

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending April 7, 2020.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
04-03-2020	Fiduciary Trust Company International and Fiduciary International Holding, Inc. New York New York Franklin Resources, Inc. San Mateo California	Approved
	Applications for approval have been submitted for the following transactions. Fiduciary Trust Company International will purchase 100% of the shares of The Pennsylvania Trust Company (the "Company") from its corporate parent, PTC 450, Ltd. Immediately following its acquisition of the shares, Fiduciary Trust Company International will contribute 100% of the shares to its subsidiary, Fiduciary International Holding, Inc. Consequently, Fiduciary International Holding, Inc. will become the immediate corporate parent and owner of 100% of the shares of The Pennsylvania Trust Company. As a result, Fiduciary Trust Company International will become the indirect corporate parent of The Pennsylvania Trust Company by virtue of its ownership of 100% of the shares of Fiduciary International Holding, Inc. Franklin Resources, Inc. will also become an indirect corporate parent of the Company by virtue of its ownership of 100% of the shares of Fiduciary Trust Company International.	
04-03-2020	Charles B. Johnson San Mateo California	Approved
	Application for approval to acquire up to 20.9%, indirectly of the Pennsylvania Trust Company by virtue of his 20.9% ownership of Franklin Resources, Inc. and as a result of applications filed with the Department whereby Fiduciary Trust Company International will purchase 100% of the shares of The Pennsylvania Trust Company (the "Company") from its corporate parent, PTC 450, Ltd. Immediately following its acquisition of the shares, Fiduciary Trust Company International will contribute 100% of the shares to its subsidiary, Fiduciary International Holding, Inc. Consequently, Fiduciary International Holding, Inc. will become the immediate corporate parent and owner of 100% of the shares of The Pennsylvania Trust Company. As a result, Fiduciary Trust Company International will become the indirect corporate parent of The Pennsylvania Trust Company by virtue of its ownership of 100% of the shares of Fiduciary International Holding, Inc. Franklin Resources, Inc. will also become an indirect corporate parent of the Company by virtue of its ownership of 100% of the shares of Fiduciary Trust Company International.	
04-03-2020	Rupert H. Johnson, Jr. San Mateo California	Approved

Application for approval to acquire up to 21%, indirectly of the Pennsylvania Trust Company by virtue of his 21% ownership of Franklin Resources, Inc. and as a result of applications filed with the Department whereby Fiduciary Trust Company International will purchase 100% of the shares of The Pennsylvania Trust Company (the "Company") from its corporate parent, PTC 450, Ltd. Immediately following its acquisition of the shares, Fiduciary Trust Company International will contribute 100% of the shares to its subsidiary, Fiduciary International Holding, Inc. Consequently, Fiduciary International Holding, Inc. will become the immediate corporate parent and owner of 100% of the shares of The Pennsylvania Trust Company. As a result, Fiduciary Trust Company International will become the indirect corporate parent of The Pennsylvania Trust Company by virtue of its ownership of 100% of the shares of Fiduciary International Holding, Inc. Franklin Resources, Inc. will also become an indirect corporate parent of the Company by virtue of its ownership of 100% of the shares of Fiduciary Trust Company International.

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
04-07-2020	William Penn Bank Levittown Bucks County	Approved
	Application for approval to merge Washington Savings Bank, Philadelphia, with and into William Penn Bank, Levittown.	
04-07-2020	William Penn Bank Levittown Bucks County	Approved
	Application for approval to merge Fidelity Savings and Loan Association of Bucks County, Bristol, with and into William Penn Bank, Levittown.	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
04-03-2020	Somerset Trust Company Somerset Somerset County	157 Pittsburgh Street Scottsdale Westmoreland County	Approved
04-06-2020	Somerset Trust Company Somerset Somerset County	351 East Main Street Frostburg Allegany County, MD	Approved

CREDIT UNIONS

Branch Applications

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
04-06-2020	Belco Community Credit Union Harrisburg Dauphin County	<i>To:</i> 5500 Allentown Boulevard Harrisburg Dauphin County <i>From:</i> 5785 Allentown Boulevard Harrisburg Dauphin County	Filed
04-06-2020	Belco Community Credit Union Harrisburg Dauphin County	<i>To:</i> 2217 Cumberland Street Lebanon Lebanon County <i>From:</i> 1232 South Fifth Avenue Lebanon Lebanon County	Filed

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Acting Secretary

[Pa.B. Doc. No. 20-540. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of May 2020

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of May 2020, is 3 3/4%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 1.20 to which was added 2.50 percentage points for a total of 3.70 that by law is rounded off to the nearest quarter at 3 3/4%.

RICHARD VAGUE,
Acting Secretary

[Pa.B. Doc. No. 20-541. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Availability of the Draft 2020 Annual Action Plan; Public Hearing

The Department of Community and Economic Development (Department) announces the availability of the Commonwealth's draft Federal Fiscal Year 2020 Annual Action Plan (Plan). The Plan is submitted to the United States Department of Housing and Urban Development (HUD) as the annual application for Federal funds administered by the Commonwealth. The HUD funding programs covered by the Plan and administered by the Department are the Community Development Block Grant (CDBG), the HOME Investment Partnership (HOME), the Emergency Solutions Grant (ESG) programs, Community Development Block Grant—Disaster Recovery (CDBG-DR) and Neighborhood Stabilization Program (NSP). Also covered by the Plan is the Housing Opportunities for Persons with AIDS (HOPWA) program which the Department of Health administers and the National Housing Trust Fund (HTF) which is administered by the Pennsylvania Housing Finance Agency (PHFA).

This summary is designed to provide an opportunity for citizens, local governmental officials and interested organ-

izations of the Commonwealth to comment about the Plan prior to its submission to HUD. Comments may be electronically submitted to the Department by e-mail to RA-DCEdcdhomequestions@pa.gov. Written comments should be submitted to Megan L. Snyder, Center for Community and Housing Development, Department of Community and Economic Development, 400 North Street, 4th Floor, Commonwealth Keystone Building, Harrisburg, PA 17120-0225. Electronic and written comments must be received by 4 p.m. on Wednesday, May 20, 2020, to be included as testimony in the Plan. Note that the Plan has been updated to cover the Commonwealth's response to the novel coronavirus (COVID-19) crisis and to provide the flexibility to our grantees to respond to their individual needs. The affected Federal Community Planning and Development programs can only address these needs within the perimeters of their guidelines. The Department has requested and received approval of waivers as HUD has allowed but most of the requirements of the programs remain in place.

Purpose

The Plan takes the strategy developed in the Consolidated Plan of 2019—2023 and applies it to the administration of the CDBG, HOME, ESG, CDBG-DR, NSP, HOPWA and HTF programs for 2020. HUD must approve the Plan for the Commonwealth to receive funding under the identified HUD programs.

Content

The Plan will include the Methods of Distribution for all Federal programs, as well as the goals and outcomes expected during the 2020 calendar year. Besides the Department's web site <http://dced.pa.gov>, the approved Plan will be able to be viewed on HUD's web site at <https://www.hudexchange.info/consolidated-plan/con-plans-aaps-capers/>.

Allocations and major changes in the method of distribution for 2020 by program

The Department reserves the right to divert any recaptured funds and all uncommitted competitive funds to respond to State or Federally declared natural disasters or emergency declarations.

CDBG—\$42,023,599

Entitlement—No Changes

Competitive—No Changes

CDBG-DR—No Changes

HOME—\$19,932,078

1. Maximum funding availability varies by HOME eligible activity.

a. Applicants seeking Existing Owner-Occupied Housing Rehabilitation and Homebuyer activities funding will be limited to a maximum of \$500,000 as a town, borough or township. Cities and county applicants are limited to \$750,000.

b. Applicants seeking rental housing and homebuyer—new construction activities will be limited to a maximum funding request of the per unit subsidy limits for the Metropolitan Statistical Area for the proposed activity.

2. All rental housing applicants must demonstrate matching contributions equal to 25% or greater for all HOME rental projects. Eligible match contributions may include cash contributions from non-Federal sources, value of donated property, forbearance of fees, cost of onsite infrastructure improvements directly required for the HOME-assisted project and other eligible sources

more specifically detailed in 24 CFR 92.220 (relating to form of matching contribution).

3. Rental housing developments funded by the Department competitive process will be limited to projects consisting of less than 10 total units. All other rental housing activities, for 10 units and above, may be submitted to PHFA and following PHFA's Penn HOMES application process.

4. A Community Housing Development Organization (CHDO) can receive up to 50% of its annual operating budget or \$50,000, whichever is greater as CHDO operating funds. (Note: The Department HOME Program has capped all CHDO operating assistance at \$100,000 per CHDO Set-Aside project per current round.)

ESG—\$5,776,990

1. Remove the Department minimum allocation percentage for the rapid rehousing activity (40%).

2. No more than 60% of the annual Federal allocation may be used for emergency shelter activities (including operations, essential services and street outreach).

3. Remove the Department maximum of 20% of allocation for emergency shelter activities (operations, essential services and street outreach) and remove cap of operational support as a percentage of overall operating budget.

4. Allow Federal direct-entitlement *ESG* grantees to seek funding in these years for either rapid rehousing activities or homeless prevention activities. Rapid rehousing must still represent at least 40% of the overall use of *ESG* funds for direct entitlement communities only.

5. Each applicant must demonstrate coordination of their efforts with the local Continuum of Care priorities.

6. Regional activities must benefit service areas greater than one county.

7. *Funding target—housing locator services*

Housing locator services focus on services or activities necessary to assist program participants in locating, obtaining and retaining suitable permanent housing and increasing housing stability and self-sufficiency. Services should include: assessment, arranging, coordinating, housing stability plan development; with an emphasis on acting as a liaison to secure and maintain housing; employment; a connection to mainstream resources and services; coordination with other providers; monitoring of progress; and advocating on behalf of the client. Services should also focus on building a set of supports that can help prevent the recurrence of a housing crisis.

8. The Department will grant award amounts based on the evaluations until all grant funds are awarded. Applicants who have previously returned funds will receive a reduction of 25 points on their application.

9. *ESG* funds may become available for reallocation as a result of poor grantee performance, voluntary returns, funds returned at the end of the contract period, repayment of ineligible expenses or HUD approved reallocation of expired funds. The Department will utilize its Reallocation Policy to allocate available funds.

HOPWA—\$3,078,584

Beginning in 2020, the Department of Health is no longer the Alternate Grantee for the HUD *HOPWA* funding for the Bensalem Township EMSA. The City of Philadelphia, Division of Community and Planning Development is now the Alternate Grantee for the 2020 HUD *HOPWA* funding and going forward.

HTF—To Be Determined—Allocations for 2020 have not been released. An amendment to the Plan will be made once that happens and any changes in the method of distribution will be discussed.

Modification to the citizen participation process for the consolidated plan and action plan

Other special project grants or emergency declaration:

In the event that other Federal special programs are awarded to the Commonwealth or if an emergency declaration is made that affects the administration of the existing Federal programs, that are authorized under the Housing and Community Development Act of 1974, as amended, Cranston-Gonzales National Affordable Housing Act of 1990, as amended, or McKinney-Vento Homeless Assistance Act of 1987, as amended, or both, and administered by the Department, the citizen participation requirements will be followed in accordance with either the statute or regulations set forth in the program. If HUD may allow for or provides opportunities to request waivers to specific elements of the citizen participation process the Department will determine whether a waiver is necessary and seek use of the waiver authority in accordance with information provided by HUD. Once the waiver is granted by HUD to the Commonwealth, the special conditions will be passed to its grantees, if necessary, to streamline the citizen participation process in accordance with the regulations in place.

To take advantage of the granted waiver authority, the grantee must amend their Citizen Participation Plan to meet the minimum standards included in the waiver if the required action is not already covered in their Citizen Participation Plan.

Amendment—4-2020—CARES ACT Authorization:

Emergency declaration citizen participation and expedited modification process:

Coronavirus Aid, Relief, and Economic Security Act (CARES Act) allows for a grantee to adopt and use expedited procedures to prepare, propose, modify or amend its statement of activities to the Fiscal Year (FY) 2019 and FY 2020 grant and new CARES funding related to the use of funding to address emerging COVID-19 response. As long as National or local health authorities recommend social distancing and limiting public gatherings for public health reasons, Grantees do not need to hold in-person public hearings but "shall provide citizens with notice and a reasonable opportunity to comment of no less than 5 calendar days. A grantee may create virtual public hearings to fulfill applicable hearing requirements for all grants from funds made available under this law." Any virtual hearing "shall provide reasonable notification and access for citizens in accordance with the grantee's certifications, timely responses from local officials to all citizen questions and issues, and public access to all questions and responses."

Public Review and Comment

The Plan is available on the Internet or electronically for public comment from April 18, 2020, through May 19, 2020.

Written Comments

Comments may be electronically submitted to the Department by e-mail to RA-DCEDcdbghomequestions@pa.gov. Written comments should be submitted to Megan L. Snyder, Center for Community and Housing Development, Department of Community and Economic Development, 400 North Street, 4th Floor, Commonwealth Key-

stone Building, Harrisburg, PA 17120-0225. Written comments must be received by 4 p.m on Tuesday, May 19, 2020, to be included as testimony in the Plan.

Public Hearings

The public hearing for the Plan will be conducted electronically, by means of the Internet/conference call on Thursday, April 30, 2020. The public hearing by means of the Internet/conference call will be held at 1:30 p.m. and will last as long as there are comments to be received. This more widely available computer access/conference call will replace the onsite public hearing. The format will be more accessible than an in-person meeting because those who wish to make comment or discuss policy may participate directly from their electronic device, telephone or from a computer located at their public library. Due to the COVID-19 crisis and to Governor Tom Wolf’s decree to “Stay Home,” there will be no in-person availability for this public hearing.

Any individual or organization may give testimony or comments by means of the Internet, telephone or hard-copy. Comments will be accepted on the content of the Commonwealth’s Plan for Federal Fiscal Year 2020 including the various changes to the method of distribution and the citizen participation process already previously

outlined, and the process by which the public input is gathered. The Commonwealth encourages public participation in this process.

There is no registration, but individuals may join the meeting directly using the following methods:

Individuals can join the public hearing by going to Skype for business. The conference ID is 503865592.

Individuals can join the public hearing by phone at +1 (267) 332-8737. The dial-in number is 503865592#.

The hearing will be shortened if there is no one to testify or there is minimal response.

Persons with a disability or limited English proficiency who wish to participate in the public hearing should contact Megan L. Snyder, Department of Community Economic Development, RA-DCEDcdhomequestions@pa.gov, (717) 720-7404, or TDD at (717) 346-0308 to discuss how the Department can accommodate their needs.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 20-542. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0021555 (Sewage)	Weatherly Borough 10 Wilbur Street Weatherly, PA 18255-1437	Carbon County Weatherly Borough	Unnamed Tributary to Black Creek (CWF, MF) (2-B)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0262137 (Sew)	Log Cabin Court Mobile Home Park Lobin Road East Earl, PA 17519	Lancaster County/ Earl Township	Unnamed Tributary to Conestoga River/7-J	Yes
PA0044628 (IW)	York Haven Hydroelectric Station 1 Hydro Park Drive & Locust Street York Haven, PA 17370	York County/ York Haven Borough	Susquehanna River/3-B	Yes
PA0027952 (Sew)	Lawn Service Plaza WWTP HMS Host P.O. Box 8 Middletown, PA 17057	Lebanon County/ South Londonderry Township	UNT Conewago Creek/7-G	Yes
PAS703502 (Storm Water)	Mifflin County Airport P.O. Box 461 547 Airport Road Reedsville, PA 17084-0461	Mifflin County/ Brown Township	Unnamed Tributary of Kishacoquillas Creek (HQ-CWF, MF) (12-A)	Yes
PA0087891 (Storm Water)	Growmark FS LLC P.O. Box 2500 1701 Towanda Avenue Bloomington, IL 61702-2500	Adams County/ Latimore Township	Unnamed Tributary to Mud Run (WWF, MF) (7-F)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636, Email: RA-EPNPDES_NCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0112810 (Sewage)	Kipps Run MHP 46 Stacy Drive Barto, PA 19504-8886	Northumberland County Riverside Borough	Kipps Run (CWF) (5-E)	Yes
PA0021652 (Sewage)	Kreamer Municipal Authority WWTF P.O. Box 220 Kreamer, PA 17833-0220	Snyder County Middlecreek Township	Middle Creek (TSF) (6-A)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0208825 (Sewage)	Austin Borough Sewer System STP P.O. Box 297 Austin, PA 16720-0297	Potter County Portage Township	Freeman Run (HQ-CWF) (8-A)	Yes
PA0228150 (Industrial)	Embassy Powdered Metals P.O. Box 344 Emporium, PA 15834-0344	Cameron County Emporium Borough	Driftwood Branch Sinnemahoning Creek (TSF, MF) (8-A)	Yes

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0097811 (Sewage)	Dry Tavern Sewer Authority STP P.O. Box 194 Rices Landing, PA 15357-0194	Greene County Jefferson Township	Unnamed Tributary to Pumpkin Run (WWF) (19-B)	Yes
PA0205061 (Sewage)	Raccoon Elementary School STP 3949 Patterson Road Aliquippa, PA 15001-1044	Beaver County Raccoon Township	Unnamed Tributary to Gums Run (WWF) (20-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0272973 (Sewage)	Jeannette Kilner SRSTP 259 Old Route 8 Titusville, PA 16354-7555	Venango County Cherrytree Township	Unnamed Tributary to Oil Creek (CWF) (16-E)	Yes
PA0240206 (Sewage)	Brett A & Nicole Y Neely SRSTP 34789 Tryonville Road Townville, PA 16360-3431	Crawford County Steuben Township	Unnamed Tributary to Navy Run (HQ-CWF) (16-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5970.

PA0056561, Storm Water, SIC Code 3567, **Armstrong Engineering Assoc Inc.**, 1845 West Strasburg Road, Coatesville, PA 19320-4814. Facility Name: Romansville Shop. This existing facility is located in West Bradford Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of industrial stormwater.

The receiving streams, Broad Run (EV, MF) and Unnamed Tributary to West Branch Brandywine Creek (WWF, MF), are located in State Water Plan watershed 3-H and are classified for Exceptional Value Waters, Migratory Fishes, Warm Water Fishes, and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on an average stormwater flow—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on an average stormwater flow—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- A. Stormwater Outfalls
- B. Best Management Practices
- C. Routine Inspections
- D. PPC Plan
- E. Stormwater Monitoring
- F. Acquire Necessary Property Rights
- G. Proper Sludge Disposal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

PA0061662, Sewage, SIC Code 4952, **Arrowhead Sewer Co. Inc.**, 961 Arrowhead Drive, Pocono Lake, PA 18347-7856. Facility Name: Arrowhead Sewer. This existing facility is located in Coolbaugh Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Lehigh River (HQ-CWF), is located in State Water Plan watershed 2-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .525 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	0.75
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	110	XXX	XXX	25.0	XXX	50
May 1 - Oct 31	88	XXX	XXX	20.0	XXX	40
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	131	XXX	XXX	30.0	XXX	60
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia-Nitrogen						
Nov 1 - Apr 30	39	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	13	XXX	XXX	3.0	XXX	6
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	4.4	XXX	XXX	1.0	XXX	2

The proposed effluent limits for Outfall 001 are based on a design flow of .525 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Dissolved Solids	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	55.2	XXX	86.1
Lead, Total (ug/L)	XXX	XXX	XXX	Avg Qrtly 32.5	XXX	50.7
Zinc, Total (ug/L)	XXX	XXX	XXX	Avg Qrtly Report Avg Qrtly	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

PA0032964, Sewage, SIC Code 7999, 8412, **PA DCNR State Parks Bureau**, 6235 Aughwick Road, Fort Loudon, PA 17224-9603. Facility Name: Cowans Gap State Park. This existing facility is located in Todd Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), South Branch Little Aughwick Creek (HQ-CWF), is located in State Water Plan watershed 12-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report SEMI AVG	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report SEMI AVG	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report SEMI AVG	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report SEMI AVG	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .03 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)						
Oct 1 - Apr 30	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
May 1 - Sep 30	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen						
Oct 1 - Apr 30	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
May 1 - Sep 30	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Residual Chlorine (TRC)						
Oct 1 - Apr 30	XXX	XXX	XXX	0.5	XXX	1.6
May 1 - Sep 30	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
May 1 - Oct 31	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5

Sludge use and disposal description and location(s): Offsite facility.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080349, Sewage, SIC Code 6515, **Chesapeake Estates of Thomasville LP**, 575 Kohler School Road, New Oxford, PA 17350-9490. Facility Name: Chesapeake Estates MHP Thomasville. This existing facility is located in Jackson Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Little Conewago Creek (TSF, MF), is located in State Water Plan watershed 7-F and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .058 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.22	XXX	0.77
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 001 are based on a design flow of .058 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report SEMI AVG	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report SEMI AVG	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report SEMI AVG	XXX	XXX

Sludge use and disposal description and location(s): Offsite treatment facility.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

PA0255645, Sewage, SIC Code 8800, **David and Michele Monahan**, 1134 Saint Joseph Street, Loretto, PA 15940. Facility Name: Monahan Property SRSTP. This proposed facility is located in Allegheny Township, **Cambria County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Clearfield Creek (WWF, MF), is located in State Water Plan watershed 08-C and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min XXX	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	Report Avg Mo	XXX	XXX	XXX

Sludge use and disposal description and location(s): To be pumped and hauled off-site.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit 0920401, Sewage, **Leon A. Grochowski Jr.**, 2408 Hill Road, Perkasio, PA 18944.

This proposed facility is located in East Rockhill Township, **Bucks County**.

Description of Action/Activity: Single residence sewage treatment facility.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WQM Permit No. WQG02362001, Sewerage, **Paradise Township Sewer Authority**, P.O. Box 40, Paradise, PA 17562.

This proposed facility is located in Paradise Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a sewage pump station/sewer extension to serve Vintage Business Park.

WQM Permit No. WQG02282002, Sewerage, **Hamilton Township Muni Authority**, 1270 Crottlestown Road, Chambersburg, PA 17201-9435.

This proposed facility is located in Hamilton Township, **Franklin County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a sewage pump station/sewer extension to serve Warm Spring Ridge, Phase IX.

WQM Permit No. WQG02672001, Sewerage, **York Township**, 190 Oak Road, Dallastown, PA 17313-9307.

This proposed facility is located in York Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the Spangler Meadows pump station and construct a gravity sewer extension connecting to the existing Arlington Park Interceptor.

WQM Permit No. 6786201, A2, Industrial Waste, **Republic Services of PA, LLC**, Modern Landfill, 4400 Mt. Pisgah Rd., York, PA 17406.

This proposed facility is located in Windsor Township & Lower Windsor Township, **York County**.

Description of Proposed Action/Activity: Seeking permit amendment approval for the leachate treatment plant expansion and upgrades and modern landfill.

WQM Permit No. WQG02222001, Sewerage, **Susquehanna Township Authority**, 1900 Linglestown Road, Harrisburg, PA 17110.

This proposed facility is located in Susquehanna Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of Susquehanna Union Green pump station/sewer extension.

WQM Permit No. 0720201, Combined Animal Feeding Operation, **Penn England, LLC**, 10341 Fox Run Road, Williamsburg, PA 16693.

This proposed facility is located in Woodbury Township, **Blair County**.

Description of Proposed Action/Activity: Seeking permit approval for construction/operation of a 14' x 96' diameter concrete manure pit at the Dilling Farm, 259 Dilling Drive, Williamsburg, PA 16693.

WQM Permit No. WQG02222002, Sewerage, **Capital Region Water**, 212 Locust Street, Suite 500, Harrisburg, PA 17101.

This proposed facility is located in Harrisburg City and Susquehanna Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for improvements to the Arsenal Boulevard Area.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 0288436 A-4, Sewage, **Penn Hills Municipal Allegheny County**, 12245 Frankstown Road, Pittsburgh, PA 15235-3494.

This existing facility is located in Penn Hills Township, **Allegheny County**.

Description of Proposed Action/Activity: In accordance with the Administrative Consent Order between the Municipality of Penn Hills and the Allegheny County Health Department dated October 21, 2019, the Municipality has agreed to replace the existing Ultraviolet Disinfection Unit at the Plum Creek Sewage Treatment Plant with a new UV unit, in order to properly disinfect the sewage effluent from the treatment facility due to short circuiting and flows exceeding the units capacity. In addition, the Jodi Lane EQ facility will have the automated controls and SCADA upgraded to allow the tank to operate as previously approved to protect the Plum Creek Plant from excessive flows causing discharge violations of the NPDES permit limits for TSS and Fecal Coliform. This project will be completed within the existing buildings and will not involve earth disturbance.

WQM Permit No. 1120401, Sewage, **David and Michele Monahan**, 1134 Saint Joseph Street, Loretto, PA 15940.

This proposed facility is located in Allegheny Township, **Cambria County**.

Description of Proposed Action/Activity: To construct a 400 GPD Single Residence Sewage Treatment Plant to serve an existing three-bedroom residential dwelling. The discharge flows to an unnamed tributary to Clearfield Creek (WWF, MF).

WQM Permit No. 5672403 A-3, Sewage, **Jenner Area Joint Sewer Authority**, P.O. Box 202, Jennerstown, PA 15547.

This existing facility is located in Boswell Borough, **Somerset County**.

Description of Proposed Action/Activity: To upgrade the existing Activated Sludge Plant with the Extended-Air treatment process. The upgrades include new headwork units, additional flow equalization, new digester tanks, increased activated sludge aeration and improved sludge handling, a new chemical treatment building, and additional plant operational controls.

WQM Permit No. 6316200 A-1, Industrial, **Donora Dock LLC**, 11 Lloyd Avenue, Suite 200, Latrobe, PA 15650-1711.

This existing facility is located in Carroll Township, **Washington County**.

Description of Proposed Action/Activity: Construction of two new treatment ponds.

WQM Permit No. 467S021-A5, Sewage, **Masontown Municipal Authority**, 1 East Church Avenue, Masontown, PA 15461.

This proposed facility is located in the Masontown, **Fayette County**.

Description of Proposed Action/Activity: Proposed construction of sludge drying beds at the Big Run STP and the replacement and rehabilitation of the existing sanitary sewers tributary to the Big Run STP in Masontown. Treatment to be provided at the existing Masontown—Big Run STP.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1020406, Sewage, **Darlene Grooms**, 249 Ekastown Road, Sarver, PA 16055-9519.

This proposed facility is located in Clinton Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

PAI133524, MS4, **Capital Region Water**, 212 Locust Street, Suite 500, Harrisburg, PA 17101. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Harrisburg City, **Dauphin County**. The receiving stream(s), Unnamed Tributary to Spring Creek, Asylum Run (WWF, MF), Susquehanna River (WWF, MF), Paxton Creek (WWF, MF), and Spring Creek (CWF, MF), is located in State Water Plan watershed 7-C and is classified for Migratory Fishes, Cold Water Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A joint Pollutant Reduction Plan and TMDL Plan with Lower Paxton Township and Susquehanna Township.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

PAI133540, MS4, **Lower Paxton Township Dauphin County**, 425 Prince Street, Harrisburg, PA 17109. The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Lower Paxton Township, **Dauphin County**. The receiving stream(s), Unnamed Tributary to Paxton Creek (WWF, MF), Unnamed Tributary to Beaver Creek (WWF, MF), Nyes Run (WWF, MF), Unnamed Tributary to Asylum Run (WWF, MF), Slotznick Run (CWF, MF), Unnamed Tributary to Nyes Run (WWF, MF), Beaver Creek (WWF, MF), Paxton Creek (WWF, MF), and Spring Creek (CWF, MF), is located in State Water Plan watershed 7-C and 7-D and is classified for Migratory Fishes, Cold Water Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A joint Pollutant Reduction Plan and TMDL Plan with Capital Region Water (Harrisburg City MS4) and Susquehanna Township.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

PAI133538, MS4, **Susquehanna Township Dauphin County**, 1900 Linglestown Road, Harrisburg, PA 17110-3302. The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Susquehanna Township, **Dauphin County**. The receiving stream(s), Unnamed Tributary to Paxton Creek (WWF, MF), Asylum Run (WWF, MF), and Unnamed Tributary to Susquehanna River (WWF, MF), is located in State Water Plan watershed 7-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A joint Pollutant Reduction Plan and TMDL Plan with Capital Region Water (Harrisburg City MS4) and Lower Paxton Township.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

PAI136133, MS4, **Pittsburgh City Allegheny County**, 1200 Penn Avenue, Pittsburgh, PA 15222. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Pittsburgh City, **Allegheny County**. The receiving stream(s), Monongahela River (WWF), Thompson Run (WWF), Chartiers Creek (WWF), Ohio River (WWF), Allegheny River (WWF), Glass Run (WWF), Sawmill Run (WWF), and Ninemile Run (TSF), are located in State Water Plan watershed 20-G, 20-F, 18-A, and 19-A and are classified for Warm Water Fishes and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)
- A Total Maximum Daily Load (TMDL) Plan

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Northampton County Conservation District, 14 Gracedale Ave, Greystone Building, Nazareth, PA 18064-9211, 610-829-6276.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD480027 A-3	Lafayette College Facilities Planning & Construction 901 Bushkill Dr Easton, PA 18042	Northampton	City of Easton	Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD500003 Major Amendment	PPL Electric Utilities Corporation 2 North Ninth Street Allentown, PA 18101	Perry	Carroll Township Centre Township	UNT Little Juniata Creek (CWF, MF) Trout Run (CWF, MF) Little Juniata Creek (CWF, MF)

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD020005	Almono, LP 225 Fifth Avenue Pittsburgh, PA 15222	Allegheny	City of Pittsburgh	Monongahela River (WWF-N)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-13 Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

MS4 PAG-13 Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

NPDES Permit No. PAG123898, CAFO, Mountain View Swine Farms, 411 Chestnut Street, Lebanon, PA 17042.

This proposed facility is located in Bethel Township, **Berks County**.

Description of size and scope of proposed operation/activity: Swine (Grow—Finish): 2,263.53 AEUs.

The receiving stream, Unnamed Tributary to Little Swatara Creek (CWF, MF) and Unnamed Tributary to Little Swatara Creek (CWF), is in watershed 7-D and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 4920503, Public Water Supply.

Applicant	Herndon Borough
Township or Borough	Herndon Borough
County	Northumberland
Responsible Official	Jeffrey A. Aurand, President 416 South Main Street Herndon Borough, PA 17830
Type of Facility	Public Water Supply—Construction
Consulting Engineer	Edward J. Brown, P.E. Larson Design Group 1000 Commerce Park Drive Suite 201 Williamsport, PA 17737
Application Received Date	March 12, 2020
Description of Action	Modification to Well # 3, disinfection facilities.

Permit No. 4120501, Public Water Supply.

Applicant	Bimbo Bakeries
Township or Borough	Old Lycoming Township

County	Lycoming
Responsible Official	Don Miller 3375 Lycoming Creek Road Williamsport, PA 17701
Type of Facility	Public Water Supply—Construction
Consulting Engineer	Dan Hopkins, P.E. Entech Engineering, Inc. 201 Penn Street P.O. Box 32 Reading, PA 19603
Application Received Date	December 27, 2019
Description of Action	Treatment upgrade. Replacement of existing facility softeners with an oxidation/filtration process for removal of iron and manganese.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0220508, Public Water Supply.

Applicant	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
Township or Borough	City of McKeesport and Port Vue Borough
County	Allegheny
Responsible Official	Jack Ashton, Assistant Manager
Type of Facility	Water system
Consulting Engineer	Gibson Thomas Engineering Co., Inc. 1004 Ligonier Street P.O. Box 853 Latrobe, PA 15650
Application Received Date	March 27, 2020
Description of Action	Painting and installation of a power vent system at the Renzie # 1 & # 2 water storage tanks.

Permit No. 6520502, Public Water Supply.

Applicant	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
Township or Borough	Hempfield Township
County	Westmoreland
Responsible Official	Jack Ashton, Assistant Manager
Type of Facility	Water system
Consulting Engineer	Gibson Thomas Engineering Co., Inc. 1004 Ligonier Street P.O. Box 853 Latrobe, PA 15650
Application Received Date	March 27, 2020
Description of Action	Painting and installation of a power vent system at the Adamsburg # 1 water storage tank.

Permit No. 6520501, Public Water Supply.

Applicant	Municipal Authority of the City of New Kensington 920 Barnes Street P.O. Box 577 New Kensington, PA 15068
Township or Borough	Upper Burrell Township
County	Westmoreland
Responsible Official	James A. Matta, General Manager
Type of Facility	Water system
Consulting Engineer	Gibson Thomas Engineering Co., Inc. 1004 Ligonier Street Box 853 Latrobe, PA 15650
Application Received Date	March 31, 2020
Description of Action	Painting and installation of a mixer and power vent system at the Alcoa water storage tanks.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0220507MA, Minor Amendment.

Applicant	Findlay Township Municipal Authority P.O. Box 409 Clinton, PA 15026
Township or Borough	Findlay Township
County	Allegheny
Responsible Official	Jason Orsini, General Manager
Type of Facility	Water system
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Application Received Date	March 4, 2020
Description of Action	Installation of approximately 6,200 feet of transmission main to connect to the Pennsylvania American Water Company.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI)

to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

635 West State Street, 635 West State Street, Kennett Square Borough, **Chester County**. James Mulry, PG, Mulry and Cresswell Environmental Inc., 1679 Horseshoe Pike, Glenmoore, PA 19343 on behalf of Victor Abdala, StanAb, LP, 535 North Church Street, Suite 102, West Chester, PA 19380 submitted a Notice of Intent to Remediate. Soil at the site has been found to be contaminated with petroleum hydrocarbons. The proposed future use of the property will be residential. The proposed cleanup standard for the site is Statewide Health Standard. The Notice of Intent to Remediate was published in *Daily Local News* on March 4, 2020.

Hicinbothem Residence, 328 Crabtree Drive, Bristol Township, **Bucks County**. Richard D. Trimpi, Trimpi

Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18703 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Notice of Intent to Remediate. A release of petroleum impacted the shallow soil and groundwater on the property. The current use and proposed future use of the property is residential. The proposed cleanup standard for the site is Statewide Health Standard. The Notice of Intent to Remediate was published in *The Bucks County Courier Times* on February 7, 2020.

Hatfield Auto Auction, 2280 Bethlehem Pike, Hatfield Township, **Montgomery County**. Scott Bisbort, Ransom Environmental, 2127 Hamilton Avenue, Hamilton, NJ 08619 on behalf of Louis Stern, Hatfield Auto Auction Realty, LP, 608 Route 303, Blauvelt, NY 10913 submitted a Notice of Intent to Remediate. Soil at the site has been found to be contaminated with the release of No. 2 fuel oil. The proposed future use of the property will be residential. The proposed cleanup standard for the site is Statewide Health Standard. The Notice of Intent to Remediate was published in *The Reporter* on February 28, 2020.

6 Plumbridge Way, 6 Plumbridge Way, Bristol Township, **Bucks County**. Richard S. Werner, PG, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Michael and Jessica Parell, 6 Plumbridge Way, Levittown, PA 19056 submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of petroleum. The proposed future use of the property will be residential. The proposed cleanup standard for the site is Statewide Health Standard. The Notice of Intent to Remediate was published in *The Advance of Bucks County* on February 23, 2020.

1919 Cottman Avenue, 1919 Cottman Avenue, City of Philadelphia, **Philadelphia County**. Natalie Griffith, REPSG, Inc., 6901 Kingsessing Avenue, Philadelphia, PA 19142 on behalf of Jeff Brown, PATH, Inc., 8220 Castor Avenue, Philadelphia, PA 19151 submitted a Notice of Intent to Remediate. Soil at the site has been found to be contaminated with the release of No. 2 fuel oil. The site is proposed for comprehensive renovations to the existing structure for use as a commercial office building. The proposed cleanup standard for the site is Statewide Health Standard. The Notice of Intent to Remediate was published in *The Philadelphia Daily News* on January 31, 2020.

Proposed Apartment Development, Greenwood Avenue/Washington Lane, Abington Township, **Montgomery County**. Jeffery T. Bauer, PG, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Jerry Slipakoff, Galman Group, 60 East Court Street, Doylestown, PA 18901 submitted a Notice of Intent to Remediate. Soil at the site has been found to be contaminated with arsenic. The proposed future use of the property will be residential. The proposed cleanup standard for the site is Statewide Health Standard. The Notice of Intent to Remediate was published in *The Montgomery News Digital* on March 8, 2020.

Pennhurst State School, 1205 Commonwealth Drive, East Vincent Township, **Chester County**. Jennifer Poole, PG, Pennoni, 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Derek Strine, 1207 Delaware Avenue, Wilmington, DE 19806 submitted a Notice of Intent to Remediate. Soil and groundwater at the site have been contaminated with VOCs, SVOCs, PCBs and PAHs. The intended future use of the property is mixed use. The proposed cleanup standard of the site is State-

wide Health Standard. The Notice of Intent to Remediate was published in the *Mercury* on February 28, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Yarasavage Well Pad, 139 Keiserville Road, Tunkhannock, PA 18657, Washington Township, **Wyoming County**. Apex Companies, 606 South Main Street, Athens, PA 18810, on behalf of BKV Operating LLC, 12231 State Route 706, Montrose, PA 18801, submitted a Notice of Intent to Remediate. A fire at a compressor unit released oil and coolant to the soil. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in *The Wyoming County Examiner* on April 8, 2020.

RESIDUAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WMGR123-NE003. Clear Water Technology, LLC, 120 Hart Road, Montrose, PA 18801. A permit renewal application for continued coverage under General Permit WMGR123 for the operation of an oil and gas liquid waste processing facility located in Jessup Township, **Susquehanna County**. The application was received by the Department on April 6, 2020 and deemed administratively complete by the Regional Office on April 7, 2020.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

WMGR038. Edge Rubber Recycling, LLC (Edge Rubber), 811 Progress Rd, Chambersburg; **Franklin County**. This application is for a modification to the Statewide general permit, WMGR038, for the processing, reuse and beneficial use of waste tires, which include whole tires, tire chips, baled tires, tire shreds, and crumb rubber. The permitted processing is limited to collection, sorting, storage, recapping, cleaning, shredding, chipping, grinding, crumbing, cutting and baling of waste tires. The permitted beneficial use of whole waste tires, tire chips, baled tires, tire shreds, and crumb rubber is limited to use in recapping, as fuel in boilers or other combustion units, in civil engineering practices, and as an ingredient in a commercial product or as a commercial product.

The proposed modification to the base general permit is to add a de-wasting provision for the management of processed rubber material once certain specifications and conditions of the general permit are met. The de-wasting provision will follow the procedures in 25 Pa. Code § 287.7 (relating to determination that a material is no longer a waste), which requires Edge Rubber to demonstrate that the waste material does not harm or present a threat of harm to public health, safety, welfare or the environment. The de-wasting provision would then allow the rubber material to be managed as a product while being temporarily stored onsite. The product, while stored onsite, will be contained within specialized packaging conducive to transportation to end user sites for beneficial reuse. A component of the de-wasting provision will require that all de-wasted material be already sold to, or under contract with, an end user and stored in the aforementioned specialized packaging. The application to modify the base General Permit WMGR038 was determined to be administratively complete on March 31, 2020.

Written comments concerning the application should be directed to Chris Solloway, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@a.gov. When submitting comment via e-mail, place "Comments on WMGR038" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for Residual Waste General Permit(s) Approved under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

WMGR081D034. Commonwealth Computer Recycling, LLC, 1628 Roseytown Road, Greensburg, PA 15601. A minor modification of the application for a Determination of Applicability to increase the size of their facility operating under residual waste general permit WMGR081 for the processing and beneficial use of waste electronics in Hempfield Township, **Westmoreland County**, was approved in the Regional Office on March 24, 2020.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation

to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief, (814) 332-6940.

25-995C: Essentra Components (3123 Station Road, Erie, PA 16510), for the proposed modification of the VOC & HAP limit associated with Sources 101, 103, & 106 established in Plan Approval 25-995C in Erie City, **Erie County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the State Only operating permit at a later date.

Plan approval No 25-995D is for the proposed modification of the VOC & HAP limit associated with Sources 101, 103, & 106 established in Plan Approval 25-995C. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 101, Source 103, & Source 106:
 - The maximum allowable HAP emissions for the plastisol dip lines (Source 101—D1, Source 103—D3, and Source 106—D4) at the facility is 0.209 pound per hour and 0.917 ton per year in any 12-month rolling period. [This condition replaces the following condition from Plan Approval # 25-995C: The maximum allowable HAP emissions for the plastisol dip lines (Source 101—D1, Source 103—D3, and Source 106—D4) at the facility is 0.0042 pound per hour and 0.0182 ton per year in any 12-month rolling period.]
 - The permittee shall limit the HAP content of each plastisol material used in Sources 101, 103, and 106 to less than 0.101% by weight. [This condition replaces the following condition from Plan Approval 25-995C: The permittee shall limit the HAP content of each plastisol material used in Sources 101, 103, and 106 to less than 0.002% by weight.]
 - The permittee shall maintain the following records:
 - Daily throughput of plastisol in #/day
 - VOC content (by weight) of each shipment of plastisol
 - HAP content (% by weight) of each shipment of plastisol
 - The latest letter from the manufacturer stating the VOC and HAP content of the plastisol used at the facility is less than 2% for VOC and 0.101% for HAPs. These letters shall be requested every 6-months.

- All conditions from the latest facility operating permit, currently with an issue date of December 23, 2019, remain in effect unless otherwise modified in this plan approval.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP Office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [25-995D] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously listed public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421 to 127.431 for State Only Operating Permits or §§ 127.521 to 127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

17-00003: Dominion Energy Transmission Inc. (5000 Dominion Boulevard, Glen Allen, VA 23060) to issue a renewal Title V Operating Permit for their Luther Transmission Station located in Brady Township, **Clearfield County**. The facility is currently operating under Title V Operating Permit 17-00003. The facility's main sources include multiple natural-gas-fired heaters/boilers ranging from 0.036 MMBtu/hr to 0.35 MMBtu/hr, two 440 brake-horsepower natural-gas-fired compressor engines, one 30 brake-horsepower natural-gas-fired emer-

agency engine, one glycol dehydration unit controlled by a flare, and various storage tanks. The facility has potential annual emissions of 130.32 tons of carbon monoxide, 137.88 tons of nitrogen oxides, 0.02 ton of sulfur oxides, 0.44 ton of particulate matter including particulate matter less than 10 microns in size, 0.44 ton of particulate matter less than 2.5 microns in size, 8.45 tons of volatile organic compounds, 0.46 ton of formaldehyde, 2.26 tons of hazardous air pollutants, and 9,910 tons of greenhouse gases. The engines are subject to 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 63 Subpart ZZZZ and Part 52 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

15-00057: Brandywine Hospital, LLC (201 Reeceville Road, Coatesville, PA 19320) submitted a renewal for a Non-Title V Facility, State-Only, Synthetic Minor Permit in Caln Township, **Chester County**. Brandywine Hospital operates a licensed comprehensive medical facility. The sources of emissions include: two (2) boilers, six (6) diesel fire-fired emergency generators and two (2) parts washers. The facility voluntarily has taken a total NO_x emission limit of 24.9 tons per year calculated on a 12-month rolling sum. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

14-00029: Con-Stone, Inc. (P.O. Box 28, Bellefonte, PA 16823) to issue a renewal State Only operating permit for their Aaronsburg facility located in Haines Township, **Centre County**. The facility is currently operating under State Only operating permit 14-00029. The facility's main sources include primary and secondary stone crushing operations, two additional crushing operations, a screening operation along with site haul road emissions and a vehicle undercarriage washdown operation. The facility has taken a synthetic limit restriction to keep particulate matter including particulate matter with aerodynamic diameter of 10 microns (PM/PM₁₀) emissions below the Title V emissions thresholds. They are keeping the same site level production throughput restrictions of not to exceed 3,500,000 tons crushed limestone taken during the initial State Only permit. Con-Stone will continue to

verify compliance with the emissions limitations by submitting semi-annual reports of production and emissions calculations. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60, 63 and 98. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

08-00023: Faithful Companions Pet Cemetery (2969 Rolling Hills Road, Ulster, PA 18850) to issue a renewal State Only operating permit for their animal remains crematory facility located in Smithfield Township, **Bradford County**. The facility is currently operating under State Only operating permit 08-00023. The facility's main sources include three animal remains crematory/incinerators. Emissions of primary concern include particulate matter including particulate matter with aerodynamic diameter of 10 microns (PM/PM₁₀). The permit includes emission limitations on the particulate emission concentrations will continue to verify compliance with the emissions limitations by submitting an annual report. The emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00873: Pace Industries, Inc. (1004 Industrial Blvd., Loyallhanna, PA 15661-1028). In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Pace Industries to authorize the continued operation of their Airo Die Casting, Inc., Main Plant located in Derry Township, **Westmoreland County**.

This is an aluminum die casting and finishing operation. The facility includes three gas fired melt furnaces, two shot blasting units, two waste water evaporators, and finishing equipment (sanders, polishers, etc). There are several dust collectors to control particulate emissions. The facility wide estimated potential emissions are 4.75 tons per year of PM₁₀, 0.12 ton per year of NO_x, 0.27 ton per year of VOCs and 0.03 ton per year of SO_x. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the proposed permit have been derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Depart-

ment through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (65-00873) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Pace Industries State Only Operating Permit Application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Pace Industries State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

65-00902: Pace Industries, Inc. (1004 Industrial Blvd., Loyalhanna, PA 15661-1028). In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Pace Industries to authorize the continued operation of their Airo Die Casting, Inc., West Plant located in Derry Township, **Westmoreland County**.

This is an aluminum die casting finishing operation. The facility includes five dry off, curing, and burn-off ovens, a powder paint booth, a parts wash system, and finishing equipment (sanders, polishers, etc.). There are several dust collectors and filters with paint booth to control particulate emissions. The facility wide estimated potential emissions are 13.57 tons per year of PM₁₀, 0.14 ton per year of NO_x, 0.34 ton per year of VOCs and 0.031 ton per year of SO_x. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the proposed permit have been derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (65-00902) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Pace Industries State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Pace Industries State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Operating Permit

for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

10-00310: Air Products & Chemicals Inc. (357 Mar-ian Ave, Tamaqua, PA 18252). The Department intends to issue a renewal State Only Operating Permit for the facility located in Butler Township, **Butler County**. The facility is a Natural Minor. The primary sources at the facility include a hydrogen reformer, hydrogen purification, process water deaeration, a parts washer, and a diesel fired emergency fire pump engine. The engine is certified to meet the requirements of 40 CFR 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. The engine manufacturer has certified that the engine conforms to the emission warranty of 40 CFR Part 89. Potential NO_x, VOC, CO, and PM emissions from the facility are 13.6 TPY, 5.1 TPY, 19.9 TPY, and 0.5 TPY, respectively. The renewal permit contains emission restrictions, record-keeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

20-00266: Electro-Tech, Inc. (100 W. Poplar Street, Meadville, PA 16335). The Department intends to renew a State Only Operating Permit for the facility located in the City of Meadville, **Crawford County**. The facility is a Natural Minor. The primary sources at the facility include 3 Chrome electroplating tanks, a Nickel electroplating tank, a parts washer, and natural gas combustion for a waste water evaporator and building heat. The potential emissions from the facility are below the Title V thresholds. The facility is subject to 40 CFR Part 63 Subpart N, National Emission Standards for Chromium Emissions from Hard and Decorative Electroplating and Chromium Anodizing Tanks. The Nickel tank is also subject to 40 CFR Part 63 Subpart WWWW, National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing Operations. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00280: Three Rivers Aggregates, LLC (225 North Shore Drive, Pittsburgh, PA 15212). The Department intends to renew State Only Operating Permit for the McCandless Plant located in Plain Grove Township, **Lawrence County**. The primary sources at the facility are a sand and gravel processing plant and a parts washer. The facility is a Natural Minor. The only pollutant emitted is particulate matter and emissions are as follows: 5.92 tpy PM₁₀. The plant is subject to 40 CFR Part 60 Subpart OOO, the Standards of Performance for Nonmetallic Mineral Processing Plants. It is also subject to the conditions of the previously issued general plan approval, GP-3. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the

Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to

public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814.472.1900, (Contact: Holly Calvetti).

Permit 11813040 and NPDES No. PA0125423. Cooney Brothers Coal Co., P.O. Box 246, Cresson, PA 16630, permit renewal for reclamation only of a bituminous surface mine in Adams Township, **Cambria County**, affecting 750 acres. Receiving streams: unnamed tributary to/and South Fork Little Conemaugh River; unnamed tributary to/and Sulfur Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority. Application received: March 16, 2020.

Permit 56743138 and NPDES No. PA0606511. Cooney Brothers Coal Co., P.O. Box 246, Cresson, PA 16630, permit renewal for reclamation only of a bituminous surface mine in Ogle and Adams Townships, **Somerset and Cambria Counties**, affecting 739.51 acres. Receiving streams: Paint Creek and unnamed tributaries to/and Babcock Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 16, 2020.

Permit 11100101. ELK Resources, Inc., 30 Pounds Road, West Lebanon, PA 15783, permit renewal for reclamation only of a bituminous surface mine in Richland Township, **Cambria County**, affecting 14.0 acres. Receiving streams: unnamed tributaries to/and Solomon Run, classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 27, 2020.

Permit 11813039 and NPDES No. PA0125474. Cooney Brothers Coal Co., P.O. Box 246, Cresson, PA 16630, permit renewal for the reclamation only of a bituminous surface mine in Adams Township, **Cambria County**, affecting

1,353 acres. Receiving streams: unnamed tributary to/and Paint Creek; unnamed tributary to/and Sulphur Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 27, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54713002R7 and NPDES Permit No. PA0123293. Reading Anthracite Company (P.O. Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation in New Castle Township, **Schuylkill County** affecting 218.0 acres. Receiving stream: East Branch Norwegian Creek, classified for the following use: cold water fishes. Application received: March 19, 2020.

Permit No. 40763204R7. Northampton Fuel Supply Co., Inc. (1 Horwith Drive, Northampton, PA 18067), renewal of an existing anthracite coal refuse reprocessing operation in Newport Township, **Luzerne County** affecting 61.2 acres. Receiving stream: Newport Creek, classified for the following uses: cold water and migratory fishes. Application received: April 1, 2020.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Noncoal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 58160301C and GP104 No. PAM115048C. F.S. Lopke Contracting, Inc. (3430 SR 434, Apalachin, NY 13732), correction to an existing quarry operation to increase the permitted acreage from 48.95 acres to 59.6 acres in Lenox Township, **Susquehanna County**. Receiving stream: Tunkhannock Creek, classified for the following uses: cold water and migratory fishes. Application received: March 30, 2020.

Permit No. 74740303C2 and NPDES Permit No. PA0594334. New Enterprise Stone & Lime Co., Inc. (3912 Brumbaugh Road, New Enterprise, PA 16664), correction to update the NPDES Permit for discharge of treated mine drainage from a quarry operation to increase the water discharge rate in Lower Mt. Bethel Township, **Northampton County**. Receiving stream: Delaware River, classified for the following uses: warm water and migratory fishes. Application received: March 30, 2020.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

NPDES No. PA0219801 (Mining Permit No. 17940107), River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, renewal of an NPDES permit for bituminous surface coal mining in Karthaus Township, **Clearfield County**, affecting 529.0 acres. Receiving stream(s): Unnamed Tributaries to Saltlick Run and Unnamed Tributaries to Upper Three Runs classified as HQ-CWF, and Unnamed Tributaries to the West Branch Susquehanna River classified as CWF. Application received: August 12, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Unnamed Tributaries to West Branch Susquehanna River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
013 (SPA)	N	Sediment Control
014 (SPB)	N	Sediment Control

The following outfalls discharge to Unnamed Tributaries to Upper Three Runs:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
015 (SPC)	N	Sediment Control
016 (SPD)	N	Sediment Control
017 (SPE)	N	Sediment Control
018 (SPF)	N	Sediment Control
019 (SPG)	N	Sediment Control
031 (SPQ)	N	Sediment Control

The following outfalls discharge to Unnamed Tributaries to Saltlick Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
020 (SPH)	N	Sediment Control
021 (SPI)	N	Sediment Control
023 (SPL&K)	N	Sediment Control
030 (SPR)	N	Sediment Control

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 013 & 030 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.7	3.4	4.2
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 014, 015, 016, & 017 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	3.1	6.2	7.7
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 018 & 019 (Dry Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)		Monitor & Report	
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 018 & 019 (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfalls: 018 & 019 (>10-yr/24-hr Precip. Event)
 pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
 Alkalinity must exceed acidity at all times.

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 020 & 021 (Dry Weather Conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)		Monitor & Report	
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 020 & 021 (≤10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfalls: 020 & 021 (>10-yr/24-hr Precip. Event)
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 023 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	2.2	4.4	5.5
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.3	2.6	3.2
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 031 (Dry Weather Conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)		Monitor & Report	
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 031 (≤10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfalls: 031 (>10-yr/24-hr Precip. Event)

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

NPDES No. PA0256978 (Mining Permit No. 17080116), Forcey Coal, Inc., 475 Banion Road, Madera, PA 16661, renewal of an NPDES permit for coal surface mine in Bigler Township, **Clearfield County**, affecting 43.0 acres. Receiving stream(s): Clearfield Creek, classified for the following use(s): CWF. This receiving stream is included in the Clearfield Creek Watershed TMDL. Application received: March 16, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Clearfield Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
004 (P4)	N	Treatment
005 (P9)	N	Treatment

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 004 (P4) (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Net Acidity (lbs/day)			97.51
Iron, Total (lbs/day)			9.49
Manganese, Total (lbs/day)			2.13
Aluminum, Total (lbs/day)			8.37
Total Suspended Solids (mg/l)		Monitor & Report	
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (SU)		Monitor & Report	

<i>Outfalls: 005 (P9) (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Net Acidity (lbs/day)			2.10
Iron, Total (lbs/day)			0.22
Manganese, Total (lbs/day)			0.20
Aluminum, Total (lbs/day)			0.17
Total Suspended Solids (mg/l)		Monitor & Report	
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (SU)		Monitor & Report	

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting,

identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401.

Permit No. E4601220-023, Lower Salford Township, 379 Main Street, Harleysville, PA 19438, Lower Salford Township, **Montgomery County**, ACOE Philadelphia District.

Lower Salford Township is proposing to perform the following water obstruction and encroachment activities associated with the Alderfer Road over West Branch of Skippack Creek Bridge Replacement Project:

1. To remove an existing 28.5-foot long, 33-foot wide double span concrete slab bridge over West Branch of Skippack Creek (TSF-MF), and in its place, construct and maintain 47.75-foot long, 50-foot wide single span conventional beam bridge resulting in 40 linear feet (1,307 square feet, 0.030 acre) of permanent watercourse impact and 610 square feet (0.14 acre) of permanent floodway impact.

2. To widen stream channel and perform grading of stream bank in order to increase hydraulic capacity upstream of proposed bridge resulting in 282 linear feet (4,269 square feet, 0.098 acre) of permanent watercourse impact, 7 linear feet (87 square feet, .002 acre) of temporary watercourse impact, 5,445 square feet (0.125 acre) of permanent floodway impact and 6,360 square feet (0.146 acre) of temporary floodway impact.

3. To remove an existing 18-inch RCP outfall and a 14-inch by 23-inch RCP outfall, and in their place, construct and maintain a 24-inch RCP outfall and an 18-inch outfall resulting in 436 square feet (0.010 acre) of permanent floodway impact. This activity also includes the placement of riprap rock aprons.

4. To excavate fill within a wetland area (Wetland 1, PEM) downstream of the proposed bridge location resulting in 218 square feet (0.005 acre) of permanent wetland impact.

5. To place fill within the floodway of the West Branch of Skippack Creek (TSF-MF) associated with the construction of the roadway embankment resulting in 9,932 square feet (0.228 acre) of permanent floodway impact and 6,403 square feet (0.147 acre) of temporary floodway impact due to construction access and erosion & sediment controls.

Overall, there will be 322 linear feet (5,576 square feet, 0.128 acre) of permanent watercourse impact, 7 linear feet (87 square feet, 0.002 acre) of temporary watercourse impact, 16,422 square feet (0.377 acre) of permanent floodway impact, 12,763 square feet (0.293 acre) of temporary floodway impact, and 218 square feet (0.005 acre) of permanent wetland impact as well as some floodplain impact due to grading and roadwork. This project is located on Alderfer Road approximately 680 feet east of Main Street in Lower Salford Township, Montgomery County (USGS PA Schuylkill; Upper Merion Quadrangle—Latitude 40.271236 N, Longitude 75.377743 W).

Permit No. E1501220-021, Columbia Gas Transmission, LLC, 1700 MacCorkle Avenue SE, Charleston, WV

25314, Uwchlan, East Brandywine, and Caln Townships, **Chester County**, ACOE Philadelphia District.

Columbia Gas Transmission, LLC is proposing to perform the following water obstruction and encroachment activities associated with the Lines 1278, 1278 Loop, 1896 Cathodic Protection 2020 Project at two separate locations which are Brandywine Creek/Shelmire Road and Williams Station, using the combination of horizontal directional drilling (HDD) and open cut trench within existing right-of-way.

Brandywine Creek/Shelmire Road location includes a waived activity:

1. To perform HDD of linear anode within East Branch Brandywine Creek (HQ-TSF, MF, S13) resulting in 67 linear feet (401 square feet, 0.009 acre) of temporary watercourse impact due to workspace, HDD of linear anode and operation and maintenance activities.

2. To perform HDD of linear anode under Shamona Creek (HQ-TSF, MF, S14) resulting in 61 linear feet (1,198 square feet, 0.028 acre) of temporary watercourse impact, 61 linear feet (61 square feet, 0.001 acre) of permanent watercourse impact, 986 square feet (0.023 acre) of temporary floodway impact, and 28 square feet (0.001 acre) of permanent floodway impact due to workspace, HDD and O&M activities. This activity also includes a temporary bridge stream crossing.

3. To perform HDD of linear anode under a wetland area (PEM, W11) resulting in 3,374 square feet (0.077 acre) of temporary wetland impact and 70 square feet (0.002 acre) of permanent wetland impact due to workspace, timber matting, and O&M activities.

4. To perform HDD of linear anode within the floodway of East Branch Brandywine Creek (WWF, MF, S11) resulting in 4,816 square feet (0.111 acre) of permanent floodway impact due to workspace and O&M activities.

5. To perform HDD of linear anode under a wetland area (PEM, W13) resulting in 946 square feet (0.023 acre) of temporary wetland impact and 63 square feet (0.001 acre) of permanent wetland impact due to workspace, timber matting, and O&M activities.

6. To perform HDD of linear anode under a wetland area (PEM, W10) resulting in 17,607 square feet (0.404 acre) of temporary wetland impact and 315 square feet (0.007 acre) of permanent wetland impact due to workspace, timber matting, and O&M activities.

7. To perform construction activities within the floodway of an unnamed tributary of East Brandywine Creek (WWF-MF, S12) resulting in 2,044 square feet (0.0469 acre) of temporary floodway impact due to workspace of linear anode and is considered a waived activity.

This portion of the project starts at the Struble-Uwchlan Trail Head, follows the Struble Trail south and terminates at the trail and Dowlin Forge Road intersect and is located in East Brandywine and Uwchlan Townships, Chester County (USGS PA Downingtown and Wagontown Quadrangle—Latitude 40.039524 N, Longitude 75.706907 W).

Williams Station location includes waived activities:

8. To perform cut trench within an unnamed tributary to Beaver Creek (CWF, MF, S5, S6, S7, S8, S9, S10) at six (6) different locations resulting in a total of 21 linear feet (701 square feet, 0.016 acre) of temporary watercourse impact, 20 linear feet (21 square feet, 0.001 acre) of permanent watercourse impact, 27,924 square feet (0.641 acre) of temporary floodway impact, and 962 square feet

(0.022 acre) of permanent floodway impact due to workspace and O&M activities and are considered waived activities.

9. To perform open cut trench to facilitate installation of linear anode within a wetland area (PEM, W3) resulting in 9,298 square feet (0.213 acre) of temporary wetland impact and 240 square feet (0.006 acre) of permanent wetland impact due to workspace and O&M activities.

This portion of the project starts near Blakley Road, follows pipeline right-of-way south and terminates near Open Hearth Lane in East Brandywine and Caln Townships, Chester County (USGS PA Downingtown and Wagontown Quadrangle—Latitude 40.020857 N, Longitude 75.717538 W).

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E4002219-011. Department of Conservation and Natural Resources, 400 Market Street, Harrisburg, PA 17101, in White Haven Borough, Dennison Township, Foster Township, **Luzerne County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the White Haven Public Access project at Lehigh Gorge State Park:

1. A stream crossing of Linesville Creek (HQ-CWF, MF) consisting of the removal of the existing structure and the construction of 39-foot wide, 17.9-ft high, 30-ft span open-bottom concrete box culvert.

2. A stormwater outfall consisting of a concrete headwall, a 24-in diameter SLCPP, and a 15-ft long, 21-ft wide R-4 riprap apron in the floodway of Linesville Creek (HQ-CWF, MF).

3. A stormwater outfall consisting of a concrete headwall, an 18-in diameter SLCPP, and a 12-ft long, 17-ft wide R-3 riprap apron in the floodway of Linesville Creek (HQ-CWF, MF).

4. A fill within floodway of Linesville Creek (HQ-CWF, MF) consisting of grading associated with the southern berm of a stormwater basin and Road "B."

5. A stormwater outfall consisting of a concrete headwall, a 30-in diameter SLCPP, and a 29-ft long, 44-ft wide R-4 riprap apron in the floodway of the Lehigh River (HQ-CWF, MF).

6. A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 58-ft long, 35-ft wide articulating concrete matting underlain with 6-in of gravel.

7. A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 40-ft long, 66-ft wide articulating concrete matting underlain with 6-in of gravel.

8. A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 27-ft long, 34-ft wide articulating concrete matting underlain with 6-in of gravel.

9. A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 48-ft long, 10-ft wide articulating concrete matting underlain with 6-in of gravel.

10. A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 65-ft long, 10-ft wide articulating concrete matting underlain with 6-in of gravel.

The project is located, approximately 0.3 mile northwest of the intersection of I-80 and S.R. 940 (Church Street) (White Haven, PA Quadrangle Latitude: 41° 3' 22.45" Longitude: 75° 46' 13.84") in White Haven Borough, Dennison Township and Foster Township, Luzerne County.

E5202119-004. PA Department of Transportation, Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, Dingman Township, Milford Township, Milford Borough, **Pike County**, Army Corps of Engineers, Philadelphia District.

To authorize the following water obstructions and encroachments associated with the I-84 Section 494 rehabilitation project:

1. To remove the existing structure and construct and maintain a 151-foot long stream enclosure of a Tributary to Raymondskill Creek (HQ-CWF, MF) consisting of a 30" diameter pipe located at Sta WB 517+35. (C-1-1A-2P).

2. To remove the existing structure and construct and maintain a 145-foot long stream enclosure of a Tributary to Raymondskill Creek (HQ-CWF, MF) consisting of a 30" diameter pipe located at Sta EB 517+25. (C-1-1A-2P).

3. To remove the existing structure and construct and maintain a single span bulb-tee beam bridge over Raymondskill Creek (HQ-CWF, MF) having a width of 47'4.5" and an underclearance of 10'11" set on integral abutments located at Sta WB 568+10. (BR-1-2A-1T).

4. To remove the existing structure and construct and maintain a single span bulb-tee beam bridge over Raymondskill Creek (HQ-CWF, MF) having a width of 47'4.5" and an underclearance of 10'10" set on integral abutments located at Sta EB 567+80. (BR-1-2A-1T).

5. To place fill in approximately 280 l.f. of Tributary Raymondskill Creek (HQ-CWF, MF) for the purpose of roadway embankment grading located at Sta EB 597-98. (FM-3-2E-1P).

6. To remove the existing structure and to construct and maintain a 140-foot long stream enclosure of Gum Brook (EV) consisting of a 66" diameter pipe located at Sta WB 642+47. (C-4-3H-2P).

7. To remove the existing structure and to construct and maintain a 145-foot long stream enclosure of Gum Brook (EV) consisting of a 66" diameter pipe located at Sta WB 642+35. (C-4-3D-1P).

8. To remove the existing structure and to construct and maintain a 205-foot long stream enclosure of Tributary Sawkill Creek (EV) consisting of a 72" diameter pipe located at Sta WB 684+25. (C-7-3M-1P).

9. To remove the existing structure and to construct and maintain a 183-foot long stream enclosure of Tributary Sawkill Creek (EV) consisting of a 72" diameter pipe located at Sta EB 684+80. (C-7-3F-1P).

10. To remove the existing structure and to construct and maintain a 135-foot long stream enclosure of Tributary Sawkill Creek (EV) consisting of a 60" diameter pipe located at Sta WB 713+80. (C-8-4G-3P).

11. To remove the existing structure and to construct and maintain a 120-foot long stream enclosure of Tributary Sawkill Creek (EV) consisting of a 60" diameter pipe located Sta EB 712+75. (C-8-4G-1P).

12. To place fill and regrade approximately 416 l.f. of Swale Brook (HQ-CWF, MF) embankment for the purpose of road widening/embankment grading located at Sta EB 742+00. (FM-7-4C-3P).

13. To fill a de minimus area of PEM/PSS/PFO wetland equal to 0.02 acre along the project corridor for maintenance of existing stormwater pipes.

14. To place fill in 1.60 acre of the various floodways for the reconstruction, pipe replacement and embankment stabilization of the I-0084 Section 494 project.

The project also includes maintenance to several existing structures consisting of repair/installation of riprap aprons and bridge maintenance. The overall project will permanently impact a de minimus area of wetlands equal to 0.02 acre, 2,146 linear feet of stream channel, and 1.60 acre of floodway. Project also includes temporary impact of 0.32 acre of wetlands, 1,503 linear feet of stream channel, and 2.47 acres of floodway. The proposed project is located along the SR 0084 from milepost 40 to Exit 46 interchange (Edgemere/Milford, PA Quadrangle, start at Latitude: 41.350227; Longitude: 74.951652 to end at Latitude: 41.338171; Longitude: 74.837956) in Dingman Township, Milford Borough and Milford Township, Pike County

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E0205120-021, PennDOT District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, Monroeville, Borough, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

Construct and maintain a 6 LF extension, to an existing 77 LF 18" Corrugated Metal Pipe (CMP), having a temporary impact of 108 LF and permanent impact of 83 LF, to an unnamed tributary (UNT) to Turtle Creek (TSF).

Construct and maintain a 6 LF extension, to an existing 60 LF 48" CMP, having a temporary impact of 91 LF and permanent impact of 66 LF, to a second UNT to Turtle Creek (TSF).

Construct and maintain bank stabilization, utilizing driven H-piles and rock buttresses, having a 1,100 LF of permanent impact to Turtle Creek (TSF).

For the purpose of repairing a slope failure and road-way repairs to SR 2102 A002 (Forbes Road).

The project site is located on Forbes Road, between Broadway Boulevard and Westmoreland Road (Trafford, PA USGS topographic quadrangle; N: 40°, 23', 34.530"; W: 79°, 45', 33.4082"; Sub-basin 19A; USACE Pittsburgh District), in Monroeville Borough, Allegheny County.

E02052-1832, Pennsylvania Department of Conservation and Natural Resources, 400 Market Street, Harrisburg, PA 17105, City of Pittsburgh, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

1. Remove various portions of existing sidewalk, retaining walls, and bank revetment structures.

2. Construct and maintain an 8.5' to 10' wide by 984' long, concrete, ADA compliant, trail in the floodway of the Monongahela River (WWF).

For the purpose of providing safer pedestrian/bike access from Point State Park to the Mon Wharf parking lot and a connection to the Greater Allegheny Passage and associated trail network. Project impacts are in the floodplain of the Monongahela River include 1,444' by 165' feet of temporary impacts in the form of excavation of existing structures and 984' by 10' feet of permanent impact in the form of fill or construction of the new trail.

The project starts in Point State Park and extends along the Monongahela River and ends at the Mon Wharf parking lot (Pittsburgh West, PA USGS topographic quadrangle; N: 40°, 46', 21"; W: -80°, 0', 33"; Sub-basin 19A; USACE Pittsburgh District), in the City of Pittsburgh, Allegheny County.

Please note that this is a correction to a previously published notice.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E2506219-002, Jon Gerbracht, 206 Forest Drive, Erie, PA 16505. Forest Park Pathway Restoration Project, in Millcreek Township, **Erie County**, ACOE Pittsburgh District (Swanville, PA Quadrangle N: 42°, 6', 16.6384"; W: -80°, 10', 0.2058").

The Applicant proposes to construct, operate, maintain, and restore an approximately 600 feet long pathway within an approximately 10 feet wide existing right-of-way extending more or less northwesterly from a point on Clifton Drive in the Forest Park Subdivision to near the beachfront of Lake Erie. The proposed pathway will impact the channel and assumed 50-foot floodway of an unnamed tributary to Lake Erie having a contributory drainage area of less than 100-acres and placement of fill in a total of 0.0156 acre of two wetland areas adjacent to the unnamed tributary by the following activities associated with construction of the pathway: installation of steel sheet piling; installation of approximately 100 feet of R-4 riprap scour protection along the base of the steel sheet piling; construction of approximately 98 feet of an in-line weir; installation of a culvert having a diameter of 48 inches and length of approximately 94 feet; construction of a R-5 riprap energy dissipator at the culvert outlet; and reconstruction of an existing, approximately 60 feet long concrete block wall.

E3306220-022, Brockway Recreation Revitalization Group, 1308 Main St., Brockway, PA 15824, Taylor Memorial Park, in Brockway, **Jefferson County**, ACOE Pittsburgh District (Carman, PA Quadrangle N: 41°, 15', 4"; W: 78°, 47', 38").

To redevelop Taylor Memorial Park by upgrading and relocating the existing athletic fields and recreational facilities with necessary utilities and stormwater facilities on a 22.5-acre site resulting in approximately 12.3 acres of impacts within the mapped FEMA 100-year floodplain of Little Toby Creek in Brockway Boro, Jefferson County outside of the levee system but on each side of 7th Avenue.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. E5829220-022, Williams Field Services Company, LLC; 30351 Route 6, Wysox, PA 18854; Natural Gas Pipelines, Bridgewater and Dimock Townships, **Susquehanna County**, ACOE Baltimore Office.

To construct, operate, and maintain:

1) a 16-inch diameter permanent natural gas pipeline and temporary timber mat bridge crossing impacting 8,848 sq. ft. (0.20 acre) of an unnamed tributary to White Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 46' 06", Longitude: 75° 54' 39"),

2) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 21,028 sq. ft. (0.48 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 46' 51", Longitude: 75° 54' 25"),

3) a temporary timber mat bridge crossing impacting 6,725 sq. ft. (0.15 acre) of an unnamed tributary to Meshoppen Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 46' 49", Longitude: 75° 53' 52"),

4) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 36,519 sq. ft. (0.84 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 46' 50", Longitude: 75° 53' 47"),

5) a temporary timber mat bridge crossing impacting 840 sq. ft. (0.02 acre) of an unnamed tributary to Meshoppen Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 46' 49", Longitude: 75° 53' 52"),

6) a temporary timber mat bridge crossing impacting 592 sq. ft. (0.01 acre) of an unnamed tributary to Meshoppen Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 46' 49", Longitude: 75° 53' 52"),

7) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 3,402 sq. ft. (0.08 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 46' 52", Longitude: 75° 53' 40"),

8) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 1,270 sq. ft. (0.03 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 46' 54", Longitude: 75° 53' 39"),

9) a temporary timber mat bridge crossing impacting 648 sq. ft. (0.01 acre) of an unnamed tributary to Meshoppen Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 46' 54", Longitude: 75° 53' 39"),

10) a temporary timber mat bridge crossing impacting 231 sq. ft. (0.01 acre) of an unnamed tributary to Meshoppen Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 46' 56", Longitude: 75° 53' 37"),

11) a 16-inch diameter permanent natural gas pipeline and temporary timber mat bridge crossing impacting 6,095 sq. ft. (0.14 acre) of an unnamed tributary to Meshoppen Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 47' 00", Longitude: 75° 53' 33"),

12) a temporary timber mat bridge crossing impacting 645 sq. ft. (0.02 acre) of an unnamed tributary to Meshoppen Creek (CWF, MF) (Montrose West, PA Quadrangle; Latitude: 41° 47' 00", Longitude: 75° 53' 32"),

13) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 1,288 sq. ft. (0.03 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 47' 00", Longitude: 75° 53' 32"),

14) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 3,479 sq.

ft. (0.08 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 47' 01", Longitude: 75° 53' 27"),

15) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 14,717 sq. ft. (0.34 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 47' 03", Longitude: 75° 53' 28"),

16) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 1,572 sq. ft. (0.04 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 47' 10", Longitude: 75° 52' 57"),

17) a 16-inch diameter permanent natural gas pipeline and temporary timber mat crossing impacting 666 sq. ft. (0.02 acre) of a Palustrine Emergent Wetland (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 47' 11", Longitude: 75° 52' 52").

The project consists of installing 245 lineal feet of 12-inch natural gas pipeline and 17,454 lineal feet of 16-inch natural gas pipeline in Bridgewater and Dimock Townships, Susquehanna County. The project will result in 143 lineal feet of stream impacts and 83,942 square feet (1.93 acre) of impacts to a Palustrine Emergent Wetland (PEM) for the purpose of providing safe and reliable transportation of Marcellus Shale natural gas for distribution.

E6629-030: Williams Field Services Company, LLC, 310 State Route 29, Tunkhannock, PA 18657, Tunkhannock Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Billings Mill Brook—Slump Stabilization Project, which consists of the repair and reconstruction of a slope failure impacting a natural gas pipeline, with the following impacts:

1. 272.0 linear feet of Billings Mill Brook (CWF, MF) for the installation of permanent stream stabilization measures (Tunkhannock, PA Quadrangle, Latitude: N 41° 33' 38.28", Longitude: W 75° 54' 47.77").

2. 185.0 linear feet of a UNT to Billings Mill Brook (CWF, MF) for the installation of permanent stream stabilization measures (Tunkhannock, PA Quadrangle, Latitude: N 41° 33' 38.49", Longitude: W 75° 54' 48.22").

The project will result in 457.0 linear feet of permanent stream impacts for the purpose of repairing and reconstructing of a slope failure impacting a natural gas pipeline for Marcellus Shale development. This permit is a follow-up action to Emergency Permit EP-6629-19-001, which was issued on August 13, 2019 for the reconstruction work.

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, P.O. Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The Following Applications Have Been Received for Storage Tank Site-Specific Installation Permits Under the Authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and Under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
20002	Penn State Health P.O. Box 855 Mail Code A330 Hershey, PA 17033 Attn: Marvin Smith	Cumberland	Hampden Township	3 ASTs storing diesel fuel	24,000 gallons total

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0031097 (Sewage)	Radley Run CC 1100 Country Club Road West Chester, PA 19382	Chester County Birmingham Township	Radley Run (WWF, MF) 3-H	No

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N</i>
PA0063282 (Sewage)	Fairland Sewer 5426 Route 873 Schnecksville, PA 18078-2103	Lehigh County North Whitehall Township	Fells Creek (CWF, MF) (2-C)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed)</i>	<i>EPA Waived Y/N?</i>
PA0281778 Issued	Pleasant View Farms Inc. 261 Pleasant View Farms Lane Martinsburg, PA 16662-9684	Blair County North Woodbury Township	UNT of Plum Creek (WWF, MF) and UNT of Plum Creek (WWF)	NO
PA0262005 Issued	John & Linda Leffel 391 Franklin Road Bechtelsville, PA 19505-9241	Berks County Colebrookdale Township	Unnamed Tributary to Ironstone Creek (CWF (existing use)) in Watershed(s) 3-D	YES
PA0082228 Issued	Mobile Realty 6, LLC 1768 Oregon Pike Lancaster, PA 17601	Lancaster County Rapho Township	Chiques Creek (WWF) in Watershed(s) 7-G	NO
PA0262102 Issued	Jack A Larkin 275 Pilgert Street Alburtis, PA 18011-2435	Berks County Longswamp Township	Unnamed Tributary to Little Lehigh Creek (HQ-CWF, MF) in Watershed(s) 2-C	YES

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228133 (Industrial)	PA DOT Cameron County Maintenance Bldg 70 Penndot Drive Clearfield, PA 16830-6051	Cameron County Lumber Township	Driftwood Branch Sinnemahoning Creek (TSF) (8-A)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222844 (Industrial)	Ellwood Ind Facility Oxygen Generation Plant 700 Moravia Street New Castle, PA 16101-3950	Lawrence County New Castle City	Shenango River (WWF) (20-A)	Yes
PA0238457 (Sewage)	Amy J Wagner SRSTP 562 Wilson Mill Road New Wilmington, PA 16142-3832	Lawrence County Wilmington Township	Unnamed Tributary of Little Neshannock Creek (TSF) (20-A)	Yes
PA0101800 (Industrial)	Lord Saegertown P.O. Box 1050 601 South Street Saegertown, PA 16433-1050	Crawford County Saegertown Borough	Woodcock Creek (CWF) and French Creek (WWF) (16-A)	Yes
PA0273007 (Sewage)	Robert Bullock SRSTP 1347 Valentine Run Road Russell, PA 16345	Warren County Pine Grove Township	Rhine Run (CWF) (16-B)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES Permit No. PA0233056, Sewage, SIC Code 4952, **James B. & Rebecca M. Knepley**, 2775 Bottle Run Road, Williamsport, PA 17701.

This proposed facility is located in Woodward Township, **Lycoming County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0287857, Sewage, SIC Code 8800, **Janeen Mihoci**, 8288 Linesville Road, Hartstown, PA 16131.

This proposed facility is located in West Salem Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0239186, Sewage, SIC Code 4225, 4952, 6512, **Stallion Oilfield Service Ltd**, 950 Corbindale Road, Houston, TX 77024.

This existing facility is located in Forward Township, **Butler County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

NPDES Permit No. PA0206075, Industrial, SIC Code 1389, **Fate Ventures LLC**, 587 Hollywood Road, Houma, LA 70361.

This existing facility is located in Burrell Township, **Indiana County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial waste.

NPDES Permit No. PA0287962, Sewage, SIC Code 4952, 8800, **Steve Lewis Contracting Inc.**, 3603 West 12th Street, Erie, PA 16505.

This proposed facility is located in Fairview Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

WQM Permit No. 0720201, CAFO Operation, SIC Code 0241, **Penn England LLC**, 10341 Fox Run Road, Williamsburg, PA 16693.

This proposed facility is located in Woodbury Township, **Blair County**.

Description of Proposed Action/Activity: This amendment approves the construction and operation of manure storage facilities consisting of:

One proposed concrete circular manure storage.

All leak detection systems and transfer lines associated with the storage.

WQM Permit No. 3620401, Sewerage, SIC Code 2451, **Mobile Realty 6, LLC**, 1768 Oregon Pike, Lancaster, PA 17601.

This proposed facility is located in **Lancaster County**, Rapho Township.

Description of Proposed Action/Activity:

This permit/transfer approves the operation/transfer of sewage facilities consisting of:

Three (3) septic tanks, a dosing tank, two (2) open sand filters, tablet chlorinator/chlorine contact tank, and submerged Outfall 001 to Chiques Creek.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 4120401, Sewage, SIC Code 4952, **James B. & Rebecca M. Knepley**, 2775 Bottle Run Road, Williamsport, PA 17701.

This proposed facility is located in Woodward Township, **Lycoming County**.

Description of Proposed Action/Activity: Construction of a new small flow treatment facility replacing an existing malfunctioning onlot system.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4319412, Sewage, **Janeen Mihoci**, 8288 Linesville Road, Hartstown, PA 16131.

This proposed facility is located in West Salem Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1010404 A-2, Sewage, **Cranberry Township Butler County**, 2525 Rochester Road, Cranberry Township, PA 16066-6420.

This existing facility is located in Cranberry Township, **Butler County**.

Description of Proposed Action/Activity: Interceptor No. 7 rehabilitation and stream bank restoration.

WQM Permit No. 2519420, Sewage, **Steve Lewis Contracting Inc.**, 3603 West 12th Street, Erie, PA 16505.

This proposed facility is located in Fairview Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484-250-5970.

<i>NPDES Permit No.</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI130514	East Pikeland Township 1158 Rapps Dam Road P.O. Box 58 Kimberton, PA 19442-0058	East Pikeland Township Chester County	Stony Run (HQ-TSF, MF) French Creek (TSF, MF) and Schuylkill River (WWF, MF)/HQ-TSF, TSF, WWF and MF	N	Y

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD540017 Authorization/ Issuance	PPL Electric Utilities Corporation c/o Luke Portieles 2 North 9th Street Allentown, PA 18101	Schuylkill	Mahanoy Township East Union Township	North Mahanoy Creek (CWF, MF) Davis Run (HQ-CWF, MF) Catawissa Creek (CWF, MF) EV Wetlands
PAD540015 Authorization/ Issuance	Tyler C. Foster 401 Cold Spring Road Andreas, PA 18211	Schuylkill	West Penn Township	UNT to Mahoning Creek (CWF, MF) EV Wetlands

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4802.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD670029 Issued	PennDOT Engineering District 8-0 2140 Herr Street Harrisburg, PA 17103	Adams and York	Huntingdon Township Latimore Township and Franklin Township, Carroll Township	Garder Run (WWF) UNT Latimore Creek (CWF) UNT North Branch Bermudian Creek (WWF) EV Wetlands Garder Run (WWF) UNT Latimore Creek (CWF) UNT North Branch Bermudian Creek (WWF) EV Wetlands
PAD210043 Issued	Signature Senior Living, LLC 1800 Second Street Suite 710 Sarasota, FL 34236	Cumberland	Hampden Township	Trindle Spring Run (HQ-CWF, MF)
PAD060030 Issued	Mr. Dave Mast & Mrs. Ruth Mast 784 Memorial Highway Oley, PA 17547	Berks	Oley Township	Little Manatawny Creek (CWF, MF)

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD020020-A1	4137 Bakerstown Road, LLC Suite 403 2 Manhattanville Road Purchase, NY 10577 TOA Richland, LLC Suite 300 1235 Westlakes Drive Berwyn, PA 19312	Allegheny County	Richland Township	Montour Run (TSF); UNT to Breakneck Creek (WWF); UNT to Willow Run (TSF)
PAD630049	Duquesne Light Company 2841 New Beaver Avenue Mail Drop N3-AM Pittsburgh, PA 15233 Burns and McDonnell Engineering Company, Inc. 9400 Ward Parkway Kansas City, MO 64114	Washington County	Union Township	Monongahela River (WWF)
PAD650020	Acres Development Group, LP P.O. Box 42 Murrysville, PA 15668	Westmoreland County	Murrysville Borough	UNT to Pucketa Creek (TSF); UNT to Haymakers Run (HQ-CWF)

Cambria District: Bureau of Abandoned Mine Reclamation Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1800.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD680007	Attention: Pat Webb Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Allegheny County	South Fayette Township	Millers Run (CWF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

PAG-13 Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
 PAG-14 (To Be Announced)
 PAG-15 General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

Contact: Aaron Redmond, Management Technician, 484.250.5821.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC090351 Authorization/ Issuance	Lower Makefield Township 1100 Edgewood Road Yardley, PA 19067-1689	Lower Makefield Township Bucks County	Brock Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090320 Authorization/ Issuance	Janusz Gorski 2241 Second Street Pike Newtown, PA 18940	Wrightstown Township Bucks County	Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-59008
PAC090148 Authorization/ Issuance	Anthony Belfield 2626 State Road Bensalem, PA 19020	Bensalem Township Bucks County	Delaware River South WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090295 Authorization/ Issuance	McGill Fairless Hills, LLC 643 Christian Chapel Church Road New Hill, NC 27562	Falls Township Bucks County	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090305 Authorization/ Issuance	Lutheran Community at Telford 12 Lutheran Home Drive Telford, PA 18969-1728	Telford Borough Bucks County	Unnamed Tributary to Mill Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090320 Authorization/ Issuance	Janusz Gorski 2241 Second Street Pike Newtown, PA 18940	Wrightstown Township Bucks County	Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC460475 Authorization/ Issuance	Toll Brothers, Inc. 250 Gibraltar Road Horsham, PA 19044	Skippack Township Montgomery County	Unnamed Tributary to Perkiomen Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC460391 Authorization/ Issuance	ELU Beachcomber LLC 201 South Maple Avenue Suite 100 Ambler, PA 19002	Whitpain Township Montgomery County	Stony Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC460451 Authorization/ Issuance	Nehoc Holdings LLL c/o Myoderm 328 DeKalb Street Norristown, PA 19401	Horsham Township Montgomery County	Unnamed Tributary to Park Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

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<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>		<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC460429 Authorization/ Issuance	Montgomery Realty Associates 6055 Sheaff Lane Fort Washington, PA 19034	Montgomery Township Montgomery County		Wissahickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC460403 Authorization/ Issuance	Premier Trailer Leasing 5201 Tennyson Parkway Suite 250 Plano, TX 75024	Upper Hanover Township Montgomery County		Stony Run TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC460424 Authorization/ Issuance	AMEJ Partners LP T/A Acme Corrugated Box Company Inc. 2700 Turnpike Drive Hatboro, PA 19040-4219	Upper Moreland Township Montgomery County		Pennypack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC460175 Authorization/ Issuance	Ridge Swamp Associates I LP 15 East Ridge Pike Suite 201 Conshohocken, PA 19428	Limerick Township Montgomery County		Tributary to Landis Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC460416 Authorization/ Issuance	Homsher Hill LLC P.O. Box 140 Skipack, PA 19474	Worcester Township Montgomery County		Stony Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC390092 Authorization/ Issuance	The Pennsylvania State University 139J Physical Plant Building University Park, PA 16802	Lehigh	Upper Saucon Township	UNT to Saucon Creek (CWF, MF)	Lehigh County Conservation District 4184 Dorney Park Road Suite 105 Allentown, PA 18401 610-391-9583
PAC480091 Authorization/ Issuance	The Mill at Easton, LLC 5 Commerce Way Ste. 210E Hamilton, NJ 08691	Northampton	City of Easton	Lehigh River (WWF, MF)	Northampton County Conservation District 14 Gracedale Ave Greystone Building Nazareth, PA 18064-9211 610-829-6276

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4802.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC050041 Issued	Matthew Messick 215 Andrews Road Everett, PA 15537	Bedford	East Providence	UNT Shaffer Run (WWF, MF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC320037	Indiana University of Pennsylvania 650 South 13th Street Robertshaw Building Indiana, PA 15705	White Township Indiana County	Marsh Run CWF	Indiana County Conservation District 280 Indian Springs Road Suite 124 Indiana, PA 15701 724-289-1506
PAC200067	Big Heart Pet Brands Inc. 18746 Mill Street Meadville, PA 16335	Meadville City Crawford County	Cussewago Creek WWF	Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269
PAC330017	Dickinson Center Inc. 800 East Main Street Bradford, PA 16701	Pine Creek Township Jefferson County	UNT Mill Creek CWF	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
PAC430044	PTV 1088 LLC 934 Sharon-New Castle Road Farrell, PA 16121	Farrell City Mercer County	Shenango River	Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242
PAC250053	Calypso Enterprises LLC 1540 East Lake Road Erie, PA 16511	Erie City Erie County	UNT to Lake Erie WWF, MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

General Permit Type—PAG-03

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG033627 Issued	LSC Communications 1375 Harrisburg Pike Lancaster, PA 17601-2612	Lancaster City Lancaster County	UNT to Little Conestoga Creek (WWF, MF) in Watershed(s) 7-J	Clean Water Program 717-705-4812
PAG033626 Issued	DS Smith Reading Mill 720 Laurel Street Reading, PA 19602-2718	Reading City Berks County	Schuylkill River (WWF, MF) in Watershed(s) 3-C	Clean Water Program 717-705-4812

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Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636, Email: RA-EPNPDES_NCRO@pa.gov.

Permit No.	Applicant Name & Address	Facility Location Municipality & County	Receiving Water/Use	Contact Office & Phone No.
PAG034871	Wenger Feeds LLC P.O. Box 26 101 W Harrisburg Avenue Rheems, PA 17570-0026	Benton Township Columbia County	Fishing Creek (CWF, MF)—5-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
PAG034858 A-1	Sunbury Generation LP P.O. Box 517 2384 North Old Trail Road Shamokin Dam, PA 17876-0517	Monroe Township Snyder County	Susquehanna River (WWF) and Rolling Green Run (WWF)—6-A and 6-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

General Permit Type—PAG-09

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

Permit No.	Applicant Name & Address	Facility Location: Municipality & County	Contact Office & Phone No.
PAG092215	Strouse Brothers Inc. 95 Pheasant Run Orwigsburg, PA 17961	West Brunswick Township Schuylkill County	Northeast Regional 570-826-2511

General Permit Type—PAG-10

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

Permit No.	Applicant Name & Address	Facility Location: Municipality & County	Receiving Water/Use	Contact Office & Phone No.
PAG103583 Issued	Texas Eastern Transmission LP 890 Winter Street Suite 320 Waltham, MA 02451	Carroll Township Perry County	Berks to Tulpehocken Creek (TSF, MF) Watershed(s) 3-C	Clean Water Program 717-705-4812

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

Permit No.	Applicant Name & Address	Facility Location: Municipality & County	Receiving Water/Use	Contact Office & Phone No.
PAG103583 Issued	Texas Eastern Transmission LP 890 Winter Street Suite 320 Waltham, MA 02451	Carroll Township Perry County	Berks to Tulpehocken Creek (TSF, MF) Watershed(s) 3-C	Clean Water Program 717-705-4812

General Permit Type—PAG-12

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

Permit No.	Applicant Name & Address	Facility Location: Municipality & County	Receiving Water/Use	Contact Office & Phone No.
PAG122205-A1 Issued	Sauder's Eggs 570 Furnace Hills Rd. Lititz, PA 17543	Hubley Township Schuylkill County	Watershed(s) 6-C	Clean Water Program 717-705-6639

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAG123895	Matter Dylan 1501 Sugar Run Road Millerstown, PA 17062	Greenwood Township Perry County	Cocolamus Creek (TSF, MF)—12-B	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4800

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0219551MA, Minor Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Borough or Township	Union Township and the City of Pittsburgh
County	Washington and Allegheny
Type of Facility	Hays Mine Washwater Tank # 2 and Shire Oaks Tank # 1

Consulting Engineer Pennsylvania American Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Permit Issued March 16, 2020

Permit No. 2619516MA, Minor Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Borough or Township	Menallen and North Union Townships
County	Fayette
Type of Facility	Menallen Tank and North Union Tank # 1

Consulting Engineer Pennsylvania American Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Permit Issued March 16, 2020

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, **PWSID No. 5650032**, Vandergrift Borough and Park Township, **Westmoreland and Armstrong Counties** on March 16, 2020 for the operation of facilities approved under construction permit # 6517519MA for the Kiskiminetas River Crossing at Vandergrift.

Operations Permit issued to: **Fox Chapel Authority**, 255 Alpha Drive, Pittsburgh, PA 15238, **PWSID No. 5020040**, Fox Chapel Borough, **Allegheny County** on March 16, 2020 for the operation of facilities approved under construction permit # 0218530 for the Fox Chapel Road Booster Pump Station improvement project.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to **Penncrest School District**, **PWSID No. 6200310**, Hayfield Township, **Crawford County**. Permit Number 2019501 issued March 23, 2020 for the operation of Corrosion Control Treatment for lead/copper consisting of the addition of a poly-orthophosphate blend for the sources of supply known as Wells Nos. 1 and 4 that serve the Saegertown Elementary School and the Saegertown High School. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on March 2, 2020.

Operation Permit issued to the **Borough of Stoneboro**, **PWSID No. 6430059**, Borough of Stoneboro,

Mercer County. Permit Number 4317501 issued March 24, 2020 for the operation of the new 500,000-gallon glass-fused-to steel finished water storage tank with internal tank mixer, distribution system waterline replacement, and pump station containing (3) 70 gpm pumps and (1) 750 gpm pump. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on February 13, 2020.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

Borough or Township	Borough or Township Address	County
Longswamp Township	1112 State Street Mertztown, PA 19539	Berks

Plan Description: The planning exemption for the Trebort Subdivision, DEP Code No. A3-06939-151-2E, APS Id 1013996, consisting of one new single-family residence using an individual onlot disposal system, is disapproved. The proposed development is located on Walker Road. This plan is disapproved because it does not qualify as an exemption from the requirement to revise the Official Plan. It does not qualify because the subdivision proposes the use of onlot sewage disposal systems in an area within 1/4 mile of water supplies documented to exceed 5 PPM nitrate-nitrogen as per Chapter 71, Section 71.51(b)(1)(ii), and because the subdivision proposes the use of onlot sewage disposal systems in an area within a high quality or exceptional value watershed as per Chapter 71, Section 71.51(b)(1)(iii).

Plan Location:

Borough or Township	Borough or Township Address	County
Hereford Township	P.O. Box 225 Hereford, PA 18056	Berks

Plan Description: The exception to the requirement to revise the official plan for the 85 Greenhouse Lane Subdivision, DEP Code No. B3-06935-114-1, APS Id 1004327, consisting of six new single-family residential lots using individual onlot sewage disposal systems, is disapproved. The proposed development is located at 85 Greenhouse Lane, Barto. This plan is disapproved because it was found to be technically deficient, and the applicant failed to respond to all of the deficiencies outlined in the Technical Deficiency Letter, dated March 9, 2020. The deficiencies are: some soil probes in the plot plan are not legible or clearly labeled; all soil test reports (Site Investigation and Percolation Test Reports) for soil probes conducted on the property were not provided for review; replacement area testing was chosen to address marginal site conditions and the primary absorption area was not suitable for a conventional onlot sewage disposal system; all proposed absorption areas are not situated within 10 feet of the probes used to define those areas, per Chapter 73, Section 73.14(a)(3); proposed well locations are not plotted with a 100' isolation distance arc, per Chapter 73, Section 73.13(c)(3); and the proposed primary and secondary absorption areas in Lot 3 leave minimal space for a dwelling and well within proper isolation distances.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Byberry Woods, 1282 Byberry Road, Bensalem Township, **Bucks County**. Richard Lake, Geo-Technology Associates, Inc., 14 Worlds Fair Drive, Somerset, NJ 08873 on behalf of Sandra DiNardo, Dauphine Building & Development, LP, 920 Wayland Circle, Bensalem, PA 19020 submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Wawa Store 8018, 119 Bethlehem Pike, Hatfield Township, **Montgomery County**. Geoff Kristof, PG, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Joseph Standen, Jr., PG, Wawa, Inc., 260

West Baltimore Pike, Media, PA 19063 submitted a Final Report concerning remediation of site groundwater contaminated with MTBE. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Erdenheim Farm, 5051 Flourtown Road, Whitemash Township, **Montgomery County**. Angelo C. Fatiga, Pennoni, 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Joe Sullivan, Erdenheim Farm, LLC, 5051 Flourtown Road, Lafayette Hill, PA 19444 submitted a Final Report concerning remediation of site soil contaminated with gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

900 Poplar Street, 900 Poplar Street, City of Philadelphia, **Philadelphia County**. Stephen D. Brower, PG, Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482-0810 on behalf of Elise Halter, Post Quaker Property Owner, LLC, 1 Winding Drive, Suite 200, Philadelphia, PA 19131 submitted a Final Report concerning remediation of site soil contaminated with No. 4, 5, 6 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Wyeth West Chester, 611 East Niels Street, West Chester Borough, **Chester County**. Daniel P. Sheehan, PG, Arcadis U.S., Inc., 824 East Market Street, Suite 820, Wilmington, DE 19801 on behalf of Eli Kahn, 611 East Niels Street, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Final Report concerning remediation of site groundwater contaminated with chlorinated solvents, other organic, PAHS and metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

5400 Tulip Street, 5400 Tulip Street, City of Philadelphia, **Philadelphia County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of David W. Herbert, Philadelphia-Harbiton, LP, 4 Caufield Place, Suite 102, Newtown, PA 18940 submitted a Final Report concerning remediation of site soil and groundwater contaminated with other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Hatfield Auto Auction, 2280 Bethlehem Pike, Hatfield Township, **Montgomery County**. Scott Bisbort, Ransom Consulting, LLC, 2127 Hamilton Avenue, Hamilton, NJ 08619 on behalf of Louis Stern, Hatfield Auto Auction Realty, L.P., 608 Route 303, Blauvelt, NY 10913 submitted a Final Report concerning remediation of site groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Raleigh Mill Roeper Facility, 1617-35 North 35th Street, City of Philadelphia, **Philadelphia County**. Jennifer Poole, PG, Pennoni, 1900 Market Street, Philadelphia, PA 19103 on behalf of Lawrence McKnight PE, L&M Turner Court, LLC, 3020 Richmond St. # 5807, Philadelphia, PA 19134 submitted a Final Report concerning remediation of site groundwater and soil contaminated with PAHs and VOCs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Warminster Plaza, 606 York Road, Warminster Township, **Bucks County**. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA

19103 on behalf of John Giangli, Liberty Bell Capital III, LP, 401 East City Avenue, Suite 812, Bala Cynwyd, PA 19004 submitted a Risk Assessment Report/Final Report concerning the remediation of site soil and groundwater contaminated with PCE, TCE, Cis-1,2-Dichloroethene, Vinyl Chloride, 1,1-DCE, trans-1,2-DCE 1,1-DCA, 1,1,1-TCA and 1,2,-DCA. The Final Report demonstrated attainment of the non-residential Site-Specific Standard and was approved by the Department on March 4, 2020.

Philadelphia Naval Complex, 300 Rouse Boulevard, City of Philadelphia, **Philadelphia County**, Michael C. Nines, PE, Manko, Gold, Katcher & Fox, 401 City Avenue, Suite 901, Bala Cynwyd, PA 19004 submitted a Baseline Environmental Report concerning the remediation of site soil contaminated with lead. The Special Industrial Area Report was approved by the Department on March 2, 2020.

Beneficial Bank, 2500 Aramingo Avenue, City of Philadelphia, **Philadelphia County**. Jeffery A. Smith, PG, Langan Engineering & Environmental Services, Inc., 1818 Market Street, Suite 3300, Philadelphia, PA 19103 on behalf of Robert Krimetz, WSFS Bank, 1818 Market Street, Philadelphia, PA 19103 submitted a Final Report concerning the remediation of site soil contaminated with lead, arsenic, antimony, manganese and the final report demonstrated attainment of the non-residential Site-Specific Standard and was approved by the Department on March 2, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Wilson Area School District, 2111 Butler Street, Easton, PA 18042, Wilson Borough, **Northampton County**. JMT Industrial & Environmental Contracting Services, 710 Uhler Road, Easton, PA 18040, on behalf of Wilson Area School District, 2040 Washington Boulevard, Easton, PA 18042, submitted a final report concerning remediation of soil contaminated by a release of heating oil from an underground storage tank. The report was intended to document remediation of the site to meet Statewide Health Standards but was disapproved by DEP on April 2, 2020.

Poler Property, 664 Lenape Lane, Buck Hill Falls, PA 18326, Barrett Township, **Monroe County**. LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Emily Poler, 20 Plaza Street East, Apartment C6, Brooklyn, NY 11238, submitted a final report concerning remediation of soil contaminated by a release of heating oil from an underground storage tank. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on April 3, 2020.

NPS-Travis House Apartment, 152 Route 209 South, Milford, PA 18337, Dingman Township, **Pike County**. Comstock Environmental Services, 806 Fayette Street, Conshohocken, PA 19428, on behalf of the National Park Service, 1978 River Road, Bushkill, PA 18324, submitted a final report concerning remediation of soil contaminated by a release of heating oil from an underground storage tank. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on April 7, 2020.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 100963. Lycoming County Resource Management Service, P.O. Box 187, Montgomery, PA 17752, Brady Township, **Lycoming County**. Permit renewal application for an existing municipal waste landfill. The application was issued by Northcentral Regional Office on April 1, 2020.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Environmental Engineer Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3752. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief, (484) 250-5920.

GP146-0110: Moss Rehabilitation Einstein (60 Township Line Road, Elkins Park, PA 19027) on March 30, 2020 to install and operate boilers in Cheltenham Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-36-03181C: Nissin Foods Co., Inc. (2901 Hempland Road, Lancaster, PA 17601) on April 2, 2020, for two new natural gas-fired boilers and eight existing boilers, under GP1, at the facility located in East Hempfield Township, **Lancaster County**.

Plan Approvals Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief, (484) 250-5920.

15-0158: Whitford Corp. (47 Park Avenue, Elverson, PA 19520) on April 1, 2020 for the continued operation of

a coatings, adhesives, sealants, and epoxy sticks manufacturing plant in Everson Borough, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

48-00021B: Northampton Generating Co. LP (1 Horwith Dr., Northampton, PA 18067) issued on April 3, 2020 a Plantwide Applicability Limits (PALs) permit for the sources at the existing facility located in Northampton Borough, **Northampton County**.

52-00007A: LP Cylinder Service Inc. (627 Route 434, Shohola, PA 18458) issued on April 3, 2020 for the installation and operation of three (3) spray painting booths at the existing facility located in Shohola Township, **Pike County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager; (570) 327-3648.

08-00010P: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 30, 2020, for the installation of a Scientific Dust Collector model SPJ-18-X4B8 dust collector and a XH Absolute model 01XH-24Z24Z12 high efficiency particulate air filter to replace the W.W. Sly Manufacturing Co. Impinjet model 390 wet scrubber which is currently installed on the existing R&D Spray Dryer at the Towanda Facility located in Towanda Borough, **Bradford County**.

17-00074A: Adamson Funeral Chapel, Inc. (1312 Chestnut Avenue, DuBois, PA 15801) was issued this Plan Approval (17-00074A) to construct a human cremation unit and an animal cremation unit at its funeral chapel location in Sandy Township, **Clearfield County**.

08-00002F: DuPont Specialty Products USA, LLC (192 Patterson Boulevard, Towanda, PA 18848) on March 12, 2020, was issued a plan approval to reactivate an electrically-heated batch oven to process polymer-coated metal foils and to construct a condenser to control the volatile organic compound emissions from the proposed source at their facility located in North Towanda Township, **Bradford County**. The plan approval contains the requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

30-00072L: Consol Pennsylvania Coal Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) (“Consol”) plan approval effective on March 12, 2020, to incorporate case-by-case and presumptive RACT II requirements applicable to VOC sources at its Bailey Coal Preparation Plant located in Richhill Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

62-017Z: United Refining Company (15 Bradley Street, Warren, PA 16365) on March 25, 2020 issued a Plan Approval for installation of a 180 MMBtu/hr natural

gas, refinery gas, and No. 2 fuel oil-fired boiler in the City of Warren, **Warren County**. This is a Title V facility.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

City of Philadelphia—Public Health Philadelphia Air Management Services 321 University Avenue, 2nd Floor Philadelphia, PA 19104-4543 Issued **RACT II Plan Approval No. IP16-000223**. On March 31, 2020 AMS issued a Reasonably Available Control Technology (RACT II) Plan Approval for **Newman and Company, Inc.**, located in Philadelphia, **Philadelphia County**. Also, in accordance with 25 Pa. Code §§ 129.91—129.100, AMS has made a preliminary determination to approve a RACT II plan to be submitted as part of the PA State Implementation Plan (SIP) for Newman & Company.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone. The proposed RACT plan, if approved by DEP, will be issued as a RACT Pan Approval and incorporated into the facility’s Title V operating permit (V15-003) through modification or renewal. The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania’s State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	NO _x RACT II Requirement
118 MMBtu/hr Union Cogeneration boiler (Boiler # 1)	Newman shall comply with following emission limits, monitoring and recordkeeping requirements for boiler # 1; (a) NO _x emission limits not to exceed (i) 0.43 lb/MMBtu when firing # 6 oil; (ii) 0.43 lb/MMBtu when firing natural gas; (iii) The total NO _x emissions limit of 121 tons per rolling 12-month period. (b) Testing Requirements (i) Newman and Company, Inc shall conduct a NO _x performance test on boiler # 1 every five years while burning No. 6 oil and natural gas.

The plan approval also contains monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-01210A: Waste Management Inc. (1000 New Ford Road, Morrisville, PA 19067-3704) on April 4, 2020 for construction of a second flare in Falls Township, **Bucks County**.

23-0009J: The Boeing Company (P.O. Box 16858, MC PO1-29, Philadelphia, PA 19142-0858) on March 30, 2020 for the installation and operation of two (2) new 36 MMBtu/hr dual fuel (natural gas/No. 2 fuel oil) boilers that will replace two (2) existing boilers being removed: Cleaver Brooks 1 (Bldg 3-05) [Source ID 033, 42 MMBtu/hr] and Cleaver Brooks 2 (Bldg 3-05) [Source ID 039, 42 MMBtu/hr] in Rod in Ridley Township, **Delaware County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

59-00037A: Energy Water Solutions, LLC (11233 Crown Park Dr., Ste. F, Houston, TX 77067) on April 1, 2020, to extend the plan approval expiration date to September 28, 2020 to allow continued operation of three produced water evaporator/concentrator (VOX) systems at EQT Production Company's existing Phoenix S Well Pad located in Duncan Township, **Tioga County**.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

04-00740A: Shell Chemical Appalachia, LLC (300 Frankford Road, Monaca, PA 15061) issued on April 7, 2020, to extend the period of temporary operation and for the continued construction of the Shell Petrochemicals Complex located in Potter and Center Townships, **Beaver County**. The new expiration date is October 28, 2020.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

23-00119: Sunoco Partners Mkt & Term, LP (100 Green Street, Marcus Hook, PA 19061-4800) on March 31, 2020 located in Marcus Hook Borough, **Delaware County** for a renewal of their Title V operating permit. The Title V operating permit was most recently issued on October 3, 2019. The facility's major emission points include: boilers, flares, fugitive emissions, storage tanks, diesel engines, cooling towers, and marine vessel operations, which have the potential to emit major levels of nitrogen oxides (NO_x), sulfur oxides (SO_x), volatile organic compounds (VOCs), carbon monoxide (CO), greenhouse gases (GHGs), particulate matter (PM), and PM₁₀. All new and revised regulatory changes have been addressed in this renewal. The renewed Title V operating permit will contain sufficient monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05004: Pixelle Specialty Solutions, LLC (228 S. Main St., Spring Grove, PA 17362-1000) on March 26, 2020, for the pulp and paper mill in Spring Grove Borough, **York County**. The Title V permit was renewed, which included, among other changes, the addition of case-by-case RACT 2 requirements for the facility. The portions of the permit related to approval of the RACT 2 case-by-case proposal will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Other requirements will be excluded from the SIP submittal.

67-05005: Brunner Island, LLC (P.O. Box 221, York Haven, PA 17370) on March 16, 2020, for the Brunner Island electric power generating facility located in East Manchester Township, **York County**. The Title V Operating Permit was renewed, which included, among other changes, the addition of a RACT 2 system-wide NO_x averaging plan for the facility. The portions of the permit related to approval of the RACT 2 system-wide NO_x averaging plan will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Other requirements will be excluded from the SIP submittal.

36-05053: Buck Co., Inc. (897 Lancaster Pike, Quarryville, PA 17566) on March 24, 2020, for the foundry facility in Providence Township, **Lancaster County**. The Title V permit was renewed, which included, among other changes, the addition of case-by-case RACT 2 requirements for the facility. The portions of the permit related to approval of the RACT 2 case-by-case proposal will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Other requirements will be excluded from the SIP submittal.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

18-00001, Columbia Gas Transmission, LLC (455 Racetrack Rd., Washington, PA 15301) on April 1, 2020, was issued a renewal Title V Operating Permit for the Renovo Compressor Station located in Chapman Township, **Clinton County**. The facility's sources include five (5) natural gas-fired compressor engines, one (1) natural gas-fired emergency generator engine, ten (10) storage tanks, various natural gas-fired combustion units (boilers, heater and line heaters) and various fugitive emissions from station valves, fittings, pneumatic actuators and blowdowns. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

46-00213: Cremation Society of Pennsylvania, 371 East Church Road, King of Prussia, PA 19406, on April 2, for the renewal of the State Only Operating Permit for a crematory at their facility in Falls Township, **Montgomery County**.

23-00056: Honeywell Intl, Inc. (6100 Philadelphia Pike, Claymont, DE 19703) on April 2, 2020 for a renewal Non-Title V Facility, State-Only, Natural Minor Permit for their manufacturing company of industrial inorganic chemicals in Marcus Hook Borough, **Delaware County**.

09-00126: Air Liquide Electronics U.S. LP (19 Steel Road West, Morrisville, PA 19067) on April 2, 2020 for a non-Title V, Natural Minor facility for a facility that performs gas cylinder cleaning, gas purification, and distribution of compressed specialty gases and liquefied chemicals located in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05031: Borough of Chambersburg (100 S. 2nd St., Chambersburg, PA 17201-2512) on April 3, 2020, for the Orchard Park Generating Station, located in Chambersburg Borough, **Franklin County**. This is a renewal of the State-only operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

08-00054: Wolf Run Energy, LLC (106 Isabella St., Ste. 600, Pittsburgh, PA 15212) on April 1, 2020 was issued a State Only Operating Permit for the Wolf Run Energy electric power generating facility located in Wilmot Township, **Bradford County**. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

17-00073: WWF Operating Company, LLC (2592 Oklahoma Salem Road, DuBois, PA 15801) was issued this initial State Only permit for their food products manufacturing facility located in Sandy Township, **Clearfield County**. All applicable Federal and State regulatory requirements including appropriate testing, monitoring, recordkeeping, reporting, and work practice to verify compliance are included in the permit.

19-00014: Hanson Aggregates PA, LLC (7660 Imperial Way, Allentown, PA 18195) on April 7, 2020 was issued a renewal State Only Operating Permit for the Bloomsburg Quarry located in Hemlock Township, **Columbia County**. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

08-00008: Guthrie Robert Packer Hospital (1 Guthrie Square, Sayre, PA 18840) on March 31, 2020 issued a renewal State Only operating permit for their hospital campus located in Sayre Borough, **Bradford County**. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

41-00047: Wildwood Cemetery Co. (1151 Cemetery St., Williamsport, PA 17701-1605) on April 7, 2020, for their Wildwood Cemetery facility located in Loyalsock Township, **Lycoming County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00857: Saint-Gobain Ceramics (4702 Route 982, Latrobe, PA 15650) natural minor operating permit on April 1, 2020, the Department of Environmental Protection authorized a renewed natural minor State-Only Operating Permit for a ceramic manufacturing facility and is located in Derry Township, **Westmoreland County**. The permit includes operating requirements, monitoring requirements, work practice standards, and recordkeeping requirements for the site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

32-00393: Prime Metals Acquisition LLC (101 Innovation Drive, Homer City, PA 15748) on March 31, 2020, the Department issued a renewal of the State Only Operating Permit for operation of electric induction furnaces and argon oxygen decarburization furnace for the production of ingots located in Center Township, **Indiana County**.

The subject facility consists of four electric induction furnaces, one argon oxygen decarburization furnace, two annealing furnaces, natural gas usage for furnace and ladle pre-heaters, slag handling, pouring, grinding, shot blasting, and emergency generator. The facility has the potential to emit 34.2 tpy PM, 7.7 tpy NO_x, 12.2 tpy CO, 2.55 tpy VOC, 0.30 SO_x, and 7,780 tpy CO₂. The facility is a natural minor and is subject to State Regulations and Federal Regulations (40 CFR Part 60 Subpart AAa and IIII). The renewal permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, New Source Review Chief—Telephone: 484-250-5920.

46-00005: Merck & Company (770 Summeytown Pike, West Point, PA 19486-0004) on March 30, 2020 located in Upper Gwynedd Township, **Montgomery County**. This amendment incorporates Plan Approval Numbers 46-0005AS and 46-0005AT. Each plan approval is for one 4-stroke, lean-burn, natural gas fired engine, rated at 1,114 hp and powering an electrical generator for emer-

agency, maintenance, and/or readiness purposes at Buildings 38 and 46, respectively. Administrative Amendment and modification of Title V Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.450 and 127.462.

46-00172: Gemalto, Inc. (101 Park Drive, Montgomeryville, PA 18936) on March 19, 2020 for an Administrative Amendment to the State Only Operating Permit for their facility located in Montgomery Township, **Montgomery County**. The operating permit was amended to incorporate the requirements of Plan Approval 46-0172F into the facility's State Only Operating Permit, 46-00172, and to eliminate several removed sources from Permit 46-00172. This Administrative Amendment is issued in accordance with the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

09-00183: Donaldson Company, Inc. (85 Railroad Dr., Ivyland, PA 18974) on April 6, 2020 for an Administrative Amendment to their Synthetic Minor Operating Permit for their location in Northampton Township, **Bucks County**. The following revisions have been made to the operating permit, per discussions with Donaldson: (1) change in monitoring requirement for emissions control device flowrate from continuous to once daily; and (2) change in recordkeeping requirement for emissions control device flowrate from continuous to once daily. The Synthetic Minor Operating Permit will retain all other monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements. This Administrative Amendment is issued in accordance with the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05015: Dart Container Corporation of PA (60 East Main Street, Leola, PA 17540) on March 31, 2020, for the expandable polystyrene foam and plastic container manufacturing facility located in Upper Leacock Township, **Lancaster County**. The Title V Operating Permit underwent a significant modification related to the approval of a Reasonably Available Control Technology II (RACT II) plan. The permit modification also included the addition of RACT II presumptive requirements, and certain minor administrative updates. The portions of the permit related to approval of the RACT 2 case-by-case proposal will be submitted to US EPA for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Other requirements will be excluded from the SIP submittal.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

62-00017: United Refining Company (15 Bradley Street, Box 780, Warren, PA 16365-0780) on April 1, 2020,

the Department issued an administrative amendment to the Title V Operating Permit for the refinery located in Warren City, **Warren County**. The amendment incorporated the conditions from Plan Approval 62-017Y.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05007: Carpenter Technology Corp. (101 Bern Street, Reading, PA 19601). Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for de minimis emissions increase of 0.33 TPY of NO_x and of 0.027 TPY of VOC resulting from the proposed installation of a generator with a 26.8 HP diesel engine at the Reading Plant located in Reading City, **Berks County**. This generator will power a medical trailer to support employee health monitoring during the COVID-19 pandemic. This is the second de minimis emissions increase at the facility during the term of the current operating permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on Applications Under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); The Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); The Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The Final Action on Each Application Also Constitutes Action on the NPDES Permit Application and, If Noted, The Request for a Section 401 Water Quality Certification. Mining Activity Permits Issued in Response to Such Applications will also Address The Application Permitting Requirements of the Following Statutes; The Air Quality Control Act (35 P.S. §§ 4001—4015); The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and The Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

56061301 and NPDES Permit No. PA0235709. RoxCoal, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, to renew the permit and related NPDES Permit for reclamation only for Kimberly Run Mine located in Somerset Township, **Somerset County**. No additional discharges. The application was considered administratively complete on September 17, 2018. Application received: October 2, 2017. Permit issued: March 25, 2020.

30031301 and NPDES Permit No. PA0235610. Dana Mining Company of Pennsylvania, LLC, 966 Crafts Run Road, Madsville, WV 26541 to revise the permit and related NPDES Permit for a land use change from the existing forestland and land occasionally cut for hay to commercial, light industrial for 4-West Mine located in Dunkard, Perry, and Whiteley Townships, **Greene County**. No additional discharges. The application was considered administratively complete on March 1, 2019. Application received: November 13, 2018. Permit issued: April 1, 2020.

30841307 and NPDES Permit No. PA0213438. Emerald Contura, LLC, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370 to revise the permit and related NPDES Permit to expand the West Pool Pipeline and addition of a water pump borehole pad site for Emerald Mine No. 1 located in Franklin and Center Townships, **Greene County**. Affecting 41.34 proposed surface acres. No additional discharges. The application was considered administratively complete on May 15, 2019. Application received: April 12, 2019. Permit issued: April 3, 2020.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814.472.1900, (Contact: Holly Calvetti).

Permit 56120114 and NPDES No. PA0269158. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557, permit renewal for the continued operation and restoration of a bituminous surface & auger mine in Elk Lick & Summit Townships, **Somerset County**, affecting 353 acres. Receiving stream(s): unnamed tributary to/and Casselman River classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 11, 2019. Permit issued: March 30, 2020.

Permit 40A77SM12 and NPDES No. PA0249815. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 1,128 acres. Receiving stream(s): Pine Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 30, 2019. Permit issued: April 2, 2020.

Noncoal Permit Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. PAM119026. Adam Wilbur (22 Imex Drive, Hallstead, PA 18822), coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on GP105 Permit No. 58192507 in Liberty Township, **Susquehanna County**, receiving stream: unnamed tributary to Dubois Creek. Application received: November 4, 2019. Permit issued: April 2, 2020.

Noncoal Permit Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814.472.1900, (Contact: Holly Calvetti).

Permit 31200801. Alan H. Book, 18270 Shade Valley Road, Blairs Mills, PA 17213, commencement, operation and restoration of a small noncoal (industrial minerals) operation in Tell Township, **Huntingdon County**, affecting 5.0 acres. Receiving stream(s): unnamed tributary to Trough Spring Branch and Tuscarora Creek. Application received: March 23, 2020.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on Applications Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity.

Blasting Permits Issued

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

02204002. Senex Explosives, Inc., 710 Millers Run Road, Cuddy, PA 15831. Blasting Activity Permit for the construction/demolition of the Monroeville Landfill located in Monroeville Borough, **Allegheny County** with an expiration date of April 1, 2021. Permit issued: March 24, 2020.

02204102. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141. Blasting Activity Permit for the construction/demolition of the WM Monroeville site located in Monroeville Borough, **Allegheny County** with an expiration date of December 31, 2020. Permit issued: March 31, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118 (Contact: Theresa Reilly-Flannery).

Permit No. 46204105. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Sanatoga Green in Lower Pottsgrove Township, **Montgomery County** with an expiration date of January 24, 2021. Permit issued: March 30, 2020.

Permit No. 23204102. American Rock Mechanics, Inc. (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Edgmont Reserve in Edgmont Township, **Delaware County** with an expiration date of March 18, 2021. Permit issued: March 30, 2020.

Permit No. 46204103. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Lower Merion Villanova in Lower Merion Township, **Montgomery County** with an expiration date of March 19, 2021. Permit issued: March 31, 2020.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. E46-1196, Limerick Partners I, LP, Meetinghouse Business Center, Suite 120, Plymouth Meeting, PA 19462, Limerick Township, **Montgomery County**, ACOE Philadelphia District.

To place 0.22 acre of fill within and along 956 linear feet of an unnamed tributary to Mingo Creek (WWF-MF) to facilitate the construction of the Limerick Common—Home Depot Project parking lot and access. To mitigate for stream loss, the applicant is proposing relocate, construct, and maintain 956 linear feet of new stream channel which includes a step-pool section, riffle-pool section, and roughened bedrock bottom section before

entering an existing roadway culvert under West Ridge Pike. These activities will result in 956 linear feet (8,537 square feet) of permanent watercourse impact which includes 50-foot regulated permanent floodway impact. This is a reissuance of permit No. E46-1012 that expired and was originally issued on May 30, 2008. Project scope and impacts remain the same and is located on the west side of PA Route 100 approximately 1,200 feet NW of the West Ridge Pike and North Township Line Intersection in Limerick Township, Montgomery County (USGS PA Phoenixville Quadrangle—Latitude 40.216628 N, Longitude 75.505581 W). Permit issued April 3, 2020.

Permit No. E09-1033, Pennsylvania Department of Transportation, Engineering District 6-0, 7000 Geerdes Boulevard, King of Prussia, PA 19406, Warrington Township, **Bucks County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities within an unnamed tributary to Little Neshaminy (WWF-MF) as well as the main branch of Little Neshaminy (WWF-MF) associated with the S.R. 2038 County Line Road Resurfacing Project:

1. To excavate an already existing drainage swale/unnamed tributary (WWF-MF) to enhance drainage to the Little Neshaminy Creek (WWF-MF) resulting in 296.4 linear feet (1,397.2 square feet) of permanent stream channel impact located at Sta 294+25.00. This activity also includes the placement of riprap associated with the construction of maintenance of an endwall and two (2) outfalls resulting in 265.6 square feet of permanent of water course impacts. In addition, associated work includes 1,826.3 square feet and 113.7 square feet of permanent impact within the floodway of the Little Neshaminy Creek (WWF-MF) and 5,204.6 square feet of floodplain impact.

2. To place fill within the floodway and floodplain of Little Neshaminy Creek (WWF-MF) associated with roadway reconstruction resulting in 969.6 square feet of permanent floodway impact and 2,474.99 square feet of floodplain impact. This activity also includes the placement of fill within an unnamed tributary to Little Neshaminy Creek and will result in 9.4 linear feet (32.9 square feet) of permanent stream channel impact.

3. To remove a 26.5-foot long masonry stone arch bridge, and in its place, construct and maintain a 67.2-foot long, 14-foot by 8-foot single cell precast box culvert carrying an unnamed tributary to Little Neshaminy Creek (WWF-MF) located at Sta 336+98.70 resulting in 53.6 linear feet (1,003.5 square feet) of permanent stream channel impact, 28.2 linear feet (343.7 square feet) of temporary stream channel impact, and 1,124.8 square feet of permanent floodway impact. Additional impact to the channel includes 65.5 linear feet (292.3 square feet) of permanent stream impact due to the placement of riprap protection. Floodway impacts include the construction and maintenance of two (2) outfalls (1.5-foot diameter) and the placement of fill and riprap protection. There is a total of 1,545 square feet of floodplain impact.

4. To remove a 84-inch by 60-inch corrugated steel arch pipe culvert, and in its place, construct and maintain a 61.3-foot long, 103-inch by 71-inch arch pipe culvert carrying an unnamed tributary to Little Neshaminy Creek (WWF-MF) located at Sta 352+50.00 resulting in 61.3 linear feet (723 square feet) of permanent stream channel impact with 183.7 square feet of riprap rock apron, 44.3 linear feet (310.3 square feet) of temporary stream impact, and 3,217 square feet of permanent

floodway/floodplain impact. Additional impacts include the placement fill and riprap protection with an unnamed tributary resulting in 24.2 linear feet (63.5 square feet) of permanent stream channel impact. Floodway/floodplain impacts include the construction and maintenance of a 1.5-foot diameter outfall and the placement of riprap associated with outfalls located outside of floodplain.

5. To place fill within the floodway of Park Creek (WWF-MF) associated with roadway improvements resulting in 1,060.1 square feet of permanent floodway impact.

This project will have some 100-year floodplain impacts and is located on a 3.03-mile section of County Line Road between Kulp Road East and Easton Road in Warrington Township, Bucks County (USGS PA Ambler Quadrangle—Latitude 40.225677 N, Longitude 75.162080 W). Permit issued April 7, 2020.

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, 400 Market Street, 2nd Floor, Harrisburg, PA 17101, telephone: 717-787-3411.

MB990563-0003, First Pennsylvania Resource, LLC, 183 Clovis Ridge Road, West Finley Twp., PA 15377; Robinson Fork Mitigation Bank—Phase II, in West Finley Township, **Washington County**, USACE Pittsburgh District (Valley Grove, Claysville, Majorsville and Wind Ridge, PA Quadrangles; N: 39°, 59', 45.07"; W: 80°, 28', 56.98").

Approval is granted to amend the existing permit to construct Phase II of the Robinson Fork Mitigation Bank. Phase II consists of restoration, enhancement and conservation activities within approximately 122.83 acres of the Robinson Fork watershed, immediately adjacent to Robinson Fork Mitigation Bank—Phase I. These activities would include activities affecting uplands, floodplains, stream channels and wetland areas of the Robinson Fork watershed; including the main stem of Robinson Fork, Beham Run tributary and numerous unnamed tributaries.

The project generally consists of the following activities: Wetland resources—enhancement of 0.57-acre, re-establishment of 9.61 acres, and rehabilitation of 0.68 acre. An additional 0.02 acre of existing wetlands will be protected under the overall site protection instruments. Riverine and floodplain resources—Restoration of 13,323.86 linear feet of the stream and floodplain, rehabilitation of 1,759.43 linear feet of the stream channel and floodplain, enhancement of 15,447.73 linear feet of stream channel and floodplain and 5,454.24 linear feet of stream channel and floodplain protected under the overall site conservation easements. Upland resources—107.19 acres will be protected under the overall site conservation easements. Some of the areas will involve vegetation habitat management, invasive plant species control and vegetative plantings. The project upon meeting performance standards may provide compensatory mitigation credits through the applicant's existing permit MB9915-0001.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4281.

ESCGP-3 # ESG076319009-00
Applicant Name MarkWest Liberty Midstream and Resources, LLC
Contact Person Rick Lowry
Address 4600 J Barry Court, Suite 500
City, State, Zip Canonsburg, PA 15317
County Beaver & Washington
Township(s) Hanover Twp & Frankfort Springs Borough, Beaver Co.; Hanover Twp, Washington Co
Receiving Stream(s) and Classification(s) Kings Creek (CWF), Raccoon Creek (WWF-Siltation Impaired), Ohio River

ESCGP-3 # ESG073019023-00
Applicant Name Contura Pennsylvania Land, LLC
Contact Person Jim Cappucci
Address 158 Portal Road
City, State, Zip Waynesburg, PA 15370
County Greene
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) UNTs to Graner Run and Garner Run (HQ-WWF);
Secondary receiving water—McCourtney Run (HQ-WWF)

ESCGP-3 # ESG070219001-00
Applicant Name Olympus Energy, LLC
Contact Person Jennifer Hoffman
Address 501 Technology Dr
City, State, Zip Canonsburg, PA 15317
County Allegheny
Township(s) West Deer Township
Receiving Stream(s) and Classification(s) UNT to Dawson Run (46704) (CWF); Dawson Run (CWF); Allegheny River (WWF)

Northwest Region: Oil and Gas Management, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6860. Contact Mary Slye, Clerical Supervisor, 814-332-6325.

ESCGP-3 # ESX14-007-0015—Beaver Pad 8
 Applicant Name PennEnergy Resources LLC
 Contact Person Cody Salmon
 Address 1000 Commerce Drive Park Place One, Suite 400
 City, State, Zip Pittsburgh, PA 15275
 County Beaver
 Township(s) New Sewickley Twp.
 Receiving Stream(s) and Classification(s) UNT to Crows Run WWF, Crows Run WWF;
 Secondary Crows Run WWF, Ohio River WWF

ESCGP-3 # ESG070419008-00—B07 to B37 Pipeline
 Applicant Name PennEnergy Resources, LLC
 Contact Person Cody Salmon
 Address 1000 Commerce Drive Park Place One, Suite 400
 City, State, Zip Pittsburgh, PA 15275
 County Beaver
 Township(s) New Sewickley Township
 Receiving Stream(s) and Classification(s) UNT to Brush Creek (WWP);
 Secondary Brush Creek (WWF)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295819047-00
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Ste 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Bridgewater
 Receiving Stream(s) and Classification(s) Wysox-Wyalusing Creeks (WWF, MF), Mehoopany-Bowman Creeks (CWF, MF)
 Secondary: UNT to Pettis Creek (WWF, MF), Meshopen Creek (CWF, MF)

ESCGP-3 # ESG29-023-15-0011(1)
 Applicant Name Seneca Resources Company
 Contact Person Joshua McLaughlin
 Address 51 Zents Boulevard

City, State, Zip Brookville, PA 15825
 County Cameron
 Township(s) Shippen
 Receiving Stream(s) and Classification(s) (1) Billy Buck Run (EV), (2) Cherry Run (EV), (3) Indian Camp Run (EV), and (4) Elk Fork (EV)
 Secondary: (1), (2), (3), (4) Driftwood Branch Sinnemahoning Creek (EV)

ESCGP-3 # ESG295819046-00
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Ste 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Springville
 Receiving Stream(s) and Classification(s) UNT to White Creek (CWF), UNT to Thomas Creek (CWF)
 Secondary: White Creek (CWF), Thomas Creek (CWF)

ESCGP-3 # ESG290820002-00
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Adam Weightman
 Address 30351 Route 6
 City, State, Zip Wysox, PA 18854
 County Bradford
 Township(s) Wilmot & Wyalusing
 Receiving Stream(s) and Classification(s) Sugar Run Creek (CWF, MF), Susquehanna River (WWF, MF)
 Secondary: Susquehanna River (WWF, MF)

ESCGP-3 # ESG294120003-00
 Applicant Name ARD Operating, LLC
 Contact Person Stephen Barondeau
 Address 33 West Third Street, Ste 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Cascade
 Receiving Stream(s) and Classification(s) West Branch Wallis Run (EV), UNT to West Branch Wallis Run (EV)
 Secondary: Wallis Run (EV)

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Jefferson County Conservation District, 1514 Route 28, Brookville, PA 15825, 814-849-7463.

<i>ESCP No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG003319001	Dominion Energy Transmission Inc. 925 White Oaks Boulevard Bridgeport, WV 26330	Jefferson	Eldred Township, Union Township	Welch Run EV, CWF; Little Mill Creek EV, CWF; Mill Creek HQ, EV; Coder Run CWF

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

ESG830619001-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities associated with the Bernville TEM 2020/Compressor Units Replacement Project.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Office</i>
ESG830619001-00	Enbridge/Texas Eastern Transmission, LP 890 Winter Street Suite 320 Waltham, MA 02451	Berks	Regional Permit Coordination Office

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
20-21-013	Carlisle SynTec Systems, a division of Carlisle Construction Materials, LLC P.O. Box 7000 Carlisle, PA 17013 Attn: Scott Reddig	Cumberland	Carlisle Borough	2 ASTs storing petroleum products	60,000 gallons total

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

LUKOIL 69714, 46-41438, 913 Bethlehem Pike, Montgomery Township, **Montgomery County**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Guttman Oil Co.—Former Pacific Pride Facility, Storage Tank Primary Facility ID # 02-37407, 1030 Transit Blvd., Bethel Park, PA 15102, Bethel Park Borough, **Allegheny County**. Apex Companies LLC, 1600 Commerce Circle, Trafford, PA 15085, on behalf of Guttman Oil Co., 200 Speers St., Belle Vernon, PA 15012, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Former Chevron Facility # 6546100, Storage Tank Primary Facility ID # 02-80588, 500 Grand Ave., Neville Island, PA 15225, Neville Township, **Allegheny County**. Arcadis U.S. Inc., 10 Friends Lane, Ste. 100, Newtown, PA 18940 on behalf of Chevron Environmental Management Co., 1400 Smith St., No. 33105, Houston, TX 77002 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the site-specific standard.

Jefferson Ave. Food Shop, Storage Tank Primary Facility ID # 63-09693, 1300 Jefferson Ave., Washington, PA 15301, Washington City, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Blvd, Allison Park, PA 15101 on behalf of Coen Market Inc., 1000 Philadelphia St., Canonsburg, PA 15317, submitted a Remedial Action Completion Report concerning remediation of soil

and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the site-specific standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Coen Market 1203, Storage Tank Facility ID # 32-01883, 9650 Route 422, Shelocta Borough, **Indiana County**. Letterle & Associates, Inc., 191 Howard Street, Suite 108, Franklin, PA 16323 on behalf of Coen Markets, 1000 Philadelphia Street, Canonsburg, PA 15317 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene and methyl tert-butyl ether. The plan is intended to document the remedial actions for meeting the Statewide Health Standard in soil and groundwater.

Rich's Fuel Stop, Storage Tank Facility ID # 61-18852, 5609 State Route 8, Barkeyville Borough, **Venango County**. Cribbs & Associates, Inc., P.O. Box 44, Delmont, PA 15626, on behalf of Heath Oil, Inc., P.O. Box 1128, Oil City, PA 16301-0628 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, cumene, MTBE, naphthalene, toluene, 1,2,4 TMB, 1,3,5, TMB, xylenes, 1,2 dibromoethane and 1,2 dichloroethane. The plan is intended to document the remedial actions for meeting the Site-Specific Standard.

Victory Heights Station, Storage Tank Facility ID # 61-18853, 5609 5821 State Route 322, Cranberry Township, **Venango County**. Cribbs & Associates, Inc., P.O. Box 44, Delmont, PA 15626, on behalf of Heath Oil, Inc., P.O. Box 1128, Oil City, PA 16301-0628 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, cumene, naphthalene, MTBE, 1,2,4 trimethylbenzene and 1,3,5 trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Sheetz 153, 18425 Smock Highway, Vernon Township, **Crawford County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 16365, on behalf of Sheetz, Inc., 5700 Sixth Avenue, Altoona, PA 16602, submitted a Remedial Action Plan concerning the remediation of site soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, cumene, naphthalene, MTBE, 1,2,4 trimethylbenzene and 1,3,5 trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the

remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Sunoco 0363 5067, 51-30650, 630 Walnut Ln., **City of Philadelphia**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Evergreen Resources Management Operations, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report did not demonstrate attainment of nonresidential Statewide health and site-specific standards and was disapproved by DEP on April 3, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Dorrance Sunoco, Storage Tank ID # 40-20336, 7018 Blue Ridge Trail, Mountain Top, PA 18707, **Dorrance Township, Luzerne County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Liberty Truck Center, Inc., 2227 Scranton-Carbondale Highway, Scranton, PA 18508, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of Statewide Health Standards and was approved by DEP on April 2, 2020.

Davinko (former Jessy, Inc.), Storage Tank ID # 64-52513, 22 Main Street, Lehigh Township, **Wayne County**. Austin James Associates, P.O. Box U, Pocono Pines, PA 18350, on behalf of Andrew Calkins, 1348 Main Street, Gouldsboro, PA 18424, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report was acceptable for meeting a combination of Site-Specific and Statewide Health Standards and was approved by DEP on April 7, 2020.

Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Bressler Service Station, Storage Tank Facility ID # 06-05360, PA Route 501 and Old US Route 22, Bethel, PA 19057, Bethel Township, **Berks County**. Reliance Environmental, Inc., 235 N. Duke Street, Lancaster, PA 17602 on behalf of Bressler Service, Inc., PA Route 501 and Old US Route 22, Bethel, PA 19057 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Completion Report demonstrated attainment of the Site-Specific Standard for soil and the Statewide Standard for groundwater and was approved by DEP on April 1, 2020.

Point Store, Storage Tank Facility ID # 44-12044, 5867 Highway 522 North, McClure, PA 17841, Decatur Township, **Mifflin County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Mr. Jeff Bell, Point Store, 5867 Highway 522 North, McClure, PA 17841 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Site-Specific Standard. The Remedial Action Plan was not acceptable to meet the Standards and was disapproved by DEP on April 7, 2020.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Cunningham Chrysler Plymouth, Storage Tank Facility ID # 25-10059, Cunningham Chrysler Plymouth, North East Borough, **Erie County**. Moody and Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Cunningham Chrysler Plymouth, 85 West Main Street, North East, PA 16428, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethyl benzene, xylenes, cumene, naphthalene, MTBE, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, 1,2-dichloroethane, 1,2-dibromoethane, and lead. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved by DEP on March 16, 2020.

Rich's Fuel Stop, Storage Tank Facility ID # 61-18852, 5609 State Route 8, Barkeyville Borough, **Venango County**. Cribbs & Associates, Inc., P.O. Box 44, Delmont, PA 15626, on behalf of Heath Oil, Inc., P.O. Box 1128, Oil City, PA 16301-0628 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, cumene, MTBE, naphthalene, toluene, 1,2,4 TMB, 1,3,5, TMB, xylenes, 1,2 dibromoethane and 1,2 dichloroethane. The Remedial Action Plan was acceptable to meet the Site-Specific Standard and was approved by DEP on April 2, 2020.

SPECIAL NOTICES

WATER MANAGEMENT

PUBLIC NOTICE OF FINAL STATE WATER QUALITY CERTIFICATION FOR FERC REGULATED PIPELINE PROJECT

State Water Quality Certification Issued by the Commonwealth of Pennsylvania, Department of Environmental Protection Pursuant to Section 401 of the Clean Water Act for the Bernville Tem 2020/Compressor Units Replacement Project.

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

WQ0683219-001, Enbridge/Texas Eastern Transmission, LP, 890 Winter Street, Suite 320, Waltham, MA 02451. Bernville TEM 2020/Compressor Units Replacement Project (Project), in North Heidelberg Township, **Berks County**, ACOE Philadelphia District. The proposed project is located at the existing Bernville Compressor Station site (Latitude: 40.4099°; Longitude: -76.1506°).

On April 18, 2019, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP19-191). The FERC Environmental Assessment for the Project, which was available on September 30, 2019, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP19-191).

On September 19, 2019, Applicant requested a State Water Quality Certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes the replacement of two existing centrifugal gas turbine units with two new, more efficient gas turbine units. Project activities include the reconstruction and conversion of existing buildings and the construction of additional facilities, including a generator building, and electrical control building, an electric service entrance building with transformer, and an auxiliary building. In addition, the project will result in the installation of new stormwater management facilities, widening of the existing access road, and installation of gas, electric, and water utilities. The Project, as proposed, will require approximately 17.6 acres of earth disturbance. No impacts to streams or wetlands are proposed.

PADEP published notice of its proposed SWQC in the *Pennsylvania Bulletin* on October 26, 2019 (49 Pa.B. 6388) and received 16 comments from the public. PADEP has reviewed the comments received and revised the certification to address known polychlorinated biphenyl contamination on site.

PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301–303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311–1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the Project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water and Treated Water from Excavation Activities*—Applicant shall comply with National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline and the temporary discharge of treated water generated from excavation

activities associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with any necessary Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management), and all other applicable regulations.

4. *Soil Contamination Remediation Work Plan*—Applicant shall comply with the PADEP-approved work plan for the remediation of the contamination area identified as a designated Operational Consideration Area (OCA) in the June 29, 1991 Consent Order and Adjudication (CO&A) between DEP and Texas Eastern and the October 11, 1989 Consent Decree between the U.S. Environmental Protection Agency (USEPA) and Texas Eastern. The OCA Remediation Work Plan shall be prepared in accordance with the CO&A and the Federal Consent Decree and all other applicable laws and regulations.

5. *Soil & Groundwater Management Plan*—Applicant shall comply with the PADEP-approved Soil and Groundwater Management Plan specifying measures the Applicant will develop and implement to prevent the contamination of Waters of the Commonwealth due to the discharge, transport, release, or disposal, whether intentional or non-intentional, of regulated substances, hazardous substances, or contaminated media, including stormwater run-off, groundwater, or soils. The measures to be developed and implemented by the Applicant pursuant to the Plan shall contain, treat, address and/or dispose of contaminated media in a manner that satisfies water quality standards and other applicable laws and regulations, including water quality protection requirements. The Plan shall require the Applicant to conduct sampling and analyses to confirm the agency data and develop and implement actions to prevent the migration of contaminants, hazardous substances, or pollutants due to, but not limited to project activities such as, soil excavation and disposal, hydrovac excavation, decantation operations, trenching, groundwater dewatering, and the creation of preferential contaminant migration paths.

6. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that

has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

7. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

8. *Operation*—Applicant shall properly operate and maintain at all times all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

9. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals which ensure the project shall maintain and protect State water quality standards as required by this SWQC. The Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

10. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, the Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

11. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to the Department of Environmental Protection, Regional Permit Coordination Office, Domenic Rocco, PE, Program Manager, 400 Market Street, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

12. *Reservation of Rights*—PADEP may modify, suspend or revoke this SWQC if: (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that the Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

13. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

14. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of the SWQC shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act (15 U.S.C.A. § 717r(d)), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

PUBLIC NOTICE OF APPLICATION AND DRAFT STATE WATER QUALITY CERTIFICATION FOR A FERC REGULATED PIPELINE PROJECT

Proposed State Water Quality Certification Required by the Commonwealth of Pennsylvania, Department of Environmental Protection Pursuant to Section 401 of the Clean Water Act for the National Fuel Gas Supply Corp. FM-100 Project.

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

WQ0083219-002, National Fuel Gas Supply Corp., 1100 State Street, Erie, PA 16512. FM-100 Project (Project), in **Cameron, Clearfield, Clinton, Elk, McKean, and Potter Counties**, Baltimore and Pittsburgh Corps Districts. The proposed project involves modernization of a portion of the existing pipeline system, and abandonment of aging infrastructure. The modernization portion of the project starts in Sergeant Township, McKean County (Latitude: 41.70265°; Longitude: -78.500103°) and ends in Allegany Township, Potter County (Latitude: 41.886014°; Longitude: -77.950358°). The abandonment portion of the project starts in Huston Township, Clearfield County (Latitude: 41.219814°; Longitude: 78.559042°) and ends in Portage Township, Potter County (Latitude: 41.589831°; Longitude: 78.058392°).

On July 18, 2019, the Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP19-491-000). The FERC Environmental Assessment for the Project, which was issued on February 7, 2020, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP19-491-000).

On November 15, 2019, Applicant requested a State Water Quality Certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The applicant is proposing the installation and maintenance of an approximately 29.5-mile-long, 20-inch diameter pipeline (Line YM58), a 0.4 mile 12-inch diameter pipeline (extension of existing Line KL), and a 1.4-mile-long 24-inch diameter pipeline loop (YM 224) and appurtenant facilities in various municipalities within Clinton County, McKean County and Potter County for the purpose of transportation of natural gas. The applicant is also proposing to abandon in place approximately 44.9

miles of 12-inch diameter steel natural gas pipeline and appurtenant facilities in various municipalities within Cameron County, Clearfield County, Elk County and Potter County. The Project, as proposed, will require approximately 555.8 acres of earth disturbance, and the following impacts to streams, floodways, and wetlands:

Cameron County: 1.32 acre of floodway impacts to Driftwood Branch Sinnemahoning Creek (TSF, MF) and Bennett Branch Sinnemahoning Creek (WWF, MF); 0.02 acre of temporary impacts to PSS wetlands.

Clearfield County: 1.68 acre of floodway impacts to Bennett Branch Sinnemahoning Creek (CWF, MF), Tributaries to Bennett Branch Sinnemahoning Creek (CWF, MF), Laurel Run (HQ-CWF, MF); 0.22 acre of temporary impacts to PEM and PSS wetlands.

Elk County: 5 feet of temporary impacts Medix Run (HQ-CWF, MF) and a tributary to Medix Run (HQ-CWF, MF); 0.05 acre of floodway impacts; 0.11 acre of temporary impacts to PEM wetlands.

McKean County: total of 1,062 feet of impacts to Tributaries to Wernway Hollow (HQ-CWF, MF), Tributary to Browns Mill Hollow Run (HQ-CWF), Robbins Brook and tributaries thereof (HQ-CWF), Donley Fork (HQ-CWF), Potato Creek (TSF), tributaries to Potato Creek (CWF), Coalbed Hollow (HQ-CWF), Bemis Hollow (HQ-CWF) and tributaries thereof, Allegheny Portage Creek (CWF) and tributaries thereof, Allegheny River (CWF) and tributaries thereof, Tributary to Benson Hollow (CWF), Coleman Creek (CWF) and tributaries thereof, Tributary to Jordan Hollow (CWF), Tributaries to Red Mill Brook (CWF), tributaries to Irons Hollow (CWF), Tributaries to Robbins Brook (HQ-CWF), Tributaries to Walcott Brook (CWF), Tributary to Fishing Creek (CWF), Tributaries to Warner Brook (HQ-CWF); 21.113 acres of floodway impacts; 13.783 acres of temporary impacts to PEM, PSS and PFO wetlands; and 1.744 acre of permanent impacts to PEM, PSS and PFO wetlands.

Potter County: total 282 feet of impacts to Jordan Hollow (CWF) and tributaries thereof, Ernst Hollow (CWF), Sartwell Creek (CWF) and tributaries thereof, Baker Hollow (CWF), Fishing Creek (CWF) and tributaries thereof, East Branch Fishing Creek (HQ-CWF) and tributary thereof, Whitney Creek (EV) and tributaries thereof, 4.113 acres of floodway impacts; 1.087 acre of temporary impacts to PEM, PSS and PFO wetlands; and 0.139 acre of permanent impacts to PEM, PSS, and PFO wetlands.

PADEP, by this notice, is proposing to issue a SWQC to National Fuel Gas Supply Corp. for the FM-100 Project. PADEP is proposing to certify that construction, operation and maintenance of the FM-100 Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP is proposing to further certify that the construction, operation and FM-100 Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management) and all other applicable regulations.

4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. *Operation*—Applicant shall properly operate and maintain at all times all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals which ensure the project shall maintain and protect State water quality standards as required by this SWQC. The Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, the Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to the Department of Environmental Protection, Regional Permit Coordination Office, Domenic Rocco, PE, Program Manager, 400 Market Street, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

10. *Reservation of Rights*—PADEP may modify, suspend, or revoke this SWQC if: (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that the Applicant has not complied with the terms and conditions of the SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of this SWQC shall not be affected thereby.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

Natural Fuel Gas Supply Corporation, 1100 State Street, Erie, PA 16512, FM 100 Project. The applicant is proposing the installation and maintenance of an approximately 29.5-mile-long, 20-inch diameter pipeline (line YM58), a 0.4 mile 12-inch diameter pipeline (extension of existing Line KL), and a 1.4-mile-long 24-inch diameter pipeline loop (YM 224) and appurtenant facilities in various municipalities within **Clinton, McKean and Potter Counties** for the purpose of transportation of natural gas. The applicant is also proposing to abandon in place approximately 44.9 miles of 12-inch diameter steel natural gas pipeline and appurtenant facilities in various municipalities within Cameron County, Clearfield County, Elk County and Potter County.

The project consists of 5 Chapter 105 Water Obstruction and Encroachment Permits and 1 Chapter 102 Erosion and Sediment Control Permit. Below are the Chapter 105 permit applications being reviewed by the Department.

E1283219-001. The Cameron County portion of the project is located in Gibson Township, Grove Township, Lumber Township & Driftwood Borough, U.S. Army Corps of Engineers, Baltimore District. The proposed project

starts at the Elk County line (Latitude: 41° 19' 23.7"; Longitude 78° 14' 58.4") and extending to the Potter County line (Latitude: 41° 30' 55.5"; Longitude 78° 05' 44.0").

The proposed project impacts in Cameron County include a total of 1.32 acre of floodway impacts to Driftwood Branch Sinnemahoning Creek (TSF, MF) and Bennett Branch Sinnemahoning Creek (WWF, MF); 0.015 acre of temporary impacts to PSS wetlands. To compensate for the proposed temporary direct project impacts to PSS wetlands in Cameron County, the applicant is proposing 0.026 acre of wetland mitigation at an off-site location.

E1783219-001. The Clearfield County portion of the project is located in Hutson Township and Lawrence Township, U.S. Army Corps of Engineers, Baltimore District. The proposed project starts along State Route 0255 (Latitude: 41° 13' 11.22"; Longitude -78° 33' 32.60") and extending to the Elk County line (Latitude: 41° 14' 25.3"; Longitude 78° 25' 53.5").

The proposed project impacts in Clearfield County include a total of: 1.68 acre of floodway impacts to Bennett Branch Sinnemahoning Creek (CWF, MF), Tributaries to Bennett Branch Sinnemahoning Creek (CWF, MF), Laurel Run (HQ-CWF, MF); 0.22 acre of temporary impacts to PEM and PSS wetlands. To compensate for the proposed temporary direct project impacts to PSS wetlands in Clearfield County, the applicant is proposing 0.126 acre of wetland mitigation at an off-site location.

E2483219-001. The Elk County portion of the project is located in Benezette Township & Jay Township, U.S. Army Corps of Engineers, Baltimore District. The proposed project starts Clearfield County line (Latitude: 41° 14' 25.3"; Longitude 78° 25' 53.5") and extending Cameron County line (Latitude: 41° 19' 23.7"; Longitude 78° 14' 58.4").

The proposed project impacts in Elk County include a total of 5 feet of temporary impacts Medix Run (HQ-CWF, MF) and a tributary to Medix Run (HQ-CWF, MF); 0.05 acre of floodway impacts; 0.11 acre of temporary impacts to PEM wetlands.

E4283219-001. The McKean County portion of the project is located in Liberty Township, Norwich Township & Sergeant Township, U.S. Army Corps of Engineers, Pittsburgh District. The proposed project starts along Kin Foks Lane (Latitude: 41° 42' 18.5"; Longitude 78° 29' 37.2") and extending Potter Township line (Latitude: 41° 44' 0.3"; Longitude 78° 12' 8.4").

The proposed project impacts in McKean County include a total of 1,062 feet of impacts to Tributaries to Wernway Hollow (HQ-CWF, MF), Tributary to Browns Mill Hollow Run (HQ-CWF), Robbins Brook and tributaries thereof (HQ-CWF), Donley Fork (HQ-CWF), Potato Creek (TSF), tributaries to Potato Creek (CWF), Coalbed Hollow (HQ-CWF), Bemis Hollow (HQ-CWF) and tributaries thereof, Allegheny Portage Creek (CWF) and tributaries thereof, Allegheny River (CWF) and tributaries thereof, Tributary to Benson Hollow (CWF), Coleman Creek (CWF) and tributaries thereof, Tributary to Jordan Hollow (CWF), Tributaries to Red Mill Brook (CWF), tributaries to Irons Hollow (CWF), Tributaries to Robbins Brook (HQ-CWF), Tributaries to Walcott Brook (CWF), Tributary to Fishing Creek (CWF), Tributaries to Warner Brook (HQ-CWF); 21.113 acres of floodway impacts; 13.783 acres of temporary impacts to PEM, PSS and PFO;

and 1.744 acre of permanent impacts to PEM, PSS and PFO wetlands. To compensate for the proposed temporary direct and permanent indirect project impacts to PFO and PSS wetlands in McKean County, the applicant is proposing 4.851 acres of wetland mitigation at an off-site location.

E5383219-001. The Potter County portion of the project is located in Pleasant Valley Township, Portage Township, Roulette Township & Wharton Township, U.S. Army Corps of Engineers, Pittsburgh District. The proposed Line YM58 project starts McKean County line (Latitude: 41° 44' 0.3"; Longitude 78° 12' 8.4") and near Carpenter Road (Latitude: 41° 51' 27.6"; Longitude 78° 01' 01.1"). The proposed project impacts in Potter County include a total 282 feet of impacts to Jordan Hollow (CWF) and tributaries thereof, Ernst Hollow (CWF), Sartwell Creek (CWF) and tributaries thereof, Baker Hollow (CWF), Fishing Creek (CWF) and tributaries thereof, East Branch Fishing Creek (HQ-CWF) and tributary thereof, Whitney Creek (EV) and tributaries thereof, 4.113 acres of floodway impacts; 1.087 acre of temporary impacts to PEM and PSS wetlands; and 0.139 acre of permanent impacts to PEM and PSS wetlands. To compensate for the proposed temporary direct and permanent indirect project impacts to PSS wetlands in Potter County, the applicant is proposing 0.586 acre of wetland mitigation at an off-site location.

EROSION AND SEDIMENT CONTROL

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance associated with oil and gas exploration, production, processing, or treatment operations or transmission facilities.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

Applications Received Under Sections 5 and 402 of the Clean Streams Law (35 P.S. §§ 691.5 and 691.402).

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Domenic Rocco, PE, Program Manager, 717-772-5987.

ESG830019003-00. The Department of Environmental Protection (Department) provides notice of receipt of an application for a Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. The application is currently under technical review for FM 100 Project.

This authorization is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is five acres or greater. Review of this application is being coordinated among the Department and the associated county conservation districts.

The application under review is as follows:

Permit No.
ESG830019003-00

Applicant Name & Address:
National Fuel Gas Supply Corporation
1100 State Street
Erie, PA 16512

Counties:
McKean County,
Potter County,
Cameron County,
Elk County,
Clearfield County,
Clinton County

DEP Office:
Regional Permit
Coordination Office

**PUBLIC COMMENTS FOR STATE WATER
QUALITY CERTIFICATION, WATER
OBSTRUCTIONS AND ENCROACHMENTS AND/OR
EROSION AND SEDIMENT CONTROL**

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department office during the 30-day public comment period.

Following the 30-day comment period, the program manager from the appropriate Department office will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to United States Court of Appeals for the 3rd Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790.

More information regarding the permit applications related to this proposed project may be available online (dep.pa.gov/pipelines) or in the Department's Regional Permit Coordination Office. The Department's Regional Permit Coordination Office can be contacted at 717-772-5987 or RA-EPREGIONALPERMIT@pa.gov.

Comments on the applications can be emailed or sent via postal mail to the Department of Environmental Protection, Regional Permit Coordination Office, Rachel Carson Building, 400 Market Street, 10th Floor, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

[Pa.B. Doc. No. 20-543. Filed for public inspection April 17, 2020, 9:00 a.m.]

**DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

Climate Change Advisory Committee Virtual Meeting

In accordance with Governor Tom Wolf's emergency disaster declaration and based on advice from the Department of Health regarding the mitigation of the spread of

the novel coronavirus (COVID-19), the Climate Change Advisory Committee (Committee) meeting scheduled for 10 a.m. on Thursday, April 30, 2020, will be held as a virtual meeting. Individuals who wish to join the meeting may do so remotely. Information will be provided on the Committee's webpage. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting Lindsay Byron at lbyron@pa.gov or (717) 772-8951.

The agenda, meeting materials, as well as information on how to join the meeting, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Climate Change Advisory Committee"). Prior to each meeting, individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location. Questions concerning the April meeting can be directed to Lindsay Byron at lbyron@pa.gov or (717) 772-8951.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Lindsay Byron at (717) 772-8951 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users), to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-544. Filed for public inspection April 17, 2020, 9:00 a.m.]

**DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

Residual Waste General Permit WMGR123; Proposed Modifications and Renewal

The Department of Environmental Protection (Department) is proposing modifications to, and renewal of, Residual Waste General Permit WMGR123, under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904). This base general permit authorizes the processing, transfer and beneficial use of oil and gas liquid waste to develop or hydraulically fracture an oil or gas well.

The proposed modifications include the following:

- Defining the terms "processing," "transfer" and "storage" as the terms pertain to the general permit.
- Changing the application requirement for coverage under WMGR123 from a registration to a determination of applicability. This change is consistent with the application requirements for most general permits issued by the Department's Bureau of Waste Management and

provides the general public with an opportunity to comment on WMGR123 operations that may be sited in their municipality. The change from a registration to a determination of applicability does not impact the information that is required to be submitted to the Department as part of an application for coverage under WMGR123, or impact operations that have been previously permitted based upon a registration application.

- Clarifying the sampling and analysis requirements based upon the type of WMGR123 operation (facilities actively processing oil and gas liquid waste prior to beneficial use as opposed to facilities that are only utilizing temporary storage without additional processing before beneficial use).

- Revising sampling and analysis requirements to allow WMGR123 operations that are processing oil and gas liquid waste to demonstrate, with a statistical demonstration, that a reduced sampling frequency and reduced parameter list are justified.

- Revising conditions pertaining to frequency of inspections and cessation of operations for WMGR123 operations located on permitted oil and gas well pads.

- Revising conditions pertaining to processing or transfer of oil and gas liquid waste to include “storage” for clarity.

- Reorganizing the general permit for clarity and ease of use, such as utilizing the standard format seen in other general permits for consistency purposes and incorporating standard permit conditions, like a requirement for the submission of an annual operating report.

To access General Permit WMGR123, visit www.depgreenport.state.pa.us/elibrary/ (select “Permit and Authorization Packages,” then “Waste Management,” then “Processing and Beneficial Use of Oil and Gas Liquid Waste—Draft General Permit WMGR123”).

Written Comments

Interested persons may submit written comments on the proposed modifications and renewal of General Permit WMGR123 through Tuesday, June 16, 2020. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the commentator’s name and address. Commentators are strongly encouraged to submit comments using the Department’s online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use “General Permit WMGR123” as the subject line in written communication.

Questions regarding General Permit WMGR123 can be directed to Chris Solloway, Division of Municipal and Residual Waste, Bureau of Waste Management, at csolloway@pa.gov or (717) 787-7381.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-7381 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users), to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-545. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.3 (relating to definitions):

Belle Haven Healthcare and Rehabilitation Center
1320 Mill Road
Quakertown, PA 18951
FAC ID # 024302

Birchwood Healthcare and Rehabilitation Center
395 East Middle Road
Nanticoke, PA 18634
FAC ID # 026402

Blough Healthcare Center, LLC
316 East Market Street
Bethlehem, PA 18018
FAC ID # 022602

Brookline Manor and Rehabilitative Services
2 Manor Boulevard
Mifflintown, PA 17059
FAC ID # 022902

Brookmont Healthcare Center, LLC
510 Brookmont Drive
Effort, PA 18330
FAC ID # 023020

Carleton Healthcare and Rehabilitation Center
10 West Avenue
Wellsboro, PA 16901
FAC ID # 080802

Clarion Healthcare and Rehabilitation Center
999 Heidrick Street
Clarion, PA 16214
FAC ID # 591202

Darway Healthcare and Rehabilitation Center
5865 Route 154
Forksville, PA 18616
FAC ID # 040102

Elizabeth Manor Healthcare and Rehabilitation Center
320 South Market Street
Elizabethtown, PA 17022
FAC ID # 123202

Highlands Healthcare and Rehabilitation Center
918 Main Street
Laporte, PA 18626
FAC ID # 127402

Kinzua Healthcare and Rehabilitation Center
205 Water Street
Warren, PA 16365
FAC ID # 071402

Lakeview Healthcare and Rehabilitation Center
15 West Willow Street
Smethport, PA 16749
FAC ID # 194802

Meadow View Healthcare and Rehabilitation Center
225 Park Street
Montrose, PA 18801
FAC ID # 011202

Milford Healthcare and Rehabilitation Center
264 Route 6 and 209
Milford, PA 18337
FAC ID # 133602

Mountain Top Healthcare and Rehabilitation Center
185 South Mountain Boulevard
Mountain Top, PA 18707
FAC ID # 040802

Oil City Healthcare and Rehabilitation Center
1293 Grandview Road
Oil City, PA 16301
FAC ID # 331502

Richfield Healthcare and Rehabilitation Center
P.O. Box 248
631 Main Street
Richfield, PA 17086
FAC ID # 260202

River Run Healthcare and Rehabilitation Center
615 Wyoming Avenue
Kingston, PA 18704
FAC ID # 381402

Riverside Care Center
100 Eighth Avenue
McKeesport, PA 15132
FAC ID # 185402

Riverside Healthcare and Rehabilitation Center
500 West Hospital Street
Taylor, PA 18517
FAC ID # 201302

Rosewood Rehabilitation and Nursing Center
401 University Drive
Schuylkill Haven, PA 17972
FAC ID # 701002

Shippenville Healthcare and Rehabilitation Center
21158 Paint Boulevard
Shippenville, PA 16254
FAC ID # 026002

Sunset Ridge Healthcare and Rehabilitation Center
3298 Ridge Road
Bloomsburg, PA 17815
FAC ID # 090002

Titusville Healthcare and Rehabilitation Center
81 Dillon Drive
Titusville, PA 16354
FAC ID # 331102

Twinbrook Healthcare and Rehabilitation Center
3805 Field Street
Erie, PA 16511
FAC ID # 200602

Walnut Creek Healthcare and Rehabilitation Center
4850 Zuck Road
Erie, PA 16506
FAC ID # 020602

Weatherwood Healthcare and Rehabilitation Center
1000 Evergreen Avenue
Weatherly, PA 18255
FAC ID # 030602

Western Reserve Healthcare and Rehabilitation Center
1521 West 54th Street
Erie, PA 16509
FAC ID # 490802

William Penn Healthcare and Rehabilitation Center
163 Summit Drive
Lewistown, PA 17044
FAC ID # 750602

Wyomissing Health and Rehabilitation Center
1000 East Wyomissing Boulevard
Reading, PA 19611
FAC ID # 232202

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(d), (e) and (j) (relating to prevention, control and surveillance of tuberculosis (TB)):

ManorCare Health Services—Jersey Shore
1008 Thompson Street
Jersey Shore, PA 17740
FAC ID # 121302

ManorCare Health Services—Williamsport South
101 Leader Drive
Williamsport, PA 17701
FAC ID # 641502

Rosewood Rehabilitation and Nursing Center
401 University Drive
Schuylkill Haven, PA 17972
FAC ID # 701002

Schuylkill Center
1000 Schuylkill Manor Road
Pottsville, PA 17901
FAC ID # 453002

Susque-View Home, Inc.
22 Cree Drive
Lock Haven, PA 17745
FAC ID # 710802

William Penn Care Center
2020 Ader Road
Jeannette, PA 15644
FAC ID # 312402

Wyomissing Health and Rehabilitation Center
1000 East Wyomissing Boulevard
Reading, PA 19611
FAC ID # 232202

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 201.22(e):

ManorCare Health Services—Williamsport North
300 Leader Drive
Williamsport, PA 17701
FAC ID # 901502

Saint Anne's Retirement Community
3952 Columbia Avenue
Columbia, PA 17512
FAC ID # 450102

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 201.22(e) and (j):

Linwood Nursing and Rehabilitation Center
100 Linwood Avenue
Scranton, PA 18505
FAC ID # 394502

ManorCare Health Services—Kingston
200 Second Avenue
Kingston, PA 18704
FAC ID # 900102

Scranton Health Care Center
2933 McCarthy Street
Scranton, PA 18505
FAC ID # 17720201

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 201.22(j):

Berks Heim Nursing & Rehabilitation
1011 Berks Road
Leesport, PA 19533
FAC ID # 021202

Brighton Rehabilitation and Wellness Center
246 Friendship Circle
Beaver, PA 15009
FAC ID # 020802

Broomall Manor
43 Church Lane
Broomall, PA 19008
FAC ID # 023102

Clepper Manor
959 East State Street
Sharon, PA 16146
FAC ID # 032902

Colonial Manor Nursing Home
970 Colonial Avenue
York, PA 17403
FAC ID # 033402

Gettysburg Center
867 York Road
Gettysburg, PA 17325
FAC ID # 078502

HarmarVillage Care Center
715 Freeport Road
Cheswick, PA 15024
FAC ID # 0778102

Highland Park Care Center
745 North Highland Avenue
Pittsburgh, PA 15206
FAC ID # 084902

Kittanning Care Center
120 Kittanning Care Drive
Kittanning, PA 16201
FAC ID # 234802

LaurelWood Care Center
100 Woodmont Road
Johnstown, PA 15905
FAC ID # 380502

ManorCare Health Services—Allentown
1265 South Cedar Crest Boulevard
Allentown, PA 18103
FAC ID # 381102

ManorCare Health Services—Bethlehem (2021)
2021 Westgate Drive
Bethlehem, PA 18017
FAC ID # 900302

ManorCare Health Services—Bethlehem (2029)
2029 Westgate Drive
Bethlehem, PA 18017
FAC ID # 900402

ManorCare Health—Camp Hill
1700 Market Street
Camp Hill, PA 17011
FAC ID # 382102

ManorCare Health Services—Carlisle
940 Walnut Bottom Road
Carlisle, PA 17013
FAC ID # 392802

ManorCare Health Services—Chambersburg
1070 Stouffer Avenue
Chambersburg, PA 17201
FAC ID # 640702

ManorCare Health Services—Easton
2600 Northampton Street
Easton, PA 18045
FAC ID # 125202

ManorCare Health Services—Huntingdon Valley
3430 Huntingdon Pike
Huntingdon Valley, PA 19006
FAC ID # 053802

ManorCare Health Services—Laureldale
2125 Elizabeth Avenue
Laureldale, PA 19605
FAC ID # 903502

ManorCare Health Services—Lebanon
900 Tuck Street
Lebanon, PA 17042
FAC ID # 905002

ManorCare Health Services—Montgomeryville
640 Bethlehem Pike
Montgomeryville, PA 18936
FAC ID # 382402

ManorCare Health Services—Oxford Valley
1480 Oxford Valley Road
Yardley, PA 19067
FAC ID # 125802

ManorCare Health Services—Pottstown
724 North Charlotte Street
Pottstown, PA 19464
FAC ID # 380402

ManorCare Health Services—Shadyside
5609 5th Avenue
Pittsburgh, PA 15232
FAC ID # 090302

ManorCare Health Services—Sinking Spring
3000 Windmill Road
Sinking Spring, PA 19608
FAC ID # 380702

ManorCare Health Services—West Allen
535 17th Street
Allentown, PA 18104
FAC ID # 121802

ManorCare Health Services—West Reading North
425 Buttonwood Street
West Reading, PA 19611
FAC ID # 902202

ManorCare Health Services—York South
200 Pauline Drive
York, PA 17402
FAC ID # 280402

Misericordia Nursing & Rehabilitation Center
998 South Russell Street
York, PA 17402
FAC ID # 133302

North Strabane Rehabilitation and Wellness Center, LLC
100 Tandem Village Road
Canonsburg, PA 15317
FAC ID # 09220200

Old Orchard Health Care Center
4100 Freemansburg Avenue
Easton, PA 18045
FAC ID # 09350200

Quality Life Services—Apollo
151 Goodview Drive
Apollo, PA 15613
FAC ID # 235502

Quality Life Services—Grove City
400 Hillcrest Avenue
Grove City, PA 16127
FAC ID # 330102

Slate Belt Health & Rehabilitation Center
701 Slate Belt Boulevard
Bangor, PA 18013
FAC ID # 193102

Transitions Healthcare Autumn Grove
555 South Main Street
Harrisville, PA 16038
FAC ID # 022102

Transitions Healthcare Gettysburg
595 Biglerville Road
Gettysburg, PA 17325
FAC ID # 071702

Twin Pines Health Care Center
315 East London Grove Road
West Grove, PA 19390
FAC ID # 032102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-546. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Payments to Qualifying Hospitals

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2019-2020 disproportionate share hospital (DSH) payments to qualifying acute care general hospitals that provide enhanced access to multiple types of medical care in economically distressed areas. The Department does not intend to otherwise change the qualifying criteria or payment methodology for these payments.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Fiscal Impact

The FY 2019-2020 impact, as a result of the funding allocation for these payments, is \$149.135 million (\$61.965 million in State general funds and \$87.170 million in Federal funds) upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1390. (1) General Fund; (2) Implementing Year 2019-20 is \$61,965,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$342,544,000; 2017-18 Program—\$477,690,000; 2016-17 Program—\$450,970,000; (7) Medical Assistance—Fee-for-Service; (8) recommends adoption. Supplemental funds are to be included in the budget to cover this increase.

[Pa.B. Doc. No. 20-547. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share Payments for Trauma Services

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2019-2020 disproportionate share hospital (DSH) payments to Medical Assistance (MA) enrolled acute care general hospitals that qualify as a trauma center for the purpose of improving access to readily available and coordinated trauma care for the citizens of this Commonwealth. The Department is amending the qualifying criteria and payment methodology due to the act of July 2, 2019 (P.L. 359, No. 54).

All payment limitations are still applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Qualifying Criteria

Unless otherwise stated, the source of the information for this payment is the most recent available Pennsylvania Trauma Outcome Study (PTOS) prepared by the Pennsylvania Trauma Systems Foundation (Foundation).

A hospital shall qualify as a trauma center if it meets one of the following criteria:

1) Is located in this Commonwealth and is accredited by the Foundation as a Level I, Level II or Level III trauma center.

2) Is located in this Commonwealth and has submitted an application to the Foundation seeking Level III accreditation and has documented evidence or progression towards accreditation and achievement of benchmarks as verified and established by the Foundation in collaboration with the Department for up to 4 years. In addition to the established standards, a hospital applying for Level III certification qualifies as a Level III trauma center if it meets all the following criteria:

- a. Provides comprehensive emergency services.
 - b. Has at least 4,000 inpatient admissions from its emergency department on an annual basis.
 - c. Is located in a county of the third, fourth, fifth, sixth, seventh or eighth class.
 - d. Is located more than 25 miles travel distance from a Level I, Level II or Level III trauma center unless the hospital can demonstrate that other trauma centers in the catchment area have a volume of excess cases which is twice the amount needed for reaccreditation for the 3 preceding years.
- 3) Is located in a rural county of this Commonwealth, as defined by the Center for Rural Pennsylvania, and is accredited by the Foundation as a Level IV trauma center;

4) Is an "out-of-state qualified trauma center" for purposes of eligibility for this additional class of DSH payment. The term out-of-state qualified trauma center means West Virginia University Hospital, or an out-of-state trauma center that meets each of the following requirements:

- a. Is accredited as a Level I or Level II trauma center by the Foundation; or has obtained verification from the American College of Surgeons as a Level I or Level II trauma center; and is formally designated as a Level I or Level II trauma center by its home state.
- b. Pays to the Foundation the annual participation fee the out-of-state hospital would be charged were it accredited by the Foundation as a Level I or Level II trauma center.
- c. Annually discharges more than 30 patients, who qualify as trauma patients under the PTOS for 2 of the preceding 4 years.

Out-of-state qualified trauma centers shall submit to the Foundation on an annual basis both:

- (1) a copy of the clinical patient data the hospital submits to the National Trauma Database regarding residents of this Commonwealth who receive trauma services from the hospital; and
- (2) the total and Pennsylvania resident-specific number of PTOS trauma visits and patient days for individuals who are MA beneficiaries and those who are uninsured. The definition of what constitutes a PTOS trauma case shall be the same for both Commonwealth and out-of-state hospitals.

Payment Methodology

For purposes of calculating the hospital-specific portion of the DSH payment, the Department shall count all MA days, uninsured PTOS trauma visits and patient days, irrespective of the home state of the patient. The Department may use any funds available for this additional class of DSH payments to make payments to eligible out-of-state trauma centers. The Department will make

DSH payments under this additional class of DSH payments to qualifying trauma centers using the following payment methodology:

1) 90% of the total available funds will be allocated to hospitals with qualified Level I and Level II trauma centers, including out-of-state qualified trauma centers as follows:

a. 50% of the amount available for Level I and Level II trauma centers will be distributed equally among Level I and Level II trauma centers.

b. 50% of the total amount available for Level I and Level II trauma centers will be distributed on the basis of each qualified trauma center's percentage of MA and uninsured PTOS trauma visits and patient days compared to Statewide total number of MA and uninsured PTOS trauma visits and patient days for Level I and Level II trauma centers.

2) 10% of the total available funds will be allocated to hospitals with qualified Level III trauma centers and qualified trauma centers seeking accreditation as Level III as follows:

a. 50% of the amount available for Level III trauma centers will be distributed equally among Level III trauma centers.

b. 50% of the total amount available for Level III trauma centers will be distributed on the basis of each trauma center's percentage of MA and uninsured PTOS trauma visits and patient days compared to the Statewide total number of MA and uninsured PTOS trauma visits and patient days for Level III trauma centers.

c. Payment to each qualifying Level III trauma center may not be greater than 50% of the average Statewide annual payment to a Level I or Level II trauma center.

3) Funds not distributed to Level I, II or III qualified trauma centers will be paid to hospitals with qualified Level IV trauma centers as follows:

a. 50% of the amount available for Level IV trauma centers will be distributed equally among Level IV trauma centers.

b. 50% of the total amount available for Level IV trauma centers will be distributed on the basis of each trauma center's percentage of MA and uninsured PTOS trauma visits and patient days compared to the Statewide total number of MA and uninsured PTOS trauma visits and patient days for Level IV trauma centers.

c. Payment to each qualifying Level IV trauma center may not be greater than 50% of the average Statewide annual payment to a Level I or Level II trauma center.

4) Funds unspent after distribution to Level IV qualified trauma centers will be paid to hospitals with qualified Level I and Level II trauma centers as follows:

a. 50% of unspent funds shall be distributed equally among qualified Level I and Level II trauma centers.

b. 50% of unspent funds shall be distributed on the basis of each qualified Level I and Level II trauma center's percentage of MA and uninsured PTOS trauma visits and patient days compared to Statewide total number of MA and uninsured PTOS trauma visits and patient days for Level I and Level II trauma centers.

Fiscal Impact

The FY 2019-2020 impact, as a result of the funding allocation for these payments, is \$18.128 million (\$8.656

million in State general funds and \$9.472 million in Federal funds) upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1388. (1) General Fund; (2) Implementing Year 2019-20 is \$8,656,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$8,656,000; 2017-18 Program—\$8,656,000; 2016-17 Program—\$8,656,000; (7) Trauma Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 20-548. Filed for public inspection April 17, 2020, 9:00 a.m.]

**DEPARTMENT OF
HUMAN SERVICES**

Supplemental Payments to Qualifying Hospitals

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2019-2020 supplemental payments to qualifying acute care general hospitals that operate nursing school programs to promote their continued participation in the Medical Assistance (MA) Program. This payment promotes access to inpatient services for MA eligible persons by supporting the education and operations of the nursing school program, which will help to ensure the availability of health care professionals to treat the MA population.

Qualifying Criteria

A hospital is eligible for these supplemental payments if the hospital meets all the following criteria. Unless otherwise stated, the source of the information is the FY 2016-2017 MA-336 Hospital Cost Report, as available to the Department as of October 29, 2019.

- a) The hospital is enrolled in the Pennsylvania (PA) MA Program as an acute care general hospital, licensed by the Department of Health;
- b) The hospital provided at least 130,000 combined days of fee-for-service and managed care inpatient acute care days;
- c) The hospital provided greater than 31,000 of the days in subsection b) to PA MA beneficiaries; and,
- d) The hospital's ratio of PA MA acute care nursing school medical education costs to the Statewide PA MA acute care nursing school medical education costs for all hospitals in PA exceeds 25%.

Payments will be divided proportionately among qualified hospitals based on each hospital's fee-for-service PA MA inpatient acute care days to total fee-for-service PA MA inpatient acute care days for all qualifying hospitals.

Fiscal Impact

For FY 2019-2020, the Department will allocate an annualized amount of \$18.000 million in total funds for these supplemental payments, upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1389. (1) General Fund; (2) Implementing Year 2019-20 is \$4,923,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$342,544,000; 2017-18 Program—\$477,690,000; 2016-17 Program—\$450,970,000; (7) MA—Fee-for-Service; (8) recommends adoption. Supplemental funds are to be included in the budget to cover this increase.

[Pa.B. Doc. No. 20-549. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Cash 5 Terminal-Based Lottery Game; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of changes to the Cash 5 Terminal-Based Lottery Game rules that were published at 38 Pa.B. 411 (January 19, 2008) and as amended at 44 Pa.B. 861 (February 8, 2014).

The following changes to the Pennsylvania Cash 5 Terminal-Based Lottery Game will be effective upon publication. This amendment is made by the Pennsylvania Lottery to provide flexibility in establishing the starting jackpot prize level for the Cash 5 Terminal-Based Lottery Game.

The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 38 Pa.B. 411—413:

* * * * *

6. Prizes available to be won and determination of prize winners:

* * * * *

(b) Determinations of Pennsylvania Cash 5 prize winners for tickets correctly matching the winning numbers selected by the Lottery are:

(1) Holders of tickets upon which the player's five numbers, in a single play, match the five winning numbers selected by the Lottery, shall be the winner of the jackpot category prize. The jackpot category prize shall consist of 67.94% of the winnings pool after deduction of the fourth category prize, plus any prize money carried forward from a prior Pennsylvania Cash 5 drawing pursuant to §§ 6(b)(1)(iii), 6(b)(2)(ii) and 6(b)(3)(ii).

(i) The Lottery will estimate and announce the projected amount of the upcoming jackpot category prize prior to the drawing. Payment will be made in the amount estimated and announced as the projected jackpot category prize or in the actual amount of the jackpot category prize, whichever is greater, divided equally by the number of plays on tickets determined by the Lottery to be entitled to claim a jackpot category prize.

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C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-550. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania 7 Instant Lottery Game 1456

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania 7 (hereinafter "7"). The game number is PA-1456.

2. *Price:* The price of a 7 instant lottery game ticket is \$5.

3. *Play symbols:* Each 7 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions, located in the "WINNING NUMBERS" area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRT). The play symbols and their captions, located in the "YOUR NUMBERS" area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRT), 7 (SEVEN) symbol and a Stars (WIN70) symbol.

4. *Prize symbols:* The prize symbols and their captions, located in the "YOUR NUMBERS" area, are: \$5^{.00} (FIV DOL), \$7^{.00} (SVN DOL), \$10^{.00} (TEN DOL), \$20^{.00} (TWENTY), \$30^{.00} (THIRTY), \$40^{.00} (FORTY), \$70^{.00} (SEVENTY), \$100 (ONE HUN), \$300 (THR HUN), \$700 (SVN HUN), \$7,000 (SVN THO) and \$70,000 (SVYTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$7, \$10, \$20, \$30, \$40, \$70, \$100, \$300, \$700, \$7,000 and \$70,000. A player can win up to 12 times on a ticket.

6. *Approximate number of tickets printed for the game:* Approximately 10,800,000 tickets will be printed for the 7 instant lottery game.

7. Determination of prize winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$70,000 (SVYTHO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$70,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$7,000 (SVN THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$7,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$700 (SVN HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$700.

(d) Holders of tickets upon which a 7 (SEVEN) symbol appears in the "YOUR NUMBERS" area and a prize symbol of \$700 (SVN HUN) appears in the "prize" area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$700.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$300 (THR HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$300.

(f) Holders of tickets upon which a 7 (SEVEN) symbol appears in the "YOUR NUMBERS" area and a prize symbol of \$300 (THR HUN) appears in the "prize" area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$300.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which a 7 (SEVEN) symbol appears in the "YOUR NUMBERS" area and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$70^{.00} (SEVENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$70.

(j) Holders of tickets upon which a 7 (SEVEN) symbol appears in the "YOUR NUMBERS" area and a prize symbol of \$70^{.00} (SEVENTY) appears in the "prize" area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$70.

(k) Holders of tickets upon which a Stars (WIN70) symbol appears in the "YOUR NUMBERS" area and a prize symbol of \$70^{.00} (SEVENTY) appears in the "prize" area under that Stars (WIN70) symbol, on a single ticket, shall be entitled to a prize of \$70.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which a 7 (SEVEN) symbol appears in the “YOUR NUMBERS” area and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$40.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$30.⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(o) Holders of tickets upon which a 7 (SEVEN) symbol appears in the “YOUR NUMBERS” area and a prize symbol of \$30.⁰⁰ (THIRTY) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$30.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which a 7 (SEVEN) symbol appears in the “YOUR NUMBERS” area and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$20.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING

NUMBERS” play symbols and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which a 7 (SEVEN) symbol appears in the “YOUR NUMBERS” area and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$7.⁰⁰ (SVN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$7.

(u) Holders of tickets upon which a 7 (SEVEN) symbol appears in the “YOUR NUMBERS” area and a prize symbol of \$7.⁰⁰ (SVN DOL) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$7.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(w) Holders of tickets upon which a 7 (SEVEN) symbol appears in the “YOUR NUMBERS” area and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the “prize” area under that 7 (SEVEN) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets:</i>
\$5 w/ 7 SYMBOL	\$5	37.5	288,000
\$5	\$5	30	360,000
\$7 w/ 7 SYMBOL	\$7	20	540,000
\$7	\$7	30	360,000
\$5 × 2	\$10	120	90,000
\$10 w/ 7 SYMBOL	\$10	75	144,000
\$10	\$10	120	90,000
\$5 × 4	\$20	300	36,000
(((\$5 w/ 7 SYMBOL) × 2) + (\$5 × 2))	\$20	300	36,000
(\$10 w/ 7 SYMBOL) × 2	\$20	120	90,000
\$20 w/ 7 SYMBOL	\$20	150	72,000
\$20	\$20	150	72,000
\$10 × 3	\$30	300	36,000
(((\$10 w/ 7 SYMBOL) × 2) + ((\$5 w/ 7 SYMBOL) × 2))	\$30	300	36,000
\$30 w/ 7 SYMBOL	\$30	150	72,000
\$30	\$30	300	36,000
\$20 × 2	\$40	600	18,000

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets:</i>
$((\$5 \text{ w/ } 7 \text{ SYMBOL}) \times 4) + (\$10 \times 2)$	\$40	600	18,000
$(\$20 \text{ w/ } 7 \text{ SYMBOL}) \times 2$	\$40	600	18,000
\$40 w/ 7 SYMBOL	\$40	600	18,000
\$40	\$40	600	18,000
\$10 \times 7	\$70	3,000	3,600
\$40 + \$30	\$70	2,400	4,500
$((\$20 \text{ w/ } 7 \text{ SYMBOL}) \times 2) + (\$5 \times 6)$	\$70	1,200	9,000
\$70 w/ STARS	\$70	150	72,000
\$70 w/ 7 SYMBOL	\$70	1,200	9,000
\$70	\$70	4,000	2,700
\$20 \times 5	\$100	6,000	1,800
$(\$30 \times 2) + \40	\$100	6,000	1,800
$((\$10 \text{ w/ } 7 \text{ SYMBOL}) \times 8) + ((\$5 \text{ w/ } 7 \text{ SYMBOL}) \times 4)$	\$100	4,000	2,700
$(\$70 \text{ w/ STARS}) + ((\$5 \text{ w/ } 7 \text{ SYMBOL}) \times 4) + \10	\$100	3,000	3,600
$(\$70 \text{ w/ STARS}) + \30	\$100	3,000	3,600
\$100 w/ 7 SYMBOL	\$100	4,000	2,700
\$100	\$100	6,000	1,800
\$30 \times 10	\$300	120,000	90
\$100 \times 3	\$300	120,000	90
$((\$70 \text{ w/ STARS}) \times 3) + ((\$20 \text{ w/ } 7 \text{ SYMBOL}) \times 3) + (\$5 \times 6)$	\$300	30,000	360
$((\$70 \text{ w/ STARS}) \times 2) + ((\$70 \text{ w/ } 7 \text{ SYMBOL}) \times 2) + \20	\$300	30,000	360
$(\$30 \text{ w/ } 7 \text{ SYMBOL}) \times 10$	\$300	60,000	180
\$300 w/ 7 SYMBOL	\$300	120,000	90
\$300	\$300	60,000	180
\$100 \times 7	\$700	120,000	90
$((\$70 \text{ w/ STARS}) \times 5) + ((\$70 \text{ w/ } 7 \text{ SYMBOL}) \times 5)$	\$700	120,000	90
$(\$70 \text{ w/ STARS}) \times 10$	\$700	40,000	270
\$700 w/ 7 SYMBOL	\$700	120,000	90
\$700	\$700	120,000	90
\$700 \times 10	\$7,000	1,080,000	10
\$7,000	\$7,000	1,080,000	10
\$70,000	\$70,000	1,080,000	10

Reveal a "7" (SEVEN) symbol, win prize shown under that symbol automatically.

Reveal a "STARS" (WIN70) symbol, win \$70 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell 7 instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described

in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles

the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer who sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of 7, prize money from winning 7 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the 7 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote 7 or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-551. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Flamingo Bingo Instant Lottery Game 1457

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Flamingo Bingo (hereafter “Flamingo Bingo”). The game number is PA-1457.

2. *Price:* The price of a Flamingo Bingo instant lottery game ticket is \$3.

3. *Play symbols:*

(a) Each Flamingo Bingo instant lottery game ticket will contain six BINGO CARD play areas designated as “CARD 1,” “CARD 2,” “CARD 3,” “CARD 4,” “CARD 5,” and “CARD 6.” A player may win more than one time on a ticket, but a player may only win one prize on each “CARD.” Each “CARD” will consist of 25 spaces on a 5 by 5 grid. The 77 play symbols located in the six play areas are: the numbers 1 through 75, a “FREE” symbol and a “Flamingo” symbol. The “FREE” symbol is a free space. The “Flamingo” symbol is also a free space and when the “Flamingo” symbol appears in any winning pattern, the prize won for that win will be tripled.

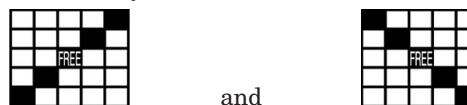
(b) Each ticket will contain a “CALLER’S CARD” area. The “CALLER’S CARD” area will consist of 30 spaces. The play symbols that may be located in each space on the grid are: the letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60, and the letter O with a number 61 through 75.

4. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$6, \$10, \$15, \$20, \$30, \$50, \$60, \$90, \$100, \$150, \$300, \$1,000, \$3,000 and \$50,000. Flamingo Bingo contains a feature that can multiply the prize won. For a complete list of prizes that can be won in this game, including multiplied prizes, see section 8 (relating to number and description of prizes and approximate odds). A player can win up to four times on a ticket.

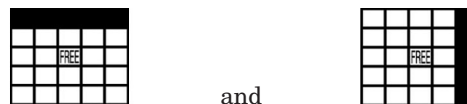
5. *Approximate number of tickets printed for the game:* Approximately 9,600,000 tickets will be printed for the Flamingo Bingo instant lottery game.

6. *Winning Patterns:* The patterns described below, when matched on any “CARD,” shall determine whether a player wins a prize as further detailed in section 7.

(i) *LINE:* Match the “CALLER’S CARD” numbers in a five-space horizontal or vertical line, or a four-space diagonal line through the “FREE” space. Diagonal LINE matches are exactly as follows:



Example of horizontal and vertical LINE matches include, but are not limited to:



(ii) *4 CORNERS:* Match the “CALLER’S CARD” numbers in each of the four corners of any “CARD” as follows:



(iii) *DIAMOND:* Match four of the “CALLER’S CARD” numbers to form a diamond which includes the space appearing in the top horizontal row in the “N” column; the spaces appearing in the third horizontal row from the top in the “B” and “O” columns; and the space appearing in the fifth horizontal row from the top in the “N” column on any “CARD,” exactly as follows:



(iv) *X:* Match eight of the “CALLER’S CARD” numbers to form an X pattern extending through the “FREE” space and through to each of the four corner spaces, on any “CARD,” exactly as follows:



7. *Determination of prize winners:*

- (a) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 6," on a single ticket, shall be entitled to a prize of \$50,000.
- (b) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 6," on a single ticket, shall be entitled to a prize of \$3,000.
- (c) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$3,000.
- (d) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$1,000.
- (e) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$300.
- (f) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 6," on a single ticket, shall be entitled to a prize of \$300.
- (g) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 6," with a "Flamingo" play symbol appearing in that LINE pattern, on a single ticket, shall be entitled to a prize of \$180.
- (h) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$150.
- (i) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$100.
- (j) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$100.
- (k) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$90.
- (l) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$90.
- (m) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 5," with a "Flamingo" play symbol appearing in that LINE pattern, on a single ticket, shall be entitled to a prize of \$90.
- (n) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 6," on a single ticket, shall be entitled to a prize of \$60.
- (o) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$60.
- (p) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$50.

- (q) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$30.
 - (r) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$30.
 - (s) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$30.
 - (t) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 4," with a "Flamingo" play symbol appearing in that LINE pattern, on a single ticket, shall be entitled to a prize of \$30.
 - (u) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$20.
 - (v) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 3," with a "Flamingo" play symbol appearing in that LINE pattern, on a single ticket, shall be entitled to a prize of \$18.
 - (w) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$15.
 - (x) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 2," with a "Flamingo" play symbol appearing in that LINE pattern, on a single ticket, shall be entitled to a prize of \$15.
 - (y) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$10.
 - (z) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$10.
 - (aa) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 1," with a "Flamingo" play symbol appearing in that LINE pattern, on a single ticket, shall be entitled to a prize of \$9.
 - (bb) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$6.
 - (cc) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$5.
 - (dd) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$3.
8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—6 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Bingo Card.</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 9,600,000 Tickets:</i>
LINE CARD 1	\$3	11.76	816,000

<i>Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—6 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Bingo Card. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 9,600,000 Tickets:</i>
LINE CARD 2	\$5	18.18	528,000
LINE CARD 3	\$6	25	384,000
4 CORNERS CARD 1	\$10	100	96,000
LINE CARD 4	\$10	66.67	144,000
(LINE CARD 2) + (4 CORNERS CARD 1)	\$15	1,000	9,600
(LINE CARD 3) + ((LINE CARD 1) w/ FLAMINGO)	\$15	1,000	9,600
(LINE CARD 2) w/ FLAMINGO	\$15	90.91	105,600
DIAMOND CARD 1	\$15	1,000	9,600
(LINE CARD 4) + (LINE CARD 2) + (LINE CARD 1)	\$18	500	19,200
(LINE CARD 3) w/ FLAMINGO	\$18	333.33	28,800
(LINE CARD 2) + (DIAMOND CARD 1)	\$20	1,000	9,600
(LINE CARD 4) + (4 CORNERS CARD 1)	\$20	1,000	9,600
4 CORNERS CARD 2	\$20	1,000	9,600
(LINE CARD 4) + (LINE CARD 2) + (DIAMOND CARD 1)	\$30	3,000	3,200
(LINE CARD 4) + (4 CORNERS CARD 2)	\$30	3,000	3,200
(LINE CARD 4) w/ FLAMINGO	\$30	206.9	46,400
DIAMOND CARD 2	\$30	2,400	4,000
4 CORNERS CARD 3	\$30	2,400	4,000
LINE CARD 5	\$30	3,000	3,200
((LINE CARD 4) w/ FLAMINGO) + (LINE CARD 2) + (DIAMOND CARD 1)	\$50	2,000	4,800
(LINE CARD 5) + (4 CORNERS CARD 2)	\$50	6,000	1,600
DIAMOND CARD 3	\$50	6,000	1,600
((LINE CARD 4) w/ FLAMINGO) + (4 CORNERS CARD 3)	\$60	1,200	8,000
(LINE CARD 5) + (4 CORNERS CARD 3)	\$60	2,400	4,000
4 CORNERS CARD 4	\$60	4,000	2,400
LINE CARD 6	\$60	6,000	1,600
(4 CORNERS CARD 4) + (4 CORNERS CARD 2) + (4 CORNERS CARD 1)	\$90	6,000	1,600
(4 CORNERS CARD 4) + (DIAMOND CARD 2)	\$90	6,000	1,600
(4 CORNERS CARD 4) + (4 CORNERS CARD 3)	\$90	6,000	1,600
(LINE CARD 6) + ((LINE CARD 2) w/ FLAMINGO) + (DIAMOND CARD 1)	\$90	6,000	1,600
(LINE CARD 6) + ((LINE CARD 4) w/ FLAMINGO)	\$90	6,000	1,600
(LINE CARD 5) w/ FLAMINGO	\$90	2,000	4,800
DIAMOND CARD 4	\$90	24,000	400
4 CORNERS CARD 5	\$90	24,000	400
((LINE CARD 5) w/ FLAMINGO) + (4 CORNERS CARD 1)	\$100	12,000	800

<i>Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—6 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Bingo Card. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 9,600,000 Tickets:</i>
(4 CORNERS CARD 5) + (4 CORNERS CARD 1)	\$100	60,000	160
(LINE CARD 6) + (DIAMOND CARD 2) + (4 CORNERS CARD 1)	\$100	60,000	160
X CARD 1	\$100	60,000	160
DIAMOND CARD 5	\$100	60,000	160
(DIAMOND CARD 3) + (X CARD 1)	\$150	30,000	320
((LINE CARD 5) w/ FLAMINGO) + ((LINE CARD 4) w/ FLAMINGO) + (4 CORNERS CARD 2) + (4 CORNERS CARD 1)	\$150	30,000	320
X CARD 2	\$150	30,000	320
(DIAMOND CARD 3) + (X CARD 2) + (X CARD 1)	\$300	60,000	160
((LINE CARD 6) w/ FLAMINGO) + ((LINE CARD 5) w/ FLAMINGO) + (DIAMOND CARD 2)	\$300	30,000	320
4 CORNERS CARD 6	\$300	60,000	160
X CARD 3	\$300	120,000	80
X CARD 4	\$1,000	120,000	80
X CARD 5	\$3,000	320,000	30
DIAMOND CARD 6	\$3,000	320,000	30
X CARD 6	\$50,000	960,000	10

“FLAMINGO” SYMBOL: Scratch each “FLAMINGO” symbol that appears in BINGO CARDS 1—6. Each “FLAMINGO” symbol is a FREE space. When a “FLAMINGO” symbol appears in any winning pattern, TRIPLE the prize shown for that win!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Flamingo Bingo instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter

a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of Flamingo Bingo, prize money from winning Flamingo Bingo instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Flamingo Bingo instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Flamingo Bingo or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-552. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Gold Instant Lottery Game 1458

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Gold (hereafter “Gold”). The game number is PA-1458.

2. *Price:* The price of a Gold instant lottery game ticket is \$2.

3. *Play symbols:* Each Gold instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area and a “GOLD BONUS” area. The “GOLD BONUS” area is played separately. The play symbols and their captions, located in the “WINNING NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTEEN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR) and 25 (TWYFIV). The play symbols and their captions, located in the “YOUR NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTEEN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV) and a Gold Bar (WIN20) play symbol. The prize play symbols and their captions, located in the “GOLD BONUS” area, are: Bank (TRY AGAIN) symbol, Coins (NO BONUS) symbol, Piggy Bank (TRY AGAIN) symbol, Wallet (NO BONUS) symbol, Crown (TRY AGAIN) symbol, \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$20.⁰⁰ (TWENTY), \$30.⁰⁰ (THIRTY), \$40.⁰⁰ (FORTY), \$100 (ONE HUN), \$200 (TWO HUN) and \$400 (FOR HUN).

4. *Prize symbols:* The prize symbols and their captions, located in the “YOUR NUMBERS” area, are: \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$20.⁰⁰ (TWENTY), \$30.⁰⁰ (THIRTY), \$40.⁰⁰ (FORTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$1,000 (ONE THO) and \$20,000 (TWY THO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$30, \$40, \$100, \$200, \$400, \$1,000 and \$20,000. The prizes that can be won in the “GOLD BONUS” area are: \$2, \$4, \$5, \$10, \$20, \$30, \$40, \$100, \$200 and \$400. A player can win up to 11 times on a ticket.

6. *Approximate number of tickets printed for the game:* Approximately 7,200,000 tickets will be printed for the Gold instant lottery game.

7. *Determination of prize winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20,000 (TWY THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the

“WINNING NUMBERS” play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(d) Holders of tickets upon which a prize play symbol of \$400 (FOR HUN) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$400.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(f) Holders of tickets upon which a prize play symbol of \$200 (TWO HUN) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$200.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which a prize play symbol of \$100 (ONE HUN) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(j) Holders of tickets upon which a prize play symbol of \$40.⁰⁰ (FORTY) symbol in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$40.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$30.⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(l) Holders of tickets upon which a prize play symbol of \$30.⁰⁰ (THIRTY) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$30.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Gold Bar (WIN20) symbol, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under that Gold Bar (WIN20) symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets upon which a prize play symbol of \$20.⁰⁰ (TWENTY) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets upon which a prize play symbol of \$10⁰⁰ (TEN DOL) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(s) Holders of tickets upon which a prize play symbol of \$5⁰⁰ (FIV DOL) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$5.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WIN-

NING NUMBERS” play symbols, and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$4.

(u) Holders of tickets upon which a prize play symbol of \$4⁰⁰ (FOR DOL) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$4.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

(w) Holders of tickets upon which a prize play symbol of \$2⁰⁰ (TWO DOL) appears in the “GOLD BONUS” area, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>GOLD BONUS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,200,000 Tickets:</i>
	\$2 w/ BONUS	\$2	21.43	336,000
\$2		\$2	25	288,000
\$2 × 2		\$4	75	96,000
	\$4 w/ BONUS	\$4	75	96,000
\$4		\$4	75	96,000
	\$5 w/ BONUS	\$5	46.88	153,600
\$5		\$5	34.09	211,200
\$2 × 5		\$10	750	9,600
\$5 × 2		\$10	300	24,000
\$4 × 2	\$2 w/ BONUS	\$10	300	24,000
\$5	\$5 w/ BONUS	\$10	150	48,000
	\$10 w/ BONUS	\$10	300	24,000
\$10		\$10	300	24,000
\$2 × 10		\$20	1,500	4,800
\$5 × 4		\$20	1,500	4,800
\$10	\$10 w/ BONUS	\$20	1,500	4,800
	\$20 w/ BONUS	\$20	375	19,200
\$20 w/ GOLD BAR		\$20	93.75	76,800
\$20		\$20	1,500	4,800
\$10 × 3		\$30	2,400	3,000
\$2 × 10	\$10 w/ BONUS	\$30	2,400	3,000
(\$20 w/ GOLD BAR) + (\$2 × 5)		\$30	2,400	3,000
\$20 w/ GOLD BAR	\$10 w/ BONUS	\$30	2,400	3,000
	\$30 w/ BONUS	\$30	2,400	3,000
\$30		\$30	2,400	3,000

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>GOLD BONUS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,200,000 Tickets:</i>
\$4 × 10		\$40	12,000	600
\$10 × 4		\$40	12,000	600
(\$20 w/ GOLD BAR) + \$10	\$10 w/ BONUS	\$40	2,400	3,000
(\$20 w/ GOLD BAR) × 2		\$40	2,400	3,000
	\$40 w/ BONUS	\$40	12,000	600
\$40		\$40	12,000	600
\$10 × 10		\$100	24,000	300
\$20 × 5		\$100	24,000	300
(\$20 w/ GOLD BAR) + (\$10 × 5) + (\$5 × 4)	\$10 w/ BONUS	\$100	24,000	300
((20 w/ GOLD BAR) × 3) + (\$10 × 2)	\$20 w/ BONUS	\$100	24,000	300
(\$20 w/ GOLD BAR) × 5		\$100	24,000	300
	\$100 w/ BONUS	\$100	24,000	300
\$100		\$100	24,000	300
\$40 × 5		\$200	60,000	120
((20 w/ GOLD BAR) × 5) + (\$20 × 5)		\$200	60,000	120
(\$20 w/ GOLD BAR) × 10		\$200	60,000	120
	\$200 w/ BONUS	\$200	60,000	120
\$200		\$200	60,000	120
\$40 × 10		\$400	720,000	10
((20 w/ GOLD BAR) × 5) + (\$100 × 2) + (\$40 × 2) + \$20		\$400	720,000	10
(\$20 w/ GOLD BAR) × 10	\$200 w/ BONUS	\$400	720,000	10
	\$400 w/ BONUS	\$400	720,000	10
\$400		\$400	720,000	10
\$100 × 10		\$1,000	720,000	10
\$1,000		\$1,000	720,000	10
\$20,000		\$20,000	720,000	10

Reveal a "GOLD BAR" (WIN20) symbol, win \$20 instantly!

GOLD BONUS: Reveal a prize amount in the GOLD BONUS area, win that amount! GOLD BONUS played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Gold instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a

winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter

a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of Gold, prize money from winning Gold instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Gold instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Gold or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-553. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania JAMES BOND 007™ Instant Lottery Game 1441; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania JAMES BOND 007™ (hereinafter referred to as “JAMES BOND 007™”) instant lottery game rules that were published at 50 Pa.B. 607 (January 25, 2020).

The Pennsylvania Lottery has re-ordered a quantity of tickets for the JAMES BOND 007™ instant lottery game. As such, the Lottery is adding eight additional JAMES BOND Lottery Challenge Trip Prize Packages to the prize offerings for the JAMES BOND Lottery Challenge Trip Prize Drawing portion of the JAMES BOND Lottery Challenge Second-Chance Drawings. The below Amended Game Notice updates the instant game and second-chance drawing information accordingly. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 50 Pa.B. 607—614:

* * * * *

10. *Second-Chance Drawing:* The JAMES BOND Lottery Challenge Second-Chance Drawings from the Pennsylvania Lottery for qualifying instant lottery game tickets (hereafter, the “Drawings”):

* * * * *

(d) *Prizes available to be won, determination of winners, and odds of winning:*

* * * * *

(2) The following table sets forth the approximate number of Entry Multiplier Prizes and the approximate odds of winning an Entry Multiplier Prize:

<i>Approximate Number of Entry Multiplier Prizes:</i>	<i>Approximate Odds of Winning a 7X Multiplier Are 1 In:</i>
2,394,718	4

(3) Lottery will conduct three drawings from among all the entries received during the entry periods as described in section 10(c)

* * * * *

(iii) The first through the twenty-eighth entries selected in the JAMES BOND Lottery Challenge Trip Prize Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of one JAMES BOND Lottery Challenge Trip Prize Package, as described in section 10(e).

* * * * *

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-554. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Magnificent Millions Instant Lottery Game 1455

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Magnificent Millions (hereafter “Magnificent Millions”). The game number is PA-1455.

2. *Price:* The price of a Magnificent Millions instant lottery game ticket is \$20.

3. *Play symbols:* Each Magnificent Millions instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area and three “BONUS SPOT” areas. The play symbols and their captions, located in the “WINNING NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRT), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORT). The play symbols and their captions, located in the “YOUR NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRT), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORT), Magnifying Glass (MGNFY) symbol, \$200 (WIN\$200) symbol and a Glisten (WINALL) symbol. The play symbols and their captions, located in

the three "BONUS SPOT" areas, are: NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol, NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol, 5X (5TIMES) symbol, 20X (20TIMES) symbol, \$100 (WIN\$100) symbol and a \$500 (WIN\$500) symbol.

4. *Prize symbols:* The prize symbols and their captions, located in the "YOUR NUMBERS" area, are: \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL).

5. *Prizes:*

(a) Players can win a prize in three ways in this game. A player can win up to 23 times on a ticket.

(b) Players can win a prize by matching the symbols in the "WINNING NUMBERS" and the "YOUR NUMBERS" areas. Players matching the symbols in this manner will win the prize shown under the matching "YOUR NUMBERS" play symbol. The prizes that can be won by matching the symbols in the "WINNING NUMBERS" and the "YOUR NUMBERS" areas in this game are: \$20, \$30, \$40, \$50, \$100, \$200, \$500, \$1,000, \$10,000, \$100,000 and \$1,000,000.

(c) Players can win a prize by revealing an instant cash win in any of the three "BONUS SPOT" areas. The prizes that can be won as instant cash prizes in the three "BONUS SPOT" areas in this game are: \$100 and \$500.

(d) Magnificent Millions contains a feature that can multiply the prize won. Players can win a prize by revealing a multiplier symbol in any of the three "BONUS SPOT" areas. For a complete list of prizes that can be won in this game, including multiplied prizes, see section 8 (relating to Number and description of prizes and approximate odds).

6. *Approximate number of tickets printed for the game:* Approximately 6,600,000 tickets will be printed for the Magnificent Millions instant lottery game.

7. *Determination of prize winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$1MILL (ONE MIL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. The prize shall be paid as a one-time, lump-sum cash payment.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$10,000 (TEN THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under that Magnifying Glass (MGNFY) symbol, and upon which a 20X (20TIMES) symbol appears in any of the "BONUS SPOT" areas, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Glisten (WINALL) symbol, and a prize symbol of \$500 (FIV HUN) appears in 15 of the "Prize" areas and a prize symbol of \$200 (TWO HUN) appears in five of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$8,500.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area under Magnifying Glass (MGNFY) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a \$200 (WIN\$200) symbol, and a prize symbol of \$200 (TWO HUN) appears in the "Prize" area under that \$200 (WIN\$200) symbol, and upon which a 5X (5TIMES) symbol appears in any of the "BONUS SPOT" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, and upon which a 20X (20TIMES) symbol appears in any of the "BONUS SPOT" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Glisten (WINALL) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in all 20 of the "Prize" areas, on a single ticket, shall be entitled to a prize of 1,000.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Glisten (WINALL) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in all 20 of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$800.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Glisten (WINALL) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in ten of the "Prize" areas and a prize symbol of \$30⁰⁰ (THIRTY) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$700.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under Magnifying Glass (MGNFY) symbol, on a single ticket, shall be entitled to a prize of \$500.

(o) Holders of tickets upon which a \$500 (WIN\$500) symbol appears in any of the "BONUS SPOT" areas, on a single ticket, shall be entitled to a prize of \$500.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Glisten (WINALL)

symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in ten of the “Prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, and upon which a 20X (20TIMES) symbol appears in any of the “BONUS SPOT” areas, on a single ticket, shall be entitled to a prize of \$400.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Glisten (WINALL) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in all 20 of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$200 (TWO HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$200 (WIN\$200) symbol, and a prize symbol of \$200 (TWO HUN) appears in the “Prize” area under that \$200 (WIN\$200) symbol, on a single ticket, shall be entitled to a prize of \$200.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, and upon which a 5X (5TIMES) symbol appears in any of the “BONUS SPOT” areas, on a single ticket, shall be entitled to a prize of \$200.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area under Magnifying Glass (MGNFY) symbol, on a single ticket, shall be entitled to a prize of \$100.

(x) Holders of tickets upon which a \$100 (WIN\$100) symbol appears in any of the “BONUS SPOT” areas, on a single ticket, shall be entitled to a prize of \$100.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “Prize” area under the

matching “YOUR NUMBERS” play symbol, and upon which a 5X (5TIMES) symbol appears in any of the “BONUS SPOT” areas, on a single ticket, shall be entitled to a prize of \$100.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “Prize” area under Magnifying Glass (MGNFY) symbol, on a single ticket, shall be entitled to a prize of \$50.

(bb) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in the “Prize” area under Magnifying Glass (MGNFY) symbol, on a single ticket, shall be entitled to a prize of \$40.

(dd) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(ee) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “Prize” area under Magnifying Glass (MGNFY) symbol, on a single ticket, shall be entitled to a prize of \$30.

(ff) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(gg) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Magnifying Glass (MGNFY) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “Prize” area under Magnifying Glass (MGNFY) symbol, on a single ticket, shall be entitled to a prize of \$20.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets:</i>
\$20 w/ MAGNIFYING GLASS		\$20	15	440,000
\$20		\$20	23.08	286,000
\$30 w/ MAGNIFYING GLASS		\$30	30	220,000

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<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets:</i>
\$30		\$30	50	132,000
\$20 × 2		\$40	150	44,000
(\$20 w/ MAGNIFYING GLASS) + \$20		\$40	150	44,000
\$40 w/ MAGNIFYING GLASS		\$40	100	66,000
\$40		\$40	150	44,000
\$30 + \$20		\$50	300	22,000
(\$30 w/ MAGNIFYING GLASS) + (\$20 w/ MAGNIFYING GLASS)		\$50	60	110,000
\$50 w/ MAGNIFYING GLASS		\$50	27.27	242,000
\$50		\$50	300	22,000
\$20 × 5		\$100	300	22,000
\$50 × 2		\$100	300	22,000
\$20	5X SYMBOL	\$100	150	44,000
(\$50 w/ MAGNIFYING GLASS) + \$30 + \$20		\$100	150	44,000
	\$100 SYMBOL	\$100	150	44,000
\$100 w/ MAGNIFYING GLASS		\$100	300	22,000
\$100		\$100	300	22,000
\$50 × 4		\$200	6,000	1,100
\$100 × 2		\$200	6,000	1,100
\$20 × 2	5X SYMBOL	\$200	6,000	1,100
\$20 × 5	\$100 SYMBOL	\$200	1,500	4,400
\$40	5X SYMBOL	\$200	1,500	4,400
\$100 w/ MAGNIFYING GLASS	\$100 SYMBOL	\$200	1,500	4,400
(\$20 w/ MAGNIFYING GLASS) × 10		\$200	1,500	4,400
\$200 w/ \$200 SYMBOL		\$200	240	27,500
\$200		\$200	6,000	1,100
GLISTEN w/ ((\$30 × 10) + (\$20 × 10))		\$500	3,000	2,200
GLISTEN w/ (\$20 × 20)	\$100 SYMBOL	\$500	3,000	2,200
\$100 × 5		\$500	24,000	275
\$20	(20X SYMBOL) + (\$100 SYMBOL)	\$500	4,000	1,650
\$200 w/ \$200 SYMBOL	(\$100 SYMBOL) × 3	\$500	6,000	1,100
	\$500 SYMBOL	\$500	6,000	1,100
\$500 w/ MAGNIFYING GLASS		\$500	24,000	275
\$500		\$500	24,000	275
GLISTEN w/ (\$50 × 20)		\$1,000	12,000	550
GLISTEN w/ (\$40 × 20)	(\$100 SYMBOL) × 2	\$1,000	12,000	550
GLISTEN w/ ((\$40 × 10) + (\$30 × 10))	(\$100 SYMBOL) × 3	\$1,000	12,000	550
\$50 × 20		\$1,000	120,000	55

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,600,000 Tickets:</i>
\$100 × 10		\$1,000	120,000	55
(((\$30 w/ MAGNIFYING GLASS) × 10) + ((\$20 w/ MAGNIFYING GLASS) × 10))	\$500 SYMBOL	\$1,000	12,000	550
\$50	20X SYMBOL	\$1,000	12,000	550
	(\$500 SYMBOL) × 2	\$1,000	12,000	550
\$200 w/ \$200 SYMBOL	5X SYMBOL	\$1,000	12,000	550
\$1,000 w/ MAGNIFYING GLASS		\$1,000	60,000	110
\$1,000		\$1,000	120,000	55
GLISTEN w/ ((\$500 × 15) + (\$200 × 5))	(\$500 SYMBOL) × 3	\$10,000	1,320,000	5
\$1,000 × 10		\$10,000	1,320,000	5
(\$200 w/ \$200 SYMBOL) × 10	5X SYMBOL	\$10,000	1,320,000	5
\$500 w/ MAGNIFYING GLASS	20X SYMBOL	\$10,000	1,320,000	5
\$10,000		\$10,000	1,320,000	5
\$100,000		\$100,000	1,320,000	5
\$1,000,000		\$1,000,000	1,320,000	5

Reveal a "MAGNIFYING GLASS" (MGNFY) symbol, win prize shown under that symbol automatically.

Reveal a "\$200" (WIN\$200) symbol, win \$200 instantly.

Reveal a "GLISTEN" (WINALL) symbol, win all 20 prizes shown!

BONUS SPOTS: Reveal a "5X" (5TIMES) or "20X" (20TIMES) symbol, multiply any prize won in the play area below. Reveal a "\$100" (WIN\$100) or "\$500" (WIN\$500) symbol, win that amount instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Magnificent Millions instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of Magnificent Millions, prize money from winning Magnificent Millions instant lottery game

tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Magnificent Millions instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Magnificent Millions or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-555. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Stinkin' Rich Instant Lottery Game 1459

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of

instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Stinkin' Rich (hereinafter "Stinkin' Rich"). The game number is PA-1459.

2. *Price:* The price of a Stinkin' Rich instant lottery game ticket is \$1.

3. *Play symbols:* Each Stinkin' Rich instant lottery game ticket will contain one play area consisting of four "GAME" areas. Each "GAME" area contains three play symbols and captions and a "PRIZE" area to the right of those play symbols and captions. Each "GAME" is played separately. The play symbols and their captions, located in the "GAME" areas, are: Gold Bar (GOLD) symbol, Ruby (RUBY) symbol, Pot of Gold (POTGLD) symbol, Diamond (DIAMD) symbol, Stack of Money (MONEY) symbol, Sun (SUN) symbol, Wallet (WALLET) symbol, Piggy Bank (PIGBK) symbol, Bank (BANK) symbol, Stack of Coins (COINS) symbol, Purse (PURSE) symbol, Ring (RING) symbol, Safe (SAFE) symbol, Star (STAR) symbol, Gem (GEM) symbol, Keys (KEYS) symbol, Credit Card (CARD) symbol, Dollar Bill (BILL) symbol, Crown (CROWN) symbol, \$ (WINPRZ) symbol and a \$\$ (DOUBLE) symbol.

4. *Prize symbols:* The prize symbols and their captions, located in the "PRIZE" area to the right of the play symbols and captions in each "GAME," are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$100 (ONE HUN), \$500 (FIV HUN) and \$5,000 (FIV THO).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$5, \$10, \$20, \$40, \$100, \$500 and \$5,000. Stinkin' Rich contains a feature that can multiply the prize won. For a complete list of prizes that can be won in this game, including multiplied prizes, see section 8 (relating to Number and description of prizes and approximate odds). A player can win up to four times on a ticket.

6. *Approximate number of tickets printed for the game:* Approximately 8,400,000 tickets will be printed for the Stinkin' Rich instant lottery game.

7. *Determination of prize winners:*

(a) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$5,000 (FIV THO) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$5,000.

(b) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$500 (FIV HUN) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$500.

(c) Holders of tickets upon which a \$\$ (DOUBLE) symbol appears in any "GAME," and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area for that "GAME," shall be entitled to a prize of \$200.

(d) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$100 (ONE HUN) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets upon which a \$\$ (DOUBLE) symbol appears in any "GAME," and a prize symbol of

\$40⁰⁰ (FORTY) appears in the "PRIZE" area for that "GAME," shall be entitled to a prize of \$80.

(f) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$40⁰⁰ (FORTY) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$40.

(g) Holders of tickets upon which a \$\$ (DOUBLE) symbol appears in any "GAME," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "PRIZE" area for that "GAME," shall be entitled to a prize of \$40.

(h) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which a \$\$ (DOUBLE) symbol appears in any "GAME," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "PRIZE" area for that "GAME," shall be entitled to a prize of \$20.

(j) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$10.

(k) Holders of tickets upon which a \$\$ (DOUBLE) symbol appears in any "GAME," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$5.

(m) Holders of tickets upon which a \$\$ (DOUBLE) symbol appears in any "GAME," and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$4.

(n) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$2.

(o) Holders of tickets upon which a \$\$ (DOUBLE) symbol appears in any "GAME," and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$2.

(p) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of \$1.

(q) Holders of tickets upon which a \$ (WINPRZ) symbol appears in any "GAME," and a prize symbol of FREE (TICKET) appears in the "PRIZE" area for that "GAME," on a single ticket, shall be entitled to a prize of one Stinkin' Rich instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal a "\$" (WINPRZ) Symbol In Any GAME, Win PRIZE Shown For That GAME. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 8,400,000 Tickets:</i>
FREE	FREE \$1 TICKET	10	840,000
\$1 × 2	\$2	100	84,000
\$1 w/ \$\$ SYMBOL	\$2	25	336,000
\$2	\$2	100	84,000
(\$1 × 3) + \$2	\$5	200	42,000
(((\$1 w/ \$\$ SYMBOL) × 2) + \$1	\$5	50	168,000
\$5	\$5	142.86	58,800
\$5 × 2	\$10	1,000	8,400
(\$2 × 2) + \$5 + \$1	\$10	1,000	8,400
(((\$2 w/ \$\$ SYMBOL) × 2) + (\$1 × 2)	\$10	200	42,000
\$5 w/ \$\$ SYMBOL	\$10	111.11	75,600
\$10	\$10	1,000	8,400
\$5 × 4	\$20	6,000	1,400
\$10 × 2	\$20	6,000	1,400
(\$5 w/ \$\$ SYMBOL) + (\$5 × 2)	\$20	1,500	5,600
(\$5 w/ \$\$ SYMBOL) × 2	\$20	1,500	5,600
\$10 w/ \$\$ SYMBOL	\$20	1,200	7,000
\$20	\$20	4,000	2,100
\$10 × 4	\$40	12,000	700
\$20 × 2	\$40	12,000	700
\$20 w/ \$\$ SYMBOL	\$40	3,000	2,800
\$40	\$40	12,000	700
(\$40 × 2) + \$20	\$100	40,000	210
(\$20 × 3) + \$40	\$100	40,000	210
(((\$20 w/ \$\$ SYMBOL) × 2) + (\$10 w/ \$\$ SYMBOL)	\$100	40,000	210
(\$40 w/ \$\$ SYMBOL) + (\$10 × 2)	\$100	40,000	210
\$100	\$100	40,000	210
(\$100 w/ \$\$ SYMBOL) + (\$100 × 3)	\$500	420,000	20
\$500	\$500	420,000	20
\$5,000	\$5,000	840,000	10

Reveal a "\$\$" (DOUBLE) symbol in any GAME, win DOUBLE the PRIZE shown for that GAME.

Each GAME is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Stinkin' Rich instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaran-

teed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer who sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of Stinkin' Rich, prize money from

winning Stinkin' Rich instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Stinkin' Rich instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Stinkin' Rich or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-556. Filed for public inspection April 17, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Powerball

In accordance with 61 Pa. Code § 871.21 (relating to future changes to Powerball), the Secretary of Revenue (Secretary) announces the following changes to the Powerball regulations. This amendment provides updates to the game description and certain definitions. This amendment provides changes to funding of guaranteed Powerball prizes.

The Secretary, having determined it is impractical and contrary to the public interest to defer notice to the public of changes to the Powerball Game, has given actual knowledge of the document to the persons to whom the document is primarily directed in accordance with 1 Pa. Code § 13.74 (relating to effectiveness prior to publication) by press release dated April 2, 2020, of the following changes to the Powerball regulations.

These changes will affect ticket sales beginning on Thursday, April 9, 2020, for the Powerball drawing on Saturday, April 11, 2020. The changes to the regulation will be codified as paragraph (9) in 61 Pa. Code § 871.22 (relating to changes to Powerball):

(9) *Changes effective for Powerball tickets sold on or after April 9, 2020:*

(i) Section 871.10 (relating to funding of guaranteed prizes). The MUSL Powerball Product Group may offer guaranteed minimum grand prize amounts or minimum increases in the grand prize amount between drawings or make other changes in the allocation of prize money where the MUSL Powerball Product Group finds that it would be in the best interest of the game. If a minimum grand prize amount or a minimum increase in the grand prize amount between drawings is offered by the Product Group, the grand prize shares shall be determined as follows:

(1) If there are multiple grand prize winners during a single drawing, each selecting the annuitized option prize, then a winner's share of the guaranteed annuitized grand prize shall be determined by dividing the guaranteed annuitized grand prize by the number of winners.

(2) If there are multiple grand prize winners during a single drawing and at least one of the grand prize winners has elected the annuitized option prize, the best bid submitted by the MUSL's preapproved qualified brokers shall determine the cash pool needed to fund the guaranteed annuitized grand prize.

(3) If no winner of the grand prize during a single drawing has elected the annuitized grand prize, the amount of cash in the grand prize pool shall be an amount equal to the guaranteed annuitized amount divided by the MUSL Annuity Factor.

(4) Section 871.10(4) is deleted in its entirety.

(5) Changes in the allocation of prize money shall be designed to retain approximately the same prize allocation percentages, over a year's time, as set forth in § 871.8 (relating to expected prize payout percentages). Minimum guaranteed prizes or increases may be waived if the alternate funding mechanism as set forth in § 871.8 becomes necessary.

(6) Approval of the Group is required to change the guaranteed minimum Grand Prize amounts or minimum increases in the Grand Prize amount. The Group may increase, decrease or eliminate the guaranteed minimum Grand Prize amount or any announced minimum Grand Prize increases effective at any time following the next drawing following the action taken by the Group.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-557. Filed for public inspection April 17, 2020, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
11-258	Insurance Department Mental Health Parity Analysis Documentation 50 Pa.B. 798 (February 8, 2020)	3/9/20	4/8/20

**Insurance Department Regulation # 11-258
(IRRC # 3252)**

**Mental Health Parity Analysis Documentation
April 8, 2020**

We submit for your consideration the following comments on the proposed rulemaking published in the February 8, 2020 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Insurance Department (Department) to respond to all comments received from us or any other source.

1. Statutory authority.

A commentator questions if the Department's authority to promulgate regulations under Section 606-B of the Insurance Company Law (40 P.S. § 908-16) extends to mental health parity compliance in the individual and small group markets. We ask the Department to further explain why this regulation is consistent with its statutory authority.

2. Possible conflict with or duplication of statutes or existing regulations.

One commentator is concerned that the proposed regulation could result in conflicting agency positions on a health plan's "network adequacy." The commentator explains that state and federal regulators take the position that "network adequacy" is a nonqualitative treatment limitation (NQTL) for purposes of The Paul Wellstone and Pete Domenici Mental Health Parity and Addiction Equity Act of 2008 (MHPAEA). The Department of Health has regulatory authority currently over "network adequacy" standards for managed care organizations, including health maintenance organizations (HMOs) and certain preferred provider organizations (PPOs). The commentator is concerned that one Department may approve an HMO/PPO as meeting the network adequacy standard yet the other may find it inadequate for purposes of MHPAEA compliance. The Department should explain how conflicts, like the one described by the commentator, will be addressed. Also, the Department should review its response to RAF # 13 and, if necessary, revise it.

3. Determining whether the regulation is in the public interest; and Compliance with the RRA.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. To make that determination, the Commission must analyze the text of the proposed regulation and the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P.S. § 745.5(a)).

The *Explanation of Regulatory Requirements* contained in the Preamble is not sufficient to allow this Commission to determine if the regulation is in the public interest.

Specifically, the description of § 168.4 (relating to analysis and disclosure documentation) is overly broad. The Department should provide a more detailed description for each insurer requirement and specify why it is needed.

The summary of the Definitions section does not explain key terms that are incorporated into the new chapter. For instance, the term "insurer," which is utilized throughout the proposed regulation and effectively establishes the applicability of the proposed rulemaking, is discussed only in the RAF. (RAF # 15) Since the RAF is not published in the *Pennsylvania Bulletin*, we ask the Department to include a revised Preamble to the final-form regulation that expounds key terms such as "insurer," "medical management," "qualitative treatment limitations," and "nonqualitative treatment limitations." The revised Preamble should also explain the various types of health insurance entities, plans and markets affected by this rulemaking.

RAF

The Department's response to RAF # 12 does not answer how the regulation compares with those of other states. The Department should include this information in a revised RAF when it submits the final rulemaking.

4. Implementation procedures.

The effective date and expected date for compliance are "upon final publication as final-form in the *Pennsylvania Bulletin*." The Department anticipates that the final version of the rulemaking will be submitted for review "Summer 2020."

A commentator states that health insurance issuers will have already filed forms and rates for the 2021 plan year by the projected delivery date of the final-form regulation. Commentators ask for sufficient time to implement the new analysis and documentation requirements. In particular, they note the complications involved in adding requirements to health insurance plans that have already been filed with the Department. Commentators urge the Department to delay the effective date until January 1, 2022.

The Department should explain the implementation schedule for compliance. We ask that the Department ensure that the effective and compliance dates provide sufficient time for insurers to comply with the new mental health parity analysis documentation requirements.

5. Communication with the regulated community.

Based on the comments, there is general agreement with the substance of the filing requirements. Some commentators that worked with the Department on developing legislation feel strongly that the rulemaking should address issues like what constitutes qualitative treatment limitations (QTLs) and NQTLs or delineate the role of the Department of Health in ascertaining parity.

Some confusion exists as does varying opinions on the markets or products to which this regulation should apply. As mentioned previously, one commentator ques-

tions the Department's authority to extend the requirements of the rulemaking to individual and small group markets, while another would prefer the Commonwealth use its authority to include integrated delivery systems and utilization review entities.

Finally, a commentator, representing people in recovery, families, and addiction treatment programs, expresses concern that the proposal does not go far enough to protect consumers and recommends stronger transparency measures. They recommended that insurers be required to notify subscribers of the addiction treatment coverage available to them and how to access it. This same commentator suggests that people in recovery, and representatives of the drug and alcohol addiction treatment community be part of future discussions regarding the rulemaking.

We encourage the Department to continue its dialogue with the regulated community and actively seek input from the individuals for whom the implementation and enforcement of mental health parity benefit.

5. Section 168.3. Annual attestation.—Clarity; and Implementation procedures.

A commentator recommends strengthening this section by adding the requirement that the attestation be signed by an officer of the company. We would agree with the commentator's suggestion to add language in this regard as it provides greater clarity and accountability.

6. Section 168.4. Analysis and disclosure documentation.—Reasonableness of requirements, implementation procedures and timetables for compliance by the public and private sectors.

Subsection (a)(1) and (2)

These subsections require an insurer to perform and document a baseline parity analysis to demonstrate compliance with MHPAEA and Mental Health and Substance Use Disorder (MH/SUD) Parity Federal Regulations for each quantitative treatment limitation and each NQTL applicable to a MH/SUD benefit and also a parity analysis for each change to a quantitative treatment limitation or NQTL treatment limitation applicable to a MH/SUD benefit. We have several questions. What are quantitative and nonquantitative treatment limitations?

The Definitions section in the proposed Annex defines "treatment limitations," but does not include definitions for "quantitative" or "nonquantitative" in the context of treatment limitations. We ask the Department to define these terms in the Annex or explain why it is unnecessary to do so. Should the Department decide not to include these terms in the Definitions section of the final Annex, it should revise the Preamble of the final form rulemaking to include examples of their meanings.

Based on the comments received, we understand that quantitative treatment limitations are numerical in nature, such as visit limits, and NQTLs are non-numerical limits on the scope or duration of benefits for treatment, such as pre-authorization requirements. There seems to be little to no confusion regarding the documentation of QTLs as they are easily measured. The application and analysis of NQTLs, on the other hand, are less clear. According to one commentator, there is no definitive list of what "is" and "is not" a NQTL. The Department should explain how insurers will know, for purposes of conducting MHPAEA documentation and analysis, what constitutes a NQTL?

Commentators ask the Department to develop an optional-use mental health parity documentation analysis template to use as a reference when conducting their QTL

and NQTL analysis and documentation. Has the Department considered creating its own template for optional use by insurers?

The Department's response to RAF # 22b states that no forms are required for implementation of the regulation. However, insurers may create their own or use an optional template. How will the regulated community be directed to the hyperlinks identified in RAF # 22b? Will they be accessible from the Department's webpage? If an insurer creates their own form, how will they know it is appropriate or adequate?

Subsection (c)

One commentator states that the requirement to maintain a written QTL analysis for thousands of distinct policies for an unspecified period poses a significant administration burden. The Department should explain its rationale for this subsection. It should also include whether any alternative approaches to QTL documentation were considered. What is the required length of time that insurers must maintain the documentation required under this subsection?

Subsection (d)(2)

We suggest the Department include a time frame by which an insurer must respond to a request for information and documentation under this section or explain why it is unnecessary and not in the public interest.

7. Miscellaneous clarity.

- § 168.4(d)(1) reads "The information and documentation set forth in subsections (a)(1)—(3), (b) and (c) shall be. . ." Since (1)—(3) is all inclusive, it should be revised to read: "The information and documentation set forth in subsections (a)—(c) shall be. . ."

- In § 168.4(d)(3) we recommend referencing the state's Right to Know Law in terms of the use of "trade secret" or "confidential proprietary information." Also, we suggest replacing the term "provision" with "section."

[Pa.B. Doc. No. 20-558. Filed for public inspection April 17, 2020, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following document during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Administrative Circular No. 20-08—Accounting for COVID-19 Related Activity in SAP, Dated March 30, 2020.

DUANE M. SEARLE,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 20-559. Filed for public inspection April 17, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Default Service Plan; Prehearing Conference

P-2020-3019290. PECO Energy Company. Petition of PECO Energy Company for approval of its default service plan for the period from June 1, 2021, through May 31, 2025, (DSP V Petition).

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 1, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the petitioner and a copy provided to the Administrative Law Judge by efilng with the Secretary of the Pennsylvania Public Utility Commission (Commission) through the Commission's efilng system.

The documents filed in support of the petition are available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applicant: PECO Energy Company

Through and by Counsel: W. Craig Williams, PECO Energy Company, Legal Department S23-1, 2301 Market Street, Philadelphia, PA 19103

Prehearing Conference

An initial prehearing conference on the previously-captioned case will be held as follows:

<i>Date:</i>	Tuesday, May 5, 2020
<i>Time:</i>	10 a.m.
<i>Location:</i>	Telephonic dial-in conference Toll-free Bridge Number: (866) 560-8322 Passcode: 36676820
<i>Presiding:</i>	Administrative Law Judge Eranda Vero Suite 4063 801 Market Street Philadelphia, PA 19107 (215) 560-2105 Fax: (215) 560-3133

During this time, the Commission is following Governor Tom Wolf's emergency order with respect to the novel coronavirus (COVID-19) pandemic. The Commission's offices are closed, and all personnel is teleworking until the emergency is lifted. As a result, the Commission cannot access either incoming or outgoing mail delivery. Therefore, all parties are required to open an efilng account and use electronic services until further notice.

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- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-560. Filed for public inspection April 17, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Default Service Plan; Prehearing Conference

P-2020-3019356. PPL Electric Utilities Corporation. Petition of PPL Electric Utilities Corporation for approval of its default service plan for the period from June 1, 2021, through May 31, 2025, (DSP V Petition).

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 8, 2020. Filings must be made electronically through efilng to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the petitioner and a copy provided to Administrative Law Judge Elizabeth H. Barnes at ebarnes@pa.gov. Individuals can sign up for free efilng with the Secretary of the Pennsylvania Public Utility Commission (Commission) through the Commission's efilng system at <https://www.puc.pa.gov/efiling/default.aspx>.

The documents filed in support of the petition are available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applicant: PPL Electric Utilities Corporation

Through and by Counsel: Kimberly A. Klock, Esquire, Michael J. Shaffer, Esquire, Two North Ninth Street, Allentown, PA 18101

Prehearing Conference

An initial prehearing conference on the previously-captioned case will be held as follows:

<i>Date:</i>	Friday, May 15, 2020
<i>Time:</i>	10 a.m.
<i>Location:</i>	Telephonic dial-in conference Toll-free Bridge Number: (877) 931-1680 Passcode: 55872942
<i>Presiding:</i>	Administrative Law Judge Elizabeth H. Barnes Commonwealth Keystone Building Third Floor 400 North Street Harrisburg, PA 17120 (717) 772-5408

Currently, the Commission is following Governor Tom Wolf's emergency order with respect to the novel coronavirus (COVID-19) pandemic. The Commission's offices are closed, and the Administrative Law Judge Elizabeth H. Barnes and the Secretary's Bureau are teleworking until the emergency is lifted. As a result, the Commission cannot access either incoming or outgoing regular mail delivery. Therefore, all parties are required to open an efilng account, sign up for e-service online and to accept service from the Commission electronically until further notice. Additionally, all parties are required to provide an e-mail address as part of their contact information.

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service are on the Commission's web site at http://www.puc.pa.gov/Documentation/eFiling_Subscriptions.pdf.

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ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-561. Filed for public inspection April 17, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Default Service Plans; Prehearing Conference

P-2020-3019383 and P-2020-3019384. Citizens' Electric Company of Lewisburg, PA and Wellsboro Electric Company. Joint petition of Citizens' Electric Company of Lewisburg, PA and Wellsboro Electric Company for approval of default service plans for the period from June 1, 2021, through May 31, 2025.

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 8, 2020. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the petitioner and a copy provided to the Administrative Law Judge Benjamin J. Myers at benmyers@pa.gov. Individuals can sign up for free eFiling with the Secretary of the Pennsylvania Public Utility Commission (Commission) through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>.

The documents filed in support of the petition are available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket numbers or by searching the applicants' web site.

Applicants: Citizens' Electric Company of Lewisburg, PA; Wellsboro Electric Company

By and Through Counsel: Pamela C. Polacek, Adeolu A. Bakare, Matthew L. Garber, McNees Wallace & Nurick, LLC, 100 Pine Street, Harrisburg, PA 17101

Prehearing Conference

An initial prehearing conference on the previously-captioned case will be held as follows:

<i>Date:</i>	Monday, May 18, 2020
<i>Time:</i>	10 a.m.
<i>Location:</i>	Telephonic dial-in conference Toll-free Bridge Number: (877) 779-2595 Passcode: 34897759
<i>Presiding:</i>	Administrative Law Judge Benjamin J. Myers Commonwealth Keystone Building Third Floor 400 North Street Harrisburg, PA 17120 (717) 787-1191

Currently, the Commission is following Governor Tom Wolf's emergency order with respect to the novel coronavirus (COVID-19) pandemic. The Commission's offices are closed and the Administrative Law Judge Benjamin J. Myers and the Secretary's Bureau are teleworking until the emergency is lifted. As a result, the Commission cannot access either incoming or outgoing regular mail delivery. Therefore, all parties are required to open an eFiling account, sign up for e-service online and to accept service from the Commission electronically until further notice. Additionally, all parties are required to provide an e-mail address as part of their contact information.

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ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-562. Filed for public inspection April 17, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Facilities and Service

A-2020-3019424. The York Water Company. Application of The York Water Company for approval to: 1) enter into a municipal contract to acquire certain public wastewater facilities from Letterkenny Township Municipal Authority; and 2) for The York Water Company to begin to provide wastewater service to the public in a portion of Letterkenny Township, Franklin County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 4, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: The York Water Company; Letterkenny Township Municipal Authority

Through and By Counsel: Michael W. Hassell, Esquire, Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-563. Filed for public inspection April 17, 2020, 9:00 a.m.]

