

# NOTICES

## DEPARTMENT OF AGRICULTURE

### Controlled Plant and Noxious Weed Committee Meeting

The Department of Agriculture (Department) announces a public meeting of the Controlled Plant and Noxious Weed Committee (Committee), established by 3 Pa.C.S. § 1511 (relating to designation of noxious weeds and controlled plants). The meeting will be held at 1 p.m. on January 23, 2020, in Room 405, Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110.

The purpose of the meeting is to consider addition of six plants to the noxious weed list. If time permits, these six plants will be considered at this meeting:

- *Phyllostachys aurea* (Golden bamboo)
- *Phyllostachys aureosulcata* (Yellow groove bamboo)
- *Phyllostachys bambusoides* (Giant timber bamboo)
- *Reynoutria japonica* (Japanese knotweed)

- *Reynoutria sachalinensis* (Giant knotweed)
- *Reynoutria x bohemica* (Bohemian knotweed)

Public comment will be accepted either in person at the meeting or in writing prior to the meeting. Written comments may be sent to RA-plant@pa.gov or the Department of Agriculture, Bureau of Plant Industry Noxious Weed Program, 2301 North Cameron Street, Harrisburg, PA 17110. Written comments must be received by January 22, 2020. Written comments will become a part of the record, with the same force as if presented during the meeting.

The meeting agenda is as follows: presentation of background information on plants for consideration; public comment period; Committee discussion; Committee action on plants under consideration; and new business.

Individuals with questions regarding this meeting should contact the Department at (717) 787-4843.

RUSSELL C. REDDING,  
Secretary

[Pa.B. Doc. No. 20-69. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending January 7, 2020.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
01-07-2020	John A. Howard, Jr. Pittsburgh Allegheny County  Application for approval to acquire up to 24.9% of the common stock of WVS Financial Corp., Pittsburgh, PA.	Filed

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-26-2019	Jersey Shore State Bank Jersey Shore Lycoming County	501-503 East Plank Road Altoona Blair County	Filed
01-07-2020	Community State Bank of Orbisonia Orbisonia Huntingdon County	6962 Lincoln Way West St. Thomas Franklin County	Filed

**CREDIT UNIONS**

No activity.

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 20-70. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF BANKING AND SECURITIES

### Maximum Lawful Rate of Interest for Residential Mortgages for the Month of February 2020

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of February 2020, is 4 1/2%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 2.11 to which was added 2.50 percentage points for a total of 4.61 that by law is rounded off to the nearest quarter at 4 1/2%.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 20-71. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, January 22, 2020, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Gretchen Leslie at (717) 772-9084. Persons who wish to participate during the public comment section are encouraged to submit their comments in writing to Gretchen Leslie, Advisor, Conservation and Natural Resources Advisory Council, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Aara Vinsh directly at (717) 787-9306 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 20-72. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

#### APPLICATIONS

### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### **I. NPDES Renewal Applications.**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0044920 (Industrial)	Lehighon Electronics 15 Blakeslee Boulevard (Route 443) Lehighon, PA 18235	Carbon County Mahoning Township	Mahoning Creek (CWF, MF) (2-B)	Yes
PA0060429 (Sewage)	Camp Speers WWTP 143 Nichecronk Road Dingmans Ferry, PA 18328-3407	Pike County Delaware Township	Unnamed Tributary to Dingmans Creek (HQ-CWF/MF) (1-D)	Yes
PA0062596 (Sewage)	Laceyville Borough Joint Municipal Authority Wastewater Treatment Plant Tannery Street Laceyville, PA 18623	Wyoming County Laceyville Borough	Little Tuscarora Creek (CWF) (4-D)	Yes
PA0060658 (Sewage)	Aqua Pennsylvania Wastewater, Inc. Washington Park WWTP Debbie Drive Tunkhannock, PA 18657	Wyoming County Washington Township	Unnamed Tributary to Susquehanna River (CWF, MF) (4-G)	Yes
PA0063959 (Sewage)	Feldman Single Residence Sewage Treatment Plant (SRSTP) P.O. Box 377 Blakeslee, PA 18610-0377	Monroe County Tobyhanna Township	Deep Run (HQ-CWF, MF) (2-A)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0065501 (Sewage)	Janet Kudla SRSTP 4539 Vera Cruz Road Center Valley, PA 18034	Lehigh County Upper Saucon Township	Unnamed Tributary to Saucon Creek (CWF/MF) (2-C)	Yes

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PAS8035501 Stormwater	Susquehanna Regional Airport Authority—HIA One Terminal Drive Suite 300 Middletown, PA 17057	Dauphin County/ Lower Swatara Township	UNT Susquehanna River/7C	Y
PA0262197 Stormwater	Hollenbaugh Trash & Recycling, LLC 85 Industrial Park Road Lewistown, PA 17044	Mifflin County/ Granville Township	UNT to Juniata River/ HQ-CWF/12A	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0024104 (Sewage)	Spring Township MA P.O. Box 133 Beaver Springs, PA 17812-0133	Snyder County Spring Township	Beaver Creek (CWF) (6-A)	Yes
PA0113719 (Sewage)	Mt. Pleasant Mills Wastewater Treatment Plant P.O. Box 27 Mt. Pleasant Mills, PA 17853-0027	Snyder County Perry Township	North Branch Mahantango Creek (TSF) (6-C)	Yes
PA0112305 (Sewage)	Wyalusing Municipal Authority P.O. Box 131 50 Senate Street Wyalusing, PA 18853-0131	Bradford County Wyalusing Borough	Susquehanna River (WWF) (4-D)	Yes
PA0113743 (Sewage)	Grove Township Crestline WWTP 246 Railroad Street Sinnamahoning, PA 15861-1621	Cameron County Grove Township	Sinnemahoning Creek (WWF) (8-A)	Yes

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0219266 (Sewage)	Grindstone STP P.O. Box 753 Republic, PA 15475-0753	Fayette County Jefferson Township	Redstone Creek (WWF) (19-C)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0101800 (Industrial)	Lord Saegertown P.O. Box 1050 601 South Street Saegertown, PA 16433	Crawford County Saegertown Borough	Woodcock Creek (CWF) and French Creek (WWF) (16-A)	Yes
PA0032531 (Sewage)	Moraine State Park 225 Pleasant Valley Road Portersville, PA 16051-9650	Butler County Muddycreek Township	Muddy Creek (WWF) (20-C)	Yes
PA0273007 (Sewage)	Robert Bullock SRSTP 1347 Valentine Run Road Russell, PA 16345	Warren County Pine Grove Township	Rhine Run (CWF) (16-B)	Yes

## II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5970.*

**PA0040321**, Industrial, SIC Code 3625, **ABB Installation Products, Inc.**, 131 Phoenix Crossing, Bloomfield, CT 06002. Facility Name: ABB Installation Products—Perkasie Plant. This existing facility is located in East Rockhill Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated groundwater.

The receiving stream(s), Unnamed Tributary to East Branch Perkiomen Creek (TSF, MF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .043 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Trichloroethylene	XXX	XXX	Inst Min XXX	0.003	XXX	0.036

The proposed effluent limits for Outfall 001 are based on a design flow of .043 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
1,1,1-Trichloroethane Industrial Influent	XXX	XXX	XXX	XXX	XXX	Report
1,1,1-Trichloroethane Tetrachloroethylene	XXX	XXX	XXX	XXX	XXX	Report
Tetrachloroethylene Industrial Influent	XXX	XXX	XXX	XXX	XXX	Report
Trichloroethylene Industrial Influent	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Groundwater Monitoring Reports
- No discharge of stripper tower cleaning wastewater to waters of Commonwealth
- Acquiring necessary property rights by easement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Application No. PA0263591**, Concentrated Animal Feeding Operation (CAFO), **Apple Shamrock Dairy Farms LLC (Apple Shamrock Dairy)**, 32821 Guys Mills Road, Townville, PA 16360-3009.

Apple Shamrock Dairy Farms LLC has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Apple Shamrock Dairy, located in Steuben Township, **Crawford County**.

The CAFO is situated near Unnamed Tributary to Muddy Creek (HQ-CWF) and Unnamed Tributary of Muddy Creek (HQ-CWF) in Watershed 16-A, which is classified for High Quality Waters—Cold Water Fishes. The CAFO is designed to maintain an animal population of approximately 2,612.25 animal equivalent units (AEUs) consisting of 1,170 mature Holstein cows, 330 Holstein heifers, and 330 Holstein calves. Manure is stored in a 2-stage earthen lagoon with a capacity of 1.2 million gallons and a 2-stage HDPE-lined lagoon with a capacity of 7.4 million gallons. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

**PA0261254**, Sewage, SIC Code 6514, **Timothy F. Logue**, 3256 Beans Cove Road, Clearville, PA 15535-8302. Facility Name: Logue Res STP. This existing facility is located in Southampton Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Wildcat Run (HQ-CWF), is located in State Water Plan watershed 13-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	15.0	XXX	30
May 1 - Oct 31	XXX	XXX	XXX	5.0	XXX	10

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

**PA0262005**, Sewage, SIC Code 8811, **John & Linda Leffel**, 391 Franklin Road, Bechtelsville, PA 19505-9241. Facility Name: John & Linda Leffel Res. This existing facility is located in Colebrookdale Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Ironstone Creek (CWF (existing use)), is located in State Water Plan watershed 3-D and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

**PA0261858**, Sewage, SIC Code 4952, **Anna Shaner & Scott P. Shaner**, 54 Locust Road, Boyertown, PA 19512-7676. Facility Name: Shaner Res. This existing facility is located in Douglass Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Ironstone Creek (TSF, MF), is located in State Water Plan watershed 3-D and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	200

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

**PA0262102**, Sewage, SIC Code 4952, **Larkin Jack A.**, 275 Pilgert Street, Alburtis, PA 18011-2435. Facility Name: Larkin Res. This existing facility is located in Longswamp Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Little Lehigh Creek (HQ-CWF, MF), is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PA0288012**, Sewage, SIC Code 8800, **Jason Wolf**, 183 Schnur Road, Butler, PA 16002. Facility Name: Jason Wolf SRSTP. This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed tributary to Rough Run (HQ-TSF), is located in State Water Plan watershed 18-F and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0287971**, Sewage, SIC Code 8800, **Stephen & Stephanie Horvath**, 10245 Whittaker Road, Albion, PA 16401. Facility Name: Stephen & Stephanie Horvath SRSTP. This proposed facility is located in Elk Creek Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to East Branch Conneaut Creek, is located in State Water Plan watershed 15-A and is classified for aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0287946**, Sewage, SIC Code 8800, **Kenneth McChesney**, 636 Reed Road, Corry, PA 16407. Facility Name: Kenneth McChesney SRSTP. This proposed facility is located in Spring Creek Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Winton Run (CWF), is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0287954**, Sewage, SIC Code 8800, **John Zaboroski**, 1370 New Bedford Sharon Road, West Middlesex, PA 16159-4728. Facility Name: John Zaboroski SRSTP. This proposed facility is located in Pulaski Township, **Lawrence County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Deer Creek (WWF), is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20



Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

---

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

---

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

**WQM Permit No. 3519403**, Sewerage, **Jessup**, 395 Lane Street, Jessup, PA 18434.

This proposed facility is located in Jessup Borough, **Lackawanna County**.

Description of Proposed Action/Activity: Replacement of cracked and misaligned terra cotta sanitary lines along Church Street and Front Street with new SDR-35 lines that match the downstream pipe sizes. Old brick manholes will also be replaced with new concrete manholes.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**WQM Permit No. 6706411**, Amendment No. 1, Sewerage, SIC Code 4952, **The York Water Company**, 130 East Market Street, York, PA 17401.

This proposed facility is located in Lower Windsor Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of modifications to permitted Lower Windsor (East Prospect) WWTP Expansion including updated chem feed, sludge holding, UV and blower piping.

**WQM Permit No. 3811404, A2**, Sewerage, SIC Code 4952, **Fredericksburg Sewer & Water Authority**, 113 E. Main St., Fredericksburg, PA 17026.

This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of modifications/expansion to the Little Swatara Creek WWP. Expansion of existing WWTP capacity from 0.433 MGD to 0.650 MGD by addition of third basin and other additional upgrades.

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Phone: 412.442.4000.*

**WQM Permit No. 6319412**, Sewerage, **CM Holding Co. Inc.**, 2067 Henderson Avenue, Washington, PA 15301.

This proposed facility is located in Chartiers Township, **Washington County**.

Description of Proposed Action/Activity: Proposed installation of a SRSTP.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. 3284410 A-1**, Sewerage, **Tri-Community Sewer Authority**, P.O. Box 86, Bolivar, PA 15923-0086.

This existing facility is located in West Wheatfield Township, **Indiana County**.

Description of Proposed Action/Activity: Amendment to include use of sodium thiosulfate and associated feed equipment.

**WQM Permit No. 3719403**, Sewerage, **Samuel Marcotullio**, 904 E Fairfield Avenue, New Castle, PA 16105-2318.

This proposed facility is located in Neshannock Township, **Lawrence County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 1019408**, Sewerage, **Evelyn Gallagher**, 693 Mushrush Road, Butler, PA 16002.

This proposed facility is located in Jefferson Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 1019409**, Sewerage, **Jason Wolf**, 183 Schnur Road, Butler, PA 16002.

This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

---

**IV. NPDES Individual Permit Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4s).**


---

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5970.*

**PAI130044, MS4, Hilltown Township, Bucks County**, 13 W Creamery Road, Hilltown, PA 18927. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Hilltown Township, Bucks County. The receiving stream(s), Mill Creek (TSF, MF) and Unnamed Tributary to Reading Creek (WWF, MF), is located in State Water Plan watershed 3-E and 2-F and is classified for Migratory Fishes, Warm Water Fishes, and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)
- A Total Maximum Daily Load (TMDL) Plan

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

---

**VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.**


---

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

*Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401, 610-391-9583.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390045	Jaindl Land Co 3150 Coffeetown Rd Orefield, PA 18069	Lehigh	Upper Macungie Twp	Hassen Creek (HQ-CWF, MF) UNT to Hassen Creek (HQ-CWF, MF) IRON RUN (HQ-CWF, MF)
PAD390146	JW Development Partners II LLC 3150 Coffeetown Rd Orefield, PA 18069	Lehigh	Upper Macungie Twp	Iron Run (HQ-CWF, MF)

*Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347, 570-629-3060.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450100	Robert Latzanich P.O. Box 759 Mt Pocono, PA 18344	Monroe	Coolbaugh Twp	Red Run (HQ-CWF, MF) EV Wetlands

---

**VII. List of NOIs for NPDES and/or Other General Permit Types.**


---

PAG-12	CAFOs
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

---

**MS4 PAG-13 Notices of Intent Received.**


---

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG136136	South Versailles Township P.O. Box 66 Coulters, PA 15028-0066	South Versailles Township, Allegheny County	Y	N

**STATE CONSERVATION COMMISSION  
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS  
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38  
NUTRIENT MANAGEMENT PLANS  
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Mailing address: Wetzel Poultry Farm P.O. Box 55 Aspers, PA 17304	Adams	115	430.31	Poultry— Turkeys	NA	Renewal
Operation address: 2450 Mummasburg Road Gettysburg, PA 17325						

**PUBLIC WATER SUPPLY PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available

for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).**

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.*

*Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.*

**Permit No. 0919535**, Public Water Supply.

Applicant	<b>Thomas Jefferson University Hospitals, Inc.</b> 111 S. 11th Street 2nd Floor Philadelphia, PA 19107
-----------	---

Township Langhorne  
 County **Bucks**  
 Responsible Official Edward W. Sampey  
 Vice President of Facilities  
 111 S. 11th Street  
 2nd Floor  
 Philadelphia, PA 19107

Type of Facility PWS  
 Consulting Engineer EBL Engineers, Inc.  
 8005 Harford Road  
 Parkville, MD 21234

Application Received Date December 24, 2019

Description of Action Addition of chlorination at  
 Thomas Jefferson University  
 Hospital Bucks Campus.

**Permit No. 0919539**, Public Water Supply.  
 Applicant **Kinder Works-Doylestown**  
 1090 Pebble Hill Road  
 Doylestown, PA 18901

Township Doylestown  
 County **Bucks**  
 Responsible Official April Bass  
 1090 Pebble Hill Road  
 Doylestown, PA 18901

Type of Facility PWS  
 Consulting Engineer J.S. Madaras Consulting, LLC  
 250 Indian Lane  
 Boyertown, PA 19512

Application Received Date December 19, 2019

Description of Action Permit application received for  
 the installation of arsenic  
 removal system and UV  
 disinfection.

*Southcentral Region: Safe Drinking Water Program  
 Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Permit No. 0719506**, Public Water Supply.  
 Applicant **Bellwood Borough Authority**  
 Municipality Antis Township  
 County **Blair**  
 Responsible Official Joseph W. Whiteford  
 Authority Chairman  
 516 Main Street  
 P.O. Box 96  
 Bellwood, PA 16617

Type of Facility Public Water Supply  
 Consulting Engineer William P. Utzman, P.E.  
 Morris Knowles and Associates  
 Inc.  
 443 Athena Drive  
 Delmont, PA 15626

Application Received: November 20, 2019

Description of Action The permitting of an existing  
 Water Storage Tank, originally  
 constructed in 1993, and  
 upgrades to an existing booster  
 chlorination station.

**Permit No. 0119506**, Public Water Supply.  
 Applicant **Woodland Camp**  
 Municipality Huntingdon Township  
 County **Adams**  
 Responsible Official Ethan D. Peters  
 Secretary  
 10540 Carlisle Pike  
 Gardners, PA 17324

Type of Facility Public Water Supply  
 Consulting Engineer Michael Gennone, P.E.  
 Glace Associates Inc  
 3705 Trindle Road  
 Camp Hill, PA 17011

Application Received: December 19, 2019

Description of Action GWR 4-log with the installation  
 of sodium hypochlorite  
 disinfection and contact tanks.

*Northcentral Region: Safe Drinking Water Program  
 Manager, 208 West Third Street, Suite 101, Williamsport,  
 PA 17701-6448.*

**Application No. 5920501—Construction—Public  
 Water Supply.**  
 Applicant **Upper Tioga Regional  
 Authority**  
 Township/Borough Covington Township  
 County **Tioga County**  
 Responsible Official Mr. George D Lloyd  
 245 Main Street  
 Blossburg, PA 16901

Type of Facility Public Water Supply—  
 Construction

Consulting Engineer Mr. Timothy Tritch  
 Larson Design Group  
 1000 Commerce Park Drive  
 Suite 201  
 Williamsport, PA 17701

Application Received December 30, 2010

Description of Action Authorizes the construction of a  
 new water-distribution system,  
 including 10 miles of water main  
 and a 40,000-gallon storage tank.  
 (A permit amendment to permit  
 # 5916502.)

*Northwest Region: Safe Drinking Water Program Man-  
 ager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Permit No. 0319501**, Public Water Supply.  
 Applicant **PA American Water Company**  
 Township or Borough Kittanning Borough  
 County **Armstrong County**  
 Responsible Official Bruce Aiton  
 Type of Facility Public Water Supply  
 Consulting Engineer Peter Keenan  
 American Water Service  
 Company  
 1 Water Street  
 Camden, NJ 08102

Application Received Date December 23, 2019

Description of Action Disinfection Improvements

## MINOR AMENDMENT

**Applications Received Under the Pennsylvania Safe Drinking Water Act.**

*Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Application No. 0409512GWR-T1**, Minor Amendment.

Applicant **Jones Estates PA, LLC**  
2310 S Miami Boulevard  
Suite 238  
Durham, NC 27703

Township or Borough New Sewickley Township

County **Beaver**

Responsible Official Jason Freed  
Jones Estates PA, LLC  
2310 S Miami Boulevard  
Suite 238  
Durham, NC 27703

Type of Facility Water system

Consulting Engineer N/A

Application Received Date December 12, 2019

Description of Action Transfer of the Skyview Terrace MHP from S-2 Properties, Inc. to Jones Estates PA, LLC.

**Application No. 0409513GWR-T1**, Minor Amendment.

Applicant **Jones Estates PA, LLC**  
2310 S Miami Boulevard  
Suite 238  
Durham, NC 27703

Township or Borough Hanover Township

County **Beaver**

Responsible Official Jason Freed  
Jones Estates PA, LLC  
2310 S Miami Boulevard  
Suite 238  
Durham, NC 27703

Type of Facility Water system

Consulting Engineer N/A

Application Received Date December 12, 2019

Description of Action Transfer of the Harshbarger MHP from S-2 Properties, Inc. to Jones Estates PA, LLC.

**Application No. 0487502-T1**, Minor Amendment.

Applicant **Jones Estates PA, LLC**  
2310 S Miami Boulevard  
Suite 238  
Durham, NC 27703

Township or Borough New Sewickley Township

County **Beaver**

Responsible Official Jason Freed  
Jones Estates PA, LLC  
2310 S Miami Boulevard  
Suite 238  
Durham, NC 27703

Type of Facility Water system

Consulting Engineer N/A

Application Received Date December 12, 2019

Description of Action Transfer of the Colonial Glen Estates MHP from S-2 Properties, Inc. to Jones Estates PA, LLC.

**Application No. 0219551MA**, Minor Amendment.

Applicant **Pennsylvania American Water Company**  
852 Wesley Drive  
Mechanicsburg, PA 17055

Township or Borough Union Township and City of Pittsburgh

County **Washington and Allegheny**

Responsible Official Bruce Aiton, Vice President—Engineering  
Pennsylvania American Water Company  
852 Wesley Drive  
Mechanicsburg, PA 17055

Type of Facility Water system

Consulting Engineer Pennsylvania American Water Company  
500 Noblestown Road  
Carnegie, PA 15106

Application Received Date December 19, 2019

Description of Action Painting and rehabilitation of the Shire Oaks # 1 water storage tank and the Hays Mine Washwater Tank # 2.

**Application No. 2619516MA**, Minor Amendment.

Applicant **Pennsylvania American Water Company**  
852 Wesley Drive  
Mechanicsburg, PA 17055

Township or Borough Menallen and North Union Townships

County **Fayette**

Responsible Official Bruce Aiton,  
Vice President—Engineering  
Pennsylvania American Water Company  
852 Wesley Drive  
Mechanicsburg, PA 17055

Type of Facility Water system

Consulting Engineer Pennsylvania American Water Company  
500 Noblestown Road  
Carnegie, PA 15106

Application Received Date December 19, 2019

Description of Action Painting and rehabilitation of the Menallen Township water storage tank and the North Union Tank # 1.

**Application No. 0219547MA**, Minor Amendment.

Applicant **Pennsylvania American Water Company**  
852 Wesley Drive  
Mechanicsburg, PA 17055

Township or Borough City of Pittsburgh

County **Allegheny**

Responsible Official Bruce Aiton,  
Vice President—Engineering  
Pennsylvania American Water Company  
852 Wesley Drive  
Mechanicsburg, PA 17055

Type of Facility Water system

Consulting Engineer Pennsylvania American Water Company  
352 Industrial Park Drive  
Wampum, PA 16157

Application Received Date December 27, 2019

Description of Action Replacement of the media in the Hays Mine Filters # 21 and # 22.

**Application No. 5619510MA**, Minor Amendment.

Applicant **Windber Area Authority**  
1700 Stockholm Avenue  
Windber, PA 15963

Township or Borough Ogle Township

County **Somerset**

Responsible Official Barry D. Jerley  
Chairman of Windber Area Authority  
1700 Stockholm Avenue  
Windber, PA 15963

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Application Received Date January 3, 2020

Description of Action Construction of a 500,00 gallon water storage tank (Clear Shade Tank # 2) and the interior rehabilitation of the Clear Shade Tank # 1.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Application No. 2414501-MA1**, Minor Amendment.

Applicant **Jay Township Water Authority**

Township or Borough Jay Township

County **Elk County**

Responsible Official Sharon Brem

Type of Facility Public Water Supply

Consulting Engineer Brian Bloom  
The EADS Group Inc.  
227 Franklin Street  
Johnstown, PA 15901

Application Received Date December 23, 2019

Description of Action Switching phosphate from smartphos 510 to seaquest.

**WATER ALLOCATIONS****Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631–641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.**

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5980.*

*Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.*

**WA-09-936-A, Water Allocations, Hulmeville Municipal Authority**, 321 Main Street, Hulmeville, PA 19047, Hulmeville Borough, **Bucks County**. Subsidiary Water Allocation renewal for purchase of water from Bucks County Water and Sewer Authority.

*Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WA24-568, Water Allocations. Highland Township Municipal Authority**, P.O. Box 143, James City, PA 16734, Highland Township, **Elk County**. Water Allocation Permit application requesting the right to withdraw 50,000 gallons per day, peak day, from Crystal Spring # 1.

**WA03-491B, Water Allocations. Parker Area Water Authority**, P.O. Box 342, Parker, PA 16049, Parker City, **Armstrong County**. Water Allocation Permit application requesting the right to 350,000 gallons per day, peak day from the Allegheny River.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION****UNDER ACT 2, 1995  
PREAMBLE 1****Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.908).**

Sections 302, 303, 304 and 305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, State-wide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.*

**9800 Bustleton Avenue**, 9800 Bustleton Avenue, City of Philadelphia, **Philadelphia County**. Thomas A. Petrecz, Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Pascal Meyer, Bemis Healthcare Packaging, Inc., 2200 Badger Avenue, Oshkosh, WI 54904 submitted a Notice of Intent to Remediate. Site soil and groundwater have been found to be impacted with VOCs and metals. The proposed future use of the property will be residential as an indoor entertainment facility. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on November 29, 2019.

**725-729 South Broad Street**, 725-729 South Broad Street, City of Philadelphia, **Philadelphia County**. Andrew D. Miller, Alley Services Company, 1441 Anderson Avenue, Unit B., Oreland, PA 19075 submitted a Notice of Intent to Remediate. Soil was impacted with the release of petroleum hydrocarbons. The proposed future use of the property will be commercial and/or residential mixed-use. The Notice of Intent to Remediate was published in the *Public Record* on June 21, 2019.

**Residential Property**, 98 Flame Hill Road, Middletown Township, **Bucks County**. Thomas Hippensteal, PG, Envirosearch Consultants, Inc., P.O. Box 940, Springhouse, PA 19477 on behalf of Federal Mortgage National Association, 14221 Dallas Parkway # 1000, Dallas, TX 75265 submitted a Notice of Intent to Remediate. Soil on the site has been found to be contaminated with No. 2 fuel oil. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Digital First Media* on November 14, 2019.

**Trinity Church**, 1212 Easton Road, Abington Township, **Montgomery County**. Jeremy Bolyn, Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of John Riggs, Trinity Church, 1200 Easton Road, Abington, PA 19001 submitted a Notice of Intent to Remediate. Soil was impacted by the release of petroleum products. The proposed future use of the property is commercial. The Notice of Intent to Remediate was published in the *Times Herald* on November 15, 2019.

**Extra Space Storage**, 4433 Wayne Avenue, City of Philadelphia, **Philadelphia County**. Richard Tobia, The Vertex Companies, Inc., 3322 Route 22 West, Suite 907, Branchburg, NJ 08876 on behalf of David Rasmussen, Extra Space Properties, 51 LLC, Cottonwood Parkway, # 400, Salt Lake City, UT 84121 submitted a Notice of Intent to Remediate. The site groundwater has been found to be contaminated with chlorinated VOCs. The current and proposed future use of the property will be commercial. The Notice of Intent to Remediate was published in the *Metro* on November 25, 2019.

**United States Steel Corporation—Keystone Industrial Post Complex (77-Arce Parcel)**, One Ben Fairless Drive, Falls Township, **Bucks County**. John Garges, GHD Services Inc., 410 Eagleview Boulevard, Suite 110, Exton, PA 19341 on behalf of Michael H. Leon, United States Steel Corporation, 1350 Penn Avenue, Suite 20, Pittsburgh, PA 15222 submitted a Notice of Intent to Remediate. The site soil has been found to be contaminated with VOCs, SVOCs, metals and PCBs. The current and anticipated future use of the site is commercial/industrial. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on October 13, 2019.

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**Mirabelli Well Pad**, 43 Rails Road, Washington Township, **Wyoming County**. Woodard & Curran, 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235 on behalf of BKV Operating LLC, 5385 State Route 6, Tunkhannock, PA 18657, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of flowback/production fluid (brine). Future use of the site will be for natural gas production. The Notice of Intent to Remediate was published in the *Wyoming County Press Examiner* on January 1, 2020.

**J. Foltz 8H Wellsite**, 484 Oakley Road, Brooklyn Township, **Susquehanna County**. Civil & Environmental Consultants, 333 Baldwin Road, Pittsburgh, PA 15205 on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Notice of Intent to Remediate. Groundwater was contaminated by a release of base oil during natural gas well drilling operations. Future use of the site will be for natural gas production. The Notice of Intent to Remediate was published in the *Susquehanna County Transcript* on December 18, 2019.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, Benjamin Stone-Thonus, 717-705-4705, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Moser Farm Property**, 1320 Montgomery Avenue, Colebrookdale Township, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Hollenbach Swamp Creek Properties, Inc., P.O. Box 507, Boyertown, PA 19512, submitted a

Notice of Intent to Remediate site soil and groundwater contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is for redevelopment for residential purposes. The Notice of Intent to Remediate was published in the *Reading Eagle* on December 7, 2019.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution

Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northcentral Regional Office: 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**18-00033B: Renovo Energy Center, LLC** (12011 Sunset Hills Road, Reston, VA 20190). The Department has received the Plan Approval application for the construction and operation of the Renovo Energy Center, LLC 1,240 Megawatt Combined Cycle Electric Generating plant to be located in the Borough of Renovo, **Clinton County**. The received date of the application, as entered into the Department’s eFACTS system, is December 30, 2019.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.*

**22-05033B: Hempt Bros., Inc.** (205 Creek Road, Camp Hill, PA 17011) for authorization to allow for a VOC limit of 40 ppm at 15% O<sub>2</sub>, measured as propane, for the hot mix asphalt plant with an enforceable reduced operating hour limit of 1,000 hours per running 12-month period at their facility in Steelton Borough, **Dauphin County**. The facility is subject to 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities. VOC emissions (after control) are not expected to exceed 4.5 tons per year. DEP’s review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed modification. If, after the project has been implemented, the Department determines that the source has been modified in compliance with the plan approval conditions and the specifications in the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.



*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief, (814) 332-6940.*

**25-00192: Reed Manufacturing** (1425 W 8th St., Erie, PA 16502). The Department intends to issue the renewal of the State-Only Operating Permit of a facility that manufactures general pipe working tools located in the City of Erie, **Erie County**. Permitted air contamination sources at the facility include a natural gas-fired boiler, heat treat furnaces, a shot blaster, a parts washer, various machining operations, and miscellaneous natural gas usage. In this renewal, a parts washer is incorporated as a permitted source. A fuel restriction is added for the gas-fired boiler to ensure exemption from 40 CFR 63 Subpart JJJJJ. A control device is added for a permitted source. A permitted source is also renamed, and its permit map revised to correctly represent the current set-up. The facility is Natural Minor for permitting purposes.

**62-0320: Ellwood National Forge—Irvine Plant** (One Front Street, Irvine, PA 16329), for the proposed construction of a natural gas fired boiler rated at 11.5 MMBtu/hr; removal of Source 032 (Union Boiler); increase natural gas throughput to Source 033 (Natural Gas Space Heater); and decrease natural gas throughput to Source 112 (ENC Heat Treat). The facility is located in Brokenstraw Township, **Warren County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 62-0320 is for the proposed construction of a natural gas fired boiler rated at 11.5 MMBtu/hr; removal of Source 032 (Union Boiler); increase natural gas throughput to Source 033 (Natural Gas Space Heater); and decrease natural gas throughput to Source 112 (ENC Heat Treat). This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 032
  - This source has been permanently removed. The source shall be removed from the facility operating permit.
- Source 033
  - The NO<sub>x</sub> emissions from the space heaters shall not exceed 94 lbs/MMCF and 4.23 TPY (based on a 12-month rolling total). [This condition replaces the following condition from Plan Approval 62-032H: The NO<sub>x</sub> emissions from the space heaters shall not exceed 94 lbs/MMCF and 0.94 TPY (based on a 12-month rolling total).]
  - The CO emissions from the space heaters shall not exceed 40 lbs/MMCF and 1.80 TPY (based on a 12-month rolling total). [This condition replaces the following condition from Plan Approval 62-032H: The CO emissions from the space heaters shall not exceed 40 lbs/MMCF and 0.40 TPY (based on a 12-month rolling total).]
  - The SO<sub>x</sub> emissions from the space heaters shall not exceed 0.6 lb/MMCF and 0.027 TPY (based on a 12-month rolling total). [This condition replaces the following condi-

tion from Plan Approval 62-032H: The SO<sub>x</sub> emissions from the space heaters shall not exceed 0.6 lb/MMCF and 0.01 TPY (based on a 12-month rolling total).]

- The VOC emissions from the space heaters shall not exceed 5.5 lbs/MMCF and 0.248 TPY (based on a 12-month rolling total). [This condition replaces the following condition from Plan Approval 62-032H: The VOC emissions from the space heaters shall not exceed 5.5 lbs/MMCF and 0.06 TPY (based on a 12-month rolling total).]

- The PM<sub>10</sub> emissions from the space heaters shall not exceed 7.6 lbs/MMCF and 0.342 TPY (based on a 12-month rolling total). [This condition replaces the following condition from Plan Approval 62-032H: The PM<sub>10</sub> emissions from the space heaters shall not exceed 7.6 lbs/MMCF and 0.08 TPY (based on a 12-month rolling total).]

- The total natural gas consumption from the space heaters shall not exceed 90,000 MCF of natural gas per year (based on a 12-month rolling total). [This condition replaces the following condition from Plan Approval 62-032H: The total natural gas consumption from the space heaters shall not exceed 20,000 MCF of natural gas per year (based on a 12-month rolling total).]

- All conditions from the latest facility operating permit, currently with a revision date of July 24, 2019, remain in effect unless otherwise modified in this plan approval.

- Source 038

- The permittee shall construct qualifying small gas fired combustion units capable of reducing nitrogen oxides (NO<sub>x</sub>) and carbon monoxide (CO) emissions to or below:

- 30 ppmv NO<sub>x</sub> at 3% O<sub>2</sub>
- 300 ppmv CO at 3% O<sub>2</sub>

- No later than one hundred and eighty (180) days after initial start-up, the permittee shall demonstrate compliance with the emission limitations for NO<sub>x</sub> and CO established in Conditions 17 for each boiler. The demonstration may include either of the following methods:

- Performance stack testing in accordance with applicable provisions of 25 Pa. Code Chapter 139 (relating to sampling and testing).

- Portable analyzers approved by the Department.

- Recent test data approved by the Department for identical boilers.

- The permittee shall comply with applicable monitoring, recordkeeping and reporting requirements set forth in 25 Pa. Code Chapter 139 (relating to sampling and testing), the Air Pollution Control Act, the Clean Air Act, and the applicable regulations under the acts.

- Source 038 & Source 039

- The NO<sub>x</sub> emissions from Source 038 & Source 039 shall not exceed 24 lbs/MMCF and 0.78 TPY (based on a 12-month rolling total).

- The CO emissions from Source 038 & Source 039 shall not exceed 72 lbs/MMCF and 2.34 TPY (based on a 12-month rolling total).

- The SO<sub>x</sub> emissions from Source 038 & Source 039 shall not exceed 5.4 lbs/MMCF and 0.176 TPY (based on a 12-month rolling total).

- The VOC emissions from Source 038 & Source 039 shall not exceed 5.3 lbs/MMCF and 0.172 TPY (based on a 12-month rolling total).

- The PM<sub>10</sub> emissions from Source 038 & Source 039 shall not exceed 7.3 lbs/MMCF and 0.237 TPY (based on a 12-month rolling total).

- Subject to 40 CFR 60 Subpart Dc.

- The combustion unit(s) shall be fired only on natural gas.

- The natural gas consumption shall not exceed 65 MMCF of natural gas per year (calculated as a 12-month rolling total) for Source 038 & Source 039 combined.

- These combustion units shall comply with the emission limitations of the New Source Performance Standards prescribed in 40 CFR Part 60, Subpart Dc and the following.

- The permittee shall install and maintain the necessary meter(s) to determine and to record amount of fuel usage.

- The permittee shall comply with the recordkeeping and certification requirements in accordance with 40 CFR 60.46c(e), 60.42c(h) and 60.48c(f)(1). Reports shall be submitted on a semi-annual basis unless no excess emissions occurred.

- The permittee shall maintain daily fuel consumption records in accordance with 40 CFR 60.48c(g).

- Semi-annual reports shall be submitted by the permittee in accordance with 40 CFR 60.48c(d), 60.48c(e)(11) and 60.48c(j). The initial semi-annual report shall be postmarked by the 30th day of the sixth month following the completion of the initial performance test.

- Pursuant to 40 CFR 60.4, the permittee shall submit copies of all requests, reports, applications, submittals, and other communications to both EPA and the appropriate Regional Office of the Department.

- The permittee shall notify the Department in writing, within 24 hours of the discovery during a business day or by 5:00 pm on the first business day after a weekend or holiday, of any malfunction of the combustion unit which results in, or may result in, the emission of air contaminants in excess of the limitations specified in, or established pursuant to, any applicable rule or regulation contained in 25 Pa. Code Subpart C, Article III (relating to air resources).

- The combustion unit and any associated air cleaning devices shall be:

- Operated in such a manner as not to cause air pollution.

- Operated and maintained in a manner consistent with good operating and maintenance practices.

- Operated and maintained in accordance with the manufacturer's specifications.

- The permittee shall, upon the request of the Department, provide fuel analyses, or fuel samples of the fuel used in any combustion unit.

- Source 039

- Stack test within 180 days after initial start-up for NO<sub>x</sub> and CO.

- Source 112

- The NO<sub>x</sub> emissions from the ENC heat treat furnaces shall not exceed 140 lbs/MMCF and 16.10 TPY (based on a 12-month rolling total). [This condition

replaces the following condition: The NO<sub>x</sub> emissions from the ENC heat treat furnaces shall not exceed 140 lbs/MMCF and 19.25 TPY (based on a 12-month rolling total).]

- The CO emissions from the ENC heat treat furnaces shall not exceed 84 lbs/MMCF and 9.66 TPY (based on a 12-month rolling total). [This condition replaces the following condition: The CO emissions from the ENC heat treat furnaces shall not exceed 84 lbs/MMCF and 11.55 TPY (based on a 12-month rolling total).]

- The SO<sub>x</sub> emissions from the ENC heat treat furnaces shall not exceed 0.6 lb/MMCF and 0.069 TPY (based on a 12-month rolling total). [This condition replaces the following condition: The SO<sub>x</sub> emissions from the ENC heat treat furnaces shall not exceed 0.6 lb/MMCF and 0.08 TPY (based on a 12-month rolling total).]

- The VOC emissions from the ENC heat treat furnaces shall not exceed 5.5 lbs/MMCF and 0.633 TPY (based on a 12-month rolling total). [This condition replaces the following condition: The VOC emissions from the ENC heat treat furnaces shall not exceed 5.5 lbs/MMCF and 0.76 TPY (based on a 12-month rolling total).]

- The PM<sub>10</sub> emissions from the ENC heat treat furnaces shall not exceed 7.6 lbs/MMCF and 0.874 TPY (based on a 12-month rolling total). [This condition replaces the following condition: The PM<sub>10</sub> emissions from the ENC heat treat furnaces shall not exceed 7.6 lbs/MMCF and 1.05 TPY (based on a 12-month rolling total).]

- The natural gas consumption from the ENC heat treat furnaces shall not exceed 230,000 MCF of natural gas per year (based on a 12-month rolling total). [This condition replaces the following condition: The natural gas consumption from the ENC heat treat furnaces shall not exceed 275,000 MCF of natural gas per year (based on a 12-month rolling total).]

- All conditions from the latest facility operating permit, currently with a revision date of July 24, 2019, remain in effect unless otherwise modified in this plan approval.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP Office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [62-0320] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing

by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously listed public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421–127.431 for State Only Operating Permits or §§ 127.521–127.524 for Title V operating permits.

### OPERATING PERMITS

#### **Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter G.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.*

**67-05005: Brunner Island, LLC** (P.O. Box 221, York Haven, PA 17370), for the Brunner Island electric power generating facility located in East Manchester Township, **York County**. The Title V Operating Permit is undergoing a renewal, combined with the approval of a Reasonably Available Control Technology II (RACT II) system-wide NO<sub>x</sub> emission averaging plan.

Air emissions reported by the facility in calendar year 2018 were, in tons per year:

NO <sub>x</sub>	2,230.9
SO <sub>x</sub>	1,887.9
CO	224.4
PM <sub>10</sub>	37.8
PM <sub>2.5</sub>	33.2
VOC	3.4
HCl	1.7
HF	2.1
Hexane	0.3
Lead	0.0
Selenium	0.2
Nickel	0.1
Formaldehyde	0.1
Manganese	0.1
Chromium	0.0
Toluene	0.1
Arsenic	0.0
Mercury	0.0
Total HAPs	4.6
H <sub>2</sub> SO <sub>4</sub> Mist	14.3

In accordance with 25 Pa. Code §§ 129.91–129.100, the Department has made a preliminary determination to approve a RACT II system-wide NO<sub>x</sub> emission averaging plan to be submitted as part of the PA State Implementation Plan (SIP) for the Brunner Island facility.

The proposed RACT II SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the RACT II system-wide NO<sub>x</sub> emission averaging plan approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed RACT II plan, if approved by DEP, will be issued as part of the renewal of the facility's Title V operating permit (67-05005). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The proposed RACT II requirements for this facility that are proposed to be submitted to the EPA as part of the SIP, are found in Group 012 of the draft permit which, along with relevant application materials and DEP review materials, have been posted by DEP on the internet, and which can be accessed by navigating to DEP's website at [www.dep.pa.gov](http://www.dep.pa.gov), and clicking the following links: Regional Resources, Southcentral Regional Office, Community Information, Brunner Island. If any logistical or technical problems are encountered with accessing the materials at DEP's website, assistance can be requested, or the materials can be obtained in other formats, potentially subject to applicable fees, by contacting Dawne Wilkes of DEP at 717.705.4702.

#### *Public Comment Details:*

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Bianca, P.E., West Permit Section Chief, Air Quality Program, DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

**Public Hearing:** A public hearing will be held on March 4, 2020, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Bianca at 717.705.4863. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 26, 2020.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Bianca at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Bianca at 717.705.4863.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Bianca at 717.705.4863 or make accommodations through the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD).

**36-05053: Buck Co., Inc.** (897 Lancaster Pike, Quarryville, PA 17566-9738), for the ferrous and non-ferrous foundry in Providence Township, **Lancaster County**. The Title V Operating Permit is undergoing renewal combined with approval of a Reasonably Available Control Technology II (RACT II) plan.

The facility 2018 actual air emissions were 0.4 ton of CO, 3.4 tons of NO<sub>x</sub>, 37.5 tons of PM<sub>10</sub>, 12.6 tons of PM<sub>2.5</sub>, 0.3 ton of SO<sub>x</sub>, 89.3 tons of VOC, and 0.4 ton of total HAPs. The Title V Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other requirements in the permit, certain sources at the facility are subject to the requirements of 40 CFR Part 64, Compliance Assurance Monitoring; 40 CFR Part 63, Subpart ZZZZZ—National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources; 40 CFR 63, Subpart ZZZZZ—National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries; and 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Also, in accordance with 25 Pa. Code §§ 129.91—129.100, the Department has made a preliminary determination to approve a RACT II plan to be submitted as part of the PA State Implementation Plan (SIP) for the Buck facility.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed RACT II plan, if approved by DEP, will be issued as part of the renewal of the facility's Title V operating permit (36-05053). The relevant RACT II requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan. Requirements that are not part of the RACT II approval will be excluded from the SIP submittal.

The proposed RACT II requirements for this facility that are proposed to be submitted to the EPA as part of the SIP, are that Sources 103A Non-Ferrous Foundry Shakeout, 106 Ferrous Foundry Pouring/Casting, 107 Ferrous Foundry Shakeout, and 114 Annealing shall comply with the following:

(a) The permittee shall maintain and adhere to an operation and maintenance plan for the previously listed sources, which shall address good operation and maintenance practices for the minimization VOC emissions.

(b) The permittee shall maintain records of any maintenance or modifications performed on previously listed sources

(c) The permittee shall calculate and record the actual fuel and/or process thruput amounts, and actual monthly and 12-month rolling VOC emissions from the previously listed sources.

(d) The permittee shall maintain written documentation of the previously listed items in (b)-(c) for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.100(d) and (i).

*Public Comment Details:*

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Thomas Hanlon, East Permit Section Chief, Air Quality Program, DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

**Public Hearing:** A public hearing will be held on February 26, 2020, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed permit action and the proposed SIP revision. To register to speak at the hearing, please contact Thomas Hanlon at 717.705.4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be February 19, 2020.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Thomas Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110. Appointments for scheduling a review may be made by calling Thomas Hanlon at 717.705.4862.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717.705.4862 or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

*Northcentral Regional Office: 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**18-00001: Columbia Gas Transmission, LLC** (455 Racetrack Rd., Washington, PA 15301) a Title V operating permit renewal for the Renovo Compressor Station located in Chapman Township, **Clinton County**. In accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the previously-mentioned facility. The subject facility has the following potential emissions: 133.43 TPY of CO; 91.93 TPY of NO<sub>x</sub>; 0.03 TPY of SO<sub>x</sub>; 1.11 TPY of PM/PM<sub>10</sub>; 3.72 TPY of VOCs; 3.44 TPY of total HAPs; and 10,371 TPY of CO<sub>2e</sub>. The facility's

sources include five (5) natural gas-fired compressor engines, one (1) natural gas-fired emergency generator engine, ten (10) storage tanks, various natural gas-fired combustion units (boilers, heater and line heaters) and various fugitive emissions from station valves, fittings, pneumatic actuators and blowdowns, which have the potential to emit major quantities of carbon monoxide (CO) emissions. The facility has the potential to emit sulfur oxides (SO<sub>x</sub>), particulate matter (PM/PM<sub>10</sub>), volatile organic compounds (VOCs), nitrogen oxides (NO<sub>x</sub>) and hazardous air pollutants (HAPs) below the major emission thresholds. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

**Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Regional Office: 2 East Main Street, Norristown, PA 19401.*

**09-00127: Bracalente Manufacturing** (20 W Creamery Rd, Trumbauersville, PA 18970) for operation of a machine shop that performs turning, milling, assembly, and surface treatment for various of industries, located in Trumbauersville Borough, **Bucks County**. The permit is for a non-Title V (State Only) facility. The major sources of air emissions are: eight (8) cold cleaning machine used to remove the machining oils and grease. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.*

**21-05021: Mechanicsburg Terminal DE LLC** (127 Texaco Road, Mechanicsburg, PA 17055) for the operation of a bulk gasoline terminal in Silver Spring Township, **Cumberland County**. This is for renewal of the existing State-Only Permit. The actual emissions in 2018 from the facility are estimated at less than 1 tpy PM<sub>10</sub>, 7.21 tpy NO<sub>x</sub>, 16.4 tpy CO, 33.1 tpy VOC, 1.14 tpy SO<sub>2</sub> and 2.01 tpy HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**67-05112: Kinsley Construction, Inc.** (3900 East Market Street, York, PA 17402) for the operation of a steel products manufacturing facility in Springettsbury Township, **York County**. This is for renewal of the existing State-Only Permit. Actual 2017 air emissions from the facility are estimated at 7.24 tpy VOC, 1.78 tpy

HAPs and less than 1 tpy of NO<sub>x</sub>, CO, PM, and SO<sub>2</sub>. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**41-00071: Williamsport Steel Container, Co., Inc.** (360 Arch St., Williamsport, PA 17701) to issue a renewal State Only Operating Permit for their Arch Street Plant facility located in the City of Williamsport, **Lycoming County**. The facility is currently operating under State Only Operating Permit 41-00071. The facility's main sources include four (4) paint booths and six (6) natural-gas fired ovens with a total combined maximum rated heat input of 10.27 MMBtu/hr. The all sources at the facility has potential annual emissions of 3.60 tons of carbon monoxide, 4.28 tons of nitrogen oxides, 0.03 ton of sulfur oxides, 0.27 ton of particulate matter (including particulate matter less than 10 microns in size), 21.38 tons of volatile organic compounds, 2.64 tons of hazardous air pollutants, and 5,259 tons of carbon dioxide equivalent. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550. Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-0550. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

**41-00062: Wheeland Lumber Company, Inc.** (RR # 1, Box 220B, Liberty, PA 16930) for their lumber mill facility located in Jackson Township, **Lycoming County**. The facility is currently operating under State Only Operating Permit NMOP 41-00062. The facilities main source includes two (2) stoker wood-fired boilers for producing steam for eight (8) lumber-drying kilns. Other sources at the facility include a dimensional lumber processing area, two (2) emergency generators, one (1) parts cleaning station and one (1) oil-fired office furnace. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the previously-mentioned facility. The subject facility has the following potential emissions: 36.01 tons of carbon monoxide; 25.41 tons of nitrogen oxides; 2.27 tons of sulfur oxides; 25.34 tons of particulate matter; 3.21 tons of volatile organic compounds and 17,175 tons of greenhouse gases. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation

of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550. Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-0550. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.*

**10-00359: Markwest Liberty Bluestone Sarsen Plant** (1515 Arapahoe Street, Tower 1, Suite 1600, Denver, CO 80202-2137). The Department intends to issue a modification of the State Only Operating Permit for the facility located in Jackson Township, **Butler County**. The modified permit incorporates the applicable requirements of 40 CFR Part 60 Subpart OOOO instead of the previously established requirements of 40 CFR Part 60 Subparts KKK and VV. The facility is complying with the more stringent requirements of Subpart OOOO pursuant to a consent decree with the USEPA.

**25-00192: Reed Manufacturing** (1425 W 8th St., Erie, PA 16502). The Department intends to issue the renewal of the State-Only Operating Permit of a facility that manufactures general pipe working tools located in the City of Erie, **Erie County**. Permitted air contamination sources at the facility include a natural gas-fired boiler, heat treat furnaces, a shot blaster, a parts washer, various machining operations, and miscellaneous natural gas usage. In this renewal, a parts washer is incorporated as a permitted source. A fuel restriction is added for the gas-fired boiler to ensure exemption from 40 CFR 63 Subpart JJJJJ. A control device is added for a permitted source. A permitted source is also renamed, and its permit map revised to correctly represent the current set-up. The facility is Natural Minor for permitting purposes.

**25-01007: Formtech Enterprises, Inc.** (7301 Klier Drive, Fairview, PA 16415). The Department intends to issue the renewal of the State-Only Operating Permit of a plastic extrusion production facility located in Fairview Township, **Erie County**. Permitted air contamination sources at the facility are a burn-off oven, plastic extrusion lines, plastic grinding operations, a parts washer, & miscellaneous natural gas combustion. The burn-off oven was previously authorized through PA 25-1007A. In this renewal, no significant changes in permit requirements are made. The facility is Natural Minor for permitting purposes.

**32-00433: Sunoco Pipeline L.P. Blairsville Station** (1912 Route 22 Highway West, Blairsville, PA 15717). The Department intends to issue a renewal of the State Only Operating Permit for operating to transport liquid butane, propane, and ethane are part of the Mariner East Pipeline located in Burrell Township, **Indiana County**. The subject facility consists of an electric pump and enclosed flare. Emissions from the facility are based on the operation of the flare, fugitive emissions from leaks, and maintenance operations. The facility has the potential to emit 0.74 tpy VOC, 0.24 tpy CO, 0.06 tpy NO<sub>x</sub>, 107.60 tpy CO<sub>2</sub> and less than 0.01 tpy for all other criteria pollutants. The facility is a natural minor and is

subject to State Regulations. The renewal permit includes operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**32-00434: Sunoco Pipeline L.P. Cramer Station** (2207 Grange Hall Road, Seward, PA 15954). The Department intends to issue a renewal of the State Only Operating Permit for operating to transport liquid butane, propane, and ethane are part of the Mariner East Pipeline located in East Wheatfield Township, **Indiana County**. The subject facility consists of an electric pump and enclosed flare. Emissions from the facility are based on the operation of the flare, fugitive emissions from leaks, and maintenance operations. The facility has the potential to emit 0.74 tpy VOC, 0.24 tpy CO, 0.06 tpy NO<sub>x</sub>, 107.60 tpy CO<sub>2</sub>e and less than 0.01 tpy for all other criteria pollutants. The facility is a natural minor and is subject to State Regulations. The renewal permit includes operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

## COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to in-

formal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity

permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### *Coal Applications Received*

*Effluent Limits*—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

*Table 1*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH <sup>1</sup>		greater than 6.0; less than 9.0	
Alkalinity greater than acidity <sup>1</sup>			

<sup>1</sup> The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).*

**30831303 and NPDES Permit No. PA0013511. Cumberland Contura, LLC**, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370, to revise the permit and related NPDES permit for the Cumberland Mine in Center, Wayne, and Jackson Townships, **Greene County**, affecting 3,726 proposed underground acres and 3,726 proposed subsidence control plan acres. No additional discharges. The application was considered administratively complete on December 20, 2019. Application received: November 4, 2019.

**63091301 and NPDES Permit No. PA0236004. Tunnel Ridge, LLC**, 2596 Battle Run Road, Triadelphia, WV 26059, to revise the permit and related NPDES permit to change 836.96 acres of previously permitted underground and subsidence control plan boundaries from development mining only to longwall mining for the Tunnel Ridge Mine in Donegal and West Finley Townships, **Washington County**. No additional discharges. The application was considered administratively complete on December 24, 2019. Application received: November 27, 2019.

**11141301 and NPDES Permit No. PA0235601. ArcelorMittal Pristine Resources, LLC**, P.O. Box 36, 129 Bethlehem Road, Revloc, PA 15948, to renew the permit and related NPDES permit for Mine 31 AMD Plant in Jackson Township, **Cambria County**. No additional discharges. The application was considered administratively complete on December 27, 2019. Application received: November 7, 2019.

**30121301 and NPDES Permit No. PA0236195. Consol Pennsylvania Coal Company LLC**, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES permit for development mining for the Harvey Mine in Center, Richhill, and Morris Townships, **Greene County**, affecting 3,297 proposed underground acres and 3,297 proposed subsidence control plan acres. No additional discharges. The application was considered administratively complete on December 30, 2019. Application received: November 8, 2019.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Holly Calvetti).*

**Permit 40A77SM12 and NPDES No. PA0249815. PBS Coals, Inc.**, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 1,128 acres. Receiving stream(s): Pine Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 30, 2019.

**Permit 56663135 and NPDES No. PA0605921. PBS Coals, Inc.**, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface & auger mine in Brothersvalley Township, **Somerset County**, affecting 27.5 acres. Receiving stream(s): Schrock Run classified for the following use(s): CWF. The first downstream potable water supply intake from the point of discharge is Hooversville Borough Municipal Authority Stonycreek SWI. Application received: December 30, 2019.

*New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).*

**30080201 and NPDES Permit No. PA0251470. Shannopin Materials, LLC**, 966 Crafts Run Road, Maidsville, WV 26541, revision application to add an NPDES point for Sub-Chapter F treatment in Monongahela Township, **Greene County**, affecting 19.6 acres. Receiving stream(s): Monongahela River classified for the following use(s): WWF. Application received: December 24, 2019.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).*

**63100401. Neiswonger Construction, Inc.**, 17592 Route 322, Strattanville, PA 16258, revision application to add an additional 4.5 acres to an existing large noncoal surface mine in Deemston Borough, **Washington County**, affecting 74.2 acres. Receiving stream(s): unnamed tributaries to Ten Mile Creek and Ten Mile Creek classified for the following use(s): TSF. The first downstream potable water supply intake from the point of discharge is Tri-County Joint Municipal Authority. Application received: December 20, 2019.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).*

**Permit No. 40040802. Bernard Golomb** (1 McCullough Road, Plains, PA 18702), Stage 1 & II bond release of a quarry operation in Plains Township, **Luzerne County** affecting 1.0 acre on property owned by Bernard Golomb. Application received: December 9, 2019.

**Permit No. 8274SM5C9 and NPDES No. PA0123480. Allan Myers Materials PA, Inc.** (638 Lancaster Avenue, Malvern, PA 19355), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Fulton Township, **Lancaster County** affecting 321.82 acres, receiving stream: Octoraro Creek, classified for the following uses: warm water and migratory fishes. Application received: December 12, 2019.

**Permit No. 8274SM4A2C16 and NPDES No. PA0010111. Rohrer's Quarry, Inc.** (P.O. Box 365, Lititz, PA 17543), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Penn and Warwick Townships, **Lancaster County** affecting 191.3 acres, receiving stream: unnamed tributary to Little Conestoga Creek, classified for the following uses: trout stocking and migratory fishes. Application received: December 16, 2019.

*Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).*

**NPDES No. PA0001767 (Mining Permit No. 32140701), Pennzoil Quaker State Company dba SOPUS Products**, 128 East Center Street, Nazareth, PA 18064-2145, a revision to the NPDES and mining activity permit for Helen Mine Acid Mine Drainage Treatment Plant in Blacklick and Center Townships, **Indiana County**, affecting 166.4 surface acres. The compliance schedule for iron, aluminum, and manganese is being extended by 12 months. Receiving stream(s): Unnamed Tributary 44076 of Two Lick Creek classified for the following use(s): CWF. Kiski-Conemaugh Watershed TMDL. The application was considered administratively complete on December 30, 2019. Application received: December 30, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

*Outfall 001* discharges to: Unnamed Tributary of Two Lick Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 30' 25.6" Long: -79° 11' 54.8") are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
pH	(s.u.)	6.0	-	-	9.0



<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Alkalinity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Acidity, Total as CaCO <sub>3</sub>	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

EPA waiver is not in effect.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).*

**NPDES No. PA0238074 (Mining Permit No. 17980115), Junior Coal Contracting, Inc.**, 2330 Six Mile Road, Philipsburg, PA 16866, renewal of an NPDES permit for bituminous coal surface mining in Decatur Township, **Clearfield County** affecting 60.5 acres. Receiving stream(s): Unnamed Tributary to Beaver Run, classified for the following use(s): CWF. This receiving stream is included in the Moshannon Creek TMDL. Application received: June 19, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to an Unnamed Tributary to Beaver Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001 (SPA)	Y	SWO
002 (TF1)	Y	TFO

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 002 (TF1) (All Weather Conditions)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.5	3.0	3.7
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

<i>Outfalls: 001 (SPA) (All Weather Conditions)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)		Monitor & Report	
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)		Monitor & Report	
Flow (gpm)		Monitor & Report	
Temperature (°C)		Monitor & Report	
Specific Conductivity (µmhos/cm)		Monitor & Report	

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

*New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).*

**NPDES No. PA0252344 (Mining Permit No. 26130102), Valhalla Mining Co., LLC** (170 Yasenosky Road, Smithfield, PA 15478). Renewal NPDES permit for a bituminous surface mine in Dunbar Township, **Fayette County**, affecting 61.6 acres. Receiving streams: Unnamed Tributaries to Gist Run, classified for the following use(s): TSF. Application received: November 5, 2019.

The following outfalls discharge to Unnamed Tributaries to Gist Run and Gist Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	SWO
002	N	SWO
003	N	TFO
004	N	TFO
005	N	TFO

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.50	3.00	3.70
Manganese (mg/l)	2.00	4.00	5.00
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Total Cadmium (mg/l)			Monitor and Report
Total Phenols (mg/l)			Monitor and Report
Sulfate (mg/L)			Monitor and Report
Flow (gpm)			Monitor and Report
Temperature (°C)			Monitor and Report
Specific Conductivity (µmhos/cm)			Monitor and Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.  
Alkalinity must exceed acidity at all times.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of §§ 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### WATER OBSTRUCTIONS AND ENCROACHMENTS

**Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).**

*Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.*

*Contact: Elaine Henderson, Clerk Typist 3, 484.250.5157.*

**Permit No. EA09-014, Carversville Farm Foundation, P.O. Box 204, Carversville, PA 18913-0204, Solebury Township, Bucks County, ACOE Philadelphia District.**

To restore and maintain approximately 0.74 acre of stream and to enhance the floodplain grading/bench, and streambank stabilization along UNT to Paunacussing Creek (HQ-CWF-MF) associated with the Carversville Farm Foundation Stream and Floodplain Restoration Project.

The site is located approximately 700 feet northwest of the intersection of Mechanicsville Road and Sheffield Drive (Buckingham, PA USGS Quadrangle Latitude 40.369762; Longitude -75.051394).

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

**E1302219-004. Pennsylvania Turnpike Commission, 700 S. Eisenhower Blvd, Middletown, PA 17057, in Kidder and Penn Forest Townships, Carbon County, U.S. Army Corps of Engineers, Philadelphia District.**

To authorize the following activities associated with the PA Turnpike I-476 Hawk Run Bridge (NB-610) Replacement Project:

1. To remove the existing bridge, and to construct and maintain a 107-foot wide single span steel multi-girder arch bridge, having a 465-foot span and a 61-foot underclearance, across Mud Run (HQ-CWF) and 0.023 acre of PEM wetlands (EV). (Latitude: 41° 00' 18.08"; Longitude: -75° 38' 6.94").

2. To construct and maintain a stormwater outfall in the floodway of a tributary to Mud Run (HQ-CWF). (Latitude: 41° 00' 14.51"; Longitude: -75° 38' 6.56").

3. To remove the existing stream enclosure and construct and maintain a 215-foot long stream enclosure in a tributary to Panther Creek (HQ-CWF) consisting of a 48-inch RCP, two concrete inlets, concrete headwalls and a rock apron. (Latitude: 41° 00' 0.83"; Longitude: -75° 38' 0.59").

4. To construct and maintain a stormwater basin in the floodway a tributary to Panther Creek (HQ-CWF) with work consisting of the placement of fill, the construction

of an 18-inch diameter stormwater outfall with a concrete headwall and rock apron, and the construction of a rock apron for the emergency spillway. (Latitude: 41° 00' 0.39"; Longitude: -75° 37' 59.18").

5. To place and maintain fill in 0.16 acre of PEM/PFO wetland (EV) and 58 feet of a tributary to Hawk Run (HQ-CWF). (Latitude: 41° 00' 35.56"; Longitude: -75° 38' 10.40").

In total the project will result in 0.137 acre of permanent stream impact, 0.484 acre of permanent floodway impact, and 0.183 acre of permanent wetland impact.

This project is located along the Northeast Extension of the Pennsylvania Turnpike at milepost A88.59 (Christmans/Hickory Run, PA Quadrangle, Latitude: 41° 00' 18.08"; Longitude: -75° 38' 6.94") in Penn Forest and Kidder Townships, Carbon County.

**E4002219-014, Luzerne County**, 200 North River Street, Wilkes-Barre, PA 18711, in Butler Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To remove an existing bridge crossing of Nescopeck Creek (TSF, MF) and to construct and maintain a 32.5-ft wide, 60-ft span concrete box beam bridge with concrete decking, concrete abutments, concrete wingwalls, a 7.2-ft underclearance, and R-7 riprap blended with natural streambed material. The project is located on Mill Mountain Road (T-356), approximately 0.2 mile east of the intersection of I-81 and St. Johns Road (T-427) (Sybertsville, PA Quadrangle Latitude: 41° 1' 37" Longitude: -76° 0' 22") in Butler Township, Luzerne County.

*Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.*

**E02052-1832, Pennsylvania Department of Conservation and Natural Resources**, 400 Market Street, Harrisburg, PA 17105, **Dauphin County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Remove various portions of existing sidewalk, retaining walls, and bank revetment structures.

2. Construct and maintain a 8.5' to 10' wide by 900' long, concrete, ADA compliant, trail in the floodway of the Monongahela River (WWF).

For the purpose of providing safer pedestrian/bike access from Point State Park to the Mon Wharf parking lot and a connection to the Greater Allegheny Passage and associated trail network. Project impacts are in the floodway of the Monongahela River and include 1,444' by 165' feet of temporary impacts in the form of excavation of existing structures and 900' by 83' feet of permanent impact in the form of fill or construction of the new trail.

The project starts in Point State Park and extends along near the Monongahela River and ends at the Mon Wharf parking lot (Pittsburgh West, PA USGS topographic quadrangle; N: 46°, 46', 21"; W: -80°, 0', 33"; Sub-basin 19A; USACE Pittsburgh District), in the City of Pittsburgh, Allegheny County.

**E02051-1834, PennDOT District 11-0**, 45 Thoms Run Road, Bridgeville, PA 15017, Penn Hills Township, **Allegheny County**; Pittsburgh ACOE District.

The applicant proposes to:

Construct and maintain a 10' high by 5' wide modular retaining wall along perennial Sandy Creek (WWF), having a total permanent impact of 56 LF and temporary impact of 66 LF.

Construct and maintain a 10' high by 5' wide modular retaining wall along Sandy Creek, having a permanent impact of 38 LF and temporary impact of 48 LF.

Construct and maintain a 10' high by 5' wide modular retaining wall along Sandy Creek, having a permanent impact of 43 LF and temporary impact of 53 LF.

Construct and maintain an 8' high by 5' wide modular retaining wall along Sandy Creek, having a permanent impact of 128 LF and temporary impact of 138 LF.

Construct and maintain a 4' high by 5' wide modular retaining wall along Sandy Creek, having a permanent impact of 192 LF and temporary impact of 202 LF.

Construct and maintain an 8' high by 5' wide modular retaining wall along Sandy Creek, having a permanent impact of 12 LF and temporary impact of 22 LF.

Construct and maintain an 8' high by 5' wide modular retaining wall along Sandy Creek, having a permanent impact of 38 LF and temporary impact of 48 LF.

Construct and maintain a 10' high by 5' wide rock slope (R-6 rock at a 1.5:1 slope) along Sandy Creek, having a permanent impact of 25 LF and temporary impact of 35 LF.

Construct and maintain a 10' high by 5' wide rock slope (R-6 rock at a 1.5:1 slope) along Sandy Creek, having a permanent impact of 12 LF and temporary impact of 22 LF.

Construct and maintain a 10' high by 5' wide rock slope (R-6 rock at a 1.5:1 slope) along Sandy Creek, having a permanent impact of 65 LF and temporary impact of 75 LF.

Construct and maintain a 10' high by 5' wide rock slope (R-6 rock at a 1.5:1 slope) along Sandy Creek, having a permanent impact of 50 LF and temporary impact of 60 LF.

For the purpose of repairing numerous slides along SR 2058 Section A14, in Penn Hills Township, Allegheny County.

The total permanent impacts for this project are 659 LF and the total temporary impacts are 769 LF.

The project site is located along SR 2058 aka Verona Road (Braddock, PA USGS topographic quadrangle; 40° 28' 25.5401" N, -79° 51' 21.9013" W; Sub-basin 18A; USACE Pittsburgh District), in Penn Hills Township, Allegheny County.

**E30052-268, Texas Eastern Transmission, LP**, 2601 Market Place, Suite 400, Harrisburg, PA 17110, Jefferson Twp., **Greene County**; Pittsburgh ACOE District.

The applicant proposes to:

Construct, operate and maintain seepage collection drains within 0.06 acre of PEM/PSS wetland, and over top of existing high-pressure natural gas pipelines (30-inch Line 10, 30-inch Line 15 and 36-inch Line 30) in association with installing a permanent repair to a landslide that developed within the existing pipeline ROW. The project will also temporarily impact 0.176 acre of the floodway of an unnamed tributary (UNT) to South Fork Tenmile Creek (WWF).

To provide compensatory mitigation for the project's impacts to wetlands, 0.06 wetland credits will be purchased from Robinson Fork Mitigation Bank, located in a secondary service area in Sub-basin 20.

The project site is located 0.1 mile southeast of the intersection of Crayne School Road and Ankrom Road

(Mather, PA USGS topographic quadrangle; N: 39°, 54' 19.80"; W: -80°, 5', 8.66"; Sub-basin 19G; USACE Pittsburgh District), in Jefferson Township, Greene County.

**E65051-1003, PennDOT District 12-0**, 825 North Gallatin Avenue Extension, Uniontown, PA 15401, Allegheny Township, **Westmoreland County**; Pittsburgh ACOE District.

The applicant proposes to:

Remove the existing 6' wide, 3.5' high, 70' long concrete arch culvert and construct and maintain 12' wide, 5.5' high, 112' long concrete arch culvert, having a permanent impact of 112 LF to perennial STR-1 (WWF) (287.85 acres drainage area).

Construct and maintain an 18" pipe outfall having 24 LF of impact to STR-1.

Remove the existing headwall and construct and maintain a replacement, having approximately 1 LF of impact to intermittent STR-2 (WWF) (23.587 acres drainage area).

Construct and maintain an outlet, having an impact of 10 LF of perennial STR-1, and 33 LF of intermittent STR-8 (WWF).

Remove the existing 10' wide, 9.5' high, 78' long concrete arch culvert, and construct and maintain a replacement 10' wide, 11.5' high, 98' box culvert, having a total impact of 134 LF to perennial stream STR-3 (WWF) (584.04 acres drainage area).

Construct and maintain an outfall having a permanent impact of 17 LF to STR-3.

Remove the existing headwall and construct and maintain a replacement having approximately 1 LF of impact to perennial STR-4 (WWF) (21.965 acres drainage area).

Construct and maintain an outfall, headwall, and outfall protection having an impact of 35 LF to STR-4.

Construct and maintain a 30' long pipe extension, to the existing 101 long steel pipe, having a permanent impact of 48 LF on intermittent STR-5 (WWF) (12.110

acres drainage area). This activity will also have 0.017 acre of impact to Wetland 4 (POW).

Remove the existing 12' wide, 7' high, 62' long Garvers Ferry Road concrete arch culvert, and construct and maintain a replacement 12' wide, 10' high, 54' long concrete box culvert, having a permanent impact of 54 LF to perennial STR-6 (WWF) (460.68 acres drainage area). The culvert replacement will also require a 66 LF relocation of STR-6 channel upstream, and a 132 LF relocation downstream of the proposed culvert.

Remove the existing 11' wide, 9' high, 46' long slab bridge, and construct and maintain a replacement 20' wide, 8.5' high, 85' long concrete box culvert, having a permanent impact of 155 LF to STR-6.

Construct and maintain three channel outfalls having permanent impacts of 15 LF, 23 LF, and 16 LF of STR-6.

Remove the existing headwall and construct and maintain a replacement having a permanent impact of 1 LF to perennial STR-7 (86.653 acres drainage area).

The SR 356 Corridor Safety Improvement Project will have 782 LF of permanent impacts and 1,038 LF of temporary impacts to perennial streams. The project will have 81 LF of permanent impacts and 35 LF of temporary impacts to intermittent streams. The project will also involve 817 LF of permanent impacts to seven ephemeral channels within the project area. Impacts for the SR 356 Corridor Safety Improvement Project include 70 feet of perennial stream loss, 48 feet of intermittent stream loss, and 145 feet of ephemeral channel loss. Total wetland impacts for the project are de minimis (0.017 acre). Stream mitigation for the project will improve 246 feet of stream bank and floodplain along perennial stream STR-3 below the culvert replacement.

The project site is located on SR 0356 between White Cloud Road and SR 0056 (Leechburg Road), (Freeport and New Kensington East, PA USGS topographic quadrangle; N: 40°, 38', 7.7784"; W: -79°, 39', 11.7955"; Sub-basin 18B; USACE Pittsburgh District), in Allegheny Township, Westmoreland County.

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction

requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed # )</i>	<i>EPA Waived Y/N</i>
PA0070084 (Industrial)	Buckeye Macungie Terminal 5198 Buckeye Road Emmaus, PA 18049	Lehigh County Lower Macungie Township	Unnamed Tributary to Swabia Creek (HQ-CWF, MF) (2-C)	Yes
PA0043915 (Sewage)	River Road Utilities STP 3300 River Road Mount Bethel, PA 18343-6122	Northampton County Upper Mount Bethel Township	Delaware River (WWF, MF) (1-F)	Yes
PA0062154 (Sewage)	Mountain View School District WWTP 11748 State Route 106 Kingsley, PA 18826	Susquehanna County Harford Township	Millard Creek (CWF/MF) (4-F)	Yes
PA0024015 (Sewage)	Cressona Borough Sewer Treatment Plant 58 South Sillyman Street Cressona, PA 17929-1117	Schuylkill County Cressona Borough	West Branch Schuylkill River (CWF, MF) (3-A)	Yes
PA0060925 (Sewage)	Camp Archbald WWTP 100 Camp Archbald Road Kingsley, PA 18826	Susquehanna County Brooklyn Township	Unnamed Tributary to Hop Bottom Creek (CWF) (04F)	Yes

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N</i>
PA0039551 (Sewage)	Lebanon Valley MHC 320 Parker Street Carlisle, PA 17013-3621	Lebanon County Bethel Township	Unnamed Tributary to Little Swatara Creek (WWF) (7-D)	Yes
PA0087572 (Industrial)	Williamstown Borough Water System P.O. Box 32 Williamstown, PA 17098-0032	Dauphin County Williams Township	Unnamed Tributary to Wiconisco Creek (CWF, MF) (6-C)	Yes
PA0248185 (Sewage)	Jackson Township STP 60 N Ramona Road Myerstown, PA 17067-2149	Lebanon County Jackson Township	Unnamed Tributary to Tulpehocken Creek (CWF) (3-C)	Yes
PA0262129 (Sewage)	Mishler SFTF 1040 Manada Bottom Road Harrisburg, PA 17112-8824	Dauphin County East Hanover Township	Manada Creek (CWF, MF) (7-D)	Yes
PA0246867 (Sewage)	Riverside Apartments 5609 Pinehurst Way Mechanicsburg, PA 17050-8524	Dauphin County Reed Township	Susquehanna River (WWF) (6-C)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N</i>
PA0247855 (Sewage)	Belfast Township Fulton County 121 Homestead Lane Needmore, PA 17238-9425	Fulton County Belfast Township	Tonoloway Creek (WWF) in Watershed(s) 13-B	Yes
PA0034363 (Sewage)	Pine View Acres MHP 116b Blantz Road Lititz, PA 17543-9573	Lancaster County Penn Township	Unnamed Tributary to Chiques Creek (WWF) (7-G)	No
PA0261050 (Sewage)	Quail Creek Homeowners Association 602 Quail Creek Manheim, PA 17545	Lancaster County Rapho Township	Unnamed Tributary to Chiques Creek (WWF) in Watershed(s) 7-G	No
PA0031135 (Sewage)	Kutztown Borough Berks County 45 Railroad Street Kutztown, PA 19530-1112	Berks County Maxatawny Township	Sacony Creek (CWF (existing use) in Watershed(s) 3-B)	No
PA0083046 (Industrial— GWCU)	Cenveo Worldwide Ltd dba Cenveo Publishing Services (former Easco Hand Tools Site) 3575 Hempland Road Lancaster, PA 17601-6912	Lancaster County West Hempfield Township	Unnamed Tributary to West Branch Little Conestoga Creek (TSF, MF) (7-J)	Yes
PA0087076 (Industrial— GWCU)	Former Hershey Entertainment & Resorts Company (HE&R) Laundry Facility GWCU North 1st Street Hershey, PA 17033	Dauphin County Derry Township	Spring Creek (WWF, MF) (7-D)	Yes

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0232441 (Industrial)	Cedar Springs Trout Hatchery 207 Trout Lane Mill Hall, PA 17751-8940	Clinton County Porter Township	Unnamed Tributary to Cedar Run (HQ-CWF, MF) and Cedar Run (HQ-CWF, MF) (9-C)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed # )</i>	<i>EPA Waived Y/N?</i>
PA0002534 (Industrial)	Morgan AM&T 441 Hall Avenue Saint Marys, PA 15857	Elk County Saint Marys City	Unnamed Tributary to the Elk Creek (CWF) (17-A)	No
PA0222763 (Industrial)	Charter Plastics P.O. Box 770 221 S Perry Street Titusville, PA 16354-0770	Crawford County Titusville City	Oil Creek (CWF) (16-E)	Yes

## **II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.**

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**NPDES Permit No. PA0272108**, Storm Water, SIC Code 2421, **Brownlee Lumber Inc.**, 2652 Hazen Richardsville Road, Brookville, PA 15825-7616.

This proposed facility is located in Warsaw Township, **Jefferson County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated storm water.

**NPDES Permit No. PA0287865**, Sewage, SIC Code 8800, **J David Byler**, 1668 Route 410, Punxsutawney, PA 15767-8726.

This proposed facility is located in Henderson Township, **Jefferson County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

---

**III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.**

---

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

**WQM Permit No. 4819401**, Sewage, SIC Code 4952, **Stockertown Borough Northampton County**, 209 Main Street, Stockertown, PA 18083-4000.

This proposed facility is located in Stockertown & Tatamy Boroughs, **Northampton County**.

Description of Proposed Action/Activity: Stockertown Interceptor construction and operation; Stockertown Wastewater Treatment Plant Decommissioning/Closure after Interceptor construction completion/start-up.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No.0619406**, Sewerage, **Fleetwood Borough Authority**, Berks County, 110 West Arch Street, Suite 104, Fleetwood, PA 19522-1321

This proposed facility is located in Richmond Township, **Berks County**.

Description of Proposed Action/Activity: This General Permit approves construction/modification/operation of sewage facilities consisting of:

- Two new submersible pumps at 450 gpm each, with variable frequency drives;
- 6" replacement piping between wet well and valve pit (connects to 6" force main); and
- new emergency generator able to operate larger pump capacity.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

**WQM Permit No. 5510402 A-1**, Sewage, SIC Code 4952, **Middleburg Municipal Authority**, 13 N Main Street, Middleburg, PA 17842-1082.

This existing facility is located in Middleburg Borough, **Snyder County**.

Description of Proposed Action/Activity: Installation of a Muffin Monster electric grinder.

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 0277205 A-3**, Industrial, SIC Code 3312, **US Steel Corp**, P.O. Box 878, Dravosburg, PA 15034-0878.

This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Proposed Action/Activity: An application for amendment to replace vacuum filters with a centrifuge as the sludge dewatering system.

**WQM Permit No. 0219201**, Industrial, SIC Code 4491 (Marine Cargo Handling), **River Materials Inc.**, 103 Yost Boulevard, Pittsburgh, PA 15221.

This proposed facility is located in McKeesport City, **Allegheny County**.

Description of Proposed Action/Activity: Construction and operation of a stormwater settling pond with flocculant addition as needed.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. WQG02101903**, Sewage, **Western Butler County Authority**, 607 Market Street, Zelienople, PA 16063-1830.

This proposed facility is located in Jackson Township, **Butler County**.

Description of Proposed Action/Activity: Pump station to serve Foxwood Trails residential development.

**WQM Permit No. 3319401**, Sewage, SIC Code 8800, **J David Byler**, 1668 Route 410, Punxsutawney, PA 15767-8726.

This proposed facility is located in Henderson Township, **Jefferson County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

---

**IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.**


---

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>	<i>TMDL Plan Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAI136130	Allegheny County 501 County Office Building Pittsburgh, PA 15219	City of Pittsburgh Allegheny	Monongahela River (WWF), Pine Creek (TSF), Turtle Creek (WWF), Ohio River (WWF), Squaw Run (HQ-WWF), Unnamed Tributaries to other streams (HQ-WWF, WWF, TSF), and Montour Run (TSF)	N	N

---

**V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions.**


---

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Waiver No.</i>	<i>Applicant Name &amp; Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s)/Use(s)</i>
PAG136376	Belle Vernon Borough 10 Main Street Belle Vernon, PA 15012	Belle Vernon Borough Fayette	Monongahela River (WWF)

---

**VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.**


---

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.*

*Contact: Aaron Redmond, Management Technician, 484.250.5821.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150116	Southdown Homes, LP 120 Pennsylvania Avenue Malvern, PA 1 9355-2418	Chester	West Nantmeal Township	French Creek EV
PAD090009	MLH Explorations, LLC 308 Lancaster Avenue Suite 300 Wynnewood, PA 19096-2145	Bucks	Falls Township	Unnamed Tributary to Delaware River WWF
PAD150130	GMH East Whiteland Holdings, LLC 10 Campus Boulevard Newtown Square, PA 19073	Chester	East Whiteland Township	Unnamed Tributary to Valley Creek EV-MF
PAD090009	MLH Explorations, LLC 308 Lancaster Avenue Suite 300 Wynnewood, PA 19096-2145	Bucks	Falls Township	Unnamed Tributary to Delaware River WWF
PAD150152	Longview Management 1055 Westlakes Drive Suite 170 Berwyn, PA 19312	Chester	East Fallowfield Township	Unnamed Tributary to Brandywine Creek West Branch EV



<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD460033	Pennsylvania Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19046-1525	Montgomery	Montgomery Township	Neshaminy Creek and Little Neshaminy Creek WWF-MF Wissahickon Creek TSF-MF

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

*Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401, 610-391-9583.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390131	William & Ashley Bender 4821 Shankweiler Rd. Orefield, PA 18069	Lehigh	North Whitehall Township	UNT of the Jordan Creek (HQ-CWF, MF)

*Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347, 570-629-3060.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450083	Middle Smithfield Materials P.O. Box 674 Bushkill, PA 18324	Monroe	Middle Smithfield Township	UNT Bushkill Creek, HQ-CWF
PAD450086	Sanofi Pasteur, Inc. Discovery Drive Swiftwater, PA 18370	Monroe	Pocono Township	Swiftwater Creek, HQ-CWF, MF
PAD450093	Brodhead Creek Regional Authority 410 Mill Creek Road East Stroudsburg, PA 18301	Monroe	Pocono Township	UNT to Pocono Creek (HQ-CWF, MF)

*Northampton County Conservation District, 14 Gracedale Ave, Greystone Building, Nazareth, PA 18064-9211, 610-829-6276.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480114	JW Development Partners III LLC c/o Luke Jaindl 3150 Coffeetown Road Orefield, PA 18069-2511	Northampton	Lower Nazareth Township	UNT to Schoeneck Creek (WWF, MF), EV Wetlands

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Nathan Phillips, Section Chief, 717.705.4802.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210039 Issued	Lexington Land Developers 336 West King Street Lancaster, PA 17603	Cumberland	South Middleton Township	Letort Spring Run (EV)

*Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD020021-A1	Giant Eagle, Inc. 261 Kappa Drive Pittsburgh, PA 15238	Allegheny County	North Versailles Township	Jacks Run (HQ-TSF)

---

## **VII. Approvals to Use NPDES and/or Other General Permits.**

---

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

**List of NPDES and/or Other General Permit Types.**

PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02*

Contact Aaron Redmond, Management Technician, 484.250.5821.

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC090260	Hilltown Township New Britain Township Bucks County	Hallmark Building Group, Inc. 865 Easton Road Suite 320 Warrington, PA 18976-1838	North Branch Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090246	Warwick Township Bucks County	York Road—BLADCO, LP 925 W Lancaster Avenue Suite 200 Bryn Mawr, PA 19010-3050	Unnamed Tributary to Neshaminy Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090228	New Britain Township Bucks County	78 Industrial Drive, LLC 515 Bethlehem Pike Suite 103 Colmar, PA 18915-9611	West Branch Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090312	Bensalem Township Bucks County	AQ Saint Katherine Drexel, L.P. 861 Village Lane Bensalem, PA 19020-7125	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090319	Warminster Township Bucks County	Christ's Home 800 York Road Warminster, PA 18974-2260	Unnamed Tributary to Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC090324	West Rockhill Township Bucks County	West Rockhill Township 1028 Ridge Road Sellersville, PA 18960	Unnamed Tributary to East Branch Perkiomen Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090291	Chalfont Borough Bucks County	ELU Deluca Chalfont LLC 485 Devon Park Drive Suite 106 Wayne, PA 19087-1840	Pine Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090329	Bensalem Township Bucks County	Sperduto Investments, LLC 967 Roberts Road Bensalem, PA 19020	Poquessing Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090288	Middletown Township Bucks County	Bucks County Conservation District 1456 Ferry Road Suite 704 Doylestown, PA 18901-5550	Core Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC150179	West Goshen Township Chester County	Blue Mountain Construction 21 Crozerville Road Aston, PA 19014	Unnamed Tributary to Taylor Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC150172	Tredyffrin Township Chester County	MAZ Construction P.O. Box 1843 West Chester, PA 19380	Crow Creek Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC230127	Radnor Township Delaware County	ESIII L.P. 107 Twaddell Mill Road Wilmington, DE 19807	Camp Run to Darby Creek CWF-MF Wig Wam Run to Darby Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC230115	Radnor Township Delaware County	Radnor Township 301 Iven Avenue Wayne, PA 19087-5297	Hardings Run Browns Run Unnamed Tributary to Brown Run Ithan Creek Kirks Run CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC510144	City of Philadelphia Philadelphia County	Rose Norris Homes, LLC 551 5th Avenue 23rd Floor New York, NY 10176-2604	Lower Delaware River	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC510142	City of Philadelphia Philadelphia County	SMH Holdings, LP 2901 Grant Avenue Philadelphia, PA 19144	Pennypack Watershed TSF-MF-WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC510113	City of Philadelphia Philadelphia County	Philadelphia Live, LLLP (The Cordish Companies) 601 East Pratt Street Baltimore, MD 21202-3114	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC510124 Phase 2	City of Philadelphia Philadelphia County	PECO Energy Company 2301 Market Street, S7-2 Philadelphia, PA 19103	Delaware River	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC400148 Authorization/ Issuance	Dupont Boro Luzerne County	Dupont Housing for The Elderly LP Michael Molitoris 250 1st Ave Kingston, PA 18704  Trade Eastern Inc. Douglas Trumbower 53 Gravel St Wilkes-Barre, PA 18705	Collins Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAC400144 Authorization/ Issuance	Hazle Twp Luzerne County	JLM Real Estate Investments LLC Kevin Melocheck 950 E Main Street Schuylkill Haven, PA 17972	Tomhicken Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAC400138 Authorization/ Issuance	Jenkins Twp Luzerne County	Mericle Armstrong Rd LLC Robert Mericle 100 Baltimore Dr Wilkes-Barre, PA 18702	UNT to Gardner Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
ESG004519001	Tobyhanna Twp Tunkhannock Twp Monroe County	Transcontinental Gas Pipe Line Co LLC 2800 Post Oak Blvd, Lvl 17 Houston, TX 77056	Tunkhannock Creek (EV) UNT to Tobyhanna Creek (HQ-CWF, MF) Tobyhanna Creek (HQ-CWF, MF) UNT to Two Mile Run (HQ-CWF, MF)	Monroe County Conservation District 8050 Running Valley Road Stroudsburg, PA 18347 570-629-3060

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Nathan Phillips, Section Chief, 717.705.4802.*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC010120 Issued	Conewago Township Adams County	Partner NIG, LP 160 Ram Drive Hanover, PA 17331	UNT Plum Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC010133 Issued	Berwick Township Adams County	Bridgeview, LLC 40 York Street Hanover, PA 17331	Pine Run (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC010076 Issued	Oxford Township Adams County	J. A. Myers Homes 160 Ram Drive Hanover, PA 17331	UNT Plum Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC050040 Issued	Bedford Township Bedford County	Bedford Township Municipal Authority 1007 Shed Road Bedford, PA 15522	Dunning Creek (WWF, MF) UNT Dunning Creek (WWF, MF) Raystown Branch Juniata River (TSF, MF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
PAC060221 Issued	Bern Township Berks County	UGI Utilities, Inc. 1 UGI Drive Denver, PA 17517	Schuylkill River (WWF, MF) UNT Schuylkill River (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
PAC060230 Issued	Muhlenberg Township Ontelaunee Township Berks County	Pohl Railroad Materials P.O. Box 13038 Reading, PA 19612	Schuylkill River (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
PAC060234 Issued	Lower Heidelberg Township Berks County	Grande Land, LP 2213 Quarry Road Reading, PA 19609	Little Cacoosing Creek (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
PAC060237 Issued	Sinking Spring Borough Berks County	Sinking Spring Borough 3940 Penn Avenue Sinking Spring, PA 19608	Cacoosing Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
PAC060239 Issued	Amity Township Berks County	The William Eaton Group, LLC 133 Bucks Road Perkasie, PA 18944	UNT Schuylkill River (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAC210167 Issued	Silver Spring Township Cumberland County	American Islamic Cultural Center 8 Bella Vista Drive Mechanicsburg, PA 17050	UNT Conodoguinet Creek (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210182 Issued	West Pennsboro Township Cumberland County	Florance Family Investment 1, LLC 9 Beverly Court Carlisle, PA 17015-7937	Alexander Spring Creek (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC670306 Issued	West Manchester Township York County	3625 Mia Brae, LP P.O. Box 1627 York, PA 17405	Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670330 Issued	Peach Bottom Township York County	Bob Ward Companies 2700 Philadelphia Road Edgewood, MD 21040	Scott Creek (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
PAC670331 Issued	Windsor Township York County	York Excavating Company, LLC 3180 East Prospect Road York, PA 17402	Kreutz Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

*Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.*

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Potter Township Beaver County	PAC040067	Duquesne Light Company 2841 New Beaver Avenue Pittsburgh, PA 15233	Raccoon Creek (WWF); Poorhouse Run (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701

*Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Adams Township Butler County	PAC100160	Gabriel's Crest Development LLC Mr. Chris Kaclik 1272 Mars-Evans City Road Suite 101 Evans City, PA 16033	UNT to Kaufman Run WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-548-3425
Adams Township Butler County	PAC100151A1	Breakneck Creek Regional Authority 1166 Mars-Evans City Road Mars, PA 16046	Breakneck Creek WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-548-3425

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Butler Township Butler County	PAC100158	Eat N Park 245 E Waterfront Drive Homestead, PA 15120	UNT to Connoquenessing Creek WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-548-3425
Seven Fields Borough Butler County	PAC100147	Group 7 Development LLC 1272 Mars-Evans City Road Evans City, PA 16033	UNT to Kaufman Run WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-548-3425
Lancaster Township Butler County	PAC100074A1	Scenic Ridge Partners LP P.O. Box 449 Mars, PA 16046	Yellow Creek CWF, Scholars Run WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-548-3425
Cranberry Township Butler County	PAC100094R1	Cranberry Township 2525 Rochester Road Suite 400 Cranberry Township, PA 16066	Tributary to Wolfe Run WWF, Tributaries to Brush Creek WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-548-3425
Butler Township Butler County	PAC100171	Butler County Community College 107 College Drive Butler, PA 16001	Connoquenessing Creek WWF	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-548-3425
Brookville Borough Jefferson County	PAC330008A2	Cottage Real Estate LLC 178 Lewis Drive Somerset, PA 15501	UNT to Clement Run CWF, Clement Run CWF	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463

*General Permit Type—PAG-03*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG032264	Tunkhannock Township Wyoming County	Ace Robbins Inc. 4022 S.R. 6 Tunkhannock, PA 18657-7840	Tunkhannock Creek (TSF, MF)—4-F	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—PAG-8 (SSN)*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG083612	Jackson Township York County	Jackson Township Sewer Authority 439 Roths Church Rd Spring Grove PA	N/A	DEP—SCRO 909 Elmerton Ave. Harrisburg, PA 17110 717-705-4707

*General Permit Type—PAG-13*

<i>Permit No.</i>	<i>Facility Location: Municipality &amp; County</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Borough of Fairchance Fayette County	PAG136358	Borough of Fairchance 125 West Church Street Fairchance, PA 15436-1136	Georges Creek (WWF) and Muddy Run (WWF) 19-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER**

**Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).**

*Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.*

*Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.*

<b>Permit No. 5119501</b> , Public Water Supply.
Applicant <b>Philadelphia Water Department</b> 1101 Market Street 2nd Floor Philadelphia, PA 19107-29994
Township City of Philadelphia

County	<b>Philadelphia</b>
Type of Facility	PWS
Consulting Engineer	CDM Smith, Inc. 3605 Vartan Way Suite 202 Harrisburg, PA 17110
Permit to Construct Issued	December 24, 2019
<b>Permit No. 4619530</b> , Public Water Supply.	
Applicant <b>Red Hill Authority</b> 433 Main Street Red Hill, PA 18076	
Township Upper Milford	
County <b>Montgomery</b>	
Type of Facility	PWS
Consulting Engineer	Cedarville Engineering, LLC 159 E. High Street Pottstown, PA 19464
Permit to Construct Issued	December 24, 2019
<b>Permit No. 0919508</b> , Public Water Supply.	
Applicant <b>New Britain Inn</b> 376 Butler Avenue New Britain, PA 18901	
Township New Britain	
County <b>Montgomery</b>	
Type of Facility	PWS
Consulting Engineer	Lenape Valley Engineer P.O. Box 74 Chalfont, PA 18914
Permit to Construct Issued	December 24, 2019

**Operation Permit No. 0919537**, issued: to: **USS Real Estate**, One Ben Fairless Drive, Fairless Hills, PA 19030, **PWS ID # 1090775**, Falls Township, **Bucks County**, on December 24, 2019, for the operation facilities uses of flow weighted average individual filter effluent turbidity for reporting of combined filter effluent turbidity facilities approved under construction permit # 0919537.

**Operations Permit No. 2314510**, issued to: **Chester Water Authority**, P.O. Box 467, Chester, PA 19016-0467, **PWS ID # 1230004**, Lower Oxford Township, **Chester County** on December 24, 2019, for the operation of Village Green Tank No. 9 following repainting facilities approved under construction permit # 2314510.

**Operations Permit No. 1517521** issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn



Mawr, PA 19010, **PWS ID # 1460073**, Charlestown Township, **Chester County** on December 24, 2019, for the operation of GridBee Mixer and THM removal System at Sidley Tank facilities approved under construction permit # 1517521.

**Operations Permit No. 0919534** issued to: **Morrisville Municipal Authority**, 35 Union Street, Morrisville, PA 19067, **PWS ID # 1090037**, Lower Makefield Township, **Bucks County** on December 12, 2019, for the operation use of flow weighted average individual filter effluent turbidity for reporting of combined filter effluent turbidity facilities approved under construction permit # 0919534.

**Operations Permit No. 1519526** issued to: **CCR Management, Inc.**, 427 Exton Commons, Exton, PA 19341, **PWS ID # 1150209**, West Vincent Township, **Chester County** on December 24, 2019, for the operation pH adjustment using sodium hydroxide facilities approved under construction permit # 1519526.

**Operations Permit No. 1519537**, issued to: **Nottingham Inn**, 190 Baltimore Pike, Nottingham, PA 17601, **PWS ID # 1150427**, West Nottingham Township, **Chester County** on December 24, 2019, for the operation of public water supply system, Wells 1, 2, 3 and 4, nitrate treatment and UV disinfection at Well 2, rescission of permit facilities approved under construction permit # 1519537.

**Operations Permit No. 1519539** issued to: **CASD Kings Highway**, 841 West Kings Highway, Coatesville, PA 19512, **PWS ID # 1150838**, West Caln Township, **Chester County** on December 31, 2019, for the operation of pH adjustment using sodium hydroxide and installation of a continuous pH monitor facilities approved under construction permit # 1519539.

**Operations Permit No. 4619532** issued to: **Pottstown Hospital Tower Health**, 1600 East High Street, Pottstown, PA 19464, **PWS ID # 1460500**, Pottstown Borough, **Montgomery County** on December 24, 2019, for the operation of emergency use of chlorine dioxide and point-of-use legionella treatment on the hot water system facilities approved under construction permit # 1460500.

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

**Permit No. 4519507**, Public Water Supply.

Applicant	<b>Exeter Blakeslee Lot 110 Land, LLC</b> 101 West Elm Street Suite 600 Conshohocken, PA 19428
Borough or Township	Tobyhanna Township
County	<b>Monroe</b>
Type of Facility	PWS
Consulting Engineer	Mr. Christopher McDermott, P.E. Project Manager Reilly Associates P.O. Box 667 411 Main Street Suite 102d Stroudsburg, PA 18360
Permit to Construct Issued	December 29, 2019

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Permit No. 0619516 MA, Minor Amendment**, Public Water Supply.

Applicant	<b>Berks Properties Inc</b>
Municipality	Longswamp Township
County	<b>Berks</b>
Responsible Official	David Rittenhouse, President 2620 Egypt Road Norristown, PA 19403
Type of Facility	Pump replacement and installation of a pitless adapter for Well No. 1.
Consulting Engineer	John D. Brady, P.E. Entech Engineering Inc. 201 Penn Street Reading, PA 19601
Permit to Construct Issued	December 31, 2019

**Operation Permit No. 0616509 MA** issued to: **Borough of Boyertown** (**PWS ID No. 3060081**), Colebrookdale Township, **Berks County** on December 24, 2019 for facilities approved under Construction Permit No. 0616509 MA.

**Operation Permit No. 3618515** issued to: **National Water Services Inc** (**PWS ID No. 7366613**), Lancaster, **Lancaster County** on December 31, 2019 for facilities approved under Construction Permit No. 3618515.

**Operation Permit No. 3619526 MA** issued to: **Ephrata Area Joint Authority** (**PWS ID No. 7360045**), Ephrata Borough, **Lancaster County** on December 13, 2019 for facilities approved under Construction Permit No. 3619526 MA.

**Transferred Comprehensive Operation Permit No. 7280047** issued to: **T & J Valley View MHP, LLC** (**PWS ID No. 7280047**), Antrim Township, **Franklin County** on December 19, 2019. Action is for a Change in Ownership for Valley View Mobile Home Park, Franklin County for the operation of facilities previously issued to Thomas & Donna Grosh.

**Comprehensive Operation Permit No. 7360561** issued to: **Faith Mennonite High School** (**PWS ID No. 7360561**), Salisbury Township, **Lancaster County** on December 31, 2019 for the operation of facilities submitted under Application No. 7360561.

**Comprehensive Operation Permit No. 3060031** issued to: **Laurel Health Resources** (**PWS ID No. 3060031**), Tilden Township, **Berks County** on December 31, 2019 for the operation of facilities at Laurel Center approved under Construction Permit No. 0619506 MA.

**Operation Permit No. 5019505** issued to: **Miller Group Holdings LP** (**PWS ID No. 7500875**), Penn Township, **Perry County** on December 20, 2019 for facilities approved under Construction Permit No. 5019505.

**Operation Permit No. 3619512 MA** issued to: **Solanco School District** (**PWS ID No. 7360521**), Fulton Township, **Lancaster County** on December 31, 2019 for facilities at Swift Middle School approved under Construction Permit No. 3619512 MA.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. 5919502MA—Construction—Public Water Supply.**

Applicant **Blossburg Municipal Authority**

Township/Borough Hamilton Township

County **Tioga County**

Responsible Official Mr. Michael R. Stoudt  
Blossburg Municipal Authority  
241 Main Street  
Blossburg, PA 16912

Type of Facility Public Water  
Supply—Construction

Consulting Engineer Mr. William S. Bray, P.E.  
373 W. Branch Road  
Wellsboro, PA 16901

Permit Issued December 26, 2019

Description of Action Authorizes the authority to construct a new water transmission line between the existing line along Ogdensburg Road (S.R. 2017) and the proposed, finished-water tank in Hamilton Township, Tioga County.

**Permit Nos. 0818503MA-T1, 0807502-T1, 0890501-T1 & 0889502-T1—Operation—Public Water Supply.**

Applicant **Stars Hollow MHP, LLC**

Township/Borough Ridgebury Township

County **Bradford County**

Responsible Official Mr. Walter Herman, Owner  
Stars Hollow MHP, LLC  
45 Atwater St.  
P.O. Box 216  
Port Gibson, NY 14537

Type of Facility Public Water Supply—Operation

Consulting Engineer N/A

Permit Issued January 2, 2020

Description of Action Authorizes the transfer of permits: 0818503MA-T1, 0807502-T1, 0890501-T1 and 0889502-T1 from Mobile Acres MHP to Stars Hollow MHP, LLC.

**Permit Nos. 1479502-T1-A1, 1481501-T1-A1, 1493506-T1-A1—Operation—Public Water Supply.**

Applicant **Pennsylvania American Water**

Township/Borough Rush Township

County **Centre County**

Responsible Official Mr. Sean Graves  
Sr. Director Operations  
Pennsylvania American Water  
300 Galley Road  
McMurray, PA 15301

Type of Facility Public Water Supply—Operation

Consulting Engineer Mr. Dale E. Warner  
Pennsylvania American Water  
1912 Tyrone Pike  
P.O. Box 707  
Philipsburg, PA 16866

Permit Issued January 6, 2020

Description of Action Authorizes reserve designation of Entry Point 103, fed by Sandy Ridge Well Nos. 1 and 2.

*Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Permit No. 0218538, Major Amendment. Public Water Supply.**

Applicant **West Penn Allegheny Health System, Inc.**  
565 Coal Valley Road  
Jefferson, PA 15065

Borough or Township Jefferson Hills Township

County **Allegheny**

Type of Facility Ichlor system at Jefferson Hospital

Consulting Engineer Wayne Jacobs, P.E.  
1914 Mt. Royal Boulevard  
Glenshaw, PA 15110

Permit Issued December 9, 2019

**Permit No. 0218537, Major Amendment. Public Water Supply.**

Applicant **West Penn Allegheny Health System, Inc.**  
100 South Jackson Avenue  
Pittsburgh, PA 15212

Borough or Township City of Pittsburgh

County **Allegheny**

Type of Facility Ichlor system at Allegheny General Hospital Suburban

Consulting Engineer Wayne Jacobs, P.E.  
1914 Mt. Royal Boulevard  
Glenshaw, PA 15110

Permit Issued December 9, 2019

**Permit No. 6318505, Major Amendment. Public Water Supply.**

Applicant **West Penn Allegheny Health System, Inc.**  
565 Coal Valley Road  
Jefferson, PA 15065

Borough or Township Jefferson Hills Township

County **Allegheny**

Type of Facility Ichlor system at Jefferson Hospital

Consulting Engineer Wayne Jacobs, P.E.  
1914 Mt. Royal Boulevard  
Glenshaw, PA 15110

Permit Issued December 9, 2019

**Permit No. 0218531, Minor Amendment. Public Water Supply.**

Applicant **Heritage Valley Health System, Inc.**  
740 Blackburn Road  
Sewickley, PA 15143

Borough or Township      Sewickley  
 County                      **Allegheny**  
 Type of Facility            Two chlor system at Heritage  
                                  Valley Health System-Sewickley  
 Consulting Engineer      Wayne Jacobs, P.E.  
                                  1914 Mt. Royal Boulevard  
                                  Glenshaw, PA 15110  
 Permit Issued              December 9, 2019

**Operations Permit** issued to: **Highridge Water Authority**, 17 Maple Avenue, Blairsville, PA 15717, **PWSID No. 5650069**, Burrell Township, **Indiana County** on December 23, 2019 for the operation of facilities approved under construction permit # 6518515 for the new Turner Drive pump station.

**Operations Permit** issued to: **Heritage Valley Health System, Inc.**, 1000 Dutch Ridge Road, Beaver, PA 15009, **PWSID No. 5040437**, City of Beaver, **Beaver County** on December 19, 2019 for the operation of facilities approved under construction permit # 0418513 for the iChlor system at the Heritage Valley Health System—Beaver.

**Operations Permit** issued to: **Creswell Heights Joint Water Authority**, 3961 Jordan Street, P.O. Box 301, South Heights, PA 15081, **PWSID No. 5040063**, South Heights Borough and Crescent Township, **Beaver and Allegheny Counties** on December 23, 2019 for the operation of facilities approved under construction permit # 0418522MA for the addition of DelPAC at the State Route 51 waterline replacement project.

**Operations Permit** issued to: **West Penn Allegheny Health System, Inc.**, 1301 Carlisle Street, Natrona Heights, PA 15065, **PWSID No. 5020958**, Harrison Township, **Allegheny County** on December 19, 2019 for the operation of facilities approved under construction permit # 0218533 for the iChlor system at the Allegheny Valley Hospital.

**Operations Permit** issued to: **Southwestern Pennsylvania Water Authority**, P.O. Box 187, 1442 Jefferson Road, Jefferson, PA 15344, **PWSID No. 5300017**, Cumberland & Monongahela Townships and Greensboro Borough, **Greene County** on December 23, 2019 for the operation of facilities approved under permit # 3019512MA for approximately 31,756 feet of waterline.

**Operations Permit** issued to: **Dunkard Valley Joint Municipal Authority**, 217 Minor Street, P.O. Box 193, Greensboro, PA 15338, **PWSID No. 5300007**, Monongahela Township, **Greene County** on December 20, 2019 for the operation of facilities approved under permit # 3018510MA for the Stoney Hill Waterline Rehabilitation Project.

*Northwest Regional Office: 230 Chestnut Street, Meadville, PA 16335-3481.*

**Operation Permit** issued to **Reynolds Water Company**, **PWSID No. 6430057**, Pymatuning Township, **Merger County**. Permit Number 4378501-RS1 issued January 3, 2020 authorizing reserve designation of the Shenango River.

#### WATER ALLOCATIONS

**Actions taken on applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.**

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5980.*

*Contact: Kimberleigh Rivers, Clerk Typist 2, 484.250.5887.*

**WA-09-962A**, Water Allocations, **Township of Falls Authority**, 188 Lincoln Highway, Fairless Hills, PA 19030, Falls Township, **Bucks County**. Granting the right to purchase 900,000 gallons per day of water, based on a 30-day average, from Morrisville Municipal Authority, in Bucks County.

**WA-15-228B**, Water Allocations, **Borough of Phoenixville**, 351 Bridge Street, 2nd Floor, Phoenixville, PA 19460, Borough of Phoenixville, **Chester County**. Granting the right to withdraw 5,881,000 per day of water from the Schuylkill River, in Chester County.

#### SEWAGE FACILITIES ACT PLAN DISAPPROVAL

**Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

#### Plan Location:

Borough or Township	Borough or Township Address	County
East Lampeter Township	2250 Old Philadelphia Pike Lancaster, PA 17602	Lancaster

*Plan Description:* The request for planning exemption for the Hyatt House & Marriott Towneplace Hotels (DEP Code No. A3-36929-430-3E; APS ID No. 1008056) has been disapproved. The proposed development—to be located at 2217 Lincoln Highway East in Lancaster—is proposing the removal of an existing restaurant to be replaced by two hotels. This request for planning exemption has been disapproved because it does not qualify as an exemption from sewage facilities planning for new land development.

### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

#### UNDER ACT 2, 1995 PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the

final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.*

**Luetz Residence**, 38 Rolling Lane, Bristol Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, PA Fire Claims, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning remediation of site soil and shallow groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Trinity Church**, 1212 Easton Road, Abington Township, **Montgomery County**. Jeremy W. Boly, Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of John Riggs, Trinity Church, 1200 Easton Road, Abington, PA 19001 submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Tung Residence**, 2776 Narcissa Road, Plymouth Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Warminster Plaza**, 606 York Road, Warminster Township **Bucks County**. Paul Martino, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of John Giangli, Liberty Bell Capital III, LP, 401 East City Avenue, Suite 812, Bala Cynwyd, PA 19004 submitted a Risk Assessment Report/Final Report concerning remediation of site soil and groundwater contaminated with PCE. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Brewerytown Mixed Block**, 31st Street and Master Street, City of Philadelphia, **Philadelphia County**. Jennifer Poole, PG, Pennoni, 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of John Herzog, Westrum Development Company, 1300 Virginia Drive,

Suite 215, Fort Washington, PA 19034 submitted a Final Report concerning remediation of site soil contaminated with arsenic and lead. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Nabisco**, 12000 Roosevelt Boulevard, City of Philadelphia, **Philadelphia County**. Richard Lake, Geo-Technology Associated, Inc., 14 World's Fair Drive, Somerset, NJ 08873 on behalf of Michael Cooley, Provco Good MCB Byberry, LP, 795 East Lancaster Avenue, Suite 200, Villanova, PA 19085 submitted a Final Report concerning remediation of site soil and groundwater contaminated with arsenic and PAHs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**PennDOT Doylestown Maintenance Facility**, 229 North Broad Street, Doylestown Borough, **Bucks County**. Toby Kessler, Gilmore & Associates, Inc., 65 East Butler Avenue, Suite 100, New Britain, PA 18901 on behalf of Phil Ehlinger, Doylestown Borough, 2052 Lucon Road, Skippack, PA 19474 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil contaminated with cadmium, chromium, arsenic, beryllium and benzo(a)pyrene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**1797 South Sproul Road**, 1797 South Sproul Road, Marple Township, **Delaware County**. Richard S. Werner, PG, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Peter Miller, Sproul Road Developers, LLC, 100 Front Street, Suite 560, West Conshohocken, PA 19428 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with metals. The report is intended to document remediation of the site to meet the Site-Specific Standard.

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**8 Valley View Drive**, 8 Valley View Drive, Sterling Township, **Wayne County**. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Firmstone Oil Company, 411 High Street, P.O. Box 507, Honesdale, PA 18431, submitted a Final Report concerning remediation of soil contaminated by a release of heating oil from an aboveground storage tank. The report is intended to document remediation of the site to meet Statewide Health Standards.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, Benjamin Stone-Thonus, 717-705-4705, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Alumax Mill Products**, 1480 Manheim Pike, Lancaster, PA 17601, Manheim Township, **Lancaster County**. Tetra Tech, 661 Andersen Drive, Pittsburgh, PA 15220-2745, on behalf of Alumax Mill Products, 1480 Manheim Pike, Lancaster, PA 17601, submitted a Final Report concerning remediation of site soils contaminated with Linpar® oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Harry and Darvene Daminiski Estate**, 1081 West Philadelphia Avenue, Boyertown, PA 19512, Colebrookdale Township, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Reading, PA 19601, on behalf of O'Donnell, Weis and Mattei, PC, 41 East High Street, Pottstown, PA 19464, submitted a Remedial Investigation/Cleanup Plan/Final Report concerning remediation of site soil and groundwater contaminated

with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Site-Specific-Standard.

**Speedway # 6719**, 1070 Lincoln Highway, Chambersburg, PA 17201, Chambersburg Borough, **Franklin County**. EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18014, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323, submitted a Final Report concerning site soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**CORRECTED Former ELG Metals Scrapyard Property**, Intersection of Crestview Drive and 4th Street, Pymatuning Township, **Mercer County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Greenville-Redevelopment Corporation, 301 Arlington Drive, Greenville, PA 16125, submitted a Final Report concerning the remediation of site soil contaminated with Antimony, Chromium, Cobalt, Manganese, Molybdenum, Nickel, Selenium, Iron, Lead and site groundwater contaminated with Arsenic, Iron, and Manganese. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Sheetz Store No. 613**, 2 Bolivar Drive, Foster Township, **McKean County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of MBC Properties, LP, 950 East Main Street, Schuylkill Haven, PA 17972, submitted a Final Report concerning the remediation of site soil and site groundwater contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Methyl Tertiary-Butyl Ether, Naphthalene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes

conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**Laquino Property**, 1001 Upper Seese Hill Road, Barrett Township, **Monroe County**. Labella, 1000 Dunham Drive, Dunmore, PA 18512, on behalf of Santarelli and Sons Oil Company, 443 Main Street, Peckville, PA 18452, submitted a Final Report concerning remediation of soil contaminated by a release of heating oil from an aboveground storage tank. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on December 27, 2019.

**Reformed Church of Bushkill**, 5969 Milford Road, Middle Smithfield Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of the Reformed Church of Bushkill, 5969 Milford Road, East Stroudsburg, PA 18302, submitted a Final Report concerning remediation of soil contaminated by a release of number 2 fuel oil from an aboveground storage tank. The report documented remediation of the site to meet Statewide Health Standards and was approved by DEP on January 2, 2020.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, Benjamin Stone-Thonus, 717-705-4705, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Baughman's U-Pull-It Auto Parts**, 441 Eberts Lane, York, PA 17403, York City, **York County**. Independence Environmental Consulting LLC, 1750 Kaylor Road, Hummelstown, PA 17036, on behalf of 426 Property Management LLC, 3631 Trout Run Road, York, PA 17406, submitted a Final Report concerning remediation of site soil and groundwater contaminated with VOCs, PAHs and Inorganics. The Final Report demonstrated attainment of the Non-Residential Site-Specific Standard and was approved by the Department on December 20, 2019.

**Former Reading Outlet Center Building # 1**, 9th & Douglass Streets, Northeast Corner, Reading, PA 19601, Reading City, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Shuman Development Group, 645 Penn Street, Reading, PA 19601, submitted a Final Report concerning remediation of site soil contaminated with No. 6 fuel oil from a leaking underground storage tank. The Final Report did not demonstrate attainment of the Residential Statewide Health Standard and was disapproved by the Department on December 20, 2019.

**547 North Prince Street**, Lancaster, PA 17603, City of Lancaster, **Lancaster County**. Liberty Environmental, Inc., 505 Penn Street, Reading, PA 19601, on behalf of Lancaster General Hospital, 555 North Duke Street, Lancaster, PA 17604, submitted a Final Report concerning remediation of site soil contaminated with No. 4 heating oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 20, 2019.

**Former Structures Facility**, 471 North Reading Road, Ephrata, PA 17522, Ephrata Township, **Lancaster County**. August Mack Environmental, 941 Wheatland Avenue, Lancaster, PA 17603, on behalf of Charmaine Garman, 529 Stevens Road, Ephrata, PA 17522, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site groundwater contaminated with No. 2 fuel oil. The Report/Plan was approved by the Department on January 6, 2020.

**Proposed Lidl Grocery Store Site**, 2001, 2015, 2017 Columbia Avenue, Lancaster, PA 17603, East Hempfield Township, **Lancaster County**. Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914, on behalf of Lidl US, LLC, 1035 Virginia Drive, Suite 203, Fort Washington, PA 19034, submitted a Final Report demonstrating attainment of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department on November 25, 2019.

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.*

**Furniture Mart USA**, 50 Hulmeville Avenue, Pennel Borough, **Bucks County**. David Schantz, Aquaterra Technologies, Inc., 122 South Church Street, West Chester, PA 19382 on behalf of Roger Betesh, Furniture Mart USA, 50 Hulmeville Avenue, Pennel, PA 19047 submitted a Remedial Investigation Report/Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with metals. The Report was approved by the Department on December 5, 2019.

**Sloan Property**, 1002 Clemens Court, Bensalem Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with petroleum. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 19, 2019.

**2035 East Lehigh Avenue**, 2035 East Lehigh Avenue, City of Philadelphia, **Philadelphia County**. Shad Manning, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Larry McKnight, L&M Fishtown Residence, LLC, 3020 Richmond Street, Philadelphia, PA 19142 submitted a Final Report concerning the remediation of site soil contaminated with metals

and PAHs. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 23, 2019.

**144 Maugers Mill Road**, 144 Maugers Mill Road, Upper Pottsgrove Township, **Montgomery County**. Henry G. Bienkowski, PG, Crawford Environmental Services, Inc., 20 Cardinal Drive, Birdsboro, PA 19508 on behalf of Carol Bachman, 4720 Shearwater Lane, Naples, FL 34119 submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 19, 2019.

**260 South Broad Street**, 260 South Broad Street, City of Philadelphia, **Philadelphia County**. Stephen D. Brower, PG, Environmental Standards Inc., 140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482-0810 on behalf of Sarina Rose, Post 260 Property Owner, LLC, P.O. Box 4413, Philadelphia, PA 19482 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 19, 2019.

**Roberto Clemente Middle School**, 3921-3961 North 5th Street, City of Philadelphia, **Philadelphia County**. Natalie Griffith, REPSG, P.O. Box 5377, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19140 on behalf of Walter Toliver, Esperanza, 4261 North 5th Street, Philadelphia, PA 19140 submitted a Final Report concerning the remediation of site soil contaminated with inorganics. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on December 19, 2019.

**Sun Pipeline Lima Release Site**, Route 452 and Route 1, Middletown Township, **Delaware County**. Stephanie Grillo, Groundwater & Environmental Service, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341 on behalf of Bradford L. Fish, PG, Sunoco Pipeline, LP, 100 Green Street, Marcus Hook, PA 19061 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on November 6, 2019.

**Maple Glen Dry Cleaners**, 1945 Norristown Road, Upper Dublin Township, **Montgomery County**. Kimberley Wilkinson, Sovereign Consulting, Inc., 100 Dobbs Lane, Suite 212, Cherry Hill, NJ 08003 on behalf of Dean Fredrickson, Safeway, Inc., 250 Parkcenter Boulevard, Boise, ID 83726 submitted a Remedial Investigation Report concerning the remediation of site groundwater contaminated with organics. The Report was reviewed by the Department which issued a technical deficiency letter on December 12, 2019.

**Abington YMCA**, 1073 Old York Road, Abington Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Gregory F. Gamble, Jr., Abington Terrace, LLC, 200 Dryden Road, Suite 2000, Dresher, PA 19025 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 4, 2019.

**Norristown Chrysler Dodge Jeep Ram**, 1416 West Main Street, Norristown Borough, **Montgomery**

**County.** Geoff Kristof, Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19381 on behalf of Joe Orff, JLO, LP, 140 Gatehead Way, Phoenixville, PA 19460 submitted a Final Report concerning the remediation of site soil contaminated with home heating oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 4, 2019.

**2801 Fox Street,** 2801 Fox Street, City of Philadelphia, **Philadelphia County.** Craig Herr, PG, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Jessica Starkey, CS Hunting Fox General, LLC, Hunting Fox Associates, V, LP, and 2801 Fox Street Associates, 910 Harvest Drive, Suite 105, Blue Bell, PA 19422 submitted a Final Report concerning the remediation of site soil contaminated with lead and arsenic. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 4, 2019.

*Southwest Region: Environmental Cleanup & Brownfields Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Larimer/East Liberty Phase II Development,** site located at the Intersection of Larimer Ave. & Broad St., City of Pittsburgh, **Allegheny County.** KU Resources on behalf of Larimer/East Liberty Phase II LP submitted a Final Report on August 26, 2019 for a Site-Specific Standard under the land Recycling Program concerning the remediation of site soil and groundwater contaminated with volatile and semi-volatile organic compounds and metals. The Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on November 20, 2019.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Marathon New Castle Site (MPC No. 3670),** 718 East Washington Street, City of New Castle, **Lawrence County.** Arcadis U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of Marathon Petroleum Company, LP, 539 South Main Street, Findlay, OH 45840, submitted a Final Report concerning the remediation of site soil contaminated with 1,2,4-Trimethylbenzene, 1,2-Dichloroethane, 1,3,5-Trimethylbenzene, 1-Methylnaphthalene, 2-Methylnaphthalene, Acenaphthene, Acenaphthylene, Anthracene, Benzene, Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Chrysene, Dibenz[a,h]anthracene, Ethylbenzene, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Isopropyl benzene (Cumene), Lead, Methyl tertiary-butyl ether, Naphthalene, Phenanthrene, Pyrene, Toluene, Xylenes (Total) and site groundwater contaminated with 1,2,4-Trimethylbenzene, 1,2-Dibromoethane, 1,2-Dichloroethane, 1,3,5-Trimethylbenzene, 1-Methylnaphthalene, 2-Methylnaphthalene, Acenaphthene, Acenaphthylene, Benzene, Isopropyl benzene (Cumene), Ethylbenzene, Fluoranthene, Fluorene, Lead, Methyl tertiary-butyl ether, Naphthalene, Phenanthrene, Toluene, Xylenes (Total). The Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on December 20, 2019.

**Andrew Ohm Property,** 12102 Lois Lane, North Shenango Township, **Crawford County.** Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro,

PA 16412, on behalf of State Farm Insurance, P.O. Box 106110, Atlanta, GA 30348, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Ethylbenzene, Cumene, MTBE, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 20, 2019.

#### HAZARDOUS WASTE TRANSPORTER LICENSE

**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

#### *Renewal Applications Received*

**Berner Trucking, Inc.,** P.O. Box 660, Dover, OH 44622. License No. PA-AH 0382. Effective January 2, 2020.

**WM Curbside, LLC,** 301 Stanhope Street, Pittsburgh, PA 15204. License No. PA-AH 0793. Effective December 30, 2019.

**Manage Direct Systems Environmental, LLC,** P.O. Box 471, Douglassville, PA 19518. License No. PA-AH 0810. Effective January 2, 2020.

**Graf Brothers Leasing, Inc.,** 166 Lafayette Road, Salisbury, MA 01952. License No. PA-AH 0836. Effective January 2, 2020.

**G2G Logistics, Corp.,** 23603 W. Ferhurst Dr., Katy, TX 77494. License No. PA-AH 0862. Effective January 6, 2020.

#### *Transporter Licenses Reissued*

**Berner Trucking, Inc.,** P.O. Box 660, Dover, OH 44622. License No. PA-AH 0382. Effective January 2, 2020.

**WM Curbside, LLC,** 301 Stanhope Street, Pittsburgh, PA 15204. License No. PA-AH 0793. Effective December 30, 2019.

**Manage Direct Systems Environmental, LLC,** P.O. Box 471, Douglassville, PA 19518. License No. PA-AH 0810. Effective January 2, 2020.

**Graf Brothers Leasing, Inc.,** 166 Lafayette Road, Salisbury, MA 01952. License No. PA-AH 0836. Effective January 2, 2020.

**G2G Logistics, Corp.,** 23603 W. Ferhurst Dr., Katy, TX 77494. License No. PA-AH 0862. Effective January 6, 2020.

#### REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

**Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101–6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.*

*Renewal Applications Received*

**JPS Equipment Co.**, P.O. Box 788, Edgemont, PA 19028. License No. PA-HC 0142. Effective January 3, 2020.

*Transporter License Reissued*

**JPS Equipment Co.**, P.O. Box 788, Edgemont, PA 19028. License No. PA-HC 0142. Effective January 3, 2020.

### REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

**Registration(s) Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.*

**General Permit Application No. WMGR123SW038. EQT Production Company**, 2400 Ansys Drive, Suite 200, Canonsburg, PA 15317. A request for registration for coverage under General Permit WMGR123 to construct and operate the Christen Aboveground Storage Tank Facility for storage and reuse of oil and gas liquid waste at a facility located in Morgan Township, **Greene County**. The registration was received in the Regional Office on December 2, 2019 accepted as administratively complete on January 7, 2020.

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Permits renewed under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.*

**Permit No. 100346, FR & S, Inc.**, 727 Red Lane Road, Birdsboro, PA 19508, Exeter Township, **Berks County**.

A major permit modification was issued on December 31, 2019, approving the Western Borrow Area at Pioneer Crossing Landfill (FR&S, Inc.) for soil borrowing activities.

Persons interested in reviewing this permit may contact John Oren, Permits Chief, Southcentral Regional Office, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

### AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.*

**GP3-23-00027: The H&K Group, Inc.** (P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474) on January 6, 2020, for operation of a portable mineral processing plant in Aston Township, **Delaware County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.*

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.*

*Contact: Roger Fey, Chief—Telephone: 215-823-7584.*

**GP3-08-354D: Robert Johnson Flagstone, Inc.** (3658 Old Stage Coach Road, Wyalusing, PA 18853) on December 19, 2019, authorize the construction and operation of a portable nonmetallic mineral processing plant which includes one (1) 275 ton per hour rated McCloskey model S190 Vibratory Screener, one (1) 300 ton per hour rated McCloskey model R230 screener, one (1) 400 ton per hour rated McCloskey model C44 crusher, one (1) 350 ton per hour rated McCloskey model J50 crusher, one (1) 320 ton per hour rated Sandvik model QE340 vibratory screen and two (2) 400 ton per hour conveyor stackers pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Sandt Quarry located in Herrick Township, **Bradford County**.

**GP9-08-354D: Robert Johnson Flagstone, Inc.** (3658 Old Stage Coach Road, Wyalusing, PA 18853) on December 19, 2019, authorize the construction and operation of one (1) Caterpillar model C-9 diesel-fired engine rated at 275 brake horsepower, one (1) Caterpillar model C13 diesel-fired engine rated at 440 brake horsepower, one (1) Caterpillar model C4.4 JKT03401 diesel-fired engine rated at 131 brake horsepower, one (1) Caterpillar model C6.6 diesel-fired engine rated at 230 brake horsepower, one (1) Deutz model TCD2012L04 2V diesel-fired engine rated at 100 brake horsepower and one (1) Cummins model B3.3 diesel-fired engine rated at 85 brake horsepower pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at the Sandt Quarry located in Herrick Township, **Bradford County**.

**Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Northeast Regional Office: 2 Public Square, Wilkes-Barre, PA 18701.*

**64-00020A: Federal Bureau of Prisons—USP Canaan** (P.O. Box 400, Waymart, PA 18472) on January 2, 2020 for the operation of three emergency generators at their facility located in Canaan Twp., **Wayne County**.

**59-00017G: Waupaca Foundry, Inc.** (18986 Route 287, Tioga, PA 16946) on December 20, 2019, to install and operate two replacement fabric collectors at the Lawrenceville Plant in Lawrence Township, **Tioga County**. Each collector is a C&W Manufacturing model



BP7900-NR-SP and will be installed for the control of particulate matter emissions from the facility's two molten steel parts production lines. If the Department determines that the fabric collectors are installed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 59-00017G, the terms and conditions of the plan approval will subsequently be incorporated via administrative amendment into State Only (Synthetic Minor) Operating Permit 59-00017 in accordance with 25 Pa. Code § 127.450.

*Southeast Regional Office: 2 East Main Street, Norristown, PA 19401.*

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.*

*Contact: Roger Fey, Chief—Telephone: 215-823-7584 or Edward Wiener, Chief, Source Registration at 215-685-9426.*

The City of Philadelphia, Air Management Services (AMS) issued on December 31, 2019 a Plan Approval for installation of air pollution sources at the following facility:

**IP19-000412: Holy Family University** (9801 Holy Family University, Philadelphia, PA 19114) on December 30, 2019, for the operation of equipment at a university in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) dual-fired boilers rated 3.75 MMBtu/hr burning natural gas and 26 gph burning No. 2 oil, one (1) dual-fired boiler rated 2.7 MMBtu/hr burning natural gas and 18.8 gph burning No. 2 oil, one (1) 0.99 MMBtu/hr natural gas-fired boiler, three (3) 0.8 MMBtu/hr natural gas-fired boilers, two (2) 0.75 MMBtu/hr natural gas-fired boilers, one (1) 0.399 MMBtu/hr natural gas-fired boiler, three (3) 0.5 MMBtu/hr natural gas-fired hot water heaters, one (1) 0.399 MMBtu/hr natural gas-fired hot water heater, one (1) 0.493 MMBtu/hr natural gas-fired air handling unit, three (3) 0.4 MMBtu/hr natural gas-fired air handling units, one (1) 350 kW diesel-fired emergency generator, one (1) 205 kW diesel-fired emergency generator, and one (1) 127 kW diesel-fired emergency generator. The plan approval contains operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

---

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Northcentral Regional Office: 208 West Main Third Street, Suite 101, Williamsport, PA 17701-6448.*

**08-00010M: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on December 16, 2019, to extend the authorization to operate the sources pursuant to the plan approval for an additional 180 days from January 13, 2020 to July 11, 2020, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

**47-00014D: United States Gypsum Company** (86 PPL Road, Danville, PA 17821) was issued an extension of the plan approval authorization for an additional 180 days from December 21, 2019 to June 18, 2020, to allow for the evaluation of the board kiln dryer (Source ID P114) for compliance with the applicable regulatory requirements and continued operation pending issuance of

an operating permit. The source is located at their facility in Derry Township, **Montour County**. The plan approval has been extended.

**49-00064A: Milton Sewer Regional Authority** (5585 State Route 405, P.O. Box 433, Milton, PA 17847) on January 2, 2020, to extend the authorization to operate the sources pursuant to the plan approval for an additional 180 days from January 24, 2020, to July 21, 2020, at their facility located in West Chilisquaque Township, **Northumberland County**. The plan approval has been extended.

**08-00016B: Dalrymple Gravel & Contracting Co., Inc.** (2105 South Broadway, Pine City, NY 14871) on January 2, 2020, to extend the authorization to temporarily operate the sources pursuant to the plan approval for an additional 180 days from January 26, 2020, to July 23, 2020, at their facility located in Athens Township, **Bradford County**. The plan approval has been extended.

**08-00016C: Dalrymple Gravel & Contracting Co., Inc.** (2105 South Broadway, Pine City, NY 14871) on January 2, 2020, to extend the authorization to temporarily operate the sources pursuant to the plan approval for an additional 180 days from January 26, 2020, to July 23, 2020, at their facility located in Athens Township, **Bradford County**. The plan approval has been extended.

**41-00089A: James C. Maneval Funeral Home, Ltd.** (1000 Hill Alley, Jersey Shore, PA 17740) on January 2, 2020, to extend the authorization to temporarily operate the source pursuant to the plan approval for an additional 180 days from February 13, 2020, to August 10, at their Tributes of Life human crematory facility located in the Borough of Jersey Shore, **Lycoming County**. The plan approval has been extended.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.*

**24-009H: Domtar Paper Company Johnsonburg Mill** (100 West Center Street, Johnsonburg, PA 15845) on December 27, 2019, effective December 31, 2019, has issued a plan approval extension for inspection of the Boilers 81 and 82 at their facility in Johnsonburg Borough, **Elk County**. This is a Title V facility. This will expire on March 31, 2020.

**37-331B: RWE Holding West Pittsburg Plant** (535 Rundle Road, New Castle, PA 16101) on December 30, 2019, effective December 31, 2019, has issued a plan approval extension for more time to implement steps that will improve the baghouse operations in Taylor Township, **Lawrence County**. This is a State Only facility. This will expire on June 30, 2020.

**42-011C: International Waxes—Farmers Valley Plant** (45 Route 446, Smethport, PA 16749) on December 30, 2019, effective December 31, 2019, has issued a plan approval extension for the continuation of boiler retrofits to natural gas firing in Keating Township, **McKean County**. This is a Title V facility. This will expire on June 30, 2020.

**62-032N: Ellwood National Forge** (1 Front Street, Irvine, PA 16329) on December 30, 2019, effective December 31, 2019, has issued a plan approval extension for ongoing construction of Furnace 388 in Brokenstraw Township, **Warren County**. This is a Title V facility. This will expire on June 30, 2020.

**62-141H: National Fuel Gas Supply Corporation, Roystone Compressor Station** (1878 Route 6, Shef-

field, PA 16347) on December 30, 2019, effective December 31, 2019, has issued a plan approval extension for additional time to allow for the shakedown of the thermal oxidizer in Sheffield Township, **Warren County**. This is a Title V facility. This will expire on June 30, 2020.

---

**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

---

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**67-03170: Countryside Cremation Service, LLC** (205 North Main Street, Spring Grove, PA 17362) on December 24, 2019, for the human crematory unit at the facility located in Spring Grove Borough, **York County**. The State-only permit was renewed.

**67-03126: Yorkshire Animal Hospital** (3434 East Market Street, York, PA 17402-2621) on December 24, 2019, for the animal cremation unit at the facility located in Springettsbury Township, **York County**. The State-only permit was renewed.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.*

**10-00230: Lindy Paving, Inc.'s Zelenople Plant** (158 Lindsay Rd, Zelenople, PA 16063), on January 2, 2020, the Department issued the renewal of the State-Only Operating Permit of a hot mix asphalt (HMA) plant located in Jackson Township, **Butler County**. Permitted air contamination sources are a counter-flow drum mix asphalt plant, three asphalt cement storage tanks, four asphalt product storage silos, storage bins, material handling, material piles, and roadways. The current HMA plant was initially authorized through GP-13 issued in 2014. In this renewal, the current HMA plant is incorporated into the operating permit along with the GP-13 requirements, replacing the previously permitted HMA plant and all its plan approval-based requirements. The source test submittal procedure of GP-13 is revised in accordance with Source Testing Section's latest instructions. Under the authority of GP-13 Condition # 5, the facility elected to be subject to emission restrictions to limit its emissions below major source thresholds. Facility-wide restrictions of 99 TPY CO, 99 TPY NO<sub>x</sub>, 99 TPY PM<sub>10</sub>, and 49 TPY VOC apply to the facility to maintain its Synthetic Minor status.

**24-00187: AgriPower Manufacturing and Services, Inc.** (230 State Street, St. Marys, PA 15857-1628). The Department of Environmental Protection on December 31, 2019, issued a State Only Operating Permit for a 9.35 MMBtu/hr biomass boiler at their physical research facility located in Saint Marys City, **Elk County**. The biomass boiler generates PM, SO<sub>x</sub>, NO<sub>x</sub>, CO, and VOC emissions. Filterable PM emissions are reduced by cyclonic capture. The facility is a natural minor facility. Potential emissions of PM, PM<sub>10</sub>, SO<sub>x</sub>, NO<sub>x</sub>, CO, CO, and VOC are 9.9 TPY, 9.0 TPY, 1.0 TPY, 12.2 TPY, 24.6 TPY, and 0.7 TPY, respectively. The permit contains emission restrictions, an operational restriction of 1,000 hours in any 12-month consecutive month period, recordkeeping,

reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

**33-00151: Oak Heritage, Inc.** (124 Industrial Park Dr, Brockway, PA 15824-1242). On January 2, 2020, the Department issued the renewal State Only Natural Minor Operating Permit for the custom, hand-crafted furniture manufacturing facility located in Brockway Borough, **Jefferson County**. The primary sources at the facility are the surface coating operations (spray booths and dip tanks). The potential emissions of the primary pollutants from the facility are as follows: 0.77 TPY (tons per year) NO<sub>x</sub>, 6.97 TPY CO, 20.11 TPY VOC, 4.64 TPY filterable PM<sub>10</sub> and PM<sub>2.5</sub>, and 0.04 TPY SO<sub>x</sub>; thus, the facility is a natural minor. The surface coating operations are subject to 25 Pa. Code § 129.52 for surface coating processes. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

---

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

---

*Northcentral Regional Office: 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**14-00037: Spectrum Control, Inc.** (1900 West College Avenue, State College, PA 16801) issued a revised operating permit, on December 23, 2019, for their facility located in Ferguson Township, **Centre County**. This revision is to update the name of the responsible official in accordance with the provision of 25 Pa. Code § 127.450. The name of the responsible official has been updated from Mr. Robert Taveres to Mr. Terrence Hahn. The State Only operating permit contains monitoring, recordkeeping and reporting conditions to ensure compliance with applicable regulatory requirements.

---

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

---

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**67-03162: Church & Dwight Co., Inc.** (5197 Commerce Drive, York, PA 17408). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for de minimis emission increases of 0.13 tpy and 0.02 tpy of VOC resulting from the construction of a new packaging line and a raw material storage tank, respectively. The sources will be added to the existing Liquid Laundry Detergent (LLD) production line at the facility located in Jackson Township, **York County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Edward Orris, New Source Review Chief—Telephone: 412-442-4174.*

**TV-26-00535: Dynegy Fayette, II LLC** (100 Energy Drive, Masontown, PA 15461). Per 25 Pa. Code § 127.449(i), this notice is for the following de minimis

emission increase at the Dynegy Fayette, II LLC located in German Township, **Fayette County**: increase in maximum output of two (2) combustion turbines from 207 MW to 214 MW during ambient temperatures below 0°F. The list of de minimis increases for this facility includes only this project and include the following combined increases of both combustion turbines: 0.01 ton per year (tpy) of carbon monoxide, 0.06 tpy of NO<sub>x</sub>, less than 0.01 tpy of oxides of sulfur, 0.02 tpy of PM<sub>10</sub>, and less than 0.01 tpy of VOCs.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).**

### Coal Permits Issued

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).*

**02141301 (formerly 02891701) and NPDES Permit No. PA0215571. Consol Mining Company LLC, CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317, to renew the permit and related NPDES Permit for the Harmar Mine located in Harmar and Indiana Townships and Fox Chapel Borough, Allegheny County.** No additional discharges. The application was considered administratively complete on October 9, 2015. Application received: March 31, 2015. Permit issued: December 24, 2019.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Holly Calvetti).*

**Permit 05130101 and NPDES No. PA0279307. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Broad Top Township, Bedford County, affecting 271.4 acres.** Receiving streams: unnamed tributaries to/and Longs Run, Shreves Run and Six Mile Run classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is Saxton Municipal Authority. Application received: September 27, 2019. Permit Issued: December 24, 2019.

**Permit 32820134 and NPDES No. PA0606154, MB Energy, Inc., 175 McKnight Road, Blairsville, PA 15717, permit renewal for the continued operation and restoration of a bituminous surface mine in Grants, Banks, Canoe, & Montgomery Townships, Indiana County, af-**

fecting 39.5 acres. Receiving streams: unnamed tributaries to/and Little Mahoning Creek, unnamed tributary to Cush Creek, classified for the following use: high quality—cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 11, 2019. Permit Issued: December 24, 2019.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).*

**17930103. Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, permit revision to add auger mining and approve variance to approximate original contour backfilling located in Girard Township, Clearfield County affecting 309.9 acres.** Receiving stream(s): Unnamed Tributaries to Beaver Run and Beaver Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: April 2, 2018. Permit issued: December 20, 2019.

**17020112 and NPDES PA0243337. Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, permit renewal for continued operation and restoration of a bituminous surface coal and auger mine located in Decatur Township, Clearfield County affecting 228.0 acres.** Receiving stream(s): Big Run, Shimel Run, and Unnamed Tributary to Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 18, 2018. Permit issued: December 20, 2019.

**4473SM10 and NPDES PA0119440. Penn Coal Land, Inc., P.O. Box 68, Boswell, PA 15531, permit renewal for continued chemical treatment system, update bonding, and approved pH variance up to 10.5 units for outfalls of a bituminous surface coal mine located in Decatur Township, Clearfield County affecting 32.1 acres.** Receiving stream(s): Unnamed Tributary to Little Laurel Run and Unnamed Tributary to Coal Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: June 5, 2019. Permit issued: December 31, 2019.

*New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. (Contact: Tracy Norbert).*

**03070103 and NPDES Permit No. PA0251160. Rosebud Mining Company, 301 Market St., Kittanning, PA 16201, permit revision to change post-mining land use from forestland to pastureland/land occasionally cut for hay located in Redbank Township, Armstrong County, affecting 127.9 acres.** Receiving streams: unnamed tributaries to Pine Run and unnamed tributaries to Nye Branch. Application received: October 30, 2019, Permit Issued: January 2, 2020.

**63110101 and NPDES Permit No. PA0252069. Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258. Permit renewal for continued mining located Deemston Borough, Washington County, affecting 24.4 acres.** Receiving stream(s): unnamed tributaries to Ten Mile Creek and Ten Mile Creek. Application received: January 14, 2019. Permit Issued: January 3, 2020.

**26-17-01 and NPDES Permit No. PA0178271. Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687. Government Financed Construction Contract extension issued for existing Government Financed Construction Contract for reclamation of ap-**

proximately 14.8 acres of abandoned mine lands located in Saltlick Township, **Fayette County**. Contract extended from January 9, 2020 to September 9, 2020. Receiving stream(s): unnamed tributaries to Little Champion Creek and Little Champion Creek. Application received: December 5, 2019. Contract Extension Issued: January 3, 2020.

*Noncoal Permits Issued*

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Cayleigh Boniger).*

**20010801. Jeffrey C. Benlisa** (13011 Shadeland Road, Springboro, PA 16435). Final bond release for a small noncoal mining operation in Cussewago Township, **Crawford County**. Restoration of 1.0 acre completed. Receiving streams: Tributary to French Creek. Application Received: November 11, 2019. Final bond release approved: December 16, 2019.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Janet Turner).*

**4977SM4. Daggett Sand & Gravel, Inc.**, 8056 Route 549, Millerton, PA 16936, permit revision for change in land use from recreational woodland to commercial and unmanaged natural habitat also update bond on a large noncoal surface mine in Jackson Township, **Tioga County** affecting 12.6 acres. Receiving stream: Seely Creek classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: February 21, 2019. Permit issued: December 24, 2019.

**ACTIONS ON BLASTING ACTIVITY APPLICATIONS**

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

*Blasting Permits Issued*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).*

**Permit No. 22194111. M & J Explosives, LLC** (P.O. Box 1248, Carlisle, PA 17013), construction blasting for Union Green in Susquehanna Township, **Dauphin County** with an expiration date of December 12, 2020. Permit issued: December 24, 2019.

**Permit No. 09184108. Rock Work, Inc.** (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Emerson Farms in Warrington Township, **Bucks County** with an expiration date of January 1, 2021. Permit issued: December 26, 2019.

**Permit No. 09194109. J Roy's, Inc.** (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Wawa Fuel Tanks Blooming Glen in Bedminster Township, **Bucks County** with an expiration date of December 9, 2020. Permit issued: December 26, 2019.

**Permit No. 46194122. Ed Wean Drilling & Blasting, Inc.** (112 Ravine Road, Stewardsville, NJ 08886), construction blasting for SEI Investments Building 12 Phase 1 in Upper Providence Township, **Montgomery County** with an expiration date of December 23, 2020. Permit issued: December 30, 2019.

**Permit No. 13194103. Silver Valley Consulting** (102 Lamp Post Lane, Stroudsburg, PA 18360), construction blasting for Frable Project in Towamensing Township, **Carbon County** with an expiration date of December 31, 2020. Permit issued: January 3, 2020.

**FEDERAL WATER POLLUTION CONTROL ACT SECTION 401**

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at one. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law (35 §§ 691.1—691.702) and Notice of Final Action for Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341).**

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.*

*Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.*

**E3502219-002. Buckeye Partners, L.P.**, Five TEK Park, 9999 Hamilton Boulevard, Breinigsville, PA 18031.

Moosic Borough, **Lackawanna County**, Army Corps of Engineers Philadelphia District.

To stabilize and maintain a 40-foot reach of Covey Swamp Creek (CWF, MF) for the purpose of protecting an existing exposed 8-inch diameter petroleum pipeline. The watercourse will be stabilized with a boulder grade control structure and rip rap choked with streambed material up to a depth of approximately 1.5-feet. The pipeline will be protected with sand bags, articulating concrete revetment mats and rip rap choked with streambed material. The project is located approximately 0.16 mile northeast of the Interstate-476 and Rocky Glen Road intersection (Avoca, PA Quadrangle Latitude: 41° 21' 2"; Longitude: -75° 42' 30") in Moosic Borough, Lackawanna County.

**E4002219-006. Aqua Pennsylvania Inc.**, 1 Aqua Way, White Haven, PA 18661. Penn Lake Park Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a 6-inch DIP water line crossing of a UNT to Wright Creek (HQ-CWF, MF) and approximately 234 linear feet of adjacent PFO wetland (EV). The project is located approximately 0.1 mile east of the Terrance Road and Lakeview Drive intersection at the base of the Penn Lake dam (White Haven, PA Quadrangle Latitude: 41° 06' 39"; Longitude: -75° 46' 11") in Penn Lake Park Borough, Luzerne County.

*Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E03-474, PPG Industries, Inc.**, 449 College Park Drive, Monroeville, PA 15146, North Buffalo Township and Cadogan Township; **Armstrong County**, Pittsburgh ACOE District.

Has been given consent to:

Construct and maintain riprap bank stabilization along approximately 350' of a UNT of Glade Run (CWF, Watercourse S2).

Construct and maintain a 4-inch HDPE pipe outfall structure, along approximately 1' of the Allegheny River (WWF, Watercourse S14), the associated pipeline will also permanently impact a total of 28.5 LF of 2 UNTs to the Allegheny River (WWF, Watercourses S12 and S13).

Temporarily impact approximately 100 LF UNT of Glade Run (CWF, S1) and 1,884 square feet of wetland (W12 and W13) in association with repairing an existing 16-inch steel pipe culvert:

Permanently impact approximately 1,646 square feet of Wetland W7A, to construct and maintain improvements and upgrades to an existing access road.

Construct and maintain a temporary timber mat crossing, which will temporarily impact approximately 358 square feet of Wetland W11.

Construct and maintain a seep collection system that will permanently impact approximately 1,247 square feet of wetlands (W5, W6) and a total of 20.2 LF of 3 UNTs to Glade Run (CWF, S10, W21, W22).

Construct and maintain an interceptor trench to collect groundwater seeps that will permanently impact approximately 21,103 square feet of wetland (W13 and W14) and temporarily impact 2,433 square feet of wetland (W14).

The project will also permanently impact 255 square feet of floodway, temporarily impact 2.67 acres of floodway; and will temporarily impact 547.4' of water-

course (S10, S12, S13, S14, S15, W21, W22) in association with constructing, and maintaining an environmental remediation project, which will include the construction of a collection trench, conveyance and treatment system, to manage ground water seeps and site water from covered, former, waste slurry lagoons. Approximately 1.6 acre of replacement PFO/PSS wetland will be constructed, on-site, to mitigate for the aforementioned wetland impacts. The construction of this replacement wetland will impact 191 square feet of existing wetland (W16). The project site is located near the confluence of Glade Run and the Allegheny River, south of SR-128 (Kittanning, PA USGS topographic quadrangle; N: 40°, 45', 21.18"; W: -79°, 33', 40.01"; USACE Pittsburgh District), in Cadogan and North Buffalo Townships, Armstrong County.

*Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

**E25-287, Corry Peat Products**, 515 Turnpike Road, Corry, PA 16407. Corry Peat Permit Extension, in Wayne Township and City of Corry, **Erie County**, ACOE Pittsburgh District (Corry, PA Quadrangle N: 41.940015°; W: 79.659346°).

Applicant requested a five-year extension of existing permit E25-287, to extract peat at the Corry Peat property along Turnpike Rd, approximately 0.3 mile NW of the intersection with SR006/West Columbus Avenue. The original permit was issued on July 24, 1986 and was extended on January 2, 1990, January 21, 1992, January 24, 1995, July 13, 1999, October 4, 2004, January 4, 2010, and December 18, 2014. No changes to the area of extraction or permit conditions are proposed.

*Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. E5829-147, Repsol Oil and Gas USA**, 337 Daniel Zenker Drive, Horseheads, NY 14845, Natural Gas Pipeline. Rush Township, **Susquehanna County**; ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12- inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 18,637 square feet (0.43 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 48", Longitude: -76° 06' 48"),

2) a 12- inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 5,287 square feet (0.12 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 32", Longitude: -76° 06' 50"),

3) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 355 square feet (0.01 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 31", Longitude: -76° 06' 50"),

4) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 6,202 square feet (0.14 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 30", Longitude: -76° 06' 51"),

5) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 13,015 square feet (0.30 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 27", Longitude: -76° 06' 54"),

6) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat bridge crossing impacting 70 lineal feet of an unnamed tributary to North Branch Wyalusing Creek (CWF, MF) and its floodway (Lawton, PA Quadrangle; Latitude: 41° 48' 26", Longitude: -76° 06' 55"),

7) a 12-inch natural gas pipeline and an 8-inch water pipeline crossing impacting 1,388 square feet (0.03 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 21", Longitude: -76° 07' 05"),

8) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 3,035 square feet (0.07 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 19", Longitude: -76° 07' 20"),

9) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 1,937 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 18", Longitude: -76° 07' 21"),

10) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 314 square feet (0.01 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 13", Longitude: -76° 07' 22"),

11) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 8,988 square feet (0.21 acre) of a palustrine forested (PFO) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 12", Longitude: -76° 07' 21"),

12) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat bridge crossing impacting 50 lineal feet of an unnamed tributary to Wyalusing Creek (WWF, MF) and its floodway (Lawton, PA Quadrangle; Latitude: 41° 48' 11", Longitude: -76° 07' 21"),

13) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 1,894 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 11", Longitude: -76° 07' 21"),

14) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 1,215 square feet (0.03 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 04", Longitude: -76° 07' 26"),

15) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 931 square feet (0.02 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 48' 03", Longitude: -76° 07' 26"),

16) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat bridge crossing impacting 70 lineal feet of an unnamed tributary to Wyalusing Creek (WWF, MF) and its floodway (Lawton, PA Quadrangle; Latitude: 41° 47' 59", Longitude: -76° 07' 29"),

17) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat bridge crossing impacting 70 lineal feet of an unnamed tributary to Wyalusing Creek (WWF, MF) and its floodway (Lawton, PA Quadrangle; Latitude: 41° 47' 59", Longitude: -76° 07' 29"),

18) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat crossing impacting 19,582 square feet (0.45 acre) of a palustrine emergent (PEM) wetland (Lawton, PA Quadrangle; Latitude: 41° 47' 58", Longitude: -76° 07' 31"),

19) a 12-inch natural gas pipeline, an 8-inch water pipeline, and a temporary timber mat bridge crossing impacting 90 lineal feet of an unnamed tributary to Wyalusing Creek (WWF, MF) and its floodway (Lawton, PA Quadrangle; Latitude: 41° 47' 57", Longitude: -76° 07' 33").

The Warner to Bennett Pipeline project consists of constructing approximately 1.39 mile of 12-inch steel natural gas pipeline and an 8-inch water line located in Rush Township, Susquehanna County. The project will result in 350 lineal feet of stream impacts, 73,791 square feet (1.69 acre) of temporary palustrine emergent (PEM) wetlands, and 9,720 square feet (0.22 acre) of permanent palustrine forested (PFO) wetlands to provide safe reliable conveyance of Marcellus Shale natural gas to market.

#### ENVIRONMENTAL ASSESSMENTS

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, 717-787-3411.*

**E22-653. Hawthorne SPE, LLC**, 3605 Vartan Way, Suite 301, Harrisburg, PA 17110, Susquehanna Township, **Dauphin County**, USACOE Baltimore District.

Project proposes to construct a 12' × 4' arch culvert across Black Run (WWF) that will provide vehicular access to the Susquehanna Union Green land development project. The crossing will convey traffic between the proposed residential development south of Black Run and a combination of residential and commercial/retail development north of Black Run. The impacts of the proposed culvert include 267 square feet of permanent impacts to Black Run and 753 square feet of permanent impacts to the floodway of Black Run. The applicant also proposes to construct a timber pile supported pedestrian bridge across Black Run that will provide walking access between both north and south sides of the land development project. The pedestrian bridge will have 55 square feet of permanent impacts to Black Run and 216 square feet of permanent impacts on the floodway of Black Run. The project is located upstream of North Progress Avenue in Susquehanna Township, Dauphin County (USGS Quadrangle: Harrisburg East, PA; Latitude: 40° 19' 33"; Longitude: -76° 51' 19").

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and

procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.*

ESCGP-3 # ESX12-125-0125 Major Modification  
Applicant Name Range Resources Appalachia, LLC  
Contact Person Karl Matz  
Address 3000 Town Center Blvd  
City, State, Zip Canonsburg, PA 15317  
County Washington  
Township(s) Buffalo Township  
Receiving Stream(s) and Classification(s) UNTs to Buffalo Creek (HQ-WWF), Buffalo Creek

ESCGP-3 # ESG073019017-00  
Applicant Name CNX Gas Company, LLC  
Contact Person Adam White  
Address 1000 Consol Energy Drive  
City, State, Zip Canonsburg, PA 15317  
County Greene County  
Township(s) Richhill Township  
Receiving Stream(s) and Classification(s) UNTs to Crabapple Creek (WWF); Crabapple Creek (WWF)  
Secondary Receiving Water—Dunkard Creek (WWF)

*Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

ESCGP-3 # ESG291219003-00  
Applicant Name Seneca Resources Co LLC  
Contact Person Cindy Jones  
Address 51 Zents Blvd  
City, State, Zip Brookville, PA 15825-2701  
County Cameron  
Township(s) Shippen Twp  
Receiving Stream(s) and Classification(s) UNT to Elk Fork (EV-MF), Eighteen Hollow (EV, MF), Brewer Fork (EV, MF)  
Secondary: Elk Fork (EV-MF), Left Branch Cooks Run (EV, MF), Elk Fork (EV, MF)

## CORRECTIVE ACTION UNDER ACT 32, 1989

### PREAMBLE 2

**The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).**

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The reme-

dial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.*

*Contact: Richard Staron, Professional Geologist Manager.*

**7 Eleven 40195**, 51-30651, 2300 Fairmount Ave. # 16, **City of Philadelphia**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Evergreen Resources Management Operations, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet nonresidential Statewide Health Standards.

**Cumberland Gulf 160755 L**, 51-09165, 9699 Ashton Rd., **City of Philadelphia**. Arcadis U.S., Inc., 6041 Wallace Road Ext., Suite 300, Wexford, PA 15090, on behalf of Chevron Environmental Management Company, 4800 Fournace Place, Bellaire, TX 77401, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site specific standards.

**Oak Lane Day Sch**, 46-00794, 137 Stenton Ave., Whitpain Township, **Montgomery County**. Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of Hansen Properties, Inc., 1401 Morris Road, Blue Bell, PA 19422 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with leaded & unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

**Fire Site 134**, 51-20142, Kensington & Castor, **City of Philadelphia**. Oxford Engineering Company, 336 Point Street, Camden, NJ 08102, on behalf of City of Philadelphia—Office of Fleet Management, 100 South Broad St., 3rd Floor, Philadelphia, PA 19110 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products.

The report is intended to document remediation of the site to meet site-specific standards.

**Middletown Twp Delaware Cnty**, 23-16484, 27 N Pennell Rd, Middletown Township, **Delaware County**. Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103, on behalf of Middletown Township, 27 N. Pennell Road, Media, PA 19063 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline and diesel fuel. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

**Getty 67428**, 23-23957, 143-151 State Rd., Upper Darby Township, **Delaware County**. Antea USA, Inc., 535 Route 38, Suite 203, Cherry Hill, NJ 08002, on behalf of Getty Properties Corp., Two Jericho Plaza, Suite 110, Wing C, Jericho, NY 11753 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential site-specific standards.

**Lukoil 69200**, 46-41275, 1900 N. Broad St., Hatfield Township, **Montgomery County**. Penn's Trail Environmental, LLC, 21 East Lincoln Avenue, Suite 160, Hatfield, PA 19440, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet residential Statewide health and site-specific standards.

**Top Star 41**, 46-37308, 550 N. Lewis Rd., Limerick Township, **Montgomery County**. Synergy Environmental, Inc., 155 Rail Road Plaza, First Floor, Royersford, PA 19468, on behalf of Top Star No. 41, 14 East Market Street, Emmaus, PA 18049, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

**Sunoco 0363 5430**, 09-30778, 610 York Rd., Warminster Township, **Bucks County**. RT Environmental Services Inc., 215 West Church Road, King of Prussia, PA 19046, on behalf of Finch Petro, 610 York Rd., Warminster, PA 18974 submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

**WAWA 8024**, 15-32845, 210 Kimberton Rd., Schuylkill Township, **Montgomery County**. Aquaterra Technologies, Inc., P.O. Box 744, West Chester, PA 19380, on behalf of Wawa, Inc., 260 W. Baltimore Pike, Wawa, PA 19063, submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**Fowler Oil Company Texaco G**, Storage Tank ID # 64-08951, 300 Willow Avenue, Honesdale Borough, **Wayne County**. B&B Diversified Enterprises, P.O. Box 70, Barto, PA 19504, on behalf of Fowler Oil Company, 831 Fair Avenue, Honesdale, PA 18431, submitted a Remedial Action Plan concerning remediation of soil and

groundwater contaminated with gasoline. The report is intended to document the remedial actions for meeting Statewide Health Standards.

**Former York's Service Station (AKA Puff-N-Stuff)**, Storage Tank ID # 35-08032, 990 Lakeland Drive, Scott Township, **Lackawanna County**. Geological and Environmental Associates, 430 West Mountain Road, Plymouth, PA 18651, on behalf of Jackie Bores, 983 Lakeland Drive, Montdale, PA 18447, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet Statewide Health Standards.

**Former Heston S. Swartley Transportation Company**, Storage Tank ID # 39-22155, 1521 South Fourth Street, Allentown City, **Lehigh County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Eddie and Dima Shetayh, 2151 Patoka Drive, Coplay, PA 18037, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet Statewide Health Standards.

**North Memorial Highway Retail Associates**, Storage Tank ID # 40-18179, 155 North Memorial Highway, Kingston Township, **Luzerne County**, MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of North Memorial Highway Retail Associates LLC, 155 North Memorial Highway, Shavertown, PA 18708, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document the remedial actions for meeting Statewide Health Standards.

*Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.*

*Contact: Gregory Bowman, Environmental Group Manager.*

**Sunoco 0364 000**, Storage Tank Facility ID # 36-24119, 1204 Lititz Pike, Lancaster, PA 17601, Lancaster City, **Lancaster County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 16365 on behalf of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Site-Specific Standard and the Statewide Health Standard.

**Former Exxon Facility # 20558**, Storage Tank Facility ID # 21-06980, Plainfield Turnpike Plaza, Plainfield, PA 17018, West Pennsboro Township, **Cumberland County**. Kleinfelder, 1745 Dorsey Road, Suite J, Hanover, MD 21076 on behalf of Exxon Mobil Environmental and Property Solutions Company, submitted a combination Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Site-Specific Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Former Gulf Service Station # 143399/Tyke's Citgo**, Storage Tank, Primary Facility ID # 02-37141 (also 02-09226), 4020 William Penn Highway,



Monroeville, PA 15146, Municipality of Monroeville, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668-1848, on behalf of Key Development Partners, LLC, Chicago, IL, submitted a Revised Remedial Action Plan and Revised Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide Health Standard for groundwater and the Site-Specific Standard for soil.

*Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Brockway Card Lock**, Storage Tank Facility ID # 33-90932, 2548 Route 219, Brockway, **Jefferson County**. Letterle & Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823 on behalf of Tanks Pumps & Accessories, Inc., 12475 Route 19 Highway North, Rochester Mills, PA 15771, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with 1,2,4 trimethylbenzene. The plan is intended to document the remedial actions for meeting the Statewide Health Standard in groundwater.

## CORRECTIVE ACTION UNDER ACT 32, 1989

### PREAMBLE 3

**The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).**

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

*Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.*

*Contact: Richard Staron, Professional Geologist Manager.*

**Richards II Auto**, 46-41885, 100 Forrest Ave., Narberth Borough, **Montgomery County**. Marathon Engineering & Environmental Services, Inc., 553 Beckett Rd, Ste 608, Swedesboro, NJ 08085, on behalf of RIR Management Services, LLC, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet site-specific standard and was approved by the DEP on December 6, 2019.

**Lukoil 69254**, 09-41455, 501 S. Oxford Valley Rd., Falls Township, **Bucks County**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet site-specific standard and was approved by the DEP on December 9, 2019.

**710 S Gulph Rd**, 46-069378, 710 S. Gulph Rd., Upper Merion Township, **Montgomery County**. Synergy Environmental, Inc., 155 Rail Road Plaza, First Floor, Royersford, PA 19468, on behalf of PALG UST II LLC, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet residential Statewide Health Standard and was approved by the DEP on December 6, 2019.

**Sinkler**, 09-09477, 650 Knowles Ave., Upper Southampton Township, **Bucks County**. Patriot Environmental Management, LLC, 2404 Brown Street, Pottstown, PA 19464, on behalf of ORTEP of PA, 650 Knowles Avenue, Southampton, PA 18966, submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with # 2 fuel oil. The Site Characterization Report 310(b) demonstrated attainment of the non-residential, Statewide Health Standards and was approved by the Department on December 19, 2019.

**Glenolden Exxon PA0197**, 23-45011, 330 N. Chester Pike, Glenolden Borough, **Delaware County**. Synergy Environmental, Inc., 155 Rail Road Plaza, First Floor, Royersford, PA 19468, on behalf of Cross America Partners, 600 Hamilton Street, Suite 500, Allentown, PA 18101-1537, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet Standard(s) and was approved by the DEP on December 23, 2019.

**Lukoil 69259**, 51-41454, 12001 Roosevelt Blvd., **City of Philadelphia**. Envirotrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet Statewide Health Standard and Site Specific Standard for soil and groundwater and was approved by the DEP on December 16, 2019.

**Speedway 6729**, 09-23150, 2919 Route 413, Bristol Township, **Bucks County**. EMS Environmental, Inc.,

4550 Bath Pike, Bethlehem, PA 18017, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The RACR demonstrated attainment of site-specific standards and was approved by DEP on December 19, 2019.

**Sunnyside Svc Ctr**, 46-46578, 2901 Ridge Pike, Lower Providence Township, **Montgomery County**. Earth Data Northeast, Inc., Whiteland Technology Center, 924 Springdale Drive, Exton, PA 19341, on behalf of Amelia Peronne, 19 Ivy Circle, Norristown, PA 19403 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with leaded and unleaded gasoline. The RACR demonstrated attainment of site-specific standards and was approved by DEP on December 19, 2019.

**Texaco 100301**, 46-32345, 800 Old York Rd., Abington Township, **Montgomery County**. Sovereign Consulting, Inc., 359 Northgate Drive, Suite 400, Warrendale, PA 15086, on behalf of Equilon Enterprises LLC d/b/a Shell Oil Products US, 20945 S. Wilmington Avenue, Carson, CA 90810 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The RACR did not demonstrate attainment of site-specific standards and was disapproved by DEP on December 23, 2019.

**7 Eleven 32661**, 51-37820, 9001 Frankford Ave., **City of Philadelphia**. AECOM, 510 Carnegie Center, Princeton, NJ 08540, on behalf of 7-Eleven, Inc., P.O. Box 711, Dallas, TX 75221-0711, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline, fuel oil, and used motor oil. The Remedial Action Plan was acceptable to meet non-residential Statewide health and site-specific standards for soil and groundwater and was approved by the DEP on December 19, 2019.

**Gas Auto Repair and Minimart**, 51-42774, 4548 Baltimore Ave., **City of Philadelphia**. Center Point Tank Services, Inc., 563 E. Benjamin Franklin Highway, Douglasville, PA 19518, on behalf of Ezra Reuvan, Inc., 301 S. 48th St., Philadelphia, PA 19143-1701 submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with used motor oil. The report is intended to document remediation of the site to meet residential Statewide Health Standards. The Site Characterization Report 310(b) did not demonstrate attainment of the residential Statewide Health Standards and was disapproved by the DEP on December 31, 2019.

**Lubrano Automotive**, 15-41922, 1086 Gap Newport Pike, Cochranville, **Chester County**. Brownfield Science & Technologies, 3157 Limestone Road, Cochranville, PA 19330, on behalf of Lubrano Automotive, 1086 Gap Newport Pike, Cochranville, PA 19330, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report did not demonstrate attainment of site-specific standard and the nonresidential Statewide Health Standard and was disapproved by the DEP on December 24, 2019.

*Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.*

**Lehighon Fuel & Fill**, Storage Tank ID # 13-50392, 7435 Interchange Road, Towamensing Township, **Carbon County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Lehighon Fuel & Fill LLC, 7435

Interchange Road, Lehighon, PA 18235, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with gasoline. The report was acceptable to meet Statewide Health Standards and was approved by DEP on January 3, 2020.

**Joe's Kwik Mart # 250**, Storage Tank ID # 35-01909, 1172 East Drinker Street, Dunmore Borough, **Lackawanna County**. Synergy Environmental, 155 Railroad Plaza, First Floor, Royersford, PA 19468 on behalf of Dunmore Oil Company, 1031B Reeves Street, Dunmore, PA 18512, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The Remedial Action Completion Report demonstrated attainment of Site-Specific Standards and was approved by DEP on January 3, 2020.

*Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.*

*Contact: Cynthia Stine, Licensed Professional Geologist.*

**Etter's Roxbury Store**, Storage Tank Facility ID Number 28-01621, 11195 Forge Hill Road, Roxbury, PA 17251, Lurgan Township, **Franklin County**. Converse Consultants, 2738 West College Avenue, State College, PA 16801 on behalf of Garnet Etter, P.O. Box 73, Rosbury, PA 17251 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Site-Specific Standard. The Remedial Action Plan was acceptable to meet the Site-Specific Standard and was approved by the Pennsylvania Department of Environmental Protection on December 20, 2019.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Alcosan Wastewater Treatment Plant**, Storage Tank Facility # 02-16364, 3300 Preble Avenue, Pittsburgh, PA 15233. City of Pittsburgh, **Allegheny County**. Compliance Management International, 1720 Washington Road, Suite 140, Washington, PA 15301, on behalf of Allegheny County Sanitary Authority, 3300 Preble Avenue, Pittsburgh, PA 15233, submitted a Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved on December 20, 2019.

**Former Meerdo's Service Station**, Storage Tank Primary Facility ID # 63-02375, 1005 Grant Street, Bulger, PA 15019 Smith Township, **Washington County**. Groundwater and Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of the Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report was acceptable to meet the site-specific standard and was approved on December 31, 2019.

**Former 7-Eleven Store No. 36156**, Storage Tank Facility ID # 63-31401, 444 State Route 519, Eighty-Four, PA 15330, Elco Borough, **Washington County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., 3200 Hackberry Road, P.O. Box 711 (0148), Dallas, TX 75221, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with

petroleum products. The Remedial Action Completion Report was acceptable to meet the non-residential Statewide Health Standard and was approved on December 31, 2019.

**JBS Gas and Snacks IV**, Storage Tank Facility ID # 56-80112, 4077 Glades Pike Road, Somerset, PA 15501, Somerset Township, **Somerset County**. Letterle and Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823, on behalf of Mr. James Barron, 848 Husband Road, Somerset, PA 15501, submitted a Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the residential site-specific standard and was approved on December 31, 2019.

**Catanese Brothers Service Station**, Storage Tank Facility ID # 02-25149, 663 Little Deer Creek Road, Russellton, PA 15076, West Deer Township, **Allegheny County**. Letterle and Associates, Inc., 191 Howard Street, Suite 108, Franklin, PA 16323, on behalf of Mr. Harry Klodowski, Jr., 6400 Brooktree Court, Suite 250, Wexford, PA 15090 submitted a Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the non-residential Statewide Health Standard and was approved on January 2, 2020.

*Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Prima Store 5175**, Storage Tank Facility ID # 32-20079, 401 Philadelphia Street, Indiana, **Indiana County**. CORE Environmental Services, Inc., 3960 William Flinn Highway, Suite 100, Allison Park, PA 15101-3603, on behalf of Prima Marketing, LLC, c/o Paragon Consulting Group, LLC, 1103 Oak Park Drive, Suite 110, Fort Collins, CO 80525, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, toluene, xylenes, isopropyl benzene, naphthalene, MTBE, 1,2,4 trimethylbenzene, 1,3,5 trimethylbenzene. The Remedial Action Plan was acceptable to meet the Statewide Health Standard in soil and Site-Specific Standard in groundwater and was approved by DEP on December 27, 2019.

**Kwik Fill M 176**, Storage Tank Facility ID # 25-14853, 231 West Main Street, Girard, **Erie County**. ATC Group Services LLC, 270 William Pitt Way, Pittsburgh, PA 15238, on behalf of United Refining Company of PA, P.O. Box 688, Warren, PA 16365, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, cumene, naphthalene, methyl tert-butyl ether, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The Remedial Action Completion Report demonstrated attainment of the Statewide Health Standard and was approved by DEP on December 27, 2019.

**Country Fair 49**, Storage Tank Facility ID # 25-90133, 5008 Peach Street, Millcreek Township, **Erie County**. Compliance Environmental Services, P.O. Box 186, West Middlesex, PA 16159, on behalf of United Refining Company of PA, 15 Bradley Street, Warren, PA 16365, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, toluene, xylenes, isopropyl benzene, naphthalene, and MTBE. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved by DEP on December 30, 2019.

**Gulf Express**, Storage Tank Facility ID # 25-30658, 3804 Liberty Street, City of Erie, **Erie County**. Ground-

water and Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, ethylbenzene, toluene, xylenes, isopropyl benzene, naphthalene, and MTBE. The Remedial Action Completion Report demonstrated attainment of the Statewide Health Standard and was approved by DEP on December 30, 2019.

**Russell Standard Mercer**, Storage Tank Facility ID # 43-90281, 1210 Perry Highway, Springfield Township, **Mercer County**. Letterle & Associates, Inc., Suite 108, 191 Howard Street, Franklin, PA 16323, on behalf of Russell Standard Corporation, Suite 300, 285 Kappa Drive, Pittsburgh, PA 15238, submitted a Remedial Action Plan/Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with naphthalene, phenanthrene, pyrene, chrysene. The Remedial Action Plan was not acceptable to meet the Statewide Health Standard and was disapproved by DEP on December 31, 2019. The Remedial Action Completion Report did not demonstrate attainment of the Statewide Health Standard and was disapproved by DEP on December 31, 2019.

**Sheetz 58**, Storage Tank Primary Facility ID # 16-29460, 1281 E Main Street, Clarion Borough, **Clarion County**. Mountain Research LLC, 825 25th Street, Altoona, PA 16601-1901 on behalf of Sheetz, Inc., 5700 6th Avenue, Altoona, PA 16602-1111, submitted a Remedial Action Plan concerning remediation of groundwater contaminated with benzene, trimethyl benzene, and MTBE. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved by DEP on December 31, 2019.

**Fueland 209**, Storage Tank Facility ID # 32-19060, 102 East Washington Street, Saltsburg Borough, **Indiana County**. Letterle and Associates, Inc., 191 Howard Street, Franklin, PA 16323, on behalf of Superior Petroleum Company, 8199 McKnight Road, Pittsburgh, PA 15237 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether, cumene, naphthalene, 1,2,4 trimethyl benzene and 1,3,5 trimethyl benzene. The Remedial Action Plan was not acceptable to meet the Statewide Health Standard and was disapproved by DEP on January 7, 2020.

---

## SPECIAL NOTICES

---

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue the following RACT II Plan Approval Permits.**

*Southeast Regional Office: 2 East Main Street, Norristown, PA 19401.*

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Contact: Edward Wiener, Chief, (215) 685-9426.*

### **RACT II Plan Approval No. IP16-000249**

Approval of a Reasonably Available Control Technology (RACT II) Plan for **Veolia Energy Philadelphia—Schuylkill Station**. The facility is located at 2600 Christian Street in Philadelphia, PA 19146, **Philadelphia County**.

**RACT II Plan Approval Permit Nos. IP16-000250**

Approval of a Reasonably Available Control Technology (RACT II) Plan for **Grays Ferry Cogeneration Partnership (GFCP)—Schuylkill Station** located in Philadelphia, **Philadelphia County**. The facility is located at 2600 Christian Street in Philadelphia, PA 19146, Philadelphia County.

Operations at Veolia Energy Schuylkill Station and Grays Ferry Cogeneration Partnership are considered a single source.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II Plan Approval and an amendment to the State Implementation Plan (SIP) for the Veolia Schuylkill owned and operated by Veolia Schuylkill in Philadelphia, Philadelphia County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 2008 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into RACT II Plan Approval No. IP16-000249 for Veolia Energy Schuylkill and RACT II Plan Approval No. IP16-000250 for the GFCP. The proposed amendments to the RACT II determination, if finally approved, will also be incorporated into a revised operating permit for the facility. Therefore, this notice serves as the public's only opportunity under Title V to provide comments on record for this proposed permit action. The relevant RACT II Plan Approval requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Sources from both facilities will be limited to NO<sub>x</sub> individual limits and a Veolia Facility Wide NO<sub>x</sub> Averaging Plan (VFWNO<sub>x</sub>EAP).

<i>Facility/ RACT Permit</i>	<i>Source/ Control Device</i>	<i>RACT II Requirement</i>
Veolia Energy, Schuylkill Station. (PA 4942, IP16-000249)	Boiler 23: 795 Million British Thermal Units per hour (MMBTU/hr). Burns No. 6 oil as its primary fuel and No. 2 oil as an ignition fuel.	The annual capacity factor of Boiler 23 shall be less than 5%. For a combustion unit, the annual capacity factor (ACF) is the ratio of the unit's heat input (in MMBtu/hr or equivalent units of measure) to the unit's maximum rated hourly heat input rate multiplied by 8,760 hours during a period of 12 consecutive calendar months. NO <sub>x</sub> emissions from Boiler 23 shall not exceed any of the following: (1) 0.34 lb/MMBtu on an hourly basis; (2) 270.30 lbs/hr on an hourly basis; and (3) 59.2 tons per rolling 12-month period.
Veolia Energy, Schuylkill Station (PA 4942, IP16-000249)	Boiler 26: 761 MMBtu/hr equipped with low NO <sub>x</sub> burners. Burns No. 6 oil or natural gas.	NO <sub>x</sub> emissions from Boiler 26 shall not exceed any of the following: (1) 0.36 lb/MMBtu on a 30-day rolling average when firing No. 6 fuel oil; (2) 0.41 lb/MMBtu on an hourly basis when firing No. 6 fuel oil; (3) 312.01 lbs/hr on an hourly basis when firing No. 6 fuel oil; (4) 0.10 lb/MMBtu when firing natural gas on a 30 operating day rolling average per Veolia Facility Wide NO <sub>x</sub> Emission Averaging Plan (VFWNO <sub>x</sub> EAP); and (5) 0.20 lb/MMBTU/hr when firing No. 6 oil on a 30 operating day rolling average per VFWNO <sub>x</sub> EAP.

<i>Facility/ RACT Permit</i>	<i>Source/ Control Device</i>	<i>RACT II Requirement</i>
Grays Ferry Cogeneration Partnership (PA 04944, IP16-000250)	Boiler 25: 1,119 MMBtu/hr. Burns natural gas and No. 2 oil. With Low NO <sub>x</sub> Burners and FGR.	NO <sub>x</sub> Emissions from Boiler # 25 shall not exceed any of the following: (1) 0.10 lb/MMBtu when firing natural gas (2) 0.15 lb/MMBtu when firing No. 2 oil. (3) 0.10 lb/MMBtu when firing natural gas on a 30 operating day rolling average per VFWNO <sub>x</sub> EAP. (4) 0.12 lb/MMBtu when firing No. 2 oil on a 30 operating day rolling average per VFWNO <sub>x</sub> EAP.
Grays Ferry Cogeneration Partnership (PA 04944, IP16-000250)	Combustion Turbine (CT) with & without Heat Recovery Steam Generating Unit (HRSG): 1,515 MMBtu/hr (135 MW). Burns natural gas (with DLN) and No. 2 oil (with WI).	NO <sub>x</sub> emissions from the CT shall not exceed any of the following: (1) 255 lbs/hr without HRSG. (2) 298.9 lbs/hr for the CT with HRSG. (3) 0.0344 lb/MMBtu when firing natural gas. (4) 0.1683 lb/MMBtu when firing No. 2 oil.

The plan approval also contains monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

Copies of the application, AMS analysis, all pertinent documents used in the evaluation of the application, and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the Spelman Building, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104. Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Chief of Source Registration, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

*Public hearing.* A public hearing will be held if requested by February 17, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on March 4, 2020 at 6:30 PM at the Spelman Building, 321 University Avenue, 1st Floor Conference Room, Philadelphia, PA 19104. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please provide a written request to “Chief of Source Registration” to the above address the within 30 days from this publication date.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.phila.gov/departments/air-pollution-control-board/air-management-notices/>.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Henry Kim at (215) 685-9439 to discuss how AMS may accommodate your needs.

---

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit IP16-000235.**

---

Approval of a Reasonably Available Control Technology (RACT II) plan for **Naval Surface Warfare Center—Philadelphia Division** located in Philadelphia, **Philadelphia County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Naval Surface Warfare Center—Philadelphia Division facility owned and operated by NS WCPD in Philadelphia, Philadelphia County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 2008 National Ambient Air Quality Standard (NAAQS) and the 2015 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the RACT II Plan Approval IP16-000235 for the facility. The proposed amendments to the RACT II determination, if finally approved, will also be incorporated into a revised operating permit for the facility. Therefore, this notice serves as the public’s only opportunity under Title V to provide comments on record for this proposed permit action. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania’s State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Seven (7) testing engines and turbines listed below:	1. The testing engines and gas turbines will continue to adhere to the standard Navy Planned Maintenance program as defined for shipboard use. 2. The following testing engines and gas turbines will continue to adhere to the following NO <sub>x</sub> emission limits as listed below:
226.9 MMBtu/hr Engine Testing Gas Turbine (CU-M111)	244 lbs/hr NO <sub>x</sub> The unit shall be tested to demonstrate compliance with its respective NO <sub>x</sub> emission limit one time in each 5-year calendar period.
226.9 MMBtu/hr Engine Testing Gas Turbine (CU-M112)	263 lbs/hr NO <sub>x</sub> The unit shall be tested to demonstrate compliance with its respective NO <sub>x</sub> emission limit one time in each 5-year calendar period.
40.6 MMBtu/hr Engine Testing Gas Turbine (CU-M113)	24.8 lbs/hr NO <sub>x</sub> The unit shall be tested to demonstrate compliance with its respective NO <sub>x</sub> emission limit one time in each 5-year calendar period.
37.4 MMBtu/hr Engine Testing Gas Turbine (CU-M114)	30.3 lbs/hr NO <sub>x</sub> The unit shall be tested to demonstrate compliance with its respective NO <sub>x</sub> emission limit one time in each 5-year calendar period.
≤42.1 MMBtu/hr Engine Testing Gas Turbine (CU-M119)	9.1 tons NO <sub>x</sub> in any rolling 12-month period. NSWCPD shall conduct a source test on the marine gas turbine ETF-40B (CU-M119) to establish nitrogen oxide (NO <sub>x</sub> ), carbon monoxide (CO), and particulate matter-10 (PM <sub>10</sub> ) emission factors no later than 90 days after attaining full power of operation. CU-M119 shall be tested to demonstrate compliance with the NO <sub>x</sub> emission limit one time in each 5-year calendar period thereafter.
37.4 MMBtu/hr Engine Testing Gas Turbine (CU-M139)	29.1 lbs/hr NO <sub>x</sub> The unit shall be tested to demonstrate compliance with its respective NO <sub>x</sub> emission limit one time in each 5-year calendar period.

<i>Source</i>	<i>RACT II Requirement</i>
51.4 MMBtu/hr Engine Testing Gas Turbine (CU-M151)	514.60 lbs/hr NO <sub>x</sub> for the entire DDX Test Cell* CU-M151 shall be tested to demonstrate compliance with the NO <sub>x</sub> emission limit within 60 days of achieving full capacity—but not later than 180 days after initial start-up—and one time in each 5-year calendar period thereafter.

\* The short term emission limit given for CU-M151 is the emission limit for the entire DDX Test Cell, which can contain up to three turbines whose combined emission rate cannot exceed 514.60 lbs/hr of NO<sub>x</sub>.

The plan approval also contains monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

Copies of the application, AMS analysis, all pertinent documents used in the evaluation of the application, and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the Spelman Building, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104. Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Chief of Source Registration, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104. A 30-day comment period from January 18, 2020 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

*Public hearing.* A public hearing will be held if requested by February 17, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on March 4, 2020, at 6:30 PM at the Spelman Building, 321 University Avenue, 1st Floor Conference Room, Philadelphia, PA 19104. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please provide a written request to “Chief of Source Registration” to the above address the within 30 days from this publication date.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.phila.gov/departments/air-pollution-control-board/air-management-notices/>.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Henry Kim at (215) 685-9439 to discuss how AMS may accommodate your needs.

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue RACT II Plan Approval Permit IP16-000276.**

Approval of a Reasonably Available Control Technology (RACT II) Plan for **AdvanSix Resins & Chemicals LLC—Frankford Plant**, located in Philadelphia, Philadelphia County.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Air Management Service (AMS) has made a preliminary determination to approve a RACT II Plan Approval and an amendment to the State Implementation Plan (SIP) for the AdvanSix Resins & Chemicals LLC—Frankford Plant owned and operated by AdvanSix Resins & Chemicals LLC in Philadelphia, Philadelphia County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT approval for the facility, which are intended to satisfy the requirements for the 2015 National Ambient Air Quality Standards (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into RACT II Plan Approval No. IP16-000276 for the facility. The proposed amendments to the RACT II determination, if finally approved, will also be incorporated into a revised operating permit (OP16-00032) for the facility. Therefore, this notice serves as the public's only opportunity under Title V to provide comments on record for this proposed permit action. The relevant RACT II Plan Approval requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

#### **NO<sub>x</sub> RACT II**

*Boilers # 1 and # 2 (each 260 MMBtu/hr):*

- Boiler # 1 and Boiler # 2 shall only burn natural gas and waste phenol residue except if there is a natural gas curtailment, other loss of supply (e.g. PGW supply line failure or maintenance activity) or during stack testing programs (e.g. annual CEM RATA testing, annual combustion tuning, and combustion performance testing, as required). During such events No. 6 fuel oil may be used.

- AdvanSix shall perform, at a minimum, the annual combustion tuning specifications as cited in 25 Pa. Code § 129.93(b)(2)—(5) for Boilers # 1, # 2, and # 3.

- The emission rates for Boiler # 1 & # 2:

- Shall not exceed 0.28 pound of NO<sub>x</sub> per MMBtu each, on a rolling 30-day average, while burning natural gas, waste phenol residue, or a combination of these fuels;

- Shall not exceed and 0.35 pound of NO<sub>x</sub> per MMBtu each while burning No. 6 oil;

- The combined NO<sub>x</sub> emissions for Boiler # 1 and Boiler # 2 shall not exceed 272 tons per year.

*Boiler # 3 (381 MMBtu/hr)*

- Boiler # 3 No. 6 oil usage shall be less than 1% of the unit's annual fuel consumption on a heat input basis based on a 12-month rolling average.

- The emission rate of Boiler # 3 shall not exceed 0.10 pound of NO<sub>x</sub> per MMBtu heat input based on a rolling 30-operating day average while burning natural gas or 0.3 pound of NO<sub>x</sub> per MMBtu while burning No. 6 oil.

AdvanSix shall perform, at a minimum, the annual combustion tuning specifications as cited in 25 Pa. Code § 129.93(b)(2)—(5) for Boilers # 1, # 2, and # 3.

#### **VOC RACT II**

*Boilers # 1, # 2, and # 3*

The annual combustion tuning also proposed as VOC RACT II for these boilers.

*Phenol Tank Car Loading*

Phenol Tank Car Loading shall be operated with good operating practices. During the loading process, if any issues occur, including spills, which could potentially cause excess VOC emissions, the process shall be stopped immediately by hitting the emergency stop mechanism. VOC emissions from Phenol Tank Car Loading shall not exceed 7.93 tons per rolling 12-month period.

The plan approval also contains monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

Copies of the application, AMS analysis, all pertinent documents used in the evaluation of the application, and subsequently prepared proposed RACT II Plan Approval/SIP are available for public review during normal business hours at 321 University Avenue, 2nd Floor, Philadelphia, PA 19104. Persons wishing to review these documents should contact Debra Williams (215-685-7572) at the above address.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a RACT II Plan Approval, may submit the information to the Chief of Source Registration, 321 University Avenue, Philadelphia, PA 19104. A 30-day comment period from the Date of Publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Plan Approval including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan Approval.

Persons wishing to request for a public hearing must provide a written request to "Chief of Source Registration" to the above address the within 30 days from this publication date. If requested by the public, AMS will hold a public hearing to accept comments on the proposed RACT II Plan Approval revision and the proposed SIP revision. The hearing will be held, if requested, on March 5, 2020, at 6:30 PM at the Spelman Building, 321 University Avenue, 1st Floor Conference Room, Philadelphia, PA 19104. Persons with a disability who desire to attend the meeting and require an auxiliary aid, service, or other accommodation to participate in the proceedings should contact Henry Kim at (215) 685-9439 to discuss how AMS may accommodate their needs.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <https://www.phila.gov/departments/air-pollution-control-board/air-management-notices/>.

## AIR QUALITY

Northwest Region: 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

### Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Issuance of the Title V Operating Permit, and Notice of Public Hearing for the Air Quality Operating Permit 10-00368

**10-00368:** Approval of a Reasonably Available Control Technology (RACT II) plan for **MarkWest Liberty Bluestone Plant** located in Jackson Township, **Butler County**.

In accordance with 25 Pa. Code §§ 129.96–129.100, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for the MarkWest Liberty Bluestone Plant in Jackson Township, Butler County. And in accordance with 25 Pa. Code § 127.521, the Department intends to issue a Title V Operating Permit for the facility. The facility is located at 440 Hartmann Rd, Evans City, PA 16033. The facility's representative to contact concerning this application is Mr. Nathan Weldon, Senior Environmental Engineer. His phone number is 303-542-0686.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the new operating permit (10-00368) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at the facility.

The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit VOC and CO. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

Permitted sources at the facility include: two (2) natural gas-fired refrigerant compressor engines; four (4) natural gas-fired residue compressor engines; electrically-driven inlet and residue compressor engines; three (3) gas processing plants, each may consist of cryogenic gas processing plant, a deethanizer, a fractionator, and/or a depropanizer; twelve (12) process heaters; truck and railyard loading; a natural gas storage tank; a natural gas-fired emergency generator; and fugitive emissions that include maintenance blowdowns, pigging operations, compressor rod packing emissions, and crankcase blow emissions. Pursuant to previous plan approvals, general permit, and state-only operating permit, the natural gas-fired compressor engines are subject to 40 CFR 60 Subpart JJJJ pertaining to NSPS for spark ignition internal combustion engines. The natural gasoline tank is subject to 40 CFR 60 Subpart Kb pertaining to NSPS for

volatile organic liquid storage vessels. The 40 CFR 60 Subparts OOOO, OOOOa, and VVa, which are three NSPS regulating emissions leaks, apply to several sources that include the gas processing plants and the electrically-driven compressor engines. In the new Title V operating permit, conditions of the Consent Decree Case 3:18-cv-02526-JGC dated January 8, 2019 are incorporated. Pursuant to the Consent Decree, three NSPS are also added namely 40 CFR 60 Subparts Db and Dc, which apply to process heaters, and Subpart NNN, which apply to the gas processing plants and associated control devices/flares. RACT II presumptive and alternative VOC requirements are incorporated. In absence of corresponding limit, VOC emission is removed from the required stack tests for four process heaters. A temporary mobile flare approved through a RFD is added as a permitted control device. Several fugitive emissions are identified as a permitted source. As Title V, weekly monitoring for fugitive emissions and visible emissions are added.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement
Fugitive emissions sources from connectors, flanges, pressure safety valves, and valves at the gas processing plants, Source 110	Comply with 40 CFR 60 Subpart OOOO

*Public hearing.* A public hearing will be held if requested by February 17, 2020 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on February 26, 2020 at 10 a.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker, Community Relations Coordinator, at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 17, 2020. If the Department does not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>. Contact Tom Decker at 814-332-6615 or monitor the Department's web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at 814-332-6615 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, DEP Northwest Regional



Office, 230 Chestnut St., Meadville, PA 16335. A 30-day comment period from January 18, 2020 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit 10-00368 and a concise statement regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Tom Decker at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

**Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit # 16-00133.**

**16-00133:** In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for **Clarion Bathware** for the facility in Elk Township, **Clarion County**. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to modify the Title V Operating Permit for the facility. The facility is located at 16273 Rte. 208, Marble, PA 16334-1515. The facility’s representative to contact concerning this application is Mr. Todd Beichner, Plant Manager. His phone number is 814-226-5374.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the revised operating permit (16-00133) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania’s SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department’s presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments due to its potential to emit VOCs and HAPs. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G.

The Marble facility manufactures composite fiberglass resin bathware that includes the operation of surface

coating processes (resin and gelcoat booths) and custom, auxiliary, and mold shops. The open molding processes are subject to 40 CFR 63 Subpart WWWW NESHAP for Reinforced Plastic Composites Production.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Entire Site	<p><b>EMISSION RESTRICTION(S)</b>                      Facility VOC emissions shall not exceed 150 tons per year, to be defined as any 12-month rolling period.</p> <p><b>RECORDKEEPING REQUIREMENTS</b>                      1) Compliance with the 150 TPY facility VOC emission limit shall be determined on a monthly basis as follows:                      a) Tons of production resin usage at weight percent styrene content multiplied by applicable emission factor, added to                      b) Tons of gelcoat usage at weight percent styrene content multiplied by applicable factor, added to                      c) Tons of custom, acrylic, and mold resin usage at weight percent styrene content multiplied by applicable emission factor, added to                      d) Other facility VOC containing material usage on a monthly basis, including, but not limited to, painting, gun-cleaning and other clean up solvent use, and natural gas combustion at applicable AP-42 emission factor.                      e) VOC emission factors used shall be the most current EPA approved factors. In the event that EPA approved VOC emission factors for fiber reinforced plastic (FRP) processes are not available, the most representative factors shall be used.                      f) The facility shall maintain a record of calculations demonstrating monthly VOC emissions onsite. Records shall be maintained onsite for a minimum of 5 years, and Shall be made available to the Department upon request.</p>

Source	RACT II Requirement
	2) The facility shall maintain, at a minimum, daily VOC containing material usage records. Records shall be maintained onsite for a minimum of 5 years, and shall be made available to the Department upon request.
102, Surface Coating Process (Resin Booth) 103, Surface Coating Process (Gelcoat Booth) 105, Custom, Auxiliary & Mold Shops	<p><b>WORK PRACTICE REQUIREMENTS</b> As specified in § 63.5805, you must meet the work practice standards in the following table that apply to you:</p> <p>2. For a new or existing cleaning operation, you must not use cleaning solvents that contain HAP, except that styrene may be used as a cleaner in closed systems, and organic HAP containing cleaners may be used to clean cured resin from application equipment. Application equipment includes any equipment that directly contacts resin.</p> <p>3. For a new or existing materials HAP-containing materials storage operation, you must keep containers that store HAP-containing materials closed or covered except during the addition or removal of materials. Bulk HAP-containing materials storage tanks may be vented as necessary for safety.</p>

*Public hearing.* If requested, a public hearing will be held at 1 p.m. on February 25, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 18, 2020. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact Tom Decker, Environmental Community Relations Specialist at 814-332-6615 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from January 18, 2020, will exist for the submission of comments, protests and information. Each submission must contain the following information: name, address and telephone number of the person submitting the comments; identification of the proposed permit number 16-00133; and concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Virginia Cain, Environmental Community Relations Specialist, at 484-250-5808 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

---

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen and Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to issue Revised Air Quality Operating Permit 24-00009.**

---

**24-00009:** In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection (the Department) has made a preliminary determination to approve an alternate Reasonably Available Control Technology (RACT II) plan and seeks approval of an amendment to the State Implementation Plan (SIP) for **Domtar Paper Company, LLC**, in the Borough of Johnsonburg, **Elk County**. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to revise a Title V Operating Permit for the facility. The facility is located at 100 West Center Street. The facility's representative to contact concerning this application is Mr. Tony Casilio, Environmental Manager. His phone number is 814-965-6309.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008, and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into the revised operating permit (24-00009) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's SIP and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department's presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this facility that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
037A, Chemical Recovery Furnace	• Staged combustion air and good combustion practices shall be used.
001, Kraft Mill LVHC/HVLC Venting	• Good operating practices shall be used consisting of continuously monitoring Non-Condensable Gas (NCG) temperature and flow to ensure proper venting to control devices; and continuing to comply with applicable provisions of 40 CFR 63 Subpart S [National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry], which include leak detection and repair provisions to minimize emergency venting.
115, Lime Kiln	• Good combustion practices shall be used.
119, Paper Machines	• Good operating practices shall be used including monitoring and recording paper web moisture content and wet end vacuum pressure to minimize venting of VOC; and continued use of low-VOC additives to the extent practicable.
120, Wastewater Treatment Plant	• Good operating practices shall be used including daily monitoring and recording of influent chemical oxygen demand as an indicator of wastewater VOC content, and corrective actions to be taken upon values out of normal ranges; and continuing to comply with applicable provisions of 40 CFR 63 Subpart S, which includes treatment of high-VOC process condensates to

<i>Source</i>	<i>RACT II Requirement</i>
	remove organic HAP prior to the wastewater treatment plant.
122, Bleach Plant	• Good operating practices shall be used consisting of monitoring & recording scrubber pressure drop, liquid flow rate & pH; and continuing to comply with applicable provisions of 40 CFR 63 Subpart S.
123 & 124, Green Liquor Clarifier, Slaker, Recausticizers, Lime Mud Collection Tank, Lime Mud Storage Tank	• Good operating practices shall be used consisting of operating and maintaining the sources in accordance with manufacturers' specifications and recording of preventative maintenance activities.

*Public hearing.* If requested by February 17, 2020, a public hearing will be held at 10 a.m. on February 25, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 17, 2020. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact Tom Decker, Environmental Community Relations Specialist at 814-332-6615 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from January 18, 2020, will exist for the submission of comments, protests and information. Each submission must contain the following information: name, address and telephone number of the person submitting the comments; identification of the proposed permit number 24-00009; and concise statements regarding the rel-

evancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Tom Decker, Environmental Community Relations Specialist, at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

**42-00011:** In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a Reasonably Available Control Technology (RACT II) plan and seeks an approval of an amendment to the State Implementation Plan (SIP) for **International Waxes** in Keating Township, **McKean County**. And in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection intends to modify a Title V Operating Permit for the facility. The facility is located at 45 Route 446, Smethport, PA 16749. The facility’s representative to contact concerning this application is Mr. Daniel Goldsmith, Environmental Manager. His phone number is 814-887-4056. The facility manufactures specialty waxes. The facility’s air emission sources include boilers, process heaters, flares, tanks, waste water treatment, emergency generators/fire pumps, and other ancillary equipment.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997, 2008 and 2015 National Ambient Air Quality Standard (NAAQS) for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (42-00011) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania’s State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal; this includes the provisions of the Department’s presumptive RACT II requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement
Source 031A, 032A, 033A (boilers)	(a) Startup, Shakedown and Operation of Boiler # 1 burning natural gas only shall be completed by February 29, 2020. (b) Boiler # 2 shall begin retrofit to natural gas only

Source	RACT II Requirement
	by April 30, 2020. Startup, Shakedown and Operation of Boiler # 2 burning natural gas only shall be completed by November 1, 2020. (c) Boiler # 3 shall be permanently shut down by December 31, 2020. (d) Upon startup after gas conversion, Boilers # 1 and # 2 shall comply with a 0.036 lb. NO <sub>x</sub> /MMBtu limit. (e) In the interim, until the retrofit/shutdown is complete, the 3 boilers will remain subject to the RACT 1 NO <sub>x</sub> limits (boilers # 1 and # 2 are 1.03 lb NO <sub>x</sub> /MMBtu and boiler # 3 is 0.684 lb NO <sub>x</sub> /MMBtu) and conditions identified in the Title V permit.
Source 300—Wastewater Treatment Plant	VOC emissions shall not exceed 49 TPY, calculated as a 12-month rolling total, with compliance demonstrated via throughput and emission factors. Any floating product (i.e. wax) shall be routinely skimmed from the wastewater treatment plant API separators, and the skimmed material shall be returned to the production process.
Source 303—Flue Gas Holder	VOC emissions shall not exceed 14 TPY, calculated as a 12-month rolling total, with compliance demonstrated via throughput and emission factors. The flue gas holder shall be operated in accordance with manufacturer/facility specifications and good engineering practices. A positive pressure nitrogen blanket shall be maintained on the flue gas holder at all times, to minimize volatilization of organic compounds.

*Public hearing.* If requested by February 18, 2020, a public hearing will be held at 10 a.m. on February 25, 2020, to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Tom Decker at 814-332-6615. The last day to pre-register to speak at a hearing, if one is held, will be February 18, 2020. If we do not receive any pre-registered speakers by this date, the hearing will be cancelled.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/NorthwestRegion/Community-Information/Pages/RACT-II.aspx>.

We ask that you contact Tom Decker, Environmental Community Relations Specialist at 814-332-6615 or monitor our website to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Tom Decker at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and 2 written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit 3 copies of a written statement and exhibits within 10 days thereafter to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Eric A. Gustafson, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. A 30-day comment period from January 18, 2020, will exist for the submission of comments, protests and information. Each submission must contain the following information: name, address and telephone number of the person submitting the comments; identification of the proposed permit number 42-00011; and concise statements regarding the relevancy of the information or objections to issuance of the permit or the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335. Appointments for scheduling a review may be made by calling the Department at 814-332-6078.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations to do so should contact Tom Decker, Environmental

Community Relations Specialist, at 814-332-6615 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

**Revision to the Registered ERCs in the Commonwealth's ERC Registry.**

*Central Office: Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.*

The Department of Environmental Protection (Department) has approved the following Emission reduction credits (ERCs) and entered into ERC registry system. ERCs are surplus, permanent, quantified and Federally enforceable emission reductions used to offset emission increases of criteria pollutants. The Department maintains an ERC registry in accordance with the requirements of 25 Pa. Code § 127.209. Prior to registration of the credits, ERC Registry Applications are reviewed and approved by the Department to confirm that the ERCs meet the requirements of 25 Pa. Code §§ 127.206—127.208. Registration of the credits in the ERC registry system constitutes certification that the ERCs satisfy applicable requirements.

The certified ERCs shown as follows, in tons per year (tpy), satisfy the applicable ERC requirements contained in 25 Pa. Code §§ 127.206—127.208. ERCs created from the curtailment or shutdown of a source or facility expires for use as offsets 10 years after the emission reduction occurs. ERCs generated by the over control of emissions by an existing facility do not expire for use as offsets. However, credits in the registry that are not used in a plan approval will be discounted if new air quality requirements are adopted by the Department or United States Environmental Protection Agency. For additional information concerning this listing of certified ERCs, contact the Bureau of Air Quality, Division of Permits, Department of Environmental Protection, 12th Floor, Rachel Carson State Office Building, P.O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325. This Pennsylvania ERC registry report, ERC Registry application and instructions are located at <http://www.dep.pa.gov/Business/Air/BAQ/Permits/Pages/EmissionCredit.aspx>. Below are the listings of changes compared to the previous quarter.

**Bureau of Air Quality**

**Summary of Revised Certified ERCs**

**[October 1 to December 31]**

**[2019]**

<i>Facility information</i>	<i>Criteria Pollutant or Precursor</i>	<i>Certified ERCs Available (tpy)</i>	<i>Expiration date</i>	<i>Intended use of ERCs</i>
Morgan Adhesives Company (MACTac)	VOCs	5.16	10/29/2019	Trading

Source Location: Scranton

County: Lackawanna

Contact Person: Cara Glaser

Telephone Number: (570) 963-5352

[Expired]

## Summary of Revised ERC Transactions

[October 1 to December 31]

[2019]

The following ERC transactions are approved by the Bureau of Air Quality, Department of Environmental Protection, Commonwealth of Pennsylvania. The ERC transaction requirements are specified in 25 Pa. Code § 127.208.

## [No Additions]

## Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of December 2019 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P.L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).)

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
A-Z Solutions, Inc.	7681 Tim Avenue, NW North Canton, OH 44720	Testing & Mitigation
Jason Barber	368 Wayne Street Baden, PA 15005	Testing
John Cabibbo	186 Whisper Ridge Drive Port Matilda, PA 16870	Testing
Roger Campbell	351 Campbell Lane Ellwood City, PA 16117	Testing
Ben Chamberlin	3 Stonehedge Way Carlisle, PA 17015	Testing
Michael Conroy	201 Faculty Road Duncannon, PA 17020	Testing
James DeBellis	2700 Cumberland Avenue Reading, PA 19606	Mitigation
Christopher Eslinger	421 Derstine Avenue Lansdale, PA 19446	Testing
Larry Grove Grove Home Inspection Services, Inc.	929 South High Street, Ste. 169 West Chester, PA 19382	Testing
Donald Hart	613 Zimmermans Hollow Road Sunbury, PA 17801	Testing & Mitigation
Healthy Environments, LLC	60 Progress Avenue Cranberry Twp., PA 16066	Mitigation
Michael Imperial	2646 Fallow Hill Lane Jamison, PA 18929	Testing
Richard D. Malin	2075 Haymaker Road Monroeville, PA 15146	Testing
John Mallon, Jr. Radon Detection & Control	P.O. Box 419 South Heights, PA 15081	Testing & Mitigation
Joshua McClain	1921 Round Top Road Montoursville, PA 17754	Testing
Robert Raishart	778 Armel Hollow Road Latrobe, PA 15650	Testing
Mark Schlott	347 Indian Manor Drive Leesport, PA 19533	Testing
Thomas Sebald	4638 Highview Boulevard Erie, PA 16509	Testing

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

**Special Notices Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).**

*Southeast Region: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.*

*Contact: Elaine Henderson, Clerk Typist 3, 484.250.5157.*

**EROSION AND SEDIMENT CONTROL PERMITS**

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance associated with oil and gas exploration, production, processing, or treatment operations or transmission facilities.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address, and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department office during the 30-day public comment period.

Following the 30-day comment period, the program manager from the appropriate Department office will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to United States Court of Appeals for the 3rd Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790.

The application and related documents, including the erosion and sediment control plan for the earth distur-

bance activity, are on file and may be inspected at the appropriate Department office.

Persons with a disability that require an auxiliary aid, service, or other accommodation to participate during the 30-day public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800.654.5984.

**Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402).**

*Southeast Regional Office: Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, John Hohenstein, P.E., Program Manager, 484.250.5900.*

**ESG010019001.** The Department of Environmental Protection (Department) provides notice of receipt of an application for a Chapter 102, Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing, or Treatment Operations or Transmission Facilities. The application is currently under technical review for **Adelphia Gateway Project—Phase 1.**

The Adelphia Gateway Pipeline is an 84-mile pipeline that runs from Martins Creek to Marcus Hook. Facility upgrades will occur to thirteen (13) sites along the pipeline: Quakertown Compressor Station, East Perkiomen Blowdown, Skippack Pike Meter Station, Perkiomen Creek Blowdown, Schuylkill River Blowdown, Cromby Blowdown, French Creek Blowdown, Mainline Valve 2, Paoli Pike Blowdown, Chester Creek Blowdown, Mainline Valve 1, Transco Meter Station, and Marcus Hook Compressor Station.

The subsequent phase is the Tilghman and Parkway lateral pipeline installations. The Tilghman lateral pipeline consists of approximately 4.5 miles of a 16-inch O.D. pipeline through traditional pipeline installation and horizontal directional drill (HDD) installation methods. The project scope for the Parkway Lateral includes the installation of 500 linear feet of natural gas main, new meter pads, gravel paths, and a small compressor building.

This authorization is required for earth disturbance activities associated with oil and gas exploration, production, processing or treatment operations or transmission facilities when earth disturbance is five acres or greater. Review of this application is being coordinated among the Department and the associated county conservation districts.

The application under review is as follows:

<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Counties</i>	<i>DEP Office</i>
ESG010019001	Adelphia Gateway, LLC 1415 Wyckoff Road Wall, NJ 07719	Bucks, Chester, Delaware, and Montgomery	Southeast Regional Office

More detailed information regarding the permit applications related to this proposed project is available in the Department's Southeast Regional Office at 2 East Main Street, Norristown, PA 19401 and available online ([dep.pa.gov/pipelines](http://dep.pa.gov/pipelines)). Contact the Department's Southeast Regional Office File Review Coordinator at 484.250.5900 to request a file review.

Comments on the applications can be e-mailed or sent via postal mail to the Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, [ra-epww-seropa@pa.gov](mailto:ra-epww-seropa@pa.gov).

**PUBLIC NOTICE OF FINAL STATE WATER  
QUALITY CERTIFICATION FOR A FERC  
REGULATED PIPELINE PROJECT**

**State Water Quality Certification Issued by the  
Commonwealth of Pennsylvania, Department of  
Environmental Protection Pursuant to Section  
401 of the Clean Water Act for the West Loop  
Project.**

*Regional Permit Coordination Office: 400 Market Street,  
Harrisburg, PA 17101, Domenic Rocco, PE, Program  
Manager, 717-772-5987.*

**EA00832-002, Dominion Energy Transmission, Inc. (DETI)** (Applicant), 707 East Main Street, Richmond, VA 23219. West Loop Project (Project), in Big Beaver and Homewood Boroughs and Chippewa, South Beaver, North Sewickley, and Darlington Townships, **Beaver County** and North Beaver Township, **Lawrence County**, ACOE Pittsburgh District. The proposed project starts at the proposed Stitt Gate Site interconnect in Beaver County (Latitude: 40.79362°; Longitude: -80.4118°) and ends at the existing Koppel Junction Site in Beaver County (Latitude: 40.834025°; Longitude: -80.3313°). Appurtenant facilities include: the Darlington Pipe Yard (Latitude: 40.8081°; Longitude: -80.4314°); Route 18 Pipe Yard (Latitude: 40.8104°; Longitude: -80.3240°, no resource impacts); and the Beaver Compressor Station (Latitude: 40.8178°; Longitude: -80.3035°, no resource impacts). There will also be control valves installed at the Old Petersburg Regulation Facility in Lawrence County (Latitude: 40.929189°; Longitude: -80.518474°), which has no resource impacts.

On December 18, 2018, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP19-26-000). The FERC Environmental Assessment for the Project was issued on May 28, 2019. FERC issued the certificate of public convenience and necessity on December 19, 2019. Documents may be viewed on FERC's website at [www.ferc.gov](http://www.ferc.gov) (search eLibrary; Docket Search; CP19-26-000).

On December 19, 2018, Applicant requested a State water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes an approximately 5.1-mile-long, 36-inch-diameter natural gas pipeline parallel and adjacent to DETI's existing TL-400 Pipeline from the new Stitt Gate site in Beaver County to DETI's existing Koppel Junction site in Beaver County. The Project, as proposed, will require approximately 100.4 acres of earth disturbance, and impacts to 4,058 linear feet of Clarks Run (WWF), tributaries to Clarks Run (WWF), Stockman Run (WWF), tributaries to Stockman Run (WWF), and tributaries to North Fork Little Beaver Creek (HQ-CWF), 1.8 acre of floodway, 0.41 acre of temporary PEM, PSS, and PFO wetland impacts, and 2.12 acres of PEM, PSS, and PFO wetland permanent impacts. No permanent fill is proposed in any wetlands.

PADEP published notice of its proposed SWQC in the *Pennsylvania Bulletin* on June 1, 2019 (49 Pa.B. 2743) and received no comments from the public.

PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301–303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311–1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the Project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge Permit*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1–691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1–680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), and Flood Plain Management Act (32 P.S. §§ 679.101–679.601.), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management) and all other applicable regulations.

4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. *Operation*—Applicant shall properly operate and maintain at all times all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and



intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all required permits, authorizations or approvals required by this SWQC. The Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, the Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to the Department of Environmental Protection, Regional Permit Coordination Office, Domenic Rocco, PE, Program Manager, 400 Market Street, Harrisburg, PA 17101.

10. *Reservation of Rights*—PADEP may modify, suspend, or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that the Applicant has not complied with the terms and conditions of this certification. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of this SWQC shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

**PUBLIC NOTICE OF FINAL STATE WATER  
QUALITY CERTIFICATION FOR FERC  
REGULATED PIPELINE PROJECT**

**Final State Water Quality Certification Required by  
Section 401 of the Clean Water Act for the JP-40  
Pipeline Replacement.**

*Southwest Region: Waterways & Wetlands Program, 400  
Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, P.E.,  
Program Manager 412.442.4149.*

**WQ65052-003, Dominion Energy Transmission, Inc.** (Applicant), 5000 Dominion Boulevard, Glen Allen, VA 23060. JP-40 Pipeline Replacement (Project), in Salem, Hempfield, and Penn Townships, **Westmoreland County**, in the Army Corps of Engineers Pittsburgh District. The proposed project starts at State Route 22 (Slickville, PA Quadrangle N: 40°, 20', 43.019"; W: -79°, 35', 17.825") and ends at Gas Company Lane (Greensburg, PA Quadrangle N: 40°, 24', 1.835"; W: -79°, 33', 17.716").

The Applicant will report the project to Federal Energy Regulatory Commission (FERC) in its annual blanket activities report as authorized under blanket construction certificate (FERC Docket No. CP82-537-000 dated November 3, 1982.

On June 28, 2019, Applicant requested a State Water Quality Certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes the removal and replacement of approximately 3.9 miles of the 20-inch JP-40 (three segments) and 6-inch JP-57 pipelines, and two drip locations for the purpose of upgrading existing infrastructure to comply with Federal pipeline safety standards.

The Project, as proposed, will require approximately 46 acres of earth disturbance, and impacts to 777 linear feet of Beaver Run (HQ-CWF), UNTs to Beaver Run (HQ-CWF), and UNTs to Brush Creek (TSF), 2.067 acres of floodway, 0.073 acre of temporary PEM and PUB wetland impacts, and 0.234 acre of permanent PEM wetland impacts. Mitigation will include restoring the disturbed area back to its original condition and elevation and stabilizing the disturbed area.

PADEP published notice of its proposed State Water Quality Certification in the *Pennsylvania Bulletin* on July 13, 2019 (Pa.B., Vol. 49, No. 28) and received no comments from the public.

PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301–303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311–1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the project does not violate applicable Pennsylvania water quality standards provided that the construction, operation and maintenance of the Project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge Permit*—The Applicant intends to dispose of waste water generated by hydrostatic testing at an approved waste water treatment facility. If this changes, the Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1–691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance) and all other applicable regulations.

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 105, and all other applicable implementing regulations.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), 25 Pa. Code Chapter 105, 25 Pa. Code Chapter 106, and all other applicable regulations.

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall properly operate and maintain at all times all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or delegated County Conservation District to determine compliance with this SWQC, including all required permits, authorizations and approvals required by this State Water Quality Certification. The Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, the Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated trans-

fer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to DEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Dana Drake, P.E., Program Manager, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that the Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

10. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

11. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of the SWQC shall not be affected thereby.

12. *Public Water Supply*—Applicant shall contact all active public water supply well owners located within 1/2 mile of the proposed pipeline replacement project.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

[Pa.B. Doc. No. 20-73. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Approved and Required Medications Lists for Emergency Medical Service Agencies and Emergency Medical Service Providers

Under 28 Pa. Code §§ 1027.3(c) and 1027.5(b) (relating to licensure and general operating standards; and medication use, control and security), the Department of Health (Department) has approved the following medications for administration by emergency medical responders (EMR), emergency medical technicians (EMT), advanced emergency medical technicians (AEMT), paramedics (P), prehospital registered nurses (PHRN), prehospital physician extenders (PHPE), and prehospital emergency medical services physicians (PHP) when functioning on behalf of an emergency medical service (EMS) agency. The approvals are based upon the type of EMS service an EMS agency is licensed to provide under 35 Pa.C.S. § 8129 (relating to emergency medical services agencies). This notice also specifies the minimum required medications to be stocked on a specified EMS vehicle based upon the type of EMS service the EMS agency is licensed to provide.

Under 28 Pa. Code § 1027.5(d), EMS providers, other than a PHP, may administer to a patient medications, or assist the patient to administer medications previously prescribed for that patient, as specified in the Statewide EMS protocols or as authorized by a medical command physician. An EMS provider may administer medications contained on this list if

the EMS provider is credentialed to do so and the EMS vehicle on which they are providing EMS is properly licensed to carry the medication.

Unless otherwise stated or restricted to a specific level of provider, listed medications may be given by any acceptable route as listed in protocol or as ordered by a medical command physician.

Medications that are listed as required must be carried on the specified level of EMS vehicle and must be carried in a quantity sufficient to treat at least one adult using the Statewide EMS protocols. If the protocol identifies repeat doses, then additional medication must be carried. When a pediatric dose option is available (for example a pediatric EPINEPHrine autoinjector), then both the adult and pediatric options must be carried.

During interfacility transport, all medications given by continuous infusion (except intravenous electrolyte solutions with potassium concentrations of no more than 20 mEq/L) must be regulated by an electronic infusion pump. For prehospital transport, continuous infusions of crystalloid solutions containing medication (except intravenous electrolyte solutions with potassium concentrations of no more than 20 mEq/L) and all vasoactive medications must be rate controlled by electronic IV pump or a manual flow control device capable of setting specific numeric flow rates. Nitroglycerin infusion must be regulated with an electronic pump.

**Table 1. Medications that may be administered by EMS providers when functioning on behalf of an EMS agency based upon the type of EMS service an EMS agency is licensed to provide.**

<i>Medication</i>	<i>QRS (including providers at or above the level of EMR)</i>	<i>BLS (including providers at or above the level of EMT)</i>	<i>IALS (including providers at or above the level of AEMT)</i>	<i>ALS (including providers above the level of AEMT)</i>	<i>CCT (including providers above the level of AEMT with additional approved training)</i>	<i>Air (including providers above the level of AEMT with additional approved training)</i>
Abciximab	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup> or <sup>5</sup>	YES <sup>4</sup> or <sup>5</sup>
Acetaminophen	NO	YES	YES	YES	YES	YES
Acetylcysteine	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Activated charcoal	NO	YES	YES	YES	YES	YES
Adenosine	NO	NO	NO	YES	YES	YES
Albumin	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Albuterol (nebulizer solution)	NO	YES	YES	YES	YES	YES
Albuterol with ipratropium bromide (nebulizer solution)	NO	YES	YES	YES	YES	YES
Amiodarone	NO	NO	NO	YES	YES	YES
Anti-coagulants/Platelet Inhibitors: all types (unless otherwise specifically listed)	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Anticonvulsants: all types (unless otherwise specifically listed)	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Anti-emetics: all types (not otherwise specifically listed)	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Anti-hypertensives: all types (unless otherwise specifically listed)	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Antimicrobials: all types	NO	NO	NO	YES	YES	YES
Antivenom: all types	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Aspirin, oral	NO	YES	YES	YES	YES	YES
Atenolol	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Atropine sulfate	NO	NO	NO	YES	YES	YES
Barbiturates: all types	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Benzocaine, topical	NO	NO	NO	YES	YES	YES
Bivalirudin	NO	NO	NO	YES <sup>4</sup>	YES <sup>5</sup>	YES <sup>5</sup>
Blood products: all types	NO	NO	NO	NO	YES <sup>4</sup>	YES <sup>5</sup>
Bronchodilators, short-acting medications listed in Statewide BLS protocol and contained in multidose inhaler (MDI), assist with patient's own prescribed medication	NO	YES	YES	YES	YES	YES
Calcium chloride/calcium gluconate	NO	NO	NO	YES	YES	YES

<i>Medication</i>	<i>QRS (including providers at or above the level of EMR)</i>	<i>BLS (including providers at or above the level of EMT)</i>	<i>IALS (including providers at or above the level of AEMT)</i>	<i>ALS (including providers above the level of AEMT)</i>	<i>CCT (including providers above the level of AEMT with additional approved training)</i>	<i>Air (including providers above the level of AEMT with additional approved training)</i>
Captopril	NO	NO	NO	YES	YES	YES
Clopidogrel	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Crystalloid hypertonic solutions	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Crystalloid isotonic solutions, including but not limited to: Isolyte, Lactated Ringers, Normosol, saline (NaCl) (unless otherwise specifically listed). <i>Note</i> —Normal Saline Solution and Dextrose listed separately	NO	NO	NO	YES	YES	YES
Crystalloid solution containing potassium, interfacility transport only, potassium concentration may not exceed 20 mEq/kg unless managed by qualified CCT or Air Medical provider	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Dexamethasone sodium phosphate	NO	NO	NO	YES	YES	YES
Dextran	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Dextrose (for intravenous bolus in concentrations between 5%—50%)	NO	NO	YES	YES	YES	YES
Diazepam	NO	NO	NO	YES	YES	YES
Digoxin	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Diltiazem	NO	NO	NO	YES	YES	YES
DiphenhydrAMINE HCl	NO	NO	YES	YES	YES	YES
DOBUtamine	NO	NO	NO	YES	YES	YES
DOPamine	NO	NO	NO	YES	YES	YES
EMLA cream	NO	NO	NO	YES	YES	YES
Enalapril	NO	NO	NO	YES	YES	YES
EPINEPHrine HCl 1 mg/mL (unless otherwise specifically listed)	NO	NO	YES <sup>2</sup>	YES	YES	YES
EPINEPHrine HCl 0.1 mg/mL solution and diluted concentrations for intravenous infusion	NO	NO	NO	YES	YES	YES
EPINEPHrine HCl 0.1 mg/mL for cardiac arrest	NO	NO	YES	N/A	N/A	N/A
EPINEPHrine HCl autoinjector, assist with patient's own prescribed medication	NO	YES	YES	YES	YES	YES
EPINEPHrine HCl autoinjector (adult and pediatric dose sizes), (unless otherwise specifically listed)	NO	NO	YES	YES	YES	YES
EPINEPHrine HCl autoinjector (adult and pediatric dose sizes), applies only to EMTs in BLS services approved for EMT EPINEPHrine program	NO	YES	N/A	N/A	N/A	N/A
EPINEPHrine HCl, including racemic (by nebulizer)	NO	NO	NO	YES	YES	YES
Eptifibatide	NO	NO	NO	YES <sup>4</sup>	YES <sup>4 or 5</sup>	YES <sup>4 or 5</sup>
Esmolol	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Etomidate	NO	NO	NO	YES <sup>3</sup>	YES <sup>3</sup>	YES <sup>3</sup>
FentanNYL	NO	NO	NO	YES	YES	YES

<i>Medication</i>	<i>QRS (including providers at or above the level of EMR)</i>	<i>BLS (including providers at or above the level of EMT)</i>	<i>IALS (including providers at or above the level of AEMT)</i>	<i>ALS (including providers above the level of AEMT)</i>	<i>CCT (including providers above the level of AEMT with additional approved training)</i>	<i>Air (including providers above the level of AEMT with additional approved training)</i>
Fibrinolytics/thrombolytics: all types	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Furosemide	NO	NO	NO	YES	YES	YES
Flumazenil	NO	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>
Glucagon	NO	NO	YES	YES	YES	YES
Glucocorticoids/mineralcorticoids (unless otherwise specifically listed)	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Glucose, oral	NO	YES	YES	YES	YES	YES
Heparin (unless otherwise specifically listed)	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Heparin (by continuous intravenous infusion)	NO	NO	NO	YES <sup>4</sup>	YES <sup>4 or 5</sup>	YES <sup>4 or 5</sup>
Hespan	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Hydralazine	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Hydrocortisone sodium succinate	NO	NO	NO	YES	YES	YES
HYRDRORomorphone	NO	NO	NO	YES <sup>4</sup>	YES <sup>4 or 5</sup>	YES <sup>4 or 5</sup>
Hydroxocobalamin	NO	NO	NO	YES	YES	YES
Ibuprofen	NO	YES	YES	YES	YES	YES
Immunizations	NO	NO	NO	YES <sup>9</sup>	YES <sup>9</sup>	YES <sup>9</sup>
Insulin	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Isoproterenol HCl	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Ketamine	NO	NO	NO	YES <sup>3</sup>	YES <sup>3,4,5</sup>	YES <sup>3,4,5</sup>
Ketorolac	NO	NO	YES	YES	YES	YES
Labetolol	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Levalbuterol	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Levetiracetam	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Lidocaine HCl	NO	NO	NO	YES	YES	YES
LORazepam	NO	NO	NO	YES	YES	YES
Magnesium sulfate	NO	NO	NO	YES	YES	YES
Mannitol	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Metaproterenol	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
MethylPREDNISolone	NO	NO	NO	YES	YES	YES
Metoprolol	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Midazolam	NO	NO	NO	YES	YES	YES
Milrinone	NO	NO	NO	YES <sup>4</sup>	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Morphine sulfate	NO	NO	NO	YES	YES	YES
Naloxone (unless otherwise specifically listed). <i>Note</i> —autoinjector listed separately	NO	NO	YES	YES	YES	YES
Naloxone, intranasal or autoinjector. <i>Note</i> —EMRs and EMTs must complete additional required education with QRS or BLS service participating in naloxone program	YES <sup>1</sup>	YES <sup>1</sup>	YES	YES	YES	YES
Nerve agent antidote kit, autoinjector only (may include atropine, pralidoxime and diazepam)	NO	YES <sup>6,7</sup>	YES <sup>6,7</sup>	YES	YES	YES

	<i>QRS (including providers at or above the level of EMR)</i>	<i>BLS (including providers at or above the level of EMT)</i>	<i>IALS (including providers at or above the level of AEMT)</i>	<i>ALS (including providers above the level of AEMT)</i>	<i>CCT (including providers above the level of AEMT with additional approved training)</i>	<i>Air (including providers above the level of AEMT with additional approved training)</i>
<i>Medication</i>						
Non-depolarizing neuromuscular blocking agents: all types, intravenous bolus during rapid sequence induction, assisting PHRN, PHPE or PHP	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Non-depolarizing neuromuscular blocking agents: all types, intravenous infusion during interfacility transport	NO	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>
Nitroglycerin, intravenous and topical	NO	NO	NO	YES	YES	YES
Nitroglycerin, sublingual (unless otherwise specifically listed)	NO	NO	YES	YES	YES	YES
Nitroglycerin, sublingual, assist with patient's own prescribed medication	NO	YES	YES	YES	YES	YES
Nitrous oxide	NO	NO	YES	YES	YES	YES
Norepinephrine	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Normal Saline Solution (0.9% NaCl solution for intravenous volume infusion)	NO	NO	YES	YES	YES	YES
Ondansetron	NO	NO	YES	YES	YES	YES
Oxygen, delivered by devices within the published scope of practice for the EMS provider	YES	YES	YES	YES	YES	YES
Oxytocin	NO	NO	NO	YES	YES	YES
Pantoprazole	NO	NO	NO	YES <sup>4</sup>	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Phenylephrine	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Potassium Cl (in concentrations above 20 mEq/L)	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Plasmanate	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Pralidoxime	NO	NO	NO	YES	YES	YES
Procainamide	NO	NO	NO	YES	YES	YES
Propofol	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Propranolol	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Prostaglandins: all types	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Quinidine sulfate/quinidine gluconate	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Sodium bicarbonate	NO	NO	NO	YES	YES	YES
Sodium thiosulfate	NO	NO	NO	YES	YES	YES
Sterile water, for injection	NO	NO	NO	YES	YES	YES
Succinylcholine	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Terbutaline	NO	NO	NO	YES	YES	YES
Tetracaine, topical	NO	NO	NO	YES	YES	YES
Theophylline	NO	NO	NO	NO	YES <sup>4,5</sup>	YES <sup>4,5</sup>
Tirofiban	NO	NO	NO	YES <sup>4</sup>	YES <sup>4 or 5</sup>	YES <sup>4 or 5</sup>
Tocolytics: all types (unless otherwise specifically listed)	NO	NO	NO	NO	YES <sup>5</sup>	YES <sup>5</sup>
Total Parenteral Nutrition	NO	NO	NO	YES <sup>4</sup>	YES <sup>4</sup>	YES <sup>4</sup>
Tranexamic Acid	NO	NO	NO	YES <sup>4</sup>	YES <sup>4 or 5</sup>	YES <sup>4 or 5</sup>
Verapamil	NO	NO	NO	YES	YES	YES

<i>Medication</i>	<i>QRS (including providers at or above the level of EMR)</i>	<i>BLS (including providers at or above the level of EMT)</i>	<i>IALS (including providers at or above the level of AEMT)</i>	<i>ALS (including providers above the level of AEMT)</i>	<i>CCT (including providers above the level of AEMT with additional approved training)</i>	<i>Air (including providers above the level of AEMT with additional approved training)</i>
Medications not listed above, but within Department-approved air ambulance service protocol for use by PHRN, PHPE, and PHP.	NO	NO	NO	NO	NO	YES <sup>5</sup>

**Table 2. Medications required to be carried by a specified EMS vehicle based upon the type of EMS service an EMS agency is licensed to provide. (R=Required)**

<i>Medication</i>	<i>QRS</i>	<i>BLS</i>	<i>IALS</i>	<i>ALS</i>	<i>CCT</i>	<i>Air</i>
Adenosine				R	R	R
Aspirin, oral		R	R	R	R	R
Atropine sulfate				R	R	R
Benzodiazepines (diazepam, lorazepam or midazolam)—At least one type must be carried.				R <sup>10,12</sup>	R <sup>10,12</sup>	R <sup>10,12</sup>
Bronchodilators (nebulizer solution), (albuterol or albuterol with ipratropium bromide)—At least one type must be carried.			R <sup>8</sup>	R <sup>8</sup>	R <sup>8</sup>	R <sup>8</sup>
Dextrose (for intravenous bolus in concentration between 10%–50%)			R	R	R	R
DiphenhydrAMINE HCl				R	R	R
EPINEPHrine HCl, 1mg/mL concentration (IALS may meet requirement with EPINEPHrine as autoinjector—both adult and pediatric dose sizes—or as solution in vial/ampoule; ALS, CCT, and Air must carry 1 mg/mL in vial or ampoule)			R	R	R	R
EPINEPHrine HCl, 0.1 mg/mL concentration				R	R	R
EPINEPHrine, autoinjector (adult and pediatric dose sizes)—applies only to BLS services approved for EMT EPINEPHrine program		R <sup>3</sup>				
Etomidate—applies only to ALS services approved by regional etomidate program				R <sup>3</sup>	R <sup>3</sup>	R <sup>3</sup>
Glucagon					R	R
Glucose, oral		R	R	R	R	R
Lidocaine HCl				R	R	R
Naloxone (restrictions on forms for QRS/BLS services listed separately)			R	R	R	R
Naloxone, intranasal kit or intramuscular autoinjector—applies only to QRS/BLS services that meet training requirements	R <sup>3</sup>	R <sup>3</sup>				
Narcotic analgesics (fentaNYL or morphine sulfate)—At least one type must be carried.				R <sup>11,12</sup>	R <sup>11,12</sup>	R <sup>11,12</sup>
Nitroglycerin, sublingual			R	R	R	R
Normal Saline Solution (0.9% NaCl solution for intravenous volume infusion)			R	R	R	R
Oxygen		R	R	R	R	R
Sodium bicarbonate				R	R	R

<i>Medication</i>	<i>QRS</i>	<i>BLS</i>	<i>IALS</i>	<i>ALS</i>	<i>CCT</i>	<i>Air</i>
Medication within Department-approved air ambulance service protocol for use by PHRN, PHPE or PHP on crew						R

QRS—Quick Response Service; BLS—Basic Life Support ambulance service; IALS—Intermediate Advanced Life Support ambulance service; ALS—Advanced Life Support ambulance service; CCT—Critical Care Transport ambulance service; Air—Air ambulance service.

1. EMRs and EMTs are restricted to administering this medication by intranasal and intramuscular autoinjector routes only, consistent with Statewide BLS protocols.

2. AEMTs are restricted to administering this medication by intramuscular route only, consistent with Statewide AEMT protocols. AEMTs may not administer this medication by intravenous or intraosseous route.

3. Permitted for services that meet Department requirements for training, medication stocking, and any agency or quality improvement requirements, as verified by the agency's assigned regional EMS council.

4. During interfacility transport, Ps who are authorized to function for an EMS agency that has been licensed as an ALS, CCT or air ambulance service are restricted to the maintenance and monitoring of medication administration that is initiated at the sending medical facility.

5. If carried on a CCT ambulance, this medication must be secured so that it is only accessible when a PHRN, PHPE or PHP is part of the crew. Ps who are authorized to function for an EMS agency that has been licensed as a CCT or air ambulance service may only administer this medication when in the direct physical presence of, and supervised by, a PHRN, PHPE or PHP.

6. May administer to a patient when assisting an EMS provider above the level of AEMT who has determined the dose for the patient consistent with Statewide ALS protocols.

7. For self or peer rescue only.

8. One listed type of bronchodilator medication must be carried on each licensed vehicle.

9. Appropriate for community or peer programs under the oversight of the EMS Agency Medical Director, but not for responses to 9-1-1 calls.

10. One benzodiazepine class medication must be carried on each licensed vehicle.

11. One opioid class medication must be carried on each licensed vehicle.

12. For additional information relating to security and medication tracking requirements for controlled substances, see 28 Pa. Code § 1027.5.

Persons with a disability who require an alternate format of this notice (for example, large print, audiotape, Braille) should contact Aaron M. Rhone, EMS Program Manager, Department of Health, Bureau of Emergency Medical Services, 1310 Elmerton Avenue, Harrisburg, PA 17110, (717) 787-8740. Speech or hearing impaired persons may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 20-74. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e) (relating to prevention, control and surveillance of tuberculosis (TB)):

SpiriTrust Lutheran The Village at Luther Ridge  
2735 Luther Drive  
Chambersburg, PA 17202  
FAC ID # 25750201

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

The Glen at Willow Valley  
675 Willow Valley Square  
Lancaster, PA 17602  
FAC ID # 077902

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(k) (relating to electric requirements for existing and new construction):

Frederick Living—Cedarwood  
2849 Big Road  
P.O. Box 498  
Frederick, PA 19435  
FAC ID # 062002

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be



reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 20-75. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Organ Donation Advisory Committee Meeting

The Organ Donation Advisory Committee, established under 20 Pa.C.S. § 8622 (relating to The Governor Robert P. Casey Memorial Organ and Tissue Donation Awareness Trust Fund), will hold a public meeting on Thursday, February 6, 2020, from 9:30 a.m. to 3 p.m. The purpose of the meeting is to review progress in the area of organ and tissue donation in this Commonwealth, recommend education and awareness activities, recommend priorities in expenditures from the Organ and Tissue Donation Awareness Fund (Fund) and advise the Secretary of Health on matters relating to the administration of the Fund. The meeting will be held at the Gift of Life Donor Program Office, 800 North 3rd Street, Suite 504, Harrisburg, PA 17102.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Amy Flaherty, Director, Division of Nutrition and Physical Activity, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-5876, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 20-76. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Renal Disease Advisory Committee Meeting

The Renal Disease Advisory Committee, established by section 4 of the act of June 23, 1970 (P.L. 419, No. 140) (35 P.S. § 6204), will hold its quarterly public meeting on Friday, January 24, 2020, from 10 a.m. to 1 p.m. The purpose of the meeting is to discuss new and ongoing issues relating to treatment of chronic renal disease and the Department of Health's programs related to care and treatment. The meeting will be held in Conference Room 907, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Kelly Holland, Director, Division of Child and Adult Health Services, 7th Floor East, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 772-2762, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 20-77. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Scope of Practice for Air Ambulance Services

Under 28 Pa. Code § 1027.39(d) (relating to critical care transport ambulance service), the Department of Health (Department) is publishing the expanded scope of practice for authorized paramedics (P), prehospital registered nurses (PHRN), prehospital physician extenders (PHPE) and prehospital emergency medical services physicians (PHP) when functioning for an emergency medical services (EMS) agency that has been licensed as a critical care transport (CCT) ambulance service under 35 Pa.C.S. § 8129 (relating to emergency medical services agencies).

Under § 1027.39(d), expansion of the applicable EMS providers' scopes of practice include EMS skills in addition to those skills included in these EMS providers' general scopes of practice that were published at 50 Pa.B. 415 (January 18, 2020). To perform these expanded skills, EMS providers must receive education to perform these skills by having successfully completed a CCT educational program approved by the Department. Minimum requirements to become an approved CCT educational program, and a list of approved CCT educational programs, will be continuously updated on the Bureau of Emergency Medical Services' web site.

Skills identified may be performed by these EMS providers only if the provider has successfully completed training (cognitive, affective and psychomotor) on the specified skill, which includes training to perform the skill on adults, children and infants, as appropriate. These providers may only perform skills that are indicated through either Statewide or other Department-approved protocols or that are ordered online by a medical command physician.

A PHRN who is appropriately credentialed by the EMS agency medical director may perform other services authorized by The Professional Nursing Law (63 P.S. §§ 211—225.5) when authorized by a medical command physician through either online medical command or through the applicable Statewide or Department-approved EMS protocols.

A PHPE who is appropriately credentialed by the EMS agency medical director may perform services within the scope of practice of a physician assistant under the Medical Practice Act of 1985 (63 P.S. §§ 422.1—422.53) or the Osteopathic Medical Practice Act (63 P.S. §§ 271.1—271.18), whichever applies to the physician assistant, when authorized by a medical command physician.

through either online medical command or through applicable Statewide or Department-approved EMS protocols. When a PHPE functions in this capacity, the physician supervision requirements applicable to a physician assistant under the Medical Practice Act of 1985 or the Osteopathic Medical Practice Act do not apply.

A PHP who is appropriately credentialed by the EMS agency medical director may perform skills within a paramedic's scope of practice and other skills within the practice of medicine or osteopathic medicine, whichever

applies to the physician. A PHP may not perform a skill that the PHP has not been educated and trained to perform.

To administer medications in addition to those permitted by applicable medical treatment protocols, PHRNs, PHPEs and PHPs must also receive approval to do so by the EMS agency medical director of the advanced life support ambulance service under which they are functioning.

	<i>Category</i>	<i>Skill</i>	<i>Critical Care Transport Provider (P, PHRN, PHPE or PHP)</i>
1	Airway/ventilation/oxygenation	Chest tube thoracostomy, monitoring of existing tube in a closed system (for example water seal or suction)	Yes <sup>1</sup>
2	Airway/ventilation/oxygenation	Chest tube thoracostomy, acute insertion	Yes <sup>2</sup>
3	Airway/ventilation/oxygenation	Biphasic positive airway pressure (BiPAP) for patients acutely on BiPAP for <48 hours	Yes <sup>1</sup>
4	Airway/ventilation/oxygenation	Endotracheal Intubation—paralytic assisted, rapid sequence induction (RSI)	Yes <sup>2</sup>
5	Airway/ventilation/oxygenation	Escharotomy	Yes <sup>2</sup>
6	Airway/ventilation/oxygenation	Ventilation—Maintenance of previously initiated neuromuscular blockade	Yes <sup>1</sup>
7	Airway/ventilation/oxygenation	Laryngeal mask airway (LMA)	Yes <sup>1</sup>
8	Airway/ventilation/oxygenation	Ventilators that are portable and capable of being transported with a patient and are multi-modal, with a blender, that are used on patients requiring pressure control, pressure support or other advanced setting, or when there is an anticipated need by a healthcare provider involved with the care of the patient to actively titrate ventilator settings during transport, regardless of ventilation mode.	Yes <sup>1</sup>
9	Airway/ventilation/oxygenation	Ventilators, transport—used in multi-modal settings, blended gas transport ventilator on patients ventilated <48 hours or anticipated need to actively titrate ventilator settings	Yes <sup>2</sup>
10	Cardiovascular/circulation	Transvenous or Epicardial pacing, Management of	Yes <sup>2</sup>
11	Cardiovascular/circulation	Hemodynamic monitoring/assist (pulmonary artery catheter, central venous pressure)	Yes <sup>2</sup>
12	Cardiovascular/circulation	Intra-aortic balloon pump or invasive cardiac assist device or extracorporeal membrane oxygenation—monitoring/assist	Yes <sup>2</sup>
13	Cardiovascular/circulation	Thrombolytic therapy—initiation	Yes <sup>2</sup>
14	Cardiovascular/circulation	Thrombolytic therapy—monitoring	Yes <sup>2</sup>
15	IV Initiation/maintenance/fluids	Sub-cutaneous indwelling catheters—access of existing catheters	Yes <sup>1</sup>
16	IV Initiation/maintenance/fluids	Venous central line (blood sampling)—obtaining	Yes <sup>1</sup>
17	IV Initiation/maintenance/fluids	Arterial line—monitoring	Yes <sup>1</sup>
18	IV Initiation/maintenance/fluids	Blood products—initiation and continued administration	Yes <sup>2</sup>
19	Medication administration routes	Enteral Feeding Devices, Management of	Yes <sup>1</sup>
20	Medications	Medications for Critical Care Transport Providers as published in <i>Pennsylvania Bulletin</i> by the Department	Yes <sup>1</sup>
21	Medications	Over-the-counter (OTC) medications ( <i>Note</i> : aspirin and glucose covered elsewhere)	Yes <sup>1</sup>
22	Patient Assessment/management	Portable blood analysis devices, use of (glucometer covered elsewhere)	Yes <sup>1</sup>

	<i>Category</i>	<i>Skill</i>	<i>Critical Care Transport Provider (P, PHRN, PHPE or PHP)</i>
23	Patient Assessment/management	Intracranial pressure monitoring/assist	Yes <sup>2</sup>
24	Patient Assessment/management	Urinary catheterization	Yes <sup>1</sup>

Yes—The skill is in the scope of practice for Ps, PHRNs, PHPEs and PHPs who are authorized to function for an EMS agency that has been licensed as a CCT ambulance service.

1. Ps, PHRNs, PHPEs and PHPs who are authorized to function for an EMS agency that has been licensed as a CCT ambulance service may only perform or assist with these skills during interfacility transport with a CCT ambulance.

2. Ps who are authorized to function for an EMS agency that has been licensed as a CCT ambulance service may assist a PHRN, PHPE or PHP with this skill only during interfacility transport with a CCT ambulance and when in the direct physical presence of, and supervised by, the higher level provider.

Persons with a disability who require an alternate format of this notice (for example, large print, audiotape, Braille) should contact Aaron M. Rhone, EMS Program Manager, Department of Health, Bureau of Emergency Medical Services, 1310 Elmerton Avenue, Harrisburg, PA 17110, (717) 787-8740. Speech or hearing-impaired persons may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
Secretary

[Pa.B. Doc. No. 20-78. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Scope of Practice for Critical Care Transport Emergency Medical Service Providers

Under 28 Pa. Code § 1027.39(d) (relating to critical care transport ambulance service), the Department of Health (Department) is publishing the expanded scope of practice for authorized paramedics (P), prehospital registered nurses (PHRN), prehospital physician extenders (PHPE) and prehospital emergency medical services physicians (PHP) when functioning for an emergency medical service (EMS) agency that has been licensed as a critical care transport (CCT) ambulance service under 35 Pa.C.S. § 8129 (relating to emergency medical services agencies).

Under § 1027.39(d), expansion of the applicable EMS providers' scopes of practice include EMS skills in addition to those skills included in these EMS providers' general scopes of practice that were published at 50 Pa.B. 415 (January 18, 2020). To perform these expanded skills, EMS providers must receive education to perform these skills by having successfully completed a CCT educational program approved by the Department. Minimum requirements to become an approved CCT educational program, and a list of approved CCT educational programs, will be continuously updated on the Bureau of Emergency Medical Services' web site.

Skills identified may be performed by these EMS providers only if the provider has successfully completed training (cognitive, affective and psychomotor) on the specified skill, which includes training to perform the skill on adults, children and infants, as appropriate. These providers may only perform skills that are indicated through either Statewide or other Department-approved protocols or that are ordered online by a medical command physician.

A PHRN who is appropriately credentialed by the EMS agency medical director may perform other services authorized by The Professional Nursing Law (63 P.S. §§ 211—225.5) when authorized by a medical command

physician through either online medical command or through the applicable Statewide or Department-approved EMS protocols.

A PHPE who is appropriately credentialed by the EMS agency medical director may perform services within the scope of practice of a physician assistant under the Medical Practice Act of 1985 (63 P.S. §§ 422.1—422.53) or the Osteopathic Medical Practice Act (63 P.S. §§ 271.1—271.18), whichever applies to the physician assistant, when authorized by a medical command physician through either online medical command or through the applicable Statewide or Department-approved EMS protocols. When a PHPE functions in this capacity, the physician supervision requirements applicable to a physician assistant under the Medical Practice Act of 1985 or the Osteopathic Medical Practice Act do not apply.

A PHP who is appropriately credentialed by the EMS agency medical director may perform skills within a paramedic's scope of practice and other skills within the practice of medicine or osteopathic medicine, whichever applies to the physician. A PHP may not perform a skill that the PHP has not been educated and trained to perform.

To administer medications in addition to those permitted by applicable medical treatment protocols, PHRNs, PHPEs and PHPs must also receive approval to do so by the EMS agency medical director of the advanced life support ambulance service under which they are functioning.

Under 28 Pa. Code § 1023.1(a)(1)(vi) and (vii) (relating to EMS agency medical director), the EMS agency medical director must make an initial assessment of each EMS provider at or above the advanced emergency medical technician (AEMT) level, and then within 12 months of each prior assessment, to determine whether the EMS provider has the knowledge and skills to competently perform the skills within the EMS provider's scope of practice, and a commitment to adequately perform other functions relevant to the EMS provider providing EMS at that level. EMS providers at or above the AEMT level may only perform skills that the EMS agency medical director has credentialed them to perform.

	<i>Category</i>	<i>Skill</i>	<i>Critical Care Transport Provider (P, PHRN, PHPE or PHP)</i>
1	Airway/ventilation/oxygenation	Chest tube thoracostomy, monitoring of existing tube in a closed system (for example water seal or suction)	Yes <sup>1</sup>
2	Airway/ventilation/oxygenation	Chest tube thoracostomy, acute insertion	Yes <sup>2</sup>
3	Airway/ventilation/oxygenation	Biphasic positive airway pressure (BiPAP) for patients acutely on BiPAP for <48 hours	Yes <sup>1</sup>
4	Airway/ventilation/oxygenation	Endotracheal Intubation—paralytic assisted, rapid sequence induction (RSI)	Yes <sup>2</sup>
5	Airway/ventilation/oxygenation	Escharotomy	Yes <sup>2</sup>
6	Airway/ventilation/oxygenation	Ventilation—Maintenance of previously initiated neuromuscular blockade	Yes <sup>1</sup>
7	Airway/ventilation/oxygenation	Laryngeal mask airway (LMA)	Yes <sup>1</sup>
8	Airway/ventilation/oxygenation	Ventilators that are portable and capable of being transported with a patient and are multi-modal, with a blender, that are used on patients requiring pressure control, pressure support or other advanced setting, or when there is an anticipated need by a healthcare provider involved with the care of the patient to actively titrate ventilator settings during transport, regardless of ventilation mode	Yes <sup>1</sup>
9	Airway/ventilation/oxygenation	Ventilators, transport—used in multi-modal settings, blended gas transport ventilator on patients ventilated <48 hours or anticipated need to actively titrate ventilator settings	Yes <sup>2</sup>
10	Cardiovascular/circulation	Transvenous or Epicardial pacing, Management of	Yes <sup>2</sup>
11	Cardiovascular/circulation	Hemodynamic monitoring/assist (pulmonary artery catheter, central venous pressure)	Yes <sup>2</sup>
12	Cardiovascular/circulation	Intra-aortic balloon pump or invasive cardiac assist device or extracorporeal membrane oxygenation—monitoring/assist	Yes <sup>2</sup>
13	Cardiovascular/circulation	Thrombolytic therapy—initiation	Yes <sup>2</sup>
14	Cardiovascular/circulation	Thrombolytic therapy—monitoring	Yes <sup>2</sup>
15	IV Initiation/maintenance/fluids	Sub-cutaneous indwelling catheters—access of existing catheters	Yes <sup>1</sup>
16	IV Initiation/maintenance/fluids	Venous central line (blood sampling)—obtaining	Yes <sup>1</sup>
17	IV Initiation/maintenance/fluids	Arterial line—monitoring	Yes <sup>1</sup>
18	IV Initiation/maintenance/fluids	Blood products—continued administration of blood products initiated at sending facility	Yes <sup>1</sup>
19	IV Initiation/maintenance/fluids	Blood products—initiation of infusion	Yes <sup>2</sup>
20	Medication administration routes	Enteral Feeding Devices, Management of	Yes <sup>1</sup>
21	Medications	Medications for Critical Care Transport Providers as published in <i>Pennsylvania Bulletin</i> by the Department	Yes <sup>1</sup>
22	Medications	Over-the-counter (OTC) medications ( <i>Note: aspirin and glucose covered elsewhere</i> )	Yes <sup>1</sup>
23	Patient Assessment/management	Portable blood analysis devices, use of (glucometer covered elsewhere)	Yes <sup>1</sup>
24	Patient Assessment/management	Intracranial pressure monitoring/assist	Yes <sup>2</sup>
25	Patient Assessment/management	Urinary catheterization	Yes <sup>1</sup>

Yes—The skill is in the scope of practice for Ps, PHRNs, PHPEs and PHPs who are authorized to function for an EMS agency that has been licensed as a CCT ambulance service.

1. Ps, PHRNs, PHPEs and PHPs who are authorized to function for an EMS agency that has been licensed as a CCT ambulance service may only perform or assist with these skills during interfacility transport with a CCT ambulance.

2. Ps who are authorized to function for an EMS agency that has been licensed as a CCT ambulance service may assist a PHRN, PHPE or PHP with this skill only during interfacility transport with a CCT ambulance and when in the direct physical presence of, and supervised by, the higher level provider.

Persons with a disability who require an alternate format of this notice (for example, large print, audiotope, Braille) should contact Aaron M. Rhone, EMS Program Manager, Department of Health, Bureau of Emergency Medical Services, 1310 Elmerton Avenue, Harrisburg, PA 17110, (717) 787-8740. Speech or hearing-impaired persons may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
Secretary

[Pa.B. Doc. No. 20-79. Filed for public inspection January 17, 2020, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Scope of Practice for Emergency Medical Service Providers

Under 35 Pa.C.S. §§ 8101—8157 (relating to the Emergency Medical Services System Act) and the Department of Health’s (Department) regulations in 28 Pa. Code §§ 1023.24(d)(1), 1023.25(d)(1), 1023.26(d)(1), 1023.27(d)(1), 1023.28(d), 1023.29(d) and 1023.30(e), the Department is publishing the scope of practice for emergency medical responders (EMR), emergency medical technicians (EMT), advanced emergency medical technicians (AEMT), paramedics (P), prehospital registered nurses (PHRN), prehospital physician extenders (PHPE) and prehospital physicians (PHP).

Skills identified may be performed by an emergency medical service (EMS) provider at the provider’s level of certification or registration only if the provider has successfully completed the approved education (cognitive, affective and psychomotor) on the specified skill, which includes training to perform the skill on adults, children and infants, as appropriate. EMRs, EMTs, AEMTs and Ps may only perform the skills identified, through either Statewide or other Department-approved protocols, or skills that may be ordered online by a medical command physician.

As the following chart indicates, a PHRN, PHPE and PHP may perform all skills identified as within a paramedic’s scope of practice. Each of these EMS providers may perform additional skills as outlined as follows.

A PHRN who is appropriately credentialed by the EMS agency medical director may perform other services authorized by The Professional Nursing Law (63 P.S. §§ 211—225.5) when authorized by a medical command physician through either online medical command or through the applicable Statewide or Department-approved EMS protocols.

A PHPE who is appropriately credentialed by the EMS agency medical director may perform services within the scope of practice of a physician assistant under the

Medical Practice Act of 1985 (63 P.S. §§ 422.1—422.53) or the Osteopathic Medical Practice Act (63 P.S. §§ 271.1—271.18) when authorized by a medical command physician through either online medical command or through applicable Statewide or Department-approved EMS protocols. When a PHPE functions as an EMS provider, the physician supervision requirements applicable to a physician assistant under the Medical Practice Act of 1985 and the Osteopathic Medical Practice Act do not apply.

A PHP who is appropriately credentialed by the EMS agency medical director may perform skills within a paramedic’s scope of practice and other skills within the practice of medicine or osteopathic medicine. A PHP may not perform a skill that the PHP has not been educated and trained to perform.

Under 28 Pa. Code § 1023.1(a)(1)(vi) and (vii) (relating to EMS agency medical director), the EMS agency medical director must make an initial assessment of each EMS provider at or above the AEMT level, and then within 12 months of each prior assessment, to determine whether the EMS provider has the knowledge and skills to competently perform the skills within the EMS provider’s scope of practice, and a commitment to adequately perform other functions relevant to the EMS provider providing EMS at that level. EMS providers at or above the AEMT level may only perform skills that the EMS agency medical director has credentialed them to perform.

The Department wishes to highlight the following change to the scope of practice for all EMS providers: Effective November 29, 2014, administration of Naloxone in intranasal or auto-injector form is approved for all levels of EMS providers and is listed under the “Medications” category of this notice. This change is under sections 13.7 and 13.8 of The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-113.7 and 780-113.8), which requires the Department, by December 31, 2014, to amend the scope of practice for EMS providers to include the administration of Naloxone. Prior to this change, Naloxone was listed on the approved drug list only for ALS ambulance services and for advanced-level EMS providers See 42 Pa.B. 4229 (July 7, 2012).

	Category	Skill	EMR	EMT	AEMT	P*
1	Airway/Ventilation/Oxygenation	Airway—Nonsurgical Alternative/Rescue Airway—CombiTube™, iGel® Supraglottic, King LT-D Airway™ or King LTS-D Airway™	No	No	Yes	Yes
2	Airway/Ventilation/Oxygenation	Airway—Oropharyngeal (OPA) and Nasopharyngeal (NPA)	Yes	Yes	Yes	Yes
3	Airway/Ventilation/Oxygenation	Airway—Pharyngeal tracheal lumen (PTL)	No	No	No	No
4	Airway/Ventilation/Oxygenation	Bag-valve-ETT/Nonsurgical alternative airway ventilation	Yes <sup>2</sup>	Yes <sup>2</sup>	Yes	Yes

	<i>Category</i>	<i>Skill</i>	<i>EMR</i>	<i>EMT</i>	<i>AEMT</i>	<i>P*</i>
5	Airway/Ventilation/Oxygenation	Bag-valve-ventilation—with in-line small-volume nebulizer	No	Yes <sup>2</sup>	Yes	Yes
6	Airway/Ventilation/Oxygenation	Bag-valve-mask (BVM) ventilation	Yes	Yes	Yes	Yes
7	Airway/Ventilation/Oxygenation	Chest decompression—needle	No	No	No	Yes
8	Airway/Ventilation/Oxygenation	Chest tube thoracostomy, monitoring of existing tube in a closed system (for example water seal or suction)	No	No	No	No
9	Airway/Ventilation/Oxygenation	Chest tube thoracostomy, monitoring of existing tube in a open system (for example vented, Heimlich valve)	No	No	No	Yes
10	Airway/Ventilation/Oxygenation	Chest tube thoracostomy, acute insertion	No	No	No	No
11	Airway/Ventilation/Oxygenation	Continuous positive airway pressure (CPAP)	No	Yes <sup>1</sup>	Yes	Yes
12	Airway/Ventilation/Oxygenation	Biphasic positive airway pressure (BiPAP) for patients chronically on BiPAP for >48 hours	No	No	No	Yes
13	Airway/Ventilation/Oxygenation	Biphasic positive airway pressure (BiPAP) for patients on BiPAP for <48 hours	No	No	No	No
14	Airway/Ventilation/Oxygenation	Cricothyrotomy—needle	No	No	No	Yes
15	Airway/Ventilation/Oxygenation	Cricothyrotomy—open/surgical	No	No	No	Yes
16	Airway/Ventilation/Oxygenation	Cricothyrotomy—overwire (Seldinger) technique	No	No	No	Yes
17	Airway/Ventilation/Oxygenation	End tidal CO <sub>2</sub> monitoring/capnography	No	No	Yes	Yes
18	Airway/Ventilation/Oxygenation	Esophageal obturator airway (EOA)/esophageal gastric tube airway (EGTA)	No	No	No	No
19	Airway/Ventilation/Oxygenation	Extubation—removal of ETT	No	No	No	Yes
20	Airway/Ventilation/Oxygenation	Gastric decompressions—Orogastric or nasogastric tube insertion	No	No	No	Yes
21	Airway/Ventilation/Oxygenation	Gastric decompression by alternative/rescue airway (CombiTube™ or King LTS-D™)	No	No	Yes	Yes
22	Airway/Ventilation/Oxygenation	Head-tilt/chin lift	Yes	Yes	Yes	Yes
23	Airway/Ventilation/Oxygenation	Inspiratory Impedance Threshold Device (ITD)	No	No	Yes <sup>1</sup>	Yes
24	Airway/Ventilation/Oxygenation	Endotracheal Intubation—by direct laryngoscopy (including video intubation devices), nasotracheal, digital and transillumination/lighted stylet techniques	No	No	No	Yes
25	Airway/Ventilation/Oxygenation	Endotracheal Intubation—paralytic assisted, rapid sequence induction (RSI)	No	No	No	No
26	Airway/Ventilation/Oxygenation	Ventilation—maintenance of previously initiated neuromuscular blockade	No	No	No	No
27	Airway/Ventilation/Oxygenation	Endotracheal Intubation—retrograde technique	No	No	No	No
28	Airway/Ventilation/Oxygenation	Laryngeal mask airway (LMA)	No	No	No	No
29	Airway/Ventilation/Oxygenation	Mouth-to-mouth, nose, stoma, barrier and pocket mask	Yes	Yes	Yes	Yes

	<i>Category</i>	<i>Skill</i>	<i>EMR</i>	<i>EMT</i>	<i>AEMT</i>	<i>P*</i>
30	Airway/Ventilation/Oxygenation	Obstruction—direct laryngoscopy (remove with forceps)	No	No	No	Yes
31	Airway/Ventilation/Oxygenation	Obstruction—manual (abdominal thrusts, finger sweep, chest thrusts) upper airway	Yes	Yes	Yes	Yes
32	Airway/Ventilation/Oxygenation	Oxygen therapy—blow-by delivery	Yes	Yes	Yes	Yes
33	Airway/Ventilation/Oxygenation	Oxygen therapy—humidifiers	No	Yes	Yes	Yes
34	Airway/Ventilation/Oxygenation	Oxygen therapy—nasal cannula	Yes	Yes	Yes	Yes
35	Airway/Ventilation/Oxygenation	Oxygen therapy—non-rebreather	Yes	Yes	Yes	Yes
36	Airway/Ventilation/Oxygenation	Oxygen therapy—partial rebreather	No	Yes	Yes	Yes
37	Airway/Ventilation/Oxygenation	Oxygen therapy—regulators	Yes	Yes	Yes	Yes
38	Airway/Ventilation/Oxygenation	Oxygen therapy—simple face mask	No	Yes	Yes	Yes
39	Airway/Ventilation/Oxygenation	Oxygen therapy—Venturi mask	No	Yes	Yes	Yes
40	Airway/Ventilation/Oxygenation	Peak expiratory flow assessment	No	No	Yes	Yes
41	Airway/Ventilation/Oxygenation	Suctioning—meconium aspiration	No	No	No	Yes
42	Airway/Ventilation/Oxygenation	Suctioning—stoma/tracheostomy	Yes	Yes	Yes	Yes
43	Airway/Ventilation/Oxygenation	Suctioning—tracheobronchial by advanced airway	No	Yes <sup>2</sup>	Yes	Yes
44	Airway/Ventilation/Oxygenation	Suctioning—upper airway (nasal)	Yes	Yes	Yes	Yes
45	Airway/Ventilation/Oxygenation	Suctioning—upper airway (oral)	Yes	Yes	Yes	Yes
46	Airway/Ventilation/Oxygenation	Transtacheal jet ventilation	No	No	No	Yes
47	Airway/Ventilation/Oxygenation	Single mode, volume controlled automated ventilator (without blender)	No	No	Yes <sup>1</sup>	Yes <sup>1</sup>
48	Airway/Ventilation/Oxygenation	Ventilator, transport—single or multi-modal, with or without blender, using volume control mode only, on patients >1 year of age with no anticipated need to actively titrate ventilator settings during transport	No	No	No	Yes <sup>1</sup>
49	Airway/Ventilation/Oxygenation	Ventilator, transport of patients with tracheostomy and pressure support ventilation—for patients >1 year of age with tracheostomy who are stable on ventilator setting without acute respiratory issue where crew can replicate ventilator settings without anticipated ventilator setting changes during transport	No	No	No	Yes
50	Airway/Ventilation/Oxygenation	Ventilators that are portable and capable of being transported with a patient and are multi-modal, with a blender, that are used on patients requiring pressure control, pressure support or other advanced setting, or when there is an anticipated need by a healthcare provider involved with the care of the patient to actively titrate ventilator settings during transport, regardless of ventilation mode	No	No	No	No
51	Cardiovascular/Circulation	Blood pressure—auscultation	Yes	Yes	Yes	Yes
52	Cardiovascular/Circulation	Blood pressure—electronic non-invasive	Yes	Yes	Yes	Yes

	<i>Category</i>	<i>Skill</i>	<i>EMR</i>	<i>EMT</i>	<i>AEMT</i>	<i>P*</i>
53	Cardiovascular/Circulation	Blood pressure—palpation	Yes	Yes	Yes	Yes
54	Cardiovascular/Circulation	Electrocardiogram (ECG) monitoring—apply electrodes for single leads	No	Yes <sup>2</sup>	Yes <sup>2</sup>	Yes
55	Cardiovascular/Circulation	Electrocardiogram (ECG) monitoring—obtain and transmit 12-lead ECG	No	Yes	Yes	Yes
56	Cardiovascular/Circulation	Electrocardiogram (ECG) monitoring—12-lead (interpret)	No	No	No	Yes
57	Cardiovascular/Circulation	Cardiac monitoring—single lead (interpret)	No	No	No	Yes
58	Cardiovascular/Circulation	Manual chest compressions—adult, child, infant	Yes	Yes	Yes	Yes
59	Cardiovascular/Circulation	Cardioversion—synchronized	No	No	No	Yes
60	Cardiovascular/Circulation	Defibrillation—counter shock—manual	No	No	No	Yes
61	Cardiovascular/Circulation	Transcutaneous cardiac pacing	No	No	No	Yes
62	Cardiovascular/Circulation	Transvenous or Epicardial pacing, Management of	No	No	No	No
63	Cardiovascular/Circulation	Defibrillation—automated external defibrillator (AED)	Yes	Yes	Yes	Yes
64	Cardiovascular/Circulation	Hemodynamic monitoring/assist (Swan Ganz, central venous pressure)	No	No	No	No
65	Cardiovascular/Circulation	Intra-aortic balloon pump or invasive cardiac assist device monitoring/assist	No	No	No	No
66	Cardiovascular/Circulation	Mechanical chest compression device use	No	Yes <sup>1</sup>	Yes <sup>1</sup>	Yes <sup>1</sup>
67	Cardiovascular/Circulation	Thrombolytic therapy—initiation	No	No	No	No
68	Cardiovascular/Circulation	Thrombolytic therapy—monitoring	No	No	No	No
69	IV Initiation/Maintenance/Fluids	Central venous cannulation/insertion	No	No	No	No
70	IV Initiation/Maintenance/Fluids	Central venous line—access of existing catheters with external ports	No	No	No	Yes
71	IV Initiation/Maintenance/Fluids	External jugular vein cannulation	No	No	No	Yes
72	IV Initiation/Maintenance/Fluids	Saline lock insertions as no-flow IV	No	No	Yes	Yes
73	IV Initiation/Maintenance/Fluids	Intraosseous—needle placement and infusion—tibia, femur and humerus	No	No	Yes	Yes
74	IV Initiation/Maintenance/Fluids	IV insertion, peripheral venous—initiation (cannulation)	No	No	Yes	Yes
75	IV Initiation/Maintenance/Fluids	Sub-cutaneous indwelling catheters—access of existing catheters	No	No	No	No
76	IV Initiation/Maintenance/Fluids	Venous blood sampling, peripheral—for clinical diagnostic purposes only	No	No	Yes	Yes
77	IV Initiation/Maintenance/Fluids	Venous blood sampling, peripheral—for legal purposes only (Applies to Ps only, as defined and permitted by Act 142 of 2016)	No	No	No	Yes
78	IV Initiation/Maintenance/Fluids	Venous central line (blood sampling)—obtaining	No	No	No	No
79	IV Initiation/Maintenance/Fluids	Arterial line—capped—transport	No	Yes	Yes	Yes



	<i>Category</i>	<i>Skill</i>	<i>EMR</i>	<i>EMT</i>	<i>AEMT</i>	<i>P*</i>
80	IV Initiation/Maintenance/Fluids	Arterial line—monitoring/assist	No	No	No	No
81	IV Initiation/Maintenance/Fluids	Blood/Blood-by-products administration (initiation and continuation)	No	No	No	No
82	Lifting and Moving	Patient lifting, moving and transfers	Yes	Yes	Yes	Yes
83	Lifting and Moving	Patient restraints on transport devices	Yes	Yes	Yes	Yes
84	Medication administration routes	Endotracheal (ET)	No	No	No	Yes
85	Medication administration routes	Inhalation (aerosolized/nebulized)	No	Yes	Yes	Yes
86	Medication administration routes	Intramuscular (IM)	No	No	Yes	Yes
87	Medication administration routes	Intranasal (IN)	No	No	Yes	Yes
88	Medication administration routes	Intraosseous (IO)—tibia, humerus or femur	No	No	Yes	Yes
89	Medication administration routes	Intravenous (IV)—fluid bolus	No	No	Yes	Yes
90	Medication administration routes	Intravenous (IV)—monitoring or maintaining existing intravenous infusion (crystalloid fluid as published in the EMS medication list in the <i>Pennsylvania Bulletin</i> ) during interfacility transport	No	No	Yes	Yes
91	Medication administration routes	Intravenous (IV) infusion, with added medication, including by intravenous pump	No	No	No	Yes
92	Medication administration routes	Nasogastric	No	No	No	Yes
93	Medication administration routes	Enteral feeding devices, Management of	No	No	No	No
94	Medication administration routes	Oral—over-the-counter medications for pain, fever and hypoglycemia (as listed in the approved medication list)	No	Yes	Yes	Yes
95	Medication administration routes	Rectal	No	No	No	Yes
96	Medication administration routes	Subcutaneous	No	No	Yes	Yes
97	Medication administration routes	Sublingual ( <i>Note:</i> EMT may only assist patient with his/her prescribed Nitroglycerin (NTG))	No	Yes	Yes	Yes
98	Medication administration routes	Topical	No	No	No	Yes
99	Medications	Auto-injector benzodiazepine for seizure	No	No	No	Yes
100	Medications	Auto-injector epinephrine (assist patient with his/her prescribed medication)	No	Yes	Yes	Yes
101	Medications	Auto-injected epinephrine—primary use—not patient's own prescription	No	Yes <sup>1</sup>	Yes	Yes
102	Medications	Medications as published in <i>Pennsylvania Bulletin</i> by the Department	Yes	Yes	Yes	Yes
103	Medications	Immunizations as published in the <i>Pennsylvania Bulletin</i> by the Department	No	No	No	Yes
104	Medications	Over-the-counter (OTC) medications (except as listed elsewhere for pain, fever and hypoglycemia)	No	No	No	No
105	Medications	Oxygen	Yes <sup>1</sup>	Yes	Yes	Yes

	<i>Category</i>	<i>Skill</i>	<i>EMR</i>	<i>EMT</i>	<i>AEMT</i>	<i>P*</i>
106	Medications	Auto-injector nerve agent antidote—self or peer rescue	Yes	Yes	Yes	Yes
107	Medications	Auto-injector nerve agent antidote—patient treatment	No	Yes <sup>3</sup>	Yes <sup>3</sup>	Yes
108	Medications	Metered-dose inhaler (MDI) bronchodilator ( <i>Note</i> : EMT may only assist patient with his/her own prescribed medication)	No	Yes	Yes	Yes
109	Medications	Naloxone—Intranasal or auto-injector	Yes <sup>1,6</sup>	Yes <sup>1,6</sup>	Yes	Yes
110	Patient assessment/management	Behavioral—Restrain violent patient	Yes <sup>1</sup>	Yes	Yes	Yes
111	Patient assessment/management	Blood glucose assessment	No	Yes <sup>1</sup>	Yes	Yes
112	Patient assessment/management	Portable blood analysis devices, use of (glucometer covered elsewhere)	No	No	No	No
113	Patient assessment/management	Childbirth—umbilical cord cutting	Yes	Yes	Yes	Yes
114	Patient assessment/management	Childbirth (abnormal/ complications)	No	Yes	Yes	Yes
115	Patient assessment/management	Childbirth (normal)—cephalic delivery	Yes	Yes	Yes	Yes
116	Patient assessment/management	Carbon Monoxide CO-oximetry monitoring	No	Yes <sup>1</sup>	Yes <sup>1</sup>	Yes <sup>1</sup>
117	Patient assessment/management	Carbon Monoxide monitoring, with environmental surveillance devices	Yes	Yes	Yes	Yes
118	Patient assessment/management	Hemodynamic monitoring/assist (Swan Ganz, central venous pressure)	No	No	No	No
119	Patient assessment/management	Dislocation reduction	No	No	No	No
120	Patient assessment/management	Eye irrigation ( <i>Note</i> : irrigation through corneal contact device limited to AEMT and P)	Yes	Yes	Yes	Yes
121	Patient assessment/management	Intracranial monitoring/assist	No	No	No	No
122	Patient assessment/management	Patient management per Statewide EMS Protocols and Department approved protocols	Yes	Yes	Yes	Yes
123	Patient assessment/management	Pulse oximetry monitoring	No	Yes	Yes	Yes
124	Patient assessment/management	Splinting, extremity—manual, rigid, soft, vacuum	Yes	Yes	Yes	Yes
125	Patient assessment/management	Splinting, femur—traction	No	Yes	Yes	Yes
126	Patient assessment/management	Urinary catheterization	No	No	No	No
127	Patient assessment/management	Wound care, dressing, bandaging	Yes	Yes	Yes	Yes
128	Patient assessment/management	Wound care, removal of Taser probe/barb	No	No	No	No
129	Patient assessment/management	Wound drainage vacuum devices, monitoring	No	Yes	Yes	Yes
130	Patient assessment/management	Wound care, hemorrhage control—direct pressure, wound packing, tourniquet, bandaging, hemostatic agents	Yes	Yes	Yes	Yes
131	Patient assessment/management	Wound care, irrigation and skin closure with tape or adhesive glue	No	No	No	No
132	Spine Care	Restrict spinal motion—Cervical collar application	Yes	Yes	Yes	Yes
133	Spine Care	Restrict spinal motion—Helmet removal or stabilization	No	Yes	Yes	Yes

	<i>Category</i>	<i>Skill</i>	<i>EMR</i>	<i>EMT</i>	<i>AEMT</i>	<i>P*</i>
134	Spine Care	Restrict spinal motion—manual cervical spine stabilization	Yes	Yes	Yes	Yes
135	Spine Care	Restrict spinal motion—rapid extrication with precautions to restrict spinal movement	No	Yes	Yes	Yes
136	Spine Care	Devices to restrict spinal motion—for example—vacuum mattress, extrication devices, scoop stretcher and spine board	No	Yes	Yes	Yes

EMR—Emergency Medical Responder; EMT—Emergency Medical Technician; AEMT—Advanced Emergency Medical Technician; P\*—Paramedic (\*includes—PHRN/PHPE/PHP)

No—The skill is not in the scope of practice for the level of certification.

Yes—The skill is in the scope of practice for the level of certification.

1. Additional training and authorization by EMS agency medical director is required, and this skill may only be used when functioning with a licensed EMS agency that complies with Department requirements for providing this skill.

2. May assist a P, PHRN, PHPE or PHP with this skill only when in the physical presence of and under the direct supervision of the higher level provider.

3. May perform this skill only in the physical presence of and under the direct supervision of a P, PHRN, PHPE or PHP.

4. After July 1, 2015, Statewide ALS Protocol will include any restrictions placed upon the use of this skill.

5. This skill becomes effective July 1, 2015.

6. Department-approved Act 139 training required and approval of the EMS medical director, and this skill may only be used when functioning with a licensed EMS agency that complies with Department requirements for providing this skill.

Persons with a disability who require an alternate format of this notice (for example, large print, audiotape, Braille) should contact Aaron M. Rhone, EMS Program Manager, Department of Health, Bureau of Emergency Medical Services, 1310 Elmerton Avenue, Harrisburg, PA 17110, (717) 787-8740. Speech or hearing-impaired persons may call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,  
*Secretary*

[Pa.B. Doc. No. 20-80. Filed for public inspection January 17, 2020, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
7-545	Environmental Quality Board Water Supply Replacement for Coal Surface Mining 49 Pa.B. 6524 (November 2, 2019)	12/2/19	1/2/20

**Environmental Quality Board Regulation  
# 7-545 (IRRC # 3245)**

**Water Supply Replacement for Coal Surface Mining  
January 2, 2020**

We submit for your consideration the following comments on the proposed rulemaking published in the November 2, 2019 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (Act) (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Environmental Quality Board (Board) to respond to all comments received from us or any other source.

**1. Section 87.47. Alternative water supply information.**

**Section 88.27. Alternative water supply information.—Implementation procedures; Protection of the public health, safety and welfare.**

Under these sections, the Department of Environmental Protection (Department) is required to “notify the *owner* of any potentially affected supply.” (Emphasis added.) In the Preamble, the Board states that “the Department will give *advance notice* to water supply owners *and water supply users*.” (Emphasis added.) A public commentator states that limiting “notice to owners. . . would severely undercut the stated goal of this amendment” and that advance notice “will help enable residents to know their rights and protect their water.” Why is a timeframe not specified in the regulation for notice, and why are water supply users omitted? We ask the Board to amend the notification requirements to clarify implementation procedures and to ensure protection of the public health, safety and welfare. We also ask the Board to explain in the Preamble to the final-form regulation the implementation procedures for notification and how the procedures adequately protect the public health, safety and welfare. Finally, the Department should review the entire final regulation to ensure that water supply users are included in all relevant provisions.

**2. Section 87.119a. Hydrologic balance: water rights and replacement.**

**Section 88.107a. Hydrologic balance: water rights and replacement.—Fiscal impacts; Implementation procedures; Clarity; Reasonableness; Timetables for compliance.**

This comment relates to the parallel provisions in Sections 87.119a and 88.107a (relating to hydrologic balance: water rights and replacement).

Under Subsection (a) (relating to water supply surveys), Paragraph (1) states that the survey must include certain information to the extent that it can be collected without “excessive inconvenience to the water supply owner or water supply user.” In the Preamble, the Board explains that “[t]hese exceptions address situations such as when an operator or mine owner would have to excavate or remove a structure to gain access to a well or spring, or, for supplies with existing treatment, when there is no reasonable option to collect untreated water without risking contamination of the supply (that is, no port in the piping to obtain the water).” Further, the Board states that the Department will make its determination that a scenario constitutes an excessive inconvenience or that collection is infeasible on a case-by-case basis. Since the term “excessive inconvenience” is not regulatory language and does not set a binding norm that could be predicted by the regulated community, we ask the Board to clarify this term in the final-form regulation.

Also under Subsection (a), Paragraph (1)(vi) requires the survey to include “[s]ufficient sampling and other measurements to document the seasonal variation in hydrologic conditions of the water supply.” Is an operator or mine owner required to survey water during all four seasons before an application can be submitted? We ask the Board to explain in the Preamble to the final-form regulation the timetable for compliance with this requirement.

Regarding Subsection (b) (relating to water supply replacement obligations), the Preamble explains that Sections 87.119a and 88.107a replace Sections 87.119 and 88.107, respectively, which apply to mine operators and persons engaged in government-financed reclamation. However, government-financed reclamation is not addressed in Subsection (b) and the Board does not explain in the Preamble why these persons are no longer obligated to meet the water supply replacement requirements. A public commentator found this omission “problematic because (government-financed construction contracts) often utilize the exact same processes and procedures as surface mining.” We ask the Board to amend the final-form regulation or to explain in the Preamble why it is reasonable for a person engaged in government-financed reclamation not to be required to meet the obligations in this subsection.

Under Subsection (b), Paragraph (1) states that the operator or mine owner “who affects a water supply to any demonstrable extent. . . shall *promptly* restore or replace the affected water supply with a permanent alternate supply. . . .” (Emphasis added.) The term “promptly” is not regulatory language and does not set a binding norm that could be predicted by the regulated community. We ask the Board to clarify this implementation timeframe in the final-form regulation.

Also under Subsection (b), Paragraph (2) states that “for any water supply that will. . . be affected by. . . the proposed mining, the operator or mine owner shall provide a replacement supply *prior to commencing the activity*.” (Emphasis added.) How does this provision work with Subsection (c) (relating to temporary water supplies) that requires the operator or mine owner to provide a temporary water supply within 24 hours if the affected water supply owner or user is without a readily available alternate source of water? We ask the Board to explain in the Preamble to the final-form regulation how an owner or mine operator will be required to implement these regulations.

As noted above, Subsection (c) relates to temporary water supplies. The term “temporary” is not regulatory language and does not set a binding norm that could be predicted by the regulated community. We ask the Board to clarify this timeframe in the final-form regulation.

Further relating to Subsection (c), we note that the requirement for a temporary water supply may be subject to a preliminary determination by the Department. The Board states in the Preamble that “the Department may determine in a preliminary review that the water supply loss is not related to the mining activity in which case the operator or mine owner will not be required to install a temporary supply. This determination may not be possible, however, within a 24-hour [timeframe], but the District Mining Office personnel who investigate water

loss claims stated that they can regularly make this preliminary determination within 48 hours of notification of an impacted supply.” We have several concerns related to this provision and the Board’s explanation. Why is the timeframe for implementation in Subsection (c) 24 hours if the Department needs 48 hours to make a determination? If the provision remains unchanged at final, what is the recourse for an operator or mine owner who has complied by providing a temporary water supply within 24 hours if the Department then determines that the water supply loss is not related to mining activity? Who will reimburse the operator or mine owner? We ask the Board to explain the reasonableness and fiscal impacts of these implementation timeframes in the final-form regulation.

Subsection (j) (relating to presumption of liability) is described in the Preamble as “specify[ing] that the presumptive area includes support areas. . . .” However, this subsection does not explicitly include “support areas.” We ask the Board to add “support areas” or explain in the Preamble to the final-form regulation how support areas are addressed in this subsection.

**3. Regulatory Analysis Form (RAF).—Economic or fiscal impacts.**

Both RAF Question # 9 and the Preamble state: “Section 4.2(f)(4) of PA SMCRA [the Pennsylvania Surface Mining Conservation and Reclamation Act], 52 P.S. § 1396.4b, was not approved [by the United States Department of the Interior’s Office of Surface Mining Reclamation and Enforcement (OSM)] because it allowed for final bond release when there is an outstanding water supply replacement order. See 30 CFR 938.12(c)(1). Sections 87.119(i) and 88.107(i) were not approved for the same reason. See 30 CFR 938.12(c)(7).” The Preamble also states that “[s]tate laws must be consistent with the provisions of Federal SMCRA, see 30 U.S.C.A. § 1255(a). . . .” Has Section 4.2(f)(4) of the Pennsylvania SMCRA been amended to conform to Federal law? If not, how is the Department addressing OSM’s disapproval of this statutory provision?

This proposed regulation adds a requirement for an operator or mine owner to provide a temporary water supply to a water supply owner or user in certain circumstances. The Board provides in response to RAF Questions # 15 and # 17 that district mine offices receive complaints and claims for water supply replacement each year. Further, the Board states in response to RAF Questions # 19 and # 24 that providing a temporary water supply would cost \$1,000—\$2,000 per occurrence. However, the Board does not provide an estimate of costs for the regulated community to implement this regulation in response to RAF Question # 23. Since the Board states that there are costs for temporary water supplies and claims for these supplies, we ask the Board to amend its response to Question # 23 or to explain why it is appropriate to respond “\$0” to this question.

**4. Miscellaneous clarity.**

- As published in the *Pennsylvania Bulletin*, Section 87.119a(d)(1) contains a typographical error in the cross-reference to Section 4.29(f) of the Pennsylvania SMCRA. This cross-reference should be corrected to Section 4.2(f).

- If the Department is required to submit this proposed regulation to OSM for its review and approval, we ask the Board to provide this information in the Preamble to the final-form regulation.

- Paragraph 6 of the draft Model SMCRA Water Supply Settlement Agreement and Release Form limits the “release of the SMCRA water supply restoration/ replacement rights given by the Water Supply Owners in this Agreement [to] a term of no more than thirty-five (35) years.” What is the reason for this time limit?

GEORGE D. BEDWICK,  
*Chairperson*

[Pa.B. Doc. No. 20-81. Filed for public inspection January 17, 2020, 9:00 a.m.]

**INDEPENDENT REGULATORY REVIEW COMMISSION**

**Notice of Filing of Final Rulemakings**

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission’s web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
15-460	Department of Revenue iLottery Games	12/30/19	1/31/20
7-532	Environmental Quality Board Federal Office of Surface Mining Reclamation and Enforcement Program Consistency	12/30/19	1/31/20
7-534	Environmental Quality Board Triennial Review of Water Quality Standards	12/30/19	1/31/20

GEORGE D. BEDWICK,  
*Chairperson*

[Pa.B. Doc. No. 20-82. Filed for public inspection January 17, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Alleged Violation of Insurance Laws; Michael Shattuck V.; Doc. No. SC19-12-019

Notice is hereby given of the Order to Show Cause issued on December 30, 2019, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: sections 611-A(20) and 678-A(b)(3) of The Insurance Department Act of 1921 (40 P.S. §§ 310.11(20) and 310.78(b)(3)).

The respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—588 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Domenica Dean, Agency ADA Coordinator, (717) 705-4194.

JESSICA K. ALTMAN,  
Insurance Commissioner

[Pa.B. Doc. No. 20-83. Filed for public inspection January 17, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Continental Casualty Company; Rate Increase Filing for Several Individual LTC Forms (CNAB-132184171)

Continental Casualty Company is requesting approval to increase the premium 75.6% on 4,247 policyholders with the following individual LTC policy form numbers: P1-N0080-A37, P1-N0081-A37, P1-N0085-A37, P1-N0086-A37, P1-N0095-A37, P1-N0096-A37, P1-N0100-A37, P1-N0101-A37, P1-N0075-A37, P1-N0076-A37, P1-N0090-A37 and P1-N0091-A37. The increase will only affect policyholders with automatic inflation riders.

Unless formal administrative action is taken prior to April 2, 2020, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov) (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,  
Insurance Commissioner

[Pa.B. Doc. No. 20-84. Filed for public inspection January 17, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Eligible Surplus Lines Insurer List

In accordance with section 1605(b) of The Insurance Company Law of 1921 (40 P.S. § 991.1605(b)), the Insurance Department (Department) publishes the most recent Eligible Surplus Lines Insurer List. This list replaces in its entirety the Eligible Surplus Lines Insurer List published at 49 Pa.B. 567 (February 2, 2019).

Persons with questions concerning this notice should contact Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 787-2735, [cbybee@pa.gov](mailto:cbybee@pa.gov).

Key#	Company Name	Statutory Home Address
10512	ADMIRAL INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
10513	ADRIATIC INSURANCE COMPANY	314 EAST THAYER AVENUE BISMARCK, ND 58501
39135	AGENT ALLIANCE INSURANCE COMPANY	3800 SOLLIE ROAD MOBILE, AL 36619
10521	AIG SPECIALTY INSURANCE COMPANY	500 WEST MADISON STREET SUITE 3000 CHICAGO, IL 60661
67489	AIX SPECIALTY INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801-1120
48099	ALLIANZ GLOBAL CORPORATE & SPECIALTY SE	KONIGINASTRASSE 28 MUNICH, Germany D80802

<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
10516	ALLIANZ UNDERWRITERS INSURANCE COMPANY	225 W. WASHINGTON STREET SUITE 1800 CHICAGO, IL 60606
10535	ALLIED WORLD ASSURANCE COMPANY (U.S.) INC.	251 LITTLE FALLS DRIVE SUITE 400 WILMINGTON, DE 19808
10600	ALLIED WORLD SURPLUS LINES INSURANCE COMPANY	425 WEST CAPITOL AVENUE SUITE 1800 LITTLE ROCK, AR 72201-3525
106563	ALLY INTERNATIONAL INSURANCE COMPANY LTD	VICTORIA HALL 11 VICTORIA STREET HAMILTON, Bermuda HM11
10519	AMERICAN EMPIRE SURPLUS LINES INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
10520	AMERICAN EQUITY INSURANCE COMPANY	20860 N TATUM BOULEVARD SUITE 400 PHOENIX, AZ 85050
127915	AMERICAN INTERNATIONAL GROUP UK LIMITED	THE AIG BUILDING 58 FENCHURCH STREET EC3M4AB LONDON, United Kingdom
63828	AMERICAN MODERN SURPLUS LINES INSURANCE COMPANY	7000 MIDLAND BLVD AMELIA, OH 45102-2607
107529	AMERICAN NATIONAL LLOYDS INSURANCE COMPANY	ONE MOODY PLAZA GALVESTON, TX 77550
104146	AMERICAN SAFETY INSURANCE COMPANY	3715 NORTHSIDE PARKWAY ATLANTA, GA 30327-2806
10522	AMERICAN WESTERN HOME INSURANCE COMPANY	600 BANK OF OKLAHOMA PLAZA OKLAHOMA CITY, OK 73102
83774	AMTRUST INTERNATIONAL UNDERWRITERS DAC	40 WESTLAND ROW DUBLIN, Ireland 2
10524	APPALACHIAN INSURANCE COMPANY	270 CENTRAL AVENUE JOHNSTON, RI 02919-4949
97477	ARCH INSURANCE (UK) LIMITED	6TH FLOOR PLANTATION PLACE SOUTH 60 GREAT TOWER STREET LONDON, United Kingdom EC3R 5AZ
10587	ARCH SPECIALTY INSURANCE COMPANY	2345 GRAND BOULEVARD SUITE 900 KANSAS CITY, MO 64108
10588	ARROWOOD SURPLUS LINES INSURANCE COMPANY	2711 CENTERVILLE ROAD SUITE 400 WILMINGTON, DE 19808
128566	ASCOT SPECIALTY INSURANCE COMPANY	10 JEFFERSON BLVD. WARWICK, RI 02888
51442	ASPEN INSURANCE UK LIMITED	30 FENCHURCH STREET LONDON, United Kingdom EC3M 3BD
35611	ASPEN SPECIALTY INSURANCE COMPANY	314 EAST THAYER AVENUE BISMARCK, ND 58501
22348	ASSICURAZIONI GENERALI S.P.A.	PIAZZA DUCA DEGLI ABRUZZI, 2 TRIESTE, Italy 34132
22349	ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED	THE MAXWELL ROBERTS BUILDING 4TH FLOOR ONE CHURCH STREET HAMILTON, Bermuda HM11
94396	ASSOCIATED INDUSTRIES INSURANCE COMPANY	903 N W 65TH STREET SUITE 300 BOCA RATON, FL 33487-2864

<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
52712	ATAIN INSURANCE COMPANY	2301 E. LAMAR BOULEVARD 5TH FLOOR ARLINGTON, TX 76006
127831	ATEGRITY SPECIALTY INSURANCE COMPANY	CORPORATION CENTER 1209 ORANGE STREET WILMINGTON, DE 19801
41586	ATLANTIC CASUALTY INSURANCE COMPANY	400 COMMERCE COURT GOLDSBORO, NC 27534
127473	AVIVA INSURANCE LIMITED	PITHEAVLIS PERTH PH2 ONH SCOTLAND, United Kingdom
41562	AXA CORPORATE SOLUTIONS ASSURANCE	4 RUE JULES LEFEBVRE PARIS, France 75009
59554	AXIS SPECIALTY EUROPE SE	MOUNT HERBERT COURT 34 UPPER MOUNT STREET DUBLIN, Ireland 2
10592	AXIS SURPLUS INSURANCE COMPANY	111 SOUTH WACKER DRIVE SUITE 3500 CHICAGO, IL 60606
10584	BERKLEY ASSURANCE COMPANY	11201 DOUGLAS AVENUE URBANDALE, IA 50322
75458	BERKLEY SPECIALTY INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801-1120
63055	BERKSHIRE HATHAWAY INTERNATIONAL INSURANCE LIMITED	33 ST MARY AXE LONDON, United Kingdom EC3A 8LL
79945	BLACKBOARD SPECIALTY INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
116246	BLUE HILL SPECIALTY INSURANCE COMPANY INC.	C/O CT CORPORATION SYSTEM 208 SOUTH LASALLE STREET SUITE 814 CHICAGO, IL 60604
8689	BURLINGTON INSURANCE COMPANY	238 INTERNATIONAL ROAD BURLINGTON, NC 27215-5129
10528	CANAL INDEMNITY COMPANY	400 EAST STONE AVENUE GREENVILLE, SC 29601
75544	CANOPIUS US INSURANCE, INC	C/O THE CORPORATION TRUST COMPANY 1209 ORANGE STREET WILMINGTON, DE 19801
48319	CAPITOL SPECIALTY INSURANCE CORPORATION	1600 ASPEN COMMONS MIDDLETON, WI 53562
63239	CATLIN SPECIALTY INSURANCE COMPANY	C/O THE CORPORATION TRUST COMPANY 1209 ORANGE STREET WILMINGTON, DE 19801
10529	CENTENNIAL CASUALTY COMPANY	2200 WOODCREST PLACE SUITE 200 BIRMINGHAM, AL 35209
10531	CENTURY SURETY COMPANY	550 POLARIS PARKWAY WESTERVILLE, OH 43082
10532	CHUBB CUSTOM INSURANCE COMPANY	202B HALL'S MILL ROAD WHITEHOUSE STATION, NJ 08889
48123	CHUBB EUROPEAN GROUP SE	LA TOUR CARPE DIEM 31 PLACE DES COROLLES, ESPLÉNADE NORD COURBEVOIE, France 92400
72782	CINCINNATI SPECIALTY UNDERWRITERS INSURANCE COMPANY (THE)	BRANDYWINE VILLAGE 1807 NORTH MARKET STREET WILMINGTON, DE 19802-4810



<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
45736	CLEAR BLUE SPECIALTY INSURANCE COMPANY	6100 FAIRVIEW ROAD UNIT 103 CHARLOTTE, NC 28210
118669	CM VANTAGE SPECIALTY INSURANCE COMPANY	3000 SCHUSTER LANE MERRILL, WI 54452
10533	COLONY INSURANCE COMPANY	8720 STONY POINT PARKWAY SUITE 300 RICHMOND, VA 23235
10534	COLUMBIA CASUALTY COMPANY	151 N. FRANKLIN STREET CHICAGO, IL 60606
86914	CONIFER INSURANCE COMPANY	550 W. MERRILL STREET SUITE 200 BIRMINGHAM, MI 48009
115462	COVERYS SPECIALTY INSURANCE COMPANY	67 EAST PARK PLACE SUITE 703 MORRISTOWN, NJ 07960
96047	COVINGTON SPECIALTY INSURANCE COMPANY	C/O NIXON PEABODY LLP 900 ELM STREET MANCHESTER, NH 03101
37372	CRUM & FORSTER SPECIALTY INSURANCE COMPANY	2999 NORTH 44TH STREET SUITE 250 PHOENIX, AZ 85018
126299	CRYSTAL RIDGE SPECIALTY INSURANCE COMPANY INC.	104 SOUTH MICHIGAN AVENUE SUITE 600 CHICAGO, IL 60603
66658	CUMIS SPECIALTY INSURANCE COMPANY, INC.	2000 HERITAGE WAY WAVERLY, IA 50677
37001	DISCOVER SPECIALTY INSURANCE COMPANY	ONE TOWER SQUARE HARTFORD, CT 06183
125558	DORCHESTER INSURANCE COMPANY, LTD.	6-7 DRONNINGENS GABE SUITE 202 ST. THOMAS, VI 00802-1520
10541	EMPIRE INDEMNITY INSURANCE COMPANY	BROADWAY EXECUTIVE PARK 9 200 NW 66TH STREET SUITE 965 OKLAHOMA CITY, OK 73116
63338	ENDURANCE AMERICAN SPECIALTY INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
94256	ENDURANCE SPECIALTY INSURANCE LTD	WATERLOO HOUSE 100 PITTS BAY ROAD PEMBROKE, Bermuda HM 08
111852	ENDURANCE WORLDWIDE INSURANCE LIMITED	1ST FLOOR, 2 MINSTER COURT MINCING LANE LONDON, United Kingdom EC3R 788
127083	ENERGY INSURANCE MUTUAL LIMITED	CHANCERY HOUSE HIGH STREET BRIDGETOWN, Barbados
10543	EVANSTON INSURANCE COMPANY	TEN PARKWAY NORTH DEERFIELD, IL 60015
10544	EVEREST INDEMNITY INSURANCE COMPANY	251 LITTLE FALLS DRIVE WILMINGTON, DE 19808
130365	EVEREST INSURANCE (IRELAND), DAC	HUGUENOT HOUSE 35-38 ST. STEPHEN'S GREEN DUBLIN, Ireland
130366	EVEREST INTERNATIONAL ASSURANCE, LTD.	HUGUENOT HOUSE 35-38 ST. STEPHEN'S GREEN DUBLIN, Ireland
10545	EXECUTIVE RISK SPECIALTY INSURANCE COMPANY	202B HALL'S MILL ROAD WHITEHOUSE STATION, NJ 08889

## NOTICES

<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
105001	FAIR AMERICAN SELECT INSURANCE COMPANY	80 PINE STREET NEW YORK, NY 10005
126696	FALLS LAKE FIRE AND CASUALTY COMPANY	6131 FALLS OF NEUSE ROAD SUITE 306 RALEIGH, NC 27609
129780	FIDELIS UNDERWRITING LIMITED	THE LEADENHALL BUILDING 34TH FLOOR 122 LEADENHALL STREET LONDON, United Kingdom EC3V 4AB
10549	FIRST MERCURY INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
10550	FIRST SPECIALTY INSURANCE CORPORATION	237 EAST HIGH STREET JEFFERSON CITY, MO 65101-3206
127476	FITCHBURG MUTUAL INSURANCE COMPANY	222 AMES STREET DEDHAM, MA 02026-1850
18477	GEMINI INSURANCE COMPANY	CORPORATION TRUST CENTER 1209 ORANGE STREET WILMINGTON, DE 19801
10552	GENERAL SECURITY INDEMNITY COMPANY OF ARIZONA	2338 W. ROYAL PALM ROAD SUITE J PHOENIX, AZ 85021
10554	GENERAL STAR INDEMNITY COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
58119	GEOVERA SPECIALTY INSURANCE COMPANY	251 LITTLE FALLS DRIVE WILMINGTON, DE 19808
73754	GNY CUSTOM INSURANCE COMPANY	200 MADISON AVENUE NEW YORK, NY 10016-3904
123319	GOLDEN BEAR INSURANCE COMPANY	1550 WEST FREMONT STREET 2ND FLOOR STOCKTON, CA 95203
10556	GOTHAM INSURANCE COMPANY	59 MAIDEN LANE 27TH FLOOR NEW YORK, NY 10038
10514	GREAT AMERICAN E & S INSURANCE COMPANY	THE CORPORATION TRUST COMPANY 1209 ORANGE STREET WILMINGTON, DE 19801
10518	GREAT AMERICAN FIDELITY INSURANCE COMPANY	THE CORPORATION TRUST COMPANY 1209 ORANGE STREET WILMINGTON, DE 19801
10540	GREAT AMERICAN PROTECTION INSURANCE COMPANY	301 EAST FOURTH STREET CINCINNATI, OH 45202
22412	GREAT LAKES INSURANCE SE	KONIGINSTR 107 MUNICH, Germany 80802
100854	GUIDEONE NATIONAL INSURANCE COMPANY	1111 ASHWORTH ROAD WEST DES MOINES, IA 50265-3538
36489	GUILFORD INSURANCE COMPANY	C/O HINSHAW & CULBERTSON, LLP 400 SOUTH NINTH STREET SUITE 200 SPRINGFIELD, IL 62701-1822
10557	GULF UNDERWRITERS INSURANCE COMPANY	ONE TOWER SQUARE HARTFORD, CT 06183
103324	HALLMARK SPECIALTY INSURANCE COMPANY	201 ROBERT S. KERR AVENUE SUITE 600 OKLAHOMA CITY, OK 73102
103749	HAMILTON INSURANCE DAC	33 SIR JOHN ROGERSON'S QUAY 2ND FLOOR DUBLIN, Ireland 2

<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
126737	HANOVER ATLANTIC INSURANCE COMPANY, LTD. (THE)	CANONS COURT 22 VICTORIA STREET HAMILTON, Bermuda HM12
28076	HDI GLOBAL SPECIALTY SE	2ND FLOOR, 1 ARLINGTON SQUARE DOWNSHIRE WAY BERKSHIRE, United Kingdom RG12 1WA
123955	HDI SPECIALTY INSURANCE COMPANY	161 N. CLARK STREET 48TH FLOOR CHICAGO, IL 60601
121546	HELVETIA SWISS INSURANCE COMPANY IN LIECHTENSTEIN LTD.	HERRENGASSE 11 9490 VADUZ LIECHTENSTEIN, Lichtenstein
100960	HOMELAND INSURANCE COMPANY OF DELAWARE	1209 ORANGE STREET WILMINGTON, DE 19801
44169	HOMELAND INSURANCE COMPANY OF NEW YORK	1000 WOODBURY ROAD SUITE 403 WOODBURY, NY 11797
128448	HOMESITE INSURANCE COMPANY OF FLORIDA	1 N. OLD STATE CAPITOL PLAZA SUITE 501 SPRINGFIELD, IL 62701-1323
124435	HOUSING SPECIALTY INSURANCE COMPANY, INC.	148 COLLEGE STREET BURLINGTON, VT 05401
10559	HOUSTON CASUALTY COMPANY	13403 NORTHWEST FREEWAY HOUSTON, TX 77040
75182	HOUSTON SPECIALTY INSURANCE COMPANY	800 GESSNER SUITE 600 HOUSTON, TX 77024
102374	HSB SPECIALTY INSURANCE COMPANY	ONE STATE STREET HARTFORD, CT 06102-5024
106322	HUDSON EXCESS INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
37373	HUDSON SPECIALTY INSURANCE COMPANY	100 WILLIAM STREET 5TH FLR. NEW YORK, NY 10038
10560	ILLINOIS EMCASCO INSURANCE COMPANY	717 MULBERRY STREET DES MOINES, IA 50309-3872
10561	ILLINOIS UNION INSURANCE COMPANY	525 WEST MONROE STREET SUITE 700 CHICAGO, IL 60661
10547	INDEPENDENT SPECIALTY INSURANCE COMPANY	160 GREENTREE DRIVE SUITE 101 DOVER, DE 19904
10562	INDIAN HARBOR INSURANCE COMPANY	C/O THE CORPORATION TRUST CO. 1209 ORANGE STREET WILMINGTON, DE 19801
10564	INTERSTATE FIRE & CASUALTY COMPANY	225 WEST WASHINGTON STREET SUITE 1800 CHICAGO, IL 60606
10596	IRONSHORE SPECIALTY INSURANCE COMPANY	8601 NORTH SCOTTSDALE ROAD SUITE 300 SCOTTSDALE, AZ 85253
119790	ISMIE INDEMNITY COMPANY	20 NORTH MICHIGAN AVENUE SUITE 700 CHICAGO, IL 60602-4811
10546	JAMES RIVER INSURANCE COMPANY	52 EAST GAY STREET COLUMBUS, OH 43215
36855	KINSALE INSURANCE COMPANY	425 W. CAPITOL AVENUE SUITE 1800 LITTLE ROCK, AR 72201

<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
108670	KNIGHT SPECIALTY INSURANCE COMPANY	BRANDYWINE VILLAGE 1807 NORTH MARKET STREET WILMINGTON, DE 19802-4810
130547	KW SPECIALTY INSURANCE COMPANY	501 SILVERSIDE ROAD SUITE 57 WILMINGTON, DE 19809
80046	LANCASHIRE INSURANCE COMPANY (UK) LIMITED	20 FENCHURCH STREET 29TH FLR. LONDON, United Kingdom EC3M 3BY
75297	LANCASHIRE INSURANCE COMPANY LIMITED	POWERHOUSE 7 PAR-LA-VILLE ROAD HAMILTON, Bermuda HM 11
8967	LANDMARK AMERICAN INSURANCE COMPANY	201 ROBERT KERR AVENUE SUITE 600 OKLAHOMA CITY, OK 73102-4267
10569	LEXINGTON INSURANCE COMPANY	2711 CENTERVILLE ROAD SUITE 400 WILMINGTON, DE 19808
22415	LIBERTY MUTUAL INSURANCE EUROPE SE	5-7, RUE LEON LAVAL L-3372 LEUDELANGE, Luxembourg B 232280
70118	LIBERTY SPECIALTY MARKETS BERMUDA LIMITED	141 FRONT STREET HAMILTON, Bermuda HM19
18457	LIBERTY SURPLUS INSURANCE CORPORATION	175 BERKELEY STREET BOSTON, MA 02117
22416	LLOYD'S, LONDON (UNDERWRITERS AT)	ONE LIME STREET LONDON, United Kingdom EC3M7HA
129637	MAPFRE ESPANA, COMPANIA DE SEGUROS Y REASEGUROS, S.A.	CARRETERA DE POZUELO, MAJADAHONDA 52 EDIFICIO M-II MADRID, Spain 28222
22418	MARINE INSURANCE COMPANY LIMITED	ST MARKS COURT. CHART WAY HORSHAM, WEST SUSSEX ENGLAND, Great Britain RH 12 1XL
22455	MARKEL INTERNATIONAL INSURANCE COMPANY LIMITED	THE MARKEL BUILDING 49 LEADENHALL STREET LONDON, United Kingdom EC3A2EA
10527	MAXUM INDEMNITY COMPANY	ONE HARTFORD PLAZA HARTFORD, CT 06155
69016	MEDICAL MUTUAL LIABILITY INSURANCE SOCIETY OF MARYLAND	225 INTERNATIONAL CIRCLE HUNT VALLEY, MD 21030
104147	MEDICAL SECURITY INSURANCE COMPANY	700 SPRING FOREST ROAD SUITE 400 RALEIGH, NC 27609
75542	MERCHANTS NATIONAL INSURANCE COMPANY	5 BEDFORD FARMS SUITE 101 BEDFORD, NH 03110
10553	MESA UNDERWRITERS SPECIALTY INSURANCE COMPANY	40 WANTAGE AVENUE BRANCHVILLE, NJ 07890
96043	MID-CONTINENT EXCESS AND SURPLUS INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801
75518	MITSUI SUMITOMO INSURANCE COMPANY (EUROPE) LIMITED	25 FENCHURCH AVENUE LONDON, United Kingdom EC3M 5AD
129024	MOBILITAS INSURANCE COMPANY	5353 WEST BELL ROAD GLENDALE, AZ 85308
93838	MSIG SPECIALTY INSURANCE USA INC.	560 LEXINGTON AVENUE 20TH FLOOR NEW YORK, NY 10022

<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
10571	MT. HAWLEY INSURANCE COMPANY	9025 N. LINDBERGH DRIVE PEORIA, IL 61615
10572	NAMIC INSURANCE COMPANY, INC.	3601 VINCENNES ROAD INDIANAPOLIS, IN 46268
10573	NATIONAL FIRE & MARINE INSURANCE COMPANY	1314 DOUGLAS STREET SUITE 1400 OMAHA, NE 68102-1944
10574	NAUTILUS INSURANCE COMPANY	7233 E. BUTHERUS DRIVE SCOTTSDALE, AZ 85260
10575	NAVIGATORS SPECIALTY INSURANCE COMPANY	ONE PENN PLAZA 32ND FLOOR NEW YORK, NY 10119-0002
10537	NOETIC SPECIALTY INSURANCE COMPANY	100 EAST STATE STREET MONTPELIER, VT 05602
9009	NORCAL SPECIALTY INSURANCE COMPANY	7600 NORTH CAPTIAL OF TEXAS HIGHWAY BUILDING B SUITE 300 AUSTIN, TX 78731
10576	NORTH AMERICAN CAPACITY INSURANCE COMPANY	650 ELM STREET MANCHESTER, NH 03101-2524
79123	NORTH LIGHT SPECIALTY INSURANCE COMPANY	2775 SANDERS ROAD NORTHBROOK, IL 60062-7127
10577	NORTHFIELD INSURANCE COMPANY	505 5TH AVENUE SUITE 729 DES MOINES, IA 50309
22421	OCEAN MARINE INSURANCE COMPANY LIMITED	ST. HELEN'S 1 UNDERSHAFT LONDON, United Kingdom EC3P3DQ
127475	OKLAHOMA SPECIALTY INSURANCE COMPANY	201 ROBERT S. KERR SUITE 600 OKLAHOMA CITY, OK 73102
10579	OLD REPUBLIC UNION INSURANCE COMPANY	307 NORTH MICHIGAN AVENUE CHICAGO, IL 60601
10566	PACIFIC INSURANCE COMPANY, LIMITED	ONE HARTFORD PLAZA HARTFORD, CT 06155
99478	PARTNERRE IRELAND INSURANCE DAC	5TH FLOOR, BLOCK 1, THE OVAL 160 SHELBOURNE ROAD, BALLSBRIDGE DUBLIN, Ireland 4
10582	PELEUS INSURANCE COMPANY	8720 STONY POINT PARKWAY SUITE 300 RICHMOND, VA 23235
58179	PENN-PATRIOT INSURANCE COMPANY	526 KING STREET ALEXANDRIA, VA 22314
74667	PRIME INSURANCE COMPANY	ONE SOUTH DEARBORN STREET SUITE 800 CHICAGO, IL 60603
23150	PRINCETON EXCESS AND SURPLUS LINES INSURANCE COMPANY	2711 CENTERVILLE ROAD SUITE 400 WILMINGTON, DE 19808
44436	PROASSURANCE SPECIALTY INSURANCE COMPANY, INC.	100 BROOKWOOD PLACE SUITE 500 BIRMINGHAM, AL 35209
117812	PROFESSIONAL SECURITY INSURANCE COMPANY	C/O S. DAVID CHILDERS KUTAK ROCK, LLP 8601 N. SCOTTSDALE ROAD SUITE 300 SCOTTSDALE, AZ 85253-2742

<i>Key#</i>	<i>Company Name</i>	<i>Statutory Home Address</i>
75543	PROTECTIVE SPECIALTY INSURANCE COMPANY	111 CONGRESSIONAL BLVD SUITE 500 CARMEL, IN 46032
47448	QBE SPECIALTY INSURANCE COMPANY	314 EAST THAYER AVENUE BISMARCK, ND 58501
22449	QBE UK LIMITED	PLANTATION PLACE 30 FENCHURCH STREET LONDON, United Kingdom EC3M 3BD
117810	RADNOR SPECIALTY INSURANCE COMPANY	10330 REGENCY PARKWAY DRIVE SUITE 100 OMAHA, NE 68114
70898	REPUBLIC-VANGUARD INSURANCE COMPANY	2390 E. CAMELBACK ROAD PHOENIX, AZ 85016
10603	ROCKHILL INSURANCE COMPANY	8601 N. SCOTTSDALE ROAD SUITE 300 SCOTTSDALE, AZ 85253
122122	ROCKINGHAM INSURANCE COMPANY	633 EAST MARKET STREET HARRISONBURG, VA 22801
10589	SAFECO SURPLUS LINES INSURANCE COMPANY	62 MAPLE AVENUE KEENE, NH 03431
86970	SAFETY SPECIALTY INSURANCE COMPANY	1832 SCHUETZ ROAD ST. LOUIS, MO 63146
94496	SCOR UK COMPANY LIMITED	10 LIME STREET LONDON, United Kingdom EC3M 7AA
10591	SCOTTSDALE INSURANCE COMPANY	ONE NATIONWIDE PLAZA COLUMBUS, OH 43215
107528	SCOTTSDALE SURPLUS LINES INSURANCE COMPANY	8877 N GAINES CENTER DRIVE SCOTTSDALE, AZ 85258-2108
44276	SENECA SPECIALTY INSURANCE COMPANY	2999 NORTH 44TH STREET SUITE 250 PHOENIX, AZ 85018-7256
33514	SIRIUS INTERNATIONAL INSURANCE CORPORATION	BIRGER JARISGATAN 57B STOCKHOLM, Sweden SE 113 96
10593	ST. PAUL SURPLUS LINES INSURANCE COMPANY	251 LITTLE FALLS DRIVE WILMINGTON, DE 19808
79898	STARR SURPLUS LINES INSURANCE COMPANY	8401 NORTH CENTRAL EXPRESSWAYS, # 890 DALLAS, TX 75225
98475	STARSTONE INSURANCE SE	ZOLLSTRASSE 82 9494 SCHAAN LIECHTENSTEIN, Lichtenstein
40659	STARSTONE SPECIALTY INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801-1120
10594	STEADFAST INSURANCE COMPANY	1299 ZURICH WAY SCHAUMBURG, IL 60196
10590	SUPERIOR SPECIALTY INSURANCE COMPANY	160 GREEN TREE DRIVE SUITE 101 DOVER, DE 19904
22453	SWISS RE INTERNATIONAL SE	2A, RUE ALBERT BORSCHETTE KIRCHBERG, Luxembourg L1246
10583	TDC SPECIALTY INSURANCE COMPANY	1050 K STREET SUITE 400 WASHINGTON, DC 20001
123370	THIRD COAST INSURANCE COMPANY	15200 WEST SMALL ROAD NEW BERLIN, WI 53151
22456	THROUGH TRANSPORT MUTUAL INSURANCE ASSOCIATION LIMITED	FIRST FLOOR CHEVRON HOUSE 11 CHURCH STREET HAMILTON, Bermuda HM11

Key#	Company Name	Statutory Home Address
66133	TOKIO MARINE GRV RE, INC.	201 ROBERT S. KERR AVENUE OKLAHOMA, OK 73102-4267
73071	TOKIO MARINE KILN INSURANCE LIMITED	20 FENCHURCH STREET LONDON, United Kingdom EC3M 3BY
8705	TOKIO MARINE SPECIALTY INSURANCE COMPANY	1807 NORTH MARKET STREET WILMINGTON, DE 19802
10597	TRAVELERS EXCESS AND SURPLUS LINES COMPANY	ONE TOWER SQUARE HARTFORD, CT 06183
126596	TRISURA SPECIALTY INSURANCE COMPANY	210 PARK AVENUE SUITE 1400 OKLAHOMA CITY, OK 73102
54486	TT CLUB MUTUAL INSURANCE LIMITED	90 FENCHURCH STREET LONDON, United Kingdom ECM 4ST
10598	TUDOR INSURANCE COMPANY	300 KIMBALL DRIVE SUITE 500 PARSIPPANY, NJ 07054
10599	U.S. UNDERWRITERS INSURANCE COMPANY	316 NORTH FIFTH STREET SIXTH FLOOR BISMARCK, ND 58501
64798	UNITED SPECIALTY INSURANCE COMPANY	160 GREENTREE DRIVE SUITE 101 DOVER, DE 19904
82097	UTICA SPECIALTY RISK INSURANCE COMPANY	2435 N CENTRAL EXPRESSWAY SUITE 400 RICHARDSON, TX 75080
125260	VAULT E&S INSURANCE COMPANY	C/O MITCHELL, WILLIAMS, SELIG, GATES & WOODYARD 425 WEST CAPITOL AVENUE SUITE 1800 LITTLE ROCK, AR 72201-3525
10605	VOYAGER INDEMNITY INSURANCE COMPANY	260 INTERSTATE NORTH CIRCLE SE ATLANTA, GA 30339
117811	WATFORD SPECIALTY INSURANCE COMPANY	445 SOUTH STREET SUITE 15824 P.O. BOX 1988 MORRISTOWN, NJ 07962-1988
10607	WESTCHESTER SURPLUS LINES INSURANCE COMPANY	11575 GREAT OAKS WAY SUITE 200 ALPHARETTA, GA 30022
10610	WESTERN WORLD INSURANCE COMPANY	300 KIMBALL DRIVE SUITE 500 PARSIPPANY, NJ 07054
49219	WILSHIRE INSURANCE COMPANY	702 OBERLIN ROAD RALEIGH, NC 27605-0800
64641	XL CATLIN INSURANCE COMPANY UK LIMITED	20 GRACECHURCH STREET LONDON, United Kingdom 3C3V OBG
10604	XL SELECT INSURANCE COMPANY	1209 ORANGE STREET WILMINGTON, DE 19801

JESSICA K. ALTMAN,  
Insurance Commissioner

[Pa.B. Doc. No. 20-85. Filed for public inspection January 17, 2020, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Qualified Jurisdictions for Certified Reinsurers

Under 31 Pa. Code § 161.3a(a)(1)(i) (relating to requirements for certified reinsurers), the Insurance Commis-

sioner lists those jurisdictions deemed qualified jurisdictions for purposes of certified reinsurer status. The qualified jurisdiction status is as of January 1, 2020.

#### Qualified Jurisdictions

- Bermuda: Bermuda Monetary Authority (BMA)
- Ireland: Central Bank of Ireland (Central Bank)

- Japan: Financial Services Agency (FSA)
- France: Autorité Contrôle Prudentiel et de Résolution (ACPR)
- Germany: Federal Financial Supervisory Authority (BaFin)
- Switzerland: Financial Market Supervisory Authority (FINMA)
- United Kingdom: Prudential Regulation Authority of the Bank of England (PRA)
- All United States jurisdictions that meet the requirement for accreditation under the National Association of Insurance Commissioners (NAIC) financial standards and accreditation program. See the most recent Accredited United States Jurisdictions list maintained by the NAIC.

Questions should be directed to Kimberly A. Rankin, Director, Company Licensing and Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 783-6409, [krankin@pa.gov](mailto:krankin@pa.gov).

JESSICA K. ALTMAN,  
*Insurance Commissioner*

[Pa.B. Doc. No. 20-86. Filed for public inspection January 17, 2020, 9:00 a.m.]

## LEGISLATIVE REFERENCE BUREAU

### Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

#### *Governor's Office*

Manual No. 230.1—Commonwealth Travel Procedures Manual, Amended December 13, 2019.

Management Directive No. 230.10—Commonwealth Travel Policy, Amended December 13, 2019.

Administrative Circular No. 19-11—Availability—Commonwealth Telephone Directory, Dated November 26, 2019.

DUANE M. SEARLE,  
*Director*  
*Pennsylvania Code and Bulletin*

[Pa.B. Doc. No. 20-87. Filed for public inspection January 17, 2020, 9:00 a.m.]

## PATIENT SAFETY AUTHORITY

### Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303),

announces a meeting of the Authority's Board to be held at the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 10 a.m. on Monday, January 27, 2020.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

REGINA M. HOFFMAN, MBA, BSN, RN, CPPS,  
*Executive Director*

[Pa.B. Doc. No. 20-88. Filed for public inspection January 17, 2020, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Application of Duquesne Light Company; Prehearing Conference

**A-2020-3015225. Duquesne Light Company.** Application of Duquesne Light Company filed under 52 Pa. Code Chapter 57, Subchapter G (relating to Commission review of siting and construction of electric transmission lines) for approval of the siting and construction of the Mon-Fayette Tower Relocations Project in West Mifflin Borough, Borough of Dravosburg and the City of Duquesne in Allegheny County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before March 4, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's (Commission) web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* Duquesne Light Company

*Through and By Counsel:* Anthony D. Kanagy, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

#### Prehearing Conference

An initial in-person prehearing conference on the previously-captioned case will be held as follows:

<i>Date:</i>	Tuesday, March 10, 2020
<i>Time:</i>	10 a.m.
<i>Location:</i>	2nd Floor Hearing Room Piatt Place Suite 220 301 Fifth Avenue Pittsburgh, PA 15222
<i>Presiding:</i>	Administrative Law Judge Mary D. Long Piatt Place Suite 220 301 5th Avenue Pittsburgh, PA 15222 (412) 565-3550 Fax: (412) 565-5692

For persons with a disability who wish to attend the prehearing conference, the Commission may be able to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the conference.



- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 20-89. Filed for public inspection January 17, 2020, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Public Forum and Conference Call on the Federal Communications Commission's Rural Development Opportunity Fund Auction; Federal Communications Commission Doc. Nos. 19-126 and 10-90

On January 16, 2020, the Pennsylvania Public Utility Commission (Commission) hosted an open forum and teleconference with the Federal Communications Commission (FCC) on the upcoming auction of Federal universal service support issued by the FCC in their Rural Development Opportunity Fund (RuDOF) Order published on August 2, 2019, in Doc. Nos. 19-126 and 10-90.

The open forum and conference call with the FCC's Rural Development Auctions Task Force was held on Thursday, January 16, 2020, at 3 p.m. in the Executive Chambers at the Commission's Offices, Keystone Building, Third Floor, 300 North Street, Harrisburg, PA. The Commission staff also had a brief presentation on the RuDOF Auction from 2 p.m. to 2:45 p.m. prior to the open forum and conference call for members of the public interested in the RuDOF Auction.

The RuDOF Auction is a Nationwide reverse auction of the support the FCC intends to provide over the next 10 years to successful bidders for the delivery of voice and broadband service in high-cost, primarily rural, areas.

The Commission hosted this open forum and teleconference call with the FCC so that interested members of the public, particularly potential bidders in the upcoming auction, could learn more and participate in the auction.

Questions about the open forum and conference call can be directed to David Screven, Deputy Chief Counsel, Pennsylvania Public Utility Commission Law Bureau, (717) 782-3222 or Joe Witmer, Counsel to Chairperson Gladys Brown Dutrieuille, (717) 787-3663.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 20-90. Filed for public inspection January 17, 2020, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility

Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by February 3, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

### Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

**A-2019-3014469. E D Transportation, LLC** (835 Kerper Street, Philadelphia, Philadelphia County, PA 19111) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in the City and County of Philadelphia. *Attorney:* Michel Lambert, Esquire, 5724 Rising Sun Avenue, Philadelphia, PA 19120.

**A-2019-3015146. First Executive Limousine, Inc.** (4032 Lasher Road, Drexel Hill, Delaware County, PA 19026) in limousine service, between points in Pennsylvania; excluding points in the Counties of Lehigh and Montgomery, and the City and County of Philadelphia.

**A-2020-3015232. Berroa Logistics, LLC** (824 East 9th Street, Hazleton, Luzerne County, PA 18201) in paratransit service, between points in the Counties of Carbon, Luzerne and Schuylkill.

**A-2020-3015242. Firminc Transit, LLC** (908 South Prospect Street, Nanticoke, Luzerne County, PA 18634) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, from points in the County of Luzerne to the City and County of Philadelphia, and return.

**A-2020-3015243. Clarion Medical, LLC** (154 Hansen Access Road, King of Prussia, Montgomery County, PA 19406) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Bucks, Chester, Delaware and Montgomery, and the City and County of Philadelphia. *Attorney:* Christina M. Mellott, Esquire, Page, Wolfberg & Wirth, LLC, 5010 East Trindle Road, Suite 202, Mechanicsburg, PA 17050.

**A-2020-3015245. All Blue Taxi Service, LLC** (1000 Scenery Drive, Harrisburg, Dauphin County, PA 17109) in call or demand, in the Counties of Adams and York.

**A-2020-3015269. Western Berks Ambulance Association** (2506 Belmont Avenue, West Lawn, Berks County, PA 19609) in paratransit service, from points in the Counties of Berks, Chester, Lancaster, Lebanon, Lehigh, Montgomery and Schuylkill, to points in Pennsylvania, and return. *Attorney:* Christina M. Mellott, 5010 East Trindle Road, Suite 202, Mechanicsburg, PA 17050.

**A-2019-3015403. Joseph M. Lanatovich, t/a Ride-man** (244 Pittsburgh Street, Derry, PA 15627) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, from points in the Counties of Allegheny, Indiana and Westmoreland, to points in Pennsylvania, and return.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods by transfer of rights as described under the application.**

**A-2019-3015164. MWAV PH, LLC, t/a Man With A Van** (1516 North 5th Street, Suite 117, Philadelphia, PA 19122) to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania, which is to be a transfer of all rights authorized under the certificate issued at A-8917459, at Docket A-2015-2472602, to Service Emporium, Inc., t/a Man With A Van, subject to the same limitations and conditions.

**Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.**

**A-2019-3015176. Prudentiacare Home Health Services, LLC** (1 International Plaza Drive, Suite 517, Philadelphia, PA 19113) to transport, as a contract carrier for Access2Care, LLC, Coordinated Transportation Solutions, Inc., LogistiCare Solutions, LLC and Medical Transportation Management, LLC from points in the Counties of Bucks, Delaware, Huntingdon, Lancaster, Montgomery, Philadelphia and York, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 20-91. Filed for public inspection January 17, 2020, 9:00 a.m.]

## STATE BOARD OF DENTISTRY

**Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Dawn Marie Mita, EFDA, Respondent; File No. 17-46-02614**

*Notice to Dawn Marie Mita, EFDA:*

On October 13, 2017, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Dentistry, alleging that you have violated certain provisions of the Pennsylvania Dental Law, Act of May 1, 1993, P.L. 216, No. 76 (“Act”), 63 P.S. §§ 120—130dd, as amended; the Act of July 2, 1993, P.L. 345, No. 48 (“Act 48”), 63 P.S. §§ 2201—2207, as amended. Pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, providing for service of process upon you by publication.

### Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601

North Third Street, P.O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary  
Department of State  
2601 North Third Street  
P.O. Box 2649  
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

JOHN F. ERHARD, III, DDS,  
*Chairperson*

[Pa.B. Doc. No. 20-92. Filed for public inspection January 17, 2020, 9:00 a.m.]

## STATE CONSERVATION COMMISSION

**Access to Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth’s Facility Odor Management Program**

This notice is provided to direct the public to the State Conservation Commission’s (Commission) Facility Odor Management Program webpage or to the Commission’s office to obtain information relating to Odor Management Plans submitted for Commission action under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

The Commission’s Odor Management Program Public Noticing webpage, accessed through the Commission’s general web site at <https://www.agriculture.pa.gov/Pages/default.aspx> (select “Plants, Land & Water,” then “State Conservation Commission,” then “Odor Management Program Public Notices”), provides the public with the name, address, animal equivalent units, animal type, Odor Site Index score and submission type for the various Odor Management Plans (OMP) under review by the Commission. This listing of plans under review can also be accessed by contacting the Commission’s office in Harrisburg at (717) 787-8821. The Commission will not take an action on a submitted OMP until it has been noticed on this list for a minimum of 21 days.

All Commission actions on submitted OMPs will be published in the *Pennsylvania Bulletin*.

Persons wishing to view or obtain a copy of submitted OMPs are directed to submit a Right-To-Know request to the Department of Agriculture (Department) to arrange access to the plans currently under review.

Persons wishing to comment on an OMP under review by the Commission are invited to submit a written statement outlining their comments on the OMPs to the Commission's Odor Management Program within 21 days from the OMP notice date provided on the Commission's listing of OMPs under review on the Odor Management Program Public Notices webpage. Persons with a question relating to the submission of comments on an OMP under review may contact the Commission office by phone to discuss the process for the submission of comments. Comments should include the name, address and telephone number of the writer, and a concise statement to

inform the Commission of the exact basis of the comments and the relevant facts upon which they are based. Comments may be submitted, in writing, to the State Conservation Commission, Department of Agriculture, ATTN: Odor Management Program Coordinator, 2301 North Cameron Street, Room 311, Harrisburg, PA 17110.

Persons with a disability who wish to provide comments and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

RUSSELL C. REDDING,  
*Chairperson*

[Pa.B. Doc. No. 20-93. Filed for public inspection January 17, 2020, 9:00 a.m.]

## STATE CONSERVATION COMMISSION

### Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**Odor Management Plan—Public Notice Spreadsheet—Actions**

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Samuel L. Stoltzfus— Veal Barn & Pole Barn Samuel L. Stoltzfus 166 Brungard Lane Loganton, PA 17747	Clinton County/ Logan Township	89.65	Veal	New	Approved
Derrick Weaver 180 Wissler Road New Holland, PA 17557	Lancaster County/ Earl Township	0	Broilers	New	Approved
Roaring Creek Egg Farms, LLC—Gas Well Road Farm Nathan Richard 54 Gas Well Road Catawissa, PA 17820	Columbia County/ Locust Township	420.66	Layers	New	Approved
Carrie Miller 4401 East Back Mountain Road Belleville, PA 17004	Mifflin County/ Union Township	108.31	Layers	Amended	Approved

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Dwight Zimmerman 80 South Northkill Road Bernville, PA 19506	Berks County/ Upper Tulpehocken Township	170.58	Broilers	Amended	Approved

RUSSELL C. REDDING,  
*Chairperson*

[Pa.B. Doc. No. 20-94. Filed for public inspection January 17, 2020, 9:00 a.m.]

## STATE ETHICS COMMISSION

### Medical Marijuana List

Under the Medical Marijuana Act (act) (35 P.S. §§ 10231.101—10231.2110), the Pennsylvania State Ethics Commission (Commission) shall biennially publish a list of all State, county, municipal and other government positions that meet the definition of “public official” or “executive-level public employee” as defined under 4 Pa.C.S. § 1512(b) (relating to financial and employment interests) or the definition of “public official” as set forth in the act, or both. See 35 P.S. § 10231.2101.1.

In accordance with the requirements of the act, this list is being published herewith in the *Pennsylvania Bulletin* and upon the web site of the Commission within the e-Library at <http://www.ethics.pa.gov>.

Upon request, each public official shall have a duty to provide the Commission with adequate information to accurately develop and maintain the list. The Commission may impose a civil penalty under 65 Pa.C.S. § 1109(f) (relating to penalties) upon any individual, including any public official or executive-level public employee, who fails to cooperate with the Commission under this subsection. A person that relies in good faith on the list published by the Commission shall not be subject to any penalty for a violation of this section. 35 P.S. § 10231.2101.1.

This list was generated, in part, by information provided to the Commission by the Office of Administration. This and any future lists are subject to change and will be updated as needed on the Commission’s web site. The first publication contains only State agencies. Local government agencies (boroughs, cities, counties, townships, and the like) will be contained in a future publication.

ROBERT P. CARUSO,  
*Executive Director*

#### DEFINITION OF “PUBLIC OFFICIAL” AND “EXECUTIVE-LEVEL PUBLIC EMPLOYEE” AS IT PERTAINS TO THE MEDICAL MARIJUANA ACT

“Public official.” The term shall include the following:

(1) The Governor, Lieutenant Governor, a member of the Governor’s cabinet, Treasurer, Auditor General and Attorney General of the Commonwealth.

(2) A member of the Senate or House of Representatives of the Commonwealth.

(3) An individual elected or appointed to any office of a county or municipality that directly receives a distribution of revenue from the fund.

(4) An individual elected or appointed to a department, agency, board, commission, authority or other governmental body not included in paragraph (1), (2) or (3) that directly receives a distribution of revenue from the fund.

(5) An individual elected or appointed to a department, agency, board, commission, authority, county, municipality or other governmental body not included in paragraph (1), (2) or (3) with discretionary power which may influence or affect the outcome of an action or decision and who is involved in the development of regulation or policy relating to a medical marijuana organization or who is involved in other matters under this act.

The term does not include a member of a school board or an individual who held an uncompensated office with a governmental body prior to January 1, 2017, and who no longer holds the office as of January 1, 2017.

35 P.S. §§ 10231.101 et seq.

Section 2101.1(d)(2) of the Medical Marijuana Act directs that the term “executive-level public employee” be defined as stated within the Pennsylvania Race Horse Development and Gaming Act (4 Pa.C.S. § 1512(b)). The Gaming Act therefore defines “executive-level public employee” as:

“Executive-level public employee.” The term shall include the following:

(1) Deputy Secretaries of the Commonwealth and the Governor’s Office executive staff.

(2) An employee of the executive branch whose duties substantially involve licensing or enforcement under this part, who has discretionary power which may affect or influence the outcome of a Commonwealth agency’s action or decision or who is involved in the development of regulations or policies relating to a licensed entity. The term shall include an employee with law enforcement authority.

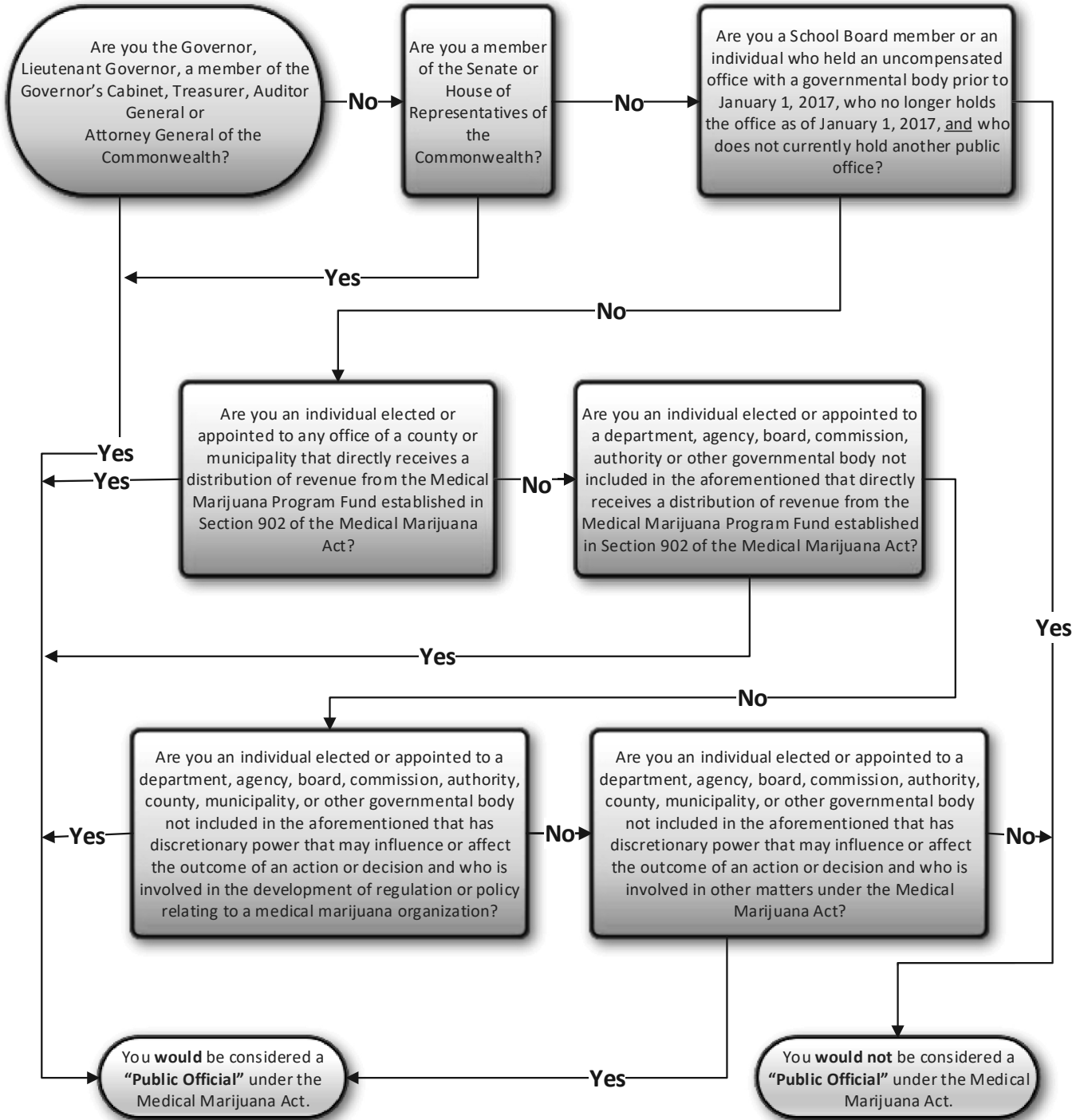
(3) An employee of a county or municipality with discretionary powers which may affect or influence the outcome of the county’s or municipality’s action or decision related to this part or who is involved in the development of law, regulation or policy relating to matters regulated under this part. The term shall include an employee with law enforcement authority.

(4) An employee of a department, agency, board, commission, authority or other governmental body not included in paragraph (1), (2), or (3) with discretionary power which may affect or influence the outcome of the governmental body’s action or decision related to this part or who is involved in the development of regulation or policy relating to matters regulated under this part. The term shall include an employee with law enforcement authority.

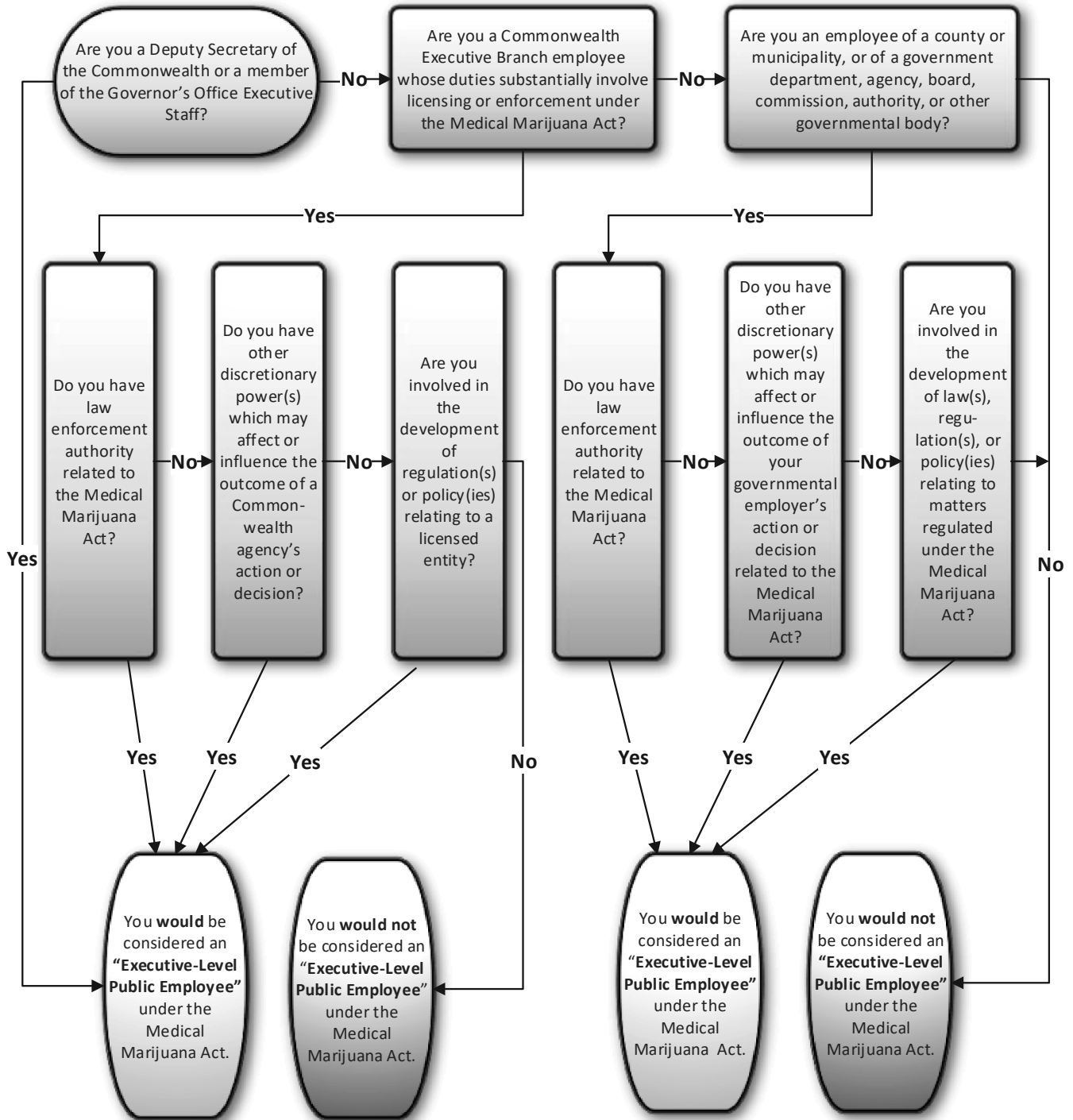
“Law enforcement authority.” The power to conduct investigations of or to make arrests for criminal offenses.

4 Pa.C.S. § 1103.

### MEDICAL MARIJUANA ACT: PUBLIC OFFICIAL FLOWCHART



# MEDICAL MARIJUANA ACT: EXECUTIVE-LEVEL PUBLIC EMPLOYEE FLOWCHART



STATE GOVERNMENT TABLE OF CONTENTS

Aging	Historical and Museum Commission (PHMC)
Agriculture	House of Representatives
Attorney General	Human Services (DHS)
Auditor General	Independent Regulatory Review Commission (IRRC)
Banking and Securities	Insurance Department
Commission on Crime and Delinquency (PCCD)	Labor and Industry (L&I)
Commonwealth Judicial Branch	Lieutenant Governor's Office
Community and Economic Development (DCED)	Medical Marijuana Advisory Board
Conservation and Natural Resources (DCNR)	Military and Veterans' Affairs (DMVA)
Corrections	Milk Marketing Board
Drug and Alcohol Programs (DDAP)	PA Higher Education Assistance Agency (PHEAA)
Education (PDE)	Probation and Parole
Emergency Management Agency (PEMA)	Revenue
Environmental Hearing Board	Senate
Environmental Protection (DEP)	State
Executive Offices	State Employees' Retirement Board
General Services (DGS)	State Ethics Commission
Governor's Office	State Police (PSP)
Governor's Office of the Budget	Transportation (PennDOT)
Health (DOH)	Treasury

**DEPARTMENT OF AGING**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Aging

Executive Level Public Employees:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00041649	Aging	00002300	00230	Clerk Typist 3
00216137	Aging	03004300	U0430	Deputy Secretary Aging
00108449	Aging	00411700	41170	Director of Protective Services, Aging
50424470	Aging	00480000	48000	Director, Bureau of Aging Services
00108613	Aging	00411400	41140	Director, Bureau of PACE
00286008	Aging	00411005	41105	Director, Bureau of Quality Assurance, Aging
00043806	Aging	00411500	41150	Executive Director, Pennsylvania Council on Aging
00117151	Aging	00411107	41117	Executive Director, Pennsylvania Long-Term Care Council
50470927	Aging	00168200	16820	Executive Policy Specialist 2
00045311	Aging	00411600	41160	Long Term Care Ombudsman, Aging
50568748	Aging	03089404	U8944	Operations and Management Director, Aging

**DEPARTMENT OF AGRICULTURE**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Agriculture

Executive Level Public Employees:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00009838	Agriculture	00515101	51511	Agronomic Products Inspector

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00015826	Agriculture	00515101	51511	Agronomic Products Inspector
00068290	Agriculture	00515101	51511	Agronomic Products Inspector
00070866	Agriculture	00515101	51511	Agronomic Products Inspector
00105920	Agriculture	00515101	51511	Agronomic Products Inspector
00108123	Agriculture	00515101	51511	Agronomic Products Inspector
00110358	Agriculture	00515101	51511	Agronomic Products Inspector
00130960	Agriculture	00515101	51511	Agronomic Products Inspector
00250930	Agriculture	00515101	51511	Agronomic Products Inspector
00280148	Agriculture	00515101	51511	Agronomic Products Inspector
50267412	Agriculture	00515101	51511	Agronomic Products Inspector
00078662	Agriculture	00515301	51531	Chief, Division of Agronomic and Regional Services
00027234	Agriculture	03007208	U0728	Deputy Secretary for Animal Health and Food Safety
00038605	Agriculture	03007203	U0723	Deputy Secretary for Plant Industry and Consumer Protection
00097930	Agriculture	03007204	U0724	Deputy Secretary for Strategic Initiatives and Market Development
00262553	Agriculture	00522401	52241	Entomology Program Manager
00106754	Agriculture	00515102	51512	Pesticide Specialist
00192815	Agriculture	00515102	51512	Pesticide Specialist
50410458	Agriculture	00515102	51512	Pesticide Specialist
00038807	Agriculture	00564001	56401	Plant Industry Inspection Technician
00041216	Agriculture	00564001	56401	Plant Industry Inspection Technician
50402541	Agriculture	00564001	56401	Plant Industry Inspection Technician
00014812	Agriculture	00564301	56431	Plant Industry Regional Supervisor
00067760	Agriculture	00564301	56431	Plant Industry Regional Supervisor
00093899	Agriculture	00564301	56431	Plant Industry Regional Supervisor
00096522	Agriculture	00564301	56431	Plant Industry Regional Supervisor
00115129	Agriculture	00564301	56431	Plant Industry Regional Supervisor
50413624	Agriculture	00564301	56431	Plant Industry Regional Supervisor
00015355	Agriculture	00564201	56421	Plant Inspector
00041063	Agriculture	00564201	56421	Plant Inspector
00056135	Agriculture	00564201	56421	Plant Inspector
00079242	Agriculture	00564201	56421	Plant Inspector
00091268	Agriculture	00564201	56421	Plant Inspector
00094056	Agriculture	00564201	56421	Plant Inspector
00098748	Agriculture	00564201	56421	Plant Inspector
00108283	Agriculture	00564201	56421	Plant Inspector
00116985	Agriculture	00564201	56421	Plant Inspector
00118895	Agriculture	00564201	56421	Plant Inspector
00130959	Agriculture	00564201	56421	Plant Inspector
00199912	Agriculture	00564201	56421	Plant Inspector
00227105	Agriculture	00564201	56421	Plant Inspector
00236548	Agriculture	00564201	56421	Plant Inspector
00112669	Agriculture	00563005	56305	Plant Pathology Program Manager



<b>OFFICE OF ATTORNEY GENERAL</b>
-----------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Attorney General

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50422606	AT Off of Professional Responsibility	00141010	99105	Chief Integrity Officer
50366799	AT Executive Office	00141000	99103	Chief of Staff
00075113	AT Compt	00141300	99230	Comptroller
50523898	AT Executive Office	00141000	99109	Deputy Chief of Staff
50565999	AT Communications Philadelphia	00141311	U9270	Director of Communications
00096609	AT Operations Division	00143000	99056	Director of Finance
00302785	AT Government Affairs	00141200	99011	Director of Government Affairs
50524083	AT Office of Policy and Planning Philadelphia	00141811	99102	Director of Policy and Planning
50281938	AT Office of Public Engagement	00141500	99092	Director, Office of Public Engagement
00001455	AT Civil Law Division	00144000	U9290	Executive Deputy Attorney General
00050939	AT Criminal Law Division	00146000	U9290	Executive Deputy Attorney General
00082814	AT Operations Division	00143000	U9290	Executive Deputy Attorney General
00120674	AT Public Protection Division	00145000	U9290	Executive Deputy Attorney General
50331420	AT Executive Office Philadelphia	00141011	U9290	Executive Deputy Attorney General
00237934	AT Executive Office	00141000	U9260	First Deputy Attorney General
00242342	AT Bureau of Narcotics Investigation and Drug Control	00147300	99531	Narcotics Agent 5
50273550	AT Bureau of Criminal Investigations	00146100	99731	Special Agent 5
50422216	AT Office of Professional Responsibility	00141010	99731	Special Agent 5
50530607	AT Bureau of Criminal Investigations	00146100	99731	Special Agent 5
50308899	AT Criminal Investigations	00146050	99732	Special Agent 6

<b>DEPARTMENT OF THE AUDITOR GENERAL</b>
--

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Auditor General

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50433686	Office of Chief Counsel	01041000	A4111	Chief Counsel
50433680	Office of Chief of Staff	01042000	A4200	Chief of Staff

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50433710	Office of Communications	01043000	A4300	Communications Director
50433701	Office of the Deputy of Administration	01042100	A4210	Deputy Auditor General for Administration
50433700	Office of the Deputy of Audits	01042200	A4220	Acting Deputy Auditor General for Audits

**DEPARTMENT OF BANKING AND SECURITIES**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Banking and Securities

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00253895	Banking and Securities	00058200	05820	Deputy Communications Director 1
50262973	Banking and Securities	03006105	U0615	Deputy Secretary for Administration, Banking & Securities
00001333	Banking and Securities	03006200	U0620	Deputy Secretary for Depository Institutions
00048163	Banking and Securities	03006201	U0621	Deputy Secretary for Non Depository Institutions
50418344	Banking and Securities	03006202	U0622	Deputy Secretary for Securities
50259117	Banking and Securities	00058907	05897	Digital Director 1
50278501	Banking and Securities	03004305	U0435	Executive Deputy Secretary Banking
00112732	Banking and Securities	00168300	16830	Executive Policy Manager 1
00025497	Banking and Securities	00168400	16840	Executive Policy Manager 2
00034723	Banking and Securities	00168200	16820	Executive Policy Specialist 2
00036535	Banking and Securities	00168200	16820	Executive Policy Specialist 2

**PENNSYLVANIA COMMISSION ON CRIME AND DELINQUENCY (PCCD)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

None identified

Executive Level Public Employee:

Executive Director

**COMMONWEALTH JUDICIAL BRANCH**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

None identified

Executive Level Public Employee:

None identified

<b>DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT (DCED)</b>
--

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

Chairman, State Tax Equalization Board  
 Members, State Tax Equalization Board  
 Secretary of Community and Economic Development

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00002478	Community & Economic Development	03008603	U0863	Deputy Secretary Business Financing
00229179	Community & Economic Development	03009300	U0930	Deputy Secretary Community Affairs and Development
00274789	Community & Economic Development	03009100	U0910	Deputy Secretary International Business Development
50473254	Community & Economic Development	03009009	U0909	Deputy Secretary Marketing, Tourism, and Film
50473081	Community & Economic Development	03004905	U0495	Deputy Secretary Technology and Innovation
50470230	Community & Economic Development	03008608	U0868	Director of Strategic Information Services, DCED
00232187	Community & Economic Development	03008605	U0865	Executive Deputy Secretary DCED
50341548	Community & Economic Development	03012400	U1240	Executive Director, Office of Open Records
50588960	Community & Economic Development	03081002	U8102	Executive Director, Governor's Energy Office
00111474	Community & Economic Development	00072402	07242	Legislative Liaison 2
00232228	Community & Economic Development	00072403	07243	Legislative Liaison 3
00122289	Community & Economic Development	03012308	U1238	Small Business Advocate
50480747	Community & Economic Development	03008602	U0862	Special Assistant, Community and Economic Development Projects

<b>DEPARTMENT OF CONSERVATION &amp; NATURAL RESOURCES (DCNR)</b>
--

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Conservation & Natural Resources

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00233926	Conservation & Natural Resources	03004408	U0448	Deputy Secretary Administration DCNR
00222477	Conservation & Natural Resources	03004409	U0449	Deputy Secretary for Conservation and Technical Services
00247750	Conservation & Natural Resources	03004407	U0447	Deputy Secretary for Parks and Forestry

<b>DEPARTMENT OF CORRECTIONS</b>
----------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Corrections

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00226372	Corrections	03008002	U0802	Deputy Secretary Administrative Services Corrections
00052561	Corrections	03009608	U0968	Executive Deputy Secretary for Community Corrections and Reentry
00151820	Corrections	03009607	U0967	Executive Deputy Secretary for Institutional Operations
00035123	Corrections	03009604	U0964	Regional Deputy Secretary Corrections
00135619	Corrections	03009604	U0964	Regional Deputy Secretary Corrections

<b>DEPARTMENT OF DRUG AND ALCOHOL PROGRAMS (DDAP)</b>
---

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Drug and Alcohol Programs

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50406858	Drug and Alcohol Programs	03000400	U0040	Deputy Secretary
50407584	Drug and Alcohol Programs	03003105	U0315	Deputy Secretary Department of Drug and Alcohol Programs
50568808	Drug and Alcohol Programs	00058907	05897	Digital Director 1
50414750	Drug and Alcohol Programs	03080707	U8077	Director of Administration and Program Support, DDAP
50414598	Drug and Alcohol Programs	00381100	38110	Director, Bureau of Quality Assurance for Prevention and Treatment
50414709	Drug and Alcohol Programs	00038100	38100	Director, Bureau of Treatment, Prevention and Intervention
50576660	Drug and Alcohol Programs	03027100	U2710	Engineering Scientific and Technical Intern
50414686	Drug and Alcohol Programs	00082600	08260	Executive Assistant
50459041	Drug and Alcohol Programs	00168300	16830	Executive Policy Manager 1
50414856	Drug and Alcohol Programs	00001500	00150	Executive Secretary 1
50410318	Drug and Alcohol Programs	00001600	00160	Executive Secretary 2
50414747	Drug and Alcohol Programs	00072402	07242	Legislative Liaison 2

<b>DEPARTMENT OF EDUCATION (PDE)</b>
--------------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Education

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00117467	Education	03005900	U0590	Commissioner for Libraries
00001472	Education	00059200	05920	Communications Director 3
50428352	Education	03006000	U0600	Deputy Secretary Administration Education
00022615	Education	03005800	U0580	Deputy Secretary and Commissioner for Postsecondary and Higher Education
00048588	Education	03005700	U0570	Deputy Secretary Commissioner for Elementary Secondary Education
50312291	Education	03006100	U0610	Executive Deputy Secretary Education
00215671	Education	00168200	16820	Executive Policy Specialist 2
00101964	Education	00072403	07243	Legislative Liaison 3
00070685	Education	00246000	24600	Special Assistant to the Secretary, Education
00218944	Education	00246000	24600	Special Assistant to the Secretary, Education

<b>PENNSYLVANIA EMERGENCY MANAGEMENT AGENCY (PEMA)</b>
--

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

State Fire Commissioner

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00239751	Emergency Management Agency	00059100	05910	Communications Director 2
50470725	Emergency Management Agency	00761801	76181	Deputy Director for 9-1-1, PEMA
00100292	Emergency Management Agency	00761802	76182	Deputy Director for Preparedness, PEMA
00297262	Emergency Management Agency	00761808	76188	Deputy Director for Response, PEMA
00116317	Emergency Management Agency	03001200	U0120	Director Emergency Management Agency
50278306	Emergency Management Agency	03084503	U8453	Director of Administration, PEMA
00095754	Emergency Management Agency	03001205	U0125	Executive Deputy Director PEMA
00192969	Emergency Management Agency	00072403	07243	Legislative Liaison 3

<b>ENVIRONMENTAL HEARING BOARD</b>
------------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Chairman

Executive Level Public Employees:

None identified

<b>DEPARTMENT OF ENVIRONMENTAL PROTECTION (DEP)</b>
---

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Environmental Protection

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00041960	Environmental Protection	03000401	U0041	Acting Deputy Secretary
00072855	Environmental Protection	03004405	U0445	Deputy Secretary for Active and Abandoned Mine Operations
00018142	Environmental Protection	03004504	U0454	Deputy Secretary for Oil and Gas Management
00090792	Environmental Protection	03004403	U0443	Deputy Secretary for Water Programs DEP
00221907	Environmental Protection	03004503	U0453	Executive Deputy Secretary for Administration and Management DEP
50533824	Environmental Protection	03004502	U0452	Executive Deputy Secretary for Programs DEP

<b>EXECUTIVE OFFICES</b>
--------------------------

The Governor's Office of Administration shall assist the State Ethics Commission in the development of a listing of government positions that meet the definitions of "public official" or "executive-level public employee."

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

Secretary of Administration

Inspector General

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00003716	Executive Offices	00086700	08670	Administrative Officer 5
50542635	Executive Offices	00086700	08670	Administrative Officer 5
00070915	Executive Offices	00718405	71845	Assistant Director, Fraud Prevention and Prosecution
00039397	Executive Offices	00076500	07650	Chief Legislative Analyst
50544634	Executive Offices	03089600	U8960	Chief of Staff to the Secretary of Administration
00115874	Executive Offices	03087000	U8700	Chief, Program Integrity Division
00116922	Executive Offices	00059000	05900	Communications Director 1
50399935	Executive Offices	03087002	U8702	Deputy Inspector General

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00018946	Executive Offices	03000800	U0080	Deputy Secretary for Human Resources and Management
00038756	Executive Offices	03004900	U0490	Deputy Secretary Information Technology
00094096	Executive Offices	00059901	05991	Director, Bureau of Workforce Support
50533168	Executive Offices	00051201	05121	Director, Employee Relations and Workforce Support Office
00049408	Executive Offices	00078600	07860	Executive Budget Manager
00102704	Executive Offices	00078300	07830	Executive Budget Specialist 2
00037237	Executive Offices	00078400	07840	Executive Budget Specialist 3
00037414	Executive Offices	00078400	07840	Executive Budget Specialist 3
00040024	Executive Offices	00078400	07840	Executive Budget Specialist 3
50256658	Executive Offices	03001005	U0105	Executive Deputy Secretary of the Budget
00124166	Executive Offices	00269100	26910	Executive Director, Council on the Arts
00023548	Executive Offices	00414700	41470	Executive Director, Juvenile Court Judges' Commission
00056897	Executive Offices	00783000	78300	Executive Director, Pennsylvania Commission on Crime and Delinquency
00072176	Executive Offices	00718403	71843	Fraud Prevention Prosecution Director
50236035	Executive Offices	00050510	0505A	Human Resource Analyst 5 (General)
00049356	Executive Offices	00072403	07243	Legislative Liaison 3
00130800	Executive Offices	00702501	70251	Special Investigator-In-Charge, OIG

**DEPARTMENT OF GENERAL SERVICES (DGS)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of General Services

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00082547	General Services	00086400	08640	Administrative Officer 2
00120758	General Services	00086500	08650	Administrative Officer 3
00120760	General Services	00086500	08650	Administrative Officer 3
50266481	General Services	00086500	08650	Administrative Officer 3
00117667	General Services	00086700	08670	Administrative Officer 5
00035368	General Services	00054208	05428	Business Enterprise Analyst 2
00226521	General Services	00054208	05428	Business Enterprise Analyst 2
00037931	General Services	03008100	U0810	Deputy Secretary for Administration DGS
00088059	General Services	03008800	U0880	Deputy Secretary for Diversity, Inclusion and Small Business
00093904	General Services	03007500	U0750	Deputy Secretary for Property and Asset Management DGS
50285675	General Services	03007300	U0730	Deputy Secretary Procurement General Services
00098195	General Services	03007400	U0740	Deputy Secretary Public Works General Services
00005447	General Services	00072402	07242	Legislative Liaison 2
50533483	General Services	00027500	02750	Procurement Specialist 5
00116047	General Services	00099805	09985	Special Assistant to the Secretary, DGS

<b>GOVERNOR'S OFFICE</b>
--------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Governor

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
280423	00011033—GV Policy Office	3001809	U0189	Deputy Secretary of Policy and Planning
296718	00011033—GV Policy Office	3001809	U0189	Deputy Secretary of Policy and Planning
302058	00011000—GV Governor's Office	3012100	U1210	Chief of Staff
215870	00011000—GV Governor's Office	3010800	U1080	Deputy Chief of Staff
254608	00011000—GV Governor's Office	3010800	U1080	Deputy Chief of Staff
292009	00011000—GV Governor's Office	3010800	U1080	Deputy Chief of Staff
50498407	00011000—GV Governor's Office	3012100	U1210	Deputy Chief of Staff
303095	00011010—GV Office Intragovernmental Affairs	3015204	U1524	Deputy Director of Governor's Northeast Office
302167	00011040—GV Cmncs	3011600	U1160	Deputy Press Secretary
303113	00011040—GV Cmncs	3011600	U1160	Deputy Press Secretary
50303800	00011040—GV Cmncs	3011600	U1160	Deputy Press Secretary
279178	00011010—GV Office Intragovernmental Affairs	3012004	U1204	Deputy Secretary of Intergovernmental Affairs
50498408	00011010—GV Office Intragovernmental Affairs	3012004	U1204	Deputy Secretary of Intergovernmental Affairs
302196	00011031—GV Legislative Affairs	3010605	U1065	Deputy Secretary of Legislative Affairs
50417782	00011031—GV Legislative Affairs	3010605	U1065	Deputy Secretary of Legislative Affairs
50425222	00011031—GV Legislative Affairs	3010605	U1065	Deputy Secretary of Legislative Affairs
50261755	00011033—GV Policy Office	3001809	U0189	Deputy Secretary of Policy and Planning
215794	00011024—GV Office Staff Secretary	3016308	U1638	Deputy Staff Secretary
216161	00011040—GV Cmncs	3011400	U1140	Director of Communications
218918	00011010—GV Office Intragovernmental Affairs	3011807	U1187	Director of Governor's Central Region
302582	00011010—GV Office Intragovernmental Affairs	3011805	U1185	Director of Governor's Northeast Office
215873	00011010—GV Office Intragovernmental Affairs	3011804	U1184	Director of Governor's Northwest Office
215831	00011010—GV Office Intragovernmental Affairs	3011802	U1182	Director of Governor's Southeast Office
216339	00011010—GV Office Intragovernmental Affairs	3011803	U1183	Director of Governor's Southwest Office
215814	00011033—GV Policy Office	3001807	U0187	Executive Deputy Secretary of Policy and Planning



<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
216363	00011013—GV Office Performance Through Excellence	3015905	U1595	Executive Director of Governor's Center for Performance Excellence
269342	00011031—GV Legal Affairs	3011200	U1120	Legislative Assistant
307476	00011033—GV Policy Office	168001	16801	Policy Aide
302168	00011033—GV Policy Office	86300	8630	Policy Administrative Officer 1
302767	00011033—GV Policy Office	3001904	U0194	Policy Analyst
302494	00011040—GV Cmncs	3011500	U1150	Press Secretary
80722	00011010—GV Office Intragovernmental Affairs	3012006	U1206	Secretary of Intergovernmental Affairs
290240	00011031—GV Legislative Affairs	3010700	U1070	Secretary of Legislative Affairs
302075	00011033—GV Policy Office	3001900	U0190	Secretary of Policy and Planning
292008	00011000—GV Governor's Office	3000105	U0015	Special Assistant to the Governor
77413	00011024—GV Office Staff Secretary	3016400	U1640	Staff Secretary

<b>GOVERNOR'S OFFICE OF THE BUDGET</b>
--

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of the Budget

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00039397	Executive Office of Legislative Affairs and Communications	00076500	07650	Chief Legislative Analyst
00041932	Executive Bureau of Budget Analysis	00081900	08190	Director, Bureau of Budget Analysis
00049408	Executive Health and Human Services Division	00078600	07860	Executive Budget Manager
00037414	Executive Health and Human Services Division	00078400	07840	Executive Budget Specialist 3
50256658	Executive Deputy Secretary of the Budget	03001005	U0105	Executive Deputy Secretary of the Budget
00002036	Executive Secretary of Budget	03000502	U0052	Special Advisor to the Budget Secretary

<b>DEPARTMENT OF HEALTH (DOH)</b>
-----------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Health

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50416018	Health	00037100	03710	Audit Specialist 2
00025110	Health	00059200	05920	Communications Director 3
00286541	Health	00058200	05820	Deputy Communications Director 1
00297952	Health	00058200	05820	Deputy Communications Director 1
00086815	Health	00058300	05830	Deputy Communications Director 2
00174149	Health	03003305	U0335	Deputy Secretary for Health Innovation
00100298	Health	03003200	U0320	Deputy Secretary Health Preparedness and Community Protection
00100118	Health	03003000	U0300	Deputy Secretary Health Promotion Dse Prvntn
00112674	Health	03003300	U0330	Deputy Secretary Quality Assurance
00050329	Health	00058908	05898	Digital Director 2
00055658	Health	00321200	32120	Director of Laboratories, Health
00128259	Health	00346900	34690	Director, Bureau of Communicable Diseases
00074041	Health	00308500	30850	Director, Bureau of Community Health Systems
00202059	Health	00347000	34700	Director, Bureau of Community Program Licensure and Certification
00082848	Health	00345100	34510	Director, Bureau of Epidemiology
00060962	Health	00346800	34680	Director, Bureau of Facility Licensure and Certification
00083488	Health	00371001	37101	Director, Bureau of Family Health
00014652	Health	00089401	08941	Director, Bureau of Financial Operations
00185334	Health	00308600	30860	Director, Bureau of Health Planning
00111855	Health	00381700	38170	Director, Bureau of Health Promotion and Risk Reduction
00027360	Health	00055000	05500	Director, Bureau of Health Statistics
00004414	Health	00345800	34580	Director, Bureau of Managed Care
00033410	Health	00371002	37102	Director, Bureau of Women, Infants and Children (WIC)
00119298	Health	00394309	39439	Director, Emergency Medical Services Office
00053831	Health	00340000	34000	Director, Medical Marijuana Office
00053831	Health	00340000	34000	Director, Medical Marijuana Office
50334641	Health	00346405	34645	Director, Office of Health Equity
50498135	Health	00346403	34643	Director, Prescription Drug Monitoring Program Office
00295588	Health	00394305	39435	Director, Public Health Preparedness Office
00054921	Health	03004205	U0425	Executive Deputy Secretary Health
50534233	Health	00168300	16830	Executive Policy Manager 1
00094434	Health	00168400	16840	Executive Policy Manager 2
50514393	Health	00168400	16840	Executive Policy Manager 2
00106916	Health	00168200	16820	Executive Policy Specialist 2

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50245717	Health	00168200	16820	Executive Policy Specialist 2
50398683	Health	00168200	16820	Executive Policy Specialist 2
50565936	Health	00168200	16820	Executive Policy Specialist 2
50514422	Health	00488105	48815	Human Services Program Specialist
50534304	Health	00168001	16801	Policy Aide
00215571	Health	00058100	05810	Press Assistant
50534234	Health	00058100	05810	Press Assistant
00018545	Health	00058400	05840	Press Secretary
50539390	Health	00346201	34621	Public Health Program Administrator
50521886	Health	00346400	34640	Public Health Program Director
50539050	Health	00710701	71071	Safety Inspection Supervisor
50539051	Health	00710701	71071	Safety Inspection Supervisor
50539052	Health	00710701	71071	Safety Inspection Supervisor
50578133	Health	00710701	71071	Safety Inspection Supervisor
50544967	Health	00710700	71070	Safety Inspector
50544968	Health	00710700	71070	Safety Inspector
50545029	Health	00710700	71070	Safety Inspector
50545030	Health	00710700	71070	Safety Inspector
50545110	Health	00710700	71070	Safety Inspector
50577884	Health	00710700	71070	Safety Inspector
50577885	Health	00710700	71070	Safety Inspector
50577906	Health	00710700	71070	Safety Inspector
50577911	Health	00710700	71070	Safety Inspector
50577912	Health	00710700	71070	Safety Inspector
50577916	Health	00710700	71070	Safety Inspector
50577963	Health	00710700	71070	Safety Inspector
50577964	Health	00710700	71070	Safety Inspector
50578084	Health	00710700	71070	Safety Inspector
50578085	Health	00710700	71070	Safety Inspector
50578086	Health	00710700	71070	Safety Inspector
50578134	Health	00710700	71070	Safety Inspector
50578150	Health	00710700	71070	Safety Inspector
50578301	Health	00710700	71070	Safety Inspector

<b>PENNSYLVANIA HISTORICAL &amp; MUSEUM COMMISSION (PHMC)</b>
---

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

None identified

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00001515	Historical & Museum Commission	00267900	26790	Executive Director, Historical and Museum Commission

<b>GENERAL ASSEMBLY—HOUSE</b>
-------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

Members of the Pennsylvania House of Representatives

Executive Level Public Employees:

PA House of Representatives:        Executive Director (D), House Health Committee  
    Executive Director (R), House Health Committee  
    Research Analyst (R), House Health Committee

<b>DEPARTMENT OF HUMAN SERVICES (DHS)</b>
---

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Human Services

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00092514	Human Services	03000401	U0041	Acting Deputy Secretary
00221979	Human Services	03000401	U0041	Acting Deputy Secretary
00234760	Human Services	03082803	U8283	Agency IT Director 3
00019618	Human Services	00089700	08970	Budget Director, DHS
00118542	Human Services	00488803	48883	Child Support Enforcement Program Director
00213369	Human Services	03008300	U0830	Deputy Secretary Administration DHS
00150357	Human Services	03004005	U0405	Deputy Secretary Child Development and Early Learning
00150357	Human Services	03004005	U0405	Deputy Secretary Child Development and Early Learning
00111269	Human Services	03003800	U0380	Deputy Secretary Developmental Programs
00217540	Human Services	03004202	U0422	Deputy Secretary for Long Term Living
00217278	Human Services	03004000	U0400	Deputy Secretary Income Maintenance
00133965	Human Services	03003900	U0390	Deputy Secretary Medical Assistance Programs
00092853	Human Services	00089600	08960	Director of Financial Operations, DHS
00028614	Human Services	00084605	08465	Director, Bureau of Administrative Services, DHS
00092397	Human Services	00435304	43534	Director, Bureau of Budget and Fiscal Support, OCYF
00223142	Human Services	00413009	41309	Director, Bureau of Certification Services, OCDEL
00048927	Human Services	00435307	43537	Director, Bureau of Children and Family Services, OCYF
00117393	Human Services	00434300	43430	Director, Bureau of Community Services, ODP
00021336	Human Services	00441200	44120	Director, Bureau of Data and Claims Management, OMAP
00219829	Human Services	00413103	41313	Director, Bureau of Early Intervention Services and Family Supports
00098108	Human Services	00413102	41312	Director, Bureau of Early Learning Policy and Professional Development

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00205322	Human Services	00488604	48864	Director, Bureau of Fee-for-Service Programs, OLTL
00228254	Human Services	00488603	48863	Director, Bureau of Finance, OLTL
00070740	Human Services	00434800	43480	Director, Bureau of Financial Management and Program Support, ODP
00027732	Human Services	00441205	44125	Director, Bureau of Fiscal Management, OMAP
00289930	Human Services	00436901	43691	Director, Bureau of Human Services Licensing
00233967	Human Services	00435305	43535	Director, Bureau of Juvenile Justice Services, OCYF
00031631	Human Services	00434500	43450	Director, Bureau of Policy and Quality Management, ODP
00062454	Human Services	00488701	48871	Director, Bureau of Policy Development and Communications Management
00003487	Human Services	00437900	43790	Director, Bureau of Policy, Planning and Program Development, OMHSAS
00238546	Human Services	00435306	43536	Director, Bureau of Policy, Programs and Operations, OCYF
00007191	Human Services	00089505	08955	Director, Bureau of Procurement and Contract Management
00064541	Human Services	00437500	43750	Director, Bureau of Program Evaluation, OIM
00035001	Human Services	00433500	43350	Director, Bureau of Program Integrity, DHS
00092142	Human Services	00432202	43222	Director, Bureau of Program Support, Office of Income Maintenance
50332480	Human Services	00488602	48862	Director, Bureau of Quality Assurance and Program Analytics, OLTL
00109724	Human Services	00433900	43390	Director, Bureau of Quality Management and Data Review
00010889	Human Services	00434505	43455	Director, Bureau of State Operated Facilities, ODP
00102421	Human Services	00413007	41307	Director, Bureau of Subsidized Child Care Services, OCDEL
00078850	Human Services	00434401	43441	Director, Bureau of Supports for Autism and Special Populations, ODP
50497101	Human Services	00483000	48300	Director, Children's Health Insurance Program
00030523	Human Services	00084805	08485	Director, Financial Management and Planning, OCDEL
00122145	Human Services	00052205	05225	Equal Opportunity Manager 2
50285570	Human Services	03004201	U0421	Executive Deputy Secretary Human Services
00238886	Human Services	00087300	08730	Executive Director, Developmental Disabilities Planning Council
00013260	Human Services	00498905	49895	Executive Director, Governor's Cabinet and Advisory Committee on People
00033375	Human Services	00168300	16830	Executive Policy Manager 1
00080965	Human Services	00168300	16830	Executive Policy Manager 1
00216337	Human Services	00168300	16830	Executive Policy Manager 1
00166954	Human Services	00168500	16850	Executive Policy Manager 3
50326663	Human Services	00168100	16810	Executive Policy Specialist 1
50476279	Human Services	00168100	16810	Executive Policy Specialist 1
00062682	Human Services	00168200	16820	Executive Policy Specialist 2

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50326385	Human Services	00168200	16820	Executive Policy Specialist 2
50353206	Human Services	00168200	16820	Executive Policy Specialist 2
00062686	Human Services	00810100	81010	Food Service Worker 1
00045525	Human Services	00447200	44720	Income Maintenance Caseworker
00142757	Human Services	00395900	39590	Medical Assistance Fee-for-Service Program Director
00113121	Human Services	00441700	44170	Medical Assistance Managed Care Director
00088617	Human Services	00439400	43940	Medical Assistance Policy, Budget and Planning Director
00025194	Human Services	00437905	43795	Mental Health and Substance Abuse Children's Behavioral Services
00075104	Human Services	00433704	43374	Mental Health and Substance Abuse Financial Management
00045267	Human Services	00437700	43770	Mental Hospital Operations Director, DHS
00166536	Human Services	00432201	43221	OIM Employment and Training Director
00011790	Human Services	00432200	43220	OIM Operations Director
00029487	Human Services	00432400	43240	OIM Policy and Program Management Director
00159848	Human Services	00488600	48860	Welfare Hearings Appeals Director

**INDEPENDENT REGULATORY REVIEW COMMISSION (IRRC)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

IRRC Commission Members

Executive Level Public Employees:

Executive Director

Chief Counsel

Director of Regulatory Review

**INSURANCE DEPARTMENT**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Insurance Commissioner

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00222226	Insurance	00059100	05910	Communications Director 2
00102793	Insurance	00058300	05830	Deputy Communications Director 2
00045378	Insurance	03006400	U0640	Deputy Insurance Commissioner Corporate and Financial Regulation
00151156	Insurance	03006500	U0650	Deputy Insurance Commissioner for Liquidations, Rehabilitations and Special Funds
00019609	Insurance	03006700	U0670	Deputy Insurance Commissioner Market Regulation
00064774	Insurance	00058907	05897	Digital Director 1
00136883	Insurance	03006905	U0695	Executive Deputy Insurance Commissioner

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00013212	Insurance	00168300	16830	Executive Policy Manager 1
00257858	Insurance	00072501	07251	Legislative Aide
00003340	Insurance	00072403	07243	Legislative Liaison 3
00082292	Insurance	00072502	07252	Legislative Specialist 1

**DEPARTMENT OF LABOR AND INDUSTRY (L&I)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Labor and Industry

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00045842	Labor & Industry	00086300	08630	Administrative Officer 1
00047021	Labor & Industry	00059200	05920	Communications Director 3
00111044	Labor & Industry	00058200	05820	Deputy Communications Director 1
00021654	Labor & Industry	00058300	05830	Deputy Communications Director 2
00087645	Labor & Industry	00058906	05896	Deputy Digital Director
00110848	Labor & Industry	03003409	U0349	Deputy Secretary Compensation & Insurance L&I
00022622	Labor & Industry	03003603	U0363	Deputy Secretary for Safety and Labor Management Relations
00058548	Labor & Industry	03003600	U0360	Deputy Secretary for Workforce Development
00114465	Labor & Industry	03003500	U0350	Deputy Secretary Unemployment Compensation Programs, L&I
00173912	Labor & Industry	00058908	05898	Digital Director 2
00096095	Labor & Industry	03003601	U0361	Executive Deputy Secretary Labor & Industry
00079780	Labor & Industry	00072501	07251	Legislative Aide
00068944	Labor & Industry	00072403	07243	Legislative Liaison 3
00089841	Labor & Industry	00072502	07252	Legislative Specialist 1
00008763	Labor & Industry	00704900	70490	State Workers' Insurance Fund Director
00109782	Labor & Industry	00703906	70396	SWIF Operations Director

**LIEUTENANT GOVERNOR'S OFFICE**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Lieutenant Governor

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00033328	Lieutenant Governor's Office	03002609	U0269	Secretary Board of Pardons

**MEDICAL MARIJUANA ADVISORY BOARD**

All members of the Board should be classified as Public Officials under 35 P.S. § 1023.2101(e)(5) because all appointed members have voting rights over the development of regulations.

Public Officials:

Chairman of the State Board of Pharmacy  
 Commissioner for Bureau of Professional and Occupational Affairs (Designee)  
 Commissioner of State Police (Designee)  
 Governor Appointee (2)  
 Majority Leader of the House of Representatives Appointee  
 Minority Leader of the House of Representatives Appointee  
 Majority Leader of the Senate Appointee  
 Minority Leader of the Senate Appointee  
 Physician General (Designee)  
 President of the Chiefs of Police Association  
 President of the Pennsylvania District Attorneys Association  
 Secretary of Health  
 Senate President Pro Tempore Appointee  
 Speaker of the House of Representatives Appointee

Executive Level Public Employees:

None identified

**DEPARTMENT OF MILITARY AND VETERANS AFFAIRS (DMVA)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Adjutant General

Executive Level Public Employees:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00032490	Department of Military/Veterans Affairs	03005500	U0550	Deputy Adjutant General Air
00026829	Department of Military/Veterans Affairs	03005600	U0560	Deputy Adjutant General Army
00097743	Department of Military/Veterans Affairs	03005605	U0565	Deputy Adjutant General Veterans Affairs
00109904	Department of Military/Veterans Affairs	03005602	U0562	Deputy for Administration DMVA
00034011	Department of Military/Veterans Affairs	03005601	U0561	Deputy for Facilities and Engineering DMVA

**MILK MARKETING BOARD**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

None identified

Executive Level Public Employees:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00039535	Milk Marketing Board	00562900	56290	Executive Secretary, Milk Marketing Board



**PENNSYLVANIA HIGHER EDUCATION ASSISTANCE AGENCY (PHEAA)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

Members, Board of Directors

Executive Level Public Employees:

<b>Position</b>	<b>Department</b>
Chief Accounting Officer	Financial Management
Chief Risk Officer	Enterprise Risk Management
Director, Program Integrity & Shared Services	State Grant & Special Programs
Director, Program Management and State Grants Special Programs and Client Operations	State Grant & Special Programs
Manager, Higher Education Access Partners	Pennsylvania School Services
President and CEO	Executive
Senior Vice President and Chief Audit Executive	Internal & IT Audit
Senior Vice President and Chief Digital Officer	Digital Technology Solutions
Senior Vice President and Chief Financial Officer	Financial Management
Senior Vice President and Chief Legal Officer and Board Secretary	Legal Services
Senior Vice President and Director of Federal Relations	Executive
Senior Vice President and Loan Asset Management	Loan Asset Management
Senior Vice President Client Relations, Loan Operations and Client Contractual Testing	Client Relations and Loan Operations
Senior Vice President, Human Resources	Human Resources
Senior Vice President, Strategy & Public Affairs	Office of Public Information
Vice President, State Grant and Special Programs	State Grant & Special Programs

**PENNSYLVANIA BOARD OF PROBATION AND PAROLE**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Board Members

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00227565	Probation and Parole Board	03009700	U0970	Deputy Secretary for Field Services
00034984	Probation and Parole Board	03009609	U0969	Deputy Secretary for Reentry
00233571	Probation and Parole Board	00470503	47053	Executive Director, Firearm Education and Training Commission
00227030	Probation and Parole Board	00461909	46199	Executive Director, Sexual Offenders Assessment Board
00055334	Probation and Parole Board	00470900	47090	Probation and Parole Board Secretary
00064105	Probation and Parole Board	03017608	U1768	Victim Advocate

<b>DEPARTMENT OF REVENUE</b>
------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Revenue

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00047573	Revenue	00030400	03040	Accountant 3
00082234	Revenue	00086300	08630	Administrative Officer 1
00056703	Revenue	00086400	08640	Administrative Officer 2
00022761	Revenue	00086500	08650	Administrative Officer 3
00121344	Revenue	00086500	08650	Administrative Officer 3
00032066	Revenue	00086600	08660	Administrative Officer 4
00075181	Revenue	00086600	08660	Administrative Officer 4
00203545	Revenue	00086600	08660	Administrative Officer 4
00053960	Revenue	00086700	08670	Administrative Officer 5
00023675	Revenue	00088405	08845	Chief, Imaging Support and Banking Operations, Revenue
00124776	Revenue	00059200	05920	Communications Director 3
00089923	Revenue	00708500	70850	Criminal Tax Investigator 1
50296573	Revenue	00708500	70850	Criminal Tax Investigator 1
00058218	Revenue	00708501	70851	Criminal Tax Investigator 2
00101424	Revenue	00708501	70851	Criminal Tax Investigator 2
00105134	Revenue	00708501	70851	Criminal Tax Investigator 2
00121322	Revenue	00708501	70851	Criminal Tax Investigator 2
00121381	Revenue	00708501	70851	Criminal Tax Investigator 2
00014069	Revenue	00708503	70853	Criminal Tax Investigator Supervisor
00064593	Revenue	00708503	70853	Criminal Tax Investigator Supervisor
00096424	Revenue	00708503	70853	Criminal Tax Investigator Supervisor
00067899	Revenue	00058200	05820	Deputy Communications Director 1
00085343	Revenue	03008400	U0840	Deputy Secretary Administration Revenue
00051402	Revenue	03007800	U0780	Deputy Secretary for Compliance and Collections Revenue
00000789	Revenue	03007900	U0790	Deputy Secretary for Tax Policy Revenue
00129255	Revenue	03007700	U0770	Deputy Secretary Taxation Revenue
00024649	Revenue	00058907	05897	Digital Director 1
00045394	Revenue	00732100	73210	Director of Audits, Revenue
00096214	Revenue	00732200	73220	Director of Business Trust Fund Taxes, Revenue
00073685	Revenue	00733400	73340	Director of Compliance, Revenue
50570681	Revenue	00081805	08185	Director, Bureau of Fiscal Management, Revenue
00062243	Revenue	00732500	73250	Director, Bureau of Imaging and Document Management, Revenue
00108960	Revenue	00013900	01390	Director, Process Reinvention, Innovation, and Strategic Management (PRISM)
00048232	Revenue	03007600	U0760	Executive Deputy Secretary Revenue
00115779	Revenue	00099300	09930	Executive Director of Lottery, Revenue
00070299	Revenue	00168400	16840	Executive Policy Manager 2

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00006730	Revenue	00072501	07251	Legislative Aide
00275367	Revenue	00072501	07251	Legislative Aide
00011734	Revenue	00072403	07243	Legislative Liaison 3
00275841	Revenue	00072503	07253	Legislative Specialist 2
00021042	Revenue	00039900	03990	Revenue Regional Manager
00044937	Revenue	00039900	03990	Revenue Regional Manager
00056597	Revenue	00039900	03990	Revenue Regional Manager
00061183	Revenue	00039900	03990	Revenue Regional Manager
00067032	Revenue	00039900	03990	Revenue Regional Manager
00089269	Revenue	00039900	03990	Revenue Regional Manager
00105215	Revenue	00039900	03990	Revenue Regional Manager
00083395	Revenue	00014700	01470	Revenue Research Analyst 1
00010729	Revenue	00014800	01480	Revenue Research Analyst 2
00035426	Revenue	00014800	01480	Revenue Research Analyst 2
00074022	Revenue	00014800	01480	Revenue Research Analyst 2
00085823	Revenue	00014900	01490	Revenue Research Analyst 3
00104718	Revenue	00014900	01490	Revenue Research Analyst 3
00060258	Revenue	00015000	01500	Revenue Research Analyst Manager
00036143	Revenue	00039805	03985	Revenue Tax Audit Program Administrator
00082240	Revenue	00039805	03985	Revenue Tax Audit Program Administrator
00060100	Revenue	00039800	03980	Revenue Tax Audit Program Specialist
50296513	Revenue	00039800	03980	Revenue Tax Audit Program Specialist
50467131	Revenue	00708100	70810	Special Investigator 1
50467177	Revenue	00708100	70810	Special Investigator 1
50467178	Revenue	00708100	70810	Special Investigator 1
00047214	Revenue	00708200	70820	Special Investigator 2
00121382	Revenue	00708200	70820	Special Investigator 2
50296562	Revenue	00708200	70820	Special Investigator 2
50296563	Revenue	00708200	70820	Special Investigator 2
50296564	Revenue	00708200	70820	Special Investigator 2
50296567	Revenue	00708200	70820	Special Investigator 2
50296568	Revenue	00708200	70820	Special Investigator 2
50296570	Revenue	00708200	70820	Special Investigator 2
50296571	Revenue	00708200	70820	Special Investigator 2
50296777	Revenue	00708200	70820	Special Investigator 2
50467129	Revenue	00708200	70820	Special Investigator 2
50467130	Revenue	00708200	70820	Special Investigator 2
00072086	Revenue	00708300	70830	Special Investigator 3
50296561	Revenue	00708300	70830	Special Investigator 3
50467127	Revenue	00708300	70830	Special Investigator 3
00077375	Revenue	00037802	03782	Tax Account Collections Supervisor
00107948	Revenue	00037802	03782	Tax Account Collections Supervisor
50464391	Revenue	00037802	03782	Tax Account Collections Supervisor
00269798	Revenue	00037801	03781	Tax Account Collections Technician
50279273	Revenue	00037801	03781	Tax Account Collections Technician
50279325	Revenue	00037801	03781	Tax Account Collections Technician
50279326	Revenue	00037801	03781	Tax Account Collections Technician

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
50287508	Revenue	00037801	03781	Tax Account Collections Technician
50288341	Revenue	00037801	03781	Tax Account Collections Technician
50296407	Revenue	00037801	03781	Tax Account Collections Technician
50296408	Revenue	00037801	03781	Tax Account Collections Technician
50464393	Revenue	00037801	03781	Tax Account Collections Technician
50464394	Revenue	00037801	03781	Tax Account Collections Technician
00075268	Revenue	00075900	07590	Tax Appeals Board Chair
00027362	Revenue	00075800	07580	Tax Appeals Board Member
00059809	Revenue	00075800	07580	Tax Appeals Board Member
00100505	Revenue	00075800	07580	Tax Appeals Board Member
00108235	Revenue	00075800	07580	Tax Appeals Board Member
00050956	Revenue	00036600	03660	Tax Examiner 1
00111782	Revenue	00036700	03670	Tax Examiner 2
00161235	Revenue	00036700	03670	Tax Examiner 2
50499447	Revenue	00036700	03670	Tax Examiner 2
50499446	Revenue	00036800	03680	Tax Examiner Supervisor

<b>GENERAL ASSEMBLY—SENATE</b>
--------------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

Members of the Pennsylvania Senate

Executive Level Public Employees:

PA Senate:       Executive Director (Majority) of Senate Community, Senate Health and Human Services Committee  
                       Executive Director (Minority) of Senate Community, Senate Health and Human Services Committee  
                       Counsel (Majority) of Senate Community, Senate Health and Human Services Committee  
                       Counsel (Minority) of Senate Community, Senate Health and Human Services Committee

<b>DEPARTMENT OF STATE</b>
----------------------------

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

Secretary of the Department of State

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00215547	State	03004803	U0483	Acting Commissioner Professional and Occupational Affairs
50508257	State	00086300	08630	Administrative Officer 1
00169894	State	00086600	08660	Administrative Officer 4
00044794	State	00086700	08670	Administrative Officer 5
00089349	State	00086700	08670	Administrative Officer 5
00216467	State	00059100	05910	Communications Director 2
00075638	State	00058200	05820	Deputy Communications Director 1
00080481	State	00058300	05830	Deputy Communications Director 2
00069498	State	03000400	U0040	Deputy Secretary
00253924	State	00058908	05898	Digital Director 2

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00100459	State	03089702	U8972	Director of Election Security and Technology, State
00083075	State	03089701	U8971	Director of Election Services and Notaries, State
00222834	State	00035400	03540	Director, Bureau of Corporations and Charitable Organizations, State
00149027	State	00703105	70315	Director, Bureau of Enforcement and Investigation
00111692	State	00035600	03560	Executive Director, State Athletic Commission
00271790	State	00168400	16840	Executive Policy Manager 2
00271790	State	00168400	16840	Executive Policy Manager 2
00094659	State	00072502	07252	Legislative Specialist 1
00024284	State	00080400	08040	Management Technician

**PENNSYLVANIA STATE EMPLOYEES' RETIREMENT BOARD**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

None identified

Executive Level Public Employees:

None identified

**STATE ETHICS COMMISSION**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

Commission Members

Executive Level Public Employees:

Chief Counsel

Deputy Executive Director/Director of Investigations

Director of Administration

Executive Director

**PENNSYLVANIA STATE POLICE (PSP)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

State Police Commissioner

Executive Level Public Employees:

<b>Position Number</b>	<b>Organizational Unit</b>	<b>JOB ID</b>	<b>Job Code</b>	<b>Position Name</b>
00158363	State Police	00059100	05910	Communications Director 2
00097290	State Police	00058907	05897	Digital Director 1
50300047	State Police	00058100	05810	Press Assistant
00074642	State Police	00740600	74060	State Police Captain
00069460	State Police	00740200	74020	State Police Corporal
00048527	State Police	00740500	74050	State Police Lieutenant

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
00013110	State Police	00740700	74070	State Police Major
00024235	State Police	00740700	74070	State Police Major
00108407	State Police	00740700	74070	State Police Major
00033026	State Police	00740300	74030	State Police Sergeant

**DEPARTMENT OF TRANSPORTATION (PennDOT)**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Official:

Secretary of Transportation

Executive Level Public Employees:

Position Number	Organizational Unit	JOB ID	Job Code	Position Name
50468505	Transportation	00059200	05920	Communications Director 3
50498407	Transportation	03010800	U1080	Deputy Chief of Staff
00217170	Transportation	03008500	U0850	Deputy Secretary Administration Transportation
00072354	Transportation	03005300	U0530	Deputy Secretary for Driver and Vehicle Services
00301873	Transportation	03005200	U0520	Deputy Secretary for Multimodal Transportation
00060168	Transportation	03005000	U0500	Deputy Secretary Highway Administration
00112069	Transportation	03005100	U0510	Deputy Secretary Transportation Planning
50529228	Transportation	03005305	U0535	Executive Deputy Secretary Transportation
00232154	Transportation	00072402	07242	Legislative Liaison 2
00031453	Transportation	00072403	07243	Legislative Liaison 3

**TREASURY DEPARTMENT**

Following please find a list of those positions that are prohibited from being employed by or having an ownership interest in a medical marijuana enterprise:

Public Officials:

State Treasurer

Executive Level Public Employees:

Chief Counsel

Chief Investment Officer

Chief Information Officer

Chief of Staff

Deputy State Treasurer for Administration

Deputy State Treasurer for Communications

Deputy State Treasurer for Consumer Programs

[Pa.B. Doc. No. 20-95. Filed for public inspection January 17, 2020, 9:00 a.m.]

## SUSQUEHANNA RIVER BASIN COMMISSION

### Grandfathering Registration Notice

The Susquehanna River Basin Commission (Commission) lists the following Grandfathering (GF) Registration for projects under 18 CFR 806, Subpart E (relating to

registration of grandfathered projects) from December 1, 2019, through December 31, 2019.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

*Supplementary Information*

This notice lists GF Registration for projects, described as follows, under 18 CFR 806, Subpart E for the time period previously specified:

*GF Registration Under 18 CFR Part 806, Subpart E*

1. Carmeuse Lime & Stone, Inc.—Carmeuse Lime, Inc.; GF Certificate No. GF-201912060; North Londonderry and South Annville Townships, Lebanon County, PA; Quarry Reservoir; Issue Date: December 5, 2019.

2. Eagles Mere Country Club; GF Certificate No. GF-201912061; Eagles Mere Borough and Shrewsbury Township, Sullivan County, PA; Eagles Mere Lake; Issue Date: December 5, 2019.

3. High Company, LLC—High Concrete Group, LLC; GF Certificate No. GF-201912062; East Cocalico Township, Lancaster County, PA; Kurtz Quarry; Issue Date: December 5, 2019.

4. Village of Johnson City—Water Department; GF Certificate No. GF-201912063; Town of Union, Broome County, NY; Wells 1—3 and 5—7; Issue Date: December 5, 2019.

5. Town of Owego—Water District # 2; GF Certificate No. GF-201912064; Town of Owego, Tioga County, NY; Wells 1 and 2; Issue Date: December 5, 2019.

6. Port Matilda Borough—Port Matilda Waterworks; GF Certificate No. GF-201912065; Worth Township, Centre County, PA; Wells 3 and 5; Issue Date: December 5, 2019.

7. SUEZ Water Pennsylvania, Inc.—Mechanicsburg Operation; GF Certificate No. GF-201912066; Mechanicsburg Borough, Cumberland County, PA; Market Street Well; Issue Date: December 5, 2019.

8. Bucknell University; GF Certificate No. GF-201912067; East Buffalo Township, Union County, PA; Wells 2 and 3; Issue Date: December 5, 2019.

9. Manada Golf Club, Inc.; GF Certificate No. GF-201912068; East Hanover Township, Dauphin County, PA; Fourth Tee Well, Fifth Tee Well and Barn Well; Issue Date: December 5, 2019.

10. Fish and Boat Commission—Pleasant Gap State Fish Hatchery; GF Certificate No. GF-201912069; Benner Township, Centre County, PA; Blue and East Springs, Hoy and Shugert Springs, and Logan Branch; Issue Date: December 5, 2019.

11. Heidelberg Township—Public Water Supply System; GF Certificate No. GF-201912070; Heidelberg Township, Lebanon County, PA; Well 3; Issue Date: December 19, 2019.

12. Pennsylvania American Water Company—Frackville District; GF Certificate No. GF-201912071; Frackville Borough and West Mahanoy Township, Schuylkill County, PA; Wells 1—3 and the Nice Street Well; Issue Date: December 19, 2019.

13. Moccasin Run Golf Club, Inc.; GF Certificate No. GF-201912072; West Fallowfield Township, Chester County, PA; Irrigation Pond; Issue Date: December 19, 2019.

14. South Middleton Township Municipal Authority—Public Water Supply System; GF Certificate No. GF-201912073; South Middleton Township, Cumberland County, PA; Wells 1 and 2; Issue Date: December 19, 2019.

15. SUEZ Water Pennsylvania, Inc.—Grantham Operation; GF Certificate No. GF-201912074; Upper Allen Township, Cumberland County, PA; Well 1; Issue Date: December 19, 2019.

*Authority:* Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

*Dated:* January 6, 2020

ANDREW D. DEHOFF,  
*Executive Director*

[Pa.B. Doc. No. 20-96. Filed for public inspection January 17, 2020, 9:00 a.m.]

## SUSQUEHANNA RIVER BASIN COMMISSION

### Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a public hearing on February 6, 2020, at 2:30 p.m. at the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA. The public hearing will end at 5 p.m. or at the conclusion of public testimony, whichever is sooner. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. The Commission will also hear testimony on a proposed policy—Guidance for the Preparation of a Metering Plan and a Groundwater Elevation Monitoring Plan for Water Withdrawals, Consumptive Uses and Diversions. These projects and proposals are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for March 13, 2020, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects and proposals. The deadline for the submission of written comments is February 17, 2020.

For further information contact Jason Oyler, General Counsel and Secretary, (717) 238-0423, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission's Water Application and Approval Viewer at <https://www.srbcc.net/waav>. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at [www.srbcc.net/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf](http://www.srbcc.net/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf).

#### *Supplementary Information*

The public hearing will cover a proposed policy as posted on the Commission's Public Hearing web page at <https://www.srbcc.net/about/meetings-events/public-hearing.html>. The public hearing will also cover the following projects:

#### *Projects Scheduled for Action*

1. Project Sponsor and Facility: ARD Operating, LLC (Lycoming Creek), Lewis Township, Lycoming County, PA. Application for renewal of surface water withdrawal of up to 1.340 mgd (peak day) (Docket No. 20160301).

2. Project Sponsor and Facility: EQT Production Company (Wilson Creek), Duncan Township, Tioga County, PA. Application for renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20160305).

3. Project Sponsor and Facility: New Holland Borough Authority, New Holland Borough, Lancaster County, PA. Application for groundwater withdrawal of up to 0.860 mgd (30-day average) from Well 5.

4. Project Sponsor and Facility: New Morgan Borough Utilities Authority, New Morgan Borough, Berks County, PA. Modification to remove expired Well PW-3 and to recognize the interconnection with Caernarvon Township Authority. Well PW-3 automatically expired consistent with Condition 25 of the approval due to lack of commencement of withdrawal (Docket No. 20141207).

5. Project Sponsor and Facility: SWN Production Company, LLC (Susquehanna River), Oakland Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20160310).

6. Project Sponsor and Facility: SWN Production Company, LLC (Tunkhannock Creek), Lenox Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 1.218 mgd (peak day) (Docket No. 20160311).

7. Project Sponsor and Facility: Towanda Municipal Authority, Albany Township, Bradford County, PA. Application for groundwater withdrawal of up to 0.551 mgd (30-day average) from the Eilenberger Spring.

8. Project Sponsor: York Haven Power Company, LLC. Project Facility: York Haven Hydroelectric Project, Londonderry Township, Dauphin County; Conoy Township, Lancaster County; and York Haven Borough and Newberry Township, York County, PA. Application for approval of an existing hydroelectric facility.

*Project Scheduled for Action Involving a Diversion*

9. Project Sponsor: Gas Field Specialists, Inc. Project Facility: Wayne Gravel Products Quarry, Ceres Township, McKean County, PA. Application for renewal of an into-basin diversion from the Ohio River Basin of up to 1.170 mgd (peak day) (Docket No. 20160312).

*Commission-Initiated Project Approval Modification*

10. Project Sponsor and Facility: Susquehanna Valley Country Club, Monroe Township, Snyder County, PA. Conforming the grandfathering amount with the forthcoming determination for a groundwater withdrawal up to 0.162 mgd (30-day average) from the Front Nine Well (Docket No. 20020814).

*Opportunity to Appear and Comment*

Interested parties may appear at the hearing to offer comments to the Commission on any previously listed business required to be subject of a public hearing. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Access to the hearing room will begin at 2 p.m. and Commission staff will be available for questions prior to the commencement of the hearing. Guidelines for the public hearing are posted on the Commission's web site, [www.srbc.net](http://www.srbc.net), prior to the hearing for review. The presiding officer reserves the right to modify or supplement the guidelines at the hearing. Written comments on any previously listed business required to be subject of a public hearing may also be mailed to Jason Oyler, Secretary, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <https://www.srbc.net/regulatory/public-comment/>. Comments mailed or electronically submitted must be received by the Commission on or before February 17, 2020, to be considered.

*Authority:* Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

*Dated:* January 6, 2020

ANDREW D. DEHOFF,  
*Executive Director*

[Pa.B. Doc. No. 20-97. Filed for public inspection January 17, 2020, 9:00 a.m.]