

# NOTICES

## CAPITOL PRESERVATION COMMITTEE

### Request for Proposals

**CPC 19.171: Moving of Storage Items to Tech Park Warehouse.** The Capitol Preservation Committee (Committee) is the steward of the Commonwealth's historic furniture, light fixtures and artifacts, as well as sellers of Commonwealth related retail items. Recently the Committee established a warehouse for the storage of its collection. The Committee's collection must be relocated to the new warehouse.

#### *Purpose*

The purpose of this request is to enable the safe transfer of the Committee's storage items from 908 Market Street, Harrisburg, PA to the new warehouse located at 10 Technology Park, Harrisburg, PA.

#### *Proposal Release Date*

The proposal release date is January 8, 2020.

#### *Mandatory Preproposal Walk Through*

A mandatory preproposal walk through will be held on January 15, 2020, at 10 a.m. The preproposal walk through will begin at the 908 Market Street, Harrisburg, PA facility and will take place for approximately 45 minutes. The group will then travel to the new facility (individuals must provide their own transportation) at 10 Technology Park, Harrisburg, PA. Individuals will review the new storage facility along with the receiving dock. The Committee expects this site walk through to take approximately 30 minutes.

#### *Proposal Receipt Date*

The proposal receipt date is January 22, 2020, at 2 p.m. All proposals must remain firm for 60 calendar days from the date that the proposal is opened.

#### *Scope of Work*

To achieve the purpose, the proposer must provide the following:

- All labor.
- All material.
- All equipment (for example, fork lift, pallet jack, and the like, as needed).
- All protection.
- Transportation vehicles.
- Certified fork lift drivers.
- The work must be so sequenced, arranged and scheduled that the occupants/contractors of the surrounding offices/property and areas above, below and adjacent to the project sites can continue to occupy the facilities and maintain work access and operations during the project. The contractor shall coordinate with other concurrent projects at the buildings and coordinate activities.
- Contractor must make provisions for refuse material removal each day work is performed.
- Need to coordinate construction activities including delivery access and parking with Committee staff.

- Load and unload items on pallets, loose furniture, miscellaneous loose items and oversized and irregular sized un palletted items.

- Upon arrival at new warehouse load pallets by means of fork lift into shelving units as directed and place loose furniture, miscellaneous loose items and oversized and irregular sized un palletted items where directed.

#### *Access to Property*

The accepted proposer will have escorted access to the 908 Market Street facility between 8 a.m. and 3:30 p.m. Monday through Friday, excluding the Commonwealth Legislative observed holidays. Access to 10 Technology Park, Harrisburg, PA will be the same as the 908 Market Street facility. No onsite parking will be provided, outside of the loading dock, at 908 Market Street. Limited parking will be made available at the Technology Park facility.

#### *Schedule for Completion*

All work associated with this purchase order shall be completed no later than May 1, 2020. Physical move of the items cannot occur prior to April 24, 2020. Preparations for the move may begin as contracts are signed and proper insurance is provided.

#### *Insurance*

The successful proposer shall maintain an umbrella insurance policy providing coverage in excess of its primary commercial general liability, automobile liability and employer's liability policies in an amount not less than \$10 million per occurrence and \$10 million general aggregate. The successful proposer, its subsidiaries, affiliates and their respective officers, directors and employees shall be named as additional insureds.

#### *Application for Payment*

Only one application for payment will be accepted once the project has been fully completed.

#### *Contact*

Contact Tara Pyle at [tpyle@cp.state.pa.us](mailto:tpyle@cp.state.pa.us) with any questions.

DAVID L. CRAIG,  
*Executive Director*

[Pa.B. Doc. No. 20-42. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF AGRICULTURE

### Temporary Order Designating Dangerous Transmissible Diseases

The Department of Agriculture (Department) issues this temporary order designating Chronic Wasting Disease (CWD), Viral Hemorrhagic Septicemia (VHS), the neurologic form of Equine Rhinopneumonitis or Equine Herpes Virus (EHV-1), *Brucella canis*, Tilapia lake virus (TiLV), and *Streptococcus equi ssp. zooepidemicus* (*S. zooepidemicus*) in swine as "dangerous transmissible diseases." These designations are made under the authority of the Domestic Animal Law (3 Pa.C.S. §§ 2301—2389).

This temporary order is the successor to two previous temporary orders. One previous temporary order expired

as of January 1, 2020 and was replaced by a temporary order published in the January 4, 2020 *Pennsylvania Bulletin*. This temporary order will amend and replace the January 4, 2020 temporary order. The amendment adds an additional “dangerous transmissible disease,” *Streptococcus equi ssp. zooepidemicus* (*S. zooepidemicus*) in swine.

Under the Domestic Animal Law at, 3 Pa.C.S. § 2327(a) (relating to disease surveillance and detection), the Department has authority to monitor the domestic animal population of this Commonwealth to determine the prevalence, incidence and location of transmissible diseases of animals. Under the Domestic Animal Law at, 3 Pa.C.S. § 2321(d) (relating to dangerous transmissible diseases), the Department has authority to declare a disease that has not been specifically identified in that statute as a “dangerous transmissible disease” to be a dangerous transmissible disease through issuance of a temporary order making that designation. Under the authority of the Domestic Animal Law, set forth above, the Department hereby establishes the following diseases as “Dangerous Transmissible Diseases.”

#### 1. CWD

CWD is a disease of whitetail deer, elk and other cervids and is a member of the group of diseases known as transmissible spongiform encephalopathies (TSEs). Other more well-known TSEs are scrapie and bovine spongiform encephalopathy (BSE) or “mad cow” disease. All are thought to be caused by a protein that has converted to an abnormal infectious form known as a “prion.” There is some evidence, in the case of BSE, that humans may become infected through consumption of meat products containing central nervous system tissues, thus there is a significant public health interest concerning all TSEs.

CWD has been identified in both captive and wild deer in this Commonwealth. The designation of CWD as a “dangerous transmissible disease” allowed the Department to facilitate the development and oversight of a surveillance program and quarantine orders that allowed for detection, tracing and containment of the CWD outbreak and allowed the Department to react and take action necessary to carry out its statutory duty under the Domestic Animal Law.

#### 2. VHS

VHS virus is a serious pathogen of fresh and saltwater fish that is causing a disease in the Great Lakes region of the United States and Canada. VHS virus is a rhabdovirus (rod shaped virus) that affects fish of all size and age ranges. It does not pose any threat to human health. VHS can cause hemorrhaging of fish tissue, including internal organs, and can cause the death of infected fish. Once a fish is infected with VHS, there is no known cure. Not all infected fish develop the disease, but they can carry and spread the disease to other fish. The World Organization of Animal Health has categorized VHS as a transmissible disease with the potential for profound socio-economic consequences.

#### 3. Neurologic Form of EHV-1

EHV-1 is a highly contagious virus that is ubiquitous in horse populations worldwide. The age, seasonal and geographic distributions vary and are likely determined by immune status and concentration of horses. Infection with EHV-1 most commonly causes respiratory illness, characterized by fever, rhinopharyngitis and tracheo-bronchitis. Infection may also cause abortions in pregnant mares, following clinical or subclinical infection, and can

be fatal to newborn foals. A further, infrequent clinical resultant effect of EHV-1 infection is the development of neurologic disease. Depending upon the location and extent of the lesions, signs of neurologic disease may vary from mild incoordination and posterior paresis to severe posterior paralysis with recumbency, loss of bladder and tail function, and loss of sensation to the skin in the perineal and inguinal areas, and even the hindlimbs. In exceptional cases, the paralysis may be progressive and culminate in quadriplegia and death.

Transmission of EHV-1 occurs by direct or indirect contact with infective nasal discharges, aborted fetuses, placentas or placental fluids. Transmission can occur by means of coughing or sneezing over a distance of up to 35 feet, as well as by direct contact with infected horses, feed and equipment.

There is currently no known method to reliably prevent the neurologic form of EHV-1 infection. Sound management practices, including isolation, are important to reduce the risk of infection with EHV-1. Maintaining appropriate vaccination protocols may also be prudent in an attempt to reduce the incidence of the respiratory form of EHV-1 infection, which may reduce the incidence of the neurologic form.

#### 4. Canine Brucellosis (*Brucella canis*)

Canine brucellosis is an infectious disease of dogs caused by the *Brucella canis* (*B. canis*) bacteria. *B. canis* infection in breeding dogs is an important cause of reproductive failure, particularly in kennels. *B. canis* infection can result in abortions, stillbirths, epididymitis, orchitis and sperm abnormalities in breeding dogs. Infected dogs that have been spayed or neutered may develop other conditions such as ocular disease and discospondylitis.

Transmission of *B. canis* occurs through exposure to secretions during estrus or mating or by contact with infected tissues during birth or following abortion. In addition, infected dogs may spread the bacteria in blood, milk, urine, saliva, nasal and ocular secretions, and feces. Puppies can become infected in utero, during birth, through nursing, and by contact with contaminated surfaces. The bacteria can also be transmitted by fomites.

*B. canis* is considered to be a zoonotic organism, although its importance as a cause of human illness is still unknown. People in very close contact with infected dogs are thought to be more at risk of infection, including those who work in a breeding kennel, and veterinarians. Laboratory personnel handling the organism are also considered to have a higher risk of infection. The symptoms of this disease in humans are nonspecific and cases may not be reported. The 2012 National Association of State Public Health Veterinarians (NASPHV) document “Public Health Implications of *B. canis* Infections in Humans” reports that there are documented cases of infection with *B. canis* leading to serious health problem. Those with compromised immune systems may be at higher risk of serious illness. Treatment with antibiotics may be effective.

Although infection in dogs can be treated with antibiotics, *B. canis* can persist in an animal even after treatment. Prevention is key, and all dogs entering a breeding kennel or used for breeding should first be test-negative or come from a brucella-negative source. Ongoing and regular testing is recommended, even in closed breeding facilities, and this is an essential component of recognition and prevention. Proper biosecurity and sanitation of

breeding facilities is also recommended to prevent disease transmission. Infected puppies or dogs should not be purchased or adopted.

#### 5. *Tilapia lake virus (TiLV)*

Tilapia lake virus (TiLV) is a serious viral pathogen of farmed and wild Tilapia which has caused large losses in farmed fish in other countries. This orthomyxo-like virus was detected in an aquaculture facility within the United States and spread to other fish farms before it was eradicated from the country. The entry of the virus was traced to the importation of infected fry (juvenile fish) from an endemic region.

Lesions associated with TiLV infection include discoloration, renal congestion, encephalitis, ocular degeneration and abdominal swelling. Mortality can range from 10 to 90%. Morbidity and mortality generally become apparent in farmed fish within 1 month of movement from the hatchery to grow-out cages—thus, the disease is commonly known as “tilapia one-month mortality syndrome.”

#### 6. *Streptococcus equi* subspecies *zooepidemicus* (*S. zooepidemicus*) in swine

*Streptococcus equi* ssp. *zooepidemicus* (*S. zooepidemicus*) is an opportunistic bacteria that has recently caused major economic losses in the swine industry in China. Although *S. zooepidemicus* is most commonly known as the cause of severe respiratory or uterine infections in horses, it is able to infect many other species, including swine, cattle, rabbits, pigs, dogs, cats, and humans. In animals, symptoms can include fever, inflammation of lymph nodes, sepsis, mastitis, and bronchopneumonia.

In September 2019, a high mortality event occurred in a cull sow slaughter plant in the United States. More than 40% of the sows being held were condemned on antemortem inspection. Samples taken from the af-

ected sows proved to be *Streptococcus equi* subspecies *zooepidemicus*. Similar events in other areas of the U.S. are being investigated to determine if this disease may have occurred at other locations.

To protect the swine industry in Pennsylvania, potential infections in swine should be investigated to determine how widespread this organism is in swine and to assist producers in reducing the risk of infection and spread of disease.

#### Order

The Department hereby designates CWD, VHS, EHV-1, *Brucella canis*, Tilapia lake virus and *Streptococcus equi* ssp. *zooepidemicus* (*S. zooepidemicus*) in swine as “dangerous transmissible diseases” under the Domestic Animal Law at, 3 Pa.C.S. § 2321(d). This order supplants any previous temporary order making such a designation.

This order shall take effect as of publication in the *Pennsylvania Bulletin* and shall remain in effect until no later than January 1, 2021. This Department may: (1) reissue this temporary order to extend the designation beyond January 1, 2021, (2) allow this temporary order to expire on January 1, 2021, (3) supplant this temporary order with a formal regulation; or (4) modify this temporary order.

Questions regarding this temporary order may be directed to Kevin Brightbill, DVM, Director, Bureau of Animal Health and Diagnostic Services, 2301 North Cameron Street, Harrisburg, PA 17110-9408, (717) 772-2852.

RUSSELL C. REDDING,  
Secretary

[Pa.B. Doc. No. 20-43. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending December 31, 2019.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department’s Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Branch Applications

#### De Novo Branches

Date	Name and Location of Applicant	Location of Branch	Action
12-23-2019	William Penn Bank Levittown Bucks County	765 Haddon Avenue Collingswood Camden County, NJ	Approved

**CREDIT UNIONS****Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-23-2019	TruMark Financial Credit Union Fort Washington Montgomery County	7301 Castor Avenue Philadelphia Philadelphia County	Filed
12-23-2019	TruMark Financial Credit Union Fort Washington Montgomery County	700 East Market Street West Chester Chester County	Filed
12-23-2019	TruMark Financial Credit Union Fort Washington Montgomery County	301 Horsham Road Horsham Montgomery County	Filed
12-23-2019	TruMark Financial Credit Union Fort Washington Montgomery County	3240 Tillman Drive Bensalem Bucks County	Filed

**Branch Relocations**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-19-2019	White Rose Credit Union York York County	<i>To:</i> 160 East Main Street Dallastown York County  <i>From:</i> 13 Dairyland Square Red Lion York County	Filed

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 20-44. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Community Conservation Partnerships Program Grants Available

The Department of Conservation and Natural Resources (Department) announces the 2020 open application period for the Community Conservation Partnerships Program Grants administered by the Bureau of Recreation and Conservation (Bureau). The open application period begins January 15, 2020, and will end at 4 p.m. on April 22, 2020. Depending on the funding source, eligible applicants include municipalities and appropriate non-profit organizations in this Commonwealth.

Applications must be submitted electronically through the Department's Grants portal. No paper, faxed or e-mailed applications will be accepted. Grant information, project guidance documents, program policies, applications and instructions are available online at <http://www.dcnr.state.pa.us/brc/grants>. For assistance with the Department's Grants portal, contact the Department's Grants Customer Service Center, at (800) 326-7734, [DCNR-Grants@pa.gov](mailto:DCNR-Grants@pa.gov).

Grant assistance from the Department helps communities and organizations in this Commonwealth plan, acquire and develop recreation, park and trail facilities, and conserve open space.

The Bureau administers the Community Conservation Partnerships Program, which combines several State and Federal funding sources including the Keystone Recreation, Park and Conservation Fund, Environmental Stew-

ardship Fund, Snowmobile Restricted Account, All-Terrain Vehicle Restricted Account, Pennsylvania Recreation Trails Program and the Land and Water Conservation Fund.

The Statewide Comprehensive Outdoor Recreation Plan 2014—2019 at [www.paoutdoorrecplan.com](http://www.paoutdoorrecplan.com) identifies the Commonwealth's outdoor recreation priorities. Projects will be selected, in part, on how they align to these priorities. These priorities include:

*Community parks and recreation:* Planning and development projects that focus on rehabilitation of existing parks.

*Land conservation:* Land conservation projects that protect critical habitat, forested watersheds, wetlands and riparian corridors, or create connections between public or conservation lands.

*Watershed restoration/rivers implementation:* Projects that enhance public access to this Commonwealth's waterways or projects that improve this Commonwealth's watersheds and waterways including the planting of riparian forest buffers.

*Trails:* Projects that close the priority trail gaps as well as projects that rehabilitate or upgrade existing trails.

Bureau staff are available to assist applicants with developing a competitive application. Staff contact information can be found on the Bureau's web site at [http://www.docs.dcnr.pa.gov/cs/groups/public/documents/document/d\\_001184.pdf](http://www.docs.dcnr.pa.gov/cs/groups/public/documents/document/d_001184.pdf).

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 20-45. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Grant Funding for ATV or Snowmobile Trail Projects and Programs

The Department of Conservation and Natural Resources (Department), Bureau of Recreation and Conservation has available grant funding for projects proposing land acquisition, planning, development, rehabilitation, maintenance, equipment purchase or educational programs for all-terrain vehicle (ATV) or snowmobile trails. Grant funding will be awarded through a competitive

grant application process. Applicants can apply for this funding between February 3, 2020, and March 31, 2020, by means of the Department's online grant application portal. A brief recorded webinar on the ATV and snowmobile grant program is available on the Department's web site. More information about these grant opportunities and the application process is available at <https://brcgrants.dcnr.pa.gov>.

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 20-46. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

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### APPLICATIONS

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### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**I. NPDES Renewal Applications.**

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0088307	Eagles Crossing Golf Course 501 Conodoguinet Avenue Carlisle, PA 17015-8972	Cumberland County/ North Middleton Township	Conodoguinet Creek/7B	Y
PA0080527	Olivers Upper Lawn Mobile Home Community 296 Long Road Palmyra, PA 17078	Lebanon County South Londonderry Township	Chickies Creek/7G	Y
PA0081566	York Haven Sewage Treatment Plant Front Street York Haven, PA 17370	York County York Haven Borough	Conewago Creek/7F	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0210005 (Sewage)	Thomas M Bunk SFTF 608 Sharon Bedford Road West Middlesex, PA 16159-2326	Mercer County Shenango Township	Unnamed Tributary to Little Deer Creek (20-A)	Yes
PA0210714 (Sewage)	Mark D & Wendy J Watt SFTF 3383 Church Street Reynoldsville, PA 15851-5907	Jefferson County Winslow Township	Fehley Run (CWF) (17-C)	Yes

**II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.*

**PA0051934**, Sewage, SIC Code 4952, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010. Facility Name: King Rd Sewer System & STP. This existing facility is located in Limerick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Schuylkill River (WWF, MF), is located in State Water Plan watershed 3-D and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of 1.7 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Daily Minimum	Average Monthly	Weekly Average	
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	XXX	2,500
Copper, Total	XXX	Report Daily Max	XXX	Avg Qrtly XXX	Report Daily Max	XXX
Zinc, Total	XXX	Report Daily Max	XXX	XXX	Report Daily Max	XXX
Toxicity, Chronic - Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	33.3 Daily Max	XXX	XXX
Reproduction (TUc)	XXX	XXX	XXX	33.3 Daily Max	XXX	XXX
Toxicity, Chronic - Pimephales Survival (TUc)	XXX	XXX	XXX	33.3 Daily Max	XXX	XXX
Growth (TUc)	XXX	XXX	XXX	33.3 Daily Max	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 1.7 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
PCBs Dry Weather Analysis (pg/L)	XXX	XXX	XXX	Report Daily Max	XXX	XXX
PCBs Wet Weather Analysis (pg/L)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 1.7 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> ) Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	284	425	XXX	20.0	30.0	40
Biochemical Oxygen Demand (BOD <sub>5</sub> ) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	425	638	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	1,000 90% SAMPLES	XXX
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	Report Daily Max	XXX
Ammonia-Nitrogen	114	XXX	XXX	8.0	XXX	16
Total Phosphorus	Report	XXX	XXX	Report	Report Daily Max	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	XXX	XXX	Report
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report
Iron, Dissolved	XXX	XXX	XXX	XXX	XXX	Report

Sludge use and disposal description and location(s): Sludge is mechanically thickened by rotary drum and hauled off-site to the Pottstown Wastewater Treatment Plant for further processing and final disposal.

In addition, the permit contains the following major special conditions:

- Other Requirements
  - No Stormwater
  - Necessary Property Rights
  - Proper Sludge Disposal
  - Abandon STP when Municipal Sewers Available
  - Responsible Operator
  - Operation and Maintenance Plan

- Industrial Pretreatment Program
- Whole Effluent Toxicity
- Requirements Applicable to Stormwater Outfalls
- PCB Pollutant Minimization Plan and Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

**PA0243957**, Storm Water, SIC Code 3271, **Fizzano Brothers Concrete Products, Inc.**, 201 Phoenixville Pike, Malvern, PA 19355-1136. Facility Name: Fizzano Brothers Concrete Malvern Plant. This existing facility is located in East Whiteland Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Unnamed Tributary to Valley Creek (EV, MF) located in State Water Plan watershed 3-F classified for Exceptional Value and Migratory Fishes and Valley Creek (CWF, MF) located in State Water Plan watershed 3-H classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50.0	100.0	100
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Semi-Annual Average</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50.0	100.0	100
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Semi-Annual Average</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50.0	100.0	100
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- I. Stormwater Outfalls and Authorized Non-Stormwater Discharges
- II. Best Management Practices (BMPs)
- III. Routine Inspections
- IV. Preparedness, Prevention and Contingency (PPC) Plan
- V. Stormwater Monitoring Requirements
- VI. Other Requirements
  - A. Acquire Necessary Property Rights
  - B. Sludge Disposal Requirement
  - C. BAT/BCT Reopener



D. 10-year, 24-Hour Rainfall Event Definition

E. BMPs to Control TSS and pH

F. Remedial Measures if Public Nuisance

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0012327**, Industrial, SIC Code 4953, **Bucks County Public Works Department**, 1265 Almshouse Road, Doylestown, PA 18901-2835. Facility Name: Hidden Valley Landfill. This existing facility is located in Nockamixon Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing industrial stormwater.

The receiving stream(s), Unnamed Tributary to Gallows Run (CWF, MF) and Unnamed Tributary of Gallows Run (CWF, MF), is located in State Water Plan watershed 2-D and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a stormwater flow.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		
	Average Monthly	Average Weekly		Semi-Annual Average	Daily Maximum	Instant. Maximum
Flow (MGD)	Report SEMI AVG	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25.0	50.0	63
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75
Ammonia-Nitrogen	XXX	XXX	XXX	20.0	XXX	40
Antimony, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Hexavalent	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Thallium, Total	XXX	XXX	XXX	XXX	Report	XXX
Phenol	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a stormwater flow.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Barium, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Cyanide, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Magnesium, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Magnesium, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Selenium, Total	XXX	XXX	XXX	XXX	Report	XXX
Silver, Total	XXX	XXX	XXX	XXX	Report	XXX
Total Organic Carbon	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for IMP 101 are based on stormwater flow.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Barium, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Cyanide, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Magnesium, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Magnesium, Total	XXX	XXX	XXX	XXX	Report	XXX
Mercury, Total	XXX	XXX	XXX	XXX	Report	XXX
Selenium, Total	XXX	XXX	XXX	XXX	Report	XXX
Silver, Total	XXX	XXX	XXX	XXX	Report	XXX
Total Organic Carbon	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- I. Stormwater Outfalls and Authorized non-stormwater discharges
- II. BMPs
- III. Routine Inspection
- IV. PPC Plan
- V. Stormwater Requirements
- VI. Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**PA0051748**, Sewage, SIC Code 8211, **Tulpehocken Area School District**, 27 Rehersburg Road, Bethel, PA 19507-9737. Facility Name: Tulpehocken High School. This existing facility is located in Jefferson Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Little Northkill Creek (CWF), is located in State Water Plan watershed 3-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0216 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	XXX	XXX	XXX	20	XXX	40
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	2.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**Application No. PA0088404 A-1**, Concentrated Animal Feeding Operation (CAFO), **Kulp Family Dairy LLC (Kulp Family Dairy CAFO)**, 1691 Millerstown Road, Martinsburg, PA 16662-8020.

Kulp Family Dairy LLC has submitted an application for an Individual NPDES permit for an amendment of an CAFO known as Kulp Family Dairy CAFO, located in North Woodbury Township, **Blair County**.

The CAFO is situated near Unnamed Tributary of Clover Creek (HQ-CWF), Unnamed Tributary to Clover Creek (HQ-CWF, MF), and Unnamed Tributary of Little Juniata River (WWF, MF) in Watershed 11-A, which is classified for Migratory Fishes, High Quality—Cold Water, Warm Water Fishes, High Quality Waters—Cold Water Fishes, and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 4,799.6 animal equivalent units (AEUs) consisting of 2,527 mature dairy cows, 190 heifers, 825 calves, and 20 goats. Manure is stored in various concrete tanks, HDPE-lined lagoons, and earthen lagoons. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

**PA0088765**, Sewage, SIC Code 6515, **Wenger, Margaret & Wenger, Nelson**, 545 Mount Airy Road, Stevens, PA 17578. Facility Name: Millbrook Manor MHP. This existing facility is located in West Cocalico Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Indian Run (TSF, MF), is located in State Water Plan watershed 7-J and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .02 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Total Annual		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.50	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N (lbs/year)	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen (lbs/year)	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	13.5	XXX	27
May 1 - Oct 31	XXX	XXX	XXX	4.5	XXX	9.0
Total Kjeldahl Nitrogen (lbs/year)	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus (lbs/year)	XXX	Report	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0087483**, Industrial, SIC Code 4911, **Elizabethtown Area Water Authority**, 211 W Hummelstown Street, Elizabethtown, PA 17022-2079. Facility Name: Cornwall Quarry Water Transfer System. This existing facility is located in West Cornwall Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), UNT to Conewago Creek (TSF, MF), is located in State Water Plan watershed 7-G and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	1.5	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Temperature (deg F) (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	40	XXX
Feb 1 - 28	XXX	XXX	XXX	XXX	40	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	46	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	52	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	58	XXX
May 1 - 15	XXX	XXX	XXX	XXX	64	XXX
May 16 - 31	XXX	XXX	XXX	XXX	68	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	70	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	72	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	74	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	80	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	87	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	84	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	78	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	72	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	66	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	58	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	50	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	42	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PA0272531**, Sewage, SIC Code 4952, 8800, **Greenfield Township Vol Fire Co.**, 9805 Wilson Road, North East, PA 16428. Facility Name: Greenfield Vfd SRSTP. This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an Unnamed Tributary to Townley Run, located in State Water Plan watershed 16-A and classified for Warm Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage will be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

*Central Office: Bureau of Clean Water, 400 Market Street, Harrisburg, PA 17105-8774, Telephone: 717-787-5017.*

*Contact: Zachary Steckler, Project Manager, 717-787-4003.*

**PA0270784**, Pesticides, SIC Code 0782, 0921, **PA Fish and Boat Comm**, 1735 Shiloh Road, State College, PA 16801-8400.

Description of Existing Activity: The application is for a renewal of an NPDES permit for a discharge associated with the application of pesticides at PA Fish and Boat Commission facilities Statewide.

The receiving streams include surface waters located across the Commonwealth in multiple State Water Plan watersheds and have varying classifications, including High Quality—Cold Water Fishery, Cold Water Fishery, Exceptional Value, Warm Water Fishery, Trout Stocking Fishery, Migratory Fish, aquatic life, water supply and recreation. Applicators are required to follow product labeling instructions of pesticides, which may include provisions to reduce application doses and notify public water suppliers in the event applications are conducted near public water supply intakes. The discharges associated with the pesticide applications are not expected to affect public water supplies. The conditions of the existing Joint 91.38 Permit No. 9915801 will be incorporated into the renewed NPDES permit, and the Joint 91.38 Permit will be revoked upon issuance of the final NPDES permit.

PA DEP has made a tentative determination to issue the NPDES permit subject to the terms and conditions of the permit. An anti-degradation analysis has been completed to document that pesticide application activities in High Quality (HQ) or Exceptional Value (EV) waters will be conducted in a manner that minimizes adverse environmental effects. The proposed permit contains conditions that require implementation of Pest Management Measures, Recordkeeping and Annual Reporting Requirements, Corrective Action Documentation and Reporting, and a Pesticides Discharge Management Plan.

You may make an appointment to review the DEP files on this case by calling the Bureau of Clean Water at 717-787-5017. You may submit written comments on the application and draft permit within 30 days to the previously listed address. After the 30-day comment period, PA DEP will make a final determination on the issuance of the permit.

The EPA waiver is in effect.

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### **III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).**

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*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. 1010404 A-2**, Sewage, **Cranberry Township Butler County**, 2525 Rochester Road, Cranberry Township, PA 16066-6420.

This existing facility is located in Cranberry Township, **Butler County**.

Description of Proposed Action/Activity: Interceptor No. 7 rehabilitation and stream bank restoration.

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### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.**

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*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

*Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347, 570-629-3060.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450101	LPC Pocono LP 1 N Wacker Dr Ste 1925 Chicago, IL 60606	Monroe	Coolbaugh Twp Mt Pocono Boro	EV Wetlands Red Run (HQ-CWF, MF)

*Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD630047	Spyglass Land Partners, LLC 2543 Washington Road Pittsburgh, PA 15241	Washington County	North Strabane Township	Canonsburg Lake (HQ-WWF)

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### **VII. List of NOIs for NPDES and/or Other General Permit Types.**

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PAG-12	CAFOs
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

**MS4 PAG-13 Notices of Intent Received.**

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG136347	Finleyville Borough 3515 Washington Avenue Finleyville, PA 15332-1327	Finleyville Borough, Washington County	Y	N

**PUBLIC WATER SUPPLY PERMIT APPLICATIONS**

**Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a NOI to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, contact the environmental cleanup program manager in the Department Regional Office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following NOI to Remediate:

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).**

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.*

*Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.*

<b>Permit No. 4619529</b> , Public Water Supply.	
Applicant	<b>Horsham Air Guard Station</b> 1051 Fairchild Street Horsham, PA 19044
Borough	Horsham
County	<b>Montgomery</b>
Responsible Official	Major Lydia Stefanik Horsham Air Guard Station 1051 Fairchild Street Horsham, PA 19044
Type of Facility	PWS
Consulting Engineer	Gannett Fleming, Inc. P.O. Box 67100 Harrisburg, PA 17106-7100
Application Received Date	November 12, 2019
Description of Action	Then applicant is requesting permit approval to install a granular activated carbon (GAC) filtration system, hydrogen peroxide and ultraviolet light reactors upstream of the GAC for removal of PFOS/PFOA and 1, 4-dioxane in Well No. 1 & No. 2.

<b>Permit No. 0919528</b> , Public Water Supply.	
Applicant	<b>Aqua Pennsylvania, Inc.</b> 762 West Lancaster Avenue Bryn Mawr, PA 19010

Borough Bristol  
 County **Bucks**  
 Responsible Official Curt Steffy  
 Aqua Pennsylvania, Inc.  
 762 W. Lancaster Avenue  
 Bryn Mawr, PA 19010

Type of Facility PWS  
 Consulting Engineer GHD, Inc.  
 1240 North Mountain Road  
 Harrisburg, PA 17112

Application Received August 28, 2019  
 Date

Description of Action Replacement of existing 11.5  
 MGD raw water pumps with  
 13.5 MGD pumps.

**Permit No. 1519522**, Public Water Supply.  
 Applicant **Triple Fresh, Inc.**  
 801 Dow Run Road  
 East Fallowfield, PA 19320

Township East Fallowfield  
 County **Chester**  
 Responsible Official James Petro, Jr  
 801 Dow Run Road  
 East Fallowfield, PA 19320

Type of Facility PWS  
 Consulting Engineer Spotts, Steven, and McCoy  
 1047 North Park Road  
 Reading, PA 19610

Application Received September 4, 2019  
 Date

Description of Action Installation of an anion exchange  
 system for the removal of  
 nitrates.

**Permit No. 1518517**, Public Water Supply.  
 Applicant **Tel Hai Retirement  
 Community**  
 1200 Tel Hai Circle  
 P.O. Box 190  
 Honey Brook, PA 19344

Township Honey Brook  
 County **Chester**  
 Responsible Official David Shentz  
 1200 Tel Hai Circle  
 P.O. Box 190  
 Honey Brook, PA 19344

Type of Facility PWS  
 Consulting Engineer Thomas J. Whitehall, P.E.  
 Whitehall Consulting Engineer  
 763 Conowingo Road  
 Quarryville, PA 17566

Application Received June 22, 2018  
 Date

Description of Action Addition of one (1) water supply  
 well and one (1) water storage  
 standpipe.

**Permit No. 4618512**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 W. Lancaster Avenue  
 Bryn Mawr, PA 19010

Township Upper Merion  
 County **Montgomery**  
 Responsible Official Curt R. Steffy  
 762 W. Lancaster Avenue  
 Bryn Mawr, PA 19010

Type of Facility PWS  
 Consulting Engineer Peter J. Lusardi, P.E.  
 GHD, Inc.  
 1240 Mountain Road  
 Harrisburg, PA 17112

Application Received July 26, 2018  
 Date

Description of Action New Granular activated carbon  
 treatment room for removal of  
 1,2,3 trichloropropane.

**Permit No. 4618511**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 W. Lancaster Avenue  
 Bryn Mawr, PA 19010

Township Multiple  
 County **Montgomery, Delaware,  
 Chester, Bucks**  
 Responsible Official Curt R. Steffy  
 762 W. Lancaster Avenue  
 Bryn Mawr, PA 19010

Type of Facility PWS  
 Consulting Engineer Brennan Kelly  
 762 W. Lancaster Avenue  
 Bryn Mawr, PA 19010

Application Received July 20, 2018  
 Date

Description of Action Permit approval of bulk water  
 hauler trucks.

**Permit No. 0919517**, Public Water Supply.  
 Applicant **Plumstead Township**  
 P.O. Box 387  
 5186 Stump Road  
 Plumsteadville, PA 18949

Township Plumstead  
 County **Bucks**  
 Responsible Official Ms. Carolyn McCreary  
 P.O. Box 387  
 5186 Stump Road  
 Plumsteadville, PA 18949

Type of Facility PWS  
 Consulting Engineer Gilmore & Associates, Inc.  
 65 E. Butler Avenue  
 New Britain, PA 18901

Application Received July 23, 2019  
 Date

Description of Action Installation of greensand  
 filtration at well # 5 for the  
 removal of iron and manganese.

**Permit No. 4619517**, Public Water Supply.

Applicant **North Wales Authority**  
200 West Walnut Street  
North Wales, PA 19454

Township Wales

County **Montgomery**

Responsible Official North Wales Authority  
200 West Walnut Street  
North Wales, PA 19454

Type of Facility PWS

Consulting Engineer Carrol Engineering Corporation  
949 Easton Road  
Warrington, PA 18976

Application Received Date August 19, 2019

Description of Action Construction of a 4.1 million-gallon hydropillar tank.

**Permit No. 4619508**, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**  
762 West Lancaster Avenue  
Bryn Mawr, PA 19010

Borough Hatboro

County **Montgomery**

Responsible Official Curt Steffy  
762 West Lancaster Avenue  
Bryn Mawr, PA 19010

Type of Facility PWS

Consulting Engineer GHD, Inc.  
1240 North Mountain Road  
Harrisburg, PA 17112

Application Received Date June 19, 2019

Description of Action Installation of disinfection feed system, tank mixer and residue control system at the Summit Tank and Booth Station.

**Permit No. 1519539**, Public Water Supply.

Applicant **CASD Kings Elementary School**  
841 W. Kings Highway  
Coatesville, PA 19320

Township West Caln

County **Chester**

Responsible Official Matthew Flannery  
841 W. Kings Highway  
Coatesville, PA 19320

Type of Facility PWS

Consulting Engineer Jeremy Madaras  
J.S. Madaras Consulting, LLC  
250 Indian Lane  
Boyertown, PA 19512

Application Received Date December 16, 2019

Description of Action Modifications to the pH adjustment system.

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

**Application No. 5219503**, Public Water Supply.

Applicant **Laurel Lane Development Association**  
P.O. Box 2  
Greentown, PA 18426

[Township or Borough] Greene and Palmyra Townships  
**Pike County**

Responsible Official Mr. Mark Cykosky, President  
Laurel Lane Development Association  
P.O. Box 2  
Greentown, PA 18426

Type of Facility PWS

Consulting Engineer Mr. Doug Berg, PE  
Entech Engineering, Inc.  
8 Silk Mill Drive  
Hawley, PA 18428

Application Received Date 12/13/2019

Description of Action Application proposes new chemical feed equipment at Wells 2, 3 and 4, including corrosion inhibitor at Wells 2, 3 and 4 and pH adjustment at Well 4 per the Department's Lead and Copper Rule.

**Application No. 4819507**, Public Water Supply.

Applicant **Mountain View Drive-In**  
172 East Aluta Mill Road  
Bushkill Township, PA 18064

Municipality Bushkill Township

County **Northampton**

Type of Facility Public Water Supply

Consulting Engineer J. Bradley Youst, P.E.  
Hanover Engineering Associates, Inc.  
252 Brodhead Road  
Suite 100  
Bethlehem, PA 18017

Application Received Date December 11, 2019

Description of Application The applicant is requesting a permit for an ion exchange water treatment system for iron and manganese removal.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 1

**Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).**

Sections 302, 303, 304 and 305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (De-



partment) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, State-wide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

*Northeast Region: Environmental Cleanup & Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**Former Buck Hill Falls Garage and Maintenance Area**, 196 Golf Road/114 Rock Oak Lane, Barrett Township, **Monroe County**. Austin James Associates, P.O. Box 121, 305 Manor Drive, Pocono Manor, PA 18349, on behalf of Initram LLC, 8280 Greensboro Drive, Suite 710, McLean, VA 22102, submitted a Notice of Intent to Remediate. Soil and groundwater were contaminated by releases of petroleum from historic storage tanks. Future use of the site will be residential. The Notice of Intent to Remediate was published in the *Pocono Record* on November 22, 2019.

## DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

**Application(s) for Determination of Applicability deemed administratively complete under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**General Permit No. WMGR081SW003. Material Recovery Solutions LLP**, 3297 Cumberland Highway, Meyersdale, PA 15552. An application for a Determination of Applicability under residual waste General Permit WMGR081 for the processing and beneficial use of waste electronics at 3297 Cumberland Highway, Meyersdale, PA 15552 in Larimer Township, **Somerset County**, was received on February 12, 2019 and deemed administratively complete by the Regional Office on December 20, 2019.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

## OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Application deemed administratively complete Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Permit Application No. 101247. Keystone Sanitary Landfill, Inc.**, 249 Dunham Drive, Dunmore, PA 18512, Dunmore and Throop Boroughs, **Lackawanna County**. An application for major modification for improvements to the leachate treatment plant to allow for stream discharge and/or beneficial use of treated effluent. The application was received on December 18, 2019 and found to be administratively complete by the Northeast Regional Office on December 23, 2019.

Comments concerning the application should be directed to Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18704-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

## AIR QUALITY PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating

Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

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**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

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*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Ed Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.*

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit PA-30-00072L**

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (“Department”) has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the **CONSOL Pennsylvania Coal Company, LLC** (1000 Consol Energy Drive, Canonsburg, PA 15317) (“CONSOL”) Bailey Coal Preparation Plant located in Richhill Township, **Greene County**. The facility is a major source of VOC emissions and is subject to Title V and RACT II.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standards (NAAQS) for ozone. Other sources at the facility meet the presumptive RACT II requirements of 25 Pa. Code § 129.97. The applicable presumptive RACT II requirements of § 129.97 are incorporated into the proposed plan approval. VOC emissions from sources at the facility that are included in the Wash Plant Source Group will not exceed the previously authorized limitation of 280 tons per year.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a plan approval (PA-30-00072L) for the facility. After the public participation requirements of 25 Pa. Code §§ 127.44—127.45 and 40 CFR 51.102 are met, including public hearings to be held on the following dates and location, the relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR Part 51 and approved by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The RACT II requirements for this facility proposed to be submitted to the EPA as part of the SIP are that CONSOL shall comply with the following requirements for the Wash Plant Source Group (which includes Source ID 107—Froth Flotation 1 Frother; Source ID 108—Froth Flotation 1 Diesel; 109—Froth Flotation 2-Frother; Source ID 110—Froth Flotation 2 Diesel; Source ID 115—Antifreeze Spray 1; Source ID 116—Antifreeze Spray 2; Source ID 117—Thickener 1-Frother; Source ID 118—Thickener 1-Diesel; Source ID 119—Thickener 2-Frother; Source ID 120—Thickener 2-Diesel; Source ID 121—Thickener 1-Flocculant; Source ID 122—Thickener 2-Flocculant; Source ID 124—Froth Flotation 3-Frother; Source ID 125—Froth Flotation 3-Diesel; and Source ID 128—Wash Plant 2C):

- Maintain and operate the sources in accordance with the manufacturer's specifications and with good operating practices for the control of the VOC emissions.

- Monitor and maintain records of VOC containing frothing, collector, flocculant, and other agents used in the wash plant during each calendar month, and on a rolling 12-month basis.

- Maintain records of the emissions calculations for each source pursuant to 25 Pa. Code § 135.5.

- Records shall be kept and maintained on site for five (5) years and made available for review upon request.

- Include the emissions in the annual emissions report required for the facility pursuant to 25 Pa. Code § 135.3.

*Public hearing.* A public hearing will be held on February 12, 2020, from 10:00—11:00 a.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412-442-4336. The last day to pre-register to speak at a hearing will be February 11, 2020. If we do not receive any pre-registered speakers by close of business on this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>. We ask that you contact Thomas Joseph at 412-442-4336 or monitor our web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412-442-4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from January 11, 2020 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412-442-4000.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Fraley at 412-442-4203 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

**63-00549C: Arden Landfill, Inc.** (200 Rangos Lane, Washington, PA 15301). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval 63-00549C to combine previously issued PA-63-00549A for a landfill gas-to-energy plant and PA-63-00549B for the expansion in landfill capacity at the Arden Landfill, Inc. municipal solid waste landfill facility located in Chartiers Township, **Washington County**. Sources at this facility include landfill gas fugitive emissions, six (6) 1,148 bhp Caterpillar 3516 landfill gas-fired engines, primary and backup flares, three (3) diesel-fired emergency generator engines, and fugitive roadway emissions.

Potential to emit from the facility is estimated to be 136.73 tpy NO<sub>x</sub>, 276.37 tpy of CO, 89.14 tpy PM<sub>10</sub>, 3.37 tpy SO<sub>2</sub>, 56.92 tpy VOC, 26.34 tpy HCHO, and 40.35 tpy HAPs.

The authorization is subject to State regulations including 25 Pa. Code §§ 123.13, 123.21, 123.31 and 123.41, Federal New Source Performance Standards including 40 CFR Part 60 Subpart WWW for municipal solid waste landfills and National Emission Standards for Hazardous Air Pollutants including 40 CFR Part 63 Subpart ZZZZ for Stationary Reciprocating Internal Combustion Engines. Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes testing, work practice, monitoring, recordkeeping, and reporting conditions. This plan approval will establish NMNEHC and HCHO emission limits for the landfill gas-fired engines, revise the fugitive landfill gas emissions, and incorporate the Reasonably Available Control Technology II (RACT II) requirements of 25 Pa. Code §§ 129.96—129.100. The facility is subject to presumptive RACT requirements for NO<sub>x</sub> and VOC, which have been evaluated during this review. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently revise their pending Title V Operating Permit renewal application.

The plan approval application, the Department's review memorandum, the proposed plan approval, and other relevant information are available for review by any interested party at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the plan approval application for the facility, a person may contact the Department at 412.442.4000.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the plan approval may submit the information to Alexander Sandy, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval (PA-63-00549C) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting

comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mark Gorog at the previously listed address. For additional information concerning the plan approval or the issuance procedure, contact Mark Gorog at the previously listed address or phone at 412.442.4150.

All comments must be received prior to the close of business 30 days after the date of this publication.

**65-00125A: ATI Flat Rolled Products Holdings, LLC** (100 River Road, Brackenridge, PA 15014). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval 65-00125A to allow the construction and initial temporary operation of a 25-ton capacity unit electric arc furnace (EAF) to replace an existing 20-ton capacity EAF, one (1) 200,000 ACFM baghouse, one (1) existing 180,000 ACFM baghouse, and one (1) 2,000 gpm cooling tower at the Latrobe Facility located in Derry Township, **Westmoreland County**.

Potential to emit from the project is estimated to be 29.0 tons of nitrogen oxides (NO<sub>x</sub>), 136.0 tons of carbon monoxide (CO), 20.0 tons of particulate matter less than 10 microns in diameter (PM<sub>10</sub>), 20.0 tons of particulate matter less than 2.5 microns in diameter (PM<sub>2.5</sub>), 17.0 tons of sulfur dioxide (SO<sub>2</sub>), 33.0 tons of volatile organic compounds (VOC), and 2.0 tons of total hazardous air pollutants (HAPs). Best available technology (BAT) for the proposed EAF is high efficiency, high air volume fabric filters, direct evacuation control (DEC) systems, canopy hoods, and two (2) baghouses.

The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, 123.31 and 123.41, Federal New Source Performance Standards including 40 CFR Part 60 Subpart AAa for steel plants, and National Emission Standards for Hazardous Air Pollutants including 40 CFR Part 63 Subpart YYYYYY for Electric Arc Furnace Steelmaking facilities. This plan Approval has been conditioned to ensure compliance with all applicable rules. This includes emissions restrictions, operational restrictions, testing, monitoring, recordkeeping, reporting, and work practice requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise or submit a Title V Operating Permit in accordance with 25 Pa. Code Subchapter G.

The Plan Approval Application, the Department's Air Quality Review Memorandum, and the proposed Air Quality Plan Approval for this project are available for review by any interested party at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact the Department at 412.442.4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Melissa Jativa, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, mjativa@pa.gov or fax 412.442.4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting

the comments, identification of the proposed Plan Approval (PA-65-00125A), and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

*Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.*

**28-05002S: Letterkenny Army Depot** (One Overcash Avenue, Chambersburg, PA 17201) for the permanent shutdown and removal of the Regenerative Thermal Oxidizer (RTO), which functions as a VOC control device for four coating booths operating inside Building 350, and for the rework of the ventilation system for the coating booths at the Letterkenny Army Depot located in Letterkenny Township, **Franklin County**. Letterkenny expects a maximum potential increase of 15—20 tons VOC emissions; however, Letterkenny proposes to adhere to the existing PAL permit VOC limit set forth in their current operating permit. The facility is a Title V facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including 25 Pa. Code § 127.218 PALs; 25 Pa. Code § 129.52 Surface Coating Processes; and 25 Pa. Code § 129.52d Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

**67-05014C: York Group Inc.** (2880 Black Bridge Road, York, PA 17406-9703) for the approval of a Reasonably Available Control Technology 2 (RACT 2) plan for the Sources 200, 205, 220, 225, 230, 240, 260, 270, 280, 290, and 295, spray coating booths, at the casket manufacturing facility located in Manchester Township, **York County**. The plan approval will authorize removal of the existing VOC control system and replacement of it with a dual train regenerative thermal oxidizer control system, with each train preceded by a cartridge collector. The system will control VOC emissions from Sources 220, 225, 230, 240, 260, and 295. The plan approval will also address modification of the facility's SIP-ed RACT 1 requirements to reflect the modified control arrangements. The plan approval will also address approval of a Reasonably Available Control Technology 2 (RACT 2) plan.

The facility 2018 actual air emissions were 28.53 tons of CO, 23.82 tons of NO<sub>x</sub>, 39.11 ton of PM<sub>10</sub>, 1.14 ton of SO<sub>x</sub>, 81.42 tons of VOC, and 1.76 ton of total HAPs. The Plan approval will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other

requirements in the permit, the coating booths at the facility are subject to the coating content limitations and work place requirements derived from 25 Pa. Code § 129.52 Surface coating process, wood furniture manufacturing operations and 25 Pa. Code §§ 129.101—129.107 Wood Furniture Manufacturing Operations. The proposed control system is subject to BAT requirements which include a 20 ppmv as propane, or 98% destruction efficiency requirement. The facility will also be required to submit a new CAM plan for the new control system. The plan approval will also include an aggregate limit of 60.06 tons of VOC emissions on a consecutive 12-month period from the uncontrolled spray booths. The plan approval also includes a compliance schedule to comply with RACT.

Also, in accordance with 25 Pa. Code §§ 129.91—129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT 2 plan for the previously-mentioned facility.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT 2 approval, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed RACT 2 plan and revised RACT 1 provisions will be issued as part of the facility's Title V plan approval (67-05014C). The relevant RACT 2 and revised RACT 1 requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT 2 approval or RACT 1 revision will be excluded from the SIP submittal.

The proposed RACT 2 requirement for the facility that will be submitted to the EPA as part of the SIP, is that the spray coating operations are subject to the Chapter 129-derived surface coating VOC limits and work practices that were imposed pursuant to Plan Approval No. 67-02014A.

The proposed RACT 1 revision for the facility is as described in following items A-B and 1—10. DEP also offers for public comment the concept of including the proposed RACT 1 revision as part of RACT 2. Nevertheless the proposed RACT 1 revision is not initially deemed appropriate for RACT 2 based on cost effectiveness criteria.

A. The casket and furniture manufacturing facility includes the following sources:

Casket Manufacturing  
 Source: Manufacturer  
 Stain Spray Booth: Devilbiss  
 Wiping Stain & Fill Booth: Devilbiss  
 Stain Oven: Devilbiss  
 Touch Up: YCC  
 \*Sealer Booth # 1: Devilbiss  
 \*Sealer Booth # 2: Devilbiss  
 Sealer Oven: Devilbiss  
 \*Top Coat Booth # 1: Devilbiss  
 Top Coat Oven # 1: Devilbiss  
 \*Top Coat Booth # 2: Devilbiss  
 Top Coat Oven # 2: Devilbiss

Final Bake Oven: Devilbiss  
 Utility Booth: Devilbiss  
 Touch Up (Ethel Hosp.: Devilbiss  
 Wax Job Station: YCC  
 Specialty Booth: Devilbiss  
 Specialty Oven: Devilbiss  
 \*Small Part Booth & Wash Off Tank: Devilbiss/YCC  
 Storage Area # 1: YCC  
 Storage Area # 1: YCC  
 \*designates controlled booths

B. Upon approval by EPA as a SIP revision, the following requirements shall supersede the requirements of Group G005A of this plan approval.

1. The VOC RACT plan for this facility is to be implemented in accordance with the plans submitted with the application (as herein approved). [As an alternative to the previously listed booths controlled by the Concentrator-Catalytic Incinerator, the facility may instead control Booths 220, 225, 230, 240, 260 and 295 with the new RTOS C203A and C203B]

2. This plan approval constitutes a RACT determination as per 25 Pa. Code §§ 129.91 and 129.92 for the previously listed sources.

3. The concentrator-catalytic incinerator is to be installed in accordance with the plans and specifications submitted with the application. [As an alternative to the previously listed booths controlled by the Concentrator-Catalytic Incinerator, the facility may instead control Booths 220, 225, 230, 240, 260 and 295 with the new RTOS C203A and C203B]

4. Two sealer booths, two top coat booths, small part booth and wash off tank may only be operated when the concentrator-catalytic incinerator is operating. [As an alternative to the previously listed booths controlled by the Concentrator-Catalytic Incinerator, the facility may instead control Booths 220, 225, 230, 240, 260 and 295 with the new RTOS C203A and C203B]

5. The VOC emissions generated from the casket and furniture manufacturing facility including clean-up covered under RACT Approval No. 67-2014 shall never exceed 100 tons per calendar year, 1,000 pounds per day or 100 pounds per hour. The calendar year is from 12:00 a.m. January 1 through 11:59 p.m. December 31. The rate of emissions per day is emissions from 12:00 a.m. through 11:59 p.m. on the same calendar day.

6. The VOC emissions from the exhaust of the concentrator-incinerator stacks shall be kept below 15 lbs/hr on a daily basis.

7. The company shall demonstrate that a minimum of 90% capture efficiency at controlled sources, at least 90% destruction efficiency for VOC, and total VOC emissions (including clean-up) are not exceeding 100 tons per year by performing stack tests and material balance, annually. [As an alternative, the permittee may show compliance with the 90% capture/90% destruction requirement by demonstrating an equivalent emission reduction from the facility on an annual basis, such that no more than 2.67 lb VOC per casket unit produced are emitted to the outdoor atmosphere.]

8. The company shall replace the existing standard spray nozzles with air assisted airless, high volume-low pressure (HVLP) or equivalent nozzles.

9. The coatings used for furniture manufacturing shall be complied with 25 Pa. Code § 129.52, Table 1, Item No. 11 with an adjustment to a standard solvent density of 7.36 pounds per gallon and to a solid basis.

#### Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Bianca, P.E., West Permitting Section Chief, Air Quality Program, at 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 1 or RACT 2 condition, including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the RACT 1 or RACT 2 approval.

**Public hearing.** A public hearing will be held on February 19, 2020, at 10 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Dawne Wilkes at (717) 705-4702. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 12, 2020.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Bianca, at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Dawne Wilkes at (717) 705-4702.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Dawne Wilkes at 717-705-4702 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

### OPERATING PERMITS

#### **Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.*

**36-05117: Dart Container Corporation of PA** (110 Pitney Road, Lancaster, PA 17602) for the expandable polystyrene foam container manufacturing facility located in East Lampeter Township, **Lancaster County**. The Title V Operating Permit is undergoing a significant modification related to the approval of a Reasonably Available Control Technology II (RACT II) plan. The permit modification will also include certain minor administrative updates, and the incorporation of the provi-

sions of GP1-36-05117A, including a compliance schedule for the Boiler 3 stack testing.

Air emissions reported by the facility in calendar year 2018 were: CO 5.7 tpy; NO<sub>x</sub> 2.3 tpy; PM<sub>10</sub> 0.1 tpy; PM<sub>2.5</sub> 0.0 tpy; SO<sub>x</sub> 1.1 tpy; VOC 157.7 tpy; and HAP 0.1 tpy. The facility's RACT proposal reports an additional 127.7 tons of potential VOC emissions from product warehousing.

In accordance with 25 Pa. Code §§ 129.91—129.100, the Department has made a preliminary determination to approve a RACT II plan to be submitted as part of the PA State Implementation Plan (SIP) for the Dart East Lampeter facility.

The proposed RACT II SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed RACT II plan, if approved by DEP, will be issued as a significant modification of the facility's Title V operating permit (36-05117). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The proposed RACT II requirements for this facility that are proposed to be submitted to the EPA as part of the SIP, are as follows:

#### I. EPS Container Manufacturing (100)

(a) All captured VOC emissions from the blenders, holding tanks, and pre-expanders shall be vented to at least one of the boilers and reduced at a minimum destruction efficiency of 95%, as pentane, at the outlet. The capture efficiency of the control system shall be equal to or greater than 90%.

(b) The capture system shall be operational during start-up, shutdown, and normal operation of the pre-expanders, with the exception of up to three (3) hours per month for routine maintenance, which includes weekly filter and flame arrestor cleanouts/changes, weekly boiler safety testing, and monthly calibration checks, as well as, three (3) hours twice a year for fire system safety testing.

(c) The pentane concentration in the beads used in Source 100 shall not exceed 5.75% based on a monthly average.

(d) The permittee shall operate and maintain a recording device to continuously monitor and record the flow rate of the emission capture system, the pentane concentration in the air stream, and the pentane flow rate except during monthly calibration checks.

(e) The permittee shall maintain monthly records of the date, time, and duration of the time required for the weekly filter and flame arrestor cleanouts/changes, weekly boiler safety testing, monthly calibration checks, and biannual fire system safety testing.

(f) The permittee shall repeat capture efficiency testing on one of the pre-expanders, and VOC destruction efficiency testing on the boilers at least 180 days prior to each expiration of the facility's Title V operating permit unless otherwise approved in writing by the Department.

(g) The permittee shall operate and maintain a device to measure and record the pressure drop across the filter and flame arrestor.

(h) The measuring device used in previously listed paragraph (a), shall be calibrated in accordance with the manufacturer's specifications.

(i) The permittee shall monitor and record the following:

- (1) Daily EPS throughput rate.
- (2) Daily fuel usage to each of the boilers.
- (3) Concentration and flow rate of the captured air ducted to the boilers.
- (4) Bead Pentane Concentration on a monthly basis.

(j) The permittee shall calculate all VOC emissions associated with the cup manufacturing process on a monthly basis.

(k) The permittee shall maintain all monitoring records at the facility for a period of five (5) years and be made available to the Department upon request.

#### Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, East Permit Section Chief, Air Quality Program, DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

**Public Hearing:** A public hearing will be held on February 20, 2020, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 13, 2020.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717-705-4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

**36-05015: Dart Container Corporation of PA** (60 East Main Street, Leola, PA 17540) for the expandable polystyrene foam and plastic container manufacturing facility located in Upper Leacock Township, **Lancaster County**. The Title V Operating Permit is undergoing a

significant modification related to the approval of a Reasonably Available Control Technology II (RACT II) plan. The permit modification will also include the addition of RACT II presumptive requirements, and certain minor administrative updates.

Air emissions reported by the facility in calendar year 2018 were: CO 14.1 tpy; NO<sub>x</sub> 60.1 tpy; PM<sub>10</sub> 1.9 tpy; PM<sub>2.5</sub> 1.6 tpy; SO<sub>x</sub> 13.3 tpy; VOC 484.8 tpy; HAP 9.9 tpy and largest single HAP (styrene) 9.7 tpy. The facility's RACT proposal reports an additional 862.4 tons of potential VOC emissions from EPS product warehousing, and an additional 408.2 tons of potential VOC emissions from FDIN product warehousing.

In accordance with 25 Pa. Code §§ 129.91—129.100, the Department has made a preliminary determination to approve a RACT II plan to be submitted as part of the PA State Implementation Plan (SIP) for the Dart Leola facility.

The proposed RACT II SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed RACT II plan, if approved by DEP, will be issued as a significant modification of the facility's Title V operating permit (36-05015). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The proposed RACT II requirements for this facility that are proposed to be submitted to the EPA as part of the SIP, are as follows:

#### I. Bead Plant Pad 1 (101)

(a) The permittee shall employ the C01 and C02 carbon adsorbers, or equivalent, as air pollution control devices for the storage tanks, the reactor vent, the batch out tank, and the dryer tanks that are associated with the impregnation process.

(b) Source 101 is subject to and shall comply with the Compliance Assurance Monitoring (CAM) requirements of 40 CFR Part 64 and shall comply with those requirements per this permit.

(c) Source 101 is subject to 40 CFR Part 63, Subpart H—National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks and shall comply with all applicable requirements of the Subpart, including all applicable portions of 40 CFR Part 63, Subpart A-General Provisions.

(d) Source 101 is subject to 40 CFR Part 63, Subpart JJJ—National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins and shall comply with all applicable requirements of the Subpart, including all applicable portions of 40 CFR Part 63, Subpart A-General Provisions.

(e) The permittee shall record/calculate the VOC emissions/process thruputs on a monthly basis. These records shall be kept for five years and made available to DEP upon request.

#### II. Bead Plant Pad 2 (101A)

(a) Source 101 is subject to 40 CFR Part 63, Subpart H—National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks and shall comply

with all applicable requirements of the Subpart, including all applicable portions of 40 CFR Part 63, Subpart A-General Provisions.

(b) Source 101 is subject to 40 CFR Part 63, Subpart JJJ—National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins and shall comply with all applicable requirements of the Subpart, including all applicable portions of 40 CFR Part 63, Subpart A-General Provisions.

(c) The permittee shall record/calculate the VOC emissions/process thruputs on a monthly basis. These records shall be kept for five years and made available to DEP upon request.

### III. North and South Container Plants (102 and 102A)

(a) The permittee shall employ C102 (Four Boilers—North Plant) and C102A (Three Boilers—South Plant), or equivalent, as air pollution control devices for pre-expanders, blenders and holding tanks at the North and South Container Plants.

(b) Sources C102 and C102A are subject to and shall comply with the Compliance Assurance Monitoring (CAM) requirements of 40 CFR Part 64 and shall comply with those requirements per this permit.

(c) The pentane concentration in the beads used in Sources 102 and 102A shall not exceed 5.75% on a monthly average.

(d) The permittee shall record/calculate the VOC emissions, process thruputs, and bead pentane concentrations on a monthly basis. These records shall be kept for five years and made available to DEP upon request.

### IV. DI Foam Products (104)

(a) All VOC emissions captured from the extruder dies, the fluff grinders, the repelletization process, and the roll storage area shall be reduced at a minimum destruction efficiency of 95%, or reduced to a maximum concentration of 10 ppm<sub>dv</sub>, as propane, whichever is more stringent.

(b) The charge rate of the isobutane shall be limited to an average of 4.5% per pound of extruded polystyrene foam, based on a consecutive 30-day rolling period.

(c) The captured VOC emissions from the DI Foam Extrusion Process shall be incinerated at a minimum temperature of 1,500 degrees Fahrenheit for at least 0.3 second prior to their emission into the outdoor atmosphere.

(d) The RTO(s) shall achieve and maintain the previously listed temperature before any process gases are allowed to enter the combustion chamber.

(e) The RTO(s) shall be operated and maintained in accordance with the manufacturer's specifications.

(f) When using treated landfill gas as the primary fuel source in the previously listed RTOs, all emissions of non-methane organic compounds (NMOCs) from each of the previously listed RTOs shall be less 20 ppm<sub>dv</sub> as hexane at 3% oxygen or reduced by at least 98%.

(g) The permittee shall demonstrate compliance with the emission limit in previously listed section (a) by conducting testing on each of the RTOs in accordance with a Department-approved emissions source test that meets the requirements of Chapter 139, Subchapter A (relating to sampling and testing methods and procedures). The source test shall be conducted one time in each 5-year calendar period. The performance test shall include the following:

- (1) VOC destruction efficiency
- (2) NMOC destruction efficiency
- (3) Nitrogen Oxides (NO<sub>x</sub>) measured as NO<sub>2</sub>

(h) The permittee shall monitor and record the following operational parameters on a daily basis, and keep the records for five years and make them available to DEP upon request:

- (1) The extrusion production rate.
- (2) The amount of isobutane charged into the extruders.
- (3) The amount of material run through the thermoformers.
- (4) Concentration and flow rate of the air stream entering the RTO(s).
- (5) The combustion chamber temperature of the RTO(s).

(i) The permittee shall operate and maintain a device to continuously measure and record the operating temperature of the RTO(s) daily. At a minimum, the monitoring device and thermocouple shall be calibrated on an annual basis.

(j) Sources C102 and C102A are subject to and shall comply with the Compliance Assurance Monitoring (CAM) requirements of 40 CFR Part 64 and shall comply with those requirements per this permit.

(k) The permittee shall calculate the VOC emissions and the extrusion production rates on a monthly basis. These records shall be kept for five years and made available to DEP upon request.

### V. Formed Products with 3 OPS Ovens (105)

(a) Only the following portions of Source 105 are subject to this condition:

- (i) OPS Extrusion and Thermoforming
- (ii) PS & Impact Extrusion and Thermoforming
- (iii) PP Extrusion and Thermoforming

(b) The affected portions of Source 105 shall comply with an operation and maintenance plan, which shall address good operation and maintenance practices, and follow the extruder manufacturers' and raw material suppliers recommended operating practices for the minimization VOC emissions.

(c) For affected portions of Source 105, the permittee shall maintain records of any maintenance or modifications.

(d) For affected portions of Source 105, or for all of Source 105, the permittee shall calculate and record the actual monthly polystyrene usage, PP or PET usage/throughput and natural gas or LFG usage, and actual monthly and 12-month rolling VOC emissions.

### VI. All Affected Sources

(a) The permittee shall maintain written documentation of any required recordkeeping for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

#### Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, East Permit Section Chief, Air Quality Program, DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the



date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

**Public Hearing:** A public hearing will be held on February 21, 2020, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 14, 2020.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717-705-4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

**06-05007: Carpenter Technology Corp.** (101 Bern Street, Reading, PA 19601-1203) for the specialty steel alloy manufacturing facility in Reading City and Muhlenberg Township, **Berks County**. The Title V Operating Permit is undergoing a significant modification related to the approval of a Reasonably Available Control Technology II (RACT II) plan, and a revision of the facility's RACT I provisions. The permit modification will also include the addition of RACT II presumptive requirements, and revisions to certain emission limits based on changes to published emission factors. The emission limit changes total an increase of 5.52 tpy NO<sub>x</sub> and 0.86 tpy VOC. New NO<sub>x</sub> limits related to RACT II were also added to the permit for Sources 300 and 381.

In accordance with 25 Pa. Code §§ 129.91–129.100, the Department has made a preliminary determination to approve a RACT II plan to be submitted as part of the PA State Implementation Plan (SIP) for Carpenter facility.

The proposed RACT II SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed RACT II plan and revised RACT I provisions, if approved by DEP, will be issued as a significant modification of the facility's Title V operating permit (06-05007). The relevant RACT II requirements and revised RACT I requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State

Implementation Plan. Requirements that are not part of the RACT II approval or RACT I revision will be excluded from the SIP submittal.

The proposed RACT II requirements for this facility that are proposed to be submitted to the EPA as part of the SIP, are as follows:

The following constitutes a case-by-case RACT 2 determination for the affected sources:

I. Sources 126, 127, 128, 130 and 177 (EAFs A, B, D, E and F):

a.) The permittee shall maintain and adhere to standard operating procedures and maintenance plans for Sources 126, 127, 128, 130 and 177 (EAFs A, B, D, E and F), which shall address good operation and maintenance practices, including exclusion of residual organic compounds from incoming scrap and controlled addition of oxygen to the furnaces to minimize NO<sub>x</sub> and VOC emissions.

b.) The permittee shall maintain records of any maintenance or modifications performed on Sources 126, 127, 128, 130 and 177.

c.) The permittee shall calculate and record the actual annual NO<sub>x</sub> and VOC emissions using appropriate emissions factors from U.S. EPA Publication AP-42 or appropriate alternative emission factors based on PADEP review, coupled with appropriate operational and throughput data.

d.) The permittee shall maintain written documentation of the items in previously listed (a)–(c) for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

II. Sources 171 (AOD Vessel # 1), 176 (AOD Vessel # 2) and 189 (AOD Vessel # 3):

a.) The permittee shall maintain and adhere to standard operating procedures and maintenance plans for Sources 171 (AOD Vessel # 1), 176 (AOD Vessel # 2), and 189 (AOD Vessel # 3), which shall address good operation and maintenance practices, including controlled addition of oxygen to the vessels to minimize NO<sub>x</sub> emissions.

b.) The permittee shall maintain records of any maintenance or modifications performed on Sources 171, 176 and 189.

c.) The permittee shall calculate and record the actual annual NO<sub>x</sub> and VOC emissions using appropriate emissions factors from U.S. EPA Publication AP-42 or appropriate alternative emission factors based on PADEP review, coupled with appropriate operational and throughput data.

d.) The permittee shall maintain written documentation of the items in previously listed (a)–(c) for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

III. Sources 185 (Walking Beam # 1 Furnace), 186 (Rotary Hearth Furnace), 187 (Walking Beam # 2 Furnace), 300 (# 14 Annealing Furnace), 381 (# 4 Annealing Furnace) 777 (4,000 Ton Press Batch Furnace F-860) and 778 (4,000 Ton Press Batch Furnace F-861):

a.) The permittee shall maintain and adhere to standard operating procedures and maintenance plans for the affected sources, which shall address good operation and maintenance practices, including the following to minimize NO<sub>x</sub> emissions:

1.) For Sources 300, 381, 777 and 778:

i.) Cold Inspection of combustion systems/burners and condition of refractory/burner tiles as applicable at least every 18 months; and

ii.) Hot inspections of furnace structure for hot spots, tight door seals and fully functional dampers at least every 18 months.

2.) For Sources 185, 186 and 187:

i.) Inspection of combustion systems/burners at least every 18 months; and

ii.) Inspections of furnace structure and dampers at least every 18 months.

b.) The permittee shall maintain records of any maintenance or modifications performed on the sources.

c.) The permittee shall calculate and record the actual annual  $\text{NO}_x$  and VOC emissions using appropriate emissions factors from U.S. EPA Publication AP-42 or appropriate alternative emission factors based on PADEP review, coupled with appropriate operational and throughput data.

d.) The permittee shall maintain written documentation of the items in previously listed (a)—(c) for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

#### IV. Source 755 (20HI Cold Rolling Mill)

a.) Source 755 shall be controlled by a mist eliminator.

b.) The permittee shall maintain and adhere to standard operating procedures and maintenance plans for Source 755, which shall address good operation and maintenance practices, including monitoring of the mist eliminator pressure drop at least once per week, and maintenance of the pressure drop within an appropriate range as determined by the manufacturer or other technical data.

c.) The permittee shall maintain records of any maintenance or modifications performed on Source 755.

d.) The permittee shall calculate and record the actual annual VOC emissions using appropriate emissions factors from U.S. EPA Publication AP-42 or appropriate alternative emission factors based on PADEP review, coupled with appropriate operational and throughput data.

e.) The permittee shall maintain written documentation of the items in previously listed (b)—(d) for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

#### V. Sources 108 (Rod Cleaning Line) and 400 (Bench Nitric/HF Tubs North)

a.) The permittee shall maintain and adhere to standard operating procedures and maintenance plans for the sources, which shall address good operation and maintenance practices, including the addition of urea in the nitric acid baths to minimize the risk of  $\text{NO}_x$  release to reduce personnel exposure; and the use of heat exchangers to minimize  $\text{NO}_x$  formation.

b.) The permittee shall maintain records of any maintenance or modifications performed on the sources.

c.) The permittee shall calculate and record the actual annual  $\text{NO}_x$  emissions using appropriate emissions factors from U.S. EPA Publication AP-42 or appropriate

alternative emission factors based on PADEP review, coupled with appropriate operational and throughput data.

d.) The permittee shall maintain written documentation of the items in previously listed (a)—(c) for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

The proposed revisions to the RACT 1 requirements for this facility that are proposed to be submitted to the EPA as part of the SIP, are as follows:

(29) The total annual emissions from the Rotary Hearth Furnace (F-641) and the Preheat Furnace (F-642) shall not exceed the following limits based on the combustion of 244.4 million cubic feet per year of Natural Gas: [F-641 is source 186; F-642 is out of service; F-641 remains]

Nitrogen Oxides: 12.83 TPY

VOC: 0.34 TPY [DUE TO THE INCREASE OF THE VOC EMISSION FACTOR FROM AP-42 4TH EDITION TO AP-42 5TH EDITION, THE EQUIVALENT VOC LIMIT IS NOW 0.67 TPY. CARPENTER WILL BE REQUIRED TO PURCHASE ERCS TO MAKE UP THE DIFFERENCE OF THE EMISSION INCREASE OVER THE RACT 1 LIMIT, IN ORDER TO ADDRESS SIP ANTI-BACKSLIDING ISSUES.]

(30) The total annual emissions from the # 1 Walking Beam Furnace (F-643) shall not exceed the following limits based on the combustion of 140 million cubic feet per year of Natural Gas: [Source 185] [PER PLAN APPROVAL NO. 06-1007D, ISSUED 12/5/96, THE ANNUAL FUEL LIMIT FOR F-643 WAS INCREASED TO 160 MMCF/YR, AND ERCS WERE PURCHASED TO COVER THE ASSOCIATED  $\text{NO}_x$  EMISSION INCREASE.]

Nitrogen Oxides: 9.88 TPY [PER PLAN APPROVAL NO. 06-1007D, ISSUED 12/5/96, THE ANNUAL  $\text{NO}_x$  LIMIT FOR F-643 WAS INCREASED TO 11.29 TPY, AND ERCS WERE PURCHASED TO COVER THE 1.41 TPY INCREASE OVER THE RACT 1 LIMIT.]

VOC: 0.20 TPY [PER PLAN APPROVAL NO. 06-1007D, ISSUED 12/5/96, THE ANNUAL  $\text{NO}_x$  LIMIT FOR F-643 WAS INCREASED TO 0.22 TPY. ALSO, DUE TO THE INCREASE OF THE VOC EMISSION FACTOR FROM AP-42 4TH EDITION TO AP-42 5TH EDITION, THE EQUIVALENT VOC LIMIT IS NOW 0.44 TPY. CARPENTER WILL BE REQUIRED TO PURCHASE ERCS TO MAKE UP THE DIFFERENCE OF THE EMISSION INCREASE OVER THE RACT 1 LIMIT, IN ORDER TO ADDRESS SIP ANTI-BACKSLIDING ISSUES.]

(31) The total annual emissions from the # 2 Walking Beam Furnace (F-681) shall not exceed the following limits based on the combustion of 86 million cubic feet per year of Natural Gas: [Source 187]: [PER PLAN APPROVAL NO. 06-1007D, ISSUED 12/5/96, THE ANNUAL FUEL LIMIT FOR F-681 WAS INCREASED TO 100 MMCF/YR, AND ERCS WERE PURCHASED TO COVER THE ASSOCIATED  $\text{NO}_x$  EMISSION INCREASE.]

Nitrogen Oxides: 25.23 TPY [PER PLAN APPROVAL NO. 06-1007D, ISSUED 12/5/96, THE ANNUAL  $\text{NO}_x$  LIMIT FOR F-681 WAS INCREASED TO 29.34 TPY, AND ERCS WERE PURCHASED TO COVER THE 4.11 TPY INCREASE OVER THE RACT 1 LIMIT.]

VOC: 0.12 TPY [PER PLAN APPROVAL NO. 06-1007D, ISSUED 12/5/96, THE ANNUAL  $\text{NO}_x$  LIMIT FOR F-681

WAS INCREASED TO 0.14 TPY. ALSO, DUE TO THE INCREASE OF THE VOC EMISSION FACTOR FROM AP-42 4TH EDITION TO AP-42 5TH EDITION, THE EQUIVALENT VOC LIMIT IS NOW 0.28 TPY. CARPENTER WILL BE REQUIRED TO PURCHASE ERCs TO MAKE UP THE DIFFERENCE OF THE EMISSION INCREASE OVER THE RACT 1 LIMIT, IN ORDER TO ADDRESS SIP ANTI-BACKSLIDING ISSUES.]

(55) Upon approval by EPA as a SIP revision, the revised NO<sub>x</sub> limits in the ALL CAPS explanation in previously listed items (29), (30) and (31) shall replace the original SIP-ed RACT 1 limits.

(56) Within 180 days of issuance of this permit, the permittee shall purchase and retire 0.73 tons of VOC ERCs, and provide appropriate documentation to DEP to substantiate this.

(57) Upon approval by EPA as a SIP revision, the revised VOC limits in the ALL CAPS explanation in items previously listed (29), (30) and (31) shall replace the original SIP-ed RACT 1 limits.

#### Public Comment Details:

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, East Permit Section Chief, Air Quality Program, DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

**Public Hearing:** A public hearing will be held on February 11, 2020, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717-705-4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 4, 2020.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717-705-4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717-705-4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Thomas Joseph, Facilities Permitting Chief, (412) 442-4336.*

#### **Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit TVOP-04-00033**

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP) to **NOVA Chemicals Inc.** to authorize continued operation of the thermoplastic resins, expandable polystyrene (EPS) resins, and ARCEL® advance foam resin manufacturing facility known as the Beaver Valley Plant located in Potter Township, **Beaver County**.

The name and address of the applicant is NOVA Chemicals Inc., 400 Frankfort Road, Monaca, PA 15061-2298. Air emission sources at this facility include raw material storage tanks, production areas that include raw material mixing and charging, reactors equipped with condensers, wash kettles, centrifuges, dryers, extrusion lines, railcar unloading, storage, packaging, twelve (12) natural gas-fired boilers, five space heating furnaces, a maintenance burn oven, wastewater treatment, fugitive emissions, and an emergency generator engine. Control devices at this facility include scrubbers, filters, dust collectors and baghouses, and thermal oxidizers.

NOVA Chemicals' Beaver Valley plant is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V operating permit requirements). In 2018, the company reported the following type and quantity of actual emissions: CO—31.02 tons per year (tpy); NO<sub>x</sub>—12.90 tpy; PM<sub>10</sub>—6.58 tpy; SO<sub>x</sub>—0.42 tpy; VOC—121.61 tpy, total HAPs—13.26 tpy, Styrene—11.21 tpy; Formaldehyde—0.015, Hexane—0.39 tpy; Hydrochloric Acid—1.64 tpy; Butane—0.46 tpy; Pentane—94.83 tpy; Propane—0.35 tpy; and greenhouse gases (GHGs)—42,513 tpy.

The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 61, 63, and 70, and 25 Pa. Code Article III, Chapters 121—145.

Additionally, as part of this action, the Department intends to issue approval of a Reasonably Available Control Technology (RACT II) plan for Carpenter Latrobe Specialty Steel, LLC. In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the thermoplastic resins, expandable polystyrene (EPS) resins, and ARCEL® advance foam resin manufacturing facility owned and operated by NOVA Chemicals Inc., 400 Frankfort Road, Monaca, PA 15061-2298 in Potter Township, Beaver County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air

Quality Standard (NAAQS) for ozone. Other sources at the facility meet the presumptive RACT II requirements of 25 Pa. Code § 129.97.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into Title V Operating Permit (04-00033) for the facility.

The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a

revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>	<i>TVOP 65-00016 Cond. No.</i>
D4 EPS # 1 Dryer Check Bin # 1410 D4 EPS # 1 Dryer Check Bin # 1411 DP4 EPS # 2 Dryer Check Bin # 1420 DP4 EPS # 2 Dryer Check Bin # 1421	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the operation of only two of the four D4 EPS Dryer Check Bins below at any one time in accordance with good air pollution control practices and reducing potential emissions from 51.64 tpy VOC by 50% to 25.82 tpy VOC.	Section E, Group RACT SOURCES Condition # 003
101-12 D3 EPS Sump 201-23 Waste Water Sump 301-16 Wastewater 801-01 North Basin 801-02 Aeration Lagoon 801-03 Quiescent Lagoon	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the operation in accordance with good air pollution control practices.	Section E, Group RACT SOURCES Condition # 011
101-46 D3 Railcar Unloading 201-24 D2 Railcar Unloading	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the operation in accordance with good air pollution control practices.	Section E, Group RACT SOURCES Condition # 012
201-11 Arcel Carter Day Dryer 201-12 Arcel Carter Day Dryer Maxi Surge Bin	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the operation in accordance with good air pollution control practices.	Section E, Group RACT SOURCES Condition # 013
301-01 Dylene Reactor 301 (15,000 Gallons) 101-05 D3 EPS Airveying Pneumatic Cyclone/Filter Receiver 1265 101-06 D3 EPS Airveying Pneumatic Cyclone/Filter Receiver 1260 101-07 D3 EPS Packaging Bin 1218 101-08 D3 EPS Packaging Bin 1208 *101-15 D4 EPS # 1 Dryer Check Bin # 1410 *101-16 D4 EPS # 1 Dryer Check Bin # 1411 *101-17 D4 EPS # 2 Dryer Check Bin # 1420 *101-18 D4 EPS # 2 Dryer Check Bin # 1421 101-19 D4 EPS Line 1 Packaging Bin 1412 101-22 D4 ESP Line 2 Packaging Bin 1422	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the operation of only two of the four D4 EPS Dryer Check Bins (marked with *) at any one time in accordance with good air pollution control practices and reducing potential VOC emissions from these sources from 51.64 tpy VOC by 50% to 25.82 tpy VOC.	Section E, Group RACT SOURCES Condition #014

Source	RACT II Requirement	TVOP 65-00016 Cond. No.
101-01 D3 EPS # 3 Hold Tank (50,000 gallon) 101-02 D3 EPS Dryer # 4 101-03 D3 EPS Packaging Net Weigh Hopper 101-04 D3 EPS Packaging Net Weigh 101-09 D3 EPS # 4 Acid Wash Kettle (12,000 Gallon) 101-10 D3 EPS # 3 Acid Wash Kettle (12,000 Gallon) 101-11 D3 EPS No. 4 Bird Centrifuge 101-25 D3 EPS Pneumatic Transfer Cyclone for 4B10 Airvey System 101-26 D3 EPS Pneumatic Transfer Cyclone for 4B11 Airvey System 101-27 D3 EPS 4B10 and 4B11 System Backup 101-28 D3 EPS "A" Packaging Line Net Weigher Hopper 101-29 D3 EPS "B" Packaging Line Net Weigher Hopper 101-30 D3 EPS # 1 Acid Wash Kettle 101-31 D3 EPS # 2 Acid Wash Kettle 101-32 D3 EPS # 3 Acid Wash Kettle 101-33 D3 ESP # 4 Acid Wash Kettle 101-34 D3 EPS Reactor # 401 101-35 D3 EPS Reactor # 402 101-36 D3 EPS # 1 Bird Centrifuge ("C" product dewatering) 101-37 D3 EPS # 1 Gala Dryer ("A" & "B" products dewatering) 101-38 D3 ESP # 1 Fluidized Dryer 101-39 D3 EPS Gala Dryer 101-40 D3 EPS # 2 Fluidized Dryer	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the use of existing Control Device ID C111—Thermal Oxidizer (RCO/RTO) G-4625 as the primary control device with Control Device ID C112—Back-up Direct Fired Thermal Oxidizer (DFTO) as the secondary control device. These emission control devices comprise the Pentane Emissions Reduction System (PERS) which reduces VOC emissions from Source 101 controlled emission units with a destruction efficiency of 97%.	Section E, Group RACT SOURCES Condition # 015
201-04 Arcel Reactor 2 (201) 201-07 Arcel Reactor 1 (199) 201-08 Package Bin Exhaust 201-09 Arcel White Arcel 330 Airvey East Cyclone 201-10 Arcel 380 Airvey System Pneumatic Cyclone 201-22 Catalytic Oxidizer (CATOX)	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the use of existing Control Device ID C230—D2 Catalytic Oxidizer (CATOX). These emission units comprise Source ID 230—D2 Equipment controlled by CATOX. Process exhaust from the Source ID 201 controlled emission units are captured and routed to a CATOX which destroys pentane emissions. The CATOX reduces VOC emissions from Source ID 201 controlled emission units with a destruction efficiency of 98%.	Section E, Group RACT SOURCES Condition # 016

<i>Source</i>	<i>RACT II Requirement</i>	<i>TVOP 65-00016 Cond. No.</i>
301-01 Dylene Reactor 301 (15,000 Gallons) 301-02 Dylene Reactor 302 (15,000 Gallons) 301-03 Dylene Reactor 303 (15,000 Gallons) 301-04 Dylene Reactor 304 (15,000 Gallons) 301-05 Dylene Reactor 305 (15,000 Gallons) 301-06 Dylene Reactor 306 (15,000 Gallons) 101/301-07 Dylene Reactor 307 (10,000 Gallon)(Swing) 101/301-08 Dylene Reactor 308 (10,000 Gallon)(Swing) 101/301-09 Dylene Reactor 309 (10,000 Gallon)(Swing) 101/301-10 Dylene Reactor 310 (10,000 Gallon)(Swing) 301-11 Dylene Reactor 311 (15,000 Gallons) 301-12 Dylene Reactor 312 (15,000 Gallons)	In accordance with the case-by-case RACT determination procedures of 25 Pa. Code § 129.99, RACT for these sources is the use of existing Control Device ID C315—SERS (12 Unit Reflux Condenser System). These emission units comprise Source ID 315—Sources Controlled by Styrene Emissions Reduction System (SERS). The SERS condenser system reduces VOC emissions from the Source ID 301 controlled emissions units with a control efficiency of approximately 89%.	Section E, Group RACT SOURCES Condition # 017

Public hearing. A public hearing will be held if requested by February 11, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 12, 2020 at 1:00 pm at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412.442.4336. The last day to pre-register to speak at a hearing, if one is held, will be February 11, 2020.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>.

We ask that you contact Thomas Joseph at 412.442.4336 or monitor our web site to determine if a hearing will be held. Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412.442.4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period will exist for the submission of comments,

protests, and information. Each submission must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed Title V Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed renewal Title V Operating Permit or RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412.442.4000.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Lauren Fraley at 412.442.4203 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit TVOP-65-00137**

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TVOP-65-00137) to **Vandergrift facility, ATI Flat Rolled Products Holdings, LLC** to authorize the continued operation of the specialty metals finishing facility located in Vandergrift Boro., **Westmoreland County**. The name and address of the applicant is Vandergrift facility, ATI Flat Rolled Products Holdings, LLC, 100 River Road, Brackenridge, PA 15014.

The finishing operations at this facility primarily include two annealing and pickling lines, two boilers and two cold reduction mills which collectively emit major

source levels of oxides of nitrogen. Emissions are controlled by scrubbers, low NO<sub>x</sub> burners and dust collectors. This facility wide potential emissions are: 80 tons/yr of PM<sub>10</sub>, 0.6 ton/yr of SO<sub>2</sub>, 85.2 tons/yr of CO, 338.3 tons/yr of NO<sub>x</sub> and 20.3 tons/yr of VOC. The proposed TVOP renewal contains conditions relating to monitoring, recordkeeping and work practice standards.

As part of this action, the Department intends to issue an Approval of a Reasonably Available Control Technology (RACT II) plan for Vandergrift facility.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the specialty metals finishing facility owned and operated by Vandergrift facility, ATI Flat Rolled Products Holdings, LLC located at 100 River Road, Brackenridge, PA 15014 in Vandergrift Boro., Westmoreland County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and require-

ments contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone. Other sources at the facility meet the presumptive RACT II requirements of 25 Pa. Code § 129.97.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the Title V Operating Permit (65-00137) for the facility.

The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>	<i>TVOP 65-00137 Cond. No.</i>
120A No. 90 Anneal and Pickling (A&P) Line Annealing Furnace 120D No. 90 A&P Line Mixed Acid Pickling 121E No. 91 A&P Line Mixed Acid Pickling	All air cleaning devices and air contamination sources at the facility shall be operated and maintained in accordance with manufacturer's specification and good air pollution and engineering practices.	Section C, Condition # 07

**Public hearing.** A public hearing will be held if requested by February 11, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 12, 2020 at 10 am at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412.442.4336. The last day to pre-register to speak at a hearing, if one is held, will be February 11, 2020.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>.

We ask that you contact Thomas Joseph at 412.442.4336 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412.442.4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe

should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from January 11, 2020 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412.442.4000.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Fraley at 412.442.4203 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit TVOP-63-00027**

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a

renewal Title V Operating Permit (TVOP-63-00027) to **Jessop Steel, LLC** to authorize the continued operation of the specialty metals finishing facility located in Canton Township, **Washington County**. The name and address of the applicant is Jessop Steel, LLC, 100 River Road, Brackenridge, PA 15014.

The finishing operations at this facility primarily include DWSL 400" Anneal Furnace is used to anneal specialty plate and Batch Pickling is a batch cleaning process for specialty plate which collectively emit major source levels of oxides of nitrogen. Emissions are controlled by low NO<sub>x</sub> burners and dust collectors. This facility wide potential emissions are: 76.8 tons/yr of PM<sub>10</sub>, 1.2 ton/yr of SO<sub>2</sub>, 165.6 tons/yr of CO, 257.7 tons/yr of NO<sub>x</sub> and 29.4 tons/yr of VOC. The proposed TVOP renewal contains conditions relating to monitoring, recordkeeping and work practice standards.

As part of this action, the Department intends to issue an Approval of a Reasonably Available Control Technology (RACT II) plan for Jessop Steel, LLC.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the specialty metals finishing facility

owned and operated by Jessop Steel, LLC located at 500 Green Street, Washington, PA 15301 in Canton Township, Washington County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone. Other sources at the facility meet the presumptive RACT II requirements of 25 Pa. Code § 129.97.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the Title V Operating Permit (63-00027) for the facility.

The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>	<i>TVOP 63-00027 Cond. No.</i>
160 DWSL 400" Anneal Furnace 126 Batch Pickling	All air cleaning devices and air contamination sources at the facility shall be operated and maintained in accordance with manufacturer's specification and good air pollution and engineering practices.	Section C, Condition # 010

**Public hearing.** A public hearing will be held if requested by February 11, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 12, 2020 at 10 am at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Thomas Joseph at 412.442.4336. The last day to pre-register to speak at a hearing, if one is held, will be February 11, 2020.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.dep.pa.gov/About/Regional/SouthwestRegion/Community%20Information/Pages/default.aspx>. We ask that you contact Thomas Joseph at 412.442.4336 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Thomas Joseph at 412.442.4336 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Mark Gorog, Environmental Program Manager, Penn-

sylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Mark Gorog, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A 30-day comment period from January 11, 2020 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review may be made online at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by calling the Department at 412.442.4000.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Lauren Fraley at 412.442.4203 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.



**Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.*

**06-03010: Brenntag Northeast, Inc.** (81 West Huller Lane, Reading, PA 19605) to issue a State Only Operating Permit for the Huller Lane chemical distribution facility in Ontelaunee Township, **Berks County**. The actual emissions from the facility in 2017 year are estimated at 16.49 tons of VOC and 1.01 ton of HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart IIII.

**67-05144: DLA Installation Support, Susquehanna** (5750 3rd Street, Building 750, New Cumberland, PA 17070-5076) to issue a State only operating permit to replace the facility's Title V operating permit No. 67-05041 for boilers, engines, and ancillary equipment located at the military facility in Fairview Township, **York County**. The primary emissions from the facility are from combustion sources. The facility's actual 2018 emissions are NO<sub>x</sub> 13.9 tons, CO 8.7 tons, SO<sub>x</sub> 1.59 ton, VOC 0.9 ton, and 1.24 ton of PM<sub>10</sub> and 0.138 ton of HAPs. The permit will include emission limits and work practice standards along with monitoring, recordkeeping, and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for Sources derived from 25 Pa. Code §§ 123 and 127 for restrictions, monitoring, recordkeeping, and reporting. The following Federal regulations apply to sources: NSPS, 40 CFR Part 60: Boilers are subject to Subpart Dc. Engines CI RICE are subject to Subpart IIII. NESHAP, 40 CFR Part 61: Subpart M—National Emission Standard for Asbestos. MACT, 40 CFR Part 63: Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. Subpart CCCCC—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. 40 CFR Part 82—Protection of Stratospheric Ozone, Subparts B through F.

**06-05151: Pennsylvania State System of Higher Education** (15200 Kutztown Road, Kutztown, PA 19530) to issue a State Only Operating Permit for Kutztown University located in Maxatawny Township, **Berks County**. The potential emissions are estimated at 99.94 tpy of NO<sub>x</sub>, 79.03 tpy of CO, 10.62 tpy of PM<sub>10</sub>, 60.68 tpy of SO<sub>x</sub>, and 5.59 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, 40 CFR 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines and 40 CFR 60 Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.

**67-03143: ESAB Group, Inc.** (1500 Karen Lane, Hanover, PA 17331-8122) to issue a State Only Operating Permit for welding flux plant located in Hanover Borough, **York County**. The PM emissions are controlled by cartridge collectors. The facility's estimated controlled PM emissions are less than 1 tpy. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions from 25 Pa. Code Chapter 123. Federal 40 CFR regulations are applicable to two emergency generators, SI RICE, as follows: Source 202, Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and Source 203 Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines.

**22-05059: MI Profiles, LLC** (1519 State Route 209, Millersburg, PA 17061) to issue a State Only Operating Permit for the facility located in Upper Paxton Township, **Dauphin County** that manufactures plastic profiles for use in windows, doors and fencing. The potential emissions from the facility are estimated at 1.0 tpy of NO<sub>x</sub>, 0.6 tpy of CO, 0.4 tpy of PM, 1.0 tpy of VOC and 9.7 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52d Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings, 25 Pa. Code § 129.63a Control of VOC emissions from industrial cleaning solvents and 40 CFR Part 60 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Thomas Joseph, P.E., Facilities Permitting Chief, (412) 442-4336.*

**04-00673: Lacock Cremation Services, Inc.** (2 Chester Way, P.O. Box 589, Rochester, PA 15074-0589). Natural Minor Operating Permit is for the operation of the facility's air contamination source consisting of one natural gas-fired, 100 lb/hr Industrial Equipment & Engineering Company IE43-PPII crematory incinerator rated at 750.0 MBtu/hr primary chamber and 1.2 MMBtu/hr secondary chamber located in East Rochester Borough, **Beaver County**. Emission estimates based on 4,368 hours of operation per year are as follows: < 0.30 TPY PM<sub>10</sub>; 0.002 TPY SO<sub>x</sub>; < 0.30 TPY CO; < 0.03 TPY VOC; and < 0.80 TPY NO<sub>x</sub>. The facility is limited to 0.08 gr/dcsf particulate matter corrected to 7% oxygen and 500 ppmv sulfur oxides. The permit includes emission restrictions, operating requirements, monitoring requirements, work practice standards, and recordkeeping requirements for the site.

**26-00595: Univar USA, Inc.** (5 Steel Road E., Morrisville, PA 19067-3613) for a facility that blends and mixes nitrogen stabilizers and guar slurry and is located in Everson Borough, **Fayette County**. Sources at this facility include a nitrogen stabilizer process, a guar slurry process, a 9.975 MMBtu/hr boiler, various storage tanks, HCl transloading, and some miscellaneous equipment such as space heaters. Emissions are controlled through

multiple dust collectors, and the HCl transloading is controlled with a wet scrubber system. This facility has the potential to emit of 1.0 TPY VOC; 1.4 TPY PM<sub>10</sub>; 7.4 TPY NO<sub>x</sub>; 6.5 TPY CO; 0.03 TPY SO<sub>x</sub>; 0.7 TPY total HAP; 0.50 TPY formaldehyde; and 6,071 TPY CO<sub>2</sub>e. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed permit includes emission restrictions, monitoring, recordkeeping, reporting, and work practice requirements.

**65-01026: Huttig BenBilt Building Products** (123 BenBilt Place, Greensburg, PA 15601) for the manufacturing and surface coating of residential exterior doors facility located in Unity Township, **Westmoreland County**. BenBilt operates four spray booths, one drying oven, a manual staining area, natural gas-fired heating units, and miscellaneous equipment such as woodworking machines. Emissions are controlled through the use of air assisted spray guns, dry filter units, and a duct collection unit. This facility has the potential to emit 25.1 TPY VOC, 0.6 TPY total HAP, 0.2 TPY Xylene, 1.3 TPY NO<sub>x</sub>, 1.1 TPY CO, < 0.1 TPY SO<sub>x</sub>, 0.3 TPY PM<sub>10</sub>, and 1,456 TPY CO<sub>2</sub>e. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The facility will be designated as a synthetic minor and includes emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.*

**32-00393: Prime Metals Acquisition LLC** (101 Innovation Drive, Homer City, PA 15748). The Department intends to issue a renewal of the State Only Operating Permit for operation of electric induction furnaces and argon oxygen decarburization furnace for the production of ingots located in Center Township, **Indiana County**. The subject facility consists of four electric induction furnaces, one argon oxygen decarburization furnace, two annealing furnaces, natural gas usage for furnace and ladle pre-heaters, slag handling, pouring, grinding, shot blasting, and emergency generator. The facility has the potential to emit 34.2 tpy PM, 7.7 tpy NO<sub>x</sub>, 12.2 tpy CO, 2.55 tpy VOC, 0.30 SO<sub>x</sub>, and 7,780 tpy CO<sub>2</sub>. The facility is a natural minor and is subject to State Regulations and Federal Regulations (40 CFR Part 60 Subpart AA and III). The renewal permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**47-00005: Geisinger Health System** (100 North Academy Avenue, Danville, PA 17822-1540). The Department intends to issue a renewal State Only permit for the Geisinger Medical Center in Mahoning Township, **Montour County**. The facility is currently operating under State Only Permit No. 55-00024 issued on December 1, 2014. There were several minor changes to the facility-wide source operations since the previous permit was issued, as well as one boiler constructed pursuant to the GP-1. All the changes are incorporated into the renewal permit. The facility is Synthetic Minor for nitrogen oxides and sulfur oxides and limits these emissions through monitoring fuel usage and operating hours. Updated facility-wide Potential to Emit calculations for

nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>), carbon monoxide (CO), volatile organic compounds (VOCs), sulfur dioxide (SO<sub>2</sub>), PM<sub>10</sub> & PM<sub>2.5</sub>, and hazardous air pollutants (HAPs) are, as follows: NO<sub>x</sub>: 99 ton per year (tpy); CO: 92.18 tpy; VOC: 13.04 tpy; SO<sub>2</sub>: 99 tpy; PM<sub>10</sub> & PM<sub>2.5</sub>: 8.61 tpy; and HAPs: 2.6 tpy. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the renewal permit to ensure the facility complies with all applicable air quality regulations. Based on the information provided in the permit renewal application submittal, all applicable air quality regulatory requirements pertaining to this facility's air contaminant sources located have been incorporated into the renewal permit, including testing, monitoring, recordkeeping, reporting and work practice conditions to verify compliance with the applicable requirements. The applicable requirements were derived from 25 Pa. Code Article III, Chapters 121—145, including 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Contact: Roger Fey, Chief, (215) 823-7584.*

The City of Philadelphia, Air Management Services (AMS) issued on 12/20/2019 an initial Natural Minor Operating Permit for the following facility:

**OP18-000047: Hilton Philadelphia City Avenue and Homewood Suites City Avenue** (4200 City Avenue, Philadelphia, PA 19131) for the operation of a hotel facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include the following:

- Eleven (11) combustion units firing natural gas, of which two (2) boilers are each rated 0.84 MMBtu/hr, two (2) boilers each rated 0.53 MMBtu/hr, one (1) hot water heater rated 0.399 MMBtu/hr, two (2) boilers each rated 0.999 MMBtu/hr, two (2) hot water heaters each rated 0.7 MMBtu/hr, one (1) air handling unit rated 0.6 MMBtu/hr, and one (1) air handling unit rated 0.8 MMBtu/hr.
- One (1) emergency generator firing natural gas rated 134 HP.
- Two (2) emergency generators firing diesel fuel oil, one (1) rated 234 HP and one (1) rated 201 HP.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of suffi-

cient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

*Effluent Limits*—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH <sup>1</sup>		greater than 6.0; less than 9.0	
Alkalinity greater than acidity <sup>1</sup>			

<sup>1</sup> The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

*Coal Applications Received*

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

**30841316 and NPDES Permit No. PA0213535. Consol Pennsylvania Coal Company LLC**, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES permit for construction of three (3) boreholes for, the Bailey Mine & Prep Plant in Richhill Township, **Greene County**, affecting 21.6 surface acres. No additional discharges. The application was considered administratively complete on December 20, 2019. Application received: November 4, 2019.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*			

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).*

**NPDES No. PA0257214 (Mining Permit No. 08090305), Johnson Quarries, Inc.**, P.O. Box 136, LeRaysville, PA 18829, renewal for an existing NPDES permit on a large noncoal surface mining site located in Wilmot Township, **Bradford County** affecting 53.55 acres. Receiving stream(s): Rocky Forest Creek and Unnamed Tributary to the Susquehanna River classified for the following use(s): CWF and MF. Application received: December 20, 2019.

*New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).*

**63100401. Neiswonger Construction, Inc.**, 17592 Route 322, Strattanville, PA 16258, revision application to add an additional 4.5 acres to an existing large noncoal surface mine in Deemston Borough, **Washington County**, affecting 74.2 acres. Receiving stream(s): unnamed tributaries to Ten Mile Creek and Ten Mile Creek classified for the following use(s): TSF. The first downstream potable water supply intake from the point of discharge is Tri-County Joint Municipal Authority. Application received: December 20, 2019.

#### *Noncoal Applications Withdrawn*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).*

**Permit No. 06980301C5 and NPDES Permit No. PA0223883. Highway Materials, Inc.** (409 Stenton Avenue, Flourtown, PA 19031) correction to renew the NPDES Permit for discharge of treated mine drainage from a quarry operation in Alsace Township, **Berks County** affecting 223.1 acres. Receiving stream: Bernhart Creek. Application received: July 10, 2019. Application withdrawn: December 20, 2019.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35mg/l	70mg/l	90mg/l
pH*		greater than 6.0; less than 9.0	

\*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).*

**NPDES No. PA0257818 (Mining Permit No. 17110109), King Coal Sales, Inc.,** P.O. Box 172, Philipsburg, PA 16866, renewal of an NPDES permit for coal surface mine in Morris Township, **Clearfield County**, affecting 85.7 acres. Receiving stream(s): Hawk Run, classified for the following use(s): CWF. This receiving stream is included in the Moshannon Creek TMDL. Application received: December 4, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Hawk Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001 (TPA)	N	Treatment
002 (TPB)	N	Treatment
003 (SB1)	N	Sediment
004 (SB2)	N	Sediment
005 (SB3)	N	Sediment

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001, 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)		Monitor & Report	
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 003, 004, 005</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	3.5	7.0	8.7
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

*New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).*

**NPDES No. PA0252344 (Mining Permit No. 26130102), Valhalla Mining Co., LLC** (170 Yasenosky Road, Smithfield, PA 15478). Renewal NPDES permit for a bituminous surface mine in Dunbar Township, **Fayette County**, affecting 61.6 acres. Receiving streams: Unnamed Tributaries to Gist Run, classified for the following use(s): TSF. Application received: 11/5/19.

The following outfalls discharge to Unnamed Tributaries to Gist Run and Gist Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	SWO
002	N	SWO
003	N	TFO
004	N	TFO
005	N	TFO

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.50	3.00	3.70
Manganese (mg/l)	2.00	4.00	5.00
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Total Cadmium (mg/l)		Monitor and Report	
Total Phenols (mg/l)		Monitor and Report	
Sulfate (mg/L)		Monitor and Report	
Flow (gpm)		Monitor and Report	
Temperature (°C)		Monitor and Report	
Specific Conductivity (µmhos/cm)		Monitor and Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

*Noncoal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).*

**NPDES Permit No. PA0224651 on Surface Mining Permit No. 36080301. Pierson Rheems, LLC** (426 Swedesboro Road, Pilesgrove, NJ 08098), renewal of an NPDES Permit for a limestone quarry operation in Mt. Joy and West Donegal Townships, **Lancaster County**, affecting 102.64 acres. Receiving stream: unnamed tributary to Donegal Creek, classified for the following use: cold water fishes. Application received: April 27, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfalls discharge to unnamed tributary to Donegal Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Pit Water/Stormwater
002	No	Stormwater

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instantaneous</i> <i>Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Discharge (MGD) Outfall 001		2.88	5.76	
Total Suspended Solids		35.0	70.0	90.0
Oil and Grease (mg/l)		Monitor and Report		

<sup>1</sup> The parameter is applicable at all times.

**NPDES Permit No. PA0120979 on Surface Mining Permit No. 7973SM6. Eureka Stone Quarry, Inc.** (P.O. Box 249, Chalfont, PA 18914) renewal of an NPDES Permit for a argillite quarry operation in Wrightstown Township, **Bucks County**, affecting 35.68 acres. Receiving stream: Mill Creek and Neshaminy Creek, classified for the following uses: warm water and migratory fishes. Application received: October 8, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described previously for noncoal mining activities.

The following outfall discharges to Mill Creek and Neshaminy Creek:

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Pit Water/Stormwater

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Discharge (MGD) 001		0.16	4.65	
Total Suspended Solids		18.37	36.74	45.93
TDS (mg/l)		Monitor and Report		
Sulfates (mg/l)		Monitor and Report		
Chlorides (mg/L)		Monitor and Report		

<sup>1</sup> The parameter is applicable at all times.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8 a.m. and 4 p.m. each work day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## WATER OBSTRUCTIONS AND ENCROACHMENTS

**Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).**

*Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.*

*Contact: Elaine Henderson, Clerk Typist 3, 484.250.5157.*

**Permit No. E46-1197, Upper Merion Township,** Upper Merion Township Building, 175 West Valley Forge Road, King of Prussia, PA 19406-1802, Upper Merion Township, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain an approximately 7,600 feet long and 12-foot wide multi-use paved trail in three segments within the floodway/floodplain of the Crow Creek (WWF-MF), associated with the Crow Creek Trail connecting to township parks, schools, community centers, and businesses within the township. The project will include the following activities:

1. Construct and maintain a 47-foot long and 8-foot wide steel beam bridge at trail section 1F.
2. Construct and maintain an 80-foot long and 8-foot wide steel beam bridge at trail section 2B.
3. Construct and maintain a 16-foot long and 8-foot wide wood/timber beam bridge at trail section 1C.
4. Construct and maintain a 16-foot long and 12-foot wide wood/timber beam bridge at trail section 3A.
5. Construct and maintain a 26-foot long, 15-inch diameter concrete culvert at trail section 1C-2.
6. One temporary stream crossing at trail section 2B-2.

The project is in three segments: Walker Park to West Valley Forge Road, West Valley Forge Road to Sweetbriar Park, and West Beidler Road to North Henderson Road (Norristown, Collegeville, Lansdale, and Valley Forge, PA

USGS Quadrangles Latitude: 40.103551; Longitude: -75.381613) in Upper Merion Township, Montgomery County.

**Permit No. E09-1041, Pennsylvania Department of Transportation Engineering District 6-0**, 7000 Geerdes Blvd., King of Prussia, PA 19406, Wrightstown Township, **Bucks County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT District 6-0) is proposing to perform the following water obstruction and encroachment activities associated with the SR 0232 Interchange Improvement Project:

1. To construct and maintain 371 linear feet of new stream channel associated with the relocation of Water Course 3 to existing Wetland Area 1 (PEM). This activity also includes the removal of a 24-inch conveyance and 197-foot-long, 18-inch diameter conveyance pipe under SR 0232 and in its place, construct and maintain a 24-inch diameter, 174-foot-long pipe resulting in 348 square feet of permanent watercourse impact and considered a waived activity. In place of the previous location of the Water Course 3, an existing concrete channel will be converted to 230 linear feet of riprap lined channel to facilitate drainage to proposed stormwater facilities.

2. To place fill within Wetland Area 1 (PEM) associated with the construction and maintenance of two (2) stormwater facilities and a series of constructed wetland stormwater facilities resulting in 157 square feet (0.004 acre) of permanent wetland impact and 580 square feet (0.013 acre) of temporary wetland impact with the intention to create 3,746 square feet (0.086 acre) of new wetlands. This activity also includes impacts to floodway and floodplain which include 3,696 square feet (230 cubic yards) of floodway impact and 26,899 square feet (1,500 cubic yards) of floodplain impact due to placement of fill.

3. To construct and maintain a permanent wetland crossing within Wetland Area 1 (PEM) for access to construct and maintain stormwater facilities stated in Item 4 and will result in 1,739 square feet (0.040 acre) of permanent wetland impact and 348 square feet (0.008 acre) of temporary wetland impact. This activity also includes the installation of a 24-inch diameter pipe to supply hydrology to the remainder of Wetland Area 1.

4. To construct and maintain a 36-inch diameter outfall associated with the discharge from the stormwater facilities to an unnamed tributary to Neshaminy Creek (WWF) resulting in 380 square feet (0.009 acre) of permanent floodway impact. This activity also includes the placement of rock riprap apron.

This project is located on 2nd Street Pike between the SR 0232 Bridge over Neshaminy Creek up to and including the Swamp Road and 2nd Street Pike Intersection in Wrightstown Township, Bucks County (USGS PA Norristown Quadrangle—Latitude 40.254828 N, Longitude 75.007289 W).

**Permit No. E46-1180, LCB Berkshire Senior Living Holdings II, LLC**, 121 Bellant Circle, Greenville, DE 19807, Lower Merion Township, **Montgomery County**, ACOE Philadelphia District.

To demolish the existing mill complex, construct and maintain a six-story, 84-unit senior living facility in its place. The complex will include park, walkway, and various public amenities within the 100-year floodway/floodplain of the Gully Run (WWF, MF) associated with the redevelopment of the property into a senior living

facility. The project will include three minor road crossings and one overhead electrical utility crossing.

The site is located at 211 Belmont Avenue (Germantown, PA USGS Quadrangle Latitude: 40.022352; Longitude: -75.231449) in Lower Merion Township, Montgomery County.

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

**E4502119-006. Pa Department of Transportation, Engineering District 5-0**, 1002 Hamilton Street, Allentown, PA 18101, East Stroudsburg Township, **Monroe County**, Army Corps of Engineers, Philadelphia District.

To authorize the following water obstructions and encroachments associated with the I-80 Section 05S, Exit 308 Realignment Interchange Reconstruction Project:

1. To construct and maintain a 924-foot long stream enclosure of a Tributary to Brodhead Creek (TSF, MF) (Stream S1) consisting of multiple pipes, manholes and rip-rap outlet protection.

2. To construct and maintain a stream restoration project in a 583-foot reach of a Tributary to Brodhead Creek (TSF, MF) (Stream S1) using natural stream channel design techniques for the purpose of improving channel stability, water quality and aquatic habitat. Work will include the installation of three riffle channel sections and thirty-two rock step pools.

3. To relocate approximately 565 linear feet of a Tributary to Brodhead Creek (TSF, MF) (Stream S3) for the purpose of reconstruction and realignment of the existing I80/Exit 308 interchange. The work consists of approximately 568 linear feet of a new watercourse channel using natural stream channel design techniques.

4. To fill a de minimus area of PEM wetland equal to 0.043 acre immediately adjacent to the I-80 fill slope for the purpose of reconstruction and realignment of the existing I80/Exit 308 interchange.

5. To place fill in 2.41 acres of the floodway of Tributary to Brodhead Creek (TSF, MF) (Stream S1) for the reconstruction and realignment of the existing I80/Exit 308 interchange.

6. To place fill in 1.25 acre of the floodway of Tributary to Brodhead Creek (TSF, MF) (Stream S3) for the reconstruction and realignment of the existing I80/Exit 308 interchange.

The proposed project is located along the SR 0080/Exit 308 interchange and extends into portions of SR 2024, Forge Road and Greentree Road (Stroudsburg, PA Quadrangle, Latitude: 40° 59' 24.22"; Longitude: -75° 10' 30.50") in East Stroudsburg Township, Monroe County.

**E3902119-008 Pa Department of Transportation, Engineering District 5-0**, 1002 Hamilton Street, Allentown, PA 18101, East Stroudsburg Township, **Monroe County**, Army Corps of Engineers, Philadelphia District.

To authorize the following water obstructions and encroachments associated with the S.R. 0222 Section 01S Improvement Project:

1. To remove the existing structure and to construct and maintain a 81.14-foot wide single-span reinforced concrete bulb T-beam bridge carrying SR 0222 across UNT to Schaefer Run (HQ-CWF, MF) having a 54.23-foot span and a 4.96-foot underclearance. Additionally, fill will



be placed within the floodway of UNT to Schaefer Run (HQ-CWF, MF) for the purpose of bridge reconstruction and roadway widening.

2. To remove the existing structure and to construct and maintain a 52.56-foot long, 20-foot × 5-foot reinforced concrete box culvert carrying SR 3012 over UNT to Schaefer Run (HQ-CWF, MF) with wingwalls, fish baffles and with the invert depressed 1-foot below the streambed elevation. Additionally, fill will be placed within the floodway of UNT to Schaefer Run (HQ-CWF, MF) for the purpose of bridge reconstruction and roadway widening.

3. To construct and maintain an outfall channel in the floodway of Schaefer Run (HQ-CWF, MF) consisting of a vegetated channel with an approximate 6-foot bottom width and a depth of 1.4 foot.

4. To construct and maintain an outfall channel in the floodway of Schaefer Run (HQ-CWF, MF) consisting of a vegetated channel with an approximate 6-foot bottom width and a depth of 1.3-foot.

5. To construct and maintain an outfall channels in the floodway of a UNT to Schaefer Run (HQ-CWF, MF) at Station 508+00 on both sides of the roadway consisting of a vegetated channel.

6. To construct and maintain an outfall channels in the floodway of a UNT to Schaefer Run (HQ-CWF, MF) at Station 36+00 on both sides of the roadway consisting of a vegetated channel.

7. To place fill within the floodway of Schaefer Run (HQ-CWF, MF) for the purpose of roadway widening and realignment from Station 23+00 to Station 35+00 along SR 0222 (Hamilton Blvd).

8. To place fill within the floodway of Schaefer Run (HQ-CWF, MF) for the purpose of roadway widening and realignment from Station 45+00 to Station 50+00 along SR 0222 (Hamilton Blvd).

The proposed project is located along SR 0222 and extends into portions of SR 0863, SR 3012 (Shantz Road) and SR 3011. (Topton, PA Quadrangle, Latitude: 40° 33' 39.01"; Longitude: -75° 40' 18.98") in Upper Macungie Township, Lehigh County and Maxatawny Township, Berks County.

*Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.*

**E65052-1001, Municipal Sanitary Authority of the City of New Kensington**, 120 Logans Ferry Road, New Kensington, PA 15068, City of New Kensington, **Westmoreland County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Fill and maintain 0.83 acre within the floodplain of Pucketa Creek & Little Pucketa Creek (TSF).

2. Temporarily impact 0.38 acre of floodway of Pucketa Creek & Little Pucketa Creek (TSF).

For the purposes of expanding the existing Municipal Sanitary Authority of the City of New Kensington's

Wastewater Treatment Plant to increase the wet weather capacity and provide treatment for up to 20 million gallons per day for peak flows.

The project site is located on Industrial Boulevard, one mile from the intersection with PA 0056 east (New Kensington West, PA USGS topographic quadrangle; N: 40° 33' 09"; W: -79° 45' 36"; Sub-basin 18A; USACE Pittsburgh District), in the City of New Kensington, Westmoreland County.

*Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

**E3706119-004, PADOT**, Engineering District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017-0459. SR 0224-L12-0100-2264, in Mahoning Township, **Lawrence County**, ACOE Pittsburgh District (Edinburg, PA Quadrangle N: 41° 01' 30.0"; W: 80° 26' 3.8").

To remove the existing structure and to construct and maintain an 87-ft long, 30-in diameter reinforced concrete pipe for the purpose of improving stream hydraulics across S.R. 0224, Section L12, Segment 0100, Offset 2264 in Mahoning Township, Lawrence County. The existing Type M inlet and poor channel geometry result in insufficient conveyance of UNT Mahoning River (WWF) which presents several hazards to the travelling public including shoulder washouts and icing of the roadway as well as flooding to adjacent private property. The applicant also proposes to relocate and regrade approximately 80-ft of UNT Mahoning River upstream of the proposed culvert in order to eliminate the need for an inlet box, which will improve aquatic passage and stream connectivity. A total of 0.04-ac of permanent wetland (PEM/PSS/PFO) impacts and 0.01-ac of temporary wetland (PEM/PSS/PFO) impacts are proposed. The project will result in a total of 212-ft of permanent stream impacts and 252-ft of temporary stream impacts to UNT Mahoning River.

#### ENVIRONMENTAL ASSESSMENTS

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Edward Muzic, Section Chief, 717.705.4802.*

**EA3603219-007: East Cocalico Township**, 100 Hill Road, Denver, PA 17517, in East Cocalico Township, **Lancaster County**, ACOE Baltimore District.

To construct and maintain a stream restoration project along an unnamed tributary to Stony Run (WWF, MF) including 1.) 1,349 feet of bank grading; 2.) 751 feet of floodplain bench creation; 3.) the placement of 400 cubic yards of an R-6/topsoil mixture in the streambed of the unnamed tributary to Stony Run; 4.) the relocation of an existing 2.0-inch PVC sanitary sewer line; and 5.) the relocation of an existing 1.5-inch polyethylene water line, all for the purposes of reducing sediment loading to the stream and enhancing fish habitat. The project is located immediately upstream of the intersection of Ridge Avenue and East Church Street (Latitude: 40.207371° N; Longitude: 76.119839° W) in East Cocalico Township, Lancaster County. No wetlands will be impacted by this project.

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## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of

final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### **I. NPDES Renewal Permit Actions.**

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N</i>
PA0098787 (Industrial)	Portage Area Municipal Water Authority—Bens Creek WTP 606 Cambria Street Portage, PA 15946-1516	Cambria County Portage Township	Bens Creek (EV) (18-E)	Yes
PA0001562 (Industrial)	Allenport Plant P.O. Box 249 1 Wheeling Pittsburgh Drive Allenport, PA 15412-0249	Washington County Allenport Borough	Monongahela River (WWF) (19-C)	No

### **II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.**

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**NPDES Permit No. PA0098612**, Industrial, SIC Code 4911, **Ebensburg Power Company**, 2840 New Germany Road, Ebensburg, PA 15931-3505.

This existing facility is located in Cambria Township, **Cambria County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial wastewater.

**NPDES Permit No. PA0254967**, Industrial, SIC Code 4959, **PPG Industries, Inc.**, 440 College Park Drive, Monroeville, PA 15146-1536. Facility Name: Former PPG Ford City Facility Slurry Lagoon Area and Solid Waste Disposal Area.

This existing facility is located in Cadogan and North Buffalo Townships, **Armstrong County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for new and existing discharges of treated and untreated groundwater and storm water.

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### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

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*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 6380202 A-1**, Industrial, SIC Code 3316, **Mon River Ind Group LLC**, P.O. Box 249, Allenport, PA 15412-0249.

This existing facility is located in Allenport Borough, **Washington County**.

Description of Proposed Action/Activity: Application for amendment and transfer of a water quality management permit.

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### V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.

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The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Waiver No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s) / Use(s)</i>
PAG136111	Allenport Borough 1850 Main Street Allenport, PA 15412-0186	Allenport Borough Washington	Monongahela River (WWF)

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### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

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*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

*Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401, 610-391-9583.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD390132	Kay Mill, LLC 5930 Hamilton Blvd. Allentown, PA 18016	Lehigh	Upper Milford Township	UNT to Little Lehigh Creek (HQ-CWF, MF)

*Northampton County Conservation District, 14 Gracedale Ave, Greystone Building, Nazareth, PA 18064-9211, 610-829-6276.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD480082	Jaindl Land Company c/o Mr. David Jaindl 3150 Coffeetown Road Orefield, PA 18069	Northampton	Hanover Township	Monocacy Creek (HQ-CWF, MF)

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### VII. Approvals to Use NPDES and/or Other General Permits.

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The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

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### List of NPDES and/or Other General Permit Types.

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PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site

PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02*

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC350067 Authorization/ Issuance	Old Forge Lackawanna County	Eagle McClure Hose Co 375 Milwaukee Ave Old Forge, PA 18518	St Johns Creek (CWF, MF)	Lackawanna County Conservation District 1038 Montdale Road Scott Township, PA 18447 570-382-3086
PAC390102 Authorization/ Issuance	Coopersburg Boro Lehigh County	FPM Development LLC P.O. Box 307 Coopersburg, PA 18036	Laurel Run Trib to Saucon Creek (CWF, MF)	Lehigh County Conservation District 4184 Dorney Park Road Suite 105 Allentown, PA 18401 610-391-9583
PAC390105 Authorization/ Issuance	Upper Saucon Twp Lehigh County	Signature Homes by JT Maloney Inc. P.O. Box 9 Center Valley, PA 18034-0009	Saucon Creek (CWF, MF)	Lehigh County Conservation District 4184 Dorney Park Road Suite 105 Allentown, PA 18401 610-391-9583

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Nathan Phillips, Section Chief, 717.705.4802.*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC220209 Issued	Wiconisco Township Washington Township Dauphin County	PPL Electric Utilities Corp 2 North 9th Street Genn 4 Allentown, PA 18101	UNT Wiconisco Creek (CWF, MF) Wiconisco Creek (CWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC380147 Issued	West Cornwall Township Lebanon County	Lamar L. Stutzman 181 Old Mine Road Lebanon, PA 17042	Beck Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380148 Issued	Lebanon City West Lebanon Township Lebanon County	Lebanon School District 1000 South 8th Street Lebanon, PA 17042	Brandywine Creek (TSF) Quittapahilla Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380152 Issued	Union Township Lebanon County	78-81 Logistics Center, LLC 707 Eagleview Boulevard Exton, PA 19341	Swatara Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC670348 Issued	Fairview Township York County	Michael R. Wilson 2917 North Front Street Harrisburg, PA 17110	UNT Stony Run (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670354 Issued	Fairview Township York County	Central Penn Capital Management LLC 1817 Olds Homestead Lane Suite 101 Lancaster, PA 17601	UNT Fishing Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670332 Issued	Penn Township York County	Carter Lumber Company 8 Barnhart Drive Hanover, PA 17331	UNT Oil Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

*Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Dravosburg Borough, Jefferson Hills Borough, West Mifflin Borough	PAC020511	Duquesne Light Company 2841 New Beaver Avenue Pittsburgh, PA 15233	Thomson Run (WWF); Monongahela River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
City of Pittsburgh	PAC020362-A1	University of Pittsburgh 3400 Forbes Avenue Suite 5 Pittsburgh, PA 15213	Monongahela River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
Forward Township; New Eagle Borough; Union Township	PAC020506	Duquesne Light Company 2841 New Beaver Avenue Pittsburgh, PA 15223	Bunola Run (WWF); Perry Mill Run (WWF); Monongahela River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
Pine Township	PAC020414	Vogel, Perry and Cook, LLC 1001 Mount Royal Boulevard Pittsburgh, PA 15233	Breakneck Creek (WWF); North Fork Pine Creek (CWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
Moon Township	PAC020467	Americo General Contractors 225 Butler Street Pittsburgh, PA 15223	UNT to Boggs Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165

NOTICES

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Marshall Township	PAC020514	West View Water Authority 210 Perry Highway Pittsburgh, PA 15229	UNT to East Branch of Big Sewickley Creek (TSF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
Wilkinsburg Borough	PAC020482	SAFStor Real Estate Company, LLC 444 Seabreeze Boulevard Daytona Beach, FL 32118	Ninemile Run (TSF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
Monroeville Borough	PAC020319-A1	AR Building Company, Inc. 310 Seven Fields Boulevard Suite 350 Seven Fields, PA 16046	Leak Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
Robinson Township	PAC020443	Niando Construction, Inc. 620 Long Road Pittsburgh, PA 15235	UNT to Campbells Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
City of Pittsburgh	PAC020505	University of Pittsburgh 3400 Forbes Avenue Pittsburgh, PA 15260	Monongahela River (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
Penn Hills Township	PAC020497	GKK Capital, LLC 437 Grant Street Pittsburgh, PA 15219	Lobbs Run (WWF)	Allegheny County Conservation District River Walk Corporate Centre 33 Terminal Way Suite 325b Pittsburgh, PA 15219 (412) 242-6165
New Sewickley Township	PAC040066	Christopher J. and Gerri L. Palmer 1860 OA State Route 68 Rochester, PA 15074	UNT to Brush Creek (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Hooverville Borough; Quemahoning Township	PAC560036	Hooversville Borough P.O. Box 176 Hooversville, PA 15936	Stonycreek River (CWF); UNT to Stonycreek River (CWF)	Somerset County Conservation District Somerset County Ag Center 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
North Franklin Township	PAC630163	Columbia Gas of PA 2021 West State Street New Castle, PA 16101	UNT to Chartiers Creek (WWF)	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 (724) 705-7098

*Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Pulaski Township Lawrence County	PAC370034	R.G. Coating LLC P.O. Box 356 Pulaski, PA 16143	Buchanan Run WWF, Tributary to Buchanan Run WWF	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512

*General Permit Type—PAG-12*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG123527 A-1	Northeast Madison Township Perry County	Pennian Bank 1334 Valentine Road Ickesburg, PA 17037-9576	Watershed 7-A	DEP—SCRO 909 Elmerton Ave. Harrisburg, PA 17110 717-705-4707

**STATE CONSERVATION COMMISSION**

**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN**

**CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Mountain View Swine Farm 160 Frystown Rd Myerstown, PA 17067	Berks	1	2,262	Swine	NA	Approved

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

*Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.*

*Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.*

**Permit No. 0919507**, Public Water Supply.  
 Applicant **Upper Southampton Municipal Authority**  
 P.O. Box 481  
 Upper Southampton, PA 18966  
 Township Upper Southampton  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer Pennoni Associates, Inc.  
 62 Rockford Road  
 Suite 201  
 Wilmington, DE 19806  
 Permit to Construct September 23, 2019  
 Issued

**Permit No. 0919522**, Public Water Supply.  
 Applicant **GSP Management, LLC**  
 P.O. Box 677  
 Morgantown, PA 19543  
 Township West Rockhill

County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer Urwiler & Walter, Inc.  
 182 West Broad Street  
 Telford, PA 18969  
 Permit to Construct September 30, 2019  
 Issued

**Permit No. 4619508**, Public Water Supply.  
 Applicant **Aqua Pennsylvania, Inc.**  
 762 West Lancaster Avenue  
 Bryn Mawr, PA 19010  
 Borough Hatboro  
 County **Montgomery**  
 Type of Facility PWS  
 Consulting Engineer GHD  
 1240 Mountain Road  
 Harrisburg, PA 17112  
 Permit to Construct October 1, 2019  
 Issued

**Operation Permit No. 4619518** issued: to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460073**, Multiple Townships, **Bucks, Chester, and Delaware Counties** on September 16, 2019, for the operation facilities of thirteen (13) existing permanent connections and two (2) existing emergency interconnection approved under construction permit # 4619518.

**Operations Permit No. 1519519** issued: to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1150098**, Multiple Townships, **Chester County** on September 23, 2019, for the operation facilities of three (3) existing permanent interconnections and one (1) existing emergency interconnection approved under construction permit # 1519519.

**Operations Permit No. 1519506** issued: to **Kennett Square Water Works**, 120 Marshall Street, Kennett Square, PA 19348, **PWS ID # 1150108**, Kennett Square Borough, **Chester County** on September 30, 2019, for the operation of facilities 300,000-gallon Southview Tank approved under construction permit # 1519506.

**Operations Permit No. 4619521** issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460028**, Multiple Townships, **Multiple Counties** on October 1, 2019, for the operation of facilities Three (3) existing Permanent interconnections with Aqua PA Main System approved under construction permit # 4619521.

**Operations Permit No. 0919525** issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1090001**, Bristol Township, **Bucks County** on October 8, 2019, for the operation of facilities (1) emergency interconnection with Lower Bucks County Joint Municipal Authority approved under construction permit # 0919525.

**Operations Permit No. 1519525** issued: to **Mobil Reality 3, LLC**, 1768 Oregon Pike, Lancaster, PA 17601, **PWS ID # 1150045**, Honey Brook Township, **Chester County** on October 8, 2019, for the operation facilities public water supply including three (3) 120-gallon contact



tanks, a 12 gpm flow restrictor, one (1) well, chlorination, distribution system, and certification of 4-log treatment of viruses approved under construction permit # 1519525.

**Operations Permit No. 1519527** issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 **PWS ID # 1150195**, West Brandywine Township, **Chester County** on October 8, 2019, for the operation of facilities one (1) existing permanent interconnection with Aqua PA Friendship approved under construction permit # 1519527.

**Operations Permit No. 4619520** to: **North Penn Water Authority**, 300 Forty Foot Road, Lansdale, PA 19446, **PWS ID # 1460034**, **Multiple Counties** on October 10, 2019, for the operation of facilities abandonment of the following wells: L-10, NP-20, and S-10 approved under construction permit # 4619520.

**Operation Permit No. 4619521** issued: to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1460028**, Multiple Townships, **Multiple Counties** on October 1, 2019, for the operation of facilities Three (3) existing permanent interconnection with Aqua PA Main System approved under construction permit # 4619521.

**Operations Permit No. 151918** issued: to **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, **PWS ID # 1150089**, East Bradford Township, **Chester County** on October 1, 2019, for the operation of facilities one (1) existing permanent interconnection with Aqua PA West Chester approved under construction permit # 1519518.

**Operations Permit No. 0919529** issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 **PWS ID # 1090078**, Multiple Townships, **Multiple Counties** on October 10, 2019, for the operation of facilities five (5) existing permanent interconnection and two (2) existing emergency interconnections approved under construction permit # 0919529.

**Operations Permit No. 1519521** issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 **PWS ID # 1150137**, West Brandywine Township, **Chester County** on October 1, 2019, for the operation of facilities one (1) existing permanent interconnection with Aqua PA Honey Brook approved under construction permit # 1519521.

**Operations Permit No. 0919504** issued to: **Plumstead Township**, P.O. Box 387, Plumsteadville, PA 18949, **PWS ID # 1090157**, Plumstead, Township, **Bucks County** on September 5, 2019, for the operation of facilities radionuclide removal via ion exchange at Summer Hill Well No. 7, facilities approved under construction permit # 0919504.

**Operations Permit No. 1519505** issued: to **Herr Food, Inc.**, 20 Herr Drive, Nottingham, PA 19362, **PWS ID # 1150706**, West Nottingham Township, **Chester County** on August 22, 2019, for the operation of facilities 4-log inactivation at entry points 101 and 102, facilities approved under construction permit # 1519505.

**Operations Permit No. 0917510** issued to: **Temple of Judea of Bucks County**, 38 Roger Road, Furlong, PA 18925, **PWS ID # 1090362**, Doylestown Township, **Bucks County** on September 6, 2019, for the operation of facilities water system, facilities approved under construction permit # 0917510.

**Operations Permit No. 1519523-T1** issued to: **Imperial MHC Management, LLC**, P.O. Box 677, Morgantown, PA 19543, **PWS ID # 1150013**, West Caln Township, **Chester County** on November 21, 2019, for the operation of facilities Wells 1 and 3, Sodium Hypochlorite Disinfection, Caustic Soda Feed, two (2) Booster Pumps, Two (2) Hydropneumatics Tanks, One (1) 5,000-Gallon Storage Tank, Distribution System, and Certification of 4-Log Treatment of Viruses facilities approved under construction permit # 1519523-T1.

**Operations Permit No. 4619531** issued to: **Pennsylvania American Water Company**, 800 West Hershey Park Drive, Hershey, PA 17033, **PWS ID # 1460046**, Upper Merion, **Montgomery County** on November 21, 2019, for the operation of facilities Temporary Operation of an Emergency Interconnection with Aqua Pennsylvania Inc's Main System, **PWS ID # 1460073** facilities approved under construction permit # 4619531.

**Operations Permit No. 1519530** issued: to **Chester Water Authority**, P.O. Box 467, Chester, PA 19016-0467, **PWS ID # 1230004**, West Nottingham, **Chester County** on November 14, 2019 for the operation of facilities use of flow weighted average individual filter effluent turbidity for reporting of combined filter effluent turbidity facilities approved under construction permit # 1519530.

**Operations Permit No. 1519531** issued to **The Borough of Phoenixville**, 351 Bridge Street, 2nd Floor, Phoenixville, PA 19460, **PWS ID # 1150077**, Borough of Phoenixville, **Chester County**, on November 14, 2019 for the operation of facilities Schuylkill River surface water source with an additional 1-log Cryptosporidium Treatment Requirement facilities approved under construction permit # 1519531.

**Operations Permit No. 0919511** issued to: **Warminster Municipal Authority**, 415 Gibson Avenue, **PWS ID # 1090069**, Warminster Township, **Bucks County** on November 18, 2019, for the operation of facilities Chlorine Booster at Entry Point 103, facilities approved under construction permit # 0919511.

**Operations Permit No. 4619519** issued to: **Aqua Pennsylvania, Inc.**, Bryn Mawr, PA 19010 **PWS ID # 1460092**, Worcester, **Montgomery County** on September 23, 2019 for the operation of facilities one (1) emergency interconnection with North Penn Water Authority, **PWS ID # 146003** approved under construction permit # 4619519.

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

<b>Permit No. 2450134</b> , Public Water Supply.	
Applicant	<b>PA American Water Company</b> (Fernwood Well No. 6 Reserve Designation) 800 W. Hershey Park Drive Hershey, PA 17033
[Township or Borough]	Middle Smithfield Township <b>Monroe County</b>
Responsible Official	Mr. David Kaufman Vice President-Engineering 800 W. Hershey Park Drive Hershey, PA 17033
Type of Facility	Public Water Supply

Consulting Engineer Richard C. Dudek, P.E.  
PA American Water  
2699 Stafford Avenue  
Scranton, PA 18505

Permit Issued 12/06/2018

**Permit No. 3390055, PWS.**

Applicant **Lehigh County Authority**  
(North Whitehall Well NL # 6  
Reserve Designation)  
P.O. Box 3348  
Allentown, PA 18106-3348

[Township or Borough] North Whitehall Township  
**Lehigh County**

Responsible Official Andrew D. Moore  
Lehigh County Authority  
1053 Spruce Street  
P.O. Box 3348  
Allentown, PA 18106-3348

Type of Facility Public Water Supply

Operation Permit Issued 11/08/2019

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. 1787504-T4 & 1707501-T3—Operation—**  
Public Water Supply.

Applicant **Shawville Power, LLC**

Township/Borough Bradford Township

County **Clearfield County**

Responsible Official Mr. William J. Weaver  
Plant Manager  
Shawville Power, LLC  
250 Power Plant Drive  
Shawville, PA 16873

Type of Facility Public Water Supply—Operation

Consulting Engineer N/A

Permit Issued December 23, 2019

Description of Action Authorizes the transfer of public water-supply permits: 1787504-T4 & 1707501-T3 for operation from NRG REMA, LLC-Shawville Power to Shawville Power, LLC.

**Permit No. 4116501-A1-T1, 4117501-T1, 4118503-T1—Operation—**Public Water Supply.

Applicant **Stallion Oilfield Services, Ltd.**

Township/Borough Old Lycoming Township

County **Lycoming County**

Responsible Official Mr. Brian D. Baird  
Stallion Oilfield Services, Ltd.  
950 Corbindale Road  
Suite 400  
Houston, TX 77024

Type of Facility Public Water Supply—Operation

Consulting Engineer Mr. Matthew E. Pierce, P.E.  
Penn E&R  
111 Ryan Court  
Pittsburgh, PA 15205

Permit Issued December 23, 2019

Description of Action Authorizes the transfer of public water-supply permits: 4116501-A1-T1, 4117501-T1, & 4118503-T1, in Old Lycoming Township, from Stallion Oilfield Construction, LLC to Stallion Oilfield Services, Ltd. The Stallion Oilfield Services Ltd. water system consists of two Mack GU713 tankers, identified by vehicle identification numbers 1M2AX07C8DM014674 and 1M2AX07C6CM014381. Stallion Oilfield Services Ltd also withdraws water from four sources: Towanda Municipal Authority, Montoursville Borough Water Works, Canton Borough Authority and Williamsport Municipal Water Authority.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Operation Permit issued to Manor Township Joint Municipal Authority, PWSID No. 5030006,** Manor Township, **Armstrong County.** Permit Number 368W013-MA1 issued December 19, 2019 authorizing wellfield designation of Wells Nos. 1, 2, and 3.

**Operation Permit issued to Erie City Water Authority, PWSID No. 6330010,** City of Erie, **Erie County.** Permit Number 2789-T1-MA5 issued December 24, 2019 for the operation of the finished water storage tanks known as Sterrettania Tank, West Hydropillar Tank and West Standpipe Tank.

**SEWAGE FACILITIES ACT PLAN DISAPPROVAL**

**Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Londonderry Township	783 S. Geyers Church Rd. Middletown, PA 17057	Dauphin

*Plan Description:* The planning module for the Sharon Jones Property, DEP Code No. A3-22920-221-3S, APS ID No. 1007616, consisting of a proposed small-flow treatment facility to remedy an onlot disposal system malfunction is disapproved. The proposed development is located at 3015 Foxianna Road, Middletown, PA 17057. This plan is disapproved because the submission did not include: (1) an original inked and sealed copy of the municipality's adopted "Resolution For Plan Revision For New Land Development," (2) a completed "Transmittal Letter" from the municipality recommending adoption of the plan revision, and (3) a completed Project Review Form (PRF) and a return receipt for the PRF submission to the PHMC.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**Kovatch Properties**, 363 North First Street, Lehighon Borough, **Carbon County**. Quantum Engineering, 219 West Phillips Street, Coaldale, PA 18218, on

behalf of Kovatch Properties LP, 145 Grouse Ridge Road, Tamaqua, PA 18252, submitted a Final Report concerning remediation of soil contamination caused by a release of petroleum at a former service station. The report was intended to document remediation of the site to meet Statewide Health Standards but was disapproved by DEP on December 23, 2019.

### HAZARDOUS WASTE TRANSPORTER LICENSE

**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

#### *Renewal Applications Received*

**McCutcheon Enterprises, Inc.**, 250 Park Rd, Apollo, PA 15613-8730. License No. PA-AH 0130. Effective Dec. 17, 2019.

**Heritage Transport, LLC**, 1626 Research Way, Indianapolis, IN 46231. License No. PA-AH 0200. Effective Dec. 12, 2019.

**J and D Trucking, Inc.**, 3526 NW Boulevard, Vineland, NJ 08360. License No. PA-AH 0652. Effective Dec. 23, 2019.

**LEI, Inc.**, P.O. Box 550, Independence, LA 70443. License No. PA-AH 0811. Effective Dec. 23, 2019.

#### *Transporter Licenses Reissued*

**McCutcheon Enterprises, Inc.**, 250 Park Rd, Apollo, PA 15613-8730. License No. PA-AH 0130. Effective Dec. 17, 2019.

**Heritage Transport, LLC**, 1626 Research Way, Indianapolis, IN 46231. License No. PA-AH 0200. Effective Dec. 12, 2019.

**J and D Trucking, Inc.**, 3526 NW Boulevard, Vineland, NJ 08360. License No. PA-AH 0652. Effective Dec. 23, 2019.

**LEI, Inc.**, P.O. Box 550, Independence, LA 70443. License No. PA-AH 0811. Effective Dec. 23, 2019.

### HAZARDOUS WASTE TRANSPORTER LICENSE

**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

#### *Transporter Licenses Voluntarily Terminated*

**FECC, Inc., dba Florida Environmental Compliance Corporation**, 3652 Old Winter Garden Road, Orlando, FL 32805. License No. PA-AH 0834. Effective Dec. 11, 2019.

### DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

**Determination of Applicability for General Permit(s) Issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.*

**General Permit No. WMGR028SW008B. Eurovia Atlantic Coast LLC dba Northeast Paving,** 290 Bilmar Drive, 3rd Floor, Pittsburgh, PA 15205. Permit reissuance to change ownership of residual waste general permit WMGR028SW001B for the beneficial use of baghouse fines and/or scrubber pond precipitates at Northeast Paving McKees Rocks Plant, Foot of Robb Street, McKees Rocks, PA 15136 in McKees Rocks Borough, **Allegheny County**, was approved by the Southwest Regional Office on December 19, 2019.

**General Permit No. WMGR028SW008C. Eurovia Atlantic Coast LLC dba Northeast Paving,** 290 Bilmar Drive, 3rd Floor, Pittsburgh, PA 15205. Permit reissuance to change ownership of residual waste general permit WMGR028SW001D for the beneficial use of baghouse fines and/or scrubber pond precipitates at Northeast Paving Springdale Plant, 1000 Sherosky Way, Springdale, PA 15144 in Springdale Borough, **Allegheny County**, was approved by the Southwest Regional Office on December 19, 2019.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

### AIR QUALITY

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.*

**09-0004A: Oliver Healthcare Packaging** (905 Pennsylvania Boulevard, Feasterville, PA 19053) on December 23, 2019 to install a new, 2-color flexographic printing press with rotary screen in Lower Southampton, **Bucks County**.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**07-05045B: Curry Rail Services, Inc.** (P.O. Box 538, Hollidaysburg, PA 16648-0538) on December 23, 2019, for four existing coating booths and a plasma table at the facility located in Hollidaysburg Borough, **Blair County**. The plan approval was extended.

**67-05120A: Magnesita Refractories Co.** (425 South Salem Church Road, York, PA 17408-5955) on December 23, 2019, for the quarry operation associated with the refractories manufacturing facility in West Manchester Township, **York County**. Plan Approval No. 67-05120A will authorize installation of a replacement primary crusher circuit. The replacement of the crushing circuit will not change the throughput capacity of 700 tph limestone and will be controlled by a wet suppression system as required. The plan approval was extended.

**Plan Approvals Denied, Terminated, Modified, Suspended or Revoked under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and the provisions of 25 Pa. Code §§ 127.13b and 127.13c.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.*

**46-00025: Johnson Matthey, Inc.** (900 River Road, Conshohocken, PA 19428) on December 23, 2019 ceased operations on July 30, 2018 for a batch pharmaceutical manufacturing facility in Conshohocken Borough, **Montgomery County**. This operating permit has been revoked due to the permanent shutdown of operations at the facility.

**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**01-05021: Knouse Foods Cooperative, Inc.** (P.O. Box 807, Biglerville, PA 17307-0807) on December 6, 2019, for the Gardners fruit processing facility located in Tyrone Township, **Adams County**. The State-only permit was renewed.

**36-03209: Bareville Woodcraft Co.** (70 Farmland Road, Leola, PA 17540-1905) on December 10, 2019, for the woodworking facility located in Upper Leacock Township, **Lancaster County**.

**06-03025: Reading Plating & Polishing Works, Inc.** (1833 Cotton Street, Reading, PA 19606-1712) on December 3, 2019, for the plating and polishing facility located in Reading City, **Berks County**. The State-only permit was renewed.

**22-03052: Hearth & Home Technologies** (352 Mountain House Road, Halifax, PA 17032-9733) on December 3, 2019, for the residential heating unit manufacturing facility located in Jackson Township, **Dauphin County**. The State-only permit was renewed.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940. practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.*

**25-00995: Essentra Plastics, LLC** (3123 Station Road, Erie, PA 16510). On December 23, 2019, the Department renewed a State Only Operating Permit for the Essentra Components McClelland Avenue facility located in the City of Erie, **Erie County**. The facility is a Natural Minor. The primary sources at the facility include a 3.13 million Btu/hr natural gas fueled heating furnace, 3 plastisol dip lines, and a parts washer. The potential emissions from the facility are 0.24 tpy PM; 0.24 tpy PM<sub>10</sub>; 0.24 tpy PM<sub>2.5</sub>; 3.17 tpy NO<sub>x</sub>; 2.66 tpy CO; 18.132 tpy VOCs; 0.0182 tpy HAPs; 0.02 tpy SO<sub>x</sub>. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Contact: Thomas Huynh, Chief—Telephone: 215-823-7584.*

The City of Philadelphia, Air Management Services (AMS) issued on 12/20/2019 a modification for a Natural Minor State Only Operating Permit for the following facility:

**OP19-000022: Philadelphia Navy Public Works Department** (4921 South Broad St, Building 1, Philadelphia, PA 19112) on December 20, 2019, was issued a State Only (Natural Minor) permit, which is a modification for a Natural Minor Operating Permit (OP17-000026) issued on June 21, 2018, for the operation of air emission sources at a Public Works Department in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources are nine (9) boilers firing natural gas each rated less than 1 MMBtu/hr, three (3) air handling units firing natural gas each rated 0.5 MMBtu/hr, one (1) emergency generator firing diesel fuel rated 85 kW, one (1) parts washer, and one (1) dust collector.

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**22-05024: Milton S. Hershey Medical Center** (P.O. Box 850, Hershey, PA 17033-0850) on December 19, 2019, for the hospital facility located in Derry Township, **Dauphin County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 22-05024C.

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: Janine Tullock-Reid, New Source Review Chief—Telephone: 484-250-5920.*

**15-00078: Janssen Biotech Inc.** (200 Great Valley Pkwy, Malvern, PA 19355) on December 23, 2019 for a

renewal for a Non-Title V Facility, State-Only, Synthetic Minor Permit for their manufacturing facility in East Whiteland Township, **Chester County**.

**15-00133: Immaculata University** (1145 King Road, Immaculata, PA 19345-9903) on December 23, 2019, for the renewal of a State Only, Synthetic Minor Operating Permit for the operation of boilers, emergency generators, and a fire pump at their facility in East Whiteland Township, **Chester County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Thomas Joseph, Facilities Permitting Chief—Telephone: 412-442-5226.*

**SOOP-63-00491: Pa. System of Higher Education** (250 University Avenue, California, PA 15419) Administrative Amendment, issued on December 23, 2019, to change the name of the Permit Contact on the Operating Permit. The name of the Permit Contact is now Benjamin Wise, Fire Safety Specialist. The California University of Pennsylvania is located in California Borough, **Washington County**.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).**

### Coal Permits Issued

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Holly Calvetti).*

**Permit 05130101 and NPDES No. PA0279307. Robindale Energy Services, Inc.**, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Broad Top Township, **Bedford County**, affecting 271.4 acres. Receiving streams: unnamed tributaries to/and Longs Run, Shreves Run and Six Mile Run classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is Saxton Municipal Authority. Application received: September 27, 2019. Permit Issued: December 24, 2019.

**Permit 32820134 and NPDES No. PA0606154, MB Energy, Inc.**, 175 McKnight Road, Blairsville, PA 15717, permit renewal for the continued operation and restoration of a bituminous surface mine in Grants, Banks, Canoe, & Montgomery Townships, **Indiana County**, affecting 39.5 acres. Receiving streams: unnamed tributaries

ies to/and Little Mahoning Creek, unnamed tributary to Cush Creek, classified for the following use: high quality—cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 11, 2019. Permit Issued: December 24, 2019.

*Noncoal Permits Issued*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).*

**Permit No. 7775SM512C8 and NPDES Permit No. PA0223573. Highway Materials, Inc.** (409 Stenton Avenue, Flourtown, PA 19031), correction to an existing quarry operation and NPDES Permit for discharge of treated mine drainage to combine Permit No. 06980301 and NPDES Permit No. PA0223883 into this permit for a total of 223.1 acres in Alsace Township, **Berks County**. Receiving streams: Laurel Run and unnamed tributary to Bernhart Creek. Application received: October 31, 2018. Correction issued: December 20, 2019.

**ACTIONS ON BLASTING ACTIVITY APPLICATIONS**

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

*Blasting Permits Issued*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).*

**Permit No. 09194107. J Roy's, Inc.** (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Wawa Fuel Tanks in Bedminster Township, **Bucks County** with an expiration date of December 9, 2020. Permit issued: December 20, 2019.

**Permit No. 15194113. Maine Drilling & Blasting, Inc.** (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Poplar Realty Sewer in Honey Brook Township, **Chester County** with an expiration date of December 13, 2020. Permit issued: December 20, 2019.

**FEDERAL WATER POLLUTION CONTROL ACT SECTION 401**

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact

the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at one. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under Section 401 of the FWPCA.**

*Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.*

*Contact: Elaine Henderson, Clerk Typist 3, 484.250.5157.*

**Permit No. E15-911, PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103, Tredyffrin Township, Chester County, ACOE Philadelphia District.**

To construct and maintain a 4-inch diameter electrical conduit across Valley Creek (EV, MF) and intersect a UNT to Valley Creek (2nd crossing) by Horizontal Directional Drilling (HDD) to provide electrical service to two dwellings.

The site is located near 1434 and 1494 Tree Line Drive (Tredyffrin, PA, Latitude: 40.067976; Longitude: -75.496556).

**Permit No. E46-1192, Borough of Royersford, 300 Main Street, Royersford, PA 19468, Royersford Borough, Montgomery County, ACOE Philadelphia District.**

To construct and maintain a 10-foot-wide pervious trail approximately 1,530 linear feet in length along the top of the bank (within the floodway) of the Schuylkill River (WWF, MF). A parking area (in the floodplain) and a 3-foot wide stone path will also be installed within the floodway to access the floating dock. Minimal impact to the floodway and floodplain. No proposed impact to the surface waters or wetlands.

The site is approximately located at 1st Avenue south of Arch Street (Phoenixville, PA, Latitude: 40.176221; Longitude: -75.540297).

**Permit No. E46-1193, Norristown Municipal Waste Authority, 235 East Airy Street, Norristown, PA 19401, Norristown Municipality, Montgomery County, ACOE Philadelphia District.**

To construct and maintain a gravel parking area and stormwater facility (raingarden) associated with an underdrain and outfall that will discharge to the Schuylkill River. The disturbance within the 100-year floodplain. No impacts to wetlands are proposed.

The site is located at 368 East Washington Street (Norristown, PA, Latitude: 40.109025; Longitude: -75.335666).

**Permit No. E46-1194, Horsham Township**, 1025 Horsham Road, Horsham, PA 19044, Horsham Township, **Montgomery County**, ACOE Philadelphia District.

To restore, rehabilitate, and maintain approximately 650 feet long streambank stabilization and removal of the trash/debris and abandoned obstructions along the floodway/floodplain of the Pennypack Creek (TSF/MF) associated with the improvements to the naturalized meadow conditions. The site is located about 500 feet northwest of Easton Road (Route 611), and Horsham Road (Ambler, PA, USGS Quadrangle Latitude: 40.179595; Longitude: -75.132671) in Horsham Township, Montgomery County.

**Permit No. E51-299, Philadelphia Department of Streets**, 1401 J.F.K. Boulevard, Philadelphia, PA 19102, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To rehabilitate and maintain existing Island Avenue from the Elmwood Avenue to the Suffolk Avenue along the floodplain of the Cobbs Creek (WWF) associated with the road improvements and to provide shared trail for pedestrians and cyclists. The site is located along Island Avenue from the Elmwood Avenue to the Suffolk Avenue (Philadelphia, PA-NJ, USGS Quadrangle Latitude 39.901328; Longitude -75.239392) in the City of Philadelphia, Philadelphia County.

*Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E11052-363, Northern Cambria Borough**, 1202 Philadelphia Avenue, Northern Cambria, PA 15714, Northern Cambria Borough, **Cambria County**, Pittsburgh ACOE District.

Has been given consent to:

Remove a single span bridge that has a 44 LF span, and is 13 LF wide, and construct and maintain a replacement, single span box beam bridge, that has a 52 LF span, and is 23 LF wide. The bridge spans the West Branch Susquehanna River (WWF/MF). The project will permanently impact 72 LF, and temporarily impact 133 LF of West Branch Susquehanna River. The project will also permanently impact a de minimis amount (0.018 acre), and temporarily impact 0.009 acre of PEM wetland. Temporary impacts will be restored. Mitigation is not required.

The project site is located at 16th Street, Northern Cambria, PA 15714, (Barnsboro, PA USGS topographic quadrangle; N: 40°, 38', 21.5440"; W: 78°, 46', 15.3648"; Sub-basin 08B; USACE Baltimore District), in Northern Cambria Borough, Cambria County.

**E63-711, Pinehurst Land Partners, LLC**, 2543 Washington Road, Pittsburgh, PA 15241, North Strabane Township, **Washington County**, Pittsburgh ACOE District.

Has been given consent to:

1. Place and maintain 109 LF of fill within the stream and floodway of a UNT to Little Chartiers Creek (HQ-WWF) (R003) which has a drainage area of less than 100 acres.

2. Place and maintain 34 LF of fill within the stream and floodway of a UNT to Little Chartiers Creek (HQ-WWF) (R006) which has a drainage area of less than 100 acres.

For the purpose of constructing a private residential subdivision (Laurel Landing Subdivision) and a senior care facility. The subdivision will consist of 85 single family homes, 36 townhomes, a 46,300 SF (70 units) senior care facility, including new roadways, sidewalks, utilities, as well as associated appurtenant structures and stormwater management facilities. The project will permanently impact a total of 143 linear feet of two UNTs to Little Chartiers Creek and a total of 0.013 acre of impact to floodways. To mitigate for stream impacts, the permittee will restore/enhance 185 LF of stream habitat on-site and 253 LF off-site, both watercourses are UNTs to Little Chartiers Creek. The project is located approximately 1,500 feet south of the intersection of Franklin Road and Mars Crider Road (SR 228), (Latitude: 40°-16'-8"; Longitude: -80°-8'-16") in North Strabane Township, Washington County.

**E65-985, ADESA Pennsylvania, LLC**, 13085 Hamilton Crossing Boulevard, Carmel, IN 46032, Hempfield Township, **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

1. Place and maintain fill in 897-linear feet of UNT to Sewickley Creek (WWF); construct and maintain a 1,731-linear foot replacement channel on site.

2. Place and maintain fill in 0.55 acre of PEM wetlands; construct and maintain a replacement 0.55 acre of PEM wetlands on site.

For the purpose of constructing a new ADESA auto auction facility and vehicle storage area. The project is located on Hunker-Waltz Mill Road approximately 0.75 mile from the intersection between Hunker-Waltz Mill Road and Broadview Road, in Hempfield, PA 15679. (Smithton USGS Topographic Quadrangle, Latitude 40° 12' 58"; Longitude -79° 38' 36"; Sub-basin 19-D; Pittsburgh Corps District) in Hempfield Township, Westmoreland County. This project will permanently impact 897 linear feet of UNT to Sewickley Creek and 0.55 acre of PEM wetlands.

*Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

**E42-379, Keating Township**, 760 Route 46, P.O. Box 103, East Smethport, PA 16730. Phase III Sewer Collection System, in Keating Township, **McKean County**, ACOE Pittsburgh District (Smethport, PA Quadrangle N 41.862164, -78.441960).

Keating Township proposes a major modification to the Phase III sewer collection system project (E42-379). The township is requesting to relocate approximately 1,602 linear feet of low-pressure force main to the north utilizing Horizontal Directional Drilling. The project will permanently impact 0.002 acre of PEM, PSS, and PFO wetland. It will also impact approximately 20 linear feet of UNTs to Potato Creek (WWF).

**E3706219-001, R.G. Coatings, LLC**, P.O. Box 356, Pulaski, PA 16143. R.G. Coatings Site Development Proj-

ect, in Pulaski Township, **Lawrence County**, ACOE Pittsburgh District (Edinburg, PA Quadrangle N: 41°, 07', 16.384"; W: -80°, 25', 47.727").

To conduct the following activities associated with the construction of an industrial facility and associated development of property located west of S.R. 551 (Mercer Street) approximately 0.4 mile north of S.R. 208 near Pulaski (Edinburg, PA Quadrangle N: 41°, 07', 16.384"; W: -80°, 25', 47.727"):

1. To fill a total of 0.27 acre of PEM wetland;
2. To conduct grading, fill, and streambank stabilization resulting in a total of approximately 327 feet and 0.085 acre of permanent impact and 730 feet and 0.387 acre of temporary impact along the left side and within the assumed 50-foot floodway of a tributary to Buchanan Run;
3. To conduct grading, fill, and streambank stabilization resulting in a total of approximately 612 feet and 0.363 acre of permanent impact and 743 feet and 0.37 acre of temporary impact primarily along the right side and within the assumed 50-foot floodway of Buchanan Run;
4. To construct and maintain a stormwater outfall to Buchanan Run permanently impacting 0.002 acre of assumed 50-foot floodway of Buchanan Run;
5. To construct and maintain a 1.5-inch diameter HDPE sanitary sewer force main crossing of Buchanan Run within the roadway of S.R. 551 above the existing box culvert, temporarily impacting 0.059 acre of assumed 50-foot floodway of Buchanan Run;
6. To mitigate for wetland impacts through the purchase of 0.27 credit from the Enlow Fork Mitigation Bank.

*Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. E6629-029, Appalachia Midstream Services**, 30351 Route 6, Wysox, PA 18854; Meshoppen Township, **Wyoming County**; ACOE, Baltimore District Office.

To construct, operate, and maintain:

- 1) a temporary timber mat bridge crossing impacting 305 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 38' 20", Longitude: -76° 04' 46"),
- 2) a temporary timber mat bridge crossing impacting 2,526 square feet (0.06 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 38' 20", Longitude: -76° 04' 46"),
- 3) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 1,133 square feet (0.03 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 38' 20", Longitude: -76° 04' 44"),
- 4) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 9,583 square feet (0.22 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 38' 21", Longitude: -76° 04' 43").

The Constable Loop natural gas pipeline project consists of constructing approximately 3.6 miles of 12-inch steel natural gas pipeline located in Meshoppen Township, Wyoming County and Auburn Township, Susquehanna County. The complete project will result in 404 lineal feet of stream impacts and 69,053 square feet

(1.59 acre) of palustrine emergent (PEM) wetlands to provide safe reliable conveyance of Marcellus Shale natural gas to market. Note: This project includes impacts within Susquehanna County under Permit No. E5829-146.

**Permit No. E5829-146: Appalachia Midstream Services, LLC**, 30351 Route 6, Wysox, PA 18854; Auburn Township, **Susquehanna County**; ACOE, Baltimore District Office.

To construct, operate, and maintain:

- 1) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 2,396 square feet (0.06 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 38' 57", Longitude: -76° 04' 41"),
- 2) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 2,788 square feet (0.06 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 04", Longitude: -76° 04' 39"),
- 3) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 1,133 square feet (0.03 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 05", Longitude: -76° 04' 39"),
- 4) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 10,846 square feet (0.25 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 06", Longitude: -76° 04' 39"),
- 5) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 348 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 25", Longitude: -76° 04' 37"),
- 6) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 15,202 square feet (0.35 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 30", Longitude: -76° 04' 34"),
- 7) a temporary timber mat bridge crossing impacting 697 square feet (0.02 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 36", Longitude: -76° 04' 24"),
- 8) a temporary timber mat bridge crossing impacting 479 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 36", Longitude: -76° 04' 23"),
- 9) a temporary timber mat bridge crossing impacting 50 lineal feet of an unnamed tributary to Little Meshoppen Creek (CWF, MF) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 38", Longitude: -76° 04' 21"),
- 10) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 523 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 37", Longitude: -76° 04' 20"),
- 11) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 5,053 square feet (0.12 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 42", Longitude: -76° 04' 09"),
- 12) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 61 lineal feet of an unnamed tributary to Little



Meshoppen Creek (CWF, MF) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 43", Longitude: -76° 04' 08"),

13) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 958 square feet (0.02 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 43", Longitude: -76° 04' 06"),

14) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 1,263 square feet (0.03 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 44", Longitude: -76° 04' 05"),

15) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 50 lineal feet of an unnamed tributary to Little Meshoppen Creek (CWF, MF) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 44", Longitude: -76° 04' 05"),

16) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 62 lineal feet of an unnamed tributary to Little Meshoppen Creek (CWF, MF) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 44", Longitude: -76° 04' 05"),

17) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 4,138 square feet (0.10 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 39' 44", Longitude: -76° 04' 04"),

18) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 51 lineal feet of an unnamed tributary to Little Meshoppen Creek (CWF, MF) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 00", Longitude: -76° 03' 55"),

19) a temporary timber mat bridge crossing impacting 1,563 square feet (0.04 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 03", Longitude: -76° 04' 00"),

20) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 1,612 square feet (0.04 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 05", Longitude: -76° 04' 03"),

21) a temporary timber mat bridge crossing impacting 44 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 12", Longitude: -76° 04' 14"),

22) a temporary timber mat bridge crossing impacting 17 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 12", Longitude: -76° 04' 14"),

23) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 1,089 square feet (0.03 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 12", Longitude: -76° 04' 15"),

24) a temporary timber mat bridge crossing impacting 44 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 23", Longitude: -76° 04' 20"),

25) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 958 square feet (0.02 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 24", Longitude: -76° 04' 20"),

26) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 653 square feet (0.02 acre) of Palustrine Emer-

gent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 27", Longitude: -76° 04' 20"),

27) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 52 lineal feet of an unnamed tributary to Carter Creek (CWF, MF) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 27", Longitude: -76° 04' 20"),

28) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 697 square feet (0.02 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 29", Longitude: -76° 04' 21"),

29) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 1,699 square feet (0.04 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 32", Longitude: -76° 04' 24"),

30) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 78 lineal feet of an unnamed tributary to Carter Creek (CWF, MF) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 34", Longitude: -76° 04' 25"),

31) a temporary timber mat bridge crossing impacting 2,787 square feet (0.06 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 34", Longitude: -76° 04' 25"),

32) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 479 square feet (0.01 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 36", Longitude: -76° 04' 26"),

33) a 12-inch diameter steel natural gas gathering pipeline and temporary timber mat bridge crossing impacting 8,451 square feet (0.20 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 42", Longitude: -76° 04' 29"),

34) a temporary timber mat bridge crossing impacting 3,136 square feet (0.07 acre) of Palustrine Emergent Wetland (PEM) (Auburn Center, PA Quadrangle; Latitude: 41° 40' 47", Longitude: -76° 04' 29").

The Constable Loop natural gas pipeline project consists of constructing approximately 3.6 miles of 12-inch steel natural gas pipeline located in Meshoppen Township, Wyoming County and Auburn Township, Susquehanna County. The complete project will result in 404 lineal feet of stream impacts and 69,053 square feet (1.59 acre) of palustrine emergent (PEM) wetlands to provide safe reliable conveyance of Marcellus Shale natural gas to market. Note: This project includes impacts within Wyoming County under Permit No. E6629-029.

#### ENVIRONMENTAL ASSESSMENTS

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Edward Muzic, Section Chief, 717.705.4802.*

**EA0603219-012. Texas Eastern Transmission L.P.**, 890 Winter Street, Suite 300, Waltham, MA 02451, Washington Township, **Berks County**, ACOE Philadelphia District.

The removal of existing structures and the construction and maintenance of a stream restoration project on 964 feet of two unnamed tributaries to West Branch Perkiomen Creek (EV, MF), including the installation of 4 boulder cascades, 1 log cascade, 15 root wads, 16 log step pools, 22 boulder step pools, 2 boulder cross vanes, 1 boulder j hook, and 29 constructed rock riffles, all for the

purpose of reducing the frequency of flooding at the Bechtelsville Compressor Station. The project is located approximately 0.25 mile southeast of the intersection of Forgedale Road and Lenape Road (Latitude: 40° 25' 01" N; Longitude: 75° 37' 15.88" W) in Washington Township, Berks County. No wetlands will be impacted by this project. Permit issued December 20, 2019.

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.*

**EA2214-001. Hawthorne SPE, LLC**, 3605 Vartan Way, Suite 301, Harrisburg, PA 17110, Susquehanna Township, **Dauphin County**, USACOE Baltimore District.

Project proposes to remove approximately 16,000 cubic yards of legacy sediment from the floodplain along Black Run (WWF) and an unnamed tributary (UNT) to Black Run (WWF) for the purpose of restoring natural aquatic ecosystems including wetlands, streams, and floodplains; to construct temporary roadways and other erosion controls during restoration activities, to rehabilitate approximately 1.5 acre of existing wetlands and reestablish approximately 2 acres of wetlands; to realign approximately 2,390 lineal feet of Black Run and approximately 270 lineal feet of the UNT for the purpose of restoring a total of approximately 6,100 lineal feet of anastomosing stream channel; to place log sills, root wads, large woody debris habitat structures and other wood grade control structures within the restoration area; to construct one roadway crossing the UNT; to construct a sewer line crossing Black Run; and to construct an outfall structure within the floodway of Black Run. The project is located upstream of North Progress Avenue (USGS Quadrangle: Harrisburg East, PA: Latitude: 40° 19' 35.526"; Longitude: -76° 51' 9.747").

#### **EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.*

ESCGP-3 # ESX12-059-0047 Renewal  
Applicant Name Rice Drilling B LLC  
Contact Person Todd Klaner  
Address 2400 Ansys Drive, Suite 200  
City, State, Zip Canonsburg, PA 15317  
County Greene  
Township(s) Franklin Township  
Receiving Stream(s) and Classification(s) UNTs to Throckmorton Run (HQ-WWF), Throckmorton Run (HQ-WWF)/Monongahela River (WWF)

ESCGP-3 # ESG14-059-0019 Renewal  
Applicant Name Rice Drilling B LLC  
Contact Person Todd Klaner  
Address 2400 Ansys Drive, Suite 200  
City, State, Zip Canonsburg, PA 15317  
County Greene  
Township(s) Washington Township  
Receiving Stream(s) and Classification(s) UNTs to Wisecarver Run (HQ-WWF), Wisecarver Run (HQ-WWF), UNTs to Ruff Creek (WWF)/Monongahela River (WWF)

ESCGP-3 # ESX18-129-0007 Major Revision  
Applicant Name Chevron Appalachia, LLC  
Contact Person Branden Weimer  
Address 700 Cherrington Parkway  
City, State, Zip Coraopolis, PA 15108  
County Westmoreland County  
Township(s) South Huntingdon Township  
Receiving Stream(s) and Classification(s) UNTs to Youghiogheny River and Youghiogheny River (WWF), UNTs to Painters Run, Painters Run (WWF), UNTs to Hunters Run and Hunters Run, and UNTs to Barren Run  
Secondary Receiving Water—Youghiogheny River, Sewickley Creek, and Jacobs Creek (WWF)

ESCGP-3 # ESX14-125-0041 Renewal  
Applicant Name EQT Production Company  
Contact Person Todd Klaner  
Address 2400 Ansys Dr., Ste. 200  
City, State, Zip Canonsburg, PA 15317  
County Washington County  
Township(s) Somerset Township  
Receiving Stream(s) and Classification(s) UNTs to Center Branch Pigeon Creek (WWF) and Center Branch Pigeon Creek (WWF)  
Secondary Receiving Water—Center Branch Pigeon Creek (WWF)

ESCGP-3 # ESX18-059-0002 Major Revision  
Applicant Name CNX Gas Company, LLC  
Contact Person Adam White  
Address 1000 Consol Energy Drive  
City, State, Zip Canonsburg, PA 15317  
County Greene County  
Township(s) Richhill Township  
Receiving Stream(s) and Classification(s) UNTs to Dunkard Fork (TSF), UNTs to Crabapple Creek (WWF), UNT to North Fork Dunkard Fork (TSF)/Wheeling Creek Watershed  
Secondary Receiving Water—Dunkard Fork (TSF) and Crabapple Creek (WWF)

ESCGP-3 # ESG076319019-00  
 Applicant Name EQM Gathering OPCO, LLC  
 Contact Person Tyler Conlon  
 Address 2200 Energy Drive  
 City, State, Zip Canonsburg, PA 15317  
 County Washington  
 Township(s) Amwell Township  
 Receiving Stream(s) and Classification(s) UNTs to Bane Creek (TSF), UNTs to Horne Run (TSF), Horne Run (TSF), UNTs to Montgomery Run (TSF)/Tenmile Creek (TSF)

ESCGP-3 # ESX18-125-0024  
 Applicant Name EQM Gathering OPCO, LLC  
 Contact Person Brint Goettel  
 Address 2200 Energy Drive  
 City, State, Zip Canonsburg, PA 15317  
 County Washington  
 Township(s) East Finley Township  
 Receiving Stream(s) and Classification(s) UNTs to Templeton Fork (TSF)/Upper Ohio-Wheeling

ESCGP-3 # ESG072619004-00  
 Applicant Name Laurel Mountain Midstream Operating LLC  
 Contact Person Kristy Grigas  
 Address 1605 Coraopolis Heights Rd, Westpointe Ctr 3  
 City, State, Zip Moon Township, PA 15108-4310  
 County Fayette  
 Township(s) German Township  
 Receiving Stream(s) and Classification(s) UNTs to # 21844 Dunlap Creek (WWF), # 21844 Dunlap Creek (WWF, Siltation Impaired)

ESCGP-3 # ESG076319031-00  
 Applicant Name EQM Gathering OPCO LLC  
 Contact Person Tyler Conlon  
 Address 625 Liberty Ave, Ste 1700  
 City, State, Zip Pittsburgh, PA 15222-3114  
 County Washington  
 Township(s) Morris Township  
 Receiving Stream(s) and Classification(s) UNT to Tenmile Creek (TSF), Tenmile Creek (TSF), UNT to Pleasant Valley Run (TSF), Pleasant Valley Run (TSF), UNT to Bane Creek (TSF), Bane Creek (TSF)

*Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

ESCGP-3 # ESG295819026-00  
 Applicant Name Repsol Oil and Gas USA LLC  
 Contact Person Lance Ridall  
 Address 337 Daniel Zenker Dr  
 City, State, Zip Horseheads, NY 14845  
 County Susquehanna & Bradford  
 Township(s) Rush & Stevens  
 Receiving Stream(s) and Classification(s) UNT to N Branch Wyalusing Ck (CWF, MF) and UNT to Wyalusing Ck (WWF-MF)

ESCGP-3 # ESG294119030-00  
 Applicant Name HEP Tioga Gathering LLC  
 Contact Person James Towsley III  
 Address 22024 Rte 14  
 City, State, Zip Troy, PA 16947  
 County Lycoming  
 Township(s) Pine  
 Receiving Stream(s) and Classification(s) Blacks Ck (CWF, MF/EV, MF); Wolf Run (HQ-CWF, MF/HQ, EV, MF)  
 Secondary—Blockhouse Ck (CWF, MF/EV, MF); Little Pine Ck (CWF, MF/EV, MF)

ESCGP-3 # ESG2908119018-00  
 Applicant Name Repsol Oil & Gas USA LLC  
 Contact Person Lance Ridall  
 Address 337 Daniel Zenker Drive  
 City, State, Zip Horseheads, NY 14845  
 County Bradford  
 Township(s) Armenia  
 Receiving Stream(s) and Classification(s) UNT to Tioga River (HQ, MF); Elk Run (TSF, MF); Gaffers Ck (TSF, MF)  
 Secondary: Tioga River (HQ, MF)

ESCGP-2 # ESG295819019-00  
 Applicant Name Cabot Oil & Gas Corp  
 Contact Person Kenneth Marcum  
 Address 2000 Park Ln, Ste 300  
 City, State, Zip Pittsburgh, PA 15275  
 County Susquehanna  
 Township(s) Rush  
 Receiving Stream(s) and Classification(s) Elk Lake Stream (CWF-MF)  
 Secondary: East Branch Wyalusing Creek (CWF-MF)

## CORRECTIVE ACTION

### UNDER ACT 32, 1989 PREAMBLE 3

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**The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).**

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Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

*Northeast Region: Environmental Cleanup & Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**Former Egan Oil**, Storage Tank ID # 40-28631, 871 Exeter Avenue, Exeter Borough, **Luzerne County**. Quad Three Group, 37 North Washington Avenue, Wilkes-Barre, PA 18701, on behalf of K3 Development LLC, 133 Philadelphia Avenue, West Pittston, PA 18643, submitted a revised, combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The combined Site Characterization Report and Remedial Action Plan was not acceptable to meet the residential, non-use aquifer Statewide Health Standards and was disapproved by DEP on December 19, 2019.

**7-Eleven 21110**, Storage Tank ID # 39-24558, 1146 Chestnut Street, Emmaus Borough, **Lehigh County**, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven Inc., 3200 Hackberry Road, P.O. Box 711 (0148), Dallas, TX 75221-0711, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report was acceptable to meet a combination of Site-Specific and Statewide Health Standards and was approved by DEP on December 19, 2019.

[Pa.B. Doc. No. 20-47. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF HUMAN SERVICES

### Payments to Nonpublic and County Nursing Facilities; Final Rates for State Fiscal Year 2019-2020

This notice announces the Department of Human Services (Department) final annual case-mix per diem payment rates for State Fiscal Year (FY) 2019-2020 for nonpublic and county nursing facilities that participate in the Medical Assistance (MA) Program.

#### *Nonpublic Nursing Facility Per Diem Rates*

As required by the case-mix payment methodology in 55 Pa. Code Chapter 1187, Subchapter G (relating to rate setting), the Department sets an annual MA per diem rate for each nonpublic nursing facility provider. Each facility's annual per diem rate is comprised of four components: resident care; other resident related; administrative; and capital. For each quarter of FY 2019-2020, the Department will adjust the resident care component of each facility's rate by multiplying the resident care component by the facility's MA case-mix index for the appropriate picture date.

The Centers for Medicare & Medicaid Services (CMS) approved State Plan Amendment (SPA) 19-0017 on October 28, 2019, which includes the budget adjustment factor (BAF) formula the Department will use for nonpublic nursing facilities in FY 2019-2020. SPA 19-0017 provides that the BAF will limit the estimated Statewide day-weighted average payment rate for MA nursing facility services for county and nonpublic nursing facilities so that the average payment rate in effect for the fiscal year is limited to the amount permitted by the funds appropriated by the General Appropriations Act for the fiscal year.

For FY 2019-2020, the Department will calculate a BAF for nonpublic nursing facilities for each rate quarter. The formula the Department uses to determine the quarterly BAF equals the annual target rate divided by the weighted average quarterly rate at 100%. If the quarterly BAF as calculated is greater than 1.0, the quarterly BAF will equal 1.0. The quarterly BAF for each calendar quarter will be in the rate file that will be posted on the Department's web site.

#### *County Nursing Facility Per Diem Rates*

As required by the rate methodology in 55 Pa. Code Chapter 1189, Subchapter D (relating to rate setting), the Department sets an annual MA per diem rate for each county nursing facility provider. As stated in 55 Pa. Code § 1189.91(b) (relating to per diem rates for county nursing facilities), for each rate year beginning on or after July 1, 2007, the per diem rate paid to a county nursing facility for a rate year will be the facility's prior rate year per diem multiplied by a BAF.

In addition, as required by 55 Pa. Code § 1189.91(d), the Department used the formula set forth in the Commonwealth's approved State Plan to determine the BAF for county nursing facilities. CMS approved SPA 19-0018 on October 28, 2019, which includes the BAF formula the Department used for county nursing facilities in FY 2019-2020.

SPA 19-0018 provides that for rate setting year 2019-2020, the BAF shall limit the estimated Statewide day-weighted average payment rate for MA nursing facility services for county and nonpublic nursing facilities so that the average payment rate is limited to the amount permitted by the funds appropriated by the General Appropriations Act. The BAF as it applies to county nursing facilities is 1.0.

The final annual per diem rates for FY 2019-2020 rate year are available on the Department's web site at <http://www.dhs.pa.gov/providers/Providers/Pages/Long-Term-Nursing-Facilities.aspx> and at local county assistance offices (CAO) throughout this Commonwealth or by contacting Marilyn Yocum, Department of Human Services, Office of Long-Term Living at (717) 772-2549. As they become available, the adjusted quarterly rates will be accessible on the Department's web site, at CAOs or by contacting Marilyn Yocum.

#### *Public Process*

The Department published the notice Payment for Nursing Facility Services Provided by County and Nonpublic Nursing Facilities; Notice of Change in Methods and Standards of Setting Payment Rates; Budget Adjustment Factor at 49 Pa.B. 3414 (June 29, 2019) announcing the proposed change in the BAF formula for county and nonpublic nursing facilities. The Department also published a second notice, Payments to Nonpublic and County Nursing Facilities; Proposed Rates for State Fiscal Year 2019-2020, at 49 Pa.B. 3416 (June 29, 2019) announcing that the FY 2019-2020 quarterly BAF that will be applied to nonpublic nursing facility rates and the annual BAF that will be applied to county nursing facilities rates are available on the Department's web site. Both notices invited public comments, and the Department received no comments.

#### *Appeals*

Following publication of this notice, the Department will send rate letters to each MA nursing facility to notify the facilities of their final rates for FY 2019-2020. The rate letter will also advise each facility that it may file an

administrative appeal if the facility believes that the Department made any errors or otherwise disagrees with its final rates for FY 2019-2020. A provider's appeal must be in writing and filed with the Department's Bureau of Hearings and Appeals, 2330 Vartan Way, 2nd Floor, Harrisburg, PA 17110-9721, within 33 days of the date of the Department's letter notifying the facility of its final rates. Facilities should refer to 67 Pa.C.S. Chapter 11 (relating to Medical Assistance hearings and appeals), and to the Department's regulations in 55 Pa. Code Chapter 41 (relating to Medical Assistance provider appeal procedures), for more detail regarding their appeal rights and the requirements related to written appeals.

#### *Fiscal Impact*

There is no fiscal impact associated with this change.

#### *Public Comment*

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Long-Term Living, Bureau of Policy Development and Communications Management, Attention: Marilyn Yocum, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,  
*Secretary*

**Fiscal Note:** 14-NOT-1377. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 20-48. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF HUMAN SERVICES

### Payments for Nursing Facility Services Provided by County Nursing Facilities; County Nursing Facility Safety Net Payments

This announcement provides advance notice that the Department of Human Services (Department) intends to continue to make county nursing facility safety net payments to qualifying county nursing facilities in Fiscal Year (FY) 2019-2020.

#### *Background*

In FY 2016-2017 the Department began making safety net payments to qualifying county nursing facilities to recognize and encourage their historical roles as critical safety net providers for the Medical Assistance (MA) population in this Commonwealth. The Department continued those payments for FY 2017-2018 and FY 2018-2019 and intends to continue the payments for FY 2019-2020.

Beginning with FY 2017-2018, the Department modified the criteria to qualify for the safety net payment to exclude those county nursing facilities located in a geographic zone where the Department's managed care program, Community HealthChoices (CHC), is in operation during the entire fiscal year. County nursing facilities located in a geographic zone where CHC is not in

operation or in operation for only part of the fiscal year continue to be eligible for this payment. The Department intends to maintain the same criteria for FY 2019-2020.

The Department also intends to maintain the same basic payment methodology including providing a payment adjustment for those facilities that will transition to the CHC program during FY 2019-2020. The payment methodology for FY 2019-2020 is as follows:

#### *Proposed Payment*

##### *Qualification*

To qualify for a safety net payment the facility must be a county nursing facility both during the period for which the payment is being made and at the time the payment is made. County nursing facilities located in a geographic zone where the CHC program will be in operation for the entire 2019-2020 fiscal year are not eligible for this payment.

##### *Calculation of Safety Net Payment*

The Department will calculate each qualifying county nursing facility's safety net payment by calculating a per diem portion of the payment and a Medicare differential portion of the payment. A qualifying county nursing facility's total safety net payment is the sum of the two amounts calculated for the facility as adjusted in paragraph c. rounded to the nearest dollar.

##### a. *Per Diem Portion*

The per diem portion of the safety net payment will be calculated using each qualifying facility's paid MA facility days and therapeutic leave days based on each qualifying facility's paid MA facility days and therapeutic leave days identified in the preliminary annual Medicare upper payment limit demonstration calculated as of September 11, 2019.

Each facility's per diem portion of the safety net payment will be determined by:

(1) Dividing the funds allocated to safety net payments by the total paid MA facility days and therapeutic leave days for all qualifying county nursing facilities and multiplying that amount by 80% to determine a safety net per diem for the rate year.

(2) Multiplying the safety net per diem by the qualifying county nursing facility's paid MA facility days and therapeutic leave days to determine the facility's per diem portion of the safety net payment rounded to the nearest dollar.

##### b. *Medicare Differential Portion*

The Medicare differential portion of the safety net payment will be determined by:

(1) Calculating for each qualifying county nursing facility the estimated difference between what Medicare would pay for the nursing facility services and what Medicaid would pay for FY 2019-2020 excluding any anticipated safety net payments and prior to any adjustments for the transition to the CHC program as demonstrated in the preliminary annual Medicare upper payment limit demonstration calculated as of September 11, 2019.

(2) Summing the differences calculated in b.(1).

(3) Multiplying the total from b.(2) by 20%.

(4) Multiplying the product calculated in b.(3) by a ratio determined by dividing the difference for each qualifying county nursing facility as determined in b.(1) by the sum of the differences for all qualifying county

nursing facilities to establish each facility's Medicare differential portion of the safety net payment rounded to the nearest dollar.

*c. Adjustment for CHC*

For a county nursing facility located in a county in which the CHC program will be in operation for part of FY 2019-2020, the sum of the two amounts calculated for the facility under subsections (a) and (b) will be multiplied by 0.5 to determine a facility's annual safety net payment for FY 2019-2020. This adjustment is necessary to account for the estimated reduction in MA days of care paid through the MA Fee-for-Service Program due to implementation of the CHC managed care program in the county for half of the fiscal year.

*Centers for Medicare & Medicaid Services*

The Department will submit a State Plan Amendment (SPA) to the Centers for Medicare & Medicaid Services (CMS). If CMS approves the SPA, the total funds will consist of both State and Federal funding.

*Fiscal Impact*

The fiscal impact of this change is estimated at \$44.571 million (\$21.282 million in State funds).

*Public Comment*

Interested persons are invited to submit written comments regarding these payments to the Department of Human Services, Office of Long-Term Living, Bureau of Policy Development and Communications Management, Attention: Montrell Fletcher, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,  
*Secretary*

**Fiscal Note:** 14-NOT-1376. (1) General Fund; (2) Implementing Year 2019-20 is \$21,282,000; (3) 1st Succeeding Year 2020-21 through 5th Succeeding Year 2024-25 are \$0; (4) 2018-19 Program—\$850,149,000; 2017-18 Program—\$1,099,000,000; 2016-17 Program—\$1,082,000,000; (7) Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 20-49. Filed for public inspection January 10, 2020, 9:00 a.m.]

**DEPARTMENT OF  
HUMAN SERVICES**

**Peer Groups, Peer Group Medians and Peer Group Prices for Nonpublic Nursing Facilities Including Hospital-Based Nursing Facilities and Special Rehabilitation Facilities for Fiscal Year 2019-2020**

The purpose of this notice is to announce the Department of Human Services' (Department) peer groups, peer group medians and peer group prices for nonpublic nursing facilities including hospital-based nursing facilities and special rehabilitation facilities (SRF) codified in 55 Pa. Code Chapter 1187, Appendix B (relating to medi-

ans and prices) under 55 Pa. Code § 1187.95(a)(4) (relating to general principles for rate and price setting). The Department used the peer groups, peer group medians and peer group prices to determine case-mix rates for nonpublic nursing facilities for State Fiscal Year (FY) July 1, 2019, through June 30, 2020. The Department calculated the peer groups, peer group medians and peer group prices announced in this notice in accordance with 55 Pa. Code Chapter 1187 (relating to nursing facility services). The data that the Department used to determine the peer group medians and prices is available on the Department's web site at <http://www.dhs.pa.gov/providers/Providers/Pages/Long-Term-Nursing-Facilities.aspx>.

To establish the database for the calculation of peer group medians and prices, the Department used each nursing facility's three most recent audited cost reports that were issued by the Department on or before March 31, 2019, and indexed the costs for each report forward to the common date of December 31, 2019, using the Centers for Medicare & Medicaid Services' Nursing Home Without Capital Market Basket Index. The following is a listing, by group, of the number of nursing facilities with a particular year-end and the inflation factor used to roll the costs of each facility forward to the common date of December 31, 2019.

**Nonpublic Nursing Facilities**

**(other than hospital-based and special rehabilitation facilities)**

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
December 31, 2012	2	1.1812
June 30, 2013	5	1.1680
December 31, 2013	46	1.1657
June 30, 2014	21	1.1505
December 31, 2014	328	1.1414
June 30, 2015	191	1.1292
December 31, 2015	353	1.1204
June 30, 2016	214	1.1054
December 31, 2016	317	1.0918
June 30, 2017	212	1.0745
December 31, 2017	21	1.0626

**Hospital-Based Nursing Facilities**

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
June 30, 2015	12	1.1292
December 31, 2015	1	1.1204
June 30, 2016	12	1.1054
December 31, 2016	1	1.0918
June 30, 2017	12	1.0745
December 31, 2017	1	1.0626

**Special Rehabilitation Facilities**

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
December 31, 2014	2	1.1414
June 30, 2015	6	1.1292
December 31, 2015	2	1.1204

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
June 30, 2016	6	1.1054
December 31, 2016	2	1.0918
June 30, 2017	6	1.0745

\* As a result of using the three most recent audited cost reports, the “Number of Facilities” column reflects a number in excess of actual enrolled nursing facilities.

After the database was inflated using the inflation values, the Department grouped the facilities in the correct geographic and bed size groupings. In accordance with 55 Pa. Code § 1187.94 (relating to peer grouping for price setting), to establish peer groups, the Department used the Metropolitan Statistical Areas (MSA) group classification published in the Federal Office of Management and Budget Bulletin No. 99-04, regarding revised statistical definitions of Metropolitan Areas and guidance on uses of Metropolitan Area definitions, to classify each nursing facility into one of three MSA groups or one non-MSA group. The Department then used the bed complement of the nursing facility on the final day of the reporting period of the most recent audited MA-11 used in the Nursing Information System database to classify nursing facilities into one of three bed complement groups. These groups are 3—119 beds, 120—269 beds, and 270 beds and over. Peer groups 7 and 10 have been collapsed in accordance with 55 Pa. Code § 1187.94(1)(iv). Peer group 13 is designated for SRFs only and peer group 14 is designated for hospital-based nursing facilities only, regardless of geographic location or bed-size.

After the database was established and the peer groups determined, the Department calculated the medians and prices for each peer group. For peer group 13, the Department arrayed the SRFs classified on or before July 1, 2000, to set the peer group median and prices for those facilities. The Department arrayed any SRFs classified after July 1, 2000, with all other SRFs to set their peer group medians and prices.

To calculate the resident care cost medians, the Department divided the inflated audited allowable resident care costs for each cost report by the total facility case-mix index from the available February 1 picture date closest to the midpoint of the cost report period to obtain case-mix neutral total resident care cost for the cost report year. The Department then divided the case-mix neutral total resident care cost for each cost report by the total audited actual resident days for the cost report year to obtain the case-mix neutral resident care cost per diem for the cost report year. The Department calculated the 3-year arithmetic mean of the case-mix neutral resident care cost per diem for each nursing facility to obtain the average case-mix neutral resident care cost per diem of each facility. The Department arrayed the average case-mix neutral resident care cost per diem for each nursing facility within the respective peer groups and determined a median for each peer group.

To calculate the other resident related cost medians, the Department first divided the inflated audited allow-

able other resident related costs for each cost report by the total audited actual resident days for the cost report year to obtain the other resident related cost per diem for the cost report year. The Department calculated the 3-year arithmetic mean of the other resident related cost for each nursing facility to obtain the average other resident related cost per diem of each facility. The Department arrayed the average other resident related cost per diem for each nursing facility within the respective peer groups and determined a median for each peer group.

To calculate the administrative cost medians, the Department adjusted, as appropriate, the total audited actual resident days for each cost report to a minimum 90% occupancy in accordance with 55 Pa. Code § 1187.23 (relating to nursing facility incentives and adjustments). The Department then divided the inflated audited allowable administrative cost for each cost report by the total audited actual resident days, adjusted to 90% occupancy, if applicable, to obtain the administrative cost per diem for the cost report year. The Department calculated the 3-year arithmetic mean of the administrative cost for each nursing facility to obtain the average administrative cost per diem of each facility. The Department arrayed the average administrative cost per diem for each nursing facility within the respective peer groups to determine a median for each peer group.

After the medians were determined for each peer group, the Department set prices using the medians. To set peer group prices, the Department multiplied the resident care cost median of each peer group by 1.17 to obtain the resident care cost peer group price; multiplied the other resident related cost median of each peer group by 1.12 to obtain the other resident related peer group price; and multiplied the administrative cost median of each peer group by 1.04 to obtain the administrative cost peer group price.

The peer groups, peer group medians and peer group prices for nonpublic nursing facilities including hospital-based and SRFs are in the list of Medians and Prices for 2019-2020.

A Medical Assistance nursing facility provider may file an administrative appeal if the facility believes that the Department made any errors or the provider otherwise disagrees with the peer group prices that the Department established for its peer group. A provider’s appeal must be in writing and filed with the Department’s Bureau of Hearings and Appeals, 2330 Vartan Way, Second Floor, Harrisburg, PA 17110-9721, within 33 days of the date of this notice. If a provider chooses to appeal, the provider will be afforded the opportunity for a de novo hearing before the Bureau of Hearings and Appeals. The peer group prices applied in setting the facility’s rates may be changed as a result of the final adjudication of the facility’s peer group price appeal. Facilities should refer to 67 Pa.C.S. Chapter 11 (relating to Medical Assistance hearings and appeals), and to the Department’s regulations in 55 Pa. Code Chapter 41 (relating to Medical Assistance provider appeal procedures), for more detail regarding their appeal rights and the requirements related to their written appeals.

*Fiscal Impact*

There is no fiscal impact associated with this change in FY 2019-2020.

*Public Comment*

Interested persons are invited to submit written comments regarding these peer groups, peer group medians and peer group prices to the Department of Human Services, Office of Long-Term Living, Bureau of Policy Development and Communications Management, Attention: Marilyn Yocum, P.O. Box 8025, Harrisburg, PA

17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,  
*Secretary*

**Fiscal Note:** 14-NOT-1378. No fiscal impact; (8) recommends adoption.

**Appendix B****MEDIANS AND PRICES FOR 2019-2020**

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
1	ABRAMSON RESIDENCE	6/30/2017	6/30/2016	6/30/2015
1	BRIGHTON REHABILITATION & WELLNESS CTR	12/31/2016	12/31/2015	
1	BROOMALL REHAB AND NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
1	CARE PAVILION NURSING AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
1	IMMACULATE MARY CTR FOR REHAB & HLTHCARE	6/30/2017	6/30/2016	6/30/2014
1	PARKHOUSE REHABILITATION AND NURSING CTR	12/31/2016	12/31/2015	
1	ST FRANCIS CENTER FOR REHAB & HEALTHCARE	6/30/2017	6/30/2016	6/30/2014
1	ST JOHN SPECIALTY CARE CENTER	6/30/2017	6/30/2016	6/30/2015
1	ST JOSEPH'S MANOR (DBA ENTITY OF HRHS)	6/30/2017	6/30/2016	6/30/2015

<i>PG1 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$138.10	\$55.42	\$26.00

<i>PG1 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$161.58	\$62.07	\$27.04

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	ASBURY HEALTH CENTER	12/31/2016	12/31/2015	12/31/2014
2	ATTLEBORO NURSING AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
2	AVENTURA AT PEMBROOKE	12/31/2016	12/31/2015	12/31/2014
2	AVENTURA AT PROSPECT	12/31/2016	12/31/2015	12/31/2014
2	BALA NURSING AND RETIREMENT CENTER	6/30/2017	6/30/2016	6/30/2015
2	BALDWIN HEALTH CENTER	6/30/2017	6/30/2016	6/30/2015
2	BAPTIST HOMES OF WESTERN PENNSYLVANIA	6/30/2017	6/30/2016	6/30/2015
2	BEAVER VALLEY HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	BRANDYWINE HALL	6/30/2017	6/30/2016	6/30/2015
2	BRIARLEAF NURSING AND CONVAL CENTER	6/30/2017	6/30/2016	6/30/2015
2	BRIDGEVILLE REHAB AND CARE CENTER	6/30/2017	12/31/2015	12/31/2014
2	BROOKSIDE HEALTHCARE AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
2	BROOMALL MANOR	12/31/2017	12/31/2016	12/31/2015
2	BRYN MAWR EXTENDED CARE CENTER	12/31/2017	12/31/2016	12/31/2015
2	BUCKINGHAM VALLEY NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015



<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	CARING HEART REHAB AND NURSING CENTER	6/30/2017	6/30/2016	6/30/2015
2	CARING HEIGHTS COMMUNITY CARE & REHAB	12/31/2017	12/31/2016	12/31/2015
2	CATHEDRAL VILLAGE	6/30/2017	6/30/2016	6/30/2015
2	CENTENNIAL HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
2	CHAPEL MANOR	6/30/2017	6/30/2016	6/30/2015
2	CHARLES M. MORRIS NURSING AND REHAB CTR	6/30/2017	6/30/2016	6/30/2015
2	CHELTENHAM NURSING AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	CHERRY TREE NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
2	CHESTNUT HILL LODGE HEALTH AND REHAB CTR	12/31/2016	12/31/2015	12/31/2014
2	CHESWICK REHAB & WELLNESS CTR LLC	12/31/2016	12/31/2015	12/31/2014
2	CLIVEDEN NSG & REHAB CTR	12/31/2016	12/31/2015	12/31/2014
2	CONCORDIA AT VILLA ST. JOSEPH	6/30/2017	6/30/2016	6/30/2015
2	CONCORDIA LUTHERAN HEALTH AND HUMAN CARE	6/30/2017	6/30/2016	6/30/2015
2	CORNER VIEW NURSING AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
2	CRANBERRY PLACE	6/30/2017	6/30/2016	6/30/2015
2	CRESTVIEW CENTER	6/30/2017	6/30/2016	6/30/2015
2	DEER MEADOWS REHABILITATION CENTER	6/30/2017	6/30/2016	6/30/2014
2	ELKINS CREST HEALTH & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	FAIRVIEW NURSING AND REHABILITATION CTR	6/30/2017	6/30/2016	6/30/2015
2	GARDEN SPRING NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	GERMANTOWN HOME	6/30/2017	6/30/2016	6/30/2015
2	GLENDALE UPTOWN HOME	12/31/2016	12/31/2015	12/31/2014
2	GREEN MEADOWS NURSING & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
2	GREENERY CENTER FOR REHAB & NURSING	12/31/2015	12/31/2014	12/31/2013
2	GREENLEAF NURSING HOME AND CONVAL CENTER	6/30/2017	6/30/2016	6/30/2015
2	GREENSBURG CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	GWYNEDD HEALTHCARE & REHABILITATION CTR	6/30/2016	6/30/2015	6/30/2014
2	HARBORVIEW REHAB & C C AT DOYLESTOWN	12/31/2016	12/31/2015	12/31/2014
2	HARBORVIEW REHAB & CARE CTR AT LANSDALE	12/31/2016	12/31/2015	12/31/2014
2	HARMAR VILLAGE CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	HARSTON HALL	6/30/2017	6/30/2016	6/30/2015
2	HEMPFIELD MANOR	12/31/2016	12/31/2015	12/31/2014
2	HIGHLAND PARK CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	HILLCREST CENTER	6/30/2017	6/30/2016	6/30/2015
2	IVY HILL REHAB CENTER	6/30/2016	6/30/2015	6/30/2014
2	LAFAYETTE-REDEEMER (DBA ENTITY OF HRHS)	6/30/2017	6/30/2016	6/30/2015
2	LANGHORNE GARDENS HEALTH & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	LGAR HEALTH AND REHABILITATION CENTER	12/31/2016	12/31/2015	12/31/2014
2	LIFEQUEST NURSING CENTER	6/30/2017	6/30/2016	6/30/2015
2	LITTLE FLOWER MANOR	6/30/2017	6/30/2016	6/30/2015
2	LOYALHANNA CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	LUTHER WOODS NURSING & REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
2	MAJESTIC OAKS REHAB & NURSING CENTER	12/31/2016	12/31/2015	6/30/2013

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	MANATAWNY MANOR INC	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SERVICES-MONTGOMERY	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SERVICES-WALLINGFORD	6/30/2017	6/30/2016	6/30/2015
2	MANORCARE HEALTH SVCS-BETHEL PARK	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-GREEN TREE	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-HUNTINGDON VALLEY	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-KING OF PRUSSIA	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-MONROEVILLE	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-NORTH HILLS	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-OXFORD VALLEY	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-PETERS TOWNSHIP	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-PITTSBURGH	6/30/2017	6/30/2016	6/30/2015
2	MANORCARE HEALTH SVCS-POTTSTOWN	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-SHADYSIDE	6/30/2017	6/30/2016	6/30/2015
2	MANORCARE HEALTH SVCS-WHITEHALL BOROUGH	12/31/2016	12/31/2015	12/31/2014
2	MANORCARE HEALTH SVCS-YEADON	12/31/2016	12/31/2015	12/31/2014
2	MAPLEWOOD NURSING AND REHABILITATION CTR	12/31/2016	12/31/2015	12/31/2014
2	MARIAN MANOR CORPORATION	6/30/2017	6/30/2016	6/30/2015
2	MASONIC VILLAGE AT SEWICKLEY	12/31/2016	12/31/2015	12/31/2014
2	MEADOWVIEW REHAB & NURSING CENTER	12/31/2015	12/31/2014	12/31/2013
2	MONROEVILLE REHAB & WELLNESS CENTER	12/31/2016	12/31/2015	12/31/2014
2	MOUNT MACRINA MANOR NURSING HOME	6/30/2017	6/30/2016	6/30/2015
2	MT. LEBANON REHAB AND WELLNESS CENTER	12/31/2016	12/31/2015	12/31/2014
2	MURRYSVILLE REHAB & WELLNESS CENTER	12/31/2016	12/31/2015	12/31/2014
2	OAKWOOD HEALTHCARE & REHABILITATION CTR	6/30/2017	6/30/2016	6/30/2015
2	OXFORD HEALTH CENTER	12/31/2016	12/31/2015	12/31/2014
2	PAPERMILL ROAD NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	PAUL'S RUN	12/31/2016	12/31/2015	12/31/2014
2	PENNSBURG MANOR	6/30/2017	6/30/2016	6/30/2015
2	PHILADELPHIA PROTESTANT HOME	12/31/2016	12/31/2015	12/31/2014
2	PHOEBE RICHLAND HCC	6/30/2017	6/30/2016	6/30/2015
2	POWERBACK REHABILITATION 1526	6/30/2017	6/30/2016	6/30/2015
2	PROVIDENCE CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	PROVIDENCE REHAB & HCC MERCY FITZGERALD	6/30/2017	6/30/2016	6/30/2015
2	QUAKERTOWN CENTER	6/30/2017	6/30/2016	6/30/2015
2	QUALITY LIFE SERVICES-APOLLO	6/30/2017	6/30/2016	6/30/2015
2	REGINA COMMUNITY NURSING CENTER	6/30/2017	6/30/2016	6/30/2015
2	REHAB & NURSING CTR GREATER PITTSBURGH	12/31/2016	12/31/2015	12/31/2014
2	RENAISSANCE HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	RESTORE HEALTH AT UNIVERSITY PARK	6/30/2017	6/30/2016	6/30/2015
2	RIVER'S EDGE REHAB & HEALTHCARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	RIVERSIDE CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	ROCHESTER MANOR	12/31/2016	12/31/2015	12/31/2014

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	ROSEWOOD GARDENS REHAB AND NURSING CTR	12/31/2016	12/31/2015	12/31/2014
2	SANATOGA CENTER	6/30/2017	6/30/2016	6/30/2015
2	SAUNDERS HOUSE	6/30/2017	6/30/2016	6/30/2015
2	SENECA PLACE	6/30/2017	6/30/2016	6/30/2015
2	SILVER LAKE CENTER	6/30/2017	6/30/2016	6/30/2015
2	SILVER STREAM NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	SIMPSON HOUSE, INC	12/31/2016	12/31/2015	12/31/2014
2	SOMERTON NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	SOUTHMONT OF PRESBYTERIAN SENIORCARE	12/31/2017	12/31/2016	12/31/2015
2	SQUIRREL HILL WELLNESS & REHAB CENTER	12/31/2016	12/31/2015	12/31/2013
2	ST JOHN NEUMANN CTR FOR REHAB & HLTHCARE	6/30/2017	6/30/2016	6/30/2014
2	ST MARTHA CENTER FOR REHAB & HEALTHCARE	6/30/2017	6/30/2016	6/30/2014
2	ST MARY CENTER FOR REHAB & HEALTHCARE	6/30/2017	6/30/2016	6/30/2014
2	ST MONICA CENTER FOR REHAB & HEALTHCARE	6/30/2017	6/30/2016	6/30/2014
2	ST. ANNE HOME	6/30/2017	6/30/2016	6/30/2015
2	ST. BARNABAS NURSING HOME	12/31/2016	12/31/2015	12/31/2014
2	ST. IGNATIUS NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	STERLING HEALTH CARE AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	SUBURBAN WOODS HEALTH AND REHAB CENTER	6/30/2017	6/30/2016	12/31/2014
2	SUNNYVIEW NURSING AND REHABILITATION CTR	12/31/2016	12/31/2015	
2	TEL HAI RETIREMENT COMMUNITY	6/30/2017	6/30/2016	6/30/2015
2	THE BELVEDERE CENTER, GENESIS HEALTHCARE	6/30/2017	6/30/2016	6/30/2015
2	THE GROVE AT NORTH HUNTINGDON	12/31/2015	12/31/2014	12/31/2013
2	THE PHOENIX CENTER FOR REHAB AND NURSING	12/31/2016	12/31/2015	12/31/2014
2	TOWNE MANOR EAST	12/31/2016	12/31/2015	12/31/2014
2	TRANSITIONS HEALTHCARE NORTH HUNTINGDON	12/31/2016	12/31/2015	6/30/2014
2	TRANSITIONS HEALTHCARE WASHINGTON PA	12/31/2016	12/31/2015	6/30/2014
2	TUCKER HOUSE NSG & REHAB CTR	12/31/2016	12/31/2015	12/31/2014
2	TWIN LAKES REHAB AND HEALTH CENTER	12/31/2016	12/31/2015	12/31/2014
2	TWIN PINES HEALTH CARE CENTER	12/31/2017	12/31/2016	12/31/2015
2	UNIONTOWN HEALTHCARE & REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
2	UPMC HERITAGE PLACE	6/30/2017	6/30/2016	6/30/2015
2	VALLEY MANOR REHAB AND HEALTHCARE CTR	6/30/2017	6/30/2016	6/30/2015
2	VILLAGE AT PENNWOOD	6/30/2017	6/30/2016	6/30/2015
2	VINCENTIAN HOME	6/30/2017	6/30/2016	6/30/2015
2	WESLEY ENHANCED LIVING AT STAPELEY	6/30/2017	6/30/2016	6/30/2015
2	WESLEY ENHANCED LIVING PENNYPACK PARK	12/31/2016	12/31/2015	12/31/2014
2	WEST HILLS HEALTH AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
2	WEXFORD HEALTHCARE CENTER	6/30/2017	6/30/2016	6/30/2015
2	WILLIAM PENN CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	WILLOW TERRACE	12/31/2016	12/31/2015	12/31/2014
2	WILLOWS OF PRESBYTERIAN SENIORCARE, THE	12/31/2017	12/31/2016	12/31/2015
2	WOODHAVEN CARE CENTER	12/31/2016	12/31/2015	12/31/2014
2	YORK NURSING AND REHABILITATION CENTER	12/31/2016	12/31/2015	12/31/2014

<i>PG2 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$142.62	\$48.38	\$26.68

<i>PG2 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$166.87	\$54.19	\$27.75

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
3	AMBLER EXTENDED CARE CENTER	12/31/2017	12/31/2016	12/31/2015
3	ANN'S CHOICE	12/31/2016	12/31/2015	
3	ARTMAN LUTHERAN HOME	6/30/2017	6/30/2016	6/30/2015
3	BARCLAY FRIENDS	12/31/2016	12/31/2015	12/31/2014
3	BEAVER HEALTHCARE AND REHABILITATION CTR	12/31/2016	12/31/2015	12/31/2014
3	BELAIR HEALTHCARE AND REHABILITATION CTR	6/30/2017	6/30/2016	6/30/2014
3	BELLE HAVEN HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
3	BETHLEN HM OF THE HUNGARIAN RFRMD FED	12/31/2016	12/31/2015	12/31/2014
3	BRINTON MANOR NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
3	CANTERBURY PLACE	12/31/2016	12/31/2015	12/31/2014
3	CHANDLER HALL HEALTH SERVICES INC	12/31/2016	12/31/2015	12/31/2014
3	CHRIST'S HOME RETIREMENT COMMUNITY	6/30/2017	6/30/2016	6/30/2015
3	CONCORDIA AT THE CEDARS	12/31/2016	12/31/2015	12/31/2014
3	CONNER-WILLIAMS NURSING HOME	6/30/2017	6/30/2016	6/30/2015
3	CONTINUING CARE AT MARIS GROVE	12/31/2016		
3	DOCK TERRACE	6/30/2017	6/30/2016	6/30/2015
3	DRESHER HILL HEALTH & REHAB CENTER	6/30/2017	6/30/2016	6/30/2014
3	EDGEHILL NURSING AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
3	ELDERCREST HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	6/30/2014
3	ELM TERRACE GARDENS	6/30/2017	6/30/2016	6/30/2015
3	FREDERICK LIVING-CEDARWOOD	12/31/2016	12/31/2015	12/31/2014
3	FRIENDSHIP VILLAGE OF SOUTH HILLS	12/31/2016	12/31/2015	12/31/2014
3	HARMON HOUSE CARE CENTER	12/31/2016	12/31/2015	12/31/2014
3	HAVENCREST HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	6/30/2014
3	HICKORY HOUSE NURSING HOME	12/31/2016	12/31/2015	12/31/2014
3	HOLY FAMILY HOME	12/31/2016	12/31/2015	12/31/2014
3	HOPKINS CENTER	6/30/2017	6/30/2016	6/30/2015
3	JEFFERSON HILLS HEALTHCARE & REHAB CTR	12/31/2016	12/31/2015	12/31/2014
3	KADIMA REHAB & NURSING AT POTTSTOWN	12/31/2015	12/31/2014	12/31/2013
3	KEARSLEY REHAB AND NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
3	LAFAYETTE MANOR, INC	12/31/2016	12/31/2015	12/31/2014
3	LAUREL RIDGE CENTER	6/30/2017	6/30/2016	6/30/2015
3	LAUREL SQUARE HEALTHCARE & REHAB CTR	6/30/2017	6/30/2016	6/30/2015
3	LAWSON NURSING HOME, INC.	12/31/2016	12/31/2015	12/31/2014
3	LIBERTY CENTER FOR REHAB AND NURSING	12/31/2016	12/31/2015	12/31/2014
3	LITTLE SISTERS OF THE POOR	12/31/2016	12/31/2015	12/31/2014
3	LUTHERAN COMMUNITY AT TELFORD	6/30/2017	6/30/2016	6/30/2015
3	MANORCARE HEALTH SERVICES-NORTHSIDE	6/30/2017	6/30/2016	6/30/2015
3	MASONIC VILLAGE AT LAFAYETTE HILL	12/31/2016	12/31/2015	12/31/2014
3	MASONIC VILLAGE AT WARMINSTER	12/31/2016	12/31/2015	12/31/2014

## NOTICES

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
3	MCMURRAY HILLS MANOR	6/30/2017	6/30/2016	6/30/2015
3	MEADOWCREST HEALTHCARE AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2014
3	MON VALLEY CARE CENTER	12/31/2016	12/31/2015	12/31/2014
3	NAAMANS CREEK COUNTRY MANOR	6/30/2017	6/30/2016	6/30/2015
3	NORRITON SQUARE NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
3	NORTH HILLS HEALTH AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
3	NORTH STRABANE REHAB & WELLNESS CTR LLC	12/31/2016	12/31/2015	12/31/2014
3	OAK HILL HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	6/30/2014
3	OAKMONT CENTER FOR NURSING AND REHAB	12/31/2016	12/31/2015	12/31/2013
3	ORCHARDS OF SAXONBURG, LLC	12/31/2016	12/31/2015	12/31/2014
3	PASSAVANT RETIREMENT AND HEALTH CENTER	6/30/2017	6/30/2016	6/30/2015
3	PENNYPACK NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
3	PETER BECKER COMMUNITY	6/30/2017	6/30/2016	6/30/2015
3	PHOEBE WYNCOTE	6/30/2017	6/30/2016	6/30/2015
3	PICKERING MANOR HOME	6/30/2017	6/30/2016	6/30/2015
3	PINE RUN HEALTH CENTER	6/30/2017	6/30/2016	6/30/2015
3	PLATINUM RIDGE CTR FOR REHAB & HEALING	12/31/2016	12/31/2015	12/31/2014
3	POWERBACK REHABILITATION 3485	6/30/2017	6/30/2016	6/30/2015
3	QUALITY LIFE SERVICES-CHICORA	6/30/2017	6/30/2016	6/30/2015
3	QUALITY LIFE SERVICES-HENRY CLAY	6/30/2017	6/30/2016	6/30/2015
3	QUALITY LIFE SERVICES-MARKLEYSBURG	6/30/2017	6/30/2016	6/30/2015
3	QUALITY LIFE SERVICES-SARVER	6/30/2017	6/30/2016	6/30/2015
3	REDSTONE HIGHLANDS HEALTH CARE CENTER	6/30/2017	6/30/2016	6/30/2015
3	REFORMED PRESBYTERIAN HOME	12/31/2016	12/31/2015	12/31/2014
3	RICHBORO REHABILITATION & NURSING CENTER	6/30/2017	6/30/2016	6/30/2015
3	ROSEMONT CENTER	12/31/2016	12/31/2015	12/31/2014
3	RYDAL PARK OF PHILADELPHIA PRSBYTR HOMES	12/31/2016	12/31/2015	12/31/2014
3	SAINT JOSEPH VILLA	6/30/2017	6/30/2016	6/30/2015
3	SCOTTDALE HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
3	SHERWOOD OAKS	6/30/2017	6/30/2016	6/30/2015
3	SOUDERTON MENNONITE HOMES	6/30/2017	6/30/2016	6/30/2015
3	SOUTH HILLS REHAB & WELLNESS CENTER	12/31/2016	12/31/2015	12/31/2014
3	SOUTHWESTERN NURSING CARE CENTER	12/31/2016	12/31/2015	6/30/2013
3	SPRINGS AT THE WATERMARK, THE	12/31/2015	12/31/2014	12/31/2013
3	STATESMAN HEALTH & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
3	THE COMMUNITY AT ROCKHILL	6/30/2017	6/30/2016	6/30/2015
3	THE GROVE AT HARMONY	12/31/2015	12/31/2014	12/31/2013
3	THE GROVE AT LATROBE	12/31/2016	12/31/2015	12/31/2014
3	THE GROVE AT WASHINGTON	12/31/2015	12/31/2014	12/31/2013
3	TOWNE MANOR WEST	12/31/2016	12/31/2015	12/31/2014
3	TOWNVIEW HEALTH AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
3	TRANSITIONS HEALTHCARE AUTUMN GROVE C C	6/30/2017	6/30/2016	6/30/2015
3	VALENCIA WOODS AT ST BARNABAS	12/31/2016	12/31/2015	12/31/2014
3	VINCENTIAN DE MARILLAC	6/30/2017	6/30/2016	6/30/2015
3	WAYNE CENTER	6/30/2017	6/30/2016	6/30/2015

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
3	WESLEY ENHANCED LIVING MAIN LINE REHAB	12/31/2016	12/31/2015	12/31/2014
3	WESLEY ENHANCED LIVING-DOYLESTOWN	12/31/2016	12/31/2015	12/31/2014
3	WESTGATE HILLS REHAB AND NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
3	WILLOWBROOKE CT SCC AT BRITTANY POINTE	12/31/2016	12/31/2015	12/31/2014

<i>PG3 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rlt</i>	<i>Administrative</i>
	\$153.28	\$51.41	\$29.81

<i>PG3 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$179.34	\$57.58	\$31.00

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
4	ALLIED SERVICES SKILLED NURSING CENTER	6/30/2017	6/30/2016	6/30/2015
4	CAMBRIA CARE CENTER	12/31/2016	12/31/2015	12/31/2014
4	CEDAR HAVEN HEALTHCARE CENTER	12/31/2016	12/31/2015	
4	COLONIAL MANOR NURSING HOME	12/31/2016	12/31/2015	12/31/2014
4	CONESTOGA VIEW	12/31/2017	12/31/2016	12/31/2015
4	CROSS KEYS VILLAGE-BRETHREN HM COMM, THE	6/30/2017	6/30/2016	6/30/2015
4	LACKAWANNA HEALTH AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
4	MASONIC VILLAGE AT ELIZABETHTOWN	12/31/2016	12/31/2015	12/31/2014
4	MOUNTAIN CITY NURSING AND REHAB CENTER	6/30/2017	6/30/2016	12/31/2014
4	MOUNTAIN VIEW, A NURSING AND REHAB CTR	12/31/2017	12/31/2016	12/31/2015
4	PHOEBE ALLENTOWN HEALTH CARE	6/30/2017	6/30/2016	6/30/2015
4	SPRING CREEK REHAB AND NURSING CENTER	12/31/2016	12/31/2014	12/31/2013
4	THE GARDENS AT WEST SHORE	12/31/2016	12/31/2015	12/31/2014

<i>PG4 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$156.56	\$52.78	\$26.28

<i>PG4 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$183.18	\$59.11	\$27.33

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
5	BERKSHIRE CENTER	6/30/2017	6/30/2016	6/30/2015
5	BERWICK RETIREMENT VILLAGE NRSNG HOME II	6/30/2017	6/30/2016	6/30/2015
5	BIRCHWOOD HEALTHCARE AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
5	BLOOMSBURG CARE AND REHABILITATION CTR	6/30/2017	6/30/2016	6/30/2015
5	BRETHREN VILLAGE	6/30/2017	6/30/2016	6/30/2015
5	COLONIAL PARK CARE CENTER	12/31/2016	12/31/2015	12/31/2014
5	CORRY MANOR	12/31/2016	12/31/2015	12/31/2014
5	EDINBORO MANOR	12/31/2016	12/31/2015	12/31/2014

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
5	EPHRATA MANOR	12/31/2016	12/31/2015	12/31/2014
5	FAIRVIEW MANOR	12/31/2016	12/31/2015	12/31/2014
5	FELLOWSHIP MANOR	6/30/2017	6/30/2016	6/30/2015
5	FREY VILLAGE	12/31/2016	12/31/2015	12/31/2014
5	FAIRLANE GARDENS NSG & REHAB AT READING	12/31/2016	12/31/2015	12/31/2014
5	HANOVER HALL	12/31/2016	12/31/2015	12/31/2014
5	HARRISON SENIOR LIVING OF CHRISTIANA	12/31/2016	12/31/2015	12/31/2014
5	HIGHLAND MANOR REHAB & NURSING CENTER	12/31/2016	12/31/2015	6/30/2013
5	HOLY FAMILY MANOR	12/31/2016	12/31/2015	12/31/2014
5	HOMEWOOD AT PLUM CREEK	12/31/2016	12/31/2015	12/31/2014
5	JEWISH HOME OF EASTERN PENNSYLVANIA	12/31/2016	12/31/2015	12/31/2014
5	JEWISH HOME OF GREATER HARRISBURG	6/30/2017	6/30/2016	6/30/2015
5	KUTZTOWN MANOR	6/30/2017	6/30/2016	6/30/2015
5	LANCASHIRE HALL	12/31/2016	12/31/2015	12/31/2014
5	LAUREL CENTER	6/30/2017	6/30/2016	6/30/2015
5	LECOM AT PRESQUE ISLE, INC.	6/30/2017	12/31/2015	12/31/2014
5	LEHIGH CENTER	6/30/2017	6/30/2016	6/30/2015
5	LITTLE FLOWER MANOR OF DIOCESE SCRANTON	12/31/2016	12/31/2015	12/31/2014
5	LUTHERAN HOME AT TOPTON	12/31/2016	12/31/2015	12/31/2014
5	MAHONING VALLEY NURSING AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-ALLENTOWN	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-BETHLEHEM (2021)	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-BETHLEHEM (2029)	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-CAMP HILL	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-CARLISLE	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-DALLASTOWN	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-EASTON	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-KINGSTON	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-KINGSTON COURT	6/30/2017	6/30/2016	6/30/2015
5	MANORCARE HEALTH SVCS-LANCASTER	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-LAURELDALE	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-LEBANON	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-SINKING SPRING	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS & REHAB-WEST ALLEN	6/30/2017	6/30/2016	6/30/2015
5	MANORCARE HEALTH SVCS-WEST READING NORTH	12/31/2016	12/31/2015	12/31/2014
5	MANORCARE HEALTH SVCS-YORK NORTH	6/30/2017	6/30/2016	6/30/2015
5	MANORCARE HEALTH SVCS-YORK SOUTH	6/30/2017	6/30/2016	6/30/2015
5	MEADOWS NURSING AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
5	MENNONITE HOME, THE	6/30/2017	6/30/2016	6/30/2015
5	MESSIAH LIFEWAYS AT MESSIAH VILLAGE	6/30/2017	6/30/2016	6/30/2015
5	MIFFLIN CENTER	6/30/2017	6/30/2016	6/30/2015
5	MILLCREEK MANOR	6/30/2017	6/30/2016	6/30/2015
5	MORAVIAN MANOR	12/31/2016	12/31/2015	12/31/2014
5	MOUNTAIN VIEW CARE AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
5	OLD ORCHARD HEALTH CARE CENTER	12/31/2016	12/31/2015	12/31/2014

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
5	PHOEBE BERKS HEALTH CARE CENTER, INC	6/30/2017	6/30/2016	6/30/2015
5	PLEASANT VIEW RETIREMENT COMMUNITY	12/31/2016	12/31/2015	12/31/2014
5	QUARRYVILLE PRESBYTERIAN RETIREMENT COMM	6/30/2017	6/30/2016	6/30/2015
5	REST HAVEN-YORK	6/30/2017	6/30/2016	6/30/2015
5	RIVER RUN HEALTHCARE AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
5	RIVERSIDE HEALTHCARE AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
5	RIVERSTREET MANOR	6/30/2017	6/30/2016	6/30/2015
5	ROSE CITY NURSING AND REHAB AT LANCASTER	12/31/2016	12/31/2015	12/31/2014
5	SAINT MARY'S EAST	12/31/2016	12/31/2015	12/31/2014
5	SHIPPENSBURG HEALTH CARE CENTER	12/31/2016	12/31/2015	12/31/2014
5	SLATE BELT HEALTH AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
5	SPRUCE MANOR NURSING AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2014
5	STONERIDGE TOWNE CENTRE	12/31/2016	12/31/2015	12/31/2014
5	SUSQUEHANNA VALLEY NURSING AND REHAB CTR	6/30/2017	6/30/2016	12/31/2014
5	PREMIER AT PERRY VLG FOR NURSE AND REHAB	12/31/2016	12/31/2015	12/31/2014
5	PREMIER AT SUSQUEHANNA FOR NURSE & REHAB	12/31/2016	12/31/2015	12/31/2014
5	THE GARDENS AT EASTON	12/31/2015	12/31/2014	12/31/2013
5	THE GARDENS AT EAST MOUNTAIN	12/31/2016	12/31/2015	12/31/2014
5	THE GARDENS AT ORANGEVILLE	12/31/2015	12/31/2014	12/31/2013
5	THE GARDENS AT SCRANTON	12/31/2016	12/31/2015	12/31/2014
5	THE GARDENS AT WYOMING VALLEY	12/31/2016	12/31/2015	12/31/2014
5	THE GARDENS AT TUNKHANNOCK	12/31/2016	12/31/2015	12/31/2014
5	THE PAVILION AT ST LUKE VILLAGE	12/31/2016	12/31/2015	12/31/2014
5	TIMBER RIDGE HEALTH CENTER	12/31/2017	12/31/2016	12/31/2015
5	TWINBROOK HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
5	WEATHERWOOD HEALTHCARE AND REHAB CTR	12/31/2016	12/31/2015	12/31/2014
5	WESLEY VILLAGE	12/31/2016	12/31/2015	12/31/2014
5	WESTERN RESERVE HEALTHCARE & REHAB CTR	12/31/2015	12/31/2014	12/31/2013

<i>PG5 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$136.93	\$45.01	\$25.21

<i>PG5 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$160.21	\$50.41	\$26.22

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
6	ABINGTON CREST HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
6	ABINGTON MANOR	6/30/2017	6/30/2016	6/30/2015
6	AVENTURA AT CREEKSIDE	12/31/2016	12/31/2015	12/31/2014
6	BALL PAVILION, THE	6/30/2017	6/30/2016	6/30/2015
6	BELLE REVE HEALTH CARE CENTER	12/31/2016	12/31/2015	12/31/2013
6	BETHANY VILLAGE RETIREMENT CENTER	12/31/2016	12/31/2015	12/31/2014



<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
6	BONHAM NURSING CENTER	12/31/2015	12/31/2014	12/31/2013
6	CALVARY FELLOWSHIP HOMES, INC	6/30/2017	6/30/2016	6/30/2015
6	CARBONDALE NURSING AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
6	CHAPEL POINTE AT CARLISLE	12/31/2016	12/31/2015	12/31/2014
6	CHURCH OF GOD HOME, INC	12/31/2016	12/31/2015	12/31/2014
6	CORNWALL MANOR	12/31/2016	12/31/2015	12/31/2014
6	COUNTRY MEADOWS NURSING CENTER-BETHLEHEM	12/31/2016	12/31/2015	12/31/2014
6	COUNTRYSIDE CHRISTIAN COMMUNITY	12/31/2016	12/31/2015	12/31/2014
6	COURTYARD GARDENS NURSING AND REHAB CTR	12/31/2016	12/31/2015	12/31/2014
6	CUMBERLAND CROSSINGS RETIREMENT COMM	12/31/2016	12/31/2015	12/31/2014
6	DUNMORE HEALTH CARE CENTER	12/31/2017	12/31/2016	12/31/2015
6	ELIZABETH MANOR HEALTHCARE & REHAB CTR	12/31/2016	12/31/2015	12/31/2014
6	ELIZABETHTOWN HEALTHCARE & REHAB CENTER	6/30/2017	6/30/2016	12/31/2014
6	ELMWOOD GARDENS OF PRESBY SENIOR CARE	12/31/2016	12/31/2015	12/31/2014
6	FAIRMOUNT HOMES	6/30/2017	6/30/2016	6/30/2015
6	FOREST PARK HEALTH CENTER	12/31/2016	12/31/2015	12/31/2014
6	FORESTVIEW	12/31/2016	12/31/2015	12/31/2014
6	GARDEN SPOT VILLAGE	6/30/2017	6/30/2016	6/30/2015
6	GREEN RIDGE CARE CENTER	12/31/2017	12/31/2016	12/31/2015
6	GUARDIAN HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
6	HAMILTON ARMS CENTER	6/30/2017	6/30/2016	6/30/2015
6	HAMPTON HOUSE	6/30/2017	6/30/2016	6/30/2015
6	HOLY FAMILY RESIDENCE	12/31/2016	12/31/2015	12/31/2014
6	HOMELAND CENTER	6/30/2017	6/30/2016	6/30/2015
6	HOMESTEAD VILLAGE, INC	6/30/2017	6/30/2016	6/30/2015
6	KADIMA REHAB & NURSING AT CAMPBELLTOWN	12/31/2015	12/31/2014	12/31/2013
6	KADIMA REHAB & NURSING AT LUZERNE	12/31/2015	12/31/2014	12/31/2013
6	KADIMA REHAB & NURSING AT PALMYRA	12/31/2015	12/31/2014	12/31/2013
6	KADIMA REHAB AND NURSING AT LAKESIDE	12/31/2015	12/31/2014	12/31/2013
6	KADIMA REHAB AND NURSING AT LITITZ	12/31/2015	12/31/2014	12/31/2013
6	KINGSTON HEALTH CARE CENTER	12/31/2017	12/31/2016	12/31/2015
6	KINKORA PYTHIAN HOME CORPORATION	6/30/2017	6/30/2016	6/30/2015
6	LANDIS HOMES	6/30/2017	6/30/2016	6/30/2015
6	LEBANON VALLEY BRETHERN HOME	12/31/2016	12/31/2015	12/31/2014
6	LEBANON VALLEY HOME THE	12/31/2016	12/31/2015	12/31/2014
6	LINWOOD NURSING AND REHABILITATION CTR	6/30/2017	6/30/2016	6/30/2015
6	LUTHER ACRES MANOR	12/31/2016	12/31/2015	12/31/2014
6	LUTHER CREST NURSING FACILITY	12/31/2016	12/31/2015	12/31/2014
6	MANCHESTER COMMONS OF PRESBY SR. CARE	12/31/2016	12/31/2015	12/31/2014
6	MAPLE FARM	6/30/2017	6/30/2016	6/30/2015
6	MERCY CENTER NURSING UNIT, INC	12/31/2016	12/31/2015	12/31/2014
6	MID VALLEY HEALTH CARE CENTER	12/31/2017	12/31/2016	12/31/2015
6	MILFORD HEALTHCARE AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
6	MISERICORDIA NURSING & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
6	MORAVIAN HALL SQ. HLTH AND WELLNESS CTR	6/30/2017	6/30/2016	6/30/2015

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
6	MOSSER NURSING HOME	6/30/2017	6/30/2016	6/30/2015
6	MOUNT HOPE NAZARENE RETIREMENT COMMUNITY	6/30/2017	6/30/2016	6/30/2015
6	MOUNTAIN TOP HEALTHCARE AND REHAB CTR	12/31/2016	12/31/2015	12/31/2014
6	NEW EASTWOOD HEALTHCARE AND REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
6	NORMANDIE RIDGE	12/31/2016	12/31/2015	12/31/2014
6	SAINT ANNE'S RETIREMENT COMMUNITY	6/30/2017	6/30/2016	6/30/2015
6	SAINT MARY'S AT ASBURY RIDGE	12/31/2016	12/31/2015	12/31/2014
6	SAINT MARY'S VILLA NURSING HOME, INC	12/31/2016	12/31/2015	12/31/2014
6	SARAH A TODD MEMORIAL HOME	12/31/2016	12/31/2015	12/31/2014
6	SARAH REED SENIOR LIVING	6/30/2017	6/30/2016	6/30/2015
6	SCRANTON HEALTH CARE CENTER	12/31/2017	12/31/2016	12/31/2015
6	SMITH HEALTH CARE, LTD	6/30/2017	6/30/2016	6/30/2015
6	SPANG CREST MANOR	12/31/2016	12/31/2015	12/31/2014
6	SPIRITRUST LUTHERAN VLG AT SHREWSBURY	12/31/2016	12/31/2015	12/31/2014
6	SPIRITRUST LUTHERAN VLG AT SPRENKLE DRIVE	12/31/2016	12/31/2015	12/31/2014
6	SPIRITRUST LUTHERAN VLG AT UTZ TERRACE	12/31/2016	12/31/2015	12/31/2014
6	ST. LUKE'S VILLA	6/30/2017	6/30/2016	6/30/2015
6	STONEBRIDGE HEALTH & REHAB CENTER, LLC	6/30/2017	6/30/2016	12/31/2014
6	STONERIDGE POPLAR RUN	12/31/2016	12/31/2015	12/31/2014
6	SUNSET RIDGE HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2014	12/31/2013
6	SWAIM HEALTH CENTER	12/31/2016	12/31/2015	12/31/2014
6	THE GARDENS AT BLUE RIDGE	12/31/2016	12/31/2015	12/31/2014
6	THE GARDENS AT CAMP HILL	12/31/2016	12/31/2015	12/31/2014
6	THE GARDENS AT MILLVILLE	12/31/2015	12/31/2014	12/31/2013
6	THE GARDENS AT STEVENS	12/31/2015	12/31/2014	12/31/2013
6	THE GARDENS FOR MEMORY CARE AT EASTON	12/31/2015	12/31/2014	12/31/2013
6	THE MANOR AT ST LUKE VILLAGE	12/31/2016	12/31/2015	12/31/2014
6	THORNWALD HOME	12/31/2016	12/31/2015	12/31/2014
6	UNITED ZION RETIREMENT COMMUNITY	12/31/2016	12/31/2015	12/31/2014
6	VILLAGE AT LUTHER SQUARE	12/31/2016	12/31/2015	12/31/2014
6	WALNUT CREEK HEALTHCARE & REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
6	WESTMINSTER VILLAGE	12/31/2016	12/31/2015	12/31/2014
6	WESTON REHABILITATION AND NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
6	WYOMISSING HEALTH AND REHABILITATION CTR	6/30/2015	12/31/2013	12/31/2012
6	ZERBE SISTERS NURSING CENTER, INC.	6/30/2017	6/30/2016	6/30/2015

<i>PG6 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$153.21	\$52.15	\$29.06

<i>PG6 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$179.26	\$58.41	\$30.22

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
8	ALTOONA CENTER FOR NURSING CARE	12/31/2016	12/31/2015	12/31/2014
8	ARBUTUS PARK MANOR	6/30/2017	6/30/2016	6/30/2015
8	CENTRE CREST	12/31/2016	12/31/2015	12/31/2014
8	WINDBER WOODS SENIOR LIVING & REHAB CTR	6/30/2017	6/30/2016	6/30/2015
8	GARVEY MANOR	12/31/2016	12/31/2015	12/31/2014
8	HILLVIEW HEALTHCARE AND REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
8	HEARTHSIDE REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
8	HOMEWOOD AT MARTINSBURG PA INC	12/31/2016	12/31/2015	12/31/2014
8	LAUREL WOOD CARE CENTER	12/31/2016	12/31/2015	12/31/2014
8	LOYALSOCK REHAB CENTER	6/30/2016	12/31/2013	12/31/2012
8	MANORCARE HEALTH SVCS-JERSEY SHORE	12/31/2016	12/31/2015	12/31/2014
8	MANORCARE HEALTH SVCS-WILLIAMSPORT NORTH	12/31/2016	12/31/2015	12/31/2014
8	MAYBROOK HILLS REHAB & HEALTHCARE CENTER	12/31/2015	12/31/2014	
8	MEADOW VIEW NURSING CENTER	6/30/2017	6/30/2016	6/30/2015
8	MORRISONS COVE HOME	12/31/2016	12/31/2015	12/31/2014
8	ORCHARD MANOR, INC	6/30/2017	6/30/2016	6/30/2015
8	ROSE VIEW NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
8	SIEMONS' LAKEVIEW MANOR NSG AND REHAB	12/31/2016	12/31/2015	12/31/2014
8	ST. PAUL HOMES	12/31/2016	12/31/2015	12/31/2014
8	THE GROVE AT GREENVILLE	12/31/2015	12/31/2014	12/31/2013
8	VALLEY VIEW REHAB AND NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
8	WILLIAMSPORT HOME, THE	12/31/2016	12/31/2015	12/31/2014
8	WINDBER WOODS SENIOR LIVING & REHAB CTR	6/30/2017	6/30/2016	6/30/2015
8	WINDY HILL VILLAGE OF PRESBYTERIAN HOMES	12/31/2016	12/31/2015	12/31/2014

<i>PG8 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$127.12	\$50.73	\$24.44

<i>PG8 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$148.73	\$56.82	\$25.42

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
9	AVALON SPRINGS PLACE	12/31/2016	12/31/2015	12/31/2014
9	CLEPPER MANOR	12/31/2016	12/31/2015	12/31/2014
9	EPWORTH HEALTHCARE AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
9	GROVE MANOR	6/30/2017	6/30/2016	6/30/2015
9	HAIDA HEALTHCARE AND REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
9	HOSPITALITY CARE CENTER OF HERMITAGE INC	12/31/2016	12/31/2015	12/31/2014
9	LAUREL VIEW VILLAGE	6/30/2017	6/30/2016	6/30/2015
9	LUTHERAN HOME AT HOLLIDAYSBURG, THE	12/31/2016	12/31/2015	12/31/2014
9	LUTHERAN HOME AT JOHNSTOWN, THE	12/31/2016	12/31/2015	12/31/2014
9	MANORCARE HEALTH SVCS-WILLIAMSPORT SOUTH	12/31/2016	12/31/2015	12/31/2014
9	MAPLE WINDS HEALTHCARE & REHAB CTR, LLC	12/31/2016	12/31/2015	12/31/2014
9	MEYERSDALE HEALTHCARE AND REHAB CTR	12/31/2015	12/31/2014	12/31/2013

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
9	NUGENT CONVALESCENT HOME	12/31/2016	12/31/2015	12/31/2014
9	QUALITY LIFE SERVICES-WESTMONT	6/30/2017	12/31/2014	12/31/2013
9	PRESBYTERIAN HOMES-PRESBYTERY-HUNTINGDON	12/31/2016	12/31/2015	12/31/2014
9	RICHLAND HEALTHCARE AND REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
9	SAINT JOHN XXIII HOME	12/31/2016	12/31/2015	12/31/2014
9	THE PATRIOT, A CHOICE COMMUNITY	12/31/2016	12/31/2015	12/31/2014
9	QUALITY LIFE SERVICES-GROVE CITY	6/30/2017	6/30/2016	6/30/2015
9	QUALITY LIFE SERVICES-MERCER	6/30/2017	6/30/2016	6/30/2015

<i>PG9 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$124.61	\$45.41	\$23.94

<i>PG9 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$145.79	\$50.86	\$24.90

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
11	BROAD ACRES HEALTH AND REHAB CENTER	12/31/2017	12/31/2016	12/31/2015
11	BROAD MOUNTAIN HEALTH & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015
11	BROOKVIEW HEALTH CARE CENTER	12/31/2016	12/31/2015	12/31/2014
11	CHRIST THE KING MANOR	6/30/2017	6/30/2016	6/30/2015
11	CLARVIEW NURSING AND REHAB CENTER	12/31/2017	12/31/2016	12/31/2015
11	DUBOIS NURSING HOME	6/30/2017	6/30/2016	6/30/2015
11	ELK HAVEN NURSING HOME	6/30/2017	6/30/2016	6/30/2015
11	ELLEN MEMORIAL HEALTH CARE CENTER	6/30/2017	6/30/2016	6/30/2015
11	FALLING SPRING NURSING AND REHAB CENTER	6/30/2016	6/30/2015	
11	FOREST CITY NURSING AND REHAB CENTER	12/31/2017	12/31/2016	12/31/2015
11	GRANDVIEW NURSING AND REHABILITATION	6/30/2017	6/30/2016	6/30/2015
11	GREEN HOME, INC, THE	6/30/2017	6/30/2016	6/30/2015
11	HIGHLANDS HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
11	HOMETOWN NURSING AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
11	JEFFERSON MANOR HEALTH CENTER	6/30/2017	6/30/2016	6/30/2015
11	JULIA POUND CARE CENTER	12/31/2016	12/31/2015	12/31/2014
11	JULIA RIBAUDO EXTENDED CARE CENTER	12/31/2017	12/31/2016	12/31/2015
11	KITTANNING CARE CENTER	12/31/2016	12/31/2015	12/31/2014
11	MANORCARE HEALTH SVCS-CHAMBERSBURG	12/31/2016	12/31/2015	12/31/2014
11	MANORCARE HEALTH SVCS-POTTSVILLE	12/31/2016	12/31/2015	12/31/2014
11	MANORCARE HEALTH SVCS-SUNBURY	12/31/2016	12/31/2015	12/31/2014
11	MILTON REHABILITATION AND NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
11	MOUNT CARMEL NURSING AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
11	MOUNTAIN LAUREL HEALTHCARE & REHAB CTR	6/30/2017	6/30/2016	6/30/2014
11	NOTTINGHAM VILLAGE	12/31/2016	12/31/2015	12/31/2014
11	OHESON MANOR	12/31/2016	12/31/2015	12/31/2014
11	ORWIGSBURG NURSING & REHAB CENTER	6/30/2017	6/30/2016	6/30/2015

## NOTICES

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
11	PARK AVENUE REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
11	PENNKNOOLL VILLAGE	12/31/2016	12/31/2015	12/31/2014
11	QUALITY LIFE SERVICES-NEW CASTLE	6/30/2017	6/30/2016	6/30/2015
11	QUINCY RETIREMENT COMMUNITY	12/31/2016	12/31/2015	12/31/2014
11	RIDGEVIEW HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
11	RIVERWOODS	12/31/2016	12/31/2015	12/31/2014
11	ROLLING FIELDS, INC	12/31/2016	12/31/2015	12/31/2014
11	ROLLING MEADOWS	6/30/2017	6/30/2016	6/30/2015
11	ROSEWOOD REHABILITATION & NURSING CENTER	6/30/2017		
11	SCHUYLKILL CENTER	6/30/2017	6/30/2016	6/30/2015
11	SENA-KEAN MANOR	12/31/2016	12/31/2015	12/31/2014
11	SETON MANOR NURSING & REHABILITATION CTR	6/30/2017	6/30/2016	6/30/2015
11	SHENANDOAH MANOR NURSING CENTER	12/31/2016	12/31/2015	12/31/2014
11	SHIPPENVILLE HEALTHCARE AND REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
11	SUGAR CREEK STATION SKILLED NSG & REHAB	12/31/2016	12/31/2015	12/31/2014
11	SWEDEN VALLEY MANOR	12/31/2016	12/31/2015	12/31/2014
11	THE GARDENS AT STROUD	12/31/2016	12/31/2015	12/31/2014
11	THE MANOR AT PENN VILLAGE	12/31/2016	12/31/2015	12/31/2014
11	TRANSITIONS HEALTHCARE GETTYSBURG	12/31/2016	12/31/2015	12/31/2014
11	TREMONT HEALTH & REHABILITATION CENTER	6/30/2017	6/30/2016	6/30/2015
11	VALLEY VIEW HAVEN, INC	12/31/2016	12/31/2015	12/31/2014
11	WARREN MANOR	12/31/2016	12/31/2015	12/31/2014
11	WATSONTOWN REHABILITATION AND NRSG CTR	12/31/2016	12/31/2015	12/31/2014
11	WAYNE WOODLANDS MANOR	6/30/2017	6/30/2016	6/30/2015
11	WESBURY UNITED METHODIST COMMUNITY	12/31/2016	12/31/2015	12/31/2014
11	WILLIAM PENN HEALTHCARE & REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
11	WOODLAND PARK REHAB CENTER	6/30/2016	12/31/2014	12/31/2013

<i>PG11 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$125.89	\$43.06	\$23.49

<i>PG11 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$147.29	\$48.23	\$24.43

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
12	ATHENS HEALTH AND REHABILITATION CENTER	6/30/2017	6/30/2016	
12	AVALON PLACE	6/30/2017	6/30/2016	6/30/2015
12	BEACON RIDGE, A CHOICE COMMUNITY	12/31/2016	12/31/2015	12/31/2014
12	BRADFORD ECUMENICAL HOME, INC	12/31/2016	12/31/2015	12/31/2014
12	BRADFORD MANOR	12/31/2016	12/31/2015	12/31/2014
12	BROOKLINE MANOR AND REHABILITATIVE SRVCS	12/31/2016	12/31/2015	12/31/2014
12	BROOKMONT HEALTHCARE CENTER LLC	12/31/2016	12/31/2015	12/31/2014

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
12	BUFFALO VALLEY LUTHERAN VILLAGE	12/31/2016	12/31/2015	12/31/2014
12	CARING PLACE, THE	6/30/2017	6/30/2016	6/30/2015
12	CARLETON HEALTHCARE & REHABILITATION CTR	12/31/2016	12/31/2015	12/31/2014
12	CHAMBERS POINTE HEALTH CARE CENTER	12/31/2016	12/31/2015	12/31/2014
12	CLARION HEALTHCARE AND REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
12	DARWAY HEALTHCARE & REHABILITATION CTR	12/31/2016	12/31/2015	12/31/2014
12	DONAHOE MANOR	6/30/2017	6/30/2016	6/30/2015
12	DR ARTHUR CLIFTON MCKINLEY HEALTH CENTER	6/30/2017	6/30/2016	6/30/2015
12	EDISON MANOR NURSING AND REHAB CENTER	12/31/2017	12/31/2016	12/31/2015
12	EMMANUEL CENTER FOR NURSING AND REHAB	12/31/2016	12/31/2015	12/31/2014
12	GETTYSBURG CENTER	6/30/2017	6/30/2016	6/30/2015
12	GREEN VALLEY SKILLED NSG & REHAB CENTER	12/31/2016	6/30/2014	6/30/2013
12	GUY AND MARY FELT MANOR, INC	6/30/2017	6/30/2016	6/30/2015
12	HAVEN CONVALESCENT HOME, INC	12/31/2016	12/31/2015	12/31/2014
12	HIGHLAND VIEW HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
12	HILLSDALE PARK REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
12	HUNTINGDON PARK REHAB CENTER	6/30/2016	6/30/2014	6/30/2013
12	JAMESON CARE CENTER	12/31/2016	12/31/2015	12/31/2014
12	KINZUA HEALTHCARE AND REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
12	LAKEVIEW HEALTHCARE & REHABILITATION CTR	12/31/2016	12/31/2015	12/31/2014
12	LOCUST GROVE RETIREMENT VILLAGE	12/31/2016	12/31/2015	12/31/2014
12	LUTHERAN HOME AT KANE, THE	12/31/2016	12/31/2015	12/31/2014
12	MEADOW VIEW HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
12	MULBERRY HEALTHCARE & REHAB CTR	12/31/2016	12/31/2015	12/31/2014
12	NURSING & REHABILITATION AT THE MANSION	12/31/2016	12/31/2015	12/31/2014
12	OAKWOOD HEIGHTS OF PRESBY SENIOR CARE	12/31/2016	12/31/2015	12/31/2014
12	OIL CITY HEALTHCARE AND REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
12	PARAMOUNT NURSING & REHAB AT FAYETTEVILLE	12/31/2016	12/31/2015	12/31/2014
12	QUALITY LIFE SERVICES-SUGAR CREEK	6/30/2017	6/30/2016	6/30/2015
12	RICHFIELD HEALTHCARE AND REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
12	RIDGEVIEW HEALTHCARE & REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
12	ROLLING HILLS HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
12	SAYRE HEALTH CARE CENTER, LLC	6/30/2017	6/30/2016	6/30/2015
12	SCENERY HILL HEALTHCARE & REHAB CENTER	12/31/2016	12/31/2015	12/31/2014
12	SHENANGO PRESBYTERIAN SENIORCARE	12/31/2016	12/31/2015	12/31/2014
12	SHOOK HOME, THE	12/31/2016	12/31/2015	12/31/2014
12	SNYDER MEMORIAL HEALTH CARE CENTER	12/31/2016	12/31/2015	12/31/2014
12	SPIRITRUST LUTHERAN VLG AT GETTYSBURG	12/31/2016	12/31/2015	12/31/2014
12	THE GARDENS AT GETTYSBURG	12/31/2016	12/31/2015	12/31/2014
12	THE GARDENS AT YORK TERRACE	12/31/2016	12/31/2015	12/31/2014
12	THE GROVE AT NEW CASTLE	12/31/2015	12/31/2014	12/31/2013
12	THE GROVE AT NEW WILMINGTON	12/31/2015	12/31/2014	12/31/2013
12	THE PAVILION AT BRMC	6/30/2017	6/30/2016	6/30/2015
12	TITUSVILLE HEALTHCARE & REHAB CENTER	12/31/2015	12/31/2014	12/31/2013

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
12	WAYNESBURG HEALTHCARE & REHAB CENTER	12/31/2015	12/31/2014	12/31/2013
12	WESTMINSTER WOODS AT HUNTINGDON	12/31/2016	12/31/2015	12/31/2014
12	WHITESTONE CARE CENTER	12/31/2017	12/31/2016	12/31/2015

<i>PG12 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$123.15	\$43.58	\$23.41

<i>PG12 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$144.09	\$48.81	\$24.35

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
13	ARISTACARE AT MEADOW SPRINGS	6/30/2017	6/30/2016	6/30/2015
13	FOX SUBACUTE AT CLARA BURKE	12/31/2016	12/31/2015	12/31/2014
13	FOX SUBACUTE AT MECHANICSBURG	6/30/2017	6/30/2016	6/30/2015
13	FOX SUBACUTE CENTER	12/31/2016	12/31/2015	12/31/2014
13	GOOD SHEPHERD HOME RAKER CENTER	6/30/2017	6/30/2016	6/30/2015
13	GOOD SHEPHERD HOME-BETHLEHEM	6/30/2017	6/30/2016	6/30/2015
13	INGLIS HOUSE	6/30/2017	6/30/2016	6/30/2015
13	MARGARET E. MOUL HOME	6/30/2017	6/30/2016	6/30/2015

<i>PG13 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$241.29	\$71.57	\$51.72

<i>PG13 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$282.31	\$80.16	\$53.79

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
13	GOOD SHEPHERD HOME RAKER CENTER	6/30/2017	6/30/2016	6/30/2015
13	GOOD SHEPHERD HOME-BETHLEHEM	6/30/2017	6/30/2016	6/30/2015
13	INGLIS HOUSE	6/30/2017	6/30/2016	6/30/2015
13	MARGARET E. MOUL HOME	6/30/2017	6/30/2016	6/30/2015

<i>PG13 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$243.90	\$109.27	\$49.41

<i>PG13 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$285.36	\$122.38	\$51.39

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
14	BARNES-KASSON COUNTY HOSPITAL SNF	6/30/2017	6/30/2016	6/30/2015
14	BERWICK RETIREMENT VILLAGE NRSNG HOME I	6/30/2017	6/30/2016	6/30/2015
14	BUCKTAIL MEDICAL CENTER	6/30/2017	6/30/2016	6/30/2015
14	FULTON COUNTY MEDICAL CENTER LTCU	6/30/2017	6/30/2016	6/30/2015
14	GUTHRIE TOWANDA MEMORIAL HOSPITAL SNU	6/30/2017	6/30/2016	6/30/2015
14	HAVEN SKILLED REHABILITATION AND NURSING	6/30/2017	6/30/2016	6/30/2015
14	PINECREST MANOR	6/30/2017	6/30/2016	6/30/2015
14	ST LUKE'S REHABILITATION AND NURSING CTR	6/30/2017	6/30/2016	6/30/2015
14	SUMMIT AT BLUE MOUNTAIN NURSING & REHAB	6/30/2017	6/30/2016	6/30/2015
14	SUNBURY COMMUNITY HEALTH & REHAB CENTER	12/31/2017	12/31/2016	12/31/2015
14	SUSQUEHANNA HLTH SKILLED NSG & REHAB CTR	6/30/2017	6/30/2016	6/30/2015
14	UPMC COLE SKILLED NURSING & REHAB UNIT	6/30/2017	6/30/2016	6/30/2015
14	WILLOWCREST	6/30/2017	6/30/2016	6/30/2015

<i>PG14 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$172.50	\$67.01	\$31.60

<i>PG14 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$201.83	\$75.05	\$32.86

[Pa.B. Doc. No. 20-50. Filed for public inspection January 10, 2020, 9:00 a.m.]

## DEPARTMENT OF LABOR AND INDUSTRY

### Liquefied Petroleum Gas Facility; Notice of Application

The following liquefied petroleum gas (LPG) facility has been determined to be over 400,000 gallons. This notice is published for the information and convenience of public bodies subject to the Propane and Liquefied Petroleum Gas Act (35 P.S. §§ 1329.1—1329.19). Section 13.21(c) of 34 Pa. Code (relating to LPG facilities over 400,000 gallons) mandates that the Department of Labor and Industry publish notice in the *Pennsylvania Bulletin* of these facilities.

<i>Owner</i>	<i>Address</i>	<i>Tanks</i>
White Deer Storage, LLC	White Deer Storage 3438 Old Route 15 New Columbia, PA 17856 Union County White Deer Township	48 45,000 tanks 2.160 million gallons of propane total

W. GERARD OLEKSIK,  
*Secretary*

[Pa.B. Doc. No. 20-51. Filed for public inspection January 10, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for Designation as a Certified Reinsurer

Liberty Specialty Markets Bermuda Limited has applied for designation as a certified reinsurer in this Commonwealth. The application was received on December 27, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and

31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the



statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 20-52. Filed for public inspection January 10, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for Merger of Spartan Plan PA, Inc. with and into Spartan Plan VA, Inc.

An application has been received requesting approval of the merger of Spartan Plan PA, Inc., a corporation organized under the laws of the Commonwealth of Pennsylvania (Spartan-PA), with and into Spartan Plan VA, Inc., a corporation organized under the laws of the Commonwealth of Virginia (Spartan-VA). Spartan-PA is licensed in the Commonwealth of Pennsylvania to operate a health maintenance organization. Spartan-VA is licensed in the Commonwealth of Pennsylvania to operate a health maintenance organization. The initial filing was received on December 27, 2019, and was made under Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on the grounds of public or private interest in this merger are invited to submit a written statement to the Insurance Department (Department) within 7 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, cbybee@pa.gov.

JESSICA K. ALTMAN,  
*Insurance Department*

[Pa.B. Doc. No. 20-53. Filed for public inspection January 10, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for Renewal of Designation as a Certified Reinsurer

DaVinci Reinsurance Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on December 18, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 20-54. Filed for public inspection January 10, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for Renewal of Designation as a Certified Reinsurer

Endurance Specialty Insurance Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on December 16, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 20-55. Filed for public inspection January 10, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for Renewal of Designation as a Certified Reinsurer

RenaissanceRe Europe AG, formerly known as Tokio Millennium Re AG, has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on December 18, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 20-56. Filed for public inspection January 10, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for Renewal of Designation as a Certified Reinsurer

Renaissance Reinsurance Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on December 18, 2019, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 20-57. Filed for public inspection January 10, 2020, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Pro Forma Change in Intermediate Ownership and Control

**A-2019-3015092 and A-2019-3015093. PEG Bandwidth PA, LLC and Southern Light, LLC, d/b/a Uniti Fiber PA.** Joint application of PEG Bandwidth PA, LLC and Southern Light, LLC, d/b/a Uniti Fiber PA for approval of a pro forma change in intermediate ownership and control.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before January 27, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

*Applicants:* PEG Bandwidth PA, LLC; Southern Light, LLC, d/b/a Uniti Fiber PA

*Through and By:* Anthony C. DeCusatis, Esquire, Catherine Vasudevan, Esquire, Morgan, Lewis & Bockius LLP, 1701 Market Street, Philadelphia, PA 19103-2921; Ronald W. Del Sesto, Jr., Esquire, Brett Ferenchak, Esquire, Morgan, Lewis & Bockius LLP, 1111 Pennsylvania Avenue, NW, Washington, DC 20004-2541

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 20-58. Filed for public inspection January 10, 2020, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by January 27, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.**

**A-2019-3015043. Prime Transport Services, LLC** (1150 Old York Road, Unit 23, Abington, Philadelphia County, PA 19001) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, from points in the County of Delaware and the City and County of Philadelphia to points in Pennsylvania, and return. *Attorney:* David P. Temple, Esquire, 1600 Market Street, Suite 1320, Philadelphia, PA 19103.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as *common carriers* for the transportation of *household goods* as described under the application.**

**A-2019-3014878. Moving Forward, LLC, t/a Moving Forward** (2510 Elkridge Drive, Wexford, Allegheny County, PA 15090) for the right to begin to transport, as a

common carrier, by motor vehicle, household goods in use, from points in the Counties of Allegheny, Washington and Westmoreland to points in Pennsylvania.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 20-59. Filed for public inspection January 10, 2020, 9:00 a.m.]