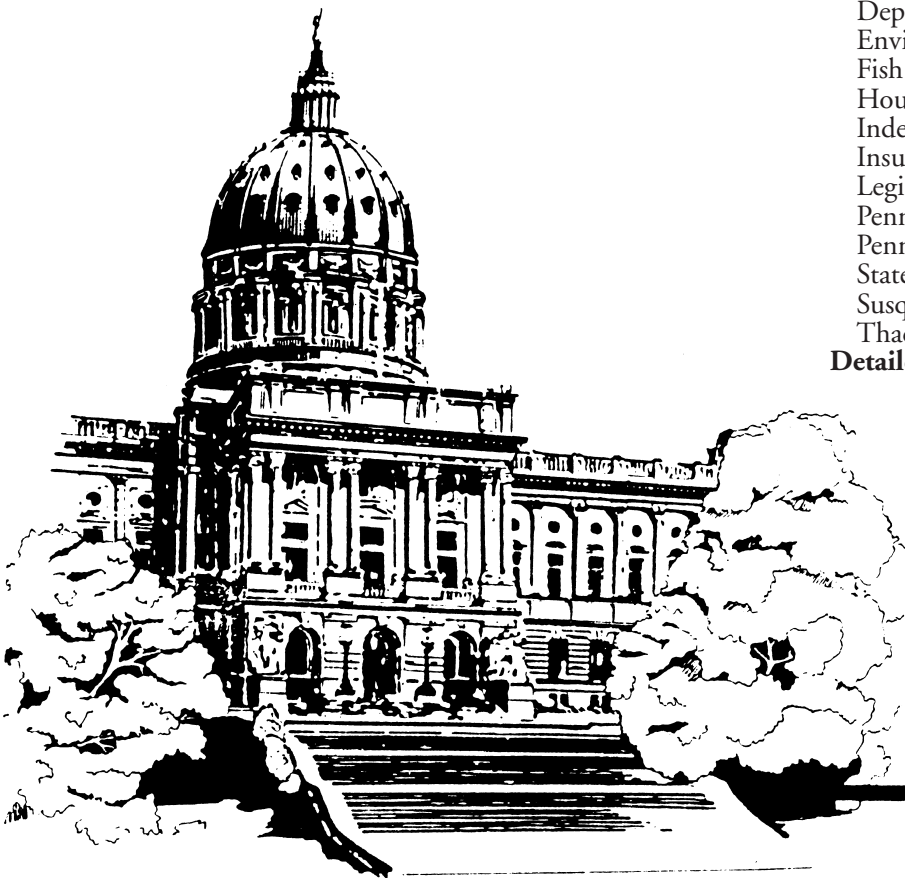


PENNSYLVANIA BULLETIN

Volume 49
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Department of Education
Department of Environmental Protection
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Department of Transportation
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Housing Finance Agency
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Pennsylvania Public Utility Commission
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Susquehanna River Basin Commission
Thaddeus Stevens College of Technology
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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 541, December 2019

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Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2019.

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THE COURTS

Title 249—PHILADELPHIA RULES

PHILADELPHIA COUNTY

Rescission of Phila.Civ.R. *430.1 and Renumbering and Amendment of Phila.Civ.R. *430.2 and *1019.1; President Judge General Court Regulation No. 15 of 2019

Order

And Now, this 5th day of December, 2019, the Board of Judges of Philadelphia County having voted at the Board of Judges' meeting held on November 21, 2019, to rescind, Phila.Civ.R. *430.1 and to renumber and amend Phila.Civ.R. *430.2 and *1019.1 and, as required by Pa.R.J.A. 103, the Supreme Court Civil Procedural Rules Committee has reviewed the following rules and has determined that they are not inconsistent with the applicable statewide rules and has authorized their promulgation.

Now, therefore, it is hereby *Ordered* and *Decreed* that Phila.Civ.R. *430.1 is rescinded, and Phila.Civ.R. *430.2 is renumbered Phila.Civ.R. *430 and amended as follows, and Phila.Civ.R. *1019.1 is renumbered Phila.Civ.R. *1041.1 and amended as follows.

This General Court Regulation is issued in accordance with Pa.R.J.A. 103 and shall be filed with the Office of Judicial Records (formerly the Prothonotary, Clerk of Courts and Clerk of Quarter Sessions) in a docket maintained for General Court Regulation issued by the First Judicial District of Pennsylvania. As required by Pa.R.J.A. 103(d)(5)(ii), two certified copies of this General Court Regulation and rules shall be distributed to the Legislative Reference Bureau, together with a copy on a computer diskette, for publication in the *Pennsylvania Bulletin* and shall become effective thirty (30) days after publication in the *Pennsylvania Bulletin*. As required by Pa.R.J.A. 103(d)(6) one certified copy of this General Court Regulation and rules shall be filed with the Administrative Office of Pennsylvania Courts, shall be published on the website of the First Judicial District at www.courts.phila.gov, and shall be incorporated in the compiled set of local rules no later than 30 days following publication in the *Pennsylvania Bulletin*. Copies of the General Court Regulation and local rules shall also be published in *The Legal Intelligencer* and will be submitted to American Lawyer Media, Jenkins Memorial Law Library, and the Law Library for the First Judicial District.

By the Court

HONORABLE IDEE C. FOX,
President Judge
Court of Common Pleas

Rescission of Phila.Civ.R. *430.1, Amendment of Phila.Civ.R. *430.2, and Renumbering and Amendment of Phila.Civ.R. *1019.1

New text is bold and underscored; deleted text is bolded and bracketed.

Rule *430.1. [Alternative Service] **Reserved.**

[(A) *Right of Service.* Pursuant to Pa.R.C.P. 430, the plaintiff has the right of service in such manner as the Court by special Order shall direct in cases where service cannot otherwise be made.

(B) *Procedure.* When a return of "Not Found" or its equivalent has been made after more than one attempt to make service by the Sheriff or where the first return of "Not Found" indicates that further attempts at personal service would not be successful, the plaintiff's counsel may request an order permitting service of the complaint by regular mail to the defendant's last known address by filing an affidavit in accord with either paragraphs (1) and (2) or paragraph (3) below, accompanied by an attached copy of the current docket entries.

(1) An averment of a good faith investigation made to ascertain the present residence of the defendant, which must consist of at least three of the following:

- (a) An examination of telephone directories.
- (b) Inquiries made of neighbors or relatives.
- (c) Inquiries made of employers or former employers.
- (d) Inquiries made of credit bureaus.
- (e) An examination of public records or any other records required to be kept by law, i.e., information from Post Office Department pursuant to Freedom of Information Act, Bureau of Motor Vehicles, etc.
- (f) Any other specifically averred investigation which is reasonably calculated to provide information on the defendant's whereabouts.

(2) In addition to the requirements set forth in paragraph (1) above, affidavits shall include the specific inquiries made and the specific responses received from the plaintiff's investigation, including the dates thereof. If inquiries and/or responses were made by mail, a copy of all correspondence shall be submitted with the required affidavit.

(3) An averment that to the best of plaintiff's counsel's personal knowledge, information and belief the address given is defendant's residence and the manner in which said address was obtained.

(C) *Notification of Filing.* If the name and address of defendant's counsel is known, then a copy of the filing must be forwarded by regular mail but there is no requirement for service on the defendant.

(D) *Motion Court Procedure.* Filings made in accord with this procedure are exempt from Philadelphia Civil Rule *208.3(b)(3).]

Note: Former Rule 141; adopted by the Board of Judges, originally General Court Regulation 81-6, effective July 14, 1981. Amended May 20, 2004, effective July 26, 2004. **Rescinded**, 2019.

Editor's Note: Pa.R.C.P. 430, which supplants this local rule, identifies the prerequisite good faith investigation that must be conducted before seeking service by special order of court.

Rule [*430.2. Notice by Publication.] *430. Publication.

[(A)] *The Legal Intelligencer* [shall be the official periodical] is designated as the legal publication for the publication of [all] legal notices required to be published by statute, rule or court order.

[(B) Except as otherwise provided by Act of Assembly, rule or special order of Court, service by publication shall be made by publication once in *The Legal Intelligencer*, and in one daily newspaper of general circulation within the county, such publication to appear in all editions of such newspaper published on the day the same appears, and in such manner that the person so served shall have at least five days after the publication thereof to act thereon.

(C) The provisions of this rule shall apply in all respects to service in cases in which a different method is specially prescribed, except in the particulars in which such method is in conflict herewith.]

Note: Former Rule 100; originally Star Rule *233, adopted June 7, 1956, and Star Rule *326. Amended May 20, 2004, effective July 26, 2004. **Former Rule *430.2 renumbered and amended 2019, effective _____, 2019.**

Rule [*1019.1] *1041.1. Pleadings in Asbestos Cases.
* * * * *

(D) Joinder of Additional Defendants.

(1) [**Additional defendants may be joined by any defendant without leave of Court within ninety (90) days after service of the complaint.**] An additional defendant joined by one defendant shall be deemed to have been joined by all defendants without the necessity of any further pleadings.

* * * * *

Note: Original Order dated July 30, 1986 in *In Re: Asbestos Litigation*, October Term, 1986, No. 0001. **Former Rule *1019.1 renumbered and amended _____, 2019, effective _____, 2019.**

[Pa.B. Doc. No. 19-1882. Filed for public inspection December 20, 2019, 9:00 a.m.]

Title 255—LOCAL COURT RULES

**CLEARFIELD COUNTY
Local Rules of Criminal Procedure**

Rule 202. Approval of Search Warrant Applications by Attorney for the Commonwealth.

The District Attorney of Clearfield County having filed a certification pursuant to Pa.R.Crim.P. Rule 202, no search warrant application is required to have the approval of an attorney for the Commonwealth prior to filing.

Adopted March 22, 2004. Effective 30 days after publication in the *Pennsylvania Bulletin*. Amended November 12, 2019. Effective Immediately.

By the Court

FREDRIC J. AMMERMAN,
President Judge

[Pa.B. Doc. No. 19-1883. Filed for public inspection December 20, 2019, 9:00 a.m.]

Title 255—LOCAL COURT RULES

**CLEARFIELD COUNTY
Local Rules of Criminal Procedure**

Rule 507. Approval of Police Complaints and Arrest Warrant Affidavits by Attorney for the Commonwealth.

1. Pursuant to Rule 507 of the Pennsylvania Rules of Criminal Procedure, Police Complaints and Arrest Warrant Affidavits shall not require approval of the District Attorney of Clearfield County, or his designee, or the Attorney General of Pennsylvania, or his designee, prior to filing.

Effective Date. Adopted March 22, 2004. Effective 30 days after publication in the *Pennsylvania Bulletin*. Amended July 15, 2011. Effective 30 days after publication in the *Pennsylvania Bulletin*. Amended May 30, 2012. Effective 30 days after publication in the *Pennsylvania Bulletin*. Amended May 1, 2017. Effective 30 days after publication in the *Pennsylvania Bulletin*. Amended November 12, 2019. Effective Immediately.

By the Court

FREDRIC J. AMMERMAN,
President Judge

[Pa.B. Doc. No. 19-1884. Filed for public inspection December 20, 2019, 9:00 a.m.]

Title 255—LOCAL COURT RULES

**LANCASTER COUNTY
Amendment of Local Rules of Civil Procedure;
CI-19-11484**

Administrative Order

And Now, this 3rd day of December 2019, it is hereby Ordered that the following Local Rules of Civil Procedure of the Court of Common Pleas of the 2nd Judicial District of Pennsylvania, Lancaster County, are amended as indicated, to be effective thirty (30) days after publication in the *Pennsylvania Bulletin*.

The Lancaster County District Court Administrator is Ordered to do the following:

1. File one (1) copy to the Administrative Office of Pennsylvania Courts via email to adminrules@pacourts.us.
2. File two (2) paper copies and one (1) electronic copy in a Microsoft Word format only to bulletin@palrb.us with the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.
3. Publish these Rules on the Lancaster County Court website at www.court.co.lancaster.pa.us.
4. Incorporation of the local rule into the set of local rules on www.court.co.lancaster.pa.us within thirty (30) days after the publication of the local rule in the *Pennsylvania Bulletin*.
5. File one (1) copy of the local rule in the appropriate filing office for public inspection and copying.

By the Court

DENNIS E. REINAKER,
President Judge

Rule 208.3(c). Discovery Motions Court.

A. *Purpose of Rule.* It is the intention of this Rule that discovery motion practice be expedited and that discovery motions and responses be concise.

B. *Discovery Motions Judge.* Every discovery motion shall be presented to the Discovery Motions Judge. Discovery Motions Court shall be held at 1:30 p.m. on Friday afternoons as scheduled by the Discovery Motions Judge. The District Court Administrator shall publish notice of the location, dates, times, and cases listed for Discovery Motions Court on the Court Case Schedule (<http://courtcas.co.lancaster.pa.us/CourtAdmin.Public/>).

C. *Contents of Motion.* Every discovery motion shall contain the following:

1. A concise statement describing the nature of the case.
2. A concise statement of the status of any discovery procedure involved.
3. A copy of the discovery request and response, if any, in dispute.
4. A statement of the relief requested and a citation to the statute, procedural rule or other authority for the relief requested.
5. A statement identifying all other parties and their counsel, with mailing addresses, telephone numbers and email addresses.
6. If necessary, a request for the suspension of discovery until the dispute is resolved.
7. A certification that the parties, after reasonable effort, are unable to resolve the dispute.
8. A proposed rule or order.

D. *Notice and Service.*

1. A copy of the discovery motion, along with notice of when it will be presented, shall be served upon all parties no later than 5:00 p.m. on the Tuesday preceding the scheduled court date. Discovery motions shall not be filed or presented to the Court in any fashion other than to the Discovery Motions Judge. The moving party shall present an original and one copy of the motion to the Court.

2. If service of the motion is made by first class mail, the mailing must be postmarked no later than Friday preceding the scheduled court date. In the event of a Monday holiday, service, if sent by mail, shall be postmarked by the preceding Thursday. Hand delivery of the motion may be made until 5:00 p.m. on the Tuesday preceding the scheduled court date. The parties may serve discovery motions by email, provided that receipt of the email by all other parties is confirmed by the serving party. The serving party shall attach proof of service to the discovery motion. Failure to serve the motion and notice shall be grounds for dismissal.

E. *Briefs.* Briefs are not permitted unless directed by the Court.

F. *Responses.* Any party may submit a response to the discovery motion. The response shall not exceed five pages. The response shall be presented to the Court and served on all parties or their counsel on the scheduled court date. Affidavits, discovery responses, references to depositions, transcripts or other documents responsive to the discovery motion shall not be included in the response but may be referenced during oral argument.

G. *Scheduling.* Arguments on discovery motions shall be scheduled at ten minute intervals. Counsel seeking to

list a motion for argument shall contact the Discovery Motions Judge chambers no later than 5:00 p.m. on the Tuesday immediately preceding the requested court date. The assignment of all discovery motions to an argument date and time will be made by the Discovery Motions Judge. A list of cases scheduled for argument will be sent via email by the Discovery Motions Judge by the close of business on the Wednesday preceding the scheduled argument date to all parties or their counsel.

Revised 12-2-19

Effective 1-19-20

[Pa.B. Doc. No. 19-1885. Filed for public inspection December 20, 2019, 9:00 a.m.]

Title 255—LOCAL COURT RULES

LYCOMING COUNTY

Amendments to the Rules of Civil Procedure; Doc. No. MD-2019-00009

Order

And Now, this 18th day of November 2019, it is hereby *Ordered* and *Directed* as follows:

1. Lycoming County Rules of Civil Procedure L1915.13-1 and L1915.13-2 are hereby rescinded.

2. The Prothonotary is directed to do the following:

a. File one (1) certified copy of this order with the Administrative Office of Pennsylvania Courts;

b. Forward two (2) certified copies of this order and a computer disk containing the text of the order to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*; and

c. Forward one (1) copy of this order to the Lycoming Law Association for publication in the local rules section of the *Lycolaw.org* website and to compile the rule revisions within the complete set of local rules no later than 30 days following publication in the *Pennsylvania Bulletin*.

3. The rule rescission shall become effective 30 days after the publication of this order in the *Pennsylvania Bulletin*.

By the Court

NANCY L. BUTTS,
President Judge

[Pa.B. Doc. No. 19-1886. Filed for public inspection December 20, 2019, 9:00 a.m.]

Title 255—LOCAL COURT RULES

YORK COUNTY

Amendment of Local Rules of Civil Procedure; 2019-MI-000488

Administrative Order Adopting and Amending York County Local Rules of Civil Procedure 51, 205.1, 208.3(a), 208.3(b), and 216

And Now, this 3rd day of December, 2019 it is *Ordered* that York County Local Rules of Civil Procedure 51,

205.1, 208.3(a), 208.3(b), and 216 are adopted and amended as follows, effective January 1, 2020.

The District Court Administrator shall publish this order as may be required.

By the Court

JOSEPH C. ADAMS,
President Judge

Rule 51. Title and Citation of Rules.

These Rules shall be known as the York County Local Rules of Civil Procedure, and may be cited as ["YCCiv.____". (As individual rules are revised, the court is transitioning to the new citation abbreviation "York R.C.P.____". Litigants may use either citation abbreviation during the transition period.)] York R.C.P. _____.

Rule 205.1. Filing Legal Papers.

* * * * *

(1) If the [document] application does not involve a matter to be listed for one-judge disposition pursuant to [YCCiv. 208.3(b) then] York R.C.P. 208.3(B), the moving party shall [cause] provide a [clocked in] copy of the [document requiring action an original to be delivered to the Court Administrator for assignment to a Judge] application and an original proposed order to the prothonotary for delivery to the court.

* * * * *

[**Rule 208.3(a). Motions—No Response Required. Procedure.**

...
(this rule is deleted in its entirety)

...]

Rule 208.3(a). Alternative Procedures—No Response Required.

(1) All applications to the court requiring action by a judge, except those hereafter excluded, shall be presented to the court at a session of motions court. The times and dates for motions court sessions shall be published by the district court administrator in the court calendar from time to time. Motions shall be filed as set forth in York R.C.P. 205.1. No written response shall be necessary.

(2) The moving party must file a notice of presentment with the prothonotary and must give actual notice to all other parties in interest, and to the motions court judge, of the intention to present an application at a session of motions court at least five days prior to the date of the specific motions court session at which it will be presented.

(a) Notice shall be substantially in the following form:

{Beginning 3 inches from top of page. See Pa.R.C.P. 204.1}
IN THE COURT OF COMMON PLEAS OF YORK COUNTY, PENNSYLVANIA
NAME OF PLAINTIFF(S) : {CASE NUMBER}
: {NAME OF PREVIOUS JUDGE}
vs. : {NAME OF ASSIGNED JUDGE}
: {NUMBERS OF RELATED CASES}
NAME OF DEFENDANT(S) : {TYPE OF ACTION}

NOTICE OF PRESENTMENT OF MATTER AT CIVIL MOTIONS COURT TO THE PROTHONOTARY:

The following matter is for presentment at civil motions court:

Date to be presented:

Pleading/matter to be presented:

Date(s) conferred, or attempt to confer with all other interested parties:

Date(s) moving party sought concurrence of each other party:

Date other parties and court administration notified of intended presentment:

Date:

Submitted by {Name of Party}

Name of Attorney

Address of Attorney

Telephone Number of Attorney

Facsimile Number of Attorney

E-mail address of Attorney

(b) A copy of the notice of presentment, application and an original proposed order shall be provided by the moving party to the prothonotary for delivery to the court pursuant to York R.C.P. 205.1.

(c) A copy of the notice of presentment, application and proposed order shall be served by the moving party on all other parties in interest pursuant to York R.C.P. 205.1.

(d) For purposes of this rule only, timely service on a party by facsimile or other electronic transmission will constitute appropriate notice.

(3) All applications to the court shall include a certificate by the moving party that notice was given pursuant to subsection (a)(2) above.

(4) Should a party wish to file a response, an original of the response shall be filed with the prothonotary and the party shall provide a copy to the prothonotary for delivery to the court.

(5) Should a moving party wish to reschedule the presentation of an application to the court, a written notice of that intent and a revised notice of presentment shall be filed and a copy provided to the prothonotary for delivery to the court; a copy shall also be served by the moving party on all other parties, specifying the new date on which the motion will be presented to the court. The new date shall be in accordance with the notice requirement set forth in York R.C.P. 208.3(a)(2).

(6) Should a moving party wish to withdraw any motion from consideration by the court, consent to withdraw shall be obtained from all interested parties and the moving party shall promptly file a praecipe to withdraw the motion with the prothonotary. The moving party shall provide a copy to the prothonotary for delivery to the court and shall serve all other parties of interest.

(7) The following applications need not be presented in a session of motions court, but shall be presented to the court pursuant to York R.C.P. 205.1:

(a) Petitions for preliminary or special injunctions (see York R.C.P. 1531.1 et seq.)

(b) Uncontested motions: Provided, however, that the motion includes a certification as set forth in York R.C.P. 208.2(d)(2) and 205.1.

(c) Stipulated orders;

(d) Petitions for rules to show cause; (see York R.C.P. 206.1(a) and 206.4.)

(e) Motions to make rules absolute;

(f) Requests for continuances of scheduled proceedings; (see York R.C.P. 216)

(g) Applications for leave of court to withdraw entry of appearance; provided, however, that counsel seeking to withdraw has given at least twenty days written notice of intent to withdraw to the client and all parties in interest and no objection has been made. The application and proposed order shall contain the last known address and telephone number of the client. (see York R.C.P. 1012 and Pa.R.C.P. 1012)

(h) Motions for alternative service, except for family court matters. Such motions shall have a copy of the sheriff's return of service attached to the motion, in addition to the other matters required by law or rule of court; (see Pa.R.C.P. 430)

(i) Applications for reassessment of damages. (see York R.C.P. 206.1(a))

(j) Motions for reconsideration.

(k) Motions relating to matters covered by an order resulting from a pre-trial conference.

(l) Motions for judgment by default in quiet title actions;

(m) Petitions for approval of minor settlements, wrongful death settlements transfer of structured settlements, and settlements involving an incompetent;

(n) Applications to intervene pursuant to Pa.R.C.P. No. 2326 et seq.

(o) Petitions for a name change;

(p) Appointment of constables, private police officers, and municipal officers;

(q) Appointment of persons to Board of View; provided, however, that no motion shall be filed until such time as the pleadings have closed.

(r) Detective licenses;

(s) Termination of inactive civil cases under York R.C.P. 230.2; and

(t) Admission Pro Hac Vice motions pursuant to Pa.R.C.P. 1012.1

[Rule 208.3(b). Motions—Response Required. Procedure.

...

(this rule is deleted in its entirety)

...]

Rule 208.3(b). Alternative Procedures—Response Required.

(1) Matters for disposition by one judge. Matters to be disposed by one judge shall include:

(a) Preliminary objections (see York R.C.P. 1028(c));

(b) Motions for judgment on the pleadings (see York R.C.P. 1034(a));

(c) Motions for summary judgment (see York R.C.P. 1035.2(a));

(d) Exceptions to the report of a master in divorce (see York R.C.P. 1920.55-2), to reports of boards of view (see York R.C.P. 5170), or to proposed schedule of distribution from sheriff's sale (see York R.C.P. 3136).

(e) Appeals from decisions of a zoning hearing board, a board of school directors, or other local government agency (see York R.C.P. 5150 and 5200).

(2) Procedure in one judge disposition matters. Parties shall follow the briefing schedule unless otherwise noted in these local rules or by order of court:

(a) All applications which are filed requiring disposition by one judge shall be supported by a brief filed within ten days of the date of filing of the application or, in Appeals in Land Use Cases (see York R.C.P. 5150), within ten days of certification of the record.

(b) One original brief in opposition shall be filed by all parties opposing the application within thirty days after the date of filing of the application or the filing of the brief of the moving party, whichever is later.

(c) Any brief in reply shall be filed within five days after service of the brief in opposition to the application.

(d) Copies of briefs shall be promptly served on all parties and a certificate of service shall be filed with the prothonotary.

(e) Upon the expiration of the time for filing and service of briefs, any party may list the matter for disposition by one judge by filing a praecipe with the prothonotary.

(3) Matters for disposition by a court en banc.

(a) Matters to be disposed of by a court en banc shall include matters specifically required to be heard en banc pursuant to statute, rule or appellate decision, and matters specifically ordered to be heard en banc by a judge of this court, either pursuant to Pa.R.C.P. No. 227.2 or otherwise.

(b) Matters to be disposed of by the court en banc shall proceed the same as matters to be disposed of by one judge.

(4) Should a moving party wish to withdraw any motion from consideration by the court, consent to withdraw shall be obtained from all interested parties and the moving party shall promptly file a praecipe to withdraw the motion with the prothonotary. The moving party shall provide a copy to the prothonotary for delivery to the court and shall serve all other parties of interest.

(5) Listing the matter for one judge disposition. Excluding exceptions to the master's report and recommendation, which are listed automatically upon expiration of the briefing schedule, any party may list the matter for disposition by one judge upon the expiration of the time for filing and service of briefs by filing a praecipe with the prothonotary.

(a) The praecipe shall include the name of any judge (other than motions court judge) to whom the case was previously assigned.

(b) The moving party shall provide a copy to the prothonotary for delivery to the court.

(c) Copies of the praecipe shall be sent by the moving party to all counsel and unrepresented parties of record. A certification of service identifying all counsel of record, who they represent, and all unrepresented parties, with addresses and telephone numbers shall be attached to the praecipe.

(6) The praecipe to list a matter for disposition before the court shall be in substantially the following form:

FORM OF PRAECIPE TO LIST MATTER FOR DISPOSITION:

{Beginning 3 inches from top of page.}
IN THE COURT OF COMMON PLEAS OF YORK COUNTY, PENNSYLVANIA

NAME OF PLAINTIFF(S) : {CASE NUMBER}

: {NAME OF PREVIOUS JUDGE}

vs. : {NAME OF ASSIGNED JUDGE}

: {NUMBERS OF RELATED CASES}

NAME OF DEFENDANT(S) : {TYPE OF ACTION}

PRAECIPE TO LIST FOR {ONE JUDGE/EN BANC} DISPOSITION

TO THE PROTHONOTARY:

List this matter for {one judge/en banc} disposition:

Document to be ruled upon:

Brief in support filed on:

Brief in opposition filed on:

Oral Argument Requested? Yes No

Date:

Submitted by {Name of Party}

Name of Attorney

Address of Attorney

Telephone Number of Attorney

Facsimile Number of Attorney

E-mail address of Attorney

{Attach Certificate of Service with information required by York R.C.P. 208.3(b)(5)(c).}

Rule 216. Grounds for Continuance.

In all matters in which a proceeding has been scheduled by the court and in which a continuance is sought, the moving party shall first contact all other parties in interest to determine whether there is an objection to the continuance. The application shall state either that there is no objection from any other party, or if there is an objection, the application shall state the reason for the objection. The parties are expected to use the forms developed by the court for such purpose. The moving party shall file the application pursuant to York R.C.P. 205.1. Agreement to a continuance by all parties does not ensure that a continuance will be granted by the court.

[Pa.B. Doc. No. 19-1887. Filed for public inspection December 20, 2019, 9:00 a.m.]

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of Disbarment

Notice is hereby given that Neal J. Blaher, a/k/a Neal Jonathan Blaher (# 46362), having been disbarred in Florida, the Supreme Court of Pennsylvania issued an Order on December 6, 2019, disbaring Neal J. Blaher, a/k/a Neal Jonathan Blaher from the Bar of this Commonwealth, effective January 5, 2020. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside of the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

MARCEE D. SLOAN,
Board Prothonotary

[Pa.B. Doc. No. 19-1888. Filed for public inspection December 20, 2019, 9:00 a.m.]

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of Suspension

Notice is hereby given that by Order of the Supreme Court of Pennsylvania dated December 3, 2019, Michael Joseph Savona (# 78076) is Suspended on Consent from the Bar of this Commonwealth for a period of five years, retroactive to April 9, 2018. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

MARCEE D. SLOAN,
Board Prothonotary

[Pa.B. Doc. No. 19-1889. Filed for public inspection December 20, 2019, 9:00 a.m.]

DISCIPLINARY BOARD OF THE SUPREME COURT

Notice of Suspension

Notice is hereby given that by Order of the Supreme Court of Pennsylvania dated December 4, 2019, Jeffrey S. Lisabeth (# 64188) is Suspended on Consent from the Bar of this Commonwealth for a period of two years. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

MARCEE D. SLOAN,
Board Prothonotary

[Pa.B. Doc. No. 19-1890. Filed for public inspection December 20, 2019, 9:00 a.m.]

RULES AND REGULATIONS

Title 25—ENVIRONMENTAL PROTECTION

ENVIRONMENTAL QUALITY BOARD [25 PA. CODE CHS. 121 AND 127]

Additional Requirements for Control of Fine Particulate Matter in the Nonattainment New Source Review Program

The Environmental Quality Board (Board) amends Chapters 121 (relating to general provisions) and 127, Subchapters E and H (relating to new source review; and general plan approvals and operating permits) to read as set forth in Annex A. This final-form rulemaking incorporates recently promulgated Federal requirements for the regulation of volatile organic compounds (VOC) and ammonia as precursor emissions to the formation of fine particulate matter, which is particulate matter less than and equal to 2.5 micrometers in diameter (PM_{2.5}). This final-form rulemaking also removes the requirement that applications for plan approvals and operating permits for portable sources be submitted by hand delivery or certified mail return receipt requested to allow for greater flexibility in submitting these applications to the Department of Environmental Protection (Department).

This final-form rulemaking is necessary to address a mandatory 18-month sanction clock, in accordance with section 179 of the Clean Air Act (CAA) (42 U.S.C.A. § 7509), following the United States Environmental Protection Agency's (EPA) determination that the Commonwealth has not met its obligations for the nonattainment new source review (NNSR) permit program, because its existing NNSR program does not include emissions of VOC and ammonia as PM_{2.5} precursors. To stop the sanction clock, the Commonwealth needs to submit this final-form rulemaking to the EPA, for the EPA's technical and administrative review, by November 7, 2019.

This final-form rulemaking will be submitted to the EPA for approval as a revision to the Commonwealth's State Implementation Plan (SIP) following promulgation of the final-form regulation.

This final-form rulemaking was adopted by the Board at its meeting on August 20, 2019.

A. *Effective Date*

This final-form rulemaking will be effective upon publication in the *Pennsylvania Bulletin*.

B. *Contact Persons*

For further information, contact Virendra Trivedi, Chief, Division of Permits, Bureau of Air Quality, Rachel Carson State Office Building, P.O. Box 8468, Harrisburg, PA 17105-8468, (717) 783-9476; or Jennie Demjanick, Assistant Counsel, Bureau of Regulatory Counsel, Rachel Carson State Office Building, P.O. Box 8464, Harrisburg, PA 17105-8464, (717) 787-7060. Persons with a disability may use the Pennsylvania AT&T Relay Service, (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). This final-form rulemaking is available on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board (EQB)").

C. *Statutory Authority*

This final-form rulemaking is authorized under section 5(a)(1) of the Air Pollution Control Act (APCA) (35 P.S.

§ 4005(a)(1)), which grants the Board the authority to adopt rules and regulations for the prevention, control, reduction and abatement of air pollution in this Commonwealth. Section 5(a)(8) of the APCA also grants the Board the authority to adopt rules and regulations designed to implement the provisions of the CAA (42 U.S.C.A. §§ 7401—7671q).

D. *Background and Purpose*

On July 18, 1997, the EPA revised the National Ambient Air Quality Standard (NAAQS) for particulate matter (PM) to add new standards for fine particles, using PM_{2.5} as the indicator. The EPA set the health-based (primary) and welfare-based (secondary) PM_{2.5} annual standard at a level of 15 micrograms per cubic meter (µg/m³) and the 24-hour standard at a level of 65 µg/m³. See 62 FR 38652 (July 18, 1997). Subsequently, on October 17, 2006, the EPA revised the primary and secondary 24-hour NAAQS for PM_{2.5} to 35 µg/m³ from 65 µg/m³. See 71 FR 61236 (October 17, 2006). On January 15, 2013, the EPA lowered the health-based (primary) PM_{2.5} annual standard from 15 µg/m³ to 12 µg/m³. See 78 FR 3086 (January 15, 2013).

On January 15, 2015, the EPA designated five areas in this Commonwealth as moderate nonattainment areas for the 2012 annual PM_{2.5} NAAQS, based on air quality monitoring data from 2011 to 2013. See 80 FR 2206 (January 15, 2015). The nonattainment areas were the Allegheny County Area, Allentown Area (Lehigh and Northampton Counties), Delaware County Area, Johnstown Area (Cambria County and partial Indiana County) and Lebanon County Area.

On April 7, 2015, the EPA issued updated designations, based on complete, quality-assured and certified monitoring data from 2012 to 2014, which reduced the number of nonattainment areas in this Commonwealth to three: the Allegheny County Area, the Delaware County Area and the Lebanon County Area. See 80 FR 18535, 18549 (April 7, 2015).

The EPA subsequently determined that two of these areas—Delaware and Lebanon—attained the 2012 annual PM_{2.5} NAAQS based on complete, quality-assured and certified air quality data that shows that the area is monitoring attainment (Clean Data Determination). See 81 FR 89868 (December 13, 2016) and 82 FR 50851 (November 2, 2017) respectively. These final actions suspended the requirements for the Commonwealth to submit an attainment demonstration and associated reasonably available control measures, reasonable further progress plans, contingency measures and other planning SIP revisions related to the areas' attainment of the 2012 annual PM_{2.5} NAAQS for so long as these areas continue to attain the 2012 annual PM_{2.5} NAAQS.

Section 172(c)(3) of the CAA (42 U.S.C.A. § 7502(c)(3)) requires a comprehensive emissions inventory, which is not suspended by the Clean Data Determinations. The Department submitted emissions inventories for the Delaware County and Lebanon County nonattainment areas on May 5, 2017, and September 25, 2017, respectively. On July 3, 2018, the EPA published a final rule that approved both Delaware County and Lebanon County emissions inventories. See 83 FR 31064 (July 3, 2018).

In August 2016, the EPA published its SIP Requirements Rule, which requires states with nonattainment areas for PM_{2.5} to amend their NNSR regulations to

include emissions of VOC and ammonia as PM_{2.5} precursors. See Fine Particulate Matter National Ambient Air Quality Standards: State Implementation Plan Requirements, 81 FR 58010 (August 24, 2016). Section 189(a)(2)(B) of the CAA (42 U.S.C.A. § 7513a(a)(2)(B)) and its implementing regulations at 40 CFR 51.1003(a) (relating to attainment plan due dates and submission requirements) requires all moderate nonattainment area elements to be submitted to the EPA for SIP approval no later than 18 months from the date of designation. The designations were effective on April 15, 2015. See 80 FR 2206, 18535. Accordingly, the required elements were due to the EPA for SIP approval on October 15, 2016. The Clean Data Determinations for the Delaware and Lebanon County Areas do not relieve the Commonwealth of its responsibilities to develop this SIP revision for the NNSR permit program.

This final-form rulemaking amends the § 121.1 (relating to definitions) definition of “regulated NSR pollutant” and the Chapter 127, Subchapter E NNSR permitting regulations to include the PM_{2.5} precursor emissions provisions under the SIP Requirements Rule.

In May 2008, the EPA issued its Implementation Rule which defines a major facility as having the potential to emit: 100 tons per year (TPY) of emissions of VOC or ammonia, or both, in a moderate PM_{2.5} nonattainment area and 70 TPY of VOC or ammonia emissions, or both, in a serious PM_{2.5} nonattainment area. See Implementation of the New Source Review (NSR) Program for Particulate Matter Less Than 2.5 Micrometers (PM_{2.5}), 73 FR 28321 (May 16, 2008). The EPA’s Implementation Rule also established a VOC significance threshold of 40 TPY. The Implementation Rule requires states to determine the ammonia significance threshold and the VOC and ammonia offset ratio. The Clean Data Determinations for the Delaware and Lebanon County Areas do not relieve the Commonwealth of its responsibilities to develop this SIP revision for the NNSR permit program.

This final-form rulemaking amends the § 121.1 definitions of “major facility” and “significant” and the Chapter 127 Subchapter E NNSR permitting regulations related to the VOC and ammonia offset ratio provisions under the Implementation Rule. The definition of “major facility” is also amended to include facilities which emit or have the potential to emit: 70 TPY of PM_{2.5} in a serious nonattainment area for PM_{2.5}, 70 TPY of NO_x in a serious nonattainment area for PM_{2.5}, and 70 TPY of SO₂ in a serious nonattainment area for PM_{2.5}.

On November 4, 2016, the South Coast Air Quality Management District (SCAQMD) amended its NNSR program to include ammonia and VOC as precursors to PM_{2.5} (SCAQMD Rule 1325). As part of that rulemaking, SCAQMD added a significance threshold for ammonia of 40 TPY, which is the same significance threshold in this final-form rulemaking. SCAQMD also included an offset ratio for VOC and ammonia of 1:1, which is the same offset ratio in this final-form rulemaking. On May 8, 2017, the California Air Resources Board submitted a SIP revision to the EPA with the amendments to SCAQMD Rule 1325. On November 30, 2018, the EPA issued a conditional approval of the SIP revision. See 83 FR 61551 (November 30, 2018).

After reviewing the data, the Department believes that SCAQMD’s technical rationale, that 40 TPY for ammonia is conservative because NO_x emissions with an established 40 TPY threshold have a greater influence in the formation of secondary ambient PM_{2.5} than ammonia emissions, is technically sound. See Proposed Amended

Rule 1302—Definitions and Proposed Amended Rule 1325—Federal PM_{2.5} New Source Review Program, Final Staff Report, November 2016, Mike Laybourn, Air Quality Specialist, South Coast Air Quality Management District. The Department adopts that rationale as its own for this final-form rulemaking.

This final-form rulemaking includes a significant impact level (SIL) of 1.2 µg/m³ for 24-hour PM_{2.5} and 0.2 µg/m³ for annual PM_{2.5} which conform with the EPA guidance document for SILs entitled, Guidance on Significant Impact Levels for Ozone and Fine Particles in the Prevention of Significant Deterioration Permitting Program, EPA memorandum, April 17, 2018, Peter Tsirigotis, Director, United States Environmental Protection Agency, Office of Air Quality Planning and Standards, Research Triangle Park, NC 27711.

The addition of PM_{2.5} SILs will mitigate the effects of PM_{2.5} in nonattainment areas affected by PM_{2.5} emissions from attainment areas. A SIL defines the level of ambient air impact that is considered a “significant contribution” to air quality. If the modeled maximum ambient impacts of a new source or modification are below the SILs, the source: (1) is presumed not to cause or contribute significantly to a Prevention of Significant Deterioration (PSD) increment or NAAQS violation, and (2) is not required to perform the multiple-source, cumulative impacts assessments that are otherwise required under PSD.

On April 6, 2018, the EPA published a notice of finding of failure to submit (FFS) SIP revisions for the 2012 annual PM_{2.5} NAAQS, effective May 7, 2018. See 83 FR 14759 (April 6, 2018). The EPA’s FFS included a determination that the Commonwealth has not met its obligations for the NNSR permit program for Allegheny, Delaware and Lebanon Counties because emissions of VOCs and ammonia are not currently regulated as PM_{2.5} precursors. In addition, the FFS included a determination that the following required SIP elements were not submitted for Allegheny County: emissions inventory, control strategy, attainment demonstration, reasonable further progress, qualitative milestones and contingency measures. Because the Allegheny County Health Department (ACHD) is an approved local air pollution control agency under section 12(b) of the APCA (35 P.S. § 4012(b)), it is developing its own SIP revision to address these required SIP elements which the Department will submit to the EPA. In accordance with section 179 of the CAA, a mandatory 18-month sanction clock began on May 7, 2018, the effective date of the FFS.

Section 179 of the CAA authorizes the EPA to use two types of sanctions: 1) imposing what are called “2:1 offsets” on new or modified sources of emissions; and 2) withholding of certain Federal highway funds. Under section 179 of the CAA and its implementing regulations, the Administrator first imposes “2:1 offsets” sanctions for new or modified major stationary sources in the nonattainment area, and then, if the deficiency has not been corrected within 6 months, also applies Federal highway funding sanctions. See 40 CFR 52.31 (relating to selection of sequence of mandatory sanctions for findings made pursuant to section 179 of the Clean Air Act). Therefore, if the deficiency is not corrected, the EPA will impose mandatory “2:1 offsets” sanctions beginning November 7, 2019, and highway fund sanctions beginning May 7, 2020. The Commonwealth receives approximately \$1.7 billion in Federal transportation funding annually, which would be at risk if the Commonwealth does not implement one of the previously listed options.

Therefore, to stop the sanction clock and correct the deficiency that the Commonwealth has not met its obligations for the NNSR permit program, because the Commonwealth's existing NNSR program does not include VOC and ammonia as PM_{2.5} precursors, one of the following must occur by November 7, 2019:

1) The Commonwealth submits an updated NNSR regulation that addresses VOC and ammonia as PM_{2.5} precursors as a SIP revision, which the EPA determines to be technically and administratively complete; or

2) The Commonwealth submits a SIP revision for each nonattainment area, and the EPA fully approves and redesignates the area from nonattainment to attainment. Once an area is redesignated as attainment, NNSR would no longer apply.

The Department is pursuing both options to correct the deficiency to ensure that the sanction clock stops by November 7, 2019. The Department submitted the maintenance plans and redesignation to attainment requests for the Delaware and Lebanon County Areas on January 23, 2019, and February 11, 2019, respectively. On July 16, 2019, the EPA proposed to approve these SIP revisions and to determine that the Delaware and Lebanon County Areas meet the 2012 annual PM_{2.5} NAAQS, based on the most recent 3 years of certified air quality data. See 84 FR 33886 (July 16, 2019). The EPA's proposed rule is open for a 30-day public comment period, closing on August 15, 2019. ACHD finalized its nonattainment new source review regulation and plans to submit an attainment demonstration SIP revision for Allegheny County. On May 23, 2019, the Department submitted ACHD's NNSR regulation to the EPA, and ACHD is currently reviewing public comments submitted on its attainment demonstration SIP revision. The EPA must determine that both portions are technically and administratively complete to stop the sanction clock in Allegheny County.

This final-form rulemaking amends § 127.641(c) (relating to application for use of plan approvals and operating permits for portable sources) to remove the requirement that applications for plan approvals and operating permits for portable sources be submitted by hand delivery or certified mail return receipt requested to allow for greater flexibility in submitting these applications to the Department.

This final-form rulemaking helps assure that the citizens of this Commonwealth benefit from reduced emissions of PM_{2.5} and PM_{2.5} precursors from regulated sources. Attaining and maintaining levels of PM_{2.5} below the health-based and welfare-based NAAQS is important to reduce premature mortality and other health and environmental effects associated with PM_{2.5} exposure.

This final-form rulemaking was presented to the Air Quality Technical Advisory Committee (AQTAC) on August 15, 2019, to the Citizens Advisory Council's (CAC) Policy and Regulatory Oversight Committee on August 16, 2019, and to the full CAC on August 20, 2019. Previously, AQTAC and CAC voted unanimously to concur with the Department's recommendation to present the proposed rulemaking to the Board for consideration.

On July 25, 2018, the Small Business Compliance Advisory Committee (SBCAC) stated that the proposed rulemaking did not appear to impact small businesses, that SBCAC considered the Department's presentation on the Annex A as informational only, and that the members did not have comments on the proposed rulemaking. SBCAC then voted unanimously to concur with the Department's recommendation to present the proposed

rulemaking forward to the Board for consideration. Since SBCAC determined that the proposed rulemaking did not affect small businesses and the Department has not changed the Annex A from proposed to final-form, the Department has satisfied the requirement that SBCAC review and advise the Department on rulemakings which affect small business stationary sources, under section 7.8(a)(6) of the APCA (35 P.S. § 4007.8(a)(6)).

E. Summary of Final-Form Rulemaking and Changes from Proposed to Final-Form Rulemaking

This final-form rulemaking Annex A does not contain any changes from the proposed rulemaking Annex A.

F. Summary of Comments and Responses on the Proposed Rulemaking

The proposed rulemaking was adopted by the Board at its meeting on December 18, 2018, and published at 49 Pa.B. 1146 (March 16, 2019), with a 66-day public comment period. Three public hearings were held on April 16, 17 and 18, 2019, in Harrisburg, Pittsburgh and Norristown, respectively. The public comment period closed on May 20, 2019. The Department received three comments. One commenter supported the proposed rulemaking, while the other two commenters made general comments proposing ways to improve air quality, which are beyond the scope of this final-form rulemaking. On June 19, 2019, the Independent Regulatory Review Commission (IRRC) submitted a letter stating that it has no objections, comments or recommendations to offer on this final-form rulemaking, and that if the Board delivers this final-form rulemaking without revisions, and the House and Senate Environmental Resources and Energy Committees do not take any action, it will be deemed approved. The comments received on the proposed rulemaking are addressed in a separate comment and response document.

G. Benefits, Costs and Compliance

Benefits

As noted in Section D of this preamble, the citizens of this Commonwealth benefit from reduced emissions of PM_{2.5} and PM_{2.5} precursors from regulated sources. Attaining and maintaining levels of PM_{2.5} below the health-based and welfare-based NAAQS is important to reduce premature mortality and other health and environmental effects associated with PM_{2.5} exposure. Reductions in ambient levels of PM_{2.5} also promote improved animal health and welfare, improved visibility, decreased soiling and materials damage, and decreased damage to plants and trees.

However, the Department does not anticipate any immediate emission reductions since this final-form rulemaking is only applicable to the owners and operators of new major sources of ammonia and VOC or existing major sources of ammonia and VOC to which there is a major modification. This final-form rulemaking may result in a reduction of ammonia that would have otherwise been emitted through the application of Lowest Achievable Emission Rate and Emission Reduction Credits. This final-form rulemaking will not result in any additional reduction in VOC emissions since the owner or operator of a facility subject to the VOC portion of this regulation will already be subject to NNSR for VOC emissions as ozone precursors.

Also, regarding applications for plan approvals and operating permits for portable sources, allowing for additional flexibility provides the regulated community with

the option to submit applications in a manner that may be faster and less expensive than the current requirements.

Compliance costs

This final-form rulemaking applies to owners and operators of new or modified major facilities with emissions of VOC or ammonia as PM_{2.5} precursors located within a PM_{2.5} nonattainment area or a PM_{2.5} attainment area that has a significant impact on a PM_{2.5} nonattainment area. The significant impact is determined by the SIL of 1.2 µg/m³ for 24-hour PM_{2.5} and 0.2 µg/m³ for annual PM_{2.5}. It is not expected that any facilities within PM_{2.5} attainment areas will have a significant impact on PM_{2.5} nonattainment areas because no new facilities are known to be constructed or planned to be constructed within PM_{2.5} nonattainment areas that will emit major amounts of VOC or ammonia. There are 17 facilities that have the potential to emit 100 TPY or greater of emissions of VOC, ammonia, or both. The owners and operators of these facilities would be subject to this final-form rulemaking if major modifications occur at the affected facilities for VOC, ammonia, or both, at the facility. The Department is not aware of any upcoming major modifications at these facilities.

In addition, owners and operators of portable sources will be affected when submitting applications to the Department for plan approvals or operating permits. Currently, these applications are required to be either hand delivered or transmitted by certified mail return receipt requested. This final-form rulemaking removes the language on specific delivery method requirements to allow greater flexibility in submitting these applications to the Department.

Compliance assistance plan

The Department plans to educate and assist the public and regulated community in understanding the requirements and how to comply with them. This will be accomplished through the Department's ongoing compliance assistance program.

Paperwork requirements

There are no additional paperwork requirements associated with this final-form rulemaking.

H. Pollution Prevention

The Pollution Prevention Act of 1990 (42 U.S.C.A. §§ 13101–13109) established a National policy that promotes pollution prevention as the preferred means for achieving State environmental protection goals. The Department encourages pollution prevention, which is the reduction or elimination of pollution at its source, through the substitution of environmentally friendly materials, more efficient use of raw materials and the incorporation of energy efficiency strategies. Pollution prevention practices can provide greater environmental protection with greater efficiency because they can result in significant cost savings to facility owners and operators that permanently achieve or move beyond compliance.

This final-form rulemaking helps assure that the citizens of this Commonwealth benefit from reduced emissions of PM_{2.5} and PM_{2.5} precursors from regulated sources. Attaining and maintaining levels of PM_{2.5} below the health-based and welfare-based NAAQS is important to reduce premature mortality and other health and environmental effects associated with PM_{2.5} exposure. Reduced levels of PM_{2.5} promote improved visibility, decreased soiling and decreased materials damage.

I. Sunset Review

The Board is not establishing a sunset date for this final-form rulemaking, since it is needed for the Department to carry out its statutory authority. The Department will continue to closely monitor these regulations for their effectiveness and recommend updates to the Board as necessary.

J. Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on February 25, 2019, the Department submitted a copy of the notice of proposed rulemaking, published at 49 Pa.B. 1146, to IRRC and to the Chairpersons of the House and Senate Environmental Resources and Energy Committees for review and comment.

Under section 5(c) of the Regulatory Review Act, IRRC and the House and Senate Committees were provided with copies of the comments received during the public comment period, as well as other documents when requested. In preparing this final-form rulemaking, the Department has considered all comments from IRRC and the public.

Under section 5.1(j.2) of the Regulatory Review Act (71 P.S. § 745.5a(j.2)), on October 16, 2019, this final-form rulemaking was deemed approved by the House and Senate Committees. Under section 5.1(e) of the Regulatory Review Act, IRRC met on October 17, 2019, and approved this final-form rulemaking.

K. Findings of the Board

The Board finds that:

(1) Public notice of proposed rulemaking was given under sections 201 and 202 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201 and 1202) and regulations promulgated thereunder at 1 Pa. Code §§ 7.1 and 7.2 (relating to notice of proposed rulemaking required; and adoption of regulations).

(2) At least a 60-day public comment period was provided as required by law and all comments were considered.

(3) This final-form rulemaking does not enlarge the purpose of the proposed rulemaking published at 49 Pa.B. 1146.

(4) These regulations are reasonably necessary and appropriate for administration and enforcement of the authorizing acts identified in Section C of this order.

L. Order of the Board

The Board, acting under the authorizing statutes, orders that:

(a) The regulations of the Department, 25 Pa. Code Chapters 121 and 127, are amended by amending §§ 121.1, 127.202, 127.203, 127.210 and 127.641 to read as set forth in Annex A, with ellipses referring to the existing text of the regulations.

(b) The Chairperson of the Board shall submit this order and Annex A to the Office of General Counsel and the Office of Attorney General for review and approval as to legality and form, as required by law.

(c) The Chairperson of the Board shall submit this order and Annex A to IRRC and the House and Senate Committees as required by the Regulatory Review Act (71 P.S. §§ 745.1–745.14).

(d) The Chairperson of the Board shall certify this order and Annex A and deposit them with the Legislative Reference Bureau as required by law.

(e) This final-form rulemaking will be submitted to the EPA as a revision to the Commonwealth's SIP.

(f) This order shall take effect immediately upon publication in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Chairperson

(*Editor's Note:* See 49 Pa.B. 6649 (November 2, 2019) for IRRC's approval order.)

Fiscal Note: Fiscal Note 7-551 remains valid for the final adoption of the subject regulations.

Annex A

TITLE 25. ENVIRONMENTAL PROTECTION

PART I. DEPARTMENT OF ENVIRONMENTAL PROTECTION

Subpart C. PROTECTION OF NATURAL RESOURCES

ARTICLE III. AIR RESOURCES

CHAPTER 121. GENERAL PROVISIONS

§ 121.1. Definitions.

The definitions in section 3 of the act (35 P.S. § 4003) apply to this article. In addition, the following words and terms, when used in this article, have the following meanings, unless the context clearly indicates otherwise:

* * * * *

Major facility—

(i) A facility which emits or has the potential to emit 100 TPY or more of a regulated NSR pollutant, except that lower emissions thresholds apply as follows:

(A) Fifty TPY of VOCs in a serious nonattainment area for ozone.

(B) Fifty TPY of VOCs in an area within an ozone transport region except for a severe or extreme nonattainment area for ozone.

(C) Twenty-five TPY of VOCs in a severe nonattainment area for ozone.

(D) Ten TPY of VOCs in an extreme nonattainment area for ozone.

(E) Seventy TPY of PM-10 in a serious nonattainment area for PM-10.

(F) Fifty TPY of CO in a serious nonattainment area for CO.

(G) Seventy TPY of PM_{2.5} in a serious nonattainment area for PM_{2.5}.

(H) Seventy TPY of NO_x in a serious nonattainment area for PM_{2.5}.

(I) Seventy TPY of SO₂ in a serious nonattainment area for PM_{2.5}.

(J) Seventy TPY of VOCs in a serious nonattainment area for PM_{2.5}.

(K) Seventy TPY of ammonia in a serious nonattainment area for PM_{2.5}.

(ii) For the purposes of applying the requirements of Chapter 127, Subchapter E to the owner or operator of a facility located in an ozone nonattainment area or in an ozone transport region which emits or has the potential to emit NO_x, as follows:

(A) One hundred TPY or more of NO_x in an ozone nonattainment area classified as marginal, basic or moderate.

(B) One hundred TPY or more of NO_x in an ozone nonattainment area classified as a transitional, submarginal, or incomplete or no data area, when the area is located in an ozone transport region.

(C) One hundred TPY or more of NO_x in an area designated under section 107(d) of the Clean Air Act (42 U.S.C.A. § 7407(d)) as attainment or unclassifiable for ozone that is located in an ozone transport region.

(D) Fifty TPY or more of NO_x in a serious nonattainment area for ozone.

(E) Twenty-five TPY or more of NO_x in a severe nonattainment area for ozone.

(F) Ten TPY or more of NO_x in an extreme nonattainment area for ozone.

(iii) A physical change that occurs at a facility which does not exceed the major facility thresholds specified in Chapter 127, Subchapter E is considered a major facility if the change constitutes a major facility by itself.

(iv) A facility which is major for VOCs or NO_x is considered major for ozone.

(v) Notwithstanding the provisions under subparagraphs (i) and (ii), a facility which emits or has the potential to emit 25 TPY or more of NO_x or VOC and is located in Bucks, Chester, Delaware, Montgomery or Philadelphia County.

* * * * *

Regulated NSR pollutant—

(i) NO_x or VOCs.

(ii) A pollutant for which the EPA has promulgated a NAAQS.

(iii) A pollutant that is a constituent or precursor of a pollutant listed under subparagraph (i) or (ii), if the constituent or precursor pollutant may only be regulated under NSR as part of regulation of the pollutant listed under subparagraph (i) or (ii). Precursors identified by the Administrator of the EPA for purposes of NSR are the following:

(A) VOCs and NO_x are precursors to ozone in all ozone nonattainment areas.

(B) SO₂, VOCs and ammonia are precursors to PM_{2.5} in all PM_{2.5} nonattainment areas.

(C) Nitrogen oxides are presumed to be precursors to PM_{2.5} in PM_{2.5} nonattainment areas unless the Department demonstrates to the satisfaction of the Administrator of the EPA or the Administrator of the EPA determines that NO_x emissions from a source in a specific area are not a significant contributor to that area's ambient PM_{2.5} concentrations.

(iv) PM_{2.5} and PM-10 emissions, including gaseous emissions from a facility or activity that condense to form particulate matter at ambient temperatures, as specified in § 127.201(g) (relating to general requirements).

* * * * *

Significant—

(i) In reference to a net emissions increase or the potential of a facility to emit one of the following pollutants at a rate of emissions that would equal or exceed the following emissions rates except as specified in subparagraphs (ii)—(v):

<i>Pollutant</i>	<i>Emissions Rate</i>
Carbon monoxide (CO):	100 TPY
Nitrogen oxides (NO _x):	40 TPY
Sulfur oxides (SO _x):	40 TPY
Ozone:	40 TPY of VOCs or 40 TPY of NO _x
Lead:	0.6 TPY
PM-10:	15 TPY
PM _{2.5} :	10 TPY of PM _{2.5} ; 40 TPY of SO ₂ ; 40 TPY of VOCs; 40 TPY of ammonia; 40 TPY of NO _x , unless the Department demonstrates to the EPA's satisfaction or the EPA determines that the NO _x emissions are not a significant contributor to PM _{2.5} nonattainment in the area.

(ii) The emissions rate that is significant for VOCs in a serious or severe ozone nonattainment area is 25 TPY.

(iii) For purposes of applying Chapter 127, Subchapter E to the owner or operator of modifications at a major facility located in an ozone nonattainment area or in an ozone transport region that emits or has the potential to emit NO_x, the emissions rate that is significant and other requirements for VOCs in subparagraphs (i) and (ii) apply to NO_x emissions.

(iv) The emissions rate that is significant for CO in a serious nonattainment area is 50 TPY if the EPA has

determined that the affected facility contributes significantly to CO levels in that area.

(v) The emissions rate that is significant for VOCs in an extreme nonattainment area for ozone is any amount above zero.

* * * * *

CHAPTER 127. CONSTRUCTION, MODIFICATION, REACTIVATION AND OPERATION OF SOURCES

Subchapter E. NEW SOURCE REVIEW

§ 127.202. Effective date.

(a) The special permit requirements in this subchapter apply to an owner or operator of a facility to which a plan approval is issued by the Department after May 19, 2007, except the special permit requirements for precursors to PM_{2.5}, which apply as follows:

- (1) NO_x and SO₂ after September 3, 2011.
- (2) VOCs and ammonia after December 21, 2019.

(b) For SO_x, PM_{2.5}, PM-10, lead and CO, this subchapter applies until a given nonattainment area is redesignated as an unclassifiable or attainment area. After a redesignation, special permit conditions remain effective until the Department approves a permit modification request and modifies the permit.

§ 127.203. Facilities subject to special permit requirements.

(a) This subchapter applies to the construction of a new major facility or modification at an existing major facility located in a nonattainment area, an ozone transport region or an attainment or unclassifiable area which impacts a nonattainment area in excess of the following significance levels:

<i>Pollutant</i>	<i>Averaging time</i>				
	<i>Annual</i>	<i>24 (hours)</i>	<i>8 (hours)</i>	<i>3 (hours)</i>	<i>1 (hours)</i>
SO ₂	1.0 µg/m ³	5 µg/m ³	-	25 µg/m ³	-
PM-10	1.0 µg/m ³	5 µg/m ³	-	-	-
CO	-	-	0.5 mg/m ³	-	2 mg/m ³
Lead	-	0.1 µg/m ³	-	-	-
PM _{2.5}	0.2 µg/m ³	1.2 µg/m ³	-	-	-
		* * * * *			

§ 127.210. Offset ratios.

(a) The emissions offset ratios for NSR purposes and ERC transactions subject to the requirements of this subchapter must be in an amount equal to or greater than the ratios specified in the following table:

Required Emission Offsets for Existing Sources, Expressed in Tons per Year

<i>Pollutant / Area</i>	<i>Flue Emissions</i>	<i>Fugitive Emissions</i>
PM-10 and SO _x	1.3:1	5:1
Volatile Organic Compounds		
Ozone Classification Areas		
Severe Areas	1.3:1	1.3:1
Serious Areas	1.2:1	1.3:1
Moderate Areas	1.15:1	1.3:1
Marginal/Incomplete Data Areas	1.15:1	1.3:1
Transport Region	1.15:1	1.3:1
NO _x		
Ozone Classification Areas		
Severe Areas	1.3:1	1.3:1
Serious Areas	1.2:1	1.2:1
Moderate Areas	1.15:1	1.15:1

Required Emission Offsets for Existing Sources, Expressed in Tons per Year

<i>Pollutant/Area</i>	<i>Flue Emissions</i>	<i>Fugitive Emissions</i>
Marginal/Incomplete Data Areas	1.15:1	1.15:1
Transport Region	1.15:1	1.15:1
Carbon Monoxide		
Primary Nonattainment Areas	1.1:1	1.1:1
Lead	1.1:1	1.1:1
PM _{2.5}		
PM _{2.5} Nonattainment Area		
PM _{2.5}	1:1	1:1
PM _{2.5} Precursors		
SO ₂	1:1	1:1
NO _x	1:1	1:1
VOCs	1:1	1:1
Ammonia	1:1	1:1

(b) In complying with the emissions offset requirements of this subchapter, the emission offsets obtained shall be of the same NSR regulated pollutant unless interpollutant offsetting is authorized for a particular pollutant in accordance with subsection (c).

(c) The Department may, based on a technical assessment, establish interpollutant trading ratios for offsetting PM_{2.5} emissions or PM_{2.5} precursor emissions in a specific nonattainment area or geographic area in this Commonwealth. The interpollutant trading ratios shall be subject to public review and comment for at least 30 days prior to submission to the EPA for approval as a SIP revision.

(d) If the EPA promulgates PM_{2.5} interpollutant trading ratios in 40 CFR Part 51 (relating to requirements for preparation, adoption, and submittal of implementation plans), the ratios will be adopted and incorporated by reference.

Subchapter H. GENERAL PLAN APPROVALS AND OPERATING PERMITS

USE OF PLAN APPROVALS AND OPERATING PERMITS FOR PORTABLE SOURCES

§ 127.641. Application for use of plan approvals and operating permits for portable sources.

(a) A source proposing to use a plan approval or an operating permit for a portable source shall notify the Department on a form provided by the Department and receive prior written approval from the Department prior to operating under the plan approval and operating permit for portable sources.

(b) For applications for sources operating at multiple temporary locations the following apply:

(1) A separate application form and fee may be required to be submitted for each location.

(2) The applicant shall notify the Department and the municipality where the operation shall take place in advance of each change in location.

(c) The application required by this section shall be submitted to the Department.

(d) The Department will take action on the application within 30 days of receipt.

[Pa.B. Doc. No. 19-1891. Filed for public inspection December 20, 2019, 9:00 a.m.]

Title 67—TRANSPORTATION

DEPARTMENT OF TRANSPORTATION

[67 PA. CODE CH. 105a]

Automated Speed Enforcement Systems; Temporary Regulations

The Department of Transportation (Department) under the act of October 19, 2018 (P.L. 563, No. 86) (75 Pa.C.S. §§ 3368 and 3369 (relating to speed timing devices; and automated speed enforcement systems in active work zones)) (act), promulgates these temporary regulations pertaining to the certification and use of automated speed enforcement systems (systems), as set forth in Annex A.

Purpose

The purpose of this Chapter 105a (relating to automated speed enforcement systems—temporary regulations) is to set forth temporary regulations governing the certification and use of systems, including the approval, testing, certification and calibration of speed timing devices used in systems. Section 3369(h)(2) of 75 Pa.C.S. grants authority to the Department to promulgate temporary regulations for the certification and the use of systems.

Significant Provisions of the Temporary Rulemaking

The significant provisions of Chapter 105a include:

Sections 105a.1 and 105a.2 (relating to purpose; and definitions) set forth the purpose of the chapter and definitions, respectively. The definitions applicable to this temporary rulemaking are consistent with the definitions set forth in 75 Pa.C.S. §§ 3368 and 3369, except where there is a need to define a term not defined by statute.

Section 105a.3 (relating to system and speed timing device minimum requirements) establishes minimum requirements for systems and speed timing devices, including the requirements for the approval of speed timing devices utilized in systems. Notably, minimum requirements delineate several technical requirements that systems must possess to comply with the limitations and plain meaning of the act.

Section 105a.4 (relating to system and speed timing device use and certification) sets forth criteria for the use of systems, including speed timing devices used in systems, which includes system testing, certification and calibration consistent with existing law and the act.

Persons and Entities Affected

These temporary regulations are necessary to implement the act, which is premised on bringing positive safety improvements to all citizens. These temporary regulations will affect all motorists operating vehicles where a system is authorized by the act, and where motorists engage in conduct resulting in a warning or fine under 75 Pa.C.S. § 3369(c). Positive impacts to worker safety and the traveling public within authorized work zones and on specific highways identified by the act is anticipated. System administrators and system operators must comply with these temporary regulations in the use and operation of systems.

Fiscal Impact

Because this temporary rulemaking governs the use and calibration of systems and speed timing devices used in systems that will be utilized by a system operator or administrator selected under competitive procurements, fiscal impacts directly related to this temporary rulemaking will be borne as a portion of administrative costs to implement the program. Precise costs are difficult to ascertain. It is estimated that the Department will expend 100 employee hours (absorbed by current staff) to review each system submission to the Department.

Regulatory Review

Under 75 Pa.C.S. § 3369(h)(2)(ii), the Department is authorized to promulgate temporary regulations to facilitate the prompt implementation of the act. The temporary regulations adopted by the Secretary are not subject to sections 201—205 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201—1205), known as the Commonwealth Documents Law (CDL), the Regulatory Review Act (71 P.S. §§ 745.1—745.14) and section 204(b) of the Commonwealth Attorneys Act (71 P.S. § 732-204(b)).

It is hereby ordered that these temporary regulations shall be effective upon publication in *Pennsylvania Bulletin*, subject to the sunset provisions set forth as follows.

Sunset Provisions

No sunset date is established by the act. Under 75 Pa.C.S. § 3369(h)(1), the Department and the Pennsylvania Turnpike Commission are to establish a 5-year automated speed enforcement system program (program). These temporary regulations remain effective for the duration of the program; and so long as the use of systems is authorized. The Department will monitor the effectiveness of these temporary regulations.

Contact Person

The contact person for this regulation is Daniel P. Farley, PE, Section Chief, Bureau of Maintenance and Operations, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120, (717) 783-0333.

YASSMIN GRAMIAN, PE,
Acting Secretary

Fiscal Note: 18-482. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 67. TRANSPORTATION
PART I. DEPARTMENT OF TRANSPORTATION
Subpart A. VEHICLE CODE PROVISIONS
ARTICLE VI. OPERATION OF VEHICLES
CHAPTER 105a. AUTOMATED SPEED ENFORCEMENT SYSTEMS—TEMPORARY REGULATIONS

- Sec.
- 105a.1. Purpose.
- 105a.2. Definitions.
- 105a.3. System and speed timing device minimum requirements.
- 105a.4. System and speed timing device use and certification.

§ 105a.1. Purpose.

This chapter sets forth temporary regulations for the approval, testing, certification, calibration and use of automated speed enforcement systems, including speed timing devices used in automated speed enforcement systems, authorized by 75 Pa.C.S. §§ 3368 and 3369 (relating to speed timing devices; and automated speed enforcement systems in active work zones).

§ 105a.2. Definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise:

Automated speed enforcement system—An electronic traffic sensor system that:

(1) is able to automatically detect vehicles exceeding the posted speed limit with a type of speed timing device; and

(2) produces a recorded image that shows:

(i) a clear and legible identification of only the vehicle's license plate;

(ii) location; and

(iii) date and time.

Speed timing device—As used in 75 Pa.C.S. § 3368 (relating to speed timing devices).

System—An automated speed enforcement system.

System device—A system or device used in a system, including a speed timing device.

System operator—A person who is responsible for operation of a system.

§ 105a.3. System and speed timing device minimum requirements.

(a) A system must automatically detect vehicles exceeding the posted speed limit with a type of speed timing device and produce a recorded image that shows:

(1) a clear and legible identification of only the vehicle's license plate;

- (2) location; and
- (3) date and time.

(b) Each speed timing device used in a system must be approved by the Department under 75 Pa.C.S. § 3368 (relating to speed timing devices). Approval under 75 Pa.C.S. § 3368 shall mean that the speed timing device used in a system has been published by the Department in the *Pennsylvania Bulletin* as meeting the following:

(1) the speed timing device is listed on the current Conforming Product List maintained by the National Highway Traffic Safety Administration, which is available at https://www.nhtsa.gov/sites/nhtsa.dot.gov/files/documents/combined_cpl_august_15_2018_portrait_format.pdf, as such speed timing devices meet or exceed current technical specifications of the National Highway Traffic Safety Administration; or

(2) the speed timing device is tested and approved by an independent third party as capable of meeting the calibration standards of 67 Pa. Code § 105a.4 (relating to system and speed timing device use and certification) or the current technical specifications of the National Highway Traffic Safety Administration. These specifications for speed timing devices are available, as follows:

(i) Speed-Measuring Device Specifications: Down-the-Road RADAR Module, available at <https://www.nhtsa.gov/sites/nhtsa.dot.gov/files/812266-downroadradarmodule.pdf>.

(ii) Speed-Measuring Device Performance Specifications: Across-the-Road Radar Module, available at <https://www.nhtsa.gov/DO/NHTSA/Traffic%20Injury%20Control/Articles/Associated%20Files/810845.pdf>.

(iii) LIDAR Speed-Measuring Device Performance Specifications, available at <https://www.nhtsa.gov/sites/nhtsa.dot.gov/files/documents/809811-lidarspeedmeasuringdevice.pdf>.

§ 105a.4. System and speed timing device use and certification.

(a) *Minimum requirements.* A system administrator and system operator must only use a system meeting the minimum requirements of § 105a.3 (relating to system and speed timing device minimum requirements).

(b) *Proof of training.* A system operator shall complete training offered by the manufacturer of the system, including training on any devices critical to the operation of the system, or the manufacturer's representative in the procedures for setting up, testing and operating a system. Upon completion of the training, the manufacturer or manufacturer's representative shall issue a signed certificate to the system device operator, which shall be admitted as evidence in any court proceeding for a violation involving a system device.

(c) *Daily log.* A system device operator shall fill out and sign a daily log for a system, which:

(1) states the date, time and location of the device setup;

(2) states that the system device operator successfully performed and the system device passed the self-tests specified by the manufacturer of the system device;

(3) shall be kept on file; and

(4) shall be admitted in any proceeding for a violation involving a system device.

(d) *Annual calibration check.* A system device shall undergo an annual calibration check performed by a calibration laboratory. As part of the annual calibration check, each speed timing device used in a system shall be calibrated and tested to meet one of the following standards:

(1) The Department's existing regulations at 67 Pa. Code §§ 105.1—105.95 (relating to mechanical, electrical and electronic speed-timing devices);

(2) The current technical specifications of the National Highway Traffic Safety Administration referenced above in § 105a.3(b); or

(3) The manufacturer's specifications and calibration standards for the speed timing device if an approved calibration laboratory confirms:

(i) the device meets the manufacturer's specifications and calibration standards; and

(ii) the device is accurate when field tested against a speed timing device approved under 67 Pa. Code §§ 105.1—105.95.

(e) *Approved calibration laboratories.* Approved calibration laboratories shall be the speed timing device calibration stations appointed by the Department under 67 Pa. Code §§ 105.1—105.95.

(f) *Annual system inspection.* An annual inspection of the system must be performed by an approved calibration laboratory to confirm through field testing that a system meets the manufacturer's specifications and the minimum requirements of § 105a.3. The annual system inspection may be conducted concurrent with an annual calibration check authorized under subsection (d).

(g) *Certificates of calibration and inspection.* The calibration laboratory shall issue a signed certificate of calibration after the annual calibration check, which shall be kept on file and shall be admitted as evidence in any proceeding for a violation involving a system device. An approved calibration laboratory must also issue a certificate of annual system inspection confirming that a system meets the manufacturer's specifications and the minimum requirements of § 105a.3.

(h) *Verification.* The notice of violation must include written verification that the system was operating correctly at the time of the alleged violation and the date of the most recent inspection that confirms the system to be operating properly. A system administrator or system operator shall include the then-current certificates of calibration and inspection required under subsection (g) and the daily log required under subsection (c) with the written verification.

[Pa.B. Doc. No. 19-1892. Filed for public inspection December 20, 2019, 9:00 a.m.]

PROPOSED RULEMAKING

FISH AND BOAT COMMISSION

[58 PA. CODE CH. 63]

Fishing; General Fishing Regulations

The Fish and Boat Commission (Commission) proposes to amend Chapter 63 (relating to general fishing regulations) to read as set forth in Annex A. The Commission is publishing this proposed rulemaking under the authority of 30 Pa.C.S. (relating to Fish and Boat Code) (code). The proposed amendments update the Commission’s display requirements for fishing licenses.

A. Effective Date

This proposed rulemaking, if approved on final-form rulemaking, will go into effect upon publication in the *Pennsylvania Bulletin*.

B. Contact Person

For further information on this proposed rulemaking, contact Wayne Melnick, Esq., P.O. Box 67000, Harrisburg, PA 17106-7000, (717) 705-7810. This proposed rulemaking is available on the Commission’s web site at www.fishandboat.com.

C. Statutory Authority

The proposed amendments to § 63.2 (relating to display of fishing license and verification of license purchase) are published under the statutory authority of section 2703(a) of the code (relating to possession and display of licenses).

D. Purpose and Background

The specific purpose and background of the proposed amendments is described in more detail under the summary of proposal.

E. Summary of Proposal

The Commission is constantly exploring new ways to provide greater convenience for anglers and boaters. In recent years, anglers have remarked that the Commission’s requirement to display fishing licenses on an outer garment is antiquated and often inconvenient, particularly when an angler is purchasing a license online on relatively short notice and does not have a license holder. Another common complaint is that due to the display requirement, anglers often lose their license after it becomes unattached somewhere along a stream or on a boat. In these situations, the angler then incurs the added cost of purchasing a duplicate license.

Nationwide, Pennsylvania is one of only three states to still require the display of a fishing license, along with Delaware and New Jersey. In 2012, the Game Commission removed the display requirement for hunting licenses, which has generally been well received by their customers. This change added more confusion for anglers and has led to complaints fielded by waterways conservation officers and regional staff. Removing the display requirement for fishing licenses would provide greater consistency between the two agencies, as many hunters are also anglers. This proposed rulemaking would also help facilitate the eventual purchase and storage of fishing licenses on mobile applications.

In looking at all aspects of removing the display requirement, the most obvious downside is that officers will need to do a field check on every angler since that will be the only way to verify whether or not someone has

a license. This practice may lead to more complaints from anglers who get checked multiple times throughout a season; however, this proposed rulemaking would allow anglers to continue displaying their license if they prefer. Additionally, the removal of the display requirement will not change the practice of giving a resident of this Commonwealth 7 days to provide proof of a license purchase when caught without a license in their possession.

A similar rulemaking was approved at the July 2017 Commission meeting. The proposed rulemaking was tabled shortly thereafter due to concerns from the Office of the Attorney General that the measure also allowed the display of licenses using a mobile device, which would require an amendment to 30 Pa.C.S. § 2710 (relating to form and expiration of licenses) removing the requirement for licenses to be signed “in ink.” Commission staff are concurrently pursuing legislation to remove this provision so a mobile device may be used in the future. This proposed rulemaking would only remove the display requirement, not authorize display on a mobile device.

The Commission proposes that § 63.2 be amended to read as set forth in Annex A.

F. Paperwork

This proposed rulemaking will not increase paperwork and will not create new paperwork requirements.

G. Fiscal Impact

This proposed rulemaking will have no adverse fiscal impact on the Commonwealth or its political subdivisions.

H. Public Comments

Interested persons are invited to submit written comments, objections or suggestions about this proposed rulemaking to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

Fiscal Note: 48A-295. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 58. RECREATION

PART II. FISH AND BOAT COMMISSION

Subpart B. FISHING

CHAPTER 63. GENERAL FISHING REGULATIONS

§ 63.2. [**Display**] **Possession** of fishing license and verification of license purchase.

* * * * *

(b) [**Display on an outer garment**] **Possession of fishing license**. It is unlawful for a person required by Chapter 27 of the code (relating to fishing licenses) to

purchase a fishing license to fish in the waters of this Commonwealth or in boundary waters **or land** unless the person **[displays the] has a valid fishing license certificate and associated permits on his person and shows them upon the request of an officer. A person may elect to display a** license certificate, a license button or other device approved by the Executive Director on a hat or outer garment while fishing. **[A warning will be issued for a first violation of this section if the person has a valid fishing license in his possession and about his person and shows it upon request.] If a license button or other device is displayed, the person shall carry the license on his person.** An institutional license issued under section 2708 of the code (relating to institutional licenses) may be **[displayed] possessed** or maintained by the person fishing or by the person attending the person who is fishing. **[If a license button or other device is displayed instead of the license certificate, the person shall carry the license certificate about his person.]**

(c) *Fishing without a license in possession.*

(1) When a **[resident of this Commonwealth] person** is apprehended for fishing without a license in his possession and claims that he previously purchased a valid fishing license for that year, the officer apprehending the individual shall give the individual 7 days to produce the original of the license certificate, if the individual provides to the officer's satisfaction, at the time of apprehension, positive proof of identity and a residence address within this Commonwealth. The original license certificate shall show all required permits and a purchase date and time prior to the date and time of apprehension.

* * * * *

[Pa.B. Doc. No. 19-1893. Filed for public inspection December 20, 2019, 9:00 a.m.]

PENNSYLVANIA GAMING CONTROL BOARD

[58 PA. CODE CHS. 1001a AND 1201a—1209a] Casino Simulcasting; Fantasy Contests

The Pennsylvania Gaming Control Board (Board), under the general authority in 4 Pa.C.S. § 1202(b)(30) (relating to general and specific powers) and the specific authority in 4 Pa.C.S. §§ 311 and 13F06(a) (relating to general and specific powers of board; and regulations), publishes this proposed rulemaking governing casino simulcasting and fantasy contests to read as set forth in Annex A.

Purpose of this Proposed Rulemaking

This proposed rulemaking will provide Category 2, 3 and 4 casinos in this Commonwealth with the option to provide live simulcasting of horse racing and associated simulcast wagering as a gambling product in this Commonwealth and provides a regulatory oversight structure for the conduct of fantasy contests in this Commonwealth.

Explanation

Chapter 1001a. Casino Simulcasting

Section 1001a.1 (relating to definitions) provides the relevant definitions used throughout Chapter 1001a (relating to casino simulcasting) for the conduct of casino simulcasting.

Section 1001a.2 (relating to general requirements) establishes the general requirements a Category 2, 3 or 4 casino licensee shall fulfill to obtain a casino simulcasting permit including submitting an application for a casino simulcasting permit and providing supplemental information as requested by the Board. Sections 1001a.3 and 1001a.4 (relating to preliminary application submission review; and application processing) provide for a preliminary review of the application and processing by Board staff. Section 1001a.5 (relating to deficient applications) deals with deficient applications. Section 1001a.6 (relating to application withdrawal) provides how an applicant withdraws an application from consideration.

Section 1001a.7 (relating to casino simulcasting permit issuance and statement of conditions) establishes the criteria for the Board's issuance of a casino simulcasting permit upon a finding that the applicant fulfills each condition set by the Board and 4 Pa.C.S. Part II (relating to Pennsylvania Race Horse Development and Gaming Act), is found suitably consistent with the laws of the Commonwealth and is otherwise qualified to be issued the casino simulcasting permit.

Section 1001a.8 (relating to license, registration or permitting of employees) provides for the licensing, registration or permitting of persons employed by the licensed gaming entity or licensed racing entity engaged directly in wagering-related activities at a simulcast facility.

Section 1001a.9 (relating to casino simulcasting agreements) establishes a requirement that agreements between licensed gaming entities and licensed racing entities to facilitate casino simulcasting shall be approved by the Board and the State Horse Racing Commission (Commission), and prescribes requirements for each agreement which must be present for the agreement to be effective.

Sections 1001a.10—1001a.18 provide the requirements for a casino simulcasting facility, permissible hours of operation, mandate compliance with rules of the Commission, permissible areas of wagering and wagering prohibitions, forfeiture, signage requirements restricted areas, and transmissions and displays of live races.

Sections 1001a.19 and 1001a.20 (relating to casino simulcasting accounting controls and audit protocols; and casino simulcasting record retention) address casino simulcasting accounting controls and audit protocols as well as record retention. These latter provisions provide assurances of mechanisms to audit and assure proper payments of taxes, and fairness of wagering and patron dispute resolution.

Subpart O. Fantasy Contests

Subpart O (relating to fantasy contests) establishes the regulations necessary for the Board to license fantasy contest operators who make fantasy contests available through an Internet connection and through fantasy contest terminals in licensed gaming facilities, as well as of the principals and key employees of the licensed operators. In addition, Subpart O provides rules for player accounts, licensed operator duties and restrictions, and accounting and internal controls governing the con-

duct of fantasy contests. Finally, Subpart O addresses advertising, compulsive and problem gambling, and self-exclusion of players from fantasy contest activities in this Commonwealth.

Subpart O establishes a broad regulatory oversight structure for fantasy contests. Section 1201a.2 (relating to definitions) provides definitions of terms used throughout Subpart O for the conduct of fantasy contests.

This proposed rulemaking establishes the categories of licensees based upon the statutory criteria for licensure in 4 Pa.C.S. §§ 301—342 (relating to fantasy contests). Categories subject to licensure include fantasy contest operators and their principals and key employees, as well as licensed gaming entities which elect to receive a fantasy contest license permitting them to operate fantasy contest terminals within the facility and gaming service providers.

Chapter 1202a (relating to application requirements) establishes the application and general requirements under which fantasy contest operators, licensed gaming entities, principals, key employees and gaming service providers shall apply to the Board for approval to participate in the regulated conduct of fantasy contests.

Chapter 1203a (relating to application process) provides for a preliminary review of the application, the processing of applications by Board staff, deficient applications, avenues for withdrawing an application from consideration, the terms and renewal periods for licenses and the registration of licensed entity representatives with the Board.

Chapter 1204a (relating to fantasy contest licenses) addresses the issuance of the fantasy contest license and the conditions placed thereon.

Sections 1205a.1 and 1205a.2 (relating to fantasy contests generally; and procedures to govern the conduct of fantasy contests) address the requirements for a fantasy contest and the procedures by which fantasy contests shall be operated. Section 1205.3 (relating to fantasy contest accounts) sets forth the requirements for player fantasy contest accounts assuring age, location and identity verifications, funding of player accounts, password access, account options to restrict or limit play as elected by the player, and account withdrawal and closing procedures.

Section 1205a.4 (relating to fantasy contest licensed operator duties) imposes affirmative duties on fantasy contest operators to ensure compliance with statutory and regulatory mandates designed to assure integrity of the fantasy contests as well as safeguarding of player's information and assets. Section 1205a.5 (relating to fantasy contest licensed operator restrictions) sets forth restrictions on fantasy contest operations which provide a minimum age for players, limit the sports which can form the basis of fantasy contests, fulfill requirements that a player have established a verified account prior to play, prohibit the issuance of credit to a player and impose a host of restrictions designed to promote fairness in the play of fantasy contests. Section 1205a.6 (relating to licensed gaming entities) provides for licensed gaming entities to obtain fantasy contest terminals if desired. Section 1205a.7 (relating to record and data retention) addresses record and data retention requirements designed to enhance auditing and accountability.

Chapter 1206a (relating to accounting and internal controls) addresses the accounting and internal control

requirements for fantasy contest operators. Chapter 1206a requires submission to the Board and approval prior to beginning of play.

Chapter 1207a (relating to advertising) addresses advertising of fantasy contests and provides standards to prohibit false or misleading advertising, portraying minors in the advertisements, representing endorsements by sports prohibited from forming the basis of fantasy contest and marketing to persons on the self-exclusion list.

Chapter 1208a (relating to compulsive and problem gaming) requires signage providing information sources for those experiencing compulsive or problem gaming.

Chapter 1209a (relating to fantasy contest self-exclusion) establishes a self-exclusion procedure for individuals who voluntarily seek to be prohibited from playing fantasy contests.

Fiscal Impact

Commonwealth. The Board expects that this proposed rulemaking will have a very minimal fiscal impact on the Board and other Commonwealth agencies, which primarily is the result of the need for some additional personnel to process applications and review, as well as to monitor and regulate the conduct of fantasy contests. Most of the additional duties will be absorbed by existing Board staff. The costs of the proposed regulations will be paid for by an assessment against the licensed fantasy contest operators' fantasy contest adjusted revenue as determined by the Department of Revenue.

Political subdivisions. This proposed rulemaking will not have fiscal impact on political subdivisions of this Commonwealth.

Private sector. This proposed rulemaking will not have a fiscal impact on the private sector other than for those who elect to participate in fantasy contests by an eligible fantasy contest operator.

If pursued, there will be licensing costs as set forth by 4 Pa.C.S. §§ 301—342. Otherwise, additional costs to operators will likely be negligible since fantasy contests are currently operated in other regulated jurisdictions or in unregulated jurisdictions. Any costs incurred to operate fantasy contests in this Commonwealth should be offset by the operator proceeds of the fantasy contests.

General public. This proposed rulemaking will not have fiscal impact on the general public.

Paperwork Requirements

A Category 2, 3 or 4 casino licensee that wishes to offer casino simulcasting at its facility will be required to file a petition with the Board providing information regarding the proposed simulcasting area and equipment, security and surveillance, as well as updated accounting and internal control protocols. In addition, applications for licensure for any individuals to conduct and oversee the simulcast wagering will be submitted to the Board, either in paper form or electronically.

A fantasy contest licensed operator, licensed gaming entity, gaming service provider, and principals and key employees thereof involved in the provision of fantasy contests in this Commonwealth will be required to file applications with the Board providing information regarding the person's proposed activity, as well as accounting and internal control protocols and background information of each individual sufficient to permit the Board to determine the individual's suitability for licensure.

Individuals wishing to join the fantasy self-exclusion list may do so online on the Board's web site at www.pahq.com.

gamingcontrolboard.pa.gov by filling out a webform. This webform is in the process of being developed by Board staff.

Effective Date

This proposed rulemaking will become effective upon final-form publication in the *Pennsylvania Bulletin*.

Public Comments

Interested persons are invited to submit written comments, suggestions or objections regarding this proposed rulemaking within 30 days after the date of publication in the *Pennsylvania Bulletin*. Public comments should be addressed to Chad W. Zimmermann, Assistant Chief Counsel, Attention: Regulation # 125-226 Public Comment, Pennsylvania Gaming Control Board, P.O. Box 69060, Harrisburg, PA 17106-9060.

Contact Person

The contact person for questions about this proposed rulemaking is Chad W. Zimmermann, Assistant Chief Counsel, (717) 346-8300.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on December 5, 2019, the Board submitted a copy of this proposed rulemaking and a copy of the Regulatory Analysis Form to the Independent Regulatory Review Commission (IRRC) and to the Chairpersons of the House Gaming Oversight Committee and the Senate Community, Economic and Recreational Development Committee. A copy of this material is available to the public upon request and is available on the Board's web site at www.gamingcontrolboard.pa.gov.

Under section 5(g) of the Regulatory Review Act, IRRC may convey any comments, recommendations or objections to this proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria which have not been met. The Regulatory Review Act specifies detailed procedures for review, prior to final publication of the rulemaking, by the Board, the General Assembly and the Governor of comments, recommendations or objections raised.

DAVID M. BARASCH,
Chairperson

Fiscal Note: 125-226. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 58. RECREATION

PART VII. GAMING CONTROL BOARD

Subpart M. CASINO SIMULCASTING

CHAPTER 1001a. CASINO SIMULCASTING

Sec.	
1001a.1.	Definitions.
1001a.2.	General requirements.
1001a.3.	Preliminary application submission review.
1001a.4.	Application processing.
1001a.5.	Deficient applications.
1001a.6.	Application withdrawal.
1001a.7.	Casino simulcasting permit issuance and statement of conditions.
1001a.8.	License, registration or permitting of employees.
1001a.9.	Casino simulcasting agreements.
1001a.10.	Simulcasting facilities.
1001a.11.	Hours of operation.
1001a.12.	Rules of Commission.
1001a.13.	Wagering limited to simulcasting facility.
1001a.14.	Prohibition of wagering.
1001a.15.	Forfeited winnings.
1001a.16.	Signage requirements.

- 1001a.17. Restricted areas.
- 1001a.18. Transmission and display of live races.
- 1001a.19. Casino simulcasting accounting controls and audit protocols.
- 1001a.20. Casino simulcasting record retention.

§ 1001a.1. Definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise:

Casino simulcasting—The simultaneous transmission of live thoroughbred or harness horse race meetings from an in-State sending track, out-of-State sending track or a satellite facility, regardless of licensure status or whether the horse race meetings originate in this Commonwealth or any other state or jurisdiction, to a simulcasting facility in this Commonwealth by satellite devices, television cables, television lines or any other telecommunications technology for the purposes of conducting pari-mutuel wagering.

Casino simulcasting permit or *simulcasting permit*—A permit awarded by the Board under section 13F12 of the act (relating to casino simulcasting permit) which authorizes a licensed gaming entity to conduct casino simulcasting.

Casino simulcasting permit holder—A licensed gaming entity that holds a casino simulcasting permit issued by the Board in accordance with section 13F12 of the act.

Commission—The State Horse Racing Commission.

In-State sending track—A racetrack in this Commonwealth which is operated by a licensed racing entity and is permitted to conduct casino simulcasting.

Licensed gaming entity—A person who has been approved for and issued a Category 2 slot machine license, a Category 3 slot machine license or a Category 4 slot machine licensed in accordance with sections 1304, 1305, 1305.1 and 1325 of the act, and who holds a casino simulcasting permit.

Licensed racing entity—A person that has obtained a license to conduct live thoroughbred or harness horse race meetings respectively with pari-mutuel wagering from the Commission under 3 Pa.C.S. §§ 9301—9374 (relating to race horse industry reform).

Out-of-State sending track—An interstate or international racetrack in a state or jurisdiction other than this Commonwealth which is equipped to conduct casino simulcasting and the operator of which is lawfully permitted to conduct horse race meetings and to provide simulcast horse races to slot machine licensees in this Commonwealth.

Pari-mutuel wagering—A form of wagering, including manual, electronic, computerized and other forms as approved by the Commission, on the outcome of a horse racing event in which all wagers are pooled and held by a licensed racing entity or secondary pari-mutuel wagering organization for distribution of the total amount, less the deductions authorized by law, to holders of winning tickets.

Simulcast horse race—A thoroughbred or harness horse race meeting conducted at a racetrack, whether within or outside this Commonwealth, which is simultaneously transmitted by an approved telecommunications technology to racetracks or simulcasting facilities in this Commonwealth in accordance with regulations of the Commission.

Simulcasting facility—An area of a licensed facility established and maintained by a licensed gaming entity

for the conduct of casino simulcasting in accordance with this chapter, 3 Pa.C.S. §§ 9301—9374, and regulations of the Board and the Commission.

Totalisator—A computer system used to pool wagers, record sales, calculate payoffs and display wagering data on a display device that is located at a simulcasting facility.

§ 1001a.2. General requirements.

(a) A casino simulcasting permit holder may conduct casino simulcasting in a simulcasting facility in accordance with the act and this chapter.

(b) An application for a casino simulcasting permit shall be submitted on forms or in an electronic format supplied or approved by the Board and contain all of the following information:

(1) The name, business address and contact information of the applicant.

(2) The name and location of the applicant's licensed facility.

(3) The name, business address, job title and a photograph of each principal and key employee of the applicant who will be involved in the conduct of casino simulcasting who is not currently licensed by the Board or the Commission, if known.

(4) The estimated number of full-time and part-time employment positions that will be created at the licensed facility if casino simulcasting is authorized and an updated hiring plan under section 1510(a) of the act (relating to labor hiring preferences) which outlines the applicant's plan to promote the representation of diverse groups and Commonwealth residents in the employment positions.

(5) A brief description of the economic benefits expected to be realized by the Commonwealth, the Department of Agriculture and the race horse industry in this Commonwealth if casino simulcasting is authorized at the applicant's licensed facility.

(6) The details of any financing, if applicable, obtained or that will be obtained to fund an expansion or modification of the licensed facility to accommodate casino simulcasting or construct a simulcasting facility or to otherwise fund the cost of commencing casino simulcasting operations.

(7) Information and documentation concerning financial background and resources, as the Board may require, to establish by clear and convincing evidence the financial stability, integrity and responsibility of the applicant.

(8) A copy of or a detailed description of the terms and conditions of any agreement the licensed gaming entity has entered into or will enter into with a licensed racing entity to facilitate the conduct of casino simulcasting.

(9) A detailed description of any financial arrangements between a licensed gaming entity and a licensed racing entity related to the conduct of casino simulcasting.

(10) Detailed site and architectural plans of the proposed simulcasting facility within the applicant's licensed facility.

(11) A statement demonstrating compliance with the Interstate Horseracing Act of 1978 (15 U.S.C.A. §§ 3001—3007).

(12) Any other information as the Board may require.

(c) Upon request of the Board or Board staff, the applicant shall cooperate and provide supplemental information in support of its application. The applicant shall provide requested documents, records, supporting data and other information within the time period specified in the request or, if no time is specified, within 30 days of the date of the request. If the applicant fails to provide the requested information within the required time period in the request, the Board may deny the application.

(d) The application, and amendments thereto, and other specific documents designated by the Board shall be filed promptly with the Board.

(e) An application and related materials that have been submitted to the Board will become the property of the Board and will not be returned to the applicant.

§ 1001a.3. Preliminary application submission review.

(a) Upon receipt, an application will be reviewed to ensure that it contains all of the following:

(1) The applicable application forms and additional information and accompanying documentation required by the act or the Board.

(2) Completed authorization forms, if required, for release of information from governmental agencies and other entities.

(b) If an applicant fails to include any required information, the applicant will be notified and given an opportunity to cure the deficiency in accordance with § 1001a.5 (relating to deficient applications).

§ 1001a.4. Application processing.

(a) Upon a determination that the prerequisites for filing have been met, the application will be accepted for filing and Board staff, if applicable, will:

(1) Obtain information as may be necessary to determine the qualifications of the applicant and any matter relating to the application.

(2) Promptly conduct an investigation of the applicant and on any matter relating to the application.

(3) Request the Department to promptly conduct a tax clearance review.

(4) Request the Department of Labor and Industry to perform an Unemployment Compensation Tax clearance review and a Workers Compensation Tax clearance review.

(5) Request any agencies, entities or persons to provide information to the Board as deemed necessary by the Board.

(b) An application submitted under this subpart and information obtained by Board staff relating to the application will be part of the evidentiary record to be utilized by the Board when deciding to approve, condition, issue or deny a casino simulcasting permit.

§ 1001a.5. Deficient applications.

(a) If an application is found to be deficient, Board staff will notify the applicant of the deficiencies in the application and provide an opportunity for the applicant to cure the deficiencies within a specified time period.

(b) Failure to provide the information necessary to cure the deficiencies required under subsection (a) may result in the denial of the application.

(c) When an application is denied under subsection (b), the applicant will be given written notice of this action.

§ 1001a.6. Application withdrawal.

A request for withdrawal of an application may be made at any time prior to the Board taking action by letter sent to the Office of Hearings and Appeals.

§ 1001a.7. Casino simulcasting permit issuance and statement of conditions.

(a) *Issuance criteria.* In addition to the criteria in the act, the Board will not issue a casino simulcasting permit unless all of the following criteria have been established by the applicant:

(1) The applicant has fulfilled each condition set by the Board or in the act, including the execution of a statement of conditions.

(2) The applicant is found suitable consistent with the laws of the Commonwealth and is otherwise qualified to be issued a casino simulcasting permit.

(b) *Statement of conditions.*

(1) The applicant, as a condition precedent to the issuance of a casino simulcasting permit, shall execute a Statement of Conditions in the manner and form required by the Board. Execution of the Statement of Conditions constitutes the acceptance of each provision in the Statement of Conditions by the applicant.

(2) Failure to fully comply with any provision in an executed Statement of Conditions constitutes a violation and may result in Board-imposed administrative sanctions, up to and including revocation, against a casino simulcasting permit holder.

§ 1001a.8. License, registration or permitting of employees.

Except as provided for under section 13F15 of the act (relating to key employees and occupation permits), individuals engaged directly in wagering-related activities at a simulcasting facility, whether employed by the licensed gaming entity or licensed racing entity and all other employees of the licensed gaming entity or licensed racing entity who work or will work in the simulcasting facility, shall be licensed, registered or permitted by the Board in accordance with §§ 433a.8, 435a.2, 435a.3 and 435a.5.

§ 1001a.9. Casino simulcasting agreements.

(a) An agreement between a licensed gaming entity and a licensed racing entity to facilitate casino simulcasting shall be filed with an application for a casino simulcasting permit and shall be approved by the Board and separately by the Commission. An agreement is not effective until approved by the Board and the Commission.

(b) An agreement must include all of the following:

(1) The percentage of the money wagered each racing day at the simulcasting facility and remaining in the wagering pools after the required distributions under 3 Pa.C.S. § 9335 (relating to pari-mutuel pool distribution) that will be paid to the licensed gaming entity. The amount retained by the licensed gaming entity may not exceed 25% of the money retained by the licensed racing entity under 3 Pa.C.S. § 9335.

(2) The times during which a licensed gaming entity may conduct casino simulcasting.

(3) A provision that provides the grounds and mechanisms for modifying or terminating the contract upon approval by the Board and the Commission.

(4) Provisions that contain a mechanism to resolve patron disputes and disputes between the licensed gaming entity and the licensed racing entity.

(5) Design, implementation and amendment of the system of internal controls required under section 13F11 of the act (relating to application for permit and requirements) and this chapter including the financial reporting requirements.

(6) Hiring, terminating, training and promoting of employees and the employment practices attendant thereto.

(7) The payment of local, State and Federal taxes, and slot machine license deposits required under the act and this chapter and any penalties imposed by the Board for violations thereof.

(8) Obtaining and maintaining insurance coverage, including coverage of public liability and property loss or damage.

(9) Selection of the casino simulcasting permit holder's independent auditor which may be the same as the independent auditor employed by the licensed gaming entity.

§ 1001a.10. Simulcasting facilities.

(a) A licensed gaming entity approved for and issued a casino simulcasting permit to operate casino simulcasting shall establish a simulcasting facility as part of its licensed facility.

(b) A simulcasting facility may be adjacent to, but may not be a part of, a room or location in which slot machines or table gaming are operated or conducted.

(c) The space or area required for the establishment of a simulcasting facility may not be used to decrease the number of slot machines or table games in operations at the licensed facility or to reduce the space approved by the Board for the operation of slot machines and the conduct of table games.

(d) A casino simulcasting permit holder shall establish and maintain a simulcasting facility of sufficient square footage to promote:

(1) Efficient operation of the facility.

(2) Viewing of simulcast horse races by patrons in a manner which is not obtrusive to the conduct of gaming within the licensed facility.

(e) Security of the simulcasting facility shall include the installation and maintenance of security and surveillance equipment, including closed circuit television equipment, according to specifications approved by the Board. The Board shall have direct access to the system or its signal.

§ 1001a.11. Hours of operation.

The time during which a licensed gaming entity may conduct casino simulcasting shall be set forth in the licensed gaming entity's casino simulcasting agreement under § 1001a.9 (relating to casino simulcasting agreements).

§ 1001a.12. Rules of Commission.

Except as otherwise provided in the act or this chapter, the standards and rules of racing, simulcasting and the conduct of pari-mutuel wagering in simulcasting facilities are subject to 3 Pa.C.S. §§ 9301—9374 (relating to race horse industry reform), regulations of the Commission promulgated under 3 Pa.C.S. (relating to Agriculture Code), and the Interstate Horseracing Act of 1978 (15 U.S.C.A. §§ 3001—3007).

§ 1001a.13. Wagering limited to simulcasting facility.

Except as provided for in 58 Pa. Code Parts IV and V (relating to Horse Racing Commission; and Harness Racing Commission), wagering on simulcast horse races within the premises of a licensed facility shall be conducted only in a simulcasting facility. Simulcast horse races may be shown in other areas of the licensed facility as approved by the Board, in consultation with the Commission.

§ 1001a.14. Prohibition of wagering.

A casino simulcasting permit holder shall establish procedures:

(1) To prohibit an individual under 21 years of age from entering a simulcasting facility at a licensed facility, except that an individual 18 years of age or older who is employed by a slot machine licensee, a gaming service provider, the Board, or other regulatory or emergency response agency may enter and remain in that area while engaged in the performance of the individual's employment duties.

(2) To train employees and establish policies to:

(i) Identify and remove individuals who are under 21 years of age and not otherwise authorized to be in the simulcasting facility.

(ii) Immediately notify a casino compliance representative at the licensed facility and the Pennsylvania State Police at a time an individual under 21 years of age is discovered in the simulcasting facility.

(iii) Refuse wagers from an individual under 21 years of age.

(iv) Deny check cashing privileges, extensions of credit, complementary goods and services, and other similar privileges and benefits to an individual under 21 years of age.

(v) Ensure that individuals under 21 years of age do not receive, either from the casino simulcasting permit holder or an agent thereof, targeted mailing, telemarketing promotions or other promotional materials relating to casino simulcasting activity as provided for under sections 13F01—13F44 of the act (relating to casino simulcasting).

§ 1001a.15. Forfeited winnings.

(a) An individual under 21 years of age may not collect in any manner or in any proceeding, whether personally or through an agent, winnings or recover losses arising as a result of any casino simulcasting activity.

(b) Winnings incurred by an individual under 21 years of age shall be remitted to the Board to support compulsory and problem gambling programs of the Board.

§ 1001a.16. Signage requirements.

(a) A casino simulcasting permit holder shall post signs that include a statement providing the following:

(1) "It is unlawful for any individual under 21 years of age to enter or remain in a simulcasting facility. Individuals violating this prohibition will be removed and may be subject to arrest and criminal prosecution."

(2) "If you or someone you know has a gambling problem, help is available. Call (1-800-GAMBLER)."

(b) The signs shall be prominently posted at each entrance and exit of the simulcasting facility.

§ 1001a.17. Restricted areas.

(a) A casino simulcasting permit holder who wishes to conduct casino simulcasting shall, unless otherwise approved by the Board, in consultation with the Commission, establish and maintain restricted areas, which are not accessible to the general public, including all of the following:

(1) A satellite cage in its simulcasting facility utilized for conducting pari-mutuel wagering and the counting and recording of assets.

(2) Designated areas for the placement and operation of all of the following:

(i) A totalisator system used to pool wagers, records sales, calculate payoffs and display wagering data on a display device.

(ii) Audio/video equipment utilized to receive and transmit simulcast signals.

(b) A casino simulcasting permit holder shall develop and submit to the Board, as part of the submission required under § 1001a.19 (relating to casino simulcasting accounting controls and audit protocols), procedures for safeguarding and limiting access to the totalisator system and audio/video equipment utilized to transmit simulcast signals.

§ 1001a.18. Transmission and display of live races.

(a) Video display monitors shall be installed in approved areas of a licensed facility to deliver simulcast horse race meetings to patrons on video walls or other video display technology.

(b) A casino simulcasting permit holder shall offer all of the following to patrons at a simulcasting facility:

(1) Audio and video coverage of every race upon which patrons of the simulcasting facility are permitted to wager.

(2) Video coverage of race-related information for every race upon which patrons of the simulcasting facility are permitted to wager.

(c) A simulcasting facility shall be equipped with a system permitting the reception of transmissions of races and race-related information without interference or interception.

(d) All simulcast signals shall be encoded, and a casino simulcasting permit holder may not send the signals anywhere other than the licensed facility authorized in the act or this chapter.

(e) A casino simulcasting permit holder shall develop and implement a security system to protect the equipment being used to receive transmissions of races and race-related information from tampering.

(f) If the reception of the video coverage of a race is interrupted, the audio coverage of the race must continue to be presented.

(g) If the reception of the audio coverage of the race is interrupted, the video coverage of the race must continue to be displayed.

(h) If the reception of the audio and video coverage of a race is interrupted during the running of the race, wagering being conducted on future races at the simulcasting facility shall cease until the transmissions are restored. If the interruption of audio or video coverage, or both, prevents the display of a race at the simulcasting

facility, a replay of the interrupted race must be displayed at the simulcasting facility as soon after the restoration as possible.

(i) At least 30 minutes prior to the beginning of wagering at the simulcasting facility, a test of the equipment used to receive and display races and race-related information at the simulcasting facility shall be conducted to ensure that the system is operating properly.

(j) A licensed racing entity which operates interstate or international simulcasting of horse race meetings in this Commonwealth shall have discretion to transmit all or some of the live races conducted at the racetrack to the licensed facility of a licensed gaming entity which has established a simulcasting facility. A race which is transmitted from an in-State sending track may be transmitted to all licensed gaming entities which have established simulcasting facilities.

(k) A licensed gaming entity which establishes a simulcasting facility and conducts casino simulcasting shall, as a condition of continued operation of casino simulcasting, receive all live races which are transmitted by in-State sending tracks.

(l) Casino simulcasting shall be limited to the transmission and display of thoroughbred horse racing and standardbred harness racing permitted under 3 Pa.C.S. §§ 9301—9374 (relating to race horse industry reform).

(m) The Board and the Commission shall have access to the simulcast system or its signal.

§ 1001a.19. Casino simulcasting accounting controls and audit protocols.

(a) At least 90 days before the beginning of casino simulcasting, a casino simulcasting permit holder shall submit to the Board for approval all internal control systems and audit protocols for the casino simulcasting permit holder's casino simulcasting operations.

(b) A casino simulcasting permit holder's internal controls and audit protocols shall:

(1) Provide for reliable records, accounts and reports of any financial event that occurs in the conduct of casino simulcasting, including reports to the Board and the Commission related to casino simulcasting.

(2) Provide for accurate and reliable financial records related to the conduct of casino simulcasting and the pari-mutuel system of wagering.

(3) Establish procedures and security for the counting, recording and storage of money generated from the conduct of casino simulcasting.

(4) Establish procedures and security standards for the maintenance of telecommunications equipment and video display technology used in connection with the conduct of casino simulcasting.

(5) Establish procedures and rules to govern the conduct of casino simulcasting and the responsibility of employees related to casino simulcasting.

(6) Establish procedures for the collection, recording and deposit of revenue from the conduct of casino simulcasting, including the roles of the Commission, the Department, licensed racing entities and licensed gaming entities in the collection and recording of the revenue.

(7) Establish reporting procedures and records required to ensure that all money generated from casino simulcasting is accounted for and winners' names, when required under applicable Federal or State law, are filed with the appropriate taxing authorities.

(8) Ensure that the system of pari-mutuel wagering used in the conduct of casino simulcasting is in accordance with 3 Pa.C.S. §§ 9301—9374 (relating to race horse industry reform) and regulations of the Commission promulgated under 3 Pa.C.S. (relating to Agriculture Code).

(9) Ensure, in consultation with the Commission, the proper and timely accounting for and retention of percentages for pari-mutuel pools and the proper and timely distribution of money in any pari-mutuel pool generated from casino simulcasting.

(10) Ensure that all functions, duties and responsibilities related to casino simulcasting are appropriately segregated and performed in accordance with sound financial practices by qualified employees.

(11) Permit use of its simulcasting facility by the Board, the Bureau, the Commission and other persons authorized by the Board and the Commission to facilitate their ability to perform regulatory and oversight functions.

(c) The submission required under subsection (a) must include a detailed description of the casino simulcasting permit holders administrative and accounting procedures related to casino simulcasting, including its written system of internal controls. Each written system of internal controls must include all of the following:

(1) An organizational chart depicting appropriate functions and responsibilities of employees involved in casino simulcasting.

(2) A description of the duties and responsibilities of each position shown on the organizational chart.

(3) The record retention policy of the casino simulcasting permit holder.

(4) The procedure to be utilized to ensure that money generated from the conduct of casino simulcasting is safeguarded, including mandatory counting and recording procedures.

(5) Other items the Board, in consultation with the Commission, may request in writing to be included in the internal controls.

(6) A statement signed by the casino simulcasting permit holder's chief financial officer or other competent person attesting that the signatory believes, in good faith, that the system satisfies the requirements of the act and this section.

(d) Prior to authorizing a casino simulcasting permit holder to begin the conduct of casino simulcasting, the Board, in consultation with the Commission, will review the system of internal controls submitted under subsection (c) to determine whether it conforms to the requirements of this subchapter and whether it provides adequate and effective controls for the conduct of casino simulcasting.

(e) If a casino simulcasting permit holder intends to make a change or amendment to its system of internal controls, it shall submit the change or amendment electronically to the Bureau of Gaming Operations, in a manner prescribed by the Bureau of Gaming Operations. The casino simulcasting permit holder may implement the change or amendment on the 30th calendar day following the filing of a complete submission unless the casino simulcasting permit holder receives written notice tolling the change or amendment in accordance with subsection (f)(2) or written notice from the Board's Executive Director rejecting the change or amendment.

(f) If during the 30-day review period in subsection (e), the Bureau of Gaming Operations, in consultation with the Commission, preliminarily determines that a procedure in a submission contains an insufficiency likely to negatively affect the integrity of casino simulcasting or the control of revenue generated from pari-mutuel wagering, the Bureau of Gaming Operations, by written notice to casino simulcasting permit holder, will:

(1) Specify the nature of the insufficiency and, when possible, an acceptable alternative procedure.

(2) Direct that the 30-calendar-day review period in subsection (f) be tolled and that any internal controls at issue not be implemented until approved under subsection (i).

(g) Examples of submissions that may contain an insufficiency likely to negatively affect the integrity of casino simulcasting and the pari-mutuel system of wagering include the following:

(1) Submissions that fail to provide information sufficient to permit the review of casino simulcasting or the reconstruction of pari-mutuel wagering handle and pari-mutuel wagering pool distributions.

(2) Submissions that fail to provide for the segregation of incompatible functions so that no employee is in a position to both commit an error or perpetrate a fraud and to conceal the error or fraud in the normal course of the employee's duties.

(3) Submissions that do not include forms or other materials referenced in the submission or required under the act or this chapter.

(4) Submissions that would implement operations or accounting procedures not authorized by the act or this subpart.

(5) Submissions that are dependent upon the use of equipment or related devices or software not approved by the Board or the Commission, unless the submissions are required as part of an authorized test of the equipment or related device or software.

(h) Whenever a change or amendment has been tolled under subsection (f)(2), the casino simulcasting permit holder may submit a revised change or amendment within 30 days of receipt of the written notice from the Bureau of Gaming Operations. The casino simulcasting permit holder may implement the revised change or amendment upon receipt of written notice of approval from the Board's Executive Director, in consultation with the Commission, or on the 30th calendar day following the filing of the revision unless the casino simulcasting permit holder receives written notice tolling the change or amendment in accordance with subsection (g) or written notice from the Board's Executive Director, in consultation with the Commission, rejecting the change or amendment.

§ 1001a.20. Casino simulcasting record retention.

(a) For the purposes of this section, "books, records and documents" means any book, record or document pertaining to, prepared in or generated by the operation of the licensed facility including all forms, reports, accounting records, ledgers, subsidiary records, computer generated data, internal audit records, correspondence and personnel records.

(b) As a condition of continued operation, a casino simulcasting permit holder shall agree to maintain all books, records and documents pertaining to casino simulcasting in a manner and location in this Commonwealth

as approved by the Board, in consultation with the Commission. All books, records and documents shall:

(1) Be organized in a manner to clearly depict by separate records the total amount of money contributed to every pari-mutuel pool in accordance with the applicable provisions of 3 Pa.C.S. §§ 9301—9374 (relating to race horse industry reform) and any regulation promulgated under 3 Pa.C.S. §§ 9301—9374.

(2) Be segregated by separate accounts within the licensed gaming entity's books, records and documents, except for any books, records and documents that are common to slot machine operations, table game operations and casino simulcasting, as determined by the Board, in consultation with the Commission.

(3) Be immediately available for inspection upon request of the Board, the Commission, the Bureau, the Department, the Pennsylvania State Police or the Attorney General, or agents thereof, during all hours of operation of the casino simulcasting permit holder's simulcasting facility.

(4) Prepared and maintained in a complete, accurate and legible form. Electronic data must be stored in a format that ensures readability, regardless of whether the technology or software that created or maintained it has become obsolete.

(5) Retained in a secure location in the licensed facility that is equipped with a fire suppression system or at another location approved under subsection (d).

(6) Organized and indexed in a manner to provide immediate accessibility to the Board, the Commission, the Bureau, the Department, the Pennsylvania State Police or the Attorney General, or agents thereof.

(7) Destroyed only after expiration of the minimum retention period specified in subsection (c), except that the Board may, in consultation with the Commission, upon the written request of a casino simulcasting permit holder and for good cause shown, permit the destruction at an earlier date.

(c) Original books, records and documents shall be retained by a casino simulcasting permit holder for a minimum of 5 years.

(d) A casino simulcasting permit holder may request, in writing, that the Board's Executive Director, in consultation with the Commission, approve a location outside the licensed facility to store original books, records and documents. The request must include all of the following:

(1) A detailed description of the proposed location, including security and fire suppression systems.

(2) The procedures under which of the Board, the Commission, the Bureau, the Department, the Pennsylvania State Police or the Attorney General, or agents thereof, shall be able to gain access to the original books, records and documents retained at the location outside the licensed facility.

(e) A casino simulcasting permit holder may request, in writing, that the Board's Executive Director, in consultation with the Commission, approve the electronic copying and storage of original books, records and documents. The request must include representations regarding all of the following:

(1) The processing, preservation and maintenance methods which will be employed to ensure that the books, records and documents are available in a format which makes them readily available for review and copying.

(2) The inspection and quality control methods which will be employed to ensure that the electronic books, records and documents exhibit a high degree of legibility and readability when displayed electronically or reproduced on paper.

(3) The availability of a computer and printer for use by the Board, the Commission, the Bureau, the Department, the Pennsylvania State Police or the Attorney General, or agents thereof, at the licensed facility or other location approved by the Board, in consultation with the Commission, and the readiness with which the books, records or documents being stored electronically can be located, read and reproduced.

(4) The availability of a detailed index of all information maintained electronically and arranged in a manner to permit the immediate location of any particular book, record or document.

(f) Nothing herein shall be construed as relieving a casino simulcasting permit holder from meeting any obligation to prepare or maintain any book, record or document required by any Federal, State or local government body, authority or agency.

Subpart O. FANTASY CONTESTS

Chap.	
1201a.	FANTASY CONTESTS GENERALLY
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CHAPTER 1201a. FANTASY CONTESTS GENERALLY

Sec.	
1201a.1.	Scope.
1201a.2.	Definitions.

§ 1201a.1. Scope.

The purpose of this subpart is to implement and govern the operation and conduct of fantasy contests in this Commonwealth as provided for in 4 Pa.C.S. §§ 301–342 (relating to fantasy contests).

§ 1201a.2. Definitions.

The following words and terms, when used in this subpart, have the following meanings, unless the context clearly indicates otherwise:

Applicant—A person who, on his own behalf or on behalf of another, is applying for permission to engage in any act or activity which is regulated under this subpart. If the applicant is a person other than an individual, the Board will determine the associated persons whose qualifications are necessary as a precondition to the licensing of the applicant.

Beginner—A participant who has entered fewer than 51 contests offered by a single licensed operator or who does not meet the definition of “highly-experienced player.”

Entry fee—The cash or cash equivalent paid by a participant to a licensed operator to participate in a fantasy contest.

Fantasy contest—

(i) An online fantasy or simulated game or contest with an entry fee and a prize or award in which all of the following apply:

(A) The value of all prizes or awards offered to winning participants is established and made known to partici-

pants in advance of the contest and the value is not determined by the number of participants or the amount of any fees paid by those participants.

(B) All winning outcomes reflect the relative knowledge and skill of participants and are determined by accumulated statistical results of the performance of individuals, including athletes in the case of sports events.

(C) The winning outcome is not based on the score, point spread or performance of a single actual team or combination of teams, or solely on a single performance of an individual athlete or player in a single actual event.

(ii) The term does not include social fantasy contests.

Fantasy contest account—The formal electronic system implemented by a licensed operator to record a participant's entry fees, prizes or awards and other activities related to participation in the licensed operator's fantasy contests.

Fantasy contest license—A license issued by the Board authorizing a person to offer fantasy contests in this Commonwealth in accordance with this subpart.

Fantasy contest terminal—A computerized or electronic terminal or similar device within a licensed facility that allows participants to do all of the following:

- (i) Register for a fantasy contest account.
- (ii) Pay an entry fee.
- (iii) Select athletes for a fantasy contest.
- (iv) Receive winnings.
- (v) Otherwise participate in a fantasy contest.

Highly experienced player—

(i) Any participant who has done one of the following:

- (A) Entered more than 1,000 fantasy contests.
- (B) Won more than three fantasy contest prizes or awards valued at \$1,000 or more.

(ii) Once a participant is classified as a highly-experienced player, a player shall remain classified as a highly-experienced player.

Key employee—An individual who is employed by an applicant for a fantasy contest license or a licensed operator in a director or department head capacity or who is empowered to make discretionary decisions that regulate fantasy contest operations as determined by the Board.

Licensed facility—

(i) The physical land-based location at which a licensed gaming entity is authorized to place and operate slot machines and, if authorized by the Board, to conduct table games.

(ii) The term includes any of the following:

(A) An area of a licensed racetrack at which was previously authorized under section 1207a(17) of the act (relating to regulatory authority of board) to operate slot machines prior to April 28, 2018.

(B) A Board-approved interim facility or temporary facility.

(C) An area of a hotel which the Board determines is suitable to conduct table games.

(D) An area of a licensed facility where casino simulcasting is conducted, as approved by the Board.

Licensed operator—A person who holds a fantasy contest license.

Participant—An individual who participates in a fantasy contest, whether the individual is located in this Commonwealth or another jurisdiction.

Person—A natural person, corporation, publicly traded corporation, foundation, organization, business trust, estate, limited liability company, licensed corporation, trust, partnership, limited liability partnership, association or any other form of legal business entity.

Principal—An officer, director or person who directly holds a beneficial interest in or ownership of the securities of an applicant for a fantasy contest license or a licensed operator, a person who has a controlling interest in an applicant for a fantasy contest license or a licensed operator or who has the ability to elect a majority of the board of directors of a licensed operator or to otherwise control a licensed operator, lender or other licensed financial institution of an applicant for a fantasy contest license or a licensed operator, other than a bank or lending institution which makes a loan or holds a mortgage or other lien acquired in the ordinary course of business, underwriter of an applicant for a fantasy contest license or a licensed operator or other person or employee of an applicant for a fantasy contest license or a licensed operator deemed to be a principal by the Board.

Prize or award—Anything of value worth \$100 or more, or any amount of cash or cash equivalents.

Publicly traded corporation—A person, other than an individual, who:

(i) Has a class or series of securities registered under the Securities Exchange Act of 1934 (15 U.S.C.A. §§ 78a—78qq).

(ii) Is a registered management company under the Investment Company Act of 1940 (15 U.S.C.A. §§ 80a-1—80a-64).

(iii) Is subject to the reporting requirements under section 15(d) of the Securities Exchange Act of 1934 (15 U.S.C.A. § 78o(d)) by reason of having filed a registration statement that has become effective under the Securities Act of 1933 (15 U.S.C.A. §§ 77a—77aa).

Script—A list of commands that a fantasy contest related computer software program can execute that is created by a participant or third party not approved by the licensed operator to automate processes on a licensed operator’s fantasy contest platform.

Season-long fantasy contest—A fantasy contest offered by a licensed operator that is conducted over an entire sports season.

Social fantasy contest—A fantasy contest which meets one or more of the following criteria:

(i) Nothing is offered to participants other than game-based virtual currency that cannot be redeemed for cash, merchandise or anything of value outside the context of game play.

(ii) The contest is free to all participants.

(iii) The entity offering the contest does not receive compensation other than an administrative fee for the maintenance of statistical information in connection with the contest.

(iv) The winnings offered are of no greater value than the lowest individual fee charged to a single participant for entering or participating in the contest.

(v) The contest encompasses an entire season of the activity in which the underlying competition is being conducted and the winnings offered, if any, are determined by agreement of the participants only to distribute fully the participants’ contributions to a fund established to grant the winnings for the contest.

Suspicious transaction—A transaction between a licensed operator or an employee of a licensed operator and an individual that involves the acceptance or redemption by a person of cash or cash equivalent involving or aggregating \$5,000 or more which a licensed operator or employee of a licensed operator knows, suspects or has reason to believe:

(i) Involves funds derived from illegal activities or is intended or conducted to conceal or disguise funds or assets derived from illegal activities.

(ii) Is part of a plan to violate or evade a law or regulation to avoid a transaction reporting requirement under the laws or regulations of the United States or the Commonwealth, including a plan to structure a series of transactions to avoid a transaction reporting requirement under the laws of the United States or the Commonwealth.

(iii) Has no apparent lawful purpose or is not the type of transaction in which a person would normally be expected to engage and the licensed operator or employee knows of no reasonable explanation for the transaction after examining the available facts, including the background and possible purpose of the transaction.

CHAPTER 1202a. APPLICATION REQUIREMENTS

- Sec.
- 1202a.1. General licensing requirements.
- 1202a.2. Fantasy contest licenses.
- 1202a.3. Principals.
- 1202a.4. Key employees.
- 1202a.5. Gaming service providers.

§ 1202a.1. General licensing requirements.

A fantasy contest license holder may conduct fantasy contests in this Commonwealth in accordance with 4 Pa.C.S. §§ 301—342 (relating to fantasy contests) and this subpart.

§ 1202a.2. Fantasy contest licenses.

(a) An application for a fantasy contest license shall be submitted on forms or in an electronic format supplied or approved by the Board and must contain all of the following information:

(1) The identity of the applicant as follows:

(i) If the applicant is an individual, the name, social security number, contact information and address of the applicant.

(ii) If the applicant is a corporation, the name and business address of the corporation, Federal employer identification number, the state of its incorporation, and the full name, contact information and business address of each officer and director thereof.

(iii) If the applicant is a foreign corporation, the name and business address of the corporation, whether it is qualified to do business in this Commonwealth, and the full name, contact information and business address of each officer and director thereof.

(iv) If the applicant is a partnership or joint venture, the name, contact information and business address of each officer thereof.

(2) The name and location of the applicant’s licensed facility, if applicable.

(3) The name, contact information and business address of the person having custody of the applicant's financial records.

(4) The name and business address, job title, fingerprints and a photograph of each principal and key employee of the applicant who will be involved in fantasy contests and who is not currently licensed by the Board, if known. If the principal and key employee are currently licensed by the Board, the application must specifically identify their participation in offering fantasy contests.

(5) Information and documentation concerning financial background and resources, as the Board may require, to establish by clear and convincing evidence the financial stability, integrity and responsibility of the applicant.

(6) A copy of any agreement or agreements the applicant has entered into or a detailed description of the terms and conditions of any agreement the applicant will enter into to facilitate the operation or conduct of fantasy contests.

(7) Any other information the Board may require.

(b) Upon request of the Board or Board staff, the applicant shall cooperate and provide supplemental information in support of its application. The applicant shall provide requested documents, records, supporting data and other information within the time period specified in the request or, if no time is specified, within 30 days of the date of the request. If the applicant fails to provide the requested information within the required time period in the request, the Board may deny the application.

(c) The application, and amendments thereto, and other specific documents designated by the Board shall be filed promptly with the Board with the applicable application fee.

(d) An application and related materials that have been submitted to the Board will become the property of the Board and will not be returned to the applicant.

(e) An abbreviated application for a fantasy contest license by a licensed gaming entity may be submitted on forms or in an electronic format supplied or approved by the Board

§ 1202a.3. Principals.

(a) A principal as defined in this subpart shall apply for licensure as a principal in accordance with § 433a.8 (relating to principal applications).

(b) In addition to information required under § 433a.8, an individual required to be licensed as a principal, unless otherwise directed by the Board, shall submit all of the following:

(1) The nonrefundable application fee posted on the Board's web site.

(2) A description of responsibilities as a principal.

(3) Details relating to a similar license, permit or other authorization obtained in another jurisdiction.

(4) The consent to a background investigation by the Bureau and a release to obtain the information necessary for the completion of the background investigation.

(5) Other information required by the Board.

(c) Following review of the application and background investigation, the Board may approve a principal license if the applicant has proven by clear and convincing evidence that the applicant is a person of good character, honesty and integrity, and is eligible and suitable to be licensed as a principal.

(d) A principal license is not transferable.

(e) A temporary credential, which may be valid up to 270 days, may be issued by the Board to a principal if the Board determines additional time is needed to complete an investigation for licensure.

§ 1202a.4. Key employees.

(a) A key employee as defined in this subpart shall apply for licensure as a key employee in accordance with § 435a.2 (relating to key employee license).

(b) In addition to information required under § 435a.2, an individual required to be licensed as a key employee, unless otherwise directed by the Board, shall submit all of the following:

(1) The nonrefundable application fee posted on the Board's web site.

(2) A description of employment responsibilities.

(3) The consent to a background investigation by the Bureau and a release to obtain the information necessary for the completion of the background investigation.

(4) Details relating to a similar license or other authorization obtained in another jurisdiction.

(5) Other information required by the Board.

(c) Following review of the application and background investigation, the Board may approve a key employee license if the applicant has proven by clear and convincing evidence that the applicant is a person of good character, honesty and integrity, and is eligible and suitable to be licensed as a key employee.

(d) A temporary credential, which may be valid up to 270 days, may be issued by the Board to a key employee if the Board determines additional time is needed to complete an investigation for licensure.

(e) An individual may not perform duties associated with a position that requires a key employee license prior to receiving a temporary or permanent credential unless otherwise authorized by the Board.

§ 1202a.5. Gaming service providers.

The Board may, in its discretion, require a licensed operator who is not a licensed gaming entity to apply for a certificate or registration as a gaming service provider to provide fantasy contests to, or on behalf of, a licensed gaming entity under 4 Pa.C.S. § 342 (relating to licensed gaming entities).

CHAPTER 1203a. APPLICATION PROCESS

Sec.

1203a.1. Application review and processing.

1203a.2. Application withdrawal.

1203a.3. Renewals.

1203a.4. Licensed entity representatives.

§ 1203a.1. Application review and processing.

(a) The Board will review applications submitted under this subpart to ensure compliance with 4 Pa.C.S. §§ 301—342 (relating to fantasy contests) and Board regulations.

(b) If an applicant fails to include any required documentation or information, the applicant will be notified and given an opportunity to cure the deficiency.

(c) Upon a determination that the prerequisites for filing have been met, the application will be accepted for filing and Board staff, if applicable, will:

(1) Obtain information as may be necessary to determine the qualifications of the applicant and any matter relating to the application.

(2) Promptly conduct an investigation of the applicant and on any matter relating to the application, if applicable.

(3) Request the Department to promptly conduct or update a tax clearance review.

(4) Request the Pennsylvania State Police or Federal Bureau of Investigation to conduct or update a criminal history review.

(5) Request any agencies, entities or persons to provide information to the Board as deemed necessary by the Board.

(d) An application submitted under this subpart and information obtained by Board staff relating to the application will be part of the evidentiary record to be utilized by the Board when deciding to approve, condition, issue or deny a fantasy contest license.

(e) A determination as to the merit of the applicant to receive a fantasy contest license will be made within 120 days. If the license is not approved, the Board will provide the applicant with the justification for not issuing the fantasy contest license.

§ 1203a.2. Application withdrawal.

(a) A request for withdrawal of an application may be made at any time prior to the Board taking action on the application in accordance with all of the following requirements:

(1) A request for withdrawal of an entity applying for a license, certification or registration, or an individual applying for a principal license shall be made by filing a petition with the Board in accordance with § 493a.4 (relating to petitions generally).

(2) A request for withdrawal of an individual applying for a key employee license or a permit shall be made on a form supplied by the Bureau of Licensing. If Board staff objects to the request for withdrawal, the person filing the form will be notified and may be required to file a petition for withdrawal with the Board in accordance with § 493a.4.

(b) The petition or form must set forth the reasons for the withdrawal.

(c) When rendering a decision on a petition for withdrawal, the Board may set the conditions of withdrawal and may deny or grant the request with or without prejudice.

(d) Unless the Board otherwise directs, fees or other payments relating to an application, license, permit, registration or certification are not refundable by reason of the withdrawal.

§ 1203a.3. Renewals.

(a) Licenses and registrations issued under this subpart will be for a term of 5 years from the date of issuance.

(b) An application for renewal of a license or registration shall be submitted at least 180 days prior to the expiration of the license or registration and must include an update of the information in the initial application and any prior renewal applications.

(c) A license, permit or registration for which an application for renewal has been timely filed will continue in effect until the Board acts upon the application for renewal.

§ 1203a.4. Licensed entity representatives.

(a) A licensed entity representative shall register with the Board in a manner prescribed by the Board. The registration must include the name, employer or firm, business address and business telephone number of the licensed entity representative and any licensed operator, applicant for licensure or other person being represented.

(b) A licensed entity representative has an affirmative duty to update its registration information on an ongoing basis. Failure to update a registration is punishable by the Board.

CHAPTER 1204a. FANTASY CONTEST LICENSES

Sec.

1204a.1. Fantasy contest license issuance and statement of conditions.

§ 1204a.1. Fantasy contest license issuance and statement of conditions.

(a) *Issuance criteria.* In addition to the criteria in 4 Pa.C.S. §§ 301—342 (relating to fantasy contests), the Board will not issue or renew a fantasy contest license unless all of the following criteria have been established by the applicant:

(1) The applicant has fulfilled each condition set by the Board or contained in 4 Pa.C.S. §§ 301—342, including the execution of a statement of conditions.

(2) The applicant is found suitable consistent with the laws of the Commonwealth and is otherwise qualified to be issued a fantasy contest license.

(b) *Statement of conditions.*

(1) The applicant, as a condition precedent to the issuance of a fantasy contest license, shall execute a Statement of Conditions in the manner and form required by the Board. Execution of the Statement of Conditions constitutes the acceptance of each provision in the Statement of Conditions by the applicant.

(2) Failure to fully comply with any provision in an executed Statement of Conditions constitutes a violation and may result in Board-imposed administrative sanctions, up to and including revocation, against a licensee.

CHAPTER 1205a. FANTASY CONTESTS

Sec.

1205a.1. Fantasy contests generally.

1205a.2. Procedures to govern the conduct of fantasy contests.

1205a.3. Fantasy contest accounts.

1205a.4. Fantasy contest licensed operator duties.

1205a.5. Fantasy contest licensed operator restrictions.

1205a.6. Licensed gaming entities.

1205a.7. Record and data retention.

§ 1205a.1. Fantasy contests generally.

A fantasy contest licensee may offer a fantasy contest only under all of the following conditions:

(1) The value of all prizes or awards offered to winning participants is established and made known in advance of the fantasy contest.

(2) The value of the prize or award is not determined by the number of participants or the amount of fees paid by the participants.

(3) The winning outcome reflects the relative knowledge and skill of the participant.

(4) The winning outcome is not based on the score, point spread or performance of a single actual team or combination of teams, or solely on a single performance of an individual athlete or player in a single actual event.

(5) The winning outcome is based on statistical results accumulated from fully completed athletic sports contests

or events, except that participants may be credited for statistical results accumulated in a suspended or shortened sports event which has been partially completed on account of weather or other natural or unforeseen event.

§ 1205a.2. Procedures to govern the conduct of fantasy contests.

(a) Each fantasy contest license holder shall establish and implement procedures governing the conduct of fantasy contests, as approved by the Board.

(b) The governing procedures must include, at a minimum, all of the following:

(1) A participant may not be eligible to engage in a fantasy contest by a licensed operator without first establishing a fantasy contest account, unless the fantasy contest is through a fantasy contest terminal in a licensed facility.

(2) Prior to a participant engaging in a fantasy contest or making a deposit in a fantasy contest account, the licensed operator shall verify the age, location and identity of the participant. A person under 18 years of age located in this Commonwealth may not engage in a fantasy contest by a licensed operator. If the participant is utilizing a fantasy contest terminal in a licensed facility, the participant shall be 21 years of age to engage in a fantasy contest.

(3) Each time a participant enters his registered fantasy account, he shall enter his unique username and password, or other means as approved by the Board, to verify his identity.

(4) Prior to accepting of a participant's entry fee for a specific fantasy contest, all Board-approved rules, prizes and award values must be posted on the specific fantasy contest homepage in a clear and decipherable manner.

(5) Provisions to prohibit a participant who is not a beginner from participating in beginner fantasy contests, except as provided by 4 Pa.C.S. § 325(4.1)(ii) (relating to conditions of licensure). If a participant who is not a beginner attempts to and successfully enters a beginner contest, his account shall be temporarily suspended from further fantasy contest participation for 15 days and the licensed operator shall ban the participant from further participation in beginner fantasy contests offered by the licensed operator.

(6) Provisions to prohibit a highly experienced player from participating in fantasy contests that exclude highly experienced players. In accordance with 4 Pa.C.S. § 325(4.2) if a participant who is a highly experienced player attempts to and successfully enters a fantasy contest for which he is ineligible, his account shall be temporarily suspended for 15 days and the licensed operator shall ban the individual from further participation in fantasy contests offered by the licensed operator.

(7) Upon the creation of a fantasy contest account or the engagement of a fantasy contest terminal in a licensed facility, the licensed operator shall require the participant to identify any professional sports in which he currently engages in and which are subject to a fantasy contest and shall limit the participant's account from entering into contests of that sport.

(8) Allowing a person to restrict himself from entering a fantasy contest or accessing a fantasy contest account for a specific period of time as determined by the participant and implement procedures to prevent the person from participating in the licensed operator's fantasy contests.

(9) Allowing a person to restrict the total amount of deposits that the participant may pay to the licensed operator for a specific time period established by the participant and implement procedures to prevent the participant from exceeding the limit.

(10) Establishing procedures to monitor for and prevent the use of scripts.

(11) Establishing procedures determining when a fantasy contest locks and when no further entries or substitutions can be made. The procedures must require that the prize stipulated in the entry rules is available and can be demonstrated upon request of the Board.

(12) A process for a fantasy contest operator to receive and respond to participant complaints and reconciling a participant's fantasy contest account.

§ 1205a.3. Fantasy contest accounts.

(a) A participant in a fantasy contest by a licensed operator may only enter a fantasy contest if the participant has established an account with the fantasy contest operator.

(b) The licensed operator shall perform all of the following with respect to each participant account:

(1) Verify the age, location and identity of participants in a fantasy contest prior to accepting an entry in a fantasy contest by the participant account holder.

(2) Assure the participant has funds on account sufficient to pay the fantasy contest entry fee at the time of entry.

(3) Require that each time a participant enters his registered fantasy account, he shall enter his unique username and password to verify his identity.

(4) Provide the account holder the option to:

(i) Restrict the participant from entering a fantasy contest or accessing a fantasy contest account for a specific period of time as determined by the account holder.

(ii) Restrict the total amount of deposits that the participant may pay to the licensed operator for a specific time period established by the participant.

(iii) Restrict the total amount of entry fees that the participant may pay to the licensed operator for a specific time period established by the participant.

(iv) Restrict the number of fantasy contests the participant may enter for a specific time period as determined by the account holder.

(v) With respect to subparagraphs (i)—(iv), a participant may make his limits more restrictive at any time but any increase to these limits must become effective only after the time-period of the previous limit has expired and the player reaffirms the requested increase.

(5) Prevent unauthorized withdrawals from a fantasy contest account.

(6) Establish protocols for participants to withdraw funds whether the account is open or closed.

(7) Establish procedures for closing accounts and paying balances.

(8) Establish procedures for the disbursement of unclaimed prizes.

§ 1205a.4. Fantasy contest licensed operator duties.

(a) A licensed operator shall comply with the conditions of licensure in 4 Pa.C.S. §§ 301—342 (relating to fantasy contests) and the Board's regulations.

(b) A licensed operator shall continually monitor fantasy contests for conduct which violates the provisions and restrictions of 4 Pa.C.S. §§ 301—342 and the Board's regulations, and immediately take steps to report this conduct to the Bureau upon discovery.

(c) A licensed operator shall implement measures to ensure the confidentiality of participants' personal, financial and account information, and to prevent the public disclosure of this information except as provided by law.

(d) A licensed operator shall timely remit all taxes and assessments to the Department as provided for in 4 Pa.C.S. §§ 301—342.

(e) A licensed operator shall cooperate with the Board, the Bureau, the Department and law enforcement authorities performing any function or duties related to monitoring, investigating or enforcing 4 Pa.C.S. §§ 301—342 or regulations relating to fantasy contest-related activities.

(f) A licensed operator shall permit access to the licensee's premises and fantasy contest terminal premises used in connection with the conduct of fantasy contests for the Board, the Bureau, the Department and the Pennsylvania State Police to facilitate the ability to perform regulatory oversight and law enforcement functions.

(g) A licensed operator shall maintain a record of all participant complaints along with a description of how the complaint was resolved and reconciled, which shall be made available to the Board upon request.

(h) A licensed operator shall submit to the Bureau a record of any suspicious transactions as provided in 4 Pa.C.S. § 325(4.5) (relating to conditions of licensure) within 2 business days of having reason to know that a suspicious transaction has occurred.

(i) Each licensed operator shall maintain an office, place of business, or registered agent for service of process in this Commonwealth and shall file with the Board the address and contact information for a person or representative in this Commonwealth authorized to receive service of process, documents and requests issued by the Board. If the Board makes a request for information or delivers documents or a notice to that address, it shall constitute receipt of those documents or requests by the licensed operator or applicant. If the Board will require access to the database for the licensed operator, this information shall be kept and be made available to the Board at the Pennsylvania office, place of business, or registered agent address, or at the offices of the Board.

§ 1205a.5. Fantasy contest licensed operator restrictions.

A licensed operator shall not do any of the following:

(1) Permit an individual under 18 years of age in this Commonwealth to participate in a fantasy contest.

(2) Permit an individual under 21 years of age to participate in a fantasy contest which is conducted within a licensed facility.

(3) Offer a fantasy contest based in whole or in part on collegiate or high school events or players.

(4) Permit a participant to enter a fantasy contest prior to establishing a fantasy contest account, unless the licensed operator is also a licensed gaming entity and the participant enters the fantasy contest through a fantasy contest terminal located within the licensed gaming entities licensed facility.

(5) Establish a fantasy contest account for a person who is not an individual.

(6) Alter the rules established for a fantasy contest after a participant has entered the fantasy contest.

(7) Issue credit to a participant to establish or fund a fantasy contest account.

(8) Permit the use of scripts by participants. A licensed operator shall implement technologies to prevent the use of scripts.

(9) Knowingly market to a participant during a time period in which the participant has self-excluded from the licensed operator's fantasy contests.

(10) Knowingly allow a self-excluded person to collect, keep or retain a prize or award.

(11) Knowingly accept a deposit or entry in excess of a limit established by a participant for the specific time period established by the participant.

(12) Share confidential information that could affect fantasy contest play with third parties until the information is made publicly available.

(13) Knowingly permit a principal, an employee of a licensed operator or a relative living in the same household of an employee, or a principal of a licensed operator to become a participant in a fantasy contest offered by any licensed operator in which the licensed operator offers a prize or award.

§ 1205a.6. Licensed gaming entities.

(a) A licensed gaming entity which holds a fantasy contest license may petition the Board for authority to place and operate fantasy contest terminals within the licensed gaming entity's licensed facility.

(b) A licensed gaming entity may not place a fantasy contest terminal on its approved gaming floor. The Board's Executive Director will approve the placement of terminals within the licensed facility.

(c) A participant entering a fantasy contest through a fantasy contest terminal is not required to establish an account with the licensed gaming entity prior to entering the fantasy contest.

(d) A licensed gaming entity which offers a fantasy contest through a fantasy contest terminal may offer slot machine promotional play or table game match play to a participant who is at least 21 years of age as a prize or award or for participating in a fantasy contest conducted by the licensed gaming entity, as approved by the Board.

(e) A licensed gaming entity which obtains authorization from the Board to conduct fantasy contests through fantasy contest terminals is subject to all requirements and restrictions, except for those relating to prior account establishment, in this chapter and Chapters 1206a—1209a.

§ 1205a.7. Record and data retention.

(a) A licensed operator shall retain account information for a 5-year period, including records of deposits into and out of a fantasy contest account, winnings, payouts and withdrawals, and record of participant play of fantasy contests.

(b) A licensed operator shall retain records of each fantasy contest conducted by the licensed operator for a 5-year period.

(c) A licensed operator shall retain copies of all advertisements for at least 2 years from the date of the last use

of the advertisement and shall retain records to identify where advertisements were placed.

CHAPTER 1206a. ACCOUNTING AND INTERNAL CONTROLS

Sec.

1206a.1. Fantasy contest accounting and internal controls.

§ 1206a.1. Fantasy contest accounting and internal controls.

(a) At least 45 days prior to commencing fantasy contests under this subpart, a fantasy contest licensee or an applicant for a fantasy contest license shall submit to the Board for approval all internal control systems and audit protocols for the fantasy contest operations.

(b) An applicant for a fantasy contest license who is conducting fantasy contests in this Commonwealth prior to the effective date of 4 Pa.C.S. §§ 301—342 (relating to fantasy contests) shall submit a copy of its internal control systems and audit protocols for the fantasy contest operations simultaneously with its application for a fantasy contest license.

(c) A fantasy contest licensed operator's internal controls and audit protocols must include all of the following:

(1) Provide for reliable records, accounts and reports of any financial event that occurs in the conduct of fantasy contests, including reports to the Board related to fantasy contests.

(2) Provide for accurate and reliable financial records related to the conduct of fantasy contests, including by or through participants located in this Commonwealth.

(3) Establish procedures and security for the recordation of wagering, winnings, and fantasy contest adjusted revenue and taxation.

(4) Establish procedures and security standards for the maintenance of fantasy contests and associated equipment used in connection with the conduct of fantasy contests.

(5) Establish procedures and rules to govern the conduct of fantasy contests and the responsibility of employees related to fantasy contest.

(6) Establish procedures for the collection, recording and deposit of revenue from the conduct of fantasy contests by or through participants located in this Commonwealth.

(7) Establish reporting procedures and records required to ensure that all money generated from fantasy contests by or through participants located in this Commonwealth is accounted for.

(8) Ensure that all functions, duties and responsibilities related to fantasy contests are appropriately segregated and performed in accordance with sound financial practices by qualified employees.

(9) Ensure the confidentiality of participant's personal and financial information.

(10) Ensure the segregation of participant funds from operational funds in separate accounts and maintain a reserve in the form of cash, cash equivalents, security deposits held by banks and processors, an irrevocable letter of credit, payment processor reserves and receivables, a bond or a combination thereof in an amount sufficient to pay all prizes and awards offered to winning participants.

(d) The submissions required under subsections (a) and (b) must include a detailed description of the fantasy

contest license operator's administrative and accounting procedures related to fantasy contests, including its written system of internal controls. Each written system of internal controls must include all of the following:

(1) An organizational chart depicting appropriate functions and responsibilities of employees involved in fantasy contests.

(2) A description of the duties and responsibilities of each position shown on the organizational chart.

(3) A detailed narrative description of the administrative and accounting procedures to satisfy the requirements in 4 Pa.C.S. § 325 (relating to conditions of licensure).

(4) The record retention policy of the licensed operator.

(5) The procedure to be utilized to ensure that money generated from the conduct of fantasy contests is safeguarded, including mandatory counting and recording procedures.

(6) Procedures to ensure that recorded accountability for assets is compared with actual assets at intervals required by the Board and appropriate action is taken with respect to discrepancies.

(7) Procedures to be utilized by an employee of a licensed operator in the event of a malfunction of a fantasy contest terminal or other equipment used in the conduct of fantasy contests.

(8) Procedures to be utilized by a licensed operator to prevent minors or fantasy contest self-excluded individuals from entering fantasy contests.

(9) Other items the Board may request in writing to be included in the internal controls.

(10) A statement signed by the chief financial officer of the proposed licensed operator or other competent person and the chief executive officer of the proposed licensed operator or other competent person attesting that the officer believes, in good faith, that the system satisfies the requirements in 4 Pa.C.S. § 325.

(e) Prior to authorizing a licensed operator to begin the conduct of fantasy contests, the Board will review the system of internal controls and audit protocols submitted under subsections (a) and (b) to determine whether it conforms to the requirements in this chapter and whether it provides adequate and effective controls for the conduct of fantasy contests.

(f) If a licensed operator intends to make a change or amendment to its system of internal controls, it shall submit the change or amendment electronically to the Bureau of Gaming Operations in a manner prescribed by the Bureau of Gaming Operations. The licensed operator may implement the change or amendment upon receipt of approval or on the 30th calendar day following the filing of a complete submission unless the fantasy contest licensee receives written notice tolling the change or amendment in accordance with subsection (g) or written notice from the Board's Executive Director rejecting the change or amendment.

(g) If during the 30-day review period in subsection (f), the Bureau of Gaming Operations preliminarily determines that a procedure in a submission contains an insufficiency likely to negatively affect the integrity of fantasy contests or the control of revenue generated from fantasy contests, the Bureau of Gaming Operations, by written notice to the licensed operator, will:

(1) Specify the nature of the insufficiency and, when possible, an acceptable alternative procedure.

(2) Direct that the 30-calendar day review period in subsection (f) be tolled and that any internal controls at issue not be implemented until approved under subsection (i).

(h) Examples of submissions that may contain an insufficiency likely to negatively affect the integrity of fantasy contests include the following:

(1) Submissions that fail to provide information sufficient to permit the review of fantasy contests.

(2) Submissions that fail to provide for the segregation of incompatible functions so that no employee is in a position to commit an error or perpetrate a fraud and to conceal the error or fraud in the normal course of the employee's duties.

(3) Submissions that do not include forms or other materials referenced in the submission or required under 4 Pa.C.S. §§ 301—342 or this subpart.

(4) Submissions that would implement operations or accounting procedures not authorized by 4 Pa.C.S. §§ 301—342 or this subpart.

(i) When a change or amendment has been tolled under subsection (g), the licensed operator may submit a revised change or amendment within 30 days of receipt of the written notice from the Bureau of Gaming Operations. The licensed operator may implement the revised change or amendment upon receipt of written notice of approval from the Board's Executive Director or on the 30th calendar day following the filing of the revision unless the licensed operator receives written notice tolling the change or amendment in accordance with subsection (g) or written notice from the Board's Executive Director rejecting the change or amendment.

CHAPTER 1207a. ADVERTISING

Sec.
1207a.1. Fantasy contest advertising.

§ 1207a.1. Fantasy contest advertising.

(a) Advertisements related to fantasy contests used by a licensed operator through any form of media, Internet application, or fantasy contest terminal or its agent may not do all of the following:

(1) Contain false or misleading information. An advertisement will be considered misleading if it makes representations about average winnings without equally prominently representing the average net winnings of all players and that not all players will achieve the results referenced.

(2) Portray participation in sporting events by minors (other than professional athletes who may be minors), students, schools, colleges or their settings.

(3) Represent endorsements by minors, college athletes, colleges or college athletic associations.

(4) Appear in a publication that is aimed exclusively or primarily at minors, or individuals attending an elementary or secondary school or school-related event.

(5) Fail to disclose conditions or limiting factors associated with the advertisement.

(b) A licensed operator may not directly market to a person on the Board's fantasy contest self-exclusion list.

(c) Any advertisement directed specifically towards participants in the Commonwealth shall include a statement providing the following: "If you or someone you know has a gambling problem, help is available. Call (1-800-GAMBLER)."

(d) A licensed operator or fantasy contest terminal operator or its agent shall discontinue as expeditiously as possible the use of a particular advertisement in this Commonwealth or directed to residents in this Commonwealth upon receipt of written notice that the Board's Office of Compulsive and Problem Gaming has determined that the use of the particular advertisement in this Commonwealth could adversely impact the public or the integrity of fantasy gaming.

CHAPTER 1208a. COMPULSIVE AND PROBLEM GAMING

Sec.
1208a.1. Signage requirements.
1208a.2. Problem gambling information.

§ 1208a.1. Signage requirements.

(a) A fantasy contest licensee shall conspicuously post notices on the licensee's web site, including on the account registration and access page, a statement providing the following: "If you or someone you know has a gambling problem, help is available. Call (1-800-GAMBLER)."

(b) The operator of any fantasy contest terminal shall conspicuously post notice on the front of the fantasy contest terminal and notices on the opening screen and on an account registration or access screen, if applicable, a statement providing the following: "If you or someone you know has a gambling problem, help is available. Call (1-800-GAMBLER)."

§ 1208a.2. Problem gambling information.

A licensed operator shall make available through its web site a Responsible Gaming page, as approved by the Board's Office of Compulsive and Problem Gaming (Office), containing links to compulsive and problem gaming treatment information and provider sites and materials provided by the Office regarding compulsive and problem gaming.

CHAPTER 1209a. FANTASY CONTEST SELF-EXCLUSION

Sec.
1209a.1. Fantasy contest self-exclusion definitions.
1209a.2. Fantasy contest self-exclusion procedure.
1209a.3. Fantasy contest self-exclusion list.
1209a.4. Duties of fantasy contest licensees.
1209a.5. Removal from fantasy contest self-exclusion list.

§ 1209a.1. Fantasy contest self-exclusion definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise:

Fantasy contest activity—The play of fantasy contests at any location in this Commonwealth.

Fantasy contest related activity—An activity related to the play of fantasy contests including creating a player account, funding a player account or withdrawing funds on account.

Fantasy contest self-excluded person—A person whose name and identifying information is included, at the person's request, on the fantasy contest self-exclusion list maintained by the Board.

Fantasy contest self-exclusion list—A list of names and identifying information of persons who, under this chapter, have voluntarily agreed to be excluded from the conduct of fantasy contests for a period of time as selected by the person.

Winnings—Any money or thing of value received from, or owed by, a fantasy contest licensee as a result of a fully executed fantasy contest transaction.

§ 1209a.2. Fantasy contest self-exclusion procedure.

(a) A person may request to be self-excluded from fantasy contest activities in this Commonwealth.

(b) A person requesting to be self-excluded from fantasy contest activity shall submit a completed Request for Voluntary Self-Exclusion from Fantasy Contest Activities Form to the Board by one of the following methods:

(1) Electronically on the Board's web site.

(2) In person by scheduling an appointment at the Board's Harrisburg office, one of the Board's other offices or at a licensed facility. To make an appointment, a person may contact the Office of Compulsive and Problem Gaming at (717) 346-8300 or problemgambling@pa.gov.

(c) When requesting fantasy contest self-exclusion, the person shall do all of the following:

(1) Provide all of the following information:

(i) The individual's complete name, including any aliases or nicknames.

(ii) Current address.

(iii) Telephone number.

(iv) E-mail address.

(v) Age.

(vi) Date of birth.

(vii) State of issue of driver's license and driver's license number.

(2) Identify the period of time in years for which the individual seeks to self-exclude, which shall not be less than 1 year.

(3) Agree that, during any period of voluntary self-exclusion, the person may not collect any winnings or recover any losses resulting from any fantasy contest activity.

(4) Agree to release, indemnify, hold harmless and forever discharge the Commonwealth, the Board and all fantasy contest licensees from claims, damages, losses, expenses or liability arising out of, by reason of or relating to the fantasy contest self-excluded person or to any other party for any harm, monetary or otherwise, which may arise as a result of one or more of the following:

(i) The failure of a fantasy contest licensee to withhold fantasy contest privileges from or restore fantasy contest privileges to a fantasy contest self-excluded person.

(ii) Otherwise permitting or not permitting a fantasy contest self-excluded person to engage in fantasy contest activity while on the list of fantasy contest self-excluded persons.

(iii) Confiscation of the individual's winnings.

(5) Agree to other conditions established by the Board.

(d) A link to the form to be used to request placement on the fantasy contest self-exclusion list must be available on the responsible gaming webpage of each fantasy contest licensed operator's web site.

§ 1209a.3. Fantasy contest self-exclusion list.

(a) The Board will maintain the official fantasy contest self-exclusion list and shall make the fantasy contest self-exclusion list available to each licensed operator by means of the Board's self-exclusion system.

(b) The information made available to licensed operators by the Board will include all of the following information concerning a person who has been added to the fantasy contest self-exclusion list:

(1) The individual's complete name, including any aliases or nicknames.

(2) Current address.

(3) Telephone number.

(4) E-mail address.

(5) Age.

(6) Date of birth.

(7) State of issue of driver's license and driver's license number.

(c) A licensed operator shall establish procedures to ensure that its database of self-excluded persons is updated to correspond with the Board's current fantasy contest self-exclusion list.

(d) A licensed operator shall maintain a copy of the fantasy contest self-exclusion list and establish procedures to ensure that the copy of the fantasy contest self-exclusion list is updated at least every 2 business days with the information made available to licensed operators by means of the Board's self-exclusion system and that all appropriate employees and agents of the licensed operator are notified of the updates to the fantasy contest self-exclusion list.

(e) Information furnished to or obtained by the Board under this chapter will be deemed confidential and will not be disclosed except in accordance with this chapter and 4 Pa.C.S. § 325(6)(ii) (relating to conditions of licensure).

(f) Except as provided in 4 Pa.C.S. § 325(6)(ii), licensed operators and employees or agents thereof may not disclose the name of, or any information about, a person who has requested fantasy contest self-exclusion to anyone other than employees and agents of the licensed operator whose duties and functions require access to the information.

(g) A fantasy contest self-excluded person may not collect in any manner or in any proceeding any winnings or recover any losses arising as a result of any gaming activity for the entire period of time that the person is on the fantasy contest self-exclusion list.

(h) Winnings incurred by a fantasy contest self-excluded person shall be remitted to the Board to support compulsive and problem gambling programs of the Board.

(i) For the purposes of this section, winnings issued to or redeemed by a fantasy contest self-excluded person will be presumed to constitute winnings subject to remittance to the Board.

§ 1209a.4. Duties of fantasy contest licensees.

(a) A fantasy contest licensee shall do all of the following:

(1) Deny fantasy contest related activities to a fantasy contest self-excluded person.

(2) Ensure that a fantasy contest self-excluded persons may not establish an account or deposit money in an established account while the person is on the fantasy contest self-exclusion list.

(3) Retain a record of any attempts of a fantasy contest self-excluded person to engage in fantasy contest related activity and to provide the record to the Board's Office of Compulsive and Problem Gaming (Office) in a form and manner as approved by the Office. The record must include the name of the self-excluded person, the date of the occurrence and a description of the attempted fantasy contest related activity.

(4) Notify the Office within 24 hours of identifying that an individual on the self-exclusion list has gained access to the individual's account or has entered a fantasy contest.

(5) Make available to patrons materials explaining the fantasy contest self-exclusion program.

(b) The list of video gaming self-excluded persons is confidential, and any distribution of the list to an unauthorized source constitutes a violation of 4 Pa.C.S. §§ 301—342 (relating to fantasy contests).

§ 1209a.5. Removal from fantasy contest self-exclusion list.

An individual who has elected to self-exclude from fantasy contest related activity will remain on the self-exclusion list for the duration of the period selected and will be removed from the fantasy contest self-exclusion list only upon the conclusion of the period of self-exclusion.

[Pa.B. Doc. No. 19-1894. Filed for public inspection December 20, 2019, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending December 10, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-12-2019	Northwest Bank Warren Warren County	<i>To:</i> 1035 Payne Avenue North Tonawanda Niagara County, NY <i>From:</i> 275 Meadow Drive North Tonawanda Niagara County, NY	Effective

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-06-2019	White Rose Credit Union York York County Application for approval to merge Local 229 IBEW Federal Credit Union, York, with and into White Rose Credit Union, York.	Approved

Branch Applications

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-29-2019	BHCU Ridley Park Delaware County	<i>To:</i> 1100 Baltimore Pike Glen Mills Delaware County <i>From:</i> 1810 Wilmington Pike Glen Mills Delaware County	Opened

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-1895. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Perkins V State Plan

Under section 122(a)(4) of the Strengthening Career and Technical Education for the 21st Century Act (20 U.S.C.A. § 2342) (act) the Department of Education (Department) will be presenting its proposed Perkins V State Plan (State Plan) to the State Board of Education

at its January 8, 2020, meeting at the Department of Education, 333 Market Street, Harrisburg, PA 17126-0333.

Comments may be submitted electronically to the Perkins V e-mail address, RA-EDPERKINSVPLAN@pa.gov or members of the public are invited to provide any comments in person by attending the State Board of Education monthly meeting on January 8, 2020, at the Department of Education, 333 Market Street, Harrisburg,

PA 17126-0333. Comments collected through the public comment period will be considered and revisions will be incorporated into the final State Plan, as appropriate.

The proposed State Plan will be available for review at <https://www.education.pa.gov/K-12/Career%20and%20Technical%20Education/Perkins/Pages/default.aspx> on or by December 23, 2019.

The Department will accept public comment on the proposed State Plan beginning January 2, 2020, through

February 3, 2020, under the required 30-day comment period prescribed under section 122(a)(4) of the act.

Individuals with questions regarding the public comment process, contact lburket@pa.gov.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 19-1896. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0261751 (Industrial— GWCU)	United Refining Company Kwik Fill S-038 15 Bradley Street Warren, PA 16365-0780	Cumberland County Silver Spring Township	Trindle Spring Run (HQ-CWF, MF) (7-B)	Yes
PA0266850 (Storm Water)	Capital City Airport (CXY) 1 Terminal Drive Suite 300 Middletown, PA 17057	York County Fairview Township	Yellow Breeches Creek (CWF, MF), Marsh Run (WWF, MF), and Susquehanna River (WWF, MF) (7-E and 7-C)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0100099 (Sewage)	Harmony School 5239 Ridge Road Westover, PA 16692-8706	Clearfield County Burnside Township	Snyder Run (CWF) (8-B)	Yes
PA0113034 (Sewage)	Beaver Lake Forest P.O. Box 186 216 Old Cement Road Montoursville, PA 17754-0186	Lycoming County Penn Township	Beaver Run (CWF, MF) (10-D)	Yes
PA0010430 (Industrial)	Hanover Food 3008 Penns Valley Pike Centre Hall, PA 16828-8405	Centre County Potter Township	Sinking Creek (CWF, MF) (6-A)	Yes

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0217085 (Industrial)	Gautier Steel Ltd Johnstown Plant 80 Clinton Street Johnstown, PA 15901-2200	Cambria County Johnstown City	Conemaugh River (WWF) and Little Conemaugh River (WWF) (18-E and 18-D)	No
PA0042749 (Sewage)	Jenner Area Joint Sewer Authority WWTP P.O. Box 202 Jennerstown, PA 15547-0202	Somerset County Boswell Borough	Quemahoning Creek (CWF) (18-E)	Yes
PA0001406 (Industrial)	Braeburn Alloy Steel Rolling Mill Facility 101 Braeburn Road Lower Burrell, PA 15068-2259	Westmoreland County Lower Burrell City	Allegheny River (WWF) (18-A)	Yes
PA0204901 (Industrial)	Port Authority Ross Garage 345 6th Avenue Floor 3 Pittsburgh, PA 15222-2527	Allegheny County Ross Township	Nelson Run (WWF) (18-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, (484) 250-5970.

PA0051730, Sewage, SIC Code 7991, **Philadelphia Cc**, 1601 Spring Mill Road, Gladwyne, PA 19035-1020. Facility Name: Philadelphia Cc. This existing facility is located in Lower Merion Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s) Sawmill Run (WWF, MF), is located in State Water Plan watershed 3-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- No Stormwater to Sanitary Sewers
- Sludge Disposal
- Connect to Public Sewers if Required
- Chlorine Minimization
- Notification of Responsible Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0020397, Sewage, SIC Code 4952, **Borough of Bridgeport**, P.O. Box 148, Bridgeport, PA 19405-0148. Facility Name: Borough of Bridgeport WWTP. This existing facility is located in Bridgeport Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Schuylkill River (WWF, MF), is located in State Water Plan watershed 3-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.9 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
PCBs Dry Weather Analysis (ug/L)	XXX	XXX	XXX	Report Annl Avg	Report Daily Max	XXX
PCBs Wet Weather Analysis (ug/L)	XXX	XXX	XXX	Report Annl Avg	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.9 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Average Monthly</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	187	300	25.0	40.0	XXX	50
Raw Sewage Influent	Report	XXX	XXX	Wkly Avg Report	XXX	XXX

Parameters	Mass Units (lbs/day)		Average Monthly	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Average Monthly	
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	225	338	30.0	45.0	XXX	60
				Wkly Avg		
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	1,000	XXX
				Geo Mean	90%	
					SAMPLES	
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	150.0	XXX	XXX	20.0	XXX	40

The proposed effluent limits for Outfall 001 are based on a design flow of .9 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Average Monthly	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Average Monthly	
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	XXX	2,500
				Avg Qrtly		
Copper, Total	XXX	XXX	XXX	Report	XXX	XXX
				Avg Qrtly		

Sludge use and disposal description and location(s): Dewatered biosolids are landfilled in Pioneer Landfill.

In addition, the permit contains the following major special conditions:

- Hauled in waste restriction
- Optimization of chlorine dose
- Notification of designation of responsible operator
- CSO conditions
- Solids management for non-lagoon system
- Schuylkill River PCB monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Application No. PA0260274, Concentrated Animal Feeding Operation (CAFO), **G Clifford Gayman** (Hillside Poultry Farm CAFO), 1849 Letterkenny Road, Chambersburg, PA 17201-8733.

G Clifford Gayman has submitted an application for an individual NPDES permit for a renewal of an CAFO known as Hillside Poultry Farm CAFO, located in Greene Township, **Franklin County**.

The CAFO is situated in Watershed 13-C, Unnamed Tributary of Conococheague Creek which is classified for Cold-Water Fisheries (CWF). It is designed to maintain an animal population of approximately 1,166.25 animal equivalent units (AEUs) consisting of 402,000 layers. Manure is stored in several solid stacking areas, while washwater is sent to the septic system. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0266850, Storm Water, SIC Code 4581, **Susquehanna Area Region Airport Authority**, 1 Terminal Drive, Middletown, PA 17057. Facility Name: Capital City Airport (CXY). This proposed facility is located in Fairview Township, **York County**.

Description of Proposed Activity: The application is for an NPDES permit for a discharge of stormwater associated with industrial activity.

The receiving stream(s), Yellow Breeches Creek (CWF, MF), Marsh Run (WWF, MF), and Susquehanna River (WWF, MF), is located in State Water Plan watershed 7-E and 7-C and is classified for Migratory Fishes, Cold Water Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
BTEX, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
BTEX, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
BTEX, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
BTEX, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005:

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
BTEX, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs), including applicable BMPs from Appendix G from the PAG-03
- Routine Inspections
- Preparedness, Prevention, and Contingency (PPC) Plan
- Stormwater Monitoring Requirements (including Benchmark for BOD₅, COD, TSS, and Oil and Grease)
- Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, (570) 327-3636.

PA0228842, Sewage, SIC Code 4952, **Muddy Run Regional Authority**, 813 Spruce Street, Madera, PA 16661-9102. Facility Name: Madera Wastewater Treatment Plant. This existing facility is located in Bigler Township, **Clearfield County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Clearfield Creek (WWF), is located in State Water Plan watershed 8-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	80	130	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	100	150	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	XXX Report Total Mo	XXX	XXX	Report XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Report Total Mo	XXX	XXX	Report XXX	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	XXX Report Total Mo	XXX	XXX	Report XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Report Total Mo	XXX	XXX	Report XXX	XXX	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	7,010 Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	974 Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

Sludge use and disposal description and location(s): Dewatered sludge is hauled to a landfill.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0233048, Sewage, SIC Code 4952, **John A. & Linda L. Barone**, 1224 Pleasant Hills Road, Williamsport, PA 17701-8485. Facility Name: John A. & Linda L. Barone. This proposed facility is located in Eldred Township, **Lycoming County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s) Unnamed Tributary of Millers Run (WWF, MF), is located in State Water Plan watershed 10-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septic Hauler.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0203963, Industrial, SIC Code 3087, **Washington Penn Plastic Company, Inc.**, P.O. Box 236, Washington, PA 15301-0236. Facility Name: Washington Penn Plastic Performance Products Division. This existing facility is located in South Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing discharges of treated sanitary wastewaters, contact cooling water, and storm water.

The following notice reflects changes to the notice published on August 24, 2019.

The receiving streams, Unnamed tributary of Chartiers Creek (HQ-WWF) and Unnamed tributary to Chartiers Creek (HQ-WWF), are located in State Water Plan watershed 20-F and are classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 0.00139 MGD. Limits are modified as follows:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Temperature Increase (°F) Instream Monitoring	XXX	XXX	XXX	XXX	XXX	2.0

The proposed effluent limits for Internal Monitoring Point 102 are based on a design flow of 0.013 MGD. Limits are modified as follows:

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPM)	Report	Report	XXX	XXX	XXX	XXX
Duration of Discharge (minutes)	XXX	XXX	XXX	XXX	XXX	Report
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	Report
Biochemical Oxygen Demand (BOD ₅)	XXX	2.82	XXX	Report	Report	XXX
Total Suspended Solids	XXX	2.06	XXX	Report	Report	XXX
Oil and Grease	XXX	3.15	XXX	Report	Report	XXX
Cadmium, Total	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (Interim)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (Final)	XXX	XXX	XXX	0.014	0.0219	XXX
Cobalt, Total	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (Interim)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (Final)	XXX	XXX	XXX	0.0216	0.0337	XXX
Iron, Dissolved (Interim)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved (Final)	XXX	XXX	XXX	0.404	0.631	XXX
Zinc, Total (Interim)	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (Final)	XXX	XXX	XXX	0.174	0.272	XXX

All other limits and monitoring requirements remain unchanged from the August 24, 2019 notice.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at (412) 442-4000.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4819402, Sewage, **Lehigh Township Municipal Authority Northampton County**, 1069 Municipal Road, Walnutport, PA 18088-9718.

This proposed facility is located in Lehigh Township, **Northampton County**.

Description of Proposed Action/Activity: Installation of a new Pump Station and Sewer Extension Line for a future Lehigh Valley Resort & Spa. The new Influent Pump Station will discharge to the existing Pennsville Wastewater Treatment Plant under NPDES Permit No. PA0063231.

WQM Permit No. 6470403A-1, Sewage, **Lake Bryn Mawr Camp**, 593 Bryn Mawr Road, Honesdale, PA 18431.

This existing facility is located in Oregon Township, **Wayne County**.

Description of Proposed Action/Activity: The project is for the construction/installation of an effluent flow meter and an ultraviolet disinfection system at the wastewater treatment plant. The applicant also requested for four existing unpermitted 2 HP Kasco Pond Aerators to be included in this permit. Provisions are also included for backup tablet dechlorination in the event chlorine is used for backup disinfection.

WQM Permit No. 3996401A-1, Sewage, **Allied Utility Services, Inc.**, P.O. Box 1488, Skippack, PA 19474-1488.

This existing facility is located in North Whitehall Township, **Lehigh County**.

Description of Proposed Action/Activity: The purpose of the application is to rerate the design hydraulic and organic capacities at the wastewater treatment plant to 0.120 MGD and 350 lbsBOD₅/day, respectively. The existing plant is presently rated at 0.075 MGD and 196 lbsBOD₅/day.

WQM Permit No. 3504401A-1, Sewage, **Pennsylvania American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055. This existing facility is located in Scranton City, **Lackawanna County**.

Description of Proposed Action/Activity: The purpose of the project is to improve the headworks and odor control processes at the wastewater treatment plant. Major aspects of the project include installation of: an influent flow meter, two multi-rake mechanical coarse bar screens, two dual auger screw wash presses and two screw wash presses, two fine screens, two new grit pumps with doppler style flow meters on the discharge piping, three screw grit classifiers, and a new chemical storage building. Replacement of the chemical wet scrubber, sluice gates and level sensors are also included in the project along with various structural, mechanical, electrical and instrumentation improvements.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

WQM Permit No. 2119403, Sewerage, **Dogwood Acres Campground, Inc.**, 4500 Enola Road, Newville, PA 17241.

This proposed facility is located in, Upper Frankford Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a new sewage treatment plant to serve the campground.

WQM Permit No. 0619407, Sewerage, **HRES Hereford, LLC**, 5601 Mariner Street, Suite 100, Tampa, FL 33609.

This proposed facility is located in, Hereford Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of sewage facilities to serve a new WAWA at 8051 & 8053 Chestnut Street & 1182 Gravel Pike.

WQM Permit No. 4473401, A3, Sewerage, **Brown Township Municipal Authority**, 22 Brown Township Drive, Reedsville, PA 17084.

This proposed facility is located in Brown Township, **Mifflin County**.

Description of Proposed Action/Activity: Seeking permit approval for the amendment for the addition of a second clarifier.

WQM Permit No. WQG02211903, Sewerage, **Silver Spring Township Sewer Authority**, 5 Willow Mill Park Road, Suite 3, Mechanicsburg, PA 17050.

This proposed facility is located in Silver Spring Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Crosby Court sewer extension.

WQM Permit No. 2219402, Sewerage, **West Hanover Township Sewer Authority**, 7901 Jonestown Road, Harrisburg, PA 17112.

This proposed facility is located in West Hanover Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for replacement of pump station # 9.

WQM Permit No. 5019401, Sewerage, **HAMM Equities, LLC**, 332 Overlook Lane, Gulph Mills, PA 19428.

This proposed facility is located in Howe Township, **Perry County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Buffalo Crossing Pump Station.

WQM Permit No. 0708404, A2, Sewerage, **Altoona Water Authority**, 900 Chestnut Avenue, Altoona, PA 16601.

This proposed facility is located in Altoona City, **Blair County**.

Description of Proposed Action/Activity: Seeking permit approval for the upgrade/expansion of the Westerly Plant.

WQM Permit No. 2203401, A1, Sewerage, **Derry Township Municipal Authority**, 670 Clearwater Road, Hershey, PA 17033-2453.

This proposed facility is located in Derry Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for renovations of the Clearwater Road Facility.

WQM Permit No. 6787408, A1, Sewerage, **Manchester Township Municipal Authority**, 3200 Farmtrail Road, York, PA 174006-5699.

This proposed facility is located in, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for replacement of Pump Station # 6.

IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).

Southeast Regional Office: Regional Clean Water Program Manager, 2 E Main Street, Norristown, PA 19401, Telephone: 484.250.5970.

PAI130510, MS4, **Middletown Township**, Delaware County, P.O. Box 157, Glen Riddle Lima, PA 19037-0157. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Middletown Township, **Delaware County**. The receiving stream(s), Crum Run (TSF, MF), Ridley Creek (TSF, MF), Rocky Run (HQ-CWF, MF), Chrome Run (TSF, MF), Unnamed Tributary to Chester Creek (TSF, MF), and Unnamed Tributary to Spring Run (HQ-TSF, MF), is located in State Water Plan watershed 3-G and is classified for Migratory Fishes, High Quality—Cold Water, Trout Stocking, Migratory Fish, and High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442.4000.

PAI136116, MS4, **North Versailles Township**, 1401 Greensburg Avenue, North Versailles, PA 15137. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in North Versailles Township, **Allegheny County**. The receiving streams, Long Run (HQ-TSF), Unnamed Tributary to Welty Run (HQ-CWF), Crooked Run (WWF), and Unnamed Tributary of Humms Run (WWF), are located in State Water Plan watershed 19-D and 19-A and are classified for Warm Water Fishes, High Quality Waters—Cold Water Fishes, and High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, (484) 250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090045	The Wehrung Group 410 Lonely Cottage Drive Unit A Upper Black Eddy, PA 18972-9312	Bucks	Nockamixon Township	Unnamed Tributary to Rapp Creek EV-MF Unnamed Tributary to Haycock Creek TSF-MF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090047	269 Canal Road, L.P. 301 Oxford Valley Road Suite 702 Yardley, PA 19067-7706	Bucks	Falls Township	Martins Creek WWF-MF
PAD090034	Stonehaven at Penn's Purchase, LLC 354 West Lancaster Avenue Suite 201 Wayne, PA 19087-3900	Bucks	Buckingham Township	Unnamed Tributary to Aquatong Creek MF-HQ-CWF
PAD150150	Patricia Morgera 1520 Stouff Road Downingtown, PA 19335	Bucks	West Vincent Township	Tributary to Birch Run EV-MF
PAD230028	Melmark, Inc. 2600 Wayland Road Berwyn, PA 19312-2307	Delaware	Newtown Township	Crum Creek HQ-CWF-MF
PAD230034	WV-PP Towne Center, L.P. 940 West Sproul Road Suite 301 Springfield, PA 19064-1255	Delaware	Middletown Township	Unnamed Tributary to Chester Creek TSF-MF Unnamed Tributary to Rocky Run HQ-CWF-MF
PAD460041	Envision Matrix Limekiln LLC 485 Devon Park Drive Suite 106 Wayne, PA 19087	Montgomery	Horsham Township	Unnamed Tributary to Neshaminy Creek WWF-MF
PAD510055	Philadelphia Water Department 1101 Market Street Philadelphia, PA 19107	Philadelphia	City of Philadelphia	Pennypack Creek WWF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Melissa Seidler, Clerk Typist 2, 570-830-3048.

Northampton County Conservation District, 14 Gracedale Ave, Greystone Building, Nazareth, PA 18064-9211, 610-829-6276.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480113	Kemmerer Corp Larry Kemmerer 3220 Valley View Dr Bath, PA 18014	Northampton	Lehigh & Moore Twp	Hokendauqua Creek (CWF, MF) EV Wetlands

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733, 570-622-3742.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540015	Tyler Foster 401 Cold Spring Rd Andreas, PA 18211	Schuylkill	West Penn Twp	UNT to Mahoning Creek (CWF, MF)
PAD540017	Luke Portiles Ppl Electric Utilities 2 N 9th St Allentown, PA 18101	Schuylkill	Mahanoy Twp	North Mahanoy Creek (CWF, MF) EV Wetlands Davis Run (HQ-CWF, MF) EV Wetlands UNT to Catawissa Creek (CWF, MF)
PAD540016	Patrick Higgins Hanjack Realty LLC 111 Crestmont St Schuylkill Haven, PA 17972	Schuylkill	Ringtown Borough	UNT to Dark Run (HQ-CWF, MF)

Wayne Conservation District, 648 Park St, Honesdale, PA 18431, 570-253-0930.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD640021	E.R. Linde Construction Corp 239 Golf Hill Rd Honesdale, PA 18431	Wayne	Palmyra Twp	Middle Creek (HQ-CWF, MF)

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Nathan Phillips, Section Chief, 717.705.4802.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD210048	PA Sicklerville Associates, LP 313 West Liberty Street # F Lancaster, PA 17603-2798	Cumberland	Middlesex Township	LeTort Spring Run (HQ-CWF, MF)
PAD210028	US Army 330 Engineer Avenue Carlisle, PA 17013-5006	Cumberland	North Middleton Township	Letort Spring Run (HQ-CWF)

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD630035	Teagarden Land, LLC 70 Grimes Road Claysville, PA 15323	Washington County	Donegal Township	UNT to Dutch Fork (HQ-WWF)
PAD630042	Washington County Planning Commission 100 West Beau Street Suite 701 Washington, PA 15301	Washington County	Hopewell Township; Middletown Borough	Cross Creek (HQ-WWF)
PAD650022	UMH Properties, Inc. 140 Clay Street Suite 450 Morgantown, WV 26501	Westmoreland County	Unity Township	UNT to Sewickley Creek (HQ-CWF)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12	CAFOs
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No. PAG123706 A-1, CAFO, Gerald and Mike Long, 39 Reeds Creek Road, Annville, PA 17003-8405.

This existing facility is located in East Hanover Township, **Lebanon County**.

Description of size and scope of existing operation/activity: Swine (Grow—Finish), Poultry (Broilers): 878.66 AEUs.

The receiving stream, Unnamed Tributary to Aires Run (WWF, MF), is in watershed 7-D and classified for: Migratory Fishes and Warm Water Fishes.

This existing facility Aires Run (WWF, MF), is in watershed 7-D and classified for: Migratory Fishes and Warm Water Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

MS4 PAG-13 Notices of Intent Received.

Northcentral Regional Office, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG134834	PA College of Tech 2245 Reach Road Williamsport, PA 17701-5577	Williamsport City, Lycoming County	(Y)	(Y)

PUBLIC WATER SUPPLY PERMIT

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a NOI to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowl-

edgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following NOI to Remediate:

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Melissa Seidler, Clerk Typist 2, 570-830-3048.

Application No. 4819506, Public Water Supply.

Applicant	Heritage Village Water Company (LURRS) 499 Riverview Drive Walnutport, PA 18088
Municipality	Lehigh Township
County	Northampton
Type of Facility	Public Water Supply
Consulting Engineer	Charlie Liu, P.E. BCM Engineers 920 Germantown Pike Suite 200 Plymouth Meeting, PA 19462
Application Received Date	December 3, 2019
Description of Application	The applicant is requesting a permit for a new 90 gpm water supply well PW-3 and a new 100,000 gallon above ground finished water storage tank to serve the Heritage Village and Northwoods residential developments.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 6719520, Public Water Supply.

Applicant	West Manchester Township Authority
Municipality	West Manchester Township
County	York
Responsible Official	James Bentzel, Chairman 2115 Log Cabin Road York, PA 17408

Type of Facility Public Water Supply
 Consulting Engineer Diana M. Young, P.E.
 Buchart-Horn, Inc.
 445 West Philadelphia Street
 York, PA 17401
 Application Received: 11/15/2019
 Description of Action Removal and cessation of the
 addition of hydrofluosilicic acid
 at each entry point.

Permit No. 3619527, Public Water Supply.

Applicant **Mihalis Agadis**
 Municipality Elizabeth Township
 County **Lancaster**
 Responsible Official Mihalis Agadis, Owner
 2 East 28th Division Highway
 Lititz, PA 17543

Type of Facility Public Water Supply
 Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley & Associates,
 Inc.
 18 South George Street
 York, PA 17401

Application Received: 10/23/2019
 Description of Action Installation of nitrate removal
 treatment, pH adjustment with
 soda ash and the addition of
 contact tanks.

Permit No. 2219509, Public Water Supply.

Applicant **SUEZ Water PA, Inc.**
 Municipality Susquehanna Township
 County **Dauphin**
 Responsible Official John D. Hollenbach, General
 Manager
 4211 East Park Circle
 Harrisburg, PA 17111-0151

Type of Facility Public Water Supply
 Consulting Engineer Justin J. Mendinsky, P.E.
 Herbert, Rowland & Grubic Inc.
 369 East Park Drive
 Harrisburg, PA 17111

Application Received: 11/15/2019
 Description of Action Relocation of chemical injection
 points and the installation of a
 UV disinfection system for
 additional log inactivation credit
 under the LT2 enhanced surface
 water treatment rule at Suez's
 6th Street WTP.

*Northcentral Region: Safe Drinking Water Program
 Manager, 208 West Third Street, Suite 101, Williamsport,
 PA 17701-6448.*

**Permit No. 1919506—Construction—Public Water
 Supply.**

Applicant **SUEZ Water Pennsylvania,
 Inc.**
 Township/Borough Lower Paxton Township
 County **Columbia County**

Responsible Official Mr. Arthur Saunders
 6310 Allentown Boulevard
 Harrisburg, PA 17112

Type of Facility Public Water
 Supply—Construction

Consulting Engineer Mr. David R. Knapton, P.E.
 GHD, Inc.
 230 Executive Drive
 Cranberry Township, PA 16066

Application Received November 5, 2019

Description of Action Authorizes to construct a new
 300,000-gallon, elevated,
 water-storage tank to enable
 Suez to supply the Mahoning
 Township system, as well as
 provide adequate fire storage for
 the recently expanded service
 area.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

Under Act 2, 1995
 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Envi- ronmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environ-
 mental Remediation Standards Act (Act) require the
 Department of Environmental Protection (Department) to
 publish in the *Pennsylvania Bulletin* an acknowledgment
 noting receipt of any Notices of Intent to Remediate. An
 acknowledgment of the receipt of a Notice of Intent (NOI)
 to Remediate is used to identify a site where a person
 proposes to, or has been required to, respond to a release
 of a regulated substance at a site. Persons intending to
 use the background standard, Statewide health standard,
 the site-specific standard, or who intend to remediate a
 site as a special industrial area, must file a (NOI) to
 Remediate with the Department. A NOI to Remediate
 filed with the Department provides a brief description of
 the location of the site, a list of known or suspected
 contaminants at the site, the proposed remediation mea-
 sures for the site, and a description of the intended future
 use of the site. A person who demonstrates attainment of
 one, or a combination of the cleanup standards, or who
 receives approval of a special industrial area remediation
 identified under the Act, will be relieved of further
 liability for the remediation of the site for any contamina-
 tion identified in reports submitted to and approved by
 the Department. Furthermore, the person shall not be
 subject to citizen suits or other contribution actions
 brought by responsible persons not participating in the
 remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act,
 there is a 30-day public and municipal comment period
 for sites proposed for remediation using a site-specific
 standard, in whole or in part, and for sites remediated as
 a special industrial area. This period begins when a
 summary of the NOI to Remediate is published in a
 newspaper of general circulation in the area of the site.
 For the following identified site(s), proposed for remedia-
 tion to a site-specific standard or as a special industrial
 area, the municipality, within which the site is located,
 may request to be involved in the development of the

remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

1115 West Gillam Avenue, 1115 West Gillam Avenue, Middletown Township, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Blvd, Suite 110, King of Prussia, PA 19406 on behalf of Ruth Benek, Artcraft Machine & Tool Corporation, 653 Parmentier Road, Warminster, PA 18974 submitted a Notice of Intent to Remediate. Soil was impacted with the release of petroleum, PAHs and VOCs. The intended future use of the subject property is commercial/light industrial. The Notice of Intent to Remediate was published in the *Advance of Bucks County* on October 27, 2019.

1797 South Sproul Road, 1797 South Sproul Road, Marple Township, **Delaware County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Blvd, Suite 110, King of Prussia, PA 19406 on behalf of David Beebee, Devine Providence Village c/o Archdiocese of Philadelphia, 1712 Summer Street, Philadelphia, PA 19103 submitted a Notice of Intent to Remediate. Soil and groundwater at the site have been found to be contaminated with the release of metals. The intended future use of the property will be residential. The Notice of Intent to Remediate was published in the *Daily Times* and *Sunday Times* on November 11, 2019.

Emmanuel CSI Church, 3325 Brownsville Road, Bensalem Township, **Bucks County**. Matthew Abraham, West Chester Environmental, 1248 Wrights Lane, West Chester, PA 19380 on behalf of Koshy Verghese, Emmanuel CSI Church, 3325 Brownsville Road, Feasterville-Treose, PA 19053 submitted a Notice of Intent to Remediate. Soil at the site has been found to be contaminated with a compound found in heating oil. The proposed future use of the property will be church-related activities. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on August 14, 2019.

Quarry 4 Silo Area, 411 Swedeland Road, Upper Merion Township, **Montgomery County**. Liz Bongard, Golder Associates, Inc., 200 Century Parkway, Suite C, Mount Laurel, NJ 08054 on behalf of Kevin Kyle, Merion Innovation II, LLC, 201 King of Prussia, Road, Suite 501, Radnor, PA 19807 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with ammonia, metals, VOCs, naphthalene and PAHs that have impacted the soil. The proposed future use of the site is non-residential. The Notice of Intent to Remediate was published in the *Times Herald* on November 8, 2019.

1860 Montgomery Avenue, 1860 Montgomery Avenue, Lower Merion Township, **Montgomery County**. Mark T. Smith, PG, Element Environmental Solutions, Inc., P.O. Box 921, 61 Willow Street, Adamstown, PA 19500 on behalf of Gary Musial, Lower Merion School District, 301 East Montgomery Avenue, Ardmore, PA 19003 submitted a Notice of Intent to Remediate. Soil at the site has been found to be contaminated with heating oil constituents. The proposed future use of the property is a middle school and athletic fields. The Notice of Intent to Remediate was published in the *Main Line Media News* on November 8, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Collins Property, 4613 Hamlin Highway, Jefferson Township, **Lackawanna County**. Mountain Research, 825 25th Street, Altoona, PA 16601, on behalf of Cindy Collins, 4613 Hamlin Highway, Moscow, PA 18444, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Tri-County Independent* on November 14, 2019.

1468 Clearfield Road Property, 1468 Clearfield Road, Bushkill Township, **Northampton County**. Above Environmental Services, P.O. Box 801, Vernon, NJ 07462, on behalf of Hudson Homes, 3701 Regent Boulevard, Irving, TX, 75063, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil from an aboveground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Key* on December 11, 2019.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person

submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief, (814) 332-6328.

43-390A: Sherman Funeral Home and Crematory LLC (2201 Highland Rd., Sharpsville, PA 16148), plan approval application received for the installation and initial operation of a human crematory at the Sherman Funeral Home facility in Sharpsville Borough, **Mercer County**. This will be a natural minor facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief, (570) 826-2507.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue a plan approval to **Hydro Extrusions USA, LLC** (53 Pottsville Street, Cressona, PA 17929-1217) to install a new Preheat Furnace with cooler at their facility located in Cressona Borough, **Schuylkill County**. The facility currently has a Title V Operating Permit No. 54-00022. Plan approval 54-00022E will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval 54-00022E is for the installation of a new Preheat Furnace with cooler. Total facility emissions shall not exceed the following limits during any consecutive a 12-month rolling period in tons per year: NO_x 99.9, CO 99.9, VOC 49.9, PM₁₀/PM_{2.5} 99.9, and SO₂ 99.9. The facility is subject to 40 CFR Part 63 Subpart RRR requirements. Hydro Extrusions USA LLC is a major facility for HAPs emissions and is subject to Title V permitting requirements and is located in Cressona Borough, **Schuylkill County**. The plan approval will include all appropriate monitoring, record keeping, and reporting requirements designed to keep the equipment operating within all applicable air quality requirements. Further details on the conditions and the reasons for their inclusion are available upon request.

Copies of the applications, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. The submittal of written comment must contain the name, address and telephone number of the commentator, identification of the proposed Permit No. 54-00022E and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Mr. Raymond Kempa, Chief, New Source Review Section, 2 Public Square, Wilkes-Barre, PA 18711 or 570-826-2511.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Contact: Edward Wiener, Chief, (215) 685-9426.

IP19-000463: American Airlines, PHL International Airport (8500 Essington Avenue, Philadelphia, PA 19153) for the installation and temporary operation of air emission sources at an air transportation establishment in the City of Philadelphia, **Philadelphia County**. The following significant stationary air emission sources are part of the Plan Approval: thirty-three (33) air heaters firing natural gas each rated less than 4 MMBtu/hr, seven (7) fire pumps firing diesel fuel each rated 430 HP, four (4) boilers firing natural gas each rated less than 2 MMBtu/hr, one (1) hot water heater firing natural gas rated 0.30 MMBtu/hr, and one (1) emergency generator firing diesel fuel rated 896 HP. Additionally, five (5)

insignificant air heaters firing natural gas each rated 0.25 MMBtu/hr and one (1) insignificant emergency generator firing natural gas rated 49 HP are also included in the Plan Approval for facility-wide emission calculation, and they are required to follow the applicable requirements in the Plan Approval. The facility is accepting operating hour limits per rolling 12-month period so that the facility-wide NO_x emission limit is less than 25 tons per rolling 12-month period. For the stationary sources in the Plan Approval, there will be potential Nitrogen Oxides (NO_x) emissions of 18.07 tons per year (tpy), potential Carbon Monoxide (CO) emissions of 19.24 tpy, potential Particulate Matter (PM) emissions of 1.05 tpy, and potential Volatile Organic Compound (VOC) emissions of 1.01 tpy. Additionally, the facility requested an amendment for four (4) non-stationary sources that were previously permitted under IP18-000027, IP18-000029, IP18-000031, and IP18-000032 issued 2/27/2018. The non-stationary sources are Portable Aircraft Ground Power Units firing diesel fuel, of which one (1) rated 300 HP and three (3) rated 155 HP each, and the facility requested increasing the operating hours limit per rolling 12-month period from 720 hours to 1,600 hours. The plan approval will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

The plan approval will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed plan approval must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the plan approval or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

AMS IP19-000473: Cardone Industries (5660 Rising Sun Avenue, Philadelphia, PA 19120) **City of Philadelphia**. For the installation and temporary operation of the following sources: one (1) conveyORIZED paint line with a spray booth; one (1) 4 MMBtu/hr curing oven firing natural gas; and one 1 MMBtu/hr washer firing natural gas. The potential emission increase from the new installation will be 4.2 tpy of VOCs; 2.4 tpy of NO_x; 2.0 tpy of CO; and 0.3 tpy of PM. The Plan Approval will also modify the continuous afterburner temperature recordkeeping requirements of burn off ovens CU-001, CD-004, CD-012, CD-021, CD-022, CD-024 and CD-026 to once at the beginning of each batch. The Plan Approval will contain works practice standards, monitoring, and recordkeeping requirements to assure compliance with applicable requirements.

Copies of all documents and information concerning this permit are available for review in the offices of Air Management Services, 321 University Ave., Philadelphia, PA 19104-4543 during normal business hours. Persons wishing to review these documents should contact Debra Williams (215-685-7572) at the previously listed address.

Persons wishing to file protest, comments or to request a public hearing on the previously listed permit must

submit the protest, comments, or request for a public hearing to within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Anyone affected by the proposed plan approval may submit written comments or a request for a public hearing by mail to Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104, Attn: Debra Williams within thirty (30) days from today. Comments received by facsimile will not be accepted.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

39-00055: B Braun Medical, Inc. (901 Marcon Blvd, Allentown, PA 18109). The Department intends to issue a State-Only (Synthetic Minor) Operating Permit for operation of sources at a surgical and medical instrument manufacturing facility in Hanover Township, **Lehigh County**. The facility is currently operating under a Title V operating permit with potential emissions below major source thresholds. The sources include two 21 MMBtu/hr natural gas-fired boilers, three cooling towers, sterilizers, an aeration room, an introcan process, emergency generators, and emergency fire pumps. Control devices include a catalytic oxidizer and wet scrubber. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

35-00045: Eureka Stone Quarry, Inc. (P.O. Box 249 Chalfont, PA 18914-0249). The Department intends to issue a renewal State-Only Synthetic Minor Permit for the Daleville Plant located in Covington Township, **Lackawanna County**. This facility operates a rock crushing plant and an asphalt plant. The sources at this facility are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00054: Barletta Materials & Construction, Inc. (P.O. Box 550 Tamaqua, PA 18252-0550). The Department intends to issue a renewal State-Only Synthetic Minor Permit for Barletta Materials & Construction, Inc. located in Nescopeck Township, **Luzerne County**. This facility operates a rock crushing plant and an asphalt plant. The sources at this facility are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting

standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

36-03094: Snavely's Mill, Inc. (333 Snavely Mill Road, Lititz, PA 17543) to issue a State Only Operating Permit for the flour mill located in Warwick Township, **Lancaster County**. The potential emissions are estimated at 13.63 tpy of PM, 8.66 tpy of PM₁₀ and 4.75 tpy of PM_{2.5}. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart III—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

21-03029: Pennsy Supply, Inc. (400 Mountain View Road, Mount Holly Springs, PA 17065) for the operation of a sand processing plant in Dickinson Township, **Cumberland County**. This is for renewal of the existing State-Only permit. Potential air emissions from the facility are estimated at 6.49 tpy PM₁₀. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

21-05049: Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17110) to issue a State Only Operating Permit for the Penn Township Quarry asphalt plant located in Penn Township, **Cumberland County**. The potential emissions from the facility are estimated at: 98.5 tons per year CO, 35.38 tons per year NO_x, 21.57 tons per year SO_x, 33.74 tons per year PM, 6.67 tons per year PM₁₀, 6.62 tons per year PM_{2.5}, 8.88 tons per year VOC, and 1.89 ton per year HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities and 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, (412) 442-4336.

04-00710: Cronimet Corporation (1 Pilarsky Way, Aliquippa, PA 15342). In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Cronimet Corporation to authorize the continued operation of their metal scrap recycling facility located in the East Rochester Boro, **Beaver County**.

The facility includes torch cutting for size reduction, stocks piles of scrap metals, shear, baler, a 24,000 acfm dust collector and other miscellaneous equipment associated with this type of operation. This facility has the potential to emit 01.6 ton per year of PM₁₀. The proposed

SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (04-00710) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Cronimet Corporation State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Cronimet Corporation State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

24-00119: Advanced Heat Treating (1057 Trout Run Rd, Saint Marys, PA 15857), the Department intends to issue the renewal of the State-Only Operating Permit of a metal heat treating facility located in Saint Marys City, **Elk County**. Permitted air contamination sources are two tempering furnaces, five draw furnaces, and miscellaneous natural gas usage. Several tempering and draw furnaces are subject to requirements established through PA 24-119B. In this renewal, three tempering furnaces no longer operated are removed from the operating permit.

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **B. Braun Medical Inc.** (901 Marcon Blvd. Allentown, PA 18109) for their facility located in Hanover Township, **Lehigh County**. This **Plan Approval No. 39-00055B** will be incorporated into a synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 39-00055B is for the installation and operation of a new control system to control ethylene oxide (EtO) emissions from the B. Braun facility. The new control system will control EtO emissions from the existing eight Sterilizers and Aeration Room (Source IDs 101 108 and 110). The proposed EtO control system will replace the existing Catalytic Oxidizer (Control Device ID C001) and Wet Scrubber Deox Unit (Control Device ID C002). The purpose of the control device replacement is to voluntarily achieve further reductions of EtO emissions from the sterilization process. The resulting EtO emissions levels are expected to be less than applicable regulatory or permit-based standards, including the original Best Available Technology (BAT) determination for the sources reflected in the existing permit. B. Braun identifies an expected control efficiency for the proposed control system as greater than 99% for EtO. B. Braun will determine the emissions control efficiency via stack testing upon installation. EtO is the only pollutant emitted from the sterilization process & is classified as a volatile organic compound (VOC) and a hazardous air pollutant (HAP). The proposed project will achieve a reduction in potential EtO emissions from the sterilization process.

The facility is an area source of HAPs. No NSPS currently applies to emissions sources at the facility, and the proposed project will not cause applicability of any NSPS. There are no 40 CFR Part 61 NESHAP requirements that apply to the proposed project. Existing sources at the facility are currently subject to 40 CFR Part 63, Subpart O, which require a 99% emission reduction or an outlet EtO concentration of less than or equal to 1ppmv (whichever is less stringent) from the Aeration Room. Implementation of the proposed project will not change the applicability to the facility of 40 CFR Part 63, Subpart O. The company shall be subject to and comply with 25 Pa. Code §§ 123.31 and 123.41 for odor and visible emissions. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 39-00055B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Environmental Engineering Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Reilly Finishing Technologies** (130 Alden Road, Nanticoke, PA 18634) for their facility located in Nanticoke City, **Luzerne County**. This **Plan Approval No. 40-00059C** will be incorporated into a State Only Operating Permit through an administrative amendment at a later date.

Plan Approval No. 40-00059C is for the identical replacement of its Tri-Mer Scrubber operating at the facility to control emissions from the existing Anodizing Line No. 1. This facility is a Non-Title V facility. Sulfuric acid mists generated during operations will be controlled by a packed bed scrubber capable of removing 98% of sulfuric acid mist before discharging into atmosphere. Estimated sulfuric acid emissions will be less than 2.85 tons/year from this line. The use of wet packed bed scrubber capable of removing 98% of emissions meets Department's BAT criteria for this type of process. The company will operate the source and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 40-00059C and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Engineering Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

40-00126B: Hazleton Hiller, LLC, Stockton Mountain Road Site (414 Stockton Mountain Road, P.O. Box 435, Hazleton, PA 18201) for their facility located in Hazle Twp, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Hazleton Hiller, LLC, Stockton Mountain Road Site (414 Stockton Mountain Road, P.O. Box 435, Hazleton, PA 18201) for their facility located in Hazle Twp, Luzerne County. This Plan Approval No. 40-00126B will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 40-00126B is for the replacement of a duel cyclonic separator used to control particulate matter (PM) emissions from an existing vibrating dryer fueled by natural gas with a baghouse. The vibrating dryer operation is subject to NSPS Subpart Y requirements. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 40-00126B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes:

the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	
Alkalinity greater than acidity ¹			

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse

disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100 (Contact: Bonnie Herbert).

Permit No. 30831303 and NPDES Permit No. PA0013511. Cumberland Contura, LLC, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370, to revise the permit and related NPDES Permit for a change to the previously approved stream restoration areas for the Cumberland Mine Oak Forest District (Longwall Panels LW-73—LW-75) for the Cumberland Mine in Center and Whiteley Townships, **Greene County**. No additional discharges. The application was considered administratively complete on December 4, 2019. Application received: October 24, 2019.

Permit No. 03981301 and NPDES Permit No. PA0215198. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit and related NPDES Permit for the Parkwood Mine in Plumcreek Township, **Armstrong County** and Armstrong Township, **Indiana County**, affecting 1,768 underground acres proposed and 1,768 subsidence control plan acres proposed. No additional discharges. The application was considered administratively complete on December 3, 2019. Application received: October 30, 2019.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900 (Contact: Holly Calvetti).

Permit No. 11130101 and NPDES No. PA0269387. Laurel Sand & Stone, Inc., P.O. Box 556, Ligonier, PA 15658, permit renewal for the continued operation and restoration of a bituminous surface & auger mine in Elder & Susquehanna Townships, **Cambria County**, affecting 382 acres. Receiving stream(s): Little Brubaker Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 20, 2019.

Permit No. 32130108. Amerikohl Mining, Inc., 202 Sunset Drive, Butler, PA 16001, permit renewal for reclamation only of a bituminous surface & auger mine in Blacklick, Center & Young Townships, **Indiana County**, affecting 163.2 acres. Receiving stream(s): unnamed tributaries to/and Aultmans Run to Conemaugh River, unnamed tributaries to/and Reeds Run to Aultmans Run to Conemaugh River classified for the following use(s): TWF, WWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 22, 2019.

Permit No. 11950301. TMS International, LLC, 1155 Business Center Drive, Horsham, PA 19044, commencement, operation and restoration of a bituminous surface mine to change the land use from unmanaged natural habitat to industrial in East Taylor and Conemaugh Townships, **Cambria County**, affecting 212.4 acres. Receiving stream(s): Little Conemaugh River classified for the following use(s): WWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 2, 2019.

Permit No. 11130104. Elk Resources, Inc., 30 Pounds Road, West Lebanon, PA 15783, permit renewal for reclamation only of a bituminous surface mine in Richland Township, **Cambria County**, affecting 18 acres. Receiving stream(s): Solomon Run classified for the following use(s): WWF. The first downstream potable water supply intake from the point of discharge is Buffalo Township Municipal Authority intake at Freeport, PA on Allegheny River. Application received: December 4, 2019.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Cayleigh Boniger).

Permit No. 16190103 and NPDES Permit No. PA0280739. Ben Hal Mining, Inc. (389 Irishtown Road, Grove City, PA 16127). Commencement, operation and restoration of a bituminous surface mine in Piney Township, **Clarion County** affecting 61.0 acres. Receiving streams: Two unnamed tributaries to Licking Creek and Licking Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 29, 2019.

Permit No. 16140107. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127). Renewal of an existing bituminous surface mine in Clarion Township, **Clarion County** affecting 99.9 acres. Receiving streams: Unnamed tributaries to Brush Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is issued for reclamation only. Application received: November 21, 2019.

Permit No. 16140106. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Renewal of an existing bituminous surface mine in Redbank and Limestone Townships, **Clarion County** affecting 133.0 acres. Receiving streams: Three unnamed tributaries to Glade Run and two unnamed tributaries to Town Run, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Redbank Valley Municipal Authority 7.5 miles downstream. This renewal is issued for reclamation only. Application received: November 22, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200 (Contact: Janet Turner).

Permit No. 17860135 and NPDES Permit No. PA0115622. Strishock, LLC, P.O. Box 1006, DuBois, PA 15801, permit renewal for continued operation and restoration of a bituminous surface coal mine located in Brady, Sandy, & Union Townships, **Clearfield County** affecting 367.7 acres. Receiving stream(s): Stony Run, Laborde Branch, and Sugar Camp Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 2, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118 (Contact: Theresa Reilly-Flannery).

Permit No. 40840202R7. Silverbrook Anthracite, Inc. (1 Market Street, Laflin, PA 18702), renewal of an existing anthracite coal refuse reprocessing and preparation plant operation in Laflin Borough, **Luzerne County** affecting 30.3 acres. Receiving stream: Gardner Creek, classified for the following uses: cold water and migratory fishes. Application received: November 12, 2019.

Permit No. 54940201R5. White Pine Coal Co., Inc. (P.O. Box 59, Ashland, PA 17921), renewal for reclamation activities only of an existing anthracite coal refuse reprocessing operation in West Mahanoy Township, **Schuylkill County** affecting 56.3 acres. Receiving stream: Mahanoy Creek, classified for the following uses: cold water and migratory fishes. Application received: November 20, 2019.

Permit No. 35150901R. Keystone Quarry, Inc. (249 Dunham Drive, Dunmore, PA 18512), renewal of an existing incidental coal extraction operation in Dunmore and Taylor Boroughs, **Lackawanna County** affecting 714 acres. Receiving stream: Eddy Creek, classified for the following uses: warm water and migratory fishes. Application received: November 25, 2019.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191 (Contact: Cayleigh Boniger).

Permit No. 37160303 and NPDES Permit No. PA0259713. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001). Revision to an existing large industrial mineral surface mine to add 34.9 acres and delete 9.9 acres, for a total of 25.0 acres added in Wayne Township, **Lawrence County**. Receiving streams: Unnamed tributaries to Connoquenessing Creek, Connoquenessing Creek, and unnamed tributaries to the Beaver River, classified for the following uses: WWF. The first downstream potable water supply intake from the point of discharge is Beaver Falls Municipal Water Authority. Application received: October 25, 2019.

Permit No. 16990301. Glen-Gery Corporation (1166 Spring Street, P.O. Box 7001, Reading, PA 19610). Renewal of NPDES Permit No. PA0241521 in Monroe Township, **Clarion County**. Receiving streams: Unnamed tributaries to Reids Run and Reids Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: November 27, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200 (Contact: Janet Turner).

Permit No. 08090303 and NPDES PA0257192. DeCristo, Inc., 9070 Route 414, Canton, PA 17724, renewal for an existing NPDES on a large noncoal surface mining site located in LeRoy Township, **Bradford County** affecting 71.5 acres. Receiving stream(s): Unnamed Tributary No. 1 to Towanda Creek classified for the following use(s): CWF, MF. Application received: December 2, 2019.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500 (Contact: Tracy Norbert).

Permit No. 26192801. Fayette Coal & Coke, Inc., 195 Enterprise Lane, Connellsville, PA 15425, application received for small noncoal in Bullsken Township, **Fayette County**, affecting 7.5 acres. Receiving stream(s): unnamed tributaries to Mounts Creek classified for the following use(s): WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: November 25, 2019.

Permit No. 2969BSM24 and NPDES No. PA0252018, correction to previously published application received **Potato Ridge, LLC**, 180 N. Mill Street, Lexington, KY 40507, NPDES renewal application for continued treatment to an existing large noncoal surface mine in Stewart Township, **Fayette County**, affecting 169.8 acres. Receiving stream(s): unnamed tributary to Laurel Run classified for the following use(s): HQ-CWF. There is no downstream potable water supply intake from the point of discharge. Application received: November 19, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118 (Contact: Theresa Reilly-Flannery).

Permit No. 58190302. Natstone, LLC dba Rock Ridge Stone (631 SR 1039, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Bridgewater Township, **Susquehanna County** affecting 46.0 acres. Receiving stream: unnamed tributary to Meshoppen Creek, classified for the following uses: cold water and migratory fishes. Application received: November 4, 2019.

Permit No. 58140807. Eric Diaz (1612 Lewis Road, Montrose, PA 18801), Stage I & II bond release of a quarry operation in New Milford Township, **Susquehanna County** affecting 5.0 acres on property owned by Betty Birch. Application received: November 7, 2019.

Permit No. 58150806. Juan Loja (1525 Fair Hill Road, New Milford, PA 18834), Stage I & II bond release of a quarry operation in Thompson Township, **Susquehanna County** affecting 3.0 acres on property owned by Michael Rose. Application received: November 20, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100 (Contact: Bonnie Herbert).

NPDES Permit No. 0214892 (Mining Permit No. 26961602), Bullskin Tipple Company, 4325 State Route 51, Belle Vernon, PA 15012, a renewal to the NPDES and mining activity permit for Bullskin Tipple in Connellsville Township, **Fayette County**, affecting 7.1 surface acres. Receiving stream(s): Mounts Creek classified for the following use(s): WWF. Monongahela River Watershed TMDL. The application was considered administratively complete on April 27, 2017. Application received: January 12, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Mounts Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 01' 60" Long: 79° 35' 20") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	REPORT
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	REPORT
Sulfate	(mg/l)	-	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	-	REPORT
Chloride	(mg/l)	-	-	-	REPORT
pH	(SU)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	REPORT
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	REPORT
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	REPORT
Cadmium	(mg/L)	-	-	-	REPORT

EPA waiver is not in effect.

NPDES Permit No. 0213527 (Mining Permit No. 30841317), Consol Pennsylvania Coal Company LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, a revision to the NPDES and mining activity permit for Enlow Fork Mine in Morris Township, **Washington and Greene Counties**, affecting 7.2 surface acres. Receiving streams: Unnamed Tributary 40903 of Tenmile Creek classified for the following use: TSF and Unnamed Tributary 40533 to Bates Fork classified for the following use: HQ-CWF. The application was considered administratively complete on February 22, 2019. Application received: November 2, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 038 discharges to: Unnamed Tributary 40903 of Tenmile Creek

The proposed effluent limits for *Outfall 038* (Lat: 40° 00' 18.1" Long: -80° 16' 31.3") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

Outfall 039 discharges to: Unnamed Tributary 40533 of Bates Fork

The proposed effluent limits for *Outfall 039* (Lat: 40° 00' 21.3" Long: -80° 16' 59.2") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	0.987	1.97	2.46
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	63.2	126.4	158

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report

EPA waiver is not in effect.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900 (Contact: Holly Calvetti).

NPDES Permit No. PA0119296 (Mining Permit No. 56793091), Hardrock Coal Company, 275 Saddle Ridge Road, Berlin, PA 15530, renewal of an NPDES permit for a bituminous surface mine in Brothersvalley Township, Somerset County, affecting 326.2 acres. Receiving stream(s): unnamed tributary to Millers Run, unnamed tributary to/and Tubs Run, classified for the following use(s): CWF. This receiving stream is included in the Buffalo Creek TMDL. Application received: September 24, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributary to Millers Run; unnamed tributary to/and Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
013	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 and 002 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.77	1.77	1.77
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 003 and 013 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following stormwater outfalls discharge to unnamed tributary to Millers Run, unnamed tributary to Tubs Run and Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
014	N
015	N
016	N
025	N
027	N
028	N
029	N
031	N
032	N
033	N

The proposed effluent limits for the following outfalls are as follows:

<i>Outfalls: 014 and 015 (all weather conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.77	1.77	1.77

<i>Outfalls: 014 and 015 (all weather conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed effluent limits for the following outfalls are as follows:

<i>Outfalls: 016, 027, 028 and 029 (dry weather conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)			Report
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed effluent limits for the following outfalls are as follows:

<i>Outfalls: 025 (all weather conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	2.45	2.45	2.45
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed effluent limits for the following outfalls are as follows:

<i>Outfalls: 031, 032, and 033 (all weather conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	1.6	3.1	3.9
Aluminum (mg/l)	3.41	3.41	3.41
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed alternative effluent limits for the following outfalls are as follows:

<i>Outfalls: 016, 027, 028 and 029 (≤10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (m/l)	N/A	N/A	0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Outfalls: 016, 027, 028 and 029 (>10-yr/24-hr Precip. Event)
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

New Stanton District Office: P.O Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500 (Contact: Tracy Norbert).

NPDES Permit No. PA0252298 (Mining Permit No. 63120105), Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687, NPDES permit renewal for a surface coal mine in Somerset Township, **Washington County** affecting 50.2 acres. A 0.9-acre variance is requested to affect within 100 feet of UNT D beginning at the intersection of UNT D and McIlvaine Road (T-818) and continuing upstream along the south side of UNT D approximately 475 feet, for the haul road. Receiving stream(s): UNTs to North Branch Pigeon Creek classified for the following use: WWF. Application received: March 28, 2019.

The following treated wastewater outfall discharges to UNT A to North Branch Pigeon Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001 (TP1)	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfall: 001 (TP1)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	2.0	4.0	5.0

<i>Outfall: 001 (TP1)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)	Monitor & Report		
Total Silver (mg/L)	Quarterly Monitor & Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following treated wastewater outfall discharges to UNT D to North Branch Pigeon Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002 (TP2)	N	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfall: 002 (TP2)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)	Monitor & Report		
Total Silver (mg/L)	Quarterly Monitor & Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following stormwater outfall discharges to UNT C to North Branch Pigeon Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
003 (SP1)	N	Stormwater Outfall

The proposed all weather effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 003 (SP1)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Iron (mg/l)	2.8	5.6	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)	Monitor & Report		
Total Silver (mg/L)	Quarterly Monitor & Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The following stormwater outfall discharges to UNT D to North Branch Pigeon Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
004 (SP2)	N	Stormwater Outfall

The proposed all weather effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 004 (SP2)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Iron (mg/l)	2.2	4.4	5.5
Total Manganese (mg/l)	1.8	3.6	4.5
Total Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)	Monitor & Report		
Total Silver (mg/L)	Quarterly Monitor & Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900 (Contact: Holly Calvetti).

NPDES Permit No. PA0223981 (Mining Permit No. 28990301) Fayetteville Contractors, Inc., renewal of the NPDES permit for surface mining in Antrim Township, **Franklin County**, affecting 20.9 acres. Receiving stream(s): unnamed tributary to/and Muddy Run classified for the following use(s): HQ, CWF, MF. Application received: June 10, 2019.

The following outfalls discharge to unnamed tributaries to/and Muddy Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N

The proposed effluent limits for the previously listed outfalls are as follows:

Outfalls: 001, 002 (All Weather

Conditions)

Parameter

*30-Day
Average*

*Daily
Maximum*

*Instantaneous
Maximum*

Total Suspended Solids (mg/l)

35.0

70.0

90.0

pH (S.U.): Must be between 6.0 and 9.0 standards units.

Alkalinity must exceed acidity.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118 (Contact: Theresa Reilly-Flannery).

NPDES Permit No. PA0118443 on Surface Mining Permit No. 8074SM3. Harleysville Materials, LLC (P.O. Box 587, Berlin, NJ 08009), renewal of an NPDES Permit for an argillite quarry operation in Lower Salford Township, **Montgomery County**, affecting 43.4 acres. Receiving stream: East Branch Perkiomen Creek, classified for the following uses: trout stocking fishes and migratory fishes. Application received: April 16, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to East Branch Perkiomen Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Pit Water/Stormwater

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)		6.0		9.0
Discharge (MGD)		0.3		0.6
Total Suspended Solids		35.0	70.0	90.0
Oil and Grease (mg/l)		Monitor and Report		

¹ The parameter is applicable at all times.

NPDES Permit No. PA0224715 on Surface Mining Permit No. 06080301. Dyer Quarry, Inc. (P.O. Box 188, Birdsboro, PA 19508), renewal of an NPDES Permit for a diabase quarry operation in Robeson Township, **Berks County**, affecting 101.0 acres. Receiving stream: Indian Corn Creek, classified for the following use: cold water fishes. Application received: May 31, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfalls discharge to Indian Corn Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Pit Water/Stormwater
002	No	Stormwater

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)		6.0		9.0
Discharge (MGD)		0.72		
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

NPDES Permit No. PA0594563 on Surface Mining Permit Nos. 7775SM4 and 06960301. Lehigh Cement Co., LLC (7660 Imperial Way, Allentown, PA 18195), renewal of an NPDES Permit for a limestone quarry operation in Oley Township, **Berks County**, affecting 303.0 acres. Receiving stream: Manatawny Creek, classified for the following use: cold water fishes. Application received: June 27, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to Manatawny Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Groundwater/Pit Sump

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Discharge (MGD)		4.33	6.5	
Total Suspended Solids		35.0	70.0	90.0

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

Contact: Elaine Henderson, Clerk Typist 3, 484.250.5157.

Permit No. E46-1200, Pennsylvania Department of Transportation, Engineering District 6-0, 7000 Geerdes

Blvd., King of Prussia, PA 19406, Upper Merion Township, **Montgomery County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT District 6-0) is proposing to perform the following water obstruction and encroachment activities associated with the realignment and cantilevering of S.R. 0320 at Hanging Rock, which is listed on the National Register of Historic Places.

1. To construct and maintain a spring box with outlet associated with the placement of roadway embankment fill, roadway realignment and reconstruction activities within an unnamed tributary to Gulph Creek (WWF-MF, Watercourse 3) and wetlands (PEM, Wetland B-1). This activity also includes temporary wetland and floodway impacts due to construction access. Overall, impacts to regulated resources associated with this activity will result in 40.2 linear feet (301 square feet, 0.007 acre) of permeant watercourse impact, 7,563 square feet (0.174 acre) of permanent floodway impact, 2,718 square feet (0.060 acre) of temporary floodway impact, 128 square feet (0.003 acre) of permanent wetland impact, and 41.6 square feet (0.001 acre) of temporary wetland impact.

2. To remove an existing 785 foot long retaining wall system consisting of gabion baskets and a concrete retaining wall within Gulph Mills Creek (WWF, MF) and a tributary to Gulph Mills Creek (WWF-MF) and in its place, construct and maintain three (3) retaining wall sections: two (2) traditional concrete retaining wall sections totaling 407 linear feet and one (1) 558 linear foot section to support an overhanging roadway slab extending a maximum of 5 foot 11 inches over Gulph Mills Creek at the Hanging Rock location associated with roadway reconstruction and raising of roadway profile to improve overtopping and allow for safe travel lanes in both directions. This activity results in 640.3 linear feet (704.1 square feet, 0.0164 acre) of permanent watercourse impact due to riprap placement at base of retaining wall system, 901 linear feet (7,403 square feet, 0.170 acre) of temporary watercourse impact due to placement of cofferdam diversion system, 9,722 square feet (0.224 acre) of permanent floodway impact due to roadway construction and embankment work, and 23,751 square feet (0.545 acre) of temporary floodway impact due to construction access and roadway reconstruction.

The overall project will result in 0.95 acre of floodplain impact and is located between Upper Gulph Road and Arden Road in Upper Merion Township, Montgomery County (USGS PA Norristown Quadrangle—Latitude 40.063930 N, Longitude 75.341929 W).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Melissa Seidler, Clerk Typist 2, 570-830-3048.

E4002219-013. Robert Friedman, 3352 Lakeside Drive, Harvey's Lake, PA 18618, in Harvey's Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 468 sq. ft. addition to the west of existing living quarters, consisting of a master bedroom and a bath. To the north of the new bedroom, a new deck covering 340 sq. ft. will connect to the existing deck. To the south of the bedroom will be a staircase, 88 sq. ft. South of the new bedroom, another staircase is proposed covering 64 sq. ft. A 180 sq. ft. wooden dock is proposed at the southeastern part of the property. In all the new construction will total 1,140 sq. ft. All new construction will rest on 26 wooden piles, in Harvey's Lake (HQ-CWF, MF). The project is located at Pole # 304, located in Harveys Lake Borough, Luzerne County. Quadrangle Latitude: 41° 21' 08" Longitude: -76° 02' 12.51". (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 08"; Longitude: -76° 02' 12.51").

E4002219-012. Pennsylvania Turnpike Commission, 700 S. Eisenhower Blvd, Middletown, PA 17057, in Bear Creek Township, **Luzerne County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 12-foot wide emergency gated access road crossing of Tributary to Tenmile Run (HQ-CWF, MF) and adjacent wetlands (EV) for the purpose of connecting turnpike right of way to an existing gravel service road, Old Glen Summit Trail. The crossing consists of a 24-foot long, 54-inch diameter corrugated metal pipe with concrete headwalls and riprap aprons and the placement of fill in a de minimus area of wetlands equal to 0.02 acre.

This project is located along the Pennsylvania Turnpike at milepost A-103.3 (Wilkes-Barre East, PA Quadrangle, Latitude: 41° 10' 18"; Longitude: -75° 46' 44") in Bear Creek Township, Luzerne County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Edward Muzic, Section Chief, 717.705.4802.

E6703219-007: Glenn Hope Agricare, LLC, 3040 Glen Allen School Road in Chanceford Township, **York County**, ACOE Baltimore District.

The applicant proposes to 1) construct and maintain streambank stabilization and fish habitat structures consisting of root wads, log vanes, modified mud sill, bioengineered streambanks and brush mattresses in Otter Creek (CWF-MF), totaling 390 linear feet of channel work and 2) relocate and maintain 725 linear feet of an unnamed tributary to Otter Creek (CWF-MF) by way of a channel block. The purpose of the project is to restore and stabilize the stream following flooding events. The project is located along the intersection of Hake Road and Glen Allen School Road in Chanceford Township, York County (39° 54' 17.03", -76° 27' 57.46").

E0603119-001: PennDOT Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101, in South Heidelberg Township, **Berks County**, ACOE Philadelphia District.

To 1) install and maintain an 88-foot long, 35-inch by 24-inch, corrugated metal pipe arch culvert and place and maintain R-4 rock rip rap for outlet scour protection in an emergent wetland (40.293, -76.07019), 2) install and maintain a 50-foot long, 18-inch circular corrugated metal pipe and drop-box inlet and place R-4 rip rap for outlet scour protection and stilling basin in an emergent wetland (40.29324, -76.071625), 3) install and maintain a 44-foot long, 24-inch, circular corrugated metal pipe, drop box inlet and stilling basin and place and maintain R-4 rip rap choked with AASHTO No. 2A stone for outlet scour protection in an emergent wetland (40.29371,

-76.0713), 4) place and maintain R-4 riprap choked with AASHTO No. 2A stone for outlet scour protection and place and maintain R-4 rip rap for roadway embankment protection within an emergent wetland (40.293873, -76.071175) all for the purpose of improving transportation safety and to mitigate floodwaters along SR 3016 in South Heidelberg Township, Berks County (40.293393, -76.071540). The project will result in 0.00976 acre (425 square feet) of permanent emergent wetland impacts and 0.07096 acre (3,091 square feet) of temporary emergent wetland impacts.

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

E02052-1816, MVP Properties Co., LLC, 321 Harris Road, New Kensington, PA 15068, **Allegheny County**; Pittsburgh ACOE District.

The applicant proposes to:

Permanently place and maintain fill in 0.06-acre of PEM wetlands. For the purpose of constructing two commercial buildings (28,500 square-foot and 6,000 square-foot) including utilities, associated roadways, stormwater, parking and other necessary infrastructure. To mitigate for the wetland impacts, the permittee will contribute one thousand dollars (\$1,000) into the Pennsylvania Wetland Replacement Project. The project is located at (New Kensington West, PA, USGS Topographic Quadrangle; Latitude N: 40° 31' 43", Longitude W: -79° 46' 53", Sub-basin 18A, Army Corps of Engineers Pittsburgh District), in Plum Borough, Allegheny County.

E11052-364, Cambria County, 401 Candlelight Drive, Suite 215, Ebensburg, PA 15931, Ebensburg Borough, **Cambria County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Maintain and operate the existing 106 ft long by 32.29 ft wide two-span non-composite box beam bridge of Little Conemaugh River (CWF),
2. Place and maintain R-8 rip rap in front of the south abutment and the pier to protect the substructure from scour and erosion,
3. Remove deposited sediment from a distance approximately 200 ft upstream of the structure,
4. Construct and maintain two (2) rock cross vein structures approximately 200 ft upstream of the bridge and one (1) J-hook structure approximately 270 ft upstream of the bridge, and
5. The project will permanently impact approximately 525 LF by 106 LF of the Little Conemaugh River Floodway (CWF).

No additional mitigation is required, since the project will serve as its own mitigation.

The project site is located approximately 100 ft north of the intersection of Locust Street and Lake Road, Adams Township, PA 15951. (Geistown, PA USGS topographic quadrangle; N: 40°, 20', 0.7"; W: -78°, 45', 35.3"; Sub-basin 18E; USACE Pittsburgh District), in Adams Township, Cambria County.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E5829-136 Modified: Bridgewater Township, Williams Field Services Company, LLC; 30351 Route 6, Wysox, PA 18854; Bridgewater Township, **Susquehanna County**; ACOE Baltimore District.

To construct, operate, and maintain:

1) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 700 square feet (0.02 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 36", Longitude: -75° 51' 30"),

2) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 51 lineal feet of a tributary to Meshoppen Creek (CWF, MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 34", Longitude: -75° 51' 30"),

3) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,706 square feet (0.02 acre) of a palustrine emergent wetland (PEM) and 453 square feet (0.01 acre) of a palustrine scrub-shrub wetland (Montrose East, PA Quadrangle; Latitude: 41° 48' 29", Longitude: -75° 51' 21"),

4) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 40 lineal feet of a tributary to Meshoppen Creek (CWF, MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 26", Longitude: -75° 51' 19"),

5) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 867 square feet (0.02 acre) of a palustrine emergent wetland (PEM), 2,524 square feet (0.06 acre) of a palustrine scrub-shrub wetland, and 1,860 square feet (0.04 acre) of palustrine forested wetland (Montrose East, PA Quadrangle; Latitude: 41° 48' 26", Longitude: -75° 51' 18"),

6) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 2,644 square feet (0.06 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 21", Longitude: -75° 50' 57"),

7) a temporary timber mat crossing impacting 1,140 square feet (0.03 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 24", Longitude: -75° 50' 51"),

8) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 50 lineal feet of a tributary to Meshoppen Creek (CWF, MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 34", Longitude: -75° 50' 40"),

9) a temporary timber mat crossing impacting 423 square feet (0.01 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 41", Longitude: -75° 50' 19"),

10) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 50 lineal feet of Meshoppen Creek (CWF, MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 42", Longitude: -75° 50' 19"),

11) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 4,306 square feet (0.10 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 41", Longitude: -75° 50' 17"),

12) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 2,385 square feet (0.06 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 42", Longitude: -75° 50' 10"),

13) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing im-

acting 50 lineal feet of a tributary to Meshoppen Creek (CWF, MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 43", Longitude: -75° 50' 08"),

14) a temporary timber mat crossing impacting 997 square feet (0.02 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 44", Longitude: -75° 49' 38"),

15) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 2,309 square feet (0.05 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 42", Longitude: -75° 49' 39"),

16) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 50 lineal feet of a tributary to Meshoppen Creek (CWF, MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 40", Longitude: -75° 49' 38"),

17) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 1,820 square feet (0.04 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 18", Longitude: -75° 49' 33"),

18) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 54 lineal feet of a tributary to Meshoppen Creek (CWF, MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 16", Longitude: -75° 49' 33"),

19) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 9,370 square feet (0.22 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 14", Longitude: -75° 49' 33"),

20) a 16-inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 3,687 square feet (0.08 acre) of a palustrine emergent wetland (PEM) and 425 square feet (0.01 acre) of palustrine open water wetland (Montrose East, PA Quadrangle; Latitude: 41° 48' 09", Longitude: -75° 49' 32").

The natural gas gathering pipeline project consists of constructing approximately 3.3 miles 16-inch (modified from 12-inch) steel natural gas pipeline located in Bridgewater Township, Susquehanna County. The project will result in 345 lineal feet of stream impacts, 32,354 square feet (0.74 acre) of palustrine emergent wetland impacts, 2,977 square feet (0.07 acre) of palustrine scrub-shrub wetland impacts, 1,820 square feet (0.04 acre) of palustrine forested wetland, and 425 square feet (0.01 acre) of palustrine open water wetland impacts to provide safe reliable conveyance of Marcellus Shale natural gas to market.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

EA3614-004. Jay Snyder, President, Conservation Foundation of Lancaster County, 1383 Arcadia Road, Lancaster, PA 17601, West Cocalico Township, **Lancaster County**, USACOE Baltimore District.

Project proposes a restoration plan to restore the aquatic ecosystems of the Cocalico Creek and a tributary floodplain to pre-settlement conditions. This includes rehabilitation of 2.15 acres of existing wetland and to re-establish an additional 3.03 acres of PEM wetland. The work will involve approximately 3,353 linear feet of

Cocalico Creek and 488 feet of a tributary. This work will be accomplished primarily by removing nearly 18,000 cubic yards of legacy sediment. Additional work will be to place log sills, root wads, large woody debris habitat structures and other wood grade control structures within the restored integrated aquatic ecosystem. The project is

located on SGL 046 and an adjacent property near the intersection of Shenks Mill Road and Pin Tail Drive, in the floodplain of Cocalico Creek and a tributary (HQ-WWF, MF) (Womelsdorf, PA Quadrangle; Latitude: 40.2794, Longitude: -76.2067).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, (570) 826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0035726 (Sewage)	Camp Ramah in the Poconos 2618 Upper Woods Road Lakewood, PA 18439-3939	Wayne County Buckingham Township	Unnamed Tributary to Equinunk Creek (HQ-CWF, MF) (1-A)	Yes
PAS802217 (Stormwater)	UPS—PABHL 342 Stoke Park Road Bethlehem, PA 18017	Northampton County Bethlehem City	Unnamed Tributary to Monocacy Creek (HQ-CWF, MF) (2-C)	Yes

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<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062103 (Sewage)	Springbrook Township Sewer Authority WWTP Green Run Road Roaring Brook Twp., PA 18444	Lackawanna County Roaring Brook Township	Green Run (HQ-CWF/MF) (5-A)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N</i>
PAS503501 (Storm Water)	Susquehanna Resource Management Complex 1670 S 19th Street Harrisburg, PA 17104-3201	Dauphin County Harrisburg City	Spring Creek (CWF) and Spring Creek (CWF, MF) (7-C)	Yes
PAS203503 (Storm Water)	Beck Manufacturing— Greencastle Plant 330 East 9th Street Waynesboro, PA 17268	Franklin County Antrim Township	Unnamed Tributary to Muddy Run (HQ-CWF, MF) (13-C)	Yes
PA0281751 (CAFO)	Kish View Farm 4733 E Main Street Belleville, PA 17004-9296	Mifflin County Union Township	Unnamed Tributary of Kishacoquillas Creek (HQ-CWF, MF) Watershed(s) 12-A	No
PA0088889 (CAFO)	Graywood Farms LLC 225 Mason Dixon Road Peach Bottom, PA 17563-9406	Lancaster County Fulton Township	Unnamed Tributary to Conowingo Creek (HQ-CWF, MF) and Unnamed Tributary to Conowingo Creek (HQ-CWF) 7-K	No
PA0086908 (Sewage)	Middle Creek Retreat & Event Center 3230 E. Imperial Highway # 208 Brea, CA 92821	Adams County Freedom Township and Liberty Township	Middle Creek (CWF) in Watershed(s) 13-D	No

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032816 (Sewage)	PA DOT I 80 Rest Area 33 34 STP Bureau of Maintenance & Operations P.O. Box 3060 Harrisburg, PA 17105-3060	Clinton County Greene Township	Fishing Creek (HQ-CWF) (9-C)	Yes
PA0024538 (Sewage)	Beech Creek Borough Authority Sewer System STP P.O. Box 216 Beech Creek, PA 16822-0216	Clinton County Beech Creek Borough	Beech Creek (CWF, MF) (9-C)	Yes
PA0228648 (Sewage)	Jackson Township Municipal Authority Millerton Sewer System STP 30 Wisteria Way Millerton, PA 16936	Tioga County Jackson Township	Unnamed Tributary to Seeley Creek (CWF) (4-B)	Yes
PA0060232 (Sewage)	US ACOE Tompkins Recreation Area 710 Ives Run Lane Tioga, PA 16946-8643	Tioga County Lawrence Township	Cowanesque River (WWF) (4-A)	Yes
PA0044245 (Sewage)	Parker Dam State Park 28 Fairview Road Penfield, PA 15849-7902	Clearfield County Huston Township	Laurel Run (HQ-CWF, MF) (8-A)	Yes
PA0032824 (Sewage)	PA DOT Safety Rest 38 Bureau of Maintenance & Operations P.O. Box 3060 Harrisburg, PA 17105-3060	Columbia County Mifflin Township	Unnamed Tributary to Nescopeck Creek (CWF) (5-D)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209597 (Sewage)	Delmar Township Stony Fork 610 N Lawton Road Wellsboro, PA 16901	Tioga County Delmar Township	East Branch Stony Fork (CWF) (9-A)	Yes
<i>Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N</i>
PA0038792 (Sewage)	Village of 42 STP P.O. Box 265 Sidman, PA 15955-0265	Cambria County Adams Township	Unnamed Tributary to Paint Creek (CWF) (18-E)	Yes
PAS706101 (Industrial)	Delmont Asphalt Plant 527 State Route 217 Latrobe, PA 15650-3451	Westmoreland County Salem Township	Unnamed Tributary to Beaver Run (HQ-CWF) (18-B)	Yes
PA0217824 (Sewage)	Camp Kon O Kwee Spencer 126 Nagel Road Fombell, PA 16123-1198	Beaver County Marion Township	Connoquenessing Creek (20-C)	Yes
PA0032212 (Sewage)	Camp Silver Lake STP 144 Silver Lake Lane Fombell, PA 16123-1230	Beaver County Marion Township	Unnamed Tributary to Connoquenessing Creek (WWF) (20-C)	Yes
PA0092533 (Sewage)	Iselin STP 602 Kolter Drive Indiana, PA 15701-3570	Indiana County Young Township	Harpers Run (CWF) (18-C)	Yes
PA0216071 (Sewage)	Univar Solutions USA Bunola Branch P.O. Box 303 Bunola, PA 15020-0303	Allegheny County Forward Township	Monongahela River (WWF) (19-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, (570) 826-2511.

NPDES Permit No. PA0026492A-2, Sewage, SIC Code 4952, **Pennsylvania American Water Company**, 800 W. Hershey Park Dr., Hershey, PA 17033.

This existing facility is located in Scranton City, **Lackawanna County**.

Description of Existing Action/Activity: Issuance of an NPDES permit amendment for an existing discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

WQM Permit No. WQG02451901, Sewage, SIC Code 4952, **Middle Smithfield Township Monroe County**, 147 Muni Drive, East Stroudsburg, PA 18302-9512.

This proposed facility is located in Middle Smithfield Township, **Monroe County**.

Description of Proposed Action/Activity: Township is proposing to install a sewage pump station and force main along Mt. Nebo Road for proposed future developments including a 96-unit apartment. Wastewater will be connected to their existing Wastewater Treatment Plant under NPDES PA0060089.

WQM Permit No. WQG02391901, Sewage, SIC Code 4952, **Upper Saucon Township Municipal Authority**, 5500 Camp Meeting Road, Center Valley, PA 18034.

This proposed facility is located in Upper Saucon Township, **Lehigh County**.

Description of Proposed Action/Activity: The project is for the construction of a pump station to serve the proposed Locust Valley Development. Sewage from the Development will be collected by a gravity collection system. The proposed pump station will have a concrete below grade wet well with two submersible pumps, a precast concrete below grade

valve vault, and an above ground control building. 1,825 linear feet of 6-inch diameter DIP force main will connect the pump station to the existing gravity sewer line.

WQM Permit No. 3519402, Sewage, SIC Code 4952, **Lackawanna River Basin Sewer Authority**, P.O. Box 280, Olyphant, PA 18447-0280.

This proposed facility is located in Jessup Borough, **Lackawanna County**.

Description of Proposed Action/Activity: This application is for a Water Quality Management permit for the replacement of 1,102 linear feet of 8-inch gravity sanitary sewer pipe and 952 linear feet of 10-inch gravity sanitary sewer pipe along Lane Street, Walsh Street, Constitution Ave, and Cross-Country Area in Jessup Borough, Lackawanna County. The existing pipe will be replaced with 1,487 linear feet of 15-inch pipe, 479 linear feet of 16-inch Ductile Iron pipe (for stream crossings and boring), and 88 linear feet of 18-inch diameter pipe. LRBSA is upgrading this portion of the system to accommodate the existing sanitary users as well as the proposed flow of 58,000 GPD from Lackawanna Energy Center. Fourteen new manholes will be installed as a result of this project.

WQM Permit No. 3919408, Sewage, SIC Code 4952, **City of Allentown**, 435 Hamilton Street, Allentown, PA 18101.

This existing facility is located in Allentown City, **Lehigh County**.

Description of Proposed Action/Activity: The project is for the installation of a sodium hypochlorite disinfection and odor control system at the WWTP. Existing gas chlorine disinfection and odor control systems will be replaced by the new sodium hypochlorite systems. Three sodium hypochlorite storage tanks installed in the Chlorine Building will provide a working volume of 7,650 gallons and a fourth tank is included as an online spare. Two similar sodium hypochlorite tanks will be utilized for gravity thickener odor control at the intermediate settling tank sludge pump station. Peristaltic metering pumps will deliver sodium hypochlorite to the chlorine contact tank for disinfection and the discharge piping of the intermediate settling tank sludge pumps for odor control.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 6719401, Sewerage, **High Pointe LLC**, 4175 Hanover Pike, Manchester, MD 21102.

This proposed facility is located in West Manheim & Penn Township, **York County**.

Description of Proposed Action/Activity: This Permit approves construction of sewage facilities consisting of:

A pumping station with 2 Gorman Rupp Suction Lift Pumps (Model V4A60-b) rated for 400 gpm at 71.9 ft. TDH to serve a new residential development that will generate 79 EDUs of domestic sewage (0.291 mgd peak instantaneous flow). Flows will be conveyed by a new 2,252 ft. 6" cement-lined DIP forcemain that will connect to the existing sewer system at MH 8-73 in Penn Township.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1419201, Industrial, SIC Code 8221, **The Pennsylvania State University**, 139J Physical Plant Building, University Park, PA 16802.

This proposed facility is located in State College Borough, **Centre County**.

Description of Proposed Action/Activity: Operation of the existing fire training site ground water treatment plant.

WQM Permit No. 1719201, Industrial, SIC Code 5541, 7539, **Sapp Bros Truck Stops, Inc.**, 9915 S 148th Street, Omaha, NE 68138-3876.

This proposed facility is located in Lawrence Township, **Clearfield County**.

Description of Proposed Action/Activity: Construction and operation of a new 1,000-gallon Oil/Water Separator.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6572410 A-1, Sewage, SIC Code 4952, **Western Westmoreland Municipal Authority**, 12441 Route 993, N Huntingdon, PA 15642-4264.

This existing facility is located in North Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Lift Station, EQ Tank, and Sewer Interceptor Upgrades. Re-alignment of interceptor sewer.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, (570) 826.2511.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI132231	Alburtis Borough 260 Franklin Street Alburtis, PA 18011	Alburtis Borough Lehigh County	Swabia Creek (HQ-CWF, MF) and Little Lehigh Creek (HQ-CWF, MF)	N	Y

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI136113	Leetsdale Borough 373 Beaver Street Leetsdale, PA 15056	Leetsdale Borough Allegheny County	Little Sewickley Creek, Ohio River and Big Sewickley Creek/ HQ-TSF, WWF, and TSF	N	N
PAI136108	Leet Township 198 Ambridge Avenue Ambridge, PA 15003-1278	Leet Township Allegheny County	Big Sewickley Creek (TSF) Little Sewickley Creek (HQ-TSF)	N	N

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Northcentral Regional Office, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, telephone number: 570-327-3636.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG134834	PA College of Tech 2245 Reach Road Williamsport, PA 17701-5577	Williamsport City Lycoming County	Unnamed Tributary to West Branch Susquehanna River (WWF, MF)

VI. NPDES Individual Permit Actions for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Melissa Seidler, Clerk Typist 2, 570-830-3048.

Northampton County Conservation District, 14 Gracedale Ave, Greystone Building, Nazareth, PA 18064-9211, 610-829-6276.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480106	LIG Business Holdings, LLC c/o Mr. Devon Katzev 2020 Highland Avenue Bethlehem, PA 18020-8963	Northampton	Forks Township	Bushkill Creek (HQ-CWF, MF)

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733, 570-622-3742.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540010	Aqua Pennsylvania, Inc. 1 Aqua Way White Haven, PA 18661	Schuylkill County	North Union Township	Tomhicken Creek (CWF, MF) Sugarloaf Creek (CWF, MF) EV Wetlands

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Nathan Phillips, Section Chief, 717.705.4802.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD500003 Issued	PPL Electric Utilities Corporation 2 North Ninth Street GENN4 Allentown, PA 18101-1179	Perry	Middlesex Township	Shermans Creek (HQ-CWF, MF) Spring Run (WWF, MF) Shermans Creek (WWF, MF) Conodoguinet Creek (WWF, MF)
PAD060026 Issued	Berks County Industrial Development Authority 633 Court Street 14th Floor Reading, PA 19601	Berks	Bern Township	Schuylkill River (WWF)

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD020026	River Materials, Inc. 103 Yost Boulevard Suite 200 Pittsburgh, PA 15221	Allegheny County	City of McKeesport	Monongahela River (WWF); Crooked Run (WWF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hilltown Township Bucks County	PAC090317	Frank Henofer 211 Fairhill School Road Hatfield, PA 19440	Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Marple Township Delaware County	PAC230121	Federal Realty Investment Trust 50 East Wynnewood Road Suite 200 Wynnewood, PA 19096	Whetstone Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Chester City Delaware County	PAC230117	Agronomed Biologics LLC 511 St. Anthony's Drive Exton, PA 19341-2349	Ridley Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Middletown Township Delaware County	PAC230051	Ponds Edge, LP 500 State Road Drexel Hill, PA 19026	Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Melissa Seidler, Clerk Typist 2, 570-830-3048.

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC390097	Whitehall Twp Lehigh County	Whitehall Township 3219 MacArthur Rd Whitehall, PA 18052	UNT to Coplay Creek (CWF, MF)	Lehigh County Conservation District 4184 Dorney Park Road Suite 105 Allentown, PA 18401 610-391-9583
PAC400146	Sugarloaf Twp Luzerne County	Red Truck LLC Mark Novitch 107 Monahan Ave Dunmore, PA 18512	Nescopeck Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Nathan Phillips, Section Chief, 717.705.4802.

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC010101 Issued	Cumberland Township Adams County	Burkentine Builders, Inc. 1500 Baltimore Pike Hanover, PA 17331-9602	UNT Willoughby Run (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010005 Issued	East Berlin Borough Adams County	Appalachian Realty Corporation 102 Locust Street P.O. Box 180 East Berlin, PA 17316-7800	Conewago Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636

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<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC010123 Issued	Gettysburg Borough Adams County	Gettysburg College 300 North Washington Street Gettysburg, PA 17325	Rock Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC070064 Issued	Allegheny Township Blair County	Altoona Water Authority 900 Chestnut Avenue Altoona, PA 16601	Beaver Dam Branch (WWF, MF)	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
PAC210174 Issued	East Pennsboro Township Cumberland County	East Pennsboro Area School District 890 Valley Street Enola, PA 17025-1541	UNT Conodoguinet (WWF, MF) Susquehanna River (WWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210175 Issued	Southampton Township Cumberland County	Shippensburg Village LTD 1015 Steinmetz Road Denver, PA 17517	Burd Run (CWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC220199 Issued	Susquehanna Township Dauphin County	Susquehanna Township Authority 1900 Linglestown Road Harrisburg, PA 17110	Black Run (WWF, MF) Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220208 Issued	Steelton Borough Dauphin County	Steel Works LLC 430 North Front Street Wormleysburg, PA 17043	UNT Susquehanna River (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC360276 Issued	Earl Township Lancaster County	Samuel King 4135 Redwell Drive Gordonville, PA 17529	UNT Mill Creek (CWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360447 Issued	East Earl Township Lancaster County	Twin Springs, LLC 1647 Union Grove Road East Earl, PA 17519	Shirks Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC670351 Issued	Codorus Township York County	Codorus Ventures, LLC 113 Westminster Road Suite 200 Reisterstown, MD 21136	UNT Codorus Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC670359 Issued	Fairview Township York County	The Pennsylvania Turnpike Commission P.O. Box 67676 Harrisburg, PA 17106-7676	Marsh Run (WWF, MF) Susquehanna River Basin (WWF, MF) Yellow Breeches (CWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670321 Issued	West Manheim Township York County	PA Department of Conservation and Natural Resources Bureau of Facility Design and Construction 400 Market Street Harrisburg, PA 17105	West Branch Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670327 Issued	New Salem Borough York County	JLM Real Estate Investments, LLC 950 East Main Street Schuylkill Haven, PA 17972	UNT Codorus Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670333 Issued	York Township York County	Tri Corner Morninglight, LP 3405 North Third Street Harrisburg, PA 17110	UNT Mill Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Hempfield Township	PAC650185	General Carbide Corporation 1151 Garden Street Greensburg, PA 15601	UNT to Jacks Run (WWF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Murrysville Municipality	PAC650187	Peoples Natural Gas, LLC 195 Donohoe Road Greensburg, PA 15601-6986	Turtle Creek (TSF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Youngwood Borough; New Stanton Borough; Hempfield Township	PAC650188	PennDOT District 12-0 825 North Gallatin Avenue Uniontown, PA 15401	5 UNTs to Jacks Run (WWF); Jacks Run (WWF); Sewickley Creek (WWF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
City of New Kensington	PAC650190	Kubrick Enterprises 600 Freeport Road New Kensington, PA 15068 Municipal Authority of the City of New Kensington P.O. Box 577 920 Barnes Street New Kensington, PA 15068	Little Pucketa Creek (TSF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

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<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Derry Township	PAC650192	Derry Township Municipal Authority P.O. Box 250 New Derry, PA 15671	UNT to McGee Run (CWF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Unity Township	PAC650194	Giant Eagle, Inc. 101 Kappa Drive Pittsburgh, PA 15239	UNT to Ninemile Run (WWF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Penn Township; Hempfield Township	PAC650195	Peoples Natural Gas, LLC 195 Donohoe Road Greensburg, PA 15601	Brush Creek (TSF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
City of Greensburg	PAC650196	Revest Properties 985 Towne Square Drive Suite 200 Greensburg, PA 15601	UNT to Slate Creek (WWF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
City of Jeannette; Hempfield Township	PAC650198	Municipal Authority of Westmoreland County 124 Park and Pool Road New Stanton, PA 15672	Brush Creek (TSF)	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lancaster Township Butler County	PAC100024A-1	MHB Real Estate Holdings LLC 705 Moravia Street New Castle, PA 16101	Scholars Run WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
Lancaster Township Butler County	PAC100178	MM&L Family LTD Kevin Handlow 544 Little Creek Road Evans City, PA 16033	Crab Run CWF, Little Connoquenessing Creek CWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
Jackson Township Butler County	PAC100177	The Buncher Company Penn Liberty Plaza 1 1300 Penn Avenue Suite 300 Pittsburgh, PA 15222	UNT to Glade Run WWF, UNT to Likens Run WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Adams Township Butler County	PAC100169	MEC Industrial LLC Chris Kaclik 163 Scharberry Lane Mars, PA 16046	Breakneck Creek	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
Slippery Rock Township Butler County	PAC100176	Slippery Rock University Inc 1 Morrow Way Slippery Rock, PA 16057	Tributary 34441 to Slippery Rock Creek CWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270

General Permit Type—PAG-3

<i>Permit No.</i>	<i>Facility Location: Municipality & County</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG033616	Silver Spring Township Cumberland County	Shaffer Trucking Inc. 400 NW 56th Street Lincoln, NE 68528	Hogestown Run (CWF, MF) in Watershed(s) 7-B	DEP—SCRO 909 Elmerton Ave Harrisburg, PA 17110 717-705-4707
PAG033617	West Donegal Township Lancaster County	Amazon.com Services Inc. Attn: Amazon.com NA Environmental Dept P.O. Box 80842 Seattle, WA 98108-0842	Conewago Creek (TSF, MF) in Watershed(s) 7-G	DEP—SCRO 909 Elmerton Ave Harrisburg, PA 17110 717-705-4707
PAG033615	Springettsbury Township York County	Kinsley Construction Inc. 2700 Water Street P.O. Box 2886 York, PA 17405	Unnamed Tributary to Codorus Creek (WWF, MF) in Watershed(s) 7-H	DEP—SCRO 909 Elmerton Ave Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-08

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
E. Buffalo Twp. Union County	PAG084820	Lewisburg Area Joint Sewer Authority P.O. Box 305 Lewisburg, PA 17837-0305	Lewisburg Area Joint Authority 697 River Rd. Lewisburg, PA 17837-0305	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Valley Township Montour County	PAG134833	Valley Township Montour County 29 Indian Run Road Danville, PA 17821-9566	Mahoning Creek (TSF, MF) and Unnamed Tributary to Mahoning Creek (CWF, MF)—5-E	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Melissa Seidler, Clerk Typist 2, 570-830-3048.

Permit No. 3390073, Operations Permit, Public Water Supply.

Applicant	Lehigh County Authority 1053 Spruce Road P.O. Box 3348 Allentown, PA 18106-0348
Borough or Township	Upper Macungie Township
County	Lehigh
Type of Facility	PWS
Consulting Engineer	Jason Saylor, PE Utility Service Co., Inc. 1230 Peach Tree NE Suite 1100 Atlanta, GA 30309
Permit to Operate Issued	November 12, 2019

Permit No. 3480055, Operations Permit, Public Water Supply.

Applicant	Pennsylvania American Water Company (Stony Garden Clarifier N. 3 Project) 852 Wesley Dr. Mechanicsburg, PA 17055
Borough or Township	Hamilton Township
County	Monroe
Type of Facility	PWS
Consulting Engineer	Mr. Scott Thomas PE Project Manager Engineer PAWC 852 Wesley Dr. Mechanicsburg, PA 17055
Permit to Operate Issued	November 1, 2019

Permit No. 3130026, Operation Permit, Public Water Supply.

Applicant	Nesquehoning Borough Authority 114 W. Catawissa Street Nesquehoning, PA 18240
Municipality	Nesquehoning Borough
County	Carbon
Type of Facility	Public Water Supply
Consulting Engineer	Ronald M. Tirpak, P.E. Carbon Engineering, Inc. 350 N. Pine Street Summit Hill, PA 18250
Permit Issued	November 21, 2019
Description of Action	New Columbus Water Tank—sand blast cleaning and painting project.

Permit No. 4819503MA, Construction Permit, Public Water Supply.

Applicant	Northampton Borough Municipal Authority 1 Clear Springs Drive Northampton, PA 18067
Municipality	Allen Township
County	Northampton
Type of Facility	Public Water Supply
Consulting Engineer	Michael T. Brown, P.E. Gannett Fleming P.O. Box 67100 Harrisburg, PA 17106
Permit to Construct Issued	November 13, 2019
Description of Action	Approval of an interconnection with the City of Bethlehem's water supply system.

Permit No. 3480050, Operations Permit, Public Water Supply.

Applicant	Easton Suburban Water Authority 3700 Hartley Avenue Easton, PA 18043
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Borough or Township City of Easton
 County **Northampton**
 Type of Facility PWS
 Consulting Engineer Samuel Wood., PE
 Gannett Fleming, Inc.
 P.O. Box 67100
 Harrisburg, PA 17106
 Permit to Operate 11/15/2019
 Issued

Permit No. 4519506, Construction Permit, Public Water Supply.

Applicant **Brodhead Creek Regional Authority**
 410 Mill Creek Road
 East Stroudsburg, PA 18301
 Municipality Pocono Township
 County **Monroe**
 Type of Facility Public Water Supply
 Consulting Engineer Russell D. Scott, IV, P.E.
 RKR Hess, a Division of UTRS,
 Inc.
 112 North Courtland Street
 East Stroudsburg, PA 18301
 Permit to Construct November 26, 2019
 Issued
 Description of Action Tannersville tanks and pump station.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0719505 MA, Minor Amendment, Public Water Supply.

Applicant **Altoona Water Authority**
 Municipality Altoona
 County **Blair**
 Responsible Official Mark A. Perry, General Manager
 900 Chestnut Avenue
 Altoona, PA 16601
 Type of Facility Replacement of approximately 6,500 LF of existing 12" cast iron waterline along 58th Street (starting at the intersection with California Avenue) and continuing onto Rhode Island Avenue, Goods Lane, Orchard Avenue, and Arlaryd Street (ending at the intersection with Logan Boulevard) with 12" ductile iron mechanical joint pipe.
 Consulting Engineer Steven Jay. Gibson, P.E.
 Gwin Dobson & Foreman Inc
 3121 Fairway Drive
 Altoona, PA 16602
 Permit to Construct November 19, 2019
 Issued

Permit No. 4419502 MA, Minor Amendment, Public Water Supply.

Applicant **Allensville Municipal Authority**

Municipality Menno Township
 County **Mifflin**
 Responsible Official Harold S. Eckley, Secretary
 P.O. Box 96
 Allensville, PA 17002
 Type of Facility Chlorine contact piping and instrumentation upgrades.
 Consulting Engineer James F. Potopa, P.E.
 Gwin, Dobson & Foreman, Inc.
 3121 Fairway Drive
 Altoona, PA 16602-4496
 Permit to Construct November 15, 2019
 Issued

Permit No. 3619509, Public Water Supply.

Applicant **Pequea Valley School District**
 Municipality Salisbury Township
 County **Lancaster**
 Responsible Official Gavin J. Scalyer
 Director Support Services
 422 School Lane
 Gap, PA 17527
 Type of Facility The installation of a pH adjustment chemical injection system with controls utilizing 25% sodium hydroxide for LCR corrosion control.
 Consulting Engineer Jeremy S. Madaras, P.E.
 J.S. Madaras Consulting LLC
 250 Indian Lane
 Boyertown, PA 19512
 Permit to Construct November 6, 2019
 Issued

Permit No. 3619510, Public Water Supply.

Applicant **Fox Family Partners, LP**
 Municipality Clay Township
 County **Lancaster**
 Responsible Official Corey R. Fox, Owner
 2475 West Main Street
 Ephrata, PA 17522
 Type of Facility Installation of anion exchange treatment for nitrate removal.
 Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley & Associates, Inc.
 18 South George Street
 York, PA 17401
 Permit to Construct November 18, 2019
 Issued

Permit No. 3119507 MA, Minor Amendment, Public Water Supply.

Applicant **SCI—Huntingdon/Department of Corrections**
 Municipality Smithfield Township
 County **Huntingdon**
 Responsible Official Kevin Kauffman
 Superintendent
 1100 Pike Street
 Huntingdon, PA 16645

Type of Facility In-kind replacement of the filter media and support gravel in the two existing multimedia filters.

Consulting Engineer Carol A. Piontkowski, P.E.
Department of Corrections,
Bureau of Operations
1920 Technology Parkway
Camp Hill, PA 17001

Permit to Construct
Issued November 6, 2019

Permit No. 6719513, Public Water Supply.

Applicant **New Freedom Borough**

Municipality New Freedom Borough

County **York**

Responsible Official Keith E. Dickmyer
Superintendent of Public Works
49 East High Street
New Freedom, PA 17349

Type of Facility Caustic soda addition for copper corrosion control.

Consulting Engineer Agustin E. Conesa, P.E.
Buchart Horn, Inc.
445 W. Philadelphia Street
York, PA 17505

Permit to Construct
Issued November 20, 2019

Permit No. 6719512, Public Water Supply.

Applicant **The York Water Company**

Municipality Shrewsbury Township

County **York**

Responsible Official Mark S. Snyder
Engineering Manager
130 East Market Street
P.O. Box 15089
York, PA 17405-7089

Type of Facility Shrewsbury Standpipe mixing and chloramine booster station.

Consulting Engineer Mark S. Snyder, P.E.
The York Water Company
130 East Market Street
P.O. Box 15089
York, PA 17405-7089

Permit to Construct
Issued November 13, 2019

Permit No. 0519502 MA, Minor Amendment, Public Water Supply.

Applicant **Evitts Creek Water Company**

Municipality Cumberland Valley Township

County **Bedford**

Responsible Official Robert Smith
Director of Engineering
57 North Liberty Street
P.O. Box 1702
Cumberland, PA 21502

Type of Facility

New passive intake screens, automatic air-burst cleaning system, and air compressors for the proposed cleaning system and existing lake aeration system at the Lake Gordon Dam, located in Cumberland Valley Township, Bedford County.

Consulting Engineer

Christopher M. Eckenrode, P.E.
Gwin, Dobson & Foreman, Inc.
3121 Fairway Drive
Altoona, PA 16602

Permit to Construct
Issued

November 6, 2019

Permit No. 3619527, Public Water Supply.

Applicant

Mihalis Agadis

Municipality

Elizabeth Township

County

Lancaster

Responsible Official

Mihalis Agadis, Owner
2 East 28th Division Highway
Lititz, PA 17543

Type of Facility

Public Water Supply

Consulting Engineer

Charles A. Kehew II, P.E.
James R. Holley & Associates,
Inc.
18 South George Street
York, PA 17401

Application Received:

October 23, 2019

Description of Action

Installation of nitrate removal treatment, pH adjustment with soda ash and the addition of contact tanks.

Permit No. 2219509, Public Water Supply.

Applicant

SUEZ Water PA, Inc.

Municipality

Susquehanna Township

County

Dauphin

Responsible Official

John D. Hollenbach, General
Manager
4211 East Park Circle
Harrisburg, PA 17111-0151

Type of Facility

Public Water Supply

Consulting Engineer

Justin J. Mendinsky, P.E.
Herbert, Rowland & Grubic Inc.
369 East Park Drive
Harrisburg, PA 17111

Application Received:

November 15, 2019

Description of Action

Relocation of chemical injection points and the installation of a UV disinfection system for additional log inactivation credit under the LT2 enhanced surface water treatment rule at Suez's 6th Street WTP.

Operation Permit No. 0617503 issued to: **Joe Jurgielewicz & Son Ltd. (PWS ID No. 3061263)**, Tilden Township, **Berks County** on November 19, 2019 for facilities approved under Construction Permit No. 0617503.

Operation Permit No. 2118502 MA issued to: **Middlesex Township Municipal Authority (PWS ID No. 7210063)**, Middlesex Township, **Cumberland County** on November 26, 2019 for facilities approved under Construction Permit No. 2118502 MA.

Operation Permit No. 6718502 issued to: **Clarity Bottling LLC (PWS ID No. 7676612)**, Hanover Borough, **York County** on November 14, 2019 for facilities approved under Construction Permit No. 6718502.

Operation Permit No. 0618523 issued to: **Perry Township Municipal Authority (PWS ID No. 3060123)**, Perry Township, **Berks County** on November 27, 2019 for facilities approved under Construction Permit No. 0618523.

Operation Permit No. 0718505 issued to: **PTV 1023 LLC (PWS ID No. 4070406)**, Allegheny Township, **Blair County** on November 14, 2019 for facilities at Dollar General—Duncanville approved under Construction Permit No. 0718505.

Operation Permit No. 2919501 issued to: **Keller's Country Store (PWS ID No. 4290819)**, Dublin Township, **Fulton County** on November 18, 2019 for facilities approved under Construction Permit No. 2919501.

Operation Permit No. 6719501 issued to: **The York Water Company (PWS ID No. 7670100)**, North Codorus Township, **York County** on November 27, 2019 for facilities approved under Construction Permit No. 6719501.

Operation Permit No. 3619504 MA issued to: **Elizabethtown Area Water Authority (PWS ID No. 7360124)**, Mount Joy Township, **Lancaster County** on November 19, 2019 for facilities approved under Construction Permit No. 3619504 MA.

Operation Permit No. 3619505 MA issued to: **Borough of Lititz (PWS ID No. 7360126)**, Lititz Borough, **Lancaster County** on November 25, 2019 for facilities approved under Construction Permit No. 3619505 MA.

Operation Permit No. 7676468 issued to: **Glacier Water Services, Inc. (PWS ID No. 7676468)**, Multiple Municipalities, **York County** on November 18, 2019 for facilities submitted under Application No. 7676468.

Operation Permit No. 7361030 issued to: **S & S Singh Partners (PWS ID No. 7361030)**, Earl Township, **Lancaster County** on October 27, 2019 for facilities at New Holland Shopping Center submitted under Application No. 7361030.

Comprehensive Operation Permit No. 3060141 issued to: **Station Pass LLC (PWS ID No. 3060141)**, Windor Township, **Berks County** on November 27, 2019 for the operation of facilities submitted under Application No. 3060141.

Operation Permit No. 7360045 issued to: **Ephrata Area Joint Authority (PWS ID No. 7360045)**, Ephrata Borough, **Lancaster County** on November 27, 2019 for facilities submitted under Application No. 7360045.

Operation Permit No. 2119514 MA issued to: **Cold Springs Inn & Brewing Company (PWS ID No. 7210860)**, Monroe Township, **Cumberland County** on November 21, 2019 for facilities approved under Construction Permit No. 2119514 MA.

Operation Permit No. 2219508 issued to: **Pennsylvania-American Water Company (PWS ID No. 7220017)**, Londonderry Township, **Dauphin County** on November 22, 2019 for facilities approved under Construction Permit No. 2219508.

Operation Permit No. 3119508 MA issued to: **SCI—Huntingdon/Department of Corrections (PWS ID No. 4310028)**, Smithfield Township, **Huntingdon County** on November 21, 2019 for facilities submitted under Application No. 3119508 MA.

Operation Permit No. 3619518 issued to: **Brickhouse Coffee and Kitchen (PWS ID No. 7361115)**, Strasburg Township, **Lancaster County** on November 15, 2019 for facilities approved under Construction Permit No. 3619518.

Operation Permit No. 5019511 MA issued to: **Newport Borough Water Authority (PWS ID No. 7500022)**, Newport Borough, **Perry County** on December 3, 2019 for facilities submitted under Application No. 5019511 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 5915504—Operation—Public Water Supply.

Applicant	Municipal Authority of the Borough of Mansfield
Township/Borough	Mansfield Borough
County	Tioga County
Responsible Official	Mr. Jerry Farrer, Chairman Municipal Authority of the Borough of Mansfield 14 South Main Street Mansfield, PA 16933
Type of Facility	Public Water Supply—Operation
Consulting Engineer	Mr. Jimmie Joe Carl, P.E. 9 South Maple Street Corning, NY 14830
Permit Issued	December 5, 2019
Description of Action	Authorizes Municipal Authority of the Borough of Mansfield to operate Townview Drive Booster Pump Station, containing two 40-gallons-per-minute, 5-horsepower, service pumps and a 150-gallons-per-minute, 10-horsepower, flushing pump to increase water pressure in the Townview Drive/Branes Drive area of the distribution system and create an upper-service level.

Permit No. 5519504MA—Construction—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.
Township/Borough	Monroe Township
County	Snyder County
Responsible Official	Mr. Joseph Thurwanger Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Byrn Mawr, PA 19010
Type of Facility	Public Water Supply—Construction
Consulting Engineer	Mr. Joseph Thurwanger Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Byrn Mawr, PA 19010

Permit Issued December 5, 2019
 Description of Action Authorizes the reconstruction of Monroe Manor Well No. 4.

Permit No. 1717507—Partial Operation—Public Water Supply.

Applicant **BCI Municipal Authority**
 Township/Borough Gulich Township
 County **Clearfield County**
 Responsible Official Mr. Jack Laing
 BCI Municipal Authority
 625 Cressview Street Ext.
 Irvona, PA 16656

Type of Facility Public Water Supply—Partial Operation

Consulting Engineer Mr. Joel Romagna, P.E.
 Stiffler McGraw & Associates, Inc.
 1731 N Juniata St.
 Hollidaysburg, PA 16648

Permit Issued December 5, 2019
 Description of Action Authorizes the operation of Well No. 2 as an additional source of supply, including transmission main and related appurtenances; chemical treatment facilities, including sodium hydroxide for pH adjustment, sodium hypochlorite for disinfection, and blended phosphate for iron and manganese sequestration, and 4-log inactivation of viruses via detention piping. Upgrade of the existing spring, high-service, pump station has not yet been completed and is specifically excluded from this operation permit. In addition, the Authority has opted not to develop Well No. 1, as approved by the construction permit. Permission to construct Well No. 1 is hereby null and void.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Hereford Township	P.O. Box 225 Hereford, PA 18056	Berks

Plan Description: The exception to the requirement to revise the official plan for the 85 Greenhouse Lane Subdivision, DEP Code No. A3-06935-114-1, APS Id 1004327, consisting of six new single-family residential lots using individual on lot sewage disposal systems, is disapproved. The proposed development is located at 85 Greenhouse Lane, Barto. This plan is disapproved because it was found to be technically deficient, and the

applicant failed to respond to the Technical Deficiency Letter, dated November 14, 2019. The deficiencies are: the location of all soil probes and percolation tests were not shown on the plot plan; all proposed absorption areas were not situated within 10 feet of the probes used to define those areas; all soil test reports (Site Investigation and Percolation Test Report) for soil probes conducted on the property were not provided for review; marginal site conditions for on lot sewage disposal exist on the property as evidenced by both suitable and unsuitable soil profile examinations and Sections H and G.3.b. of Component 1 were not filled out properly; replacement area testing was chosen to address marginal site conditions and the primary absorption area was not suitable for a conventional on lot sewage disposal systems; the plot plan not scaled such that the necessary details could be discerned without the need for magnification.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

1331-1339 South Juniper Street, 1331-1339 South Juniper Street, City of Philadelphia, **Philadelphia County**. Marc Chartier, PG, Pennoni, 515 Grove Street, Suite 1B, Haddon Heights, NJ 08035 on behalf of Jason Cutaiar, Made Constructions, 1701 Reed Street, Philadelphia, PA 19146 submitted a Final Report concerning remediation of site soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Emmanuel CSI Church, 3325 Brownsville Road, Bensalem Township, **Bucks County**. Matthew Abraham, West Chester Environmental LLC, 1248 Wrights Lane, West Chester, PA 19380 on behalf of Koshy Verghese, Emmanuel CSI Church, 3325 Brownsville Road, Feasterville-Treose, PA 19053 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

2035 East Lehigh Avenue, 2035 East Lehigh Avenue, City of Philadelphia, **Philadelphia County**. Shad Manning, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Larry McKnight, L&M Fishtown Residence, LLC, 3020 Richmond Street, Philadelphia, PA 19134 submitted a Final Report concerning remediation of site soil contaminated with metals and PAHs. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Medical Products Laboratories, Inc., 9990 Global Road, City of Philadelphia, **Philadelphia County**. Terry Harris, Boucher & James, Inc., 1456 Ferry Road, Building 500, Doylestown, PA 18901 submitted a Final Report concerning remediation of site groundwater contaminated with fuel oil compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Philadelphia Gun Club, 3051 State Road, Bensalem Township, **Bucks County**. Kevin Davis, PE, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Dr. Bruce DiDonato, Philadelphia Gun Club, 3051 State Road, Eddington, PA 19020 submitted a Final Report/Risk Assessment Report concerning remediation of site soil contaminated with metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

114 South Washington Street, 114 South Washington Street, Pottstown Borough, **Montgomery County**. Ken Wible, WC Development Group, LLC, 114 South Washington Street, P.O. Box 379, Pottstown, PA 19464 on behalf of Joseph Kraycik, Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 379, Pottstown, PA 19464 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with arsenic. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Rosemont College-Kaul Hall, 1400 Montgomery Avenue, Lower Merion Township, **Montgomery County**. Douglas B. Schott, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Christopher Sheriock, Rosemont College, 1400 Montgomery Avenue, Bryn Mawr, PA 19010 submitted a Final Report concerning remediation of site groundwater and soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Sloan Property, 1002 Clemens Court, Bensalem Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701, Telephone number: 570-237-3636.

Contact: Lisa Hensel, Clerk Typist II, 570-327-3653.

TI 46 Bliss Unconventional Well Pad, Liberty Township, **Tioga County**. Moody and Associates, Inc., 11548 Cotton Road, Suite 101, Meadville, PA 16335, on behalf of SWN Production Company, LLC, 10000 Energy Drive, Spring, TX 77389-4954 has submitted a Site Characterization and Final Report concerning the remediation of site soils and groundwater contaminated with rig wash solution. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential

public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Foamex Facility, 1500 East Second Street, Eddystown Borough, **Delaware County**. Michael D. Lattanze, Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Michael C. Gross, Esquire, Eastern Metal Recycling, LLC, 143 Harding Avenue, Bellmawr, NJ 08031 submitted a Risk Assessment Report/Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site groundwater contaminated with VOCs, PAHs and metals. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on November 25, 2019.

Comcast Cable Communication, LLC, 1700 North 49th Street, City of Philadelphia, **Philadelphia County**. Rhonda Stone, Arcadis U.S., Inc., 10 Friends Lane, Suite 100, Newtown, PA 18940 on behalf of Monica Alston, Comcast of Philadelphia, LLC, 380 Horizon Boulevard, Suite 300, Trevoise, PA 19053 submitted a Cleanup Plan concerning the remediation of site groundwater contaminated with No. 2 fuel oil. The Plan was approved by the Department on November 26, 2019.

Brookhaven Shopping Center, 3304-3700 Edgemont Avenue, Borough of Brookhaven, **Delaware County**. Thomas Petrecz, Penn E&R Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of John Segal, Brookhaven Shopping Center, 360 Saint Charles Way, York, PA 17402 submitted a Risk Assessment Report/Final Report concerning the remediation of site soil and groundwater contaminated with VOCs. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on November 15, 2019.

Hulmeville Landfill Site, Parcel IDs 16-005-50, 16-005-51, and 16-005-52, Hulmeville Borough, **Bucks County**. Richard S. Werner, PG, Environmental Consultants, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Jeff Darwak, The Redevelopment Authority of the County of Bucks, 260 Ponds Street, Bristol, PA 19007 submitted a Risk Assessment Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with inorganics. The Report was reviewed by the department which issued a technical deficiency letter on November 26, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

J. Hauser Pad 1, 3216 State Route 3013, Springville Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a

Final Report concerning remediation of a release of oil-based drilling mud to soil. The report documented remediation of the site to meet a combination of Background and Statewide Health Standards and was approved by DEP on December 4, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701, Telephone number: 570-237-3636.

Contact: Lisa Hensel, Clerk Typist II, 570-327-3653.

GU J Chamberlin Meyer Pad, Stevens Township, **Bradford County**. Resource Environmental, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 917 SR 92 North, Tunkhannock, PA 18657, has submitted a Final Report concerning remediation of soil contaminated with produced water. The Final Report demonstrated attainment of the Background and Statewide Health Standards and was approved by the Department on November 25, 2019.

Universal Truckload, Inc. Project, Snow Shoe Township, **Centre County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Universal Truckload, Inc., 7800 E. Little York Road, Houston, TX 77016, has submitted a Final Report concerning site soil contaminated with diesel fuel. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 25, 2019.

Elbow Fish & Game Club Pad C, 2566 Thompson Hollow Road, Trout Run, Cogan House Township, **Lycoming County**. Tuscarora Geologic & Environmental Services, LLC, 1153 Center Road, Mifflintown, PA 17059, on behalf of ARD Operating LLC, 33 W. Third Street, Suite 300, Williamsport, PA 17701, has submitted a Final report concerning remediation of site soil contaminated with brine. The report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 2, 2019.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Registration(s) Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

General Permit Application No. WMGR123SW037. Range Resources—Appalachia, LLC, 3000 Town Center Blvd., Canonsburg, PA 15317. A request for registration for coverage under General Permit WMGR123 to construct and operate the Wagers Tank Pad facility for storage and reuse of oil and gas liquid waste at a site located in Amwell Township, **Washington County** was received by the Regional Office on November 27, 2019.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits renewed under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

Permit No. 101668, Mifflin County Solid Waste Authority Barner Site Transfer Station, 87 Landfill Road, Lewistown, PA 17044, Derry Township, **Mifflin County**.

The permit for the Mifflin County Solid Waste Authority Barner Site Transfer Station, Solid Waste Permit No. 101668, was renewed on December 9, 2019, by the Southcentral Regional Office and is extended until April 12, 2030.

Persons interested in reviewing this permit may contact John Oren, Permits Chief, Southcentral Regional Office, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 301626. White Pines Corporation, 2560 Audubon Rd., Audubon, PA 19403, Pine Township, **Columbia County**. This application is for a Major Permit Modification for offsite disposal of leachate and onsite leachate treatment at the White Pines Landfill. The permit was issued by the Northcentral Regional Office on December 3, 2019.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Environmental Engineer Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3752. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP1-23-0161: Prospect CCMC (One Medical Center Blvd, Upland, PA 19013) on December 2, 2019 for Cleaver Brooks, model CBR 800HP, with a rated heat input of 26.78 MMBtu/hr fitted with Low NO_x burners and Flue Gas Recirculation in Upland Borough, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

GP1-54-011: PA Department of Correction (State Correctional Institution at Frackville, 1111 Altamont Blvd, Frackville, PA 17391) on December 3, 2019, for the operation of a natural gas/# 2 oil fired boiler at State Correctional Institution facility located in Ryan Township, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-06-03147A: Pennsylvania American Water (400 Hanover Street, Birdsboro, PA 19508) on November 25, 2019, for 12 MMBtu, natural gas-fired sludge dryer heater, under GP1, at the Exeter Waste Water Treatment Plant located in Exeter Township, **Berks County**. The general permit authorization was re-issued due to a change of ownership.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-08-00003A: Appalachia Midstream Services, LLC (2000 Commerce Dr., Pittsburgh, PA 15275) on November 26, 2019, for the installation of a Questor Q1000 thermal oxidizer for the control of air contaminant emissions from this station's dehydration units and for the continued operation of five 3,550 bhp Caterpillar G3612LE, natural gas-fired compressor engines, each equipped with a catalytic oxidizer; five 140 MMscfd TEG dehydration units, each equipped with a 2 MMBtu/hr natural gas-fired reboiler; four 400 bbl production water storage tanks; six 535 gallon methanol tanks; two 605 bhp Baldor IGLC420-2N, natural gas-fired emergency generator engines each equipped with an air-to-fuel ratio controller and a 3-way catalyst; pneumatic devices; venting/blowdowns; fugitives; and pigging operations, pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression Stations, Processing Plants, and Transmission Stations (BAQ-GPA/GP-5) at the Stagecoach Compressor Station located in Wyalusing Township, **Bradford County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

GP1-62-032C: Ellwood National Forge, Irvine Plant (One Front Street, Irvine, PA 16329) on November 22, 2019, for the authority for operation of one Miura Model LX-300-16 natural gas fired boiler (11.5 MMBtu/hr.) (BAQ-GPA/GP1) located at their facility in Brokenstraw Township, **Warren County**.

GP5-43-300D: Laurel Mountain Midstream LLC, Hurtt Compressor Station (2000 Commerce Drive, Pittsburgh, PA 15275) on November 25, 2019, for the authority to continue operation of their existing GP-5 facility (BAQ-GPA/GP-5) located at their facility in East Lackawannock Township, **Mercer County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0067J: Herr Foods Inc. (273 Old Baltimore Pike, Nottingham, PA 19362-0300) on December 10, 2019 for the installation of two new natural gas fired batch kettle fryers as an expansion to Potato Chip Line 2B (Source ID 160) at its facility in West Nottingham Township, **Chester County**.

15-0146A: Wallquest, Inc. (465 Devon Park Drive, Wayne, PA 19087) on December 10, 2019 for the relocation and installation of two (2) new rotary screen presses—a nine (9) color rotary screen press and one (1) color rotary screen press from Anderson Prints, LLC located in West Norriton Township, **Montgomery County** to their facility in Tredyffrin Twp., **Chester County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

49-00065C: Polar Tech Industries, Inc. (1017 West Valley Avenue, Elysburg, PA 17824) on December 5, 2019 for the modification of the expandable polystyrene foam processing operation to increase the allowable volatile organic compound emissions from 23.10 tons to 46.20 tons in any 12 consecutive month period, as well as for the construction of a 1,200 pounds per hour pre-expander and four (4) mold presses, at their facility located in Ralpho Township, **Northumberland County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief—Telephone: 412-442-4174.

PA-63-01031: TMS International, LLC (42 84 Drive, Eighty Four, PA 15330-2470). Plan Approval issuance date effective December 6, 2019, to allow the construction and temporary operation of a new pulse-jet fabric dust collector rated at 12,000 CFM to control the emissions from natural gas torch cutting and argon plasma torch cutting operations at their facility located at 42 84 Drive, Eighty-Four in South Strabane Township, **Washington County**.

04-00748: ARDEX L.P. (400 Ardex Park Drive, Aliquippa, PA 15001) on December 3, 2019, to ARDEX L.P. for the expansion of and continued operation of the Aliquippa Plant for the production of high performance dry and liquid flooring and tiling products located in Center Township, **Beaver County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0020J: Superior Tube Co. Inc. (3900 Germantown Pike, Collegeville, PA 19426) on December 10, 2019, an extension for the two pickling and one passivation acid

demister and pickling and passivate tanks stack in Lower Providence, **Montgomery County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief—Telephone: 412-442-5226.

65-00921A: Smithfield Packaged Meat Corp. (2200 Rivers Edge Drive, Arnold, PA 15068) on November 20, 2019, to allow the continued temporary operation of the Quickdraft venturi scrubber on Line 3 at the Arnold Plant located in City of Arnold, **Westmoreland County**.

04-00740A: Shell Chemical Appalachia, LLC (4301 Dutch Ridge Road, Beaver, PA 15009) issued on November 27, 2019, to begin the period of temporary operation due to the installation of SF6 insulated high voltage equipment at the petrochemicals complex located in Potter and Center Townships, **Beaver County**. The new expiration date is April 28, 2020.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00045: PECO Energy Company (300 Front St., Bldg. 3, West Conshohocken, PA 19428-2723) on December 10, 2019 for renewal of the Title V Operating Permit for its gas plant in West Conshohocken Borough, **Montgomery County**.

09-00016: Exelon Generation Company, LLC (Croydon Generating Station, 955 River Road, Bristol, PA 19007) on December 10, 2019 for renewal of the Title V Operating Permit in Bristol Township, **Bucks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

18-00030: First Quality Tissue, LLC (904 Woods Avenue, Lock Haven, PA 17745) on December 6, 2019 issued a Title V operating permit for their facility located in Castanea Township, **Clinton County**. The State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief—Telephone: 412-442-4174.

TVOP-26-00405: Dominion Energy Transmission Inc. (5000 Dominion Boulevard -2N0057, Glen Allen, VA 23060). On December 3, 2019, the Department, as a result of a Permit Modification, issued a modified Title V Operating Permit that incorporates the requirements of RACT II (25 Pa. Code §§ 129.96—129.100) at the North Summit Compressor Station located in North Union Township, **Fayette County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00248: Pottstown Borough Authority (1269 Industrial Highway, Pottstown, PA 19464) on December 5, 2019 located in Pottstown Borough, **Montgomery County**, for a renewal of and administrative amendment to State Only (Natural Minor) Operating Permit No. 46-00248.

46-00239: SEI Investments Company (100 Cider Mill Road, Oaks, PA 19456) on December 10, 2019 for a renewal for operation of two (2) units of gas-fired boilers and eight (8) units of diesel-fired engines for their emergency generator sets. The facility is located in Upper Providence Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

48-00075: Crayola, LLC (1100 Church Lane, P.O. Box 431, Easton, PA 18044-0431). On December 4, 2019 the Department issued a renewal State-Only Natural Minor Permit for Crayola, LLC/Bethlehem Plant located in Bethlehem Township, **Northampton County**. Activities performed at this facility include the manufacturing and packaging of Crayola paints, watercolors, compounds, silly putty, children art kits, blow molding bottles, injection molding caps and vacuum forming plastic blisters. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00113: Cantelmi Long Funeral Home (500 Linden Street, Bethlehem, PA 18018). On December 9, 2019 the Department issued an initial State-Only Natural Minor Permit for the Cantelmi Long Funeral Home located in the City of Bethlehem, **Northampton County**. This facility operates a human cremation unit fired by natural gas. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

39-00033: Lutron Electronics Company, Inc. (7200 Suter Road, Coopersburg, PA 18036-1249). On December 6, 2019, the Department issued a renewal State-Only (Natural Minor) Permit for the electrical equipment and supplies manufacturing facility in Lower Macungie Township, **Lehigh County**. The sources consist of a spray paint booth, two (2) wave solder fluxers, and clean-up operations. The spray booth is controlled by filters. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-05037: Zimmerman Chair Shop (1486 Colebrook Road, Lebanon, PA 17042-9507) on December 3, 2019, for the wood furniture manufacturing facility located in North Cornwall Township, **Lebanon County**. The State-only permit was renewed.

06-05097: New Enterprise Stone & Lime Co., Inc. (167 New Enterprise Drive, Leesport, PA 19533-8686) on November 25, 2019, for the stone crushing operations at the Leesport Quarry located in Ontelaunee Township, **Berks County**. The State-only permit was renewed.

67-05069: Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17110) on December 5, 2019, for the stone crushing facility located in Jackson Township, **York County**. The State-only permit was renewed.

22-05035: New Enterprise Stone & Lime Co., Inc. (P.O. Box 77, New Enterprise, PA 16664) on December 4, 2019, for the stone crushing and batch asphalt operations at the Elizabethtown Quarry located in Washington Township, **Dauphin County**. The State-only permit was renewed.

36-03037: New Enterprise Stone & Lime Co., Inc. (3580 Division Highway, East Earl, PA 17519-9217) on December 4, 2019, for the Denver & Kurtz stone crushing facility located in East Earl Township, **Lancaster County**. The State-only permit was renewed.

21-03111: World Energy Harrisburg, LLC (2850 Appleton Street, Suite E, Camp Hill, PA 17011-8036) on December 5, 2019, for the bio-diesel production facility located in Lower Allen Township, **Cumberland County**. The State-only permit was renewed.

67-03013: Georgia Pacific Corrugated LLC (25 Walnut Street, P.O. Box 906, Mount Wolf, PA 17347-1906) on December 5, 2019, for the corrugated packaging manufacturing facility located in Mount Wolf Borough, **York County**. The State-only permit was renewed.

28-05018: Knouse Foods Cooperative, Inc. (P.O. Box 807, Biglerville, PA 17307-0807) on December 6, 2019, for the fruit processing facility located in Chambersburg Borough, **Franklin County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

19-00031: Press Enterprise, Inc. (3185 Lackawanna Avenue, Bloomsburg, PA 17815) on December 6, 2019 issued a State only operating permit for their facility located in Scott Township, **Columbia County**. The State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief—Telephone: 412-442-4174.

63-00525: Washington Cemetery Inc. (498 Park Ave., Washington, PA 15301-5718). On December 3, 2019, the Department issued a natural minor State Only Operating

Permit for the operation of a crematory located in North Franklin Township, **Washington County**. The facility operates one liquid propane-fired, Crawford Model # C1000 human crematory with a maximum cremation rate of 150 lbs/hr, a primary chamber burner rated at 0.500 MMBtu/hr, and a secondary chamber burner rated at 0.915 MMBtu/hr. The facility is subject to the applicable requirements of 25 Pa. Code, Article III, Chapters 121–145. The proposed operating permit includes emission limitations, monitoring, work practice, reporting, and recordkeeping requirements for the facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

16-00130: Eden, Inc. (210 Miller St., Knox, PA 16232), on December 5, 2019, the Department issued the renewal of the State-Only Operating Permit of a facility located in Knox Borough, **Clarion County** that manufactures pre-finished interior wood products for the housing industry. Permitted air contamination sources are three spray coating booths, one vacuum coater, and miscellaneous natural gas combustion. Established through PA 16-0130A, the facility is subject to a 24-TPY VOC restriction. Coatings used at the facility are subject to VOC content limits of PA 16-0130A and of § 129.52, Table I, Category 11 (wood furniture manufacturing operations). In this renewal, a replacement paint booth initially authorized through a Request for Determination is incorporated. For permitting purposes, the facility is still classified as Natural Minor.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tullock-Reid, New Source Review Chief—Telephone: 484-250-5920.

46-0069G: Highway Materials Inc. (409 Stenton Avenue, Flourtown, PA 19031) on December 10, 2019 for the incorporation of its Plan Approval No. 46-0069G in the Operating Permit 46-00069 for the replacing of the existing secondary screen with new equipment, in Whitmarsh Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

35-00023: United Gilsonite Lab (1396 Jefferson Ave, Scranton, PA 18501-0070) on December 4, 2019, for the facility located in Dunmore Borough, **Lackawanna County**. This Natural Minor operating permit was administratively amended to reflect a change in the name of the Responsible Official.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05001: Armstrong World Industries, Inc. (1507 River Road, Marietta, PA 17547-9403) on November 26,

2019, for the ceiling tile manufacturing facility located in East Donegal Township, **Lancaster County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 36-05001N.

06-05002: Lehigh Cement Co., LLC (537 Evansville Road, Fleetwood, PA 19522-8541) on November 25, 2019, for the cement manufacturing facility located in Maiden Creek Township, **Berks County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 06-05002O.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1–1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301–3326); the Clean Streams Law (35 P.S. §§ 691.1–691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51–30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1–1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001–4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101–6018.1003).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

30831303 and NPDES Permit No. PA0013511. Cumberland Contura, LLC, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370, to revise the permit and related NPDES Permit for installation of one (1) Degas Borehole for the Cumberland Mine located in Whiteley and Center Townships, **Greene County**, affecting 0.15 surface acre. No additional discharges. The application was considered administratively complete on March 4, 2019. Application received: November 30, 2018. Permit issued: November 27, 2019.

30841307 and NPDES Permit No. PA0213438. Emerald Contura, LLC, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370, to revise the permit and related NPDES Permit for post-mining land use of approximately 77 acres to industrial/commercial and forest land for the Emerald Mine No. 1 located in Franklin Township, **Greene County**. No additional discharges. The application was considered administratively complete on March 16, 2018. Application received: October 13, 2017. Permit issued: November 27, 2019.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Holly Calvetti).

Permit 32803010 and NPDES No. PA0124834. CONSOL Mining Co., LLC, CNX Center, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, permit renewal for the continued operation and restoration of a bituminous surface mine in Blacklick Township, **Indiana County**, affecting 89.9 acres. Receiving stream(s): unnamed tributary to Aultman's Run classified for the

following use(s): TSF. The first downstream potable water supply intake from the point of discharge is Saltsburg Borough Indiana County Municipal Waterworks Conemaugh River SWI. Application received: February 21, 2019. Permit Issued: December 2, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

17030113 and NPDES PA0243591. Rob Holland Enterprises (52 Holland Lane, Curwensville, PA 16833). Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Lawrence Township, **Clearfield County** affecting 47.9 acres. Receiving stream(s): Unnamed Tributary to Montgomery Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: March 18, 2019. Permit issued: December 3, 2019.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).

26030102 and NPDES Permit No. PA0250457. Steve Patterson Excavating, 170 Yasenosky Road, Smithfield, PA 15478, permit renewal issued for continued mining of a bituminous surface mining operation located in Dunbar Township, **Fayette County**, affecting 75.5 acres. Receiving streams: unnamed tributary to Gist Run. Application received: August 7, 2018. Permit issued: November 26, 2019.

65860105 and NPDES Permit No. PA0588601. M.B. Energy, 175 McKnight Rd., Blairsville, PA 15717, permit renewal issued for continued mining of a bituminous surface mining operation, located in Donegal and Mount Pleasant Townships, **Westmoreland County**, affecting 369.0 acres. Receiving stream(s): unnamed tributaries to Fourmile Run. Application received: September 3, 2018. Issued Permit: December 4, 2019.

26090103. T&B Excavating, Inc., P.O. Box 337, McClellandtown, PA 15458, permit renewal issued for reclamation only of a bituminous surface mining site located in German Township, **Fayette County**, affecting 58.1 acres. Receiving stream(s): unnamed tributaries to Dunlap Creek to Monongahela River. Application received: September 19, 2019. Permit renewal issued: December 6, 2019.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

PAM219006. Johnson Quarries, Inc., P.O. Box 136, LeRaysville, PA 18829, hereby approves the Notice of Intent (NOI) submitted for coverage to discharge storm water associated an existing small industrial mineral mining permit 08940806 to the following surface water(s) in Stevens Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to Cold Creek. Application received: May 28, 2019. Permit Issued: December 3, 2019.

PAM219005. Bill Johnson, 7231 Route 706, Wyalusing, PA 18553, hereby approves the Notice of Intent (NOI) submitted for coverage to discharge storm water associated with an existing small industrial mineral mining permit 08090805 to the following surface water(s) in Stevens Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to Wyalusing Creek. Application received: May 17, 2019. Permit Issued: December 3, 2019.

GP-103 Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Cayleigh Boniger).

20191002. Meadville Redi-Mix Concrete, Inc. (P.O. Box 418, Meadville, PA 16335). Authorization to extract noncoal (industrial minerals) in Woodcock Township, **Crawford County** to supply fill material for Lord Corporation Plant Expansion. Receiving streams: Unnamed tributary to French Creek. Application received: July 17, 2019. Authorization approved: November 7, 2019.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).

30194105. Wampum Hardware (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the Hoffman EQT Pad (EQT Drift Ridge Pad) located in Wayne Township, **Greene County** with an expiration date of December 31, 2020. Permit issued: November 19, 2019.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118 (Contact: Theresa Reilly-Flannery).

Permit No. 15194111. Valley Rock Solutions, LLC (P.O. Box 246, Macungie, PA 18062), construction blasting for Woodlands at Greystone in West Goshen Borough, **Chester County** with an expiration date of November 21, 2020. Permit issued: December 4, 2019.

Permit No. 36194160. Keystone Blasting Service (15 Hopeland Road, Lititz, PA 17543), construction blasting for Graystone Commons in East Petersburg Borough, **Lancaster County** with an expiration date of November 30, 2020. Permit issued: December 4, 2019.

Permit No. 36194162. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Stonegate Development in East and West Cocalico Townships, **Lancaster County** with an expiration date of November 26, 2020. Permit issued: December 4, 2019.

Permit No. 48194119. Rock Work, Inc. (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Creekside Meadows in East Allen Township, **Northampton County** with an expiration date of December 31, 2020. Permit issued: December 5, 2019.

Permit No. 15194112. M3 Explo, LLC (P.O. Box 528, Brownsville, PA 15417), construction blasting for Marsh Creek in Upper Uwchlan Township, **Chester County** with an expiration date of November 25, 2020. Permit issued: December 6, 2019.

Permit No. 46194119. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Monument Apartments and Parking Garage

in Lower Merion Township, **Montgomery County** with an expiration date of November 25, 2020. Permit issued: December 6, 2019.

Permit No. 46194120. Rock Work, Inc. (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Reserve at Center Square in Worcester Township, **Montgomery County** with an expiration date of December 31, 2020. Permit issued: December 6, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at one. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

Contact: Elaine Henderson, Clerk Typist 3, 484.250.5157.

Permit No. E09-1034, Bristol Township, 2501 Bath Road, Bristol, PA 19007-2150, Bristol Township, **Bucks County**, ACOE Philadelphia District.

To update their existing park for the JFK Park Revitalization Project. The proposed improvements include the repair and overlay to the existing east parking lot and basketball court, the replacement of the asphalt trail, the re-grading of the football/soccer field, the replacement of the playground, installation of a new west parking lot, pavilion, public restroom, and new stormwater facilities. These activities will take place within the floodplain of a UNT to Neshaminy Creek (WWF-MF) resulting in 4.94 acres of permanent floodplain impact and the placement of 850 cubic yards of fill placed across the entire site. This project is located at 3500 Snowden Avenue in Bristol Township, Bucks County (USGS PA Beverly Quadrangle—Latitude: 40.102685 N, Longitude: 74.878773 W).

Permits, Environmental Assessments and 401 Water Quality Certifications:

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Edward Muzic, Section Chief, 717.705.4802.

E38-207. Pennsy Supply, Inc., 1001 Paxton Street, Harrisburg, PA 17105 in Jackson Township, **Lebanon County**, ACOE Philadelphia District.

To 1.) relocate and maintain 900 feet of Tulpehocken Creek (CWF, MF, Wild Trout); 2.) install and maintain 900 feet of 30 mil pvc liner under Tulpehocken Creek (CWF, MF, Wild Trout); 3.) to place and maintain a 1.5-foot thick layer of R-4 rip rap to serve as streambed material in Tulpehocken Creek (CWF, MF, Wild Trout), all for the purpose of preventing the frequent development of sinkholes in the stream. The project is located immediately west of the intersection of US 422 and South Ramona Road (Latitude: 40° 21' 52.09" N; Longitude: 76° 20' 19.42" W) in Jackson Township, Lebanon County. No wetlands will be impacted by this project. Permit issued December 10, 2019.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E3005219-264, Morris Township Volunteer Fire Company and Relief Association of Ninevah, Pennsylvania, P.O. Box 98, Ninevah, PA 15353, Morris Township, **Greene County**, Pittsburgh ACOE District.

Has been given consent to:

Remove the existing single-story family dwelling and existing shed in order to construct and maintain a new building, retaining wall and parking area and to construct and maintain a new outfall structure within the floodway of the left bank of Browns Creek (HQ-WWF) for the purpose of constructing a Volunteer Fire Company Station. The project will permanently encroach upon 3,089 square feet of floodway of Browns Creek. No mitigation is required. The project site is located on the left bank of Browns Creek, approximately 1,550.0 feet downstream from the intersection of Deerlick Station Road (SR 4021) and Browns Creek Road (SR 0018) (Rogersville PA USGS Topographic Quadrangle; N: 39° 57' 27"; W: -80° 18' 23"; Sub-basin 19B; USACE Pittsburgh District), in Morris Township, Greene County.

E63052-732, Washington County, 100 West Beau Street, Washington, PA 15301, North Strabane Township and Peters Township, **Washington County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove the existing three (3) span bridge structure (Chartiers Creek Bridge No. 12) and to construct and maintain a new bridge having two (2) spans of approximately 82-feet each with a width of 36' and a minimum under clearance of 7.8 feet in and across Little Chartiers Creek (Canonsburg Lake) (HQ-WWF);

2. Construct and maintain two outfalls (18" and 36") conveying stormwater to Little Chartiers Creek (Canonsburg Lake);

3. Fill and maintain 0.26 acre of Little Chartiers Creek (Canonsburg Lake) to widen the existing approach roadway;

4. Fill and maintain 0.005 acre of Wetland E (PEM/PSS);

5. Temporarily impact 0.002 acre of Wetland D (PEM/PSS); and

6. Temporarily impact 0.27 acre of Little Chartiers Creek (Canonsburg Lake)

For the purpose of replacing and widening an existing structurally deficient bridge. Due to the nature of the project, compensatory mitigation is not required. Permanent impacts to Little Chartiers Creek (Canonsburg Lake) will be approximately 0.40 acre. Temporary impacts to Little Chartiers Creek (Canonsburg Lake) will be approximately 0.27 acre. The project site is located on McDowell Lane, approximately 1,300.00 feet west from the intersection of McDowell Lane and Route 19 (Canonsburg, PA Quadrangle, Latitude: 40° 16' 10.27"; Longitude: 80° 07' 55.05"); Sub-basin 20F; USACE Pittsburgh District), in Peters Township and North Strabane Township, Washington County.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Edward Muzic, Section Chief, 717.705.4802.

E38-207. Pennsy Supply, Inc., 1001 Paxton Street, Harrisburg, PA 17105 in Jackson Township, **Lebanon County**, ACOE Philadelphia District.

To 1.) relocate and maintain 900 feet of Tulpehocken Creek (CWF, MF, Wild Trout); 2.) install and maintain 900 feet of 30 mil pvc liner under Tulpehocken Creek (CWF, MF, Wild Trout); 3.) to place and maintain a 1.5-foot thick layer of R-4 rip rap to serve as streambed material in Tulpehocken Creek (CWF, MF, Wild Trout), all for the purpose of preventing the frequent development of sinkholes in the stream. The project is located immediately west of the intersection of US 422 and South Ramona Road (Latitude: 40° 21' 52.09" N; Longitude: 76° 20' 19.42" W) in Jackson Township, Lebanon County. No wetlands will be impacted by this project. Permit issued December 10, 2019.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

EA0829-001: Ridgebury Township, **Bradford County; Chief Oil & Gas, LLC;** 1720 Sycamore Road, Montoursville, PA 17754; ACOE Baltimore District.

The removal of a well pad impacting 0.07 of isolated palustrine emergent wetlands through fill removal (Bentley Creek PA NE Quadrangle, 41.99441 N, 76.65092 W). The impacts are the result of fill deposition within the subject wetlands during initial site construction in Ridgebury Township, Bradford County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-3 # ESG073019012-00

Applicant Name EQT Production Company

Contact Person Todd Klaner

Address 2400 Ansys Drive, Suite 200

City, State, Zip Canonsburg, PA 15317

County Greene County

Township(s) Gilmore Township

Receiving Stream(s) and Classification(s) UNTs to

Clawson Run (WWF); Clawson Run (WWF)

Secondary Receiving Water—Pennsylvania Fork

Dunkard Creek (WWF)

ESCGP-3 # ESG070219002-00

Applicant Name EQT Production Company

Contact Person Todd Klaner

Address 2400 Ansys Drive, Suite 200

City, State, Zip Canonsburg, PA 15317

County Allegheny County

Township(s) Forward Township

Receiving Stream(s) and Classification(s) Unnamed Tributaries to Kelly Run, Kelly Run, Unnamed Tributaries to

Perry Mill Run, Perry Mill Run (WWF)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG290819023-00

Applicant Name Chief Oil & Gas LLC

Contact Person Jeffrey Deegan

Address 1720 Sycamore Rd

City, State, Zip Montoursville, PA 17754

County Bradford

Township(s) Overton

Receiving Stream(s) and Classification(s) Schrader Ck

(EV, MF)

Secondary—Towanda Ck (TSF, MF)

ESCGP-3 # ESG290819020-00
 Applicant Name Appalachia Midstream Svc LLC
 Contact Person Joel Moore
 Address 400 IST Center
 City, State, Zip Horseheads, NY 14845
 County Bradford
 Township(s) Wilmot Twp
 Receiving Stream(s) and Classification(s) UNT to Miller
 Brook (CWF, MF)
 Secondary: Miller Brook (CWF, MF, WT)

ESCGP-3 # ESG295819030-00
 Applicant Name SWN Production Company LLC
 Contact Person Nicki Atkinson
 Address 917 State Route 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) New Milford Twp
 Receiving Stream(s) and Classification(s) UNTs to Butler
 Creek (CWF, MF)

ESCGP-2 # ESG295819020-00
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Dimock Twp
 Receiving Stream(s) and Classification(s) UNT to White
 Creek (CWF, MF)

ESCGP-2 # ESG295819022-00
 Applicant Name SWN Production Co LLC
 Contact Person Nicki Atkinson
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) New Milford
 Receiving Stream(s) and Classification(s) East Lake Ck
 (HQ, CWF-MF) and Salt Lake Ck (HQ, CWF-MF)

ESCGP-2 # ESG295819023-00
 Applicant Name SWN Production Co LLC
 Contact Person Nicki Atkinson
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) New Milford
 Receiving Stream(s) and Classification(s) East Lake Ck
 (HQ, CWF-MF) and Salt Lake Ck (HQ, CWF-MF)

CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101–6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to

the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

2401 Haverford Rd Ardmore, 23-06919, 2401 Haverford Rd., Haverford Township, **Delaware County**. Synergy Environmental, Inc., 155 Rail Road Plaza, First Floor, Royersford, PA 19468, on behalf of Cross America Partners, 645 Hamilton Street, Allentown, PA 18101 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide health and site-specific standards.

Gas Auto Repair and Minimart, 51-42774, 4548 Baltimore Ave., **City of Philadelphia**. Center Point Tank Services, Inc., 563 E. Benjamin Franklin Highway, Douglasville, PA 19518, on behalf of Ezra Reuvan, Inc., 301 S. 48th St., Philadelphia, PA 19143-1701 submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with used motor oil. The report is intended to document remediation of the site to meet residential Statewide health standards.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Bill's Amoco, Storage Tank Primary Facility ID # 11-81496, 680 Goucher Street, Johnstown, PA 15905, Upper Yoder Township, **Cambria County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of William J. McVicker, 680 Goucher Street, Johnstown, PA 15905, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting the Statewide health standard for soil and groundwater.

Former Wise's Amoco, Storage Tank Facility ID # 63-09660, 99 East Maiden Street, Washington, PA 15301, City of Washington, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia Street, Canonsburg, PA 15317, submitted a Revised Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with

petroleum products. The report is intended to document the remedial actions for meeting the Residential Statewide health standard for soil and groundwater.

Penelec-Richland OFC, Storage Tank Primary Facility ID # 11-21143, 311 Industrial Park Road, Johnstown, PA 15904, Richland Township, **Cambria County**. Letterle & Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Pennsylvania Electric Company, 800 Cabin Hill Drive, Greensburg, PA 15601, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting the Statewide health standard for soil and groundwater.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Prima Store 5175, Storage Tank Facility ID # 32-20079, 401 Philadelphia Street, Indiana, **Indiana County**. CORE Environmental Services, Inc., 3960 William Flinn Highway, Suite 100, Allison Park, PA 15101-3603, on behalf of Prima Marketing, LLC, c/o Paragon Consulting Group, LLC, 1103 Oak Park Drive, Suite 110, Fort Collins, CO 80525, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, toluene, xylenes, isopropyl benzene, naphthalene, MTBE, 1,2,4 trimethylbenzene, 1,3,5 trimethylbenzene. The plan is intended to document the remedial actions for meeting the Statewide Health Standard in soil and Site-Specific Standard in groundwater.

Sheetz 58, Storage Tank Facility ID # 16-29460, 1281 E. Main Street, Clarion Borough, **Clarion County**. Mountain Research, Inc., 825 25th Street, Altoona, PA 16601-1901, on behalf of Sheetz, Inc., 5700 6th Avenue, Altoona, PA 16602-1111, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with benzene, trimethyl benzene and MTBE. The plan is intended to document the remedial actions for meeting the Statewide Health Standard.

Fueland 209, Storage Tank Facility ID # 32-19060, 102 East Washington Street, Saltsburg Borough, **Indiana County**. Letterle and Associates, Inc., 191 Howard Street, Franklin, PA 16323, on behalf of Superior Petroleum Company, 8199 McKnight Road, Pittsburgh, PA 15237 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether, cumene, naphthalene, 1,2,4 trimethyl benzene and 1,3,5 trimethyl benzene. The plan is intended to document the remedial actions for meeting the Statewide Health Standard.

CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Lukoil 69723, 15-41470, 807 E. Baltimore Pike, **Chesster County**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The RACR demonstrated attainment of residential Statewide health and site-specific standards in soil and groundwater and was approved by the DEP on November 19, 2019.

Grandview Depot, 09-30531, 396 N Main St, Sellersville Borough, **Bucks County**. Clayton Services, 1815 Gallagher Road, Plymouth Meeting, PA 19462, on behalf of Grandview Depot, 396 North Main Street, Sellersville, PA 18960 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The RACR demonstrated attainment of residential Statewide health standards in groundwater and was approved by the DEP on November 25, 2019.

Bills Auto, 51-39840, 1952 Bryn Mawr Ave., **City of Philadelphia**. Envirocare, Inc., 319 South High Street, First Floor, West Chester, PA 19382, on behalf of FJ Acquisitions, LLC, 417 South Street, Suite 17, Philadelphia, PA 19131, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater

contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of the residential, Statewide health standards and Site-specific standards and was approved by the Department on December 4, 2019.

7 Eleven 24047, 51-24573, 6401 Frankford Ave., **City of Philadelphia**. AECOM, 510 Carnegie Center, Princeton, NJ 08540, on behalf of 7-Eleven, Inc., P.O. Box 711, Dallas, TX 75221-0711 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of nonresidential, Statewide health standards and was approved by the Department on October 30, 2019.

Sunoco 0004 7522, 23-30279, 1491 N. Providence Rd., Upper Providence Township, **Delaware County**. Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381, on behalf of Sunoco R&M, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet nonresidential Statewide health and site-specific standards and was approved by the DEP on November 18, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Pump-n-Pantry 002, Storage Tank ID # 58-13083, 34329 State Route 171, Great Bend Township, **Susquehanna County**. LaBella Associates, 100 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Pump-n-Pantry Inc., 100 Grow Avenue, Montrose, PA 18801 has submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report was acceptable to meet a combination of Site-Specific and Statewide Health Standards and was approved by DEP on December 6, 2019.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E Z Gas Mart, Storage Tank Facility ID Number 22-17541, 512 South 29th Street, Harrisburg, PA 17104, Harrisburg City, **Dauphin County**, United Environmental Services, Inc., 1143 Long Run Road, Schuylkill Haven, PA 17972 on behalf of Collotia Stores, Inc., 8 South Seasons Drive, Dillsburg, PA 17019 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the Standard and was approved by the Department of Environmental Protection on December 9, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701, Telephone number: 570-237-3636.

Contact: Lisa Hensel, Clerk Typist II, 570-327-3653.

Turkey Hill 206, Storage Tank Facility ID 41-27288, 18 East Water Street, Muncy Township, **Lycoming County**. Reliance Environmental, Inc., 235 N. Duke St., Lancaster, PA 17602, on behalf of Turkey Hill Minit Markets, 257 Centerville Road, Lancaster, PA 17603, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet the Statewide Health Standard for groundwater and Site-Specific Standard for soil and was approved by DEP on November 12, 2019.

SPECIAL NOTICES

AIR QUALITY

Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Issuance of the Title V Operating Permit, and Notice of Public Hearing for the Air Quality Operating Permit 10-00368.

Northwest Region: 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Approval of a Reasonably Available Control Technology (RACT II) plan for **MarkWest Liberty Bluestone Plant** located in Jackson Township, **Butler County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for the MarkWest Liberty Bluestone Plant in Jackson Township, Butler County. And in accordance with 25 Pa. Code § 127.521, the Department intends to issue a Title V Operating Permit for the facility. The facility is located at 440 Hartmann Rd, Evans City, PA 16033. The facility's representative to contact concerning this application is Mr. Nathan Weldon, Senior Environmental Engineer. His phone number is 303-542-0686.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the new operating permit (10-00368) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at the facility.

The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit VOC and CO. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

Permitted sources at the facility include: two (2) natural gas-fired refrigerant compressor engines; four (4) natural gas-fired residue compressor engines; electrically-driven inlet and residue compressor engines; three (3) gas processing plants, each may consist of cryogenic gas processing plant, a deethanizer, a fractionator, and/or a depropanizer; twelve (12) process heaters; truck and railyard loading; a natural gas storage tank; a natural gas-fired emergency generator; and fugitive emissions that include maintenance blowdowns, pigging operations, compressor rod packing emissions, and crankcase blow emissions. Pursuant to previous plan approvals, general permit, and State-only operating permit, the natural gas-fired compressor engines are subject to 40 CFR 60 Subpart JJJJ pertaining to NSPS for spark ignition

internal combustion engines. The natural gasoline tank is subject to 40 CFR 60 Subpart Kb pertaining to NSPS for volatile organic liquid storage vessels. The 40 CFR 60 Subparts OOOO, OOOOa, and VVa, which are three NSPS regulating emissions leaks, apply to several sources that include the gas processing plants and the electrically-driven compressor engines. In the new Title V operating permit, conditions of the Consent Decree Case 3:18-cv-02526-JGC dated January 8, 2019 are incorporated. Pursuant to the Consent Decree, three NSPS are also added namely 40 CFR 60 Subparts Db and Dc, which apply to process heaters, and Subpart NNN, which apply to the gas processing plants and associated control devices/flares. RACT II presumptive and alternative VOC requirements are incorporated. In absence of corresponding limit, VOC emission is removed from the required stack tests for four process heaters. A temporary mobile flare approved through a RFD is added as a permitted control device. Several fugitive emissions are identified as a permitted source. As Title V, weekly monitoring for fugitive emissions and visible emissions are added.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement
Fugitive emissions sources from connectors, flanges, pressure safety valves, and valves at the gas processing plants, Source 110	Comply with 40 CFR 60 Subpart OOOO

Public hearing. A public hearing will be held if requested by January 20, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on January 28, 2020 at 10 a.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker, Community Relations Coordinator, at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be January 20, 2020. If the Department does not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>. Contact Tom Decker at 814-332-6615 or monitor the Department's web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at 814-332-6615 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. A 30-day comment period from the December 21, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit 10-00368 and a concise statement regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Tom Decker at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Issuance of the Title V Operating Permit, and Notice of Public Hearing for the Air Quality Operating Permit 10-00001.

Approval of a Reasonably Available Control Technology (RACT II) plan for **AK Steel Corporation Butler Works (Butler Works)** owned and operated by AK Steel Corporation in Butler Township, **Butler County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve an Alternative Reasonably Available Control Technology (RACT II) plan and seeks an approval of an amendment to the State Implementation Plan (SIP) for the AK Steel Corporation Butler Works (Butler Works) owned and operated by AK Steel Corporation in Butler Township, Butler County.

And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to revise a Title V Operating Permit for the facility. The facility is located at 210 Pittsburgh Road, Butler, PA 16001. The facility's representative to contact concerning this application is Mr. Frank Monteleone, Environmental Affairs Manager. His phone number is 724-284-3367. The Butler Works is primary a mini mill manufacturing facility producing flat-rolled electrical and stainless steels and a supplier of stainless semi-finished slabs. The facility's Title V permit authorizes the operation of 82 air emission sources that include: Two (2) Electric Arc furnaces (EAF), an argon oxygen decarburization (AOD) process, material handling equipment, and numerous combustion units, process heaters, and combustion sources.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (TV-10-00001) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA.

Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source I.D.	Source Name	Summary of Additional RACT Requirements for Major Sources of NO _x and VOC (Alternative RACT II Requirements)
101	EAF # 5	<i>Production Rate:</i> 300 tons/hr liquid steel as a 24-hour average; and the average production rate of liquid steel during the most recent compliant stack test +10% of the production rate, calculated as a 30-day rolling average. (Existing Title V Operating Permit 10-00001 Limitations)
		<i>Emission Limits:</i> NO _x emission limit shall not exceed 358.75 tons in any consecutive 12-month period for Baghouse # 3; VOC emissions shall not exceed 90 tons per any consecutive 12-month period when using # 3 Baghouse. (Existing Title V Operating Permit 10-00001 Limitations)
		<i>Emission Limits:</i> NO _x emission limit shall not exceed 0.35 lb/ton of liquid steel produced when the # 5 EAF is operating based on a 24-hour average for Baghouse # 3; VOC emissions shall not exceed 0.09 lb/ton calculated as a 24-hour average when using # 3 Baghouse. (Existing Title V Operating Permit 10-00001 Limitations)
		<i>Work Practice:</i> Use oxy-fuel burner technology (added condition); Implement, follow, and keep on site a scrap pollution prevention plan to prevent the charging of any scrap into the furnace that is heavily oiled or contains a large amount of combustible, nonmetallic, or rubber materials; Install operate and maintain in accordance with manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices; Gas meter maintenance and operation; Detailed Work Practices to ensure proper operation of air pollution control systems are detailed in Section E, Group Melt Shop; EAF shall only be operated when the DEC system, canopy hood, ductwork, # 3 baghouse fans, # 3 baghouse are functioning properly. (Existing Title V Operating Permit 10-00001 Limitations)
102	EAF # 2	<i>Production limitation:</i> 250,000 tons/yr of liquid steel in any 12-month period; (Existing Title V Operating Permit 10-00001 Limitation)
		<i>Emission Limitations:</i> NO _x emissions shall not exceed 0.020 lb/ton calculated as a 24-hour average with Baghouse # 1/2; NO _x emissions shall not exceed 20 tons per any consecutive 12-month period with Baghouse # 1/2; VOC emissions shall not exceed 140 tons per any consecutive 12-month period when using # 1/2 Baghouse; and VOC emissions shall not exceed 0.14 lb/ton calculated as a 24-hour average when using # 1/2 Baghouse. (Existing Title V Operating Permit 10-00001 Limitations)
		<i>Emission Limitations:</i> NO _x emissions shall not exceed 358.75 tons per any consecutive 12-month period with Baghouse # 3; NO _x emissions shall not exceed 0.42 lb/ton of liquid steel produced when the # 2 EAF is operating based on a 24-hour average with # 3 Baghouse; VOC emissions shall not exceed 90 tons per any consecutive 12-month period when using # 3 Baghouse; and VOC emissions shall not exceed 0.18 lb/ton calculated as a 24-hour average when using # 3 Baghouse. (Existing Title V Operating Permit 10-00001 Limitations)
		<i>Work Practice:</i> Implement, follow, and keep on site a scrap pollution prevention plan to prevent the charging of any scrap into the furnace that is heavily oiled or contains a large amount of combustible, nonmetallic, or rubber materials; EAF shall only be operated when the DEC system, canopy hood, ductwork, baghouse fans, an # 1/2 and # 3 baghouse are functioning properly; Install operate and maintain in accordance with manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices; Detailed Work Practices to ensure proper operation of air pollution control systems are detailed in Section E, Group Melt Shop. (Existing Title V Operating Permit 10-00001 Limitations)
109	TCM # 2	<i>Work Practice Standard:</i> Mist Eliminators must operate when source is in operation (added); Monitor pressure drop across mist eliminator filter; Maintain and operate each source and control device in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices. (Existing Title V Operating Permit 10-00001 Limitations)
110	TCM # 3	<i>Work Practice Standard:</i> Operate Mist Eliminators and monitor pressure drop across mist eliminator filter; Control device must operate when source is in operation. Maintain and operate each source and control device in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices. (Existing Title V Operating Permit 10-00001 Limitation) (Existing Title V Operating Permit 10-00001 Limitations)
111	HM # 5	<i>Fuel Limitation:</i> 700 mmcf/yr based on a consecutive 12-month period (Existing Title V Operating Permit 10-00001 Limitation); Burn only natural gas (added)

Source I.D.	Source Name	Summary of Additional RACT Requirements for Major Sources of NO _x and VOC (Alternative RACT II Requirements)
		<i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices. Perform annual burner maintenance, adjusting, and testing per current permit conditions. (Existing Title V Operating Permit 10-00001 Limitations)
112	HM # 6	<i>Fuel Limitation:</i> 600 mmcf/yr based on a consecutive 12-month period (Existing Title V Operating Permit 10-00001 Limitation); Burn only natural gas (added). <i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices. Perform annual burner maintenance, adjusting, and testing per current permit conditions. (Existing Title V Operating Permit 10-00001 Limitations)
113	HM # 7	<i>Fuel Limitation:</i> 600 mmcf/yr based on a consecutive 12-month period (Existing Title V Operating Permit 10-00001 Limitation); Burn only natural gas (Added). <i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emissions-related specifications, if available, or in accordance with good operating and air pollution control practices. Perform annual burner maintenance, adjusting, and testing per current permit conditions. (Existing Title V Operating Permit 10-00001 Limitations)
136	AOD	<i>Throughput Rate:</i> 300 tons/hr of liquid steel calculated as a 24-hr average; and the average production rate of liquid steel during the most recent compliant stack test +10% of the production rate, calculated as a 30-day rolling average. (Existing Title V Operating Permit 10-00001 Limitation) <i>Emission Limitations:</i> NO _x emission limits of: 20 tpy for Baghouse # 1/2; VOC emissions shall not exceed 140 tons per any consecutive 12-month period when using # 1/2 Baghouse. (Existing Title V Operating Permit 10-00001 Limitations) <i>Work Practice:</i> AOD shall only be operated when the canopy hood, ductwork, # 1/2 baghouse fans, # 1/2 baghouse are functioning properly; Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, in accordance with good operating and air pollution control practices; Detailed Work Practices to ensure proper operation of air pollution control systems are detailed in Section E, Group Melt Shop. (Existing Title V Operating Permit 10-00001 Limitations)
137	HM # 8	<i>Fuel Limitation:</i> 600 mmcf/yr based on a consecutive 12-month period (Existing Title V Operating Permit 10-00001 Limitation); Burn only natural gas (added) <i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices; Perform annual burner maintenance, adjusting, and testing per current permit conditions. (Existing Title V Operating Permit 10-00001 Limitations)
156	# 4 AP	<i>Fuel Limitation:</i> Burn only natural gas. (Existing Title V Operating Permit 10-00001 Limitation) <i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices; Perform annual burner maintenance, adjusting, and testing per current permit conditions. (Existing Title V Operating Permit 10-00001 Limitations)
157	# 7 AP	<i>Fuel Limitation:</i> Burn only natural gas. (Existing Title V Operating Permit 10-00001 Limitation) <i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices; Perform annual burner maintenance, adjusting, and testing per current permit conditions. (Existing Title V Operating Permit 10-00001 Limitations)
158	# 12 AP	<i>Fuel Limitation:</i> 1,675 mmcf/yr based on quarterly rolling average (Existing Title V Operating Permit 10-00001 Limitation); Burn only natural gas (added) <i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices; Perform annual burner maintenance, adjusting, and testing per current permit conditions. (Existing Title V Operating Permit 10-00001 Limitations)
162	# 26 Carlite	<i>Fuel Limitation:</i> Burn only natural gas. (Existing Title V Operating Permit 10-00001 Limitation) <i>Work Practice:</i> Maintain and operate each source in accordance with the manufacturer's emission-related specifications, if available, or in accordance with good air pollution control practices; Perform annual burner maintenance, adjusting, and testing per current permit conditions. Required continued use of Low NO _x burner technology (Existing Title V Operating Permit 10-00001 Limitations)

Public hearing. If requested by January 21, 2020, a public hearing will be held at 10 a.m. on January 29, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be January 21, 2020. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact Tom Decker, Environmental Community Relations Specialist at 814-332-6615 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from December 21, 2019, will exist for the submission of comments, protests and information. Each submission must contain the following information: name, address and telephone number of the person submitting the comments; identification of the proposed permit number 10-00001; and concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Tom Decker, Environmental Community Relations Specialist, at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue RACT II Plan Approval Permit IP16-000300.

Public Health Philadelphia Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104-4543.

Approval of a Reasonably Available Control Technology (RACT II) Plan for **Philly Shipyard, Inc.** located in Philadelphia, **Philadelphia County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Air Management Service (AMS) has made a preliminary determination to approve a RACT II Plan Approval and an amendment to the State Implementation Plan (SIP) for the Philly Shipyard, Inc. owned and operated by Philly Shipyard, Inc. in Philadelphia, Philadelphia County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into RACT II Plan Approval No. IP16-000300 for the facility. The proposed amendments to the RACT II determination, if finally approved, will also be incorporated into a revised operating permit (OP16-00026) for the facility. Therefore, this notice serves as the public's only opportunity under Title V to provide comments on record for this proposed permit action. The relevant RACT II Plan Approval requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>VOC RACT II Requirement</i>
Cleaning Solution used at the Dry Dock, Building 763 Paint Booth, and Main Building Painting Operation.	AMS determined the following existing work practice standard to be RACT for the solvent cleaning; The Permittee shall ensure that the following coating operating practices are in effect at all times: (a) All handling and transfer of VOC/VOHAP-containing materials to and from containers, tanks, vats, drums, and piping systems is conducted in a manner that minimizes spills. (b) All containers, tanks, vats, drums, and piping systems are free of cracks, holes, and other defects and remain closed unless materials are being added to or removed from them. (c) Institute a procedure which controls the distribution of VOC containing thinner and solvent within the facility. The provided thinner used in each batch of coatings shall not exceed the established maximum allowable thinner ratio calculated in accordance with 40 CFR 63.785(c)(2). (d) Paint line and spray guns must be cleaned in a closed system that is able to recalculate and collect spent solvent during the cleaning process for proper disposal; and (e) Waste paint, spent solvent, solvent contaminated rag or materials, and sludge from gun cleaners must be stored in gasket sealed containers until properly disposed.

The plan approval also contains monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

Copies of the application, AMS analysis, all pertinent documents used in the evaluation of the application, and subsequently prepared proposed RACT II Plan Approval/SIP are available for public review during normal business hours at 321 University Avenue, 2nd Floor, Philadelphia, PA 19104. Persons wishing to review these documents should contact Debra Williams (215-685-7572) at the above address.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a RACT II Plan Approval, may submit the information to the Chief of Source Registration, 321 University Avenue, Philadelphia, PA 19104. A 30-day comment period from the Date of Publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Plan Approval including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan Approval.

Persons wishing to request for a public hearing must provide a written request to "Chief of Source Registration" to the above address the within 30 days from this publication date. If requested by the public, AMS will hold a public hearing to accept comments on the proposed RACT II Plan Approval revision and the proposed SIP revision. The hearing will be held, if requested, on January 27, 2020, at 6:30 PM at the Spelman Building, 321 University Avenue, 1st Floor Conference Room, Philadelphia, PA 19104. Persons with a disability who desire to attend the meeting and require an auxiliary aid, service, or other accommodation to participate in the proceedings should contact Henry Kim at (215) 685-9439 to discuss how AMS may accommodate their needs.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.phila.gov/departments/air-pollution-control-board/air-management-notice/>.

Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 65-00207.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, (412) 442-4336.

65-00207: OMNOVA Solutions, LLC (1001 Chambers Avenue, Jeannette, PA 15644-3207). Approval of a Title V Operating Permit Renewal and Reasonably Available Control Technology (RACT II) plan for OMNOVA Solutions, LLC located in the City of Jeannette, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewed Title V operating permit (TV-65-00207) to OMNOVA Solutions, LLC to authorize the continued operation of a polymer-based film and composite materials manufacturing facility.

The facility consists of the following sources:

- Source 035, New Boiler 1, rated at 12.5 MMBtu/hr;
- Source 036, New Boiler 2, rated at 12.5 MMBtu/hr;
- Source 252, Direct-Fired Make-Up Air Units 1-3 rated at 5.165 MMBtu/hr each;

- Source 111, Calender Line 1, with a throughput limit of 3,836 TPY controlled by a 21,544 scfm (22,000 acfm) Camcorp dust collector;
- Source 112, Calender Line 2, with a throughput limit of 2,397 TPY controlled by a 21,544 scfm Camcorp dust collector;
- Source 114, Calender Line 4, with a throughput limit of 3,836 TPY controlled by a 21,544 scfm Camcorp dust collector;
- Source 221, Embosser/Laminator 1;
- Source 222, Embosser/Laminator 2;
- Source 232, Liquid Raw Material Storage;
- Source 241, Resin Silos 1-6, by bin vent filters;
- Source 243, Resin Solids Weigh and Handling, controlled by bag filters;
- Source 251, Powerhouse Generator (50-HP) rated at 0.130 MMBtu/hr;
- Source 300, AZO Scrap System, controlled by a 13,500 scfm Camcorp dust collector;
- Source 301, Misc. Raw Material Handling, controlled by a 21,544 scfm Camcorp dust collector.
- Miscellaneous sources as applicable, including two 30-gallon parts washers.

The facility has potential emissions of 6.0 TPY NO_x; 11.0 TPY CO; 114.0 TPY VOC; < 0.1 TPY SO_x; 43.0 TPY PM₁₀; 43.0 TPY PM_{2.5}; < 0.3 TPY HAP total; < 0.3 TPY single HAP for hexane; and 15,585 TPY for CO₂e. The facility has reported actual emissions in 2018 of 2.6 TPY NO_x; 2.4 TPY CO; 33.2 TPY VOC; < 0.1 TPY SO_x; 9.5 TPY PM₁₀; 2.9 TPY PM_{2.5}; < 0.1 TPY HAP total; < 0.1 TPY single HAP for hexane; and 3,390 TPY for CO₂e. Emission limits, operating requirements, and work practice standards along with monitoring, recordkeeping, and reporting requirements have been included in this proposed Title V operating permit to ensure that the facility complies with all applicable Federal and State air quality regulations.

Furthermore, in accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the aforementioned facility. The facility is not subject to any RACT II requirements for NO_x.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a renewed and revised operating permit 65-00207 for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania’s State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>	<i>SOOP No. 65-00207 Condition No.</i>
Source 111—Calender Line 1	The Owner/Operator shall install, maintain, and operate the source in accordance with the manufacturer’s specifications and with good operating practices.	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 006
	The permittee shall maintain records of compliance demonstration consistent with 25 Pa. Code § 129.100(d).	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 004
Source 112—Calender Line 2	The Owner/Operator shall install, maintain, and operate the source in accordance with the manufacturer’s specifications and with good operating practices.	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 006
	The permittee shall maintain records of compliance demonstration consistent with 25 Pa. Code § 129.100(d).	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 004
Source 114—Calender Line 4	The Owner/Operator shall install, maintain, and operate the source in accordance with the manufacturer’s specifications and with good operating practices.	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 006
	The permittee shall maintain records of compliance demonstration consistent with 25 Pa. Code § 129.100(d).	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 004

<i>Source</i>	<i>RACT II Requirement</i>	<i>SOOP No. 65-00207 Condition No.</i>
Source 221— Laminator/Embossing Line 1	The Owner/Operator shall install, maintain, and operate the source in accordance with the manufacturer's specifications and with good operating practices.	Section E, Source Group 003, Embosser/Laminator # 1 and # 2, Condition # 009
	The permittee shall maintain records of compliance demonstration consistent with 25 Pa. Code § 129.100(d).	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 005
Source 222— Laminator/Embossing Line 2	The Owner/Operator shall install, maintain, and operate the source in accordance with the manufacturer's specifications and with good operating practices.	Section E, Source Group 003, Embosser/Laminator # 1 and # 2, Condition # 009
	The permittee shall maintain records of compliance demonstration consistent with 25 Pa. Code § 129.100(d).	Section E, Source Group 002, Calendaring Lines 1 thru 4, Condition # 005

Public hearing. A public hearing will be held on February 5, 2020, from 9:30—10:00 a.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412-442-4336. The last day to pre-register to speak at the hearing will be January 23, 2020. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>. We ask that you contact Thomas Joseph at 412.442.4336 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412.442.4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from December 21, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to the RACT II Plan or the operating permit renewal.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at: <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412.442.4000.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Fraley at 412.442.4203 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit TVOP-04-00059.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP-04-00059) to **IPSCO Koppel Tubulars Corporation** to authorize the continued operation of steel manufacturing facility located in Koppel and Big Beaver Borough, **Beaver County**. The name and address of the applicant is IPSCO Koppel Tubulars Corporation, P.O. Box 750, Beaver Falls, PA 15010-0750.

The primary operations at the IPSCO Koppel Tubulars are melting and hot forming of alloy or carbon steels into solid steel "blooms." The facility includes a melt shop with an electric arc furnace (EAF) 100-ton capacity to melt scrap in the production of steel, EAF tapping/EBT, melt shop, charging, EAF tapping/EBT, ladle refining system (LRS), dry lime and alloy unloading station, two emergency generators each rated at 375 bhp and 435 bhp, 2-lime handling silos, carbon silo, acid etch bath, austenitizing furnace rated at 30 MMBtu/hr, temper furnace rated at 17 MMBtu/hr, scrap cutting and handling operations, various heaters, torches, and small gas furnaces. There are six (6) baghouses of various capacities at the facility. Melt shop including charging, EAF Tapping/EBT, LRS, and various heaters, dryers are connected to a melt shop baghouse. All other operations are also connected to their dedicated baghouses. The facility-wide potential to emit: 219.34 tpy NO_x, 108.43 tpy VOC, 1,345 tpy CO, 149.5 tpy SO_x, 121.0 PM₁₀, Total HAPs less than 25 tpy on a 12-month

rolling basis. The proposed TVOP renewal contains conditions relating to monitoring, recordkeeping, reporting, and work practice standards. As part of this action, the Department intends to issue an Approval of a Reasonably Available Control Technology (RACT II) plan for IPSCO Koppel Tubulars, Corporation.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the steel manufacturing facility owned and operated by IPSCO Koppel Tubulars, Corporation located at P.O. Box 750, Beaver Falls, PA 15010-0750 in Koppel and Big Beaver Borough, Beaver County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone. Other sources at the facility meet the presumptive RACT II requirements of 25 Pa. Code § 129.97.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the Title V Operating Permit (04-00059) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania’s State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement	TVOP 04-00059 Cond. No
Electric Arc Furnace (EAF) 100-ton capacity. Source ID 109—112.	RACT II Compliance shall be determined through source testing required in the current TV Permit and the following work practices adopted at the facility: Good operating practices is routine inspection and maintenance that determines that the EAF is operating properly. This includes lid gap distances and temperatures etc. Maintain a scrap management plan that limits organics from the EAF scrap feed per 40 CFR Part 63.10685 Subpart YYYYY.	Section D, Condition # 025

Public hearing. A public hearing will be held if requested by January 22, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 5, 2020 at 11 am at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412.442.4336. The last day to pre-register to speak at a hearing, if one is held, will be February 5, 2019.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>. We ask that you contact Thomas Joseph at 412.442.4336 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412-442-4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from December 21, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at: <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412.442.4000.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Fraley at 412-442-4203 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.

Notice Of Plan Revision Approval Under The Municipal Waste Planning And Waste Reduction Act Of 1988, Act 101.

Northeast Region: Roger Bellas, Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

The Department of Environmental Protection (DEP) approved a revision to the **Wyoming County Municipal Waste Management Plan** on December 6, 2019.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental hearing board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of this appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the board within 30 days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the board (717) 787-3483 for more information.

The Plan Revision is a public document and may be viewed at the DEP Regional Office noted above.

Questions concerning this approval should be directed to Roger Bellas, Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Plan Revision Approval under the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101.

Southcentral Region: Waste Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

The Department of Environmental Protection (Department) approved the **Adams County Municipal Waste Management Plan** Revision on December 5, 2019.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

The plan revision is a public document and may be viewed at the Southcentral Regional Office at the address noted above.

Questions concerning this approval should be directed to Larry Holley, Section Chief, Department of Environmental Protection, Bureau Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472 or to Anthony Rathfon, Environmental Program Manager, Waste Management at the Regional Office noted above.

[Pa.B. Doc. No. 19-1897. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Board and Committee Meeting Schedules for 2020

The following is a list of 2020 advisory board and committee meetings associated with the Department of Environmental Protection (Department). These schedules and an agenda for each meeting, including meeting materials, will be available on the Department's web site at <http://www.dep.pa.gov> through the Public Participation tab. Prior to each meeting, the Department encourages individuals to visit the web site to confirm meeting date, time and location.

Persons in need of accommodations, as provided for in the Americans with Disabilities Act of 1990, should contact the individual listed for each board or committee, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

Aggregate Advisory Board

The Aggregate Advisory Board will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101 (unless noted otherwise). The meeting dates are as follows:

February 5, 2020
 May 6, 2020
 August 5, 2020—location to be determined (field trip)
 November 4, 2020

Contact: Daniel E. Snowden, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA 17101 at dsnowden@pa.gov or (717) 787-5103.

Agricultural Advisory Board

The Agricultural Advisory Board (Board) will meet at 9:30 a.m. in Susquehanna Conference Room A, Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. The meeting date is as follows:

January 27, 2020

Additional meetings scheduled by the Board will be published in future issues of the *Pennsylvania Bulletin*.

Contact: Jay Braund, Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17101 at jbraund@pa.gov or (717) 772-5636.

Air Quality Technical Advisory Committee

The Air Quality Technical Advisory Committee will meet at 9:15 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

February 13, 2020
April 16, 2020
June 11, 2020
August 13, 2020
October 15, 2020
December 10, 2020

Contact: Kirit Dalal, Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17101 at kdalal@pa.gov or (717) 772-3436.

Board of Coal Mine Safety

The Board of Coal Mine Safety will meet at 10 a.m. in Conference Rooms A/B, Cambria Office, 286 Industrial Park Road, Ebensburg, PA 15931. The meeting dates are as follows:

March 10, 2020
June 9, 2020
September 1, 2020
December 8, 2020

Contact: Peggy Scheloske, Bureau of Mine Safety, New Stanton Office, 131 Broadview Road, P.O. Box 133, New Stanton, PA 15672 at mscheloske@pa.gov or (724) 404-3143.

Citizens Advisory Council

The Citizens Advisory Council (CAC) will hold a conference call at 10 a.m. (or immediately following the Environmental Quality Board meeting) on the following date:

January 21, 2020

The CAC will meet at 10 a.m. (or immediately following the Environmental Quality Board meeting) in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

February 18, 2020
March 17, 2020
April 21, 2020
May 19, 2020
June 16, 2020
July 21, 2020
August 18, 2020
September 15, 2020
October 20, 2020
November 17, 2020—a portion of this meeting will be held with the Environmental Justice Advisory Board

(*Note:* The CAC will not meet in December.)

Contact: Keith Salador, Citizens Advisory Council, P.O. Box 8459, Harrisburg, PA 17105-8459 at ksalador@pa.gov or (717) 787-8171.

Cleanup Standards Scientific Advisory Board

The Cleanup Standards Scientific Advisory Board will meet at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

February 27, 2020
June 18, 2020
October 28, 2020

Contact: Mike Maddigan, Bureau of Environmental Cleanup and Brownfields, 400 Market Street, Harrisburg, PA 17101 at mmaddigan@pa.gov or (717) 772-3609.

Climate Change Advisory Committee

The Climate Change Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

February 25, 2020
April 30, 2020
June 30, 2020
August 25, 2020
October 27, 2020
December 17, 2020

Contact: Lindsay Byron, Energy Programs Office, 400 Market Street, Harrisburg, PA 17101 at lbyron@pa.gov or (717) 772-8951.

Coal and Clay Mine Subsidence Insurance Fund Board

The Coal and Clay Mine Subsidence Insurance Fund Board will meet at 10 a.m. in the 12th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting date is as follows:

January 9, 2020

Other meetings may be scheduled by the Board on an as needed basis.

Contact: James Charowsky, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA 17101 at jcharowsky@pa.gov or (717) 787-7007.

Coastal Zone Advisory Committee

The Coastal Zone Advisory Committee will meet at 9:30 a.m. in the 10th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

January 15, 2020
June 24, 2020

Contact: Stacey Box, Compacts and Commissions Office, 400 Market Street, P.O. Box 8465, Harrisburg, PA 17105-8465 at sbbox@pa.gov or (717) 772-5622.

Environmental Justice Advisory Board

The Environmental Justice Advisory Board will meet at 8:30 a.m. in the 16th Floor Delaware Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101 (unless noted otherwise). The meeting dates are as follows:

February 20, 2020
May 21, 2020
August 11, 2020—location to be determined
November 17, 2020—a portion of this meeting will be held in Room 105 with the CAC

The Environmental Justice Advisory Board will hold a conference call at 1 p.m. on the following dates:

April 16, 2020
July 16, 2020
October 15, 2020

Contact: Allison Acevedo, Office of Environmental Justice, 2 East Main Street, Norristown, PA 19401 at alacevedo@pa.gov or (484) 250-5818.

Environmental Quality Board

The Environmental Quality Board will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400

Market Street, Harrisburg, PA 17101. Meetings will only be held when there is a sufficient number of agenda items for consideration. The meeting dates are as follows:

January 21, 2020
February 18, 2020
March 17, 2020
April 21, 2020
May 19, 2020
June 16, 2020
July 21, 2020
August 18, 2020
September 15, 2020
October 20, 2020
November 17, 2020
December 15, 2020

Contact: Laura Edinger, Environmental Quality Board, P.O. Box 8477, Harrisburg, PA 17105-8477 at ledinger@pa.gov or (717) 772-3277.

Laboratory Accreditation Advisory Committee

The Laboratory Accreditation Advisory Committee will meet at 9 a.m. in Room 206, Bureau of Laboratories Building, 2575 Interstate Drive, Harrisburg, PA 17110. The meeting dates are as follows:

April 2, 2020
October 1, 2020

Contact: Martina McGarvey, Bureau of Laboratories, 2575 Interstate Drive, Harrisburg, PA 17110 at eplabaccredit@pa.gov or (717) 346-7200.

Low-Level Radioactive Waste Advisory Committee

The Low-Level Radioactive Waste Advisory Committee will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting date is as follows:

October 2, 2020

Contact: Rich Janati, Bureau of Radiation Protection, 400 Market Street, Harrisburg, PA 17101 at rjanati@pa.gov or (717) 787-2147.

Mine Families First Response and Communications Advisory Council

The Mine Families First Response and Communications Advisory Council will meet at 10 a.m. in the Westmoreland Room, New Stanton Office, 131 Broadview Road, New Stanton, PA 15672. The meeting date is as follows:

April 7, 2020

Contact: Peggy Scheloske, Bureau of Mine Safety, New Stanton Office, 131 Broadview Road, P.O. Box 133, New Stanton, PA 15672 at mscheloske@pa.gov or (724) 404-3143.

Mining and Reclamation Advisory Board

The Mining and Reclamation Advisory Board will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101 (unless noted otherwise). The meeting dates are as follows:

January 23, 2020
April 2, 2020
July 22-23, 2020—location to be determined (meeting/field trip)
October 22, 2020

Contact: Daniel E. Snowden, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA 17101 at dsnowden@pa.gov or (717) 787-5103.

Oil and Gas Technical Advisory Board

The Oil and Gas Technical Advisory Board will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

January 15, 2020
May 20, 2020
September 17, 2020
December 16, 2020

Contact: Todd M. Wallace, Office of Oil and Gas Management, 400 Market Street, Harrisburg, PA 17101 at twallace@pa.gov or (717) 783-9438.

Pennsylvania Energy Development Authority

The Pennsylvania Energy Development Authority meetings for 2020 have not yet been scheduled.

Notices for upcoming meetings will be published in future issues of the *Pennsylvania Bulletin*.

Contact: David Althoff, Energy Programs Office, 400 Market Street, Harrisburg, PA 17101 at dalthoff@pa.gov or (717) 783-8411.

Radiation Protection Advisory Committee

The Radiation Protection Advisory Committee will meet at 9 a.m. in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

March 19, 2020
October 29, 2020

Contact: John Chipppo, Bureau of Radiation Protection, 400 Market Street, Harrisburg, PA 17101 at jchippo@pa.gov or (717) 783-9730.

Recycling Fund Advisory Committee

The Recycling Fund Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting date is as follows:

September 10, 2020—joint meeting with the Solid Waste Advisory Committee

Contact: Laura Henry, Bureau of Waste Management, 400 Market Street, Harrisburg, PA 17101 at lahenry@pa.gov or (717) 772-5713.

Sewage Advisory Committee

The Sewage Advisory Committee will meet at 10:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

March 11, 2020
September 16, 2020

Contact: Janice Vollero, Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17101 at jvollero@pa.gov or (717) 772-5157.

Small Business Compliance Advisory Committee

The Small Business Compliance Advisory Committee will meet at 10 a.m. in the 12th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

January 22, 2020
April 22, 2020
July 22, 2020
October 28, 2020

Contact: Lucas Hershey, Bureau of Air Quality, 400 Market Street, Harrisburg, PA 17101 at luchershey@pa.gov or (717) 787-7019.

Small Water Systems Technical Assistance Center Board

The Small Water Systems Technical Assistance Center Board will meet at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

February 26, 2020
April 29, 2020
July 23, 2020
November 10, 2020

Contact: Dawn Hissner, Bureau of Safe Drinking Water, 400 Market Street, Harrisburg, PA 17101 at dhissner@pa.gov or (717) 772-2189.

Solid Waste Advisory Committee

The Solid Waste Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

March 12, 2020
June 3, 2020
September 10, 2020—joint meeting with the Recycling Fund Advisory Committee
December 9, 2020

Contact: Laura Henry, Bureau of Waste Management, 400 Market Street, Harrisburg, PA 17101 at lahenry@pa.gov or (717) 772-5713.

State Board for Certification of Sewage Enforcement Officers

The State Board for Certification of Sewage Enforcement Officers will meet at 10 a.m. in Conference Room 11B, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

February 12, 2020
May 27, 2020
August 19, 2020
November 18, 2020

Contact: Amy Forney, Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17101 at aforney@pa.gov or (717) 772-2186.

State Board for Certification of Water and Wastewater Systems Operators

The State Board for Certification of Water and Wastewater Systems Operators will meet at 10 a.m. in the 10th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

February 12, 2020
April 8, 2020
June 10, 2020
August 12, 2020
October 14, 2020
December 9, 2020

Contact: Laura Chambers, Bureau of Safe Drinking Water, 400 Market Street, Harrisburg, PA 17101 at lchambers@pa.gov or (717) 772-5158.

State Water Plan—Water Resources Regional Committees Delaware Water Resources Regional Committee

The Delaware Water Resources Regional Committee will meet at 10 a.m. in the Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. The meeting date is as follows:

January 14, 2020

Contact: Mark Matlock, Office of Water Resources Planning, 400 Market Street, Harrisburg, PA 17101 at marmatlock@pa.gov or (717) 783-2285.

Potomac Water Resources Regional Committee

The Potomac Water Resources Regional Committee will meet at 1 p.m. in the Adams County Ag Center, 670 Old Harrisburg Road, Gettysburg, PA 17325. The meeting date is as follows:

January 16, 2020

Contact: Mark Matlock, Office of Water Resources Planning, 400 Market Street, Harrisburg, PA 17101 at marmatlock@pa.gov or (717) 783-2285.

Lower Susquehanna Water Resources Regional Committee

The Lower Susquehanna Water Resources Regional Committee will meet at 10 a.m. in the Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg PA 17110. The meeting date is as follows:

February 6, 2020

Contact: Mark Matlock, Office of Water Resources Planning, 400 Market Street, Harrisburg, PA 17101 at marmatlock@pa.gov or (717) 783-2285.

Upper/Middle Susquehanna Water Resources Regional Committee

The Upper/Middle Susquehanna Water Resources Regional Committee will meet at 1 p.m. in the Ferguson Township Building, 3147 Research Drive, State College, PA 16801. The meeting date is as follows:

January 23, 2020

Contact: Mark Matlock, Office of Water Resources Planning, 400 Market Street, Harrisburg, PA 17101 at marmatlock@pa.gov or (717) 783-2285.

Ohio Water Resources Regional Committee

The Ohio Water Resources Regional Committee will meet at 10 a.m. at the Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601. The meeting date is as follows:

January 28, 2020

Contact: Mark Matlock, Office of Water Resources Planning, 400 Market Street, Harrisburg, PA 17101 at marmatlock@pa.gov or (717) 783-2285.

Great Lakes Water Resources Regional Committee

The Great Lakes Water Resources Regional Committee will meet at 10 a.m. at the Erie County Conservation District, 1927 Wager Road, Erie, PA 16509. The meeting date is as follows:

January 29, 2020

Contact: Mark Matlock, Office of Water Resources Planning, 400 Market Street, Harrisburg, PA 17101 at marmatlock@pa.gov or (717) 783-2285.

Statewide Water Resources Advisory Committee

The Statewide Water Resources Advisory Committee meetings for 2020 have not been scheduled yet.

Notices for upcoming meetings will be published in future issues of the *Pennsylvania Bulletin*.

Contact: Mark Matlock, Office of Water Resources Planning, 400 Market Street, Harrisburg, PA 17101 at marmatlock@pa.gov or (717) 783-2285.

Storage Tank Advisory Committee

The Storage Tank Advisory Committee will meet at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

March 3, 2020
June 10, 2020
September 9, 2020
December 2, 2020

Contact: Kris A. Shiffer, Bureau of Environmental Cleanup and Brownfields, 400 Market Street, Harrisburg, PA 17101 at kshiffer@pa.gov or (717) 772-5809.

Technical Advisory Committee on Diesel-Powered Equipment

The Technical Advisory Committee on Diesel-Powered Equipment will meet at 10 a.m. in the Westmoreland Room, New Stanton Office, 131 Broadview Road, New Stanton, PA 15672. The meeting dates are as follows:

January 8, 2020
April 8, 2020
July 8, 2020
October 14, 2020

Contact: Peggy Scheloske, Bureau of Mine Safety, New Stanton Office, 131 Broadview Road, P.O. Box 133, New Stanton, PA 15672 at mscheloske@pa.gov or (724) 404-3143.

Water Resources Advisory Committee

The Water Resources Advisory Committee will meet at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The meeting dates are as follows:

January 30, 2020
March 26, 2020
May 28, 2020
July 29, 2020
September 30, 2020
November 19, 2020

Contact: Diane Wilson, Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17101 at diawilson@pa.gov or (717) 787-3730.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1898. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed State Implementation Plan Revision; Second Maintenance Plan for the Franklin County 1997 8-Hour Ozone Nonattainment Area; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed revision to the State Implementation Plan (SIP) concerning a second maintenance plan demonstrating that the Franklin County Area continues to maintain the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS). The Department intends to submit this proposed SIP revision to the United States Environmental Protection

Agency (EPA) to satisfy sections 107(d)(3)(E)(iv) and 175A(b) of the Clean Air Act (CAA) (42 U.S.C.A. §§ 7407(d)(3)(E)(iv) and 7505a(b)).

Ground-level ozone concentrations above the Federal health-based standard pose a serious human health threat. On April 30, 2004, the EPA designated the Franklin County Area as a nonattainment area for the 1997 8-hour ozone NAAQS. See 69 FR 23857 (April 30, 2004). On July 25, 2007, the Franklin County Area was redesignated to attainment. See 72 FR 40746 (July 25, 2007). Air quality in the Franklin County Area has improved since the EPA's original designations.

On March 6, 2015, the EPA published the final implementation rule for the 2008 8-hour ozone NAAQS. See 80 FR 12264 (March 6, 2015). This final rule revoked the 1997 8-hour ozone NAAQS and stated that one consequence of revocation was that areas that had been redesignated to attainment (maintenance areas) for the 1997 standard no longer needed to submit second 10-year maintenance plans under section 175A(b) of the CAA. See 80 FR 12264, 12302 and 12303 (March 6, 2015). See also, 42 U.S.C.A. § 7505a(b)). See also, 40 CFR 51.1105(d)(1) (relating to transition from the 1997 ozone NAAQS to the 2008 ozone NAAQS and anti-backsliding). The EPA's 2008 final rule was challenged in *South Coast Air Quality Management Distr. v. EPA et al.*, 882 F.3d. 1138 (D.C. Cir. 2018) (*South Coast II*).

This proposed SIP revision addresses that case. Specifically, the Court in *South Coast II* vacated the EPA's final implementation rule for the 2008 ozone NAAQS to the extent that it waived the requirement under section 175A(b) of the CAA for states to submit a second 10-year maintenance plan SIP revisions for "orphan maintenance areas" under the 1997 standard (areas that had been redesignated to attainment for the 1997 ozone NAAQS and were designated attainment for the 2008 ozone NAAQS). In doing so, the Court characterized the language of section 175A(b) of the CAA as unambiguous and rejected the EPA's reasoning in the 2008 ozone NAAQS final rule that second maintenance plans were not needed for orphan maintenance areas because the 1997 standard had been revoked. *Id.* at 1156-57.

States with these "orphan maintenance areas" under the 1997 8-hour ozone NAAQS, including this Commonwealth, must submit maintenance plans for the second maintenance period. The Department intends to submit this proposed second maintenance plan SIP revision for the Franklin County Area to the EPA for approval.

This proposed SIP revision is available on the Department's web site at www.ahs.dep.pa.gov/eComment.

The Department will provide the opportunity for a public hearing to receive comments regarding the proposed SIP revision on Friday, January 24, 2020, at 10 a.m. at the Southcentral Regional Office, Susquehanna Room A, 909 Elmerton Avenue, Harrisburg, PA.

Persons wishing to present testimony should contact Amanda Rodriguez, P.O. Box 8468, Harrisburg, PA 17105, (717) 787-9702 or amarodrigu@pa.gov to reserve a time. Witnesses will be limited to 10 minutes and should provide two written copies of their comments.

If by 12 p.m. on Tuesday, January 21, 2020, no person has expressed an interest in testifying at the hearing, the hearing will be cancelled. The Department will provide public notice on the Bureau of Air Quality webpage at <http://www.dep.pa.gov/Business/Air/BAQ/Pages/default.aspx> if the hearing is cancelled. Persons may also contact

the Department to find out if the hearing is cancelled by contacting Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-9702. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 or (800) 654-5988 (voice users) to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than Monday, January 27, 2020. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail at ecomment@pa.gov. Written comments can be submitted by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2563. Use "Franklin County Area Ozone" as the subject line in written communication.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-1899. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Advisory Health Board Schedule of Meetings for 2020

The Advisory Health Board, established under sections 448(f) and 2111 of The Administrative Code of 1929 (71 P.S. §§ 158(f) and 541), has set its calendar for 2020. The meeting dates and times are scheduled as follows:

January 14, 2020, from 10 a.m.—12 p.m.
April 9, 2020, from 1 p.m.—3 p.m.
July 23, 2020, from 10:30 a.m.—12:30 p.m.
October 13, 2020, from 10:30 a.m.—12:30 p.m.

All meetings will be held in Room 129, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. The meeting on January 14, 2020, will be to review and approve final amendments to the Department of Health's (Department) regulations relating to complete reporting of all CD4 T-Lymphocyte counts, viral loads and all HIV genotyping test results. Meetings throughout the year will be used, among other things, to review and approve proposed and final regulations, and discuss programmatic and Departmental activities.

For further information regarding the meetings or to obtain a copy of the draft regulations interested persons may contact Meaghan Abbott, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, meabbott@pa.gov, (717) 547-3105.

Persons with a disability who wish to attend the meetings and require an auxiliary aid, service or other accommodation to do so, or require a copy of this notice or the draft regulations in an alternative format (for example, large print, audiotope, Braille), should contact Meaghan Abbott at the previously-listed telephone number, or for speech and/or hearing impaired persons, call

the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

These meetings are subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1900. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Approved Prearrest and Evidential Breath Testing Devices

The Department of Health (Department) has statutory authority to approve both prearrest and evidential breath testing devices for use by law enforcement officials to determine the alcohol content of blood by analysis of a person's breath. This notice contains the combined approved lists of prearrest breath testing devices and evidential breath testing devices.

Prearrest Breath Testing Devices

The Department approves prearrest breath testing devices as required by 28 Pa. Code §§ 5.101—5.104 (relating to equipment to determine blood alcohol content (BAC) under the Vehicle Code and the Fish and Boat Code). Authority to promulgate these regulations is contained in the Vehicle Code, 75 Pa.C.S. § 1547(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Fish and Boat Code, 30 Pa.C.S. § 5125(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Game and Wildlife Code, 34 Pa.C.S. § 2502(j) (relating to chemical test to determine amount of alcohol) and section 2102(g) of The Administrative Code of 1929 (71 P.S. § 532(g)).

Prearrest breath testing devices approved under this authority may be used by police officers, waterways patrolmen and officers enforcing the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code in conducting preliminary determinations of the alcohol content of blood of persons suspected of driving, boating, hunting or furtaking while under the influence of alcohol. Officers and patrolmen use these devices to assist them in determining whether or not a person should be placed under arrest for violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance), for violation of 30 Pa.C.S. § 5502 (relating to operating watercraft under influence of alcohol or controlled substance), for violation of 34 Pa.C.S. § 2501 (relating to hunting or furtaking prohibited while under influence of alcohol or controlled substance) or for any other criminal offense under the Vehicle Code, the Fish and Boat Code or the Game and Wildlife Code which involves operating a vehicle or boat, hunting or furtaking while under the influence of alcohol.

The National Highway Traffic Safety Administration (NHTSA) of the United States Department of Transportation published model specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 59 FR 39382 (August 2, 1994). These specifications established performance criteria and methods for testing alcohol screening devices to measure alcohol content. The NHTSA established these specifications to support state laws and the United States Department of Transportation's workplace alcohol testing program. The Department has elected to

use the NHTSA criteria for approving devices for the prearrest testing of a person's breath to determine the alcohol content of the person's blood.

The NHTSA published its first Conforming Products List (CPL) for screening devices at 59 FR 61923 (December 2, 1994), with corrections at 59 FR 65128 (December 16, 1994), identifying the devices that meet the NHTSA's Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids. Thereafter, the NHTSA updated the CPL at 60 FR 42214 (August 15, 1995), 66 FR 22639 (May 4, 2001), 70 FR 54972 (September 19, 2005), with corrections at 70 FR 72502 (December 5, 2005) and 72 FR 4559 (January 31, 2007).

The NHTSA published revised Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 73 FR 16956 (March 31, 2008). These specifications removed from use interpretive screening devices (ISD) because ISDs did not provide an unambiguous test result. These specifications also removed from use the Breath Alcohol Sample Simulator as it is not necessary for testing breath alcohol screening devices. All other performance criteria and test methods were maintained. The NHTSA published an additional update to the CPL at 74 FR 66398 (December 15, 2009). The current list was published at 77 FR 35745 (June 14, 2012).

Evidential Breath Testing Devices

The Department approves evidential breath testing devices under the authority of the Vehicle Code (75 Pa.C.S. § 1547(c)(1)), the Fish and Boat Code (30 Pa.C.S. § 5125(c)(1)) and the Game and Wildlife Code (34 Pa.C.S. § 2502(c)).

Evidential breath testing devices approved under this notice may be used by law enforcement officials to obtain test results which will be admissible in evidence in any summary or criminal proceeding in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 or any other violation of the Vehicle Code arising out of the same action or 30 Pa.C.S. § 5502 or any other violation of the Fish and Boat Code arising out of the same action or 34 Pa.C.S. § 2501 or any other violation of the Game and Wildlife Code arising out of the same action.

The NHTSA published the Standards for Devices to Measure Breath Alcohol at 38 FR 30459 (November 5, 1973). A Qualified Products List of Evidential Breath Measurement Devices comprised of instruments that met this standard was first issued at 39 FR 41399 (November 21, 1974).

The NHTSA converted the Standards for Devices to Measure Breath Alcohol to Model Specifications for Evidential Breath Testing Devices (Model Specifications) and published a CPL of instruments that were found to conform to the Model Specifications as Appendix D to that notice at 49 FR 48854 (December 14, 1984).

The NHTSA published a notice to amend the Model Specifications at 58 FR 48705 (September 17, 1993) and to update the CPL. That notice changed the alcohol concentration levels at which instruments are evaluated for precision and accuracy, from 0.000, 0.050, 0.101 and 0.151 BAC, to 0.000, 0.020, 0.040, 0.080 and 0.160 BAC, respectively. It also included a test for the presence of acetone and an expanded definition of alcohol to include other low molecular weight alcohols, for example, methyl or isopropyl. Since that time, the CPL has been annotated to indicate which instruments have been determined to meet the Model Specifications published in 1984 and which have been determined to meet the Model Specifications, as revised and published in 1993.

Thereafter, the NHTSA has periodically updated the CPL with those breath instruments found to conform to the Model Specifications.

The NHTSA published an additional update to the CPL at 77 FR 35747 (June 14, 2012) for instruments that conform to the Model Specifications for Evidential Breath Alcohol Measurement Devices at 58 FR 48705 (September 17, 1993). The Department's list of evidential breath testing devices contains updates to the CPL published at 77 FR 35747 (June 14, 2012) for instruments that conform to the Model Specifications for Evidential Breath Alcohol Measurement Devices at 58 FR 48705 (September 17, 1993). This current list was published at 82 FR 50940 (November 2, 2017).

Instruments marked with an asterisk (*) meet the Model Specifications detailed in 49 FR 48854 (December 14, 1984) (that is, instruments tested at 0.000, 0.050, 0.101 and 0.151 BAC). Instruments not marked with an asterisk meet the Model Specifications detailed in 58 FR 48705 (September 17, 1993) and were tested at BACs = 0.000, 0.020, 0.040, 0.080 and 0.160. All instruments that meet the Model Specifications currently in effect (dated September 17, 1993) also meet the Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids.

The NHTSA also evaluates equipment to determine if it must be operated at fixed locations (that is, nonmobile equipment) or can be transported to nonfixed operational sites in the field (that is, mobile equipment). Most equipment on the following list is approved for mobile and nonmobile operation. The instruments on the list not marked with an asterisk meet the specifications for use as prearrest or evidentiary breath testing devices. The instruments on the list marked with an asterisk may be used as evidentiary devices for blood alcohol concentrations at or above 0.050%. These instruments may also be used as prearrest breath testing devices if they are approved for mobile operations. However, these instruments may not be used for making arrests under the Vehicle Code, the Fish and Boat Code or the Game and Wildlife Code where blood alcohol concentrations below 0.050% must be determined. Nonmobile devices can only be used as evidentiary testing instruments since they are not portable. Before purchasing breath testing devices, law enforcement officials should consult with the manufacturer of the equipment they intend to purchase to verify that the devices can be used for their intended purposes.

The update to the CPL published at 82 FR 50940 (November 2, 2017) adds 12 new instruments that have been evaluated and found to conform to the Model Specifications, as amended on September 17, 1993, for mobile and nonmobile use. One instrument is distributed by two different companies, so it has been listed twice. One manufacturer changed their legal name. One manufacturer added a new product option for USB and Ethernet connectivity. One manufacturer added a Bluetooth keyboard accessory to two devices and a calibration accessory for seven of its devices. These devices were found to conform with or without the accessories. Another seven instruments are now being listed under a different distributor/manufacturer and those devices will be cross-referenced for legacy purposes. In alphabetical order by company, the new devices are:

(1) The “AlcoMate TS600” distributed by AK GlobalTech Corporation, Palisades Park, NJ. This device will be known as the Alcoscan ALP—1 outside of the United States. The AlcoMate TS600 is a handheld device with an electrochemical (EC) fuel cell sensor. This device is powered by internal batteries and is intended for mobile or stationary operations.

(2) The “Intoxilyzer 500” manufactured by CMI, Inc., Owensboro, KY. This instrument is currently listed on the CPL for Alcohol Screening Devices and will be removed when that CPL is updated. Improvements to the device’s sampling system allow it to conform as an Evidential Breath Tester (EBT). It is a handheld instrument intended for use in mobile or stationary operations. It uses a fuel cell sensor and is powered by an internal battery. The Intoxilyzer 500 is also distributed as the Lion Alcolmeter 500 by Lion Laboratories outside the United States, so it has been listed twice on the CPL, once under each of its distributors/manufacturers.

(3) The “Intoxilyzer 9000” manufactured by CMI, Inc., Owensboro, KY. This is a bench-top device that is intended for use in mobile or stationary operations. This device uses an infrared (IR) sensor to measure ethanol concentration. The Intoxilyzer 9000 can be powered by either 110 volts alternate current (AC) or 12 volts direct current (DC).

(4) The “Alcotest 3820” manufactured by Draeger, Inc., Irving, TX. The Alcotest 3820 is a handheld device that uses an electrochemical (EC) fuel cell sensor to measure ethanol concentration. This instrument is powered by internal batteries and is intended for use in stationary or mobile operations.

(5) The “Alcotest 5510” manufactured by Draeger, Inc., Irving, TX. The Alcotest 5510 is a handheld device that uses an EC fuel cell sensor to measure ethanol. This device is powered by internal batteries and is intended for use in mobile or stationary operations.

(6) The “Alcotest 5820” manufactured by Draeger, Inc., Irving, TX. The Alcotest 5820 is a handheld device that uses an EC fuel cell sensor to measure ethanol. This device is powered by internal batteries and is intended for use in mobile or stationary operations.

(7) The “Alcotest 6820” manufactured by Draeger, Inc., Irving, TX. The Alcotest 6820 is a handheld device that uses an EC fuel cell sensor to measure ethanol. This device is powered by internal batteries and is intended for use in mobile or stationary operations.

(8) The “AlcoQuant 6020 Plus” manufactured by EnviteC, Wismar, Germany, and distributed by Honeywell GmbH, Fond du Lac, WI. The AlcoQuant 6020 Plus is a handheld device with a fuel cell sensor. This device is powered by internal batteries and is intended for use in mobile and stationary operations.

(9) The Alco-Sensor FST manufactured by Intoximeters, Inc., St. Louis, MO. The Alco-Sensor FST is a handheld EBT that uses an EC fuel cell sensor to measure ethanol concentration. This instrument is powered by internal batteries and is intended for use in stationary or mobile operations.

(10) The Intox DMT Dual Sensor manufactured by Intoximeters, Inc., St. Louis, MO. The Intox DMT Dual Sensor is a bench-top EBT that is intended for use in stationary or mobile operations. This device uses both an IR sensor and an EC fuel cell sensor. The Intox DMT Dual Sensor can be powered by either 110 volts AC or 12 volts DC.

(11) The “Intox EC/IR II.t” manufactured by Intoximeters, Inc., St. Louis, MO. This is a bench-top device intended for use in mobile or stationary operations. This device uses both an EC fuel cell sensor and an IR sensor to measure ethanol concentrations. The Intox EC/IR II.t can be powered by either 110 volts AC or 12 volts DC.

(12) The “FC10Plus” manufactured by Lifeloc Technologies, Inc., Wheat Ridge, CO. This is a handheld device that is intended for use in mobile or stationary operations. This device uses a fuel cell sensor and is powered by internal batteries.

This update indicates that two devices (the Phoenix 6.0 and the FC20, manufactured by Lifeloc Technologies, Inc., Wheat Ridge, CO) come with Bluetooth keyboard support and five additional fields that users can use to enter additional information. With these features, these devices will be listed on the CPL as the “Phoenix 6.0BT” and the “FC20BT.” This update also indicates that seven devices manufactured by Lifeloc come with the EASYCAL calibration accessory. Those devices include the FC10, FC10Plus, FC20, FC20BT, EV30, Phoenix 6.0 and the Phoenix 6.0BT. The CPL specifies that each of these devices conforms to the model specifications “w/or without the EASYCAL accessory.”

Intoximeters, Inc., St. Louis, MO, acquired the breath alcohol testing business of National Patent Analytical Systems, Inc. (NPAS). Since there have been no changes to the devices other than ownership and a device name change, all six devices previously listed under NPAS (BAC DataMaster (with or without the Delta-1 accessory), BAC Verifier DataMaster (w/or without the Delta-1 accessory), DataMaster cdm (w/or without the Delta-1 accessory), DataMaster DMT w/Fuel Cell option, DataMaster DMT w/Rev A Fuel Cell option and DataMaster DMT)) will now be listed under both Intoximeters and NPAS. The NPAS DataMaster DMT will now be known as the Intoximeters Intox DMT. Accordingly, this device will be listed under Intoximeters under both names.

The CPL has been updated to reflect that Draeger Safety Diagnostics, Inc. will begin operating under the name Draeger, Inc. effective July 1, 2017, to align all sales and service operations for Draeger in the United States. Law enforcement agencies should determine that an approved training program in the use of the equipment is available in accordance with the previously referenced statutes before purchasing any of the devices contained on this list. Law enforcement agencies that plan to utilize a device that does not appear on the following list should contact the manufacturer of the equipment to verify that it has been evaluated by the NHTSA and found to meet the NHTSA’s performance requirements. If a device is approved by the NHTSA after the date of this publication, the manufacturer of the device will need to forward documentation of the NHTSA acceptability to Jennifer Okraska at the address given as follows so that the Department has information sufficient to enable it to include the device in the next revision of this notice in the *Pennsylvania Bulletin*.

Some of the devices included in this notice are listed under the name of more than one manufacturer due to the fact that the name of the manufacturer has changed or the right to produce a device has been transferred to a different company. In these instances, the device is listed under the name of every company that was ever associated with the device to allow law enforcement agencies to continue using devices bearing the name of a previous manufacturer.

To facilitate accessibility of information concerning breath alcohol testing devices which are approved for law enforcement purposes in this Commonwealth, the Department will publish revisions of this list of equipment semiannually as notices in the *Pennsylvania Bulletin*.

Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

CONFORMING PRODUCTS LIST OF ALCOHOL SCREENING DEVICES

Distributors/Manufacturers	Devices
AK Solutions, USA, LLC., Palisades Park, New Jersey ¹	<ul style="list-style-type: none"> AlcoScan AL-2500. SafeMate.² SafeDrive. AlcoMate.³ (aka: AlcoHAWK Pro by Q3 Innovations). AlcoMate Accu Cell AL-9000. AlcoMate Pro.³ AlcoMate Core.⁴ AlcoMate Premium AL-7000, with replaceable Premium Sensor Modules (SM-7000).^{4 5} AlcoMate Prestige AL-6000, with replaceable Prestige Sensor Modules (SM-6000).^{4 6} AlcoMate SafeGuard (Model AL-2500, aka: AlcoScan AL-2500).
Alco Check International, Hudsonville, Michigan	Alco Check 3000 D.O.T. ⁷ Alco Check 9000. ⁷
Akers Biosciences, Inc., Thorofare, New Jersey	Breath Alcohol® .02 Detection System. ⁸
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada	DRIVESAFE. ALERT J4X ALERT J5
BAC Solutions, Inc., Birmingham, Michigan	BACmaster.
B.E.S.T. Labs., Boardman, Ohio	PB 9000e.
Chematics, Inc., North Webster, Indiana	ALCO-SCREEN 02™ ⁹ .
Express Diagnostics Int'l, Inc., Blue Earth, Minnesota	AlcoCheck FC90 (aka: AT578 by Skyfine).
First Innovative Technology Group, Ltd., Hong Kong	AAT198—Pro.
Guth Laboratories, Inc., Harrisburg, Pennsylvania	<ul style="list-style-type: none"> Alco Tector Mark X. Mark X Alcohol Checker. Alcotector WAT89EC-1. Alcotector WAT90.
Han International Co., Ltd., ² Seoul, Korea	A.B.I. (Alcohol Breath Indicator) (aka: AlcoHAWK ABI by Q3 Innovations).
KHN Solutions, LLC, San Francisco, California	<ul style="list-style-type: none"> BACTRACK Select S50.¹⁰ BACTRACK Select S80.¹⁰ BACTRACK Element. BACTRACK S 75 Pro.
Lion Laboratories, Ltd., Wales, United Kingdom	Alcometer 500 (aka: Intoxilyzer 500-CMI, Inc.).
OraSure Technologies, Inc., Bethlehem, Pennsylvania	Q.E.D. A150 Saliva Alcohol Test.
PAS Systems International, Inc., Fredericksburg, Virginia	<ul style="list-style-type: none"> PAS Vr. Alcovisor MARS.
Q3 Innovations, Inc., Independence, Iowa	<ul style="list-style-type: none"> AlcoHAWK Precision. AlcoHAWK Slim. AlcoHAWK Slim 2. AlcoHAWK Elite. AlcoHAWK ABI (aka: A.B.I. (Alcohol Breath Indicator) by Han Intl.). AlcoHAWK Micro. AlcoHAWK PRO (aka: AlcoMate by AK Solutions). AlcoHAWK PT 500. CA2010.
RepcO Marketing, Inc., Raleigh, North Carolina	Alco Tec III.
Seju Engineering Co., Taejeon, Korea	Safe-Slim.

Distributors/Manufacturers	Devices
Skyfine Inc., Ltd., Kwai Chung, NT, Hong Kong	<ul style="list-style-type: none"> • AT577. • AT578 (aka: AlcoCheck FC90). • AT579.
Sound Off, Inc., Hudsonville, Michigan	Digitox D.O.T. ⁷
Varian, Inc., Lake Forest, California	On-Site Alcohol. ¹⁰

¹ The AlcoMate was manufactured by Han International of Seoul, Korea, but marketed and sold in the United States by AK Solutions.

² Manufactured by Seju Engineering, Korea.

³ Han International does not market or sell devices directly in the United States market. Other devices manufactured by Han International are listed under AK Solutions, Inc. and Q3 Innovations, Inc.

⁴ Manufactured by Sentech Korea Corp.

⁵ These devices utilize replaceable semiconductor detectors. Instead of recalibrating the device, a new calibrated detector can be installed. The device comes with four detectors including the one that was already installed.

⁶ These devices utilize replaceable semiconductor detectors. Instead of recalibrating the device, a new calibrated detector can be installed. This device comes with five detectors including the one that was already installed.

⁷ While these devices are still being sold, they are no longer manufactured or supported.

⁸ The Breath Alcohol® .02 Detection System consists of a single-use disposable breath tube used in conjunction with an electronic analyzer that determines the test result. The electronic analyzer and the disposable breath tubes are lot specific and manufactured to remain calibrated throughout the shelf-life of the device. This screening device cannot be used after the expiration date.

⁹ While the ALCO-SCREEN 02™ saliva-alcohol screening device manufactured by Chematics, Inc. passed the requirements of the Model Specifications when tested at 40°C (104°F), the manufacturer has indicated that the device cannot exceed storage temperatures of 27°C (80°F). Instructions to this effect are stated on all packaging accompanying the device. Accordingly, the device should not be stored at temperatures above 27°C (80°F). If the device is stored at or below 27°C (80°F) and used at higher temperatures (that is, within a minute), the device meets the Model Specifications and the results persist for 10—15 minutes. If the device is stored at or below 27°C (80°F) and equilibrated at 40°C (104°F) for an hour prior to sample application, the device fails to meet the Model Specifications. Storage at temperatures above 27°C (80°F), for even brief periods of time, may result in false negative readings.

¹⁰ While this device passed all of the requirements of the Model Specifications, readings should be taken only after the time specified by the manufacturer. For valid readings, the user should follow the manufacturer's instructions. Readings should be taken 1 minute after a sample is introduced at or above 30°C (86°F); readings should be taken after 2 minutes at 18°C—29°C (64.4°F—84.2°F); and readings should be taken after 5 minutes when testing at temperatures at or below 17°C (62.6°F). If the reading is taken before 5 minutes has elapsed under the cold conditions, the user is likely to obtain a reading that underestimates the actual saliva-alcohol level.

CONFORMING PRODUCTS LIST OF EVIDENTIAL BREATH MEASUREMENT DEVICES

Manufacturer/Distributor and Model	Mobile	Nonmobile
AK GlobalTech Corporation, Palisades Park, New Jersey:		
AlcoMate TS600 (aka: Alcoscan ALP-1 outside the U.S.)	X	X
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada:		
Alert J3AD*	X	X
Alert J4X.ec	X	X
PBA3000C	X	X
SAF'IR Evolution	X	X
BAC Systems, Inc., Ontario, Canada:		
Breath Analysis Computer*	X	X
CAMEC Ltd., North Shields, Tyne and Ware, England:		
IR Breath Analyzer*	X	X
CMI, Inc., Owensboro, Kentucky:		
Intoxilyzer Model:		
200	X	X
200D	X	X
240 (aka: Lion Alcolmeter 400+ outside the U.S.)	X	X
300	X	X
400	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
400PA	X	X
500 (aka: Lion Alcolmeter 500 outside the U.S.)	X	X
600 (aka: Lion Alcolmeter 600 outside the U.S.)	X	X
1400	X	X
4011*	X	X
4011A*	X	X
4011AS*	X	X
4011AS-A*	X	X
4011AS-AQ*	X	X
4011 AW*	X	X
4011A27-10100*	X	X
4011A27-10100 with filter*	X	X
5000	X	X
5000 (w/Cal. Vapor Re-Circ.)	X	X
5000 (w/3/8" ID Hose option)	X	X
5000CD	X	X
5000CD/FG5	X	X
5000EN	X	X
5000 (CAL DOJ)	X	X
5000VA	X	X
8000	X	X
9000	X	X
9000 (serial numbers 90-000500 and above)	X	X
PAC 1200*	X	X
S-D2	X	X
S-D5 (aka: Lion Alcolmeter SD-5 outside the U.S.)	X	X
Draeger, Inc. (aka: Draeger Safety Diagnostics, Inc. or National Draeger) Irving, Texas:		
Alcotest Model:		
3820	X	X
5510	X	X
5820	X	X
6510	X	X
6810	X	X
6820	X	X
7010*	X	X
7110*	X	X
7110 MKIII	X	X
7110 MKIII-C	X	X
7410	X	X
7410 Plus	X	X
7510	X	X
9510	X	X
Breathalyzer Model:		
900	X	X
900A*	X	X
900BG*	X	X
7410	X	X
7410-II	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
EnviteC, Wismar, Germany, distributed by Honeywell GmbH, Fond du Lac, Wisconsin:		
AlcoQuant 6020	X	X
AlcoQuant 6020 Plus	X	X
Gall's Inc., Lexington, Kentucky:		
Alcohol Detection System—A.D.S. 500	X	X
Guth Laboratories, Inc., Harrisburg, Pennsylvania:		
Alcotector BAC-100	X	X
Alcotector C2H5OH	X	X
Guth 38	X	X
Intoximeters, Inc., St. Louis, Missouri:		
Auto Intoximeter*	X	X
GC Intoximeter MK II*	X	X
GC Intoximeter MK IV*	X	X
Photo Electric Intoximeter*	—	X
Intoximeter Model:		
3000	X	X
3000 (rev B1)*	X	X
3000 (rev B2)*	X	X
3000 (rev B2A)*	X	X
3000 (rev B2A) w/FM option*	X	X
3000 (Fuel Cell)*	X	X
3000 D*	X	X
3000 DFC*	X	X
Alcomonitor	—	X
Alcomonitor CC	X	X
Alco-Sensor III	X	X
Alco-Sensor III (Enhanced with Serial Numbers above 1,200,000)	X	X
Alco-Sensor IV	X	X
Alco-Sensor IV XL	X	X
Alco-Sensor V	X	X
Alco-Sensor V XL	X	X
Alco-Sensor AZ	X	X
Alco-Sensor FST	X	X
Intox DMT Dual Sensor	X	X
Intox EC/IR	X	X
Intox EC/IR II	X	X
Intox EC/IR II (Enhanced with serial number 10,000 or higher)	—	X
Intox EC/IR II.t	X	X
Portable Intox EC/IR	X	X
RBT-AZ	X	X
RBT-III	X	X
RBT III-A	X	X
RBT IV	X	X
RBT IV with CEM (cell enhancement module)	X	X
(Also Listed under National Patent Analytical Systems, Inc.) BAC DataMaster (with or without the Delta-1 accessory)	X	X
BAC Verifier DataMaster (w/or without the Delta-1 accessory)	X	X
DataMaster cdm (w/or without the Delta-1 accessory)	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
DataMaster DMT w/Fuel Cell option	X	X
DataMaster DMT w/Rev A Fuel Cell option	X	X
DataMaster DMT (aka: Intox MT)	X	X
Intox DMT (aka: DataMaster DMT)	X	X
Komyo Kitagawa, Kogyo, K.K., Japan:		
Alcolyzer DPA-2*	X	X
Breath Alcohol Meter PAM 101B*	X	X
Lifeloc Technologies, Inc., (formerly Lifeloc, Inc.), Wheat Ridge, Colorado:		
EV 30 (w/or without EASYCAL accessory)	X	X
FC 10 (w/or without EASYCAL accessory)	X	X
FC 10Plus (w/or without EASYCAL accessory)	X	X
FC 20 (w/or without EASYCAL accessory)	X	X
FC 20BT (w/or without EASYCAL accessory)	X	X
LifeGuard Pro	X	X
Phoenix	X	X
Phoenix 6.0 (w/or without EASYCAL accessory)	X	X
Phoenix 6.0BT (w/or without EASYCAL accessory)	X	X
Lion Laboratories, Ltd., Cardiff, Wales, United Kingdom:		
Alcolmeter Model:		
300	X	X
400	X	X
400+ (aka: Intoxilyzer 240 in the U.S.)	X	X
500 (aka: Intoxilyzer 500 in the U.S.)	X	X
600 (aka: Intoxilyzer 600 in the U.S.)	X	X
EBA*	X	X
SD-2*	X	X
SD-5 (aka: S-D5 in the U.S.)	X	X
Intoxilyzer Model:		
200	X	X
200D	X	X
1400	X	X
5000 CD/FG5	X	X
5000 EN	X	X
Luckey Laboratories, San Bernardino, California:		
Alco-Analyzer Model:		
1000*	—	X
2000*	—	X
Nanopuls AB, Uppsala, Sweden:		
Evidenzer	X	X
National Patent Analytical Systems, Inc.(NPAS), Mansfield, Ohio:		
BAC DataMaster (with or without the Delta-1 accessory)	X	X
BAC Verifier DataMaster (w/or without the Delta-1 accessory)	X	X
DataMaster cdm (w/or without the Delta-1 accessory)	X	X
DataMaster DMT (aka: Intox DMT)	X	X
DataMaster DMT w/Fuel Cell option SN: 555555	X	X
DataMaster DMT w/ Rev A Fuel Cell option SN: 100630	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Omicron Systems, Palo Alto, California:		
Intoxilyzer Model:		
4011*	X	X
4011AW*	X	X
PAS International, Fredericksburg, Virginia:		
Alcovisor Jupiter	X	X
Alcovisor Mercury	X	X
Mark V Alcovisor	X	X
Plus 4 Engineering, Minturn, Colorado:		
5000 Plus 4*	X	X
Seres, Paris, France:		
Alco Master	X	X
Alcopro	X	X
Siemans-Allis, Cherry Hill, New Jersey:		
Alcomat*	X	X
Alcomat F*	X	X
Smith and Wesson Electronics, Springfield, Massachusetts:		
Breathalyzer Model:		
900*	X	X
900A*	X	X
1000*	X	X
2000*	X	X
2000 (non-Humidity Sensor)*	X	X
Sound-Off, Inc., Hudsonville, Michigan:		
AlcoData	X	X
Seres Alco Master	X	X
Seres Alcopro	X	X
Stephenson Corp.:		
Breathalyzer 900*	X	X
Tokai-Denshi Inc., Tokyo, Japan:		
ALC-PRO II (U.S.)	X	X
U.S. Alcohol Testing, Inc./Protection Devices, Inc., Rancho Cucamonga, California:		
Alco-Analyzer 1000	—	X
Alco-Analyzer 2000	—	X
Alco-Analyzer 2100	X	X
Verax Systems, Inc., Fairport, New York:		
BAC Verifier*	X	X
BAC Verifier Datamaster	X	X
BAC Verifier Datamaster II*	X	X

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464. Persons who are speech or hearing impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1901. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Health Policy Board Schedule of Meetings for 2020

The Health Policy Board of the Department of Health, established by section 401.1 of the Health Care Facilities Act (35 P.S. § 448.401a), has set its calendar for 2020. The meeting dates are as follows:

January 23, 2020
 April 23, 2020
 July 16, 2020
 October 29, 2020

All meetings will be held from 10:30 a.m.—12:30 p.m. in Room 129, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120. Items to be discussed at the meetings include consultation on proposed and final regulations, review and approval of adjudications and other legal matters relating to health care facility licensure, and current and upcoming program initiatives.

For additional information, individuals who wish to attend the meetings or persons with a disability who wish to attend the meetings and require an auxiliary aid, service or other accommodation to do so, contact Meaghan Abbott, Department of Health, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, at meabbott@pa.gov or (717) 547-3105, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

These meetings are subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1902. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Laboratories Approved to Determine Analyses of Blood or Serum or Both for Controlled Substances under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) or section 353 of the Clinical Laboratories Improvement Amendments of 1988 (42 U.S.C.A. § 263a), or both, and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of blood or serum, or both, for the determination of controlled substances. This approval is contingent on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755(a) (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of

services which will reflect the presence of controlled substances in blood or serum, or both.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening or confirmatory analyses, or both, on blood or serum, or both. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic blood or serum analysis services, or both, from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for medicolegal purposes. They should also determine that the director of the facility is agreeable to performing analyses for forensic purposes. Persons seeking blood or serum analyses, or both, are responsible for specifying the controlled substances for which testing is being sought. Persons seeking those analyses should first determine the purpose of the analyses, that is, whether they are for medical, legal or other purposes.

The Vehicle Code contains a provision at 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence in legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code at 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

The symbols SB, SSe, CB, CSe indicate the following:

SB = approved for blood screening analyses
 SSe = approved for serum screening analyses
 CB = approved for blood confirmatory analyses
 CSe = approved for serum confirmatory analyses

00671
 ALLEGHENY COUNTY MED EX DIV OF LAB—SB,
 SSe, CB, CSe
 1520 PENN AVENUE, 2ND FLOOR
 PITTSBURGH, PA 15222
 (412) 350-4425

- 31871
AMERICAN FORENSIC TOXICOLOGY SERVICES—SB,
SSe, CB, Cse
789 PARK AVENUE
HUNTINGTON, NY 11743
(631) 923-0166
- 21613
ARUP LABORATORIES INC—SSe, CSe
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787
- 24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB,
SSe, CB, CSe
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470
- 00977
DRUGSCAN INC—SB, SSe, CB, CSe
200 PRECISION ROAD, SUITE 200
HORSHAM, PA 19044
(215) 674-9310
- 36525
FIRSTOX LABORATORIES LLC—CSe
4850 PLAZA DRIVE
IRVING, TX 75063
(813) 781-0891
- 31400
FRANCES WARDE MEDICAL LABORATORY—
SSe, CSe
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0300
- 24655
HEALTH NETWORK LABORATORIES—SB, SSe, CB,
CSe
794 ROBLE ROAD
ALLENTOWN, PA 18109-9110
(610) 402-8150
- 29685
MAYO CLINIC LABS-ROCH SUPERIOR DR— SSe, CSe
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-3458
- 05574
MEDTOX LABORATORIES INC—SB, SSe, CB, CSe
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 636-7466
- 32803
MOLECULAR DX, LLC—SB, CB
620 7TH STREET SUITE C
WINDBER, PA 15963
(814) 361-6993
- 00504
NATIONAL MED SVCS INC/DBA NMS LABS—SB, SSe,
CB, CSe
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 657-4900
- 29741
NORTHERN TIER RESEARCH—SB, SSe, CB, CSe
1302 MADISON AVE
DUNMORE, PA 18509
(570) 351-6153
- 30984
OFFICE OF THE DISTRICT ATTORNEY—SB, SSe, CB
37 E HIGH STREET, FORENSIC LAB
CARLISLE, PA 17013
(717) 240-6526
- 35876
OPANS, LLC—CB
4134 S. ALSTON AVE., SUITE 100
DURHAM, NC 27713
(919) 323-4299
- 01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB,
SSe, CB, CSe
14225 NEWBROOK DRIVE
CHANTILLY, VA 20151
(703) 802-6900
- 22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA— SSe, CSe
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543
- 00482
QUEST DIAGNOSTICS OF PA INC—SB, SSe, CB, CSe
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600
- 25461
QUEST DIAGNOSTICS VENTURE LLC—CB, CSe
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7675
- 00151
ST JOSEPH QUALITY MEDICAL LAB—SSe
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200
- 00018
WBGH COMMONWEALTH HEALTH LAB SVS—SSe
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111
- 00141
YORK HOSPITAL—SSe
1001 SOUTH GEORGE STREET
YORK, PA 17405
(717) 851-2345

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing-impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-1903. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Laboratories Approved to Determine Blood Alcohol Content under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code §§ 5.50 and 5.103 (relating to approval to provide special analytical services; and blood tests for blood alcohol content) to perform alcohol analyses of blood, serum or plasma. This approval is contingent on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated under the provisions of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755(a) (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol) as qualified to perform the types of specialized services which will reflect the presence of alcohol in blood, serum or plasma.

The Vehicle Code at 75 Pa.C.S. § 1547(c)(3)(ii) also permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence in certain legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide forensic blood, serum or plasma analysis services. This section states that the test results will be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle Code arising out of the same action if the laboratory that performed the test is licensed to conduct the test by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code at 30 Pa.C.S. § 5125(c)(3)(ii).

Since procedures for determining the alcohol content of serum and plasma are identical and results obtained from serum or plasma derived from a blood sample are the same, laboratories that demonstrate reliability in the determination of alcohol in serum are approved to analyze both serum and plasma for alcohol content.

Persons seeking forensic blood, serum or plasma analysis services from the following designated laboratories should determine that the laboratory employs techniques and procedures acceptable for forensic purposes and that the director of the facility is agreeable to performing determinations for this purpose.

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit

number of the facility at the time the list was prepared is included in the list of approved laboratories above the name of the laboratory.

The Department's blood alcohol and serum and plasma alcohol proficiency testing programs are approved by the United States Department of Health and Human Services in accordance with the requirements in section 353 of the Clinical Laboratory Improvement Amendments of 1988 (42 U.S.C.A. § 263a), and implementing regulations at 42 CFR 493.901 and 493.937 (relating to approval of proficiency testing programs; and toxicology), which are administered by the Centers for Medicare & Medicaid Services. Successful participation in the Department's proficiency testing program will satisfy the compliance requirements for both the Department and the Centers for Medicare & Medicaid Services.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

The symbols S, B, and SB indicate the following:

S = approved for serum and plasma analyses

B = approved for blood analyses

SB = approved for serum, plasma and blood analyses

00212
ABINGTON MEMORIAL HOSPITAL—S
1200 OLD YORK ROAD
ABINGTON, PA 19001
(215) 481-2000

00041
ACMH HOSPITAL LABORATORY—S
ONE NOLTE DRIVE
KITTINGING, PA 16201
(724) 543-8219

00233
ALBERT EINSTEIN MEDICAL CENTER—S
5501 OLD YORK RD-LABS-TOWER BLDG GROUND FL
PHILADELPHIA, PA 19141-3001
(215) 456-6102

00100
ALLE-KISKI MD CTR DBA AVH—S
1301 CARLISLE STREET
NATRONA HEIGHTS, PA 15065
(724) 224-5100

00671
ALLEGHENY COUNTY MED EX DIV OF LABS—SB
1520 PENN AVENUE, 2ND FLOOR
PITTSBURGH, PA 15222
(412) 350-4425

28233
ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S
320 E NORTH AVENUE
PITTSBURGH, PA 15212
(412) 359-6886

00077
ALLEGHENY GENERAL HOSPITAL LAB—S
1307 FEDERAL STREET
PITTSBURGH, PA 15212
(412) 359-6886

34874
AMERATHON LLC, DBA AHA—S
26300 EUCLID AVENUE, SUITE 910
CLEVELAND, OH 44132
(216) 472-2318

00341
ARIA HEALTH—S
10800 KNIGHTS ROAD
PHILADELPHIA, PA 19114
(215) 612-2648

00236
ARIA HEALTH—S
FRANKFORD AVE & WAKELING STREET
PHILADELPHIA, PA 19124
(215) 831-2068

00192
ARIA HEALTH—S
380 NORTH OXFORD VALLEY ROAD
LANGHORNE, PA 19047-8304
(215) 934-5227

21861
ARGNOT-OGDEN MEMORIAL HOSPITAL—S
600 ROE AVENUE
ELMIRA, NY 14905
(607) 737-4478

21613
ARUP LABORATORIES INC—S
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787

00047
ASSOCIATED CLINICAL LABORATORIES—SB
PATHOLOGY ASSOCIATES OF ERIE, INC
1526 PEACH STREET
ERIE, PA 16501
(814) 461-2400

24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470

00320
BARNES KASSON HOSPITAL LAB—S
2872 TURNPIKE STREET
SUSQUEHANNA, PA 18847
(570) 853-5059

00001
BERWICK HOSPITAL LABORATORY—S
701 EAST 16TH STREET
BERWICK, PA 18603
(570) 759-5110

00301
BHS LABORATORY—S
ONE HOSPITAL WAY (911 E BRADY STREET)
BUTLER, PA 16001
(724) 284-4513

00033
BRADFORD REGIONAL MEDICAL CENTER—S
116-156 INTERSTATE PKWY
BRADFORD, PA 16701-0218
(814) 362-8247

00296
BRANDYWINE HOSPITAL—S
201 REECEVILLE ROAD
COATESVILLE, PA 19320
(610) 383-8000

00369
BUCKTAIL MED CENTER—S
1001 PINE STREET
RENOVO, PA 17764
(570) 531-6176

00107
CANONSBURG HOSPITAL—S
100 MEDICAL BOULEVARD
CANONSBURG, PA 15317
(724) 745-6100

00157
CGOH LABORATORY—S
4300 LONDONDERRY ROAD
PO BOX 3000
HARRISBURG, PA 17109
(717) 782-3340

00132
CHAMBERSBURG HOSPITAL DEPT OF
PATHOLOGY—S
112 NORTH SEVENTH STREET
CHAMBERSBURG, PA 17201
(717) 267-7973

00310
CHARLES COLE MEMORIAL HOSPITAL—S
1001 EAST SECOND STREET
COUDERSPORT, PA 16915
(814) 274-5510

00198
CHESTER COUNTY HOSPITAL—S
701 E MARSHALL ST
WEST CHESTER, PA 19380
(610) 431-5182

00227
CHESTNUT HILL HOSPITAL—S
DEPARTMENT OF PATHOLOGY
8835 GERMANTOWN AVENUE
PHILADELPHIA, PA 19118
(215) 248-8113

00228
CHILDRENS HOSP OF PHILADELPHIA—S
3401 CIVIC CENTER BLVD
MAIN BLDG-5TH FLOOR-ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446

00329
CLARION HOSPITAL—S
1 HOSPITAL DRIVE
CLARION, PA 16214
(814) 226-1399

00026
CLEARFIELD HOSPITAL LABORATORY—S
809 TURNPIKE AVENUE PO BOX 992
CLEARFIELD, PA 16830
(814) 768-2280

33142
CLINICAL REFERENCE LABORATORY, INC—S
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652

00125
CONEMAUGH MEM MED CTR-MAIN LAB—SB
LABORATORY DEPT
1086 FRANKLIN STREET
JOHNSTOWN, PA 15905
(814) 534-9787

00231
 CONEMAUGH MEYERSDALE MEDICAL CTR—S
 200 HOSPITAL DR
 MEYERSDALE, PA 15552
 (814) 972-6913

00128
 CONEMAUGH MINERS MEDICAL CENTER—S
 290 HAIDA AVENUE, PO BOX 689
 HASTINGS, PA 16646
 (814) 247-3200

00326
 CORRY MEMORIAL HOSPITAL—S
 965 SHAMROCK LANE
 CORRY, PA 16407
 (814) 664-4641

36342
 COVANCE CENTRAL LABORATORY SERVICE, INC—B
 8211 SCICOR DRIVE
 INDIANAPOLIS, IN 46214
 (317) 273-1200

00201
 CROZER CHESTER MED CENTER—S
 1 MEDICAL CENTER BOULEVARD
 UPLAND, PA 19013
 (610) 447-2232

00204
 DELAWARE COUNTY MEM HOSP-LAB—S
 501 NORTH LANSDOWNE AVENUE
 DREXEL HILL, PA 19026-1186
 (610) 447-2232

00266
 DEPT OF PATHOLOGY & LAB MED-HUP—SB
 3400 SPRUCE STREET
 PHILADELPHIA, PA 19104
 (215) 662-3423

00194
 DOYLESTOWN HOSPITAL LABORATORY—S
 595 W STATE STREET
 DOYLESTOWN, PA 18901
 (215) 345-2250

00977
 DRUGSCAN INC—SB
 200 PRECISION ROAD, SUITE 200
 HORSHAM, PA 19044
 (215) 674-9310

00027
 DUBOIS REG MED CTR-WEST UNIT—S
 100 HOSPITAL AVE
 DUBOIS, PA 15801
 (814) 371-2200

00175
 EASTON HOSPITAL LABORATORY—S
 250 SOUTH 21ST STREET
 EASTON, PA 18042
 (610) 250-4819

00217
 EINSTEIN MEDICAL CTR MONTGOMERY—S
 559 W GERMANTOWN PIKE
 EAST NORRITON, PA 19403
 (484) 662-1000

00332
 ELLWOOD CITY HOSPITAL—S
 724 PERSHING ST
 ELLWOOD CITY, PA 16117
 (724) 752-6710

00612
 ENDLESS MOUNTAINS HEALTH SYSTEMS—S
 100 HOSPITAL DRIVE
 MONTROSE, PA 18801
 (570) 278-3801

00164
 EPHRATA COMMUNITY HOSPITAL—S
 169 MARTIN AVE PO BOX 1002
 EPHRATA, PA 17522
 (717) 733-0311

00181
 EVANGELICAL COMMUNITY HOSPITAL—S
 1 HOSPITAL DRIVE
 LEWISBURG, PA 17837
 (570) 522-2510

00114
 EXCELA HEALTH LATROBE HOSPITAL—S
 ONE MELLON WAY
 LATROBE, PA 15650
 (724) 850-3121

00085
 FORBES HOSPITAL—S
 2570 HAYMAKER ROAD
 MONROEVILLE, PA 15146
 (412) 858-2567

31400
 FRANCES WARDE MEDICAL LABORATORY—SB
 300 WEST TEXTILE ROAD
 ANN ARBOR, MI 48108
 (734) 214-0300

00115
 FRICK HOSPITAL—S
 508 SOUTH CHURCH STREET
 MOUNT PLEASANT, PA 15666
 (724) 547-1500

00330
 FULTON COUNTY MEDICAL CENTER—S
 214 PEACH ORCHARD ROAD
 MCCONNELLSBURG, PA 17233
 (717) 485-6169

00002
 GEISINGER BLOOMSBURG HOSPITAL
 LABORATORY—S
 549 E FAIR STREET
 BLOOMSBURG, PA 17815
 (570) 387-2098

00005
 GEISINGER COMMUNITY MEDICAL CENTER—S
 1800 MULBERRY STREET
 SCRANTON, PA 18510
 (570) 703-8000

00138
 GEISINGER LEWISTOWN HOSPITAL—S
 400 HIGHLAND AVENUE
 LEWISTOWN, PA 17044
 (717) 242-7113

00173
 GEISINGER MEDICAL CENTER—SB
 100 N ACADEMY AVENUE
 DANVILLE, PA 17822-0131
 (570) 271-7443

00019
 GEISINGER WYOMING VALLEY MED CTR—S
 1000 E MOUNTAIN DRIVE
 WILKES-BARRE, PA 18711
 (570) 808-7845

- 00185
GEISINGER SHAMOKIN AREA COMMUNITY
HOSPITAL—S
4200 HOSPITAL ROAD
COAL TOWNSHIP, PA 17866-9697
(570) 644-4281
- 00122
GETTYSBURG HOSPITAL LABORATORY—S
147 GETTYS STREET
GETTYSBURG, PA 17325
(717) 337-4120
- 00299
GOOD SAMARITAN HOSPITAL—S
4TH & WALNUT STS PO BOX 1281
LEBANON, PA 17042-1218
(717) 270-7500
- 00196
GRAND VIEW HOSPITAL—S
700 LAWN AVE
SELLERSVILLE, PA 18960
(215) 453-4648
- 00061
GROVE CITY MEDICAL CENTER—S
631 NORTH BROAD STREET EXT
GROVE CITY, PA 16127
(724) 450-7128
- 00017
GSWB A CAMPUS OF GWVMC—S
25 CHURCH STREET
WILKES BARRE, PA 18765
(570) 826-3100
- 00024
GUTHRIE CLINIC LAB AT TROY COMM—S
275 GUTHRIE LANE
TROY, PA 16947
(570) 297-9289
- 00654
GUTHRIE MEDICAL GROUP LABORATORIES—S
ONE GUTHRIE SQUARE
SAYRE, PA 18840
(570) 887-4177
- 00023
GUTHRIE TOWANDA MEMORIAL HOSPITAL LAB—S
91 HOSPITAL DRIVE
TOWANDA, PA 18848
(570) 265-2191
- 00239
HAHNEMANN UNIVERSITY HOSPITAL—S
230 N BROAD ST, 5TH FLOOR NORTH TOWER
PHILADELPHIA, PA 19102
(215) 762-8375
- 00139
HANOVER HOSPITAL LABORATORY—S
300 HIGHLAND AVE
HANOVER, PA 17331
(717) 316-2150
- 00155
HARRISBURG HOSPITAL LABORATORY—SB
100 SOUTH 2ND STREET
HARRISBURG, PA 17101
(717) 782-3340
- 00169
HEALTH NETWORK LABORATORIES—S
1627 WEST CHEW STREET
ALLENTOWN, PA 18102
(610) 402-2236
- 00022
HEALTH NETWORK LABORATORIES—S
206 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 476-3370
- 00549
HEALTH NETWORK LABORATORIES—S
1200 SOUTH CEDAR CREST BLVD
ALLENTOWN, PA 18103
(484) 425-8150
- 00600
HEALTH NETWORK LABORATORIES—S
2545 SCHOENERSVILLE ROAD
BETHLEHEM, PA 18017-7384
(484) 884-2259
- 24655
HEALTH NETWORK LABORATORIES—SB
794 ROBLE ROAD
ALLENTOWN, PA 18109-9110
(610) 402-8150
- 00205
HERITAGE VALLEY BEAVER—S
1000 DUTCH RIDGE ROAD
BEAVER, PA 15009
(724) 728-7000
- 00101
HERITAGE VALLEY SEWICKLEY LAB—S
720 BLACKBURN RD
SEWICKLEY, PA 15143
(412) 749-7364
- 00103
HIGHLANDS HOSPITAL—S
401 EAST MURPHY AVENUE
CONNELLSVILLE, PA 15425
(724) 628-1500
- 00130
HOLY SPIRIT HOSPITAL—S
503 N 21ST STREET
CAMP HILL, PA 17011-2288
(717) 763-2191
- 00052
INDIANA REGIONAL MEDICAL CENTER—S
835 HOSPITAL ROAD
PO BOX 788
INDIANA, PA 15701-0788
(724) 357-7167
- 00135
J C BLAIR MEMORIAL HOSPITAL—S
1225 WARM SPRINGS AVENUE
HUNTINGDON, PA 16652
(814) 643-8645
- 00240
JEANES HOSPITAL—S
7600 CENTRAL AVE
PHILADELPHIA, PA 19111
(215) 728-2248
- 00038
JEFFERSON REGIONAL MED CTR—S
PO BOX 18119, 565 COAL VALLEY ROAD
PITTSBURGH, PA 15236
(412) 469-5723
- 00200
JENNERSVILLE REGIONAL HOSPITAL—S
1015 WEST BALTIMORE PIKE
WEST GROVE, PA 19390
(610) 869-1080

01088
LABCORP OF AMERICA HOLDINGS—SB
69 FIRST AVENUE PO BOX 500
RARITAN, NJ 08869
(908) 526-2400

22715
LABONE LLC DBA QUEST DIAGNOSTICS—SB
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 577-1703

00165
LANCASTER GENERAL HOSPITAL—S
555 N DUKE STREET, PO BOX 3555
LANCASTER, PA 17604
(717) 544-4331

00215
LANSDALE HOSPITAL—S
100 MEDICAL CAMPUS DRIVE
LANSDALE, PA 19446
(215) 361-4623

00010
LEHIGH VALLEY HOSPITAL—HAZLETON—S
700 EAST BROAD STREET
HAZLETON, PA 18201
(570) 501-4156

00193
LOWER BUCKS HOSPITAL LABORATORY—S
501 BATH ROAD
BRISTOL, PA 19007
(215) 785-9300

00182
LVH-SCHUYLKILL E NORWEGIAN ST—S
700 EAST NORWEGIAN STREET
POTTSVILLE, PA 17901
(570) 621-4032

00213
MAIN LINE HEALTH LAB-BRYN MAWR—S
130 S BRYN MAWR AVENUE
BRYN MAWR, PA 19010
(610) 526-3768

00242
MAIN LINE HOSPITALS LAB-LANKENAU—S
100 EAST LANCASTER AVENUE
3RD FLOOR
WYNNEWOOD, PA 19096
(484) 476-3521

00199
MAIN LINE HOSPITALS LAB-PAOLI—S
255 WEST LANCASTER AVENUE
PAOLI, PA 19301
(610) 648-1000

00206
MAIN LINE HOSPITALS LAB-RIDDLE—S
1068 W BALTIMORE PIKE
MEDIA, PA 19063
(610) 891-3339

29685
MAYO CLINIC LABS-ROCH SUPERIOR DR—SB
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-3458

00049
MEADVILLE MED CTR-LIBERTY ST—S
751 LIBERTY STREET
MEADVILLE, PA 16335
(814) 336-5000

05574
MEDTOX LABORATORIES INC—SB
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 636-7466

00140
MEMORIAL HOSPITAL CLINICAL LAB—S
325 S BELMONT STREET
YORK, PA 17403
(717) 849-5371

00203
MERCY FITZGERALD HOSPITAL—S
1500 LANSDOWNE AVENUE
DARBY, PA 19023
(610) 237-4185

00247
MERCY HOSPITAL OF PHILADELPHIA—S
501 S 54TH STREET
PHILADELPHIA, PA 19143
(215) 748-9170

28436
METHODIST DIV TJUH CLINICAL LAB—S
2301 SOUTH BROAD STREET
PHILADELPHIA, PA 19148
(215) 952-9057

32803
MOLECULAR DX, LLC—B
620 7TH STREET SUITE C
WINDBER, PA 15963
(814) 361-6993

00108
MONONGAHELA VALLEY HOSPITAL INC—S
1163 COUNTRY CLUB ROAD
MONONGAHELA, PA 15063
(724) 258-1021

00007
MOSES TAYLOR HOSPITAL—S
700 QUINCY AVENUE
SCRANTON, PA 18510
(570) 340-2630

00214
MOSS REHAB EINSTEIN AT ELKINS PARK—S
60 EAST TOWNSHIP LINE ROAD ATTN: LAB
ELKINS PARK, PA 19027
(215) 456-6152

00025
MOUNT NITTANY MEDICAL CENTER—S
1800 EAST PARK AVENUE
STATE COLLEGE, PA 16803
(814) 234-6117

00035
MUNCY VALLEY HOSPITAL—S
215 EAST WATER ST
MUNCY, PA 17756
(570) 546-8282

00304
NASON HOSPITAL—S
105 NASON DRIVE
ROARING SPRING, PA 16673
(814) 224-6215

00504
NATIONAL MED SVCS INC/DBA NMS LABS—SB
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 657-4900

00248
NAZARETH HOSPITAL—S
2601 HOLME AVE
PHILADELPHIA, PA 19152
(215) 335-6245

36182
NJMHMC LLC D/B/A HUDSON REGIONAL
HOSPITAL—S
55 MEADOWLANDS PARKWAY
SECAUCUS, NJ 07094
(201) 392-3516

29741
NORTHERN TIER RESEARCH—SB
1302 MADISON AVE
DUNMORE, PA 18509
(570) 351-6153

30984
OFFICE OF THE DISTRICT ATTORNEY—B
37 E HIGH STREET, FORENSIC LAB
CARLISLE, PA 17013
(717) 240-6526

00099
OHIO VALLEY GENERAL HOSPITAL—S
25 HECKEL RD
MCKEES ROCKS, PA 15136
(412) 777-6161

00053
PENN HIGHLANDS-BROOKVILLE—S
100 HOSPITAL ROAD
BROOKVILLE, PA 15825
(814) 849-2312

00032
PENN HIGHLANDS ELK—S
763 JOHNSONBURG RD
SAINT MARYS, PA 15857
(814) 788-8525

00258
PENN PRESBYTERIAN MEDICAL CENTER—S
51 NORTH 39TH ST DEPT OF PATH & LAB
PHILADELPHIA, PA 19104-2640
(215) 662-3435

00316
PENN STATE MILTON S HERSHEY MED CTR—S
500 UNIVERSITY DRIVE
DEPT OF PATHOLOGY & LAB MEDICINE
HERSHEY, PA 17033
(717) 531-8353

22533
PENNSYLVANIA DEPT OF HEALTH—SB
110 PICKERING WAY
EXTON, PA 19341
(610) 280-3464

00251
PENNSYLVANIA HOSPITAL—S
800 SPRUCE STREET
PHILADELPHIA, PA 19107
(215) 829-3541

00197
PHOENIXVILLE HOSPITAL LABORATORY—S
140 NUTT ROAD DEPT OF PATHOLOGY
PHOENIXVILLE, PA 19460-0809
(610) 983-1000

00221
POTTSTOWN HOSPITAL COMPANY, LLC—S
1600 EAST HIGH STREET
POTTSTOWN, PA 19464
(610) 327-7130

00300
PUNXSUTAWNEY AREA HOSPITAL—S
81 HILLCREST DRIVE
PUNXSUTAWNEY, PA 15767
(814) 938-1820

31399
QUEST DIAGNOSTICS—SB
1777 MONTREAL CIRCLE ES/F1 2
TUCKER, GA 30084
(770) 936-5007

27461
QUEST DIAGNOSTICS INC—SB
400 EGYPT ROAD
NORRISTOWN, PA 19403
(610) 631-4502

01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB
14225 NEWBROOK DRIVE
CHANTILLY, VA 20151
(703) 802-6900

22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—S
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543

00482
QUEST DIAGNOSTICS OF PA INC—SB
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600

25461
QUEST DIAGNOSTICS VENTURE LLC—SB
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7675

00150
READING HOSPITAL LABORATORY—S
420 S 5TH AVE
WEST READING, PA 19611
(484) 628-8615

00336
REGIONAL HOSPITAL OF SCRANTON—S
746 JEFFERSON AVENUE
SCRANTON, PA 18510
(570) 348-7100

00243
ROXBOROUGH MEMORIAL HOSPITAL—S
5800 RIDGE AVE
PHILADELPHIA, PA 19128
(215) 487-4394

00171
SACRED HEART HOSPITAL—S
4TH & CHEW STS ATTN LAB DEPT
ALLENTOWN, PA 18102
(610) 776-4727

00087
SAINT CLAIR MEMORIAL HOSPITAL—S
1000 BOWER HILL RD
PITTSBURGH, PA 15243
(412) 942-3800

- 00174
SAINT LUKES HOSPITAL—S
801 OSTRUM STREET
BETHLEHEM, PA 18015
(610) 954-4558
- 00328
SAINT MARY MEDICAL CENTER-PATH LAB—S
1201 LANGHORNE—NEWTOWN RD
LANGHORNE, PA 19047
(215) 710-2162
- 00048
SAINT VINCENT HEALTH CENTER—S
232 WEST 25TH STREET
ERIE, PA 16544
(814) 452-5383
- 00064
SHARON PA HOSPITAL COMPANY LLC—S
740 EAST STATE STREET
SHARON, PA 16146
(724) 983-3914
- 00297
SOMERSET HOSPITAL CENTER FOR HEALTH—S
225 S CENTER AVENUE
SOMERSET, PA 15501
(814) 443-5215
- 00209
SPRINGFIELD HOSPITAL LABORATORY—S
190 WEST SPROUL ROAD
SPRINGFIELD, PA 19064
(610) 447-2232
- 00260
ST CHRISTOPHERS HOSP FOR CHILDREN—S
160 EAST ERIE AVENUE
DEPT OF PATHOLOGY & LAB MEDICINE
PHILADELPHIA, PA 19134-1095
(215) 427-3165
- 00151
ST JOSEPH QUALITY MEDICAL LAB—SB
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200
- 00180
ST LUKE'S HOSPITAL MINERS CAMPUS—S
360 WEST RUDDLE STREET PO BOX 67
COALDALE, PA 18218
(570) 645-8271
- 35019
ST LUKE'S MONROE CAMPUS LABORATORY—S
100 ST LUKE'S LANE
STROUDSBURG, PA 18360
(484) 514-3606
- 00318
ST LUKES HOSP ALLENTOWN CAMPUS—S
1736 HAMILTON STREET
ALLENTOWN, PA 18104
(610) 628-8723
- 00195
ST LUKES QUAKERTOWN HOSPITAL—S
1021 PARK AVENUE
QUAKERTOWN, PA 18951
(215) 538-4681
- 32021
ST LUKES HOSPITAL-ANDERSON LAB—S
1872 ST LUKE'S BLVD
EASTON, PA 18045
(484) 503-1075
- 00152
ST LUKES HOSPITAL-GNADEN HUETTEN
CAMPUS—S
211 NORTH 12TH STREET
LEHIGHTON, PA 18235
(866) 785-8537
- 00334
ST LUKES HOSPITAL-PALMERTON CAMPUS—S
135 LAFAYETTE AVENUE
PALMERTON, PA 18071
(610) 826-1100
- 00219
SUBURBAN COMMUNITY HOSPITAL—S
2701 DEKALB PIKE
EAST NORRITON, PA 19401
(610) 278-2075
- 00207
TAYLOR HOSPITAL LABORATORY—S
175 EAST CHESTER PIKE
RIDLEY PARK, PA 19078
(610) 447-2232
- 00235
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S
100 EAST LEHIGH AVENUE
PHILADELPHIA, PA 19125-1098
(215) 707-4470
- 00265
TEMPLE UNIVERSITY HOSPITAL—S
3401 NORTH BROAD STREET
DEPT OF PATH & LAB MED-RM B243, OPB
PHILADELPHIA, PA 19140
(215) 707-9560
- 00104
THE UNIONTOWN HOSPITAL LABORATORY—S
500 WEST BERKELEY STREET
UNIONTOWN, PA 15401
(724) 430-5143
- 00241
THOMAS JEFFERSON UNIVERSITY HOSP—S
125 SOUTH 11TH STREET, 204 FOERDERER
PAVILION
PHILADELPHIA, PA 19107
(215) 955-3941
- 00051
TITUSVILLE AREA HOSPITAL—S
406 WEST OAK STREET
TITUSVILLE, PA 16354
(814) 827-1851
- 00313
TYLER MEMORIAL HOSPITAL—S
880 SR 6 W
TUNKHANNOCK, PA 18657-6149
(570) 836-4705
- 00124
TYRONE HOSPITAL—S
187 HOSPITAL DRIVE
TYRONE, PA 16686
(814) 684-6384
- 00119
UPMC ALTOONA LAB—S
620 HOWARD AVENUE
ALTOONA, PA 16601-4899
(814) 889-2340

- 00121
UPMC BEDFORD MEMORIAL—S
10455 LINCOLN HIGHWAY
EVERETT, PA 15537
(814) 623-3506
- 32389
UPMC EAST PATHOLOGY LABORATORY—S
2775 MOSSIDE BLVD
GROUND FLOOR, ROOM 0304
MONROEVILLE, PA 15146
(412) 357-3682
- 00046
UPMC HAMOT—S
201 STATE STREET
ERIE, PA 16550
(814) 877-3131
- 00059
UPMC HORIZON GREENVILLE—S
110 NORTH MAIN STREET
GREENVILLE, PA 16125
(724) 588-2100
- 00057
UPMC HORIZON SHENANGO—S
2200 MEMORIAL DRIVE
FARRELL, PA 16121
(724) 981-3500
- 00054
UPMC JAMESON MEMORIAL HOSPITAL—S
1211 WILMINGTON AVENUE
NEW CASTLE, PA 16105
(724) 656-4082
- 00034
UPMC KANE—S
4372 ROUTE 6
KANE, PA 16735
(814) 837-4570
- 00098
UPMC MCKEESPORT LABORATORY—S
1500 FIFTH AVENUE
MCKEESPORT, PA 15132
(412) 664-2233
- 00082
UPMC MERCY DEPT OF LAB MEDICINE—S
1400 LOCUST STREET
PITTSBURGH, PA 15219
(412) 232-7624
- 00084
UPMC PASSAVANT—S
9100 BABCOCK BLVD
PITTSBURGH, PA 15237
(412) 367-6700
- 05784
UPMC PASSAVANT LABORATORY CRANBERRY—S
ONE ST FRANCIS WAY
ATTN: LAB
CRANBERRY TOWNSHIP, PA 16066
(724) 772-5370
- 00131
UPMC PINNACLE CARLISLE—S
361 ALEXANDER SPRING ROAD
CARLISLE, PA 17015-9129
(717) 960-3336
- 00166
UPMC PINNACLE LITITZ HEART—S
1500 HIGHLANDS DRIVE
LITITZ, PA 17543
(717) 625-5572
- 00083
UPMC PRESBYTERIAN SHADYSIDE CP PUH—S
UPMC CLINICAL LABORATORY BUILDING
3477 EULER WAY
PITTSBURGH, PA 15213
(412) 647-5855
- 00091
UPMC SAINT MARGARET HOSPITAL—S
815 FREEPORT ROAD
LABORATORY
PITTSBURGH, PA 15215
(412) 784-4000
- 00092
UPMC SHADYSIDE—S
5230 CENTRE AVENUE GROUND FLOOR WEST WING
PITTSBURGH, PA 15232
(412) 623-5950
- 00030
UPMC SUSQUEHANNA LOCK HAVEN—S
24 CREE DRIVE
LOCK HAVEN, PA 17745
(570) 893-5000
- 00039
UPMC SUSQUEHANNA SOLDIERS & SAILORS MEM
HOSP—S
32-36 CENTRAL AVENUE
WELLSBORO, PA 16901
(570) 723-7764
- 00066
WARREN GENERAL HOSPITAL—S
2 CRESCENT PARK
WARREN, PA 16365
(814) 726-3860
- 00105
WASHINGTON HEALTH SYSTEM GREENE—S
350 BONAR AVENUE
WAYNESBURG, PA 15370
(724) 627-2640
- 00111
WASHINGTON HEALTH SYSTEM LAB—S
155 WILSON AVE
WASHINGTON, PA 15301
(724) 223-3120
- 00298
WAYNE MEMORIAL HOSPITAL—S
601 PARK STREET
HONESDALE, PA 18431
(570) 253-1300
- 00133
WAYNESBORO HOSPITAL—S
501 E MAIN STREET
WAYNESBORO, PA 17268
(717) 765-3403
- 00018
WBGH COMMONWEALTH HEALTH LAB SVS—SB
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111

00095
WEST PENN HOSPITAL—S
4800 FRIENDSHIP AVENUE
PITTSBURGH, PA 15224
(412) 578-5779

33480
WEST SHORE HOSP LABORATORY—S
HARRISBURG HOSPITAL LABORATORY
100 SOUTH SECOND STREET
HARRISBURG, PA 17101
(717) 782-3128

00112
WESTMORELAND REGIONAL HOSPITAL—S
532 W PITTSBURGH STREET
GREENSBURG, PA 15601
(724) 832-4896

00037
WILLIAMSPORT REGIONAL MEDICAL CENTER—S
700 HIGH STREET
WILLIAMSPORT, PA 17701-3198
(570) 321-2300

00106
WINDBER HOSPITAL—S
600 SOMERSET AVE
WINDBER, PA 15963
(814) 467-3430

25064
WVU HOSPITAL CLINICAL LABS—S
1 MEDICAL CENTER DR PO BOX 8009
MORGANTOWN, WV 26506-8009
(304) 598-4241

00141
YORK HOSPITAL—S
1001 SOUTH GEORGE STREET
YORK, PA 17405
(717) 851-2345

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact Jennifer Okraska at the previously referenced address or phone number. Persons who are speech or hearing-impaired may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

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DEPARTMENT OF HEALTH

Laboratories Approved to Determine Controlled Substance Content of Urine under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of urine for the determination of controlled substances.

This approval is contingent on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and

designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance) and the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of services which will reflect the presence of controlled substances in urine.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening or confirmatory urine drug analyses, or both. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic urine drug analysis services from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for the purpose. They should also determine that the director of the facility is agreeable to performing analyses for that purpose. Persons seeking the analyses are responsible for specifying the extent to which the presence of a controlled substance is to be verified. That specification should be predicated upon the purpose for which the analysis is being sought.

The Commonwealth's Vehicle Code contains a provision in 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence at legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle Code arising out of the same action if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub.L. No. 100-578). A similar provision appears in the Fish and Boat Code at 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories above the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Jennifer Okraska, Director, Division of Chemistry and Toxicology, Department of Health, Bureau of Laboratories, P.O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

The symbols S, C, SC indicate the following:

S = approved for screening analyses
C = approved for confirmatory analyses
SC = approved for screening and confirmatory analyses

- 35741
360 LABORATORIES—SC
1180 BEAVER RUN ROAD SUITE A
NORCROSS, GA 30093
(678) 235-4212
- 35737
A AND R HEALTH SERVICES INC—SC
1301 BEAVER AVENUE, SUITE 102
PITTSBURGH, PA 15233
(412) 434-67000
- 00212
ABINGTON MEMORIAL HOSPITAL—S
1200 OLD YORK ROAD
ABINGTON, PA 19001
(215) 481-2324
- 35583
ABL MEDICAL CARE, INC—SC
1341 SUNDIAL POINT
WINTER SPRINGS, FL 32708
(321) 283-6180
- 36665
ACCESS HOSPITAL DAYTON LAB, LLC—C
2611 WAYNE AVE., BLDG 63
DAYTON, OH 45420
(937) 256-7801
- 32917
ACCURATE DIAGNOSTIC LABS, INC—S
3000 HADLEY ROAD
SOUTH PLAINFIELD, NJ 07080
(732) 839-3300
- 36299
ACCUTOX MEDICAL DIAGNOSTICS—SC
121 EILEEN WAY
SYOSSET, NY 11791
(516) 802-7177
- 27908
ACM MEDICAL LABORATORY—SC
160 ELMGROVE PARK
ROCHESTER, NY 14624
(716) 429-2264
- 34830
ACUTIS DIAGNOSTICS—SC
728 LARKFIELD ROAD
EAST NORTHPORT, NY 11731
(516) 253-2171
- 36480
ADDICTION LABS OF AMERICA, LLC—SC
500 WILSON PIKE CIRCLE, SUITE 360
BRENTWOOD, TN 37027
(615) 401-9452
- 36379
ADVANCED COMPREHENSIVE LABORATORY—SC
67-71 EAST WILLOW STREET
MILLBURN, NJ 07041
(877) 355-3580
- 34513
ADVANCED SPINE & PAIN (DBA RELIEVUS)—SC
2 8TH STREET
HAMMONTON, NJ 08037
(888) 985-2727
- 34867
ADVANTA LABORATORIES—SC
10935 CR 159 SUITE 101
TYLER, TX 75703
(903) 805-9955
- 31695
AEGIS SCIENCES CORPORATION—SC
515 GREAT CIRCLE ROAD
NASHVILLE, TN 37228
(615) 255-2400
- 33996
AIM LABORATORIES LLC—SC
9326 OLIVE BLVD
ST LOUIS, MO 63132
(314) 743-3749
- 00233
ALBERT EINSTEIN MEDICAL CENTER—S
5501 OLD YORK RD-LABS-TOWER BLDG GROUND FL
PHILADELPHIA, PA 19141-3001
(215) 456-6102
- 24496
ALERE TOXICOLOGY SERVICES—SC
450 SOUTHLAKE BOULEVARD
RICHMOND, VA 23236
(804) 378-9130
- 26008
ALERE TOXICOLOGY SERVICES INC—SC
1111 NEWTON STREET
GRETNA, LA 70053
(504) 361-8989
- 31752
ALERE TOXICOLOGY SERVICES, INC—SC
9417 BRODIE LANE
AUSTIN, TX 78748
(512) 610-9955
- 35401
ALL AMERICAN LABS LLC—SC
1701 GREEN ROAD, SUITE A-2
DEERFIELD BEACH, FL 33064
(954) 350-0103
- 00100
ALLE-KISKI MD CTR DBA AVH—S
1301 CARLISLE STREET
NATRONA HEIGHTS, PA 15065
(724) 224-5100
- 00671
ALLEGHENY COUNTY MED EX DIV OF LAB—SC
1520 PENN AVENUE, 2ND FLOOR
PITTSBURGH, PA 15222
(412) 350-4425
- 28233
ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S
320 E NORTH AVENUE
PITTSBURGH, PA 15212
(412) 359-6886
- 00077
ALLEGHENY GENERAL HOSPITAL LAB—S
1307 FEDERAL STREET
PITTSBURGH, PA 15212
(412) 359-6886
- 35214
ALLIANCE PHARMA, INC—SC
17 LEE BOULEVARD
MALVERN, PA 19355
(610) 296-3152
- 34917
ALTIVUS DIAGNOSTICS LABORATORY—SC
12100 NORTHUP WAY, SUITE A
BELLEVUE, WA 98005
(425) 341-4818

- 34874
AMERATHON LLC, DBA AHA—S
26300 EUCLID AVENUE SUITE 910
CLEVELAND, OH 44132
(216) 472-2318
- 33871
AMERICAN CLINICAL SOLUTIONS, LLC—SC
721 CORTARO DR
SUN CITY CENTER, FL 33573
(813) 634-4529
- 31871
AMERICAN FORENSIC TOXICOLOGY SERVICES—SC
789 PARK AVENUE
HUNTINGTON, NY 11743
(631) 923-0166
- 36327
AMERICAN HEALTH ASSOCIATES INC.
DAVIE FLORIDA—S
15712 SW 41 STREET, SUITE 16-20
DAVIE, FL 33331
(216) 409-8226
- 34710
AMERICAN INSTITUTE OF TOXICOLOGY, INC
(DBA AIT LABORATORIES)—SC
1500 INTERSTATE 35W
DENTON, TX 76207
(940) 435-0242
- 26620
AMMON ANALYTICAL LABORATORY—S
1622 SOUTH WOOD AVENUE
LINDEN, NJ 07036
(908) 862-4404
- 34650
APEX LABS, INC—SC
6015 BENJAMIN ROAD SUITE 315
TAMPA, FL 33634
(813) 385-7784
- 00341
ARIA HEALTH—S
10800 KNIGHTS ROAD
PHILADELPHIA, PA 19114
(215) 612-2648
- 00236
ARIA HEALTH—S
FRANKFORD AVE & WAKELING STREET
PHILADELPHIA, PA 19124
(215) 831-2068
- 00192
ARIA HEALTH—S
380 NORTH OXFORD VALLEY ROAD
LANGHORNE, PA 19047-8304
(215) 934-5227
- 21861
ARNOT-OGDEN MEMORIAL HOSPITAL—S
600 ROE AVENUE
ELMIRA, NY 14905
(607) 737-4478
- 33097
ART OF PAIN MANAGEMENT—SC
3300 GRANT AVE
PHILADELPHIA, PA 19114
(610) 352-1710
- 26137
ARTHRITIS & OSTEOPOROSIS CTR INC—S
2760 CENTURY BOULEVARD
WYOMISSING, PA 19610
(610) 375-4251
- 21613
ARUP LABORATORIES INC—SC
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787
- 00047
ASSOCIATED CLINICAL LABORATORIES—S
PATHOLOGY ASSOCIATES OF ERIE, INC
1526 PEACH STREET
ERIE, PA 16501
(814) 461-2400
- 35582
ASSURITY LABS—SC
6140 S FORT APACHE RD, # 140
LAS VEGAS, NV 89148
(702) 749-5588
- 24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SC
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470
- 33692
AUSPICIOUS LABORATORY INC—SC
7400 HARWIN DR SUITE # 258
HOUSTON, TX 77036
(713) 266-0808
- 34335
AVANTIC MEDICAL LAB—S
185 6TH AVENUE & 2ND FLOOR
PATERSON, NJ 07524
(732) 474-1120
- 33067
AVERTEST—S
4709 LAGUARDIA DRIVE
BERKELEY, MO 63134
(314) 640-0546
- 36200
B & T DIAGNOSTICS LLC—SC
11350 SW VILLAGE PKWY STE 323
POINT SAINT LUCIE, FL 34987
(561) 508-3101
- 00320
BARNES KASSON HOSPITAL LAB—S
2872 TURNPIKE STREET
SUSQUEHANNA, PA 18847
(570) 853-5059
- 00001
BERWICK HOSPITAL LABORATORY—S
701 EAST 16TH STREET
BERWICK, PA 18603
(570) 759-5110
- 00301
BHS LABORATORY—S
ONE HOSPITAL WAY (911 E BRADY STREET)
BUTLER, PA 16001
(724) 284-4513
- 34865
BIOCONFIRM LABORATORIES, LLC—SC
6755 PEACHTREE INDUSTRIAL BLVD SUITE 150
DORAVILLE, GA 30360
(770) 449-4191

- 34189
BIODIAGNOSTIC LABS—S
2380 E 22 STREET
BROOKLYN, NY 11229
(718) 646-6000
- 22757
BIOREFERENCE LABORATORIES INC—SC
481 EDWARD H. ROSS DRIVE
ELMWOOD PARK, NJ 07407
(201) 791-3600
- 27615
BIOLOGICAL SPECIALTY CORPORATION—S
2165 NORTH LINE STREET
COLMAR, PA 18915
(215) 997-8771
- 27617
BIOLOGICAL SPECIALTY CORPORATION—S
22 SOUTH 4TH STREET
READING, PA 19602
(610) 375-9862
- 32486
BLA PARTNERS DBA ASPENTI HEALTH—SC
30 COMMUNITY DRIVE SUITE 2
SOUTH BURLINGTON, VT 05403
(802) 863-4105
- 35307
BLUEWATER TOXICOLOGY—SC
221 SOUTH BARDSTOWN ROAD
MOUNT WASHINGTON, KY 40047
(502) 538-2980
- 00033
BRADFORD REGIONAL MEDICAL CENTER—S
116-156 INTERSTATE PKWY
BRADFORD, PA 16701-0218
(814) 362-8247
- 00296
BRANDYWINE HOSPITAL—S
201 REECEVILLE ROAD
COATESVILLE, PA 19320
(610) 383-8000
- 00472
BROOKSIDE CLINICAL LAB INC—S
2901 W DUTTONS MILLS ROAD, SUITE 100
ASTON, PA 19014
(610) 872-6466
- 00107
CANONSBURG HOSPITAL—S
100 MEDICAL BOULEVARD
CANONSBURG, PA 15317
(724) 745-3916
- 34470
CAPITAL DIAGNOSTICS LLC—SC
14201 PARK CENTER DRIVE SUITE 407
LAUREL, MD 20707
(703) 424-5604
- 36350
CAPTIVA LAB LLC—SC
3300 INTERNATIONAL AIRPORT DRIVE, SUITE 100
CHARLOTTE, NC 28208
(960) 265-9282
- 35580
CARECO LABORATORIES LLC—SC
1701 GREEN RD, SUITE A-6
DEERFIELD BEACH, FL 33064
(954) 350-0107
- 35410
CARING HEALTHCARE NETWORK LAB—SC
601 N FRONT ST
PHILIPSBURG, PA 16866
(814) 342-2333
- 35694
CAYUGA MEDICAL CENTER—S
101 DATES DRIVE
ITHACA, NY 14850
(604) 274-4474
- 00751
CEDAR CREST EMERGICENTER—S
1101 SOUTH CEDAR CREST BOULEVARD
ALLENTOWN, PA 18103
(610) 435-3111
- 36293
CENTER FOR INTERVENTIONAL PAIN & SPINE
LLC—SC
535 PENNSYLVANIA AVE, SUITE 101
FT WASHINGTON, PA 19034
(856) 701-0039
- 34075
CENTRAL TOX LLC—SC
525 ROUND ROCK WEST DRIVE STE B200
ROUND ROCK, TX 78681
(512) 382-9710
- 00157
CGOH LABORATORY—S
4300 LONDONDERRY ROAD
PO BOX 3000
HARRISBURG, PA 17109
(717) 782-3340
- 00132
CHAMBERSBURG HOSPITAL DEPT OF
PATHOLOGY—S
112 NORTH SEVENTH STREET
CHAMBERSBURG, PA 17201
(717) 267-7973
- 36013
CHANGE WITHIN INC DBA TESTING MATTER
TOXICOLOGY—SC
5150 SW 48TH WAY, SUITE 604
DAVIE, FL 33314
(888) 272-1633
- 00310
CHARLES COLE MEMORIAL HOSPITAL—S
1001 EAST SECOND STREET
COUDERSPORT, PA 16915
(814) 274-5510
- 35702
CHATTahoochee PHYSICIANS LABORATORY
SERVICES, LLC—SC
1122 CAMBRIDGE SQUARE, STE E
ALPHARETTA, GA 30009
(770) 674-4468
- 34920
CHESAPEAKE TOXICOLOGY RESOURCES—SC
8415 PROGRESS DRIVE, SUITE V
FREDERICK, MD 21701
(240) 397-7060
- 00198
CHESTER COUNTY HOSPITAL—S
701 E MARSHALL ST
WEST CHESTER, PA 19380
(610) 431-5182

- 00227
CHESTNUT HILL HOSPITAL—S
DEPARTMENT OF PATHOLOGY
8835 GERMANTOWN AVENUE
PHILADELPHIA, PA 19118
(215) 248-8113
- 00228
CHILDRENS HOSP OF PHILADELPHIA—S
3401 CIVIC CENTER BLVD
MAIN BLDG-5TH FLOOR-ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446
- 00329
CLARION HOSPITAL—S
1 HOSPITAL DRIVE
CLARION, PA 16214
(814) 226-1399
- 36109
CLARITY LABS—SC
220 DAVIDSON AVE, SUITE 104
SOMERSET, NJ 08873
(405) 266-3784
- 34259
CLEANSLATE CENTERS—SC
59 BOBALA ROAD
HOLYOKE, MA 01040
(413) 584-2173
- 00026
CLEARFIELD HOSPITAL LABORATORY—S
809 TURNPIKE AVENUE PO BOX 992
CLEARFIELD, PA 16830
(814) 768-2280
- 34793
CLIFFSIDE LABS—S
579 BERGEN BLVD
RIDGFIELD, NJ 07657
(201) 945-3467
- 27845
CLINICAL REFERENCE LABORATORY—S
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 693-5481
- 33142
CLINICAL REFERENCE LABORATORY, INC—SC
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652
- 24916
CLINICAL SCIENCE LABORATORY INC—SC
51 FRANCIS AVENUE
MANSFIELD, MA 02048
(508) 339-6106
- 35891
CLIO LABORATORIES, LLC—SC
1130 HURRICANE SHOALS ROAD NE, SUITE 2300
LAWRENCEVILLE, GA 30043
(470) 448-3620
- 31556
COMPREHENSIVE PAIN CENTER ALLENTOWN—SC
4825 W TILGHMAN STREET
ALLENTOWN, PA 18104
(610) 366-9000
- 00125
CONEMAUGH MEM MED CTR-MAIN LAB—S
LABORATORY DEPT 1086 FRANKLIN STREET
JOHNSTOWN, PA 15905
(814) 534-9787
- 00128
CONEMAUGH MINERS MEDICAL CENTER—S
290 HAIDA AVENUE, PO BOX 689
HASTINGS, PA 16646
(814) 247-3200
- 27246
CORDANT FORENSIC SOLUTIONS—SC
1760 EAST ROUTE 66, SUITE 1
FLAGSTAFF, AZ 86004
(928) 526-1011
- 29015
CORDANT HEALTH SOLUTIONS—SC
2617 EAST L STREET # A
TACOMA, WA 98421-2205
(253) 552-1551
- 00326
CORRY MEMORIAL HOSPITAL—S
965 SHAMROCK LANE
CORRY, PA 16407
(814) 664-4641
- 36342
COVANCE CENTRAL LABORATORY SERVICE,
INC—SC
8211 SCICOR DRIVE
INDIANAPOLIS, IN 46214
(317) 273-1200
- 34732
CRESTAR LABS, LLC—SC
2001 CAMPBELL STATION PARKWAY, SUITE C-2
SPRING HILL, TN 37174
(615) 302-8411
- 00201
CROZER CHESTER MEDICAL CENTER-LAB—S
1 MEDICAL CENTER BOULEVARD
UPLAND, PA 19013
(610) 447-2232
- 34792
DAYO NAVALGUND ASSOCIATES—SC
313 E PLEASANT VALLEY BLVD
ALTOONA, PA 16602
(412) 561-7246
- 00204
DELAWARE COUNTY MEMORIAL HOSP-LAB—S
501 NORTH LANSDOWNE AVENUE
DREXEL HILL, PA 19026-1186
(610) 447-2232
- 35842
DELAWARE DIAGNOSTIC LABS, LLC—SC
1 CENTURIAN DRIVE, SUITE 103
NEWARK, DE 19713
(302) 407-5903
- 00266
DEPT OF PATHOLOGY & LAB MED-HUP—SC
3400 SPRUCE STREET
PHILADELPHIA, PA 19104
(215) 662-3423
- 36709
DEVANSH LAB WERKS INC—SC
234 AQUARIUS DRIVE, SUITE 111
HOWEWOOD, AL 35209
(205) 994-8266

32240
DOMINION DIAGNOSTICS, LLC—SC
211 CIRCUIT DRIVE
NORTH KINGSTOWN, RI 02852
(877) 734-9600

00194
DOYLESTOWN HOSPITAL LABORATORY—S
595 W STATE STREET
DOYLESTOWN, PA 18901
(215) 345-2250

00977
DRUGSCAN INC—SC
200 PRECISION ROAD, SUITE 200
HORSHAM, PA 19044
(215) 674-9310

35752
DYNIX DIAGNOSTIX, LLC—SC
2260 N US HIGHWAY 1
FORT PIERCE, FL 34946
(772) 324-6330

36666
EAST COAST LABORATORIES, LLC—C
9000 VIRGINIA MANOR ROAD, STE 207
BELTSVILLE, MD 20705
(512) 592-1593

00175
EASTON HOSPITAL LABORATORY—S
250 SOUTH 21ST STREET
EASTON, PA 18042
(610) 250-4819

00217
EINSTEIN MEDICAL CTR MONTGOMERY—S
559 W GERMANTOWN PIKE
EAST NORRITON, PA 19403
(484) 662-1000

34056
ELITE DIAGNOSTICS, LLC—SC
10996 FOUR SEASONS PLACE, 100A
CROWN POINT, IN 46307
(888) 339-7339

00332
ELLWOOD CITY MEDICAL CENTER—S
724 PERSHING ST
ELLWOOD CITY, PA 16117
(724) 752-6710

34625
EM1 LABS, LLC—SC
3115 NW 10TH TERRACE, SUITE 108
FORT LAUDERDALE, FL 33309
(855) 388-4870

31625
EMPIRE CITY LABORATORIES—S
229 49TH STREET
BROOKLYN, NY 11220
(718) 788-3840

36664
EMPIRE MEDICAL LLC—SC
14 ROGERS RD., SUITE 210
NORTH EAST, MD 21901
(410) 398-3445

00612
ENDLESS MOUNTAINS HEALTH SYSTEMS—S
100 HOSPITAL DRIVE
MONTROSE, PA 18801
(570) 278-3801

00164
EPHRATA COMMUNITY HOSPITAL—S
169 MARTIN AVE PO BOX 1002
EPHRATA, PA 17522
(717) 733-0311

36054
ESSENTIAL SCIENTIFIC LLC—C
613 NORTHLAKE BLVD SUITE 3
NORTH PALM BEACH, FL 33408
(561) 614-0970

00181
EVANGELICAL COMMUNITY HOSPITAL—S
1 HOSPITAL DRIVE
LEWISBURG, PA 17837
(570) 522-2510

32030
EXCEL MEDICAL LAB INC—S
DBA EVEREST MEDICAL LABORATORY
99-107 GLENDALE AVE
EDISON, NJ 08817
(732) 777-9222

00114
EXCELA HEALTH LATROBE HOSPITAL—S
ONE MELLON WAY
LATROBE, PA 15650
(724) 850-3121

35156
EXCELLENT LABORATORY DBS SELECTA
LABORATORIES—SC
7290 SW 42ND STREET
MIAMI, FL 33155
(888) 747-7994

36323
EXPERTUS LABORATORIES INC—SC
485 N US HWY 17-92, SUITE 415
LONGWOOD, FL, 32750
(407) 459-8845

35679
FAMILY LABORATORIES 1—SC
2211 CENTURY CENTER BLVD, SUITE 110
IRVING, TX 75062
(469) 565-3300

36202
FIDELITY DIAGNOSTICS LLC—SC
1701 GREEN RD, SUITE A-3
DEERFIELD BEACH, FL 33064
(954) 350-0104

33902
FIRST CHOICE LABORATORY, LLC—SC
6061 NE 14TH AVE
FORT LAUDERDALE, FL 33334
(954) 800-1000

36525
FIRSTOX LABORATORIES LLC—SC
4850 PLAZA DRIVE
IRVING, TX 75063
(813) 781-0891

36587
FLORIDA FAMILY LABORATORY DBA TESTING
MATTERS—SC
14001 NW 4 ST
SUNRISE, FL 33325
(954) 268-1470

7530

00085
FORBES HOSPITAL—S
2570 HAYMAKER ROAD
MONROEVILLE, PA 15146
(412) 858-2567

32166
FORENSIC FLUIDS LABORATORIES, INC—SC
225 PARSONS STREET
KALAMAZOO, MI 49007
(269) 492-7700

32497
FOX CHASE PAIN MANAGEMENT ASSOCIATES—S
4979 OLD STREET ROAD, SUITE B
TREVOSSE, PA 19053
(267) 288-5601

31400
FRANCES WARDE MEDICAL LABORATORY—SC
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0300

00115
FRICK HOSPITAL—S
508 SOUTH CHURCH STREET
MOUNT PLEASANT, PA 15666
(724) 547-1500

09163
FRIENDS MEDICAL LAB INC—SC
5820 SOUTHWESTERN BLVD
BALTIMORE, MD 21227
(412) 247-4417

00330
FULTON COUNTY MEDICAL CENTER—S
214 PEACH ORCHARD ROAD
MCCONNELLSBURG, PA 17233
(717) 485-6169

30188
GARCIA CLINICAL LABORATORY INC—S
2195 SPRING ARBOR ROAD
JACKSON, MI 49201
(517) 787-9200

00002
GEISINGER-BLOOMSBURG HOSPITAL
LABORATORY—S
549 E FAIR STREET
BLOOMSBURG, PA 17815
(570) 387-2098

00005
GEISINGER COMMUNITY MEDICAL CENTER—S
1800 MULBERRY STREET
ATTN 68-44
SCRANTON, PA 18510
(570) 703-7123

00312
GEISINGER JERSEY SHORE HOSPITAL—S
1020 THOMPSON STREET
JERSEY SHORE, PA 17740
(570) 398-0100

00138
GEISINGER-LEWISTOWN HOSPITAL—S
400 HIGHLAND AVENUE
LEWISTOWN, PA 17044
(717) 242-7113

NOTICES

00173
GEISINGER MEDICAL CENTER—SC
100 N ACADEMY AVENUE
DANVILLE, PA 17822-0131
(570) 271-7443

00019
GEISINGER WYOMING VALLEY MC LABORATORY—S
1000 E MOUNTAIN DRIVE
WILKES-BARRE, PA 18711
(570) 808-7845

00185
GEISINGER-SHAMOKIN AREA COMMUNITY
HOSPITAL—S
4200 HOSPITAL ROAD
COAL TOWNSHIP, PA 17866-9697
(570) 644-4281

35154
GENE TOX WORLDWIDE, LLC DBA SCIENTIA
DIAGNOSTIC LLC—C
136 RIDGE ROAD, SUITE 1A
LYNDHURST, NJ 07071
(201) 844-9160

31111
GENESIS DIAGNOSTICS—SC
900 TOWN CENTER DRIVE SUITE H-50
LANGHORNE, PA 19047
(267) 212-2000

31585
GENESIS LABORATORY MANAGEMENT—S
1912 HIGHWAY 35 SOUTH, SUITE 203
OAKHURST, NJ 07755
(732) 389-1530

35160
GENESIS REFERENCE LABORATORY, LLC—SC
7924 FOREST CITY ROAD, SUITE 210
ORLANDO, FL 32810
(407) 232-7130

34333
GENOTOX LABORATORIES, LTD—SC
2170 WOODWARD STREET SUITE 100
AUSTIN, TX 78745
(512) 600-6601

00299
GOOD SAMARITAN HOSPITAL—S
4TH & WALNUT STS PO BOX 1281
LEBANON, PA 17042-1218
(717) 270-7500

35228
GRAVITY DIAGNOSTICS, LLC—SC
632 RUSSELL STREET
COVINGTON, KY 41011
(859) 757-0158

00017
GSWB A CAMPUS OF GWVMC—S
25 CHURCH STREET
WILKES-BARRE, PA 18765
(570) 826-3100

00024
GUTHRIE CLINIC LAB AT TROY COMM—S
275 GUTHRIE LANE
TROY, PA 16947
(570) 297-9289

- 00654
GUTHRIE MEDICAL GROUP LABORATORIES—S
ONE GUTHRIE SQUARE
SAYRE, PA 18840
(570) 887-4177
- 00023
GUTHRIE TOWANDA MEMORIAL HOSPITAL LAB—S
91 HOSPITAL DRIVE
TOWANDA, PA 18848
(570) 265-2191
- 00239
HAHNEMANN UNIVERSITY HOSPITAL—S
230 N BROAD ST, 5TH FLOOR NORTH TOWER
PHILADELPHIA, PA 19102
(215) 762-8375
- 00139
HANOVER HOSPITAL LABORATORY—S
300 HIGHLAND AVE
HANOVER, PA 17331
(717) 316-2150
- 00155
HARRISBURG HOSPITAL LABORATORY—S
100 SOUTH 2ND STREET
HARRISBURG, PA 17101
(717) 782-3340
- 35930
HARVEST LABS, INC—SC
730 N AVENUE K, SUITE 201
CROWLEY, LA 70526
(888) 975-7447
- 00169
HEALTH NETWORK LABORATORIES—S
1627 WEST CHEW STREET
ALLENTOWN, PA 18102
(610) 402-2236
- 00022
HEALTH NETWORK LABORATORIES—S
206 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 476-3370
- 24655
HEALTH NETWORK LABORATORIES—SC
794 ROBLE ROAD
ALLENTOWN, PA 18109-9110
(610) 402-8150
- 00549
HEALTH NETWORK LABORATORIES—S
1200 SOUTH CEDAR CREST BLVD
ALLENTOWN, PA 18103
(484) 425-8150
- 00600
HEALTH NETWORK LABORATORIES—S
2545 SCHOENERSVILLE ROAD
BETHLEHEM, PA 18017-7384
(484) 884-2259
- 36670
HEALTHQUEST ESOTERICS, INC—SC
9805 RESEARCH DRIVE
IRVINE, CA 92618
(949) 242-2260
- 35736
HEALTHQUEST LABORATORIES, INC—SC
1800 CARNEGIE AVE
SANTA ANA, CA 92705
(844) 267-8378
- 00205
HERITAGE VALLEY BEAVER—S
1000 DUTCH RIDGE ROAD
BEAVER, PA 15009
(724) 728-7000
- 00101
HERITAGE VALLEY SEWICKLEY LAB—S
720 BLACKBURN RD
SEWICKLEY, PA 15143
(412) 749-7364
- 00103
HIGHLANDS HOSPITAL—S
401 EAST MURPHY AVENUE
CONNELLSVILLE, PA 15425
(724) 628-1500
- 35878
HIGHLINE LABS, LLC—SC
5900 NORTHWOODS BUSINESS PARKWAY SUITE K
CHARLOTTE, NC 28269
(980) 256-5315
- 00216
HOLY REDEEMER HOSPITAL—S
1648 HUNTINGDON PIKE
MEADOWBROOK, PA 19046
(215) 938-3703
- 00130
HOLY SPIRIT HOSPITAL—S
503 N 21ST STREET
CAMP HILL, PA 17011-2288
(717) 763-2191
- 36118
IDEAL OPTION—SC
8508 W. GAGE BLVD. SUITE A101
KENNEWICK, WA 99336
(509) 222-1275
- 35823
INDEPENDENT LAB SERVICES—SC
590 E WESTERN RESERVE RD
POLAND, OH 44514
(330) 403-8034
- 00052
INDIANA REGIONAL MEDICAL CENTER—S
835 HOSPITAL ROAD
PO BOX 788
INDIANA, PA 15701-0788
(724) 357-7160
- 34295
INFINITI LABS INC—SC
6015 BENJAMIN ROAD SUITE 315
TAMPA, FL 33634
(813) 886-2616
- 33708
INFINITY DIAGNOSTIC LABORATORIES—S
370 NORTH STREET
TETERBORO, NJ 07608
(201) 843-7750
- 35545
INHEALTH DIAGNOSTICS, LLC—S
17742 PRESON RD, SUITE 210
DALLAS, TX 75252
(972) 837-0232

33367
INLS-DBA/ATLANTIC DIAGNOSTIC LABORATORY-
MERCER—C
8419 SHARON MERCER ROAD
MERCER, PA 16137
(724) 269-7130

35541
INSOURCE DIAGNOSTIC—SC
231 W CHESTNUT AVE
MONROVIA, CA 91016
(626) 386-5277

35507
INTEGRALABS MDG INCORPORATED—C
136A INDUSTRIAL PARK ROAD
PINEY FLATS, TN 37686
(423) 328-0527

36116
INTEGRITY LABORATORIES, LLC—SC
120 CENTER PARK DR., STE 3
KNOXVILLE, TN 37686
(865) 288-4435

00135
J C BLAIR MEMORIAL HOSPITAL—S
1225 WARM SPRINGS AVENUE
HUNTINGDON, PA 16652
(814) 643-8645

00240
JEANES HOSPITAL—S
7600 CENTRAL AVE
PHILADELPHIA, PA 19111
(215) 728-2248

00038
JEFFERSON REGIONAL MED CTR—S
PO BOX 18119, 565 COAL VALLEY ROAD
PITTSBURGH, PA 15236
(412) 469-5723

00200
JENNERSVILLE REGIONAL HOSPITAL—S
1015 WEST BALTIMORE PIKE
WEST GROVE, PA 19390
(610) 869-1080

34192
KEYSTONE LABORATORIES, INC—SC
3 MCDOWELL STREET
ASHEVILLE, NC 28801
(828) 255-0307

21306
LAB CORP OCCUPATIONAL TEST SRVCS—SC
1120 STATELINE ROAD WEST
SOUTHAVEN, MS 38671
(886) 827-8042

35306
LAB GEEK, LLC—SC
1701 GREEN ROAD SUITE B
POMPANO BEACH, FL 33064
(877) 727-3659

34228
LAB SOLUTIONS—SC
1451 NORTHSIDE DRIVE NW
ATLANTA, GA 30318
(404) 228-5027

20512
LABCORP OCCUPATIONAL TESTING SER—SC
1904 ALEXANDER DRIVE PO BOX 12652
RESEARCH TRIANGLE PARK, NC 27709
(919) 572-6900

01088
LABCORP OF AMERICA HOLDINGS—SC
69 FIRST AVENUE PO BOX 500
RARITAN, NJ 08869
(908) 526-2400

22715
LABONE LLC DBA QUEST DIAGNOSTICS—SC
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 577-1703

33869
LABORATORY SERVICES, LLC—SC
108 NW 4TH STREET
BOCA RATON, FL 33432
(561) 367-3625

35032
LABPRO, INC—SC
7444 W WILSON AVE
HARWOOD HEIGHTS, IL 60706
(630) 427-8844

33995
LABSOURCE, LLC—SC
25 AIRPARK COURT
GREENVILLE, SC 29607
(864) 312-6930

34646
LABTEST LLC—SC
5000 CEDAR PLAZA PKWY #200
ST LOUIS, MO 63128
(888) 977-8862

35680
LABXPERIOR CORPORATION—S
517 WEST MAIN STREET
WISE, VA 24293
(276) 321-7866

00165
LANCASTER GENERAL HOSPITAL—S
555 N DUKE STREET, PO BOX 3555
LANCASTER, PA 17604
(717) 544-4331

00215
LANSDALE HOSPITAL—S
100 MEDICAL CAMPUS DRIVE
LANSDALE, PA 19446
(215) 361-4623

32311
LEBANON PAIN RELIEF—S
918 RUSSELL DRIVE
LEBANON, PA 17042
(717) 272-7272

00010
LEHIGH VALLEY HOSPITAL-HAZLETON—S
700 EAST BROAD STREET
HAZLETON, PA 18201
(570) 501-4156

33702
LEHIGH VALLEY TOXICOLOGY, LLC—SC
3864 COURTNEY STREET, SUITE 150
BETHLEHEM, PA 18017
(484) 895-3716

34187
LENCO DIAGNOSTIC LABORATORIES INC—SC
1857 86TH STREET
BROOKLYN, NY 11214
(718) 232-1515

- 35348
LEXAR LABS ANALYSIS, LLC—C
3221 SUMMIT SQUARE PLACE, SUITE 150
LEXINGTON, KY 40509
(859) 543-2022
- 34254
LIFEBRITE LABORATORIES, LLC—SC
9 CORPORATE BLVD NE SUITE 150
ATLANTA, GA 30329
(678) 433-0606
- 33889
LOGAN LABORATORIES, LLC—SC
5050 W LEMON STREET
TAMPA, FL 33609
(813) 316-4824
- 00193
LOWER BUCKS HOSPITAL LABORATORY—S
501 BATH ROAD
BRISTOL, PA 19007
(215) 785-9300
- 00182
LVH-SCHUYLKILL E NORWEGIAN ST—S
700 EAST NORWEGIAN STREET
POTTSVILLE, PA 17901
(570) 621-4032
- 00213
MAIN LINE HEALTH LAB-BRYN MAWR—S
130 S BRYN MAWR AVENUE
BRYN MAWR, PA 19010
(610) 526-3768
- 00242
MAIN LINE HOSPITALS LAB-LANKENAU—S
100 EAST LANCASTER AVENUE
3RD FLOOR
WYNNEWOOD, PA 19096
(484) 476-3521
- 00199
MAIN LINE HOSPITALS LAB-PAOLI—S
255 WEST LANCASTER AVENUE
PAOLI, PA 19301
(610) 648-1000
- 00206
MAIN LINE HOSPITALS LAB-RIDDLE—S
1068 W BALTIMORE PIKE
MEDIA, PA 19063
(610) 891-3339
- 29685
MAYO CLINIC LABS-ROCH SUPERIOR DR—SC
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-3458
- 33620
MCKEESPORT DRUG SCREENING LAB—S
339 FIFTH AVENUE, WANDER BLDG
MCKEESPORT, PA 15132
(412) 664-8871
- 33842
MD SPINE SOLUTIONS LLC, DBA MD LABS—SC
10715 DOUBLE R BLVD, SUITE 102
RENO, NV 89521
(775) 391-5221
- 00049
MEADVILLE MED CTR-LIBERTY ST—S
751 LIBERTY STREET
MEADVILLE, PA 16335
(814) 336-5000
- 36586
MED SCREEN LABORATORIES INC.—SC
992 CLIFTON AVE, 2ND FLOOR
CLIFTON, NJ 07013
(914) 393-3148
- 35673
MEDARBOR LLC DBA MEDARBOR
DIAGNOSTICS—SC
200 RITTENHOUSE CIRCLE, EAST BUILDING
SUITE 1
BRISTOL, PA 19007
(803) 351-1791
- 34940
MEDCOMP SCIENCES, LLC—SC
20203 MCHOST ROAD
ZACHARY, LA 70791
(225) 570-8486
- 03298
MEDICAL GROUP OF CORRY RHC—S
315 YORK STREET
CORY, PA 16407
(814) 664-8686
- 32471
MEDICAL LABORATORY DIAGNOSTICS, INC—SC
DBA MEDLABS DIAGNOSTICS, INC
85 HORSE HILL ROAD
CEDAR KNOLLS, NJ 07927
(973) 731-2900
- 35682
MEDSCAN LABORATORY, INC—SC
107 22ND STREET W
WILLISTON, ND 58801
(701) 577-0498
- 36341
MEDSTAR LABORATORY OF FLORIDA, INC—SC
10277 WINDHORST RD
TAMPA, FL 33618
(561) 810-8205
- 05574
MEDTOX LABORATORIES INC—SC
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 636-7466
- 00140
MEMORIAL HOSPITAL CLINICAL LAB—S
325 S BELMONT STREET
YORK, PA 17403
(717) 849-5371
- 00203
MERCY FITZGERALD HOSPITAL—S
1500 LANSDOWNE AVENUE
DARBY, PA 19023
(610) 237-4185
- 00247
MERCY HOSPITAL OF PHILADELPHIA—S
501 S 54TH STREET
PHILADELPHIA, PA 19143
(215) 748-9170
- 28436
METHODIST DIV TJUH CLINICAL LAB—S
2301 SOUTH BROAD STREET
PHILADELPHIA, PA 19148
(215) 952-9057

- 31050
MILLENIUUM HEALTH, LLC—SC
16981 VIA TAZON, BUILDING 1
SAN DIEGO, CA 92127
(858) 451-3535
- 34564
MOLECULAR TESTING LABS—SC
14401 SE 1ST STREET
VANCOUVER, WA 98684
(360) 693-8850
- 00108
MONONGAHELA VALLEY HOSPITAL INC—S
1163 COUNTRY CLUB ROAD
MONONGAHELA, PA 15063
(724) 258-1021
- 00007
MOSES TAYLOR HOSPITAL—S
700 QUINCY AVENUE
SCRANTON, PA 18510
(570) 340-2630
- 00214
MOSS REHAB EINSTEIN AT ELKINS PARK—S
60 EAST TOWNSHIP LINE ROAD, ATTN: 2ND FLOOR
LABORATORY
ELKINS PARK, PA 19027
(215) 456-6152
- 00025
MOUNT NITTANY MEDICAL CENTER—S
1800 EAST PARK AVENUE
STATE COLLEGE, PA 16803
(814) 234-6117
- 00035
MUNCY VALLEY HOSPITAL—S
215 EAST WATER ST
MUNCY, PA 17756
(570) 546-8282
- 00304
NASON HOSPITAL—S
105 NASON DRIVE
ROARING SPRING, PA 16673
(814) 224-6215
- 34274
NASPAC1, LLC—SC
404 CREEK CROSSING BLVD
HAINSPORT, NJ 08036
(609) 845-3988
- 00504
NATIONAL MED SVCS INC/DBA NMS LABS—SC
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 657-4900
- 35609
NATIONAL PREMIER LABORATORIES, INC—SC
210 MEDICAL BLVD
STOCKBRIDGE, GA 30281
(770) 506-9985
- 33988
NATIONWIDE LABORATORY SERVICES—SC
4805 NW 2ND AVENUE
BOCA RATON, FL 33431
(888) 377-3522
- 00248
NAZARETH HOSPITAL—S
2601 HOLME AVE
PHILADELPHIA, PA 19152
(215) 335-6245
- 35423
NEXTGEN LABORATORIES—SC
4229 BIRCH ST. STE 130
NEWPORT BEACH, CA 92660
(949) 467-9770
- 36182
NJMHMC LLC D/B/A HUDSON REGIONAL
HOSPITAL—S
55 MEADOWLANDS PARKWAY
SECAUCUS, NJ 07094
(201) 392-3516
- 36459
NOAH ASSOCIATES, INC—SC
4113 N PORT WASHINGTON RD.
MILWAUKEE, WI 53212
(414) 600-1020
- 29741
NORTHERN TIER RESEARCH—SC
1302 MADISON AVE
DUNMORE, PA 18509
(570) 351-6153
- 00099
OHIO VALLEY GENERAL HOSPITAL—S
25 HECKEL RD
MCKEES ROCKS, PA 15136
(412) 777-6161
- 35876
OPANS, LLC—SC
4134 S. ALSTON AVE., SUITE 100
DURHAM, NC 27713
(919) 323-4299
- 35920
OPTIMUM LABS INC—S
34 WELBY ROAD
NEW BEDFORD, MA 02745
(508) 993-3710
- 35045
ORACLE REFERENCE LABS, INC—C
11350 SW VILLAGE PKWY SUITE 326
PORT ST LUCIE, FL 34987
(561) 365-0831
- 33980
ORBIT LABS, LLC—S
5407 N HAVERHILL ROAD # 335
WEST PALM BEACH, FL 33407
(866) 863-1881
- 23801
PACIFIC TOXICOLOGY LABORATORIES—SC
9348 DE SOTO AVENUE
CHATSWORTH, CA 91311
(818) 598-3110
- 34837
PAIN AND SPINE SPECIALISTS OF MARYLAND—S
2702 BACK ACRE CIR
MOUNT AIRY, MD 21771
(301) 703-8767
- 29507
PAIN MED PC—SC
1556 ISLAND AVENUE
MCKEES ROCKS, PA 15136
(412) 782-1500
- 33938
PAIN MEDICINE OF YORK LLC—SC
313 E PLEASANT VALLEY BLVD
ALTOONA, PA 16602
(717) 848-3979

- 31516
PAML LLC—SC
110 W. CLIFF AVENUE
SPOKANE, WA 99204
(509) 755-8670
- 36349
PARADIGM LABS, LLC—SC
249 REDFERN VILLAGE
ST. SIMONS ISLAND, GA 31522
(912) 342-2443
- 00250
PARKWAY CLINICAL LABORATORIES—SC
3494 PROGRESS DRIVE, SUITE D
BENSALEM, PA 19020
(215) 245-5112
- 35477
PARKWAY NEUROSCIENCE & SPINE INSTITUTE—S
17 WESTERN MARYLAND PARKWAY STE 100
HAGERSTOWN, MD 21740
(301)797-9240
- 33054
PATHOLOGY LABORATORIES, INC—S
1946 NORTH 13TH STREET
TOLEDO, OH 43604
(419) 255-4600
- 33194
PEACHSTATE HEALTH MANAGEMENT—C
2225 CENTENNIAL DRIVE
GAINESVILLE, GA 30504
(678) 276-8412
- 00032
PENN HIGHLANDS ELK—S
763 JOHNSONBURG RD
SAINT MARYS, PA 15857
(814) 788-8525
- 00258
PENN PRESBYTERIAN MEDICAL CENTER—S
51 NORTH 39TH ST DEPT OF PATH & LAB
PHILADELPHIA, PA 19104-2640
(215) 662-3435
- 00316
PENN STATE MILTON S HERSHEY MED CTR—S
500 UNIVERSITY DRIVE
DEPT OF PATHOLOGY & LAB MEDICINE
HERSHEY, PA 17033
(717) 531-8353
- 22533
PENNSYLVANIA DEPT OF HEALTH—SC
110 PICKERING WAY
EXTON, PA 19341
(610) 280-3464
- 00251
PENNSYLVANIA HOSPITAL—S
800 SPRUCE STREET
PHILADELPHIA, PA 19107
(215) 829-3541
- 36582
PGN LAB, LLC—SC
7847 SW ELLIPSE WAY
STUART, FL 34997
(772) 291-2629
- 31082
PHAMATECH INC—SC
15175 INNOVATION DRIVE
SAN DIEGO, CA 92128
(858) 643-5555
- 36526
PHOENIX DIAGNOSTICS LLC—C
701 NORTHPOINT PARKWAY, SUITE 330
WEST PALM BEACH, FL 33407
(561) 408-8700
- 32887
PHOENIX TOXICOLOGY & LAB SERVICES—SC
2432 W PEORIA AVE, # 1064
PHOENIX, AZ 85029
(602) 374-4097
- 00197
PHOENIXVILLE HOSPITAL LABORATORY—S
140 NUTT ROAD DEPT OF PATHOLOGY
PHOENIXVILLE, PA 19460-0809
(610) 983-1000
- 36380
PINPOINT TESTING, LLC—C
13 CHILDREN'S WAY, R2109
LITTLE ROCK, AR 72202
(501) 891-0070
- 33621
PITTSBURGH DRUG SCREENING LAB—S
440 ROSS STREET, SUITE 2033
PITTSBURGH, PA 15219
(412) 350-5808
- 36046
PORITE CLINICAL LABORATORY—S
415 PALISADE AVENUE
CLIFFSIDE PARK, NJ 07010
(201) 945-0962
- 33950
POSITIVE RECOVERY SOLUTIONS, LLC—S
378 WEST CHESTNUT, SUITE 103
WASHINGTON, PA 15301
(412) 207-8874
- 00221
POTTSTOWN HOSPITAL COMPANY, LLC—S
1600 EAST HIGH STREET
POTTSTOWN, PA 19464
(610) 327-7130
- 34751
PRECISION LABS LLC—C
8150 SR 42, SUITE B
PLAIN CITY, OH 43064
(614) 504-6470
- 33487
PRECISION TOXICOLOGY, LLC—SC
4215 SORRENTO VALLEY BLVD
SAN DIEGO, CA 92121
(800) 635-6901
- 36226
PRECISION TOXICOLOGY, LLC DBA PRECISION
DIAGNOSTICS—SC
49 STATE ROAD, SUITE N103
DARTMOUTH, MA 02747
(800) 635-6901 x400
- 34191
PREMIER BIOTECH LABS, LLC—SC
723 KASOTA AVE SE
MINNEAPOLIS, MN 55414
(855) 718-6917
- 35108
PREMIER MEDICAL LABORATORY SERVICES—SC
6000A PELHAM ROAD
GREENVILLE, SC 29615
(864) 862-0517

33940
PRESCIENT MEDICINE HOLDINGS, LLC—S
1214 RESEARCH BOULEVARD
HUMMELSTOWN, PA 17036
(717) 585-3879

34030
PRINCIPLE LABS, LLC—SC
2550 BROADHEAD ROAD, SUITE 105
BETHLEHEM, PA 18020-8922
(484) 353-6661

35172
PROGRESSIVE DIAGNOSTICS, LLC—SC
35 NUTMEG DRIVE, SUITE 303
TRUMBULL, CT 06611
(888) 503-8803

21648
PSYCHEMEDICS CORPORATION—SC
5832 UPLANDER WAY
CULVER CITY, CA 90230
(800) 522-7424

00255
PUBLIC HEALTH LAB CITY OF PHILADELPHIA—S
500 SOUTH BROAD STREET, RM 359
PHILADELPHIA, PA 19146
(215) 685-6501

00300
PUNXSUTAWNEY AREA HOSPITAL—S
81 HILLCREST DRIVE
PUNXSUTAWNEY, PA 15767
(814) 938-1820

35662
PYXANT LABS INC—SC
4720 FORGE ROAD, SUITE 108
COLORADO SPRINGS, CO 80907
(719) 593-1165

35365
QBR DIANOSTICS—S
4065 QUAKERBRIDGE ROAD, STE 101
PRINCETON JUNCTION, NJ 08550
(609) 423-1024

34652
QUALITOX LABORATORIES, LLC—SC
1556 ISLAND AVENUE
MCKEES ROCKS, PA 15136
(412) 326-8570

36012
QUALITY LABORATORY SERVICE—SC
2124 MORRIS AVE
UNION, NJ 07083
(908) 686-2300

34644
QUALITY LABORATORY SERVICES—SC
1523 VOORHIES AVENUE, SUITE/FLOOR 2
BROOKLYN, NY 11235
(718) 646-5100

31399
QUEST DIAGNOSTICS—SC
1777 MONTREAL CIRCLE ES/F1 2
TUCKER, GA 30084
(770) 936-5007

00315
QUEST DIAGNOSTICS CLINICAL LABS INC—SC
900 BUSINESS CENTER DRIVE
HORSHAM, PA 19044
(215) 957-9300

27461
QUEST DIAGNOSTICS INC—SC
400 EGYPT ROAD
NORRISTOWN, PA 19403
(610) 631-4502

01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SC
14225 NEWBROOK DRIVE
CHANTILLY, VA 20151
(703) 802-6900

22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—S
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543

00482
QUEST DIAGNOSTICS OF PA INC—SC
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600

25461
QUEST DIAGNOSTICS VENTURE LLC—SC
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7675

34188
RADEAS LLC—SC
11635 NORTHPARK DR SUITE 340
WAKE FOREST, NC 27587
(919) 435-6669

35692
RCA LABORATORY SERVICES LLC, DBA
GENETWORX—S
4060 INNSLAKE DR
GLEN ALLEN, VA 23060
(804) 346-4363

36227
RDX BIOSCIENCE INC.—SC
629 SPRINGFIELD ROAD
KENILWORTH, NJ 07033
(844) 762-9522

00150
READING HOSPITAL LABORATORY—S
420 S 5TH AVE
WEST READING, PA 19611
(484) 628-8615

34074
REALTOX LABS LLC—SC
200 BUSINESS CENTER DRIVE
REISTERTOWN, MD 21136
(410) 833-3025

25348
REDWOOD TOXICOLOGY LABORATORY—SC
3650 WESTWIND BOULEVARD
SANTA ROSA, CA 95403
(707) 577-7958

00336
REGIONAL HOSPITAL OF SCRANTON—S
746 JEFFERSON AVENUE
SCRANTON, PA 18510
(570) 348-7100

32372
REGIONAL WOMENS HEALTH—S
450 CRESSON BLVD.
SUITE 305-307
OAKS, PA 19456
(484) 842-0717

35000
RIDGEWOOD DIAGNOSTIC LABORATORY—SC
201 ROUTE 17N 10TH FL SUITE 2
RUTHERFORD, NJ 07070
(973) 542-2343

32455
ROCKY MOUNTAIN TOX, LLC—S
1701 CHAMBERS ROAD, UNIT J
AURORA, CO 80011
(303) 469-8042

00243
ROXBOROUGH MEMORIAL HOSPITAL—S
5800 RIDGE AVE
PHILADELPHIA, PA 19128
(215) 487-4394

30821
RXTOX INC—SC
51 PROF PLAZA, 850 CLAIRTON BLVD, SUITE 1300
PITTSBURGH, PA 15236
(412) 460-1310

00171
SACRED HEART HOSPITAL—S
4TH & CHEW STS ATTN LAB DEPT
ALLENTOWN, PA 18102
(610) 776-4727

00087
SAINT CLAIR MEMORIAL HOSPITAL—S
1000 BOWER HILL RD
PITTSBURGH, PA 15243
(412) 942-3800

00174
SAINT LUKES HOSPITAL—S
801 OSTRUM STREET
BETHLEHEM, PA 18015
(610) 954-4558

00328
SAINT MARY MEDICAL CENTER-PATH LAB—S
1201 LANGHORNE-NEWTOWN RD
LANGHORNE, PA 19047
(215) 710-2162

29838
SAN DIEGO REFERENCE LABORATORY—SC
6565 NANCY RIDGE DRIVE
SAN DIEGO, CA 92121
(800) 677-7995

36204
SANDPIPER LABS—SC
7865 SW ELLIPSE WAY
STUART, FL 34997
(772) 320-9727

35681
SCHUYLER HOSPITAL—S
220 STEUBEN ST
MONTAUR FALLS, NY 14856
(607) 535-8607

36007
SCIENTIFIC LABORATORY COMPANY LLC—SC
11350 SW VILLAGE PKWY STE 348
PORT ST. LUCIE, FL 34987
(561) 508-3101

36297
SCION LAB SERVICES, LLC—SC
4111 SW 47TH AVENUE, UNIT 333
DAVIE, FL 33314
(786) 525-6855

29038
SECON OF NEW ENGLAND—SC
415 MAIN STREET 4TH FLOOR
WORCESTER, MA 01608
(508) 831-0703

36296
SELECT TOXICOLOGY LABORATORY, LLC—SC
1051 BILL BUYCK BLVD., SUITE A
MANNING, SC 29102
(803) 505-6100

00064
SHARON REGIONAL LAB SERVICES—S
740 EAST STATE STREET
SHARON, PA 16146
(724) 983-3914

27649
SMA MEDICAL LABORATORIES—SC
940 PENNSYLVANIA BOULEVARD UNIT E
FEASTERVILLE, PA 19053
(215) 322-6590

00297
SOMERSET HOSPITAL CENTER FOR HEALTH—S
225 S CENTER AVENUE
SOMERSET, PA 15501
(814) 443-5215

34171
SONIC REFERENCE LABORATORY, INC—C
9200 WALL STREET, SUITE 200
AUSTIN, TX 78754
(512) 531-2100

35875
SPECTOR SCIENTIFIC LAB—C
160 SW 12TH AVE, UNIT 103B
DEERFIELD BEACH, FL 33442
(561) 507-0522

35735
SPOT ON LABS LLC—SC
11350 SW VILLAGE PARKWAY, SUITE 320
PORT SAINT LUCIE, FL 34987
(561) 635-3025

00209
SPRINGFIELD HOSPITAL LABORATORY—S
190 WEST SPROUL ROAD
SPRINGFIELD, PA 19064
(610) 447-2232

00260
ST CHRISTOPHERS HOSP FOR CHILDREN—S
160 EAST ERIE AVENUE
DEPT OF PATHOLOGY & LAB MEDICINE
PHILADELPHIA, PA 19134-1095
(215) 427-3165

00151
ST JOSEPH QUALITY MEDICAL LAB—S
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200

00180
ST LUKE'S HOSPITAL MINERS CAMPUS—S
360 WEST RUDDLE STREET PO BOX 67
COALDALE, PA 18218
(570) 645-8271

35019
ST LUKE'S MONROE CAMPUS LABORATORY—S
100 ST LUKE'S LANE
STROUDSBURG, PA 18360
(484) 514-3606

00318
ST LUKES HOSP ALLENTOWN CAMPUS—S
1736 HAMILTON STREET
ALLENTOWN, PA 18104
(610) 628-8723

35762
ST. ANTHONY MEDICAL LABORATORIES—S
654 AVENUE C, SUITE # 303
BAYONNE, NJ 07002
(201) 455-8940

32021
ST LUKES HOSPITAL-ANDERSON LAB—S
1872 ST LUKE'S BLVD
EASTON, PA 18045
(484) 503-1075

00152
ST LUKES HOSPITAL-GNADEN HUETTEN
CAMPUS—S
211 NORTH 12TH STREET
LEHIGHTON, PA 18235
(866) 785-8537

00334
ST LUKES HOSPITAL-PALMERTON CAMPUS—S
135 LAFAYETTE AVENUE
PALMERTON, PA 18071
(610) 826-1100

31613
STEELFUSION CLINICAL TOXICOLOGY
LABORATORY, LLC—C
1103 DONNER AVE
MONESSEN, PA 15062
(724) 691-0263

33771
STR ADDICTION COUNSELING, LLC—S
1400 VETERANS HIGHWAY SUITE 108
LEVITTOWN, PA 19056
(267) 244-1107

00219
SUBURBAN COMMUNITY HOSPITAL—S
2701 DEKALB PIKE
EAST NORRITON, PA 19401
(610) 278-2075

36199
SUNRISE CLINICAL LAB LLC—SC
22 BALL STREET SECOND FLOOR
IRVINGTON, NJ 07111
(973) 877-8358

34011
SURETOX LABORATORY—SC
495 BOULEVARD, SUITE 1A
ELMWOOD PARK, NJ 07407-2041
(201) 791-7293

35310
SUTTER HEALTH SHARED LABORATORY—S
2950 COLLIER CANYON ROAD
LIVERMORE, CA 94551
(925) 371-3800

33368
SYNERGY MEDICAL LABORATORIES, PC—C
42 THROCKMORTON LN-BASEMENT
OLD BRIDGE, NJ 08857
(732) 792-3609

31474
TASC INC—SC
4016 N BLACK CANYON HWY
PHOENIX, AZ 85017
(602) 257-7588

00207
TAYLOR HOSPITAL LABORATORY—S
175 EAST CHESTER PIKE
RIDLEY PARK, PA 19078
(610) 447-2232

00235
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S
100 EAST LEHIGH AVENUE
PHILADELPHIA, PA 19125-1098
(215) 707-4470

00265
TEMPLE UNIVERSITY HOSPITAL—S
3401 NORTH BROAD STREET
DEPT OF PATH & LAB MED—RM B243, OPB
PHILADELPHIA, PA 19140
(215) 707-9560

35318
THE OCCUPATIONAL HEALTH CENTER-
SAINT VINCENT—S
1910 SASSAFRAS ST, SUITE 200
ERIE, PA 16502
(814) 452-7879

00104
THE UNIONTOWN HOSPITAL LABORATORY—S
500 WEST BERKELEY STREET
UNIONTOWN, PA 15401
(724) 430-5143

00241
THOMAS JEFFERSON UNIVERSITY HOSP—S
125 S 11TH STREET, 204 FOERDERER PAVILION
PHILADELPHIA, PA 19107
(215) 955-3941

34847
THREE RIVERS PAIN MANAGEMENT—SC
205 EASY STREET SUITE 204
UNIONTOWN, PA 15401
(724) 812-5580

34314
THYROID SPECIALTY LABORATORY, INC—C
10854 MIDWEST INDUSTRIAL BLVD
SAINT LOUIS, MO 63132-1611
(314) 200-3040

00051
TITUSVILLE AREA HOSPITAL—S
406 WEST OAK STREET
TITUSVILLE, PA 16354
(814) 827-1851

34643
TOTAL TOXICOLOGY LABS—C
24525 SOUTHFIELD ROAD, SUITE 100
SOUTHFIELD, MI 48075
(248) 352-7171

- 34359
TOX MANAGEMENT—S
422 W NAKOMA ST
SAN ANTONIO, TX 78216
(210) 571-1302
- 34358
TRI-STATE TOXICOLOGY LLC—SC
424 W NAKOMA ST
SAN ANTONIO, TX 78216
(210) 571-1300
- 36669
TRIDENT LABS, LLC—SC
242 HOWARD AVE.
HOLLAND, MI 49424
(616) 395-8926
- 36731
TRINITY MEDICAL LABORATORIES LLC—SC
3 EVES DRIVE, SUITE 300
MARLTON, NJ 08053
(856) 334-9496
- 31700
TRUE HEALTH DIAGNOSTICS, LLC—SC
737 N 5TH ST SUITE 103
RICHMOND, VA 23219
(804) 343-2718
- 36802
TRUE PATH DIAGNOSTICS LLC—SC
11350 SW VILLAGE PKWY STE 309
PORT ST LUCIE, FL 34987
(561) 508-3101
- 34190
TRUETOX LABORATORIES, LLC—SC
50 ROSE PLACE
GARDEN CITY PARK, NY 11040
(516) 741-1501
- 00313
TYLER MEMORIAL HOSPITAL—S
880 SR 6 W
TUNKHANNOCK, PA 18657-6149
(570) 836-4705
- 00124
TYRONE HOSPITAL—S
187 HOSPITAL DRIVE
TYRONE, PA 16686
(814) 684-6384
- 34997
UNITED CLINICAL LABORATORY LLC—SC
2257 VISTA PARKWAY SUITE 2
WEST PALM BEACH, FL 33411
(561) 632-7922
- 35349
UNITED STATE MEDICAL LABORATORY—SC
3684 HIGHWAY 150 SUITE 2
FLOYDS KNOBS, IN 47119
(812) 728-8202
- 00119
UPMC ALTOONA LAB—S
620 HOWARD AVENUE
ALTOONA, PA 16601-4899
(814) 889-2340
- 00121
UPMC BEDFORD MEMORIAL—S
10455 LINCOLN HIGHWAY
EVERETT, PA 15537
(814) 623-3506
- 32389
UPMC EAST PATHOLOGY LABORATORY—S
2775 MOSSIDE BLVD
GROUND FLOOR, ROOM 0304
MONROEVILLE, PA 15146
(412) 357-3682
- 00046
UPMC HAMOT—S
201 STATE STREET
ERIE, PA 16550
(814) 877-3131
- 00059
UPMC HORIZON GREENVILLE—S
110 NORTH MAIN STREET
GREENVILLE, PA 16125
(724) 588-2100
- 00057
UPMC HORIZON SHENANGO—S
2200 MEMORIAL DRIVE
FARRELL, PA 16121
(724) 981-3500
- 00054
UPMC JAMESON—S
1211 WILMINGTON AVENUE
NEW CASTLE, PA 16105
(724) 656-4082
- 00098
UPMC MCKEESPORT LABORATORY—S
1500 FIFTH AVENUE
MCKEESPORT, PA 15132
(412) 664-2233
- 00082
UPMC MERCY DEPT OF LAB MEDICINE—S
1400 LOCUST STREET
PITTSBURGH, PA 15219
(412) 232-7624
- 00058
UPMC NORTHWEST—S
100 FAIRFIELD DRIVE
SENECA, PA 16346
(814) 676-7120
- 00084
UPMC PASSAVANT—S
9100 BABCOCK BLVD
ATTN: LAB
PITTSBURGH, PA 15237
(412) 367-6700
- 05784
UPMC PASSAVANT LABORATORY CRANBERRY—S
ONE ST FRANCIS WAY
ATTN: LAB
CRANBERRY TOWNSHIP, PA 16066
(724) 772-5370
- 00131
UPMC PINNACLE CARLISLE—S
361 ALEXANDER SPRING ROAD
CARLISLE, PA 17015-9129
(717) 960-3336
- 00166
UPMC PINNACLE LITITZ—S
1500 HIGHLANDS DRIVE
LITITZ, PA 17543
(717) 625-5572

00083
UPMC PRESBYTERIAN SHADYSIDE CP PUH—SC
UPMC CLINICAL LABORATORY BUILDING
3477 EULER WAY
PITTSBURGH, PA 15213
(412) 647-5855

00091
UPMC SAINT MARGARET HOSPITAL—S
815 FREEPORT ROAD
LABORATORY
PITTSBURGH, PA 15215
(412) 784-4000

00092
UPMC SHADYSIDE—S
5230 CENTRE AVENUE GROUND FLOOR WEST WING
PITTSBURGH, PA 15232
(412) 623-5950

00030
UPMC SUSQUEHANNA LOCK HAVEN—S
24 CREE DRIVE
LOCK HAVEN, PA 17745
(570) 893-5033

00039
UPMC SUSQUEHANNA SOLDIERS & SAILORS
MEM HOSP—S
32-36 CENTRAL AVENUE
WELLSBORO, PA 16901
(570) 723-0140

00187
UPMC SUSQUEHANNA SUNBURY —S
350 NORTH 11TH STREET
SUNBURY, PA 17801
(570) 286-3333

27225
US DRUG TESTING LABORATORIES INC—SC
1700 SOUTH MOUNT PROSPECT ROAD
DES PLAINES, IL 60018
(847) 375-0770

35877
US LAB, INC—SC
3194 AIRPORT LOOP DR UNIT A
COSTA MESA, CA 92626
(888) 787-8210

00335
VALLEY FORGE MED CTR & HOSP—S
1033 W GERMANTOWN PIKE
NORRISTOWN, PA 19403
(610) 539-8500

35707
VERRALAB JA LLC DBA BIOTAP MEDICAL—SC
716 WEST MAIN STREET SUITE 100A
LOUISVILLE, KY 40202
(502) 566-3588

34702
VISION LABORATORIES LLC—SC
6130 SHALLOWFORD ROAD, SUITE 100
CHATTANOOGA, TN 37421
(844) 484-3522

35815
VISITING PHYSICIANS ASSOCIATION PC LAB—S
500 KIRTS BLVD
TROY, MI 48084
(248) 824-6500

34864
VITAE DIAGNOSTICS—SC
3848 DEL AMO BLVD SUITE 303
TORRANCE, CA 90503
(310) 376-5812

00066
WARREN GENERAL HOSPITAL—S
2 CRESCENT PARK
WARREN, PA 16365
(814) 726-3860

00105
WASHINGTON HEALTH SYSTEM GREENE—S
350 BONAR AVENUE
WAYNESBURG, PA 15370
(724) 627-2640

00111
WASHINGTON HEALTH SYSTEM LAB—S
155 WILSON AVE
WASHINGTON, PA 15301
(724) 223-3120

00298
WAYNE MEMORIAL HOSPITAL—S
601 PARK STREET
HONESDALE, PA 18431
(570) 253-1300

00133
WAYNESBORO HOSPITAL—S
501 E MAIN STREET
WAYNESBORO, PA 17268
(717) 765-3403

00018
WBGH COMMONWEALTH HEALTH LAB SVS—SC
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111

00095
WEST PENN HOSPITAL—S
4800 FRIENDSHIP AVE
PITTSBURGH, PA 15224
(412) 578-5779

33480
WEST SHORE HOSP LABORATORY—S
100 SOUTH SECOND STREET
HARRISBURG, PA 17101
(717) 782-3128

34586
WESTERN SLOPE LABORATORY, LLC—C
1197 ROCHESTER ROAD SUITE K
TROY, MI 48083
(248) 307-1168

00112
WESTMORELAND REGIONAL HOSPITAL—S
532 W PITTSBURGH STREET
GREENSBURG, PA 15601
(724) 832-4896

35377
WESTOX LABS LLC—C
18102 SKYPARK SOUTH STE E
IRVINE, CA 92614
(949) 371-2050

00037
WILLIAMSPORT REGIONAL MEDICAL CENTER—S
700 HIGH STREET
WILLIAMSPORT, PA 17701-3198
(570) 321-2300

00141
 YORK HOSPITAL—S
 1001 SOUTH GEORGE STREET
 YORK, PA 17405
 (717) 851-2345

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RACHEL L. LEVINE, MD,
Secretary

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DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Payments to Qualifying Hospitals

The Department of Human Services (Department) is announcing its intent to allocate funding for Fiscal Year (FY) 2019-2020 disproportionate share hospital (DSH) payments made to qualifying Medical Assistance (MA) enrolled acute care general hospitals which provide a high volume of inpatient services to MA eligible and low income populations and is amending qualifying criteria to align language with the MA-336 Hospital Cost Report. These payments are intended to promote access to medically necessary inpatient services for MA eligible and low-income persons. The Department does not intend to otherwise change the qualifying criteria or payment methodology for these payments.

All payment limitations are still applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment and that no hospital may receive DSH payments in excess of its hospital-specific limit.

The allocation of the funds for DSH payments described as follows is contingent on the availability of Federal financial participation for these payments.

Qualifying Criteria

A hospital is eligible for this additional class of DSH payments if the hospital meets all criteria listed as follows. Unless otherwise stated, the source of the information is the FY 2011-2012 MA-336 Hospital Cost Report.

- a) The hospital is enrolled in the MA Program as an acute care general hospital.
- b) The hospital is located in a county with a total population of less than 500,000 residents, based on the 2010 Federal decennial census.
- c) The hospital has at least 400 total beds available.
- d) The hospital ranked at or above the 90th percentile, among MA enrolled acute care hospitals located in counties with a total population of less than 500,000 residents, on the total number of MA inpatient days of care provided.

e) The hospital ranked in excess of one standard deviation above the mean among MA enrolled acute care hospitals located in counties with a total population of less than 500,000 residents, on the ratio of MA psychiatric inpatient days provided to total psychiatric inpatient days.

f) The hospital's ratio of uncompensated care to net patient revenue, based on the Pennsylvania Health Care Cost Containment Council's Financial Analysis 2013, exceeded 3.40%.

Fiscal Impact

The FY 2019-2020 impact, as a result of the funding allocation for these payments, is \$0.730 million (\$0.349 million in State general funds and \$0.381 million in Federal funds) upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1379. (1) General Fund; (2) Implementing Year 2019-20 is \$349,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$342,544,000; 2017-18 Program—\$477,690,000; 2016-17 Program—\$450,970,000; (7) MA—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 19-1906. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Payments and Supplemental Hospital Payments to Qualifying Hospitals

The Department of Human Services (Department) is announcing its intent to allocate funds in Fiscal Year (FY) 2019-2020 for several classes of inpatient disproportionate share payments and supplemental payments to Medical Assistance (MA) enrolled, qualifying inpatient acute care general hospitals. The Department does not intend to otherwise change the qualifying criteria or payment methodology for these payments.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual disproportionate share hospital (DSH) allotment and that no hospital may receive DSH payments in excess of its hospital-specific limit.

The allocation of the funds for DSH payments described as follows is contingent on the availability of Federal financial participation for these payments.

Allocation of Funds

The Department intends to allocate \$29.529 million (\$14.100 million in State general funds and \$15.429 million in Federal funds) for DSH payments to critical access and qualifying rural hospitals upon approval by the Centers for Medicare & Medicaid Services (CMS).

The Department intends to allocate \$9.293 million (\$4.437 million in State general funds and \$4.856 million in Federal funds) for DSH payments to qualifying acute care general hospital burn centers upon approval by CMS.

The Department intends to allocate \$13.992 million (\$6.681 million in State general funds and \$7.311 million in Federal funds) for DSH payments to qualifying acute care general hospitals providing obstetrical and neonatal services upon approval by CMS.

The Department intends to allocate \$23.730 million (\$11.331 million in State general funds and \$12.399 million in Federal funds) for DSH payments to qualifying acute care general hospitals that qualify as academic medical centers upon approval by CMS.

The Department intends to allocate \$14.637 million (\$6.989 million in State general funds and \$7.648 million in Federal funds) for DSH payments to qualifying acute care general hospitals that serve the indigent population of cities in this Commonwealth with an average per capita income significantly below the Statewide average upon approval by CMS.

The Department intends to allocate \$0.524 million (\$0.250 million in State general funds and \$0.274 million in Federal funds) for DSH payments to qualifying acute care general hospitals that, in partnership with an independent facility listed as a Cleft and Craniofacial Team by the American Cleft Palate-Craniofacial Association, provide surgical services to patients with cleft palate and craniofacial abnormalities upon approval by CMS.

The Department intends to allocate \$8.482 million (\$4.050 million in State general funds and \$4.432 million in Federal funds) for DSH payments to qualifying acute care general hospitals to provide additional support for the operation of academic medical programs through the medical education of health care professionals needed to treat the MA population upon approval by CMS.

The Department intends to allocate \$5.864 million (\$2.800 million in State general funds and \$3.064 million in Federal funds) for DSH payments to qualifying acute care general hospitals to promote the availability of professional medical services to MA populations in less urbanized areas of this Commonwealth by supporting medical education and academic medical programs upon approval by CMS.

The Department intends to allocate \$0.500 million (\$0.239 million in State general funds and \$0.261 million in Federal funds) for DSH payments to qualifying teaching hospitals that provide psychiatric services to MA beneficiaries to help offset medical education costs of psychiatrists that are incurred by hospitals providing assistance to MA beneficiaries and uninsured persons upon approval by CMS.

The Department intends to allocate \$1.659 million (\$0.792 million in State general funds and \$0.867 million in Federal funds) for DSH payments to qualifying acute care general hospitals that provide a high volume of services to MA and low-income populations upon approval by CMS.

The Department intends to allocate \$0.838 million (\$0.400 million in State general funds and \$0.438 million in Federal funds) for DSH payments to qualifying acute care general hospitals that have a low commercial-payer ratio, a negative trend in their net patient revenue and are located in an area of this Commonwealth with a disproportionate need for MA services to promote continued access to care for the MA population upon approval by CMS.

The Department intends to allocate \$7.330 million (\$3.500 million in State general funds and \$3.830 million in Federal funds) for DSH payments to qualifying acute care general hospitals that participate in an academic medical program upon approval by CMS.

The Department intends to allocate \$1.571 million (\$0.750 million in State general funds and \$0.821 million in Federal funds) for DSH payments to qualifying acute care general hospitals to promote access to acute care services for MA eligible persons in less urban areas of this Commonwealth upon approval by CMS.

The Department intends to allocate \$9.425 million (\$4.500 million in State general funds and \$4.925 million in Federal funds) for DSH payments to qualifying acute care general hospitals that provide a high volume of services to the MA population to promote continued access to inpatient and ancillary outpatient services in this Commonwealth and to support academic medical programs that provide integrated patient-centered medical services upon approval by CMS.

The Department intends to allocate \$3.142 million (\$1.500 million in State general funds and \$1.642 million in Federal funds) for supplemental payments to qualifying acute care general hospitals that provide a high volume of services to MA and low-income populations in medically underserved areas to promote the hospitals' continued participation in the MA Program upon approval by CMS.

The Department intends to allocate \$0.900 million (\$0.371 million in State general funds and \$0.529 million in Federal funds) for supplemental payments to qualifying acute care general hospitals that provide a substantial portion of their inpatient services to MA beneficiaries upon approval by CMS.

Fiscal Impact

The FY 2019-2020 impact, as a result of the funding allocation for these payments, is \$131.416 million (\$62.690 million in State general funds and \$68.726 million in Federal funds).

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1380. (1) General Fund;

(7) MA—Fee-for-Service; (2) Implementing Year 2019-20 is \$11,341,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$342,544,000; 2017-18 Program—\$477,690,000; 2016-17 Program—\$450,970,000;

(7) MA—Critical Access Hospitals; (2) Implementing Year 2019-20 is \$14,100,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$10,400,000; 2017-18 Program—\$6,997,000; 2016-17 Program—\$6,997,000;

(7) MA—Hospital-Based Burn Centers; (2) Implementing Year 2019-20 is \$4,437,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$3,782,000; 2017-18 Program—\$3,782,000; 2016-17 Program—\$3,782,000;

(7) MA—Obstetric and Neonatal Services; (2) Implementing Year 2019-20 is \$6,681,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$3,681,000; 2017-18 Program—\$3,681,000; 2016-17 Program—\$3,681,000;

(7) MA—Academic Medical Centers; (2) Implementing Year 2019-20 is \$23,681,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$24,681,000; 2017-18 Program—\$24,681,000; 2016-17 Program—\$21,181,000;

(7) MA—Physician Practice Plans; (2) Implementing Year 2019-20 is \$2,000,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$10,071,000; 2017-18 Program—\$10,071,000; 2016-17 Program—\$10,071,000;

(7) Autism Intervention; (2) Implementing Year 2019-20 is \$450,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$30,842,000; 2017-18 Program—\$27,669,000; 2016-17 Program—\$22,496,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 19-1907. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Public Comment on the Pennsylvania Workforce Innovation and Opportunity Act Combined State Plan for 2020—2024

The Department of Labor and Industry (Department), Pennsylvania Workforce Development Board announces a period of public comment for the Commonwealth's proposed Federal fiscal year 2020 Workforce Innovation and Opportunity Act (WIOA) Combined State Plan (Plan) for 2020—2024. The Plan is the blueprint for the provision of workforce development services in this Commonwealth. This notice is provided under the WIOA of 2014.

The WIOA requires the governor of each state to submit a 4-year unified or combined state plan outlining the state's workforce development strategy. The Commonwealth plans to submit a Plan to include the six core programs (Adult, Dislocated Worker, Youth, Wagner-Peyser, Adult Basic Education and Vocational Rehabilitation), as well the following optional programs:

- Career and Technical Education
- Temporary Assistance for Needy Families
- Trade Adjustment Assistance for Workers
- Jobs for Veterans State Grants
- Senior Community Service Employment
- Community Services Block Grant
- Reintegration of Ex-Offenders

This comment period provides individuals, advocates and other interested parties or organizations, or both, opportunities to present their views and recommendations regarding workforce development services in this Commonwealth.

Written comments may be submitted by mail to the Pennsylvania Workforce Development Board, 651 Boas Street, Room 514, Harrisburg, PA 17121 or by e-mail to RA-LI-PAWDB@pa.gov.

All written comments must be received no later than 5 p.m. Tuesday, January 21, 2020.

To obtain a copy of the proposed 2020—2024 Plan visit the Department's web site at <https://www.dli.pa.gov/Businesses/Workforce-Development/Pages/WIOA.aspx> and click on "2020 Draft WIOA Combined State Plan."

W. GERARD OLEKSIK,
Secretary

[Pa.B. Doc. No. 19-1908. Filed for public inspection December 20, 2019, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following is available for sale by the Department.

City of Bethlehem, Northampton County. The parcel contains 0.642 acre of unimproved land located on the southwest corner of State Route 0412 and Commerce Center Boulevard. The estimated fair market value is \$385,200.

Interested public entities are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to the Department of Transportation, Engineering District 5-0, Attn: Right-of-Way, 1002 Hamilton Street, Allentown, PA 18101.

YASSMIN GRAMIAN,
Acting Secretary

[Pa.B. Doc. No. 19-1909. Filed for public inspection December 20, 2019, 9:00 a.m.]

HOUSING FINANCE AGENCY

Homeowner's Emergency Mortgage Assistance Program; 2020 Rates and Updates

Under section 406-C of the Housing Finance Agency Law (35 P.S. § 1680.406c), the Housing Finance Agency (Agency) is to determine prior to the end of each calendar year the rate of interest for Homeowner's Emergency Mortgage Assistance Program (HEMAP) loans closed in the next calendar year, which rate is not to exceed the rate of interest established by the Department of Banking and Securities under section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), referred to as the Loan Interest and Protection Law, and referred to commonly as the Usury Law.

The Agency has determined that the rate of interest for HEMAP loans closed during calendar year 2020 shall be 4.0%.

Attorneys' Fees and Costs Reimbursement Rate for HEMAP Loans Closed in 2020

Under 12 Pa. Code §§ 31.201—31.211 (relating to policy statement on Homeowner's Emergency Mortgage Assistance Program), the Agency shall reimburse lenders for reasonable attorneys' fees and reasonable and necessary costs, which are actually incurred by a mortgagee, in beginning or pursuing an action of mortgage foreclosure and which meet the requirements or limitations on the Agency's web site at www.phfa.org. The Agency will reimburse lenders based upon a reasonable hourly rate as may be established by the Agency annually and published by the Agency in the *Pennsylvania Bulletin*.

The Agency has determined the rate of reimbursement of attorneys' fees and costs incurred during the calendar year 2020 shall be \$150 per hour.

Schedule of Updates to the List of Consumer Credit Counseling Agencies for the Year 2020

Under 12 Pa. Code §§ 31.201—31.211, the Agency will annually publish a schedule for updates to the list of consumer credit counseling agencies required to be attached to the uniform Appendix A notice.

Updates to the list of consumer credit counseling agencies shall occur on the following dates: March 31, 2020; June 30, 2020; September 30, 2020; and December 31, 2020.

This notice shall take effect immediately.

BRIAN A. HUDSON, Sr.,
Executive Director

[Pa.B. Doc. No. 19-1910. Filed for public inspection December 20, 2019, 9:00 a.m.]

HOUSING FINANCE AGENCY

Proposed PHARE (Act 105 of 2010) (State Housing Trust Fund) Plan Including Funds Available through Marcellus Shale Impact Fee (Act 13 of 2012), Realty Transfer Tax (Act 58 of 2015) and the National Housing Trust Fund (Housing and Economic Recovery Act of 2008); Public Comment

The Housing Affordability and Rehabilitation Enhancement Fund (PHARE Fund) was established by the act of November 23, 2010 (P.L. 1035, No. 105) (Act 105) to

provide a structure by which certain State and Federal funds may be used to support housing throughout this Commonwealth. The Housing Finance Agency (Agency) administers the PHARE Fund. Under the PHARE program, various funding sources are available to fund the PHARE program in 2020. Accordingly, the Agency has prepared a proposed PHARE Plan outlining the distribution strategies, the priorities and the timelines for accepting applications and funding programs and projects in 2020.

Act 105 establishes a public comment period and to administer the PHARE Fund with the added moneys, the Agency is inviting public comment about the PHARE Plan. The proposed PHARE Plan is now available at www.phfa.org.

Written comments are now being accepted on the proposed PHARE Plan addressed to Bryce Maretzki, Housing Finance Agency, 211 North Front Street, Harrisburg, PA 17101, bmaretzki@phfa.org. Comments are due no later than February 21, 2020. The Agency shall make all comments available for public inspection.

BRIAN A. HUDSON, Sr.,
Executive Director

[Pa.B. Doc. No. 19-1911. Filed for public inspection December 20, 2019, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Actions Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10:30 a.m., Thursday, December 5, 2019, and announced the following:

Actions Taken—Regulation Approved:

Pennsylvania Labor Relations Board # 104-1: Board Rules and Regulations (amends 34 Pa. Code Chapters 91, 93 and 95)

Approval Order

Public Meeting Held
December 5, 2019

Commissioners Voting: George D. Bedwick, Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq., dissenting

*Pennsylvania Labor Relations Board
Board Rules and Regulations
Regulation No. 104-1 (# 3229)*

On March 28, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Labor Relations Board (Board). This rulemaking amends 34 Pa. Code Chapters 91, 93 and 95. The proposed regulation was published in the April 6, 2019 *Pennsylvania Bulletin* with a public comment period ending on May 7, 2019. The final-form regulation was submitted to the Commission on October 23, 2019.

This regulation provides for electronic filing of documents in labor relations proceedings with the Board. Attorneys and representatives will be able to agree to service of filings of papers by e-mail from other parties. The Board will accept filings of certain scanned documents by e-mail. Petitions, other documents with a showing of interest and joint election requests may not be filed by e-mail. This regulation also deletes requirements for parties to submit multiple copies of documents.

We have determined this regulation is consistent with the statutory authority of the Board (43 P.S. §§ 211.4(f)

and 1101.502) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 19-1912. Filed for public inspection December 20, 2019, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
125-228	Pennsylvania Gaming Control Board General Table Games Provisions; Table Game Equipment; Electronic Table Games; Gaming Related Gaming Service Providers; Table Game Rules of Play	11/21/19	1/30/20

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
12-106	Department of Labor and Industry Minimum Wage	12/9/19	1/30/20

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 19-1913. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

Hiscox Insurance Company (Bermuda) Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on December 4, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345

Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1914. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Genworth Life Insurance Company; Rate Increase Filing for the Choice I LTC Series (GEFA-132168096)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 12.1% on 9,023 policyholders with LTC form 7035 issued on or after September 16, 2002.

Unless formal administrative action is taken prior to March 5, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.

pa.gov (hover the cursor over the “Consumers” tab, then select “Long Term Care Rate Filings”).

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department’s Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1915. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Genworth Life Insurance Company; Rate Increase Filing for the Choice I LTC Series (GEFA-132168097)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 22.6% on 4,131 policyholders with LTC form 7035 issued prior to September 16, 2002.

Unless formal administrative action is taken prior to March 5, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s (Department) web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Long Term Care Rate Filings”).

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department’s Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1916. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Genworth Life Insurance Company; Rate Increase Filing for the PCS I LTC Series (GEFA-132167928)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 32.3% on 2,276 policyholders with LTC forms 7000 and 7020.

Unless formal administrative action is taken prior to March 5, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s (Department) web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Long Term Care Rate Filings”).

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department’s Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1917. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Genworth Life Insurance Company; Rate Increase Filing for the PCS II LTC Series (GEFA-132167815)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 10.7% on 60 policyholders with LTC forms 7030 and 7032 issued on or after September 16, 2002.

Unless formal administrative action is taken prior to March 5, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s (Department) web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Long Term Care Rate Filings”).

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department’s Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1918. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Genworth Life Insurance Company; Rate Increase Filing for the PCS II LTC Series (GEFA-132167967)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 29.6% on 5,295 policyholders with LTC forms 7030 and 7032 issued prior to September 16, 2002.

Unless formal administrative action is taken prior to March 5, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1919. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Genworth Life Insurance Company; Rate Increase Filing for the Pre-PCS LTC Series (GEFA-132167916)

Genworth Life Insurance Company is requesting approval to increase the premium an aggregate 58.2% on 2,616 policyholders with LTC forms 6484, 50000, 50001, 50003N, 50003P, 60394, 60407, 50020, 50021, 50022, 60491, 60494, 7021, 62100D and 62100R.

Unless formal administrative action is taken prior to March 5, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1920. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Pennsylvania Compensation Rating Bureau; Workers' Compensation Loss Cost Filing

On December 10, 2019, the Insurance Department received from the Pennsylvania Compensation Rating Bureau (Bureau) a filing for a loss cost level change for workers' compensation insurance. The filing was made in accordance with section 705 of the Workers' Compensation Act (77 P.S. § 1035.5).

The filing proposes an April 1, 2020, effective date for both new and renewal business and includes the following revisions:

- An overall 10.08% decrease in collectible loss costs.
- An Employer Assessment Factor of 2.02%, as compared to the currently approved provision of 1.83%.
- Updates to a variety of other rating values to reflect the most recent available experience.

The entire April 1, 2020, loss cost filing is available for review on the Bureau's web site at www.pcrb.com in the "Filings" section.

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Office of Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov, within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1921. Filed for public inspection December 20, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

United Security Assurance Company of Pennsylvania; Rate Increase Filing for Several LTC Forms (USPA-132103434)

United Security Assurance Company of Pennsylvania is requesting approval to increase the premium an aggregate 119.7% on 435 policyholders with LTC forms: F-701, F-733, F-734, F-771, F-775 and F-778.

Unless formal administrative action is taken prior to March 5, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-1922. Filed for public inspection December 20, 2019, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau

will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-19-009, Dated October 30, 2019. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and the United Food and Commercial Workers (UFCW) Union, Pennsylvania Wine and Spirits Council. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2019 through June 30, 2023.

Resolution No. CB-19-010, Dated October 30, 2019. Authorizes the Memorandum of Understanding between the Commonwealth of Pennsylvania and the Independent State Store Union, Liquor Store Managers Unit. The Memorandum of Understanding provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2019 through June 30, 2023.

Resolution No. CB-19-011, Dated November 12, 2019. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and the Federation of State Cultural and Educational Professionals (FOSCEP), Local 2382, American Federation of Teachers Pennsylvania, AFL-CIO. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2019 through June 30, 2023.

Resolution No. CB-19-012, Dated November 12, 2019. Authorizes the Memorandum of Understanding between the Commonwealth of Pennsylvania and the Federation of State Cultural and Educational Professionals (FOSCEP), Local 2382, American Federation of Teachers Pennsylvania, AFL-CIO. The Memorandum of Understanding provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2019 through June 30, 2023.

Governor's Office

Management Directive No. 215.9—Contractor Responsibility Program, Amended November 18, 2019.

Management Directive No. 305.19—Identification of Boards, Commissions, Councils, Advisory Committees, and Authorities, Amended November 18, 2019.

Management Directive No. 310.24—Accepting Electronic Payments for Commonwealth Revenues, Amended November 18, 2019.

Management Directive No. 530.32—Group Life Insurance Program, Amended November 18, 2019.

Administrative Circular No. 19-10—Holiday Trees and Decorations in Commonwealth-Owned or Leased Buildings, Dated November 26, 2019.

DUANE M. SEARLE,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 19-1923. Filed for public inspection December 20, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Household Goods Carrier Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due January 6, 2020, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Mario Coates, d/b/a First Class Movers; Docket No. C-2019-3013402

FORMAL COMPLAINT

Now Comes the Bureau of Investigation and Enforcement ("I&E") of the Pennsylvania Public Utility Commission, by its prosecuting attorneys, pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, and files this Formal Complaint ("Complaint") against Mario Coates, d/b/a First Class Movers ("First Class Movers," "Company" or "Respondent") alleging violations of the Public Utility Code and attending Regulations. In support of its Complaint, I&E respectfully avers as follows:

Parties and Jurisdiction

1. The Pennsylvania Public Utility Commission ("PUC" or "Commission"), with a mailing address of 400 North Street, Harrisburg, PA 17120, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11). Complainant's counsel is as follows:

Christopher M. Andreoli
Prosecutor
chandreoli@pa.gov
(717) 772-8582

Michael L. Swindler
Deputy Chief Prosecutor
mswindler@pa.gov
(717) 783-6369

3. Respondent is Mario Coates, d/b/a First Class Movers, with its principal place of business located at 2578 Pitcairn Road, Apartment A, Monroeville, PA 15146.

4. Respondent holds itself out to be a household goods carrier as evidenced by its Website and other advertising on the Internet. See Exhibit I&E-1.

5. However, Respondent lacks PUC authority to provide or furnish transportation of household property for compensation within the Commonwealth as a common carrier by motor vehicle or a contract carrier by motor vehicle, pursuant to Sections 102 and 2501(b)(1) of the Public Utility Code. See 66 Pa.C.S. §§ 102 and 2501(b)(1).

6. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

7. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission, inter alia, to hear and determine complaints against public utilities or companies holding themselves out to be a public utility for violations of any law or regulation that the Commission has jurisdiction to administer or enforce.

8. Section 3310 of the Public Utility Code, 66 Pa.C.S. § 3310, authorizes the Commission to impose administrative penalties on any person or corporation operating as a common carrier by motor vehicle or as a contract carrier by motor vehicle without a certificate of public convenience, permit, or license authorizing the service performed.

9. More specifically, pursuant to Section 3310(b) of the Public Utility Code, 66 Pa.C.S. § 3310(b), any unauthorized contract common carrier transporting household goods by motor vehicle shall be deemed in violation of this title and shall be ordered to pay an administrative penalty as prescribed in Section 3310(c). Section 3310(c) specifically provides that an administrative penalty of Five Thousand Dollars (\$5,000) be imposed for a first violation of this section.¹

10. Respondent, by providing or furnishing the transportation of household property between points within the Commonwealth by motor vehicle for compensation is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations and orders. Consequently, Respondent is subject to Section 3310(b) of the Public Utility Code, 66 Pa.C.S. § 3310(b), and the corresponding penalty promulgated under Section 3310(c) of the Public Utility Code, 66 Pa.C.S. § 3310(c).

Background

11. PUC Motor Carrier Enforcement Division was notified by certificated household goods carriers that Respondent was operating and transporting household goods in violation of the Public Utility Code.

12. As part of this investigation, between July 29, 2019 and August 3, 2019, PUC Motor Carrier Enforcement Officer, Cynthia Hawthorne, arranged a move of household goods with Respondent through a series of telephone calls and text messages. Respondent ultimately agreed to move household goods from Cheswick, PA to Monroeville, PA. The agreed upon price for this intrastate move was a flat rate of \$550.00.

13. On August 6, 2019, Respondent arrived at the agreed upon meeting location in Cheswick, PA. Respondent arrived in a vehicle with markings that identified it as a "U-Haul" truck. According to Officer Hawthorne, Mario Coates was driving the U-Haul truck and his helper was seated in the passenger side of the truck. Officer Hawthorne identified herself to Respondent as an Enforcement Officer with the Pennsylvania Public Utility Commission's Motor Carrier Division, and supporting Officers, including the Harmar Police Chief, arrived to assist with the traffic stop and vehicle inspection. The

¹ Section 3310 of the Public Utility Code, 66 Pa.C.S. § 3310(c), which was amended and made effective on February 20, 2018, authorizes the Commission to impose the following penalties on any person or corporation who operates in violation of 66 Pa.C.S. § 3310(b) as a common carrier or contract carrier by motor vehicle without a certificate of public convenience, permit, or license: (1) A \$5,000 administrative penalty shall be imposed for a first violation and \$10,000 for a second or subsequent violation; (2) Suspension of the registration of any vehicle whereby a determination has been made that it operated as a common carrier or contract carrier by motor vehicle without the approval of the Commission in accordance with 75 Pa.C.S. § 1375; and (3) Confiscation and impoundment of vehicles which have been used to provide common carrier or contract carrier by motor vehicle without Commission approval, subject to the process for the disposition of impounded vehicles as set forth under 75 Pa.C.S. § 6310.

U-Haul truck had no registration on it and no rental agreement was available. Respondent advised Officer Hawthorne that he paid another individual \$50.00 to rent the U-Haul truck for this move.

14. Respondent was then advised that the U-Haul truck would need to be picked up by a person with a valid Pennsylvania driver's license.²

15. Respondent does not possess nor has ever been issued a certificate of public convenience, permit, or license by the Commission authorizing such transportation of household property between points within the Commonwealth.

Violation

16. All allegations in paragraphs 1—15 are incorporated as if fully set forth herein.

17. Section 3310(b) of the Public Utility Code states that any person or corporation that operates as a common carrier or contract carrier by motor vehicle (as defined in 66 Pa.C.S. §§ 102 and 2501(b)) for the transportation of household goods without a certificate of public convenience, permit, or license issued by the Commission authorizing such service performed, in violation of Section 3310(a),³ "shall be ordered to pay an administrative penalty as prescribed in subsection (c)." 66 Pa.C.S. § 3310(b) (emphasis added).

18. Respondent violated Section 3310(a) and (b) of the Public Utility Code, 66 Pa.C.S. §§ 3310(a)-(b), by operating as a common carrier and/or contract carrier by motor vehicle without a certificate of public convenience, permit, or license issued by the Commission when it agreed to transport household property between points within the Commonwealth for compensation.

19. Section 3310(c) of the Public Utility Code requires that "[t]he amount of the administrative penalty under subsection (b) shall be \$5,000 for a first violation and \$10,000 for a second or subsequent violation." 66 Pa.C.S. § 3310(c) (emphasis added).⁴ As such, I&E's requested penalty is \$5,000 for this violation.

20. I&E is not requesting confiscation and impoundment of the vehicle which was used to provide common carrier or contract carrier by motor vehicle without Commission approval as permitted pursuant to 66 Pa.C.S. § 3310(c)(2)(ii), as I&E is unable to confirm whether the vehicle used in the provision of service that is the subject of this Complaint was a rented "U-Haul" truck. As such, I&E is unable to confirm whether the truck in question was owned by Respondent and/or registered in Pennsylvania.

Wherefore, for all the foregoing reasons, the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission respectfully requests that the Commission find the Respondent in violation of the only count as set forth herein, and that Respondent be assessed the statutorily mandated administrative penalty of Five Thousand Dollars (\$5,000). Should the Respondent fail to pay the statutorily mandated administrative penalty of Five Thousand Dollars (\$5,000) upon Order of the Commission, the Bureau of Investigation and Enforcement

² The Pennsylvania Driver's License of both Mario Coates and his helper were under suspension. Both men admitted to Officer Hawthorne that their driver's licenses were suspended.

³ 66 Pa.C.S. § 3310(a).

⁴ Section 3310 of the Public Utility Code, 66 Pa.C.S. § 3310(c), was amended and made effective on February 20, 2018. I&E researched the Respondent's history and record with the Commission and concluded that this is Respondent's first violation in Pennsylvania since Section 3310 of the Public Utility Code, 66 Pa.C.S. § 3310(c), was amended and made effective.

requests that this matter be referred to the Pennsylvania Office of Attorney General for appropriate action.

Respectfully submitted,
Christopher M. Andreoli
Prosecutor
PA Attorney I.D. No. 85676

Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Date: October 8, 2019

VERIFICATION

I, David W. Loucks, Chief of Enforcement, Bureau of Investigation and Enforcement, Motor Carrier Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau of Investigation and Enforcement will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: October 8, 2019

David W. Loucks
Chief of Motor Carrier Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Christopher M. Andreoli, Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Andreoli at: chandreoli@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the requested relief.

C. You may elect not to contest this Complaint by paying the civil penalty within 20 days. Send only a certified check or money order made payable to the "Commonwealth of Pennsylvania," with the docket number indicated, and mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the requested relief set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commissioner's ADA Coordinator at (717) 787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1924. Filed for public inspection December 20, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by January 6, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2019-3007051 (Amended). Rockville Rides, LLC (300 Treaster Road, Belleville, PA 17004) for the right to begin to transport, as a common carrier, persons in paratransit service, from points in the County of Mifflin, to points in Pennsylvania, and return.

A-2019-3013834. Hackcab, Inc. (2521 Peach Street, Erie, Erie County, PA 16502) persons in paratransit service, from points in Erie County, to points in Pennsylvania, and return. *Attorney:* Richard E. Filippi, 504 State Street, Suite 200, Erie, PA 16501.

A-2019-3014494. Senior Care Centers of Pennsylvania, Inc. (6 Neshaminy Interplex, Suite 401, Trevose, PA 19053) persons in paratransit service, between points in the Counties of Bucks, Chester, Delaware and Montgomery and the City and County of Philadelphia.

A-2019-3014737. The Best Ride, LLC (528 Harrison Street, Hazleton, Luzerne County, PA 18201) persons in paratransit service, between points in the Counties of Luzerne and Schuylkill.

A-2019-3014771. Safe Senior Rides, LLC (230 Maiden Lane, Erie, Erie County, PA 16504) to transport, as a common carrier, by motor vehicles, persons in airport transfer service, from points in Erie County to Erie International Airport and Pittsburgh International Airport, and return.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.

A-2019-3012898 (Corrected). Brier Moving Company, LLC (242 Vassar Avenue, Clarks Green, Lackawanna County, PA 18411) household goods in use, between points in Pennsylvania. *Attorney:* Patrick J. Brier, 425 Spruce Street, Suite 200, Scranton, PA 18503.

A-2019-3013560. Ronald E. Beck, t/a First Step Movers (221 Third Street, Washington, Washington County, PA 15301) household goods in use, between points in Pennsylvania. *Attorneys:* Todd S. Stewart, Bryce R. Beard, 100 North Tenth Street, Harrisburg, PA 17101.

A-2019-3014782. Exclusive Services, LLC, t/a Don Farr Moving & Storage (4920 Buttermilk Hollow Road, West Mifflin, Allegheny County, PA 15122) household goods in use, between points in Pennsylvania. *Attorney:* Julian Allatt, 1317 North Atherton Street, State College, PA 16803.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1925. Filed for public inspection December 20, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due January 6, 2020, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Cody Jackson, t/a C & T Unlimited; Docket No. C-2019-3013813

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Cody Jackson, t/a C & T Unlimited, (respondent) is under suspension effective October 18, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 47028 Buells Corners Road, Spartansburg, PA 16434.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 28, 2019, at A-8921613.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8921613 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/28/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of

Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. R & S Travel and Tours, Inc.; Docket No. C-2019-3014225

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to R & S Travel and Tours, Inc., (respondent) is under suspension effective November 01, 2019 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 6356 Algard St., Philadelphia, PA 19135.
3. That respondent was issued a Certificate of Public Convenience by this Commission on November 09, 2018, at A-6421541.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6421541 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a

vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/13/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

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Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Eugene Gowton, t/d/b/a Gowton Trucking; Docket No. C-2019-3014636

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Eugene Gowton, t/d/b/a Gowton Trucking, (respondent) is under suspension effective November 16, 2019 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at Gowton Trucking, 352 Mt. Joy Road, Mt. Pleasant, PA 15666.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 04, 1995, at A-00112228.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00112228 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/26/2019

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1926. Filed for public inspection December 20, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Service

A-2019-3009052. Aqua Pennsylvania Wastewater, Inc. Application of Aqua Pennsylvania Wastewater, Inc. (Aqua) under 66 Pa.C.S. §§ 1102 and 1329 (relating to enumeration of acts requiring certificate; and valuation of acquired water and wastewater systems) for: (1) approval of the acquisition by Aqua of the wastewater system assets of the Township of East Norriton, situated within the Township of East Norriton, Montgomery County; (2) approval of the right of Aqua to begin to offer, render, furnish and supply wastewater service to the public in a portion of the Township of East Norriton, Montgomery County, excluding the Burnside Reserve subdivision; and (3) an order approving the acquisition that includes the ratemaking rate base of the Township of East Norriton wastewater system assets under 66 Pa.C.S. § 1329(c)(2).

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 6, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Aqua Pennsylvania Wastewater, Inc.

Through and By Counsel for: Thomas T. Niesen, Esq., Thomas, Niesen and Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-1927. Filed for public inspection December 20, 2019, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

The following hearings have been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimants' request concerning the indicated accounts.

The hearings will be held before a hearing examiner at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

February 6, 2020	Lawrence Clark Interest Rate on Frozen Present Value Debt	1 p.m.
March 17, 2020	Michael P. Flynn Discontinuance of Temporary Disability	1 p.m.
March 31, 2020	Justin L. Weaver Disability Retirement Post-Termination	9:30 a.m.

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

TERRILL J. SANCHEZ,
Secretary

[Pa.B. Doc. No. 19-1928. Filed for public inspection December 20, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at December Meeting

As part of its regular business meeting held on December 5, 2019, in Harrisburg, PA, the Susquehanna River Basin Commission (Commission) approved the applications of certain water resources projects, and took additional actions, as set forth in the following Supplementary Information.

The business meeting was held on December 5, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. Also see the Commission web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified in the previous summary and the listings as follows, the following items were also presented or acted upon at the business meeting: (1) informational presentation on the Chiques Creek Watershed in Lancaster County, PA; (2) adoption of a Regulatory Fee Schedule to become effective January 1, 2020; (3) approval of three contractual agreements; (4) a report on a delegated settlement; (5) approval of a regulatory waiver request; and (6) approval of Regulatory Program projects.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Lenox Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20151201).

2. Project Sponsor and Facility: Town of Cortlandville, Cortland County, NY. Application for groundwater withdrawal of up to 1.300 mgd (30-day average) from Lime Hollow Well 2.

3. Project Sponsor and Facility: Town of Cortlandville, Cortland County, NY. Application for groundwater withdrawal of up to 1.300 mgd (30-day average) from Lime Hollow Well 7.

4. Project Sponsor and Facility: Town of Cortlandville, Cortland County, NY. Application for groundwater withdrawal of up to 1.008 mgd (30-day average) from the Terrace Road Well.

5. Project Sponsor: Graymont (PA), Inc. Project Facility: Pleasant Gap Facility, Spring Township, Centre County, PA. Modification to increase consumptive use by an additional 0.098 mgd (30-day average), for a total consumptive use of up to 0.720 mgd (30-day average), and change limits from peak day to 30-day average (Docket No. 20050306).

6. Project Sponsor: Hazleton City Authority. Project Facility: Hazleton Division, Hazle Township, Luzerne County, PA. Application for groundwater withdrawal of up to 0.354 mgd (30-day average) from Barnes Run Well 3.

7. Project Sponsor and Facility: Leola Sewer Authority (will be issued to Upper Leacock Township Municipal Authority), Upper Leacock Township, Lancaster County, PA. Application for renewal of groundwater withdrawal of up to 0.263 mgd (30-day average) from Well 16 (Docket No. 19890702).

8. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of consumptive use of up to 2.622 mgd (peak day) (Docket No. 19890106).

9. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-33 (Docket No. 19890106).

10. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.678 mgd (30-day average) from Well UN-34 (Docket No. 19890106).

11. Project Sponsor and Facility: Pennsylvania State University, College Township, Centre County, PA. Application for renewal of groundwater withdrawal of up to 1.728 mgd (30-day average) from Well UN-35 (Docket No. 19890106).

12. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Susquehanna River), Eaton Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20151204).

13. Project Sponsor and Facility: SWN Production Company, LLC (Susquehanna River), Great Bend Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20151205).

Projects Approved Involving a Diversion

1. Project Sponsor and Facility: City of Aberdeen, Harford County, MD. Modifications to extend the approval term of the consumptive use, surface water withdrawal and out-of-basin diversion approval (Docket No. 20021210) to allow additional time for evaluation of the continued use of the source for the Aberdeen Proving Ground-Aberdeen Area.

2. Project Sponsor and Facility: New York State Canal Corporation (Middle Branch Tioughnioga Creek), Towns of DeRuyter and Cazenovia, Madison County, and Town of Fabius, Onondaga County, NY. Applications for surface water withdrawal of up to 4.300 mgd (peak day), consumptive use of up to 4.300 mgd (peak day) and out-of-basin diversion of up to 4.300 mgd (peak day) from Middle Branch Tioughnioga Creek.

3. Project Sponsor: Seneca Resources Company, LLC. Project Facility: Impoundment 1, receiving groundwater from various sources, Sergeant and Norwich Townships,

McKean County, PA. Application for into-basin diversion from the Ohio River Basin of up to 2.517 mgd (peak day) (Docket No. 20141216).

Commission Initiated Project Approval Modifications

1. Project Sponsor and Facility: Bucknell University, East Buffalo Township, Union County, PA. Conforming the grandfathering amount with the forthcoming determination for a groundwater withdrawal up to 0.046 mgd (30-day average) from Well 2 and up to 0.116 mgd (30-day average) from Wells 2 and 3 (Docket No. 20021008).

2. Project Sponsor and Facility: Manada Golf Club, Inc., East Hanover Township, Dauphin County, PA. Conforming the grandfathered amount with the forthcoming determination for a withdrawal of up to 0.071 mgd (30-day average) from the 4th Tee Well, up to 0.036 mgd (30-day average) from the 5th Tee Well and up to 0.036 mgd (30-day average) from the Barn Well (Docket No. 20020614).

3. Project Sponsor: Pennsylvania Fish and Boat Commission. Project Facility: Pleasant Gap State Fish Hatchery, Benner Township, Centre County, PA. Conforming the grandfathering amount with the forthcoming determination for a withdrawal of up to 5.056 mgd (30-day average) from Blue and East Springs, up to 0.930 mgd (30-day average) from Hoy and Shugert Springs, and up to 1.000 mgd (30-day average) from Logan Branch (Docket No. 20000601).

Project Applications Tabled

1. Project Sponsor and Facility: Chester Water Authority, East Nottingham Township, Chester County, PA. Application for an out-of-basin diversion of up to 60.000 mgd (peak day).

2. Project Sponsor and Facility: New Holland Borough Authority, New Holland Borough, Lancaster County, PA. Application for groundwater withdrawal of up to 0.860 mgd (30-day average) from Well 5.

3. Project Sponsor: Pixelle Specialty Solutions, LLC. Project Facility: Spring Grove Mill (Codorus Creek—New Filter Plant Intake), Spring Grove Borough, York County, PA. Applications for consumptive use of up to 3.650 mgd (peak day) and surface water withdrawal of up to 19.800 mgd (peak day).

4. Project Sponsor: Pixelle Specialty Solutions, LLC. Project Facility: Spring Grove Mill (Codorus Creek—Old Filter Plant Intake), Spring Grove Borough, York County, PA. Application for surface water withdrawal of up to 6.000 mgd (peak day).

5. Project Sponsor: Pixelle Specialty Solutions, LLC. Project Facility: Spring Grove Mill (unnamed tributary to Codorus Creek—Kessler Pond Intake), Spring Grove Borough, York County, PA. Application for surface water withdrawal of up to 0.750 mgd (peak day).

6. Project Sponsor and Facility: Chester Water Authority, East Nottingham Township, Chester County, PA. Application for an out-of-basin diversion of up to 60.000 mgd (peak day) from the Susquehanna River and Octoraro Reservoir.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: December 10, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-1929. Filed for public inspection December 20, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Grandfathering Registration Notice

The Susquehanna River Basin Commission (Commission) lists the following Grandfathering (GF) Registration for projects under 18 CFR 806, Subpart E (relating to registration of grandfathered projects) from October 1, 2019, through October 31, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists GF Registration for projects, described as follows, under 18 CFR 806, Subpart E for the time period previously specified:

GF Registration Under 18 CFR Part 806, Subpart E

1. Fairview Golf Course, Inc.; GF Certificate No. GF-201910049; West Cornwall Township, Lebanon County, PA; On-site Well; Issue Date: October 17, 2019.

2. Hegins-Hubley Authority—Public Water Supply System; GF Certificate No. GF-201910050; Hegins and Hubley Townships, Schuylkill County, PA; Wells 1—3 and Spring 1; Issue Date: October 17, 2019.

3. T. A. & Son, LLC; GF Certificate No. GF-201910051; Pine Creek Township, Clinton County, PA; West Branch Susquehanna River and Pine Creek; Issue Date: October 17, 2019.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: December 10, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-1930. Filed for public inspection December 20, 2019, 9:00 a.m.]

GF Registration Under 18 CFR Part 806, Subpart E

1. Byler Golf Management, Inc.—Blue Mountain Golf Course; GF Certificate No. GF-201911052; Bethel Township, Lebanon County, PA; Well 1; Issue Date: November 13, 2019.

2. Crown Club LP—Colonial Golf & Tennis Club; GF Certificate No. GF-201911053; Lower Paxton Township, Dauphin County, PA; Paxton Creek and consumptive use; Issue Date: November 13, 2019.

3. Dover Township—Public Water Supply System; GF Certificate No. GF-201911054; Dover Township, York County, PA; Wells 2—7; Issue Date: November 13, 2019.

4. SUEZ Water Pennsylvania, Inc.—Shavertown Operation; GF Certificate No. GF-201911055; Dallas and Kingstown Townships, Luzerne County, PA; Hassold Well; Issue Date: November 13, 2019.

5. Towanda Country Club; GF Certificate No. GF-201911056; Wysox Township, Bradford County, PA; Well 1 and Ponds 1—3; Issue Date: November 13, 2019.

6. Williamsburg Municipal Authority—Public Water Supply System; GF Certificate No. GF-201911057; Woodbury Township, Blair County, PA; Wells 1 and 2; Issue Date: November 13, 2019.

7. Village of Homer—Public Water Supply System; GF Certificate No. GF-201911058; Village of Homer, Cortland County, NY; Wells 2 and 3; Issue Date: November 20, 2019.

8. Fish and Boat Commission—Tylersville State Fish Hatchery; GF Certificate No. GF-201911059; Logan Township, Clinton County, PA; Tylersville Spring; Issue Date: November 20, 2019.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: December 10, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-1931. Filed for public inspection December 20, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Grandfathering Registration Notice

The Susquehanna River Basin Commission (Commission) lists the following Grandfathering (GF) Registration for projects under 18 CFR Part 806, Subpart E (relating to registration of grandfathered projects) from November 1, 2019, through November 30, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists GF Registration for projects, described as follows, under 18 CFR 806, Subpart E for the time period previously specified:

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from October 1, 2019, through October 31, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period previously specified:

Water Source Approval Issued Under 18 CFR 806.22(f)(13):

1. Beech Resources, LLC, Montoursville Borough Water Works; NOI-2019-0330; Montoursville Borough, Lycoming County, PA; Obtain Up to 0.4000 mgd; Approval Date: October 30, 2019.

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. Repsol Oil & Gas USA, LLC; Pad ID: SHERMAN (03 144) M, ABR-201910001; Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 7, 2019.

2. EOG Resources, Inc.; Pad ID: Houseknecht 2H, ABR-20090419.R2; Springfield Township, Bradford County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 10, 2019.

3. EOG Resources, Inc.; Pad ID: Ward M 1H, ABR-20090421.R2; Springfield Township, Bradford County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 10, 2019.

4. EOG Resources, Inc.; Pad ID: Housknecht 3H, ABR-20090422.R2; Springfield Township, Bradford County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 10, 2019.

5. EOG Resources, Inc.; Pad ID: Housknecht 1H, ABR-20090423.R2; Springfield Township, Bradford County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 10, 2019.

6. Repsol Oil & Gas USA, LLC; Pad ID: CLDC (02 178) M, ABR-201910002; Ward Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: October 14, 2019.

7. Cabot Oil & Gas Corporation; Pad ID: Pijanowski J P1, ABR-201404002.R1; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 21, 2019.

8. Cabot Oil & Gas Corporation; Pad ID: Plonski I P1, ABR-201405008.R1; Gibson Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 21, 2019.

9. Cabot Oil & Gas Corporation; Pad ID: Friedland Farms P1, ABR-201405009.R1; Lenox Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: October 21, 2019.

10. Chief Oil & Gas, LLC; Pad ID: Phelps B Drilling Pad, ABR-201409001.R1; Lathrop Township, Susquehanna County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: October 21, 2019.

11. Cabot Oil & Gas Corporation; Pad ID: Gesford P1, ABR-20090547.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 21, 2019.

12. Cabot Oil & Gas Corporation; Pad ID: Greenwood, ABR-20090548.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 21, 2019.

13. Cabot Oil & Gas Corporation; Pad ID: Gesford P4, ABR-20090550.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 21, 2019.

14. Seneca Resources Company, LLC; Pad ID: PHC 23H/24H, ABR-20090917.R2; Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: October 21, 2019.

15. Seneca Resources Company, LLC; Pad ID: PHC 28H/29H, ABR-20090918.R2; Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: October 21, 2019.

16. Seneca Resources Company, LLC; Pad ID: D. M. Pino Pad H, ABR-20090933.R2; Covington Township, Tioga County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: October 21, 2019.

17. Cabot Oil & Gas Corporation; Pad ID: Heitsman P1, ABR-20090537.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 24, 2019.

18. Cabot Oil & Gas Corporation; Pad ID: Lathrop P1, ABR-20090538.R2; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 24, 2019.

19. Cabot Oil & Gas Corporation; Pad ID: Hubbard P1, ABR-20090545.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 24, 2019.

20. Cabot Oil & Gas Corporation; Pad ID: HeitsmanA P2, ABR-20090552.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 24, 2019.

21. Cabot Oil & Gas Corporation; Pad ID: SevercoolB P1, ABR-20090536.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 25, 2019.

22. Cabot Oil & Gas Corporation; Pad ID: Ratzel P1, ABR-20090539.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 25, 2019.

23. Cabot Oil & Gas Corporation; Pad ID: Smith P1, ABR-20090540.R2; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 25, 2019.

24. Cabot Oil & Gas Corporation; Pad ID: Rozanski P1, ABR-20090553.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 25, 2019.

25. Cabot Oil & Gas Corporation; Pad ID: Smith P3, ABR-20090554.R2; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: October 28, 2019.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: December 10, 2019

ANDREW D. DEHOFF,
Executive Secretary

[Pa.B. Doc. No. 19-1932. Filed for public inspection December 20, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from November 1, 2019, through November 30, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period previously specified:

Water Source Approvals Issued Under 18 CFR 806.22(f):

1. Cabot Oil & Gas Corporation; Pad ID: Teel P1, ABR-20090541.R2; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: November 12, 2019.

2. Cabot Oil & Gas Corporation; Pad ID: Teel P5, ABR-20090542.R2; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: November 12, 2019.

3. Cabot Oil & Gas Corporation; Pad ID: Teel P6, ABR-20090543.R2; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: November 12, 2019.

4. Cabot Oil & Gas Corporation; Pad ID: Ely P1, ABR-20090546.R2; Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: November 12, 2019.

5. Cabot Oil & Gas Corporation; Pad ID: ButlerL P1, ABR-201405010.R1; Lathrop Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: November 12, 2019.

6. Chief Oil & Gas, LLC; Pad ID: SGL-12 B Drilling Pad, ABR-201410005.R1; Overton Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: November 12, 2019.

7. Chesapeake Appalachia, LLC; Pad ID: Jayne, ABR-20091021.R2; Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 18, 2019.

8. Chesapeake Appalachia, LLC; Pad ID: Roundwood, ABR-201410001.R1; Braintrim Township, Wyoming

County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 18, 2019.

9. Chesapeake Appalachia, LLC; Pad ID: James Smith, ABR-20091020.R2; Terry Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 21, 2019.

10. Chesapeake Appalachia, LLC; Pad ID: Gowan, ABR-20091001.R2; Terry Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 25, 2019.

11. Chesapeake Appalachia, LLC; Pad ID: Harry, ABR-20091017.R2; West Burlington Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: November 25, 2019.

12. Seneca Resources Company, LLC; Pad ID: DCNR 595 Pad D, ABR-20090827.R2; Bloss Township, Tioga County, PA; Consumptive Use of Up to 1.0001 mgd; Approval Date: November 25, 2019.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: December 10, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-1933. Filed for public inspection December 20, 2019, 9:00 a.m.]

THADDEUS STEVENS COLLEGE OF TECHNOLOGY

Request for Bids

Thaddeus Stevens College of Technology is soliciting bids for electro-mechanical technology equipment to expand the electrical and mechanical labs and training center. Bid documents can be obtained from Carrie Harmon, Thaddeus Stevens College, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, harmon@stevenscollege.edu.

DR. WILLIAM E. GRISCOM,
President

[Pa.B. Doc. No. 19-1934. Filed for public inspection December 20, 2019, 9:00 a.m.]

