry.

(6) Players may review prizes won and their entries for the Drawing via the Drawing’s promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning*:

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 9(e), or mentioned anywhere else in these rules.

(2) The following table sets forth the approximate number of Entry Doubler Prizes and the approximate odds of winning an Entry Doubler Prize:

<i>Qualifying Tickets:</i>	<i>Approximate Number of Entry Doubler Prizes</i>	<i>Approximate Odds of Winning a 2x Multiplier Are 1 In:</i>
Pumpkin Patch Payout	85,565	20
Ghostly Green	364,340	5

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 9(c)(2).

(i) The first and the second entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$31,000, less required income tax withholding.

(ii) The third through the sixth entries selected in the Drawing will be a winning entry and the entrants who

submitted the winning entry shall each be entitled to a prize of \$1,000.

(iii) The seventh through the thirty-seventh entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$500.

(iv) The thirty-eighth through the eighty-seventh entries selected in the Drawing will be winning entries and

the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(4) All prizes will be paid as lump-sum cash payments or uploaded to a winning player's Lottery Account.

(5) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their Lottery Account and will receive an email notifying them that they won a prize.

(6) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(7) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(8) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile lottery application failure or other technical issues. If an entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the

prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery Terms and Conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 9(d)(5). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, if a player wins \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money awarded is converted into cash, which may be withdrawn from the player's Lottery Account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-1565. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Pumpkin Patch Payout Fast Play Lottery Game 5068; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania Pumpkin Patch Payout Fast Play lottery game rules that were published at 49 Pa.B. 5667 (September 28, 2019).

The Pennsylvania Lottery intends to clarify the operation of the Howl-O-Ween Second-Chance Drawing. The Pennsylvania Lottery has determined that additional clarification is required for the Entry Doubler Prize and for the iLottery Bonus Money awarded as part of the Second-Chance Drawing. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 49 Pa.B. 5667—5673:

* * * * *

9. *Second-Chance Drawing:* Pennsylvania Lottery's Howl-O-Ween Second-Chance Drawing for qualifying Fast Play lottery game tickets (hereafter, the "Drawing").

(a) *Qualifying Tickets:* Non-winning PA-5068 Pumpkin Patch Payout (\$5) and PA-5069 Ghostly Green (\$1) Fast

Play lottery game tickets (“Qualifying Tickets”) are eligible for entry in the Drawing.

(b) *Participation and entry:*

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing’s promotional web site, available at <http://www.palottery.com>, or the Pennsylvania Lottery’s official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawing. Entries will automatically be awarded at the time of successful submission of a Qualifying Ticket. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be accepted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets in the Drawing.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description:*

(1) The Lottery will conduct one Howl-O-Ween Second-Chance Drawing for qualifying Fast Play lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. September 30, 2019, through 11:59:59 p.m. November 7, 2019, will be entered into the Drawing to be held between November 8, 2019 and November 20, 2019.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery’s publicly accessible web site.

(4) When a Qualifying Ticket is entered into the Drawing, the entry has a chance to be multiplied by two (hereafter the “Entry Doubler Prize”). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

(5) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered and the Entry Doubler Prize, if applicable. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-5068 Pumpkin Patch Payout (\$5) = five entries, PA-5069 Ghostly Green (\$1) = one entry.

(6) Players may review prizes won and their entries for the Drawing via the Drawing’s promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning:*

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 9(e), or mentioned anywhere else in these rules.

(2) The following table sets forth the approximate number of Entry Doubler Prizes and the approximate odds of winning an Entry Doubler Prize:

<i>Qualifying Tickets:</i>	<i>Approximate Number of Entry Doubler Prizes</i>	<i>Approximate Odds of Winning a 2x Multiplier Are 1 In:</i>
Pumpkin Patch Payout	85,565	20
Ghostly Green	364,340	5

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 9(c)(2).

(i) The first and the second entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$31,000, less required income tax withholding.

(ii) The third through the sixth entries selected in the Drawing will be a winning entry and the entrants who submitted the winning entry shall each be entitled to a prize of \$1,000.

(iii) The seventh through the thirty-seventh entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$500.

(iv) The thirty-eighth through the eighty-seventh entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(4) All prizes will be paid as lump-sum cash payments or uploaded to a winning player’s Lottery Account.

(5) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their Lottery Account and will receive an email notifying them that they won a prize.

(6) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery’s publicly accessible web site.

(7) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(8) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile lottery application failure or other technical

issues. If an entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery Terms and Conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 9(d)(5). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, if a player wins \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money

awarded is converted into cash, which may be withdrawn from the player's Lottery Account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-1566. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

Richmond Township, Berks County. The parcel contains 1.48 acres of unimproved land located on the southwest corner of State Route 0222 and State Route 0662. The estimated fair market value is \$384,800.

Interested public entities are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to the Department of Transportation, Engineering District 5-0, Attn: Right-of-Way, 1002 Hamilton Street, Allentown, PA 18101.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 19-1567. Filed for public inspection October 18, 2019, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Green Light—Go: Pennsylvania's Municipal Signal Partnership Program; Invitation to Submit Appli- cations

Under 74 Pa.C.S. Chapter 92 (relating to traffic signals) and 75 Pa.C.S. § 9511(e.1) (relating to allocation of proceeds), the Department of Transportation (Department) established the Green Light—Go: Pennsylvania's Municipal Partnership Program, also known as the Green Light—Go Program. The Green Light—Go Program is a competitive application and reimbursement grant program whereby municipalities and metropolitan or rural planning organizations can request financial assistance for existing traffic signal maintenance and operations activities identified in 75 Pa.C.S. § 9511(e.1).

The act of July 20, 2016 (P.L. 861, No. 101) amended 74 Pa.C.S. Chapter 92, 75 Pa.C.S. §§ 3112 and 3117 (relating to traffic-control signals; and automated red light enforcement systems in certain municipalities) and 75 Pa.C.S. § 9511 and made several changes impacting the Green Light—Go Program. Those amendments in-

clude, inter alia, changes to the definition of a “municipality” under 74 Pa.C.S. § 9201 (relating to definitions) and a change to the local match requirements. A 20% match from grantees is required under 75 Pa.C.S. § 9511(e.1)(4).

During Fiscal Year 2020-2021, it is anticipated approximately \$10 million will be available to municipalities and metropolitan or rural planning organizations for upgrading traffic signals to light-emitting diode technology and intelligent transportation applications, such as autonomous and connected vehicle-related technology, performing regional operations such as retiming, developing special event plans and monitoring traffic signals and for maintaining and operating traffic signals.

Additional information on eligible Green Light—Go Program projects and guidelines can be found on the Department’s Traffic Signal web site at <http://www.dot.state.pa.us/signals/>.

The Department invites municipalities and metropolitan or rural planning organizations to submit electronic applications using the application form at https://www.dotgrants.penndot.gov/GLG/Module/PADOT/BOMO_GLG_Default.aspx. The Department will be accepting Green Light—Go Program applications between October 21, 2019, and January 10, 2020. Prior to application submission, applicants must complete and submit a Pre-Application Project Scoping Form to the appropriate Department Engineering District in accordance with the Green Light—Go Program guidelines. In addition to the electronic application, applicants must update information in the Department’s Traffic Signal Asset Management System as indicated in the Green Light—Go Program guidelines posted on the Department’s Traffic Signal web site.

If municipalities or metropolitan or rural planning organizations are awarded funding, all grant agreements and requests for reimbursement will be processed through the Department’s dotGrants system.

Questions should be directed to Stephen Gault, PE, PTOE, Statewide Traffic Signal Operations Engineer, Bureau of Maintenance and Operations, Department of Transportation, 400 North Street, 6th Floor, Harrisburg, PA 17120, (717) 787-6988, GLG@pa.gov.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 19-1568. Filed for public inspection October 18, 2019, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-19-003, Dated September 18, 2019. Approves a collective bargaining agreement between the

Commonwealth and the Fraternal Order of Police # 114, Representing the Waterways Conservation Officers unit within the Fish and Boat Commission.

Resolution No. CB-19-004, Dated September 18, 2019. Approves a memorandum of understanding between the Commonwealth and the Fraternal Order of Police # 114, Representing the Assistant Regional Supervisors unit within the Fish and Boat Commission.

Resolution No. CB-19-005, Dated September 18, 2019. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and AFSCME Council 13. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work and other conditions of employment for the period July 1, 2019, through June 30, 2023.

Resolution No. CB-19-006, Dated September 18, 2019. Authorizes the Memorandum of Understanding between the Commonwealth of Pennsylvania and AFSCME. The Memorandum of Understanding provides for the establishment of rates of pay, hours of work and other conditions of employment for the period July 1, 2019, through June 30, 2023.

Governor’s Office

Management Directive No. 105.1—Allocation and Allotment of Funds, Amended September 20, 2019.

Administrative Circular No. 19-09—Holidays—2020, Dated September 19, 2019.

DUANE M. SEARLE,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 19-1569. Filed for public inspection October 18, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2019-3013365. Columbia Gas of Pennsylvania, Inc. Application of Columbia Gas of Pennsylvania, Inc. for approval of the abandonment of natural gas service to one residential customer in Clarion County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before November 4, 2019. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission’s web site at www.puc.pa.gov and at the applicant’s business address.

Applicant: Columbia Gas of Pennsylvania, Inc.

Through and By Counsel: Theodore J. Gallagher, Esquire, Meagan B. Moore, Esquire, 121 Champion Way, Suite 100, Canonsburg, PA 15317; Amy E. Hirakis, Esquire, 800 North Third Street, Suite 204, Harrisburg, PA 17102

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1570. Filed for public inspection October 18, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by November 4, 2019. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2019-3013143. Immaculate Home Healthcare Agency, LLC (79 Gridiron Road, Levittown, Bucks County, PA 19057) for the right to transport, as a common carrier, by motor vehicles, persons in paratransit service, between points in the Counties of Adams, Allegheny, Armstrong, Beaver, Bucks, Cameron, Chester, Clearfield, Cumberland, Dauphin, Delaware, Elk, Erie, Franklin, Fulton, Huntingdon, Juniata, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Lycoming, McKean, Mercer, Monroe, Montgomery, Northumberland, Perry, Pike, Somerset, Susquehanna, Tioga, Union, Venango, Westmoreland, Wyoming and York, and the City and County of Philadelphia.

A-2019-3013162. JC Allen, LLC (1635 Harrison Street, Philadelphia, Philadelphia County, PA 19124) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, from points in the City and County of Philadelphia to correctional facilities in Pennsylvania, and return.

A-2019-3013294. Hernandez Transportation, LLC (817 Van Reed Road, Wyomissing, Berks County, PA 19610) persons in paratransit service, restricted to transportation for mobility challenged people, utilizing wheelchair and stretcher vans, between points in the Counties of Berks, Carbon, Lehigh, Northampton and Schuylkill.

A-2019-3013330. Colonial Liberty Cab Co., LLC, t/a Colonial Liberty Limo (1902 Johnson Road, Plymouth Meeting, PA 19462) persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Bucks, Chester, Delaware and Montgomery.

A-2019-3013335. Lucky Driver, LLC (9728 Walley Avenue, Philadelphia, PA 19115) persons in limousine service, between points in the Counties of Bucks, Chester, Delaware and Montgomery.

A-2019-3013376. Taxi El Chapin, LLC (409 Chester-ville Road, Landenberg, Chester County, PA 19350) for the right to begin to transport, as a common carrier, by motor vehicle, persons in call or demand service, between points in Chester County.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1571. Filed for public inspection October 18, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due November 4, 2019, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Kensington Capital Group, LLC; Docket No. C-2019-3012582

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Kensington Capital Group, LLC, (respondent) is under suspension effective August 21, 2019 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 5200 Hilltop Drive M-13, Brookhaven, PA 19015.
3. That respondent was issued a Certificate of Public Convenience by this Commission on March 25, 2019, at A-6221492.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6221492 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/3/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1572. Filed for public inspection October 18, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Universal Service and Energy Conservation Plan (USECP) Filing Schedule and Independent Evaluation Filing Schedule

Public Meeting held
October 3, 2019

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; Andrew G. Place; John F. Coleman, Jr.

*Universal Service and Energy Conservation Plan
(USECP) Filing Schedule and Independent Evaluation
Filing Schedule; M-2019-3012601*

Order

By the Commission:

With this Order, the Public Utility Commission (Commission) hereby implements a pilot universal service and energy conservation plan (USECP) filing schedule and universal service impact evaluation filing schedule. This pilot supersedes the existing filing schedules and extends the duration of USECPs from three (3) years to five (5) years. The changes were informed as part of, *inter alia*, (1) the Commission's ongoing broader review of the effectiveness of residential universal service programs and policies; and (2) best practices identified through the Commission's review of utility-specific triennial USECPs.

I. Introduction

"Universal service and energy conservation" is a collective term for the "policies, protections and services that help low-income customers^[1] to maintain service" as mandated by the Electric Competition Act and the Gas Competition Act.² The four universal service programs are: (1) Customer Assistance Programs (CAPs),³ which may provide discounted pricing, arrearage forgiveness, and/or other benefits for enrolled low-income residential customers; (2) Low Income Usage Reduction Programs (LIURPs),⁴ which provide weatherization and usage reduction services to help customers reduce their energy utility bills; (3) Customer Assistance and Referral Evaluation Services (CARES), which provide information and referral services for low-income, special needs customers; and (4) Hardship Fund programs, which provide grants to help customers address utility debt, restore service, or stop a service termination. Electric distribution companies (EDCs) and natural gas distribution companies (NGDCs) are required to offer these universal service programs in each distribution territory⁵ and to submit updated USECPs every three years for Commission approval.⁶ Independent impact evaluations are due every six years.⁷

¹ A low-income customer is one with a household income at or below 150% of the Federal Poverty Income Guidelines (FPIG).

² Section 2801 of the Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §§ 2801–2816 (1997), and Section 2202 of the Natural Gas Choice and Competition Act, 66 Pa.C.S. §§ 2201–2212 (1999), (respectively Electric Competition Act and Natural Gas Competition Act; collectively Competition Acts).

³ The Commission's CAP Policy Statement at 52 Pa. Code §§ 69.261–69.267 provides guidance for utilities in the operation of CAPs. Additionally, the CAP Policy Statement is being revised at Docket No. M-2019-3012599.

⁴ The Commission's LIURP regulations at 52 Pa. Code §§ 58.1–58.18 provide directions for utilities in the operation of CAPs. A utility may spend up to 20% of its annual LIURP budget on customers having an arrearage and whose household income is at or below 200% of FPIG. See 52 Pa. Code §§ 58.1, 58.2, and 58.10. Additionally, there is an on-going proceeding at Docket No. L-2016-2557886 to revise the LIURP regulations.

⁵ 66 Pa.C.S. §§ 2203(8) (natural gas) and 2804(9) (electric).

⁶ 52 Pa. Code §§ 54.74 (electric) and 62.4 (natural gas).

⁷ 52 Pa. Code §§ 54.76(a-b) (electric) and 62.6(a-b) (natural gas).

In May 2017, the Commission initiated separate proceedings to conduct a comprehensive review of the policies, practices, and procedures of Pennsylvania's universal service programs, including the impact on energy affordability for low-income customers.⁸ Based upon this review, the Commission has identified several opportunities to improve consistency in universal service requirements and to enhance the benefits of these programs. Policy changes related to CAPs are being addressed in the 2019 Amendments to CAP Policy Statement proceeding at Docket No. M-2019-3012599.

Based upon the justifications described herein, the Commission hereby adopts a pilot period with a staggered schedule in which EDC and NGDC USECPs would be effective for five (5) years from the date of Commission approval of a given USECP for approximately one cycle. Third-party impact evaluations would be due approximately one (1) year prior to the next USECP filing.

II. Background

EDCs and NGDCs are directed by 52 Pa. Code § 54.74 and § 62.4, respectively, to file triennial USECPs every three years on a staggered schedule.⁹ They are also directed by 52 Pa. Code § 54.76 and § 62.6, respectively, to file independent third-party impact evaluations every six (6) years. The USECP schedule, due to many factors, including mergers, appeals, and other delays, is no longer effectively staggered among the utilities, and the impact evaluation schedule is no longer coordinated with the USECP intervals. The Commission has previously confirmed an adjusted filing schedule only through May 2020.¹⁰

By ordered entered on May 5, 2017, in the Energy Affordability proceeding at Docket No. M-2017-2587711, the Commission initiated a study of energy affordability for low-income customers in Pennsylvania. By ordered entered on May 10, 2017, in the Review proceeding at Docket No. M-2017-2596907, the Commission initiated a comprehensive review of the universal service and energy conservation model.¹¹ The Commission has indicated its intention to modify its CAP Policy Statement at Docket No. M-2019-3012599 and that a proceeding to address universal service regulations will be commenced at Docket No. L-2019-3012600. Additionally, there is an on-going LIRUP rulemaking at Docket No. L-2016-2557886.

The May 10 Order invited interested parties to provide input on their priorities, concerns, and suggestions for amending and improving any or all aspects of universal service programs. Approximately 65 parties, including EDCs and NGDCs, separately or jointly, filed comments and/or reply comments. In addition, the Commission's Bureau of Consumer Services (BCS) coordinated a stakeholder meeting on September 13-14, 2017, to gather feedback on the previously submitted comments and any other priorities, concerns, or suggested changes pertaining to the universal service programs. Approximately 24

⁸ Energy Affordability for Low-Income Customers at Docket No. M-2017-2587711 (Energy Affordability proceeding) and Review of Universal Service and Energy Conservation Programs at Docket No. M-2017-2596907 (Review proceeding).

⁹ The utilities file and serve their proposed USECPs approximately one year before a new USECP is slated for implementation.

¹⁰ See Secretarial Letter issued June 27, 2014. <http://www.puc.pa.gov/pdocs/1294169.docx>.

¹¹ EDCs that participated were Duquesne Light Co. (Duquesne), Metropolitan Edison Co. (Met-Ed), PECO Energy Co. (PECO Electric), Pennsylvania Electric Co. (Penelec), Pennsylvania Power Co. (Penn Power), PPL Electric Utilities Corp. (PPL), and West Penn Power Co. (WPP). NGDCs that participated were Columbia Gas of Pennsylvania (Columbia), PECO Energy Co. (PECO Gas), National Fuel Gas Distribution Corp. (NFG), Peoples Natural Gas Co. (Peoples), Peoples-Equitale Division (Peoples Equitable), Philadelphia Gas Works (PGW), UGI Utilities Inc.—Gas (nka UGI South), and UGI Penn Natural Gas (nka UGI North).

organizations participated in the stakeholder meetings, either in-person or by telephone.

On March 28, 2018, the Commission issued a Secretarial Letter releasing the Staff Report Summarizing Public Comments, Feedback and Suggestions Regarding Universal Service and Energy Conservation Programs. The Secretarial Letter also established a Universal Service Working Group (USWG) to further explore universal service policies and practices. The USWG has convened four times¹² and discussed, inter alia, revising the USECP filing schedule.

III. USECP and Impact Evaluation Filing Pilot

Each EDC and NGDC is required by regulation to submit an updated USECP every three (3) years detailing, inter alia, a description of its universal service programs, eligibility criteria, a needs assessment, and projected budgets/enrollments over the next three years. Sections 54.74 and 62.4, respectively. The EDCs and NGDCs are also required pursuant to regulation to have an independent third-party conduct an impact evaluation of its universal service programs and provide a report of “findings and recommendations” to the Commission at least once every six years. Sections 54.76(a-b) and 62.6(a-b), respectively.

During the Review proceeding, many utilities and other stakeholders expressed support for extending the USECP review timeframes:

Duquesne, the Energy Association of Pennsylvania (EAP), FirstEnergy, PECO, PGW, and UGI individually recommended making changes to the USECP filing schedule. Suggested filing timeframes ranged from four (4) to six (6) years. Duquesne Comments at 8; EAP Comments at 9; FirstEnergy Comments at 8; PECO Comments at 17-18; PGW Comments at 7-8; and UGI Comments at 6.

EAP and PGW also separately recommended that, if the Commission maintains a three-year filing schedule, a utility should not be required to file its next triennial USECPs until three years after the date of the most recent USECP approval. EAP Comments at 8 and PGW Comments at 7.

Other stakeholders raised additional points in justifying their recommendations to extend the USECP filing schedule, including:

- Needing time for utilities to evaluate a USECP’s effectiveness before proposing a new USECP;
- Having flexibility in implementing pilot programs;
- Noting that the USECP approval process is lengthy and USECP approvals are sometimes delayed past the intended starting date;
- Providing BCS with sufficient time for initial review prior to formal Commission action;
- Changing a utility’s almost constant state of “planning” for the next USECP;
- Allowing USECPs to be effective for a certain time period after approval before resubmitting the next proposed USECP; and
- Per PECO, “reduc[ing] the Commission’s overall workload.”

¹² The USWG met on May 7, 2018, July 18, 2018, September 27, 2018, and February 6, 2019.

PGW Comments at 7-8; PPL Comments at 9; PECO Comments at 17-18; FirstEnergy Comments at 8; UGI Comments at 6; Duquesne Comments at 8; Duquesne Reply Comments at 14; EAP Reply Comments at 12; PGW Reply Comments at 25; PECO Reply Comments at 9-10; and NFG Reply Comments at 6.

Peoples, however, opposed a mandatory lengthening of the period between USECP filings, as the current timeframe allows Peoples to introduce changes to universal service programs on a more frequent basis. Peoples Reply Comments at 8.

The Low Income Advocates¹³ would not object to extending the current triennial USECP review cycle if a more thorough exchange of data and information were part of the process or discoverable in the context of a USECP review. They asserted that expanded due process would become even more important if the Commission were to extend the USECP review cycle to once every four, five, or six years. Low Income Advocates Reply Comments at 20-21.

Discussion

Evaluations of EDC and NGDC USECPs have become much more comprehensive since the triennial review process was first established. Early Commission reviews of USECPs focused primarily on whether a plan had the requisite regulatory and policy elements rather than on how effective they were. Prior to 2010, USECPs were often approved by Commission order without exploring issues on the record or seeking input from entities other than the utility.¹⁴

Current USECP reviews now also focus on, inter alia, the effectiveness of the EDCs’ and NGDCs’ universal service policies and procedures. Issues explored in recent USECP review proceedings have included: CAP outreach and enrollment; CAP application process; energy burdens for CAP participants; CAP payment structures; interplay between CAP and LIHEAP; LIURP eligibility criteria; needs assessment determinations; arrearage forgiveness; tracking of CARES referrals; and Hardship Fund policies and funding. These reviews also address informal complaints that have been received by BCS that may indicate universal service program deficiencies, such as utility policies resulting in unaffordable CAP bills or utility requirements inhibiting program enrollment.

The typical USECP review process can take up to eight months from start to finish, depending on the complexity of the issues raised in the proceeding. A number of situations can arise that could also add additional months to this process. This includes (1) BCS requesting new information or more detailed explanations of issues raised in the Tentative Order or other stakeholder comments;^{15,16} (2) requests for extensions of time to provide

¹³ The Low Income Advocates are the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (CAUSE-PA); Tenant Union Representative Network (TURN); and Action Alliance of Senior Citizens of Philadelphia (Action Alliance).

¹⁴ For example, see Dominion Peoples USECP, Docket No. M-00021616 (order entered on September 26, 2002); Met-Ed & Penelec USECP, Docket No. M-00021602 (order entered on May 14, 2002); and Columbia USECP, Docket No. M-00051881 (order entered on January 13, 2006). (The captions for early USECPs did not reflect the applicable duration of the USECPs.)

¹⁵ Proposed USECPs are now routinely served on the Office of Consumer Advocate, the Commission’s Bureau of Investigation and Enforcement, and the low-income advocates, as well as other known stakeholders such as entities that may have participated in the utility’s prior USECP.

¹⁶ For example, see PGW 2014-2016 USECP proceeding at Docket No. M-2013-2366301 (Secretarial Letter issued June 27, 2014); and PPL 2017-2019 USECP proceeding at Docket No. M-2016-2554787 (Secretarial Letter issued May 3, 2017). The Secretarial Letter often provides a new comment/reply comment period to allow parties a chance to respond to any new information provided by the utility.

supplemental information, comments, or reply comments;¹⁷ (3) challenges to compliance filings; (4) petitions for reconsideration of Commission approval of a USECP,¹⁸ and (5) appeals to Commonwealth Court. Due to the length of the approval process and implementation periods, as well as time BCS staff spends on other Commission proceedings/priorities, backlogs in USECP reviews are not uncommon; it can be months after a USECP is filed before BCS can begin its review.¹⁹

We find that a systematic review of utility universal service programs, through the comprehensive and collaborative process described above, is necessary and appropriate. Numerous improvements to universal service policies and procedures have resulted from the Commission's review of USECPs.²⁰ However, conducting such a comprehensive review on a triennial basis can be problematic for a number of reasons, many of which were raised, as noted above, by stakeholders in the Review proceeding.

Extending the period between the filing of proposed USECPs would give a utility the opportunity to measure the impact of program changes implemented as a result of its prior approved USECP. Timing the independent third-party reviews to coordinate with the filing of USECPs would ensure that the reviews are evaluating the appropriate utility program impacts. A utility could use its internal evaluation—as well as findings and recommendations from its third-party impact evaluation—to inform the development of its next proposed USECP. Changes to universal service programs approved or directed through a USECP proceeding can take up to a year to implement, especially if they involve significant system design changes. Due to the triennial USECP filing deadlines, a utility often has to file its new proposed USECP without having the time to evaluate the impact of changes implemented pursuant the prior approved USECP.

It does not benefit the utilities and other stakeholders, the Commission, or low-income customers if a proposed USECP is not based on analysis of the utility's current universal service policies and practices that have been in place for a sufficient time upon which to base the analysis.

Extending the length of time between USECP reviews or the duration of USECPs does not prohibit an EDC or NGDC from proposing to implement changes to its universal service programs at more frequent intervals. A utility can file and serve a petition to amend its current USECP at any time, regardless of the filing schedule. Such petitions allow the Commission and all stakeholders to focus only on the impact of the proposed program change(s)—rather than a comprehensive review of the utility's entire universal service portfolio—and take significantly less time for the Commission to review and render a decision.

Between USECP filings, interested parties will also have the opportunity to raise concerns and request information from utilities through regularly scheduled Universal Service Advisory Committee (USAC) meetings. USAC meetings can provide regular updates on universal service program performance and encourage constructive dialogue between the utility, low-income advocates, OCA, Commission staff, and other interested parties. Further, USACs could develop metrics and a timeframe for meeting milestones to evaluate the utility's performance during the five-year period between plan submissions.

We acknowledge the validity of the need for enhanced production of utility data in conjunction with longer intervals between USECP proceedings. We encourage the utilities to be as forthcoming and responsive to requests from Commission staff and other stakeholders for universal service data in the USECP proceedings and in USAC processes. We note that improvements to access to universal service data is also being considered in two on-going proceedings: Fully Projected Future Test Year Regulations at Docket No. L-2012-2317273 and Universal Service Reporting Requirements at Docket No. M-2019-3011814.

Accordingly, to evaluate the impact of an extended period between USECP evaluations, the Commission will implement a pilot period during which a utility USECP shall be effective for at least five (5) years from the date of approval.²¹ Due dates for a utility's next proposed USECP and for its independent third-party impact evaluation will be set as part of the USECP approval process.

Resolution: The Commission shall temporarily waive the remaining triennial USECP filing schedule,²² which requires NFG and PGW to file their 2021–2023 USECPs on November 1, 2019,²³ and May 1, 2020, respectively. Eliminating these two USECP filing dates will provide Commission staff with additional time to address the pending USECPs already on file from Peoples,²⁴ PECO,²⁵ and Duquesne²⁶ as well as the addendums due pursuant to pending amendments to the CAP Policy Statement at Docket No. M-2019-3012599.²⁷

The Commission shall also temporarily waive, for the duration of the pilot, the USECP filing timeline in Section 54.74 and the impact evaluation filing timeline for third-party impact evaluations in Section 54.76 for EDCs as well as the USECP filing timeline in Section 62.4 and the impact evaluation filing timeline for third-party impact evaluations in Section 62.2 for NGDCs.

Instead, the Commission shall implement a pilot in which USECPs shall be effective for at least five (5) years after they are approved. Table 1 identifies the filing schedule for proposed USECPs and the impact evaluation filing schedule for this pilot period.²⁸ This schedule shall be posted on the Commission's website.

²¹ While USECPs are currently captioned as having a three-year span, the USECPs do not specify an actual end date; they are effective until a new USECP is approved by the Commission.

²² Established via Secretarial Letter issued June 27, 2014. <http://www.puc.pa.gov/pedocs/1294169.docx>

²³ On July 19, 2019, at Docket No. M-2016-2573847, NFG filed a petition to extend its 2018–2020 USECP through December 31, 2021, and to delay the November 1, 2019, filing date for its next proposed USECP until May 3, 2020.

²⁴ Peoples Proposed 2019–2021 USECP, Docket No. M-2018-3003177 (filed on July 2, 2018).

²⁵ PECO Proposed 2019–2021 USECP, Docket No. M-2018-3005795 (filed on November 1, 2018).

²⁶ Duquesne Proposed 2020–2022 USECP, Docket No. M-2019-3008227 (filed on February 28, 2019).

²⁷ Peoples, PECO, and Duquesne have been encouraged to amend their proposed USECPs, consistent with the pending CAP Policy Statement amendments.

²⁸ The Commission may, however, shorten or lengthen the effective period of USECPs or the interval between impact evaluations, if warranted.

¹⁷ For example, see NFG 2017–2020 USECP proceeding at Docket No. M-2016-2573847. In this proceeding, the Commission granted extensions to the filing of utility supplemental information, the comment period, and the reply comment period via Secretarial Letters issued August 18, 2017, September 18, 2017, and November 15, 2017, respectively.

¹⁸ For example, see NFG 2014–2016 USECP proceeding at Docket No. M-2013-2366232. On June 6, 2014, the Pennsylvania Utility Law Project (PULP) filed a petition for reconsideration of the Commission's final order (entered on May 22, 2014). The petition was followed by comments and/or reply comments from the Department of Public Welfare (nka DHS), NFG, OCA, and PULP. NFG also filed a motion to exclude DPW's comments. The Commission addressed the petition and subsequent filings in an order entered on February 12, 2015.

¹⁹ Additionally, the Law Bureau is involved in many of the USECP review and implementation processes.

²⁰ Many of which are being incorporated into the Commission's amended CAP Policy Statement by virtue of our on-going proceeding at Docket No. M-2019-3012599.

Table 1
USECP and Impact Evaluation²⁹
Filing Schedules 2020—2025

<i>Filing Date</i>	<i>Utility USECPs/Evaluations</i>
3/1/2020	PPL Impact Evaluation ³⁰
9/2/2020	NFG Impact Evaluation ³¹
4/1/2021	NFG 2022—2026 USECP
11/1/2021	PGW 2023—2027 USECP
4/1/2022	PPL 2023—2027 USECP
11/1/2022	FirstEnergy 2024—2028 USECP
4/1/2023	Columbia 2024—2028 USECP
11/1/2023	Peoples 2025—2029 USECP, Duquesne Impact Evaluation
4/1/2024	PECO 2025—2029 USECP, UGI Impact Evaluation
11/1/2024	Duquesne 2026—2030 USECP
4/1/2025	UGI 2026—2030 USECP

As part of the USECP approval process based on this filing schedule, the Commission will set deadlines for the filing of each utility's next proposed USECP and third-party universal service impact evaluation.³² An existing USECP will remain in effect until a new one is approved and implemented.

EDCs and NGDCs have been directed to file addendums to their existing and pending proposed USECPs (if applicable) indicating how (with timelines) they will comply with the CAP Policy Statement amendments adopted at Docket No. M-2019-3012599. The addendums are due within 60 days of the entry date of the order at Docket No. M-2019-3012599. As part of their compliance with this scheduling Order, utilities are directed to provide enrollment and budgetary projections based on any additional years added to their current USECPs and pending proposed USECPs (if applicable) consistent with the filing schedule in Table 1. These two compliance requirements should be included as part of the USECP addendum, which is due within 60 days of the entry date of the order in the CAP Policy Statement docket.³³

V. Conclusion

Consistent with the above discussion, EDCs and NGDCs are directed to file proposed USECPs and impact evaluations pursuant to the pilot filing schedule in Table 1.

Having addressed the USECP and impact evaluation schedule aspects as presented by utilities and other stakeholders in the Review proceeding, we note that any issue, comment, or reply comment requesting a further change to the USECP and impact evaluation filing schedules or USECP review process, but which we may not have specifically delineated herein, shall be deemed to have been duly considered and denied at this time

²⁹ With the exception of the 2020 universal service impact evaluations of PPL and NFG, which are currently ongoing, the Commission finds it reasonable to delay further impact evaluation filings until late 2023 so that the impact of any changes the utilities make to their CAPs as a result of Docket No. M-2019-3012599 can be measured and evaluated.

³⁰ PPL's impact evaluation filing deadline of March 1, 2020, was established via Secretarial Letter issued on February 28, 2019, at Docket No. M-2016-2554787.

³¹ NFG's impact evaluation filing deadline of September 2, 2020, was established via Secretarial Letter issued on January 10, 2019, at Docket No. M-2016-2573847.

³² The third-party impact evaluations will be due approximately one year prior to a utility filing its next proposed USECP. With the extended time between USECP reviews, these evaluations should provide a useful assessment of the impacts of any changes implemented since the prior USECP review.

³³ USECPs should include customer outreach and education plans as an appendix/attachment, as described in Docket No. M-2019-3012599.

without further discussion. The Commission is not required to consider expressly or at length each contention or argument raised by the parties. *Consolidated Rail Corp. v. Pa. PUC*, 625 A.2d 741 (Pa. Cmwlth. 1993); see also, generally, *U. of PA v. Pa. PUC*, 485 A.2d 1217 (Pa. Cmwlth. 1984); *Therefore*,

It Is Ordered That:

1. The pilot filing schedule for universal service and energy conservation plans and universal service impact evaluations through 2025 is hereby approved:

USECP and Impact Evaluation
Filing Schedules³⁴ 2020—2025

<i>Filing Date</i>	<i>Utility USECPs/Evaluations</i>
3/1/2020	PPL Impact Evaluation
9/2/2020	NFG Impact Evaluation
4/1/2021	NFG 2022—2026 USECP
11/1/2021	PGW 2023—2027 USECP
4/1/2022	PPL 2023—2027 USECP
11/1/2022	FirstEnergy 2024—2028 USECP
4/1/2023	Columbia 2024—2028 USECP
11/1/2023	Peoples 2025—2029 USECP
11/1/2023	Duquesne Impact Evaluation
4/1/2024	PECO 2025—2029 USECP
4/1/2024	UGI Impact Evaluation
11/1/2024	Duquesne 2026—2030 USECP
4/1/2025	UGI 2026—2030 USECP

2. This Order be served on the following entities:

a. *Natural Gas Distribution Companies:* Columbia Gas of Pennsylvania, PECO Energy Co., National Fuel Gas Distribution Corp., Peoples Natural Gas Co., Peoples-Equitable Division, Philadelphia Gas Works, and UGI Utilities, Inc.

b. *Electric Distribution Companies:* Duquesne Light Co., Metropolitan Edison Co., PECO Energy Co., Pennsylvania Electric Co., Pennsylvania Power Co., PPL Electric Utilities Inc., and West Penn Power Co.

c. *Other Parties of Record:* The Commission's Bureau of Investigation and Enforcement; Office of Consumer Advocate; Office of Small Business Advocate; Industrial Energy Consumers of Pennsylvania; Met-Ed Industrial Users Group; Penelec Industrial Customer Alliance; Penn Power Users Group; Philadelphia Area Industrial Users Group; PP&L Industrial Customer Alliance; West Penn Power Industrial Intervenors; Pennsylvania Utility Law Project; the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania; Energy Association of Pennsylvania; Dollar Energy Fund; Community Legal Services; Community Action Association of Pennsylvania; Tenant Union Representative Network; Commission on Economic Opportunity; Action Alliance of Senior Citizens of Greater Philadelphia; Pennsylvania Department of Community and Economic Development; Utility Emergency Service Fund; Philadelphia Housing Authority; and the Pennsylvania Department of Human Services. Any parties to Docket Nos. M-2017-2587711 and M-2017-2596907 not listed above.

3. Each electric distribution company and natural gas distribution company in Ordering Paragraph No. 2 above

³⁴ The Commission may, however, shorten or lengthen the effective period of USECPs or the interval between impact evaluations, if warranted.

shall file and serve enrollment and budgetary projections based on additional years added to its current USECP and proposed USECP, if applicable, consistent with the filing schedule in Ordering Paragraph No. 1 above. These filings should be included as part of the USECP addendums, which are due 60 days after the entry date of the order amending the CAP Policy Statement at Docket M-2019-3012599.

4. The remainder of the universal service and energy conservation plan and third-party impact evaluation filing schedule, established by Secretarial Letter issued June 27, 2014, is waived.

5. The electric distribution companies and natural gas distribution companies listed in Ordering Paragraph No. 2 are granted temporary partial limited waivers of 52 Pa. Code §§ 54.74, 54.76(a-b), 62.4, and 62.6(a-b) for the purposes of adhering to the 2020–2025 universal service and energy conservation plan and universal services impact evaluation filing schedule in Ordering Paragraph No. 1.

6. The universal service and energy conservation plans filed according to the schedule established in Ordering Paragraph No. 1 shall be effective for at least five years after they are approved, unless otherwise specified by the Commission. Concurrent with approval of a universal service and energy conservation plan, the Commission shall set deadlines for the filing of the next proposed universal service and energy conservation plan and third-party universal service impact evaluation.

7. The universal service and energy conservation plan and universal service impact evaluation schedule designated in Ordering Paragraph No. 1 shall be published on the Commission's website.

8. The Secretary's Bureau shall deposit this Order with the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

9. The contact person regarding policy and technical issues for this proceeding is Joseph Magee, Bureau of Consumer Services, jmagee@pa.gov. The contact person regarding legal issues for this proceeding is Assistant Counsel Louise Fink Smith, Law Bureau, finksmith@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1573. Filed for public inspection October 18, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at September Meeting

As part of its regular business meeting held on September 6, 2019, in Big Flats, NY, the Susquehanna River Basin Commission (Commission) approved the applications of certain water resources projects, and took additional actions, as set forth in the following Supplementary Information.

The business meeting was held on September 6, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commis-

sion, 4423 North Front Street, Harrisburg, PA 17110-1788. Also see the Commission web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified in the previous summary and the listings as follows, the following items were also presented or acted upon at the business meeting: (1) informational presentation of interest to the upper Susquehanna River region; (2) proposed rulemaking on consumptive use regulation; (3) approval of three grant agreements; (4) a report on delegated settlements; (5) an emergency certificate extension; (6) Regulatory Program projects; and (7) approval of a settlement with Sunoco Pipeline, LP.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor: Aqua Pennsylvania, Inc. Project Facility: Eagle Rock Utilities Water System, North Union Township, Schuylkill County, PA. Application for groundwater withdrawal of up to 0.163 mgd (30-day average) from Well ER-8.

2. Project Sponsor and Facility: Chief Oil & Gas, LLC (Loyalsock Creek), Forksville Borough, Sullivan County, PA. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20150903).

3. Project Sponsor and Facility: Dillsburg Area Authority, Carroll Township, York County, PA. Application for groundwater withdrawal of up to 0.220 mgd (30-day average) from Well 4.

4. Project Sponsor: Dover Township. Project Facility: Dover Township Water Department, Dover Township, York County, PA. Application for renewal of groundwater withdrawal of up to 0.350 mgd (30-day average) from Well 9 (Docket No. 19880205).

5. Project Sponsor and Facility: Duncannon Borough, Penn Township, Perry County, PA. Application for groundwater withdrawal of up to 0.037 mgd (30-day average) from Well 7.

6. Project Sponsor and Facility: Elk Mountain Ski Resort, Inc. (Unnamed Tributary to East Branch Tunkhannock Creek), Herrick Township, Susquehanna County, PA. Modification to change from peak day to 30-day average for surface water withdrawal and consumptive use limits (Docket No. 20031003).

7. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC. (Loyalsock Creek), Plunketts Creek Township, Lycoming County, PA. Application for surface water withdrawal of up to 2.000 mgd (peak day).

8. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Wappasening Creek), Windham Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 1.000 mgd (peak day) (Docket No. 20150910).

9. Project Sponsor and Facility: Rockdale Marcellus, LLC (Lycoming Creek), McIntyre Township, Lycoming County, PA. Application for surface water withdrawal of up to 2.000 mgd (peak day).

10. Project Sponsor and Facility: Seneca Resources Company, LLC (Marsh Creek), Delmar Township, Tioga County, PA. Application for renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20150908).

11. Project Sponsor and Facility: XTO Energy, Inc. (West Branch Susquehanna River), Chapman Township,

Clinton County, PA. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20150911).

Project Applications Tabled

1. Project Sponsor and Facility: Chester Water Authority, East Nottingham Township, Chester County, PA. Application for an out-of-basin diversion of up to 60.000 mgd (peak day) from the Susquehanna River and Octoraro Reservoir.

2. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of consumptive use of up to 2.622 mgd (peak day) (Docket No. 19890106).

3. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-33 (Docket No. 19890106).

4. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Applica-

tion for renewal of groundwater withdrawal of up to 1.678 mgd (30-day average) from Well UN-34 (Docket No. 19890106).

5. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-35 (Docket No. 19890106).

6. Project Sponsor and Facility: Chester Water Authority, East Nottingham Township, Chester County, PA. Application for an out-of-basin diversion of up to 60.000 mgd (peak day) from the Susquehanna River and Octoraro Reservoir.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: September 12, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-1574. Filed for public inspection October 18, 2019, 9:00 a.m.]

