

PENNSYLVANIA BULLETIN

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Agencies in this issue

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Department of Banking and Securities

Department of Environmental Protection

Department of Health

Department of Revenue

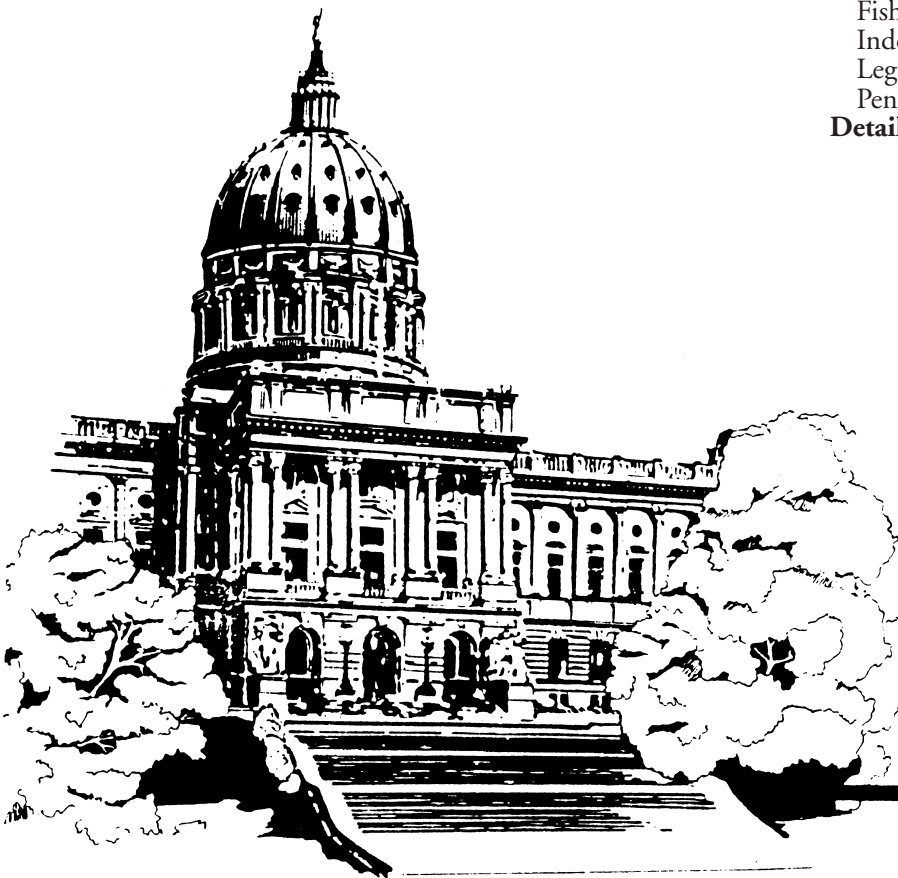
Fish and Boat Commission

Independent Regulatory Review Commission

Legislative Reference Bureau

Pennsylvania Public Utility Commission

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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 546, May 2020

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READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the Pennsylvania Bulletin

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacodeandbulletin.gov.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pacodeandbulletin.gov.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2020.

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 1827, 1829, 2014, 2018, 2019

THE GENERAL ASSEMBLY

THE GENERAL ASSEMBLY

Recent Actions during the 2020 Regular Session of the General Assembly

The following is a summary of recent actions of the General Assembly during the 2020 Regular Session:

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
2020 General Acts of Regular Session Enacted—Act 016 through 017					
016	Apr 29	H0752	PN0802	60 days	Game and Wildlife Code (34 Pa.C.S.)—price paid for acquisitions and improvements
017	Apr 29	H1869	PN3582	Immediately*	Health and Safety (35 Pa.C.S.)—COVID-19 enforcement officer disability benefits, COVID-19 benefits for members of Pennsylvania National Guard and basic life support ambulances
2020 Joint Resolutions of Regular Session Passed—JR 002					
002	Apr 28	S0413	PN1653		Constitution of Pennsylvania—Tenure of justices, judges and justices of the peace and absentee voting
2020 Vetoes of Regular Session of Bills—Veto 004					
004	Apr 29	S0857	PN1388		Insurance (40 Pa.C.S.)—telemedicine, regulation of telemedicine by professional licensing boards and insurance coverage of telemedicine

* denotes an effective date with exceptions

Effective Dates of Statutes

The effective dates specified for laws and appropriation acts were contained in the applicable law or appropriation act. Where no date is specified or where the effective date specified is prior to the date of enactment, the effective date is 60 days after final enactment except for statutes making appropriations or affecting budgets of political subdivisions. See 1 Pa.C.S. §§ 1701—1704 (relating to effective date of statutes).

Advance Copies of Statutes

Section 1106 of 1 Pa.C.S. (relating to prothonotaries to keep files of advance copies of statutes) provides that the prothonotaries of each county shall file advance copies of statutes in their offices for public inspection until the *Laws of Pennsylvania* are generally available.

One-time purchases of the advance copies of statutes can be purchased through the State Bookstore's web site at www.shoppaheritage.com.

VINCENT C. DeLIBERATO, Jr.,
Director
Legislative Reference Bureau

[Pa.B. Doc. No. 20-655. Filed for public inspection May 15, 2020, 9:00 a.m.]

THE COURTS

Title 255—LOCAL COURT RULES

YORK COUNTY

Amendment of Local Rules of Civil Procedure; 2020-MI-000229

Administrative Order Adopting York County Local Rule of Civil Procedure 205.4

And Now, this 30th day of April, 2020 it is *Ordered* that York County Local Rule of Civil Procedure 205.4 is adopted as follows, effective July 9, 2020 for permissive electronic filings and October 1, 2020 for mandatory electronic filings.

The District Court Administrator shall publish this order as may be required.

By the Court

JOSEPH C. ADAMS,
President Judge

Rule 205.4. Electronic Filing and Service of Legal Papers.

A. Electronic Filing

1. Mandatory Electronic Filing. All “legal papers” as defined by P.A.R.C.P. 205.4(a)(2) associated with the civil case types listed in A.2. below shall be filed electronically beginning October 1, 2020. Such filings may be made electronically beginning July 9, 2020.

2. Case Types. Electronic filing applies exclusively to the following case types:

(a). Tort (intentional, malicious prosecution, motor vehicle, nuisance, premises liability, product liability, slander/libel defamation, and other);

(b). Mass Tort (asbestos, tobacco, toxic tort—DES, toxic tort—implant, toxic waste, and other);

(c). Professional Liability (dental, legal, medical, and other);

(d). Contract (buyer protection, debt collection—credit card; employment dispute, employment dispute—discrimination, and other);

(e). Real Property (buyer protection, ejectment, eminent domain/condemnation, ground rent, landlord/tenant dispute (excluding MDJ appeals), mortgage foreclosure—residential, foreclosure—commercial, partition, quiet title, and other);

(f). Civil Appeal (board of assessment, board of elections, statutory appeal, zoning board, and other); and

(g). Miscellaneous (common law/statutory arbitration, declaratory judgment, mandamus, quo warranto, replevin, and other).

3. Registration. Electronic filers must register with CountySuite Portal. All use of the CountySuite Portal shall be in accordance with the CountySuite Portal user manual. All registered users shall be individuals, not law firms, agencies, corporations or other groups.

4. Original document. A legal paper filed electronically shall be deemed the original document,

but copies of exhibits electronically filed do not constitute the original of the exhibit for evidentiary purposes.

5. Neither the prothonotary nor court administrator shall be obligated to print documents that are filed electronically.

B. Form of Documents Electronically Filed.

1. Format. To the extent practicable, documents shall be formatted in accordance with the applicable rules governing formatting of paper documents, and in such other and further format as the court may require from time to time. All electronic filings shall be in PDF format. A document may exceed page limitation rules to a maximum of two additional pages when the additional pages are attributed to the electronic conversion of the filing process.

2. Title of Documents. The title of each electronically filed document shall include:

(a). Descriptive title of the document;

(b). Party or parties filing the document;

(c). Party or parties against whom relief, if any, is sought; and

(d). Nature of the relief sought (e.g. Motion for Summary Judgment of Defendant ABC Corporation Against Plaintiff Jones).

3. Signature.

a. Each electronically filed document shall be deemed to have been signed by the attorney or party represented by an attorney authorizing such filing and shall bear a facsimile or typographical signature of such person, e.g. “/s/ Adam Attorney”. Each document electronically filed by an attorney shall also include the typed name, address, and telephone number of the attorney or unrepresented party filing such document. Attorneys shall include their Pennsylvania bar number. Each electronically filed declaration and affidavit shall be deemed to have been signed by the declarant or affiant if an attorney or party not represented by an attorney has authorized such filing. Documents containing signatures of third-parties (i.e., unopposed motions, affidavits, stipulations, etc.) may also be filed electronically by indicating in the original that signatures are maintained by the filing party in paper-format.

b. The electronic filing of a legal paper constitutes a certification by the filing party that the original hard copy was properly signed and, where applicable, verified, and a certification as provided by the signature to a legal paper under Pa.R.C.P. 1023.1(c), violation of which shall be subject to the sanction provided in Pa.R.C.P. 1023.1(d). The filing party shall maintain the original hard copy of the document filed for two years after the later of: the disposition of the case; the entry of an order resolving the issue raised by the legal paper; or, the disposition by an appellate court of the issue raised by the legal paper. Any other party at any time may serve upon the filing party a notice to produce for inspection the signed hard copy within fourteen days of the service of the notice. The court upon

motion may grant appropriate sanctions for failure to produce the signed hard copy pursuant to the notice.

C. Public Access to the Docket.

1. Public access to the prothonotary's docket is available on the Internet at <https://www.yorkcountypa.gov/prothonotary>.

2. The prothonotary shall also make a public access terminal available to the general public to allow access to the court's electronic case record in all electronically filed cases in the prothonotary's office.

D. Filing Fees.

1. All filing fees and payments shall be made at the time of filing with an authorized credit card through the CountySuite Portal. Authorized cards shall include Visa, MasterCard or Discover. Filing fees and payments may not be deposited in advance with the prothonotary.

2. Filing fees billed by CountySuite Portal shall include the prothonotary's statutory filing fees.

3. The prothonotary is authorized to charge a convenience fee as set from time to time for each page of a legal paper or exhibit which is filed in hard copy format and which must be converted to the required format. The convenience fee shall be set by the prothonotary with the approval of the president judge.

E. Sealed Documents.

1. Documents intended to be filed under seal shall be designated by the filing party as "sealed" in the CountySuite Portal. However, designation of documents as "sealed" does not seal the documents. The filing party must submit a proper request for sealing documents in addition to making the designation in the CountySuite Portal.

2. The filing details and document title will appear in the electronic filing system. The documents can be viewed only by the court, prothonotary staff, and case participants.

F. Time of electronic filing.

1. The CountySuite Portal shall provide to the filer, using the email address registered by the filer, a courtesy email acknowledging that the filing was received. An official notification will be displayed in the CountySuite Portal, which includes the time and date, as a pending filing awaiting approval by the prothonotary. The prothonotary shall provide the filer with notification through the CountySuite Portal that the legal paper has been either accepted or rejected.

2. If a legal paper is accepted, it shall be deemed to have been filed as of the date and time it was received by the CountySuite Portal; however, if a legal paper is submitted without the requisite filing fee, the legal paper shall be deemed to have been accepted for filing as of the date payment is received pursuant to 42 P.S Section 21073(b).

(Comment: As required by Pa.R.C.P. No. 205.4(c)(1) access to the CountySuite Portal shall be available at all times, except for routine maintenance; however, legal documents can only be reviewed by prothonotary staff during normal office hours. Therefore, filers are cautioned to file required legal papers well in advance of any filing deadlines to enable timely correction and re-submission in the event a legal paper is not acceptable for filing.)

G. Service of Legal Papers.

1. Once an electronic filing has been accepted by the prothonotary, it shall be the responsibility of the filing party to provide to the sheriff the proper service fee and documents for original service and writs.

H. Obligation of Registered Electronic Filing Users to Maintain Proper Delivery Information.

1. Parties or attorneys who register to use the CountySuite Portal system shall notify CountySuite Portal within ten days of any change in firm name, delivery address, fax number, or email address.

[Pa.B. Doc. No. 20-656. Filed for public inspection May 15, 2020, 9:00 a.m.]

PROPOSED RULEMAKING

PENNSYLVANIA PUBLIC UTILITY COMMISSION

[52 PA. CODE CH. 3]

[L-2020-3017232]

Certificated Water and Wastewater Utility Acquisitions, Mergers, and Transfers; Advanced Notice of Proposed Rulemaking

Public Meeting held
April 30, 2020

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora, statement follows

Application of 52 Pa. Code § 3.501 to Certificated Water and Wastewater Utility Acquisitions, Mergers, and Transfers; L-2020-3017232

Advance Notice of Proposed Rulemaking Order

By the Commission:

At the February 6, 2020 public meeting of the Pennsylvania Public Utility Commission (Commission), the Commission directed the Law Bureau and the Bureau of Technical Utility Services to prepare an advanced notice of proposed rulemaking regarding 52 Pa. Code § 3.501.¹

The Commission has long held its procedural regulations as a work in progress; Section 3.501 is no exception to this view. As the field of utility regulation evolves, so must the Commission's rules of practice before it. The certificate of public convenience is one of the principal tools the Commission uses to authorize fit and qualified entities to provide utility service in the Commonwealth. Pursuant to 66 Pa.C.S. § 1101, a public utility must obtain a certificate of public convenience from the Commission in order to offer, render, furnish, or supply public utility service in Pennsylvania. Section 1103 of the Public Utility Code, 66 Pa.C.S. § 1103, establishes the procedure to obtain a certificate of public convenience. That provision provides, in relevant part, that "[a] certificate of public convenience shall be granted by order of the commission, only if the commission shall find or determine that the granting of such certificate is necessary or proper for the service, accommodation, convenience, or safety of the public."²

The Commission has promulgated regulations in 52 Pa. Code Chapter 3 governing practice before the Commission, including procedures for applications for certificates of public convenience under 66 Pa.C.S. § 1103. Section 3.501 governs applications for certificates of public convenience as a public water or wastewater collection, treatment, or disposal provider. Section 3.502 governs protests to applications filed under Section 3.501.

In the case of applications for certificates of public convenience to provide water and wastewater utility service, the last significant revision of the Commission's regulations occurred in 2006 when these regulations were amended along with many other Commission regulations regarding practice and procedure before the Commission.

The Commission has determined that it is an appropriate time to individually reexamine its regulations govern-

ing applications for certificates of public convenience for the provision of water and wastewater service.³ Toward this end, we are initiating this Advance Notice of Proposed Rulemaking. We encourage members of the regulated industry, the public, and any other interested parties to file comments with the Commission. The comments should include specific section references to the Commission regulations. Comments should delineate the rationale for the proposed change as well as specific proposed language for the regulations.

Background

Section 3.501 was initially promulgated in April 1976.⁴ The information required by the regulation was relatively limited, requiring a full description of the waterworks project's construction, a map showing the project and its boundaries, information regarding the topography of the project, the schedule of project construction, the transportation and distribution specifications, estimated customers at years 1, 5, and 10, and the ultimate future development of the project.⁵ Wastewater systems were not within the regulation's original scope.

The Commission greatly expanded Section 3.501 in October 1983 to require applicants to include information related to Department of Environmental Protection (DEP)⁶ approvals, various River Basin Commission approvals, and neighboring utilities, and to provide procedural mechanisms for opposition protests.⁷

In 1993, the Commission and DEP entered into a Memorandum of Understanding with the express purpose of limiting the non-viability of water systems. Among other things, the signatory agencies agreed to "[i]dentify policies and procedures that present barriers to small system restructuring and seek solutions to these institutional barriers."⁸ Over the course of 1995 and 1996, the Commission continued to advance compliance with the Public Utility Code and the Pennsylvania Safe Drinking Water Act, 35 P.S. § 721.1, et seq., by investigating and promulgating a policy statement to provide incentives for the acquisition and merger of small water and wastewater systems, with the ultimate goal of regionalization.⁹ The Commission has long held "[t]he regionalization of water and wastewater systems through mergers and acquisitions will allow the water industry to institute better management practices and achieve greater economies of scale."¹⁰

The Commission amended Section 3.501 again in January 1997 to specifically include wastewater service and to explain that, "[a]lthough more detail is required, most of the requirements can be met by submitting the same documents to the Commission as must be submitted to DEP."¹¹ The 1997 amendments include the requirement of demonstrating compliance with Section 5 of the Pennsylvania Sewage Facilities Act, 35 P.S. § 750.5, also known as an Act 537 plan.

The Commission revisited Section 3.501 most recently in April 2006, expanding its requirements further at the

³ See Motion of Commissioner Yanora, adopted by the Commission at Public Meeting of February 6, 2020, L-2020-3017232.

⁴ 6 Pa.B. 911.

⁵ *Id.*

⁶ At the time, known as the Department of Environmental Resources.

⁷ 13 Pa.B. 3221.

⁸ DEP MOU ¶11.

⁹ 26 Pa.B. 1380; 52 Pa. Code § 69.711.

¹⁰ 52 Pa. Code § 69.721(a) (Commission's general policy statement on water and wastewater system acquisitions).

¹¹ 27 Pa.B. 414, 419.

¹ Motion of Commissioner Ralph V. Yanora.

² 66 Pa.C.S. § 1103(a).

behest of the Independent Regulatory Review Commission (IRRC) and DEP. The Commission explained:

The final regulation in Section 3.501(a)(2)(vi) requires an applicant to provide a Map of Service Area including the County Comprehensive Plan, Municipal Comprehensive Plan, and Zoning Designations if requested. An applicant letter is required to address compliance with the applicable requirements of these plans pursuant to Section 3.501(a)(7) regardless of whether the Commission requests a copy of these voluminous documents. Section 3.501(b) provides additional considerations that the Commission will consider and may rely on. This includes Comprehensive Plans, Multimunicipal Plans, Zoning Ordinances and Joint Zoning Ordinances reflecting the Municipalities Planning Code. This reflects our agreement with IRRC and DEP about important considerations that should be considered when evaluating an application.¹²

As Section 3.501 currently stands, it treats all acquisitions of non-certificated entities under a single scheme, requiring largely the same information from both new and existing utilities.

Section 3.501 requires significant information related to compliance with DEP regulations and seeks information related to the types of financial and managerial fitness that certificated utilities are presumed to possess. The Commission's Orders amending Section 3.501 in 1983, 1997, and 2006 create necessary requirements to ensure small systems prove their viability prior to operation. This fits Commission policy that "[m]any small water systems in this Commonwealth are not viable and need to be restructured. Most new water systems being created in this Commonwealth are small and are likely candidates for becoming nonviable."¹³ The "objective of the Commission [is] . . . to substantially restrict the number of nonviable drinking water systems by discouraging the creation of new nonviable small systems."¹⁴

Discussion

In addition to the topics listed below, the Commission deems it prudent to explore whether a differential treatment of applications for certificates of public convenience is appropriate when a well-established water or wastewater utility seeks to acquire a non-certificated water or wastewater service provider. Particularly, the Commission is interested in comments addressing whether the documentation requirements required of well-established service providers are too extensive. Commentators are requested to address this question and what improvements might be made to Sections 3.501 and 3.502 to improve water and wastewater service to Pennsylvania residents through the regionalization of water and wastewater services.

The Commission requests input on the following topics:

A. Specific Updates to Sections 3.501 and 3.502

1. How might the Commission simplify the requirements of Section 3.501 for well-established utilities without hindering the traditional policy goals of Section 3.501 and 3.502?

2. What are the expected benefits of reducing requirements applicable to existing utilities? How would those benefits be passed on to ratepayers?

3. What, if any, issues arise from allowing existing utilities the option to meet the requirement of

3.501(a)(1)(ii)(A) following the completion of an original cost study after the transaction has closed, in lieu of submitting this information with an application?

4. What alternative documentation could be provided as evidence an application complies with the following subsections of Section 3.501:

- 3.501(a)(2)(vi): Providing a copy of county comprehensive plan, municipal comprehensive plan and applicable zoning designations.

- 3.501(a)(3)(ii): Identifying the future number of connections anticipated for the next 10 years.

- 3.501(a)(6)(iv): Providing a Pennsylvania Department of Environmental Protection (DEP) 5-year compliance history of other utilities owned or operated, or both, by the applicant, including affiliates, and their parent corporations regarding the provision of utility service.

- What are the costs and benefits of any proposed alternative documentation?

- What potential costs and benefits exist by applying these sections to Class A water utilities when those Class A utilities are solely applying for a certificate of public convenience to acquire a non-certificated water or wastewater service provider?

5. What are the potential costs and benefits to the addition of a requirement to Section 3.501(a)(6) requiring the applicant to provide a copy of any DEP-approved Sewage Facilities Planning Modules and/or the current Act 537 Official Sewage Facilities Plan, if applicable? What alternative documentation could be provided to show that an application complies with Act 537 and what are the costs and benefits of these alternatives?

6. What alternative documentation could be provided by wastewater utilities in an application which assures compliance with the requirements of Section 5 of the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5) and what are the costs and benefits of these alternatives?

7. Should Section 3.501(a)(6) be revised to include providing evidence of DEP Chapter 105 Permits for water systems that have or will have impoundments with dams or reservoirs in accordance with DEP regulations in 25 Pa. Code § 105?

8. What alternative documentation could be provided by applicants to satisfy the present requirements of Section 3.501(a)(7) and what are the costs and benefits of these alternatives?

9. Should Section 3.501(d) be revised to use a less than 60-day protest period for an application either in limited circumstances or in all circumstances?

10. Should Section 3.501(d) be revised to require publication of the notice of an application once a week for two consecutive weeks in a newspaper of general circulation located in the territory covered by the application, rather than the requirement in Section 3.501(d) to publish daily for two consecutive weeks?

11. Should applicants be required to provide evidence that anticipated subdivisions and land developments to be served by the utility in the requested service territory have been granted preliminary and final plan municipal approval?

12. Parties should discuss the extent to which Section 3.501 should apply to applications filed pursuant to Section 1329 of the Public Utility Code, 66 Pa.C.S. § 1329, and the Commission's Section 1329 Application Filing Checklist, and what changes to Section 3.501 might be made in order to better comport with 66 Pa.C.S. § 1329.

¹² 36 Pa.B. 2097, 2098-99.

¹³ 52 Pa. Code § 69.701(a)(1) (Commission's general policy statement on the viability of small water systems).

¹⁴ *Id.* at (a)(3).

13. Parties should discuss whether applicants should follow additional processes and procedures regarding property owners that would be required to connect to an applicant's system upon application approval but which have not requested service from the utility, including, but not limited to, property owners located in municipalities which have adopted a mandatory connection ordinance.

14. Parties should discuss if an acquiring utility should identify the existence of lead service lines (LSLs) or damaged wastewater service laterals (DWSLs) and the projected costs to remove LSLs or replace DWSLs within the territory to be acquired.

15. Parties should propose any changes to Section 3.502 they deem relevant.

B. The Commission's Goals of Regionalization and Consolidation

1. Parties should discuss how the Commission's goals of regionalization and consolidation may be further improved to promote the acquisition of systems with fewer than 3,300 connections by larger more viable systems.

2. Parties should discuss the development of safety net programs to deal with nonviable or abandoned water systems as referenced in 52 Pa. Code § 69.701(b)(5). Specifically, parties should address the prospect of creating a fund dedicated to covering costs associated with receivership proceedings conducted pursuant to Section 529 of Public Utility Code, 66 Pa.C.S. § 529.

3. Should the Commission consider seeking to modify the 1993 Memorandum of Understanding between the Commission and the Department of Environmental Protection? If so, in what ways? Should the scope of the memorandum be broadened to also include wastewater service?

C. Cross-Connections and Back Flow Prevention

1. What methods within the Commission's jurisdiction might be used to reduce or eliminate the presence of contaminants such as lead, PFOA/PFOS and Legionella from the drinking water supplies of systems subject to approval under Sections 3.501 and 3.502?

2. Whether the Commission should exercise its authority pursuant to 66 Pa.C.S. §§ 501 and 504 to require public utilities to provide copies of current cross-connection control programs approved by the Department of Environmental Protection pursuant to 25 Pa. Code § 109.709(b) for systems subject to approval under Sections 3.501 and 3.502.

3. Whether it would be reasonable for the Commission to condition approval of acquisition applications filed pursuant to 66 Pa.C.S. § 1102(a)(3) and 52 Pa. Code §§ 3.501 and 3.502 upon implementation of a DEP-approved cross-connection control program and/or a Commission-approved cross-connection control plan.

Conclusion

Due to the breadth of topics addressed in this rulemaking and the potential complexity of the regulatory sections which are open for review, interested parties will be given sixty (60) days from the date of publication of the Advance Notice of Proposed Rulemaking in the *Pennsylvania Bulletin* for the submission of comments. Comments should include, where appropriate, a numerical reference to the existing regulation or regulations which the comment addresses, the proposed language for revision, and a clear explanation for the recommendation. The Commission is committed to completing any revisions to its regulations in a timely fashion; *Therefore*,

It Is Ordered:

1. That a rulemaking proceeding is hereby initiated at this docket to consider the revision of the regulations appearing in Title 52 of the *Pennsylvania Code*, relating to the Commission's rules governing the applications for certificates of public convenience for water and wastewater service providers.

2. That the Law Bureau shall deposit this Order with the Legislative Reference Bureau to be published in the *Pennsylvania Bulletin*.

3. That written comments referencing Docket No. L-2020-3017232 be submitted within 60 days of publication in the *Pennsylvania Bulletin* to the Secretary, Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg PA 17120. Comments may also be filed electronically through the Commission's e-File System. Filing instructions may be found on the Commission's website at: http://www.puc.pa.gov/filing_resources.aspx.

4. That the Secretary shall serve this Order upon all certificated water utilities, certificated wastewater utilities, the Pittsburgh Water and Sewer Authority, the Department of Environmental Protection, the Office of Consumer Advocate, and the Office of Small Business Advocate.

5. The contact persons for this matter are Assistant Counsel Christian McDewell, (717) 787-7466, cmcdewell@pa.gov, and Supervisor, Water/Wastewater, Bureau of Technical Utility Services, Sean Donnelly, (717) 783-2505, sdonnelly@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

Statement of Commissioner Ralph V. Yanora

Before the Pennsylvania Public Utility Commission (Commission) for consideration and disposition is an Advance Notice of Proposed Rulemaking (ANOPR) regarding the application of 52 Pa. Code § 3.501 to certificated water and wastewater utility acquisitions, mergers, and transfers. The ANOPR implements my Motion of February 6, 2020, and solicits comments addressing whether differential treatment of applications for certificates of public convenience is appropriate when well-established water or wastewater utilities seek to acquire non-certificated water or wastewater service providers.

Specifically, the Commission seeks comments on the following topic areas: (1) documentation and notice requirements for well-established utilities under Section 3.501; (2) modification of the 1993 Memorandum of Understanding between the Commission and the Department of Environmental Protection;¹⁵ (3) promotion of the Commission's long-standing goals of regionalization and consolidation; and (4) Commission enforcement of cross-connection control programs.

I thank the Commission's Law Bureau and Bureau of Technical Utility Services for their work on developing this ANOPR and look forward to reviewing the input and comments received from all interested stakeholders throughout this rulemaking process.

RALPH V. YANORA,
Commissioner

[Pa.B. Doc. No. 20-657. Filed for public inspection May 15, 2020, 9:00 a.m.]

¹⁵ Memorandum of Understanding between the Pennsylvania Department of Environmental Resources and the Pennsylvania Public Utility Commission (entered into December 2, 1993).

NOTICES

DEPARTMENT OF AGING

Pennsylvania Long-Term Care Council; Location Change for the June 4, 2020, Meeting

Due to the novel coronavirus (COVID-19) pandemic, the Pennsylvania Long-Term Care Council's (Council) June 4, 2020, meeting will now be held remotely by means of WebEx. The start time will remain at 10 a.m. Individuals who wish to attend the meeting are asked to contact Charles Quinnan, Council Executive Director, (717) 705-7296, cquinnan@pa.gov.

Individuals in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Charles Quinnan, Council Executive Director, (717) 705-7296, cquinnan@pa.gov.

ROBERT TORRES,
Secretary

[Pa.B. Doc. No. 20-658. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending May 5, 2020.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
04-17-2020	Citizens Financial Services, Inc. Mansfield Tioga County	Effective
	Application for approval to acquire 100% of MidCoast Community Bancorp, Inc., Wilmington, DE, and thereby indirectly acquire 100% of MidCoast Community Bank, Wilmington, DE.	

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
04-17-2020	First Citizens Community Bank Mansfield Tioga County	Effective
	Merger of MidCoast Community Bank, Wilmington, DE, with and into First Citizens Community Bank.	
	As a result of the merger, the following branch offices of MidCoast Community Bank became branch offices of First Citizens Community Bank.	
	4900 Kirkwood Highway Wilmington New Castle County, DE	2901 Concord Pike Wilmington New Castle County, DE
	584 North DuPont Highway Dover Kent County, DE	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
05-04-2020	Huntingdon Valley Bank Huntingdon Valley Montgomery County	990 Spring Garden Street Philadelphia Philadelphia County	Filed

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
05-05-2020	Huntingdon Valley Bank Huntingdon Valley Montgomery County	2005 South Easton Road Doylestown Bucks County	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Acting Secretary

[Pa.B. Doc. No. 20-659. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of June 2020

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of June 2020, is 3 1/2%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate

limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 0.99 to which was added 2.50 percentage points for a total of 3.49 that by law is rounded off to the nearest quarter at 3 1/2%.

RICHARD VAGUE,
Acting Secretary

[Pa.B. Doc. No. 20-660. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0043567 (Sew)	York Springs Wastewater Treatment Facility 8455 Carlisle Pike York Springs, PA 17372	Adams County/ York Springs Borough	Gardner Run/7F	Yes
PA0246727 (Sew)	Dudley Carbon Coalmont Sewage Treatment Plant 19599 Municipal Drive Saxton, PA 16678	Huntingdon County/ Carbon Township	Shoup Run/11D	Yes
PA0021717 (Sew)	Marietta Donegal Joint Authority Wastewater Treatment Plant 50 Furnace Road Marietta, PA 17547	Lancaster County/ Marietta Borough	Susquehanna River/7G	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636, Email: RA-EPNPDES_NCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0024091 (Sewage)	Millville Borough STP P.O. Box 30 Millville, PA 17846-0030	Columbia County Millville Borough	Little Fishing Creek (CWF) (5-C)	Yes
PA0007854 (Industrial)	Milton Water System 105 Sodom Road Milton, PA 17847-9232	Northumberland County Milton Borough	West Branch Susquehanna River (WWF, MF) (10-D)	Yes
PA0209384 (Sewage)	Lawrence Township Municipal Authority Wastewater Treatment Plant 173 School Road Tioga, PA 16946-8402	Tioga County Lawrence Township	Tioga River (WWF) (4-A)	Yes
PA0114553 (Sewage)	Millheim Borough WWTF 225 East Main Street Millheim, PA 16854-0421	Centre County Penn Township	Elk Creek (EV) (6-A)	Yes

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0254011 (Sewage)	J.G. Foodmarts SFTF RD # 6, Box 90 Uniontown, PA 15401	Fayette County North Union Township	Swale to Unnamed Tributary of Redstone Creek (WWF) (19-C)	Yes
PA0093262 (Sewage)	PennDot Washington County Maintenance Facility STP 400 North Street 6th Floor Harrisburg, PA 17120	Washington County North Bethlehem Township	Unnamed Tributary of Chartiers Creek (HQ-WWF) (20-F)	Yes
PA0093211 (Sewage)	Buffington STP Tex Lane New Salem, PA 15468	Fayette County Menallen Township	Dunlap Creek (WWF) (19-C)	Yes
PA0004081 (Industrial)	CP Industries Holdings, Inc. Christy Park Works 2214 Walnut Street McKeesport, PA 15132-7054	Allegheny County McKeesport City	Youghiogheny River (WWF) (19-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0104299 (Sewage)	Camp Lutherlyn 500 Lutherlyn Lane Prospect, PA 16052	Butler County Connoquenessing Township	Semiconon Run (CWF) (20-C)	Yes
PA0263508 (Sewage)	Patricia S. & William J. Sopp SFTF 8983 Neuburger Road Fairview, PA 16415-2903	Erie County McKean Township	Unnamed Tributary to the Elk Creek (CWF, MF) (15-A)	Yes
PA0222780 (Sewage)	Scott Zimmerman SFTF 4822 Glen Hazel Road Wilcox, PA 15870-5122	Elk County Jones Township	Unnamed Tributary to the East Branch Clarion River (HQ-CWF) (17-A)	Yes
PA0239356 (Sewage)	Robert C. Montgomery SRSTP 1042 Enterprise Road Grove City, PA 16127	Mercer County Pine Township	Unnamed Tributary to the Swamp Run (CWF) (20-C)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Email: RA-EPNPDES_SERO@pa.gov.

PA0058963, Storm Water, SIC Code 3273, **Eureka Stone Quarry Inc.**, 851 County Line Road, Huntingdon Valley, PA 19006-1111. Facility Name: Telford Plant. This existing facility is located in Telford Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Unnamed Tributary to Mill Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50.0	100.0	100
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Definition 10-year, 24-hour Rainfall Event
- Sector- and Site-Specific BMPs
- Necessary Remedial Actions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0050237, Sewage, SIC Code 4941, **Walnut Hill Utility Co.**, 400 Ashley Court, Glen Mills, PA 19342-2046. Facility Name: Walnut Hill Utility. This existing facility is located in Chester Heights Borough, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Chester Creek (TSF, MF), is located in State Water Plan watershed 3-G and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .15 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
CBOD ₅						
Nov 1 - Apr 30	31.3	XXX	XXX	25	XXX	50
May 1 - Oct 31	18.8	XXX	XXX	15	XXX	30
Total Suspended Solids	37.5	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	XXX	XXX	XXX	Geo Mean Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	12.5	XXX	XXX	10.0	XXX	20
May 1 - Oct 31	6.3	XXX	XXX	5.0	XXX	10
Total Phosphorus						
Nov 1 - Apr 30	2.5	XXX	XXX	2.0	XXX	4
May 1 - Oct 31	1.25	XXX	XXX	1.0	XXX	2
Total Dissolved Solids	XXX	XXX	XXX	Report Daily Max	XXX	XXX

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP When Municipal Sewers Available
- E. Chlorine Optimization
- F. Operator Notification
- G. Fecal Coliform Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0057673, Sewage, SIC Code 4952, **Candlewyck Estates Homeowners Association**, P.O. Box 745, Warrington, PA 18976-0745. Facility Name: Candlewyck Estates Subdivision. This existing facility is located in Marlborough Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Perkiomen Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .01625 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.02	XXX	0.08
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	3.4	XXX	XXX	25	XXX	50
May 1 - Oct 31	2.0	XXX	XXX	15	XXX	30
Total Suspended Solids	4.1	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Geo Mean Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	0.6	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	0.2	XXX	XXX	1.5	XXX	3
Total Phosphorus	0.07	XXX	XXX	0.5	XXX	1

In addition, the permit contains the following major special conditions:

- No Stormwater to Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Abandon if Public Sewers Available
- Chlorine Minimization
- Small Stream Discharge
- Notification of Designated Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0056065, Sewage, SIC Code 8221, **Enserv Inc.**, 1145 King Road, Immaculata, PA 19345-9903. Facility Name: Immaculata University. This existing facility is located in East Whiteland Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Valley Creek (EV, MF), is located in State Water Plan watershed 3-F and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0977 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	8.0	XXX	XXX	10	XXX	20
Total Suspended Solids	8.0	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light intensity ($\mu\text{w}/\text{cm}^2$)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	3.0	XXX	XXX	3.7	XXX	7.4
May 1 - Oct 31	1.2	XXX	XXX	1.5	XXX	3
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Delcora WWTP.

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Property Rights
- C. Sludges Disposal
- D. Abandon Use
- E. Small Receiving Stream
- F. Responsible Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0038903, Storm Water, SIC Code 4226, 5171, **Sunoco Partners Market & Terminal LP**, 41 Malin Road, Malvern, PA 19355-1767. Facility Name: Sunoco Malvern Market Terminal. This existing facility is located in East Whiteland Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Little Valley Creek (EV), is located in State Water Plan watershed 3-F and is classified for Exceptional Value Waters, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Quarterly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XX	XXX
Total Suspended Solids	Avg Qrtly	XXX	XXX	Report	XXX	100.0
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0
Total Recoverable Petroleum Hydrocarbons	XXX	XXX	XXX	15.0	XXX	30.0

In addition, the permit contains the following major special conditions:

- I. Stormwater Outfalls and Authorized Non-Stormwater Discharges
- II. Best Management Practices (BMPs)
- III. Routine Inspections
- IV. Preparedness, Prevention and Contingency (PPC) Plan
- V. Stormwater Monitoring Requirements
- VI. Other Requirements
 - A. Property Rights
 - B. Sludge Disposal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0244465, Storm Water, SIC Code 5171, **Oehlert Bros Inc.**, P.O. Box 699, Royersford, PA 19468-0699. Facility Name: Royersford PA Bulk Petroleum Storage Plant. This existing facility is located in Limerick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream Unnamed Tributary to Mingo Creek (WWF, MF), is located in State Water Plan watershed 3-D and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on average flow of stormwater.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Maximum</i>	
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	Inst Min	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Daily Maximum</i>	<i>Maximum</i>	
Oil and Grease	XXX	XXX	XXX	15 Avg Qrtly	XXX	30
Total Recoverable Petroleum Hydrocarbons	XXX	XXX	XXX	15.0 Avg Qrtly	XXX	30.0

Stormwater Outfall 002 is not required to be monitored.

In addition, the permit contains the following major special conditions:

- A. Stormwater Outfalls
- B. Best Management Practices
- C. Routine Inspections
- D. PPC Plan
- E. Stormwater Monitoring
- F. Acquire Necessary Property Rights
- G. Proper Sludge Disposal
- H. Applicable BAT/BCT Standards
- I. TMDL/WLA Analysis
- J. Small Stream Discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0021181, Sewage, SIC Code 4941, 4952, **Bucks County Water & Sewer Authority**, 1275 Almshouse Road, Warrington, PA 18976-1209. Facility Name: BCWSA Green St STP. This existing facility is located in Doylestown Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Neshaminy Creek (WWF, MF), is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Limits.

<i>Parameter</i>	<i>Effluent Limitations Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	Report	XXX	XXX
UV Intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
CBOD ₅						
(May 1 - Oct 31)	150	230	XXX	15	23	30
(Nov 1 - Apr 30)	250	400	XXX	25	40	50
Total Suspended Solids	300	450	XXX	30	45	60
Fecal Coliform (No./100 ml)						
May 1—Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1—Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N						
Jul 1 - Oct 31	95.0	XXX	XXX	9.5	XXX	19.0
Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	Report
Ammonia-Nitrogen						
May 1 - Oct 31	15.0	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	45.0	XXX	XXX	4.5	XXX	9.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	Report
Total Phosphorus						
Apr 1 - Oct 31	8.5	XXX	XXX	0.85	XXX	1.7
Nov 1 - Mar 31	17.0	XXX	XXX	1.7	XXX	3.4
Total Copper	XXX	XXX	XXX	0.036	0.056 Daily Max	0.072

<i>Parameter</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Cyanide, Free	XXX	XXX	XXX	0.0057	0.009 Daily Max	XXX
Hexachlorobutadiene	XXX	XXX	XXX	0.0008	0.0013 Daily Max	XXX
Mercury	XXX	XXX	XXX	0.00006	0.00009 Daily Max	XXX
Cadmium	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Zinc	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Chronic Toxicity— Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	1.1 Daily Max	XXX
Reproduction (TUc)	XXX	XXX	XXX	XXX	1.1 Daily Max	XXX
Chronic Toxicity— Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	1.1 Daily Max	XXX
Growth (TUc)	XXX	XXX	XXX	XXX	1.1 Daily Max	XXX
CBOD ₅ - Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
BOD ₅ - Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
TSS - Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 1.2 MGD.—Limits.

<i>Parameter</i>	<i>Effluent Limitations Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	Report	XXX	XXX
UV Intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
CBOD ₅						
(May 1 - Oct 31)	25	38	XXX	15	23	30
(Nov 1 - Apr 30)	42	66	XXX	25	40	50
Total Suspended Solids	50	75	XXX	30	45	60
Fecal Coliform (No./100 ml)						
May 1—Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000*
Oct 1—Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000*
Nitrate-Nitrite as N						
Jul 1 - Oct 31	16.0	XXX	XXX	9.5	XXX	19.0
Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	Report
Ammonia-Nitrogen						
May 1 - Oct 31	2.5	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	7.5	XXX	XXX	4.5	XXX	9.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	Report
Total Phosphorus						
Apr 1 - Oct 31	1.4	XXX	XXX	0.85	XXX	1.7
Nov 1 - Mar 31	2.8	XXX	XXX	1.7	XXX	3.4
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for stormwater Outfalls 003 and 004 are based on a design flow of an average stormwater event.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	Report	Report	XXX
CBOD ₅	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Daily Maximum</i>	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Notification of designation of responsible operator
- Remedial measures if public nuisance
- No stormwater to sanitary sewers
- Necessary property rights
- Small stream discharge
- Change in ownership
- Proper sludge handling
- Operator training
- Instantaneous maximum limits
- Operation and maintenance plan
- Laboratory certification
- Fecal coliform reporting
- Specification of test methods
- Copper limits
- Whole Effluent Toxicity requirements
- Stormwater requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636, Email: RA-EPNPDES_NCRO@pa.gov.

PA0034576, Sewage, SIC Code 4952, **Towanda Municipal Authority Bradford County**, 724 Main Street, Towanda, PA 18848. Facility Name: Towanda Municipal Authority. This existing facility is located in Towanda Borough, **Bradford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Susquehanna River (WWF) and Susquehanna River (WWF, MF), is located in State Water Plan watershed 4-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.16 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	242	387	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)		Wkly Avg				
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	290	435	XXX	30.0	45.0	60
		Wkly Avg				

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Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Weekly Average	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ultraviolet light dosage (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Toxaphene (ug/L)	XXX	Report	XXX	Report Daily Max	XXX	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Total Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	21,187 Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	2,825 Total Annual	XXX	XXX	XXX	XXX

- This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

Sludge use and disposal description and location(s): The facility's sludge is disposed by landfill.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0002062 A-2, Industrial, SIC Code 4911, **Keystone-Conemaugh Projects, LLC**, 175 Cornell Road, Blairsville, PA 15717-8076. Facility Name: Keystone Generating Station. This existing facility is located in Plumcreek Township, **Armstrong County**.

Description of Existing Activity: The application is for an NPDES permit for an existing discharge of treated industrial wastes, treated sewage, groundwater, and treated and untreated stormwater.

The following notice reflects changes made to the heat rejection rate effluent limits at Outfall 003, which was the purpose for this permit amendment.

The receiving stream(s), Plum Creek (TSF), Unnamed Tributary to Crooked Creek (WWF), Allegheny River (WWF), Unnamed Tributary to Plum Creek (CWF), and Crooked Creek (WWF), is located in State Water Plan watershed 17-E and is classified for Cold Water Fishes, Warm Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 003 are based on a design flow of 7.96 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report Total Annual	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.18	XXX	0.33
Heat Rejection Rate (MBTUs/day)						
Jan 1 - 31	XXX	7,347	XXX	XXX	XXX	XXX
Feb 1 - 29	XXX	6,673	XXX	XXX	XXX	XXX
Mar 1 - 31	XXX	11,960	XXX	XXX	XXX	XXX
Apr 1 - 15	XXX	10,983	XXX	XXX	XXX	XXX
Apr 16 - 30	XXX	7,515	XXX	XXX	XXX	XXX
May 1 - 15	XXX	9,033	XXX	XXX	XXX	XXX
May 16 - 31	XXX	14,754	XXX	XXX	XXX	XXX
Jun 1 - 15	XXX	13,516	XXX	XXX	XXX	XXX
Jun 16 - 30	XXX	15,946	XXX	XXX	XXX	XXX
Jul 1 - 31	XXX	8,740	XXX	XXX	XXX	XXX
Aug 1 - 15	XXX	7,796	XXX	XXX	XXX	XXX
Aug 16 - 31	XXX	7,217	XXX	XXX	XXX	XXX
Sep 1 - 15	XXX	4,828	XXX	XXX	XXX	XXX
Sep 16 - 30	XXX	3,717	XXX	XXX	XXX	XXX
Oct 1 - 15	XXX	3,805	XXX	XXX	XXX	XXX
Oct 16 - 31	XXX	3,814	XXX	XXX	XXX	XXX
Nov 1 - 15	XXX	4,487	XXX	XXX	XXX	XXX
Nov 16 - 30	XXX	4,015	XXX	XXX	XXX	XXX
Dec 1 - 31	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report Total Mo	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Mercury, Total (ug/L)	XXX	XXX	XXX	0.098	0.2	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	3.0	6.0	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 7.96 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Report	XXX	XXX	XXX	XXX
Total Flow (Total Volume, Mgal)	XXX	Total Mo Report Total Annual	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.18	XXX	0.33
Heat Rejection Rate (MBTUs/day)						
Jan 1 - 31	XXX	7,347	XXX	XXX	XXX	XXX
Feb 1 - 29	XXX	6,673	XXX	XXX	XXX	XXX
Mar 1 - 31	XXX	11,960	XXX	XXX	XXX	XXX
Apr 1 - 15	XXX	10,983	XXX	XXX	XXX	XXX
Apr 16 - 30	XXX	7,515	XXX	XXX	XXX	XXX
May 1 - 15	XXX	9,033	XXX	XXX	XXX	XXX
May 16 - 31	XXX	14,754	XXX	XXX	XXX	XXX
Jun 1 - 15	XXX	13,516	XXX	XXX	XXX	XXX
Jun 16 - 30	XXX	15,946	XXX	XXX	XXX	XXX
Jul 1 - 31	XXX	8,740	XXX	XXX	XXX	XXX
Aug 1 - 15	XXX	7,796	XXX	XXX	XXX	XXX
Aug 16 - 31	XXX	7,217	XXX	XXX	XXX	XXX
Sep 1 - 15	XXX	4,828	XXX	XXX	XXX	XXX
Sep 16 - 30	XXX	3,717	XXX	XXX	XXX	XXX
Oct 1 - 15	XXX	3,805	XXX	XXX	XXX	XXX
Oct 16 - 31	XXX	3,814	XXX	XXX	XXX	XXX
Nov 1 - 15	XXX	4,487	XXX	XXX	XXX	XXX
Nov 16 - 30	XXX	4,015	XXX	XXX	XXX	XXX
Dec 1 - 31	XXX	1,698	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Total Suspended Solids (Total Load, lbs) (lbs)	XXX	Report Total Mo	XXX	XXX	XXX	XXX
Total Suspended Solids (Total Load, lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30
Mercury, Total (ug/L)	XXX	XXX	XXX	0.098	0.2	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	0.532	0.831	1.33
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is not in effect.

PA0272523, Industrial, SIC Code 3499, **Symmco, Inc.**, 40 South Park Street, Sykesville, PA 15865-1130. Facility Name: Symmco Manufacturing. This proposed facility is located in Sykesville Borough, **Jefferson County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial waste.

The receiving stream(s), Stump Creek, is located in State Water Plan watershed 17-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.3 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.12	XXX	0.40
Temperature (deg F) (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	47.9 Daily Max	XXX
Feb 1 - 29	XXX	XXX	XXX	XXX	46.1 Daily Max	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	58.2 Daily Max	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	62.4 Daily Max	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	60.2 Daily Max	XXX

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<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
May 1 - 15	XXX	XXX	XXX	XXX	59.9 Daily Max	XXX
May 16 - 31	XXX	XXX	XXX	XXX	63.9 Daily Max	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	66.3 Daily Max	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	70.3 Daily Max	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	73.3 Daily Max	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	72.1 Daily Max	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	72.1 Daily Max	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	67.8 Daily Max	XXX
Sep 16 - 30	XXX	XXX	XXX	XXX	61.8 Daily Max	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	56.9 Daily Max	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	52.9 Daily Max	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	48.2 Daily Max	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	44.5 Daily Max	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	49.3 Daily Max	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.3 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	XXX	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.12	XXX	0.40
Temperature (deg F) (°F)						
Jan 1 - 31	XXX	XXX	XXX	XXX	47.9 Daily Max	XXX
Feb 1 - 29	XXX	XXX	XXX	XXX	46.1 Daily Max	XXX
Mar 1 - 31	XXX	XXX	XXX	XXX	58.2 Daily Max	XXX
Apr 1 - 15	XXX	XXX	XXX	XXX	62.4 Daily Max	XXX
Apr 16 - 30	XXX	XXX	XXX	XXX	60.2 Daily Max	XXX
May 1 - 15	XXX	XXX	XXX	XXX	59.9 Daily Max	XXX
May 16 - 31	XXX	XXX	XXX	XXX	63.9 Daily Max	XXX
Jun 1 - 15	XXX	XXX	XXX	XXX	66.3 Daily Max	XXX
Jun 16 - 30	XXX	XXX	XXX	XXX	70.3 Daily Max	XXX
Jul 1 - 31	XXX	XXX	XXX	XXX	73.3 Daily Max	XXX
Aug 1 - 15	XXX	XXX	XXX	XXX	72.1 Daily Max	XXX
Aug 16 - 31	XXX	XXX	XXX	XXX	72.1 Daily Max	XXX
Sep 1 - 15	XXX	XXX	XXX	XXX	67.8 Daily Max	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Sep 16 - 30	XXX	XXX	XXX	XXX	61.8	XXX
Oct 1 - 15	XXX	XXX	XXX	XXX	Daily Max 56.9	XXX
Oct 16 - 31	XXX	XXX	XXX	XXX	Daily Max 52.9	XXX
Nov 1 - 15	XXX	XXX	XXX	XXX	Daily Max 48.2	XXX
Nov 16 - 30	XXX	XXX	XXX	XXX	Daily Max 44.5	XXX
Dec 1 - 31	XXX	XXX	XXX	XXX	Daily Max 49.3	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WQM Permit No. 3616402, A1, Sewerage, **East Cocalico Twp Authority**, 102 Hill Road, Denver, PA 17517.

This proposed facility is located in East Cocalico Twp., **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for upgrades to the Stevens PS.

WQM Permit No. 2220403, Sewerage, **Londonderry Township**, 783 South Geyers Church Road, Middletown, PA 17057.

This proposed facility is located in Londonderry Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction of Phases 1 and 2.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. 5690405 A-3, Sewage, **Rockwood Borough Municipal Authority**, 669 Somerset Avenue, Rockwood, PA 15557.

This existing facility is located in Rockwood Borough, **Somerset County**.

Description of Proposed Action/Activity: The applicant proposed to modify the disinfection system from chlorine gas to sodium hypochlorite.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 3320401, Sewage, **David Schlabach**, 254 Route 410, Punxsutawney, PA 15767-8707.

This proposed facility is located in Henderson Township, **Jefferson County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

WQM Permit No. 1020408, Sewage, **Marion Township Butler County**, P.O. Box 141, Boyers, PA 16020-0141.

This proposed facility is located in Marion Township, **Butler County**.

Description of Proposed Action/Activity: Treatment plant to replace lagoon system at Village of Boyers.

WQM Permit No. 2520410, Sewage, **Dennis Hanson**, 6558 E Lake Road, Erie, PA 16511-1539.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401, 610-391-9583.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD390009	Dorney Park & Wildwater Kingdom 3830 Dorney Park Rd. Allentown, PA 18104	Lehigh	South Whitehall Township	Cedar Creek (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708, 570-674-7991.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD400033	Copart of Connecticut, Inc. Mason Laycock 14185 Dallas Parkway Suite 300 Dallas, TX 75254	Luzerne	Duryea Borough	Mill Creek (CWF, MF)

Schuylkill Conservation District, 1206 AG Center Drive, Pottsville, PA 17901-9733, 570-622-3742.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD540018	PPL Electrical Utilities 2 North Ninth Street GENN 4 Allentown, PA 18101	Schuylkill	Butler Township Cass Township Norwegian Twp City of Pottsville	Little Mahanoy Creek (CWF, MF) Dyer Run (CWF, MF) Rattling Run (CWF, MF) West Branch of Schuylkill River (CWF, MF) Schuylkill River (CWF, MF)

Wayne Conservation District, 648 Park St., Honesdale, PA 18431, 570-253-0930.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD640022	PPL Electric Utilities c/o Luke Portieles 2 North Ninth St. Genn 4 Allentown, PA 18101	Wayne	South Canaan Twp Lake Twp Salem Twp	Middle Creek (HQ-CWF, MF) Jones Creek (HQ-CWF, MF) Ariel Creek (HQ-CWF, MF) Moss Hollow Creek (HQ-CWF, MF) Wallenpaupack Creek (HQ-CWF, MF)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD210053	Dickinson Township 219 Mountain View Road Mount Holly Springs, PA 17065	Cumberland	Dickinson Township	Yellow Breaches Creek (HQ-CWF, MF)

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD630053	Kinsdale Land Partners, LLC 2543 Washington Road Pittsburgh, PA 15241	Washington County	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Elk County Conservation District, 850 Washington Street, St. Marys, PA 15857, 814-776-5373.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD240006A1	City of St. Marys Tim Pierson 11 Lafayette Street St. Marys, PA 15857	Elk	St. Marys City	Elk Creek CWF

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Lancaster County Conservation District: 1383 Arcadia Road, Room 200, Lancaster, PA 17601-3149.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360056	Landis Homes Retirement Community 1001 East Oregon Road Lititz, PA 17543	Lancaster County	Manheim Township	UNT to Conestoga River (locally known as Kurtz Run)/WWF

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38

NUTRIENT MANAGEMENT PLANS

CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Hickory Hollow Farm, LLC Lamar Harnish 491 Barnsley Road Oxford, PA 19363	Chester, East Nottingham Township	1,300	660.27	Swine	EV, HQ	Renewal
Arlin Benner 2100 Glenville Road Cochranville, PA 19330	Chester, West Fallowfield Township	495.3	2,787.5	Dairy	NA	Renewal
Zimmerman Farm Leroy & Jay Zimmerman 327 Stacktown Rd Marietta, PA 17547	Lancaster	159.1	444.37	Swine/ Beef/ Geese	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations

regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determi-

nation may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Central Office: Bureau Director, Bureau of Safe Drinking Water, P.O. Box 8467, Harrisburg, PA 17105-8467.

Permit No. 9996626, Public Water Supply.

Applicant	English Mountain Spring Water Co.
Township or Borough	Dandridge, Tennessee
Responsible Official	John Burleson
Type of Facility	Out of State Bottled Water System
Application Received Date	April 28, 2020
Description of Action	New out of State bottle water system products include English Mountain Spring Water.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0220510MA5, Minor Amendment.

Applicant	West View Water Authority 210 Perry Highway Pittsburgh, PA 15229
Township or Borough	City of Wexford
County	Allegheny
Responsible Official	Robert J. Christian Executive Director
Type of Facility	Water system
Consulting Engineer	Utility Service Company, Inc. 1230 Peachtree Street NE Suite 1100 Atlanta, GA 30309
Application Received Date	April 15, 2020
Description of Action	Renovations to the interior and exterior of the Wexford Tank.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

4801 West Jefferson Street, 4801 West Jefferson Street, City of Philadelphia, **Philadelphia County**. Juddson W. Herr, PG, Langan Engineering and Environmental Services, Inc., 2700 Kelly Road, Warrington, PA 18976 on behalf of Marlin E. Thomas, Supra Enterprises Limited Liability Company, 5070 Parkside Avenue, Suite 3200, Philadelphia, PA 19131 submitted a Notice of Intent to Remediate. Soil and groundwater at the site have been contaminated with the release of antimony, lead, mercury, naphthalene and arsenic. The site is currently owned by the Philadelphia Authority for Industrial Development. The proposed cleanup standard for the site is the Special Industrial Area Provision. The Notice of Intent to Remediate was published in *The Philadelphia Daily News* on March 4, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Loomis 2H/3H, 1310 Bomboy Road, Lawton, PA 18828, Rush Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company LLC, 1000 Energy Drive, Spring, TX 77389, submitted a Notice of Intent to Remediate. Soil was contaminated by an improperly closed drill cuttings pit. Future use of the site will be for natural gas production. The Notice of Intent to Remediate was published in *The Susquehanna County Independent* April 29, 2020.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit,

may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

35-00077A: Eastern PA Land Investment Holding, LLC (1835 Market Street, Suite 1215, Philadelphia, PA 19103) for the construction and operation of an aluminum can manufacturing facility in Olyphant Borough, **Lackawanna County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Department of Environmental Protection (DEP) intends to issue a **Plan Approval # 54-00009B** to **OMNOVA Solutions, Inc.**, 95 Hickory Drive, Auburn, PA 17922, for their facility located in West Brunswick Township, **Schuylkill County**. The facility currently has Title V Permit No. 54-00009. This plan approval will be incorporated into the Title V operating permit through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan Approval No. 54-00009B is for the re-designation of the facility as an area source of HAP emissions. The facility is currently designated as a major source of hazardous air pollutant (HAP) emissions. The facility has proposed to accept a Federally enforceable emissions restriction limiting the HAP emissions from the facility to less than 10 tpy of a single HAP and less than 25 tpy of combined HAPs from the facility. As defined in 40 CFR 63.2, this HAP emission restriction would re-designate the facility as an area source of HAP emissions. No other changes are proposed by the company.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701.

Any person(s) wishing to provide DEP with additional information which they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 54-00009B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, P.E., Environmental Engineer Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, phone number 570-826-2511 within 30-days after publication date.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

14-00005: Pennsylvania Department of Corrections (P.O. Box 598, Camp Hill, PA 17001-0598) for renewal of the Title V operating permit for their Rockview State Correctional Institution located in Benner Township, **Centre County**. The facility is currently operating under Title V Operating Permit 14-00005. The facility's sources include three (3) bituminous coal-fired boilers, one (1) natural gas-fired boiler and two (2) diesel-fired emergency generators, which have the potential to emit major quantities of sulfur oxide (SO_x) emissions. The facility has potential annual emissions of 55.87 tons of carbon monoxide, 36.72 tons of nitrogen oxides, 135.91 tons of sulfur oxides, 6.86 tons of particulate matter including particulate matter less than 10 microns in size, 1.45 ton of volatile organic compounds and 39,438 tons of greenhouse gases. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping, and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 60 Subparts Dc and IIII, 40 CFR Part 63 Subparts ZZZZ and JJJJJ and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

66-00010: Regency Marcellus Gas Gathering, LLC (101 W Third St., Williamsport, PA 17701). The Department intends to issue a State-Only (Synthetic Minor) Operating Permit for operation of sources at a natural gas extraction facility in Washington Township, **Wyoming County**. The sources include eight (8) 2,370 HP compressor engines, one (1) 5 mmscf/d dehydration unit with associated reboiler, three (3) 12,600-gal produced water tanks, one (1) emergency natural gas-fired generator, and associated venting, piping, and components. Control devices include oxidation catalysts and a thermal oxidizer. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

01-03017: Premier Magnesia LLC (75 Giles Pl., Waynesville, NC 28786-1938) to issue a State Only

Operating Permit for the magnesium oxide production facility located in Menallen Township, **Adams County**. This is for renewal of the existing State-Only permit. The potential emissions from the facility are estimated at 2.08 tpy PM₁₀, 0.76 tpy PM_{2.5}. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

36-03171A: York Building Products Co., Inc. (828 East Earl Road, New Holland, PA 17557) to issue a State Only Operating Permit for the concrete plant located in East Earl Township, **Lancaster County**. This is for renewal of the existing State-Only permit. The potential emissions from the facility are estimated at 5.5 tpy of NO_x, 4.6 tpy of CO, 0.4 tpy of PM, 0.3 tpy of VOC and 0.1 tpy of Hexane. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63 Degreasing Operations.

07-03017: CCK, Inc.—Juniata Packing (118 Poorman Street, Tyrone, PA 16686) for the operation of a meat packing facility in Snyder Township, **Blair County**. This is for renewal of the existing State-Only permit. Potential air emissions from the facility are estimated at 7.27 tpy PM₁₀, 4.00 tpy NO_x, 10.51 tpy CO, 1.65 tpy VOC, and less than 1 tpy SO₂ and HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00781: Kennametal Inc. (1600 Technology Way, Latrobe, PA 15650). In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Kennametal Inc. to authorize the continued operation of their Latrobe Plant located in Unity Township, **Westmoreland County**.

This is known as Corporate Technology Center that provides Research & Development (R&D) activities for Kennametal manufacturing facilities. There are three departments: Ceramics Department, Metallurgical Department and the Chemical Deposition Coating process. The facility also has four emergency generators. The process operations include milling, blending, cutting, pressing, molding, grinding, chemical vapor deposition, and sintering. There are several dust collectors and a condenser to control emissions. Materials used in the R&D activities primarily consist of silicone carbide, tungsten carbide, isopropyl alcohol (IPA), lacolene, methanol, hexane, hydrogen sulfide, carbon dioxide, hydrochloric acid, and titanium tetrachloride. The facility wide estimated emissions are 1.82 ton per year of PM₁₀, 13.57 tons per year of NO_x, 0.32 ton per year of SO_x, 25.03 tons per year of VOCs and 1.39 ton per year of HAP. The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (65-00781) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Kennametal State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Kennametal State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

11-00090: DLP Conemaugh Memorial Medical Center, LLC (1086 Franklin Street, Johnstown, PA 15905). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice that they intend to issue a synthetic minor State Only Operating Permit to authorize the operation of the Conemaugh Medical Center located in the city of Johnstown, **Cambria County**.

Equipment at this facility includes three 29.2 MMBtu/hr natural gas-fired water tube boilers with No. 2 fuel oil as back-up and one 20.9 MMBtu/hr natural gas-fired back-up boiler which also has the capability to burn fuel oil in the event of natural gas curtailment. There are also eight (8) diesel-fired and three (3) natural gas-fired emergency generators located at the hospital. Potential emissions from the emission sources at this facility are based on a limit of 3.9 million gallons of fuel oil in any consecutive 12-month period in the boilers and 500 hours of operation per year per emergency generator and are estimated to be 72.8 tons NO_x, 4.0 tons VOCs, 36.0 tons CO, 7.0 tons particulate matter and 89.6 tons SO₂. Actual emissions from the facility are much lower. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice standards requirements.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments.

Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Operating Permit 11-00090) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

03-00271: Alliance Petroleum Stubrick Compressor Station (101 McQuiston Drive, Jackson Center, PA 16133). The Department intends to issue a Natural Minor State Only Operating Permit for compression and transfer of natural gas located in Valley Township, **Armstrong County**. The subject facility consists of a 99 hp 4SRB gas compressor engines, a 50 Bbl Tank for produced water, venting/blow downs, pneumatic devices, and fugitive emissions. The actual emissions reported (TPY) for 2019 were: 17.79 NO_x, 6.19 CO, 0.25 VOC, 0.0002 SO_x, 0.0033 PM, 0.078 Formaldehyde, and 309.46 CO₂. The facility is subject to State Regulations and Federal Regulations (40 CFR Part 63 Subpart ZZZZ). The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

32-00157: Peoples Gas Company LLC Kinter Station (375 N Shore Drive, Suite 600, Pittsburgh, PA 15212). The Department intends to issue a State Only Operating Permit for compression and transfer of natural gas located in Rayne Township, **Indiana County**. The subject facility consists of four natural gas compressor engines (1-887 hp, 2-225 hp, and 1-140 hp). The facility has the potential to emit 59.26 tpy NO_x, 93.38 tpy CO, 21.49 tpy VOC, 0.03 SO_x, 0.25 tpy PM, 4.39 tpy HAPs, 1.17 tpy Formaldehyde, and 7,800.62 tpy CO₂. The facility is a synthetic minor and is subject to State Regulations and Federal Regulations (40 CFR Part 60 Subpart JJJJ and OOOOa; Part 63 HHH and ZZZZ). The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

32-00444: Alliance Petroleum McCoy Compressor Station (101 McQuiston Drive, Jackson Center, PA 16133). The Department intends to issue a Natural Minor State Only Operating Permit for compression and transfer of natural gas located in Green Township, **Indiana County**. The subject facility consists of a 72.3 hp 4SRB gas compressor engines, a 50 Bbl Tank for produced water, venting/blow downs and fugitive emissions. The actual emissions reported (TPY) for 2019 were: 14.53 NO_x, 5.05 CO, 0.16 VOC, 0.0013 SO_x, 0.021 PM, 0.047 Formaldehyde, and 252.73 CO₂. The facility is subject to

State Regulations and Federal Regulations (40 CFR Part 63 Subpart ZZZZ). The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

33-00211: Alliance Petroleum Co. LLC/State Game Lands 195 Compressor Station (101 McQuiston Dr., Jackson Center, PA 16133). The Department is providing notice that they intend to issue a new State Only Operating Permit for the natural gas compressor station located in Gaskill Township, **Jefferson County**. The facility consists of the previously exempted natural gas RICE (95-bhp 4SRB) and a produced water storage tank. Other sources of emissions result from pneumatic devices, venting/blowdowns, and fugitives. The potential emissions of the major pollutants from the facility are as follows: PM₁₀ and PM_{2.5}: 0.06 TPY, NO_x: 19.30 TPY, SO_x: 0.002 TPY, CO: 1.46 TPY, and VOC: 0.64 TPY; thus, the facility is a natural minor. The engine is subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE. The permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to issue a renewal for a Minor State Only Operating Permit for the following facility:

OP20-000002: St. Christopher's Hospital for Children (160 East Erie Avenue, Philadelphia, PA 19134) for the operation of a hospital facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include the following:

- One (1) boiler rated at 6.695 MMBtu/hr, one (1) boiler rated at 10.042 MMBtu/hr, and one (1) boiler rated at 20.923 MMBtu/hr, each firing natural gas or No. 2 fuel oil.
- One (1) boiler rated at 0.81 MMBtu/hr and one (1) boiler rated at 1.51 MMBtu/hr, each firing natural gas.
- Four (4) emergency generators firing diesel fuel oil: two (2) rated 1,620 HP, one rated at 2,346 HP, and one (1) rated 290 HP.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at 215-685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least 30-days before the hearing.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the

Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating

to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Wigfield).

Permit 11040101 and NPDES No. PA0249661. E.P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, permit renewal for reclamation of a bituminous surface and auger mine in Reade Township, **Cambria County**, affecting 69 acres. Receiving streams: unnamed tributaries to/and Powell Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: April 24, 2020.

Permit 32040202 and NPDES No. PA0249670. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface and coal refuse reprocessing mine in East Wheatfield Township, **Indiana County** affecting 34.5 acres. Receiving streams: Conemaugh River, classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 24, 2020.

Permit 32803053 and NPDES Permit No. PA0124770. A&T Coal Co., Inc., 730 Route 22 Highway, Blairsville, PA 15717, renewal of NPDES Permit, located in Banks Township, **Indiana County**. Receiving stream: unnamed tributary to South Branch Bear Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 27, 2020.

Permit 56130109 and NPDES No. PA0279358. Berwind Coal Sales Co., 509 15th Street, Windber, PA 15963, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Paint and Ogle Townships, **Somerset County**, affecting 316.7 acres. Receiving streams: unnamed tributaries to/and Paint Creek, Seese

Run and Babcock Creek, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 1, 2020.

Permit 56140103 and NPDES No. PA0279315. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, commencement, operation and restoration of a bituminous surface and auger mine to change the land use from woodland & wildlife habitat to unmanaged natural habitat in Southampton and Fairhope Townships, **Somerset County**, affecting 291.3 acres. Receiving streams: unnamed tributaries to Wills Creek to Potomac River classified for the following use: high-quality cold-water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 1, 2020.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, (Contact: Cayleigh Boniger).

Permit 10000103 and NPDES No. PA0241776. Seneca Landfill, Inc. (P.O. Box 1080, Mars, PA 16046). Renewal of an existing bituminous surface mine and associated NPDES permit in Jackson and Lancaster Townships, **Butler County** affecting 82.1 acres. Receiving streams: Unnamed tributary to Connoquenessing Creek, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 6, 2020.

Moshannon District Mining Office, 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

Permit 14090101. Larry D. Baumgardner Coal Company, Inc., P.O. Box 186, Lanse, PA 16849, permit renewal for reclamation only of a bituminous surface mine located in Snowshoe Township, **Centre County** affecting 36.5 acres. Receiving stream(s): Unnamed Tributaries to Black Moshannon Creek classified for the following use(s): High Quality CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: March 16, 2020.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit 03130102. Reichard Contracting, Inc., 212 Olean Trail, New Bethlehem, PA 16242-1936. Renewal application for reclamation only to an existing bituminous mine located in Boggs Township, **Armstrong County**, affecting 117.0 acres. Receiving stream(s): unnamed tributary to Scrubgrass Creek classified for the following use(s): CWF. Application received: April 13, 2020.

Permit 03090201. Coal Valley Sales, LLC, 111 Freeport Road, Aspinwall, PA 15915-2943. Renewal application for reclamation only to an existing bituminous mine located in North Buffalo Township, **Armstrong County**, affecting 79.6 acres. Receiving stream(s): Allegheny River classified for the following use(s): WWF. Application received: April 17, 2020.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Noncoal Applications Received

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, (Contact: Cayleigh Boniger).

Permit 37050302. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201). Renewal of NPDES Permit No. PA0242632 in Slippery Rock Township, **Lawrence County**. Receiving streams: Unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Camp Allegheny. Application received: March 5, 2020.

Permit 37140301. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001). Renewal of NPDES Permit No. PA0259551 in Wayne Township, **Lawrence County**. Receiving streams: Unnamed tributaries to Connoquenessing Creek and unnamed tributaries to Squaw Run, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 6, 2020.

Permit 37202802. S & S Processing, Inc. (P.O. Box 373, 478 Beaver Road, West Pittsburgh, PA 16160) commencement, operation, and restoration of a small industrial mineral's operation in Mahoning Township, **Lawrence County** affecting 7.0 acres. Receiving streams: Mahoning River, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 16, 2020.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water

and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Mining Office: 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769.1100, (Contact: Bonnie Herbert).

NPDES No. PA0213608 (Mining Permit No. 63831302). The Washington County Coal Company, 46226 National Road, St. Clairsville, OH 43950, a renewal to the NPDES and mining activity permit for underground mining activities and coal preparation facilities and a revision to the NPDES and CMAP to remove Outfalls 010 and 011 and transfer to the Washington County Coal Company for Washington County Mine in Somerset Township, **Washington County**, affecting 425.81 surface acres and 43,783 underground acres. Receiving stream(s): Center Branch Pigeon Creek classified for the following use: WWF; Unnamed Tributary 39727 to Center Branch Pigeon Creek classified for the following use: WWF; Unnamed Tributary 36990 of Little Chartiers Creek classified for the following use: HQ-WWF; Little Chartiers Creek classified for the following use: HQ-WWF; Unnamed Tributary 40838 to Redd Run classified for the following use: TSF and Unnamed Tributary 40837 to Redd Run classified for the following use: TSF. Unnamed Tributary 36990 of Little Chartiers Creek and Little Chartiers Creek associated to Chartiers Creek Watershed TMDL. The application was considered administratively complete: December 26, 2018. The application was received: April 7, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Center Branch Pigeon Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 7' 35.09" Long: 80° 3' 31.08") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron ^c	(mg/l)	-	3.0	6.0	7.0
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese ^c	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Oil & Grease	(mg/l)	-	15	30	30
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 012 discharges to: Unnamed Tributary 39727 to Center Branch Pigeon Creek

The proposed effluent limits for *Outfall 012* (Lat: 40° 7' 40.84" Long: 80° 3' 24.41") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.6	3.2	4.0
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese ^c	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	1.9	3.8	4.8
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Osmotic Pressure	(mg/l)	-	50	50	50
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 013 discharges to: Unnamed Tributary 36990 of Little Chartiers Creek

The proposed effluent limits for *Outfall 013* (Lat: 40° 10' 32.05" Long: 80° 9' 10.62") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	2.2	4.4	5.5
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.4	2.8	3.5
Aluminum	(mg/l)	-	0.75	1.5	1.9
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Oil & Grease	(mg/l)	-	15	30	30
Osmotic Pressure	(mg/l)	-	50	100	125
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 017 discharges to: Little Chartiers Creek

The proposed effluent limits for *Outfall 017* (Lat: 40° 8' 38.71" Long: 80° 9' 54.8") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 019 discharges to: Unnamed Tributary 40838 to Redd Run

The proposed effluent limits for *Outfall 019* (Lat: 40° 8' 17.44" Long: 80° 10' 57.14") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron ^c	(mg/l)	-	3.0	6.0	7.0
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese ^c	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Osmotic Pressure	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 020 discharges to: Little Chartiers Creek

The proposed effluent limits for *Outfall 020* (Lat: 40° 7' 29.89" Long: 80° 8' 27.06") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	2.0	4.0	5.0
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 021 discharges to: Unnamed Tributary 40837 to Redd Run

The proposed effluent limits for *Outfall 021* (Lat: 40° 7' 5.89" Long: 80° 11' 8.81") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron ^c	(mg/l)	-	3.0	6.0	7.0
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese ^c	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	3.5	7.0	8.7
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

EPA waiver is not in effect (Chartiers Creek Watershed TMDL and Monongahela River Watershed).

NPDES No. PA0235377 (Mining Permit No. 11841603). Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, a renewal to the NPDES and mining activity permit for coal preparation activities for Portage Plant in Portage Township, **Cambria County**, affecting 58.7 surface acres. Receiving stream(s): Unnamed Tributary 46071 to Spring Run classified for the following use: CWF and Unnamed Tributary to Spring Run classified for the following use: CWF. Kiskiminetas-Conemaugh River Watershed TMDL. The application was considered administratively complete: June 30, 2017. The application was received: December 20, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 002 discharges to: Unnamed Tributary 46071 to Spring Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 23' 35" Long: 78° 39' 17") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

Outfall 004 discharges to: Unnamed Tributary 46071 to Spring Run

The proposed effluent limits for *Outfall 004* (Lat: 40° 23' 35" Long: 78° 39' 14") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

Outfall 005 discharges to: Unnamed Tributary 46071 to Spring Run

The proposed effluent limits for *Outfall 005* (Lat: 40° 23' 39" Long: 78° 39' 25") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

Outfall 007 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 007* (Lat: 40° 23' 27" Long: 78° 39' 32") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

Outfall 008 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 008* (Lat: 40° 23' 29" Long: 78° 39' 27") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

Outfall 009 discharges to: Unnamed Tributary to Spring Run

The proposed effluent limits for *Outfall 009* (Lat: 40° 23' 29" Long: 78° 39' 04") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

The EPA Waiver is not in effect (Kiski-Conemaugh TMDL).

NPDES No. PA0215520 (Mining Permit No. 63723707). Maple Creek Mining, Inc., 46226 National Road, St. Clairsville, OH 43950, a renewal to the NPDES and mining activity permit for coal refuse disposal and pumped mine drainage treatment and a revision to the NPDES and CMAP to remove Outfall 017 for Ginger Hill Refuse Area II in Nottingham and Carroll Townships, **Washington County**, affecting 254 surface acres. Receiving stream(s): Unnamed Tributary 39652 to Pigeon Creek classified for the following use: WWF. The application was considered administratively complete: December 21, 2016. The application was received: March 4, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 003 discharges to: Unnamed Tributary 39652 to Pigeon Creek

The proposed effluent limits for *Outfall 003* (Lat: 40° 11' 6" Long: 79° 58' 44") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	50	50
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 004 discharges to: Unnamed Tributary 39652 to Pigeon Creek

The proposed effluent limits for *Outfall 004* (Lat: 40° 11' 17" Long: 79° 58' 36") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids ^c	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	50	50
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

Outfall 012 discharges to: Unnamed Tributary 39652 to Pigeon Creek

The proposed effluent limits for *Outfall 012* (Lat: 40° 11' 15" Long: 79° 58' 35") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Osmotic Pressure	(mOs/kg)	-	50	50	50
pH	(S.U.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-

EPA waiver is not in effect (Monongahela River Watershed).

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Wigfield).

NPDES No. PA0606511 (Mining Permit No. 56743138), Cooney Brothers Coal Company, P.O. Box 246, Cresson, PA 16630, renewal of an NPDES permit for continued reclamation and water treatment in Ogle Township, **Somerset County**, affecting 11.0 acres. Receiving stream(s): Unnamed Tributaries to/and Babcock Creek, classified for the following use(s): cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: March 16, 2020.

The following treated wastewater outfall discharges to Babcock Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Pond T-1)	N

The proposed effluent limits for the previously listed outfall 001 are as follows:

<i>Outfall: 001 (T-1)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.3	2.3	2.3
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following treated wastewater outfall discharges to Unnamed Tributary # 1 to Babcock Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002 (Treatment Pond T-2)	N

The proposed effluent limits for the previously listed outfall 002 are as follows:

<i>Outfall: 002 (T-2)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	9.4	9.4	9.4
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			Monitor Only

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Knox District Mining Office: White Memorial Building, P.O. Box 669, Knox, PA 16232-0669, (814) 797.1191, (Contact: Cayleigh Boniger).

NPDES No. PA0603406 (Permit No. 33723006). Consol Mining Company, LLC (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). Renewal of an NPDES permit for a bituminous surface mine in Winslow Township, **Jefferson County**, affecting 450.2 acres. Receiving streams: Unnamed tributary to Soldier Run, classified for the following uses: CWF. TMDL: None. Application received: December 31, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfall discharges to an unnamed tributary to Soldier Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
SP6	N

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter</i>	<i>Maximum</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Alkalinity greater than acidity ¹				

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: White Memorial Building, P.O. Box 669, Knox, PA 16232-0669, (814) 797.1191, (Contact: Cayleigh Boniger).

NPDES No. PA0259713 (Permit No. 37160303). Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) revised NPDES permit for a large industrial mineral surface mine in Wayne Township, **Lawrence County**, affecting 204.0 acres. Receiving streams: Unnamed tributaries to Connoquenessing Creek and an unnamed tributary to Beaver River, classified for the following uses: WWF. TMDL: None. Application received: March 19, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfalls discharge to unnamed tributaries to Connoquenessing Creek and an unnamed tributary to Beaver River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
008	N
009	N
010	N
011	N
012	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Total Suspended Solids (mg/l)		35.0	70.0	90.0

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

The following outfalls discharge to unnamed tributaries to Connoquenessing Creek and an unnamed tributary to Beaver River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N
006	N
007	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Total Suspended Solids (mg/l)		35.0	70.0	90.0

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Noncoal (Industrial Minerals) NPDES Draft Permit

NPDES No. PA0252417 (Mining Permit No. 03122001). Allegheny Mineral Corp., P.O. Box 1022, Kittanning, PA 16201, renewal of NPDES permit for a noncoal mine located in West Franklin Township, **Armstrong County** and Clearfield and Winfield Townships, **Butler County**, affecting 193.3 surface acres. Receiving stream(s): UNTs to Buffalo Creek and Buffalo Creek, classified for the following use(s): HQ-TSF. The first downstream potable water supply intake from the point of discharge is Creekside Mushrooms LTD. Application received: July 15, 2019.

The following outfalls drain to the UNT to Buffalo Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	SWO
002	N	SWO
003	N	SWO

The proposed effluent limits for the previously listed outfalls during precipitation events exceeding the 10 year/24-hour storm are as follows:

<i>Parameter</i>	<i>Limit</i>
Total Iron (mg/L)	6.0
Total Manganese (mg/L)	3.2
Total Aluminum (mg/L)	0.75
Total Suspended Solids (mg/L)	90
Osmotic Pressure (mOsm/kg)	50
Sulfates (mg/L)	Monitor and Report
Specific Conductivity (µmhos/cm)	Monitor and Report

Alkalinity must be greater than acidity at all times.

pH must be between 6.0 and 9.0 at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401.

Permit No. E5101220-003, City of Philadelphia Department of Parks and Recreation, 1515 Arch Street, 10th Floor, Philadelphia, PA 19107, City of Philadelphia, Philadelphia County, ACOE Philadelphia District.

To construct and maintain an approximately 2,730-foot long, 25-foot wide multi-use recreational trail between Christian and 34th Streets (Grays Ferry Section) along the eastern side floodway/floodplain of the Schuylkill River (WWF/MF) associated with the Schuylkill River Park Extension. The project will include one cable-stayed structure and two concrete bulb-tee beam approach bridges supported on various piers and two towers.

The site is located along the east bank of the Schuylkill River between Christian and 34th Streets (Philadelphia,

PA, USGS Quadrangle Latitude: 39.939982; Longitude: 75.194120) in the City of Philadelphia, Philadelphia County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

E6703120-021. PA Department of Transportation Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699 in, Manchester Township, York County, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain a concrete toe wall and place and maintain rock slope protection, permanently impacting and partially relocating, 258 linear feet (1,548 square feet) and temporarily impacting 260 linear feet (1,560 square feet) of an Unnamed Tributary to Susquehanna River (WWF, MF) for the purpose of improving transportation safety and repairing a flood damaged section of S.R. 1037 in Hellam Township, York County (Latitude: 40.044078, 76.565067). The project will also result in 350 linear feet (14,000 square feet) of permanent floodway impact due to stream channel reshaping. No wetlands will be impacted by the proposed project.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

EA4104220-021: PA Game Commission, Plunketts Creek Township, Lycoming County, US Army Corps of Engineers Baltimore District (Barbours Quadrangle; Latitude 41° 25' 0.3" N; 76° 48' 23.2" W). The PA Game Commission is proposing to restore the Plunketts Creek floodplain and streambank at the former pheasant propagation farm on State Games Lands # 134 by removing a 2,200-foot long/4.5-acres earthen berm along the watercourse. The project will require excavation and removal of approximately 22,860 cubic yards of material, re-grading the stream banks to a stable slope, and establishment of a 150-foot-wide riparian buffer. The excavated material will be wasted on PA Game Commission property outside of the FEMA floodplain and will require approval of an Individual NPDES Permit for the earth disturbance. As proposed, there are no wetland impacts and the only instream work is 165 linear feet of temporary impact to remove a gabion basket wall. Plunketts Creek has an existing use of exceptional value and is a naturally reproducing trout stream.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63052-740, Perryman Corporation, 213 Vandale Drive, Houston, PA 15342, Chartiers Township and North Strabane Township, Washington County, Pittsburgh ACOE District.

The applicant proposes to:

1. Construct, operate, and maintain a new 17-foot wide by 139-foot long single span bridge over Chartiers Creek (WWF).
2. Construct, operate, and maintain approximately 68 feet of 24-inch culvert, to convey an Unnamed Tributary to Chartiers Creek (WWF) underneath an access road.

For the purpose of providing an access drive to connect the Perryman Company south facility area with the Perryman Company north facility. Cumulatively, the project will permanently impact 17 LF of Chartiers Creek and permanently impact approximately 68 LF of the UNT to Chartiers Creek. The project site is located at 213

Vandale Drive, Houston, PA 15342 (Washington East, PA USGS topographic quadrangle; N: 40°, 14', 3.0"; W: 80°, 12', 41.8"; Sub-basin 20F; USACE Pittsburgh District), in Chartiers Township and North Strabane Township, Washington County.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E4129220-024: ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701. Wallis Run to Salt Run LP in Cascade Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate and maintain approximately 1.73-

mile (9,130 ft) of one (1) 12-inch diameter flex steel natural gas pipeline in Cascade Township, Lycoming County. The pipeline will be placed via open cut trenching within the existing ROW. The purpose of this project is to provide a conveyance of low-pressure natural gas between the Wallis Run Value Site and Salt Run Value site.

The project will result in a total of 15 LF (149 SF) of permanent and 405 LF (3,721 SF) of temporary stream impacts, 1,071 SF (0.0246 acre) of permanent and 27,026 SF (0.6204 acre) of temporary floodway impacts and 3,128 SF (0.0718 acre) of permanent and 70,463 SF (1.6176 acre) of temporary wetland impacts all for the purpose of constructing a natural gas pipeline for Marcellus well development.

Stream Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chapter 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Detail "B" UNT1 WB Wallis Run	Cascade Barbours	Pipeline Trench	HQ-CWF; EV	Wild			3	31	41.449770° 76.866629°
Detail "B" UNT1 WB Wallis Run	Cascade Barbours	Workspace	HQ-CWF; EV	Wild	76	660			41.449770° 76.866629°
Detail "B" UNT1 WB Wallis Run	Cascade Barbours	Equipment Crossing	HQ-CWF; EV	Wild	14	154			41.449770° 76.866629°
Detail "D" UNT1 EB Wallis Run	Cascade Barbours	Pipeline Trench	HQ-CWF; EV	Wild			3	15	41.444713° 76.859851°
Detail "D" UNT 1 EB Wallis Run	Cascade Barbours	Workspace	HQ-CWF; EV	Wild	67	269			41.444713° 76.859851°
Detail "D" UNT 1 EB Wallis Run	Cascade Barbours	Equipment Crossing	HQ-CWF; EV	Wild	12	60			41.444713° 76.859851°
Detail "E" EB Wallis Run	Cascade Barbours	Pipeline Trench	HQ-CWF; EV	Wild			3	61	41.444978° 76.857592°
Detail "E" EB Wallis Run	Cascade Barbours	Workspace	HQ-CWF; EV	Wild	61	1,237			41.444978° 76.857592°
Detail "E" EB Wallis Run	Cascade Barbours	Equipment Crossing	HQ-CWF; EV	Wild	12	228			41.444978° 76.857592°
Detail "E" UNT 2 EB Wallis Run	Cascade Barbours	Pipeline Trench	HQ-CWF; EV	Wild			3	10	41.444871° 76.857304°
Detail "E" UNT 2 EB Wallis Run	Cascade Barbours	Workspace	HQ-CWF; EV	Wild	76	227			41.444871° 76.857304°
Detail "E" UNT 2 EB Wallis Run	Cascade Barbours	Equipment Crossing	HQ-CWF; EV	Wild	12	36			41.444871° 76.857304°
Detail "F" UNT 3 EB Wallis Run	Cascade Barbours	Pipeline Trench	HQ-CWF; EV	Wild			3	32	41.447542° 76.845269°
Detail "F" UNT 3 EB Wallis Run	Cascade Barbours	Workspace	HQ-CWF; EV	Wild	62	720			41.447542° 76.845269°

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chapter 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Detail "F" UNT 3 EB Wallis Run	Cascade Barbours	Equipment Crossing	HQ-CWF; EV	Wild	13	130			41.447542° 76.845269°
<i>TOTAL IMPACTS</i>					405	3,721	15	149	
<i>TOTAL STREAM IMPACTS</i>					238	3,129	9	124	
<i>TOTAL WAIVER 2 IMPACTS</i>					167	592	6	25	

Wetland Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Cowardin Class</i>	<i>Listed Trout</i>	<i>Total Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Total Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Detail "A" Wetland 1	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			246	737	41.451381° 76.869110°
Detail "A" Wetland 1	Cascade Barbours	Workspace	PEM; EV	Wild	229	13,817			41.451381° 76.869110°
Detail "A" Wetland 1	Cascade Barbours	Equipment Crossing	PEM; EV	Wild	125	1,500			41.451381° 76.869110°
Detail "B" Wetland 2	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			362	967	41.450254° 76.866907°
Detail "B" Wetland 2	Cascade Barbours	Workspace	PEM; EV	Wild	461	26,582			41.450254° 76.866907°
Detail "B" Wetland 2	Cascade Barbours	Equipment Crossing	PEM; EV	Wild	430	5,160			41.450254° 76.866907°
Detail "C" Wetland 3	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			86	252	41.448906° 76.866134°
Detail "C" Wetland 3	Cascade Barbours	Workspace	PEM; EV	Wild	90	3,128			41.448906° 76.866134°
Detail "C" Wetland 4	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			189	557	41.448353° 76.865734°
Detail "C" Wetland 4	Cascade Barbours	Workspace	PEM; EV	Wild	210	7,948			41.448353° 76.865734°
Detail "C" Wetland 4	Cascade Barbours	Equipment Crossing	PEM; EV	Wild	92	1,104			41.448353° 76.865734°
Detail "D" Wetland 5	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			58	179	41.444715° 76.859804°
Detail "D" Wetland 5	Cascade Barbours	Workspace	PEM; EV	Wild	54	2,871			41.444715° 76.859804°
Detail "D" Wetland 5	Cascade Barbours	Equipment Crossing	PEM; EV	Wild	16	192			41.444715° 76.859804°
Detail "D" Wetland 6	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			26	77	41.444729° 76.859449°
Detail "D" Wetland 6	Cascade Barbours	Workspace	PEM; EV	Wild	27	1,266			41.444729° 76.859449°
Detail "D" Wetland 7	Cascade Barbours	Workspace	PEM; EV	Wild	49	1,088			41.444631° 76.859072°
Detail "E" Wetland 8	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			91	274	41.444813° 76.857149°
Detail "E" Wetland 8	Cascade Barbours	Workspace	PEM; EV	Wild	92	4,255			41.444813° 76.857149°
Detail "E" Wetland 8	Cascade Barbours	Equipment Crossing	PEM; EV	Wild	50	600			41.444813° 76.857149°
Detail "F" Wetland 10	Cascade Barbours	Pipeline Trench	PEM; EV	Wild			28	85	41.448017° 76.845402°

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Cowardin Class</i>	<i>Listed Trout</i>	<i>Total Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Total Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Detail "F" Wetland 10	Cascade Barbours	Workspace	PEM; EV	Wild	34	1,042			41.448017° 76.845402°
<i>TOTAL IMPACTS</i>					1,959	70,463	1,086	3,128	
					<i>PEM</i>	1,959	70,463	1,086	3,128
					<i>PSS</i>				
					<i>PFO</i>				

Floodway Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Detail "B" UNT 1 WB Wallis Run	Cascade Barbours	Pipeline Trench				227	41.449770° 76.866629°
Detail "B" UNT 1 WB Wallis Run	Cascade Barbours	Workspace		3,807			41.449770° 76.866629°
Detail "B" UNT 1 WB Wallis Run	Cascade Barbours	Equipment Crossing		330			41.449770° 76.866629°
Detail "D" UNT 1 EB Wallis Run	Cascade Barbours	Pipeline Trench				152	41.444713° 76.859851°
Detail "D" UNT 1 EB Wallis Run	Cascade Barbours	Workspace		4,808			41.444713° 76.859851°
Detail "D" UNT 1 EB Wallis Run	Cascade Barbours	Equipment Crossing		542			41.444713° 76.859851°
Detail "E" EB Wallis Run	Cascade Barbours	Pipeline Trench				302	41.444978° 76.857592°
Detail "E" EB Wallis Run	Cascade Barbours	Workspace		7,193			41.444978° 76.857592°
Detail "E" EB Wallis Run	Cascade Barbours	Equipment Crossing		134			41.444978° 76.857592°
Detail "E" UNT 2 EB Wallis Run	Cascade Barbours	Pipeline Trench				77	41.444871° 76.857304°
Detail "E" UNT 2 EB Wallis Run	Cascade Barbours	Workspace		2,567			41.444871° 76.857304°
Detail "E" UNT 2 EB Wallis Run	Cascade Barbours	Equipment Crossing		122			41.444871° 76.857304°
Detail "F" UNT 3 EB Wallis Run	Cascade Barbours	Pipeline Trench				313	41.447542° 76.845269°
Detail "F" UNT 3 EB Wallis Run	Cascade Barbours	Workspace		7,291			41.447542° 76.845269°
Detail "F" UNT 3 EB Wallis Run	Cascade Barbours	Equipment Crossing		232			41.447542° 76.845269°
<i>TOTAL IMPACTS</i>					27,026	1,071	

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

D64-011A. Pennsylvania Fish and Boat Commission, 595 East Rolling Ridge Drive, Bellefonte, PA 16823. To modify, operate, and maintain Lower Woods Dam across East Branch of Dyberry Creek, (EV, MF) impacting 0.19 acre of wetlands (PEM, PSS) and 17 feet of stream and providing 0.21 acre of wetland mitigation, for the purpose of rehabilitating the dam to pass the required spillway design flood. (Aldenville, PA Quadrangle Latitude: 41.7369, Longitude: 75.270127) in Lebanon Township, **Wayne County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0232475 (CAFO) Issued	West Buffalo Township Swine Finishing Operation 8245 Buffalo Road Mifflinburg, PA 17844-7856	Union County West Buffalo Township	Rapid Run (HQ-CWF, MF) (10-C)	Y

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0217361 (Sewage)	Iron Bridge STP P.O. Box 9 2494 Route 981 Alverton, PA 15612-0009	Westmoreland County East Huntingdon Township	Jacobs Creek (WWF) (19-D)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0102369 (Sewage)	Rainbow Valley MHP 400 Lord Road Fairview, PA 16415-1526	Erie County Waterford Township	Unnamed Tributary to LeBoeuf Creek (TSF) (16-A)	Yes
PA0239372 (Sewage)	Harry J & Norma J Stafford SRSTP 4467 Ivanhoe Road Sharpsville, PA 16150-9490	Mercer County South Pymatuning Township	McCullough Run (WWF) (20-A)	Yes
PA0035289 (Sewage)	Glen Lake Estates MHP 601 Columbia Court Mars, PA 16046	Mercer County Pine Township	Unnamed Tributary to the Wolf Creek (CWF) (20-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0272469, Sewage, SIC Code 4952, **Marion Township Butler County**, P.O. Box 141, Boyers, PA 16020-0141.

This proposed facility is located in Marion Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484-250-5970.

NPDES Permit No.	Permittee Name & Address	Municipality, County	Receiving Water(s)/Use(s)	TMDL Plan Submitted (Y/N)	Pollutant Reduction Plan Submitted (Y/N)
PAI130042	Upper Moreland Township 117 Park Avenue Willow Grove, PA 19090-3209	Upper Moreland Township Montgomery County	Pennypack Creek, Round Meadow Run, Unnamed Tributary to Terwood Run, Unnamed Tributary to Pennypack Creek, and Unnamed Tributary to Southampton Creek/TSF and MF	Y	Y

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD390140 Authorization/ Issuance	Gregory R. Schiavone 3805 Fire Lane Bethlehem, PA 18015	Lehigh	North Whitehall Township	UNT to Mill Creek (CWF, MF), EV Wetlands
PAD390137 Authorization/ Issuance	W2B2, LLC 3600 Orchid Lane Emmaus, PA 18049	Lehigh	Emmaus Borough	Leibert Creek (HQ-CWF, MF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480110 Authorization/ Issuance	Stockertown Borough c/o Amy Richard 209 Main Street Stockertown, PA 18083	Northampton	Stockertown & Tatamy Boroughs	Bushkill Creek (HQ-CWF, MF), Little Bushkill Creek (HQ-CWF, MF) & EV Wetlands (EV)
PAD45010 Authorization/ Issuance	CMBK Resort Holdings, LLC 93 Resort Drive Tannersville, PA 18372	Monroe	Pocono Township	Coolmoor Creek (HQ-CWF, MF)
PAD450016 Authorization/ Issuance	HANJACK Realty, LLC c/o Patrick Higgins 111 Crestmont Street Schuylkill Haven, PA 17972	Schuylkill	Ringtown Borough	UNT to Dark Run (HQ-CWF, MF)

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD140043 A-1	Columbia Gas of Pennsylvania, Inc. 1600 Colony Rd York, PA 17408	Centre	Ferguson Twp	UNT to Big Hollow CWF UNT to Spruce Creek HQ-CWF
PAD140048 A-1 Renewal	Village of Nittany Glen, LP 940 West Sproul Rd Suite 301 Springfield, PA 19064	Centre	Benner Twp	UNT Buffalo Run HQ-CWF

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD650017	Peoples Natural Gas, LLC 195 Donohoe Road Greensburg, PA 15601	Westmoreland County	Murrysville Borough	UNT to Haymakers Run (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

- PAG-13 Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
 PAG-14 (To Be Announced)
 PAG-15 General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

Contact: Aaron Redmond, Management Technician, 484.250.5821.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC090355	Diocese of Philadelphia 611 Wistar Road Fairless Hills, PA 19030-4105	Bristol Township Bucks County	Queen Anne Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090076	Columbia/Wegman Acquisition II, LLC 1910 Fairview Avenue E Suite 200 Seattle, WA 98102	Upper Southampton Township Bucks County	Mill Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090362	Alro Steel 3100 East High Street Jackson, MI 49203	Falls Township Bucks County	Unnamed Tributary to Biles Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090274	JPO Development, LLC 1819 JFK Boulevard Suite 360 Philadelphia, PA 19103-1738	Warrington Township Bucks County	Mill Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090358	Aldi Inc. 2700 Saucon Valley Road Center Valley, PA 18034	Warminster Township Bucks County	Unnamed Tributary to Pennypack Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090348	Michael Minkovich 116 Orthodox Drive Richboro, PA 18954	Northampton Township Bucks County	Unnamed Tributary to Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC150197	Devon Preparatory School 363 North Valley Forge Road Devon, PA 19333	Tredyffrin Township Chester County	Trout Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC150163	Lincoln Crest Management, LLC P.O. Box 677 Morgantown, PA 19543	Sadsbury Township Chester County	Unnamed Tributary to Buck Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC150168 A-1	Delaware County Christian School 905 South Waterloo Road Devon, PA 19333	Westtown Township Chester County	Darby Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC230148	Nether Providence Township 214 Sykes Lane Wallingford, PA 19086	Nether Providence Township Delaware County	Dick's Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC390061 Authorization/ Issuance	Lehigh-Northampton Airport Authority 3311 Airport Rd. Allentown, PA 18109	Lehigh	Hanover Township	UNT to Lehigh River— (CWF, MF)	Lehigh County Conservation District 4184 Dorney Park Road Suite 105 Allentown, PA 18401 610-391-9583

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4802.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC010011 Issued	Smith's Disposal Facility, LLC 1234 Baltimore Street Hanover, PA 17331	Adams	Straban Township Tyrene Township	Conewago Creek (WWF) Beaverdam Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC060227 Issued	Muhlenberg Township 210 George Street Muhlenberg, PA 19605	Berks	Muhlenberg Township	UNT Schuylkill River (WWF-MF) Laurel Run (WWF-MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
PAC070073 Issued	FBG Development Associates 5506 6th Avenue, Rear Altoona, PA 16602	Blair	Allegheny Township	Brush Run (WWF, MF)	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
PAC070071 Issued	Spring Cove School District 1100 East Main Street Roaring Spring, PA 16673	Blair	North Woodbury Township	Plum Creek (WWF, MF)	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
PAC220217 Issued	Aquilla King & Ruth Ann King 300 Orchard Lane Spring Glen, PA 17978	Dauphin	Lykens Township	UNT Wiconisco Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220215 Issued	TCL Work-Based Training, Inc. 1821 Fulton Street Harrisburg, PA 17102	Dauphin	City of Harrisburg	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220207 Issued	High Pointe IDP Partners, LLC 430 North Front Street Wormleysburg, PA 17043	Dauphin	Derry Township	Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC360512 Issued	Americold Logistics, LLC 10 GlenLake Parkway Suite 600 South Tower Atlanta, GA 30328	Lancaster	West Hempfield Township	West Branch of Little Conestoga Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

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<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC360511 Issued	Norman Hahn 342 Pleasant Valley Road East Earl, PA 17519	Lancaster	East Earl Township	Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360510 Issued	HR Ewell, Inc. 4635 Division Highway East Earl, PA 17519	Lancaster	East Earl Township	Cedar Creek (WWF, MF) UNT Shirks Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360384 Issued	Petersburg Road Associates, LLC 474 Mount Sidney Road Lancaster, PA 17603	Lancaster	Manheim Township	UNTs Bachman Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360459 Issued	DWF Real Estate, LLC 20 West Mohler Church Road P.O. Box 30 Ephrata, PA 17522	Lancaster	Ephrata Township	Cocalico Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360522 Issued	Penn Dutch Farms, LP & We-Mar Inc. 824 East Main Street Ephrata, PA 17522	Lancaster	Ephrata Township	UNT Conestoga River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360138 A-2 Issued	E-Town College 1 Alpha Drive Elizabethtown, PA 17022	Lancaster	Elizabethtown Borough	UNT Conoy Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360451 Issued	Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	Lancaster	West Lampeter Township	UNT Big Spring Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360230 A-1 Issued	Conoy Crossing LP 777 Newville Road Elizabethtown, PA 17022	Lancaster	Elizabethtown Borough	Conoy Crossing (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360498 Issued	PPL Electric Utilities Corporation 2 North 9th Street GENN 4 Allentown, PA 18101	Lancaster	East Cocalico Township Ephrata Township Ephrata Borough	Cocalico Creek (WWF, MF) Hoover Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360508 Issued	Frey-Hoffer Joint Venture 415 Coffee Goss Road Marietta, PA 17547	Lancaster	East Donegal Township	Trib 08016 Susquehanna River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC360499 Issued	Stevie Beiler 2096 Mine Road Paradise, PA 17562	Lancaster	Strasburg Township	UNT Valley Run (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC670373 Issued	The Schaffer Group, LLC 460 Chestnut Lane York, PA 17403	York	Dover Township	UNT Fox Run (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
PAC670392 Issued	South Eastern School District 377 Main Street Fawn Grove, PA 17321	York	Fawn Grove Borough	UNT Bald Eagle Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
PAC670382 Issued	HH Townhouses LP 290 Seaks Run Road Glen Rock, PA 17327	York	Spring Garden Township	Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
PAC670379 Issued	Queen Street Convenience, LLC 2498 East Market St York, PA 17402	York	Shrewsbury Borough	UNT Deer Creek (CWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
PAC670396 Issued	Pleasant Valley Road LLC 1801 Fruitville Pike Suite 200 Lancaster, PA 17601	York	Springettsbury Township	UNT Mill Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC190039	Marr Development Mifflin Overlook Estates, LLC 823 Central Rd Bloomsburg, PA 17815	Mifflin Twp Columbia Cnty	UNT of Susquehanna River	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 (570) 784-1310 X 102
PAC410043 A-1	Geisinger Medical Center 100 North Academy Dr Danville, PA 17822	Muncy Twp Lycoming Cnty	Carpenter Run WWF	Lycoming County Conservation District 542 County Farm Rd, Ste 202 Montoursville, PA 17754 (570) 433-3003
PAC600052	Kendra Aucker President/CEO EV Hospital 120 Hardwood Dr Lewisburg, PA 17837	East Buffalo Twp Union Cnty	Limestone Run WWF MF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Facility Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC020538	Plum Development, LLC 234 Cehily Road New Kensington, PA 15068	Plum Borough	Robinson Run (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010

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<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Facility Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC020416	Kusevich Properties, LP P.O. Box 421 Gibsonia, PA 15044	Richland Township	Grouse Run (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020546	Findlay Crossing Partners 534 Washington Avenue Carnegie, PA 15106	Findlay Township	Raredon Run (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020502	The Watson Institute 301 Camp Meeting Road Sewickley, PA 15143	Leet Township	UNT to Big Sewickley Creek (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020140 A-1	Pure Penn, LLC 310 Grant Street Suite 2500 Pittsburgh, PA 15219	City of McKeesport	Monongahela River (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020406 A-1	AR Building Company, Inc. Suite 350 310 Seven Fields Boulevard Seven Fields, PA 16046	Monroeville Borough	Dirty Camp Run (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020521	PVE 1080, LLC Building 4 Suite 1000 400 Penn Center Boulevard Pittsburgh, PA 15235	Plum Borough	Plum Creek (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020339 A-1	Hutton Street 17, LLC 736 Cherry Street Chattanooga, TN 37402	Moon Township	UNT to Ohio River (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020492	The McCandless Township Sanitary Authority 418 Arcadia Drive Pittsburgh, PA 15237	McCandless Township	UNT to Pine Creek (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020536	Housing Authority of Pittsburgh Second Floor Suite 200 100 Ross Street Pittsburgh, PA 15219	City of Pittsburgh	UNT to the Allegheny River (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020494	Cape Realty Company, LLC 4270 Morse Road Columbus, OH 43230	West Mifflin Borough	UNT to Lewis Run (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010

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<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Facility Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC020408 A-1	Gottlieb, Inc. 5603 Grand Avenue Pittsburgh, PA 15225	Neville Township	Ohio River (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020516	Pleasant Hills Authority 628 Cochran Mill Road Jefferson Hills, PA 15025	South Park Township	Lick Run (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020523	Maksym and Olena Sherbinin 18 Rosemont Lane Pittsburgh, PA 15217	City of Pittsburgh	Ninemile Run (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020388	Slater Funeral Home 4201 Brownsville Road Pittsburgh, PA 15227	Brentwood Borough	UNT to Streets Run (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020365	Borough of Oakmont 767 Fifth Street Oakmont, PA 15139	Borough of Oakmont	Plum Creek (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020513	Moon Township Municipal 1000 Beaver Grade Road Moon Township, PA 15108	Moon Township	Findlay Township (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020489	FC Bethel, LLC 5700 Corporate Drive Suite 520 Pittsburgh, PA 15237	Bethel Park Borough	Catfish Run (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020428 A-1	Hampton PL, LP 375 Golfside Drive Wexford, PA 15090	Indiana Township	Little Deer Creek (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020520	Dorothy Holdings, LLC 100 Ryan Court Suite 21 Pittsburgh, PA 15205	South Fayette Township	Chartiers Creek (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020471	South Hills Village Associates, LP 225 West Washington Street Indianapolis, IN 46204	Bethel Park Township; Upper Saint Clair Township	Graeser's Run (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010

<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Facility Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC020524	Mearl Kamyk 1224 Oak Ridge Road McDonald, PA 15057	South Fayette Township	Millers Run (CWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020508	Duquesne Light Project 2841 New Beaver Avenue Pittsburgh, PA 15223	Penn Hills Township	Abers Creek (TSF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAC020540	Innovation Ridge Partners, LP 210 Sixth Avenue Suite 3620 Pittsburgh, PA 15222	Marshall Township	UNT to Brush Creek (WWF)	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC030002	PennDOT District 10 2550 Oakland Avenue P.O. Box 420 Indiana, PA 15701	Manor Township Kittanning Township Armstrong County	Mill Run WWF	Armstrong County Conservation District 120 S Grant Avenue Suite 2 Kittanning, PA 16201 724-548-3425
PAC250102	Citadel Development Company P.O. Box 8328 Erie, PA 16505	Fairview Township Erie County	Bear Run CWF; MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

Cambria District: Bureau of Abandoned Mine Reclamation Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1800.

Patrick M. Webb, P.E., Mining Engineer Manager, 814-472-1830.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC 680036	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931 814-472-1800	Clearfield	Chest Township	North Camp Run (CWF), Unnamed Tributary to North Camp Run (CWF)	Cambria District Office 814-472-1800

General Permit Type—PAG-03

Southeast Region: 2 East Main Street, Norristown, PA 19401.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAR800169 A-2	Suburban Heating Oil Partners LLC P.O. Box 206 240 Route 10 W Whippany, NY 07981-0206	West Rockhill Township Bucks County	Unnamed Tributary to Mill Creek (TSF, MF) and Unnamed Tributary of Mill Creek (TSF, MF)—3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No.	Applicant Name & Address	Facility Location: Municipality & County	Receiving Water/Use	Contact Office & Phone No.
PAG038386	Ellwood Specialty Steel Co. 499 Honey Bee Lane New Castle, PA 16105	Wilmington Township Lawrence County	Unnamed Tributary to the Shenango River (WWF)—20-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942
PAG038388	TA Operations LLC 24601 Center Ridge Road Suite 200 Westlake, OH 44145-5677	Brookville Borough Jefferson County	Clement Run (CWF)—17-C	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

Agricultural Operation Name and Address	County	Total Acres	AEU's	Animal Type	Special Protection Waters (HQ or EV or NA)	Approved or Disapproved
Peach Glen Farm 367 Georgetown Road Gardeners, PA 17324	Cumberland	42	483.64	Swine & Poultry	HQ	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the

Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 3540032, Public Water Supply.

Applicant PA American Water Company
(Frackville Well Reserve Designation)
800 W. Hershey Park Drive
Hershey, PA 17033

Township or Borough Frackville Township,
Schuylkill County

Responsible Official Mr. David Kaufman
Vice President-Engineering
800 W. Hershey Park Drive
Hershey, PA 17033

Type of Facility Public Water Supply

Consulting Engineer Jeremy Nelson, P.E.
PA American Water
2699 Stafford Avenue
Scranton, PA 18505

Permit Issued January 27, 2020

Permit No. 4019517MA, Public Water Supply.

Applicant PA American Water Company
(Old Boston Tank 1 Rehabilitation)
852 Wesley Park Drive
Mechanicsburg, PA 17055

Township or Borough Jenkins Township
Luzerne County

Responsible Official Mr. Bruce Aiton
Pennsylvania American Water Company
852 Wesley Park Drive
Mechanicsburg, PA 17055

Type of Facility Public Water Supply

Consulting Engineer Mr. Scott Thomas, PE
PA American Water Company
2699 Stafford Avenue
Scranton PA 18505

Permit to Construct Issued March 26, 2020

Permit No. 3390065, Operation Permit, Public Water Supply.

Applicant South Whitehall Township
4444 Walbert Avenue
Allentown, PA 18104-1699

Municipality South Whitehall & Upper
Macungie Townships

County Lehigh

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit to Operate Issued May 4, 2020

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 1420503MA, Minor Amendment. Public Water Supply.

Applicant Pennsylvania-American
Water Company

Borough or Township Boggs Township

County Centre County

Type of Facility Public Water
Supply-Construction

Consulting Engineer Mr. Ewoud Hulstein
Pennsylvania-American Water
Company
852 Wesley Drive
Mechanicsburg, PA 17055

Permit Issued April 29, 2020

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 5620501MA, Minor Amendment. Public Water Supply.

Applicant Windber Area Authority
1700 Stockholm Avenue
Windber, PA 15963

Borough or Township Ogle Township

County Somerset

Type of Facility Clear Shade tanks

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit Issued May 4, 2020

Permit No. Emergency, Major Amendment. Public Water Supply.

Applicant Point Marion Borough
P.O. Box 236
Point Marion, PA 15474

Borough or Township Point Marion Borough

County Fayette

Type of Facility Water system

Consulting Engineer Alpha Associates, Inc.
209 Prairie Avenue
Morgantown, WV 26501

Permit Issued May 4, 2020

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Township Address</i>	<i>County</i>
Fayette Township	1029 Foundry Road McAlisterville, PA 17049	Juniata

Plan Description: The exemption from the requirement to revise the Official Plan for the Dalton E. Varner and Kathleen L. Sheaffer Subdivision, DEP Code No. A3-34903-229-2E, APS Id 1015422, is disapproved. The proposed subdivision consists of three lots, two each with existing single-family residences and existing individual onlot sewage disposal systems, and one non-building lot. The proposed subdivision is located on Mountain Road, McAlisterville. This plan is disapproved because it does not qualify as an exemption from the requirement to revise the Official Plan. It does not qualify because the proposal is not for new land development as per Chapter 71, Section 71.51(b). It also does not qualify because the subdivision proposes the use of onlot sewage disposal systems in an area within 1/4 mile of water supplies documented to exceed 5 PPM nitrate-nitrogen as per Chapter 71, Section 71.51(b)(1)(ii).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

4801 West Jefferson Street, 4801 West Jefferson Street, City of Philadelphia, **Philadelphia County**. Juddson W. Herr, PG, Langan Engineering and Environmental Services, Inc., 2700 Kelly Road, Warrington, PA 18976 on behalf of Marlin E. Thomas, Supra Enterprises Limited Liability Company, 5070 Parkside Avenue, Suite 3200, Philadelphia, PA 19131 submitted a Baseline Remedial Investigation Work Plan concerning remediation of site soil and groundwater contaminated with antimony, lead, mercury naphthalene, and arsenic. The report is intended to document remediation of the site to meet the Special Industrial Area Provision.

Lansdale Finishers, 117 South Broad Street, Lansdale Borough, **Montgomery County**. Marc Chartier, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Jon Herzog, Commerce Pursuit Capital, L.P., 1300 Virginia Drive, Suite 215, Fort Washington, PA 19034 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Wawa Store No. 160, 761 Gap Newport Pike, London Grove Township, **Chester County**. Geoff Kristof, PG, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Joseph W. Standen, Jr., Wawa Inc., 260 West Baltimore Pike, Wawa, PA 19063 submitted a Final Report concerning remediation of site soil contaminated with volatile and semivolatile organic compounds. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Henry Residence, 1036 Yeadon Avenue, Yeadon Borough, **Delaware County**. Geoff Kristof, PG, Aquaterra Technologies, Inc., 122 South Church Street, West Chester, PA 19382 on behalf of Harriet Henry, 1036 Yeadon Avenue, Yeadon, PA 19050 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Giles & Ransome, 2975 Gallaway Road, Bensalem Township, **Bucks County**. Jennifer Gresh, Duffield Inc., 211 North 13th Street, Suite 704, Philadelphia, PA 19107 on behalf of Wayne Bromley, Giles & Ransome, LLC, and WLB Partners, 575 Pinetown Road, Unit 288, Fort Washington, PA 19034 submitted a Remedial Investigation Report/Cleanup Plan/Risk Assessment Report concerning remediation of site soil and groundwater contaminated with inorganics, other organics and PAHs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

6 Plumbridge Way, 6 Plumbridge Way, Bristol Township, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Mr. & Mrs. Michael Parell, 6 Plumbridge Way, Levittown, PA 19056 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Jay Gress Inc., 111 Industrial Way, Plymouth Township, **Montgomery County**. John S. Storb, Jr., Storb

Environmental Inc., 410 Easton Road, Willow Grove, PA 19090 on behalf of Jay Gress, II, Jay Gress Inc., P.O. Box 628, Norristown, PA 19428 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Tracy Realty Property, 464-452 Main Street, New Milford, PA 18834, New Milford Borough, **Susquehanna County**. Jennings Environmental Management, 113 Hawley Street, Binghamton, NY 13901, on behalf Tracy Realty LLC, 464 Main Street, New Milford, PA 18834, submitted a Final Report concerning remediation of soil contaminated by a release of diesel from an excavator. The report is intended to document remediation of the site to meet Statewide Health Standards.

Loomis 2H/3H, 1310 Bomboy Road, Lawton, PA 18828, Rush Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company LLC, 1000 Energy Drive, Spring, TX 77389, submitted a Final Report concerning remediation of soil contaminated by an improperly closed drill cuttings pit. The report is intended to document remediation of the site to meet a combination of Background and Statewide Health Standards.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-36-03207A: Conoy Products, LLC (236 Governor Stable Road, Bainbridge, PA 17502) on May 1, 2020, for an existing No. 2 oil-fired boiler, under GP1, at the rendering facility located in Conoy Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

AG5A-41-00002A: Range Resources-Appalachia, LLC (3000 Town Center Blvd, Canonsburg, PA 15317) on April 24, 2020, for authorization to operate emissions sources pursuant to the General Plan Approval and/or General Operating Permit for Unconventional Natural Gas Well Site Operations and Remote Pigging Stations (BAQ-GPA/GP-5A). The sources, located at the Laurel Hill Pad B (PF ID 841397) in Cogan House Township, **Lycoming County**, are as follows: one (1) 1,340 bhp Caterpillar G3516LE, 4SLB, natural gas-fired compressor engine (Source ID P101), equipped with a Quick-Lid DC65 catalytic oxidizer (ID C101); six (6) Gas Processing Units (GPU's), one for each well, each 2 MMBtu/hr, natural gas-fired (Source ID's P201-P206); one (1) 11.5 MMscfd TEG dehydration unit (Source ID 401), equipped with a

0.5 MMBtu/hr natural gas-fired reboiler (Source ID P207); four (4) 400 bbl production water storage tanks (Source ID P301-304); pneumatic devices (Source ID P501); venting/blowdowns (Source ID P601); and site fugitives (Source ID P701).

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

40-00059C: Reilly Finishing Technologies (130 Alden Road, Nanticoke, PA 18634) issued on May 1, 2020 for the identical replacement of an air control device to control emissions from the anodizing operations at the facility located in Nanticoke City, **Luzerne County**.

35-00038A: Lockheed Martin Corporation (459 Kennedy Drive, Archbald, PA 18403) on May 1, 2020 for the construction of one in-line liquid cleaning machine to serve as a printed circuit board washer at the facility located in Archbald Borough, **Lackawanna County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0027L: Johnson Matthey (456 Devon Park Drive, Wayne, PA 19087) on April 28, 2020 for re-routing inlet flow from sources to a new dust collector, Source ID C013C at their facility located in Tredyffrin Township, **Chester County**.

23-0223: LCP Generation Partners LP (170 N Radnor Chester Rd, Ste 101, Radnor, PA 19087-5281) on April 28, 2020 for the installation and temporary operation of a 2-MW Combined Heat and Power (CHP) System in Radnor Township, **Delaware County**.

23-0122 Aqua PA Inc. (762 W. Lancaster Avenue, Bryn Mawr, PA 19013-3402) on April 28, 2020 for the installation and operation of two diesel-fired engines for emergency generators in Springfield Township, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05002Q: Letterkenny Army Depot—US Department of Defense (One Overcash Avenue, Chambersburg, PA 17201) on April 30, 2020, for the construction of two replacement paint stripping tanks in Building 377 at the Letterkenny Army Depot in Greene/Letterkenny Townships, **Franklin County**. The two paint stripping tanks

to be constructed in Building 377 will replace two existing paint stripping tanks in Building 370. The plan approval was extended.

06-05069V: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on April 30, 2020, for modifying the Industrial Facility production lines at the lead-acid battery assembly plant located in Richmond Township, **Berks County**. Plan Approval 06-05069V is for installation and startup of pieces of equipment controlled by fabric filters and mist eliminators. The plan approval was extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

10-001P: AK Steel Corporation, Butler Works (1 Armco Drive, Lyndora, PA 16045) on April 29, 2020, effective April 30, 2020, has issued a plan approval extension for continued temporary operation and compliance evaluation of the No. 26 Carlite furnace in Butler Township, **Butler County**. This is a Title V facility. This will expire on October 27, 2020.

27-015A: Tennessee Gas Pipeline, Marienville Station 307 (44264 Route 66, Marienville, PA 16239) on April 30, 2020, effective April 30, 2020, has issued a plan approval extension to allow additional time for installation of the RACT II control devices for Source 135 in Howe Township, **Forest County**. This is a Title V facility. This will expire on October 27, 2020.

42-004J: American Refining Group (77 North Kendall Avenue, Bradford, PA 16701) on April 29, 2020, effective April 30, 2020, has issued a plan approval extension for continued temporary operation and compliance evaluation of new gas fired # 6 boiler in Bradford City, **McKean County**. This is a Title V facility. This will expire on October 27, 2020.

43-373B: Ellwood Crankshaft and Machine (1161 North Sharpsville Avenue, Sharon, PA 16146) on April 30, 2020, effective April 30, 2020, has issued a plan approval extension to extend temporary operation to facilitate the shake-down of sources and air cleaning devices in Sharon City, **Mercer County**. This is a State Only facility. This will expire on October 27, 2020.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

15-00086: Darling Ingredients, Inc. d/b/a Bakery Feeds (97 Westbrook Drive, Honey Brook, PA 19344) on April 30, 2020 for a renewal of State Only Operating Permit (SOOP) for their facility located in Honey Brook Township, **Chester County**.

09-00010: G&W Laboratories LLC (650 Cathill Rd, Sellersville, PA 18960) on April 30, 2020, for the renewal of a non-Title V, State Only, Synthetic Minor Operating Permit in West Rockhill Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

39-00020: Lehigh Valley Health Network/Cedar Crest (1628 West Chew Street, Allentown, PA 18102-3649). On April 22, 2020, the Department issued a renewal State-Only (Natural Minor) Permit for operation of a general medical and surgical hospitals facility in Salisbury Township, **Lehigh County**. The primary sources at this facility consist of boilers and emergency generators. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00027: Susquehanna Nuclear LLC, SSES (769 Salem Blvd., Berwick, PA 18603-6828). On April 29, 2020, the Department issued a renewal State-Only (Synthetic Minor) Permit for operation of an electric transmission and utilities facility in Salem Township, **Luzerne County**. The primary sources consist of emergency diesel generators, cooling towers, a spray pond, and marine turbines. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

57-00004: Stagecoach Pipeline & Storage Co., LLC (811 Main Street, Suite 3400, Houston, TX 77002) on April 23, 2020, for the renewal of a State Only (Natural Minor) Operating Permit for sources located at the company's Mark I M1-S Compressor Station located in Davidson Township, **Sullivan County**. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

49-00065: Polar Tech Industries, Inc. (1017 West Valley Avenue, Elysburg, PA 17824) on April 23, 2020, for the renewal of a State Only Operating Permit for Polar Tech Industries' facility located in Ralpho Township, **Northumberland County**. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

53-00010: National Fuel Gas Supply Corporation (6363 Main Street, Williamsville, NY 14221) on April 28, 2020, for issuance of a State Only Operating Permit for their Costello Compressor Station located in Portage Township, **Potter County**. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

22-03017: Hoover Funeral Homes & Crematory, Inc. (6011 Linglestown Road, Harrisburg, PA 17112) on April 24, 2020, for the operation of a human crematory in Lower Paxton Township, **Dauphin County**. The State-Only Operating Permit underwent a significant modification to replace the burn cycle charge door interlock requirement with alternative monitoring requirements.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-05019: Helix Ironwood, LLC (305 Prescott Road, Lebanon, PA 17042). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for an amended de minimis emissions increase. In September 2017 the facility notified DEP of a de minimis emissions increase of 0.45 tpy PM₁₀, 0.86 tpy NO_x, 0.34 tpy CO, 0.11 tpy VOC, 0.34 tpy SO₂, 0.65 tpy NH₃ and 0.08 tpy H₂SO₄ mist resulting from the use of Steam Injected Power Augmentation Technology (SPAG) at its electric power generation facility located in South Lebanon Township, **Lebanon County**. This amended request increases the original de minimis emissions by the following amounts: 0.05 tpy PM₁₀, 0.16 tpy CO, and 0.06 tpy SO₂. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

Moshannon District Mining Office, 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

17080112 and NPDES PA0256919. Kasubick Brothers Coal Company, 501 David Street, Houtzdale, PA 16651, permit renewal for continued operation and restoration of a bituminous surface coal mine located in Woodward Township, **Clearfield County** affecting 46.8 acres. Receiving stream(s): Unnamed Tributary to Upper Morgan Run and North Branch to Morgan Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: February 6, 2020. Permit issued: April 28, 2020.

17930117 and NPDES PA0219584. RES Coal LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, permit renewal for continued operation and restoration of a bituminous surface coal and auger mine and renewal for GP-12 located in Goshen Township, **Clearfield County** affecting 329.8 acres. Receiving stream(s): Unnamed Tributary to Surveyor Run and Surveyor Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: September 10, 2019. Permit issued: April 28, 2020.

17110104 and NPDES PA0257613. Strishock, LLC, P.O. Box 1006, Dubois, PA 15801, modified NPDES permit for coal surface mining in Decatur and Boggs Townships, **Clearfield County** affecting 52.5 acres. Receiving stream(s): Unnamed Tributary "A" to Little Laurel Run classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: September 13, 2019. Permit issued: April 28, 2020.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Wigfield).

Permit 05920301 and NPDES No. PA0212261. New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, commencement, operation and restoration of a large noncoal (industrial minerals) operation to revise the directional bore under Cover Creek in order to move the quarry discharge to the Juniata River in Snake Spring Valley Township, **Bedford County**, affecting 372.2 acres. Receiving stream(s): Cover Creek and Raystown Branch of the Juniata River classified for the following use(s): exceptional value—trout stocked fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 5, 2020. Permit issued: April 28, 2020.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Contact: Cayleigh Boniger).

PAM620002. Calvin Gray (38 Gray Lane, Brookville, PA 15825) coverage under General NPDES Permit for stormwater discharges (BMP GP-104) associated with mining activities on Permit No. 33990810 in Union Township, **Lawrence County**. Receiving streams: Little Mill Creek. Application received: December 26, 2019. Permit Issued: March 30, 2020.

16990301. Glen-Gery Corporation (1166 Spring Street, P.O. Box 7001, Reading, PA 19610) renewal of NPDES Permit No. PA0241521 in Monroe Township, **Clarion County**. Receiving streams: Unnamed tributary

to Reids Run and Reids Run. Application received: November 27, 2019. NPDES Renewal Permit issued: April 20, 2020.

Moshannon District Mining Office, 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

PAM219016. Scott A. Dunn, 1053 Chevy Lane, Towanda, PA 18848, coverage under General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Noncoal Permit No 08060809 located in Wysox Township, **Bradford County**. Receiving stream(s): Fall Run and Unnamed Tributary to Wysox Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for Coverage received: October 3, 2019. Permit issued: April 28, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 64192501 and NPDES Permit No. PA0225967. Robert A Coleman (P.O. Box 3, Susquehanna, PA 18847), commencement, operation, and restoration of a small bluestone quarry operation in Scott Township, **Wayne County** affecting 5.0 acres. Receiving stream: West Branch Delaware River. Application received: February 21, 2019. Permit issued: April 28, 2020.

Permit No. 64190801 and NPDES Permit No. PA0225975. Robert A Coleman (P.O. Box 3, Susquehanna, PA 18847), commencement, operation, and restoration of a GP105 bluestone quarry operation in Scott Township, **Wayne County** affecting 10.0 acres. Receiving stream: West Branch Delaware River. Application received: February 21, 2019. Permit issued: April 28, 2020.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Wigfield).

Permit No. 05204001. Buffalo Creek Explosives, Inc., 419 Fogletown Road, Garrett, PA 15542. Blasting Activity Permit for the construction of the Eby's Sawmill located in Southampton Township, **Bedford County** with an expiration date of April 21, 2021. Permit issued: April 29, 2020.

Moshannon District Mining Office, 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).

Permit No. 08204105. M & J Explosives LLC, P.O. Box 1248, Carlisle, PA 17013. Blasting for well pad located in Overton Township, **Bradford County** with an expiration date of April 27, 2021. Permit issued: April 28, 2020.

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 63204102. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141. Blasting activity permit for the construction of the EQT Wherry Pad located in West Bethlehem Township, **Washington County** with an expiration date of December 31, 2020. Permit issued: April 28, 2020.

Permit No. 02204103. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141. Blasting activity permit for the construction of the WM South Hills Landfill located in South Park Township, **Allegheny County** with an expiration date of December 31, 2021. Permit issued: April 29, 2020.

Permit No. 63204101. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141. Blasting activity permit for the construction of the WG Tomko site located in Union Township, **Washington County** with an expiration date of December 31, 2020. Permit issued: April 30, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570.621.3118, (Contact: Theresa Flannery).

Permit No. 36204108. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Transitions of America in East Hempfield Township, **Lancaster County** with an expiration date of March 23, 2021. Permit issued: April 27, 2020.

Permit No. 06204104. J Roy's, Inc. (P.O. Box 125, Bowmansville, PA 17507), blasting for Willow Glen Lots 263 and 265 in Ontelaunee Township, **Berks County** with an expiration date of March 18, 2021. Permit issued: April 28, 2020.

Permit No. 36204108. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Traditions of America in East Hempfield Township, **Lancaster County** with an expiration date of March 23, 2021. Permit issued: April 27, 2020.

Permit No. 06204104. J Roy's, Inc. (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Willow Glen Lots 263 and 265 in Ontelaunee Township, **Berks County** with an expiration date of March 18, 2021. Permit issued: April 28, 2020.

Permit No. 06204106. M3 Explo, LLC (P.O. Box 528, Brownsville, PA 15417), construction blasting for Pennwyn Park Sanitary Sewer in Cumru Township, **Berks County** with an expiration date of April 28, 2021. Permit issued: April 29, 2020.

Permit No. 39024103 M & J Explosives, LLC (P.O. Box 1248, Carlisle, PA 17013), construction blasting for Breinigsville Power Project in Lower Macungie Township, **Lehigh County** with an expiration date of April 27, 2021. Permit issued: April 29, 2020.

Permit No. 35204105. Explosive Services, Inc. (7 Pine Street, Bethany, PA 18431), construction blasting for Valley View Business Park in Jessup and Archbald Boroughs, **Lackawanna County** with an expiration date of January 31, 2021. Permit issued: April 30, 2020.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water

Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. E4601220-024, Whitpain Township, 960 Wentz Road, Blue Bell, PA 19422, Whitpain Township, Montgomery County, ACOE Philadelphia District.

To demolish four (4) homes and accessory structures, remove debris, and restore the disturbed areas along the floodplain of Wissahickon Creek (WWF) associated with the floodplain restoration project.

This project is located at 218, 220, 226, and 228 Maple Avenue at the corner of Ambler Valley and Maple Avenue in Whitpain Township, Montgomery County (USGS PA Ambler Quadrangle—Latitude 40.11595 N, Longitude 75.164572 W). Permit issued April 29, 2020.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E48-450. R.C. Lonestar, Inc., c/o Buzzi Unicem USA, P.O. Box 69, 501 Hercules Drive, Stockertown, PA 18086, Northampton County, Army Corps of Engineers Philadelphia District.

To construct and maintain the following water obstruction and encroachments associated with the relocation of State Route 191 to facilitate the northeast expansion of an existing mining operation:

1. The relocation of 2,343 feet of a tributary to Bushkill Creek (Tributary 04642) with the new channel consisting of a geosynthetic clay lined, riprap-choked streambed with 6 inches of natural streambed material placed over top of the riprap and 2:1 vegetated side slopes.

2. Installation of a 65-foot-long, 42-inch by 60-inch precast concrete box culvert, depressed 12- inches below natural streambed elevation, carrying a realigned Norfolk Southern rail line over a tributary to Bushkill Creek (Tributary 04642).

3. Installation of an 8-inch ductile iron water line crossing of Bushkill Creek.

4. Replacement of the superstructure of a bridge carrying State Route 191 over Bushkill Creek (HQ-CWF, MF). The project is located along approximately 0.5 mile from the intersection with State Route 33 (Wind Gap, PA Quadrangle Latitude: 40° 45' 13.23"; Longitude: 75° 16' 43.68") in Upper Nazareth Township, Palmer Township and Stockertown Borough, Northampton County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E1704220-003: Dr. Robert P. Martini, Jr., Sandy Township, Clearfield County, U.S. Army Corps of Engineers Pittsburgh District (Sabula Quadrangle; Latitude 41° 10' 20" N; 78° 44' 5" W). The applicant will construct a new house along Treasure Lake in Sandy Township. The project will result in 0.10 acre of permanent palustrine emergent wetland impact. The wetland is not considered exceptional value and no known threatened or endangered species inhabit the wetland. Mitigation for the impact will be accomplished through a monetary contribution to the Pennsylvania Wetlands Replacement Project Fund.

E1819-002: Chestnut Grove Recreation Authority, Castanea Township, Clinton County, U.S. Army Corps of Engineers Baltimore District (Lock Haven Quadrangle; Latitude 41° 7' 32" N; 77° 26' 19" W). The permittee will construct and maintain a park complex in the left bank of the 100-year floodway of Bald Eagle Creek (WWF-MF). No work will occur below the OHWM. The project will permanently impact 21.6 acres of the 100-year floodway of Bald Eagle Creek (WWF-MF).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the

Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295819049-00
Applicant Name SWN Production Company, LLC
Contact Person Nicki Atkinson
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) New Milford
Receiving Stream(s) and Classification(s) Smith Creek (HQ, CWF-MF) and unnamed tributaries thereto

ESCGP-3 # ESG295820006-00
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth L. Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 152715
County Susquehanna
Township(s) Jackson
Receiving Stream(s) and Classification(s) UNT to Tunkhannock Creek (CWF)
Secondary: Tunkhannock Creek (CWF)

ESCGP-3 # ESG290820010-00
Applicant Name Chief Oil & Gas LLC
Contact Person Jeffrey J. Deegan
Address 1720 Sycamore Road
City, State, Zip Montoursville, PA 17754
County Bradford
Township(s) Overton
Receiving Stream(s) and Classification(s) Millstone Creek (HQ, CWF-MF)
Secondary: Schrader Creek (HQ, CWF-MF)

ESCGP-3 # ESG290820005-00
Applicant Name Appalachia Midstream Services, LLC
Contact Person Adam Weightman
Address 30351 Route 6
City, State, Zip Wysox, PA 18854
County Bradford
Township(s) Wyalusing
Receiving Stream(s) and Classification(s) Susquehanna River (WWF-MF)

ESCGP-3 # ESG290820003-00
Applicant Name Appalachia Midstream Services, LLC
Contact Person Joel Moore
Address 400 1st Ctr
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Wilmot
Receiving Stream(s) and Classification(s) Sugar Run (CWF-MF)
Secondary: Susquehanna River (WWF-MF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Angelo Auto & Trans Repair, 46-41687, 1363 Easton Rd., Abington Township, **Montgomery County**. Comstock Environmental Services LLC, P.O. Box 509, Lafayette Hill, PA 19444, on behalf of Roslyn Liberty, 1363 Easton Road, Abington, PA 19001 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

7 Eleven 24569, 51-24574, 4701 Mascher Ave., **City of Philadelphia**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., P.O. Box 711, Dallas, TX 75221-0711 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline and waste oil. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

7 Eleven 33284, 23-38710, 496 Conchester Hwy, Upper Chichester Township, **Delaware County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., P.O. Box 711, Dallas, TX 75221-0711 submitted a Remedial Action Plan concerning remediation of unleaded gasoline contaminated with soil and groundwater. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Former Goodman, 46-04817, 461 Old Reading Pike, West Pottsgrove Township, **Montgomery County**. Patriot Environmental Management, LLC, 2404 Brown Street, Pottstown, PA 19464, on behalf of SDC SMKOZ, LLC, 900 East 8th Avenue, Suite 300, King of Prussia, PA 19406 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Amer Airlines, Phila Intl Airport, Atlantic Aviation Svc, 23-43776, 23-44850 & 51-16976. Philadelphia International Airport, Tinicum Township, **Delaware County & City of Philadelphia**. Langan Engineering and Environmental Services, Inc., 1818 Market Street, Suite 3300, Philadelphia, PA 19103, on behalf of American Airlines Group, 4255 Amon Carter Boulevard, MD 4285, Fort Worth, TX 76155-2664 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Lubrano Auto, 15-41922, 1086 Gap Newport Pike, Cochranville, **Chester County**. Brownfield Science & Technology, Inc., 3157 Limestone Road, Cochranville, PA 19330, on behalf of Mr. Steve Lubrano, 1086 Gap Newport Pike, Cochranville, PA 19330, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site-specific standards.

1001 Baltimore Ave, East Lansdowne, 23-06906, 1001 E. Baltimore Ave., East Lansdowne Borough, **Delaware County**. Synergy Environmental, Inc., 155 Rail Road Plaza, First Floor, Royersford, PA 19468, on behalf of PALG UST VI, LLC, 515 Hamilton Street, Suite 500, Allentown, PA 18101 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site-specific standards.

Center Square Mobil, 46-19056, 1399 Skippack Pike, Whitpain Township, **Montgomery County**. Geo-Enviro Consulting and Remediation LLC, 371 Hoes Lane, Suite

200, Piscataway, NJ 00854, on behalf of Marina Kats Greyhound Investment Group LLC, 1 Bustleton Pike, Feasterville, PA 19053 submitted a Remedial Action Plan and Remedial Action Completion concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet nonresidential Statewide health standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Convenient Food Mart 3025, Storage Tank ID # 35-08522, 401 Wyoming Avenue, Scranton, PA 18503, Scranton City, **Lackawanna County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Convenient Food Marts of PA Inc., 215 Clark Avenue, Clarks Summit, PA 18411, has submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet Statewide Health Standards.

Tolinos's Fuel Service, Storage Tank ID # 48-08858, 225 Flicksville Road, Flicksville, PA 18050, Washington Township, **Northampton County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Tolinos's Fuel Service, 225 Flicksville Road, Flicksville, PA 18050, has submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet Statewide Health Standards.

Sunoco 0004-2184, Storage Tank ID # 35-20320, 915 Wyoming Avenue, Scranton, PA 18509, Scranton City, **Lackawanna County**. EnviroTrac, 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sunoco, Inc., 1109 Milton Avenue, Syracuse, NY 13204, submitted a revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document the remedial actions for meeting Statewide Health Standards.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Cratty Sunoco, Storage Tank Facility ID # 25-12453, 1508 West 26th Street, City of Erie, **Erie County**. Environmental Remediation and Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Tops Markets, LLC, P.O. Box 1027, Buffalo, NY 14240-1027, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, MTBE, naphthalene, cumene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, lead, 1,2-dibromoethane, 1,2-dichloroethane and semi-volatile organic compounds. The plan is intended to document the remedial actions for meeting the Site-Specific Standard.

Kwik Fill M376, Storage Tank Facility ID # 25-37588, City of Corry, **Erie County**. Letterle Associates, 191 Howard Street, Franklin, PA 16323, on behalf of United Refining Company of PA, P.O. Box 688, Warren, PA 16365, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, MTBE, naphthalene and cumene. The plan is intended to document the remedial actions for meeting the Statewide Health Standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Gas Auto Repair And Minimart, 51-42774, 4548 Baltimore Ave., **City of Philadelphia**. Center Point Tank Services, Inc., 563 E. Benjamin Franklin Highway, Douglasville, PA 19518, on behalf of Ezra Reuvan, Inc., 301 S. 48th St., Philadelphia, PA 19143-1701 submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with used motor oil. The report demonstrated attainment of nonresidential Statewide health and site-specific standards in soil and was approved by the DEP on April 27, 2020.

Eddington Supply, 09-41185, 2734 Bristol Pike, Bensalem Township, **Bucks County**. Advanced Geo-Services, 1878 Marleton Pike East, Suite 10, Cherry Hill, NJ 08003, on behalf of Cook Property Management, LLC, 77 Township Line Road, Suite 250, Yardley, PA 19067 submitted a Remedial Action Completion Report concern-

ing remediation of soil and groundwater contaminated with petroleum products. The report demonstrated attainment of nonresidential Statewide health and site-specific standards in soil and was approved by the DEP on April 29, 2020.

Broad & Diamond BP, 51-21007, 2040 N Broad St, **City of Philadelphia**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Saneet, Inc., 5 Whitesell Lane, Newtown, PA 18940, submitted a Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report demonstrated attainment of nonresidential Statewide health and site-specific standards in soil and was approved by the DEP on May 5, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Hawley Gulf, Storage Tank ID # 52-17000, Route 6, Palmyra Township, **Pike County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of W.S. Peeney, 1745 West Main Street, Stroudsburg, PA 18360, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of a combination of Site-Specific and Background Standards and was approved by DEP on April 29, 2020.

Sheetz # 319, Storage Tank ID # 40-37719, 163 South Memorial Highway, Trucksville, PA 18708, Kingston Township, **Luzerne County**. EnviroTrac, on behalf of Sheetz, 351 Sheetz Way, Claysburg, PA 16625, submitted a revised, combined Site Characterization Report and Remedial Action Plan concerning remediation of groundwater contaminated with gasoline. The report was acceptable for meeting Statewide Health Standards and was approved by DEP on April 29, 2020.

Former Egan Oil, Storage Tank ID # 40-28631, 871 Exeter Avenue, Exeter, PA 18643, Exeter Borough, **Luzerne County**. Quad Three Group, 37 North Washington Avenue, Wilkes-Bare, PA 18701, on behalf of K3 Development LLC, 133 Philadelphia Avenue, West Pittston, PA 18643, submitted a revised, combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report was acceptable for meeting Statewide Health Standards and was approved by DEP on April 29, 2020.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

BAE Systems Land and Armaments, L.P., 1100 Bairs Road, York, PA 17408, West Manchester Township, **York County**. Hydro-Terra Group, 7420 Derry Street, Harrisburg, PA 17111, on behalf of BAE Systems Land and Armaments, L.P., 1100 Bairs Road, York, PA 17408, submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report was disapproved by the Department on April 21, 2020.

Weaver Precast, Inc., 14 Pleasant Valley Road, Ephrata, PA 17522, Ephrata Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of The Weaver Family Business, 824 East Main Street, Ephrata, PA 17522, submitted Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The Final

Report was administratively incomplete and was disapproved by the Department on April 22, 2020.

Bulk Chemicals, Inc., 809 and 831 Mohrsville Road, Mohrsville, PA 19541, Perry Township, **Berks County**. Aquaterra Technologies, 122 South Church Street, West Chester, PA 19382, on behalf of Bulk Chemicals, Inc., 1074 Stinson Drive, Reading, PA 19605, submitted a Final Report concerning remediation of site soil contaminated with nitric acid, trivalent chromium, and hexavalent chromium. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department on April 27, 2020.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

CoGo's # 802, Primary Facility ID # 65-32338, 219 E. Pittsburgh St., Greensburg, PA 15601, City of Greensburg, **Westmoreland County**. Letterle & Associates, Inc., 2859 Oxford Blvd, Allison Park, PA 15101, on behalf of Robert Grimes, Coen Markets, Inc., 1000 Philadelphia St., Canonsburg, PA 15317, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The report was acceptable to meet the Statewide health standards and was approved on April 30, 2020.

Jeannette Exxon, Primary Facility ID # 65-80265, 9 Lincoln Highway East, Jeannette, PA 15644, Hempfield Township, **Westmoreland County**. Letterle & Associates, Inc., 2859 Oxford Blvd, Allison Park, PA 15101, on behalf of Sreedhar Devabhaktuni, OM Shiva Enterprises, 1 Ukani Dr., Belle Vernon, PA 15012, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The report was acceptable to meet the Statewide health standards and was approved on April 30, 2020.

Former Gulf Service Station No. 143665, Primary Facility ID # 02-09187, 4801 Centre Ave., Pittsburgh, PA 15213, City of Pittsburgh, **Allegheny County**. Kleinfelder, Inc., 51 Dutilh Road, Suite 240, Cranberry Township, PA 16066, on behalf of Christopher Johnson, Cumberland Farms Inc., 165 Flanders Rd., Westborough, MA 01581, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report was acceptable to meet the site-specific standards and was approved on April 30, 2020.

Former Pacific Pride, Primary Facility ID # 02-37407, 1030 Transit Blvd., Bethel Park, PA 15102, Bethel Park Borough, **Allegheny County**. Apex Companies, LLC, 1600 Commerce Circle, Trafford, PA 15085, on behalf of James Guttman, Guttman Oil Co., 200 Speers St., Belle Vernon, PA 15012, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report was acceptable to meet the Statewide health standards and was approved on April 30, 2020.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Country Fair 59, Storage Tank Facility ID # 25-90128, 4526 Pine Avenue, City of Erie, **Erie County**. Groundwater & Environmental Services, Inc., 301 Commerce Park

Drive, Cranberry Township, PA 16066, on behalf of Country Fair, Inc., 2251 E. 30th Street, Erie, PA 16510, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, naphthalene, cumene, methyl tertiary butyl ether (MTBE), xylenes, 1,2,4-trimethylbenzene (TMB) and 1,3,5-TMB. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved by DEP on April 21, 2020.

Victory Heights Station, Storage Tank Facility ID # 61-18853, 5821 State Route 322, Cranberry Township, **Venango County**. Cribbs & Associates, Inc., P.O. Box 44, Delmont, PA 15626, on behalf of Heath Oil, Inc., P.O. Box 1128, Oil City, PA 16301-0628 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, cumene, naphthalene, MTBE, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved by DEP on April 24, 2020.

[Pa.B. Doc. No. 20-661. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Citizens Advisory Council Virtual Meeting; Change to Meeting Start Time

The Citizens Advisory Council's (Council) virtual meeting scheduled for Tuesday, May 19, 2020, will begin at 12:30 p.m. (previously scheduled to start at 10 a.m.).

Individuals who wish to join the meeting may do so remotely. Information will be provided on the Council's webpage. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting Keith Salador at ksalador@pa.gov or (717) 787-8171.

The agenda and meeting materials, as well as information on how to join the meeting, will be available on the Council's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Citizens Advisory Council").

Prior to each meeting, individuals are encouraged to visit the Council's webpage to confirm meeting date, time and location. Questions concerning the May 19, 2020, meeting can be directed to Keith Salador at ksalador@pa.gov or (717) 787-8171.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Keith Salador at (717) 787-8171 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-662. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed General Plan Approval and/or General Operating Permit for Natural Gas-Fired Combined Heat and Power Facilities (BAQ-GPA/GP-20); Public Comment Opportunity

The Department of Environmental Protection (Department) announces the opportunity for public comment on the proposed General Plan Approval and/or General Operating Permit for Natural Gas-Fired Combined Heat and Power Facilities (BAQ-GPA/GP-20 or GP-20).

Notice of availability of related documents and opportunity to submit comments for GP-20 will be published in the *Pennsylvania Bulletin* and in six newspapers of general circulation, and sent to nearby states, and the United States Environmental Protection Agency in full compliance with 25 Pa. Code § 127.612(a) (relating to public notice and review period).

The proposed GP-20 was developed under the authority of section 6.1(f) of the Air Pollution Control Act (35 P.S. § 4006.1(f) and 25 Pa. Code Chapter 127, Subchapter H (relating to general plan approvals and operating permits) and will be applicable to single or multiple natural gas-fired combined heat and power facilities at a site with a combined maximum rated electric generating capacity less than 25 megawatts. The emissions sources covered by GP-20 are limited to stationary natural gas-fired spark ignition internal combustion engines and stationary natural gas-fired combustion turbines.

The general permit includes Best Available Technology requirements to meet emission limits for oxides of nitrogen, carbon monoxide, non-methane non-ethane hydrocarbons, formaldehyde, total particulate matter and carbon dioxide.

The general permit includes initial and continuous scheduled performance testing requirements, as well as periodic emissions monitoring using portable emissions analyzers. The general permit also includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable State and Federal air quality requirements, such as: records of maintenance performed; municipal notifications; malfunction reporting; and annual facility inventory reporting. All records required must be maintained onsite or at the nearest local field office for a minimum of 5 years. The general permit includes an application fee of \$1,700 required to authorize the construction of sources subject to New Source Performance Standards. The general permit includes a general operating permit application fee of \$375 and an annual operating permit administration fee of \$375. The general permit also includes an administrative amendment fee of \$300. The term for the general permit is 5 years and authorization can be renewed before the expiration date.

Relevant documents are available on the Department's web site at <http://www.depgreenport.state.pa.us/elibrary/GetFolder?FolderID=3623> or by contacting David Clark, Department of Environmental Protection, Bureau of Air Quality, P.O. Box 8468, Harrisburg, PA 17105-8468, at davclark@pa.gov or (717) 772-3942.

The Department must receive comments no later than Monday, June 29, 2020. Commentators are encouraged to submit comments using the Department's online eComment tool www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the commentator's name and address. Written comments may be mailed to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Draft GP-20" as the subject line in written communication.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-663. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Water Resources Advisory Committee Virtual Meeting

In accordance with Governor Tom Wolf's emergency disaster declaration and based on advice from the Department of Health regarding the mitigation of the spread of the novel coronavirus (COVID-19), the Water Resources Advisory Committee (Committee) meeting scheduled for Thursday, May 28, 2020, will be held as a virtual meeting and will begin at 9:30 a.m. Individuals who wish to join the meeting may do so remotely. Information will be provided on the Committee's webpage. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting Bob Haines at robhaines@pa.gov or (717) 705-4090.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Resources Advisory Committees," then "Water Resources Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the May 28, 2020, meeting can be directed to Bob Haines at robhaines@pa.gov or (717) 705-4090.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 705-4090 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-664. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(e) (relating to prevention, control and surveillance of tuberculosis (TB)):

Milton Rehabilitation and Nursing Center
743 Mahoning Street
Milton, PA 17847
FAC ID # 379902

Rolling Meadows
107 Curry Road
Waynesburg, PA 15370
FAC ID # 035402

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(e) and (j):

Belvedere Center, Genesis Healthcare
2507 Chestnut Street
Chester, PA 19013
FAC ID # 024202

Berkshire Center
5501 Perkiomen Avenue
Reading, PA 19606
FAC ID # 044502

Brandywine Hall
800 West Miner Street
West Chester, PA 19382
FAC ID # 023902

Laurel Center
125 Holly Road
Hamburg, PA 19526
FAC ID # 123902

Laurel Ridge Center
75 Hickle Street
Uniontown, PA 15401
FAC ID # 381002

Lehigh Center
1718 Spring Creek Road
Macungie, PA 18062
FAC ID # 044602

Naamans Creek Country Manor
1194 Naamans Creek Road
Garnet Valley, PA 19060
FAC ID # 122302

Pennsburg Manor
530 Macoby Street
Pennsburg, PA 18073
FAC ID # 162402

Powerback Rehabilitation—Exton
501 Thomas Jones Way
Exton, PA 19341
FAC ID # 24600201

Powerback Rehabilitation—Phoenixville
3000 Balfour Circle
Phoenixville, PA 19460
FAC ID # 21760201

Quakertown Center
1020 South Main Street
Quakertown, PA 18951
FAC ID # 691102

Sanatoga Center
225 Evergreen Road
Pottstown, PA 19464
FAC ID # 233702

Wayne Center
30 West Avenue
Wayne, PA 19087
FAC ID # 750102

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(j):

Bridgeville Rehabilitation & Care Center
3590 Washington Pike
Bridgeville, PA 15017
FAC ID # 125402

Jefferson Hills Rehabilitation and Wellness Center
540 Coal Valley Road
Jefferson Hills, PA 15025
FAC ID # 024002

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.3 (relating to definitions):

Baldwin Health Center
1717 Skyline Drive
Pittsburgh, PA 15227
FAC ID # 026702

Jefferson Hills Healthcare and Rehabilitation Center
448 Old Clairton Road
Jefferson Hills, PA 15025
FAC ID # 100202

Meadowcrest Healthcare and Rehabilitation Center
1200 Braun Road
Bethel Park, PA 15102
FAC ID # 280302

Oak Hill Healthcare and Rehabilitation Center
827 Georges Station Road
Greensburg, PA 15601
FAC ID # 150702

Wexford Healthcare Center
9850 Old Perry Highway
Wexford, PA 15090
FAC ID # 231202

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously

listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-665. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$50 or \$100 Instant Lottery Game 1461

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$50 or \$100 (hereafter “\$50 or \$100”). The game number is PA-1461.

2. *Price:* The price of a \$50 or \$100 instant lottery game ticket is \$10.

3. *Play symbols:* Each \$50 or \$100 instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions, located in the “WINNING NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRT). The play symbols and their captions, located in the “YOUR NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRT), Star (STAR) symbol, \$50 Burst (WIN50) symbol and a \$100 Bill (WIN100) symbol.

4. *Prize symbols:* The prize symbols and their captions, located in the “YOUR NUMBERS” area, are: \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$50⁰⁰ (FIFTY) and \$100 (ONE HUN).

5. *Prizes:* The prizes that can be won in this game are: \$10, \$20, \$50 and \$100. A player can win up to six times on a ticket.

6. *Approximate number of tickets printed for the game:* Approximately 9,600,000 tickets will be printed for the \$50 or \$100 instant lottery game.

7. Determination of prize winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(b) Holders of tickets upon which a \$100 Bill (WIN100) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that \$100 Bill (WIN100) symbol, on a single ticket, shall be entitled to a prize of \$100.

(c) Holders of tickets upon which a Star (STAR) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$100.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(e) Holders of tickets upon which a \$50 Burst (WIN50) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under that \$50 Burst (WIN50) play symbol, on a single ticket, shall be entitled to a prize of \$50.

(f) Holders of tickets upon which a Star (STAR) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$50.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(h) Holders of tickets upon which a Star (STAR) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(j) Holders of tickets upon which a Star (STAR) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$10.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets:</i>
\$10 × 5	\$50	120	80,000
(\$20 × 2) + \$10	\$50	120	80,000
(((\$10 w/ STAR) × 2) + \$20 + \$10	\$50	120	80,000
(\$20 w/ STAR) + (\$10 w/ STAR) + (\$10 × 2)	\$50	100	96,000
(\$20 w/ STAR) + (\$10 × 3)	\$50	100	96,000
(\$10 w/ STAR) × 5	\$50	100	96,000
\$50 w/ STAR	\$50	60	160,000
\$50 w/ \$50 BURST	\$50	60	160,000
\$50	\$50	85.71	112,000
\$20 × 5	\$100	300	32,000
(\$50 w/ \$50 BURST) + (\$10 × 5)	\$100	300	32,000
(\$50 w/ \$50 BURST) + (\$50 w/ STAR)	\$100	300	32,000
\$100 w/ STAR	\$100	240	40,000
\$100 w/ \$100 BILL	\$100	171.43	56,000
\$100	\$100	300	32,000

Reveal a “STAR” (STAR) symbol, win prize shown under that symbol automatically.

Reveal a “\$50 BURST” (WIN50) symbol, win \$50 instantly.

Reveal a “\$100 BILL” (WIN100) symbol, win \$100 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell \$50 or \$100 instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of \$50 or \$100, prize money from winning \$50 or \$100 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the \$50 or \$100 instant lottery game,

the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote \$50 or \$100 or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-666. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$3,000,000 Money Millionaire Instant Lottery Game 1460

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$3,000,000 Money Millionaire (hereafter “\$3,000,000 Money Millionaire”). The game number is PA-1460.

2. *Price:* The price of a \$3,000,000 Money Millionaire instant lottery game ticket is \$30.

3. *Play symbols:* Each \$3,000,000 Money Millionaire instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area, a "YOUR NUMBERS" area and five "BONUS" spots. The "BONUS" spots are played separately. The play symbols and their captions, located in the "WINNING NUMBERS" area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORT). The play symbols and their captions, located in the "YOUR NUMBERS" area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORT), Money (MONEY) symbol, 30X (30TIMES) symbol, Bank (WINALL) symbol and a WIN\$3MIL (\$3MIL) play symbol. The play symbols and their captions, located in the five "BONUS" spots, are: Check (NO BONUS) symbol, Gold Bar (TRY AGAIN) symbol, Silver Bar (NO BONUS) symbol, Book (TRY AGAIN) symbol, Briefcase (NO BONUS) symbol, Diamond (TRY AGAIN) symbol, Star (NO BONUS) symbol, Ring (TRY AGAIN) symbol, Clock (NO BONUS) symbol, Crown (TRY AGAIN) symbol, Gem (NO BONUS) symbol, Necklace (TRY AGAIN) symbol, \$100 Burst (WIN100) symbol, \$200 Burst (WIN200) symbol, \$500 Burst (WIN500) symbol and a \$1,000 Burst (WIN1000) symbol.

4. *Prize symbols:* The prize symbols and their captions, located in the "YOUR NUMBERS" area, are: \$30⁰⁰ (THIRTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$150 (ONEHUNFTY), \$300 (THR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO), \$30,000 (TRY THO), \$300,000 (THRHUNTHO) and \$3MILL (THR MIL).

5. *Prizes:* The prizes that can be won in this game are: \$30, \$40, \$50, \$100, \$150, \$300, \$500, \$1,000, \$5,000, \$30,000, \$300,000 and \$3,000,000. The prizes that can be won in the five "BONUS" spots are: \$100, \$200, \$500 and \$1,000. A player can win up to 30 times on a ticket.

6. *Approximate number of tickets printed for the game:* Approximately 6,000,000 tickets will be printed for the \$3,000,000 Money Millionaire instant lottery game.

7. *Determination of prize winners:*

(a) Holders of tickets upon which a WIN\$3MIL (\$3MIL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$3MILL (THR MIL) appears in the "prize" area under that WIN\$3MIL (\$3MIL) symbol, on a single ticket, shall be entitled to a prize of \$3,000,000. The prize shall be paid as a one-time, lump-sum cash payment.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$300,000 (THRHUNTHO) appears in the "prize" area

under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(c) Holders of tickets upon which a 30X (30TIMES) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under that 30X (30TIMES) symbol, on a single ticket, shall be entitled to a prize of \$150,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$30,000 (TRY THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30,000.

(e) Holders of tickets upon which a 30X (30TIMES) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under that 30X (30TIMES) symbol, on a single ticket, shall be entitled to a prize of \$30,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(g) Holders of tickets upon which a Bank (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$500 (FIV HUN) appears in three of the "prize" areas, a prize symbol of \$300 (THR HUN) appears in ten of the "prize" areas, a prize symbol of \$100 (ONE HUN) appears in two of the "prize" areas and a prize symbol of \$30⁰⁰ (THIRTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$5,000.

(h) Holders of tickets upon which a Bank (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$100 (ONE HUN) appears in all 25 of the "prize" areas, on a single ticket, shall be entitled to a prize of \$2,500.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(j) Holders of tickets upon which a Money (MONEY) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(k) Holders of tickets upon which a \$1,000 Burst (WIN1000) symbol appears in any of the "BONUS" spots, on a single ticket, shall be entitled to a prize of \$1,000.

(l) Holders of tickets upon which a Bank (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$40⁰⁰ (FORTY) appears in all 25 of the "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(m) Holders of tickets upon which a 30X (30TIMES) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "prize" area under that 30X (30TIMES) symbol, on a single ticket, shall be entitled to a prize of \$900.

(n) Holders of tickets upon which a Bank (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$40⁰⁰ (FORTY) appears in 15 of the

“prize” areas and a prize symbol of \$30⁰⁰ (THIRTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$900.

(o) Holders of tickets upon which a Bank (WINALL) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$40⁰⁰ (FORTY) appears in five of the “prize” areas and a prize symbol of \$30⁰⁰ (THIRTY) appears in 20 of the “prize” areas, on a single ticket, shall be entitled to a prize of \$800.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(q) Holders of tickets upon which a Money (MONEY) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$500.

(r) Holders of tickets upon which a \$500 Burst (WIN500) symbol appears in any of the “BONUS” spots, on a single ticket, shall be entitled to a prize of \$500.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$300 (THR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300.

(t) Holders of tickets upon which a Money (MONEY) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$300 (THR HUN) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$300.

(u) Holders of tickets upon which a \$200 Burst (WIN200) symbol appears in any of the “BONUS” spots, on a single ticket, shall be entitled to a prize of \$200.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$150 (ONEHUNFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$150.

(w) Holders of tickets upon which a Money (MONEY) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$150 (ONEHUNFTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$150.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(y) Holders of tickets upon which a Money (MONEY) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$100.

(z) Holders of tickets upon which a \$100 Burst (WIN100) symbol appears in any of the “BONUS” spots, on a single ticket, shall be entitled to a prize of \$100.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(bb) Holders of tickets upon which a Money (MONEY) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$50.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(dd) Holders of tickets upon which a Money (MONEY) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$40.

(ee) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(ff) Holders of tickets upon which a Money (MONEY) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under that Money (MONEY) symbol, on a single ticket, shall be entitled to a prize of \$30.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,000,000 Tickets:</i>
\$30 w/ MONEY		\$30	15	400,000
\$30		\$30	17.65	340,000
\$40 w/ MONEY		\$40	20	300,000
\$40		\$40	27.27	220,000
\$50 w/ MONEY		\$50	30	200,000
\$50		\$50	50	120,000

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,000,000 Tickets:</i>
\$50 × 2		\$100	300	20,000
(\$50 w/ MONEY) × 2		\$100	300	20,000
	\$100 w/ \$100 BURST	\$100	50	120,000
\$100 w/ MONEY		\$100	150	40,000
\$100		\$100	300	20,000
\$30 × 5		\$150	300	20,000
\$50	\$100 w/ \$100 BURST	\$150	300	20,000
\$50 w/ MONEY	\$100 w/ \$100 BURST	\$150	300	20,000
\$150 w/ MONEY		\$150	300	20,000
\$150		\$150	300	20,000
\$30 × 10		\$300	2,400	2,500
\$100 × 3		\$300	1,200	5,000
(((\$30 w/ MONEY) × 5) + \$50	\$100 w/ \$100 BURST	\$300	1,200	5,000
(\$100 w/ MONEY) + (\$30 × 2) + \$40	\$100 w/ \$100 BURST	\$300	1,200	5,000
	(\$200 w/ \$200 BURST) + (\$100 w/ \$100 BURST)	\$300	480	12,500
(\$30 w/ MONEY) × 10		\$300	1,200	5,000
\$300 w/ MONEY		\$300	1,200	5,000
\$300		\$300	2,400	2,500
\$50 × 10		\$500	12,000	500
\$100 × 5		\$500	12,000	500
(\$30 × 5) + \$50	(\$200 w/ \$200 BURST) + (\$100 w/ \$100 BURST)	\$500	6,000	1,000
\$100 × 4	\$100 w/ \$100 BURST	\$500	6,000	1,000
(((\$30 w/ MONEY) × 5) + (\$30 × 5)	\$200 w/ \$200 BURST	\$500	12,000	500
(\$30 w/ MONEY) × 10	\$200 w/ \$200 BURST	\$500	12,000	500
(\$100 w/ MONEY) × 4	\$100 w/ \$100 BURST	\$500	12,000	500
	(((\$200 w/ \$200 BURST) × 2) + (\$100 w/ \$100 BURST)	\$500	12,000	500
	(\$100 w/ \$100 BURST) × 5	\$500	12,000	500
	\$500 w/ \$500 BURST	\$500	2,000	3,000
\$500 w/ MONEY		\$500	12,000	500
\$500		\$500	12,000	500
BANK w/ (\$40 × 25)		\$1,000	12,000	500
BANK w/ ((\$40 × 15) + (\$30 × 10))	\$100 w/ \$100 BURST	\$1,000	8,000	750

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>BONUS SPOTS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,000,000 Tickets:</i>
BANK w/ (($\$40 \times 5$) + ($\30×20))	\$200 w/ \$200 BURST	\$1,000	8,000	750
\$100 \times 10		\$1,000	24,000	250
($\$40 \times 5$) + ($\30×10)	($\$100$ w/ \$100 BURST) \times 5	\$1,000	24,000	250
(($\$30$ w/ MONEY) \times 10) + ($\$40 \times 5$)	\$500 w/ \$500 BURST	\$1,000	24,000	250
($\$30$ w/ MONEY) \times 20	($\$100$ w/ \$100 BURST) \times 4	\$1,000	24,000	250
(($\$300$ w/ MONEY) \times 2) + ($\$30 \times 2$) + \$40	($\$200$ w/ \$200 BURST) + ($\100 w/ \$100 BURST)	\$1,000	24,000	250
($\$30$ w/ 30X) + ($\$50 \times 2$)		\$1,000	12,000	500
\$30 w/ 30X	\$100 w/ \$100 BURST	\$1,000	12,000	500
	\$1,000 w/ \$1,000 BURST	\$1,000	24,000	250
\$1,000 w/ MONEY		\$1,000	24,000	250
\$1,000		\$1,000	24,000	250
BANK w/ (($\$500 \times 3$) + ($\300×10) + ($\$100 \times 2$) + ($\30×10))		\$5,000	1,200,000	5
BANK w/ ($\$100 \times 25$)	($\$500$ w/ \$500 BURST) \times 5	\$5,000	1,200,000	5
\$1,000 \times 5		\$5,000	1,200,000	5
(($\$30$ w/ 30X) \times 3) + ($\$30 \times 10$)	($\$500$ w/ \$500 BURST) \times 4	\$5,000	1,200,000	5
($\$30$ w/ 30X) \times 4	(($\$100$ w/ \$100 BURST) \times 4) + ($\$1,000$ w/ \$1,000 BURST)	\$5,000	1,200,000	5
\$5,000		\$5,000	1,200,000	5
\$5,000 \times 6		\$30,000	1,200,000	5
\$1,000 w/ 30X		\$30,000	1,200,000	5
\$30,000		\$30,000	1,200,000	5
\$30,000 \times 10		\$300,000	1,200,000	5
($\$5,000$ w/ 30X) \times 2		\$300,000	1,200,000	5
\$300,000		\$300,000	1,200,000	5
\$3,000,000 w/ WIN\$3MIL		\$3,000,000	1,200,000	5

Reveal a "MONEY" (MONEY) symbol, win prize shown under that symbol automatically.

Reveal a "30X" (30TIMES) symbol, win 30 times the prize shown under that symbol.

Reveal a "BANK" (WINALL) symbol, win all 25 prizes shown!

Reveal a "WIN\$3MIL" (\$3MIL) symbol, win \$3 million instantly!

BONUS: Reveal a "\$100 BURST" (WIN100) symbol, "\$200 BURST" (WIN200) symbol, "\$500 BURST" (WIN500) symbol or a "\$1,000 BURST" (WIN1000) symbol in any BONUS spot, win that prize instantly! BONUS spots are played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell \$3,000,000 Money Millionaire instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in

a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of \$3,000,000 Money Millionaire, prize money from winning \$3,000,000 Money Millionaire instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the \$3,000,000 Money Millionaire instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote \$3,000,000 Money Millionaire or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-667. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Bingo Bingo Instant Lottery Game 1462

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bingo Bingo (hereafter “Bingo Bingo”). The game number is PA-1462.

2. *Price:* The price of a Bingo Bingo instant lottery game ticket is \$5.

3. *Play symbols:*

(a) Each Bingo Bingo instant lottery game ticket will contain eight BINGO CARD play areas designated as

“CARD 1,” “CARD 2,” “CARD 3,” “CARD 4,” “CARD 5,” “CARD 6,” “CARD 7” and “CARD 8.” A player may win more than one time on a ticket, however a player may only win one prize on each “CARD.” Each “CARD” will consist of 25 spaces on a 5 by 5 grid. The 76 play symbols that may be located in the eight play areas are: the numbers 1 through 75 and a “FREE” symbol. The “FREE” symbol is a free space.

(b) Each ticket will also contain a separate “BITTY BINGO” play area containing nine spaces on a 3 by 3 grid. The play symbols that may be located in the “BITTY BINGO” area are: the letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60, and the letter O with a number 61 through 75. The “BITTY BINGO” area is played separately from BINGO CARDS 1—8.

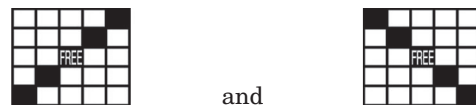
(c) Each ticket will also contain a “CALLER’S CARD” area. The “CALLER’S CARD” area will consist of 30 spaces. The play symbols that may be located in each space on the grid are: the letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60, the letter O with a number 61 through 75; and a BINGO BINGO symbol. When the BINGO BINGO symbol appears in the “CALLER’S CARD” area, any prize won on any BINGO CARD will be doubled. BITTY BINGO prizes are not multiplied.

4. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$50, \$100, \$250, \$500, \$1,000, \$5,000, \$10,000 and \$100,000. Bingo Bingo contains a feature that can multiply the prize won. For a complete list of prizes that can be won in this game, including multiplied prizes, see section 8 (relating to number and description of prizes and approximate odds). A player can win up to five times on a ticket.

5. *Approximate number of tickets printed for the game:* Approximately 14,400,000 tickets will be printed for the Bingo Bingo instant lottery game.

6. *Winning Patterns:* The patterns described below, when matched on any “CARD,” shall determine whether a player wins a prize as further detailed in section 7.

(i) *LINE:* Match the “CALLER’S CARD” numbers in a four-space diagonal line through the “FREE” space, or a five-space horizontal or vertical line. Diagonal LINE matches are exactly as follows:



and

Examples of horizontal and vertical LINE matches include, but are not limited to:



and

(ii) *4 CORNERS*: Match the “CALLER’S CARD” numbers in each of the four corners of any “CARD,” exactly as follows:



(iii) *DIAMOND*: Match four of the “CALLER’S CARD” numbers to form a diamond which includes the space appearing in the top horizontal row in the “N” column; the spaces appearing in the third horizontal row from the top in the “B” and “O” columns; and the space appearing in the fifth horizontal row from the top in the “N” column on any “CARD,” exactly as follows:



(iv) *X*: Match eight of the “CALLER’S CARD” numbers to form an X pattern extending through the “FREE” space and through to each of the four corner spaces, on any “CARD,” exactly as follows:



7. Determination of prize winners:

(a) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets matching the “CALLER’S CARD” play symbols in a DIAMOND pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 7,” on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets matching the “CALLER’S CARD” play symbols in a DIAMOND pattern on “CARD 7,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 6,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$10,000.

(f) Holders of tickets matching the “CALLER’S CARD” play symbols in a DIAMOND pattern on “CARD 7,” on a single ticket, shall be entitled to a prize of \$5,000.

(g) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 6,” on a single ticket, shall be entitled to a prize of \$5,000.

(h) Holders of tickets matching the “CALLER’S CARD” play symbols in a 4 CORNERS pattern on “CARD 8,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$2,000.

(i) Holders of tickets matching the “CALLER’S CARD” play symbols in a 4 CORNERS pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$1,000.

(j) Holders of tickets matching the “CALLER’S CARD” play symbols in an LINE pattern on “CARD 8,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$1,000.

(k) Holders of tickets matching the “CALLER’S CARD” play symbols in a 4 CORNERS pattern on “CARD 7,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$1,000.

(l) Holders of tickets matching the “CALLER’S CARD” play symbols in a DIAMOND pattern on “CARD 6,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$1,000.

(m) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 5,” with a BINGO BINGO play symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$1,000.

(n) Holders of tickets matching the “CALLER’S CARD” play symbols in a LINE pattern on “CARD 8,” on a single ticket, shall be entitled to a prize of \$500.

(o) Holders of tickets matching the “CALLER’S CARD” play symbols in a 4 CORNERS pattern on “CARD 7,” on a single ticket, shall be entitled to a prize of \$500.

(p) Holders of tickets matching the “CALLER’S CARD” play symbols in a DIAMOND pattern on “CARD 6,” on a single ticket, shall be entitled to a prize of \$500.

(q) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 5,” on a single ticket, shall be entitled to a prize of \$500.

(r) Holders of tickets matching the “CALLER’S CARD” play symbols in a 4 CORNERS pattern on “CARD 6,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$500.

(s) Holders of tickets matching the “CALLER’S CARD” play symbols in a DIAMOND pattern on “CARD 5,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$500.

(t) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 4,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$500.

(u) Holders of tickets matching the “CALLER’S CARD” play symbols in a 4 CORNERS pattern on “CARD 6,” on a single ticket, shall be entitled to a prize of \$250.

(v) Holders of tickets matching the “CALLER’S CARD” play symbols in a DIAMOND pattern on “CARD 5,” on a single ticket, shall be entitled to a prize of \$250.

(w) Holders of tickets matching the “CALLER’S CARD” play symbols in an X pattern on “CARD 4,” on a single ticket, shall be entitled to a prize of \$250.

(x) Holders of tickets matching the “CALLER’S CARD” play symbols in a 4 CORNERS pattern on “CARD 5,” with a BINGO BINGO symbol appearing in the “CALLER’S CARD” area, on a single ticket, shall be entitled to a prize of \$200.

(y) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 3," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$200.

(z) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$100.

(aa) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$100.

(bb) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$100.

(cc) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 7," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$100.

(dd) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 4," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$100.

(ee) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 3," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$100.

(ff) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 2," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$100.

(gg) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 7," on a single ticket, shall be entitled to a prize of \$50.

(hh) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$50.

(ii) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$50.

(jj) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$50.

(kk) Holders of tickets matching three of the "CALLER'S CARD" play symbols in a row, column or diagonal line in the "BITTY BINGO" play area, and a prize amount of \$50 appears in the prize box pointing to that win, on a single ticket, shall be entitled to a prize of \$50.

(ll) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 2," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$50.

(mm) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 1," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$50.

(nn) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$25.

(oo) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$25.

(pp) Holders of tickets matching three of the "CALLER'S CARD" play symbols in a row, column or diagonal line in the "BITTY BINGO" play area, and a prize amount of \$25 appears in the prize box pointing to that win, on a single ticket, shall be entitled to a prize of \$25.

(qq) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$20.

(rr) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$15.

(ss) Holders of tickets matching the "CALLER'S CARD" play symbols in a DIAMOND pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$15.

(tt) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 6," on a single ticket, shall be entitled to a prize of \$10.

(uu) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 5," on a single ticket, shall be entitled to a prize of \$10.

(vv) Holders of tickets matching the "CALLER'S CARD" play symbols in a 4 CORNERS pattern on "CARD 1," on a single ticket, shall be entitled to a prize of \$10.

(ww) Holders of tickets matching three of the "CALLER'S CARD" play symbols in a row, column or diagonal line in the "BITTY BINGO" play area, and a prize amount of \$10 appears in the prize box pointing to that win, on a single ticket, shall be entitled to a prize of \$10.

(xx) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 4," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$10.

(yy) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 3," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$10.

(zz) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 2," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$10.

(aaa) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 1," with a BINGO BINGO symbol appearing in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$10.

(bbb) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 4," on a single ticket, shall be entitled to a prize of \$5.

(ccc) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 3," on a single ticket, shall be entitled to a prize of \$5.

(ddd) Holders of tickets matching the "CALLER'S CARD" play symbols in a LINE pattern on "CARD 2," on a single ticket, shall be entitled to a prize of \$5.

(eee) Holders of tickets matching the “CALLER’S CARD” play symbols in a LINE pattern on “CARD 1,” on a single ticket, shall be entitled to a prize of \$5.

(fff) Holders of tickets matching three of the “CALLER’S CARD” play symbols in a row, column or diagonal line in the “BITTY BINGO” play area, and a prize

amount of \$5 appears in the prize box pointing to that win, on a single ticket, shall be entitled to a prize of \$5.

8. Number and description of prizes and approximate odds. The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Scratch The Caller’s Card Area. Then Scratch Only The Numbers On Bingo Cards 1—8 That Match Those Revealed In The Caller’s Card Area. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Bingo Card.</i> <i>Win With:</i>	<i>BITTY BINGO:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 14,400,000 Tickets:</i>
	\$5 w/ BITTY BINGO	\$5	60	240,000
LINE CARD 1		\$5	30	480,000
LINE CARD 2		\$5	60	240,000
LINE CARD 3		\$5	60	240,000
LINE CARD 4		\$5	60	240,000
(LINE CARD 2) + (LINE CARD 1)		\$10	150	96,000
(LINE CARD 4) + (LINE CARD 3)		\$10	150	96,000
(LINE CARD 1) w/ BINGO BINGO SYMBOL		\$10	100	144,000
(LINE CARD 2) w/ BINGO BINGO SYMBOL		\$10	100	144,000
(LINE CARD 3) w/ BINGO BINGO SYMBOL		\$10	120	120,000
(LINE CARD 4) w/ BINGO BINGO SYMBOL		\$10	120	120,000
LINE CARD 1	\$5 w/ BITTY BINGO	\$10	150	96,000
	\$10 w/ BITTY BINGO	\$10	60	240,000
4 CORNERS CARD 1		\$10	300	48,000
LINE CARD 5		\$10	300	48,000
LINE CARD 6		\$10	300	48,000
(LINE CARD 4) + (4 CORNERS CARD 1)		\$15	600	24,000
(LINE CARD 5) + (LINE CARD 3)		\$15	600	24,000
LINE CARD 2	\$10 w/ BITTY BINGO	\$15	150	96,000
DIAMOND CARD 1		\$15	600	24,000
4 CORNERS CARD 2		\$15	600	24,000
(LINE CARD 6) + (4 CORNERS CARD 1)		\$20	600	24,000
((LINE CARD 4) + (LINE CARD 2)) w/ BINGO BINGO SYMBOL		\$20	600	24,000

<i>Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—8 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Bingo Card.</i> <i>Win With:</i>	<i>BITTY BINGO:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 14,400,000 Tickets:</i>
(LINE CARD 3) + (LINE CARD 2)	\$10 w/ BITTY BINGO	\$20	600	24,000
4 CORNERS CARD 3		\$20	600	24,000
(LINE CARD 5) + (DIAMOND CARD 1)		\$25	600	24,000
4 CORNERS CARD 2	\$10 w/ BITTY BINGO	\$25	200	72,000
	\$25 w/ BITTY BINGO	\$25	150	96,000
X CARD 1		\$25	600	24,000
DIAMOND CARD 2		\$25	600	24,000
(X CARD 1) w/ BINGO BINGO SYMBOL		\$50	600	24,000
(DIAMOND CARD 2) w/ BINGO BINGO SYMBOL		\$50	600	24,000
(4 CORNERS CARD 3) + (4 CORNERS CARD 2) + (LINE CARD 1)	\$10 w/ BITTY BINGO	\$50	600	24,000
DIAMOND CARD 2	\$25 w/ BITTY BINGO	\$50	600	24,000
	\$50 w/ BITTY BINGO	\$50	600	24,000
X CARD 2		\$50	600	24,000
DIAMOND CARD 3		\$50	600	24,000
4 CORNERS CARD 4		\$50	600	24,000
LINE CARD 7		\$50	600	24,000
((DIAMOND CARD 2) + (X CARD 1)) w/ BINGO BINGO SYMBOL		\$100	4,000	3,600
(X CARD 2) w/ BINGO BINGO SYMBOL		\$100	4,000	3,600
(DIAMOND CARD 3) w/ BINGO BINGO SYMBOL		\$100	4,000	3,600
(4 CORNERS CARD 4) w/ BINGO BINGO SYMBOL		\$100	6,000	2,400
(LINE CARD 7) w/ BINGO BINGO SYMBOL		\$100	6,000	2,400
(LINE CARD 7) + (4 CORNERS CARD 3) + (4 CORNERS CARD 2) + (4 CORNERS CARD 1)	\$5 w/ BITTY BINGO	\$100	4,000	3,600
X CARD 2	\$50 w/ BITTY BINGO	\$100	4,000	3,600
X CARD 3		\$100	6,000	2,400

<i>Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—8 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Win With:</i>	<i>BITTY BINGO:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 14,400,000 Tickets:</i>
DIAMOND CARD 4		\$100	6,000	2,400
4 CORNERS CARD 5		\$100	6,000	2,400
(LINE CARD 7) + (4 CORNERS CARD 5) + (DIAMOND CARD 4)		\$250	6,000	2,400
((X CARD 3) + (DIAMOND CARD 2)) w/ BINGO BINGO SYMBOL		\$250	6,000	2,400
(4 CORNERS CARD 5) + (DIAMOND CARD 3) + (DIAMOND CARD 2) + (X CARD 1)	\$50 w/ BITTY BINGO	\$250	12,000	1,200
X CARD 4		\$250	12,000	1,200
DIAMOND CARD 5		\$250	12,000	1,200
4 CORNERS CARD 6		\$250	12,000	1,200
(DIAMOND CARD 5) + (X CARD 4)		\$500	40,000	360
(4 CORNERS CARD 6) + (X CARD 4)		\$500	40,000	360
(4 CORNERS CARD 6) + (DIAMOND CARD 5)		\$500	40,000	360
((4 CORNERS CARD 5) + (4 CORNERS CARD 4) + (X CARD 3)) w/ BINGO BINGO SYMBOL		\$500	40,000	360
(X CARD 4) w/ BINGO BINGO SYMBOL		\$500	40,000	360
(DIAMOND CARD 5) w/ BINGO BINGO SYMBOL		\$500	40,000	360
(4 CORNERS CARD 6) w/ BINGO BINGO SYMBOL		\$500	40,000	360
(DIAMOND CARD 5) + (DIAMOND CARD 4) + (X CARD 3)	\$50 w/ BITTY BINGO	\$500	40,000	360
X CARD 5		\$500	30,000	480
DIAMOND CARD 6		\$500	30,000	480
4 CORNERS CARD 7		\$500	30,000	480
LINE CARD 8		\$500	30,000	480
(4 CORNERS CARD 7) + (DIAMOND CARD 6)		\$1,000	120,000	120
(X CARD 5) w/ BINGO BINGO SYMBOL		\$1,000	120,000	120
(DIAMOND CARD 6) w/ BINGO BINGO SYMBOL		\$1,000	120,000	120
(4 CORNERS CARD 7) w/ BINGO BINGO SYMBOL		\$1,000	120,000	120
(LINE CARD 8) w/ BINGO BINGO SYMBOL		\$1,000	120,000	120
4 CORNERS CARD 8		\$1,000	120,000	120

Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—8 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A Free Space. When Each Matched Number On A Bingo Card Is Scratched, The Square Will Turn White. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, 4 Corners, Diamond Or An X Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Bingo Card. Win With:	<i>BITTY BINGO:</i>	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 14,400,000 Tickets:
((4 CORNERS CARD 8) + (4 CORNERS CARD 7) + (DIAMOND CARD 6) + (X CARD 5)) w/ BINGO BINGO SYMBOL		\$5,000	480,000	30
X CARD 6		\$5,000	480,000	30
DIAMOND CARD 7		\$5,000	480,000	30
X CARD 6) w/ BINGO BINGO SYMBOL		\$10,000	1,440,000	10
(DIAMOND CARD 7) w/ BINGO BINGO SYMBOL		\$10,000	1,440,000	10
X CARD 7		\$10,000	1,440,000	10
DIAMOND CARD 8		\$10,000	1,440,000	10
X CARD 8		\$100,000	1,440,000	10

Reveal a "BINGO BINGO" symbol in the CALLER'S CARD area, DOUBLE the prize won on any BINGO CARD. BITTY BINGO prizes are not multiplied.

BITTY BINGO: Scratch the numbers in the BITTY BINGO play area that match those revealed on the "CALLER'S CARD" area. When you match three numbers in a row, column, or diagonal, win prize shown pointing to that win.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Bingo Bingo instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter

a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of Bingo Bingo, prize money from winning Bingo Bingo instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Bingo Bingo instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Bingo Bingo or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-668. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Cash Bonus Instant Lottery Game 1463

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Cash Bonus (hereafter “Cash Bonus”). The game number is PA-1463.

2. *Price:* The price of a Cash Bonus instant lottery game ticket is \$5.

3. *Play symbols:* Each Cash Bonus instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area and a “CASH BONUS” area. The “CASH BONUS” area is played separately. The play symbols and their captions, located in the “WINNING NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRT). The play symbols and their captions, located in the “YOUR NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRT), a Fistful of Cash (CASH) symbol and an ALL (WINALL) symbol. The prize play symbols and their captions, located in the “CASH BONUS” area, are: NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol, NO BONUS (TRY AGAIN) symbol, TRY AGAIN (NO BONUS) symbol, \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTEEN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN) and \$500 (FIV HUN).

4. *Prize symbols:* The prize symbols and their captions, located in the “YOUR NUMBERS” area, are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTEEN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$40, \$50, \$100, \$500, \$1,000, \$10,000 and \$100,000. The prizes that can be won in the “CASH BONUS” area are: \$5, \$10, \$15, \$20, \$40, \$50, \$100 and \$500. A player can win up to 13 times on a ticket.

6. *Approximate number of tickets printed for the game:* Approximately 10,800,000 tickets will be printed for the Cash Bonus instant lottery game.

7. *Determination of prize winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets upon which an ALL (WINALL) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$1,000 (ONE THO) appears in eight of the “prize” areas and a prize symbol of \$500 (FIV HUN) appears in four of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which an ALL (WINALL) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in eight of the “prize” areas, a prize symbol of \$40⁰⁰ (FORTY) appears in two of the “prize” areas, a prize symbol of \$500 (FIV HUN) appears in one of the “prize areas” and a prize symbol of \$20⁰⁰ (TWENTY) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which an ALL (WINALL) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$100 (ONE HUN) appears in eight of the “prize” areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in four of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which an ALL (WINALL) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$100 (ONE HUN) appears in six of the “prize” areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in six of the “prize” areas, on a single ticket, shall be entitled to a prize of \$900.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets upon which a prize play symbol of \$500 (FIV HUN) appears in the “CASH BONUS” area, on a single ticket, shall be entitled to a prize of \$500.

(l) Holders of tickets upon which an ALL (WINALL) symbol appears in the “YOUR NUMBERS” area, and a prize symbol of \$100 (ONE HUN) appears in two of the “prize” areas, a prize symbol of \$40⁰⁰ (FORTY) appears in five of the “prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(m) Holders of tickets upon which an ALL (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in two of the "prize" areas and a prize symbol of \$40⁰⁰ (FORTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(n) Holders of tickets upon which an ALL (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$100 (ONE HUN) appears in two of the "prize" areas, a prize symbol of \$50⁰⁰ (FIFTY) appears in four of the "prize" areas and a prize symbol of \$10⁰⁰ (TEN DOL) appears in six of the "prize" areas, on a single ticket, shall be entitled to a prize of \$460.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(p) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets upon which a prize play symbol of \$100 (ONE HUN) appears in the "CASH BONUS" area, on a single ticket, shall be entitled to a prize of \$100.

(r) Holders of tickets upon which an ALL (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in eight of the "prize" areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in four of the "prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets upon which an ALL (WINALL) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in four of the "prize" areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in eight of the "prize" areas, on a single ticket, shall be entitled to a prize of \$80.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "prize" area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$50.

(v) Holders of tickets upon which a prize play symbol of \$50⁰⁰ (FIFTY) appears in the "CASH BONUS" area, on a single ticket, shall be entitled to a prize of \$50.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(x) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "prize" area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$40.

(y) Holders of tickets upon which a prize play symbol of \$40⁰⁰ (FORTY) appears in the "CASH BONUS" area, on a single ticket, shall be entitled to a prize of \$40.

(z) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(aa) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "prize" area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$20.

(bb) Holders of tickets upon which a prize play symbol of \$20⁰⁰ (TWENTY) appears in the "CASH BONUS" area, on a single ticket, shall be entitled to a prize of \$20.

(cc) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$15⁰⁰ (FIFTN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$15.

(dd) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "prize" area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$15.

(ee) Holders of tickets upon which a prize play symbol of \$15⁰⁰ (FIFTEEN) appears in the "CASH BONUS" area, on a single ticket, shall be entitled to a prize of \$15.

(ff) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(gg) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "prize" area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$10.

(hh) Holders of tickets upon which a prize play symbol of \$10⁰⁰ (TEN DOL) appears in the "CASH BONUS" area, on a single ticket, shall be entitled to a prize of \$10.

(ii) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(jj) Holders of tickets upon which a Fistful of Cash (CASH) symbol appears in the "YOUR NUMBERS" area, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "prize" area under that Fistful of Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$5.

(kk) Holders of tickets upon which a prize play symbol of \$5⁰⁰ (FIV DOL) appears in the "CASH BONUS" area, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>CASH BONUS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets:</i>
	\$5 w/ CASH BONUS	\$5	30	360,000
\$5 w/ FISTFUL OF CASH		\$5	30	360,000
\$5		\$5	30	360,000
\$5 × 2		\$10	75	144,000
\$5	\$5 w/ CASH BONUS	\$10	75	144,000
\$5 w/ FISTFUL OF CASH	\$5 w/ CASH BONUS	\$10	75	144,000
	\$10 w/ CASH BONUS	\$10	75	144,000
\$10 w/ FISTFUL OF CASH		\$10	75	144,000
\$10		\$10	100	108,000
\$5 × 3		\$15	150	72,000
\$5	\$10 w/ CASH BONUS	\$15	150	72,000
\$10 w/ FISTFUL OF CASH	\$5 w/ CASH BONUS	\$15	150	72,000
	\$15 w/ CASH BONUS	\$15	150	72,000
\$15 w/ FISTFUL OF CASH		\$15	300	36,000
\$15		\$15	300	36,000
\$5 × 4		\$20	300	36,000
\$10 × 2		\$20	300	36,000
\$10 w/ FISTFUL OF CASH	\$10 w/ CASH BONUS	\$20	300	36,000
	\$20 w/ CASH BONUS	\$20	300	36,000
\$20 w/ FISTFUL OF CASH		\$20	200	54,000
\$20		\$20	600	18,000
\$5 × 8		\$40	600	18,000
(((\$10 w/ FISTFUL OF CASH) × 2) + ((\$5 w/ FISTFUL OF CASH) × 2))	\$10 w/ CASH BONUS	\$40	600	18,000
	\$40 w/ CASH BONUS	\$40	600	18,000
\$40 w/ FISTFUL OF CASH		\$40	600	18,000
\$40		\$40	600	18,000
\$5 × 10		\$50	600	18,000
(((\$15 w/ FISTFUL OF CASH) × 2) + (\$5 × 2))	\$10 w/ CASH BONUS	\$50	600	18,000
	\$50 w/ CASH BONUS	\$50	600	18,000
\$50 w/ FISTFUL OF CASH		\$50	600	18,000
\$50		\$50	600	18,000
ALL SYMBOL w/ ((\$10 × 8) + (\$5 × 4))		\$100	857.14	12,600
ALL SYMBOL w/ ((\$10 × 4) + (\$5 × 8))	\$20 w/ CASH BONUS	\$100	857.14	12,600
\$10 × 10		\$100	6,000	1,800

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>CASH BONUS:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets:</i>
$(\$10 \times 5) + (\$5 \times 7)$	\$15 w/ CASH BONUS	\$100	6,000	1,800
$((\$10 \text{ w/ FISTFUL OF CASH}) \times 8) + ((\$5 \text{ w/ FISTFUL OF CASH}) \times 2)$	\$10 w/ CASH BONUS	\$100	6,000	1,800
	\$100 w/ CASH BONUS	\$100	12,000	900
\$100 w/ FISTFUL OF CASH		\$100	12,000	900
\$100		\$100	12,000	900
ALL SYMBOL w/ $(\$50 \times 2) + (\$40 \times 10)$		\$500	12,000	900
ALL SYMBOL w/ $(\$100 \times 2) + (\$40 \times 5) + (\$20 \times 5)$		\$500	12,000	900
ALL SYMBOL w/ $(\$100 \times 2) + (\$50 \times 4) + (\$10 \times 6)$	\$40 w/ CASH BONUS	\$500	24,000	450
$\$50 \times 10$		\$500	24,000	450
$((\$50 \text{ w/ FISTFUL OF CASH}) \times 2) + ((\$40 \text{ w/ FISTFUL OF CASH}) \times 10)$		\$500	24,000	450
	\$500 w/ CASH BONUS	\$500	24,000	450
\$500 w/ FISTFUL OF CASH		\$500	24,000	450
\$500		\$500	24,000	450
ALL SYMBOL w/ $(\$100 \times 8) + (\$50 \times 4)$		\$1,000	1,080,000	10
ALL SYMBOL w/ $(\$50 \times 8) + (\$40 \times 2) + \$500 + \20		\$1,000	1,080,000	10
ALL SYMBOL w/ $(\$100 \times 6) + (\$50 \times 6)$	\$100 w/ CASH BONUS	\$1,000	1,080,000	10
$\$100 \times 10$		\$1,000	1,080,000	10
$((\$100 \text{ w/ FISTFUL OF CASH}) \times 8) + ((\$40 \text{ w/ FISTFUL OF CASH}) \times 4)$	\$40 w/ CASH BONUS	\$1,000	1,080,000	10
\$500	\$500 w/ CASH BONUS	\$1,000	1,080,000	10
\$1,000 w/ FISTFUL OF CASH		\$1,000	1,080,000	10
\$1,000		\$1,000	1,080,000	10
ALL SYMBOL w/ $(\$1,000 \times 8) + (\$500 \times 4)$		\$10,000	1,080,000	10
\$10,000		\$10,000	1,080,000	10
\$100,000		\$100,000	1,080,000	10

Reveal a "FISTFUL OF CASH" (CASH) symbol, win prize shown under that symbol automatically.

Reveal an "ALL" (WINALL) symbol, win all 12 prizes shown!

CASH BONUS: Reveal a cash prize amount, win that amount instantly. CASH BONUS played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Cash Bonus instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described

in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles

the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of Cash Bonus, prize money from winning Cash Bonus instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Cash Bonus instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Cash Bonus or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-669. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Great 8s Instant Lottery Game 1465

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Great 8s (hereafter “Great 8s”). The game number is PA-1465.

2. *Price:* The price of a Great 8s instant lottery game ticket is \$1.

3. *Play symbols:* Each Great 8s instant lottery game ticket will contain one play area. The play symbols and their captions, located in the play area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 19 (NINTN), 20 (TWENT), GREAT8 (EIGHT) symbol and an 8 Burst (WIN8) symbol.

4. *Prize symbols:* The prize symbols and their captions, located in the play area, are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$8⁰⁰ (EGT DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$80⁰⁰ (EGTY), \$800 (EGT HUN) and \$8,000 (EGT THO).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$4, \$5, \$8, \$10, \$20, \$40, \$80, \$800 and \$8,000. A player can win up to six times on a ticket.

6. *Approximate number of tickets printed for the game:* Approximately 8,400,000 tickets will be printed for the Great 8s instant lottery game.

7. *Determination of prize winners:*

(a) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$8,000 (EGT THO) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$8,000.

(b) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$800 (EGT HUN) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$800.

(c) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$80⁰⁰ (EGTY) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$80.

(d) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$40.

(e) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$20.

(f) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$10.

(g) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$8⁰⁰ (EGT DOL) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$8.

(h) Holders of tickets upon which an 8 Burst (WIN8) symbol appears in the play area and a prize symbol of \$8⁰⁰ (EGT DOL) appears in the “prize” area under that 8 Burst (WIN8) symbol, on a single ticket, shall be entitled to a prize of \$8.

(i) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$5.

(j) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$4.

(k) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$2.

(l) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of

\$1.⁰⁰ (ONE DOL) appears in the “prize” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be entitled to a prize of \$1.

(m) Holders of tickets upon which a GREAT8 (EIGHT) symbol appears in the play area and a prize symbol of FREE (TICKET) appears in the “PRIZE” area under that GREAT8 (EIGHT) symbol, on a single ticket, shall be

entitled to a prize of one Great 8s instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal A “GREAT8” (EIGHT) Symbol, Win Prize Shown Under That Symbol. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 8,400,000 Tickets:</i>
FREE	FREE \$1 TICKET	12.5	672,000
\$1	\$1	33.33	252,000
\$1 × 2	\$2	50	168,000
\$2	\$2	50	168,000
\$2 × 2	\$4	250	33,600
(\$1 × 2) + \$2	\$4	100	84,000
\$4	\$4	111.11	75,600
\$1 × 5	\$5	200	42,000
(\$1 × 3) + \$2	\$5	500	16,800
\$5	\$5	200	42,000
\$2 × 4	\$8	1,000	8,400
\$4 × 2	\$8	1,000	8,400
(\$2 × 2) + (\$1 × 4)	\$8	1,000	8,400
\$8 w/ 8 BURST	\$8	83.33	100,800
\$8	\$8	1,000	8,400
\$5 × 2	\$10	1,000	8,400
(\$8 w/ 8 BURST) + (\$1 × 2)	\$10	250	33,600
(\$8 w/ 8 BURST) + \$2	\$10	250	33,600
\$10	\$10	1,000	8,400
\$10 × 2	\$20	4,000	2,100
((8 w/ 8 BURST) × 2) + (\$1 × 4)	\$20	585.37	14,350
\$20	\$20	4,000	2,100
\$8 × 5	\$40	24,000	350
(\$8 w/ 8 BURST) × 5	\$40	12,000	700
\$40	\$40	24,000	350
\$40 × 2	\$80	24,000	350
((8 w/ 8 BURST) × 2) + (\$20 × 3) + \$4	\$80	24,000	350
\$80	\$80	24,000	350
\$800	\$800	840,000	10
\$8,000	\$8,000	840,000	10

Reveal an “8 BURST” (WIN8) symbol, win \$8 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Great 8s instant lottery game tickets.

10. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described

in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles

the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed prize money:* For a period of 1 year from the announced close of Great 8s, prize money from winning Great 8s instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Great 8s instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Great 8s or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-670. Filed for public inspection May 15, 2020, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania SKEE-BALL® Instant Lottery Game 1464

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania SKEE-BALL® (hereafter “SKEE-BALL®”). The game number is PA-1464.

2. *Price:* The price of a SKEE-BALL® instant lottery game ticket is \$2.

3. *Play symbols:* Each SKEE-BALL® instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions, located in the “WINNING NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), and 25 (TWYFIV). The play symbols and their captions, located in the “YOUR NUMBERS” area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE),

6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), Light (LIGHT) symbol and a HIGH SCORE (WIN10K) symbol.

4. *Prize symbols:* The prize symbols and their captions, located in the “YOUR NUMBERS” area, are: \$2.00 (TWO DOL), \$4.00 (FOR DOL), \$5.00 (FIV DOL), \$10.00 (TEN DOL), \$20.00 (TWENTY), \$40.00 (FORTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$1,000 (ONE THO) and \$10,000 (TEN THO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$40, \$100, \$200, \$400, \$1,000 and \$10,000. A player can win up to eight times on a ticket.

6. *Second-Chance Drawing:* The Pennsylvania Lottery will conduct a SKEE-BALL® Second-Chance Drawing for which non-winning SKEE-BALL® instant lottery game tickets may be eligible as provided for in section 10.

7. *Approximate number of tickets printed for the game:* Approximately 7,200,000 tickets will be printed for the SKEE-BALL® instant lottery game.

8. *Determination of prize winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a HIGH SCORE (WIN10K) symbol, and a prize symbol of \$10,000 (TEN THO) appears in the “Prize” area under that HIGH SCORE (WIN10K) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$1,000 (ONE THO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Light (LIGHT) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the “Prize” area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$400 (FOR HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Light (LIGHT) symbol, and a prize symbol of \$400 (FOR HUN) appears in the “Prize” area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$400.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol of \$200 (TWO HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Light (LIGHT) symbol, and a prize symbol of \$200 (TWO HUN) appears in the “Prize” area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$200.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols, and a prize symbol

of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Light (LIGHT) symbol, and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Light (LIGHT) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Light (LIGHT) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Light (LIGHT) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears

in the "Prize" area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$10.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Light (LIGHT) symbol, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$5.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Light (LIGHT) symbol, and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the "Prize" area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$4.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols, and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Light (LIGHT) symbol, and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "Prize" area under that Light (LIGHT) symbol, on a single ticket, shall be entitled to a prize of \$2.

9. *Number and description of prizes and approximate odds.* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,200,000 Tickets:</i>
\$2 w/ LIGHT SYMBOL	\$2	18.75	384,000
\$2	\$2	18.75	384,000
\$2 × 2	\$4	75	96,000
\$4 w/ LIGHT SYMBOL	\$4	50	144,000
\$4	\$4	50	144,000
\$5 w/ LIGHT SYMBOL	\$5	75	96,000
\$5	\$5	75	96,000
\$2 × 5	\$10	300	24,000
\$5 × 2	\$10	300	24,000
(\$4 × 2) + \$2	\$10	300	24,000
(\$5 w/ LIGHT SYMBOL) × 2	\$10	300	24,000
\$10 w/ LIGHT SYMBOL	\$10	300	24,000
\$10	\$10	300	24,000
\$5 × 4	\$20	750	9,600
\$4 × 5	\$20	750	9,600

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,200,000 Tickets:</i>
$((\$4 \text{ w/ LIGHT SYMBOL}) \times 2) + (\$2 \times 4) + \$4$	\$20	750	9,600
$((\$4 \text{ w/ LIGHT SYMBOL}) \times 2) + ((\$2 \text{ w/ LIGHT SYMBOL}) \times 6)$	\$20	750	9,600
\$20 w/ LIGHT SYMBOL	\$20	150	48,000
\$20	\$20	750	9,600
$\$10 \times 4$	\$40	2,400	3,000
$(\$10 \times 2) + (\$5 \times 2) + (\$2 \times 3) + \4	\$40	2,000	3,600
$(\$20 \text{ w/ LIGHT SYMBOL}) + (\$10 \text{ w/ LIGHT SYMBOL}) + \10	\$40	2,000	3,600
$(\$10 \text{ w/ LIGHT SYMBOL}) \times 4$	\$40	2,000	3,600
\$40 w/ LIGHT SYMBOL	\$40	2,000	3,600
\$40	\$40	2,400	3,000
$\$20 \times 5$	\$100	12,000	600
$(\$20 \times 4) + (\$5 \times 4)$	\$100	12,000	600
$((\$20 \text{ w/ LIGHT SYMBOL}) \times 3) + (\$10 \times 4)$	\$100	12,000	600
$((\$40 \text{ w/ LIGHT SYMBOL}) \times 2) + (\$10 \times 2)$	\$100	12,000	600
$(\$20 \text{ w/ LIGHT SYMBOL}) \times 5$	\$100	12,000	600
\$100 w/ LIGHT SYMBOL	\$100	12,000	600
\$100	\$100	12,000	600
$\$40 \times 5$	\$200	24,000	300
$((\$20 \text{ w/ LIGHT SYMBOL}) \times 4) + (\$5 \times 2) + \$100 + \10	\$200	24,000	300
$(\$40 \text{ w/ LIGHT SYMBOL}) \times 5$	\$200	24,000	300
\$200 w/ LIGHT SYMBOL	\$200	24,000	300
\$200	\$200	24,000	300
$\$100 \times 4$	\$400	120,000	60
$(\$100 \times 2) + (\$40 \times 4) + (\$20 \times 2)$	\$400	120,000	60
$((\$20 \text{ w/ LIGHT SYMBOL}) \times 5) + (\$100 \times 3)$	\$400	120,000	60
\$400 w/ LIGHT SYMBOL	\$400	120,000	60
\$400	\$400	120,000	60
\$1,000 w/ LIGHT SYMBOL	\$1,000	720,000	10
\$1,000	\$1,000	720,000	10
\$10,000 w/ HIGH SCORE SYMBOL	\$10,000	720,000	10

Reveal a "LIGHT" (LIGHT) symbol, win prize shown under that symbol automatically.

Reveal a "HIGH SCORE" (WIN10K) symbol, win \$10,000 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

10. *Second-Chance Drawing:* Pennsylvania Lottery's SKEE-BALL® Second-Chance Drawing for qualifying instant lottery game tickets (hereafter, the "Drawing"):

(a) *Qualifying Tickets:* Non-winning PA-1464 SKEE-BALL® (\$2) instant lottery game tickets are eligible for entry into the Drawing.

(b) *Participation and entry:*

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing's promotional web site, available

at <http://www.palottery.com>, or the Pennsylvania Lottery's official mobile application, during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawing. Entries will automatically be awarded at the time of successful submission of a Qualifying Ticket. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be submitted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets in the Drawing.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing description:*

(1) The Lottery will conduct one SKEE-BALL® Second-Chance Drawing for qualifying instant lottery game tickets. All time references are Eastern Prevailing Time.

(2) All entries received after 11:59:59 p.m. May 17, 2020, through 11:59:59 p.m. July 2, 2020, will be entered into the Drawing to be held between July 3, 2020 and July 15, 2020.

(3) The entry period for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(4) When a Qualifying Ticket is entered into the Drawings, the entry has a chance to be multiplied by ten (hereafter the "Entry Multiplier Prize"). Each Qualifying Ticket will have a predetermined ticket file assigned at the time the ticket is printed that will determine whether an entry will be multiplied. If an entry is multiplied, the entrant will be notified during the entry process.

(5) The number of entries an entrant will receive for the Drawing is determined by the purchase price of the Qualifying Ticket entered and the Entry Multiplier Prize, if applicable. The respective purchase price and corresponding number of entries for the Qualifying Ticket is as follows: PA-1464 SKEE-BALL® (\$2) = two entries.

(6) Players may review prizes won and their entries for the Drawing via the Drawing's promotional web site.

(d) *Prizes available to be won, determination of winners, and odds of winning:*

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 10(e), or those mentioned anywhere else in these rules.

(2) The following table sets forth the approximate number of Entry Multiplier Prizes and the approximate odds of winning an Entry Multiplier Prize:

<i>Approximate Number of Entry Multiplier Prizes:</i>	<i>Approximate Odds of Winning a 10X Multiplier Are 1 In:</i>
1,397,393	4

(3) The Lottery will conduct one Drawing from among all the entries received during the entry period as described in section 10(c)(2).

(i) The first and the second entries selected in the Drawing will be winning entries and the entrants who

submitted those winning entries shall each be entitled to a prize of \$10,000, less required income tax withholding.

(ii) The third and the fourth entries selected in the Drawing will be winning entries and the entrants who submitted those winning entries shall each be entitled to a prize of \$5,000.

(iii) The fifth and the sixth entries selected in the Drawing will be winning entries and the entrants who submitted those winning entries shall each be entitled to a prize of \$4,000.

(iv) The seventh and the eighth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$3,000.

(v) The ninth and the tenth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$2,000.

(vi) The eleventh and the twelfth entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$1,000.

(vii) The thirteenth through the sixty-second entries selected in the Drawing will be winning entries and the entrants who submitted the winning entries shall each be entitled to a prize of \$100 iLottery Bonus Money.

(4) All prizes will be paid as a lump-sum cash payment or uploaded to a winning player's lottery account.

(5) Winners of iLottery Bonus Money are not required to claim a prize. Winners of iLottery Bonus Money will have the iLottery Bonus Money credited to their lottery account and will receive an email notifying them that they won a prize.

(6) The number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible web site.

(7) The odds of winning in the Drawing depend upon the number of entries received for the Drawing.

(8) A computer-generated randomizer will be used to select the Drawing winners.

(e) *Drawing restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile Lottery application failure or other technical issues. If a Drawing entry is selected as a winner and rejected or otherwise disqualified during or following the Drawing, the Lottery will select another entry to replace the rejected or otherwise disqualified entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC USA, MUSL, Scientific Games International, Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of

residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the Drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the Drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) A prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the same Drawing will be disqualified and a replacement entry will be selected.

(14) Winners of iLottery Bonus Money must abide by the iLottery Terms & Conditions, the iLottery Bonus Policy and these rules. iLottery Bonus Money will expire 90 days from the date on which the winner was notified, via email, of the prize win, as further detailed in section 10(d)(5). iLottery Bonus Money has a five times play through requirement in order to convert the iLottery Bonus Money into cash. For example, for a player winning \$100 of iLottery Bonus Money, the player is required to place \$500 in wagers before the iLottery Bonus Money awarded is converted into cash which may be withdrawn from the player's account.

(15) Prizes are not transferrable.

(16) Other restrictions may apply.

11. *Retailer incentive awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell SKEE-BALL® instant lottery game tickets.

12. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

13. *Unclaimed prize money:* For a period of 1 year from the announced close of SKEE-BALL®, prize money from winning SKEE-BALL® instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the SKEE-BALL® instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

14. *Governing law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

15. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote SKEE-BALL® or through normal communications methods.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 20-671. Filed for public inspection May 15, 2020, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Proposed Additions; July 2020

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time-to-time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on July 20 and 21, 2020, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Adams	Toms Creek	Headwaters to Miney Branch	Monocacy River (MD)	39.720000 77.363333
Armstrong	UNT to Mahoning Creek Lake (RM 26.86)	Headwaters to Mouth	Mahoning Creek Lake	40.917690 79.231940
Armstrong	UNT to North Fork Pine Creek (RM 0.60)	Headwaters to Mouth	North Fork Pine Creek	40.875798 79.459040
Armstrong	UNT to North Fork Pine Creek (RM 2.94)	Headwaters to Mouth	North Fork Pine Creek	40.876750 79.419028
Armstrong	UNT to North Fork Pine Creek (RM 3.91)	Headwaters to Mouth	North Fork Pine Creek	40.878132 79.401427
Cambria	UNT to Powell Run (RM 1.37)	Headwaters to Mouth	Powell Run	40.673991 78.472788
Carbon	Goulds Run	Headwaters to Mouth	Lehigh River	41.015556 75.737503
Carbon	Oberson Run	Headwaters to Mouth	Quakake Creek	40.910263 75.865175
Carbon	UNT to Lehigh River (RM 72.43)	Headwaters to Mouth	Lehigh River	41.063360 75.770260
Carbon	UNT to Nesquehoning Creek (RM 1.45)	Headwaters to Mouth	Nesquehoning Creek	40.871980 75.786370
Carbon	UNT to Nesquehoning Creek (RM 2.19)	Headwaters to Mouth	Nesquehoning Creek	40.869330 75.797930
Carbon	UNT to Quakake Creek (RM 2.00)	Headwaters to Mouth	Quakake Creek	40.920548 75.855271
Carbon	UNT to Quakake Creek (RM 2.76)	Headwaters to Mouth	Quakake Creek	40.914400 75.861490
Clearfield	Ashcraft Run	Headwaters to Inflow of Pond at RM 0.36	Chest Creek	40.745884 78.673863
Clearfield	Flegals Run	Headwaters to Brown Hollow Road	Lick Run	41.054188 78.397700
Clearfield	Millstone Run	Headwaters to Sulphur Run	West Branch Susquehanna River	41.052405 78.338690
Clearfield	UNT to Ashcraft Run (RM 1.00)	Headwaters to Mouth	Ashcraft Run	40.746734 78.688324
Clearfield	UNT to Potts Run (RM 6.86)	Headwaters to Mouth	Potts Run	40.856934 78.509911
Clearfield	UNT to Upper Three Runs (RM 8.57)	Headwaters to Mouth	Upper Three Runs	41.209660 78.147120
Clearfield	UNT to Upper Three Runs (RM 8.86)	Headwaters to Mouth	Upper Three Runs	41.207370 78.151400
Columbia	UNT to North Branch Susquehanna River (RM 33.90)	Headwaters to Mouth	North Branch Susquehanna River	41.038893 76.256935
Columbia	UNT to North Branch Susquehanna River (RM 34.04)	Headwaters to Mouth	North Branch Susquehanna River	41.039426 76.253978
Cumberland	UNT to Letort Spring Run (RM 6.51)	Spring source to Mouth	Letort Spring Run	40.176758 77.185343
Dauphin	Swatara Creek	Headwaters to SR 125 Bridge	Susquehanna River	40.185000 76.733056
Dauphin	UNT (RM 0.59) to UNT to Spring Creek (RM 2.56)	Headwaters to Mouth	UNT to Spring Creek (RM 2.56)	40.288065 76.637872
Dauphin	UNT to Fishing Creek (RM 4.13)	Headwaters to Mouth	Fishing Creek	40.364670 76.874971

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<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Dauphin	UNT to Spring Creek (RM 2.56)	Headwaters to Mouth	Spring Creek	40.289763 76.647165
Franklin	Falls Creek	Pennsylvania/Maryland state line to Waterloo Road	Red Run	39.733333 77.542173
Indiana	Hazelet Run	Headwaters to Mouth	Cush Cushion Creek	40.721688 78.837150
Jefferson	UNT (RM 0.40) to UNT to Mahoning Creek (RM 51.57)	Headwaters to Mouth	UNT to Mahoning Creek (RM 51.57)	40.943600 79.012690
Jefferson	UNT to Big Run (RM 1.55)	Headwaters to Mouth	Big Run	40.984030 78.888850
Jefferson	UNT to Canoe Creek (RM 0.02)	Headwaters to Mouth	Canoe Creek	40.936959 78.938099
Jefferson	UNT to Canoe Creek (RM 1.92)	Headwaters to Mouth	Canoe Creek	40.920439 78.935445
Jefferson	UNT to Mahoning Creek (RM 50.19)	Headwaters to Mouth	Mahoning Creek	40.922178 79.007924
Jefferson	UNT to Mahoning Creek (RM 50.37)	Headwaters to Mouth	Mahoning Creek	40.922870 79.005350
Jefferson	UNT to Mahoning Creek (RM 56.91)	Headwaters to Mouth	Mahoning Creek	40.938140 78.932920
Jefferson	UNT to Painter Run (RM 1.03)	Headwaters to Mouth	Painter Run	40.915400 78.961050
Jefferson	UNT to Painter Run (RM 1.23)	Headwaters to Mouth	Painter Run	40.916660 78.963590
Jefferson	UNT to Painter Run (RM 1.95)	Headwaters to Mouth	Painter Run	40.918310 78.975970
Juniata	Stony Run	Headwaters to Cocolamus Creek Road	Cocolamus Creek	40.607226 77.138618
Juniata	UNT to Cocolamus Creek (RM 15.77)	Headwaters to Mouth	Cocolamus Creek	40.638680 77.210810
Lackawanna	UNT to Pond Creek (RM 3.24)	Headwaters to Mouth	Pond Creek	41.208328 75.608510
Lebanon	Rausch Creek	Headwaters to Mouth	Stony Creek	40.493056 76.592500
Luzerne	Mill Hopper Creek	Headwaters to Mouth	Sandy Run	41.012500 75.828889
Luzerne	UNT to Lehigh River (RM 71.53)	Headwaters to Mouth	Lehigh River	41.050184 75.770431
Luzerne	UNT to Pine Creek (RM 1.71)	Headwaters to Mouth	Pine Creek	41.120674 75.752992
Lycoming	Broad Run	Headwaters to UNT at RM 0.91	Little Muncy Creek	41.186565 76.669090
Lycoming	German Run	Headwaters to Mouth	Little Muncy Creek	41.197353 76.637390
Lycoming	Hilborn Run	Headwaters to Mouth	Pine Creek	41.488583 77.481140
Lycoming	Oak Run	Headwaters to Mouth	Wolf Run	41.240914 76.773014
Lycoming	Shepman Run	Headwaters to first culvert on Tom Hill Hollow Road upstream of mouth	Little Muncy Creek	41.190514 76.687286
Lycoming	UNT to Carpenters Run (RM 6.18)	Headwaters to Mouth	Carpenters Run	41.291860 76.792210
Lycoming	UNT to Spring Creek (RM 3.97)	Headwaters to Mouth	Spring Creek	41.135201 76.977176

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Lycoming	UNT to Spring Creek (RM 6.62)	Headwaters to Mouth	Spring Creek	41.153648 77.003829
Lycoming	UNT to Spring Creek (RM 6.78)	Headwaters to Mouth	Spring Creek	41.153925 77.006914
Lycoming	UNT to Spring Creek (RM 7.31)	Headwaters to Mouth	Spring Creek	41.151294 77.015795
Lycoming	Wolf Run	Headwaters to I-180 crossing	Muncy Creek	41.211002 76.802655
Mercer	Foulk Run	Headwaters to Mouth	French Creek	41.484318 80.028488
Mifflin	Bixler Gap Run	Headwaters to Mouth	Juniata River	40.575756 77.548362
Mifflin	Spruce Run	Headwaters to Mouth	East Licking Creek	40.495361 77.628974
Northumberland	UNT to North Branch Susquehanna River (RM 1.27)	Headwaters to Mouth	North Branch Susquehanna River	40.887811 76.775898
Northumberland	Wilson Run	Headwaters to Mouth	Kipps Run	40.940556 76.640833
Perry	White Run	Headwaters to Mouth	Juniata River	40.473589 77.040219
Pike	UNT to Blooming Grove Creek (RM 4.40)	Headwaters to Mouth	Blooming Grove Creek	41.420470 75.103303
Pike	UNT to Egypt Creek (RM 1.65)	Headwaters to Mouth	Egypt Creek	41.365690 75.183900
Schuylkill	Kaufmann Run	Headwaters to Mouth	Mud Run	40.766140 76.215317
Schuylkill	Schneck Run	Headwaters to Mouth	Lower Little Swatara Creek	40.542553 76.333949
Snyder	UNT to Penns Creek (RM 0.62)	Headwaters to Mouth	Penns Creek	40.755375 76.861757
Venango	UNT to French Creek (RM 7.80)	Headwaters to Mouth	French Creek	41.418421 79.927618
Warren	Browns Run	Headwaters to Mouth	Matthews Run	41.873890 79.334656
Warren	UNT to Hare Creek (RM 0.51)	Headwaters to Beck Road	Hare Creek	41.902811 79.573563
Warren	UNT to Hosmer Run (RM 1.33)	Headwaters to Mouth	Hosmer Run	41.815118 79.471893
York	Toms Run	Headwaters to Mouth	Muddy Creek	39.797500 76.438889

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 20-672. Filed for public inspection May 15, 2020, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Changes to List of Class A Wild Trout Waters; July 2020

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. With rare exceptions, the Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on July 20 and 21, 2020.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>	<i>Brook Trout (kg/ha)</i>	<i>Brown Trout (kg/ha)</i>	<i>Rainbow Trout (kg/ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Cumberland	UNT to Letort Spring Run (RM 6.51)	1	Spring source to Mouth	Letort Spring Run	40.176758 77.185343	—	110.51	—	0.70	2019
Dauphin	Nine O'Clock Run	1	Headwaters to Mouth	East Branch Rattling Creek	40.551666 76.650833	30.77	—	—	2.03	2019
Potter	Leadville Hollow Run	1	Headwaters to Mouth	West Branch Genesee River	41.974865 77.882538	10.96	54.42	—	2.88	2019
Potter	UNT to South Branch Oswayo Creek (RM 4.88)	1	Headwaters to Mouth	South Branch Oswayo Creek	41.869440 78.001900	5.18	43.99	—	1.76	2019
Westmoreland	UNT to Linn Run (RM 4.42)	1	Headwaters to Mouth	Linn Run	40.153710 79.217630	32.05	—	—	0.36	2019

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working

days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 20-673. Filed for public inspection May 15, 2020, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-5334	State Board of Osteopathic Medicine Fees 50 Pa.B. 1364 (March 7, 2020)	4/6/20	5/6/20

State Board of Osteopathic Medicine

Regulation # 16A-5334

(IRRC # 3254)

Fees

May 6, 2020

We submit for your consideration the following comments on the proposed rulemaking published in the March 7, 2020 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the State Board of Osteopathic Medicine (Board) to respond to all comments received from us or any other source.

Whether the regulation is consistent with the intent of the General Assembly; Fiscal Impact; Reasonableness; Implementation procedures.

This rulemaking proposes graduated increases in application fees and biennial renewal fees for osteopathic physicians and other medical practitioners regulated by the Board. Under Section 13.1(a) of the Osteopathic Medical Practice Act (Act), the Board is required to support its operations from the revenue it generates from fees, fines and civil penalties. In addition, the Act provides that the Board shall increase fees if the revenue generated is not sufficient to meet expenditures over a two-year period. The revenue generated must meet or exceed projected expenses. The proposed fee increases are projected to cover the Board's operating expenses at least through 2025-2026 fiscal year.

We have three concerns with this proposed rulemaking. First, the Majority and Minority Chairs of the House Professional Licensure Committee submitted a joint letter recommending that the fee increases in this proposed regulation be delayed until after the end of the COVID-19

emergency. Osteopathic physicians submitted comments opposing the amount and timing of the proposed increases. These commentators believe imposing substantial biennial fee increases at this time is not reasonable and will harm them financially. We agree with commentators that a fee increase at this time is not reasonable. The extraordinary pressures and work burden placed on medical professionals during this pandemic necessitate additional time for the regulated community to review and comment on the proposal. We ask the Board to withdraw the rulemaking and resubmit it at a later date.

Second, the Pennsylvania Osteopathic Medical Association and the Pennsylvania Medical Society have expressed concern with how biennial fee increases will be implemented if this rulemaking is not finalized before the start of the biennial renewal period beginning on November 1, 2020. They point out that the Board begins accepting renewal applications and fees two months in advance of the beginning of the renewal period. In response to Question # 29 of the Regulatory Analysis Form submitted with this proposal, the Board indicates that it expects to deliver the final-form regulation in the summer of 2020. If the Board does not withdraw this proposal as suggested above, it should ensure that the delivery of the final-form regulation allows for it to be formally promulgated and effective in advance of the opening of the biennial renewal period beginning November 1, 2020.

Third, in previous rulemakings submitted by the Department of State's Bureau of Professional and Occupational Affairs, other licensure boards have included "fee reports forms" and other financial reports that document the effect of the proposed fee increases on future biennial cycles. The Board did not submit similar documentation with this rulemaking. The Board should submit financial documentation that shows projected revenues and expenses through the 2025-2026 fiscal year. This would

demonstrate that the Board is meeting its statutory obligation to ensure revenues meet or exceed projected expenses over a two-year period.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 20-674. Filed for public inspection May 15, 2020, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) has not received any documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

DUANE M. SEARLE,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 20-675. Filed for public inspection May 15, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by June 1, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2020-3018958 (Amended). PHN Charitable Foundation, t/a CF Transportation Solutions (55 Pitt Street, Sharon, PA 16146) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in paratransit service, from points in the Counties of

Butler, Crawford, Lawrence and Mercer, to points in Pennsylvania, and return. *Attorney:* William H. Stewart, III, Vuono & Gray, LLC, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2020-3019508. Eugene Saunder, t/a E. L. Saunder (558 Ridge Avenue, Ephrata, Lancaster County, PA 17522) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating a motor vehicle, between points in Lancaster County.

A-2020-3019543. David L. Johnson (8058 South State Route 44 Highway, Williamsport, Lycoming County, PA 17702) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lycoming County, to points in Pennsylvania, and return; and in paratransit service, from points in the Counties of Centre, Clinton, Montour, Northumberland and Union, and to points in Pennsylvania, and return.

A-2020-3019549. Mercy Express, Inc. (3021 Franks Road, Suite 8, Huntingdon Valley, Montgomery County, PA 19006) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, from their homes in the Counties of Bucks, Chester, Delaware, Montgomery, and the City and County of Philadelphia to Grace Adult Day Health Care, Inc., 101 East Olney Avenue, Philadelphia, PA 19120 and Circle of Friends Adult Day Health Care Center, 9405 Bustleton Avenue, Philadelphia, PA 19115, and return, under contract with these facilities. *Attorney:* Karen O. Moury, Esquire, 213 Market Street, 8th Floor, Harrisburg, PA 17101.

A-2020-3019587. Country Road Transportation, LLC (205 Mail Route Road, Sinking Spring, Berks County, PA 19608) in paratransit service, limited to wheelchair and stretcher van services, between points in the Counties of Berks and Lancaster.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-676. Filed for public inspection May 15, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Somos, Inc., in Its Role as North American Numbering Plan Administrator Petition for Approval of Numbering Plan Area Relief Planning for the 814 NPA

Public Meeting held
April 30, 2020

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

Somos, Inc., in its Role as North American Numbering Plan Administrator Petition for Approval of Numbering Plan Area Relief Planning for the 814 NPA; Docket No. P-2018-3004265

Order

By the Commission:

In this order, the Commission revisits the issue of area code exhaust and the implementation of relief to address

such exhaust. On August 23, 2018, the North American Numbering Plan Administrator (NANPA),¹ Somos, Inc.,² in its role as the neutral third-party Numbering Plan Area Relief Planner for Pennsylvania, acting on behalf of the Pennsylvania telecommunications industry (Industry) filed a petition with the Commission requesting approval of the Industry's area code relief plan for the 814 Numbering Plan Area ("NPA" or "area code") (814 Petition). According to the 814 Petition, the April 2018 Numbering Resource Utilization Forecast (NRUF)³ and NPA Exhaust Analysis (2018 NRUF Report) projected that absent NPA numbering relief, the supply of central office codes (often referred to as CO or NXX codes) for the 814 NPA will exhaust during the second quarter of 2021.⁴ Based on this information, the Industry reached a consensus⁵ to implement an all-services distributed overlay for the geographic area covered by the 814 NPA, which would create a new area code to service the area.

The Federal Communications Commission (FCC), which has plenary jurisdiction over numbering issues in the United States,⁶ mandates that states must implement timely area code relief, i.e., add a new area code, when the area codes within their boundaries are about to exhaust their supply of NXX codes.⁷ The Commission, therefore, is now faced with deciding when and in what form a new area code must be added. As stated earlier, the NANPA filed the 814 Petition requesting approval of the Industry's recommended plan to alleviate the numbering exhaust for the 814 NPA.

Discussion

I. FCC Requirements Regarding Area Code Relief

Numbering exhaust for an area code is the result of the increasing unavailability of telephone numbers for end-users. When the number of NXX codes in an NPA becomes scarce due to demand from service providers seeking to assign available telephone numbers to their customers, then a new area code needs to be opened. Thus, new area codes are needed when existing area codes are about to exhaust their supply of NXX codes.⁸ The system for allocating numbering resources was designed in 1947 to accommodate a monopoly system. In

recent years, however, a combination of several factors has created an unprecedented demand for NXX codes leading to the exhaustion of existing area codes and the proliferation of new area codes to fill the void.

According to FCC regulations, new area codes can be introduced to relieve the shortage of NXX codes in an area code through the use of any of the following three methods:

1. A geographic area code split, which occurs when the geographic area served by an area code is split into two or more geographical parts;
2. An area code boundary realignment, which occurs when the boundary lines between two adjacent area codes are shifted to allow the transfer of some numbers from one area code to the other;
3. An area code overlay, which occurs when a new area code is introduced to serve the same geographic area as an existing area code.

See 47 C.F.R. § 52.19(c)(1)–(3)

Although the NANPA notifies the Industry when an area code needs relief planning and conducts the relief planning meeting, it is a neutral third-party that does not express an opinion on any proposed relief alternative. Additionally, the Industry is encouraged to participate in the creation of the relief alternatives and is free to present any plans during the relief planning meeting.

II. NANPA's NPA Relief Planning for the 814 NPA

A. The Relief Planning Meeting for the 814 NPA

Between 1940 and 1990, Pennsylvania had a total of only four area codes (412, 814, 717 and 215). The 814 NPA is one of the original area codes assigned in 1947. The 814 NPA generally serves the central portion of Pennsylvania. The 814 NPA extends in a northerly direction towards the New York state border, in a westerly direction towards the Ohio state border and in a southerly direction towards the Maryland state border. A few of the larger cities in the 814 NPA are Altoona, Erie, Johnstown and State College.

The 814 NPA is the only Pennsylvania area code that has not yet experienced any area code relief. However, this is not the first instance that the 814 NPA has experienced a shortage of numbering resources. A numbering relief planning process for the 814 NPA started in 2002. On March 21, 2002, NANPA convened the Industry to review alternatives for numbering relief for the 814 NPA. The Industry reached consensus to recommend an all-services distributed overlay. However, due to the implementation of thousand-block pooling at that time the life of the 814 area code was lengthened. Consequently, the Industry decided to delay filing an area code relief petition until the NRUF reports indicted a more immediate need for relief.

Subsequently, the April 2009 NRUF Report indicated that the 814 NPA would exhaust during the third quarter of 2012. The Industry met on April 19, 2009 and decided to file the petition for relief with the Commission. NANPA filed a Numbering Exhaust Petition on June 9, 2009 at Docket No. P-2009-2112925. By Order entered July 29, 2009, the Commission denied the Industry's recommendation for relief and requested written comments from interested parties on the five relief alternatives that were presented in the Initial Planning Document attached to the Numbering Exhaust Petition. Thereafter, by Order entered December 17, 2010 at the same docket, the Commission ordered an area code split of the 814 NPA.

¹ The NANPA is the entity that allocates numbering resources and monitors the viability of area codes to determine when all of the numbers available in the area code are nearing exhaust. The Industry Numbering Committee Guidelines provide that when an area code is nearing exhaust, the NANPA, which then becomes the NPA Relief Planner, convenes a meeting of the industry to discuss relief alternatives. NPA Code Relief Planning & Notification Guidelines, The alliance for Telecommunications Industry Solutions Inc. (ATIS)-030061, reissued Oct. 31, 2019, at § 5.5. If the industry reaches a consensus, then its consensus plan is filed with the Commission and the Commission has an opportunity to take action at that point. NPA Code Relief Planning & Notification Guidelines, ATIS-030061, reissued Oct. 31, 2019, at § 5.6.

² This 814 Petition was originally filed by Neustar, Inc. in its role as the North American Numbering Plan Administrator. However, on October 10, 2018, the Federal Communications Commission awarded Somos, Inc. the contract to serve as the NANPA. The transition of the NANPA services from Neustar, Inc. to Somos, Inc. was completed on January 1, 2019. The Commission was updated on the completion by letter dated August 8, 2019.

³ The NRUF Report is a semiannual report compiled by the NANPA, based on information provided by the telecom industry in accordance with FCC rules. The main purposes of the NRUF Report are to forecast the exhaust of each area code in the North American Numbering Plan (NANP) and to forecast the exhaust of the NANP as a whole.

⁴ Subsequent to the filing of this Petition, the April 2020 NRUF Report indicates that the projected exhaust date for the 814 NPA has been extended to the third quarter of 2022. See 2020-1 NRUF and NPA Exhaust Analysis, April 2020. The April 2020 NRUF Report can be accessed on the NANPA website at https://nationalnanpa.com/reports/reports_npa.html.

⁵ A consensus is established when substantial agreement has been reached. Substantial agreement means more than a simple majority, but not necessarily unanimity. ATIS Operating Procedures at https://www.atis.org/01_legal/docs/OP.pdf, § 7.1, ver. (ATIS Mar.1, 2015).

⁶ 47 U.S.C. § 251(e)(1).

⁷ See In the Matter of Petition for Declaratory Ruling and Request for Expedited Action on the July 15, 1997 Order of the Pennsylvania Public Utility Commission Regarding Area Codes 412, 610, 215, 717; Implementation of the Local Competition Provisions of the Telecommunications Act of 1996, Memorandum Opinion and Order and Order on Reconsideration, 13 FCC Rcd 190029 (1998).

⁸ Telephone numbers consist of 10 digits. The first three digits make up the area code, and the second three digits make up the NXX code. Each NXX code contains 10,000 numbers and each area code contains approximately 792 available NXX codes.

Numerous petitions for reconsideration were filed to the December 17, 2010 Order. The Commission granted the petitions for reconsideration by Order entered January 12, 2011.

In a subsequent Order entered April 26, 2012, the Commission stated that due to additional conservation measures and a decrease in demand for NXX codes in the 814 NPA, the need for area code relief was no longer necessary. Accordingly, the Commission dismissed NANPA's June 9, 2009 Petition and rescinded its December 17, 2010 Order implementing a geographic split.

Thereafter, the April 2018 NRUF data indicated that based upon NANPA's area code forecast projections, the supply of NXX codes for the 814 NPA will exhaust during the second quarter of 2021 absent numbering relief.⁹ Consequently, NANPA started the instant relief planning process thirty-six months prior to the anticipated exhaust of the 814 NPA in the second quarter of 2021,¹⁰ by organizing an initial relief planning meeting with the Industry, which was held via conference call on July 12, 2018. The Industry discussed various alternatives during that conference call. Pursuant to the NPA Relief Planning Guidelines, NANPA distributed an Initial Planning Document (IPD) to the Industry prior to the relief planning meeting. The IPD contained a meeting aid, issues to be considered during the NPA relief planning, pros and cons for relief alternatives, dialing plans and implementation intervals, NXX Code assignment information, thousand-block pooling statistics and an illustrative map of the overlay.¹¹

During the relief planning meeting, the Industry members discussed the relief alternatives proposed for the 814 NPA described more fully below and set forth in Appendix B:

- Alternative # 1—All Services Distributed Overlay: The proposed overlay would superimpose a new NPA over

the same geographic area covered by the existing 814 NPA. All existing customers would retain the 814 area code and would not have to change their telephone numbers. However, ten-digit dialing by all customers within and between NPAs in the affected area would be required. Codes in the overlay NPA will be assigned upon request with the effective date of the new area code. When 814 NPA exhausts, all CO code assignments will be made from the new overlay area code.

- Alternative # 2—geographic split: The 814 area code is split by drawing a line along rate centers boundaries as follows: The line starts at the New York border at the NPA boundary between the Eldred and Shinglehouse rate centers and heads south between Emporium and Driftwood and then southwest dividing Luthersburg and Curwensville and continues to the border of the 724/878 overlay complex. This split alternative is well balanced with a split of three years in projected lives. No recommendation is made for which side of the split line would receive the new NPA. The Industry reached consensus that Alternative # 2 should be removed from consideration primarily due to concerns regarding the burdens that a geographic split places on consumers and businesses that must change their telephone numbers with the split.

The Industry reached consensus that Alternative # 1, the all-services distributed overlay, should be recommended to the Commission as the choice of relief for the 814 NPA. Consistent with FCC regulations, this relief plan would require 10-digit dialing for all local calls within and between the 814 NPA and the new NPA.¹² The Industry recommended that local calls between NPAs be dialed using 10 digits, toll calls between NPAs be dialed using 1+10 digits and 0+10 dialing for operator assisted calls. The following table illustrates the recommended dialing plan:

Recommended Dialing Plan for All-Services Distributed Overlay

<i>Type of call</i>	<i>Call Terminating in</i>	<i>Dialing Plan</i>
Local Call	Home NPA (HNPA) or Foreign NPA (FNPA)	10 digits (NPA-NXX-XXXX)*
Toll Call	HNPA or FNPA	1+10 digits (1+NPA-NXX-XXXX)
Operator Services Credit card, collect, third party	HNPA or FNP	0+10 digits (0+NPA-NXX-XXXX)

*1+10 digit permissible at each service provider's discretion

Industry participants also reached consensus to recommend to the Commission a 13-month schedule for implementation of the overlay. The Industry asserted that adhering to the proposed timeframe would avoid the denial or delay of service to telecommunication service providers' customers due to the unavailability of NXX codes. The recommended implementation schedule is as follows:

Recommended Implementation Schedule for All Services Distributed Overlay

<i>Event</i>	<i>Timeframe</i>
Network Preparation Period	6 months
Permissive 10-Digit Dialing and Customer Education Period (Calls within 814 NPA can be dialed using 7 or 10 digits) Mandatory dialing period begins at the end of the Permissive Dialing Period	6 months

⁹ April 2018 NRUF Report can be accessed on the NANPA website at https://www.nationalnanpa.com/reports/reports_npa.html. As indicated supra in fn. 4, the April 2020 NRUF Report now indicates that the projected exhaust date for the 814 NPA is the third quarter of 2022.

¹⁰ This exhaust date was based upon the April 2018 NRUF Report.

¹¹ Attached as Exhibit A to the 814 Petition.

¹² 47 C.F.R. § 52.19(c)(3)(ii).

<i>Event</i>	<i>Timeframe</i>
First Code Activation (Effective date for codes from the new NPA)	1 month (after Mandatory Dialing Period)
Total Implementation Interval	13 months

Discussion

The FCC has adamantly maintained that state commissions cannot engage in number conservation measures to the exclusion of, or as a substitute for, timely area code relief.¹³ Therefore, when Pennsylvania's area codes are about to exhaust their supply of NXX codes, the Commission must implement timely area code relief, i.e., add a new area code. When faced with the need to implement new area codes, the Commission must decide two very important issues. First, the Commission must decide how to implement the new area code (i.e., a geographic split or an overlay). Second, the Commission must determine the timeframe for implementing the new area code. As discussed earlier, the Industry recommended an all-service distributed overlay as the numbering relief plan for the 814 NPA.

A. Form of Area Code Relief for the 814 NPA

Once NANPA has determined that area code relief is necessary, state commissions are faced with the task of deciding what form that relief should take.¹⁴ According to the FCC, state commissions must add new area codes when the existing area codes exhaust or are about to exhaust all their NXX codes. As stated earlier, the overlay of the 814 NPA was the only option presented for area code relief.

Pennsylvania has experienced both area code splits and overlays. However, since 1999, only overlays have been implemented as the form of area code relief for Pennsylvania's NPAs, i.e., all services overlays were used to implement the 484, 267, 878, 223 and 445 area codes. Prior to 1999, three geographic splits have been implemented, creating the 610, 570 and 724 area codes. There are benefits and disadvantages to either method. With the imposition of an overlay, existing land-based telephone customers do not have to change telephone numbers. Therefore, customers will not need to change their advertising and stationery. However, the FCC requires that ten digits be used to dial all numbers in the overlaid area when an overlay is implemented.¹⁵ Thus, seven-digit dialing is no longer permissible or valid. New numbers from the new area code are assigned to service providers that do not have numbers available in a given rate center. Therefore, when an overlay is activated, the first three digits of a ten-digit telephone number for next door neighbors may be different if a telephone number was obtained from the new area code.

On the other hand, implementation of a geographic split involves dividing an existing area code into two or more parts, with one part retaining the old area code and other(s) receiving the new area code(s). Callers are presently able to continue using seven-digit dialing for calls

made within the area code boundaries. Customers in the area retaining the old area code are minimally impacted. Customers in the new area code, however, must change their area codes. Businesses must revise their stationery and their advertising. Commercial customers may not be able to retain "vanity numbers," upon which they have spent advertising dollars. Callers, particularly at the border of the old and new area codes are temporarily inconvenienced. They often must dial ten digits to make calls that were previously seven-digit numbers. Although local calling areas actually have not changed and calls that were local before the area code split remain local calls, even if they cross into the new area code, people are initially disconcerted and distrusting of the concept of an eleven-digit local call. Indeed, local calling areas do not change no matter which method of area code relief is implemented.

The Commission agrees with the Industry's recommendation to implement an all-services distributed overlay as the numbering relief plan to remedy the numbering resource exhaust in the 814 NPA. It would not be appropriate to introduce an area code split in this geographic region. At footnote 25 of the Commission's April 26, 2012 Order, the Commission noted the following:

Nevertheless, we note for the record that the overwhelming testimony received at the public input hearings was in favor of rescinding the geographic split decision and implementing an overlay as the appropriate form of area code relief for the 814 area code. Residents and businesses located within the 814 area code testified that they preferred the implementation of the overlay as the form of area code relief because they believed that it was the least disruptive of area code relief. Additionally, at the technical conferences, the telecommunications carriers submitted testimony and evidence that the implementation of an overlay presented less technical complications and network issues compared to the implementation of a geographic split of an area code.

See April 26, 2012 Order.

Moreover, in its June 20, 2014 Local Number Portability Porting Interval and Validation Requirements Order, the FCC stated the following:

In its October 17, 2013 letter, the NANC¹⁶ also recommends approval of Best Practice 30, which calls for "All Services Area Code (NPA) Overlays," rather than area code splits, as the best solution for area code relief. The NANC states that "NPA Overlays have both practical and technical positive implications for customers and service providers alike." The letter and accompanying attachment explain that an overlay avoids the need to synchronize old and new area codes in the LNP database to ensure that port requests are completed on time and are not misrouted. The NANC notes that area code overlays treat all customers the same, allowing them to retain their existing area codes and telephone numbers.

¹⁶ The North American Numbering Council (NANC) is a Federal Advisory Committee that was created to advise the Commission on numbering issues and to make recommendations that foster efficient and impartial number administration.

¹³ In the Matter of Numbering Resource Optimization, CC Docket Nos. 99-200, 96-98, NSD File No. L-99-101 (2000).

¹⁴ State commissions have no involvement in predicting or projecting the exhaust dates for area codes. The FCC has delegated this responsibility to the NANPA. The NANPA projects exhaust dates for area codes by averaging the past rate of assignment of NXX codes and using that to estimate the future rate at which NXX codes will be assigned. Because these variables are so fluid, projecting accurate exhaust dates is difficult. Thus, with constantly changing information such as this, it is difficult to determine when Pennsylvania's area codes will exhaust and thereby require the addition of new area codes to ensure that all service providers have numbering resources.

¹⁵ See 47 C.F.R. § 52.19(c)(3).

CC DA-14-842.¹⁷ Accordingly, the Commission will therefore not seek comments on the geographic split alternative also set forth in 814 Petition submitted by the NANPA. The Commission determines that a geographic split in this instance is not the suitable form of area code relief for the 814 NPA.

Additionally, because technical conferences and public input hearing have been previously held regarding 814 area code relief, we will not recommend additional public input hearings at this time on the two area code relief alternatives set forth in the 814 Petition. The purpose of public input hearings is to get the public's input to assist the Commission in making the decision on which area code relief to implement. The Commission notes back in 2009, when dealing with the previous forecasted numbering exhaust for the 814 NPA, it had denied the Industry's recommendation for an all-services distributed overlay relief then and instead requested written comments from interested parties on the five relief alternatives that were presented in the Initial Planning Document attached to the Numbering Exhaust Petition at Docket No. P-2009-2112925. After holding public input hearings throughout the 814 NPA, the Commission issued an Order entered December 17, 2010 at the same docket, that ordered a geographic split of the 814 NPA. The Commission acknowledges that numerous petitions for reconsideration were filed in response to the December 17, 2010 Order requesting the Commission to reconsider its recommendation of a geographic split and instead implement an all-services distributed overlay as the preferred area code relief for the 814 NPA. Thus, the Commission is of the opinion that the purpose of gathering further public input on the preferred form of area code relief for the 814 NPA has already been achieved.

Consequently, in lieu of public input hearings, the Commission directs the Office of Communications to work with the Law Bureau on a Consumer Education Campaign regarding the implementation of the overlay for the geographic area covered by the 814 NPA. The educational campaign will ensure that the public is aware of how the

new overlay area code will be implemented in their calling area. This educational campaign may include media outreach, social media and public outreach.

B. Implementation Schedule and Activation of the Relief Plan Chosen for the 814 NPA

While a state commission may not utilize numbering optimization measures in lieu of implementing timely area code relief, a state commission may minimize the consumer impact of traditional area code relief by not implementing new area codes sooner than necessary. The current overlay relief plan proposed by the industry allows thirteen months for full implementation of the new NPA. According to this timeline, thirteen months is an adequate amount of time for network preparation of the all-services distributed overlay in the 814 NPA. Moreover, the Commission's experience with area code overlays is that they can be fully implemented within thirteen months. Consequently, the Commission agrees that the thirteen-month timeline is reasonable for implementation of an overlay for the 814 NPA.

Nonetheless, the mere fact that we are implementing timely area code relief does not mean we should not be diligent in ensuring that the remaining NXX codes in the existing area code are properly allocated or allow the premature exhaust of the existing area code. It is in the public interest to assure that new area codes are opened only when it is necessary, and only after the existing number resources in the existing area code are close to exhaustion.

Additionally, we direct the NANPA to not assign any NXX or central office codes from the new overlay until NXX code resources exhaust in the 814 area code.¹⁸ The NANPA will comply with this directive for as long as suitable resources are available in the 814 area code.

As noted above, the implementation of an overlay requires the adoption of ten-digit dialing for all calls within the 814 NPA. The following table indicates the dialing pattern for the geographic area covered by the 814 NPA once the new overlay area code is activated:

Dialing Plan for the All Services Distributed Overlay for the 814 NPA

Type of Call	Call Terminating in	Dialing Plan
Local & Toll Calls	Overlay Home NPAs (HNPA)	10 digits (NPA-NXX-XXXX)*
Local & Toll Calls	Foreign NPA (FNPA) outside of overlay	1+10 digits (1+NPA-NXX-XXXX)
Operator Services Credit card, collect, third party	HNPA or FNPA	0+10 digits (0+NPA-NXX-XXXX)

*1+10 digit dialing for all HNPA and FNPA calls permissible at each service provider's discretion

When introducing a new area code, there is an adjustment period commonly known as a permissive dialing period. During the permissive dialing period, customers may reach numbers in the geographic area that is to be overlaid by either dialing the area code plus the number or by dialing only the seven-digit number as before. However, during the permissive period, customers are encouraged to make calls using ten-digits. At the end of the permissive dialing period, the mandatory ten-digit dialing period commences and all calls must be made using the area code plus the seven-digit number. If only the seven-digit number is dialed at this time, the cus-

tomers will reach a recorded announcement stating they must hang up and redial the number using the area code plus the seven-digit number. This recording will be available permanently.

Ten-digit dialing has become prevalent nationwide and is already required in all other Pennsylvania NPAs because area code overlays have been implemented in all areas except the 814 NPA. However, this is the first time that the residents in the 814 NPA will be experiencing

¹⁸ After the new area code is activated, new customers or existing customers requesting additional numbers may be assigned phone numbers from the new area code.

¹⁷ https://docs.fcc.gov/public/attachments/DA-14-842A1_Rcd.pdf.

area code relief efforts and there may be some confusion regarding the requirement of mandatory ten-digit dialing. The Commission directs that once the network preparedness period has concluded, the permissive dialing period begins. Thereafter, the telecommunications industry

should start customer education programs for the new NPA, including the need to dial all ten digits of the area code and phone number.

Thus, the implementation schedule for the new area code overlay will be as follows:

<i>Event</i>	<i>Time Frame</i>
Completion of Network Preparation Period	Completed by October 3, 2020
Permissive 10-Digit Dialing and Customer Education Period (Calls within 814 NPA can be dialed using 7 or 10 digits)	October 3, 2020, to April 3, 2021
End of the Permissive Dialing Period and start of Mandatory 10-digit dialing.	April 3, 2021
Activation of New Area Code	May 1, 2021
Total Implementation Interval	13 months

Conclusion

The policy of the Commission is to ensure that numbering resources are made available on an equitable, efficient and timely basis in Pennsylvania while ensuring that the impact of proliferating new area codes on consumers is as minimal as possible. In this instance, the Commission notes that an overlay is the least disruptive method of resolving the 814 NPA exhaust issue. As mentioned earlier, we direct the Office of Communications to work with the Law Bureau regarding the Consumer Education Campaign to inform the public about the implementation of the new overlay code covering the 814 NPA; *Therefore,*

It Is Ordered That:

1. The Petition filed with the Commission by the predecessor of Somos, Inc., the North American Numbering Plan Administrator, on behalf of the Pennsylvania telecommunications industry at the above docket for approval of its consensus relief plan for the 814 NPA is hereby granted to the extent consistent with the body of this Order.

2. The industry consensus recommendation set forth in the petition for an all-services distributed overlay relief plan for the 814 NPA is hereby approved.

3. The Office of Communications and the Law Bureau are directed to develop a Consumer Education Campaign that may include media outreach, social media and public outreach to give consumers and businesses information regarding the implementation of the all-services distributed overlay of the 814 NPA.

4. The Secretary's Bureau shall cause notice of the time, place, and date(s) of the Consumer Education Forum(s) to be published in the newspapers of general circulation in the counties and areas of the 814 NPA.

5. All NXX code holders in Pennsylvania complete not later than October 3, 2020, all network preparation to their systems that is necessary to implement the all-services area code overlay in the 814 NPA.

6. The North American Numbering Plan Administrator shall not assign any NXX central office codes from the new area code prior to exhausting the usable NXX code resources in the 814 area code.

7. A copy of the press release regarding the Consumer Education Campaign shall be posted on the Commission's website at <http://www.puc.pa.gov>.

8. A copy of this order shall be published both in the *Pennsylvania Bulletin* and on the Commission's website.

9. A copy of this Order shall be served on all jurisdictional telecommunications carriers, wireless carriers, the Office of Consumer Advocate, the Office of Small Business Advocate and Heidi Wayman and Kimberly Wheeler Miller of Somos, Inc., the North American Numbering Plan Administrator.

10. A copy of this order shall be served upon the Office of Communications.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-677. Filed for public inspection May 15, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Somos, Inc., in Its Role as North American Numbering Plan Administrator Petition for Approval of Numbering Plan Area Relief Planning for the 814 NPA; Errata Notice

Public Meeting held
May 21, 2020

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

Somos, Inc., in its Role as North American Numbering Plan Administrator Petition for Approval of Numbering Plan Area Relief Planning for the 814 NPA; Docket Number: P-2018-3004265

Errata Notice

This is to advise Somos, Inc., the North American Numbering Plan Administrator, all jurisdictional telecommunications carriers, wireless carriers, the Office of Consumer Advocate, and the Office of Small Business Advocate that the current implementation schedule for the new overlay area code for the 814 NPA must be corrected because the dates therein indicating the beginning of the Permissive 10-Digit Dialing and Customer Education

Period and the beginning of the Mandatory 10-digit dialing should have reflected Saturdays so as to minimize impacts to customers.

The implementation schedule that is set forth on p. 14 of the Order entered April 30, 2020, at the above-captioned docket, is corrected to reflect that the beginning of the permissive dialing date is October 3, 2020 and the beginning of the mandatory dialing date is April 3, 2021.

Additionally, because of the revised and corrected dates regarding the permissive and mandatory dialing periods, the completion of Network Preparation Period is also extended to reflect that all NXX code holders in Pennsylvania must complete all network preparation to their systems that is necessary to implement the all-services area code overlay in the 814 NPA no later than October 3, 2020.

Further, the URL link referring to the April 2020 NRUF and NPA Exhaust Analysis on page 2 of the Order in footnote no. 4 is incorrect. The correct URL link is https://nationalnanpa.com/reports/reports_npa.html. Accordingly, pages 2 and 14 of the Order and Ordering Paragraph No. 5 on page 15 will be modified to reflect these corrections.

Attached for your records, please find the corrected pages. In addition, a revised version of the Order, reflecting the corrections above, will be placed on the PA PUC's website.

the Commission requesting approval of the Industry's area code relief plan for the 814 Numbering Plan Area

(“NPA” or “area code”) (814 Petition). According to the 814 Petition, the April 2018 Numbering Resource Utilization Forecast (NRUF)¹ and NPA Exhaust Analysis (2018 NRUF Report) projected that absent NPA numbering relief, the supply of central office codes (often referred to as CO or NXX codes) for the 814 NPA will exhaust during the second quarter of 2021.² Based on this information, the Industry reached a consensus³ to implement an all-services distributed overlay for the geographic area covered by the 814 NPA, which would create a new area code to service the area.

The Federal Communications Commission (FCC), which has plenary jurisdiction over numbering issues in the United States,⁴ mandates that states must implement timely area code relief, i.e., add a new area code, when the area codes within their boundaries are about to exhaust their supply of NXX codes.⁵ The Commission, therefore, is now faced with deciding when and in what form a new area code must be added. As stated earlier, the NANPA filed the 814 Petition requesting approval of the Industry's recommended plan to alleviate the numbering exhaust for the 814 NPA.

Thereafter, the telecommunications industry should start customer education programs for the new NPA, including the need to dial all ten digits of the area code and phone number.

Thus, the implementation schedule for the new area code overlay will be as follows:

<i>Event</i>	<i>Time Frame</i>
Completion of Network Preparation Period	Completed by October 3, 2020
Permissive 10-Digit Dialing and Customer Education Period (Calls within 814 NPA can be dialed using 7 or 10 digits)	October 3, 2020, to April 3, 2021
End of the Permissive Dialing Period and start of Mandatory 10-digit dialing.	April 3, 2021
Activation of New Area Code	May 1, 2021
Total Implementation Interval	13 months

Conclusion

The policy of the Commission is to ensure that numbering resources are made available on an equitable, efficient and timely basis in Pennsylvania while ensuring that the impact of proliferating new area codes on consumers is as minimal as possible. In this instance, the Commission notes that an overlay is the least disruptive method of resolving the 814 NPA exhaust issue. As mentioned earlier, we direct the Office of Communications to work with the Law Bureau regarding the Consumer Education Campaign to inform the public about the implementation of the new overlay code covering the 814 NPA; *Therefore*,

It Is Ordered That:

1. The Petition filed with the Commission by the predecessor of Somos, Inc., the North American Numbering Plan Administrator, on behalf of the Pennsylvania telecommunications industry at the above docket for approval of its consensus relief plan for the 814 NPA is hereby granted to the extent consistent with the body of this Order.

2. The industry consensus recommendation set forth in the petition for an all-services distributed overlay relief plan for the 814 NPA is hereby approved.

3. The Office of Communications and the Law Bureau are directed to develop a Consumer Education Campaign that may include media outreach, social media and public

¹ The NRUF Report is a semiannual report compiled by the NANPA, based on information provided by the telecom industry in accordance with FCC rules. The main purposes of the NRUF Report are to forecast the exhaust of each area code in the North American Numbering Plan (NANP) and to forecast the exhaust of the NANP as a whole.

² Subsequent to the filing of this Petition, the April 2020 NRUF Report indicates that the projected exhaust date for the 814 NPA has been extended to the third quarter of 2022. See 2020-1 NRUF and NPA Exhaust Analysis, April 2020. The April 2020 NRUF Report can be accessed on the NANPA website at https://nationalnanpa.com/reports/reports_npa.html.

³ A consensus is established when substantial agreement has been reached. Substantial agreement means more than a simple majority, but not necessarily unanimity. ATIS Operating Procedures at https://www.atis.org/01_legal/docs/OP.pdf, § 7.1, ver. (ATIS Mar.1, 2015).

⁴ 47 U.S.C. § 251(e)(1).

⁵ See In the Matter of Petition for Declaratory Ruling and Request for Expedited Action on the July 15, 1997 Order of the Pennsylvania Public Utility Commission Regarding Area Codes 412, 610, 215, 717; Implementation of the Local Competition Provisions of the Telecommunications Act of 1996, Memorandum Opinion and Order and Order on Reconsideration, 13 FCC Red 190029 (1998).

outreach to give consumers and businesses information regarding the implementation of the all-services distributed overlay of the 814 NPA.

4. The Secretary's Bureau shall cause notice of the time, place, and date(s) of the Consumer Education Forum(s) to be published in the newspapers of general circulation in the counties and areas of the 814 NPA.

5. All NXX code holders in Pennsylvania complete not later than October 3, 2020, all network preparation to their systems that is necessary to implement the all-services area code overlay in the 814 NPA.

6. The North American Numbering Plan Administrator shall not assign any NXX central office codes from the new area code prior to exhausting the usable NXX code resources in the 814 area code.

7. A copy of the press release regarding the Consumer Education Campaign shall be posted on the Commission's website at <http://www.puc.pa.gov>.

8. A copy of this order shall be published both in the *Pennsylvania Bulletin* and on the Commission's website.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-678. Filed for public inspection May 15, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2020-3019643. Verizon North, LLC and FirstLight Fiber, Inc. Joint petition of Verizon North, LLC and FirstLight Fiber, Inc. for approval of an interconnection agreement and amendment under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and FirstLight Fiber, Inc., by their counsel, filed on April 30, 2020, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement and amendment under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and FirstLight Fiber, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-679. Filed for public inspection May 15, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2020-3019655. Verizon Pennsylvania, LLC and FirstLight Fiber, Inc. Joint petition of Verizon Pennsylvania, LLC and FirstLight Fiber, Inc. for approval of an interconnection agreement and amendment No. 1 under section 252(e) of The Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and FirstLight Fiber, Inc., by their counsel, filed on April 30, 2020, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement and amendment No. 1 under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and FirstLight Fiber, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-680. Filed for public inspection May 15, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Service

A-2020-3018087. Regent Sewer Company. Application of Regent Sewer Company for approval, nunc pro tunc, of the abandonment of wastewater treatment service in portions of Newberry and Fairview Townships, York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 1, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Regent Sewer Company

Through and By Counsel: Stacey R. MacNeal, Esquire, 345 East Market Street, York, PA 17403

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-681. Filed for public inspection May 15, 2020, 9:00 a.m.]

