

NOTICES

DEPARTMENT OF AGRICULTURE

Interstate Order of Quarantine; Tuberculosis Testing Requirements for Importation of Cattle, Bison, Goats or Camelids

Recitals

A. Tuberculosis, an infectious disease of cattle, bison, sheep, goats, swine, horses, cervidae, camelids and humans caused by *Mycobacterium bovis*, *M. avium* or *M. tuberculosis*.

B. The Domestic Animal Law (3 Pa.C.S.A. § 2321(38)) designates bovine Tuberculosis a “dangerous transmissible disease.”

C. The Department of Agriculture (Department) has broad authority under the Domestic Animal Law to regulate the keeping and handling of domestic animals to exclude, contain or eliminate dangerous transmissible diseases.

D. Michigan is the only state currently without “accredited-free” status. California earned accredited free status for bovine tuberculosis in August 2017. States that lose this United States Department of Agriculture (USDA) assigned status are subject to more rigorous testing requirements; and the market for Tuberculosis-susceptible animals (and the products of these animals) originating from these states is limited. Since 2016 there have been individual herd cases of *M. bovis* identified in Indiana, New Mexico, North Dakota, South Dakota and Wisconsin with 10 newly infected herds in 2017. A Texas slaughter plant tuberculosis case resulted in tuberculosis being traced to a group of roping steers in Arizona. Strains of *M. bovis* found in the Indiana herd were identified to be the same as the steers in Arizona.

E. Tuberculosis can be transmitted by exposure of infected animals to noninfected animals. The presence of Tuberculosis in wild animals threatens the domestic animal population.

F. Tuberculosis is of particular concern to this Commonwealth’s animal industry, in that its presence would severely limit the market for Tuberculosis-susceptible animals originating from this Commonwealth, and for Pennsylvania-produced meat, milk and milk products. In addition, Tuberculosis has the potential to be transmitted to humans under some circumstances.

G. There is no economical treatment or vaccine for Tuberculosis. There are live animal tests available for Tuberculosis.

H. Although the Department has current regulations that impose adequate importation testing and documentation requirements on most Tuberculosis-susceptible species, cattle, bison, camelid and goat species are not addressed (or are not adequately addressed) in these requirements—making it necessary for the Department to establish these importation and documentation requirements by a Quarantine Order.

Order

The Department of Agriculture enters an Interstate Quarantine Order, incorporating the foregoing recitals. This order is entered under authority of the Domestic Animal Law and establishes the following restrictions and conditions:

1. Applicable definitions:

“Rodeo Cattle” means all cattle previously used for, or currently used for recreational purposes, such as rodeo events, roping events, cattle cutting events, cattle penning events, gymkhanas, and steer wrestling events.

2. Cattle or bison species imported into this Commonwealth shall meet the following requirements:

a. Tuberculosis testing requirements for importation, show or exhibition; excluding recreation or rodeo cattle which are required to follow testing requirements of subsection (b):

i. A test will not be required if the animals originate from and are members of an accredited Tuberculosis-free herd or for animals originating from “Accredited Free” states or zones.

ii. All animals, including animals from an accredited Tuberculosis-free herd, originating from states or zones designated “Modified Accredited Advanced” must be test-negative within 60 days prior to entry.

iii. All animals, including animals from an accredited Tuberculosis-free herd, originating from states or zones designated “Modified Accredited” (includes part of Michigan) must:

A. Originate from herds in which all animals 12 months of age and older have tested negative for Tuberculosis within 12 months prior to entry; and

B. The animals to be imported have tested negative to Tuberculosis within 60 days prior to entry and at least 60 days after the whole herd test.

b. Tuberculosis testing requirements for recreation or rodeo cattle and bison—All recreation or rodeo cattle and bison must be negative on an official Tuberculosis test within 60 days prior to entry, unless they originate from and are members of an accredited Tuberculosis-free herd within an “Accredited Free” state or zone.

c. Cattle and Bison for Immediate Slaughter: The following shall apply for cattle and bison entering Pennsylvania and being transported directly to a slaughter establishment:

i. No Tuberculosis testing is required.

ii. Those animals imported for slaughter may *not* be commingled with any animals other than those also destined for immediate slaughter.

iii. Those animals shall go directly to the slaughter establishment and may not be stopped-over or unloaded at any premises or place or commingled with any other animals in this Commonwealth.

3. Goat species imported into this Commonwealth shall meet the following requirements:

a. Tuberculosis testing requirements for importation and exhibition

i. A test will not be required if the animals originate from “Accredited Free” states or zones.

ii. All animals originating from states or zones designated “Modified Accredited Advanced” must be test-negative within 60 days prior to entry.

iii. All animals originating from states or zones designated “Modified Accredited” (includes part of Michigan) must:

A. Originate from herds in which all animals 12 months of age and older have tested negative for Tuberculosis within 12 months prior to entry; and

B. The animals to be imported have tested negative to Tuberculosis within 60 days prior to entry and at least 60 days after the whole herd test.

b. Goats for Immediate Slaughter: The following shall apply to goats entering Pennsylvania and being transported directly to a slaughter establishment

- i. No Tuberculosis testing is required.
- ii. Those animals imported for slaughter may not be commingled with any animals other than those also destined for immediate slaughter.
- iii. Those animals shall go directly to the slaughter establishment and may not be stopped-over or unloaded at any premises or place or commingled with any other animals in this Commonwealth.

4. Camelid species imported into this Commonwealth shall meet the following requirements:

a. Tuberculosis testing requirements for importation and exhibition:

- i. A test will not be required if the animals originate from "Accredited Free" states or zones.
- ii. All animals originating from states or zones designated "Modified Accredited Advanced" must be test-negative within 60 days prior to entry.
- iii. All animals originating from states or zones designated "Modified Accredited" (includes part of Michigan) must:

A. Originate from herds in which all animals 12 months of age and older have tested negative for Tuberculosis within 12 months prior to entry; and

B. The animals to be imported have tested negative to Tuberculosis within 60 days prior to entry and at least 60 days after the whole herd test.

b. Camelids for immediate slaughter. The following shall apply to Camelids entering Pennsylvania and being transported directly to a slaughter establishment:

- i. No tuberculosis testing is required.
- ii. Those animals imported for slaughter may not be commingled with any animals other than those also destined for immediate slaughter.
- iii. Those animals shall go directly to the slaughter establishment and may not be stopped-over or unloaded at any premises or place or commingled with any other animals in this Commonwealth.

5. No animal of the cattle, bison, goat or camelid species shall be imported into this Commonwealth if it has been exposed to Tuberculosis test-positive animals or animals that have clinical signs consistent with Tuberculosis.

6. The requirements of paragraphs (2)—(4) shall not apply to cattle, bison, goats or camelids that are being transported through this Commonwealth to a destination outside this Commonwealth, without being exposed to other Tuberculosis-susceptible animals, so long as, those animals are not stopped-over or unloaded at any premises or place or commingled with any other animals in this Commonwealth. Any violation of this provision is a violation of this order and may result in the animals being transported and all other animals exposed or potentially exposed being quarantined and the imposition of penalties as allowed under the Domestic Animal Law.

7. This Order supplants any inconsistent regulation of the Department on the same subject matter to the extent of the inconsistency.

8. Any person violating any provision of this Order shall be subject to criminal prosecution or civil penalties of up to \$10,000 per violation or both and the animals and all animals exposed or potentially exposed subject to an Order of Quarantine as provided for in the Domestic Animal Law.

9. This Order shall not be construed as limiting the Department's authority to establish additional quarantine or testing requirements relating to Tuberculosis.

10. This Order is immediately effective on January 30, 2019, and shall remain in effect unless rescinded or modified by subsequent order.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 19-209. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending February 5, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|---|---------------|
| 01-30-2019 | Penn Community Bank Doylestown Bucks County | 426 North Main Street Doylestown Bucks County | Filed |
| 01-31-2019 | Sharon Savings Bank Darby Delaware County | 900 West Sproul Road Suite 102 Springfield Delaware County | Filed |

Branch Relocations

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|--|---------------|
| 01-31-2019 | Citizens & Northern Bank Wellsboro Tioga County | <i>To:</i> 423/433 Reuter Boulevard Towanda Bradford County <i>From:</i> 428 Main Street Towanda Bradford County | Filed |
| 02-04-2019 | Northwest Bank Warren Warren County | <i>To:</i> 6525 Transit Road East Amherst Erie County, NY <i>From:</i> 6409 Transit Road East Amherst Erie County, NY | Filed |

Articles of Amendment

| <i>Date</i> | <i>Name and Location of Institution</i> | <i>Action</i> |
|-------------|---|---------------|
| 02-05-2019 | First Citizens Community Bank Mansfield Tioga County Amendment to Article 9 of the institution's Articles of Incorporation provides for a change to the terms of the Bank's directors from a 3-year term to a 1-year term. | Effective |

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-210. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of March 2019

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of March 2019, is 5 1/4%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate

limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 2.88 to which was added 2.50 percentage points for a total of 5.38 that by law is rounded off to the nearest quarter at 5 1/4%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 19-211. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application for Name Change by Universidad del Turabo

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education is publishing the request by Universidad del Turabo, an approved education enterprise, to change the institution's name to Universidad Ana G Mendez (UAGM).

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 19-212. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Proposed Grant Application by the Department of Education under Part B of the Individuals with Disabilities Education Act for Federal Fiscal Year 2019

Public comment is invited regarding the Department of Education's (Department) proposed grant application under Part B of the Individuals with Disabilities Education Act (IDEA-B). The annual grant application provides assurances that the Commonwealth's policies and procedures in effect are consistent with the Federal requirements to ensure that a free appropriate public education is made available to all children with a disability from 3 to 21 years of age, including children who have been suspended or expelled from school. The current IDEA-B policies and procedures are available on the Department's web site at <http://www.education.pa.gov> (select "Instruction," then "Special Education," then "IDEA-B Regs and Policies," see the "IDEA-B Policies and Procedures" heading).

Section 300.165 of 34 CFR (relating to public participation) requires that the Commonwealth provide notice and opportunity for public comment to ensure reasonable opportunities for participation by local agencies, representatives of the class of individuals affected by this program, and other interested institutions, organizations and individuals in the planning for the provision of special education and related services. Each state must publish the proposed IDEA-B grant application. Copies of the proposed IDEA-B grant application for 2019 are available on the Department's web site at <http://www.education.pa.gov> (select "Instruction," then "Special Education," then "IDEA-B Regs and Policies," under the "IDEA-B Grant Application" heading, select "Proposed 2019 IDEA-B Application"). Alternative formats of the documents (for example, Braille, large print, CD) can be made available to members of the public upon request. Public comment is welcomed in alternative formats such as Braille, recorded comments and telephone comments for individuals with disabilities. Individuals who are disabled and wish to submit comments by telephone should contact Amanda Strawser at (717) 214-0656.

Written public comment will be accepted beginning February 18, 2019, through April 18, 2019. The written comments should be directed to John Gombocz, Special Education Adviser, Bureau of Special Education, Department of Education, 333 Market Street, 7th Floor, Harrisburg, PA 17126-0333.

Additionally, opportunity for oral testimony will be held by the Department's Bureau of Special Education for individuals wishing to present oral testimony on the proposed IDEA-B application and the current Commonwealth plan. One written copy of oral testimony at the time of presentation would be appreciated. Presentations should be limited to 15 minutes.

Dates, locations and times for oral testimony regarding the proposed grant application and current policies and procedures are as follows:

| | |
|----------------|---|
| March 26, 2019 | PaTTAN—East 333 Technology Drive Malvern, PA 19355 (3 p.m.—6 p.m.) |
| March 27, 2019 | PaTTAN—Harrisburg 6340 Flank Drive Harrisburg, PA 17112 (3 p.m.—6 p.m.) |
| March 28, 2019 | PaTTAN—Pittsburgh 3190 William Pitt Way Pittsburgh, PA 15238 (3 p.m.—6 p.m.) |

To schedule an opportunity to present oral testimony, or for persons with a disability and require an accommodation to participate in the proceedings, contact Amanda Strawser at (717) 214-0656 no later than March 1, 2019.

Following receipt of all written and oral comments, the Department will consider all comments and make any necessary modifications to the proposed grant application before submission of the 2019 IDEA-B grant application to the Secretary of the United States Department of Education.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 19-213. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Request by DeVry University for Approval of a Change of Ownership to Continue Operation as an Education Enterprise in this Commonwealth

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6504 (relating to fundamental changes), the Department of Education (Department) will consider the request for approval of a change of ownership at DeVry University in order to continue its operation as an education enterprise in this Commonwealth. DeVry University was acquired by Cogswell Education, LLC on December 11, 2018. The Illinois Board of Higher Education, the university's home jurisdiction, approved the proposed change of ownership on August 2, 2018.

In accordance with 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department will act upon the request without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania*

Bulletin a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, 12th Floor, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the request should phone (717) 783-8228 or write to the previous address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodations to participate should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 19-214. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Waste; Discharge into Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|---|--|----------------------------|
| PA0063517 (Sewage) | Bonham's Nursing and Rehab Center 477 Bonnieville Road Stillwater, PA 17878 | Luzerne County Huntington Township | Pine Creek (5-C) | Yes |
| PA0013650 (Industrial) | General Dynamics OTS Inc. 156 Cedar Avenue Scranton, PA 18505-1138 | Lackawanna County Scranton City | Roaring Brook (5-A) | Yes |
| PA0061913 (Sewage) | Elk Mountain Ski Resort, Inc. Wastewater Treatment Plant Vauter Road Herrick, PA 18470 | Susquehanna County Herrick Township | East Branch Tunkhannock Creek (4-F) | Yes |
| PA0061115 (Sewage) | SC Stream PA LLC Wastewater Treatment Plant Paradise Stream Resort Mount Pocono, PA 18344-0099 | Monroe County Paradise Township | Paradise Creek (1-E) | Yes |
| PAS802209 (Stormwater) | Werner Transportation 5422 Oakview Drive Allentown, PA 18104 | Lehigh County Upper Macungie Township | Unnamed Tributary to Cedar Creek (02C) | Yes |

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|--|----------------------------|
| PA0114308 (Sewage) | Sandburr Creekside Development Sanitary Sewer STP 2028 State Route 487 Orangeville, PA 17859-9029 | Columbia County Orange Township | Fishing Creek (5-C) | Yes |
| PA0009385 (Industrial) | ConAgra Milton Plant 30 Marr Street Milton, PA 17847-1519 | Northumberland County Milton Borough | West Branch Susquehanna River (10-D) | Yes |
| PA0111635 (Industrial) | Spring Township Municipal Authority Water System P.O. Box 133 Beaver Springs, PA 17812-0133 | Snyder County Beaver Township | Kern Run (6-A) | Yes |
| PAS204803 (Storm Water) | Catalus Corporation 1251 Route 6 W Galeton, PA 16922-9125 | Potter County Pike Township | Pine Creek (9-A) | Yes |

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|---|----------------------------|
| PA0253430 (Sewage) | PBS Coals Shade Prep Plant STP 688 Cook Road Central City, PA 15926 | Somerset County Shade Township | Coal Run (18-E) | Yes |
| PA0217824 (Sewage) | Camp Kon O Kwee Spencer 126 Nagel Road Fombell, PA 16123-1198 | Beaver County Marion Township | Connoquenessing Creek (20-C) | Yes |
| PA0205664 (Sewage) | Forest Brook MHP STP Big Knob Road Rochester, PA 15074 | Beaver County New Sewickley Township | Pine Run (20-G) | Yes |
| PA0094013 (Sewage) | Mutual MHP 1605 East Laurel Circle Mt Pleasant, PA 15666-2181 | Westmoreland County Unity Township | Unnamed Tributary to Brinker Run (19-D) | Yes |

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Regional Office: Regional Clean Water Program Manager, 2 E Main Street, Norristown, PA 19401, Telephone: 484.250.5970.

PA0052272, Industrial, SIC Code 2952, **Henry Company**, P.O. Box 368, Kimberton, PA 19442. Facility Name: Henry Company Kimberton Facility. This existing facility is located in East Pikeland Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to French Creek, is located in State Water Plan watershed 3-D and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .009 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---------------------------------------|----------------------|----------------|----------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| Flow (GPD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| | | | Inst Min | | | |
| Temperature (deg F) (°F) | XXX | XXX | XXX | XXX | XXX | 110 |
| Trichloroethylene | XXX | XXX | XXX | 0.001 | 0.002 | 0.0025 |
| Trichloroethylene Industrial Influent | XXX | XXX | XXX | Report | Report | XXX |

The proposed effluent limits for Outfall 009 are based on a design flow of 0 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------------|----------------------|----------------|---------|-----------------------|---------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | XXX | XXX | XXX | Report |
| Oil and Grease | XXX | XXX | XXX | XXX | XXX | Report |
| Iron, Dissolved | XXX | XXX | XXX | XXX | XXX | Report |
| Phenol | XXX | XXX | XXX | XXX | XXX | Report |

The proposed effluent limits for Outfall 010 are based on a design flow of 0 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|----------------|---------|-----------------------|---------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | XXX | Report |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | XXX | XXX | Report |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | XXX | XXX | XXX | Report |
| Oil and Grease | XXX | XXX | XXX | XXX | XXX | Report |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | XXX | XXX | Report |
| Total Phosphorus | XXX | XXX | XXX | XXX | XXX | Report |
| Iron, Dissolved | XXX | XXX | XXX | XXX | XXX | Report |

PA0244228, Storm Water, SIC Code 3272, 3273, **Rahns Construction Material Company**, 430 Bridge Road, Collegeville, PA 19426. Facility Name: Rahns Concrete Batch Plant. This existing facility is located in Skippack Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Stormwater.

The receiving stream(s), Perkiomen Creek, is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------------|----------------------|----------------|----------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Semi-Annual Average | Daily Maximum | |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| | | | Inst Min | | | |
| Total Suspended Solids | XXX | XXX | XXX | 50.0 | 100.0 | 100 |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | XXX | Report | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|-------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Semi-Annual Average</i> | <i>Daily Maximum</i> | |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------|-----------------------------|-----------------------|-----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Semi-Annual Average</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Total Suspended Solids | XXX | XXX | XXX | 50.0 | 100.0 | 100 |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------|-----------------------------|-----------------------|-----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Semi-Annual Average</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Total Suspended Solids | XXX | XXX | XXX | 50.0 | 100.0 | 100 |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |

In addition, the permit contains the following major special conditions:

- I. Stormwater Outfalls and Authorized Non-Stormwater Discharges
- II. Best Management Practices (BMPs)
- III. Routine Inspections
- IV. Preparedness, Prevention and Contingency (PPC) Plan
- V. Stormwater Monitoring Requirements
 - A. Acquire Necessary Property Rights
 - B. Sludge Disposal Requirement
 - C. BMPs to Control TSS and pH
 - D. Remedial Measures if Public Nuisance
 - E. 10-year, 24-Hour Rainfall Event Definition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0058602, Storm Water, SIC Code 3272, **Delaware Valley Concrete Co. Inc.**, 248 E County Line Road, Hatboro, PA 19040-2116. Facility Name: Delaware Valley Concrete Hatboro Plant. This existing facility is located in Hatboro Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Stormwater.

The receiving stream(s), Unnamed Tributary of Pennypack Creek, is located in State Water Plan watershed 3-J and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------|-----------------------------|-----------------------|-----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Quarterly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Total Suspended Solids | XXX | XXX | XXX | 50.0 | 100.0 | 100 |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------|-----------------------------|-----------------------|-----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Quarterly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Total Suspended Solids | XXX | XXX | XXX | 50.0 | 100.0 | 100 |
| Aluminum, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |

In addition, the permit contains the following Part C major special conditions:

- I. Stormwater Outfalls and Authorized Non-Stormwater Discharges
- II. Best Management Practices (BMPs)
- III. Routine Inspections
- IV. Preparedness, Prevention and Contingency (PPC) Plan
- V. Stormwater Monitoring Requirements
 - A. Acquire Necessary Property Rights
 - B. Sludge Disposal Requirement
 - C. Remedial Measures if Public Nuisance
 - D. 10-year, 24-Hour Rainfall Event Definition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0045985, Sewage, SIC Code 4952, **Mountaintop Area Joint Sanitary Authority Luzerne County**, 290 Morio Drive, Mountain Top, PA 18707. Facility Name: Mountaintop Area Joint Sanitary Authority WWTP. This existing facility is located in Dorrance Township, **Luzerne County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Big Wapwallopen Creek and Unnamed Tributary to Big Wapwallopen Creek, are located in State Water Plan watershed 5-B and are classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.16 MGD.—Interim Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 857.3 | 1,387.7 | XXX | 25.0 | 40.0 | 50.0 |
| Total Suspended Solids | 1,040.8 | 1,561.2 | XXX | 30.0 | 45.0 | 60.0 |
| Zinc, Total | Report | Report Daily Max | XXX | Report | Report Daily Max | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of 4.16 MGD.—Final Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|---------------------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 346.9 | 520.4 | XXX | 10.0 | 15.0 | 20.0 |
| Total Suspended Solids | 346.9 | 520.4 | XXX | 10.0 | 15.0 | 20.0 |
| Zinc, Total | 7.14 | Report Daily Max | XXX | 0.206 | Daily Max 0.321 Daily Max | 0.412 |

The proposed effluent limits for Outfall 001 are based on a design flow of 4.16 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------|-----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Inst Min 6.0 | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | Inst Min XXX | 0.06 | XXX | 0.14 |
| Biochemical Oxygen Demand (BOD ₅) | | | | | | |
| Influent | Report | Report | XXX | Report | Report | XXX |
| CBOD ₅ Minimum % Removal (%) | 85 Min Mo Avg | XXX | XXX | XXX | XXX | XXX |
| Total Suspended Solids | | | | | | |
| Influent | Report | Report | XXX | Report | Report | XXX |
| Total Suspended Solids Minimum % Removal (%) | 85 Min Mo Avg | XXX | XXX | XXX | XXX | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report | Report | XXX |
| Nitrate-Nitrite as N (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report | Report | XXX |
| Total Nitrogen (Total Load, lbs) | | | | | | |
| Effluent Net | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 260.2 | XXX | XXX | 7.5 | Report | 15.0 |
| May 1 - Oct 31 | 87.7 | XXX | XXX | 2.5 | Report | 5.0 |
| Ammonia-Nitrogen (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | Report | XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus | Report | XXX | XXX | Report | Report | XXX |
| Total Phosphorus (Total Load, lbs) | | | | | | |
| Effluent Net | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Cadmium, Total | Report | Report | XXX | Report | Report | XXX |
| Chromium, Total | Report | Report | XXX | Report | Report | XXX |
| Copper, Total | Report | Report | XXX | Report | Report | XXX |
| Nickel, Total | Report | Report | XXX | Report | Report | XXX |
| Silver, Total | Report | Report | XXX | Report | Report | XXX |
| Total Toxic Organics | Report | Report | XXX | Report | Report | XXX |
| Total Organic Carbon | Report | Report | XXX | Report | Report | XXX |
| UV Intensity (µw/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of 4.16 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Toxicity, Chronic - Ceriodaphnia Survival (TUC) | XXX | XXX | XXX | XXX | 1.3 | XXX |
| Reproduction (TUC) | XXX | XXX | XXX | XXX | 1.3 | XXX |

The proposed effluent limits for Outfall 002 and 003 (Stormwater Outfalls) are based on a design flow of 0 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|-------------------------|-----------------------------|-----------------------|-----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Total Suspended Solids | XXX | XXX | XXX | XXX | XXX | 100.0 |
| Oil and Grease | XXX | XXX | XXX | XXX | XXX | 30.0 |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | XXX | XXX | Report |
| Iron, Total | XXX | XXX | XXX | XXX | XXX | Report |

Sludge use and disposal description and location(s): Landfilled at the Wayne Township Landfill (MSW ID # 100995, Wayne Township, Clinton County).

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Conditions; Schedule of Compliance (CBOD5 and TSS); Solids Management conditions; Water Quality-Based Effluent Limitations for Toxic Pollutants (Zinc); Whole Effluent Toxicity (WET) Conditions; Stormwater conditions; Stormwater prohibition; Necessary property rights; Residuals management; Chlorine minimization; Dry stream; Changes in existing stream/discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

PA0026492A-2, Sewage, SIC Code 4952, **Pennsylvania American Water Company**, 800 West Hershey Park Drive, Hershey, PA 17033. Facility Name: Scranton WWTP. This existing facility is located in Scranton City, **Lackawanna County**.

Description of Existing Activity: The application is for an NPDES permit amendment for an existing discharge of treated sewage.

The receiving stream, the Lackawanna River, is located in State Water Plan watershed 5-A and is classified for Cold Water and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed concentration effluent limits for Outfall 001 are based on an annual average flow of 20 MGD. The proposed mass effluent limits for Outfall 001 are based on a design hydraulic capacity of 25 MGD.

(From Permit Amendment Effective Date to November 30, 2021).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.37 | XXX | 1.34 |
| Fecal Coliform (No./100 ml) Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 3,750 | 5,600 | XXX | 18.0 | 27.0 | 36.0 |
| Total Suspended Solids | 6,255 | 9,380 | XXX | 30.0 | 45.0 | 60.0 |
| Ammonia-Nitrogen May 1 - Oct 31 | 625 | XXX | XXX | 3.0 | XXX | 6.0 |
| Nov 1 - Apr 30 | 1,875 | XXX | XXX | 9.0 | XXX | 18.0 |
| Total Dissolved Solids | XXX | XXX | XXX | Report | XXX | XXX |
| Bromide | XXX | XXX | XXX | Report | XXX | XXX |
| Chloride | XXX | XXX | XXX | Report | XXX | XXX |
| Sulfate, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Aluminum, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Manganese, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Iron, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Cadmium, Total (µg/L) | XXX | XXX | XXX | Report | XXX | XXX |
| Acrolein (µg/L) | XXX | XXX | XXX | Report | XXX | XXX |
| 1,4-Dioxane (µg/L) | XXX | XXX | XXX | Report | XXX | XXX |
| Chlorodibromomethane (µg/L) | XXX | XXX | XXX | Report | XXX | XXX |
| Chloroform (µg/L) | XXX | XXX | XXX | Report | XXX | XXX |
| Dichlorobromomethane (µg/L) | XXX | XXX | XXX | Report | XXX | XXX |
| Arsenic, Total (µg/L) | XXX | XXX | XXX | Report | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|-----------------------|----------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Influent Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | Report | Report | XXX |
| Influent Total Suspended Solids | XXX | XXX | XXX | Report | Report | XXX |

The proposed concentration effluent limits for Outfall 001 are based on an annual average flow of 20 MGD. The proposed mass effluent limits for Outfall 001 are based on a design hydraulic capacity of 25 MGD.

(From Permit Amendment Effective Date to November 30, 2020).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (g/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|-----------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Fecal Coliform (No./100 ml) May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | Report |

The proposed concentration effluent limits for Outfall 001 are based on an annual average flow of 20 MGD. The proposed mass effluent limits for Outfall 001 are based on a design hydraulic capacity of 25 MGD.

(From December 1, 2020 to November 30, 2021).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (g/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|-----------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Fecal Coliform (No./100 ml) May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

(From Permit Amendment Effective Date to November 30, 2021).

| <i>Parameters</i> | <i>Mass Units (lbs)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------------------|-------------------------|---------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> | |
| Ammonia-Nitrogen May 1 - Oct 31 | Report | Report | XXX | 3.0 | XXX | 6.0 |
| Nov 1 - Apr 30 | Report | Report | XXX | 9.0 | XXX | 18.0 |
| Total Kjeldahl Nitrogen | Report | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX | XXX |
| Net Total Nitrogen | Report | 365,292 | XXX | XXX | XXX | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX | XXX |
| Net Total Phosphorus | Report | 48,706 | XXX | XXX | XXX | XXX |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

The NPDES Permit also includes 80 combined sewage overflow outfalls that may discharge under wet weather conditions to the following waters of the Commonwealth: Lackawanna River (CWF-MF), Roaring Brook (CWF-MF), Stafford Meadow Brook (WWF-MF), Little Roaring Brook (CWF-MF), Keyser Creek (CWF-MF), Leggetts Creek (TSF-MF), and Meadow Brook (CWF-MF).

Sludge use and disposal description and location(s): As per the most recently submitted DMR supplemental report, sludge is hauled to Keystone Sanitary Landfill by Pennsylvania American Water Company.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Operating and Monitoring Protocols for Outfall 003
- Combined Sewer Overflows
- Industrial Pretreatment Program
- Solids Management
- Toxics Reduction Evaluation (TRE)
- Whole Effluent Toxicity (WET)
- Requirements for Facilities with Built-In Excess Hydraulic Capacity

- Chapter 94 Reporting
- Effluent Limits Compliance Schedule

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0266469, Sewage, SIC Code 4952, **Weaverland Valley Authority**, 4610 Division Highway, East Earl, PA 17519. Facility Name: Weaverland Valley Authority Region WWTP. This proposed facility is located in East Earl Township, **Lancaster County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Conestoga River, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .41 MGD. The following are limits from the permit effective date through the permit expiration date.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|--|----------------------|------------------|---------|-----------------------|----------------|------------------|
| | Average Monthly | Weekly Average | | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 85 | 136 | XXX | 25 | 40 | 50 |
| Total Suspended Solids Biochemical Oxygen Demand (BOD ₅) | 102 | 153 | XXX | 30 | 45 | 60 |
| Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Total Suspended Solids Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Ultraviolet light transmittance (%) | XXX | XXX | XXX | Report | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 71 | XXX | XXX | 21 | XXX | 42 |
| May 1 - Oct 31 | 23 | XXX | XXX | 7.0 | XXX | 14 |
| Total Phosphorus | 6.0 | XXX | XXX | 2.0 | XXX | 4.0 |

The following are limits from the permit effective date through September 30, 2021:

| Parameter | Mass Units (lbs) | | Minimum | Concentrations (mg/L) | |
|----------------------|------------------|--------|---------|-----------------------|---------|
| | Monthly | Annual | | Monthly Average | Maximum |
| Ammonia—N | Report | Report | XXX | Report | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX |
| Net Total Nitrogen | Report | Report | XXX | XXX | XXX |
| Net Total Phosphorus | Report | Report | XXX | XXX | XXX |

The following are limits from October 1, 2021 through the permit expiration date:

| Parameter | Mass Units (lbs) | | Minimum | Concentrations (mg/L) | |
|----------------------|------------------|--------|---------|-----------------------|---------|
| | Monthly | Annual | | Monthly Average | Maximum |
| Ammonia—N | Report | Report | XXX | Report | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX |

| Parameter | Mass Units (lbs) | | Effluent Limitations | | |
|----------------------|------------------|--------|----------------------|--|---------|
| | Monthly | Annual | Minimum | Concentrations (mg/L) Monthly Average | Maximum |
| Net Total Nitrogen | Report | 13,064 | XXX | XXX | XXX |
| Net Total Phosphorus | Report | 1,531 | XXX | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Application No. PA0246603 A-1, Concentrated Animal Feeding Operation (CAFO), **Hoffman Chris (Lazy Hog Farm CAFO)**, 201 S Homestead Road, McAlisterville, PA 17049-8332.

Hoffman Chris has submitted an application for an Individual NPDES permit for an amendment of an CAFO known as Lazy Hog Farm CAFO, located in Fayette Township, **Juniata County**.

The CAFO is situated near Unnamed Tributary of Cocolamus Creek in Watershed 12-B, which is classified for Trout Stocking. The CAFO is designed to maintain an animal population of approximately 839.4 animal equivalent units (AEUs) consisting of 1,264 sows, 11 boars, 165 sows with litters, 3,300 nursery pigs, and 440 grow to finish pigs. Manure is stored in several underbarn deep pits. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0260151, Sewage, SIC Code 4952, **Maxatawny Township Municipal Authority**, 127 Quarry Road, Suite 1, Kutztown, PA 19530-9697. Facility Name: Maxatawny Township Municipal Authority WWTP. This existing facility is located in Maxatawny Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sacony Creek, is located in State Water Plan watershed 3-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .14 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Daily Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|----------------|---------------|-----------------------|---------------------|------------------|
| | Average Monthly | Weekly Average | | Average Monthly | Weekly Average | |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report Daily Max | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report Daily Max | XXX |
| Hardness, Total (as CaCO ₃) | XXX | XXX | XXX | XXX | Report Daily Max | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .14 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Daily Minimum | Concentrations (mg/L) | | Instant. Maximum |
|--|----------------------|------------------------|---------------|-----------------------|----------------|------------------|
| | Average Monthly | Weekly Average | | Average Monthly | Weekly Average | |
| Total Suspended Solids (Total Load, lbs) (lbs) | XXX | 12,785 Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | 426 Total Annual | XXX | XXX | XXX | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .14 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Daily Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------|----------------------|---------------------|---------------|-----------------------|------------------|------------------|
| | Average Monthly | Weekly Average | | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 Daily Max | XXX |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 29 | 46 | XXX | 25.0 | 40.0 | 50 |
| Biochemical Oxygen Demand (BOD ₅) | | | | | | |
| Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Total Suspended Solids | 35 | 52 | XXX | 30.0 | 45.0 | 60 |
| Total Suspended Solids Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Total Suspended Solids (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Dissolved Solids | XXX | XXX | XXX | XXX | Report Daily Max | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Ultraviolet light transmittance (%) | XXX | XXX | Report | XXX | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 23 | XXX | XXX | 20.0 | XXX | 40 |
| Total Phosphorus | 2.3 | XXX | XXX | 2.0 | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |

Sludge use and disposal description and location(s): Sludge is hauled off site via a local septage hauler to another WWTP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0070122, Sewage, SIC Code 6515, **UMH Properties Inc.**, 3499 Route 9, Suite 3C, Freehold, NJ 07728-3277. Facility Name: Highland Estates MHP. This existing facility is located in Greenwich Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Mill Creek, is located in State Water Plan watershed 3-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .08325 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Total Suspended Solids (Total Load, lbs) (lbs) | XXX | 7,583 | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | Total Annual 253.4 | XXX | XXX | XXX | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .08325 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------|-----------------------------|-----------------------|----------------|------------------------------|------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Total Dissolved Solids | XXX | Report Daily Max | XXX | XXX | Report Daily Max | XXX |
| Total Nitrogen | XXX | Report Daily Max | XXX | XXX | Report Daily Max | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .08325 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|------------------|------------------------------|------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | Daily Max XXX | 6.0 | XXX | 9.0 | XXX |
| Dissolved Oxygen | XXX | XXX | Daily Min 5.0 | XXX | Daily Max XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.25 | XXX | 0.81 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 25.0 | XXX | 50 |
| May 1 - Oct 31 | XXX | XXX | XXX | 20.0 | XXX | 40 |
| Raw Sewage Influent | XXX | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | XXX | 60 |
| Total Suspended Solids (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 5.0 | XXX | 10 |
| May 1 - Oct 31 | XXX | XXX | XXX | 15.0 | XXX | 30 |
| Total Phosphorus | XXX | XXX | XXX | 2.0 | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |

Sludge use and disposal description and location(s): Sludge is hauled off site via a local hauler to another WWTP for ultimate treatment/disposal.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0080314, Sewage, SIC Code 4952, **Hampden Township**, 230 S Sporting Hill Road, Mechanicsburg, PA 17050-3097. Facility Name: Hampden Township Roth Lane STP. This existing facility is located in Hampden Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sears Run, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 5.69 MGD.—Interim Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | Daily Max XXX | 6.0 | XXX | 9.0 | XXX |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | Daily Max XXX | XXX |
| CBOD ₅ | 711 | 1,044 | XXX | 15 | 22 | 40 |
| BOD ₅ | | Wkly Avg | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids | 1,423 | 2,135 | XXX | 30 | 45 | 81 |
| BOD ₅ | | Wkly Avg | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Ultraviolet light intensity (mW/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|----------------------|-----------------------------|---------------------------|--------------------------|------------------------------|---------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 213 | XXX | XXX | 4.5 | XXX | 12 |
| May 1 - Oct 31 | 71 | XXX | XXX | 1.5 | XXX | 4 |
| Total Phosphorus | 70.7 | XXX | XXX | 2.0 | XXX | 5.4 |
| Cyanide, Free (ug/L) | Report | Report | XXX | Report | Report | XXX |
| | | Daily Max | | | Daily Max | |
| Thallium, Total | Report | Report | XXX | Report | Report | XXX |
| | | Daily Max | | | Daily Max | |

The proposed effluent limits for Outfall 001 are based on a design flow of 5.69 MGD.—Final Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|---------------------------|--------------------------|------------------------------|---------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| | | Daily Max | | | | |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 | XXX |
| | | | | | Daily Max | |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| CBOD ₅ | 711 | 1,044 | XXX | 15 | 22 | 40 |
| | | Wkly Avg | | | | |
| BOD ₅ | | | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids | 1,423 | 2,135 | XXX | 30 | 45 | 81 |
| | | Wkly Avg | | | | |
| Total Suspended Solids | | | | | | |
| Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| | | | | Geo Mean | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| | | | | Geo Mean | | |
| Ultraviolet light intensity (mW/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 213 | XXX | XXX | 4.5 | XXX | 12 |
| May 1 - Oct 31 | 71 | XXX | XXX | 1.5 | XXX | 4 |
| Total Phosphorus | 70.7 | XXX | XXX | 2.0 | XXX | 5.4 |
| Cyanide, Free (ug/L) | 0.237 | 0.379 | XXX | 5.5 | 8.6 | XXX |
| | | Daily Max | | | Daily Max | |
| Thallium, Total | Report | Report | XXX | Report | Report | XXX |
| | | Daily Max | | | Daily Max | |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Monthly</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|----------------------|-----------------------------|---------------|----------------|------------------------------|----------------|-----------------------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> | |
| Ammonia—N | Report | Report | XXX | Report | XXX | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX | XXX |
| Net Total Nitrogen | Report | 117,696 | XXX | XXX | XXX | XXX |
| Net Total Phosphorus | Report | 14,441 | XXX | XXX | XXX | XXX |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

Sludge use and disposal description and location(s): Sludge is treated and then land applied under the NPDES permit No. PAG083568.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Whole Effluent Toxicity Testing

- Toxic Reduction Evaluation
- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0232653, Industrial, SIC Code 4953, **PA Waste LLC**, 175 Bustleton Pike, Feasterville, PA 19053. Facility Name: Camp Hope Run Landfill (Fmrly Kauffman North Mine).

This proposed facility is located in Boggs Township, **Clearfield County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Unidentified Tributary to Sanborn Run, is located in State Water Plan watershed 8-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 0.04 MGD.—Interim Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Acidity, Total (as CaCO ₃) | XXX | XXX | XXX | XXX | Report | XXX |
| Alkalinity, Total (as CaCO ₃) | | | | | | |
| Effluent Net | XXX | XXX | 0 | XXX | XXX | XXX |
| Alkalinity, Total (as CaCO ₃) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Aluminum | 0.70 | 0.70 | XXX | 2.10 | 2.10 | 2.10 |
| Total Iron | 1.50 | 1.50 | XXX | 4.50 | 4.50 | 4.50 |
| Total Manganese | 0.70 | 0.70 | XXX | 2.10 | 2.10 | 2.10 |

The proposed effluent limits for Outfall 002 are based on a design flow of 0.14 MGD.—Interim Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Acidity, Total (as CaCO ₃) | XXX | XXX | XXX | XXX | Report | XXX |
| Alkalinity, Total (as CaCO ₃) | | | | | | |
| Effluent Net | XXX | XXX | 0 | XXX | XXX | XXX |
| Alkalinity, Total (as CaCO ₃) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Aluminum | 1.33 | 1.33 | XXX | 1.14 | 1.14 | 1.14 |
| Total Iron | 2.75 | 2.75 | XXX | 2.36 | 2.36 | 2.36 |
| Total Manganese | 1.53 | 1.53 | XXX | 1.31 | 1.31 | 1.31 |

The proposed effluent limits for Outfall 002 are based on a design flow of 0.04 MGD.—Final Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Acidity, Total (as CaCO ₃) | XXX | XXX | XXX | XXX | Report | XXX |
| Alkalinity, Total (as CaCO ₃) | | | | | | |
| Effluent Net | XXX | XXX | 0 | XXX | XXX | XXX |
| Alkalinity, Total (as CaCO ₃) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Aluminum | 0.70 | 0.70 | XXX | 2.10 | 2.10 | 2.10 |
| Total Iron | 1.50 | 1.50 | XXX | 4.50 | 4.50 | 4.50 |
| Total Manganese | 0.70 | 0.70 | XXX | 2.10 | 2.10 | 2.10 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0232343, Industrial, SIC Code 4953, **PA Waste LLC**, 175 Bustleton Pike, Treve, PA 19053-6456. Facility Name: Camp Hope Run Landfill. This proposed facility is located in Boggs Township, **Clearfield County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste and Industrial Stormwater.

The receiving stream(s), Clearfield Creek, Sanborn Run, and Unnamed Tributaries to Sanborn Run, are located in State Water Plan watershed 8-C and is classified for Migratory Fishes, Cold Water Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.049 MGD for industrial wastewater and 0.001 for sewage.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|---|-----------------------------|----------------------|-----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Biochemical Oxygen Demand (BOD ₅) | Report | Report | Inst Min XXX | 36.0 | 138.0 | 170 |
| Total Suspended Solids | Report | Report | XXX | 27.0 | 85.0 | 105 |
| Total Dissolved Solids | Report | Report | XXX | Report | Report | XXX |
| Oil and Grease | Report | XXX | XXX | 15.0 | XXX | 30.0 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Ammonia-Nitrogen | Report | Report | XXX | 4.8 | 9.8 | 12 |
| Aluminum, Total | 0.31 | 0.62 | XXX | 0.75 | 1.5 | 1.87 |
| Antimony, Total | Report | Report | XXX | Report | Report | XXX |
| Chromium, Hexavalent | Report | Report | XXX | Report | Report | XXX |
| Copper, Total | Report | Report | XXX | Report | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | XXX | 6.86 |
| Iron, Total | 0.62 | 1.25 | XXX | 1.50 | 3.00 | 3.75 |
| Lead, Total | Report | Report | XXX | Report | Report | XXX |
| Manganese, Total | 0.41 | 0.83 | XXX | 1.00 | 2.00 | 2.5 |
| Sulfate, Total | Report | Report | XXX | Report | Report | XXX |
| Thallium, Total | 0.04 | 0.07 | XXX | 0.10 | 0.17 | 0.25 |
| Zinc, Total | Report | Report | XXX | 0.10 | 0.19 | 0.25 |
| Phenol | Report | Report | XXX | 0.014 | 0.025 | 0.035 |
| a-Terpineol | Report | Report | XXX | 0.015 | 0.032 | 0.037 |
| 1,4-Dichlorobenzene | 13.51 | 15.87 | XXX | 32.41 | 38.06 | 81 |
| Benzoic Acid | Report | Report | XXX | 0.069 | 0.11 | 0.17 |
| Chloride | Report | Report | XXX | Report | Report | XXX |
| Bromide | Report | Report | XXX | Report | Report | XXX |
| p-Cresol | Report | Report | XXX | 0.013 | 0.024 | 0.03 |

The proposed monitoring requirements for Outfalls 003, 004, 005, 006, 007, 008 and 009 are as follows.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------------|-----------------------------|-----------------------|-------------------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | <i>Instant. Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Ammonia-Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | XXX | 0.75 | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | 3.0 | XXX |
| Manganese, Total | XXX | XXX | XXX | XXX | 2.0 | XXX |

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass Units (lbs)</i> | | | <i>Concentrations (mg/L)</i> | | |
|----------------------|-------------------------|---------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Monthly</i> | <i>Annual</i> | <i>Monthly</i> | <i>Monthly Average</i> | <i>Maximum</i> | <i>Instant. Maximum</i> |
| Ammonia—N | Report | Report | XXX | Report | XXX | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX | XXX |
| Net Total Nitrogen | Report | 0 | XXX | XXX | XXX | XXX |
| Net Total Phosphorus | Report | 0 | XXX | XXX | XXX | XXX |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The

condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0271829, Sewage, SIC Code 4952, 7033, **Shelby and William Knight**, 321 Peaceful Valley Road, West Sunbury, PA 16061. Facility Name: Peaceful Valley Campground. This proposed facility is located in Washington Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is Christy Run, located in State Water Plan watershed 20-C and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0017 MGD.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|----------------|-----------|-----------------------|-----------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 | XXX |
| | | | Daily Min | | Daily Max | |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | 1,000 |
| | | | | Geo Mean | | |

Sludge is stored in septic tanks for off-site disposal.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0271861, Sewage, SIC Code 8800, **Robert Mallery**, 945 Margaretta Avenue, Pittsburgh, PA 15234. Facility Name: Robert Mallery SRSTP. This proposed facility is located in Freehold Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Mill Creek, is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|----------------|-----------|-----------------------|-----------|------------------|
| | Average Monthly | Average Weekly | | Annual Average | Maximum | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | Annl Avg | XXX | 6.0 | XXX | 9.0 | XXX |
| | | | Daily Min | | Daily Max | |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | Report | XXX | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | 1,000 |

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by PADEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 1518413, Sewage, **Borough of Downingtown**, 4-10 West Lancaster Avenue, Downingtown, PA 19335.

This proposed facility is located in Downingtown Borough, **Chester County**.

Description of Action/Activity: Relocation of sanitary main and abandonment of existing sanitary sewer main in place.

WQM Permit No. 1518414, Sewage, **Upper Uwchlan Municipal Authority**, 140 Pottstown Pike, Chester Springs, PA 19425.

This proposed facility is located in Upper Uwchlan Township, **Chester County**.

Description of Action/Activity; Reuse of existing school structures to create 18 residential units.

WQM Permit No. 1571407, Sewage, Amendment, **Tredyffrin Township Municipal Authority**, 1100 Duportail Road, Berwyn, PA 19312.

This proposed facility is located in Tredyffrin Township, **Chester County**.

Description of Action/Activity: To separate Glenn Avenue and Lancaster Avenue from the rest of the permit.

WQM Permit No. 1518415, Sewage, **Tredyffrin Township Municipal Authority**, 1100 Duportail Road, Berwyn, PA 19312.

This proposed facility is located in Tredyffrin Township, **Chester County**.

Description of Action/Activity: Construction and operation of a new pump station.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3619402, Sewerage, **Elizabethtown Regional Sewer Authority**, 235 ERS Drive, Elizabethtown, PA 17022.

This proposed facility is located in West Donegal Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of an upgrade of 200 gpm buried package pumping station to 230 gpm above ground pumping station. Existing 200 gpm station to be demolished.

WQM Permit No. 6791408, Amen # 2, Sewerage, **New Freedom Borough**, 49 East Main Street, New Freedom, PA 17349.

This proposed facility is located in Railroad Borough, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for Sludge Dewatering Upgrade Project.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 4918401, Sewage, **Upper Augusta Township**, 2087 Snyderstown Road, Sunbury, PA 17801-5141.

This proposed facility will located in Upper Augusta Township, **Northumberland County**.

Description of Proposed Action/Activity: The Mount Pleasant Sewer Extension Project will consist of the replacement of the existing WWTP with two pump stations and low-pressure force mains which will convey domestic wastewater to the Sunbury Municipal Authority.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2513402, Sewage, **Youngstown YMCA**, 17 N Champion Street, Youngstown, OH 44501-1287.

This existing facility is located in Springfield Township, **Erie County**.

Description of Proposed Action/Activity: Renewal application for Camp Fitch sewage treatment.

IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PAI132261, MS4, **Fairview Township**, 65 Shady Tree Drive, Mountain Top, PA 18707. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Fairview Township, **Luzerne County**. The receiving streams, Big Wapwallopen Creek, Bow Creek, and Tributary 28250 to Bow Creek, are located in State Water Plan watershed 5-B and are classified for Cold Water and Migratory Fishes, aquatic life, water supply and recreation. The receiving stream, Solomon Creek, is located in State Water Plan watershed 5-B and is classified for High Quality—Cold Water and Migratory Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAI133533, MS4, **Topton Borough Berks County**, 205 S Callowhill Street, Topton, PA 19562. The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Topton Borough, **Berks County**. The receiving stream(s), Unnamed Tributary to Little Lehigh Creek, is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|-----------------------|---|
| PAD150099 | Lancaster Home Builders 2760 Charlestown Road Lancaster, PA 17603 | Chester | Oxford Borough | Little Elk Creek HQ-TSF-MF |
| PAD150117 | Vince and Mary Canzanese 572 South Heilbron Drive Media, PA 19063-4500 | Chester | Willistown Township | Barr Run to Crum Creek HQ-CWF-MF |
| PAD150119 | West Vincent Township 729 St. Matthews Road Chester Springs, PA 19425 | Chester | West Vincent Township | Unnamed Tributary to Pickering Creek HQ-TSF-MF |
| PAD460033 | Pennsylvania Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19406 | Montgomery | Montgomery Township | Neshaminy Creek WWF-MF Little Neshaminy Creek WWF-MF Wissahickon Creek TSF-MF |
| PAD510040 | Delaware River Port Authority One Port Center 2 Riverside Drive Camden, NJ 08101 | Philadelphia | City of Philadelphia | Schuylkill River WWF Delaware River Estuary WWF |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|--|--------------------------------|
| PAD480009 | Rick Koze, Kay Trio, LLC 5930 Hamilton Blvd Allentown, PA 18106 | Northampton | Lower Nazareth Twp Upper Nazareth Twp | Monocacy Creek (HQ-CWF, MF) |

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|---|
| PAD540010 | Aqua Pennsylvania Inc Joshua Shoff 1 Aqua Way White Have, PA 18661 | Schuylkill | N Union Twp | Sugarloaf Creek (CWF, MF) Tomhicken Creek (CWF, MF) EV Wetlands |

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

| NPDES Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------------|---|--------|--------------|------------------------|
| PAD140042 | 1275 East Pennsylvania Ave 1 LP 356 Laurents Road Montoursville, PA 17754 | Centre | College Twp | Thompson Run HQ-CWF |

VII. List of NOIs for NPDES and/or Other General Permit Types.

| | |
|--------|-------|
| PAG-12 | CAFOs |
|--------|-------|

MS4 PAG-13 Notices of Intent Received.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

| NPDES Permit No. | Applicant Name & Address | Municipality, County | Waiver Application Submitted (Y/N) | Pollutant Reduction Plan Submitted (Y/N) |
|------------------|---|-----------------------------------|------------------------------------|--|
| PAG136287 | City of Clairton 551 Ravensburg Boulevard Clairton, PA 15025-1243 | Clairton City Allegheny County | Y | N |

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice.

Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. 3218501, Public Water Supply.

| | |
|---------------------------|--|
| Applicant | Blairsville Municipal Authority |
| Township or Borough | Blairsville Borough |
| County | Indiana |
| Responsible Official | Timothy Evans |
| Type of Facility | Public Water Supply |
| Consulting Engineer | Randy Krause Bankson Engineers 267 Blue Run Road Cheswick, PA 15024 |
| Application Received Date | January 30, 2019 |
| Description of Action | Installation of Ultraviolet (UV) Disinfection System |

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0419502MA, Minor Amendment, Public Water Supply.

| | |
|-----------------------|---|
| Applicant | New Sewickley Township Municipal Authority 233 Miller Road Rochester, PA 15074 |
| [Borough or Township] | New Sewickley Township |
| Responsible Official | Todd Bonzo, Chairman New Sewickley Township Municipal Authority 233 Miller Road Rochester, PA 15074 |

| | |
|--|--|
| Type of Facility | Harvey Run Road waterline |
| Consulting Engineer | Michael Baker International 100 Airside Drive Moon Township, PA 15108 |
| Description of Action | Installation of approximately 5,200 feet of 6-inch and 8-inch diameter waterline. |
| Application No. 0219501MA, Minor Amendment. | |
| Applicant | Wilksburg-Penn Joint Water Authority 2200 Robinson Boulevard Pittsburgh, PA 15221 |
| [Township or Borough] | Penn Hills Township |
| Responsible Official | Nick Bianchi, Executive Director Wilksburg-Penn Joint Water Authority 2200 Robinson Boulevard Pittsburgh, PA 15221 |
| Type of Facility | Water system |
| Consulting Engineer | Mackin Engineering Company 117 Industry Drive Pittsburgh, PA 15275 |
| Application Received Date | January 31, 2019 |
| Description of Action | Filter media replacement project. |

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

WA 29-870A, Water Allocations. Belfast Township Municipal Authority (PWS ID No. 4290004), Fulton County. The applicant is requesting the right to withdraw a maximum of 45,000 gpd from an existing spring known as the Gordon Spring. Applicant Address: Donnie L. Gordon, Operator, Belfast Township Municipal Authority, P.O. Box 330, Needmore, PA 17238. Application Received: 9/24/2015.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as

a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department Regional Office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

500 Turner Industrial Way, 500 Turner Industrial Way, Aston Township, Delaware County. Joseph Diamadi, Jr. Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Whitney Bachrach, PAREC Aston Plaza Associates, L.P. submitted a Notice of Intent to Remediate. The site has been found to be contaminated with heating oil. The property will be maintained as a commercial property. The Notice of Intent to Remediate was published in the *Daily Times* and *Sunday Times* on December 5, 2018.

411 Swedeland Road, 411 Swedeland Road, Upper Merion Township, Montgomery County. William J. Ponticello, P.G., Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Kevin Kyle, Common Elements of the Condominium, 201 King of Prussia Road, Radnor, PA 19087 submitted a Notice of Intent to Remediate. Site soils on the property have been impacted by metals associated with historical use of the property and surrounding areas. Currently, the site is intended for use as open space. The Notice of Intent to Remediate was published in the *Times Herald* on December 12, 2018.

2005 Richmond Street, 2005 Richmond Street, City of Philadelphia, **Philadelphia County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Craig Hoogstraten, Columbus Boulevard Associates, 6958 Torresdale Avenue, Suite 200, Philadelphia, PA 19135 submitted a Notice of Intent to Remediate. Site soil have been found to be impacted with VOCs, metals, PAHs and PCBs. The proposed future use is undetermined but may include mixed uses. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on December 24, 2018.

Fort Washington MGP Site, 428 Pennsylvania Avenue, Whitmarsh Township, **Montgomery County**. Brenda Moran, Kleinfelder, Inc., 180 Sheree Boulevard, Suite 3800, Exton, PA 19341 on behalf of Peter Farrand, PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103 submitted a Notice of Intent to Remediate. The contaminants of concern are PAHs in soil. The property is being redeveloped with a car dealership, and not own by PECO. The Notice of Intent to Remediate was published in the *Digital First Media* on January 13, 2019.

Schramm Inc., 800 East Avenue, West Goshen Township, **Chester County**, Michael S. Welsh, P.E., Welsh Environmental Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Eli Kahn, 920 South Bolmar Associates, LP, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with petroleum hydrocarbons which have impacted oils and groundwater on the site. The Notice of Intent to Remediate was published in the *Daily Local News* on December 12, 2018.

5934 Bustleton Avenue, 5934 Bustleton Avenue, City of Philadelphia, **Philadelphia County**. Shad Manning, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142 on behalf of Jason Winig, LW Properties, 420 Bainbridge Street, Suite 203, Philadelphia, PA 19147 submitted a Notice of Intent to Remediate. Soil has been contaminated with the release of petroleum. The site is currently vacant. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on December 5, 2018.

Wawa Store No. 8018, 119 Bethlehem Pike, Hatfield Township, **Montgomery County**. Geoff Kristof, PG, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Joseph Standen Jr., Wawa, Inc., 260 West Baltimore Pike, Media, PA 19063 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with the release of MTBE in the groundwater. The property will continue to be used as a retail gasoline station. The Notice of Intent to Remediate was published in the *Digital First Media* on October 22, 2018.

141 Railroad Drive, 141 Railroad Drive, Warwick Township, **Bucks County**. Sean Fuller, PG, Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of Philip S. DiVita and Alfreda C. Resinski, c/o Philip S. DiVita, 73 Sydney Road, Southampton, PA 18966 submitted a Notice of Intent to Remediate. Groundwater at the site has been found to be impacted by chlorinated solvents. The proposed future use of the property will continue to be non-residential. The Notice of Intent to Remediate was published in the *Times Chronicle/Public Spirit* on December 9, 2018.

Philadelphia Coke Plant, 4501 Richmond Street, City of Philadelphia, **Philadelphia County**. Daniel P. Sheehan, PE, Arcadis, U.S., Inc., 824 North Market

Street, Suite 820, Waltham, MA 02451 on behalf of Brian M. Stearns, National Grid, 300 Erie Boulevard West, Syracuse, NY 13202 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with PAHs, arsenic, lead and isolated pockets of residual tar or oil-like material. The proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on November 7, 2018.

Stahl Residence, 60 Upland Road, Middletown Township, **Bucks County**. Bruno Mercuri, Mercuri & Associates Inc., 627 Hampton Avenue, Southampton, PA 18966 on behalf of Joe Crooks, Superior Tank & Energy Company, LLC, 302 Jefferson Avenue, Bristol, PA 19007-5241 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with No. 2 fuel oil which has contaminated soil on the site. The propose future use of the property will remain residential for residential use. The Notice of Intent to Remediate was published in the *Couriers Times Incorporated* on November 15, 2018.

Hal H. Clark Park, Ely Road/River Road, Solebury Township, **Bucks County**. Jennifer Krekeler, AECOM, 525 Vine Street, Suite 1800, Cincinnati, OH 45202 on behalf of Sandra Yi-Fuller, Shell Oil Products U.S., 150 North Dairy Ashford Road, Building A5, Houston, TX 77079 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with petroleum-related constituents that have impacted soil, seep water, and groundwater on the property. The proposed future use of the property is considered residential as a county park. The Notice of Intent to Remediate was published in the *Intelligencer* on June 8, 2017.

Bernhardt Residence, 1811 Yellow Springs Road, Tredyffrin Township, **Chester County**. Vincent Carbone, HDR Engineering, Inc., 1720 Spillman Drive, Bethlehem, PA 18015 on behalf of Sean Craner, Lewis Environmental, 155 Railroad Plaza, Royersford, PA 19468 submitted a Notice of Intent to Remediate. The site has been found to be impacted with diesel fuel which has contaminated surface soil on the site. The proposed use of the property will continue to be residential. The Notice of Intent to Remediate was published in the *Daily Local News* on December 5, 2018.

106 Bristol Oxford Valley Road, 106 Bristol Oxford Valley Road, Falls Township, **Bucks County**. Christopher Zelznak, PG, EnviroSure, Inc., 319 South High Street, First Floor, West Chester, PA 19382 on behalf of Aman Sabharwals, Bristol Oxford, LLC, 165 Old County Road, Deer Park, NY 11729 submitted a Notice of Intent to Remediate. Concentrations of VOCs, SVOCs and metals have been detected in soil and groundwater. The site has been used for residential and commercial. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on November 5, 2018.

Digney Residence, 6 Rolling Hills Drive, Northampton Township, **Bucks County**. Mark Bedle, B&B Diversified Enterprises, Inc., P.O. Box 70, Barto, PA 19504 on behalf of Robert and Darle Digney, 5936 Honey Hollow Road, Doylestown, PA 18902 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with No. 2 fuel oil which has contaminated soil on the site. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on November 14, 2018.

Tung Residence, 2776 Narcissa Road, Plymouth Township, **Montgomery County**. Richard D. Trimpi,

Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Notice of Intent to Remediate. A release of petroleum occurred on the site with impacts to shallow soil and groundwater. The current use and proposed future use of the properties are residential. The Notice of Intent to Remediate was published in the *Ambler Gazette* on November 18, 2018.

Singh Residence, 560 Jansen Avenue, Tinicum Township, **Delaware County**. Michael Napolitan, PG, Taylor GeoServices, 38 Bishop Hollow Road, Newtown Square, PA 19073 on behalf of Raj Singh, 15 Industrial Highway, Essington, PA 19029 submitted a Notice of Intent to Remediate. The site was investigated for a heating oil release to the basement floor and testing of soil beneath the floor was conducted following the interim cleanup and no contaminated media was identified. The proposed future use of the property is residential. The Notice of Intent to Remediate was published in the *Digital First Media* on December 11, 2018.

DuPont Glenolden Facility, 500 South Ridgeway Avenue, Borough of Glendon, **Delaware County**. Michael S. Welsh, PE, Welsh Environmental Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Eli Kahn, 500 Ridgeway Partners, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with petroleum hydrocarbon and nitrobenzene which have contaminated site soils. Arsenic, lead and manganese are present in groundwater on the site. The future use of the property will be residential. The Notice of Intent to Remediate was published in the *News & Press Newspaper* of Delaware County on December 17, 2018.

2001 Richmond Street, 2001 Richmond Street, City of Philadelphia, **Philadelphia County**. Craig Herr, PG, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Craig Hoogstraten, Dyott Corporation, 6958 Torresdale Avenue, Suite 200, Philadelphia, PA 19135 submitted a Notice of Intent to Remediate. Site soils have been found to be impacted with VOCs, metals, PAHS and PCBs. The proposed future use is undetermined but may include mixed uses. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on December 24, 2018.

Jensen Residence, 23 Smoketree Road, Middletown Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Aida Oritz, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30349-6169 submitted a Notice of Intent to Remediate. A releases of No. 2 fuel oil impacted shallow soil and groundwater. The current use and proposed future use of the source property is residential. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on December 14, 2018.

Tunnel Road Property, 1255 Tunnel Road, Perkasio Borough, **Bucks County**. Chris Kotch, Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106 on behalf of Dave Johns, Environmental Restoration Incorporated, 191 Courtdale Avenue, Courtdale, PA 18704 submitted a Notice of Intent to Remediate. Contaminants of concern to be addressed include mercury in soil. The proposed future use of the property will remain non-residential. The Notice of Intent to Remediate was published in the *News Herald* on November 18, 2018.

2001 Beach Street, 2001 Beach Street, City of Philadelphia, **Philadelphia County**. Jeff Walsh, Penn Envi-

ronmental and Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Devin Tuohey, The Concordia Group, 161 Leverington Avenue, Suite 101, Philadelphia, PA 19127 submitted a Notice of Intent to Remediate. Site soil been impacted with PCBs, PAHs and metals. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on December 28, 2018.

PECO Energy Company, 2nd and Crosby Street, City of Chester, **Delaware County**. William Scott McCartney, Wood Environment and Infrastructure Solutions, 751 Arbor Way, Suite 180, Blue Bell, PA 19422 on behalf of Peter Farrand, PECO Energy Corporation, 2301 Market Street, S7-2, Philadelphia, PA 19103 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with PAHs in soil and groundwater. The proposed future use of the property will be industrial. The Notice of Intent to Remediate was published in the *Digital First Media* on January 11, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Sivers BRA Pad, Stevensville Mountain Road, Laceyville, Tuscarora Township, **Bradford County**. Leidos, Inc., 6310 Allentown Boulevard, Suite 110, Harrisburg, PA 17112, on behalf of Chesapeake Appalachia, LLC, 300 North 2nd Street, 5th Fl, Harrisburg, PA 17101, has submitted a Notice of Intent to Remediate site soil contaminated with Brine. The applicant proposes to remediate the site to meet the Background and Statewide Health Standards for residential use. A summary of the Notice of Intent to Remediate was published in *The Daily Review* on January 15, 2019.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain

the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

32-040C: Seward Generation LLC (595 Plant Road, New Florence, PA 15944), for the proposed implementation of a Fuel Flexibility Program which will allow the facility to combust natural gas in the four limestone drying kilns (Source 036) which currently are permitted to combust only No. 2 Fuel Oil in East Wheatfield Township, **Indiana County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0210B: Waste Management of Fairless, LLC (1000 New Ford Mill Road, Morrisville, PA 19067) for the installation of three (3) enclosed ZULE flares and two (2) emergency diesel-fired generator engines located in Falls Township, **Bucks County**. The three flares will be used to combust the landfill gas that is collected from three landfill areas—Fairless, GROWS, and the GROWS North landfill areas. The new flares and associated equipment are to be connected to the existing gas collection and control system (GCCS) and will serve as the primary control of landfill gases (VOC).

The project itself will result in a NO_x emission increase of 65.35 tons per year and a VOC emission increase of 21.55 tons per year. The 5-year and 10-year contemporaneous emission increases make this project subject to the requirements of 25 Pa. Code Chapter 127, Subchapter E—New Source Review. The facility shall apply Best Available Control Technology (BACT) to this project and must acquire emission reduction credits (ERCs) to offset the contemporaneous net emission increases of NO_x and VOC. The required ERCs are 107.0 tons NO_x and 60.0 tons VOC, based on a ratio of 1.3:1.

Copies of the application, draft Plan Approval and other documents used in evaluation of the application are available for public inspection during normal business hours at 2 E. Main St., Norristown, PA 19401.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-00021A: Pine Grove Landfill, Inc. (100 Brandywine Blvd, Suite 300, Newtown, PA 18940) for the installation and operation of one (1) new open flare to be added to the existing landfill gas collection system, which includes two (2) enclosed ground landfill gas flares currently installed at their facility in Pine Grove Township, **Schuylkill County**.

This change does not represent a reactivation of the closed landfill and no current emission limits in the facility Title V permit will change as a result of this modification. The Plan Approval will contain additional recordkeeping, testing, and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The facility currently has a Title V Operating Permit No. 54-00021. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 54-00021A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-05028C: Fry Communications, Inc., Building 3 (101 Fry Drive, Mechanicsburg, PA 17050) for the installation of a new 75" Manroland Lithoman IV 4-80 745 lithographic printing press at the printing facility located in Mechanicsburg Borough, **Cumberland County**. The printing press includes an integral dryer and afterburner for the control of VOC emissions. The expected potential emissions increase at the facility as a result of this project are: 2.65 tpy of CO, 3.15 tpy of NO_x, 1.9 tpy of VOCs and less than 1 tpy of PM and SO_x. DEP's review of the information submitted by the company indicates that the air contamination sources will comply with all regulatory requirements, including monitoring, record-keeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including 25 Pa. Code § 129.67b and the best available technology requirement (BAT) of 25 Pa. Code § 127.1 and 127.12. Based on this finding, DEP proposes to issue a plan approval for the proposed installation. The facility is a State-Only facility. If DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

21-05067A: Carlisle Syntec, Inc. (1275 Ritner Highway, Carlisle, PA 17013) for the installation of a Dubois Primer Coater Station at the facility located in Carlisle Borough, **Cumberland County**. The primer coater station will apply adhesive primer to rolls of sheet roofing. The emissions increase from this project will not exceed the following limits: 13.3 tpy of VOCs and 4.2 tpy of HAPs. DEP's review of the information submitted by the company indicates that the air contamination sources will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including 25 Pa. Code § 129.77 and the best available technology requirement (BAT) of 25 Pa. Code § 127.1 and 127.12. Based on this finding, DEP proposes to issue a plan approval for the proposed installation. The facility is a State-Only facility. If DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

04-00445C: VEKA Incorporated (100 VEKA Drive, Fombell, PA 16123) pursuant to 25 Pa. Code §§ 127.44 and 127.45 for intent to issue Air Quality plan approval to authorize construction and temporary operation of sources and controls associated with vinyl extrusion lamination. Proposed sources include the construction of one (1) replacement lamination line (Line # 1) and the installation of automated primer and adhesive material delivery systems on an existing lamination line (Line # 2) at its Fombell Plant located in Marion Township, **Beaver County**.

The subject lamination operations include material application methods with transfer efficiencies of nearly 100% and constitute best available technology for the proposed type of surface coating operations. Emissions of methylene chloride (HAP) and methylene diphenyl diisocyanate (VOC and HAP) are collected by a hood at the application site and are routed to atmosphere. Total potential to emit (PTE) for the lamination lines will not exceed 0.6 tpy VOC, 8.5 tpy of a single HAP (methylene chloride), and 9.0 tpy of total HAPs combined. The proposed plan approval has been conditioned to ensure compliance with all applicable requirements specified in the 25 Pa. Code, and includes work practice, monitoring, recordkeeping and reporting requirements; and emissions limitations.

The plan approval application, the Department's Air Quality review memorandum, and the proposed Air Quality plan approval for the facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To schedule an appointment to review the plan approval application or proposed plan approval, or to receive an electronic copy of the Department's Air Quality review memorandum or an electronic copy of the Department's proposed Air Quality plan approval for the facility, a person may contact Devin P. Tomko, P.E. via email at dtomko@pa.gov or via telephone at 412-442-5231.

A person may oppose the proposed Air Quality plan approval by filing a written protest with the Department or may submit written comments through Devin P. Tomko via the U.S. Postal Service to the Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; written comments may also be submitted via email to dtomko@pa.gov or via fax to 412-442-4194. Each set of written comments or protest must contain the name, address, and telephone number of the person submitting the comments or protest, identification of the proposed plan approval (04-00445C) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication. A protest to the proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice).

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.46 may

appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-290D: NLMK—Sharon Coating, LLC (277 Sharpsville Ave., Sharon, PA 16146) for operational changes and an increase in facility-wide CO emission limit at their facility in the City of Sharon, **Mercer County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 43-290D to NLMK—Sharon Coating, LLC for operational changes and an increase in facility-wide CO emission limit at their facility located at 277 Sharpsville Ave., City of Sharon, Mercer County. The Plan Approval will subsequently be incorporated into the facility's State Only Operating Permit in accordance with 25 Pa. Code § 127.402.

Plan Approval No. 43-290D is for various proposed operation changes at the facility, to include the deactivation of an existing natural gas fired furnace (Source ID 101), changes to frequency of required recordkeeping for two (2) existing natural gas fired furnaces (Source ID's 102 and 104), an increase in facility-wide carbon monoxide (CO) emissions limits from 45 to 76 tons per year, and a proposed sitewide natural gas throughput limit of 1,776 MMCF/yr, for all combustion sources at the site. No additional sources are proposed under the subject plan approval. Based on the information provided by the applicant and DEP's own analysis, the facility will have the potential to emit 94.3 tons of nitrogen oxides (NO_x), 75.8 tons of carbon monoxide (CO), 4.9 tons of volatile organic compounds (VOCs), 7.1 tons of particulate matter, and 0.9 ton of sulfur oxides (SO_x) per year. The Plan Approval will contain recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the following address. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the following address. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 43-290D and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or

requests for a public hearing should be directed to Eric Gustafson, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

65-00839 Texas Eastern Transmission, L.P. (5400 Westheimer Court, Houston, TX 77056), In accordance with Pa. Code 25 §§ 127.441, 127.425 and 127.521, the Department is providing notice that they intend to issue a renewed Title V Operating Permit for the continued operation of a natural gas compressor station, known as the Delmont Compressor Station, located in Salem Township, **Westmoreland County**. The proposed renewed TVOP also incorporates the applicable requirements of PA-65-00839B and a Minor Permit Modification to include the applicable requirements of RACT II in the permit.

Delmont Compressor Station is a pipeline natural gas compressor station. The main sources at this facility are six NG-fired, 1,100-bhp, reciprocating compressor engines powering natural gas compressors, two NG-fired, 15,000-bhp and 30,000-bhp, turbine compressor engines powering natural gas compressors, two NG-fired, 540-bhp and 600-bhp, emergency generator engines, two electrically driven, natural gas, centrifugal compressors, and small, NG-fired, process heaters.

Annual potential emissions from the Delmont Compressor Station are 168 tons of CO, 119 tons of NO_x, 74 tons of VOC, 13 tons of PM₁₀, and 13 tons of PM_{2.5}. Delmont also has potential annual emissions of 8.6 tons of formaldehyde, 1.3 ton of benzene, 1.3 ton of hexane, 18.9 tons of the sum of all HAPs combined, and 238,300 tons of CO_{2e}. Sources at the Delmont Station are subject to 40 CFR Part 60, GG—Standards of Performance for Stationary Gas Turbines and Subpart KKKK—Standards of Performance for Stationary Combustion Turbines, 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 64—Compliance Assurance Monitoring, and 25 Pa. Code Chapters 121—145, including 25 Pa. Code §§ 129.96—129.100 RACT II requirements. The permit includes emission limitations and operational, monitoring, testing, recordkeeping, work practice and reporting requirements for the station.

Texas Eastern, L.P.'s Title V Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality Title V Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Title V Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Title V Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Those who wish to provide the Department with additional written information that they believe should be

considered prior to the issuance of this Title V Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit TVOP-65-00839), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-00923: Erie Power, LLC (10915 Ackerman Lane, North East, PA 16428-3828). In accordance with 25 Pa. Code §§ 127.441, 127.425 and 127.521, the Department is providing notice that they intend to issue a renewed Title V Operating Permit for the cogeneration facility located in North East Township, **Erie County**. The facility's primary emission sources include the two (2) existing 35 MW natural gas-fired combustion turbines and miscellaneous natural gas usage. The potential emissions, after permit limitations, of the major pollutants from the facility are as follows: 244.56 TPY (tons per year) NO_x, 223.55 TPY CO, 33.74 TPY VOC, 6.31 TPY total HAPs (hazardous air pollutants), 43.05 TPY PM₁₀ and PM_{2.5}, and 5.22 TPY SO_x; thus, the facility is subject to Title V requirements for potential emissions of NO_x and CO in excess of 100 TPY. The turbines are subject to 40 CFR 60 Subpart GG Performance Standards for Stationary Gas Turbines and presumptive RACT under 25 Pa. Code § 129.97(g)(2) relating to NO_x emissions. The turbines are also subject to CSAPR (Cross State Air Pollution Rule) requirements of 40 CFR Part 97, Subparts AAAAA, CCCCC and EEEEE. A 5.5 MMBtu/hr space heating source is subject to presumptive RACT under 25 Pa. Code § 129.97(c)(3) relating to work practices. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00061: Phoenixville Hospital Company, LLC (140 Nutt Road, Phoenixville, PA 19460) for operation of

boilers and generators at the hospital located in Phoenixville Borough, **Chester County**. The permit is for a non-Title V (State-only) facility. The facility caps nitrogen oxide (NO_x) emissions to Minor Source threshold levels; the facility is a Synthetic Minor. This action is a renewal of the State-only Operating Permit. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements.

23-00058: Haverford College (370 Lancaster Ave., Haverford, PA 19041) for operation of a College in Haverford Township, **Delaware County**. The permit is for a non-Title V (State only) facility. The college has a previously defined facility-wide limit of 24.9 TPY of NO_x. Two boilers (Source ID: 031 and 035) have been removed. They have not been any new permitted sources installed since the last renewal. The fuel oil maximum allowable sulfur content, testing, recordkeeping and reporting requirements have been added and/or updated in accordance with 25 Pa. Code §§ 123.22(e)(f) and (g) and 123.16. The facility is not subject to Greenhouse Gases reporting. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00118: Associated Rubber Incorporated, (115 S. 6th Street, Quakertown, PA 18951) for the renewal of a Non-Title V Facility, State-Only, Natural Minor Operating Permit in Quakertown Borough, **Bucks County**. The initial operating permit was issued on March 18, 2009. Associated Rubber Incorporated makes customized rubber parts for various industries, using milled rubber and customized molds to shape the rubber into the requested part(s). The primary sources of emissions at the facility are a vapor degreaser (Source ID 101) that utilizes trichloroethylene and two boilers (Source IDs 201 and 202), each rated around 3.4 MMBtu/hr. The vapor degreaser is operated in accordance with 40 CFR Part 63, Subpart T. Additionally, the facility does perform some hand brush painting which results in insignificant amounts of VOC and HAP. The facility also has several space heaters that are deemed insignificant sources. Potential emissions of NO_x from the facility will be less than 5.0 TPY. Emissions of CO, VOC and HAP will each be less than 3.0 TPY. SO_x and PM emissions will be less than 1.0 TPY each. The permit will continue to contain monitoring, recordkeeping, reporting and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

52-00002: Eureka Stone Quarry, Inc. (P.O. Box 249, Chalfont, PA 18914-0249). The Department intends to issue a renewal State-Only Synthetic Minor Permit for their Milford Plant located in Milford Borough, **Pike County**. The source is considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05083: Williams Metal Finishing, Inc. (870 Commerce Street, Reading, PA 19608) for their metal polishing and vapor degreasing operations in Sinking Springs Borough, **Berks County**. This is a renewal of the State-only air quality operating permit. The facility's potential to emit of PM₁₀ is approximately 7.8 tpy and of VOCs is approximately 6.3 tpy. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

60-00014: Evangelical Community Hospital (One Hospital Drive, Lewisburg, PA 17837-9350) to issue a State only operating permit for their facility located in Kelly Township, **Union County**. The facility is currently operating under State Only Operating Permit 60-00014. The facility's sources include two (2) 12.55 million Btu per hour, # 2 fuel oil/natural gas-fired boilers, a 5.95 million Btu per hour, natural gas-fired absorption chiller, a 24.7 million Btu per hour biomass-fired boiler, six (6) emergency generators rated between 85 kilowatts and 600 kilowatts, a 368 horsepower fire pump engine and two fuel oil storage tanks (2,000 gallons and 20,000 gallons). The facility has potential emissions of 51.99 tons per year of nitrogen oxides, 48.97 tons per year of carbon monoxide, 26.44 tons per year of sulfur oxides, 5.28 tons per year of particulate matter and 3.30 tons per year of volatile organic compounds. The two # 2 fuel oil/natural gas boilers and the biomass-fired boiler are subject to Subpart Dc of the Federal Standards of Performance for Small Industrial, Commercial, Institutional Steam Generating Units and Subpart JJJJJ of the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. Five of the emergency generators are subject to Subpart IIII of the Federal Standards of Performance for Stationary Compression Ignition Internal Combustion Engines and Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. One emergency generator is subject to Subpart JJJJ of the Federal Standards of Performance for Stationary Spark Ignition Internal Combustion Engines and Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The fire pump engine is subject to Subpart ZZZZ of the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street,

Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

08-00046: Lowery Life Appreciation Center, LLC (225 South Main Street, Athens, PA 18810-1613) to issue a State only operating permit for their facility located in Athens Borough, **Bradford County**. The facility is currently operating under State Only Operating Permit 08-00046. The facility's sources include a 150 pound per human crematorium. The facility has potential emissions of 0.49 ton per year of nitrogen oxides, 1.64 ton per year of carbon monoxide, 0.41 ton per year of sulfur oxides, 1.15 ton per year of particulate matter and 0.49 ton per year of volatile organic compounds. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

63-00895: Ensinger, Inc. (365 Meadowlands Boulevard, Washington, PA 15301) Natural Minor Operating Permit is for a thermoset plastic manufacturing plant and is located in North Strabane Township, **Washington County**. In accordance with 25 Pa. Code § 127.424 and § 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of emissions consist of two fluidized bed thermal cleaning sand baths controlled by a 0.4 MMBtu/hr afterburner, forty-nine electric extruder ventilation lines controlled by two three-stage filters, and three emergency generators. Facility-wide potential emissions are projected to be 20.71 TPY VOC, 0.28 TPY NO_x, 0.42 TPY CO, 0.95 TPY HAP, 0.48 TPY single HAP for formaldehyde, 16.65 TPY PM₁₀, and 0.005 TPY SO_x. Actual annual emissions at the facility are projected to be 2.18 TPY VOC, 0.22 TPY NO_x, 0.33 TPY CO, 0.1 TPY HAP, 0.05 TPY single HAP for formaldehyde, 1.87 TPY PM₁₀, and 0.005 TPY SO_x. At a minimum, the facility is required to conduct weekly surveys of the site to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. The air quality permit includes operation requirements, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Bradley Spayd, Air Quality Engineering Trainee, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00895) and concise state-

ments regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Bradley Spayd, Air Quality Engineering Trainee, at the previously listed address. For additional information concerning the permit or the issuance procedure, contact Bradley Spayd at the previously listed address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

63-01004: TechMet, Inc. (79 East 8th Street, Donora, PA 15033-3318) Natural Minor Operating Permit is for a facility that offers chemical milling and etching services and is located in Donora Borough, **Washington County**. In accordance with 25 Pa. Code § 127.424 and § 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of emissions consist of seven process lines utilizing various chemical etching tanks, paint booths, and drying ovens, in addition to three small boilers. Facility-wide potential emissions are projected to be 8.22 TPY VOC, 9.62 TPY NO_x, 0.82 TPY CO, 8.38 TPY HAP, 5.47 TPY single HAP for perchloride, 0.087 TPY PM, and 0.006 TPY SO_x. Actual annual emissions at the facility are projected to be 2.39 TPY VOC, 3.12 TPY NO_x, 0.81 TPY CO, 2.47 TPY HAP, 1.56 TPY single HAP for perchloride, 0.082 TPY PM, and 0.006 TPY SO_x. The facility is required to conduct weekly surveys of the site to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. The air quality permit includes operation requirements, monitoring requirements, and recordkeeping requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Bradley Spayd, Air Quality Engineering Trainee, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-01004) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Bradley Spayd, Air Quality Engineering Trainee, at the previously listed address. For additional information concerning the permit or the issuance procedure, contact Bradley Spayd at the previously listed address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-01043: Barrel O' Fun Snack Foods Company East (821 Route 97, Waterford, PA 16441), the Department intends to issue the new State-Only Operating Permit of a snack food manufacturing facility located in Waterford Township, **Erie County** that produces potato chips, corn puffs, and popcorn. Issued in 2014, Plan Approval 25-1043A initially authorized operations of six (6) fryers, a corn puff line, a corn popper, and a hot water maker at the facility. In January 2019, a RFD was approved authorizing the operation of a seventh (7th) fryer. As PM control, each kettle fryer is equipped with a high efficiency oil mist eliminator. Requirements of the plan approval are incorporated into the operating permit. Emission limits established are adjusted to account for the 7th fryer. A recordkeeping requirement is also added to demonstrate compliance with these emission limits. Conditions on source test submittals are updated based on Source Testing Section's latest guidelines. With PTEs of 11.0 TPY NO_x, 9.22 TPY CO, 5.5 TPY PM, 0.73 TPY VOC, and 0.07 TPY SO_x, the facility is Natural Minor for permitting purposes.

42-00181: Lewis Run Gas Plant LLC (4613 East 91st Street, Tulsa, OK 74137) The Department intends to issue a renewal of the Natural Minor Operating Permit to operate the natural gas processing plant in Bradford Township, **McKean County**. The facility's primary emission sources include a dehydration unit, combustion emissions for the dehydration unit, a fractionation skid with an associated combustion heater, an inlet compressor (rated at 700 HP) a 265 HP refrigeration compressor, potential equipment leaks, product storage tanks and loading, and an emergency natural gas generator. The inlet compressor and refrigeration compressor are 4 stroke rich burn engines equipped with catalytic converters. These two engines are subject to 40 CFR 63 Subpart ZZZZ—NESHAPs for Stationary Reciprocating Internal Combustion Units. The dehydration unit is subject to 40 CFR 63 Subpart HH—NESHAPs from Oil and Natural Gas Production Facilities. The emergency engine is subject to 40 CFR 60 Subpart JJJJ. Actual emissions from the facility are less than the Title V emission thresholds. The conditions of the previous plan approvals and operating permits were incorporated into the renewal permit.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of

requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for Enlow Fork Mine in Richhill Township, **Greene County** and East Finley and Buffalo Townships, **Washington County** and related NPDES permit for installation of a degas borehole. Surface Acres Proposed 9.3. No additional discharges. The application was considered administratively complete on January 29, 2019. Application received: December 17, 2018.

65130702 and NPDES No. PA0214116. Consol Mining Company LLC, (1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317). To renew the permit for the Hutchinson AMD Plant in Sewickley Township, **Westmoreland County** and related NPDES permit. No additional discharges. The application was considered administratively complete on January 29, 2019. Application received: June 27, 2018.

30810703 and NPDES No. PA0092894. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the permit for the Bailey Coal Refuse Disposal Area No. 1 and No. 2 in Richhill and Morris Townships, **Greene County** and related NPDES permit. No additional discharges. The application was considered administratively complete on January 30, 2019. Application received: May 18, 2018.

30020701 and NPDES No. PA0235482. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the permit for the Bailey Mine Central Complex CRDA No. 3 and

No. 4 in Richhill and Gray Townships, **Greene County** and related NPDES permit. No additional discharges. The application was considered administratively complete on January 31, 2019. Application received: May 18, 2018.

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Enlow Fork Mine in Morris Township, **Greene County** and Morris Township, **Washington County** and related NPDES permit for installation of a waterline to convey potable water to bathhouse. Surface Acres Proposed 3.1. No additional discharges. The application was considered administratively complete on February 2, 2019. Application received July 16, 2018.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56753048 and NPDES No. PA0119954. Gray Mining Co., Inc., 1134 Stoystown Road, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Quemahoning and Stonycreek Townships, **Somerset County**, affecting 296.0 acres. Receiving stream: Stonycreek River, classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is Hooversville Borough Municipal Authority Stonycreek SWI. Application received: January 28, 2019.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17140102 and NPDES No PA0238244. River Hill Coal Company, Inc. (P.O. Box 141, Kylertown, PA 16847). Revision to the existing NPDES permit for an additional 2 moat type ponds and collection ditches to control runoff to Collection Ditch C-1 located in Burnside Township, **Clearfield County** affecting 386.0 acres. Receiving stream(s): Deer Run and Unnamed Tributaries to Deer Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: January 28, 2019.

17813093. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Revision of a bituminous surface coal, noncoal, and auger mine for change in land use from Forestland to Unmanaged Natural Habitat located in Lawrence Township, **Clearfield County** affecting approximately 8.4 acres of 112.5-acre site. Receiving stream(s): Unnamed Tributaries to Wolf Run. There are no potable water supply intakes within 10 miles downstream. Application received: January 16, 2019.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

65020101 and NPDES Permit No. PA0250082. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Renewal application for continued mining to an existing bituminous surface mine, located in Unity Township, **Westmoreland County**, affecting 68.0 acres. Receiving streams: unnamed tributary to Nine Mile Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: January 23, 2019.

03120102 and NPDES Permit No. PA0252212. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Renewal application for continued mining to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 188.0 acres.

Receiving streams: unnamed tributaries to the Allegheny River, classified for the following use: WWF. Allegheny Power is the potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: January 25, 2019.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

| <i>Parameter</i> | <i>30-day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|--------------------------------------|---------------------------|---------------------------------|----------------------------------|
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Alkalinity exceeding acidity* pH* | | greater than 6.0; less than 9.0 | |

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 6875SM1, New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, commencement, operation and restoration of a large noncoal (industrial minerals) mine to revise the existing permit to include a request to place Reclamation Fill within the permit area, located in Derry Township, **Mifflin County**, affecting 67.6 acres. Receiving stream: unnamed tributary to Kishacoquillas Creek, classified for the following uses: Trout Stocked Fishes, Migratory Fishes. The first downstream potable water supply intake from the point of discharge is Fairview Water Association source 001, 6.25 mi, site ID 796441. Application received: January 25, 2019.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

3572SM15 and NPDES Permit No. PA0278351. Allegheny Metals & Minerals, Inc. (5th Floor, 731-733 Washington Road, Pittsburgh, PA 15228-0999). Application for commencement, operation and restoration of large noncoal surface mine NPDES permit, located in Gilpin Township, **Armstrong County**, affecting 634.7 acres. Receiving streams: unnamed tributaries to Allegheny River, classified for the following use: WWF. Buffalo Township Municipal Authority and Harrison Township Water Authority are potable water supply intakes within 10 miles downstream from the point of discharge. Application received: January 25, 2019.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|-------------------|---------------------------|---------------------------------|----------------------------------|
| Iron (Total) | 3.0 mg/l | 6.0 mg/l | 7.0 mg/l |
| Manganese (Total) | 2.0 mg/l | 4.0 mg/l | 5.0 mg/l |
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| pH* | | greater than 6.0; less than 9.0 | |

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0257699 (Mining Permit No. 17110107), Bell Resources, Inc., 1340 Hoyt Road, Curwensville, PA 16833, renewal of an NPDES permit for surface bituminous coal mining in Bloom, Brady, and Penn Townships, **Clearfield County** affecting 76.2 acres. Receiving stream(s): Unnamed Tributary C to Bell Run classified for the following use(s): CWF. West Branch Susquehanna River TMDL. Application received: January 4, 2019.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon existing baseline pollution load or the standards found at 25 Pa. Code § 87.102(a) Group A, whichever is least stringent.

The following outfalls discharge to Unnamed Tributary C to Bell Run:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> |
|--------------------|--------------------------|
| 001 | N |
| 002 | N |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 0.75 | 1.5 | 1.9 |
| Alkalinity greater than acidity ¹ | | | | |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0278327 (Surface Mine Permit No. 63170101), Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687, new NPDES permit for a bituminous surface mine located in Somerset Township, **Washington County**, affecting 115 acres. Receiving stream: unnamed tributaries (UNTs) to North Branch Pigeon Creek and North Branch Pigeon Creek, classified for the following use: WWF. Application received: November 28, 2018.

The following outfalls discharge to UNTs to Pigeon Creek.

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> | <i>Type</i> |
|---------------------|--------------------------|----------------------------|
| 001 | Yes | Stormwater Outfall |
| 002 | Yes | Stormwater Outfall |
| 003 | Yes | Stormwater Outfall |
| 004 | Yes | Stormwater Outfall |
| 005 | Yes | Treatment Facility Outfall |
| 006 | Yes | Treatment Facility Outfall |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Outfall: MP9 Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-----------------------------------|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | 35 | 70 | 90 |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0269298 (Mining Permit No. 56130105), Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557. Renewal of an NPDES permit for bituminous surface mining in Elk Lick Township, **Somerset County**, affecting 95 acres. Receiving streams: unnamed tributary to/and the Casselman River, classified for the following uses: cold water fishes, warm water fishes. This receiving stream is included in the Casselman River TMDL. Application received: January 8, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributary to Casselman River and the Casselman River:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 001 | N |
| 002 | N |
| 003 | N |
| 004 | N |

The proposed effluent limits for outfalls 001 and 002 are as follows:

| <i>Outfalls: (All Weather Conditions) Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|---|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.7 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 1.5 | 1.8 |
| Total Suspended Solids (mg/l) | 35 | 70 | 90 |
| Osmotic Pressure (milliosmoles/kg) | 50 | 50 | 50 |
| Total Dissolved Solids (mg/l) | Monitor & Report | Monitor & Report | Monitor & Report |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The proposed effluent limits for outfalls 003 and 004 are as follows:

| <i>Outfalls: (Dry Weather) Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | 35 | 70 | 90 |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

| <i>Outfalls: (≥ 10-yr/24-hr Precip. Event) Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|---------------------------|--------------------------|-----------------------------|
| Iron (mg/l) | N/A | N/A | 7.0 |
| Total Settleable Solids (ml/l) | N/A | N/A | 0.5 |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0118001 (Mining Permit No. 1479401, Gentzel Quarry), Graymont (PA), Inc., 375 Graymont Road, Bellefonte, PA 16823, renewal of NPDES permit for Noncoal Surface Mine in Spring Township, **Centre County** affecting 257.8. Receiving stream(s): Logan Branch, classified for the following use(s): CWF, MF. Application received: December 17, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfalls discharge to Logan Branch:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> | <i>Location</i> |
|--------------------|--------------------------|-------------------------|
| 001 | N | Eby Sink |
| 002 | N | Eby Sink |
| 003 | N | McJunkin Injection Site |
| 001B | N | Whiterock Sink |
| 002B | N | Agway Sink |
| 005B | N | Smeltzer Farm |

The proposed effluent limits* for the previously listed outfalls are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 1.5 | 3.0 | 3.75 |
| Manganese (mg/l) | | 1.0 | 2.0 | 2.5 |
| Total Suspended Solids (mg/l) | | 25.0 | 45.0 | 62.5 |

*As measured one time per day, when discharging, at the following sampling locations: final discharge point from the ponds at Gentzel Quarry (when discharging to the Eby Sink (002), McJunkin Injection Site (003), from pipeline monitoring port located at the holding tank near the Whiterock sink hole for Eby Sink (001), Whiterock Sink (001B), Agway Sink (002B) or Smeltzer Farm (005B)).

The following outfall discharges to Logan Branch:

| <i>Outfall No.</i> | <i>New Outfall (Y/N)</i> | <i>Location</i> |
|--------------------|--------------------------|-----------------------|
| 010B | N | Logan Branch Pipeline |

The proposed effluent limits* for the previously listed outfall are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|-------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 1.5 | 3.0 | 3.75 |
| Manganese (mg/l) | | 1.0 | 2.0 | 2.5 |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |

*As measured one time per day, when discharging, at pipeline monitoring port located between the holding tank near the Whiterock sinkhole and the final pipeline discharge.

| <i>Parameter</i> | <i>Period</i> | <i>Measurement Frequency</i> | <i>Instant. Maximum</i> |
|------------------|----------------------|---|-------------------------|
| Temperature (°F) | June 15—September 30 | Once per hour when discharging at outfall at Logan Branch | Monitor Only |

NPDES No. PA0118001 (Mining Permit No. 14120302, Tressler Quarry), Graymont (PA), Inc., 965 East College Avenue, Pleasant Gap, PA 16823, renewal of NPDES permit for Noncoal Surface Mine in Spring Township, **Centre County**, affecting 67.3 acres. Receiving stream(s): Logan Branch classified for the following use(s): CWF, MF. No new discharge is proposed for this permit. Permittee will use existing NPDES permit for the adjacent Gentzel Quarry (NPDES No. PA0118001). Application received: December 17, 2018.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Common-

wealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if

deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45022-618. Pocono Summit Reality LLC, 1055 West Lakes Drive, Suite 300, Berwyn, PA 19312, in Mount Pocono Boro, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To fill 0.06 acre of palustrine emergent, isolated wetland within the Indian Run (HQ-CWF, MF) watershed for the purpose of constructing an entrance road for a proposed commercial development. This project was previously authorized by Permit No. E35-371 which expired prior to commencement of construction. The project is located on the south side of S.R. 940, approximately 0.17 mile south of the intersection of S.R. 940 and Industrial Park Drive (Pocono Pines & Mount Pocono, PA Quadrangles Latitude: 41° 07' 15.4"; Longitude: -75° 22' 33.69") in Mount Pocono Boro, Monroe County. (Pocono Pines & Mount Pocono, PA Quadrangle, Latitude: 41° 7' 15.47"; Longitude: -75° 22' 33.69"). Subbasin 2A.

E6602219-002. Oxbow Creek Energy, LLC, North Shore Place I, 358 North Shore Drive, Suite 201, Pittsburgh, PA 15212, in Nicholson Twp., **Wyoming County**, U.S. Army Corps of Engineers, Baltimore District.

To fill a de minimus area of palustrine emergent wetlands equal to 0.03 acre within the Horton Creek (CWF, MF) watershed for the purpose of constructing an electrical generation facility, an electrical transmission line, and a permanent access road.

The project is located on the west side of Henry Holod Road (T-526), approximately 0.95 mile north of the intersection of Henry Holod Road and Avery Station Road (Factoryville, PA Quadrangle, Latitude: 41° 36' 29"; Longitude: -75° 52' 13"). Subbasin 4F.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E5929-082: Eclipse Resources—PA, LP, 2121 Old Gatesburg Road, State College, PA 16803 Clymer and Gaines Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 4,024 square feet of

an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 45' 03"N, 77° 34' 09"W);

2) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 1,114 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 45' 05"N, 77° 34' 09"W);

3) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 2,186 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 45' 06"N, 77° 34' 09"W);

4) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 446 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 46' 24"N, 77° 35' 11"W);

5) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 392 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 46' 33"N, 77° 35' 21"W);

6) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 122 square feet of an exceptional value palustrine (EV-PEM) wetland and 62 linear feet of an unnamed tributary to Gal Run (CWF) (Sabinsville, PA Quadrangle 41° 46' 41"N, 77° 35' 24"W);

7) a temporary road crossing using timber mats and impacting 37 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 46' 41"N, 77° 35' 40"W);

8) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 535 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 47' 36"N, 77° 35' 47"W);

9) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 119 linear feet of an unnamed tributary to Phoenix Run (HQ-CWF) (Sabinsville, PA Quadrangle 41° 48' 26"N, 77° 35' 57"W).

The project will result in 181 linear feet of temporary stream impacts and 8,856 square feet (0.20 acre) of temporary wetland impacts, all for the purpose of installing and maintaining a waterline in Clymer and Gaines Township, Tioga County.

E5329-018: Eclipse Resources—PA, LP, 2121 Old Gatesburg Road, State College, PA 16803 Hector Township, **Potter County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 1,125 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 49' 35"N, 77° 36' 23"W);

2) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 51 linear feet of an unnamed tributary to Phoenix Run (HQ-CWF) (Sabinsville, PA Quadrangle 41° 49' 36"N, 77° 36' 24"W);

3) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 54 linear feet of an unnamed tributary to Phoenix Run (HQ-CWF) (Sabinsville, PA Quadrangle 41° 49' 39"N, 77° 36' 26"W);

4) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 3,552 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 50' 00"N, 77° 36' 51"W);

5) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 51 linear feet of an

unnamed tributary to Phoenix Run (HQ-CWF) (Sabinsville, PA Quadrangle 41° 50' 02"N, 77° 36' 54"W);

6) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 1,301 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 50' 54"N, 77° 36' 54"W);

7) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 2,354 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 50' 09"N, 77° 36' 58"W);

8) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 4,107 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 50' 10"N, 77° 36' 58"W);

9) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 55 linear feet of an unnamed tributary to Phoenix Run (HQ-CWF) (Sabinsville, PA Quadrangle 41° 50' 15"N, 77° 37' 08"W);

10) a temporary road crossing using timber mats and a 24 inch diameter natural gas pipeline and a 24 inch diameter waterline impacting 366 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 50' 32"N, 77° 37' 19"W);

11) a temporary road crossing using timber mats and a 24 inch diameter natural gas pipeline and a 24 inch diameter waterline impacting 1,176 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 50' 33"N, 77° 37' 20"W);

12) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 92 linear feet of an unnamed tributary to Little Phoenix Run (HQ-CWF) (Sabinsville, PA Quadrangle 41° 50' 34"N, 77° 37' 19"W);

13) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 111 linear feet of an unnamed tributary to Little Phoenix Run (HQ-CWF) (Sabinsville, PA Quadrangle 41° 50' 35"N, 77° 37' 19"W);

14) a temporary road crossing using timber mats and a 24 inch diameter waterline impacting 2,995 square feet of an exceptional value palustrine (EV-PEM) wetland (Sabinsville, PA Quadrangle 41° 50' 35"N, 77° 37' 19"W);

The project will result in 414 linear feet of temporary stream impacts and 16,976 square feet (0.39 acre) of temporary wetland impacts, all for the purpose of installing and maintaining a waterline and natural gas pipeline in Hector Township, Potter County.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D14-109EA. Steve Nyman, Water Maintenance Officer, Howard Borough, P.O. Box 378, Howard, PA 16841, Marion Township, **Centre County**, USACOE Baltimore District.

Project proposes to remove the Howard Dam to eliminate a threat to public safety and to restore approximately 380 feet of stream channel to a free-flowing condition. The proposed restoration project includes construction of cross vanes in the stream channel through the former reservoir as grade control and habitat development. The project is located across a tributary to Lick Run (HQ-CWF) (Mingoville, PA Quadrangle, Latitude: 40.9993; Longitude: -77.6469).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Wastes; Discharges to Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users

may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--------------------------------------|---|----------------------------|
| PA0052078 (Sewage) | Elverson Borough Municipal Authority STP 101 Chestnut Street P.O. Box 266 Elverson, PA 19520-0266 | Chester County Elverson Borough | Unnamed Tributary to East Branch Conestoga River 7-J | No |

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|---|----------------------------|
| PA0060259 (Sewage) | Tyler Hill Camp 1017 Cochection Turnpike Tyler Hill, PA 18469 | Wayne County Damascus Township | Laurel Lake (Tributary 6248 to North Branch Calkins Creek) (1-A) | Yes |
| PA0063401 (Sewage) | Monteforte Enterprises, Inc. 1491 Oliver Road New Milford, PA 18834-7516 | Susquehanna County New Milford Township | Unnamed Tributary to Nine Partners Creek (4-F) | Yes |

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|---|----------------------------|
| PA0228621 (Sewage) | Smithfield Township Wastewater Treatment Facility P.O. Box 102 East Smithfield, PA 18817-0102 | Bradford County Smithfield Township | Tomjack Creek (4-C) | Yes |
| PA0113514 (Sewage) | Madison Township— Hilner Project WWTP Intersection of Hump Road and Route 44N Bloomsburg, PA 17815 | Columbia County Madison Township | Unnamed Tributary to Mud Creek (10-D) | Y |
| PA0115266 (Sewage) | Gregg Township Sewer Authority Wastewater Treatment Plant P.O. Box 103 Spring Mills, PA 16875-0103 | Centre County Gregg Township | Penns Creek (6-A) | Yes |
| PA0046094 (Sewage) | Ives Run Recreation Area Wastewater Treatment Plant 710 Ives Run Lane Tioga, PA 16946-8643 | Tioga County Tioga Township | Crooked Creek (Hammond Lake) (4-A) | Yes |
| PA0232360 (Sewage) | Paul & Sarah Eberly Res 1255 Industrial Park Road Milton, PA 17847-8552 | Northumberland County West Chillisquaque Township | Unnamed Tributary to Chillisquaque Creek (10-D) | Yes |

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--------------------------------------|---|----------------------------|
| PA0252603 (Sewage) | Millers Run STP 375 Southpointe Boulevard Suite 350 Canonsburg, PA 15317-8587 | Washington County Cecil Township | Unnamed Tributary to Millers Run (20-F) | Yes |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|---|----------------------------|
| PA0239976 (Industrial) | Redbank Valley WTP 243 Broad Street New Bethlehem, PA 16242-1001 | Clarion County New Bethlehem Borough | Redbank Creek (17-C) | No |
| PA0221830 (Sewage) | West Sunbury Borough STP P.O. Box 202 West Sunbury, PA 16061-0202 | Butler County West Sunbury Borough | Unnamed Tributary of South Branch Slippery Rock Creek (20-C) | Yes |
| PA0238465 (Industrial) | Johnsonburg Borough WTP 601 Market Street Johnsonburg, PA 15845-1284 | Elk County Johnsonburg Borough | Silver Creek (17-A) | Yes |
| PA0272647 (Sewage) | J. Thomas & Karen L. Chatham SRSTP P.O. Box 242 Polk, PA 16342 | Venango County Frenchcreek Township | Little Sandy Creek (16-G) | Yes |
| PA0222216 (Sewage) | Edinboro Conference Grounds 12940 Fry Road Edinboro, PA 16412-1825 | Erie County Washington Township | Unnamed Tributary to Boles Run (16-A) | Yes |

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit No. PA0232998, Sewage, SIC Code 4952, **Eldred Township**, 5558 Warrensville Road, Montoursville, PA 17754-9022.

This proposed facility is located in Eldred Township, **Lycoming County**.

Description of Proposed Action/Activity: Issuance of a new NPDES Permit for a discharge of treated sewage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0271799, Sewage, SIC Code 8800, **Mari Swart**, 596 Allison Road, Seneca, PA 16346.

This proposed facility is located in Cranberry Township, **Venango County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 4601407, Sewage, Transfer, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Action/Activity: Permit transfer from Limerick Twp to Aqua PA WW Inc.

WQM Permit No. 4698423, Sewage, Transfer, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Action/Activity: Permit transfer from Limerick Twp to Aqua PA WW Inc.

WQM Permit No. 4605412, Sewage, Transfer, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Action/Activity: Permit transfer from Limerick Twp to Aqua PA WW Inc.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4818405, Sewage, SIC Code 4952, **Bethlehem Township Municipal Authority**, 3535 Orth Street, Bethlehem, PA 18020.

This proposed facility is located in Bethlehem Township, **Northampton County**.

Description of Proposed Action/Activity: The project is for the construction of a pump station to serve portions of the proposed Traditions of America subdivision, the proposed Mill Creek Corporate Campus, and other existing parcels. Two pumps (one on standby) rated for 207 gallons per minute at 48.4 ft TDH will convey wastewater to a 4-inch force main. The wet well-mounted pump station includes a control building, emergency generator, ventilation, and other associated appurtenances.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 4118401, Sewage, SIC Code 4952, **Eldred Township**, 5558 Warrensville Road, Montoursville, PA 17754-9022.

This proposed facility is located in Eldred Township, **Lycoming County**.

Description of Proposed Action/Activity: A new WQM permit issued for an existing SFTF due to the change of use.

WQM Permit No. 4900401 A-4, Sewage, SIC Code 4952, **Municipal Authority of the City of Sunbury**, 462 S. 4th Street, Sunbury, PA 17801-3134.

This existing facility is located in City of Sunbury, **Northumberland County**.

Description of Proposed Action/Activity: Conversion of an existing sludge holding tank into an EQ tank for CSO related flows and the conversion of an existing sludge thickening tank into a sludge holding tank.

WQM Permit No. 4918401, Sewage, **Upper Augusta Township**, 2087 Snyderstown Road, Sunbury, PA 17801-5141.

This proposed facility will be located in Upper Augusta Township, **Northumberland County**.

Description of Proposed Action/Activity: The Mount Pleasant Sewer Extension Project will consist of the replacement of the existing collection system and the existing WWTP with two pump stations and low-pressure force mains which will convey domestic wastewater to the Sunbury Municipal Authority.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0417201 A-1, Industrial, SIC Codes 2821 & 2869, **Shell Chemical Appalachia LLC**, 300 Frankfort Road, Monaca, PA 15601.

This existing facility is located in Potter Township, **Beaver County**.

Description of Proposed Action/Activity: Construction and operation of an equalization tank as part of the industrial waste treatment plant.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 6118403, Sewage, **Mari Swart**, 596 Allison Road, Seneca, PA 16346.

This proposed facility is located in Cranberry Township, **Venango County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1096407 A-3, Sewage, **West Sunbury Borough Municipal Authority Butler County**, P.O. Box 202, West Sunbury, PA 16061-0202.

This existing facility is located in West Sunbury Borough, **Butler County**.

Description of Proposed Action/Activity: Installation of a tertiary treatment unit to reduce ammonia in treated effluent.

WQM Permit No. WQG01201801, Sewage, SIC Code 4952, 8811, **Dean Spencer**, 12067 North Wayland Road, Meadville, PA 16335.

This proposed facility is located in East Mead Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

| <i>NPDES Permit No.</i> | <i>Permittee Name & Address</i> | <i>Municipality, County</i> | <i>Receiving Water(s)/Use(s)</i> | <i>TMDL Plan Submitted (Y/N)</i> | <i>Pollutant Reduction Plan Submitted (Y/N)</i> |
|-------------------------|---|---|--|----------------------------------|---|
| PAI136127 | Mount Pleasant Township P.O. Box 158 Mammoth, PA 15664-0158 | Mount Pleasant Township Westmoreland | Unnamed Tributary to Jacobs Creek, Shupe Run, Boyer Run, Welty Run, and Sewickley Creek/WWF, CWF, and HQ-CWF | N | Y |

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

| <i>NPDES Waiver No.</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Receiving Water(s)/Use(s)</i> |
|-------------------------|--|----------------------------------|--|
| PAI130091 | West Vincent Township Chester County 729 Saint Matthews Road Chester Springs, PA 19425-3301 | West Vincent Township Chester | Unnamed Tributary of Pickering Creek, Unnamed Tributary of Black Horse Creek, and Unnamed Tributary to Pickering Creek/HQ-TSF and MF |

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

| <i>NPDES Waiver No.</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Receiving Water(s)/Use(s)</i> |
|-------------------------|--|---------------------------------|---|
| PAG136262 | New Eagle Borough 157 Main Street New Eagle, PA 15067-1145 | New Eagle Borough Washington | Dry Run Mingo Creek Monongahela River/ TSF and WWF |
| PAG136368 | Potter Township 206 Mowry Road Monaca, PA 15061-2224 | Potter Township Beaver | UNTs to Ohio River Rag Run Poorhouse Run/ WWF |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>NPDES Waiver No.</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Receiving Water(s)/Use(s)</i> |
|-------------------------|--|------------------------------|--|
| PAG138328 | Middlesex Township Butler County 133 Browns Hill Road Valencia, PA 16059-3141 | Middlesex Township Butler | Unnamed Tributary to Glade Run and Glade Run/ WWF |

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|----------------------|--|
| PAI01012313007-4 | City of Philadelphia Division of Aviation Philadelphia International Airport Terminal D-E Philadelphia International Airport Philadelphia, PA 19153 | Philadelphia | City of Philadelphia | Unnamed Tributary to Delaware Estuary WWF-MF |
| PAD510033 | Department of Navy Public Works Department Pennsylvania 4912 South Broad Street Philadelphia, PA 19112-1303 | Philadelphia | City of Philadelphia | Schuylkill River CWF-MF Delaware Estuary WWF-MF |

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Phillips, Section Chief, Telephone 717.705.4802.

| <i>Permit #</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|---------------------|---|---------------------|-----------------------|--|
| PAD360040 Issued | Mr. Jared Krantz 1007 River Road Quarryville, PA 17566-9768 | Lancaster County | East Drumore Township | UNT Conowingo Creek (HQ-CWF, MF) EV Wetlands |

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

| | |
|-------------|---|
| PAG-1 | General Permit for Discharges from Stripper Oil Well Facilities |
| PAG-2 | General Permit for Discharges of Stormwater Associated With Construction Activities |
| PAG-3 | General Permit for Discharges of Stormwater From Industrial Activities |
| PAG-4 | General Permit for Discharges from Small Flow Treatment Facilities |
| PAG-5 | General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems |
| PAG-6 | General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO) |
| PAG-7 | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application |
| PAG-8 | General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-8 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage |
| PAG-9 | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site |
| PAG-9 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage |
| PAG-10 | General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines |
| PAG-11 | General Permit for Discharges from Aquatic Animal Production Facilities |
| PAG-12 | Concentrated Animal Feeding Operations (CAFOs) |
| PAG-13 | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) |
| PAG-14 | (To Be Announced) |
| PAG-15 | General Permit for Discharges from the Application of Pesticides |

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|--|--|--|
| Brookhaven Borough Montgomery County | PAC230095 | Franklin Brookhaven, LLC 790 Penllyn Blue Bell Pike Suite 200 Blue Bell, PA 19422-1658 | Ridley Creek TSF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Whitpain Township Montgomery County | PAC460303 | Center Square Commons, LP 6259 Reynolds Mill Road Seven Valleys, PA 17360 | Stony Creek TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| West Norriton Township Montgomery County | PAC460274 | Mikelen, LLC P.O. Box 243 2695 W Germantown Pike Fairview Village, PA 19403-1035 | Unnamed Tributary to Stony Creek TSF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Cheltenham Township Montgomery County | PAC460292 | Cheltenham Township 8230 Old York Road Elkins Park, PA 19027 | Tacony Creek WWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Jenkintown Borough Montgomery County | PAC460296 | Summit House Associates 2018, LLC 832 Germantown Pike Suite 5 Plymouth Meeting, PA 19462 | Tacony Creek WWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|---|---------------|---------------------|--------------------------------------|
| PAC540054 | Dochouse LLC Justin Moriconi, Esq. 2127 Flowering Springs Rd Chester Springs, PA 19425 | Schuylkill | Norwegian Twp | UNT to Schuylkill River (CWF, MF) |

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Phillips, Section Chief, 717.705.4802.

Facility Location:

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|---|---|
| Maidencreek Township Berks County Issued | PAC060155 | Maidencreek Plaza Company, LLC P.O. Box 96 Temple, PA 19560 | Willow Creek (CWF, MF) | Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657 |
| Snyder Township Blair County Issued | PAC070038 | Rodney Shultz 118 Poorman Street Tyrone, PA 16686 | Little Juniata (TSF, MF) | Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5 |
| Hollidaysburg Borough Blair County Issued | PAC070042 | P. Joseph Lehman 316 Newry Street Hollidaysburg, PA 16648 | UNT Beaverdam Branch of Juniata River (WWF, MF) | Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5 |
| Penn Township Cumberland County Issued | PAC210093 | Richard Mains 611 Centerville Road Newville, PA 17241 | Mount Rock Creek (WWF) | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| West Pennsboro Township Cumberland County Issued | PAC210110 | Verus Partners, LLC 155 South Wacker Drive Suite 4250 Chicago, IL 60606 | Mount Rock Spring (WWF) Conodoguinet Creek (WWF) | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| Lower Paxton Township Dauphin County Issued | PAC220146 | Triple Crown Corporation 5351 Jaycee Avenue Harrisburg, PA 17112 | Beaver Creek (WWF, MF) | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |
| Lower Swatara Township Middletown Borough Highspire Borough Dauphin County Issued | PAC220013 | SARAA 1 Terminal Drive Suite 300 Middletown, PA 17057 | UNT Swatara Creek (WWF) Susquehanna River (WWF) | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |

*Facility Location:
Municipality &
County*

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|---|------------------------------------|--|
| Lower Swatara Township Dauphin County Issued | PAC220110 | Fulling Road LLC P.O. Box 291 Lititz, PA 17543 & Sierras Glen Partners V, LP 320 Rosedale Avenue Highspire, PA 17034 | UNT Susquehanna River (WWF) | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |
| Fairview Township York County Issued | PAC670226 | DCM Development Corporation 584 Grandview Drive Lewisberry, PA 17339 | Yellow Breeches Creek (CWF, MF) | York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430 |
| City of York York County Issued | PAC670211 | City of York 101 South George Street York, PA 17401 | Codorus Creek (WWF) | York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430 |
| Windsor Township & Windsor Borough York County Issued | PAC670210 | Windsor Township 1480 Windsor Road Red Lion, PA 17356 | UNT Fishing Creek (TSF, MF) | York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430 |
| Shrewsbury Township York County Issued | PAC670227 | Steel Farm Land LLC 19606 Cameron Hill Road Parkton, MD 21120 | UNT Deer Creek (CWF) | York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430 |

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

*Facility Location &
Municipality*

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--------------------------------|--|
| College Twp Centre Cnty | PAC140056 | Columbia Gas of Pennsylvania, Inc. 1600 Colony Road York, PA 17408 | UNT to Spring Creek CWF, MF | Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817 |
| Ferguson Twp Centre Cnty | PAC140059 | University Area Joint Authority 1576 Spring Valley Road State College, PA 16801 | UNT to Big Hollow CWF | Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817 |
| City of Williamsport & Old Lycoming Twp Lycoming Cnty | PAC410037 | Williamsport Area School District 2180 W. 4th St Williamsport, PA 17701 | W. Br Susquehanna River WWF | Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003 |
| Old Lycoming Twp Lycoming Cnty | PAC410038 | McDonald's USA LLC 110 N. Carpenter St Chicago, IL 60607 | UNT to Lycoming Creek WWF | Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003 |

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|----------------------------|---|
| Valley Twp Montour Cnty | PAC470011 | Eastern Communities, LP 7300 Derry Street Harrisburg, PA 17111 | Mahoning Creek TSF, MF | Montour County Conservation District 14 E Mahoning St Danville, PA 17821 (570) 271-1140 |

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

| <i>Facility Location and Municipality</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office and Phone No.</i> |
|---|-------------------|---|---------------------------------|---|
| Hastings Borough and Susquehanna Township | PAC110047 | PTV 1041, LLC 400 Penn Center Boulevard Building 4 Suite 1000 Pittsburgh, PA 15235 | UNT to Brubaker Run (CWF) | Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120 |
| White Township | PAC320029 | Advanced GeoServices 1055 Andrew Drive Suite A West Chester, PA 19380 Urban Outfitters, Inc. 5000 South Broad Street Philadelphia, PA 19112 | UNT to Cherry Run (CWF) | Indiana County Conservation District 350 North Fourth Street Indiana, PA 15701 (724) 471-4751 |

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|---|----------------------------------|--|
| Adams Township Butler County | PAC100118 | Hickory Glen Partners LP Mr. Brett Schultz P.O. Box 449 Mars, PA 16046 | UNT to Glade Run WWF | Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270 |
| Adams Township Butler County & Pine Township Allegheny County | PAC100126 | Camp Trees LP Mr. William Weaver P.O. Box 449 Mars, PA 16046 | UNT to Breakneck Creek WWF | Butler County Conservation District 122 McCune Drive Butler, PA 16001 724-284-5270 |

General Permit Type—PAG-03

| <i>Facility Location Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|--|--|---|
| Middlebury Township Tioga County | PAG034856 | Wade's Concrete, LLC 206 W Water Street Addison, NY 14801-1021 | Unnamed Tributary to Norris Brook—4-A | DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636 |
| Charleroi Borough Washington County | PAG036242 | Drilling Tools International 96 Third Street Charleroi, PA 15022 | Monongahela River—19-C | DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000 |

| <i>Facility Location Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|---|--|---|
| Mount Pleasant Township Washington County | PAG036238 | Edward Bongiorno 1082 Burgettstown Road Hickory, PA 15340-1304 | Burgetts Fork—20-D | DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000 |
| Palmer Township Northampton County | PAG032240 A-1 | Amazon.com Services Inc. P.O. Box 80842 Seattle, WA 98108 | Shoeneck Creek—1-F | DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511 |
| Lafin Borough Luzerne County | PAG032235 | US Greenfiber LLC 1 Passan Drive Bldg 2 Wilkes-Barre, PA 18702 | Gardner Creek—5-B | DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511 |
| Hazle Township Luzerne County | PAG032239 A-1 | Amazon.com Services Inc. P.O. Box 80842 Amazon—Na Enviro Dept Seattle, WA 98108-0842 | Unnamed Tributary to Catawissa Creek—5-E | DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511 |
| Pittston Township Luzerne County | PAG032233 A-1 | Amazon.com Services Inc. P.O. Box 80842 Seattle, WA 98108-0842 | Susquehanna River—5-A | DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511 |

General Permit Type—PAG-4

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--|---|
| East Mead Township Crawford County | PAG041228 | Dean Spencer 12067 North Wayland Road Meadville, PA 16335 | Unnamed Tributary of Little Sugar Creek—16-D | DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942 |

General Permit Type—PAG-08

| <i>Facility Location Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|---|---|---|
| Carrol Township Washington County | PAG086114 | Mon Valley Sewage Authority 20 South Washington Street Donora, PA 15033 | Mon Valley Sewage Authority Sewage Treatment Plant Carrol Township Washington County, PA | DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000 |

*General Permit Type—PAG-9 (SSN)**Facility Location:
Municipality &
County*

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Site Name & Location</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|-------------------------------------|--|
| Southampton Twp Franklin County | PAG093510 | Chamberlin and Wingert Sanitary Services 535 Lurgan Avenue Shippensburg, PA 17257 | Paul Witter Farm | DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707 |

*General Permit Type—PAG-10**Facility Location
Municipality &
County*

| <i>Facility Location Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|--|---------------------------------|--|
| Bethlehem City Northampton County | PAG102364 | Ugi Energy Service LLC 1 Meridian Boulevard Wyomissing, PA 19610 | East Branch Saucon Creek—2-C | DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511 |

*General Permit Type—PAG-13**Facility Location
Municipality &
County*

| <i>Facility Location Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|--|--|---|
| Sellersville Borough Bucks County | PAG130155 | Sellersville Borough 140 E. Church Street Sellersville, PA 18960-2402 | East Branch Perkiomen Creek and Unnamed Tributary of East Branch Perkiomen Creek 3-E | DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970 |
| Taylor Borough Lackawanna County | PAG132205 | Taylor Borough 122 Union Street Taylor, PA 18617 | Keyser Creek, Lackawanna River, and Saint Johns Creek (CWF/MF)—5-A | DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511 |
| Danville Borough Montour County | PAG134830 | Danville Borough Montour County 239 Mill Street Danville, PA 17821-1983 | Unnamed Tributary to Mahoning Creek—5-E | DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636 |
| South Williamsport Borough Lycoming County | PAG134808 | South Williamsport Borough Lycoming County 329 W Southern Avenue South Williamsport, PA 17702-7244 | West Branch Susquehanna River and Hagermans Run—10-C and 10-B | DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636 |
| Bradford Woods Borough Allegheny County | PAG136263 | Bradford Woods Borough P.O. Box 163 4908 Wexford Run Road Bradford Woods, PA 15015 | Pine Creek and Unnamed Tributary to Brush Creek 20-C and 18-A CWF and WWF | DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000 |

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4618519, Public Water Supply.

| | |
|----------------------------|---|
| Applicant | North Penn Water Authority 300 Forty Foot Road Lansdale, PA 19446 |
| Borough | Lansdale |
| County | Montgomery |
| Type of Facility | PWS |
| Consulting Engineer | Mr. Hartzell North Penn Water Authority 300 Forty Foot Road Lansdale, PA 19446 |
| Permit to Construct Issued | February 4, 2019 |

Operations Permit No. 4617519 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460073**, Springfield Township, **Montgomery County** on January 18, 2019 for the operation of the 1.4 million-gallon Wyndmoor Tank following interior repainting approved under construction permit # 4617519.

Operations Permit # 4617513 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460073**, Springfield Township,

Montgomery County on January 23, 2019, for the operation of the replacement of the existing on-site sodium hypochlorite generation system and a 6,000-gallon brine storage tank approved under construction permit # 4617513.

Operations Permit # 2318507 issued to: **Madison Properties USA, LLC**, 3611 14th Avenue, Suite 552, Brooklyn, NY 11218, **PWS ID # 1230302**, Borough County, **Delaware County** on January 17, 2019 for the operation of emergency use of chloramine disinfection facilities on the entire system approved under construction permit # 2318507.

Operations Permit No. 0919502 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1090147**, Solebury Township, **Bucks County** on January 17, 2019 for the operation of certification of 4-log treatment of viruses at entry point 101 under construction permit # 0919502.

Operations Permit No. 0917513 issued to: **Warrington Township**, 852 Easton Road, Warrington, PA 18976, **PWS ID # 1090070**, Norristown Township, **Montgomery County** on December 10, 2018 for the operation of caustic soda feed facilities and a caustic soda pretreatment feed location approved under construction permit # 4617511.

Operations Permit No. 1518506 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3402, **PWS ID # 1150035**, Upper Uwchlan Township, **Chester County** on January 18, 2019 for the operation of ammonium sulfate at the Saybrooke Well Station approved under construction permit # 1150035.

Operations Permit No. 1515507 issued to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 10910, **PWS ID # 1150098**, West Chester Borough, **Chester County** on January 31, 2019 for the operation of interior painting of West Chester University College Park Tank approved under construction permit # 1150098.

Operations Permit No. 0919505 issued to: **Pennsylvania American Water**, 852 Wesley Drive, Spring City, PA 19475, **PWS ID # 1090074**, Lower Makefield Township, **Bucks County** on January 1, 2019 for the operation of the rebuilding of filter No. 2 at the Yardley Plant approved under construction permit # 0919505.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2400076, Operation Permit, Public Water Supply.

| | |
|--------------------------|---|
| Applicant | SUEZ Water Pennsylvania 4211 East Park Circle Harrisburg, PA 17111 |
| Municipality | Dallas Township |
| County | Luzerne |
| Type of Facility | PWS |
| Consulting Engineer | N/A |
| Permit to Operate Issued | January 30, 2019 |

Permit No. 4818506, Public Water Supply.

| | |
|-----------|---|
| Applicant | Easton Suburban Water Authority 3700 Hartley Avenue P.O. Box 3819 Easton, PA 18043-3819 |
|-----------|---|

[Borough or Township] Lower Nazareth Township
 County **Northampton**
 Type of Facility PWS
 Consulting Engineer Mr. David E. Marks, PE
 Sr. Project Manager
 Gannett Fleming, Inc.
 P.O. Box 67100
 Harrisburg, PA 17106-7100
 Permit to Construct 1/21/2019
 Issued

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Operation Permit No. 2115509 MA issued to: **SUEZ Water Pennsylvania (PWS ID No. 7210027)**, Upper Allen Township, **Cumberland County** on 2/1/2019 for facilities approved under Construction Permit No. 2115509 MA.

Operation Permit No. 0617513 MA issued to: **Wernersville Municipal Authority (PWS ID No. 3060076)**, Wernersville Borough, **Berks County** on 1/30/2019 for facilities approved under Construction Permit No. 0617513 MA.

Operation Permit No. 0619501 E issued to: **Reading Area Water Authority (PWS ID No. 3060059)**, Ontelaunee Township, **Berks County** on 1/15/2019 for facilities submitted under Application No. 0619501 E.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. MA-GWR-T1-A1—Operation—Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.—East Cameron**
 Township/Borough East Cameron Township
 County **Northumberland County**
 Responsible Official Mr. Patrick R. Burke, P.E.
 Director of Operations
 Aqua Pennsylvania, Inc.
 204 E. Sunbury Street
 Shamokin, PA 17872
 Type of Facility Public Water Supply—Operation
 Consulting Engineer N/A
 Permit Issued January 31, 2019
 Description of Action Authorizes Aqua Pennsylvania, Inc. to measure free-chlorine residual in water from Well No. 2 at two locations by using two continuous free-chlorine residual analyzers with free-chlorine, daily-grab sampling of water from Entry Point 100.

Permit No. 4918507—Construction—Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 Township/Borough Coal Township
 County **Northumberland County**

Responsible Official Mr. Patrick R. Burke, P.E.
 Director of Operations
 Aqua Pennsylvania, Inc.
 204 E. Sunbury Street
 Shamokin, PA 17872
 Type of Facility Public Water
 Supply—Construction
 Consulting Engineer Roy S. Rudolph, P.E.
 GHD, Inc.
 1240 N Mountain Road
 Harrisburg, PA 17112
 Permit Issued February 5, 2019
 Description of Action Authorizes replacement of the existing well Burnside Booster Pump Station adjacent to the old site.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0217549, Public Water Supply.
 Applicant **Pittsburgh Water and Sewer Authority**
 Penn Liberty Plaza I
 1200 Penn Avenue
 Pittsburgh, PA 15222
 [Borough or Township] City of Pittsburgh
 County **Allegheny**
 Type of Facility Highland Reservoir No. 1 at the
 Highland Reservoir 1
 Microfiltration Plant
 Consulting Engineer Arcadis
 6041 Wallace Road Extension
 # 300
 Wexford, PA 15090
 Permit to Construct February 5, 2019
 Issued

Permit No. 0419502MA-E, Minor Amendment. Public Water Supply.

Applicant **New Sewickley Township Municipal Authority**
 233 Miller Road
 Rochester, PA 15074
 [Borough or Township] New Sewickley Township
 County **Beaver**
 Type of Facility Harvey Run Road waterline
 Consulting Engineer Michael Baker International
 100 Airside Drive
 Moon Township, PA 15108
 Permit to Construct January 29, 2019
 Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location: State College Borough and College Township, Centre County.

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|---|----------------|
| Milton Borough | 2 Filbert Street Milton, PA 17847 | Northumberland |
| West Chillisquaque Twp. | P.O. Box 252 Montandon, PA 17850 | Northumberland |
| East Chillisquaque Twp. | 1110 Mexico Road Milton, PA 17847 | Northumberland |
| Turbot Township | 1190 Broadway Road Milton, PA 17847 | Northumberland |
| Watsonstown Borough | P.O. Box 273 Watsonstown, PA 17777 | Northumberland |
| Delaware Township | 1815 Turbot Avenue Watsonstown, PA 17777 | Northumberland |

Plan Description: The plan provides for the upgrade of the sludge handling facilities at the Milton Regional Sewer Authority wastewater treatment plant. The current sludge handling facilities are aged and reaching their end of useful life. Some of the equipment no longer has replacement parts available and is nearly obsolete, and another portion of the equipment has been non-functional since early 2017. This proposal will replace all the sludge handling equipment with gravity belt thickeners and belt filter presses (Alternative 3) in a two-phase process. The first phase will replace the non-functional equipment and the second phase will replace the obsolete equipment. All work will take place within the existing disturbed area around the wastewater treatment plant. The total construction cost is anticipated to be \$1.98 million, with \$1.01 million of the total needed for the first phase. MRSA is planning on including the cost of construction in their normal operating budget, so no direct impact on rates is expected. No negative comments were received from any local or county planning agency, and no public comment was received during the public comment period after publication. The submission is consistent with the planning requirements in Chapter 71 of DEP's regulations. No significant environmental or historical impacts were identified in the review of the plan.

Southwest Regional Office, Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

Plan Location: Fitz Henry Road, South Huntingdon Township

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|---------------|
| South Huntingdon Township | 75 Supervisor Drive West Newton, PA 15089 | Westmoreland |

Plan Description: The Department of Environmental Protection (Department) has reviewed the proposed Official Plan Revision submitted for a Speedway in which they will construct a Fueling Station & Convenience Store with an estimated sewage discharge of 1,600 gpd. This flow will be treated by a Small Flow Treatment Plant. This flow will discharge to unnamed tributary of the Youghiogheny River. The location of this proposed SFTF is at 142 Fitz Henry Road, South Huntingdon Township, Westmoreland County.

Any required NPDES Permits or WQM Permits must be obtained in the name of the applicant as appropriate.

The Department's review of this sewage facilities revision has not identified any significant environmental impacts results from this proposal.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

New Sewickley Township Municipal Authority, 233 Miller Road, Rochester, PA 15074.

Location: New Sewickley Township, Beaver County.

Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The New Sewickley Township Municipal Authority proposes the installation of approximately 5,200 linear feet of 6-inch and 8-inch diameter DI pipe to replace all AC pipe located in the Harvey Run Road (HRR) system. No water main extensions or additional water customers are proposed with this project. Two new fire hydrants are proposed at water main dead-ends on Elm Street and Robinson Street to facilitate system flushing.

The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in

the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Singh Residence, 560 Jansen Avenue, Tinicum Township, **Delaware County**. Michael Napolitan, PG, Taylor GeoServices, 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073 on behalf of Raj Singh, Philly Airport Petroleum, 15 Industrial Highway, Essington, PA 19029 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Schramm Inc, 800 East Virginia, West Goshen Township, **Chester County**. Michael S. Welsh, PE, Welsh Environmental Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Eli Kahn, 920 South Bolmar Associates, LP, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Final Report concerning remediation of site groundwater contaminated with 1,2,4-trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Park 10, 12th Street and North Main Street, Sellersville Borough, **Bucks County**. Richard S. Werner, PG, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Robert White, Bucks County Redevelopment Authority, 216 Pond Street, Bristol, PA 19007 submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Quaker Car Wash, 71 West End Boulevard, Borough of Quakertown, **Bucks County**. Sarah Szymanski, REPSG, Inc., 6901 Kingsessing Avenue, Philadelphia, PA 19142 on behalf of Joshua Lee, Noah Bank, 2337 Lemoine Avenue, 2nd Floor, Fort Lee, NJ 07024 submitted a Final Report concerning remediation of site groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

3955 Bristol Pike, 3955 Bristol Pike, Bensalem Township, **Bucks County**. Matthew Mercuri, PG, Mercuri & Associates, Inc., 2198 Pennsbury Drive, Jamison, PA 18929 on behalf of Michael Hoffman, Wood Environmental & Infrastructure Soln, 4232 North Brandywine Drive, Suite A, Peoria, IL 61614 submitted a Final Report concerning remediation of site soil and groundwater contaminated with benzene, ethylbenzene, naphthalene, tetrachloroethene, MTBE and vinyl chloride. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Pine Road/Red Lion Road Open Space Area, Pine Road/Red Lion Road, Lower Moreland Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc, 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf Gregory T. Rogerson, JERC Partners XIII, LP, 171 State Route 173, Suite 201,

Asbury, NJ 08802 submitted a Final Report concerning remediation of site soil contaminated with organic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Clark Residence, 232 Hyde Park Place, Lower Makefield Township, **Bucks County**. Alexander Ulmer, PG, Barry Isett & Associates, 1003 Egypt Road, Phoenixville, PA 19460 on behalf of David John, Environmental Restoration, Inc., 191 Courtdale Avenue, Courtdale, PA 18074 submitted a Final Report concerning remediation of site groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

5934 Bustleton Avenue, City of Philadelphia, **Philadelphia County**. Shad Manning, REPSG, Inc., 6901 Kingsessing Avenue, Philadelphia, PA 19142 on behalf of Jason Winig, LW Properties, 1420 Bainbridge Street, Suite 203, Philadelphia, PA 19147 submitted a Final Report concerning remediation of site soil contaminated with benzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

312 Oxford Valley Road, 312 Oxford Valley Road, Fairless Hills, **Bucks County**. Matthew Mercuri, PG, Mercuri & Associates, Inc., 2198 Pennsbury Drive, Jamison, PA 18929 on behalf Joe Crooks, Super Tank & Energy Company, LLC, 302 Jefferson Avenue, Bristol, PA 19007 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Kovacs Residence, 530 Hoffman Road, Lower Salford Township, **Montgomery County**. Geoff Kristof, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Nic DiCarlo, Lewis Environmental, Inc., P.O. Box 639, 155 Railroad Plaza, Royersford, PA 19468 submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Shup Residence, 104 East 6th Street, Red Hill Borough, **Montgomery County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Jennifer Scarcia, Nationwide Indemnity, 1431 Opus Place, Suite 100, Downers Grove, IL 60515 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Wells Fargo, 101 Main Street, Borough of Phoenixville, **Chester County**. John Van Wagenon, PG, Coventry Environmental Associates, Inc., P.O. Box 24, St. Peters, PA 19470 on behalf of Brandon Whitaker, BAW Group, P.O. Box 706, Devon, PA 19333 submitted a Remedial Investigation Report/Cleanup Plan and Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

33 Tomlinson Road, 33 Tomlinson Road, Lower Moreland Township, **Montgomery County**. Gregg J. Walters, MEA, Inc., 1365 Ackermanville Road, PA 18013 on behalf of Mary Kay Parsek, Indigo Investment Servicing, LLC, 5318 East 2nd Street, # 502, Long Beach, CA 90803 submitted a Cleanup Plan/Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

7-Eleven No. 16665, 250 South Easton Road, Cheltenham Township, **Montgomery County**. Richard Firley, AECOM Technical Services, Inc., 510 Carnegie Center, Princeton, NJ 08540 on behalf of Jose Rios, 7-Eleven, Inc, 3200 Hackberry Road, Location 148, Irving, TX 75063 submitted a Final Report concerning remediation of site groundwater contaminated with lead and unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Exeter 6400 Bristol LLC, 6400 Bristol Pike, Bristol Township, **Bucks County**. Michael A. Christie, PG, Penn Environmental & Remediation, Inc, 2755 Bergey Road, Hatfield, PA 19440 on behalf of Jason A. Honesty, Exeter 6400 Bristol LLC, 101 West Elm Street, Suite 600, Conshohocken, PA 19428 submitted a Cleanup Plan/Remedial Investigation Report/Risk Assessment Report concerning remediation of site soil and groundwater contaminated with SVOCs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Wawa Store No. 8033, Uwchlan Township, **Chester County**. Steve Perna, Lewis Environmental, 155 Railroad Plaza, Royersford, PA 19468 on behalf of Joseph Standen, Jr., Wawa Inc., 260 West Baltimore Pike, Wawa, PA 19063 submitted a 90-Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Hale Products Inc. Facility, 701 Jones Street, Borough of Conshohocken, **Montgomery County**. Jon Rutledge, ARCADIS U.S., Inc., 10 Friends Lane, Suite 100, Newtown, PA 18940 on behalf of Brian Hanigan, Hurst Jaws of Life, Inc. (f/k/a Hale Products, Inc.), 1925 West Field Court, Suite 200, Lake Forest, IL 60045-4824 submitted a Final Report concerning remediation of site soil and groundwater contaminated with SVOCs, VOCs and metals. The report is intended to document remediation of the site to meet the Background Standard.

Tunnel Road Property, 1225 Tunnel Road, Perkasio Borough, **Bucks County**. Chris Kotch, Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106 on behalf of Dave Johns, Environmental Restoration Incorporated, 191 Courtdale Avenue, Courtdale, PA 18704 submitted a Final Report concerning remediation of site soil contaminated with mercury. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Reichenbach Residence, 2230 Cloverly Circle, Warwick Township, **Bucks County**. Matthew Mercuri, Mercuri Associates Inc., 2198 Pennsbury Drive, Jamison, PA 18929 on behalf of Joe Crooks, Super Tank & Energy Co., LLC, 302 Jefferson Avenue, Bristol, PA 19007 submitted a Final Report concerning remediation of site soil contaminated with No. 2 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Sunoco Station 0004 8413, 1 East Uwchlan Avenue, Uwchlan Township, **Chester County**. Marco Droese, PG, Aquaterra Technologies, Inc. 122 South Church Street, West Chester, PA 19382 on behalf of William J. Brochu, Retail/Services Station Operation, a series of Evergreen Resources Group, LLC, 2 Right Parkway, Suite 200, Wilmington, PA 19803 submitted a Risk Assessment Report/Cleanup Plan/Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the site-specific standard.

Pine Road/Red Lion Road Open Space Area, Pine Road/Red Lion Road, Lower Moreland Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance, Boulevard, Suite 110, King of Prussia, PA 19046 on behalf of Gregory T. Rogerson, JERC Partners XIII, LP, 171 State Route 173, Suite 201, Asbury, NJ 08802 submitted a Cleanup Plan concerning remediation of site soil contaminated with organic compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Boerger Residence, 1076 Beaver Lake Drive, Paupack Township, **Wayne County**. Bluestone Environmental, 196 Beach Lake Highway, Honesdale, PA 18431, on behalf of Ron and Roberta Boerger, 79 Earl Street, Westbury, NY 11590 submitted a revised final report concerning remediation of site soils contaminated with # 2 fuel oil from an underground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Rubinstein Property, 250 and 308 East Market Street, 100 East Minor Street and 126 South Franklin Street, Borough of West Chester, **Chester County**. Michael S. Welsh, PE, Welsh Environmental Inc., 131 Clear Drive, Downingtown, PA 19335 on behalf of Eli Kahn, 250 East Market Partners, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Remedial Investigation Report/Final Report concerning the remediation of site groundwater contaminated with PCE and TCE. The Report was disapproved by the Department on December 31, 2018.

Limekiln Golf Club, 1176 Limekiln Pike, Horsham Township, **Montgomery County**. Michael Potts, Terphase Engineering, Inc., 100 Canal Pointe Boulevard, Suite 108, Princeton, NJ 08540 on behalf of Ken Griffin, Envision/Matrix Limekiln, LLC, Forgate CN 4000 submitted a Final Report concerning the remediation of site groundwater and soil contaminated with inorganics. The Report was disapproved by the Department on January 4, 2019.

Marcus Hook Pump Street, 1111 West Ridge Road, Lower Chichester Township, **Delaware County**. Bernard Beegle, Advance GeoServices Corporation, 1055 Andrew Drive, Suite A, West Chester, PA 19380 on behalf of John Lawrence, SCE Environmental Group, 1380 Mt. Cobb Road, Lake Ariel, PA 18436 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 and No. 6 fuel oil. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on December 12, 2018.

Chick-Fil-A Restaurant No. 3225, 794-798 Bethlehem Pike, Montgomery Township, **Montgomery County**. Edward Layton, PG, BAI Group, Inc., 341 10th Street, Royersford, PA 19468 on behalf of Peter Farrand, PECO Energy Company, 2301 Market Street, Philadelphia, PA 19103 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with motor oil. The Report was disapproved by the Department on December 14, 2018.

Solid State Scientific Inc, 160 Commerce Drive, Montgomery Township, **Montgomery County**. Paul C. Miller, PE, Environmental Alliance, Inc., 5341 Limestone Road, Wilmington, DE 19808 on behalf of Anthony Cino,

160 Commence Drive, LP, 301 Oxford Valley Road, Suite 702, Yardley, PA 19067-7713 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with other organics. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on December 21, 2018.

Sonoco Products Downingtown Facility, 300 Brandywine Avenue, Downingtown Borough and East Caln Township, **Chester County**. Carl Bones, PE, Marathon Engineering and Environmental Services, 553 Beckett Road, S-608, Swedesboro, NJ 08085 on behalf of Neal Fischer, PE, River Station LP, 707 Eagleview Boulevard, Exton, PA 19341 submitted a Cleanup Plan concerning the remediation of site soil contaminated with metals. The Plan was disapproved by the Department on January 9, 2019.

51 & 52 West Marshall Avenue, 51 & 52 West Marshall Avenue, Lansdowne Borough, **Delaware County**. Angelo Fatiga, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of Mark Fuessinger, One Creative, 16 Campus Boulevard, Newtown Square, PA 19073 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with chlorinated compounds. The Report was approved by the Department on December 12, 2018.

1245 Ridge Avenue, 1245 Ridge Avenue, City of Philadelphia, **Philadelphia County**. Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Ryan Reich, 1245 Ridge Avenue, LLC, 3182 Paseo Alto Plano, San Juan Capistrano, CA 92675 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with petroleum related SVOCs and lead. The Report was disapproved by the Department on December 13, 2018.

309 Camer Drive, 309 Camer Drive, Bensalem Township, **Bucks County**. Joseph E. Lapann, PG, Keith Valley Environmental, Inc., P.O. Box 5376, Deptford, NJ 08096 on behalf of Phillip Yampolsky, Esq., Law Office of Phillip Yampolsky, 632 Montgomery Avenue, 3rd Floor, Narberth, PA 19072 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with PAHs and metals. The Report was disapproved by the Department on January 7, 2019.

Madison Lansdale Station, Madison Street & South Wood Street, Lansdale Borough, **Montgomery County**. Jeffrey T. Bauer, 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of John Knott, Lansdale Multi-Family Development, LP, 301 Oxford Valley Road, Suite 1203A, Yardley, PA 19067 submitted a Final Report concerning the remediation of site soil contaminated with other organics. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on January 3, 2019.

Parker Residence, 831 Pleasant, Yeadon Borough, **Delaware County**. Patrick S. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508 on behalf of Brian Reynolds, Service Energy, LLC, P.O. Box 1000, Cheswood, DE 19936 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on January 3, 2018.

1340-1348 South 13th Street, 1340-1348 South 13th Street, City of Philadelphia, **Philadelphia County**. Andrew D. Miller, Ally Service Company, 7047 Germantown

Avenue, Suite 101, Philadelphia, PA 19110 submitted Final Report concerning the remediation of site soil and groundwater contaminated with lead and unleaded gasoline. The Final Report demonstrate attainment of the Statewide health standard and was approved by the Department on January 15, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Sivers BRA Pad, Stevensville Mountain Road, Laceyville, Tuscarora Township, **Bradford County**. Leidos, Inc., 6310 Allentown Boulevard, Suite 110, Harrisburg, PA 17112, on behalf of Chesapeake Appalachia, LLC, 300 North 2nd Street, 5th FL, Harrisburg, PA 17101, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards.

Inflection TLC Well Site, 448 Yeagle Road, Montoursville, Eldred Township, **Lycoming County**. GeoServices, Ltd, 1525 Cedar Cliff Drive, Camp Hill, PA 17011, on behalf of Inflection Energy (PA) LLC, 101 W. Third Street, Floor 5, Williamsport, PA 17701, has submitted a Final Report concerning remediation of site soil contaminated with production water. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Altoona Pipe & Steel Project, US Route 220N at Intersection with Quenshukeny Road, Linden, Woodward Township, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Altoona Pipe & Steel Supply Company, 1128 9th Avenue, Altoona, PA 16602, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel and motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Nicole Express Diesel Fuel Cleanup, Interstate 80 at MM 215.5E off-ramp to State Route 254, Turbot Township, **Northumberland County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Nicole Express, LLC, 587 Lincoln Street, Hazelton, PA 18201, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a de-

scription of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Buckeye Macungie 3 Terminal, 5088 Shipper Road, Lower Macungie Township, **Lehigh County**. HDR Engineering, 4900 Ritter Road, Suite 101, Mechanicsburg, PA 17055, on behalf of CRL Holdings, 22 North 2nd Street, Harrisburg, PA 17101, submitted a Remedial Investigation Report concerning remediation of soil and groundwater contamination from petroleum releases at a bulk terminal. The report was intended to document remediation of the site to meet Site-Specific Standards but was disapproved by the Department on January 31, 2019.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Interstate 80 at MM 215.5W, Milton, East Chillisquaque Township, **Northumberland County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Point 2 Point Express, 11538 Timber Edge Place, Strongsville, OH 44136, has submitted a Final report concerning remediation of site soil contaminated with diesel fuel, motor oil & antifreeze. The report demonstrated attainment of the Statewide Health Standard for Non-Residential use and was approved by the Department on January 31, 2019.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Sheetz Store No. 613, 2 Bolivar Drive, Foster Township, **McKean County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of MBC Properties, LP, 950 East Main Street, Schuylkill Haven, PA 17972, submitted a combined Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning the remediation of site soil and site groundwater contaminated with benzene, 1,2,4-trimethylbenzene, toluene, ethylbenzene, xylenes, cumene, naphthalene, methyl tert-butyl ether, 1,3,5-trimethylbenzene, 1,2-dibromoethane, 1,2-dichloroethane, and lead. The Risk Assessment Report/Remedial Investigation Report/Cleanup Plan was disapproved by the Department on January 18, 2019.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

4137 Bakerstown Road Site, 4136 Bakerstown Road, Richland Township, **Allegheny County**. Penn Environmental & Remediation, Inc., 111 Ryan Court, Pittsburgh, PA 15205, on behalf of 4137 Bakerstown Road LLC, 4136 Bakerstown Road, Gibsonia, PA 15044 has submitted a combined Remedial Investigation, Risk Assessment, and Cleanup Plan Report concerning the remediation of Site soil using the Statewide Health Standard, Background Standard, and Site Specific Standard. The combined report was published in the *Pittsburgh Post-Gazette* on September 5, 2018. The reports were approved by the Department on January 28, 2019.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Renewal Applications Received

Brook Ledge Inc., P.O. Box 56, Oley, PA 19547. License No. PA-AH 0855. Effective Feb 01, 2019.

Ecoflo, Inc., 27407 Patterson St., Greensboro, NC 27407. License No. PA-AH 0225. Effective Feb 05, 2019.

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

Brook Ledge Inc., P.O. Box 56, Oley, PA 19547. License No. PA-AH 0855. Effective Feb 01, 2019.

Ecoflo, Inc., 27407 Patterson St, Greensboro, NC 27407. License No. PA-AH 0225. Effective Feb 05, 2019.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 300610. Jeld-Wen, Inc., P.O. Box 311, 821 Shiner Road, Towanda, PA 18848-0331, Wysox Township, **Bradford County**. Modification to Solid Waste Permit No. 300610 to allow the removal of existing boiler ash waste from the landfill for beneficial use by the natural gas drilling industry to stabilize drill cutting residuals. The permit modification was approved by Northcentral Regional Office on February 5, 2019.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay service, (800) 654-5984.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit Application No. 101600. Waste Reduction Recycling & Transfer, Inc., 2100 Sans Souci Parkway, Wilkes-Barre, PA 18706. A major permit modification for this existing waste transfer facility located in Hanover Township, **Luzerne County**. The modification consists of an increase in tonnage from 150 tons/day to 500 tons/day, a change in the principals of the corporation, and a Form R waste analysis and classification plan. The application was approved by the Regional Office on January 31, 2019.

Persons interested in reviewing the permit may contact Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP3-23-0026: Allied Recycling Company (533 Forge Rd., Glen Mills, PA 19342) On January 30, 2019 for a Portable Nonmetallic Mineral Processing Plant in Concord Township, **Delaware County**.

GP11-23-0014: Allied Recycling Company (533 Forge Rd., Glen Mills, PA 19342) On January 30, 2019 for Nonroad Engine(s) in Concord Township, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-22-03019A: Harrisburg Housing Authority (351 Chestnut Street, Harrisburg, PA 17101-2785) on January 30, 2019, for five existing natural gas/# 2 oil boilers, 10.461 MMBtu each, under GP1, at the Hall Manor site located in Harrisburg City, **Dauphin County**. The general permit authorization was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-59-00002A: Repsol Oil & Gas USA, LLC (50 Pennwood Place, Warrendale, PA 15086) on January 24, 2019, authorizing the construction and operation of three (3) 1,380 bhp Caterpillar model G3516B four-stroke ultra-lean-burn natural-gas-fired compressor engines each equipped with a Miratech oxidation catalyst, two (2) 2,675 bhp Caterpillar model G3608 four-stroke lean-burn natural-gas-fired compressor engines, each equipped with oxidation catalyst, and one (1) 100 MMscf/day triethylene glycol dehydrator with a 1.5 MMBtu/hr reboiler burner, one (1) 250 bbl (10,500 gal) Produced Fluids Tank, one (1) 250 bbl (10,500 gal) Glycol "Slop" Tank and one (1) 250 bbl (10,500 gal) Lube Oil Tank all pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression Stations, Processing Plants, and Transmission Stations (BAQ-GPA/GP-5) at the DCNR 010 Compressor Station located in Ward Township, **Tioga County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

GP5A-30-00245: CNX Gas Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) on January 29, 2019, received authorization under GP-5A for construction and/or operation of five (5) natural gas wells; five (5) gas processing units (GPU), each rated at 1.75 MMBtu/hr; three (3) produced water storage tanks; one (1) sand separator storage tank; one (1) condensate storage tank; truck load out operations; fugitive emission components; blowdowns and venting; twenty-five (25) intermittent bleed pneumatic controllers; and one (1) 8.75 MMBtu/hr enclosed combustor at its RHL-13 Well Pad facility located in Richhill Township, **Greene County**.

GP5A-30-00244/AG5A-30-00004A: CNX Gas Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) on January 30, 2019, for authorization to operate: six (6) Marcellus natural gas wells; six (6) gas processing units (GPU) each rated at 1.00 MMBtu/hr; six (6) sand separators; six (6) produced water tanks each with 400-bbl capacity; one (1) 400-bbl sand separator tank containing produced water; four (4) Utica natural gas wells; four (4) gas processing units (GPU) each rated at 1.75 MMBtu/hr; four (4) 400-bbl storage tanks; truck load-out operations; associated fugitives; and associated piping equipment pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the MOR-10 Well Pad located in Morris Township, **Greene County**.

GP5-30-00190C/AG5-30-00005A: Regency Marcellus Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on January 30, 2019, for authorization to operate: one (1) 690 bhp Caterpillar G3508B LE, 4SLB natural gas-fired compressor engine controlled by an oxidation catalyst; one (1) 12 MMscfd TEG dehydrator with associated 0.375 MMBtu/hr reboiler and flash tank; controlled by a condenser and an enclosed flare rated at 0.8 MMBtu/hr and pilot burner rated at 0.017 MMBtu/hr; one (1) 5,000-gallon Vertical Produced Water Storage Tank; four (4) Horizontal Storage Tanks of various capacities contain various types of fluids; associated venting, piping, and components; tanker truck load out racks; pneumatic controls; and pigging operations pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Greene County South Compression Station located in Gilmore Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP1-10-239C: MSA Safety Pittsburgh MFG LLC (1000 Cranberry Woods Dr., Cranberry Township, PA 16066) on January 30, 2019, for the authority to operate two natural gas fired boilers (BAQ-GPS/GP1) located at their facility in Cranberry Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00091B: Lower Mt Bethel Energy LLC (6079 Dupes Ferry Road, Bangor, PA 18013) issued on February 5, 2019 to modify two existing combustion turbines at the facility located in Lower Mt. Bethel Twp., **Northampton County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00052B: REV LNG SSL BC, LLC (120 Tredegar St., Richmond, VA 23219) on January 29, 2019, to construct and operate three 2,175 bhp Caterpillar G3516C, 4-stroke, ultra-lean burn, natural gas fired generator engines, each equipped with an oxidation catalyst, at the proposed Towanda liquified natural gas (LNG) facility located in Herrick Township, **Bradford County**. The project also includes the following sources: one 302 bhp Kohler 200 REZXB standby generator equipped with an oxidation catalyst; three 60,000 gallon LNG storage tanks; an LNG truck loading station; and various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00052B, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-083X: Mersen USA St. Mary's Corp (215 Stackpole St., St. Mary's, PA 15857), on January 31, 2019 issued a Plan Approval for the construction of an electric furnace in St. Mary's City, **Elk County**. This is a Title V facility.

43-252B: Grove City College (100 Campus Dr., Grove City, PA 16127), on January 30, 2019 issued a Plan Approval for the modification of Boiler 034 to add fuel oil as backup fuel in Grove City Borough, **Mercer County**. This is a State Only facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05081B: Lancaster County Solid Waste Management Authority (1299 Harrisburg Pike, Lancaster, PA 17604) on January 18, 2019, for the construction of a vertical expansion to the existing Frey Farm Landfill site located at the Creswell-Frey Farm Landfill in Manor Township, **Lancaster County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00016C: Dalrymple Gravel & Contracting Co., Inc. (2105 South Broadway, Pine City, NY 14871) on January 29, 2019, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from February 1, 2019, to July 30, 2019, at their facility located in Athens Township, **Bradford County**. The plan approval has been extended.

08-00016B: Dalrymple Gravel & Contracting Co., Inc. (2105 South Broadway, Pine City, NY 14871) on January 29, 2019, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from February 1, 2019, to July 30, 2019, at their facility located in Athens Township, **Bradford County**. The plan approval has been extended.

49-00064A: Milton Sewer Regional Authority (5585 State Route 405, P.O. Box 433, Milton, PA 17847), on January 29, 2019, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from January 29, 2019, to July 28, 2019, at their facility located in West Chilisquaque Township, **Northumberland County**. The plan approval has been extended.

19-00007B: Transcontinental Gas Pipe Line Company, LLC. (P.O. Box 1396, Houston, TX 77251-1396) on January 25, 2019, to extend the authorization to construct the sources pursuant to the plan approval an additional 180 days from January 28, 2019 to July 27,

2019, at their Compressor Station 517 located in Jackson Township, **Columbia County**. The plan approval has been extended.

08-00025B: Richards Funeral Home, Inc. (502 North Keystone Ave., South Waverly, PA 18840-2943) on February 1, 2019, to extend the authorization for the construction of a crematory unit the Northern Bradford Crematory facility located in South Waverly Borough, **Bradford County** to August 2, 2019. The plan approval has been extended.

41-00088A: Compass Natural Gas Partners LP (1215 Manor Drive, Suite 302, Mechanicsburg, PA 17055) on February 1, 2019, to extend the authorization for the construction of the compressed natural gas truck terminal at their Compass-Quaker CNG Truck Terminal facility located in Upper Fairfield Township, **Lycoming County** to August 2, 2019. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

47-00001: Montour, LLC (P.O. Box 128, Washingtonville, PA 17884) on January 23, 2019, was issued a renewal Title V operating permit for their facility located in Derry Township, **Montour County**. The facility's main sources include two coal-fired utility boilers and two # 2 fuel oil-fired auxiliary boilers. The facility's Title IV Acid Rain permit was also renewed in conjunction with the Title V operating permit. The Title IV and V operating permits contain all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-00001: AK Steel Corporation, Butler Works (Route 8 South, Butler, PA 16001), on January 29, 2019, the Department issued the renewal of the Title V Operating Permit of a steel mini-mill facility, located in Butler Township, **Butler County**, that manufactures flat-rolled electrical and stainless steel and supplies stainless semi-finished slabs. As of this renewal, there are 82 permitted sources at the facility that include electric arc furnaces (EAF), an argon-oxygen decarburization (AOD) reactor, a ladle metallurgical facility (LMF), continuous casters, cold rolling mills, pickle lines, boilers, furnaces, heaters/preheaters, and other various units needed to perform steel melting, casting, rolling, and finishing. The facility is a major source of CO, NO_x, PM₁₀, SO_x, and VOCs. Meeting the criteria pursuant to 40 CFR 64.2(a)(1) to (3), the two EAFs, the AOD reactor, the LMF, and one cold rolling mill have been subject to Compliance Assurance Monitoring (CAM) requirements for PM/PM₁₀ emissions. In this renewal, a back-up boiler and a preheater are incorporated as permitted sources. With the facility subject to Additional Reasonably Available Control Technology for Major Sources of NO_x and VOC (RACT II, 25 Pa. Code §§ 129.96—129.100), applicable RACT II presumptive requirements are incorporated into the operating permit. Proposed changes to reduce frequencies for several testing, monitoring and reporting conditions, and

to remove a work practice requirement established through PA 10-0010 have also been granted. Conditions on source test submittals are revised pursuant to latest guidelines by the Department's Source Testing Section. An on-going plan approval (PA 10-001P) is incorporated into the permit by reference. The RACT II alternative requirements (Case-by-Case) will be reviewed separate from this renewal.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05027: Chambersburg Hospital (112 North 7th Street, Chambersburg, PA 17201-1720) on January 29, 2019, for the boilers and generators at the Chambersburg Hospital located in Chambersburg Borough, **Franklin County**. The State-only permit was renewed.

22-03048: Reiff & Nestor Co. (P.O. Box 147, Lykens, PA 17048-0147) on January 28, 2019, for the tool manufacturing facility located in Lykens Borough, **Dauphin County**. The State-only permit was renewed.

07-03063: Sorge Funeral Home, Inc. (422 North Juniata Street, Hollidaysburg, PA 16648-1422) on January 30, 2019, for a human crematory at the facility located in Hollidaysburg Borough, **Blair County**.

21-03007: Purina Animal Nutrition LLC (475 St. Johns Church Road, Camp Hill, PA 17011-5755) on January 28, 2019, for the animal feed mill located in Hampden Township, **Cumberland County**. The State-only permit was renewed.

31-03002: New Enterprise Stone & Lime Co., Inc. (P.O. Box 77, New Enterprise, PA 16664-0077) on January 30, 2019, for the stone crushing operations at the Union Furnace Quarry located in Spruce Creek Township, **Huntingdon County**. The State-only permit was renewed.

36-05155: Colonial Metals Co. (217 Linden Street, Columbia, PA 17512-1179) on January 29, 2019, for the secondary non-ferrous metal processing facility located in Columbia Borough, **Lancaster County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

63-00565: Washington Penn Plastics (450 Racetrack Road, Washington, PA 15301) on January 31, 2019 a State Only Operating Permit (SOOP) renewal to Washington Penn Plastics/Arden Division to authorize the production of custom polyolefin compounds. The facility is located in South Strabane, **Washington County**.

65-00778: Three Rivers Marine & Rail Terminals, LLC (2124 PA-906, Belle Vernon, PA 15012) on February 5, 2019, the Department of Environmental Protection (DEP) authorized a renewed natural minor operating permit for a facility that stores, transfers, packages, and

loads and unloads various products and is located in Rostraver Township, **Westmoreland County**. The permit includes operating requirements, monitoring requirements, and recordkeeping requirements for the site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

62-00162: Elkhorn Gas Processing LLC Keystone Plant (4613 East 91st Street, Tulsa, OK 74137). On January 29, 2019, the Department issued a renewal of the Natural Minor Operating Permit to operate the natural gas processing plant in Pleasant Township, **Warren County**. The facility's primary emission sources include a Tri-Ethylene Glycol dehydration unit, combustion emissions for the dehydration unit, a hot oil heater, an 800 HP refrigerant compressor, an emergency generator, potential equipment leaks, product storage tanks and loading. The refrigerant compressor engine is subject to 40 CFR 63 Subpart ZZZZ—NESHAPs for Stationary Reciprocating Internal Combustion Units. The dehydration unit is subject to 40 CFR 63 Subpart HH—NESHAPs from Oil and Natural Gas Production Facilities. The actual emissions reported from the facility for 2017 were 3.15 TPY CO, 2.29 TPY NO_x, 0.14 TPY PM₁₀, 0.01 TPY SO_x, 19.0 TPY VOC, 1.32 TPY Toluene, and 1.55 TPY xylenes. The conditions of the previous plan approval and operating permit were incorporated into the renewal permit.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-00167: Speer Carbon Company LLC (806 Theresia Street, Saint Marys, PA 15857-1831). The Department on January 28, 2019, issued an administrative amendment of the State Operating Permit for the facility to incorporate the name change. The facility is located in Saint Marys City, **Elk County**.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

62-00149: Interlectric Corporation (1401 Lexington Avenue, Warren, PA 16365-2849) on February 1, 2019, the permit was revoked for the facility located in Warren City, **Warren County**. This State Operating Permit was revoked because the sources have not operated since October 12, 2018 and the facility closed operations as of December 31, 2018.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56841612 and NPDES No. PA0588491 and GP12-56841612-R16. Wilson Creek Energy, LLC, (1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541). To renew the permit for the Wilson Creek Coal Preparation Plant in Black Township, **Somerset County** to include renewal of air quality GPA/GP12 authorization. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56841612-R16. No additional discharges. The application was considered administratively complete on February 22, 2017. Application received: April 26, 2016. Permit issued: January 31, 2019.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56763036 and NPDES No. PA0125015. Shade Landfill, Inc., 1176 No. 1 Road, Cairnbrook, PA 15924, permit renewal for reclamation only of a bituminous surface mine in Shade Township, **Somerset County**, affecting 84.2 acres. Receiving streams: Miller Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 30, 2018. Permit issued: January 28, 2019.

Permit No. 56120105. Coal Loaders Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, permit renewal for reclamation only of a bituminous surface and auger mine in Somerset Township, **Somerset County**, affecting 44.3 acres. Receiving stream: East Branch Coxes Creek, classified for the following use: trout stocked fishes. The first downstream potable water supply intake from the point of discharge is Site Id No. 623843 Milford Township Municipal Authority Primary Facility No. 683209, Rockwood Interconn Sub Facility No. 926821. Application received: September 5, 2018. Permit issued: February 1, 2019.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26950201 and NPDES Permit No. PA0201081. Mon River Energy Corporation (P.O. Box 466, Brier Hill,

PA 15415). Permit renewal issued for commencement, operation and restoration of a bituminous surface mine, located in Redstone Township, **Fayette County**, affecting 124.5 acres. Receiving streams: unnamed tributary to Fourmile Run. Application received: February 16, 2016. Permit issued: February 1, 2019.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17062801. Swisher Contracting, Inc. (P.O. Box 1223, Clearfield, PA 16830). Final bond release for small industrial minerals surface mine located in Bradford Township, **Clearfield County**. Restoration of 5.0 acre(s) completed. Receiving stream(s): Unnamed Tributary to Moravian Run. Application received: December 17, 2018. Final bond release approved: January 31, 2019.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

30194102. Wampum Hardware Company, (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction/demolition of the CNX RHL 08, located in Richhill Township, **Greene County** with an expiration date of December 31, 2019. Blasting permit issued: January 29, 2019.

63194103. Wampum Hardware Company, (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction/demolition of the Trumbull I576 55-A2, located in Robinson Township, **Washington County** with an expiration date of December 31, 2020. Blasting permit issued: January 28, 2019.

02194102. Wampum Hardware Company, (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction/demolition of the CHN Charter Hastings, located in South Fayette Township, **Allegheny County** with an expiration date of December 31, 2019. Blasting permit issued: January 24, 2019.

63194102. Austin Powder Company, (25800 Science Park Drive, Cleveland, OH 44122). Blasting activity permit for the construction/demolition of the PA Turnpike Southern Beltway, located in Cecil Township, **Washington County** with an expiration date of January 1, 2020. Blasting permit issued: January 22, 2019.

30194101. Gregory General Contracting, (P.O. Box 2237, Pulaski, VA 24301). Blasting activity permit for the construction/demolition of the Nihad 001/Hammerhead Pipeline, located in Franklin, Whiteley and Wayne Townships, **Greene County** with an expiration date of August 31, 2019. Blasting permit issued: January 28, 2019.

02194101. Wampum Hardware Company, (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction/demolition of the Kelly Run Landfill, located in Elizabeth Township, **Allegheny County** with an expiration date of December 31, 2019. Blasting permit issued: January 15, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E46-1160. BT Dreshertown LP, 200 Witmer Road, Suite 200, Horsham, PA 19044-2213, Upper Dublin Township, **Montgomery County**, ACOE Philadelphia District.

To impact approximately 0.203 acre of wetland associated with the construction of a 114-single family home subdivision and associated roads, utilities, and stormwater facilities requirements.

The site is located near the intersection of Dreshertown and Welsh Roads (Ambler, PA, USGS map; Latitude: 40.15633; Longitude: -75.1510833).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E17-503. Aqua Pennsylvania, Inc., 204 East Sunbury

| <i>Identified Activity</i> | <i>Latitude</i> | <i>Longitude</i> |
|--|-----------------|------------------|
| PEM Wetland Utility Line Crossing Stream Utility Line Crossing | 41° 10' 16.71" | -78° 42' 38.66" |
| | 41° 10' 16.86" | -78° 42' 38.86" |

The waterline crossing beneath the above listed watercourse shall be installed within a concrete encasement, so that the depth between stream channel bottom and top of the encasement is minimally 3-feet. The potable water pipeline relocation project is located along the western right-of-way of Bay Road approximately 620-feet southeast of Treasure Lake Road and Bay Road intersection.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1711, Allegheny County Airport Authority, P.O. Box 12370, Pittsburgh, PA 15231-0370, Findlay Township, **Allegheny County,** Pittsburgh ACOE District.

Has been given consent to:

- Place and maintain fill in 407 linear feet of an Unnamed Tributary (UNT) to Montour Run (Stream 3) (TSF) and within 0.097 ac of PEM/PSS/PFO wetlands (Wetlands 6 and 7) along Stream 3;
- Place and maintain fill in 228 linear feet of a UNT to Montour Run (Stream 5) (TSF) and within 0.001 ac of PEM wetlands (Wetlands 4C and 4D) along Stream 5;
- Place and maintain fill in 102 linear feet of a UNT to Montour Run (Stream 6) (TSF), and within 0.014 ac of PEM wetland (Wetlands 4A and 4B) along Stream 6;
- Place and maintain fill in 13 linear feet of a UNT to Montour Run (Stream 7) (TSF);
- Place and maintain fill in 112 linear feet of a UNT to Montour Run (Stream 8) (TSF);
- Place and maintain fill in 37 linear feet of a UNT to Montour Run (Stream 9) (TSF), and within 0.021 ac of adjacent PEM wetland (Wetland 12);
- Permanently remove, via excavation, 0.009 ac from an isolated PEM wetland (Wetlands 10A and 10B);
- Place and maintain fill in 0.067 ac of isolated PEM wetlands (wetlands 8, 9, and 11);

Street, Shamokin, PA 17872. Aqua Pennsylvania Bay Road Dam By-Pass Watermain Project, Sandy Township, **Clearfield County,** ACOE Pittsburgh District (Sabula, PA Quadrangle, Latitude 41° 10' 17.6547"N; Longitude 78° 42' 40.1978"W).

Department authorization giving consent to abandon an existing potable water pipeline and to relocate, operate and maintain approximately 1,200 linear feet of new ductile iron potable water pipeline within a 20-foot right-of-way requiring water obstruction and encroachment activities at locations as follows:

| <i>Regulated Waters</i> | <i>Designated Water Quality</i> | <i>Activity Impact (Length × Width)</i> |
|---------------------------------|---------------------------------|---|
| Wetland Tributary Narrows Creek | Other | 72' × 20' |
| Tributary Narrows Creek | Cold Water Fishery | 4' × 20' |

Mitigation for the stream impacts is being provided at two different Mitigation Sites. One site is along a UNT to Raccoon Creek (WWF) located northeast of the intersection of SR 151 and Cowpath Road (Aliquippa, PA Quadrangle; N: 9.0 inches, W: 10.0 inches; Latitude: 40° 32' 59"; Longitude: -80° 18' 21") in Independence Township, Beaver County, which was constructed as a component of another DEP authorization, Permit No. E02-1678. The permittee will also purchase 201 stream credits from the Enlow Fork Mitigation Bank.

Mitigation for the 0.21 ac of PEM/PSS/PFO (0.13 ac of PEM, 0.07 ac of PSS and 0.01 ac of PFO) wetland impacts is being provided at an off-site location.

The project will permanently and cumulatively impact 899 linear feet of stream and 0.210 ac of PEM/PSS/PFO (0.126 ac of PEM, 0.074 ac of PSS and 0.010 ac of PFO) wetland. The project purpose is for the development of a 75-acre site consisting of three office buildings and one warehouse/office building. The purpose of this project is to supply the Parkway West/Airport submarket area with new, high quality large scale office and office/warehouse facilities (Oakdale, PA USGS Topographic Quadrangle; Latitude: 40° 28' 8"; Longitude: -80° 13' 33"; Sub-basin: 20G; Chapter 93 Type: TSF), in Findlay Township, Allegheny County.

E02-1775; Fox Chapel-AL Investors, LLC, 4423 Pheasant Ridge Road, SW, Roanoke, VA 24014; Indiana Township, **Allegheny County;** Pittsburgh ACOE District.

Has been given consent to:

Place and maintain fill within approximately 0.09 acre of PEM wetlands and construct required parking and infrastructure for the purpose of constructing a 200,000-square foot independent living facility. This project will permanently impact 0.075 acre and temporarily impact 0.015 acre of PEM wetlands. This project will also impact 228 linear feet permanent impact to an unnamed tributary to Little Pine Creek. A 0.11-acre mitigation wetland will be created, on-site, to compensate for the permanently impacted wetlands at a 1:1 ratio. Stream restoration will not be required for this project. The proposed

independent living facility will be located at the intersection of Saxonburg Boulevard and Harts Run Road (Glenshaw, PA USGS topographic quadrangle; Latitude: 40° 32' 59"; Longitude: -79° 54' 57.1174"; Sub-basin: 18A; ACOE: Pittsburgh District), in Indiana Township, Allegheny County.

E03-475, Pennsylvania Department of Transportation, Engineering District 10; 2550 Oakland Avenue, Indiana, PA 15701; Apollo Borough, North Apollo Borough, and Kiskiminetas Township; **Armstrong County;** Pittsburgh ACOE District.

Has been given consent to:

Remove the existing 39' wide single-span bridge over a UNT to Kiskiminetas River (WWF) with a drainage area of 0.8 square mile; construct and maintain a 61' long precast reinforced concrete replacement box culvert in the same location. No mitigation is required.

The project site is located 35 feet southeast of the intersection of River Road and Gravel Bar Road (Vandergrift, PA USGS topographic quadrangle; N: 40°, 36', 16.74"; W: -79°, 32', 58.71"; Sub-basin 18B; USACE Pittsburgh District), in Kiskiminetas Township and Parks Township, Armstrong County.

E65052-999, Pennsylvania Turnpike Commission, P.O. Box 67676, Harrisburg, PA 17106, Penn Township and North Huntingdon Township, **Westmoreland County;** Pittsburgh ACOE District.

Has been given consent to:

1. Fill 746-linear feet of UNT to Brush Creek (TSF);
2. Construct and maintain a 621-linear foot relocated UNT to Brush Creek (TSF); and
3. Extend a 48' RCP enclosure 44-linear feet which conveys a UNT to Brush Creek.

For the purpose of repairing a slope failure and enclosure along the Pennsylvania Turnpike between MP 64.39 and 64.60. As part of this project, there will be 813 linear feet of permanent stream impacts and 516 linear feet of temporary impacts. 1.06 acre of permanent floodway impact will occur. Mitigation is proposed in the form of a relocated watercourse on-site and various plantings and stream enhancements.

The project site is located on the Pennsylvania Turnpike between MP 64.39 and MP 64.60. (Irwin, PA USGS topographic quadrangle; N: 40°, 20', 56.9"; W: -79°, 41', 14.8"; Sub-basin 19A; USACE Pittsburgh District), in Penn & North Huntingdon Townships, Westmoreland County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board.

The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESG16-129-0003

Applicant Name Apex Energy (PA), LLC

Contact Person Chris Hess

Address 6041 Wallace Road, Suite 100

City, State, Zip Wexford, PA 15090

County Westmoreland

Township(s) Salem

Receiving Stream(s) and Classification(s) Unnamed Tributaries to Beaver Run, Beaver Run (HQ-CWF), Kiskiminetas River (WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-3 # ESG30808318-001—Potato Creek Pad A

Applicant Pennsylvania General Energy Company LLC

Contact Doug Kuntz

Address 120 Market Street

City Warren State PA Zip Code 16365

County McKean Township(s) Norwich

Receiving Stream(s) and Classification(s) UNT # 61326 & # 79779 to East Branch Potato Creek HQ/EV, UNT to Havens Run EV, Twenty Seven Branch HQ/EV

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESG29-115-18-0066

Applicant Name Williams Field Services Company, LLC

Contact Person Adam Weightman

Address 400 IST Center, Suite 404

City, State, Zip Horseheads, NY 14845

County Susquehanna

Township(s) Bridgewater Twp.

Receiving Stream(s) and Classification(s) Tributary to Pettis Creek (WWF-MF) and multiple tributaries to Meshoppen Creek (CWF-MF)

ESCGP-3 # ESG32900918-003

Applicant Name Columbia Gas Transmission, LLC

Contact Person William Timmermeyer

Address 1700 MacCorkle Avenue

City, State, Zip Charleston, WV 25314

County Bedford

Township(s) Mann Twp.

Receiving Stream(s) and Classification(s) Primary Watershed(s): (1) UNTs to Piney Creek (EV), and (2) UNTs to Crooked Run (EV).

Secondary Watershed(s): (1) Piney Creek (EV), and (2) Crooked Run (EV).

ESCGP-2 # ESX29-115-18-0077
 Applicant Name Cabot Oil and Gas Corporation
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Dimock Twp.
 Receiving Stream(s) and Classification(s) Unnamed tributary to White Creek (CWF-MF)

ESCGP-3 # ESX32908118-001
 Applicant Name ARD Operating, LLC
 Contact Person Stephen Barondeau
 Address 33 West Third Street, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) McIntyre Twp.
 Receiving Stream(s) and Classification(s) UNT to Red Run (CWF).
 Secondary: Red Run.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 PA Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

SR & ZR Estate LLC, 46-21985, 455 W Dekalb Pike, Upper Merion Township, **Montgomery County**. Mar-

shall Geoscience, Inc., 170 East First Avenue, Collegeville, PA, on behalf of SR & ZR Estate LLC, 21 Primrose Avenue, Huntingdon Valley, PA submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with kerosene, unleaded gasoline, and diesel products. The report is intended to document remediation of the site to meet the residential Statewide health standard.

Romanos Sch Bus Svc, 46-23843, 1065 Belvoir Rd., Plymouth Township, **Montgomery County**. Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA, on behalf of Steven M. Romano, 1065 Belvoir Rd., Plymouth Meeting, PA 19462-2827 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the nonresidential Statewide health standard.

Bruces Auto Svc Ctr, 09-15672, 3700 Bristol Oxford Valley Rd., Bristol Township, **Bucks County**. Comstock Environmental Services LLC, P.O. Box 509, Lafayette Hill, PA 19444 on behalf of Bruce's Auto Service Center, Inc., 3700 Bristol Oxford Valley Rd. Levittown, PA 19057 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the nonresidential Statewide health standards.

Sunoco 0013 0351 23-40311, 560 Chester Pike, Norwood Borough, **Delaware County**. Mulry Cresswell Environmental, Inc., 1679 Horseshoe Pike, Glenmoore, PA 19343 on behalf of Evergreen Resources Management Operations, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site specific standards.

Turkey Hill 193, 15-40730, 2 E Bridge St, Spring City Borough, **Chester County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Turkey Hill Minit Markets, 257 Centerville Road, Lancaster, PA 17603 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site specific standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Former Angelo's Pizza, Storage Tank ID # 48-52684, 3232 Keystone Street, Bethlehem Township, **Northampton County**. AEI Consultants, 20 Gibson Place, Suite 310, Freehold, NJ 07728 on behalf of Wells Fargo Bank RETECHS, 444 Liberty Avenue, Four Gateway Center, Pittsburgh, PA 15222, has submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standards.

Former Allegheny Commuter Airlines, Storage Tank ID # 39-21556, 3395 Airport Road, Hanover Township, **Lehigh County**. Langan Engineering and Environmental Services, 1818 Market Street, Suite 3300, Philadelphia, PA 19103, on behalf of American Airlines, 4255 Amon Carter Boulevard, MD 4273, Fort Worth, TX 76155 has submitted a combined Remedial Action Plan Report

and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes (total), isopropylbenzene (cumene), naphthalene, 1,2-dichloroethane, 1,2-dibromoethane, 1,3,5-trimethylbenzene, 1,2,4-trimethylbenzene, and lead. The report is intended to document remediation of the site to meet the Statewide Health Standards.

JL Market, Storage Tank ID # 40-50901, 7896 Blue Ridge Trail, Dorrance Township, **Luzerne County** MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Karunesh Properties, Inc., 7896 Blue Ridge Trail, Wapwallopen, PA 18660, has submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes (total), isopropylbenzene (cumene), naphthalene, 1,3,5-trimethylbenzene, and 1,2,4-trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standards.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Shipley Oil, 67-17548, 550 East King Street, York, PA 17403, York City, **York County**. Buchart Horn, 445 West Philadelphia Street, P.O. Box 15050, York, PA 17405, on behalf of Shipley Energy, 550 East King Street, York, PA 17403 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline and diesel fuel constituents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Tower Vue Service, Storage Tank Primary Facility ID # 02-07068, 2890 Custer Avenue, Pittsburgh, PA 15227, **Allegheny County**. Flynn Environmental, Inc., 5640 Whipple Avenue NW, Suite 1, North Canton, OH 44720, on behalf of Dan Olah, 2890 Custer Avenue, Pittsburgh, PA 15227, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Former BP Site # 07421, Storage Tank Primary Facility ID # 63-14188, 201 West Lincoln Avenue, McDonald, PA 15057, **Washington County**. Parsons, 2443 Crowne Point Drive, Sharonville, OH 45241, on behalf of BP Products North America, 3343 Lapp Lane, Naperville, IL 60564, submitted a Remedial Action Completion Report Addendum concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Dandy Mini Mart # 36, Storage Tank Primary Facility ID # 08-16784, 509 James Monroe Avenue, Monroeton, Monroe Township, **Bradford County**. Juniata Geosciences, 6872 Willow Brook Road, Alexandria, PA 16611, on behalf of Dandy Mini Mart # 36, 509 James Monroe Avenue, Monroeton, PA 18832, has submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline and kerosene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Route 8 BP, Storage Tank Primary Facility ID # 25-26572, 5901 Wattsburg Road, Millcreek Township, **Erie County**. Insite Group, Inc., 611 S. Irvine Avenue, Sharon, PA 16146, on behalf of MKP Enterprises, Inc., P.O. Box 8326, Erie, PA 16505-0326 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, cumene, methyl tertiary butyl ether (MTBE), naphthalene, toluene and xylenes. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Peach & Gore Shell, Storage Tank Primary Facility ID # 25-19606, 4917 Peach Street, City of Erie, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of MKP Enterprises, Inc., P.O. Box 6345, 1502 Green Garden Road, Erie, PA 16512-6345 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, cumene, methyl tertiary butyl ether (MTBE), naphthalene, toluene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene, and xylenes. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Country Fair 101 (Fmr. Pennzoil Quaker-State No. 3095), Storage Tank Primary Facility ID # 25-20069, 3116 W. 26th Street, Millcreek Township, **Erie County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of Shell Oil Products US, 20945 S. Wilmington Avenue, Carson, CA 90810 submitted a combined Remedial Action Plan/Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, cumene, methyl tertiary butyl ether (MTBE), naphthalene, toluene and xylenes. The report is intended to document remediation of the site to meet the Site-Specific and Statewide Health Standards.

Meadville Yard, Storage Tank Primary Facility ID # 20-90278, Water & Linden Streets, City of Meadville, **Crawford County**. AECOM Technical Services, Inc., Six Foster Plaza, 681 Andersen Drive, Suite 400, Pittsburgh, PA 15220, on behalf of Norfolk Southern Corporation, 1200 Peachtree Street, NE—Box 13, Atlanta, GA 30309 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with 1, 2, 4-trimethylbenzene, 1, 3, 5-trimethylbenzene, benzene, toluene, ethylbenzene, MTBE, cumene, and naphthalene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Kwik Fill M 207, Storage Tank Primary Facility ID # 25-23780, 12201 East Main Road, North East Township, **Erie County**. ATC Group Services, LLC, 270 William Pitt Way, Pittsburgh, PA 15238, on behalf of United Refining Company, 15 Bradley Street, Warren, PA 16365 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, cumene, methyl tertiary butyl ether (MTBE), naphthalene, toluene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 PA Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Former Amoco BP Site No. 00081, Facility ID # 23-29708, 3620 Garrett Road, Upper Darby Township, **Delaware County**. Antea Group, Inc, 1055 Westlakes Drive, Suite 300, Berwyn, PA on behalf of Remediation Management Service Company, 150 W. Warrentown Road, MC 200 1N, Naperville, IL 60563 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved by the DEP on January 29, 2019.

106 Montgomery Ave, 46-55187, 106 Montgomery Ave., Upper Providence Township, **Montgomery County**. Earth Engineering Incorporated, West Germantown Pike, Suite 200, East Norriton, PA 19401, on behalf of Audubon Land Development, 2620 Egypt Road, Eagleville, PA submitted a SCR 310(b) concerning remediation of soil contaminated with unleaded gasoline. The SCR 310(b)

demonstrated attainment of the Statewide health standard and was approved by the DEP on February 1, 2019.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Welk's Shell, Storage Tank ID # 48-06724, 257 East Walnut Street, Nazareth Borough, **Northampton County**, MEA, 1365 Ackermanville Road, Bangor, PA 18013, submitted a Remedial Action Completion Report on behalf of William Welk, 136 South New Street, Nazareth, PA 18064, concerning remediation of soils and groundwater contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of the Residential Statewide Health Standard for soils and groundwater and was approved by DEP on January 30, 2019.

Port Carbon Service Station, Storage Tank ID # 54-05960, 1 Second Street, Port Carbon Borough, **Schuylkill County**, Liberty Environmental, 505 Penn Street, Suite 400, Reading, PA 19601, submitted a Remedial Action Plan addendum on behalf of John Modesto, Sr., 1 Second Street, Port Carbon, PA 17965, concerning remediation of soils and groundwater contaminated with gasoline and # 2 fuel oil. The Remedial Action Plan was acceptable to meet Non-Use Aquifer, Residential Statewide Health Standards for soil and groundwater and was approved by DEP on January 31, 2019.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

PA Turnpike Commission, Bowmansville Service Plaza, 36-09241, Milepost 289.9 Eastbound, Brecknock Township, **Lancaster County**. WSP, USA, 4 Westchester Park Drive, Suite 175, White Plains, NY 10604, on behalf of Cumberland Farms, Inc., 100 Crossing Boulevard, Framingham, MA 01702, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with multiple petroleum products. The Remedial Action Completion Report did not demonstrate attainment of a combination of Statewide Health Standard and Site-Specific Standard and was disapproved by the Department on January 23, 2019.

UPS Gettysburg Center, Storage Tank Primary Facility ID # 01-10413, 980 Old Harrisburg Road, Gettysburg, PA 17325-8521, Straban Township, **Adams County**. Arcadis U.S., Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940, on behalf of United Parcel Service, 1821 South 19th Street, PE Dept., Harrisburg, PA 17104 submitted a Remedial Action Completion Report, concerning remediation of soil and groundwater contaminated with new motor oil, used motor oil, leaded gasoline and unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the non-residential Statewide health standard in soil and the site-specific standard in groundwater and was approved by the Department on January 31, 2019.

Former Jackson's Citgo, 21-61843, 1112 Slate Hill Rd, Camp Hill, PA 17011, Lower Allen Township, **Cumberland County**. B&B Diversified Enterprises, Inc, P.O. Box 70, Barto, PA 19504 on behalf of Mr. Robert Jackson, 1112 Slate Hill Road, Camp Hill, PA 17011 submitted a combined Site Characterization/Remedial Action Plan) concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, MTBE, naphthalene, and cumene. The Remedial Action Plan was acceptable to meet the Statewide health standard and was approved with modifications by the Department on February 4, 2019.

SPECIAL NOTICES

AIR QUALITY

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 43-00182.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for the metal tube manufacturing facility owned and operated by Wheatland Tube Company/Wheatland Tube Division in Wheatland Borough, Mercer County. In accordance with 25 Pa. Code § 127.521, the Department intends to modify the Title V Operating Permit for the facility.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (43-00182) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

| <i>Source</i> | <i>RACT II Requirement</i> |
|--|--|
| 101 (Continuous Weld Furnace) | NO _x emissions shall not exceed 47.18 tpy |
| 101, Work Practice Requirement | (a) The permittee shall perform an extended annual shutdown of the Continuous Weld Furnace for major overhaul and maintenance (occurring at a minimum of once in any consecutive 12 month period) which shall include the following at a minimum: 1) burner adjustment/tuning. 2) refractory repair/replacement, and 3) refractory re-alignment. (b) The independent oxygen supply used by the furnace shall be continuously maintained to ensure optimum combustion efficiency. The oxygen supply shall be inspected daily at a minimum. (c) All burners shall undergo maintenance as needed to ensure proper tuning and air-fuel ratios. The burners shall be inspected monthly at a minimum. |
| 102 (#1 Galvanizing Kettle) | NO _x emissions shall not exceed 3.97 lb/hr |
| | NO _x emissions shall not exceed 17.41 tpy |
| 103 (#2 Galvanizing Kettle) | NO _x emissions shall not exceed 6.01 lb/hr |
| | NO _x emissions shall not exceed 26.32 tpy |
| 102 and 103, Testing Requirement | Within 180 days after (date of operating permit modification, non-reoccurring), the Permittee shall conduct EPA reference method stack testing for NO _x in accordance with the requirements of Chapter 139, Subchapter A (relating to sampling and testing methods and procedures). |
| 102 and 103, Work Practice Requirement | (a) The owner or operator shall perform an annual source inspection and burner tune up (occurring at a minimum of once in any consecutive 12-month period). (b) All burners shall undergo maintenance as needed to ensure proper tuning and air-fuel ratios. The burners shall be inspected monthly at a minimum. |

| Source | RACT II Requirement |
|---|--|
| 101, 102 and 103, Recordkeeping Requirement | <p>(a) All Maintenance (i.e., routine and/or preventative maintenance, repairs, adjustments, parts replacements, calibrations, etc.) and inspections performed shall be recorded in a log. These records shall contain, at a minimum, the following:</p> <ol style="list-style-type: none"> (1) The date of the maintenance/inspection. (2) The type of maintenance/inspection performed. (3) A detailed description of the maintenance/inspection. (4) Name, title, and initials of the individual performing the maintenance/inspection. <p>(b) The owner or operator of the facility shall keep records which clearly verify compliance with this source's emission restrictions. The owner or operator shall perform monthly calculations to demonstrate compliance with the emission restrictions of this source. These calculations shall include the twelve (12) month rolling total emissions of NO_x (tpy).</p> |

*All tpy requirements are for any 12-consecutive month period.

Public hearing. If requested, a public hearing will be held at 10 a.m. on March 12, 2019, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Matthew Williams at 814-332-6131. The last day to pre-register to speak at a hearing, if one is held, will be March 5, 2019. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

The Department asks that individuals contact Matthew Williams at 814-332-6131 or monitor the web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Matthew Williams at 814-332-6131 at least 1 week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to the Northwest Regional Office, Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Northwest Regional Office, Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from February 16, 2019 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit

number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Department's Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6622.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should

contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

Permittee: PennEast Pipeline Company, LLC, 1 Meridian Boulevard, Suite 2C01, Wyomissing, PA 19610, PennEast Pipeline Project.

The applicant is proposing the installation and maintenance of an approximately 77.3-mile-long, 36-inch diameter pipeline and appurtenant facilities in various municipalities within Luzerne, Carbon, Monroe, Northampton and Bucks Counties for the purpose of transporting natural gas from Marcellus Shale production areas to an existing pipeline in Mercer County, NJ. The project also includes 0.5 mile of 4-inch diameter Blue Mountain Lateral and 2.1-mile-long, 24-inch diameter Hellertown Lateral. The project consists of four Water Obstruction and Encroachment Permits and one Chapter 102 Erosion and Sediment Control Permit. Below are the permit applications being reviewed by the Department.

E40-780. The **Luzerne County** portion of the project is located in Bear Creek Township, Dallas Township, Jenkins Township, Kingston Township, Laflin Township, Plains Township, West Wyoming Borough and Wyoming Borough, U.S. Army Corps of Engineers, Philadelphia and Baltimore District. The proposed project starts along Hildebrandt Road approximately 0.30 mile northeast of its intersection with Conyngham Avenue (Kingston, PA Quadrangle Latitude: 41° 20' 58.6"; Longitude -75° 54' 56.0") and extending easterly to approximately 2.30 miles southeast of State Route 0115 along the Luzerne/Carbon County Line (Pleasant View Summit, PA Quadrangle Latitude: 41° 07' 53.09"; Longitude -75° 41' 17.67").

The proposed project impacts in Luzerne County include a total of 3,563 feet of temporary impacts and 2,013 feet of permanent impacts to Trout Brook (CWF, MF), Tributary to Trout Brook (CWF, MF), Tributaries to Abrahams Creek (CWF, MF), Tributaries to Toby Creek (CWF, MF), Tributaries to Susquehanna River (CWF, MF), Susquehanna River (WWF, MF), Gardners Creek (CWF, MF), Tributaries to Mill Creek (CWF, MF), Mill Creek (CWF, MF), Deep Creek (CWF, MF), Tributary to Deep Creek (CWF, MF), Tributaries to Little Bear Creek (HQ-CWF, MF), Tributaries to Bear Creek (H-CWF, MF), Bear Creek (HQ-CWF, MF), Meadow Run (HQ-CWF, MF), Tributary to Meadow Run (HQ-CWF, MF), Tributaries to Little Shades Creek (HQ-CWF, MF), Little Shades Creek (HQ-CWF, MF), Tributaries to Stony Run (HQ-CWF, MF), Stony Run (HQ-CWF, MF); 6.5 acres of floodway impacts; 3.14 acres of temporary impacts to PEM, PSS and PFO wetlands; and 2.36 acres of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed permanent project impacts in Luzerne County, the applicant is proposing 3.17 acres of wetland mitigation through a combination of wetland creation and wetland enhancement.

E13-185. The **Carbon County** portion of the project is located in Kidder Township, Lower Towamensing Township, Penn Forest Township and Towamensing Township,

U.S. Army Corps of Engineers, Philadelphia District. The proposed project starts approximately 2.30 miles southeast of State Route 0115 along the Luzerne/Carbon County Line (Pleasant View Summit, PA Quadrangle Latitude: 41° 07' 53.09"; Longitude -75° 41' 17.67") and extends easterly to approximately 0.50 mile south of State Route 3002 along the Carbon/Monroe County Line (Kunkletown, PA Quadrangle Latitude: 40° 49' 18.92"; Longitude -75° 28' 41.26").

The proposed project impacts in Carbon County include a total of 1,423 feet of temporary impacts and 1,120 feet of permanent impacts to Tributary to Lime Hollow (HQ-CWF, MF), Tributaries to Black Creek (HQ-CWF, MF), Tributaries to Hawk Run (HQ-CWF, MF), tributaries to Laurel Run (HQ-CWF, MF), Tributaries to Mud Run (HQ-CWF, MF), Mud Run (HQ-CWF, MF), Tributaries to Stony Creek (EV, MF), Yellow Run (EV, MF), Tributaries to Yellow Run (EV, MF), Tributary to Wild Creek (EV, MF), Wild Creek (EV, MF), Tributaries to White Oak Run (EV, MF), White Oak Run (EV, MF), Tributaries to Pohopoco Creek (CWF, MF), Tributaries to Hunter Creek (HQ-CWF, MF), Buckwha Creek (CWF, MF), Aquashicola Creek (HQ-CWF, MF), Tributaries to Aquashicola Creek (HQ-CWF, MF), Tributary to Black Creek (HQ-CWF, MF); 7.00 acres of floodway impacts; 5.54 acres of temporary impacts to PEM, PSS and PFO wetlands; and 6.88 acres of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed permanent project impacts in Carbon County, the applicant is proposing 4.40 acres of wetland mitigation through wetland enhancement.

E48-435. The **Northampton County** portion of the project is located in Bethlehem Township, East Allen Township, City of Easton, Lower Nazareth Township, Lower Saucon Township, Moore Township, Upper Nazareth Township and Williams Township, U.S. Army Corps of Engineers, Philadelphia District. The proposed project starts approximately 0.50 mile south of State Route 3002 along the Monroe/Northampton County Line (Kunkletown, PA Quadrangle Latitude: 40° 48' 54.81"; Longitude -75° 26' 17.91") and extends easterly along County Line Road E approximately 420 feet from its intersection with Bougher Hill Road along the Northampton/Bucks County Line (Riegelsville, PA Quadrangle Latitude: 40° 36' 00.12"; Longitude -75° 12' 57.71").

The proposed project impacts in Northampton County include a total of 672 feet of temporary impacts and 1102 feet of permanent impacts to Tributaries to Indian Creek (CWF, MF), Tributaries to Hokendauqua Creek (CWF, MF), Hokendauqua Creek (CWF, MF), Tributaries to Monocacy Creek (HQ-CWF, MF), Monocacy Creek (HQ-CWF, MF), Tributaries to East Monocacy Creek (HQ-CWF, MF), Tributaries to Lehigh River (CWF, MF), Lehigh Coal & Navigation Canal (WWF, MF), Lehigh River (WWF, MF), Tributaries to Bull Run (CWF, MF), Tributaries to Frya Run (HQ-CWF, MF), Frya Run (HQ-CWF, MF), Tributaries to Cooks Creek (EV, MF), Bull Run (CWF, MF); 6.71 acres of floodway impacts; 2.14 acres of temporary impacts to PEM, PSS and PFO wetlands; and 2.11 acres of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed permanent project impacts in Northampton County, the applicant is proposing 2.8 acres of wetland mitigation through wetland enhancement.

E09-998. The **Bucks County** portion of the project is located in Durham Township and Riegelsville Borough, U.S. Army Corps of Engineers, Philadelphia District. The proposed project starts at County Line Road East approximately 420 feet from its intersection with Bougher

Hill Road along the Northampton/Bucks County Line (Riegelsville, PA Quadrangle Latitude: 40° 36' 00.12"; Longitude -75° 12' 57.71") and extends southeasterly approximately 1.7 mile through Bucks County to the Delaware River approximately 0.2 mile south of Riegelsville (Riegelsville, PA Quadrangle Latitude: 40° 35' 02.28"; Longitude -75° 11' 35.43").

The proposed project impacts in Bucks County include a total of 14 feet of temporary impacts and 326 feet of permanent impacts to a Tributary to the Delaware River (WWF, MF), Delaware Canal (WWF, MF), and Delaware River (WWF, MF); 0.20 acre of floodway impacts; and 0.08 acre of permanent impacts to PFO wetlands.

EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance associated with oil and gas exploration, production, processing, or treatment operations or transmission facilities.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department office during the 30-day public comment period.

Following the 30-day comment period, the program manager from the appropriate Department office will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to United States Court of Appeals for the 3rd Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790.

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate Department office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402).

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

Permittee: PennEast Pipeline Company, LLC, 1 Meridian Boulevard, Suite 2C01, Wyomissing, PA 19610, PennEast Pipeline Project.

The applicant is proposing the installation and maintenance of an approximately 77.3-mile-long, 36-inch diameter pipeline and appurtenant facilities in various municipalities within **Luzerne, Carbon, Monroe, Northampton and Bucks Counties** for the purpose of transporting natural gas from Marcellus Shale production areas to an existing pipeline in Mercer County, New Jersey. The project also includes 0.5 miles of 4-inch diameter Blue Mountain Lateral and 2.1-mile-long, 24-inch diameter Hellertown Lateral. The project consists of four Water Obstruction and Encroachment Permits and one Chapter 102 Erosion and Sediment Control Permit. Below are the permit applications being reviewed by the Department.

ESG02000160001. The Department of Environmental Protection (Department) provides notice of receipt of an application for a Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. The application is currently under technical review for PennEast Pipeline Project, including the associated compressor stations, metering stations, regulator stations and valve stations, access roads and other ancillary earth disturbance activities.

This authorization is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is 5 acres or greater. Review of this application is being coordinated among the Department and the associated county conservation districts.

The application under review is as follows:

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Counties</i> | <i>DEP Office</i> |
|-------------------|---|---|--|
| ESG02000160001 | PennEast Pipeline Company 1 Meridian Boulevard Suite 2C01 Wyomissing, PA 19610 | Luzerne, Carbon, Monroe, Northampton & Bucks Counties | Regional Permitting Coordination Office |

More detailed information regarding the Chapter 102 and Chapter 105 permit applications related to this proposed project is available in the Department's Regional Permit Coordination Office and available online (dep.pa.gov/pipelines). Contact the Department's Regional Permit Coordination Office File Review Coordinator at 717-772-5987 to request a file review.

Comments on the applications can be emailed or sent via postal mail to the Department of Environmental Protection, Regional Permit Coordination Office, Rachel Carson Building, 400 Market Street, 10th Floor, Harrisburg, PA 17101, RA-EPPENNEAST@pa.gov.

[Pa.B. Doc. No. 19-215. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 10(3766)101.1, Abandoned Mine Reclamation Project, South Five Points, Clay and Cherry Townships, Butler County. The principal items of work and approximate quantities include: clearing and grubbing, 1 lump sum; grading, 238,000 cubic yards; ditch excavation, 1,500 cubic yards; rolled erosion control products, 3,599 square yards; rock lining with filter material, 990 square yards; and seeding, 15 acres.

This bid issues on February 8, 2019, and bids will be opened on March 7, 2019, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-216. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Interstate Pollution Transport Reduction; Proposed 2019 Ozone Season Nitrogen Oxide Emission Limits for Nonelectric Generating Units

The Department of Environmental Protection (Department) is providing notice and an opportunity for public comment on the proposed Nonelectric Generating Unit (non-EGU) 2019 Ozone Season Nitrogen Oxide (NO_x) emission limitations established in accordance with 25 Pa. Code § 145.8(d) (relating to transition to CAIR NO_x trading programs).

Specifically, 25 Pa. Code § 145.8(d) establishes a non-EGU NO_x Trading Program budget of 3,619 tons of NO_x, less a specified adjustment amount, to serve as a Statewide Ozone Season NO_x emissions cap for new and existing non-EGUs. This NO_x emissions cap also applies to Clean Air Interstate Rule exempt EGUs that are subject to the NO_x Budget Trading Program. If total emissions from all the units exceed the Statewide NO_x emissions cap of 3,438 tons, the owners and operators of non-EGUs must comply with the NO_x emission limitations established under 25 Pa. Code § 145.8(d). The proposed NO_x emissions limitations for individual units ensure that non-EGUs in this Commonwealth continue to meet the emission limits of the NO_x Budget Trading Program.

The Statewide cap for 2018 was not exceeded. Therefore, non-EGUs do not need to purchase allowances to meet their 2018 Ozone Season NO_x emission limitations established under 25 Pa. Code § 145.8(d). The NO_x emissions for the 2018 Ozone Season (May through September) reported to the United States Environmental Protection Agency by the owners and operators of the affected non-EGUs are 815 tons. The Department's permanent retirement of 3,438 NO_x allowances under 25 Pa. Code § 145.8(b) covers all the NO_x emissions from the affected non-EGUs in 2018.

In Table 1 as follows, which lists proposed non-EGU 2019 ozone season NO_x emission limits, PH Glatfelter's facility name has changed to Pixelle Specialty Solutions. Additionally, two new units, referred to as units 38 and 39, update and replace previous units 34 and 35 in Table 1 for this same facility.

United Refining Boiler No. 4 has been removed from Table 1. The boiler is no longer operational and permanently out of service at the facility since February 2018.

The NO_x emissions cap provides 181 tons of NO_x emissions for non-EGUs and the other units that need to address their emissions through accounting adjustments, including units that previously participated in the NO_x Budget Trading Program. The Department may use a portion of the 181 tons of the budgeted NO_x emissions, if necessary, to address mistakes or miscalculations. This year, the Department is not proposing to use any of the 181 tons of NO_x for accounting adjustments or to make corrections.

Prior to 2019, Shenango's NO_x Budget Trading Program units 6 and 9 received a NO_x accounting adjustment of 19 tons annually. In January 2016, Shenango Newville permanently closed, and in 2018 the smokestacks at the facility were demolished. The units can no longer operate. The 19 tons of NO_x accounting adjustments are no longer necessary to meet this facility's NO_x Budget Trading Program obligations.

The following "Proposed Non-EGU 2019 Ozone Season NO_x Emission Limits" table lists the following: the facility name, ORIS code, the unit ID for each non-EGU unit, the 2018 NO_x mass or the 2018 Ozone Season emissions, the 2018 heat input for the 2018 Ozone Season, the county location of the facility, the calculated 2019 rate and the 2019 Ozone Season (OS) limit.

The Department must receive comments no later than March 4, 2019. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be mailed to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Proposed Non-EGU 2019 Ozone Season NO_x emission limits" as the subject line in written communication.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921 or ranbordner@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

Table 1: Proposed Non-EGU 2019 Ozone Season NO_x Emission Limits

| <i>Facility Name</i> | <i>ORIS Code</i> | <i>Unit ID</i> | <i>2018 NO_x Mass (Tons)</i> | <i>2018 Heat Input MMBtu</i> | <i>County</i> | <i>2019 Rate (lbs/MMBtu)</i> | <i>2019 OS Limit (Tons NO_x)</i> |
|-------------------------------------|------------------|----------------|--|------------------------------|---------------|------------------------------|--|
| Armagh Compressor Station | 880071 | 31301 | 0 | 0 | Indiana | 0.26 | 0 |
| Bernville Station | 880049 | 32001 | 0.001 | 2 | Berks | 0.26 | 0 |
| Domtar Paper Company, LLC | 54638 | 40 | 19.688 | 847,059.7 | Elk | 0.26 | 109 |
| Domtar Paper Company, LLC | 54638 | 41 | 19.524 | 832,941.6 | Elk | 0.26 | 107 |
| Entriken Compressor Station | 880072 | 31601 | 0 | 0 | Huntingdon | 0.26 | 0 |
| Honeywell Resins & Chemicals LLC | 880007 | 52 | 28.39 | 718,832.6 | Philadelphia | 0.26 | 92 |
| Kimberly-Clark Tissue Company | 50410 | 34 | 30.544 | 40,715 | Delaware | 0.26 | 5 |
| Kimberly-Clark Tissue Company | 50410 | 35 | 87.858 | 1,936,177 | Delaware | 0.26 | 249 |
| Merck & Company—West Point | 52149 | 39 | 0.286 | 1,086.425 | Montgomery | 0.26 | 0 |
| Merck & Company—West Point | 52149 | 40 | 10.444 | 254,945 | Montgomery | 0.26 | 33 |
| Marcus Hook 50, LP | 50074 | 1 | 16.98 | 1,357,289 | Delaware | 0.26 | 174 |
| SPMT Marcus Hook Industrial Complex | 880107 | AB01 | 99.358 | 1,335,896 | Delaware | 0.26 | 172 |
| SPMT Marcus Hook Industrial Complex | 880107 | AB02 | 9.644 | 661,593.3 | Delaware | 0.26 | 85 |
| SPMT Marcus Hook Industrial Complex | 880107 | AB03 | 8.229 | 520,691 | Delaware | 0.26 | 67 |
| SPMT Marcus Hook Industrial Complex | 880107 | AB04 | 19.381 | 1,105,539 | Delaware | 0.26 | 142 |
| Pixelle Specialty Solutions | 50397 | 36 | 0 | 0 | York | 0.26 | 0 |
| Pixelle Specialty Solutions | 50397 | 38 | 16.44 | 936,041.4 | York | 0.26 | 120 |
| Pixelle Specialty Solutions | 50397 | 39 | 21.467 | 1,222,834 | York | 0.26 | 157 |
| Philadelphia Refinery | 52106 | 150137 | 1.122 | 477,908.7 | Philadelphia | 0.26 | 61 |
| Philadelphia Refinery | 52106 | 150138 | 115.91 | 1,913,920 | Philadelphia | 0.26 | 246 |
| Philadelphia Refinery | 52106 | 150139 | 8 | 2,083,315 | Philadelphia | 0.26 | 268 |
| Philadelphia Refinery | 52106 | 150140 | 9.274 | 722,806.7 | Philadelphia | 0.26 | 93 |
| Philadelphia Refinery | 52106 | 150145 | 0 | 0 | Philadelphia | 0.26 | 0 |
| Procter & Gamble Paper Products | 50463 | 328001 | 4.497 | 401,233.9 | Wyoming | 0.26 | 52 |
| Procter & Gamble Paper Products | 50463 | 328002 | 3.835 | 478,862.9 | Wyoming | 0.26 | 62 |
| Shermans Dale Station | 880050 | 31801 | 0.005 | 15 | Perry | 0.26 | 0 |
| Trainer Refinery | 880025 | 34 | 1.638 | 752,321.4 | Delaware | 0.26 | 97 |
| Trainer Refinery | 880025 | 35 | 1.736 | 787,319.6 | Delaware | 0.26 | 101 |

| <i>Facility Name</i> | <i>ORIS Code</i> | <i>Unit ID</i> | <i>2018 NO_x Mass (Tons)</i> | <i>2018 Heat Input MMBtu</i> | <i>County</i> | <i>2019 Rate (lbs/MMBtu)</i> | <i>2019 OS Limit (Tons NO_x)</i> |
|---|------------------|----------------|--|------------------------------|---------------|------------------------------|--|
| Trainer Refinery | 880025 | 53 | 0.695 | 691,033.7 | Delaware | 0.26 | 89 |
| US Steel (Clairton Coke) | 50729 | CLBLR1 | 160.38 | 1,571,902 | Allegheny | 0.26 | 202 |
| US Steel (Clairton Coke) | 50729 | CLBLR2 | 65.853 | 914,749.9 | Allegheny | 0.26 | 118 |
| US Steel (Edgar Thomson) | 50732 | ETBLR1 | 14.116 | 1,026,710 | Allegheny | 0.26 | 132 |
| US Steel (Edgar Thomson) | 50732 | ETBLR2 | 17.339 | 1,263,783 | Allegheny | 0.26 | 162 |
| US Steel (Edgar Thomson) | 50732 | ETBLR3 | 16.279 | 1,687,667 | Allegheny | 0.26 | 217 |
| Veolia Energy Philadelphia—Edison Station | 880006 | 1 | 0.09 | 580 | Philadelphia | 0.26 | 0 |
| Veolia Energy Philadelphia—Edison Station | 880006 | 2 | 0 | 0 | Philadelphia | 0.26 | 0 |
| Veolia Energy Philadelphia—Edison Station | 880006 | 3 | 4.073 | 32,559.1 | Philadelphia | 0.26 | 4 |
| Veolia Energy Philadelphia—Edison Station | 880006 | 4 | 0.276 | 1,572.3 | Philadelphia | 0.26 | 0 |
| Veolia Energy Philadelphia—Schuylkill | 50607 | 23 | 0 | 0 | Philadelphia | 0.26 | 0 |
| Veolia Energy Philadelphia—Schuylkill | 50607 | 24 | 0 | 0 | Philadelphia | 0.26 | 0 |
| Veolia Energy Philadelphia—Schuylkill | 50607 | 26 | 1.22 | 91,074.19 | Philadelphia | 0.26 | 12 |
| Veolia Energy Philadelphia—Schuylkill | 50607 | RSB1 | 0.204 | 41,512.01 | Philadelphia | 0.26 | 5 |
| Veolia Energy Philadelphia—Schuylkill | 50607 | RSB2 | 0.241 | 42,191.63 | Philadelphia | 0.26 | 5 |
| <i>Totals</i> | | | 815.0 | 26,754,681 | | | 3,438 |

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-217. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Sewage Advisory Committee 2019 Meeting Dates

The Sewage Advisory Committee will meet at 10:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA on March 13, 2019, and September 11, 2019.

The agenda and meeting materials will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <https://www.dep.pa.gov> (select "Public Participation," then "Advisory Committees," then "Water Advisory

Committees," then "Sewage Advisory Committee"). Questions can be directed to Janice Vollero, Bureau of Clean Water, 400 Market Street, Harrisburg, PA, at jvollero@pa.gov or (717) 772-5157.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-2941 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-218. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Solid Waste Advisory Committee Meeting Cancellation

The March 14, 2019, meeting of the Solid Waste Advisory Committee (Committee) is cancelled. The next meeting is scheduled for Thursday, June 6, 2019, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

The agenda and meeting materials for the June 6, 2019, meeting will be available on the Department of Environmental Protection's (Department) web site at

www.dep.pa.gov (search term "SWAC"). Questions concerning the next scheduled meeting of the Committee can be directed to Laura Henry at (717) 772-5713 or lahenry@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5713 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 19-219. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

| <i>Facility Name</i> | <i>Regulation and relating to</i> |
|--|--|
| Ambulatory Care Specialists of Cranberry, LLC | 28 Pa. Code § 551.3 (relating to definitions), specifically subparagraph (ii) of the definition of "classification levels," regarding Class B facilities PS III patients |
| Carlisle Outpatient Surgery Center | 28 Pa. Code § 553.1 (relating to principle) |
| | 28 Pa. Code § 555.1 (relating to principle) |
| | 28 Pa. Code § 555.2 (relating to medical staff membership) |
| | 28 Pa. Code § 555.3 (relating to requirements for membership and privileges) |
| | 28 Pa. Code § 555.4 (relating to clinical activities and duties of physician assistants and certified registered nurse practitioners) |
| | 28 Pa. Code § 563.1 (relating to principle) |
| | 28 Pa. Code § 563.2 (relating to organization and staffing) |
| | 28 Pa. Code § 563.3 (relating to facilities) |
| | 28 Pa. Code § 563.4 (relating to identification and filing of medical records) |
| | 28 Pa. Code § 567.2 (relating to committee responsibilities) |
| 28 Pa. Code § 567.3 (relating to policies and procedures) | |
| The Center for Spine Care at Lancaster NeuroScience & Spine Associates | 28 Pa. Code § 553.31(a) (relating to administrative responsibilities) |
| Conemaugh Neurology, Pain & Outpatient Surgery Center | 28 Pa. Code § 553.1 |
| | 28 Pa. Code § 551.31(a) |
| | 28 Pa. Code § 557.2 (relating to plan) |
| | 28 Pa. Code § 557.3 (relating to quality assurance and improvement program) |
| | 28 Pa. Code § 563.1 |
| | 28 Pa. Code § 563.2 |
| Hazleton Endoscopy Center | 28 Pa. Code § 551.3 |
| The NeuroSpine Center, LP | 28 Pa. Code § 553.31(a) |
| Pittsburgh Center for Reproductive Services, LLC | 28 Pa. Code § 553.1 |
| | 28 Pa. Code § 553.31(a) and (b) |

| <i>Facility Name</i> | <i>Regulation and relating to</i> |
|--|--|
| | 28 Pa. Code § 555.1 |
| | 28 Pa. Code § 557.2 |
| | 28 Pa. Code § 557.3 |
| | 28 Pa. Code § 567.2 |
| | 28 Pa. Code § 567.3 |
| Valley Ambulatory Surgical Center, LLC | 28 Pa. Code § 551.21(d)(2) (relating to criteria for ambulatory surgery) |

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-220. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Bureau of Women, Infants and Children Program; Request for Information

The Women, Infants and Children (WIC) Program, created by section 17 of the Federal Child Nutrition Act of 1966 (42 U.S.C.A. § 1786) and implemented by the United States Department of Agriculture (USDA) at 7 CFR Part 246 (relating to Special Supplement Nutrition Program for Women, Infants and Children), serves income eligible pregnant, breastfeeding or postpartum women, infants and children up to 5 years of age who are at nutritional risk because of medical problems or poor diets. The WIC Program provides eligible individuals with nutrition education and nutritious foods to supplement their diets during critical stages of growth and development. The USDA has delegated to the Department of Health (Department), the responsibility of effectively and efficiently administering the WIC Program in this Commonwealth. See 7 CFR 246.3 (relating to administration). Regulations governing the WIC Program in the Commonwealth are codified in 28 Pa. Code Chapter 1101 (relating to general provisions). The Department administers the Commonwealth's WIC Program with the assistance of local agencies located throughout this Commonwealth. See 7 CFR 246.5 (relating to selection of local agencies); 28 Pa. Code § 1101.3 (relating to administration).

Local agencies are public or private nonprofit health or human service agencies that provide health services, either directly or through contract, in accordance with 7 CFR 246.5. Under 28 Pa. Code § 1101.3, local agencies determine whether participants meet eligibility criteria developed by the Department, develop food prescriptions for participants, provide nutrition education to participants, provide referral information regarding ongoing health services, issue WIC checks to participants to purchase allowable foods and ensure that all participants are served without discrimination.

Historically, the Department, under direction from the USDA, has selected local agency providers by means of a

sole source procurement process resulting in a sole source contract. Sole source contracts are contracts that are entered into without a competitive bidding process and require a justification. The required justification for sole source contracts has rested largely on the extensive resources needed to assist and operate the local agency providers. However, technological advances over the last 10 years have brought costs in line with other services that have long been subject to the competitive bid process. Additionally, the USDA indicated during the last grant award cycle that it would no longer support the approval of sole source contracts.

In addition, a 2014 Management Evaluation conducted by the USDA to evaluate the WIC Program organization and management concluded that to be in compliance with procurement regulations WIC should "consider using a competitive procurement process in its selection of local agencies moving forward in order to most effectively and efficiently operate the Program."

Based upon the previously listed facts, along with the Commonwealth's commitment to providing fair business opportunities, illustrated by recent revisions to Grant Management Directive 305.20 and by the new Non-Solicitation Award process, the Department has decided that sole source contracts will no longer be a viable option for the Commonwealth's local agency contracts during the next grant cycle in 2020.

The competitive bid process begins with a Request for Information (RFI). RFI documents may be accessed at <http://www.emarketplace.state.pa.us/Solicitations.aspx?SID=67-19-01>.

The Commonwealth's WIC Program is funded by the USDA. The USDA is an equal opportunity provider.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Jay Mast, Department of Health,

Bureau of Women, Infants and Children (WIC), 625 Forster Street, Health and Welfare Building, 7th Floor West, Harrisburg, PA 17120, (717) 783-1289, or for speech and/or hearing-impaired persons, call the Pennsylvania

AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-221. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

| <i>Facility Name</i> | <i>Regulation and relating to</i> |
|---|--|
| Blue Mountain Hospital | 28 Pa. Code § 107.61 (relating to written orders) |
| Curahealth Heritage Valley | 28 Pa. Code § 51.4 (relating to change in ownership; change in management) |
| | 28 Pa. Code § 103.31 (relating to the chief executive officer) |
| | 28 Pa. Code § 109.2(b) (relating to director of nursing services) |
| Geisinger-Bloomsburg Hospital | 28 Pa. Code § 115.25 (relating to infant footprints) |
| Geisinger-Community Medical Center | 28 Pa. Code § 115.25 |
| Geisinger Jersey Shore Hospital | 28 Pa. Code § 115.25 |
| Geisinger-Lewistown Hospital | 28 Pa. Code § 115.25 |
| Geisinger Medical Center | 28 Pa. Code § 115.25 |
| Geisinger Wyoming Valley Medical Center | 28 Pa. Code § 115.25 |
| Holy Spirit Hospital | 28 Pa. Code § 115.25 |
| St. Luke's Hospital—Anderson Campus | 28 Pa. Code § 138.15 (relating to high-risk cardiac catheterizations) |
| St. Luke's Hospital—Sacred Heart Campus | 28 Pa. Code § 107.61 |
| St. Luke's Hospital of Bethlehem—Allentown Campus | 28 Pa. Code § 138.15 |
| Uniontown Hospital | 28 Pa. Code § 107.64 (relating to administration of drugs) |
| UPMC Pinnacle Lititz | 28 Pa. Code § 138.15 |

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

| <i>Facility Name</i> | <i>FGI Guidelines Section and relating to</i> | <i>Year</i> |
|--|---|-------------|
| Allegheny Valley Hospital | 2.2-3.5.2.3(1) (relating to support area for the external beam radiation therapy suite) | 2018 |
| Lancaster General Hospital | 2.6-3.1.6.1 (relating to patient toilet room) | 2018 |
| Lehigh Valley Hospital—Muhlenburg | 2.1-3.4.1.4 (relating to number of patient care stations) | 2018 |
| | 2.2-3.4.1 (relating to general) | 2018 |
| | 2.2-3.4.8.15(1) (relating to pre and post procedure patient care area) | 2018 |
| | 2.2-3.5.3.3 (relating to pre- and post-procedure/recovery accommodations) | 2018 |
| Penn Highlands DuBois—Internal Medicine Practice | 2.1-3.8.12.3 (relating to soiled holding room) | 2018 |
| Penn Highlands DuBois—190 Park Avenue | 2.1-4.1.2.2(1)(b) (relating to laboratory workstation sink) | 2018 |
| | 2.1-4.1.2.3(1) (relating to hand-washing stations) | 2018 |
| | 2.1-7.2.2.2(1) (relating to ceiling height) | 2018 |

| <i>Facility Name</i> | <i>FGI Guidelines Section and relating to</i> | <i>Year</i> |
|---|--|-------------|
| | 2.2-3.12.2.2(1)(c) (relating to space requirements) | 2018 |
| | 2.2-3.12.2.2(2)(a)(i) (relating to space requirements) | 2018 |
| Reading Hospital | 2.2-3.4.7.3(6)(c) (relating to positron emission tomography) | 2018 |
| Titusville Area Hospital | 2.2-3.1.3.6(2)(a) (relating to treatment room) | 2018 |
| | 2.2-3.1.3.6(4)(a)(i) (relating to treatment room) | 2018 |
| | 2.2-3.1.3.6(4)(a)(ii) (relating to treatment room) | 2018 |
| | 2.2-3.1.3.6(6)(b) (relating to treatment room) | 2018 |
| | 2.2-3.1.3.7 (relating to patient toilet room) | 2018 |
| | 2.2-3.1.8.14 (relating to environmental services room(s)) | 2018 |
| | 2.2-3.1.9 (relating to support areas for emergency department staff) | 2018 |
| Thomas Jefferson University Hospitals, Inc.— Jefferson Urology | 2.2-3.11.2.2(1) (relating to area) | 2014 |
| Washington Health System Greene | 2.5-8.5.1.2 (relating to patient care unit call system) | 2018 |
| Waynesboro Hospital | 2.1-3.2.2.2(2)(a)(i) (relating to space requirements) | 2018 |

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-222. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.6(a) (relating to function of building):

Paramount Nursing and Rehabilitation at Peters
Township, LLC
240 Cedar Hill Drive
McMurray, PA 15317
FAC ID # 24290201

The Grove at Harmony
191 Evergreen Mill Road
Harmony, PA 16037
FAC ID # 051302

Wesley Enhanced Living Main Line Rehabilitation and
Skilled Nursing
100 Halcyon Drive
Media, PA 19063-1057
FAC ID # 390102

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.20(c) (relating to resident bedrooms):

Landis Homes
1001 East Oregon Road
Lititz, PA 17543-9206
FAC ID # 120602

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Menno Haven Rehabilitation Center
2055 Scotland Avenue
Chambersburg, PA 17201
FAC ID # 50480201

Sunbury Community Health and Rehabilitation Center
350 North 11th Street
Sunbury, PA 17801
FAC ID # 450302

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.38(d) (relating to toilet facilities):

Menno Haven Rehabilitation Center
2055 Scotland Avenue
Chambersburg, PA 17201
FAC ID # 50480201

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.39(b) (relating to toilet room equipment):

Menno Haven Rehabilitation Center
2055 Scotland Avenue
Chambersburg, PA 17201
FAC ID # 50480201

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.67(k) (relating to electric requirements for existing and new construction):

Wesley Enhanced Living Main Line Rehabilitation and Skilled Nursing
100 Halcyon Drive
Media, PA 19063-1057
FAC ID # 390102

Quarryville Presbyterian Retirement Community
625 Robert Fulton Highway
Quarryville, PA 17566
FAC ID # 170102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 19-223. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Payments for Obstetrical and Neonatal Services

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2018-2019 disproportionate share hospital (DSH) payments to qualifying Medical Assistance (MA) enrolled acute care general hospitals providing obstetrical and neonatal services. The Department is also revising the description of the qualifying criteria so that it includes separate sections for obstetrical services and neonatal intensive care services. The actual criteria, however, are not changing. Corresponding changes are being made to the payment methodology. The qualifying criteria and the payment methodology are set forth below in their entirety.

Qualifying Criteria

For the purposes of this payment, a rural hospital is defined as being located in a county outside a Metropolitan Statistical Area established by the United States Office of Management and Budget or as the only hospital licensed by the Department of Health to provide obstetrical services located in a county of the 6th, 7th or 8th class. Rural hospitals may be eligible for DSH payment for providing obstetrical services, neonatal services, or both, as follows:

(a) To be eligible for DSH payment related to obstetrical services, a rural hospital must be licensed to provide obstetrical services and must meet one of the following qualifying criteria:

(i) The hospital ranks in the top 1/3 of rural hospitals in terms of volume of obstetrical cases for MA beneficiaries in this Commonwealth during the most recent FY with available data;

(ii) The hospital has greater than 50% of all of its obstetrical cases for MA beneficiaries in this Commonwealth during the most recent FY with available data; or,

(iii) The hospital is the only hospital licensed to provide obstetrical services within the county.

(b) To be eligible for DSH payment related to neonatal services, a rural hospital must be licensed to provide neonatal intensive care services.

“Nonrural” hospitals (those that do not meet the definition of “rural” as previously defined) may be eligible for DSH payment for providing obstetrical services, neonatal services, or both, as follows:

(a) To be eligible for DSH payment related to obstetric services, a nonrural hospital must be licensed to provide obstetrical services and must meet one of the following qualifying criteria:

(i) The hospital ranks in the top 1/3 of nonrural hospitals in terms of volume of obstetrical cases for MA beneficiaries in this Commonwealth during the most recent FY with available data;

(ii) The hospital has greater than 50% of all of its obstetrical cases for MA beneficiaries in this Commonwealth during the most recent FY with available data; or,

(iii) The hospital provides obstetrical care services and is located within 5 miles of any hospital that closed its obstetrical service during the previous 3 years.

(b) To be eligible for DSH payment related to neonatal services, a nonrural hospital must be licensed to provide neonatal intensive care services and must meet one of the following qualifying criteria:

(i) The hospital ranks in the top 1/3 of nonrural hospitals in terms of volume of neonatal intensive care cases for MA beneficiaries in this Commonwealth during the most recent FY with available data;

(ii) The hospital has greater than 50% of all of its neonatal intensive care cases for MA beneficiaries in this Commonwealth during the most recent FY with available data; or,

(iii) A children’s hospital with greater than 40% of all of its cases for MA beneficiaries in this Commonwealth during the most recent FY with available data.

Payment Methodology

The Department will make DSH payments to those hospitals that meet the qualifying criteria using the following payment methodology:

(a) 15% of the total amount available will be paid to qualified rural hospitals as follows:

(i) Of the amount available for distribution to rural hospitals, 75% will be distributed to hospitals that qualify under section (a) of the rural hospital eligibility criteria (related to obstetrical services) using the following formula:

(A) For each hospital, determine the ratio of the hospital's obstetrical cases for MA beneficiaries in this Commonwealth to all obstetrical cases for the hospital.

(B) For each hospital, multiply the ratio under clause (A) by the number of the hospital's obstetrical cases for MA beneficiaries in this Commonwealth.

(C) Add the products under clause (B) for all hospitals.

(D) Divide the amount available for distribution to rural hospitals by the sum under clause (C).

(E) Multiply the quotient under clause (D) by the product under clause (B).

(F) For rural hospitals located in counties whose ratio of MA eligible persons to total county population exceeds one standard deviation above the mean for all rural counties, but less than 1.3 standard deviations above the mean for all rural counties, multiply the product in clause (E) by 1.50. For rural hospitals located in counties whose ratio of MA eligible persons to total county population is equal to or greater than 1.3 standard deviations above the mean for all rural counties, but less than 1.6 standard deviations above the mean for all rural counties, multiply the product in clause (E) by 1.75. For rural hospitals located in counties whose ratio of MA eligible persons to total county population is equal to or greater than 1.6 standard deviations above the mean for all rural counties, multiply the product in clause (E) by 2.0.

(ii) Of the amount available for distribution for rural hospitals, 10% will be distributed to hospitals that qualify under section (b) of the rural hospital eligibility criteria (related to neonatal services) using the following formula:

(A) For each hospital, determine the ratio of the hospital's neonatal intensive care cases for MA beneficiaries in this Commonwealth to all neonatal intensive care cases for the hospital.

(B) For each hospital, multiply the ratio under clause (A) by the number of the hospital's neonatal intensive care cases for MA beneficiaries in this Commonwealth.

(C) Add the products under clause (B) for all hospitals.

(D) Divide the amount available for distribution to rural hospitals by the sum under clause (C).

(E) Multiply the quotient under clause (D) by the product under clause (B).

(F) For rural hospitals located in counties whose ratio of MA eligible persons to total county population exceeds one standard deviation above the mean for all rural counties, but is less than 1.3 standard deviations above the mean for all rural counties, multiply the product in clause (E) by 1.50. For rural hospitals located in counties

whose ratio of MA eligible persons to total county population is equal to or greater than 1.3 standard deviations above the mean for all rural counties, but less than 1.6 standard deviations above the mean for all rural counties, multiply the product in clause (E) by 1.75. For rural hospitals located in counties whose ratio of MA eligible persons to total county population is equal to or greater than 1.6 standard deviations above the mean for all rural counties, multiply the product in clause (E) by 2.0.

(iii) Of the amount available for distribution to rural hospitals, 15% will be distributed equally among hospitals that qualify under section (a) of the rural hospital eligibility criteria (related to obstetrical services).

(iv) To ensure that payments do not exceed available funds, the Department will adjust payments to each hospital using the following formula:

(A) The calculated total amount of payments for each hospital under steps (i), (ii) and (iii) in this section is divided by the total calculated amount for all hospitals to obtain a percentage, which is a ratio of each hospital's respective share of the calculated amount.

(B) The resulting percentage for each hospital in clause (A) is multiplied by the total available funds to obtain a proportional payment for each hospital.

(b) 85% of the total amount available will be paid to qualified nonrural hospitals as follows:

(i) Of the amount available for distribution to nonrural hospitals, 52.5% will be distributed to hospitals that qualify under section (a) of the nonrural hospital eligibility criteria (related to obstetrical services):

(A) For each hospital, determine the ratio of the hospital's obstetrical cases for MA beneficiaries in this Commonwealth to all obstetrical cases for the hospital.

(B) For each hospital, multiply the ratio under clause (A) by the number of the hospital's obstetrical cases for MA beneficiaries in this Commonwealth.

(C) Add the products under clause (B) for all hospitals.

(D) Divide the amount available for distribution to nonrural hospitals by the sum under clause (C).

(E) Multiply the quotient under clause (D) by the product under clause (B).

(ii) Of the amount available for distribution to nonrural hospitals, 32.5% will be distributed to hospitals that qualify under section (b) of the nonrural eligibility criteria (related to neonatal services) using the following formula:

(A) For each hospital, determine the ratio of the hospital's neonatal intensive care cases for MA beneficiaries in this Commonwealth to all neonatal intensive care cases for the hospital.

(B) For each hospital, multiply the ratio under clause (A) by the number of the hospital's neonatal intensive care cases for MA beneficiaries in this Commonwealth.

(C) Add the products under clause (B) for all hospitals.

(D) Divide the 32.5% by the sum under clause (C).

(E) Multiply the quotient under clause (D) by the product under clause (B).

(iii) Of the amount available for distribution to nonrural hospitals, 15% will be distributed equally among hospitals that qualify under section (a) of the nonrural eligibility criteria (related to obstetrical services).

All payment limitations are still applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment and that no hospital may receive DSH payments in excess of its hospital-specific limit. The Department will not redistribute DSH payments made under this class of DSH payments to qualifying hospitals as a result of a qualifying hospital exceeding its hospital-specific DSH limit.

Fiscal Impact

The FY 2018-2019 impact, as a result of these payments, is \$13.992 million (\$6.681 million in State general funds and \$7.311 million in Federal funds) upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days of this notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1290. (1) General Fund; (2) Implementing Year 2018-19 is \$6,681,000; (3) 1st Succeeding Year 2019-20 through 5th Succeeding Year 2023-24 are \$0; (4) 2017-18 Program—\$3,681,000; 2016-17 Program—\$3,681,000; 2015-16 Program—\$3,681,000; (7) MA—Obstetric and Neonatal Services; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 19-224. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$1,000,000 Money Mania Instant Lottery Game 1386

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$1,000,000 Money Mania (hereinafter “\$1,000,000 Money Mania”). The game number is PA-1386.

2. *Price:* The price of a \$1,000,000 Money Mania instant lottery game ticket is \$20.

3. *Play Symbols:* Each \$1,000,000 Money Mania instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area and a “MONEY MANIA BONUS” area. The “MONEY MANIA BONUS” play area is played separately. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO),

3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FRTY), Moneybag (MNYBAG) symbol, 20X (20TIMES) symbol and a Mania (WINALL) symbol. The play symbols and their captions located in the “MONEY MANIA BONUS” area are: Gold Bar (TRY AGAIN), Piggy Bank (NO BONUS), Box (TRY AGAIN), Vault (NO BONUS), Bank (TRY AGAIN), Key (NO BONUS), Four Leaf Clover (TRY AGAIN), Lock (NO BONUS), and a Money (MONEY) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL). The prize symbols and their captions located in the “MONEY MANIA BONUS” area are: \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$400 (FOR HUN), and \$500 (FIV HUN).

5. *Prizes:* The prizes that can be won in this game are: \$20, \$30, \$50, \$100, \$250, \$400, \$500, \$1,000, \$10,000, \$100,000 and \$1,000,000. The prizes that can be won in the “MONEY MANIA BONUS” area are: \$20, \$30, \$50, \$100, \$250, \$400, and \$500. A player can win up to 23 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 5,400,000 tickets will be printed for the \$1,000,000 Money Mania instant game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$1MILL (ONE MIL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a one-time, lump-sum cash payment.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 20X (20TIMES) symbol, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that 20X (20TIMES) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Mania (WINALL) symbol, and a prize symbol of \$500 (FIV HUN) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10,000.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Mania (WINALL) symbol, and a prize symbol of \$500 (FIV HUN) appears in ten of the “prize” areas and a prize symbol of \$400 (FOR HUN) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$9,000.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 20X (20TIMES) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under that 20X (20TIMES) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Mania (WINALL) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Mania (WINALL) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$600.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$500.

(o) Holders of tickets with a Money (MONEY) symbol in the “MONEY MANIA BONUS” area, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$500.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Mania (WINALL) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in ten of the “prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Mania (WINALL) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in five of the “prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in fifteen of the “prize” areas, on a single ticket, shall be entitled to a prize of \$450.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$400.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 20X (20TIMES) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that 20X (20TIMES) symbol, on a single ticket, shall be entitled to a prize of \$400.

(u) Holders of tickets with a Money (MONEY) symbol in the “MONEY MANIA BONUS” area, and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$400.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Mania (WINALL) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in all twenty of the “prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$250 (TWOHUNFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$250.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$250 (TWOHUNFTY) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$250.

(y) Holders of tickets with a Money (MONEY) symbol in the “MONEY MANIA BONUS” area, and a prize symbol of \$250 (TWOHUNFTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$250.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$100.

(bb) Holders of tickets with a Money (MONEY) symbol in the “MONEY MANIA BONUS” area, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$100.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(dd) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$50.

(ee) Holders of tickets with a Money (MONEY) symbol in the “MONEY MANIA BONUS” area, and a prize symbol of \$50 (FIFTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$50.

(ff) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(gg) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$30.

(hh) Holders of tickets with a Money (MONEY) symbol in the “MONEY MANIA BONUS” area, and a prize symbol of \$30 (THIRTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$30.

(ii) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(jj) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Moneybag (MNYBAG) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$20.

(kk) Holders of tickets with a Money (MONEY) symbol in the “MONEY MANIA BONUS” area, and a prize symbol of \$20 (TWENTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$20.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

| <i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i> | <i>MONEY MANIA BONUS:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 5,400,000 Tickets</i> |
|--|---------------------------|-------------|-----------------------------------|---|
| | \$20 w/ MONEY | \$20 | 20 | 270,000 |
| \$20 w/ MONEYBAG | | \$20 | 30 | 180,000 |
| \$20 | | \$20 | 30 | 180,000 |
| | \$30 w/ MONEY | \$30 | 60 | 90,000 |
| \$30 w/ MONEYBAG | | \$30 | 60 | 90,000 |
| \$30 | | \$30 | 60 | 90,000 |
| \$20 | \$30 w/ MONEY | \$50 | 60 | 90,000 |
| \$30 | \$20 w/ MONEY | \$50 | 33.33 | 162,000 |
| | \$50 w/ MONEY | \$50 | 150 | 36,000 |
| \$50 w/ MONEYBAG | | \$50 | 60 | 90,000 |
| \$50 | | \$50 | 150 | 36,000 |
| \$20 × 5 | | \$100 | 300 | 18,000 |
| \$30 × 2 | (\$20 w/ MONEY) × 2 | \$100 | 300 | 18,000 |

| <i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i> | <i>MONEY MANIA BONUS:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 5,400,000 Tickets</i> |
|--|---|-------------|-----------------------------------|---|
| \$50 | \$50 w/ MONEY | \$100 | 100 | 54,000 |
| \$50 w/ MONEYBAG | \$50 w/ MONEY | \$100 | 100 | 54,000 |
| | \$100 w/ MONEY | \$100 | 300 | 18,000 |
| \$100 w/ MONEYBAG | | \$100 | 300 | 18,000 |
| \$100 | | \$100 | 300 | 18,000 |
| \$50 × 5 | | \$250 | 1,200 | 4,500 |
| \$20 × 10 | (\$30 w/ MONEY) + (\$20 w/ MONEY) | \$250 | 600 | 9,000 |
| | \$250 w/ MONEY | \$250 | 1,200 | 4,500 |
| \$250 w/ MONEYBAG | | \$250 | 1,200 | 4,500 |
| \$250 | | \$250 | 1,200 | 4,500 |
| MANIA w/ (\$20 × 20) | | \$400 | 888.89 | 6,075 |
| \$100 × 4 | | \$400 | 120,000 | 45 |
| \$50 × 5 | (\$50 w/ MONEY) × 3 | \$400 | 120,000 | 45 |
| \$100 | (\$100 w/ MONEY) × 3 | \$400 | 120,000 | 45 |
| (\$100 w/ MONEYBAG) × 3 | \$100 w/ MONEY | \$400 | 120,000 | 45 |
| | \$400 w/ MONEY | \$400 | 120,000 | 45 |
| \$20 w/ 20X | | \$400 | 2,400 | 2,250 |
| \$400 w/ MONEYBAG | | \$400 | 120,000 | 45 |
| \$400 | | \$400 | 120,000 | 45 |
| MANIA w/ ((\$30 × 10) + (\$20 × 10)) | | \$500 | 12,000 | 450 |
| MANIA w/ ((\$30 × 5) + (\$20 × 15)) | \$50 w/ MONEY | \$500 | 3,000 | 1,800 |
| \$250 × 2 | | 500 | 24,000 | 225 |
| \$20 w/ 20X | (\$50 w/ MONEY) + (\$30 w/ MONEY) + (\$20 MONEY) | \$500 | 24,000 | 225 |
| \$20 w/ 20X | \$100 w/ MONEY | \$500 | 24,000 | 225 |
| | \$500 w/ MONEY | \$500 | 24,000 | 225 |
| \$500 w/ MONEYBAG | | \$500 | 24,000 | 225 |
| \$500 | | \$500 | 24,000 | 225 |
| MANIA w/ (\$50 × 20) | | \$1,000 | 12,000 | 450 |
| MANIA w/ (\$30 × 20) | (\$250 w/ MONEY) + (\$100 w/ MONEY) + (\$50 w/ MONEY) | \$1,000 | 12,000 | 450 |
| \$100 × 10 | | \$1,000 | 120,000 | 45 |
| (\$20 w/ 20X) + (\$50 × 9) | (\$500 w/ MONEY) × 3 | \$1,000 | 120,000 | 45 |
| \$20 w/ 20X | (\$500 w/ MONEY) + (\$100 w/ MONEY) | \$1,000 | 24,000 | 225 |
| \$50 w/ 20X | | \$1,000 | 24,000 | 225 |
| \$1,000 w/ MONEYBAG | | \$1,000 | 120,000 | 45 |
| \$1,000 | | \$1,000 | 120,000 | 45 |
| MANIA w/ (\$500 × 20) | | \$10,000 | 1,080,000 | 5 |
| MANIA w/ ((\$500 × 10) + (\$400 × 10)) | (\$250 w/ MONEY) + (\$500 w/ MONEY) | \$10,000 | 1,080,000 | 5 |
| \$500 w/ 20X | | \$10,000 | 1,080,000 | 5 |
| \$10,000 w/ MONEYBAG | | \$10,000 | 1,080,000 | 5 |

| <i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i> | <i>MONEY MANIA BONUS:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 5,400,000 Tickets</i> |
|--|---------------------------|-------------|-----------------------------------|---|
| \$10,000 | | \$10,000 | 1,080,000 | 5 |
| \$100,000 | | \$100,000 | 1,080,000 | 10 |
| \$1,000,000 | | \$1,000,000 | 1,080,000 | 5 |

Reveal a "MONEYBAG" (MNYBAG) symbol, win prize shown under that symbol automatically.

Reveal a "20X" (20TIMES) symbol, win 20 times the prize shown under that symbol.

Reveal a "MANIA" (WINALL) symbol, win all 20 prizes shown!

MONEY MANIA BONUS: Reveal a "MONEY" (MONEY) symbol in any spot, win prize shown under that symbol.

BONUS is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell \$1,000,000 Money Mania instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of \$1,000,000 Money Mania, prize money from winning \$1,000,000 Money Mania instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the \$1,000,000 Money Mania instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be

disseminated through media used to advertise or promote \$1,000,000 Money Mania or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-225. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Bingo Boogie Instant Lottery Game 1388

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bingo Boogie (hereinafter "Bingo Boogie"). The game number is PA-1388.

2. *Price:* The price of a Bingo Boogie instant lottery game ticket is \$3.

3. *Play Symbols:*

(a) Each Bingo Boogie instant lottery game ticket will contain five play areas designated as "CARD 1," "CARD 2," "CARD 3," "CARD 4" and "CARD 5." Each "CARD" will consist of 25 spaces on a 5 by 5 grid. The 76 play symbols that may be located in the five play areas are: the numbers 1 through 75, and a "FREE" symbol. The "FREE" symbol is a free space.

(b) Each Bingo Boogie instant lottery game ticket will contain a "CALLER'S CARD" area. The "CALLER'S CARD" area will consist of 24 spaces on a 4 by 6 grid. The play symbols that may be located in each space on the grid are: the letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60; and the letter O with a number 61 through 75.

(c) Each Bingo Boogie instant lottery game ticket will contain a separate "BOOGIE BONUS" area containing three play symbols. The play symbols and their captions located in the "BOOGIE BONUS" area are: Drum (TRY AGAIN) symbol, Guitar (NO BONUS) symbol, Dancers

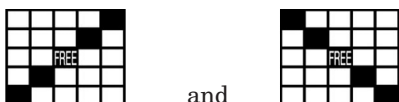
(TRY AGAIN) symbol, Stack of Coins (NO BONUS) symbol, Diamond (TRY AGAIN) symbol, Bell (NO BONUS) symbol, Gold Bar (TRY AGAIN) symbol, Jukebox (NO BONUS) symbol, Star (TRY AGAIN) symbol and a Musical Note (WIN20) symbol. The "BOOGIE BONUS" area is played separately.

4. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$6, \$10, \$15, \$20, \$30, \$40, \$50, \$60, \$90, \$100, \$150, \$300, \$1,000, \$3,000 and \$50,000. The prize that can be won in the "BOOGIE BONUS" area is \$20. The player can win up to five times on each ticket.

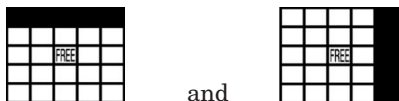
5. *Approximate Number of Tickets Printed For the Game:* Approximately 10,800,000 tickets will be printed for the Bingo Boogie instant lottery game.

6. *Winning Patterns:* The patterns described below, when matched on any "CARD," shall determine whether a player wins a prize as further detailed in section 7.

(a) *LINE:* Match the "CALLER'S CARD" numbers in a five-space horizontal or vertical line, or a four-space diagonal line through the "FREE" space. Diagonal LINE matches are exactly as follows:



Example of horizontal and vertical LINE matches include, but are not limited to:



(b) *4 CORNERS:* Match "CALLER'S CARD" numbers in each of the four corners of any "CARD" exactly as follows:



(c) *DIAMOND:* Match four "CALLER'S CARD" numbers to form a diamond which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on any "CARD," exactly as follows:



(d) *X PATTERN:* Match eight "CALLER'S CARD" numbers to form an X pattern extending through the "FREE" space and through to each of the four corner spaces, on any "CARD," exactly as follows:



7. *Determination of Prize Winners:*

(a) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$3,000.

(c) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$300.

(f) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$150.

(g) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$150.

(h) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$90.

(j) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$90.

(k) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$60.

(l) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$50.

(m) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$30.

(n) Holders of tickets with a Musical Note (WIN20) symbol in one of the spots in the "BOOGIE BONUS" area, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$15.

(p) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$15.

(q) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$6.

(t) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$3.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

| <i>Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—5 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A "FREE" Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Card. Win With:</i> | <i>BOOGIE BONUS:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. of Winners Per 10,800,000 Tickets</i> |
|---|----------------------------------|-------------|-----------------------------------|--|
| LINE CARD 1 | | \$3 | 12.50 | 864,000 |
| LINE CARD 2 | | \$5 | 16.67 | 648,000 |
| LINE CARD 3 | | \$6 | 25 | 432,000 |
| 4 CORNERS CARD 1 | | \$10 | 66.67 | 162,000 |
| LINE CARD 4 | | \$10 | 66.67 | 162,000 |
| (LINE CARD 2) + (4 CORNERS CARD 1) | | \$15 | 250 | 43,200 |
| (LINE CARD 4) + (LINE CARD 2) | | \$15 | 250 | 43,200 |
| DIAMOND CARD 1 | | \$15 | 500 | 21,600 |
| LINE CARD 5 | | \$15 | 500 | 21,600 |
| (LINE CARD 2) + (DIAMOND CARD 1) | | \$20 | 500 | 21,600 |
| (LINE CARD 4) + (4 CORNERS CARD 1) | | \$20 | 500 | 21,600 |
| | \$20 w/ MUSICAL NOTE | \$20 | 1,000 | 10,800 |
| (LINE CARD 4) + (LINE CARD 2) + (DIAMOND CARD 1) | | \$30 | 1,200 | 9,000 |
| 4 CORNERS CARD 1 | \$20 w/ MUSICAL NOTE | \$30 | 480 | 22,500 |
| LINE CARD 4 | \$20 w/ MUSICAL NOTE | \$30 | 600 | 18,000 |
| 4 CORNERS CARD 2 | | \$30 | 2,400 | 4,500 |
| (4 CORNERS CARD 2) + (4 CORNERS CARD 1) | | \$40 | 4,000 | 2,700 |
| (LINE CARD 4) + (4 CORNERS CARD 1) | \$20 w/ MUSICAL NOTE | \$40 | 6,000 | 1,800 |
| | (\$20 w/ MUSICAL NOTE) × 2 | \$40 | 1,200 | 9,000 |
| 4 CORNERS CARD 2 | \$20 w/ MUSICAL NOTE | \$50 | 1,200 | 9,000 |
| DIAMOND CARD 2 | | \$50 | 3,000 | 3,600 |
| (LINE CARD 4) + (4 CORNERS CARD 2) | \$20 w/ MUSICAL NOTE | \$60 | 1,333.33 | 8,100 |
| (LINE CARD 4) + (DIAMOND CARD 2) | | \$60 | 4,000 | 2,700 |
| 4 CORNERS CARD 3 | | \$60 | 6,000 | 1,800 |

| <i>Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—5 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A "FREE" Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Card. Win With:</i> | BOOGIE BONUS: | Win: | Approximate Odds Are 1 In: | Approximate No. of Winners Per 10,800,000 Tickets |
|---|----------------------------|-------------|-----------------------------------|--|
| 4 CORNERS CARD 2 | (\$20 w/ MUSICAL NOTE) × 3 | \$90 | 4,800 | 2,250 |
| DIAMOND CARD 2 | (\$20 w/ MUSICAL NOTE) × 2 | \$90 | 4,800 | 2,250 |
| (4 CORNERS CARD 3) + (4 CORNERS CARD 2) | | \$90 | 6,000 | 1,800 |
| (LINE CARD 4) + (4 CORNERS CARD 3) | \$20 w/ MUSICAL NOTE | \$90 | 4,800 | 2,250 |
| (LINE CARD 5) + (4 CORNERS CARD 3) + (DIAMOND CARD 1) | | \$90 | 6,000 | 1,800 |
| (LINE CARD 5) + (DIAMOND CARD 1) | (\$20 w/ MUSICAL NOTE) × 3 | \$90 | 4,800 | 2,250 |
| DIAMOND CARD 3 | | \$90 | 12,000 | 900 |
| 4 CORNERS CARD 4 | | \$90 | 12,000 | 900 |
| (DIAMOND CARD 2) + (4 CORNERS CARD 1) | (\$20 w/ MUSICAL NOTE) × 2 | \$100 | 12,000 | 900 |
| (4 CORNERS CARD 3) + (4 CORNERS CARD 2) + (4 CORNERS CARD 1) | | \$100 | 60,000 | 180 |
| (LINE CARD 4) + (4 CORNERS CARD 3) + (4 CORNERS CARD 1) | \$20 w/ MUSICAL NOTE | \$100 | 12,000 | 900 |
| (LINE CARD 4) + (DIAMOND CARD 3) | | \$100 | 60,000 | 180 |
| (4 CORNERS CARD 4) + (4 CORNERS CARD 1) | | \$100 | 60,000 | 180 |
| (LINE CARD 5) + (DIAMOND CARD 2) + (DIAMOND CARD 1) | \$20 w/ MUSICAL NOTE | \$100 | 12,000 | 900 |
| DIAMOND CARD 4 | | \$100 | 30,000 | 360 |
| (LINE CARD 4) + (DIAMOND CARD 3) + (4 CORNERS CARD 2) | \$20 w/ MUSICAL NOTE | \$150 | 12,000 | 900 |
| X CARD 1 | | \$150 | 30,000 | 360 |
| 4 CORNERS CARD 5 | | \$150 | 30,000 | 360 |
| (4 CORNERS CARD 5) + (X CARD 1) | | \$300 | 30,000 | 360 |
| (4 CORNERS CARD 5) + (4 CORNERS CARD 4) + (4 CORNERS CARD 3) | | \$300 | 20,000 | 540 |
| X CARD 2 | | \$300 | 60,000 | 180 |
| X CARD 3 | | \$1,000 | 60,000 | 180 |
| DIAMOND CARD 5 | | \$1,000 | 60,000 | 180 |
| X CARD 4 | | \$3,000 | 360,000 | 30 |
| X CARD 5 | | \$50,000 | 1,080,000 | 10 |

BOOGIE BONUS: Reveal a "MUSICAL NOTE" (WIN20) symbol in any BONUS spot, win \$20 instantly! BOOGIE BONUS played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Bingo Boogie instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Bingo Boogie, prize money from winning Bingo Boogie instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Bingo Boogie instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Bingo Boogie or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-226. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania EZ Bucks Instant Lottery Game 1390

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania EZ Bucks (hereinafter “EZ Bucks”). The game number is PA-1390.

2. *Price:* The price of an EZ Bucks instant lottery game ticket is \$1.

3. *Play Symbols:* Each EZ Bucks instant lottery game ticket will contain one play area featuring four play symbols and their captions. The play symbols and their captions located in the play area are: Diamond (DIAMND) symbol, Dollar Sign (DOLLAR) symbol, Pot of Gold (POT) symbol, Rainbow (RAINBW) symbol, Gold Bar (BAR) symbol, LUCK (LUCK) symbol, Bell (BELL) symbol, Piggy Bank (PIGBNK) symbol, EZ (BUCKS) symbol, and a Fistful of Cash (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$100 (ONE HUN), \$400 (FOR HUN) and \$5,000 (FIV THO).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$4, \$5, \$10, \$15, \$20, \$40, \$100, \$400, and \$5,000. The player can win up to four times on the ticket.

6. *Approximate Number of Tickets Printed for the Game:* Approximately 8,400,000 tickets will be printed for the EZ Bucks instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$5,000 (FIV THO) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(b) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$400.

(c) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$100 (ONE HUN) appears in all four of the “prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(d) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$40⁰⁰ (FORTY) appears in two of the “prize” areas and a prize symbol of \$10⁰⁰ (TEN DOL) appears in two of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$20⁰⁰ (TWENTY) appears in three of the “prize” areas and a prize symbol of \$40⁰⁰ (FORTY) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$40.

(h) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$15⁰⁰ (FIFTN) appears in two of the “prize” areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in two of the “prize” areas, on a single ticket, shall be entitled to a prize of \$40.

(i) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$10⁰⁰ (TEN DOL) appears in all four of the “prize” areas, on a single ticket, shall be entitled to a prize of \$40.

(j) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$4⁰⁰ (FOR DOL) appears in two of the “prize” areas, a prize symbol of \$10⁰⁰ (TEN DOL) appears in one of the “prize” areas and a prize symbol of \$2⁰⁰ (TWO DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$20.

(l) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$5⁰⁰ (FIV DOL) appears in all four of the “prize” areas, on a single ticket, shall be entitled to a prize of \$20.

(m) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$15⁰⁰ (FIFTN) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$15.

(n) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$5⁰⁰ (FIV DOL) appears in two of the “prize” areas, a prize symbol of \$4⁰⁰ (FOR DOL) appears in one of the “prize” areas and a prize symbol of \$1⁰⁰ (ONE DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$15.

(o) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$2⁰⁰ (TWO DOL) appears in two of the “prize” areas, a prize symbol of \$1⁰⁰ (ONE DOL) appears in one of the “prize” areas and a prize symbol of \$10⁰⁰ (TEN DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$15.

(p) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$4⁰⁰ (FOR DOL) appears in two of the “prize” areas and a prize symbol of \$1⁰⁰ (ONE DOL) appears in two of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$2⁰⁰ (TWO DOL) appears in three of the “prize” areas and a prize symbol of \$4⁰⁰ (FOR DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$5.

(t) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$1⁰⁰ (ONE DOL) appears in three of the “prize” areas and a prize symbol of \$2⁰⁰ (TWO DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$4.

(v) Holders of tickets with a Fistful of Cash (WINALL) symbol in the play area and a prize symbol of \$1⁰⁰ (ONE DOL) appears in all four of the “prize” areas, on a single ticket, shall be entitled to a prize of \$4.

(w) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$2.

(x) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of \$1.

(y) Holders of tickets with an EZ (BUCKS) symbol in the play area and a prize symbol of FREE (TICKET) appears in the “prize” area under that EZ (BUCKS) symbol, on a single ticket, shall be entitled to a prize of one EZ Bucks instant lottery game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

| <i>Reveal An EZ (BUCKS) Symbol, Win Prize Shown Under That Symbol. Win With:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 8,400,000 Tickets</i> |
|--|-----------------|-----------------------------------|---|
| FREE | FREE \$1 TICKET | 10 | 840,000 |
| \$1 × 2 | \$2 | 27.78 | 302,400 |
| \$2 | \$2 | 50 | 168,000 |
| FISTFUL OF CASH w/ (\$1 × 4) | \$4 | 50 | 168,000 |
| \$2 × 2 | \$4 | 1,000 | 8,400 |
| \$4 | \$4 | 1,000 | 8,400 |

| <i>Reveal An EZ (BUCKS) Symbol, Win Prize Shown Under That Symbol. Win With:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 8,400,000 Tickets</i> |
|--|-------------|-----------------------------------|---|
| FISTFUL OF CASH w/ (($\$1 \times 3$) + $\$2$) | \$5 | 83.33 | 100,800 |
| ($\$1 \times 3$) + $\$2$ | \$5 | 1,000 | 8,400 |
| ($\$2 \times 2$) + $\$1$ | \$5 | 1,000 | 8,400 |
| \$5 | \$5 | 1,000 | 8,400 |
| FISTFUL OF CASH w/ (($\$2 \times 3$) + $\$4$) | \$10 | 250 | 33,600 |
| FISTFUL OF CASH w/ (($\$4 \times 2$) + ($\1×2)) | \$10 | 333.33 | 25,200 |
| $\$5 \times 2$ | \$10 | 1,000 | 8,400 |
| ($\$4 \times 2$) + ($\1×2) | \$10 | 1,000 | 8,400 |
| \$10 | \$10 | 1,000 | 8,400 |
| FISTFUL OF CASH w/ (($\$2 \times 2$) + $\$10$ + $\$1$) | \$15 | 500 | 16,800 |
| FISTFUL OF CASH w/ (($\$5 \times 2$) + $\$4$ + $\$1$) | \$15 | 1,000 | 8,400 |
| $\$5 \times 3$ | \$15 | 1,000 | 8,400 |
| \$15 | \$15 | 1,000 | 8,400 |
| FISTFUL OF CASH w/ ($\$5 \times 4$) | \$20 | 545.45 | 15,400 |
| FISTFUL OF CASH w/ (($\$4 \times 2$) + $\$10$ + $\$2$) | \$20 | 545.45 | 15,400 |
| $\$5 \times 4$ | \$20 | 6,000 | 1,400 |
| $\$10 \times 2$ | \$20 | 6,000 | 1,400 |
| \$20 | \$20 | 6,000 | 1,400 |
| FISTFUL OF CASH w/ ($\$10 \times 4$) | \$40 | 20,000 | 420 |
| FISTFUL OF CASH w/ (($\$15 \times 2$) + ($\5×2)) | \$40 | 20,000 | 420 |
| $\$10 \times 4$ | \$40 | 60,000 | 140 |
| $\$20$ + $\$15$ + $\$5$ | \$40 | 120,000 | 70 |
| \$40 | \$40 | 120,000 | 70 |
| FISTFUL OF CASH w/ (($\$20 \times 3$) + $\$40$) | \$100 | 120,000 | 70 |
| FISTFUL OF CASH w/ (($\$40 \times 2$) + ($\10×2)) | \$100 | 120,000 | 70 |
| ($\$40 \times 2$) + $\$20$ | \$100 | 120,000 | 70 |
| \$100 | \$100 | 120,000 | 70 |
| FISTFUL OF CASH w/ ($\$100 \times 4$) | \$400 | 840,000 | 10 |
| $\$100 \times 4$ | \$400 | 840,000 | 10 |
| \$400 | \$400 | 840,000 | 10 |
| \$5,000 | \$5,000 | 840,000 | 10 |

Reveal a "FISTFUL OF CASH" (WINALL) symbol, win all 4 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell EZ Bucks instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not

exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of EZ Bucks, prize money from winning EZ Bucks instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the

announced close of the EZ Bucks instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law*: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game*: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote EZ Bucks or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-227. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Golden 777 Instant Lottery Game 1387

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name*: The name of the game is Pennsylvania Golden 777 (hereinafter “Golden 777”). The game number is PA-1387.

2. *Price*: The price of a Golden 777 instant lottery game ticket is \$5.

3. *Play Symbols*: Each Golden 777 instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWININ) and 30 (THIRT). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWININ), 30 (THIRTY), 7 (SEVEN) symbol and a 777 (WIN777) symbol.

4. *Prize Symbols*: The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5.⁰⁰ (FIV DOL), \$7.⁰⁰ (SVN DOL), \$10.⁰⁰ (TEN DOL), \$20.⁰⁰ (TWENTY), \$30.⁰⁰ (THIRTY), \$70.⁰⁰ (SEVENTY), \$100 (ONE HUN), \$200 (TWO HUN), \$700 (SVN HUN), \$777 (SNHNSVYSN), \$1,000 (ONE THO), \$7,000 (SVN THO) and \$100,000 (ONEHUNTHO).

5. *Prizes*: The prizes that can be won in this game are: \$5, \$7, \$10, \$20, \$30, \$70, \$100, \$200, \$700, \$777, \$1,000, \$7,000 and \$100,000. The player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game*: Approximately 12,000,000 tickets will be printed for the Golden 777 instant lottery game.

7. *Determination of Prize Winners*:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$7,000 (SVN THO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$7,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$7,000 (SVN THO) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$7,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$777 (SNHNSVYSN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$777.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 777 (WIN777) symbol, and a prize symbol of \$777 (SNHNSVYSN) appears in the “Prize” area under that 777 (WIN777) symbol, on a single ticket, shall be entitled to a prize of \$777.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$700 (SVN HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$700.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$200 (TWO HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$200 (TWO HUN) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$200.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$70⁰⁰ (SEVENTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$70.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$70⁰⁰ (SEVENTY) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$70.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$30.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a

prize symbol of \$20⁰⁰ (TWENTY) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$20.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$10.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$7⁰⁰ (SVN DOL) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$7.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$7⁰⁰ (SVN DOL) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$7.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SEVEN) symbol, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “Prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

| <i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 12,000,000 Tickets</i> |
|--|-------------|-----------------------------------|--|
| \$5 w/ 7 SYMBOL | \$5 | 20 | 600,000 |
| \$5 | \$5 | 30 | 400,000 |
| \$7 w/ 7 SYMBOL | \$7 | 20 | 600,000 |
| \$7 | \$7 | 30 | 400,000 |
| \$5 × 2 | \$10 | 300 | 40,000 |
| \$10 w/ 7 SYMBOL | \$10 | 100 | 120,000 |
| \$10 | \$10 | 300 | 40,000 |
| \$5 × 4 | \$20 | 200 | 60,000 |
| \$10 × 2 | \$20 | 200 | 60,000 |
| (\$10 w/ 7 SYMBOL) + ((\$5 w/ 7 SYMBOL) × 2) | \$20 | 120 | 100,000 |
| \$20 w/ 7 SYMBOL | \$20 | 200 | 60,000 |
| \$20 | \$20 | 200 | 60,000 |

| <i>When Any Of Your Numbers Match Any Winning Number; Win Prize Shown Under The Matching Number: Win With:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 12,000,000 Tickets</i> |
|--|-------------|-----------------------------------|--|
| \$10 × 3 | \$30 | 600 | 20,000 |
| (\$5 w/ 7 SYMBOL) × 6 | \$30 | 300 | 40,000 |
| \$30 w/ 7 SYMBOL | \$30 | 200 | 60,000 |
| \$30 | \$30 | 600 | 20,000 |
| \$7 × 10 | \$70 | 2,000 | 6,000 |
| (\$7 w/ 7 SYMBOL) × 10 | \$70 | 333.33 | 36,000 |
| (\$10 w/ 7 SYMBOL) × 7 | \$70 | 338.03 | 35,500 |
| \$70 w/ 7 SYMBOL | \$70 | 400 | 30,000 |
| \$70 | \$70 | 2,000 | 6,000 |
| \$10 × 10 | \$100 | 24,000 | 500 |
| \$20 × 5 | \$100 | 24,000 | 500 |
| (\$10 × 8) + (\$5 × 4) | \$100 | 24,000 | 500 |
| (\$20 × 2) + (\$7 × 5) + (\$5 × 5) | \$100 | 24,000 | 500 |
| (\$10 w/ 7 SYMBOL) × 10 | \$100 | 3,000 | 4,000 |
| \$100 w/ 7 SYMBOL | \$100 | 3,000 | 4,000 |
| \$100 | \$100 | 24,000 | 500 |
| \$20 × 10 | \$200 | 24,000 | 500 |
| \$100 × 2 | \$200 | 24,000 | 500 |
| (\$30 × 6) + \$20 | \$200 | 24,000 | 500 |
| (\$20 w/ 7 SYMBOL) × 10 | \$200 | 24,000 | 500 |
| \$200 w/ 7 SYMBOL | \$200 | 24,000 | 500 |
| \$200 | \$200 | 24,000 | 500 |
| \$777 w/ 777 SYMBOL | \$777 | 1,714 | 7,000 |
| \$777 | \$777 | 12,000 | 1,000 |
| \$100 × 10 | \$1,000 | 600,000 | 20 |
| (\$100 w/ 7 SYMBOL) × 10 | \$1,000 | 300,000 | 40 |
| \$1,000 w/ 7 SYMBOL | \$1,000 | 300,000 | 40 |
| \$1,000 | \$1,000 | 600,000 | 20 |
| \$700 × 10 | \$7,000 | 600,000 | 20 |
| (\$1,000 w/ 7 SYMBOL) × 7 | \$7,000 | 400,000 | 30 |
| \$7,000 w/ 7 SYMBOL | \$7,000 | 400,000 | 30 |
| \$7,000 | \$7,000 | 600,000 | 20 |
| \$100,000 | \$100,000 | 1,200,000 | 10 |

Reveal a "7" (SEVEN) symbol, win prize shown under that symbol automatically.

Reveal a "777" (WIN777) symbol, win \$777 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Golden 777 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum

payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after

the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money*: For a period of 1 year from the announced close of Golden 777, prize money from winning Golden 777 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Golden 777 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law*: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game*: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Golden 777 or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-228. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Red Ball Tripler Instant Lottery Game 1389

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name*: The name of the game is Pennsylvania Red Ball Tripler (hereinafter “Red Ball Tripler”). The game number is PA-1389.

2. *Price*: The price of a Red Ball Tripler instant lottery game ticket is \$2.

3. *Play Symbols*: Each Red Ball Tripler instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area and a “RED BALL NUMBER” area. The play symbols and their captions which may be located in the “WINNING NUMBERS” area and the “RED BALL NUMBER” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTEEN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTEEN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT).

4. *Prize Symbols*: The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$2⁰⁰ (TWO

DOL), \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$6⁰⁰ (SIX DOL), \$9⁰⁰ (NIN DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$30⁰⁰ (THIRTY), \$60⁰⁰ (SIXTY), \$90⁰⁰ (NINTY), \$100 (ONE HUN), \$300 (THR HUN), \$1,000 (ONE THO) and \$10,000 (TEN THO).

5. *Prizes*: The prizes that can be won in this game are: \$2, \$3, \$5, \$6, \$9, \$10, \$15, \$30, \$60, \$90, \$100, \$300, \$1,000 and \$10,000. A player can win up to 10 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game*: Approximately 9,600,000 tickets will be printed for the Red Ball Tripler instant lottery game.

7. *Determination of Prize Winners*:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$300 (THR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$900.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$300 (THR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$90⁰⁰ (NINTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$90.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$90.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$60⁰⁰

(SIXTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$60.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$15⁰⁰ (FIFTN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$45.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$15⁰⁰ (FIFTN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol

of \$9⁰⁰ (NIN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$9.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$9.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$6⁰⁰ (SIX DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$6.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches the RED BALL NUMBER play symbol, and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$6.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$3.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

| <i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 9,600,000 Tickets</i> |
|---|-------------|-----------------------------------|---|
| \$2 | \$2 | 9.38 | 1,024,000 |
| \$3 | \$3 | 50 | 192,000 |
| \$5 | \$5 | 37.50 | 256,000 |
| \$2 × 3 | \$6 | 1,500 | 6,400 |
| \$3 × 2 | \$6 | 500 | 19,200 |
| \$2 w/ RED BALL MATCH | \$6 | 50 | 192,000 |
| \$6 | \$6 | 1,500 | 6,400 |
| \$3 × 3 | \$9 | 1,500 | 6,400 |
| (\$2 w/ RED BALL MATCH) + \$3 | \$9 | 500 | 19,200 |
| \$3 w/ RED BALL MATCH | \$9 | 150 | 64,000 |
| \$9 | \$9 | 1,500 | 6,400 |
| \$2 × 5 | \$10 | 1,500 | 6,400 |

| <i>When Any Of Your Numbers Match Either Winning Number; Win Prize Shown Under The Matching Number. Win With:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 9,600,000 Tickets</i> |
|---|-------------|---|---|
| (\$2 w/ RED BALL MATCH) + (\$2 × 2) | \$10 | 136.36 | 70,400 |
| \$10 | \$10 | 1,500 | 6,400 |
| \$5 × 3 | \$15 | 1,500 | 6,400 |
| (\$3 w/ RED BALL MATCH) + \$6 | \$15 | 375 | 25,600 |
| \$5 w/ RED BALL MATCH | \$15 | 300 | 32,000 |
| \$15 | \$15 | 1,500 | 6,400 |
| \$3 × 10 | \$30 | 1,500 | 6,400 |
| \$6 × 5 | \$30 | 1,500 | 6,400 |
| (\$5 × 2) + (\$2 × 7) + \$6 | \$30 | 1,500 | 6,400 |
| (\$5 w/ RED BALL MATCH) × 2 | \$30 | 500 | 19,200 |
| \$10 w/ RED BALL MATCH | \$30 | 375 | 25,600 |
| \$30 | \$30 | 1,500 | 6,400 |
| \$6 × 10 | \$60 | 12,000 | 36,000 |
| \$10 × 6 | \$60 | 6,000 | 36,000 |
| \$30 × 2 | \$60 | 12,000 | 72,000 |
| (\$10 w/ RED BALL MATCH) + (\$10 × 3) | \$60 | 1,714 | 5,600 |
| (\$15 w/ RED BALL MATCH) + (\$5 w/ RED BALL MATCH) | \$60 | 1,091 | 8,800 |
| \$60 | \$60 | 12,000 | 800 |
| \$9 × 10 | \$90 | 12,000 | 800 |
| \$15 × 6 | \$90 | 12,000 | 800 |
| \$30 × 3 | \$90 | 12,000 | 800 |
| (((\$10 w/ RED BALL MATCH) × 2) + ((\$5 w/ RED BALL MATCH) × 2)) | \$90 | 6,000 | 1,600 |
| (\$3 w/ RED BALL MATCH) × 10 | \$90 | 6,000 | 1,600 |
| (((\$15 w/ RED BALL MATCH) × 2) + \$10) | \$90 | 4,000 | 2,400 |
| \$30 w/ RED BALL MATCH | \$90 | 4,000 | 2,400 |
| \$90 | \$90 | 12,000 | 800 |
| \$10 × 10 | \$100 | 24,000 | 400 |
| (\$30 × 3) + (\$5 × 2) | \$100 | 24,000 | 400 |
| (((\$15 w/ RED BALL MATCH) × 2) + \$10) | \$100 | 12,000 | 800 |
| \$100 | \$100 | 24,000 | 400 |
| \$30 × 10 | \$300 | 960,000 | 10 |
| \$100 × 3 | \$300 | 960,000 | 10 |
| (((\$30 w/ RED BALL MATCH) × 3) + (\$10 w/ RED BALL MATCH)) | \$300 | 137,143 | 70 |
| (\$10 w/ RED BALL MATCH) × 10 | \$300 | 137,143 | 70 |
| \$100 w/ RED BALL MATCH | \$300 | 137,143 | 70 |
| \$300 | \$300 | 960,000 | 10 |
| \$100 × 10 | \$1,000 | 960,000 | 10 |
| (\$100 w/ RED BALL MATCH) + (\$100 × 7) | \$1,000 | 320,000 | 30 |
| (\$300 w/ RED BALL MATCH) + \$100 | \$1,000 | 320,000 | 30 |
| \$1,000 | \$1,000 | 960,000 | 10 |
| \$10,000 | \$10,000 | 960,000 | 10 |

When any of YOUR NUMBERS match the RED BALL NUMBER, triple the prize shown under the matching number!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Red Ball Tripler instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Red Ball Tripler, prize money from winning Red Ball Tripler instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Red Ball Tripler instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Red Ball Tripler or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 19-229. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Finding

Under section 2002 of The Administrative Code of 1929 (71 P.S. § 512) establishing the Department of Transportation (Department), the Director of the Bureau of Project

Delivery, as delegated by the Secretary of Transportation, makes the following written finding:

The Federal Highway Administration and the Department are planning to construct the southern section of the Central Susquehanna Valley Transportation (CSVT) project between the Selinsgrove Interchange of United States (US) Routes 11/15 in Monroe Township, Snyder County, and the Pennsylvania (PA) Route 45 Interchange on PA Route 147 in West Chillisquaque Township, Northumberland County.

The overall CSVT project involves the construction of approximately 13 miles of new four-lane limited access highway that will connect US Routes 11/15 near Selinsgrove (Snyder County) to US Route 15 near Winfield (Union County) to PA Route 147 near Montandon (Northumberland County). The project was subsequently split into a northern section and a southern section. Within the southern section, a two-mile long portion of the alignment (between Fisher Road and Sunbury Road) needed to be modified to avoid constructing the new highway on two existing fly ash waste basins, as previously planned.

Information describing the project, with the associated environmental analysis, is contained in the Supplemental Environmental Assessment that was prepared for this project. Based upon studies, there is no prudent and feasible alternative to the proposed action.

The environmental, economic, social and other effects of the proposed project, as enumerated in section 2002 of The Administrative Code of 1929, have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed, and all reasonable steps have been taken to minimize the effects.

MELISSA J. BATULA, PE,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 19-230. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Findings

Under section 2002 of The Administrative Code of 1929 (71 P.S. § 512) establishing the Department of Transportation (Department), the Acting Director of the Bureau of Project Delivery, as delegated by the Secretary of Transportation, makes the following written findings:

The Department is planning the following listed projects. Environmental and Section 4(f) Documentation have been developed for the following identified projects to evaluate the potential environmental impacts caused by these projects. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System at <http://www.dotdom2.state.pa.us/ceea/ceeainmain.nsf>. The environmental, economic, social and other effects of the proposed projects have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed identified projects, and all reasonable steps have been taken to minimize the effects.

• **SR 3010, Section P15—College Township, Centre County.**

Project Description: The proposed project is the preservation of the SR 3010, Section P15 bridge over Spring Creek. Work will include deck resurfacing, barrier replacement and constructing a sidewalk on the existing structure.

Environmental Documents: CE BRPA Evaluation approved on October 10, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on October 9, 2018.

Proposed Use of Section 4(f)/2002 Resource: The project requires approximately 0.041-acre of right-of-way (ROW) from the 1.41-acre Cairns Crossing. Cairns Crossing is a College Township owned neighborhood park, which qualifies as a Section 4(f)/Section 2002 resource.

• **SR 3018, Section 012—Mifflin Township, Lycoming County.**

Project Description: The proposed project involves the replacement of the SR 3018, Section 012 bridge over First Fork Larry's Creek. Work will also include approach roadway work and guide rail updates.

• *Environmental Documents:* ED 1b Evaluation approved on November 28, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on November 19, 2018.

Proposed Use of Section 4(f)/2002 Resources: The project will require approximately 0.042-acre of ROW from the 11.62-acre Mifflin Township Park, which qualifies as a Section 4(f)/Section 2002 resource.

• **SR 2038, Section M04—Horsham Township and Warrington Township, Bucks County.**

Project Description: The proposed project is the restoration, resurfacing and reconstruction of SR 2038, Section M04 (County Line Road). The project will include drainage improvements, guide rail updates and Americans with Disabilities Act (ADA) compliant curb ramps. The bridge over an unnamed tributary to Little Neshaminy Creek will be replaced as part of the project.

Environmental Documents: CE 1b Reevaluation approved on November 16, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on January 5, 2015.

Proposed Use of Section 4(f)/2002 Resources: The 126-acre Graeme Park (Keith House) is listed on the National Register of Historic Places (NRHP) and lies within the 175-acre William and Hanna Penrose House/Penrose-Strawbridge Farm, which is eligible for listing on the NRHP. Collectively, the resource is known as the Graeme Park (Keith House) and William and Hanna Penrose House/Penrose-Strawbridge Farm, and the project will require approximately 1.581-acre of ROW from the resource.

• **SR 7009, Section 021—Hilltown Township, Bucks County.**

Project Description: The proposed project is the replacement of the County Bridge # 21 that carries T-417 (Rickert Road) over Morris Run.

Environmental Documents: CE 2 Evaluation approved on November 15, 2018, and a Nationwide/Programmatic

Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on October 19, 2018.

Proposed Use of Section 4(f)/2002 Resources: The existing bridge was determined eligible for listing on the NRHP.

• **SR 1018, Section HAV—Haverford Township, Delaware County.**

Project Description: This project involves replacing two existing structures carrying Ardmore Avenue over Cobbs Creek and SEPTA's Norristown High-Speed Route 100 Line. The project will also include the construction of retaining walls and ADA compliant ramps, stairs and sidewalks.

Environmental Documents: CE 2 Reevaluation approved on October 15, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties on July 31, 2018.

Proposed Use of Section 4(f)/2002 Resources: The Merion Golf Club is listed on the NRHP. The SEPTA lines (formerly known as the Philadelphia and Western Railway) were determined eligible for listing on the NRHP. The project will require approximately 0.206-acre of ROW from the Merion Golf Club and approximately 0.107-acre of ROW and an aerial easement of 0.046-acre from SEPTA.

• **SR 3045, Section MRH—Lower Merion Township, Montgomery County.**

Project Description: The project proposes the reconstruction and widening of Belmont Avenue (SR 3045, Section MRH). The existing structure over Gulley Run will be replaced. The project also includes upgrades of drainage facilities, curbing, sidewalks, traffic signals, street lighting and streetscape improvements.

Environmental Documents: CE 2 Evaluation approved on November 20, 2018, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on June 15, 2018, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on June 15, 2018, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on June 22, 2018.

Proposed Use of Section 4(f)/2002 Resources: The 75-acre Westminster Cemetery was determined eligible for listing on the NRHP. The project will require approximately 0.531-acre of ROW from the cemetery and approximately 0.4-acre of ROW from the 41-acre Lower Merion Township-owned Cynwyd Heritage Trail, which both qualify as Section 4(f)/Section 2002 resources. The railroad bridge over Belmont Avenue is a contributing feature to the Reading Railroad, which was determined eligible for listing on the NRHP.

• **SR 0030, Section 121—Hamilton Township, Franklin County.**

Project Description: The project includes the replacement of the SR 0030, Section 121 bridge over a tributary to the Back Creek. The project also includes minor drainage updates.

Environmental Documents: ED BRPA Evaluation approved on October 1, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on September 24, 2018.

Proposed Use of Section 4(f)/2002 Resource: The 111.37-acre George Grove Farm was determined eligible

for listing on the NRHP. Approximately 0.05-acre of ROW will be required from the resource.

• **SR 0772, Section 043—East Donegal Township, Lancaster County.**

Project Description: The project includes the replacement of the SR 0772, Section 043 bridge over Donegal Creek.

Environmental Documents: CE BRPA Evaluation approved on November 28, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on October 2, 2018.

Proposed Use of Section 4(f)/2002 Resource: The 120-acre Share Mill Complex was determined eligible for listing on the NRHP. Approximately 0.049-acre of ROW will be required from the resource.

• **SR 0074, Section 063—Wellsville Borough, York County.**

Project Description: The proposed project is the replacement of the Carlisle Road bridge carrying SR 0074, Section 063 over an unnamed tributary to Doe Run.

Environmental Documents: ED BRPA Evaluation approved on October 24, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 20, 2018.

Proposed Use of Section 4(f)/2002 Resource: The 24-acre Wellsville Historic District is listed on the NRHP. Approximately 0.012-acre of ROW will be required from the resource.

• **SR 0124, Section 014—Lower Windsor Township, York County.**

Project Description: The proposed project is a bridge replacement for the East Prospect Road bridge that carries SR 0124, Section 014 over an unnamed tributary to Cabin Creek.

Environmental Documents: CE BRPA Evaluation approved on October 4, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 22, 2018.

Proposed Use of Section 4(f)/2002 Resource: The Peter Keller Farmstead was determined eligible for listing on the NRHP. Approximately 0.029-acre will be required from the resource.

• **SR 0462, Section 045—Hellam Township, York County.**

Project Description: The project involves the replacement of the SR 0462, Section 045 bridge over an unnamed tributary to Kreutz Creek.

Environmental Documents: ED BRPA Evaluation approved on November 14, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on September 17, 2018.

Proposed Use of Section 4(f)/2002 Resource: The Rudy Farm was determined eligible for listing on the NRHP. Approximately 0.35-acre of ROW will be required from the resource.

• **SR 0616, Section 009—North Codorus Township, York County.**

Project Description: The proposed project is a replacement of the SR 0616, Section 009 bridge over an unnamed tributary to the South Branch Codorus Creek.

Environmental Documents: ED BRPA Evaluation approved on October 12, 2018, and a Determination of

Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 22, 2018.

Proposed Use of Section 4(f)/2002 Resources: The George Hamm Farm was determined eligible for listing on the NRHP. Approximately 0.132-acre of ROW will be required from the resource.

• **SR 0022, Section 49S—Hollidaysburg Borough, Blair County.**

Project Description: The proposed project is the realignment of several intersections along Allegheny Street (SR 0022, Section 49S) as well as the rehabilitation of a structurally deficient concrete arch bridge over the Beaver Dam Branch of the Juniata River.

Environmental Documents: ED 1b Evaluation approved on October 31, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on June 7, 2018.

Proposed Use of Section 4(f)/2002 Resources: Gaysport Historic District was determined eligible for listing on the NRHP. Approximately 0.28-acre of ROW will be required from the 62-acre historic district. The Allegheny Street Bridge over the Beaver Dam Branch of the Juniata River was determined eligible for listing on the NRHP and will be rehabilitated.

• **SR 1053, Section 452—Banks Township, Indiana County.**

Project Description: The proposed project is a replacement of the Lockvale Road bridge that carries SR 1053, Section 452 over the South Branch of Bear Run.

Environmental Documents: CE 1b Evaluation approved on November 9, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on August 8, 2018.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.13-acre of ROW will be required from the 3,956-acre State Game Lands Number 174, which qualifies as a Section 4(f)/Section 2002 resource.

• **SR 0030, Section A31—Forest Hills Borough, Allegheny County.**

Project Description: The proposed project is the replacement of the SR 0030, Section A31 bridge over Falls Run. Minor roadway approach work, guide rail and drainage work will occur as well.

Environmental Documents: ED BRPA Evaluation approved on October 24, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on September 6, 2018.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.038-acre will be required from the 23.23-acre Forest Hills Park, which qualifies as a Section 4(f)/Section 2002 resource.

• **SR 0376, Section A61—City of Pittsburgh, Allegheny County.**

Project Description: This project involves rehabilitating two retaining walls supporting SR 0376 Eastbound.

Environmental Documents: CE 1a Evaluation approved on December 10, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public

Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on December 7, 2018.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.075-acre of ROW will be required from the 13.82-acre Eliza Furnace Trail, which qualifies as a Section 4(f)/Section 2002 resource.

• **SR 1009, Section F10—Houston Borough, Washington County.**

Project Description: The project proposes to replace Chartiers Run Bridge that carries SR 1009, Section F10 (Pike Street) over Chartiers Run. The new structure will be wider to accommodate a northbound left-turn lane. Drainage improvements and guide rail updates will also be included.

Environmental Documents: CE 2 Evaluation approved on November 28, 2018, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on September 28, 2018.

Proposed Use of Section 4(f)/2002 Resources: The Chartiers Run Bridge was determined eligible for listing on the NRHP.

• **SR 4019, Section C11—North Huntingdon Township, Westmoreland County.**

Project Description: The project proposes to replace the SR 4019 Warren Pony Truss Bridge over Norfolk Southern Railroad.

Environmental Documents: CE 2 Reevaluation approved on December 19, 2018, and an Individual Section 4(f) Evaluation approved on April 26, 2012.

Proposed Use of Section 4(f)/2002 Resource: The Pennsylvania Railroad Mainline was determined eligible for listing on the NRHP. The SR 4019 Warren Pony Truss Bridge is considered a contributing resource to the Pennsylvania Railroad Mainline.

• **SR 0420, Section DWD—Tinicum Township and Prospect Park Borough, Delaware County.**

Project Description: The project proposes to replace the southbound and northbound structures that carry SR 0420, Section DWD over Darby Creek. The alignment for the new structures will be shifted and the profile will be raised for the new structures. Shared use paths will be constructed underneath the bridges adjacent to the abutments to accommodate bike/pedestrian traffic.

Environmental Documents: CE 2 Evaluation approved on December 28, 2018, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on January 3, 2018.

Proposed Use of Section 4(f)/2002 Resource: The Morton Homestead is listed on the NRHP. The project will occur within the existing ROW, but the profile and alignment adjustments will impact the existing landscape and are within the Morton Homestead boundary.

MELISSA J. BATULA, PE,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 19-231. Filed for public inspection February 15, 2019, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

State Transportation Commission Meeting

The State Transportation Commission (Commission) will hold a meeting on Thursday, February 21, 2019, from 9 a.m. to 12 p.m. in Conference Room 8N1, Commonwealth Keystone Building, Harrisburg, PA. For more information, contact the Commission, (717) 787-2913, RA-PennDOTSTC@pa.gov.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 19-232. Filed for public inspection February 15, 2019, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) approved the addition of 26 stream sections to its list of Class A Wild Trout Streams as set forth at 48 Pa.B. 7185 (November 10, 2018). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 19-233. Filed for public inspection February 15, 2019, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Additions, Revisions and Removal

The Fish and Boat Commission (Commission) approved the addition of 69 new waters to its list of wild trout streams and the revision to the section limit of 7 waters on that list as set forth at 48 Pa.B. 7181 (November 10, 2018). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams and it is available on the Commission's web site at <http://www.fishandboat.com/Fish/PennsylvaniaFishes/Trout/Pages/TroutWaterClassifications.aspx>.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 19-234. Filed for public inspection February 15, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

2019-2020 Student Health Insurance Plan; Rate Filings

The following insurance companies have submitted Student Health Insurance Plans (SHIP) for Insurance Department review.

- Aetna Life Insurance Company
- AmerHealth Insurance Company
- Commercial Casualty Insurance Company
- Highmark, Inc.
- Keystone Health Plan East
- National Guardian Life Insurance Company
- QCC Insurance Company
- Sirius America
- UnitedHealthcare Insurance Company
- UPMC Health Options

Due to the nature of this product type, only parties with standing may request review.

Since SHIP policies represent agreements between colleges and insurers, filings will only be available for review on a limited basis to parties with standing, such as Pennsylvania colleges. Once approved, the filings will be made widely available for public inspection.

All parties with standing are invited to review and submit written or e-mail comments, suggestions or objections to the Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120. Submit written requests to review to ra-rateform@pa.gov within 15 days of publication of this notice in the *Pennsylvania Bulletin*.

Individuals may contact Tracie Gray at tgray@pa.gov with questions regarding this notice.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-235. Filed for public inspection February 15, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Notice to Workers' Compensation Insurance Carriers; Special Schedule "W" Data Call

The Insurance Department (Department) is conducting its annual workers' compensation Special Schedule "W" data call. Authority for this data call can be found in section 655 of The Insurance Company Law of 1921 (40 P.S. § 815).

Insurance companies that write workers' compensation insurance in this Commonwealth are required to complete the data call on or before April 15, 2019.

Consistent with prior Special Schedule "W" data calls, the cover letter, general instructions and instructions for limitations affecting unpaid claims estimates are available on the Department's web site at www.insurance.pa.gov (select "Companies," then "Industry Activity," then "Data Calls").

An e-mail announcing the data call was sent to all workers' compensation insurance carriers in this Commonwealth.

The Pennsylvania Compensation Rating Bureau's (Bureau) Financial Data Reporting Application (FDRA) will again be used to report all Special Schedule "W" information (including Coal Mine experience) instead of submitting directly to the Department. Refer to the Bureau's web site, www.pcrb.com, for further information on reporting workers' compensation experience for Special Schedule "W" by the FDRA.

Questions regarding this data call should be directed to Bojan Zorkic, Insurance Department, Office of Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, (717) 787-6968, bzorkic@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-236. Filed for public inspection February 15, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

RiverSource Life Insurance Company; Rate Increase Filing for LTC Form 30160A-PA with Endorsement 32100-PA Sold After September 15, 2002 (AERS-131727649)

RiverSource Life Insurance Company is requesting approval to increase the premium 109.4% on 236 policyholders with the following individual LTC policy form number 30160A-PA if sold with endorsement 32100-PA and issued after September 15, 2002.

Unless formal administrative action is taken prior to May 2, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-237. Filed for public inspection February 15, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

RiverSource Life Insurance Company; Rate Increase Filing for LTC Form 30160A-PA with Endorsement 32100-PA Sold Prior to September 16, 2002 (AERS-131727664)

RiverSource Life Insurance Company is requesting approval to increase the premium 47.6% on 1,372 policy-

holders with the following individual LTC policy form number 30160A-PA if sold with endorsement 32100-PA and issued prior to September 16, 2002.

Unless formal administrative action is taken prior to May 2, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-238. Filed for public inspection February 15, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

RiverSource Life Insurance Company; Rate Increase Filing for LTC Form 30160A-PA without Endorsement 32100-PA (AERS-131727619)

RiverSource Life Insurance Company is requesting approval to increase the premium 46.4% on 1,517 policyholders with the following individual LTC policy form number 30160A-PA if sold without endorsement 32100-PA.

Unless formal administrative action is taken prior to May 2, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-239. Filed for public inspection February 15, 2019, 9:00 a.m.]

INSURANCE DEPARTMENT

Union Security Insurance Company; Rate Increase Filing for Several Individual LTC Forms (MULF-131791176)

Union Security Insurance Company is requesting approval to increase the premium an aggregate 92.0% on 3,026 policyholders with the following individual LTC policy form numbers 6034-PA, 6035-PA, 6036-PA, 6060-PA, 6062-PA, 6063-PA, 6072-PA, 6073-PA, 7060-PA and 7062-PA. The increase will average 92.0% but individual policyholders can receive increases ranging from 20.2% to 171.2%.

Unless formal administrative action is taken prior to May 2, 2019, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 19-240. Filed for public inspection February 15, 2019, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Management Directive No. 520.9—Appointments Above the Minimum, Amended January 23, 2019.

Administrative Circular No. 19-01—2019-20 Budget Hearing Materials, Dated January 17, 2019.

Administrative Circular No. 19-02—Distribution of the 2019-20 Commonwealth Budget, Dated January 17, 2019.

DUANE M. SEARLE,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 19-241. Filed for public inspection February 15, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 2

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 2 on April 3, 2019, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 2. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2017 and 2018; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 2. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 2. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 12 p.m. on February 21, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 12 p.m. on February 21, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on March 6, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on March 20, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on March 27, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to tmoyer@pa.gov and received in the Board office by 1 p.m. on March 21, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-242. Filed for public inspection February 15, 2019, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 4

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 4 on April 3, 2019, at 10:30 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 4. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2017 and 2018; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 4. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 4. Evidence and testimony will be considered regarding the container efficiency adjustment.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 12 p.m. on February 21, 2019, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appear-

ance); or (2) if unrepresented by counsel, filing with the Board on or before 12 p.m. on February 21, 2019, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on March 6, 2019, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 12 p.m. on March 20, 2019, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on March 27, 2019, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to tmoyer@pa.gov and received in the Board office by 1 p.m. on March 21, 2019.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 19-243. Filed for public inspection February 15, 2019, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility

Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by March 4, 2019. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.

A-2018-3005277. Lancaster Luxury Limousines, LLC (57 Gentle Drive, East Earl, Lancaster County, PA 17519) persons, in limousine service, between points in Pennsylvania, excluding the right to transport persons from point to point in the County of Allegheny, and excluding service in areas under the jurisdiction of the Philadelphia Parking Authority, which is to be a transfer of all rights authorized under the certificate issued at A-00116575, to Blue Mountain Limousine Service, LLC, subject to the same limitations and conditions. *Attorney:* Austin W. Wolfe, 54 East Main Street, Mechanicsburg, PA 17055.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 19-244. Filed for public inspection February 15, 2019, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than March 4, 2019. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-19-01-08. Sameer Cab, LLC (2516 South 5th Street, Philadelphia, PA 19148): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.

Doc. No. A-19-01-09. Munshi Trans, LLC (3300 State Road, Bensalem, PA 19020): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant: Danielle Friedman, Esq., 2301 Church Street, Philadelphia, PA 19124.*

Doc. No. A-19-02-01. Farhan & Rafi, Inc. (1614 Porter Street, Philadelphia, PA 19145): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-02-02. Sab Transportation, Inc. (1614 Porter Street, Philadelphia, PA 19145): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-02-03. Namira & Samira, Inc. (1614 Porter Street, Philadelphia, PA 19145): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-02-04. Pak Trans, Inc. (619 Country Lane, Morton, PA 19070): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-02-05. Delaware Taxi, LLC (1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant: David R. Alperstein, Esq., 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.*

Doc. No. A-19-02-06. Rahman Islam, Inc. (124 Chatham Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-19-02-07. Mohi Uddin & Ayesha, Inc. (10 Winfield Avenue, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 19-245. Filed for public inspection February 15, 2019, 9:00 a.m.]

STATE BOARD OF MEDICINE

Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Richard Thomas Rodgers, Respondent; Case No. 18-49-03456

Notice to Richard Thomas Rodgers:

On December 18, 2018, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted formal administrative action against you by filing a Petition for Automatic Suspension before the State Board of Medicine (Board) alleging that your license to practice as a behavior specialist is subject to automatic suspension under section 23(c) of the act of April 14, 1972 (P.L. 233, No. 64), as amended (known as the Controlled Substance, Drug, Device, and Cosmetic Act or Drug Act), 35 P.S. § 780-123(c). This notice is being published pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, providing service of process upon you by publication.

Notice

Formal disciplinary action has been filed against you. Your license to practice as a behavior specialist in the Commonwealth of Pennsylvania shall be AUTOMATICALLY SUSPENDED under the authority of section 23(c) of the Drug Act, effective twenty days from the date of publication of this Notice UNLESS you file a response to the Petition and a request for a hearing.

If you wish to defend against the charges in the Petition or request a hearing, the procedure for doing so is explained in the Petition, Notice and Order of Automatic Suspension. You may obtain a copy of the Petition, Notice and Order by contacting the Prothonotary for the Department of State, 2601 North Third Street, P.O. Box 2649, Harrisburg, PA 17105-2649; or by telephone at (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the assistance of an attorney. All proceedings before the Board are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedure. If a response and request for a hearing are not filed within 20 days of publication of this Notice, a final order suspending your license will be issued by the State Board of Medicine. The response and any pleadings or other documents related to this matter must be filed with the Prothonotary for the Department of State at the above address. A copy of the response and request for hearing shall also be served on the prosecuting attorney identified in the Petition.

KEITH E. LOISELLE,
Chairperson

[Pa.B. Doc. No. 19-246. Filed for public inspection February 15, 2019, 9:00 a.m.]

STATE HORSE RACING COMMISSION

Lasix Administration in 2-Year Old Horses; Standardbred Horse Racing

The State Horse Racing Commission (Commission) provides notice that on January 28, 2019, at its regularly scheduled public meeting, it issued an Order specifically amending section 8 of its existing Lasix Program regulations (February 28, 2017—Docket 2017-4) to expressly authorize and permit the administration of the medication furosemide (Lasix) to 2-year old standardbred horses. The standardbred horsemen's organizations representing a majority of the standardbred horsemen requested the amendment and submitted supporting documentation relating to the use of Lasix in 2-year old horses to the Commission. Until this Order, 2-year old standardbred horses were not eligible for Lasix, an important bleeder medication. This Order was adopted under the authority of 3 Pa.C.S. §§ 9311(h) and 9312(6)(i) (relating to State Horse Racing Commission; and additional powers of commission), under Administrative Docket No. 2019-1.

The general purpose of the Commission's Order is: (1) to expressly authorize the specific use of Lasix in 2-year old standardbred horses in this Commonwealth; (2) to create uniformity and consistency between both the thoroughbred and standardbred breeds within the Commonwealth's racing industry regarding the administration of Lasix in 2-year old racing horses; and (3) to continue to protect the integrity of horse racing, guard the health of the horse and safeguard the interests of the general public and the racing participants while allowing for the appropriate use of certain therapeutic drugs and medications such as Lasix in 2-year old standardbred horses.

The Commission's Order and specific provisions of the Lasix Program and the subject amendment have been posted and published on the Commission's web site and a copy may be accessed by the public through <http://www.agriculture.pa.gov/Animals/RacingCommission/Pages/default.aspx>. The Commission will also provide copies of the Order upon request directed to (717) 787-5539.

THOMAS F. CHUCKAS, Jr.,
Director
Bureau of Thoroughbred Horse Racing
Acting Director
Bureau of Standardbred Horse Racing

[Pa.B. Doc. No. 19-247. Filed for public inspection February 15, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Grandfathering Registration Notice

The Susquehanna River Basin Commission (Commission) lists the following Grandfathering Registration (GF Registration) for projects under 18 CFR Part 806, Subpart E (relating to registration of grandfathered projects) from December 1, 2018, through December 31, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the

Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists GF Registration for projects, described as follows, under 18 CFR Part 806, Subpart E for the time period previously specified:

Grandfathering Registration Under 18 CFR Part 806, Subpart E

1. Pennsylvania Department of Corrections—State Correctional Institute at Rockview; GF Certificate No. 201812001; Benner Township, Centre County, PA; Benner Spring, McBride Gap Reservoir and consumptive use; Issue Date: December 5, 2018.

2. Town of Corning Water Department—East Corning Water District; GF Certificate No. 201812002; Town of Corning, Steuben County, NY; Corning Manor Well 1 and Gibson Well; Issue Date: December 5, 2018.

3. Corning Country Club; GF Certificate No. 201812003; Town of Corning, Steuben County, NY; Well 1, Well 2 and consumptive use; Issue Date: December 5, 2018.

4. Milton Hershey School; GF Certificate No. 201812004; Derry Township, Dauphin County, PA; Well 2; Issue Date: December 6, 2018.

5. Messiah College; GF Certificate No. 201812005; Upper Allen Township, Cumberland County and Monaghan Township, York County, PA; Yellow Breeches Creek; Issue Date: December 6, 2018.

6. Motts, LLP; GF Certificate No. 201812006; Menallen Township, Adams County, PA; Well 4 and Well 6; Issue Date: December 6, 2018.

7. Elmira Country Club; GF Certificate No. 201812007; Town of Elmira, Chemung County, NY; consumptive use; Issue Date: December 6, 2018.

8. Village of Sherburne; GF Certificate No. 201812008; Village of Sherburne, Chenango County, NY; Well 2; Issue Date: December 6, 2018.

9. Fox Hill Country Club; GF Certificate No. 201812009; Exeter Borough, Luzerne County, PA; Halfway House Well; Issue Date: December 7, 2018.

10. Norwich Pharmaceuticals, Inc.—Norwich Facility; GF Certificate No. 201812010; Town of North Norwich, Chenango County, NY; Well 1 and Well 2; Issue Date: December 7, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: February 1, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-248. Filed for public inspection February 15, 2019, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from December 1, 2018, to December 31, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals by Rule Issued Under 18 CFR 806.22(e):

1. The Hershey Company; ABR-201812001; Hazle Township, Luzerne County, PA; Consumptive Use of Up to 0.051 mgd; Approval Date: December 6, 2018.

Approvals by Rule Issued Under 18 CFR 806.22(f):

1. XPR Resources, LLC; Pad ID: Alder Run Land LP 1H, ABR-201812002; Cooper Township, Clearfield County, PA; Consumptive Use of Up to 0.9990 mgd; Approval Date: December 14, 2018.

2. XPR Resources, LLC; Pad ID: Alder Run Land 3H, ABR-201812003; Cooper Township, Clearfield County, PA; Consumptive Use of Up to 0.9990 mgd; Approval Date: December 14, 2018.

3. SWN Production Company, LLC; Pad ID: NR-14-BRANT-PAD, ABR-201312001.R1; Great Bend Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 17, 2018.

4. SWN Production Company, LLC; Pad ID: NR-11-DAYTON-PAD, ABR-201312002.R1; Great Bend Township, Susquehanna County, PA, and Town of Windsor, Broome County, NY; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 17, 2018.

5. SWN Production Company, LLC; Pad ID: RU-40-BREESE-PAD, ABR-201312003.R1; New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 17, 2018.

6. ARD Operating, LLC; Pad ID: Kurt Haufler Pad A, ABR-201312005.R1; Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 27, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: February 1, 2019

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 19-249. Filed for public inspection February 15, 2019, 9:00 a.m.]

