

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending August 25, 2020.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|--|---------------|
| 08-18-2020 | Washington Financial Bank Washington Washington County | 3576 Sheridan Avenue Finleyville Washington County | Filed |
| 08-21-2020 | CNB Bank Clearfield Clearfield County | 827 Hopkins Road Amherst Erie County, NY | Filed |

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Acting Secretary

[Pa.B. Doc. No. 20-1219. Filed for public inspection September 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Waste; Discharge into Groundwater |
| Section IV | NPDES | MS4 Individual Permit |

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|---|---|----------------------------|
| PA0062537 (Sewage) | East Union Township Wastewater Treatment Plant P.O. Box 245 Sheppton, PA 18248-0245 | Schuylkill County East Union Township | Little Tomhicken Creek (CWF, MF) (5-E) | Y |
| PAS702203 (Storm Water) | New Enterprises Stone & Lime Co. Eastern Industries Bath Plant 3912 Brumbaugh Road New Enterprise, PA 16664-0077 | Northampton County East Allen Township | Monocacy Creek (HQ-CWF, MF) (2-C) | Y |
| PA0276359 (Storm Water) | Victaulic-Commerce Park Facility P.O. Box 31 Easton, PA 18044-0031 | Northampton County Lower Nazareth Township | Unnamed Tributary to Bushkill Creek (HQ-CWF, MF) (1-F) | Y |

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--------------------------------------|--------------------------------------|----------------------------|
| PA0086304 (Sewage) | East Earl Township Sewer Authority 517 N. Railroad Avenue New Holland, PA 17557 | Lancaster County Earl Township | Mill Creek/7J | Y |

Northcentral Region: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636, Email: RA-EPNPDES_NCRO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|---------------------------------------|--|----------------------------|
| PA0228915 (Sewage) | Osceola Mills Region WWTP 235 Skips Lane Osceola Mills, PA 16666-1753 | Clearfield County Decatur Township | Moshannon Creek (TSF) (8-D) | N |
| PA0209155 (Sewage) | Sorge Apartments 212 W 5th Street Bloomsburg, PA 17815-2107 | Columbia County Madison Township | Spruce Run (CWF) (5-C) | Y |
| PA0113913 (Industrial) | Irvin Tinwear Co. 115 Cedar Lane Mount Pleasant Mills, PA 17853-8016 | Snyder County West Perry Township | Unnamed Tributary to North Branch Mahantango Creek (CWF) (6-C) | Y |
| PA0209651 (Sewage) | Country Terrace Estates WWTF 6009 Columbia Boulevard Bloomsburg, PA 17815-8800 | Columbia County Main Township | Unnamed Tributary of Catawissa Creek (CWF) (5-E) | Y |

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|---|--------------------------------------|----------------------------|
| PA0001996 (Industrial) | Lehigh Specialty Melting Inc. 107 Gertrude Street Latrobe, PA 15650-2963 | Westmoreland County Latrobe Borough | Loyalhanna Creek (WWF) (18-C) | Y |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Phone: 814.332.6942, Email: RA-EPNPDES_NWRO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--|--------------------------------------|----------------------------|
| PA0005053 (Industrial) | Warren Generating Station 250 Power Plant Drive Shawville, PA 16873 | Warren County Conewango Township | Allegheny River (WWF) (16-B) | Y |

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Email: RA-EPNPDES_SERO@pa.gov.

Permit No. PA0040576, Sewage, SIC Code 6552, **Valleybrook Homeowners Assoc.**, P.O. Box 394, Chester Heights, PA 19017-0394. Facility Name: Valley Brook Apartments STP. This existing facility is located in Chester Heights Borough, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), West Branch Chester Creek (TSF, MF), is located in State Water Plan watershed 3-G and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .072 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|--|-----------------------------|---------------------------|-----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 4.0 Inst Min | Report | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 | XXX | 1.2 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 15.0 | XXX | XXX | 25.0 | XXX | 50 |

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|-----------------------------|----------------------|----------------|---------|-----------------------|---------|-------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| Total Suspended Solids | 18.0 | XXX | XXX | 30.0 | XXX | 60 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Total Nitrogen | XXX | XXX | XXX | Geo Mean Report | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 12.0 | XXX | XXX | 20.0 | XXX | 40 |
| May 1 - Oct 31 | 9.0 | XXX | XXX | 15.0 | XXX | 30 |
| Total Phosphorus | | | | | | |
| Nov 1 - Apr 30 | 1.2 | XXX | XXX | 2.0 | XXX | 4 |
| May 1 - Oct 31 | 0.6 | XXX | XXX | 1.0 | XXX | 2 |
| Total Dissolved Solids | XXX | XXX | XXX | Report Daily Max | XXX | XXX |

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Municipal Sewers Available
- E. Chlorine Optimization
- F. Operator Notification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

Permit No. PA0060518, Sewage, SIC Code 4952, **Hallstead & Great Bend Borough Susquehanna County JSA**, P.O. Box 747, Great Bend, PA 18821-0747. Facility Name: Hallstead Great Bend Joint Sewer Authority. This existing facility is located in Great Bend Borough, **Susquehanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Susquehanna River (WWF), is located in State Water Plan watershed 4-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .5 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|------------------|-----------------|-----------------------|----------------|------------------|
| | Average Monthly | Weekly Average | | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | XXX | XXX | 1.6 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 104.3 | 166.7 | XXX | 25.0 | 40.0 | 50 |
| Biochemical Oxygen Demand (BOD ₅) | | | | | | |
| Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Total Suspended Solids | | | | | | |
| Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Total Suspended Solids | 125.1 | 187.7 | XXX | 30.0 | 45.0 | 60 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | Geo Mean 200 | XXX | 1,000 |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|-----------------------|----------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Nitrate-Nitrite as N (Total Load, lbs) (lbs) | XXX Report | XXX XXX | XXX XXX | Report XXX | XXX XXX | XXX XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | Total Mo XXX Report | XXX XXX | XXX XXX | Report XXX | XXX XXX | XXX XXX |
| Effluent Net | Total Mo Report | XXX | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | Total Mo Report | XXX XXX | XXX XXX | Report XXX | XXX XXX | XXX XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) (lbs) | Total Mo Report | XXX XXX | XXX XXX | Report XXX | XXX XXX | XXX XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | Total Mo Report | XXX XXX | XXX XXX | Report XXX | XXX XXX | XXX XXX |
| Effluent Net | Total Mo Report | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | Total Mo Report | XXX XXX | XXX XXX | XXX XXX | XXX XXX | XXX XXX |
| Zinc, Total | Report | XXX | XXX | Report | XXX | XXX |

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Monthly</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|---------------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> | |
| Total Nitrogen (Total Load, lbs) (lbs) | XXX | 9,741 Total Annual | XXX | XXX | XXX | XXX |
| Effluent Net | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | 1,218 Total Annual | XXX | XXX | XXX | XXX |
| Effluent Net | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

Sludge use and disposal description and location(s): Activated Sludge disposed at Other WWTP's.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Phone: 814.332.6942, Email: RA-EPNPDES_NWRO@pa.gov.

Permit No. PA0288659, Sewage, SIC Code 8800, **Dennis D. Hamilton**, 539 Scott Ridge Road, Harmony, PA 16037-8823. Facility Name: Dennis Hamilton SRSTP. This proposed facility is located at 110 Glenwood Avenue, Evans City, PA 16033, located in Forward Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Breakneck Creek (WWF), is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|---|----------------------|----------------|-----------------|-----------------------|---------|------|
| | Average Monthly | Average Weekly | | Annual Average | Maximum | |
| Flow (GPD) | Report Annl Avg | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | XXX |

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

Permit No. PA0288489, Sewage, SIC Code 8800, **Terence O'Keefe**, 226 Patterson School Road, Grove City, PA 16127. Facility Name: Terence O'Keefe SRSTP. This proposed facility is located in Pine Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream, an Unnamed Tributary to the East Branch Wolf Creek (CWF), is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|---|----------------------|----------------|-----------------|-----------------------|---------|------|
| | Average Monthly | Average Weekly | | Annual Average | Maximum | |
| Flow (MGD) | Report Annl Avg | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | XXX |

Sludge use and disposal description and location(s): Septage must be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP, or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WQM Permit No. 5410403 A-1, Sewage, **Schuylkill County Municipal Authority**, 221 S. Centre Street, Pottsville, PA 17901.

This existing facility is located in West Brunswick Township, **Schuylkill County**.

Description of Proposed Action/Activity: The project is for the installation of a septage receiving station at the Deer Lake WWTP. The proposed equipment selected is an Enviro-Care SAVI Flo-Beast Screen Model VFA-800-DM, which is capable of screening heavy solids from residential septage and convey, wash and dewater the solids prior to disposal. A new 25' long x 17' wide x 15' high concrete building will house the new equipment.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WQM Permit No. 3620404, Sewerage, **Evergreen Enterprises**, 1546 Newport Road, Manheim, PA 17545.

This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for amendments to the Hemlock Acres existing sewage treatment system.

WQM Permit No. 3602202, CAFO Operation, **Joe Rohrer Farm**, 1107 Lime Valley Road, Lancaster, PA 17602-1811.
This proposed facility is located in Strasburg Township, **Lancaster County**.

Description of Proposed Action/Activity: Construction/operation of proposed calf barns, transition barn, heifer freestall barn, freestall expansion, underhouse manure storage structures, associated access drives, stormwater management facilities and related appurtenances.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1020414, Sewage, **Dennis D Hamilton**, 539 Scott Ridge Road, Harmony, PA 16037-8823.

This proposed facility is located in Forward Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2520418, Sewage, **Braden Shaffer**, 2550 Quance Road, McKean, PA 16426-2130.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2520419, Sewage, **Aaron Knight**, 11197 Damsite Road, North East, PA 16428-5223.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2720406, Sewage, **Joseph Miklosky**, 3044 German Hill Road, Tionesta, PA 16353-7523.

This proposed facility is located in Kingsley Township, **Forest County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, Email: ra-epww-sero@pa.gov.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|--|---------------------|-----------------------|--|
| PAD510066 | Waterview Developers LLC 551 West Lancaster Avenue Suite 307 Haverford, PA 19041-1419 | Philadelphia County | City of Philadelphia | Delaware River WWF-MF |
| PAD150179 | Troutbeck Farms Developers, LLC 1171 Lancaster Avenue Suite 201 Berwyn, PA 19312 | Philadelphia County | City of Philadelphia | NE Branch of Ridley Creek HQ-TSF Crum Creek EV |
| PAD150190 | RB Ashley Customs LLC 1101 Ridge Road South Coventry, PA 19465 | Chester County | West Vincent Township | Pickering Creek HQ-TSF-MF |

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401, 610-391-9583.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|---|---------------|---------------------|-------------------------------------|
| PAD390168 | MFB Allentown, L.P. 810 Seventh Ave. 10th Floor New York, NY 10019 | Lehigh County | City of Allentown | Little Lehigh Creek (HQ-CWF, MF) |

Monroe County Conservation District, 8050 Running Valley Road, Stroudsburg, PA 18347, 570-629-3060.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|---|---------------|---------------------|----------------------------|
| PAD450108 A-1 | Tobyhanna Site LLC 619 Iron Street Lehigh, PA 18235 | Monroe County | Tobyhanna Township | Indian Run (EV, MF) |

Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------|---|---------------|---------------------|---------------------------------|
| PAD060039 | John G. Membrino 32 Spring Hill Road Hereford, PA 18056 | Berks | Hereford Township | Perkiomen Creek (HQ-CWF, MF) |

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

Lycoming County Conservation District: 542 County Farm Road, Suite 202, Montoursville, PA 17754, (570) 433-3003.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|---|
| PAD140010 | Henry Esh 17741 S Rt 44 Hwy Allenwood, PA 17810 | Lycoming | Washington Twp | White Deer Hole Creek HQ Spring Creek CWF |
| PAD410011 | DCNR 400 Market St Harrisburg, PA 17101 | Lycoming | Watson Twp | Furnace Run HQ |

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38 NUTRIENT MANAGEMENT PLANS

CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal/ New</i> |
|--|---------------|--------------------|--------------------------------|--------------------|---|---------------------|
| Montour Farms 357 Greenleaf Road Bloomsburg, PA 17815 | Montour | 27 | 549.98 | Poultry | NA | Renewal |
| Pappy's Orchard 2474 Urffer Road Coopersburg, PA 18036 | Lehigh | 0 | 552.61 | Turkey | HQ-TSF | Renewal |
| Shadow Ridge Farm Phil Good 2418 Bachman Rd Lancaster, PA 17602 | Lancaster | 172 | 823.48 | Layers/ Heifers | NA | Renewal |
| Trout Bros. Farm LLC 508 Red Rock Road Loysville, PA 17047 | Perry | 631.9 | 1,605.5 | Dairy | HQ | Renewal |
| M&E Farms 710 Pfoutz Valley Rd Millerstown, PA 17062 | Perry | 0 | 822.74 | Swine | NA | Renewal |

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal / New</i> |
|---|---------------|--------------------|--------------------------------|--------------------|---|----------------------|
| Bishcroft Farm, LLC 2334 Farm Road Roaring Branch, PA 17765 | Tioga | 1,582.1 | 1,872.08 | Dairy | Zimmerman Creek HQ-CWF; Little Elk Run HQ-CWF; Brion Creek HQ-CWF; Roaring Branch HQ-CWF; Salt Spring Run HQ-CWF | Renewal |

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 4620525, Public Water Supply.

Applicant **Horsham Water Sewer Authority**
617 Horsham Road
Horsham, PA 19044-6566

| | |
|---------------------------|--|
| Township | Horsham |
| County | Montgomery |
| Responsible Official | Tina M. O'Rourke 617 Horsham Road Horsham, PA 19044-6566 |
| Type of Facility | PWS |
| Consulting Engineer | Gilmore & Associates, Inc. 65 East Butler Avenue New Britain, PA 18901 |
| Application Received Date | August 20, 2020 |
| Description of Action | Installation of ion exchange treatment systems at Wells 10, 17 and 21 for removal of PFAS. |

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.10—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further

liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

275 Quickel Road, 275 Quickel Road, Dover, PA 17315, Conewago Township, **York County**. Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, on behalf of Connie Holtzapple, 4415 Bull Road, Dover, PA 17315, submitted a Notice of Intent to Remediate site soil contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is to remain residential. The Notice of Intent to Remediate was published in the *York Daily Record* on July 17, 2020.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

United States Steel Corporation—KIPC—210-acre parcel, One Ben Fairless Drive, Falls Township, **Bucks County**. John Garges, GH Services, Inc., 410 Eagleview Boulevard, Suite 110, Exton, PA 19341 on behalf of Michael H. Leon, United States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222 submitted a Notice of Intent to Remediate. Soil at the site has been contaminated with VOCs, SVOCs, metals and PCBs. The current and anticipated future use of the site is commercial/industrial. The proposed cleanup standards for the site are the Statewide Health Standard/Site-Specific Standard. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on March 20, 2020.

Bensalem Drum Dump Site, Parcel ID Numbers 02-088-109 thru 02-088-124, Bensalem Township, **Bucks County**. Richard S. Werner, PG, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Jeff Darwak. The Redevelopment Authority of the County of Bucks, 216 Pond Street, Bristol, PA 19007 submitted a Notice of Intent to Remediate. Soil and groundwater have been contaminated with PCBs, metals and chlorinated VOCs. The intended future use of the subject property is non-residential, which will include open space preservation. The proposed cleanup standard for the site is the Special Industrial Area Provision. The Notice of Intent to Remediate was published in the *Advance of Bucks County* on August 4, 2019.

RESIDUAL WASTE GENERAL PERMITS

Application(s) for Renewal Administratively Complete under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit No. WMGR065-NE001. Lehigh Valley Industrial Park, Inc., 1720 Spillman Drive, Suite 150, Bethlehem, PA 18015. A permit renewal application for continued coverage under General Permit WMGR065 for the beneficial use of residual wastes from historic steelmaking and foundry operations as structural construction fill at the Lehigh Valley Industrial Park site located in the City of Bethlehem, **Northampton County**. The application was received by the Department on August 20, 2020 and deemed administratively complete by the Regional Office on August 21, 2020.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

General Permit No. WMGR123SW024. Mon River Dock Company, P.O. Box 400, Laughlintown, PA 15655-4000. A permit renewal application for continued coverage under General Permit WMGR123 for the processing and beneficial use of oil and gas liquid waste at the Karen Dock Facility, 810 Lowhill Rd., Brownsville, PA 15417 in East Bethlehem Township, **Washington County**, was deemed administratively complete by the Regional Office on August 12, 2020.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

**OPERATE WASTE PROCESSING OR
DISPOSAL AREA OR SITE**

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 101628. Natural Soil Products, 2286 East Center Street, P.O. Box 283, Tremont, PA 17981. An application for major permit modification to increase the permitted incoming average and the maximum daily biosolids loadings for the Natural Soil Products facility located in Frailey Township, **Schuylkill County**. The application was submitted to the Department on July 9, 2020 and was subject to the Local Municipality Involvement Process (LMIP). The LMIP meeting took place on August 20, 2020. The application was found to be administratively complete by the Northeast Regional Office on August 21, 2020.

Comments concerning the application should be directed to Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18704-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

Permit No. 300657. ATI Flat Rolled Products Holdings, LLC, 100 River Road, Brackenridge, PA 15014. A Solid Waste Management permit application was received for a 10-year renewal for continuing post-closure activities of the ATI Rt. 356 Residual Waste Disposal Landfill, located in Allegheny Township, **Westmoreland County**. The application was received in the DEP Regional Office in Pittsburgh on October 25, 2019.

AIR QUALITY

**PLAN APPROVAL AND OPERATING
PERMIT APPLICATIONS**

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Depart-

ment Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

Permit No. 48-00022A: Ardent Mills, LLC (4888 S Delaware Dr., Martins Creek, PA 18063) for the construction and operation of three new baghouses to control particulate emissions at the existing facility located in Lower Mount Bethel Twp., **Northampton County**.

The proposed project will include a baghouse for flour transfer system, a packaging filter for the packing line and a vacuum system filter for the warehouse and packing area. Proposed new baghouses will collect 99.9% of particulate emissions generated from the operations before discharging into atmosphere. The Department of Environmental Protection's (Department) review of the information submitted by the Ardent Mills, LLC indicates that the air contamination sources will be subject to and comply with all applicable State regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The use of baghouse capable of removing 99.9% of emissions meets Department's BAT criteria for this type of process. There is no production increase associated with this project.

The Plan approval and Operating Permit will include testing, monitoring, recordkeeping, and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is a minor facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and specification of the application for Plan Approval No. 48-00022A, the requirements established in the plan approval will be incorporated into State Only Operating Permit No. 48-00022 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at PA DEP, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701. Appointments for scheduling a review must be made by calling 570-826-2511.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

Permit No. 36-05156C: L&S Sweeteners (388 East Main Street, Leola, PA 17540-1925) for the replacement of the two existing landfill gas (LFG) fired engine generator sets, Source IDs 101 & 102, at the liquid and dry bulk receiving and transfer operations and landfill gas-to-energy plant located in Upper Leacock Township, **Lancaster County**. The replacement engines will be refurbished identical units and will not result in an increase in fuel input; therefore, potential emissions from the engines will not change due to the project and remain at: 150.93 tpy CO, 21.56 tpy NO_x, 5.61 tpy PM₁₀/PM_{2.5}, 21.56 tpy SO_x, 37.95 tpy VOC, 18.80 tpy of a single HAP (formaldehyde), and 20.46 tpy of combined HAPs. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and 127.12. Based on these findings, the Department proposes

to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an operating permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

Permit No. 19-00007: Transcontinental Gas Pipe Line Company, LLC (2800 Post Oak Blvd., Houston, TX 77056) to issue a renewal Title V Operating Permit for their Compressor Station 517 located in Jackson Township, **Columbia County**. The facility is currently operating under Title V Operating Permit 19-00007. The facility's main sources include five natural gas-fired combustion turbines which are used to drive the compressors at the facility. The facility's main sources are the five-natural gas-fired combustion turbines which are used to drive the compressors at the facility. The facility has potential emissions of 174 tons per year (tpy) nitrogen oxides, 75 tpy carbon monoxide, 22 tpy volatile organic compounds, 13 tpy particulate matter, 3 tpy sulfur oxides, 2 tpy of combined hazardous air pollutants, and 218,240 tpy of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Parts 60 and 63 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

Permit No. 46-00019: Lockheed Martin Corporation (230 Mall Blvd., King of Prussia, PA 19406), located in Upper Merion Township, **Montgomery County**. This action is for the renewal Synthetic Minor Operating Permit. The facility has elected to take a 24.9-ton per

year limit on NO_x emissions from all the sources listed in the operating permit. The facility is primarily involved in computer programming services; other activities include guided missile and space vehicle manufacturing and repair. Lockheed Martin operates 2 boilers, 3 generators, and various lab equipment. The permit contains all applicable requirements including monitoring, record-keeping and reporting.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

Permit No. 39-00081: Insulation Corporation of America (2571 Mitchell Avenue, Allentown, PA 18103). The Department intends to issue a renewal State-Only Operating Permit for operation of sources at their facility located in the City of Allentown, **Lehigh County**. ICA is a manufacturer of polystyrene foam product. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Permit No. 48-00044: Just Born, Inc. (1300 Stefko Boulevard, Bethlehem, PA 18017). The Department intends to issue a renewal State-Only Operating Permit for operation of sources at their facility located in the City of Bethlehem, **Lehigh County**. Just Born is a manufacturer of candy. The proposed permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

Permit No. 36-03052: Boose Aluminum Foundry Co., Inc. (77 North Reamstown Road, Stevens, PA 17578) to issue a State Only Operating Permit renewal for the aluminum foundry located in East Cocalico Township, **Lancaster County**. The potential emissions from the facility are estimated at 1.2 tpy of NO_x, 1.0 tpy of CO, 9.8 tpy of PM, 19.6 tpy of VOC and 7.4 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

Permit No. 41-00059: Bimbo Bakeries USA, Inc. (3375 Lycoming Creek Road, Williamsport, PA 17701) to issue a renewal State Only (Synthetic Minor) Operating Permit for their Williamsport Plant facility located in Old Lycoming Township, **Lycoming County**. The facility is currently operating under State Only (Synthetic Minor)

Operating Permit 41-00059. The facility's main sources include a 5.25 MMBtu/hr natural gas-fired boiler, a 2.86 MMBtu/hr natural gas-fired boiler, a 1.25 MMBtu/hr natural gas-fired heater, a 2.1 and a 1.0 MMBtu/hr natural gas-fired heater, a 1.12 MMBtu/hr natural gas-fired boiler, one 4.389 MMBtu/hr natural gas-fired bake oven, and 10 natural gas fired space heaters with a combined heat input rating of 1.125 MMBtu/hr. The facility has potential annual emissions of 9.01 tons of carbon monoxide, 9.21 tons of nitrogen oxides, 0.05 ton of sulfur oxides, 0.70 ton of particulate matter (including particulate matter less than 10 microns in size and particulate matter less than 2.5 microns in size), 31.57 tons of volatile organic compounds, 0.87 ton of hazardous air pollutants, and 10,998 tons of carbon dioxide equivalent. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping, and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

Permit No. 04-00689: ATI Precision Finishing, LLC (100 River Rd, Brackenridge, PA 15014-1597). In accordance with 25 Pa. Code § 127.441 and 25 Pa. Code § 127.425, the Department is providing notice that they intend to issue a renewed, facility-wide, natural minor, State Only Operating Permit for the continued operation of a titanium shapes finishing plant, known as the Rochester Facility, located in Rochester Borough Township, **Beaver County**.

The facility contains air contamination sources consisting of three enclosed air blasting rooms and an abrasive saw. Air pollution prevention equipment at the facility includes enclosures, 3 fabric filters, and a rotoclone.

Annual potential emissions are 14.9 tons of PM₁₀ and 1.5 tons of PM_{2.5}, and negligible emissions of HAPs. Sources are also subject to 25 Pa. Code Chapters 121—145. The permit includes emission limitations and operational, monitoring, reporting, and recordkeeping requirements for the plant.

The application, the DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating

Permit may submit the information to Martin L. Hochhauser, PE, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit SOOP-04-00689), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Permit No. 65-00143: Hanson Aggregates BMC, Inc./Torrance Quarry (2200 Springfield Pike, Connellsville, PA 15425-6412). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice of intent to issue a synthetic minor State Only Operating Permit for the operation of a limestone quarry located in Derry Township, **Westmoreland County**.

Torrance Quarry operates one 500 tph limestone processing plant, one 400 tph limestone processing plant, two large diesel fuel tanks (12,000 gallons and 10,000 gallons), and five small diesel engines between 20 hp and 120 hp each.

This facility has the potential to emit 81.32 tpy PM, 25.02 tpy PM₁₀, 0.89 tpy CO, 0.27 tpy SO_x, 4.11 tpy NO_x, and 0.33 tpy VOC based on the proposed operating limits. Limestone Processing Plant # 1 is limited to 5,000 hours of operation per 12-consecutive month period (12-cmp) and 2,500,000 tons of crushed stone per 12-cmp. Limestone Processing Plant # 2 is limited to 1,820 hours of operation per 12-cmp and 736,000 tons of crushed stone per 12-cmp. The small diesel engines are limited to 1,000 hours of operation per 12-cmp each. The facility is limited to 0.04 gr/dscf particulate matter and 500 ppmv sulfur oxides. The proposed operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the

proposed Operating Permit (65-00143), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

Permit No. 65-00979: Laurel Mountain Midstream Operating, LLC (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice that it intends to issue an initial Synthetic Minor Operating Permit for operation of the Herminie Compressor Station located in South Huntingdon Township, **Westmoreland County**.

The emission sources covered by this operating permit will include two (2) Caterpillar Model G3516B, natural gas-fired compressor engines, 1,380 bhp at 1,400 rpm; controlled by oxidation catalysts and regulated by automatic air/fuel ratio controllers, one (1) Caterpillar Model G3512LE, natural gas-fired compressor engine, 810 bhp at 1,200 rpm; controlled by oxidation catalyst and regulated by automatic air/fuel ratio controller, one Caterpillar Model G3612LE, natural gas-fired compressor engine, 3,550 bhp at 1,000 rpm; controlled by oxidation catalyst and regulated by automatic air/fuel ratio controller, one (1) Cummins Model QSB7-G6, diesel-fired emergency generator engine, 282 bhp at 1,800 rpm, one (1) triethylene glycol (TEG) dehydrator, rated at 35 MMscf/day controlled by an enclosed combustor rated at 4.0 MMBtu/hr, one (1) TEG dehydrator, rated at 150 MMscf/day, controlled by an enclosed combustor rated at 6.18 MMBtu/hr, two (2) natural gas-fired boilers rated at 0.50 and 2.67 MMBtu/hr, five (5) produced water storage tanks with 1,728 barrel (bbl) total capacity, truck loadout activities, pigging activities, plant fugitives, startup/shutdown/maintenance emissions, pneumatic devices, engine crank case emissions, and venting/blow-downs.

Potential emissions for the sources covered by this operating permit including emission restrictions have been calculated as follows: 32.97 tons per year of carbon monoxide (CO), 50.72 tons per year of nitrogen oxides (NO_x), 2.46 tons per year of particulate matter less than 10-microns (PM₁₀), 2.46 tons per year of particulate matter less than 2.5-microns (PM_{2.5}), 29.82 tons per year of volatile organic compounds (VOC), 2.24 tons per year of formaldehyde, 4.66 tons per year of Hazardous Air Pollutants (HAP), and 51,467 tons per year of greenhouse gases (GHGs).

The facility is subject to the applicable requirements of 25 Pa. Code Article III, Chapters 121—145. The proposed operating permit includes emission limitations, monitor-

ing, work practice standards, reporting, and recordkeeping requirements for the facility.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, PE, Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Operating Permit 65-00979), and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to issue a Natural Minor Operating Permit for operation of air pollution sources at the following facility:

Permit No. OP19-000032: Springside Chestnut Hill Academy (8000 Cherokee St., Philadelphia, PA 19118) for the operation of school, in the City of Philadelphia, **Philadelphia County**. The facility has combined Lower School and Upper School campuses under one campus. The Lower school air emission sources include three (3) boilers firing natural gas as a primary fuel or No. 2 oil during periods of natural gas curtailment each rated less than 5 MMBtu/hr, and one (1) air handling unit firing natural gas each rated less than 1 MMBtu/hr. The Upper School air emission sources include one (1) boiler firing No. 2 oil rated 1.701 MMBtu/hr, one (1) boiler firing natural gas rated 1.04 MMBtu/hr, two (2) boilers firing natural gas as a primary fuel or No. 2 oil during periods of natural gas curtailment each rated less than 6 MMBtu/hr, two (2) hot water heaters and two (2) air handling units firing natural gas each rated less than 1 MMBtu/hr, and one (1) emergency generator firing diesel fuel rated 168 HP. The operating permit will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements. The operating permit will be issued under the 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

Permit No. 54-00019A: Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Versum Materials US, LLC** (357 Marian Avenue, Tamaqua, PA 18252) for their facility located in Tamaqua Borough, **Schuylkill County**. This Plan Approval No. 54-00019A will be incorporated into a State Only Permit through an administrative amendment at a later date.

Plan Approval No. 54-00019A is for the installation of an Arsine Process Line. VOC emissions from the plant will remain under 50 TPY threshold limit, 12-month rolling sum. Total HAP emissions from the facility will be under 25 TPY, 12-month rolling sum. Single HAP emissions will be under 10 TPY, 12-month rolling sum. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. Emissions from the line will be controlled by the use of a wet scrubber. If applicable, the company shall comply with requirements of 40 CFR Part 63, Subpart VVVVVV. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 54-00019A, and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone number 570-826-2511 within 30 days after publication date.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

Permit No. 45-00031D: Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Ardent Mills, LLC** (258 Harvest Lane, Pocono Summit, PA 18344) for their facility located in Tobyhanna & Pocono Twp., Mount Pocono Borough, **Monroe County**. This Plan Approval No. 45-00031D will be incorporated into a State Only Operating Permit through an administrative amendment at a later date.

Plan Approval No. 45-00031D is for the installation and operation of a new baghouse at the facility in packaging area to control particulate emissions from the bulk loading and packaging operations. This facility is a Non-Title V facility. Proposed new baghouse will collect 99.9% of particulate emissions generated from the bulk loading and packaging operations before discharging into atmosphere. Estimated particulate emissions will be less than 0.012 ton/year. The use of baghouse capable of removing 99.9% of emissions meets Department's BAT criteria for this type of process. The company will operate the sources and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 45-00031D, and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Engineer Manager, New Source Review

Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

| Parameter | 30-Day Average | Daily Maximum | Instantaneous Maximum |
|-------------------|-------------------|---------------------------------|--------------------------|
| Iron (total) | 1.5 to 3.0 mg/l | 3.0 to 6.0 mg/l | 3.5 to 7.0 mg/l |
| Manganese (total) | 1.0 to 2.0 mg/l | 2.0 to 4.0 mg/l | 2.5 to 5.0 mg/l |
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Aluminum (Total) | 0.75 to 2.0 mg/l | 1.5 to 4.0 mg/l | 2.0 to 5.0 mg/l |
| pH ¹ | | greater than 6.0; less than 9.0 | |

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

Permit No. 30753712 and NPDES Permit No. PA0215724. Emerald Contura, LLC, 158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370, to renew the permit and related NPDES permit for Emerald Mine No. 1—Coal Refuse Disposal Facility No. 1 in Franklin Township, **Greene County**. No additional discharges. The application was considered administratively complete on August 13, 2020. Application received: June 11, 2020.

Permit No. 63091301 and NPDES Permit No. PA0236004. Tunnel Ridge, LLC, 184 Schoolhouse Lane, Valley Grove, WV 26060, to renew the permit and related NPDES permit for Tunnel Ridge Mine in Donegal and West Finley Townships, **Washington County**. No additional discharges. The application was considered administratively complete on August 10, 2020. Application received: June 29, 2020.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 63090101. Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687. Revision application for land use change from farmland to unmanaged natural habitat for an existing surface mine in Nottingham Township, **Washington County**, affecting 232 acres. Receiving streams: unnamed tributaries to Mingo Creek, Mingo Creek to Sugar Run. Application received: August 14, 2020.

Permit No. 63130102. Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687. Revision application for land use change from farmland to unmanaged natural habitat for an existing surface mine located in Nottingham Township, **Washington County**, affecting 65.9 acres. Receiving stream: unnamed tributary to Mingo Creek. Application received: August 19, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 40850203R7. Silverbrook Anthracite, Inc. (1 Market Street, Laflin, PA 18702), renewal of an existing anthracite coal refuse reprocessing, coal refuse disposal and preparation plant operation in Newport Township, **Luzerne County** affecting 49.0 acres. Receiving stream: South Branch Newport Creek, classified for the following uses: cold water and migratory fishes. Application received: July 24, 2020.

Permit No. GP-40850203R3. Silverbrook Anthracite, Inc. (1 Market Street, Laflin, PA 18702), application to renew a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 40850203 in Newport Township, **Luzerne County**. Application received: July 24, 2020.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

| Parameter | 30-day Average | Daily Maximum | Instantaneous Maximum |
|--------------------------------------|-------------------|---------------------------------|--------------------------|
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Alkalinity exceeding acidity* pH* | | greater than 6.0; less than 9.0 | |

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 28030302 and NPDES No. PA0224359. St. Thomas Development, Inc., 409 Stenton Avenue, Flourtown, PA 19031, renewal of NPDES permit in St. Thomas Township, **Franklin County** affecting 352.5 acres.

Receiving streams: unnamed tributary to Campbell Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 17, 2020.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, (Contact: Ashley Smith).

Permit No. 57000301 and NPDES PA0244811. Dushore Materials, LLC, 8700 Route 220, Dushore, PA 18614, renewal for an existing NPDES on a large noncoal surface mining site located in Cherry Township, **Sullivan County** affecting 157.3 acres. Receiving stream(s): Unnamed Tributary to Birch Creek classified for the following use(s): CWF, MF. Application received: August 7, 2020.

Permit No. 14040302 and NPDES PA0256111. Con-Stone, Inc., P.O. Box 28, Bellefonte, PA 16823, renewal for an existing NPDES on a large noncoal surface mining site located in Haines Township, **Centre County** affecting 95.1 acres. Receiving stream(s): Pine Creek classified for the following use(s): EV. Application received: August 12, 2020.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, (Contact: Tracy Norbert).

Permit No. 26840402 and PA0588075. Hanson Aggregates BMC, Inc., 2200 Springfield Pike, Connellsville, PA 15425. NPDES renewal application for continued mining to an existing large noncoal surface mine located in Connellsville Township, **Fayette County**, affecting 234.7 acres. Receiving streams: unnamed tributaries to Connell Run and Connell Run. Classified for the following use: WWF. Application received: August 19, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 7973SM5C10 and NPDES Permit No. PA0223352. Eureka Stone Quarry, Inc. (P.O. Box 249, Chalfont, PA 18914), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wrightstown, Township, **Bucks County** affecting 158.6 acres. Receiving stream: Neshaminy Creek, classified for the following uses: warm water and migratory fishes. Application received: May 26, 2020.

Permit No. 40900302C4 and NPDES Permit No. PA0224782. Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17110), correction to an existing quarry operation to increase the daily maximum discharge rate for the NPDES Permit to 500,000 GPD with a minimum of 200,000 GPD in Dorrance Township, **Luzerne County** affecting 314.15 acres. Receiving stream: Balliet Run and unnamed tributary to Big Wallenpaupack Creek, classified for the following uses: HQ—cold water fishes and cold-water fishes. Application received: July 24, 2020.

Permit No. 40992801. Dotzel Trucking (19 Felisha's Way, Mountaintop, PA 18707), Stage I & II Bond release of a quarry operation in Slocum Township, **Luzerne County** affecting 5.0 acres on property owned by Christopher Dotzel. Application received: July 31, 2020.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|-------------------|---------------------------|---------------------------------|----------------------------------|
| Iron (Total) | 3.0 mg/l | 6.0 mg/l | 7.0 mg/l |
| Manganese (Total) | 2.0 mg/l | 4.0 mg/l | 5.0 mg/l |
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| pH* | | greater than 6.0; less than 9.0 | |

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Mining Office: 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769.1100, (Contact: Bonnie Herbert).

NPDES No. PA0214744 (Mining Permit No. 03841308) Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, a renewal NPDES and mining activity permit for perpetual treatment system for the closed Rosebud No. 1 Deep Mine in Perry Township, **Armstrong County**, affecting 8.8 surface acres. Receiving stream(s): Unnamed Tributary 49098 of Allegheny River (Binkerd Run): WWF. The application was considered administratively complete: March 23, 2017. The application was received: November 23, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary 49098 of Allegheny River (Binkerd Run)

The proposed effluent limits for *Outfall 001* (Lat: 41° 02' 10" Long: -79° 39' 52") are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|--|----------|----------------|---------------------------|--------------------------|-----------------------------|
| Flow | (mgd) | - | - | - | Report |
| Iron | (mg/l) | - | 1.84 | 2.87 | 4.6 |
| Manganese | (mg/l) | - | 1.23 | 1.92 | 3.07 |
| Aluminum | (mg/l) | - | 0.75 | 1.17 | 1.88 |
| Suspended Solids | (mg/l) | - | 35 | 70 | 90 |
| pH | (S.U.) | 6.0 | - | - | 9.0 |
| Alkalinity, Total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Acidity, Total as CaCO ₃ | (mg/l) | - | - | - | Report |
| Alkalinity, Net | (mg/l) | 0.0 | - | - | - |
| Osmotic Pressure | (mOs/kg) | - | 90 | 180 | 225 |
| Total Dissolved Solids | (mg/l) | - | - | - | Report |
| Sulfate | (mg/l) | - | - | - | Report |

The EPA Waiver is in effect.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

NPDES No. PA0251470 (Mining Permit No. 30080201) Shannopin Materials, LLC, 966 Crafts Run Road, Maidsville, WV 26541, revise the current NPDES permit to add a new outfall for treatment of a Subchapter F monitoring point, located in Monongahela Township, **Greene County**, affecting 19.6 acres. Receiving stream(s): Monongahela River, classified for the following use(s): WWF. The first downstream potable water supply intake from the point of discharge is Dunkard Valley Joint Municipal Authority. Application received: December 24, 2019.

The following outfalls drain to the Monongahela River:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> | <i>Type</i> |
|---------------------|--------------------------|-------------|
| 002 | N | SWO |
| 006 | N | SWO |
| 007 | N | MDT |
| 008 | N | MDT |
| 009 | Y | MDT |

The existing effluent limits for Outfalls 002 and 006—008 are as follows and will not change as a result of the NPDES revision application:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|----------------------------------|-----------------------|----------------------|-------------------------|
| Total Iron (mg/L) | 1.5 | 3.0 | 3.7 |
| Total Manganese (mg/L) | 2.0 | 4.0 | 5.0 |
| Total Aluminum (mg/L) | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/L) | 35 | 70 | 90 |
| Sulfates (mg/L) | | Monitor and Report | |
| Total Dissolved Solids (mg/L) | | Monitor and Report | |
| Flow (gpm) | | Monitor and Report | |
| Specific Conductivity (µmhos/cm) | | Monitor and Report | |

Alkalinity must be greater than acidity at all times.

pH must be between 6.0 and 9.0 at all times.

In accordance to § 87.207, the effluent limitations for Outfalls 009 are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|----------------------------------|-----------------------|----------------------|-------------------------|
| Total Iron (lbs/day) | N/A | N/A | 5.33 |
| Total Manganese (lbs/day) | N/A | N/A | 3.55 |
| Total Aluminum (lbs/day) | N/A | N/A | 7.15 |
| Total Acidity (lbs/day) | N/A | N/A | 61.37 |
| Total Suspended Solids (mg/L) | 35 | 70 | 90 |
| Flow (gpm) | | Monitor and Report | |
| Total Iron (mg/L) | | Monitor and Report | |
| Total Manganese (mg/L) | | Monitor and Report | |
| Total Aluminum (mg/L) | | Monitor and Report | |
| Alkalinity (mg/L) | | Monitor and Report | |
| Sulfates (mg/L) | | Monitor and Report | |
| Total Dissolved Solids (mg/L) | | Monitor and Report | |
| pH (S.U.) | | Monitor and Report | |
| Specific Conductivity (µmhos/cm) | | Monitor and Report | |

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above

the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings,

please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160, E-mail: ra-epww-sero@pa.gov.

Permit No. E5101220-025, Roosevelt Boulevard Associates, LP, 10901 Dutton Road, Philadelphia, PA 19154, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To perform the following listed water obstruction and encroachment activities associated with Walton Run near Bennett Road. The proposed project involves approximately 1,300 linear feet of stream restoration and daylighting and floodplain restoration along Walton Run (WWF/MF). The project proposes 9,247 square feet of permanent stream impacts, 48,927 square feet of permanent floodway impacts, 312 square feet of temporary stream impacts, and 22,264 square feet of temporary floodway impacts. There are no impacts in wetlands.

The site is approximately located at 11500 Roosevelt Boulevard-Walton Run and adjacent to the wooded parcel west of Bennett Road cul-de-sac, Philadelphia (Frankford, PA and Beverly, NJ Lat. 40° 06' 29.38"; Long. -75° 00' 43.85") in the City of Philadelphia, Philadelphia County.

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. E4502220-023. Papillon & Moyer Excavating & Paving, 186 Murphy Run, Stroudsburg, PA 18360, in Price Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a road crossing of a UNT to Brodhead Creek (HQ-CWF, MF) consisting of a 56-foot long, 20-foot span, 5-foot rise concrete arch culvert with a concrete headwall, upstream wingwalls and downstream wingwalls. The road crossing is to provide access for School House Estates subdivision. A de minimus amount of permanent EV wetland impacts are associated with this crossing. The project is located on the left of Schoolhouse Road approximately 0.6 mile after the junction of Wooddale Road (T-556) and Schoolhouse Road (East Stroudsburg, PA Quadrangle Latitude: 41° 4' 45" Longitude: -75° 11' 42") in Price Township, Monroe County.

Permit No. E3902220-029. Filmtech Corporation, 2121 31st Street SW, Allentown, PA 18103, in Allentown City, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the Mitchell Avenue Warehouse Project:

1. An access road crossing of a UNT to Trout Creek (HQ-CWF, MF) consisting of a 54-foot long, 10-foot wide box culvert with a concrete headwall, upstream wingwalls

and downstream wingwalls. Approximately 0.13 acre of permanent floodway impacts are associated with this crossing.

2. An outfall structure in the floodway of a UNT to Trout Creek (HQ-CWF, MF) with a concrete endwall and rip rap apron. Approximately 0.03 acre of floodway impact are associated with the outfall structure.

3. To place fill in 0.01 acre of the floodway of a UNT to Trout Creek (HQ-CWF, MF) for the construction of a concrete walkway.

The project is located on the left of Mitchell Avenue approximately 0.1 mile after the intersection of 29th Street SW and Mitchell Avenue (Allentown East, PA Quadrangle Latitude: 40° 33' 36" Longitude: -75° 28' 59") in the City of Allentown, Lehigh County.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. E0205220-026, Columbia Gas of Pennsylvania, Inc., 2201 West State Street, New Castle, PA 16101, Marshall Township, **Allegheny County**, ACOE Pittsburgh District.

The applicant proposes to:

1. Construct and maintain approximately 2,215 linear feet of replacement, 12-inch natural gas pipeline, and appurtenant structures, adjacent to the existing 2,212 linear feet of 8-inch natural gas pipeline;

2. Abandon the existing 2,212 linear feet of 8-inch natural gas pipeline, in place, after the replacement pipeline is installed. The abandoned line will be cut and capped at both tie in locations.

For the purpose of maintaining and operating the replaced pipeline within the permanent easement for line D-82. The project will permanently impact 0.23 acre of PEM wetlands, 0.08 acre of PSS wetlands, and 0.04 acre of PFO wetlands, including 0.12 acre of permanent conversion impacts to PSS and PFO wetlands, and will temporarily impact 0.49 acre of PEM wetlands, 0.13 acre of PSS wetlands, and 0.09 acre of PFO wetlands. In addition, the project will permanently impact a total of 19 linear feet of unnamed tributaries to Brush Creek (WWF) and Brush Creek (WWF), will temporarily impact a total of 134 linear feet of unnamed tributaries to Brush Creek (WWF) and Brush Creek (WWF), and will impact 0.21 acre of floodway and 0.35 acre of FEMA defined floodplain. Compensation for these impacts will include site restoration, and the purchase of 0.15 wetland credits to offset unavoidable conversion impacts to 0.08 acre of PSS wetlands and 0.04 acre of PFO wetlands from the Robinson Fork Mitigation Bank—Phase 2, located in Washington County, PA. The replacement project begins near the Brush Creek Trail entrance via Brush Creek Rd (Mars, PA USGS Topographic Quadrangle; N: 40°, 39', 37.08"; W: -80°, 5', 45.24") and terminates South of Thorn Hill Rd and West of Interstate 76/PA Turnpike (Mars, PA USGS Topographic Quadrangle; N: 40°, 40', 0.12"; W: -80°, 5', 53.16"), in Marshall Township, Allegheny County (USACE Pittsburgh District, Sub-basin 20C).

Permit No. E5605120-025, PennDOT District 9-0, 1620 N. Juniata Street, Hollidaysburg, PA 16648, Paint Township, **Somerset County**, Pittsburgh ACOE District.

The applicant proposes to:

Remove the structurally deficient, existing, two span reinforced concrete slab superstructure, having two normal clear span widths of 45'. The existing piers will remain and be reused.

Construct and maintain a replacement, two span I-beam superstructure, having two normal clear span widths of 42'-9", and out-to-out width of 31', on existing piers, having a permanent impact of 31 LF to Shade Creek (CWF).

Construct and maintain two 18" outfalls, having a permanent impact of 0.006 acre to the floodway of Shade Creek.

Construct a temporary access road and causeway, having a temporary impact of 171.6 LF to Shade Creek.

For the purpose of replacing a deficient structure carrying SR 0601-01B over Shade Creek.

The project site is located along 1st Street (SR 0601) in Seanor, PA (Hooversville, PA USGS topographic quadrangle; N: 40°, 12', 44.4737"; W: 78°, 53', 55.8919"; Sub-basin 18E; USACE Pittsburgh District), in Paint Township, Somerset County.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No. E2506120-024, PADOT Engineering District 1-0, 255 Elm St., P.O. Box 398, Oil City, PA 16301. SR 4008-S01 Intersection Improvements at Five Points Project, in Summit Township, **Erie County**, ACOE Pittsburgh District (Erie South, PA Quadrangle N: 42°, 01', 45.3"; W: 80°, 05', 31.8").

The applicant proposes an intersection improvement project of the SR 4008/S01 intersection at Five Points (T-534 Hamot Rd/SR 4008 Flower Rd/T-512 Oliver Rd/SR 4008 Oliver Rd) in Summit Township, Erie County. The project includes 0.48-mile of safety and intersection improvements involving the construction of a roundabout, road widening, guiderail and drainage upgrades and stormwater management resulting in 0.65-ac of permanent wetland impacts and 0.33-ac of temporary impacts to PSS wetlands. Additionally, an existing outfall pipe will be extended, resulting in 13-ft of permanent stream impacts to UNT Walnut Creek. The applicant proposes to debit an existing wetland bank as mitigation for the proposed wetland impacts.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

Permit No. D67-497EA. Mayor Michael Helfrich, City of York, 101 South George Street, York, PA 17401. City of York, **York County**, USACOE Baltimore District.

Project proposes to remove the Bascule Gate Dam to eliminate a threat to public safety and to restore approximately 3,300 feet of stream channel to a free-flowing condition. The dam and right abutment will be removed. The project is located across Codorus Creek (WWF, MF) (York, PA Quadrangle, Latitude: 39.9625; Longitude: -76.7328).

EROSION AND SEDIMENT CONTROL

The following parties have applied for an Erosion and Sediment Control Permit (ESCP) for an earth disturbance

activity associated with either a road maintenance or timber harvesting operation. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection proposes to issue a permit to discharge, subject to certain limitations set forth in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices (BMPs) which restrict the rate and quantity of sediment discharged.

Persons wishing to comment on the proposed permit are invited to submit a statement to the appropriate Department Regional Office listed above the application within 30-days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address, and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department Regional Office during the 30-day public comment period.

Following the 30-day comment period, the appropriate Regional Office Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity are on file and may be inspected at the office identified in this notice. Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Regional Office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under Sections 5 and 402 of the Clean Streams Law (35 P.S. §§ 691.5 and 691.402).

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222 (412) 442-4281.

ESCGP-3 # ESG15-129-0001 Major Revision (2nd)
Applicant Name Apex Energy (PA), LLC
Contact Person Chris Hess
Address 6041 Wallace Road, Suite 100
City, State, Zip Wexford, PA 15090
County Westmoreland
Township(s) Salem Township
Receiving Stream(s) and Classification(s) UNTs to Beaver Run (HQ-CWF)
Secondary Receiving Water—Beaver Run (HQ-CWF)

ESCGP-3 # ESG076320009-00
Applicant Name Range Resources Appalachia, LLC
Contact Person Laura Rusmisl
Address 3000 Town Center Blvd
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Buffalo Twp
Receiving Stream(s) and Classification(s) UNTs to Wolf Run (HQ-WWF), Wolf Run (HQ-WWF), Buffalo Creek (HQ-WWF)

ESCGP-3 # ESG070419005-00
 Applicant Name PennEnergy Resources, LLC
 Contact Person Scott Sweder
 Address 1000 Commerce Drive, Park Place One, Suite 400
 City, State, Zip Pittsburgh, PA 15275
 County Beaver
 Township(s) New Sewickley Twp
 Receiving Stream(s) and Classification(s) UNT to Brush Creek (WWF), Brush Creek (WWF), Connoquenessing Creek (WWF), Beaver River (WWF)

Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, P.O. Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it is based.

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

SSIP

Application

| <i>No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Tank Type</i> | <i>Tank Capacity</i> |
|------------|---|---------------|---------------------|----------------------------|----------------------|
| 20008 | Saia Motor Freight Line LLC 11465 Johns Creek Parkway Johns Creek, GA 30097 Attn: Lisa Hardgrove | Cumberland | Middlesex Township | 2 ASTs storing diesel fuel | 40,000 gallons total |

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Wastes; Discharges to Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, Phone: 484.250.5970.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|--|----------------------------|
| PA0244040 (Sewage) | Shelly Rd Development 528 Main Street Suite 200 Harleysville, PA 19438-2266 | Montgomery County Upper Salford Township | East Branch Perkiomen Creek (TSF, MF) 3-E | Y |

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N</i> |
|-----------------------------|---|--|---|---------------------------|
| PAS602202 (Storm Water) | Denco Tire Recycling P.O. Box 100 112 Industrial Boulevard Stockertown, PA 18083 | Northampton County Stockertown Borough | Unnamed Tributary to Bushkill Creek (HQ-CWF, MF) (1-F) | Y |

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N</i> |
|---------------------------------|--|---------------------------------------|---|---------------------------|
| PA0039730 (Sewage) Issued | Pure Events LP 100 Chipmunk Crossing James Creek, PA 16657-1000 | Huntingdon County Lincoln Township | Raystown Branch Juniata River (HQ-CWF, MF) in Watershed(s) 11-D | Y |
| PA0247081 (Sewage) Issued | Hopewell Township Bedford County 2759 Raystown Road Hopewell, PA 16650-7638 | Bedford County Hopewell Township | Pipers Run (WWF) in Watershed(s) 11-D | Y |
| PA0247073 (Sewage) Issued | Hopewell Township Bedford County 2759 Raystown Road Hopewell, PA 16650-7638 | Bedford County Hopewell Township | Yellow Creek (HQ-CWF) in Watershed(s) 11-D | Y |
| PA0082341 (Sewage) Issued | Hopewell Borough Bedford County 411 Broad Street Hopewell, PA 16650-0160 | Bedford County Hopewell Township | Raystown Branch Juniata River (TSF) in Watershed(s) 11-D | Y |
| PA0267104 (Sewage) Issued | ACD Realty LLC 29 Ashmar Drive Duncannon, PA 17020 | Perry County Penn Township | Cove Creek (CWF, MF) in Watershed(s) 7-A | Y |
| PA0261670 (Sewage) Issued | Fredericksburg Little Swatara STP P.O. Box 161 Fredericksburg, PA 17026-0161 | Lebanon County Bethel Township | Little Swatara Creek (WWF) (7-D) | N |

Northcentral Region: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--------------------------------------|---|----------------------------|
| PA0042722 (Sewage) | Dushore Sewer Authority P.O. Box 248 Dushore, PA 18614-0248 | Sullivan County Dushore Borough | Little Loyalsock Creek (EV (existing use)) (10-B) | Y |
| PA0021881 (Sewage) | Westfield Borough Sewer System STP 429 E Main Street Westfield, PA 16950-1610 | Tioga County Westfield Borough | Cowanesque River (WWF) (4-A) | N |
| PA0228923 (Sewage) | Pine Cradle Lake Campground 220 Shoemaker Road Ulster, PA 18850-8343 | Bradford County Rome Township | Unnamed Tributary to Parks Creek (CWF) (4-D) | Y |

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N</i> |
|-----------------------------|--|--|--|---------------------------|
| PA0218537 (Industrial) | Bet-Tech International, Inc. Blacks Run Site 6010 Woodlawn Road Aliquippa, PA 15001 | Beaver County Center Township | Unnamed Tributary to Ohio River (Blacks Run) (20-G) | Y |
| PA0001465 (Industrial) | Ceramic Color and Chemicals Mfg. Co. P.O. Box 297 New Brighton, PA 15066-0297 | Beaver County New Brighton Borough | Blockhouse Run (WWF) (20-B) | Y |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N</i> |
|-----------------------------|---|--------------------------------------|---|---------------------------|
| PA0101851 (Sewage) | Villa Maria Community Center P.O. Box 906 288 Villa Drive Villa Maria, PA 16155-0906 | Lawrence County Pulaski Township | Unnamed Tributary to Coffee Run (WWF) (20-B) | Y |
| PA0272876 (Sewage) | Donald Hull SRSTP 58 Hamlin Street Smethport, PA 16749-1712 | McKean County Keating Township | Ice Pond Brook (CWF) (16-C) | Y |
| PA0092819 (Sewage) | Fair Winds Manor Nursing Home 126 Iron Bridge Road Sarver, PA 16055-8603 | Butler County Winfield Township | Unnamed Tributary of Buffalo Creek (HQ-TSF) (18-F) | Y |

Central Office: Bureau of Abandoned Mine Reclamation, 400 Market Street, 13th Floor, P.O. Box 69205, Harrisburg, PA 17106-9205.

| <i>NPDES No.</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N</i> |
|------------------|---|--------------------------------------|---|-------------------------------|
| PAG02100215002R | PA DEP, Bureau of Abandoned Mine Reclamation P.O. Box 69205 Harrisburg, PA 17106 and T.P. Contracting 402 Beck Road Loretto, PA 15940 | Allegheny County Plum Borough | Unnamed Tributary to Little Plum Creek (WWF) | Y |

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit PA0244996, Storm Water, **Universal Concrete Products**, 400 Old Reading Pike, Stowe, PA 19464-3781.

This proposed facility is located in West Pottsgrove Township, **Montgomery County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated stormwater.

Northcentral Region: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636.

NPDES Permit No. PA0034576, Sewage, SIC Code 4952, **Towanda Municipal Authority Bradford County**, 724 Main Street, Towanda, PA 18848.

This existing facility is located in Towanda Borough, **Bradford County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0288501, Sewage, SIC Code 8800, **Ann Schultz**, 434 Prospect Street, Warren, PA 16365-2653.

This proposed facility is located in Freehold Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288021, Sewage, SIC Code 4952, 8800, **Ryan Janoski**, 114 Cadogan Slate Lick Road, Kittanning, PA 16201-8606.

This proposed facility is located in South Buffalo Township, **Armstrong County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288144, Sewage, SIC Code 4952, 8800, **Kristine & Vincent Balinski**, 3578 Reichert Road, Erie, PA 16509.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288233, Sewage, SIC Code 8800, **Augusta Fitzsimmons & James Zablotny**, 2985 S Hill Road, McKean, PA 16426.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288381, Sewage, SIC Code 8800, **Joseph S LeClaire Jr. & Maria P. LeClaire**, 301 Evergreen Drive, Leeper, PA 16233-2511.

This proposed facility is located in Farmington Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288403, Sewage, SIC Code 8800, **Daryl & Renee Miller**, 16542 State Highway 285, Conneaut Lake, PA 16316.

This proposed facility is located in Greenwood Township, **Crawford County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288454, Sewage, SIC Code 8800, **Debra & John Hinderliter**, 370 2nd Avenue, Tionesta, PA 16353-7001.

This proposed facility is located in Hickory Township, **Forest County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288446, Sewage, SIC Code 8800, **Carlie & Jerry Chamberlain**, 102541 Whittaker Road, Albion, PA 16401.

This proposed facility is located in Elk Creek Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288535, Sewage, SIC Code 8800, **James W. Iman, Sr.**, 106 Raisley Road, Butler, PA 16001.

This proposed facility is located in Franklin Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288390, Sewage, SIC Code 8800, **Daniel Markiewicz**, 8244 Crane Road, Cranesville, PA 16410-9528.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

WQM Permit No. 5020401, Sewerage, SIC Code 8811, **ACD Realty LLC**, 29 Ashmar Drive, Duncannon, PA 17020.

This facility is located in Penn Township, **Perry County**.

Description of Proposed Action/Activity:

This permit approves the construction of sewage facilities consisting of:

- 2,000-gallon septic tank (existing)
- 1,000-gallon septic tank
- Effluent Filter
- Ecoflo EC7-1200-C-P
- UV disinfection

WQM Permit No. 2171401 A4, Sewerage, SIC Code 4952, **PA American Water Company**, 852 Wesley Drive, Mechanicsburg, PA 17055-4436.

This facility is located in New Cumberland Borough, **Cumberland County**.

Description of Proposed Action/Activity:

This (permit/amendment) approves the (construction/modification/operation) of sewage facilities consisting of:

- The replacement of the existing UV system (Wedeco Model TAK55L) with a new UV system (Trojan UV3000 Plus).
- All other existing units will remain unchanged.

Northcentral Region: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636.

WQM Permit No. 1703403 A-1, Sewage, SIC Code 4952, **Clearfield Municipal Authority**, 107 E Market Street, Clearfield, PA 16830-2405.

This existing facility is located in Lawrence Township, **Clearfield County**.

Description of Proposed Action/Activity: Improvements to Lift Station No. 4.

WQM Permit No. 4112406 A-2, Sewage, SIC Code 4952, **West Branch Region Authority**, P.O. Box 428, Muncy, PA 17756-0428.

This existing facility is located in Clinton Township, **Lycoming County**.

Description of Proposed Action/Activity: Upgrade of existing conveyance lines.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Facility Location: Municipality & County</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|---|---|--------------------------------|---|
| PAG036277 | Advanced Coil Industries P.O. Box 241 175 Plumpton Avenue Washington, PA 15301-02411 | Washington City Washington County | Chartiers Creek (WWF)—20-F | DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000 |
| PAG036279 | Brenntag Northeast, LLC 1085 Allegheny Avenue Oakmont, PA 15139-1964 | Oakmont Borough Allegheny County | Allegheny River (WWF)—18-A | DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000 |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 3281403 A-2, Sewage, **Keystone Conemaugh Project LLC**, 121 Champion Way, Suite 200, Canonsburg, PA 15317-5817.

This existing facility is located in West Wheatfield Township, **Indiana County**.

Description of Proposed Action/Activity: Modify existing sanitary sewage treatment plant to comply with revised total residual chlorine limits.

WQM Permit No. 2520411, Sewage, **Summit Township Sewer Authority Erie County**, 8890 Old French Road, Erie, PA 16509.

This proposed facility is located in Summit Township, **Erie County**.

Description of Proposed Action/Activity: Replacement of sewer lines in Summit Township along Oliver Road and Peach Street.

WQM Permit No. 6220404, Sewage, SIC Code 8800, **Ann Schultz**, 434 Prospect Street, Warren, PA 16365-2653.

This proposed facility is located in Freehold Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 0320401, Sewage, SIC Code 4952, 8800, **Ryan Janoski**, 114 Cadogan Slate Lick Road, Kittanning, PA 16201-8606.

This proposed facility is located in South Buffalo Township, **Armstrong County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2520403, Sewage, SIC Code 4952, 8800, **Kristine & Vincent Balinski**, 3578 Reichert Road, Erie, PA 16509.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2520406, Sewage, SIC Code 8800, **Augusta Fitzsimmons & James Zablontny**, 2985 S Hill Road, McKean, PA 16426.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1620403, Sewage, SIC Code 8800, **Joseph S LeClaire Jr. & Maria P. LeClaire**, 301 Evergreen Drive, Leeper, PA 16233-2511.

This proposed facility is located in Farmington Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2020401, Sewage, SIC Code 8800, **Daryl & Renee Miller**, 16542 State Highway 285, Conneaut Lake, PA 16316.

This proposed facility is located in Greenwood Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2720405, Sewage, SIC Code 8800, **Debra & John Hinderliter**, 370 2nd Avenue, Tionesta, PA 16353-7001.

This proposed facility is located in Hickory Township, **Forest County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2520414, Sewage, SIC Code 8800, **Carlie & Jerry Chamberlain**, 102541 Whittaker Road, Albion, PA 16401.

This proposed facility is located in Elk Creek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1020409, Sewage, SIC Code 8800, **James W Iman Sr**, 106 Raisley Road, Butler, PA 16001.

This proposed facility is located in Franklin Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2520412, Sewage, SIC Code 8800, **Daniel Markiewicz**, 8244 Crane Road, Cranesville, PA 16410-9528.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Individual Permits Issued.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Email: RA-EPNPDES_NERO@pa.gov.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Receiving Water(s)/Use(s)</i> | <i>TMDL Plan Submitted (Y/N)</i> | <i>Pollutant Reduction Plan Submitted (Y/N)</i> |
|-------------------------|--|--|--|----------------------------------|---|
| PAI132281 | Carbondale Township P.O. Box 234 103 School Street Childs, PA 18407 | Carbondale Township Lackawanna County | Lees Creek (historical) (CWF, MF), Lackawanna River (HQ-CWF, MF), and Racket Brook (CWF, MF)/CWF, MF, and HQ-CWF | N | Y |

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, Email: ra-epww-sero@pa.gov.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|--------------------|------------------------|---|
| PAD150150 | Ms. Patricia Morgera 1520 Stouff Road Downingtown, PA 19335 | Chester County | West Vincent Township | POI A and B Tributaries to Birch Run EV-MF |
| PAD090050 | PPL Electric Utilities Corporation Two North Ninth Street GENN4 Allentown, PA 18101-1139 | Bucks County | Lower Milford Township | Hosensack Creek CWF-MF Macoby Creek TSF-MF Schmoutz Creek Molasses Creek Unami Creek HQ-TSF-MF |
| PAD230047 | Mr. Thomas J. Warner Ms. Samantha A. Warner 1102 Green Lane Glen Mills, PA 19342 | Delaware County | Edgmont Township | Big Run HQ-TSF |

NOTICES

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| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|----------------------------|
| PAD090060 | JERC Partners LXIV, LLC 171 State Route 173 Asbury, NJ 08802-1365 | Bucks County | Falls Township | Delaware River WWF-MF |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|---|--|----------------------|---|---|
| PAD350017 Authorization/ Issuance | UGI Utilities, Inc. 1 UGI Drive Denver, PA 17517 | Lackawanna County | City of Scranton | Lackawanna River (CWF, MF) |
| PAD400028 Authorization/ Issuance | Department of Conservation and Natural Resources 400 Market Street Harrisburg, PA 17101 | Luzerne County | Dennison Township Foster Township White Haven Borough | Lehigh River (HQ-CWF, MF) Linesville Creek (HQ-CWF, MF) EV Wetlands |
| PAD520024 Authorization/ Issuance | Department of General Services Arsenal Building 1800 Herr Street Harrisburg, PA 17103 | Pike County | Porter Township | UNT to Bushkill Creek (HQ-CWF, MF) |

Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|--|---|
| PAD060038 Issued | FirstEnergy/Mid-Atlantic Interstate Transmission 2800 Pottsville Pike P.O. Box 16001 Reading, PA 19612 | Berks | Jefferson Township Penn Township Muhlenberg Township Bern Township Ontelaunee Township | EV Wetlands Northkill Creek (CWF, MF) Tulpehocken Creek (WWF, MF) Licking Creek (TSF, MF) Plum Creek (WWF, MF) Schuylkill River (WWF, MF) Maiden Creek (WWF, MF) Laurel Run (WWF, MF) |

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------------|---|--|
| PAD020028 | Brooks and Blair Waterfront Properties 310 Seven Fields Boulevard Suite 350 Seven Fields, PA 16046 | Allegheny County | Oakmont Borough | Plum Creek (WWF); Allegheny River (WWF) |
| PAD560001 | Pennsylvania Turnpike Commission P.O. Box 67676 Harrisburg, PA 17106 | Somerset County | Jefferson Township Lincoln Township Somerset Township | Clear Run (HQ-CWF); Keller Run (HQ-CWF); Crab Run (HQ-CWF); UNT to Crab Run (HQ-CWF); UNT to Quemahoning Creek (CWF); UNT to East Branch of Coxes Creek (WWF) |

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

| | |
|--------------|---|
| PAG-01 | General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities. |
| PAG-02 | General Permit for Discharges of Stormwater Associated with Construction Activities |
| PAG-03 | General Permit for Discharges of Stormwater from Industrial Activities |
| PAG-04 | General Permit for Discharges from Small Flow Treatment Facilities |
| PAG-05 | General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems |
| PAG-06 | General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO) |
| PAG-07 | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application |
| PAG-08 | General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-08 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage |
| PAG-09 | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site |
| PAG-09 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage |
| PAG-10 | General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines |
| PAG-11 | General Permit for Discharges from Aquatic Animal Production Facilities |
| PAG-12 | Concentrated Animal Feeding Operations (CAFOs) |
| PAG-13 | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) |
| PAG-14 | (To Be Announced) |
| PAG-15 | General Permit for Discharges from the Application of Pesticides |

General Permit Type—PAG-02

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, Email: ra-epww-sero@pa.gov.

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Facility Location: Municipality & County</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|---|---|--------------------------------|--|
| PAC510170 | W/W 2400 Weccacoe Owner VIII, LLC 505 Park Avenue 18th Floor New York, NY 10022 | City of Philadelphia Philadelphia County | Delaware River WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone Number</i> |
|---|--|----------------------|-----------------------------|---|---|
| PAC350099 Authoriza- tion/Issuance | Scranton Lackawanna Industrial Building Co. 222 Mulberry Street Scranton, PA 18501-0431 | Lackawanna County | Jessup Borough | Grassy Island Creek (CWF, MF) | Lackawanna County Conservation District 1038 Montdale Road Scott Township, PA 18447 570-382-3086 |
| PAC4000174 Authoriza- tion/Issuance | Orion Enterprises LLC Robert Trusavage 706 Susquehanna Ave West Pittston, PA 18643-2423 | Luzerne County | Municipality of Kingston | Susquehanna River (WWF, MF) and Toby Creek (WWF, MF) | Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 |

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone Number</i> |
|--|---|---|--|---|--|
| PAC400172 Authoriza- tion/Issuance | Penndot District 4-0 Susan Hazelton 55 Keystone Industrial Park Dunmore, PA 18512 | Luzerne County | Hanover Twp Nanticoke City | Espy Run (CWF, MF); Nanticoke Creek (CWF, MF) and Warrior Creek (CWF, MF) | Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 |
| <i>Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.</i> | | | | | |
| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone Number</i> |
| PAC010152 Issued | Carmel of Jesus Mary & Joseph 327 Water Street Fairfield, PA 17320 | Adams | Hamiltonban Township | Middle Creek (CWF) | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636 |
| PAC010029 Issued | JA Myers Building & Development 160 Ram Drive Hanover, PA 17331 | Adams | Cumberland Township | UNT Marsh Creek (CWF) UNT Marsh Creek of Willoughby Run (WWF) | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636 |
| PAC060217 Issued | George Reeves 5 Knowles Creek Road New Hope, PA 18938 | Berks | Upper Bern Township | UNT Mill Creek (TSF, MF) Hassler Run-Mill Creek (TSF, MF) | Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657 |
| PAC060264 Issued | Neil Martin 749 Bloody Spring Road Bethel, PA 19507 | Berks | Upper Tulpehocken Township | Little Northkill Creek (CWF-MF) | Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657 |
| PAC310019 Issued | Alexandria Borough Water Authority 7561 Bridge Street P.O. Box 336 Alexandria, PA 16611 | Huntingdon | Porter Township Alexandria Borough | Frankstown Branch of Juniata River (WWF, MF) Robinson Run (WWF, MF) Emma Creek (WWF, MF) | Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652-9603 814.627.1627 |
| <i>Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.</i> | | | | | |
| <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Facility Location and Municipality</i> | <i>Receiving Water/Use</i> | <i>Contact Office and Phone Number</i> | |
| PAC040079 | Clover Communities Brighton, LLC 348 Harris Hill Road Williamsville, NY 14221 | Brighton Township | Twomile Run (WWF) | Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 | |
| PAC040089 | Municipal Water Authority of Aliquippa 160 Hopewell Avenue Aliquippa, PA 15001 | City of Aliquippa | Ohio River (WWF) | Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 | |

NOTICES

| <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Facility Location and Municipality</i> | <i>Receiving Water / Use</i> | <i>Contact Office and Phone Number</i> |
|-------------------|---|---|------------------------------|--|
| PAC040083 | 1224 Dutch Ridge Development, LLC P.O. Box 113500 Pittsburgh, PA 15241 | Brighton Township | Brady Run (TSF) | Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701 |
| PAC560045 | Somerset Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 | Shade Township | Stonycreek River (TSF) | Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 814-289-4250 |

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Facility Location: Municipality & County</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|--|--|--|---|
| PAC100095A2 | Columbia Gas of Pennsylvania Inc. 2201 West State Street New Castle, PA 16101 | Marion Township Butler County | UNT North Branch Slippery Rock Creek CWF | Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270 |
| PAC200072 | National Fuel Gas Distribution Corp 1100 State Street Erie, PA 16501 | Beaver Township Crawford County | Stone Run CWF; MF | Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269 |
| PAC200069 | Springboro DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027 | Springboro Borough Crawford County | UNT Conneaut Creek CWF | Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269 |
| PAC100164A1 | Park Place Marketing LLC 215 Executive Drive Cranberry Township, PA 16066 | Cranberry Township Butler County | Brush Creek WWF | Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270 |
| PAC100172 | West Penn Power Company Mrs. Amanda B Habershaw 800 Cabin Hill Drive Greensburg, PA 15601 | Butler Township Center Township Summit Township Butler County | UNT Crooked Run CWF, UNT Connoquenessing WWF, UNT Sullivan Run WWF Bonnie Brook WWF | Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270 |
| PAC430047 | Tri-County Landfill Inc. 159 TCI Park Drive Grove City, PA 16127 | Pine Township Mercer County | Black Run CWF, Barmore Run CWF | Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 |

Cambria District: Bureau of Abandoned Mine Reclamation Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1800.

Contact: Patrick M. Webb, PE, Mining Engineer Manager, 814-472-1830.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone Number</i> |
|-------------------------|---|----------------------|-------------------------------|------------------------------|--|
| PAC680037 | Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931 | Clearfield County | Bigler and Gulich Township | Little Muddy Run (CWF) | Cambria District Office 814-412-1800 |

General Permit Type—PAG-03

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Facility Location: Municipality & County</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|--|---|--|---|
| PAR203527 A-2 | SA Alloys 500 N 2nd Street Columbia, PA 17512-1132 | Columbia Borough Lancaster County | Susquehanna River (WWF, MF) Watershed(s) 7-G | SCRO—Clean Water Program 717-705-4812 |

Northcentral Region, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448.

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Facility Location: Municipality & County</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|--|---|--|---|
| PAG034872 | Keystone Forging Company P.O. Box 269 Northumberland, PA 17857 | Northumberland Borough Northumberland County | West Branch Susquehanna River (WWF, MF)—10-C | DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636 |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Facility Location: Municipality & County</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|-------------------|---|---|--|--|
| PAG038389 | Ellwood Crankshaft & Mach Co. 303 Llodio Drive Hermitage, PA 16148-9017 | Hermitage City Mercer County | Unnamed Tributary of Shenango River (WWF)—20-A | DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942 |

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>AEU's</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Approved or Disapproved</i> |
|---|---------------|------------------------|--------------|------------------------|---|------------------------------------|
| Marlin J. Peachey 328 Coffee Run Rd. Reedsville, PA 17084 | Mifflin | 121.3 | 759.45 | Swine | HQ Tea | Approved |
| | | | 20 | Holstein | Creek | |
| | | | 1.7 | Heifers | | |
| | | | 5.7 | Holstein | | |
| | | | 1.8 | Bulls | | |
| | | | | Beef | | |
| | | | | Finishing | | |
| | | | | Beef Calves | | |

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|---|-----------------|
| Saville Township | 3954 Veterans Way Elliottsburg, PA 17024 | Perry County |

Plan Description: The request for planning exemption for the Shuman Subdivision (DEP Code No. A3-50923-261-2E; APS ID No. 1021279) has been disapproved. The proposed development—to be located on the southeast side of State Route 17 and Raccoon Valley Road in Saville Township, PA—consists of a 1-lot residential subdivision to be served by an on-lot disposal system with total project flows of 400 gallons per day. This request for planning exemption has been disapproved because the submission failed to address the requirements of Chapter 71, Section 71.51(b)(1)(ii) and Chapter 71, Section 71.51(b)(1)(iii) in that the proposed project area is in an area underlain by carbonate geology and is also within a watershed designated as high quality.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|---|-----------------|
| Saville Township | 3954 Veterans Way Elliottsburg, PA 17024 | Perry County |

Plan Description: The request for planning exemption for the Bosserman Subdivision (DEP Code No. A3-50923-260-2E; APS ID No. 1021271) has been disapproved. The proposed development—to be located at 3160 Erly Road in Saville Township, PA—consists of a 1-lot residential subdivision to be served by an on-lot disposal system with total project flows of 400 gallons per day. This request for planning exemption has been disapproved because the submission failed to address the requirements of Chapter 71, Section 71.51(b)(1)(iii) in that the proposed project area is within a watershed designated as high quality.

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

4136-4140 Mitchell Street, 4136-4140 Mitchell Street, City of Philadelphia, **Philadelphia County**, John Filoon, REPSG, Inc., 6901 Kingsessing Avenue, Second Floor, Philadelphia, PA 19142 on behalf of Michael Gordon, Mitchell Commons, LLC, 9181 Academy Road Office Suite, Philadelphia, PA 19114 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of site soil contaminated with vanadium, arsenic, benzo (b) pyrene and benzo (b) fluoranthene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

2935-2965 North 2nd Street, 2935-2965 North 2nd Street, City of Philadelphia, **Philadelphia County**, Natalie Griffith, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Maria Gonzalez, Casa Indiana, LLC, 167 West Allegheny Avenue, Philadelphia, PA 19140 submitted a Final Report concerning remediation of site soil contaminated with PAHs. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Langford Square, 315 Langford Road, Marple Township, **Delaware County**, Paul White, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Vincent Antonini, G Antonini Real Estate, Inc., 3605 Winding Way, Newtown, PA 19073 submitted a Remedial Investigation Report/Cleanup Plan/Risk Assessment Report concerning remediation of site soil and groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Brightsmith Coaters, 120 Enterprise Avenue, Falls Township, **Bucks County**, Joseph Jacobsen, PhD, PG, Intex Environmental Group, Inc., 33 Appletree Lane, Pipersville, PA 18947 on behalf of David Eltz, Brightsmith, LLC, 120 Enterprise Avenue, Morrisville, PA 19067 submitted a Final Report concerning remediation of site soil contaminated with ethylbenzene and toluene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

631 Catherine Street, 631 Catherine Street, Warminster Township, **Bucks County**, Richard Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Eugene B. Wolstenholme Marital Trust/Ralph Wolstenholme, Trustee, 121 Pritchard Hollow Road, Westfield, GA 16950 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Penn Engineering and Manufacturing, Inc., 5190 Old Easton Road, Plumstead Township, **Bucks County**, George Seidman, Earth Data Northeast, Inc., 924 Springdale Drive, Exton, PA 19341 on behalf of Matthew A. Miller, Penn Engineering and Manufacturing, Inc., 5190 Old Easton Road, Danboro, PA 18916 submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Thorndale West, 3233 Lincoln Highway, Caln Township, **Chester County**, Geoff Kristof, Aquaterra Technologies, Inc., 901 South Bolmar Street, Suite A, West

Chester, PA 19312 on behalf of Arne Andersen, Thorndale West, LP, 1055 West Lakes Drive, Suite 170, Berwyn, PA 19312 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Mullins Residence, 1 Forsythia Drive South, Middletown Township, **Bucks County**, Matthew Mercuri, PG, RMS Environmental, LLC, 2198 Pennsbury Drive, Jamison, PA 18929 on behalf of Joe Crooks, Super Tank & Energy Company, LLC, 302 Jefferson Avenue, Bristol, PA 19056 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Rohm and Haas Bristol Plant—Trailer Staging Area, 200 Route 13, Bristol Township, **Bucks County**, David J. Kistner, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf of Jerome E. Cibrik, Rohm and Haas Company, P.O. Box 8361, Union Carbide Drive, South Charlestown, WV 25303 submitted a Remedial Investigation Report/Risk Assessment Report concerning remediation of site soil and groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Pollock Park, 839 and 841 Cross Street, Pottstown Borough, **Montgomery County**, Joseph Kraycik, Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482 on behalf of Michael Lenhart, Borough of Pottstown, 100 East High Street, Pottstown, PA 19464 submitted a Cleanup Plan/Remedial Investigation Report concerning remediation of site soil contaminated with PCBs, lead and other organics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Joey and Patricia Burkman Residence, 1155 Wea Wit Street, East Earl, PA 17519, East Earl Township, **Lancaster County**, Trimpi Associates, 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of State Farm Insurance, P.O. Box 106169, Atlanta, PA 30348, and Joey and Patricia Burkman, 1155 Wea Wit Street, East Earl, PA 17519 submitted a Final Report concerning remediation of site soil and groundwater contaminated with the historic release of No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Mechanicsburg Terminals DE, LLC, 127 Texaco Road, Mechanicsburg, PA 17050-2626, Silver Spring Township, **Cumberland County**, Groundwater Services International, Inc., 443 McCormick Road, Mechanicsburg, PA 17055, on behalf of Lucknow Highspire Terminals, P.O. Box 2621, Harrisburg, PA 17105, submitted Final Report concerning remediation of site soil and groundwater contaminated with diesel fuel. The Final Report is intended to document remediation of the site to meet the Site-Specific Standard.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Amphenol Thermometrics, 967 Windfall Road, City of St. Marys, **Elk County**, Stantec Consulting Services, Inc., 1060 Andrew Drive, Suite 140, West Chester, PA

19380 on behalf of Baker Hughes, 13200 Bay Park Road, Pasadena, TX 77507 has submitted a Remedial Investigation Report concerning remediation of site soil and site groundwater contaminated with Trichloroethylene, 1,1,1-Trichloroethane, 1,1-Dichloroethene, 1,1-Dichloroethane, and Chloroform. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

51 & 62 Marshall Avenue, 60 West Marshall Road, Lansdowne Borough, **Delaware County**. Consultant Company Name, Consulting Company Address, on behalf of Mark Fuessinger, One Creative, 16 Campus Boulevard, Newtown, PA 19073 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with tetrachloroethylene, trichloroethylene and cis 1,2-dichloroethene. The Report was reviewed by the Department which issued a technical deficiency letter on August 6, 2020.

Harmony House Nursing Home, 8420 Roosevelt Boulevard, City of Philadelphia, **Philadelphia County**. Jeremy W. Bolyn Environmental Maintenance Company, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Andrea Natchione, DePaul Healthcare, 8410 Roosevelt Boulevard, Philadelphia, PA 19152 submitted a Final Report concerning the remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the residential Statewide Health Standard and was approved by the Department on August 6, 2020.

Cross Residence, 8 Holland Drive, Chalfont Borough, **Bucks County**. Richard Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Tim Schea, 8 Holland Drive, Chalfont, PA 18914 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the residential Statewide Health Standard and was approved by the Department on August 7, 2020.

Brewerytown Mixed Block, 31st and Master Streets, City of Philadelphia, **Philadelphia County**. Consultant Company Name, Consulting Company Address, on behalf of Jon Herzog, Westrum Development Company, 1300 Virginia Drive, Suite 215, Fort Washington, PA 19034 submitted a Final Report concerning the remediation of site soil contaminated with benzo(a)pyrene, dibenzo(a,h)anthracene, arsenic and lead. The Final Report demonstrated attainment of the residential Site-Specific Standard and was approved by the Department on August 10, 2020.

1022 Lancaster Avenue, 1022 Lancaster Avenue, Easttown Township, **Chester County**. Gilbert J. Marshall, PG, Marshall Geoscience, Inc., 170 1st Avenue, Collegeville, PA 19426 on behalf of Stacey Ballard, Ernest C. Eadeh Revocable, Deed of Trust, 511 Old Lancaster Road, Suite 8, Berwyn, PA 19312 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the residential Statewide Health Standard and was approved by the Department on August 11, 2020.

725-729 South Broad Street, 725-729 South Broad Street, City of Philadelphia, **Philadelphia County**. Marc Shaw, Broad Street 725, LLC, 8 Interplex Drive # 117, Trevose, PA 19053 on behalf of Andrew D. Miller, Ally Services Company, 1441 Anderson Avenue, Unit B, Oreland, PA 19075 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Report was reviewed by the Department which issued a technical deficiency letter on August 13, 2020.

DuPont Glenolden Facility, 500 South Ridgeway Avenue, Glenolden Borough, **Delaware County**. Michael Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Eli Kahn, c/o 500 Ridgeway Partners, LLC, 120 Pennsylvania Avenue, Malvern, PA 19355 submitted a Remedial Investigation Report/Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with PAHs. The Report was disapproved by the Department on August 17, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Bethlehem Commerce Center Site—Coal Chemical Area, LVIP VII Commerce Center Boulevard, Bethlehem City, **Northampton County**. HDR Engineering, Inc., 1720 Spillman Drive, Bethlehem, PA 18015, on behalf of Lehigh Valley Industrial Park, Inc., 1720 Spillman Drive, Bethlehem, PA 18015, submitted a final report concerning remediation of site soils contaminated during historic coke production processes at the former Bethlehem Steel. The report documented remediation of the site to meet Site-Specific standards and was approved by DEP on August 24, 2020.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Former Witmer Brothers Garage, 2089 East Lincoln Highway, Lancaster, PA 17602, East Lampeter Township, **Lancaster County**. August Mack Environmental, Inc., 941 Wheatland Avenue, Lancaster, PA 17603, on behalf of Lloyd Witmer, 122 North Water Street, New Holland, PA 17557, and Ellen M. Witmer, 279 Ridge Road, Ephrata, PA 17522 submitted Remedial Investigation, Cleanup Plan, and Final Report concerning remediation of site groundwater contaminated with No. 2 fuel oil from historic use. The Final Report did not demonstrate attainment of the Site-Specific Standard and was disapproved by the Department on August 20, 2020.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

SWEPI LP Warrant 5573 West Lease Well No. 87, 3.8 miles southwest of 29 Forest Service Drive on PA-321, Hamilton Township, **McKean County**. Arcadis U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of Shell Exploration & Production Company, 150 N. Dairy Ashford Road, Building E, 12th Floor, Houston, TX 77079, submitted a Final Report concerning the remediation of site soil & site groundwater contaminated with 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Benzene, Cyclohexane, Ethylbenzene, Isopropylbenzene, Naphthalene, sec-Butylbenzene, tert-Butylbenzene, Toluene, Total Xylenes, 1,1-Biphenyl, 2-Methylnaphthalene, Acenaphthene, Anthracene, Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Chrysene, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Phenanthrene, Phenols (Total), and Pyrene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 20, 2020.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Denied Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit No. WGM055-NE003. Meadowbrook Energy LLC, 1444 E. Lackawanna Avenue, Suite 203, Olyphant, PA 18447. A General Permit Determination of Applicability for the processing and beneficial use of landfill gas as an alternative fuel source at the Meadowbrook Energy LLC Renewable Natural Gas Processing facility located in Dunmore Borough, **Lackawanna County**. The determination of applicability was denied by the Regional Office on August 19, 2020.

Persons interested in reviewing the denial letter may contact Roger Bellas, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP1-15-0109: Loparex, LLC (2400 Continental Boulevard, Malvern, PA 19355) on August 21, 2020 for a small gas and No. 2 Oil-Fired Combustion Unit in Treddyffrin Township, **Chester County**.

GP14-46-0280: Bridgeport Crematory LLC (805 DeKalb Street, Bridgeport, PA 19405) on August 21, 2020 for a 100 lbs/hr Cremation unit and Afterburner in Bridgeport Borough, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

AG5A-58-00014A: Cabot Oil & Gas Corp. (2000 Park Ln., Suite 300, Pittsburgh, PA 15275) on August 18, 2020 the general operating permit GP5A issued for the construction & operation of a Unconventional Natural Gas Well Site at Kropa well pad located in Springville Township, **Susquehanna County**.

AG5A-58-00016A: Chesapeake Appalachia, LLC (P.O. Box 18496, Oklahoma City, OK 73154-9528) on August 25, 2020 for the installation of a natural gas fired engine with existing equipment at the MASSO SUS Wellpad located in Auburn Twp., **Susquehanna County**.

AG5-40-00001B: Transcontinental Gas Pipeline Company LLC (2800 Post Oak Blvd., Houston, TX 77056-6147) on August 20, 2020 for the modification to their existing GP5 permit located at Station 607 in Fairmont Twp., **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-67-03184: R.S. Services (119 Falls Road, Beech Creek, PA 16822) on August 20, 2020, for portable nonmetallic mineral processing equipment, including 3 crushers and 2 screens, under GP3, at the Core 5, 135 Mundis Race Road construction project, in Manchester Township, **York County**.

GP11-67-03184: R.S. Services (119 Falls Road, Beech Creek, PA 16822) on August 20, 2020, for five non-road engines under GP11, to operate portable nonmetallic mineral processing equipment, at the Core 5, 135 Mundis Race Road construction project, in Manchester Township, **York County**.

GP4-05-03001: Bedford Burnoff Services, Inc. (230 North Street, Bedford, PA 15522) on August 19, 2020, for an existing burnoff oven, under GP4, at the facility located in Bedford Township, **Bedford County**. The general permit authorization was renewed.

GP1-28-03054: D. L. George & Sons Manufacturing (20 East Sixth Street, Waynesboro, PA 17268) on August 18, 2020, for two existing natural gas-fired boilers, under GP1, at the facility located in Waynesboro Township, **Franklin County**. The general permit authorization was renewed.

GP1-21-03134: Pratt Industries, Inc. (200 Goodman Drive, Carlisle, PA 17013) on August 18, 2020, for a new natural gas-fired boiler, under GP1, at the facility located in Carlisle Borough, **Cumberland County**.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

GP3-26-00612: Charles L. Swenglish & Sons Coal Company, Inc. (2 Swenglish Lane, Smithfield, PA 15478) on August 6, 2020, to authorize and allow the installation and operation of a portable nonmetallic mineral processing plant consisting of one (1) crusher with two (2) double deck vibratory screens and associated conveyors located in Springhill and Georges Townships, **Fayette County**.

GP9-26-00612: Charles L. Swenglish & Sons Coal Company, Inc. (2 Swenglish Lane, Smithfield, PA 15478) on August 6, 2020, to authorize and allow the installation and operation of three (3) diesel-fired engines of various capacities in conjunction with a portable nonmetallic mineral processing plant located in Springhill and Georges Townships, **Fayette County**.

GP19-63-00883: Pennsylvania Transformer Technology, Inc. (30 Curry Avenue, Canonsburg, PA 15317) on August 20, 2020, received authorization under GP-19 for construction and/or operation of one (1) Pangborn, Model No. CM032, Cartridge Collector, 35,055 DSCFM to control one (1) Large Blast source at its facility located in Canonsburg Borough, **Washington County**.

GP5-63-00967B (AG5-63-00008A): Diversified Production LLC (101 McQuiston Drive, Jackson Center, PA

16133) on August 21, 2020, for authorization to operate: One (1) natural gas-fired Caterpillar G3408TALE engine rated at 425 bhp; One (1) Slop water tank; Three (3) Produced water tanks; Fugitive emissions from component leaks, compressor blowdowns, wellpad, and pigging operations at the California Compressor Station located in Fallowfield Township, **Washington County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00502A: Shasta Services LLC (300 Steel Street, Aliquippa, PA 15001) Plan Approval issuance date August 19, 2020, for approximately 6 months to allow installation and temporary operation of two (2) natural gas-fired torches for cutting ends of titanium material slabs at their Shasta facility located in Aliquippa Township, **Beaver County**.

PA-30-00233C: Hill Top Energy Center, LLC (278 Thomas Road, Carmichaels, PA 15320) on August 25, 2020, for the transfer and use of the required nitrogen oxide (NO_x) and volatile organic compound (VOC) emission reduction credits (ERCs) at the natural gas-fired combined cycle power plant in Cumberland Township, **Greene County**.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief of Source Registration at 215-685-9426.

AMS Plan Approval No. IP20-000147: Opportunities Tower I and II (1707 W Hunting Park Avenue, Philadelphia, PA 19140) issued on August 18, 2020 for the installation of seven (7) natural gas fired hot water heaters each rated at or below 2.0 MMBtu/hr, two (2) 1.06 MMBtu/hr natural gas fired boilers, one (1) 0.81 MMBtu/hr natural gas fired air handling unit, and two (2) diesel fired emergency generators rated at 200 kW and 150 kW at their facility in the City of Philadelphia, **Philadelphia County**. Nitrogen Oxides (NO_x) have a potential emission of 5.37 tons per year. Carbon Monoxides (CO) have a potential emission of 4.76 tons per year. The plan approval contains operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0235A: CP Converters Inc. (181 Rittenhouse Circle, Bristol, PA 19007-1617) on August 18, 2020 for the installation of a new press designated as Source ID 240—Press 24—Allstein Hydro 10-Color. The new press will be

installed in the existing permanent total enclosure (PTE) and VOC emissions will exhaust to the existing Regenerative Thermal Oxidizer (C01—RTO) in Bristol Township, **Bucks County**.

15-0013C: Loparex Inc. (2400 Continental Blvd, Malvern, PA 19355-2226) on August 18, 2020 for the installation of a heat set flexographic printing press, associated dryers and a Regenerative Thermal Oxidizer in Tredyffrin Township, **Chester County**.

15-0094C: Metallurgical Prod Co. (P.O. Box 598, 810 Lincoln Avenue, West Chester, PA 19381-0598) on August 20, 2020 for the installation of a new Kimre Fiber Bed Filter Control System to reduce phosphoric acid (as condensable particulate matter) and filterable particulate matter during copper alloying operations in West Goshen Township, **Chester County**.

09-0107A: Oldcastle APG Northeast Inc. (1214 Hayes Boulevard, Bristol, PA 19007-2913) on August 20, 2020 to extend for the modification of pressure drop range for dust collectors C02, C03 and C04 in Bristol Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-05033B: Knouse Foods Cooperative, Inc. (800 Peach Glen-Idaville Road, Peach Glen, PA 17307) on August 20, 2020, for construction of a combined heat and power (CHP) project to include an anaerobic digester, combustion flare, IC engine/generator set and catalytic oxidizer at the Peach Glen facility in Huntington Township, **Adams County**. The plan approval was extended, with a compliance schedule.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

41-00001B: Transcontinental Gas Pipe Line Company, LLC (2800 Post Oak Blvd, Houston, TX 77056) on May 24, 2020, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 24, 2020 to November 20, 2020, at their Compressor Station 520 located in Mifflin Township, **Lycoming County**. The plan approval has been extended.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00699H: National Gypsum Company, Inc. (168 Shippingport Hill Road, P.O. Box 346, Shippingport, PA 15077-1000) Plan Approval Extension issuance date August 18, 2020, for approximately 6 months to allow temporary operation and submit the plan approval application for their NGC facility located in Shippingport Borough, **Beaver County**.

PA-11-00533B: Starprint Publication, Inc. (722 Dulancey Drive, Portage, PA 15946-6902) Plan Approval extension issued for 180 days on August 25, 2020, to process SOOP application by the Department for the Starprint Publication facility located in Portage Township, **Cambria County**.

PA-11-00356C: Equitrans, LP (2200 Energy Drive, Canonsburg, PA 15317-1001) on August 19, 2020, plan approval extension issued for approximately 180 days to facilitate the shake-down of sources and controls at their Laurel Ridge Compressor Station located in Jackson Township, **Cambria County**.

PA-11-00356E: Equitrans, LP (625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) on August 18, 2020, plan approval extension issued for approximately 180 days to facilitate the shake-down of sources and controls at their Ranger Mountain Compressor Station located in Jackson Township, **Cambria County**.

PA-11-00533B: Starprint Publication, Inc. (722 Dulancey Drive, Portage, PA 15946-6902) Plan Approval extension is issued for 180 days on August 25, 2020, to obtain State Only Operating Permit pending for review in the Department for their Starprint Publication facility located in Portage Township, **Cambria County**.

PA-26-00535B: Dynege Fayette II, LLC (100 Energy Drive, Masontown, PA 15461) plan approval extension effective August 28, 2020, with expiration on February 28, 2021, to extend the period of temporary operation of the modified combustion gas turbines (“CGT”) at Fayette Energy Center located in Masontown Borough, **Fayette County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00167: Parkhouse Operating, LLC, DBA Parkhouse Nursing & Rehabilitation Center (1600 Black Rock Rd, Royersford, PA 19468) on August 21, 2020 for the renewal of State Only Synthetic Minor Permit with a change of ownership as well as a change of responsible official to Ms. Kelli Campbell due to restructuring for the facility located in Upper Providence Township, **Montgomery County**. The name of operating company is being retained. The Administrative Amendment for the change of ownership was performed in accordance with Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450. Renewal of State-Only Synthetic Minor Operating Permit is issued under Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.441.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

39-00037: Nestle Purina Petcare Co., Petcare Plant (2050 Pope Rd., Allentown, PA 18104-9308). On July 14, 2020, the Department issued a renewal State-Only (Synthetic Minor) Permit for manufacturing of dog and cat food in South Whitehall Township, **Lehigh County**. The primary sources consist of boilers. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeep-

ing, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00086: Bethlehem Apparatus Company, Inc./Hellertown (890 Front Street, Hellertown, PA 18055-1507). On July 17, 2020, the Department issued a renewal State-Only (Natural Minor) Permit for the hazardous waste treatment and disposal facility in Hellertown Borough, **Northampton County**. The primary source is a rooftop ventilation system. The control devices are carbon filters. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00070: Prime Conduit Inc./Upper Nazareth (26961 Lake Rd., Bay Village, OH 44140). On August 18, 2020, the Department issued a renewal State-Only (Natural Minor) Permit for the manufacture of noncurrent-carrying wiring devices located in Upper Nazareth Township, **Northampton County**. The primary sources are extrusion lines and storage silos. The control devices are dust collectors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

35-00052: H & K Group, Inc., Dunmore Materials (P.O. Box 196, Skippack, PA 19474-0196). On August 20, 2020, the Department issued a renewal State-Only (Synthetic Minor) Permit for the manufacture of Asphalt Paving Mixtures and Blocks located in Dunmore Borough, **Lackawanna County**. The primary sources consist of a Batch Hot Mix Asphalt Plant with RAP. The control devices are a baghouse. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05079: United Corrstack, LLC (720 Laurel Street, Reading, PA 19602-2718) on August 17, 2020, for the corrugated paper products manufacturing facility located in the City of Reading, **Berks County**. The State-Only Permit was renewed.

38-03063: PRL Industries, Inc. (P.O. Box 142, 64 Rexmont Road, Cornwall, PA 17016-0142) on August 17, 2020, for the welding/finishing operations at the facility located in Cornwall Borough, **Lebanon County**. The State-Only Permit was renewed.

36-03075: Lancaster City Advanced Waste Water Treatment Plant (P.O. Box 1599, 120 North Duke Street, Lancaster, PA 17608-1599) on August 17, 2020, for the wastewater treatment facility located in Lancaster Township, **Lancaster County**. The State-Only Permit was renewed.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00596: St. Clair Cemetery Association, Inc. (944 Saint Clair Way, Greensburg, PA 15601). On August 11, 2020, the Department issued a Natural Minor Operating Permit renewal for the operation of the facility's air contamination sources consisting of one natural gas-fired All Crematory Corp Model L-1701-32A crematory incinerator with a 716,000 Btu/hr primary chamber and a 1,400,000 Btu/hr secondary chamber, and one natural gas-fired Matthews IE43-PPI crematory incinerator with a 600,000 Btu/hr primary chamber and a 2,000,000 Btu/hr secondary chamber. The All Crematory unit is limited to 0.1 gr/dscf particulate matter corrected to 12% CO₂ and 500 ppmv sulfur oxides. The Matthews unit is limited to 0.08 gr/dscf particulate matter corrected to 7% O₂ and 500 ppmv sulfur oxides. The permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for the facility located in Hempfield Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

10-00277: Wiest Asphalt Products & Paving Inc. (310 Mitchell Hill Road, Butler, PA 16002). On August 18, 2020 the Department issued a State Only Operating Permit renewal for the operation of hot mix asphalt plant located in Summit Township, **Butler County**. The facility consists of a 200 ton per hour hot mix batch asphalt plant, 2 asphalt storage silos, natural gas storage tank, and diesel storage tank. The facility has the potential to emit (TPY): 99 CO, 6.19 NO_x, 6.19 PM, 1.14 SO_x, and 2.03 VOC. The facility is a natural minor and is subject to State Regulations and Federal Regulations (40 CFR Part 60 Subpart I). The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00974: Hi-Tech Plating (1015 West 18th Street, Erie, PA 16502). On August 18, 2020, the Department issued the renewal of the State-Only Operating Permit of a facility that specializes in hard chrome plating and electroless nickel plating located in Erie City, **Erie County**. Permitted air contamination sources at the facility include hard chromium electroplating tanks, electroless nickel plating tanks, masking paint application, masking paint removal, wet blasting operation, and miscellaneous natural gas usage. For permitting purposes, the facility is Natural Minor. In this renewal, permit conditions based on criteria of conditional exemptions from plan approval requirements and/or conditions of approved RFDs are removed. Permit conditions are added to ensure exemption of masking paint application and removal from 25 Pa. Code § 129.52d.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued on August 24, 2020 a renewal for a Natural Minor (State Only) Operating Permit for the following facility:

OP19-000035: Menasha Packaging, LLC (601 East Erie Avenue, Philadelphia, PA 19134) on August 24, 2020, was issued a Natural Minor (State Only) Operating Permit for the operation of air pollution sources in a production facility for Corrugated and Solid Fiber Boxes in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources are two (2) flexographic printing presses, of which one is a 5 color printer with a die cutter and the other is a 6 color printer, two (2) boilers firing natural gas as the primary fuel and No. 2 oil during periods of natural gas curtailment or for periodic testing, maintenance, or operator training on liquid fuel each rated 7.53 MMBtu/hr, two (2) heaters firing natural gas each rated 1.375 MMBtu/hr, and one (1) wastepaper collector cyclone control device.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, New Source Review Chief—Telephone: 484-250-5920.

09-00037: Brook & Whittle Limited (3001 State Road, Croydon, PA 19021) for change of ownership at the facility located in Bristol Township, **Bucks County**. The facility is previously known as Westrock. The Administrative Amendment of the State-Only Operating Permit for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

TVOP-65-000137: Vandergrift Facility, ATI Flat Rolled Products Holdings, LLC (100 River Road, Brackenridge, PA 15014) on August 4, 2020, an administrative amendment to add a special condition in the Title V Operating Permit renewal and RACT II Modification to Vandergrift facility, ATI Flat Rolled Products Holdings, LLC located in Vandergrift Boro., **Westmoreland County**.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

25-00923: Erie Power LLC (131 Varick Street, Site 1006, New York, NY 10013-1410) on August 19, 2020, the

Title V Operating Permit was revoked for the facility located in Northeast Township, **Erie County**. This Permit was revoked based on the request of the facility to close out the plan approval and operating permit because the facility will not reactivate the plant within the time limit laid out within the reactivation plan approval (25-923B) which expires October 31, 2020. The sources have not operated in the previous 10 years.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permit Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

Permit No. 63841304 and NPDES Permit No. PA0111643. Laurel Run Mining Company, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to renew the NPDES permit for reclamation/water treatment only, the CMAP permit renewal was issued June 7, 2018, for Vesta Mine located in North Bethlehem Township, **Washington County. No additional discharges. The application was considered administratively complete on September 13, 2017. Application received: May 10, 2017. NPDES Permit issued: April 28, 2020.**

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 56140103 and NPDES No. PA0279315. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, commencement, operation and restoration of a bituminous surface and auger mine to change the land use from woodland & wildlife habitat to unmanaged natural habitat in Southampton and Fairhope Townships, **Somerset County, affecting 291.3 acres. Receiving streams: unnamed tributaries to Wills Creek to Potomac River classified for the following use: high-quality cold-water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 1, 2020. Permit issued: August 18, 2020.**

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 65810113 and PA0615668. M. B. Energy, Inc., 175 McKnight Road, Blairsville, PA 15717. Permit renewal issued for continued treatment to an existing surface mine located in Derry Township, **Westmoreland**

County affecting 103.8 acres. Receiving stream: Unnamed tributary to Four Mile Run. Classified for the following use: TSF. Application received: April 12, 2019. Permit issued: August 14, 2020.

Noncoal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 5177SM2T. William J. Geary d/b/a Geary Enterprises Concrete (326 Post Hill Road, Falls, PA 18615), transfer of an existing quarry operation and reducing the permitted acres from 73.0 to 22.4 acres in Exeter Township, **Wyoming County** affecting 22.4 acres. Receiving stream: Susquehanna River. Application received: January 16, 2019. Transfer issued: August 4, 2020.

Permit No. PAM119005. William J. Geary d/b/a Geary Enterprises Concrete (326 Post Hill Road, Falls, PA 18615), coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 5177SM2 in Exeter Township, **Wyoming County**, receiving stream: Susquehanna River. Application received: January 16, 2019. Permit issued: August 4, 2020.

Permit No. 58010301C2 and NPDES Permit No. PA0224171. Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17110), renewal of NPDES permit for discharge of treated mine drainage from a quarry operation in Bridgewater and Dimock Townships, **Susquehanna County**, Receiving stream: South Branch Wyalusing Creek. Application received: May 8, 2018. Renewal issued: August 20, 2020.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P.O. Box 669, Knox, PA 16232-0669, 814-797-1191, (Contact: Cayleigh Boniger).

Permit No. 10204002. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit to blast at Jackson Point for the Sippel Development in Jackson Township, **Butler County**. This blasting activity permit will expire on January 1, 2021. Permit issued: August 17, 2020.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 08204108. Meshoppen Blasting Inc., Frantz Rd, P.O. Box 127, Meshoppen, PA 18630. Blasting for construction of a gas pad located in Wyalusing Township, **Bradford County** with an expiration date of August 12, 2021. Permit issued: August 19, 2020.

Permit No. 08204109. M & J Explosives, LLC, P.O. Box 1248, Carlisle, PA 17013-6248. Blasting for construction of a well pad located in Franklin Township, **Bradford County** with an expiration date of August 19, 2021. Permit issued: August 19, 2020.

Permit No. 12204101. Wampum Hardware, 636 Paden Road, New Galilee, PA 16141-2018. Blasting for commercial development in Shippen Township, **Cameron County** with an expiration date of December 31, 2020. Permit issued: August 17, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 40204001. Holbert Explosives, Inc. (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for Site Service Group in Hazle Township, **Luzerne County** with an expiration date of August 10, 2021. Permit issued: August 18, 2020.

Permit No. 58204107. DW Drilling & Blasting (2733 East Battlefield Street # 320, Springfield, MO 65804) construction blasting for the Susquehanna County 911 Center in New Milford Township, **Susquehanna County** with an expiration date of August 18, 2021. Permit issued: August 18, 2020.

Permit No. 36204126. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Vintage Business Park in Paradise Township, **Lancaster County** with an expiration date of August 10, 2021. Permit issued: August 20, 2020.

Permit No. 67204110. M & J Explosives, LLC (P.O. Box 1248, Carlisle, PA 17013), construction blasting for High Pointe in Penn Township, **York County** with an expiration date of August 19, 2021. Permit issued: August 23, 2020.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160, E-mail: ra-epww-sero@pa.gov.

Permit No. EA2301220-021/WL2301220-001, Kimberly-Clark Pennsylvania, LLC, Front Street and Avenue of the States, Chester, PA 19103, City of Chester, Delaware County, ACOE Philadelphia District.

Kimberly-Clark Pennsylvania, LLC is proposing to restore the following watercourses associated with their Market Street Pier and are listed as follows:

1. To remove an existing dock facility located within the Delaware River (WWF-MF) and is associated with an existing DEP Water Obstruction and Encroachment Permit (E23-245). This activity includes the removal of dock structure pilings with remaining portions at river bottom, cut and cap an abandoned 24-inch water intake pipe at bulkhead, with remaining pipe to be left in place at river bottom resulting in 1.62 acre of dock facility removed from the Delaware River and 4.15 acres of temporary watercourse impact due to the installation of a turbidity curtain as a temporary measure for erosion and sedimentation best management practice.

2. To remove a 558-foot long coal conveyor system over Chester Creek (WWF-MF) upstream of its confluence with the Delaware River (WWF-MF) and is associated with an existing DEP Water Obstruction and Encroachment Permit (E23-094) resulting in 190 linear feet (2,280 square feet) removed over the watercourse and 152 linear feet (1,805 square feet) removed from within the floodway.

This project is located at 1 Avenue of the States in Chester City, Delaware County (USGS PA Bridgeport Quadrangle—Latitude 39.843966 N, Longitude 75.355073 W). Permit issued August 24, 2020.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. E4002219-001. Fellowship Church, 45 Hildebrandt Road, Dallas, PA 18612. Dallas Township, Luzerne County, Army Corps of Engineers Philadelphia District.

To construct and maintain 3—1.5" PVC sewer lines crossing approximately 300 linear feet of exceptional

value (EV) wetland via directional drill within the Toby Creek (CWF, MF) watershed and a 3-foot wide crossing of a UNT to Toby Creek for the purpose of constructing an on-lot wastewater disposal system for the Fellowship Church. The project is located on the southeast side of Hildebrandt Road, approximately 0.5 mile north of the intersection of S.R. 309 and Hildebrandt Road (Kingston, PA Quadrangle Latitude: 41° 20' 50.99"; Longitude: -75°56' 56.72") in Dallas Township, Luzerne County.

Permit No. E4002219-011. Pennsylvania Department of Conservation and Natural Resources, 400 Market Street, Harrisburg, PA 17101, White Haven Borough, Luzerne County, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the White Haven Public Access project at Lehigh Gorge State Park:

1) A stream crossing of Linesville Creek (HQ-CWF, MF) consisting of the removal of the existing structure and the construction of 39-foot wide, 17.9-ft high, 30-ft span open-bottom concrete box culvert.

2) A stormwater outfall within the floodway of Linesville Creek (HQ-CWF, MF) consisting of a concrete headwall, a 24-in diameter SLCPP, and a 15-ft long, 21-ft wide R-4 riprap apron.

3) A stormwater outfall within the floodway of Linesville Creek (HQ-CWF, MF) consisting of a concrete headwall, an 18-in diameter SLCPP, and a 12-ft long, 17-ft wide R-3 riprap apron.

4) A fill within 0.34-acre of the floodway of Linesville Creek (HQ-CWF, MF) consisting of grading associated with the southern berm of a stormwater basin and Road "B." This impact proposes 9,900 ft³ of net fill within the floodway.

5) A stormwater outfall within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a concrete headwall, a 30-in diameter SLCPP, and a 29-ft long, 44-ft wide R-4 riprap apron.

6) A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 58-ft long, 35-ft wide articulating concrete matting underlain with 6-in of gravel.

7) A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 40-ft long, 66-ft wide articulating concrete matting underlain with 6-in of gravel.

8) A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 27-ft long, 34-ft wide articulating concrete matting underlain with 6-in of gravel.

9) A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 48-ft long, 10-ft wide articulating concrete matting underlain with 6-in of gravel.

10) A boat launching ramp within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 65-ft long, 10-ft wide articulating concrete matting underlain with 6-in of gravel.

11) A stormwater outfall within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 10-ft wide, 10-ft long, 18-in thick riprap apron installed beneath the bridge scupper drain associated with an existing overpass carrying the westbound lane of I-80.

12) A stormwater outfall within the floodway of the Lehigh River (HQ-CWF, MF) consisting of a 10-ft wide, 10-ft long, 18-in thick riprap apron installed beneath the bridge scupper drain associated with an existing overpass carrying the eastbound lane of I-80.

The project is located, approximately 0.3 mile north-west of the intersection of I-80 and S.R. 940 (Church Street) (White Haven, PA Quadrangle Latitude: 41° 3' 22.45" Longitude: -75° 46' 13.84") in White Haven Borough, Dennison Township and Foster Township, Luzerne County.

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. E2803220-001. Borough of Waynesboro, 55 East Main Street, Waynesboro, PA 17268. Washington Township, **Franklin County**, U.S. Army Corps of Engineers, Baltimore District.

To (1) install and maintain an at grade 5.0 feet wide, 970.0 feet long, asphalt recreational trail (Blue Heron Trail) impacting 4,850.0 square feet of East Branch Antietam Creek (CWF, MF) floodway, and to (2) construct, install and maintain a 12.0 foot long, 18.0 inch diameter culvert extension embedded 6.0 inches into the streambed of the Unnamed Tributary to East Branch Antietam Creek (CWF, MF) permanently impacting 144.0 square feet, all for the purpose of providing improvement to trails for the Renfrew Museum and Park and Otterbein Church Recreational Park. No wetland impacts proposed. The project is located near Welty Road (Smithsburg PA Quad, Latitude: 39.74103, Longitude: -77.56573) in Washington Township, Franklin County. Permit issued August 19, 2020.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

Permit No. E1804220-022: UGI Utilities, Inc., 1 UGI Dr., Denver, PA 17517, Chapman Township, **Clinton County**, U.S. Army Corps of Engineers Baltimore District (Renovo East Quadrangle; Latitude 41° 22' 18" N; 77° 41' 59" W).

The applicant will remove 290 linear feet of six-inch steel gas main located within public and private right of way across Left Branch Young Womans Creek in Chapman Township, Clinton County. The remaining portion of the pipeline will be capped and abandoned in place. The project will result in 0.13 acre of temporary impact to Left Branch Young Womans Creek and the adjacent floodway.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. E56-386, Pennsylvania Turnpike Commission, P.O. Box 67676, Harrisburg, PA 17057, Jefferson Township, Lincoln Township, and Somerset Township; **Somerset County**, Pittsburgh ACOE District.

Has been given consent to:

1. Relocate and maintain 969 LF of a UNT to E. Branch of Coxes Creek (aka UNT-1) (WWF);

2. Construct and maintain a 16' x 5'-6" box culvert in a UNT to E. Branch of Coxes Creek (aka UNT-1) (WWF);

3. Construct and maintain a 70 LF rip-rap channel of a UNT to Quemahoning Creek (aka UNT-9) (CWF);

4. Place and maintain fill in 77 LF of a UNT to E. Branch of Coxes Creek (aka UNT-10) (WWF);

5. Relocate and maintain 211 LF of a UNT to Quemahoning Creek (aka UNT-12) (CWF);

6. Construct and maintain an 18" and 30" culvert extension in a UNT to Crab Run (aka UNT-13) (HQ-CWF);

7. Construct and maintain a 10' x 8' box culvert in a UNT to Crab Run (aka UNT-14) (HQ-CWF);

8. Relocate and maintain 704 LF of a UNT to Crab Run (aka UNT-15) (HQ-CWF);

9. Construct and maintain 24' x 13'-10" box culvert extensions in Crab Run (HQ-CWF);

10. Construct and maintain 30" culvert extensions in a UNT to Crab Run (aka UNT-17) (HQ-CWF);

11. Relocate and maintain 426 LF of a UNT to Crab Run (aka UNT-18) (HQ-CWF);

12. Construct and maintain 10' x 7'-6" culvert extensions in Keller Run (HQ-CWF);

13. Construct and maintain 6' x 4' culverts extensions in a UNT to Clear Run (aka UNT-20) (HQ-CWF);

14. Place and maintain fill in 62 LF of a UNT to Clear Run (aka UNT-21) (HQ-CWF);

15. Construct and maintain 6' x 5'-2" culvert extensions in a UNT to Clear Run (aka UNT-22) (HQ-CWF);

16. Construct and maintain an 18" culvert extension in a UNT to Clear Run (aka UNT-28) (HQ-CWF);

17. Construct and maintain a 30" culvert extension in a UNT to Clear Run (aka UNT-29) (HQ-CWF);

18. Relocate and maintain 301 LF of a UNT to Quemahoning Creek (aka UNT-30) (CWF);

19. Place and maintain fill in 710 LF of a UNT to E. Branch of Coxes Creek (aka UNT-31) (WWF);

20. Place and maintain fill in 450 LF of a UNT to Quemahoning Creek (aka UNT-34) (CWF);

21. Place and maintain fill in 351 LF of a UNT to Quemahoning Creek (aka UNT-A) (CWF);

22. Place and maintain fill in 148 LF of a UNT to Quemahoning Creek (aka UNT-B) (CWF);

23. Construct and maintain a 3'-6" x 4'-2" twin culvert extension and riprap in 113 LF of a UNT to Quemahoning Creek (aka UNT-D) (CWF);

24. Place and maintain fill in 210 LF of a UNT to Quemahoning Creek (aka UNT-F) (CWF);

25. Place and maintain fill in 190 LF of a UNT to Quemahoning Creek (aka UNT-G) (CWF);

26. Place and maintain a 10 LF rip-rap channel of a UNT to Quemahoning Creek (aka UNT-H) (CWF);

27. Construct and maintain an 18" culvert extension in a UNT to Crab Run (aka UNT-J) (HQ-CWF);

28. Construct and maintain 42" culvert extensions in a UNT to Crab Run (aka UNT-K) (HQ-CWF);

29. Construct and maintain a 54" culvert extension in a UNT to the E. Branch of Coxes Creek (aka UNT-10) (WWF);

30. Place and maintain 24 LF of Rip Rap of UNT to East Branch of Coxes Creek (aka UNT 7 WWF);

31. Install and maintain road associated stormwater facilities and outfalls in the E. Branch of Coxes Creek (WWF), Quemahoning Creek (CWF), Crab Run (HQ-CWF), Clear Run (HQ-CWF) and Keller Run (HQ-CWF) watersheds;

32. Place and maintain fill in 7.21 acres of floodway/floodplain in the E. Branch of Coxes Creek (WWF), Quemahoning Creek (CWF), Crab Run (HQ-CWF), Clear Run (HQ-CWF) and Keller Run (HQ-CWF) watersheds.

In association with the reconstruction and widening of approximately seven miles of the Pennsylvania Turnpike Mainline (Interstate 76) between mileposts (MP) 101.8 and (MP) 109, between Exit 91 (Donegal) and Exit 110 (Somerset), in Jefferson, Lincoln and Somerset Townships, Somerset County. This project will increase the Turnpike width from 82 feet to 122 feet. The total widening of the proposed project will permanently impact a total of approximately 6,284 linear feet (LF) of various perennial (4,067 LF) and intermittent (2,217 LF) watercourses, and 1.519 acre of wetland (1.315 PEM acre, 0.066 PSS acre and 0.138 POW acre). In addition, the project will temporarily impact a total of approximately 2,503 LF of various perennial (1,961 LF) and intermittent (542 LF) watercourses, and 1.980 acre of wetland. The project will also permanently impact 7.21 acres, and temporarily impact 2.89 acres, of floodway/floodplain areas along perennial and intermittent streams.

The temporarily impacted resources will be restored, after construction.

To compensate for the cumulative total stream impacts, the stream mitigation plan includes the reconstruction of approximately 3,707 LF of various reaches of perennial (2,704 LF) and intermittent (1,003 LF) watercourses, onsite, and the purchase of 3,446 LF of stream mitigation credits from the Laurel Hill Creek I Mitigation Bank (3,352.7 credits), located in Somerset County, and the Robinson Fork Mitigation Bank—Phase I (93.3 credits), located in Washington County. To compensate for the 1.519 acre of wetland impact, approximately 3.915 acres of wetland credits will be debited from the Louie-Beach Advance Wetland Compensation Site, which will utilize the remaining credits in this advance wetland compensation site.

The structures and activities requiring authorization are located on the PA Turnpike between MP 101.8 and MP 109. (Bakersville and Somerset, PA Quadrangle; starting at Latitude: 40° 05' 50.93" N; Longitude: -79° 12' 07.72" W; and ending at Latitude: 40° 01' 20.92" N; Longitude: -79° 05' 10.83" W), in Jefferson, Lincoln and Somerset Townships, in Somerset County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should

be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-3 # ESG08242001-00/Beechwood Pad D09-M
Applicant Seneca Resources Co, LLC
Contact Doug Kepler
Address, City, State, Zip Code 51 Zents Boulevard
Brookville, PA 15825-2701
County Elk
Township(s) Jones(s)
Receiving Stream(s) and Classification(s) Windfall Run
(HQ-CWF, MF) Driftwood Branch Sinnemahoning
Creek (HQ-CWF, MF)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG290820022-00
Applicant Name Chesapeake Appalachia, LLC
Contact Person Marlene Williams
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840-1567
County Bradford
Township(s) Wyalusing
Receiving Stream(s) and Classification(s) Surface Drainage to UNT Billings Creek, Tributary to Billings Creek (WWF, MF), Surface Drainage to UNT Brewer Creek, Tributary to Brewer Creek (WWF, MF)
Secondary: Billings Creek (WWF, MF), Brewer Creek (WWF, MF)

ESCGP-3 # ESG295820013-00
Applicant Name SWN Production Company, LLC
Contact Person Marsha Vogel
Address P.O. Box 12359
City, State, Zip Spring, TX 77391-2359
County Susquehanna
Township(s) Liberty
Receiving Stream(s) and Classification(s) Snake Creek (CWF, MF)
Secondary: Susquehanna River (WWF)

ESCGP-3 # ESG290820025-00
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Joel Moore
 Address 400 1st Ctr
 City, State, Zip Horseheads, NY 14845
 County Bradford
 Township(s) Overton
 Receiving Stream(s) and Classification(s) Millstone Creek
 (HQ and CWF/MF), Schrader Creek (HQ and CWF/MF)
 Secondary: Towanda Creek (TSF/MF), Towanda Creek
 (TSF/MF)

ESCGP-3 # ESG294120002-00
 Applicant Name Pennsylvania General Energy Company,
 LLC
 Contact Person David Straub
 Address 120 Market Street
 City, State, Zip Warren, PA 16365-2510
 County Lycoming
 Township(s) Plunketts Creek and Gamble
 Receiving Stream(s) and Classification(s) Loyalsock Creek
 (TSF, MF and EV, MF)
 Secondary: Lower West Branch Susquehanna River
 (WWF, MF)

ESCGP-3 # ESG295820016-00
 Applicant Name SWN Production Company, LLC
 Contact Person Marsha Vogel
 Address P.O. Box 12359
 City, State, Zip Spring, TX 77391-2359
 County Susquehanna
 Township(s) Liberty
 Receiving Stream(s) and Classification(s) Snake Creek
 (CWF, MF)
 Secondary: Susquehanna River (WWF)

ESCGP-3 # ESG295820032-00
 Applicant Name SWN Production Company, LLC
 Contact Person Marsha Vogel
 Address P.O. Box 12359
 City, State, Zip Spring, TX 77391-2359
 County Susquehanna
 Township(s) Rush
 Receiving Stream(s) and Classification(s) UNT to Wyalus-
 ing Creek (WWF/MF)
 Secondary: Wyalusing Creek (WWF/MF)

CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contami-

nants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

335 Franklin Mill Cir Phila., 51-43808, 335 Franklin Mills Cir., **City of Philadelphia**. Synergy Environmental, Inc., 155 Railroad Plaza, First Floor, Royersford, PA 19468, on behalf of, PALG UST VI, LLC, 645 Hamilton Street, Suite 500, Allentown, PA 18101 submitted a SCR 310(b) concerning remediation of soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide health standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Gregory Bowman, Environmental Group Manager.

Lawrence E. Wilkinson, Storage Tank Facility ID # 01-02521, 555 Rentzel Road, Gettysburg, PA 17325-7538, Butler Township, **Adams County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Lawrence E. Wilkinson, 555 Rentzel Road, Gettysburg, PA 17325-7538, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Statewide Health Standard.

CORRECTIVE ACTION

UNDER ACT 32, 1989 PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245 Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the

remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

121 Point Breeze Term, 51-07149, 6310 Passyunk Ave., **City of Philadelphia**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Kinder Morgan Liquids Term., 6310 Passyunk Ave., Philadelphia, PA 19134 submitted a Remedial Action Plan concerning remediation of soil contaminated with ethanol. The Remedial Action Plan was acceptable to meet nonresidential Statewide health and site-specific standards and was approved by the DEP on August 25, 2020.

Lukoil 69202, 46-42586, 1054 E. Main St., Upper Gwynedd Township, **Montgomery County**. EnviroTrac Ltd., 3070 Bristol Pike, Building 1, Suite 221, Bensalem, PA 19020, on behalf of Lukoil North America, LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet residential Statewide health and site-specific standards and was approved by the DEP on August 25, 2020.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

C.F. Mart 3022, Storage Tank ID # 40-08512, 366 Wyoming Avenue, Kingston, PA 18704, Kingston Borough, **Luzerne County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Convenient Food Marts of PA, P.O. Box 236, Clarks Summit, PA 18411, has submitted a Remedial Action Completion Report concerning remediation of soil contaminated with gasoline. The report demonstrated attainment of Statewide Health Standards and was approved by DEP on August 20, 2020.

Former York's Service Station (AKA Puff-N-Stuff), Storage Tank ID # 35-08032, 990 Lakeland Drive, Montdale, PA 18447, Scott Township, **Lackawanna**

County. Geological and Environmental Associates, 430 West Mountain Road, Plymouth, PA 18651, on behalf of Jackie Bores, 983 Lakeland Drive, Montdale, PA 18447, submitted a revised Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report demonstrated attainment of Statewide Health Standards and was approved by DEP on August 25, 2020.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Robin L. Yerger, LPG.

Rutters 16, Storage Tank Facility ID # 67-26955, 4430 West Market Street, York, PA 17408, West Manchester Township, **York County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972 on behalf of CHR Corporation, 2295 Susquehanna Trail, Suite C, York, PA 17404 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the Statewide Health Standard and was approved by the DEP on August 20, 2020.

SPECIAL NOTICES

WATER MANAGEMENT

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under Section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, Email: ra-epww-sero@pa.gov.

Adelphia Gateway, LLC, 1415 Wyckoff Road, Wall, NJ, Adelphia Gateway Pipeline:

The Adelphia Gateway Pipeline Project—Phase 1, is an 84-mile pipeline that runs from Martins Creek to Marcus Hook. Facility upgrades will occur to thirteen (13) sites along the pipeline: Quakertown Compressor Station, East Perkiomen Blowdown, Skippack Pike Meter Station, Perkiomen Creek Blowdown, Schuylkill River Blowdown,

Cromby Blowdown, French Creek Blowdown, Mainline Valve 2, Paoli Pike Blowdown, Chester Creek Blowdown, Mainline Valve 1, Transco Meter Station, and Marcus Hook Compressor Station.

The subsequent phase is the Tilghman and Parkway lateral pipeline installations. The Tilghman lateral pipeline consists of approximately 4.5 miles of a 16-inch O.D. pipeline through traditional pipeline installation and horizontal directional drill (HDD) installation methods. The project scope for the Parkway Lateral includes the installation of 500 linear feet of natural gas main, new meter pads, gravel paths, and a small compressor building.

The Adelpia Gateway Pipeline Project—Phase 1 consists of four (4) Chapter 105 Water Obstruction and Encroachment Permits and One (1) Erosion and Sediment Control General Permit (ESCGP-3) for Earth Disturbance Associated With Oil And Gas Exploration, Production, Processing, or Treatment Operations or Transmission Facilities.

Following are the Chapter 105 permit applications reviewed by the Department associated with Phase 1 of the project.

GP111518315, and GP081518308, The Paoli Pike Blowdown is in East Goshen Township, **Chester County**, ACOE Philadelphia District. The proposed project is located at: (Westchester, PA USGS Quadrangle) Latitude: 39.99083°; Longitude: -75.54972°. The Project will impact: approximately 0.5 acre of earth disturbance; a total of 47 linear feet (29 feet of temporary impacts and 18 feet of permanent impacts) of Ridley Creek (HQ-TSF-MF); 0.008 acre of floodway; 0.54 acre of temporary PEM wetland impacts; and 0.016 acre of PEM permanent impacts.

GP114618312 and GP084618304, The applicant is proposing the installation and maintenance of **Perkiomen Creek Blowdown** facilities in Skippack Township, **Montgomery County**, ACOE Philadelphia District. The proposed project is located at: (Collegeville, PA USGS Quadrangle) Latitude: 40.2008°; Longitude: -75.44167°. The proposed project will impact: 0.04 acre of temporary PEM; and, 0.007 acre of permanent PEM wetlands.

EROSION AND SEDIMENT CONTROL

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, Email: ra-epww-sero@pa.gov.

ESG010019001. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities.

The Adelpia Gateway Pipeline Project—Phase 1, is an 84-mile pipeline that runs from Martins Creek to Marcus Hook. Facility upgrades will occur to thirteen (13) sites along the pipeline: Quakertown Compressor Station, East Perkiomen Blowdown, Skippack Pike Meter Station, Perkiomen Creek Blowdown, Schuylkill River Blowdown, Cromby Blowdown, French Creek Blowdown, Mainline Valve 2, Paoli Pike Blowdown, Chester Creek Blowdown, Mainline Valve 1, Transco Meter Station, and Marcus Hook Compressor Station.

The subsequent phase is the Tilghman and Parkway lateral pipeline installations. The Tilghman lateral pipeline consists of approximately 4.5 miles of a 16-inch O.D. pipeline through traditional pipeline installation and horizontal directional drill (HDD) installation methods. The project scope for the Parkway Lateral includes the installation of 500 linear feet of natural gas main, new meter pads, gravel paths, and a small compressor building.

The Adelpia Gateway Pipeline Project—Phase 1 consists of four (4) Chapter 105 Water Obstruction and Encroachment Permits and One (1) Erosion and Sediment Control General Permit (ESCGP-3) for Earth Disturbance Associated With Oil And Gas Exploration, Production, Processing, or Treatment Operations or Transmission Facilities.

Following are the Chapter 102 permit applications reviewed by the Department associated with Phase 1 of the project:

| <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Counties</i> | <i>DEP Office</i> |
|-------------------|---|---|---------------------------|
| ESG010019001 | Adelpia Gateway, LLC 1415 Wyckoff Road Wall, NJ 07719 | Bucks, Chester, Delaware, and Montgomery | Southeast Regional Office |

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

[Pa.B. Doc. No. 20-1220. Filed for public inspection September 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Aggregate Advisory Board; Regulatory, Legislative and Technical Committee Virtual Meeting

The Regulatory, Legislative and Technical Committee of the Aggregate Advisory Board (Board) will hold a virtual meeting at 10 a.m. on Friday, September 18, 2020.

Individuals who wish to join the meeting may do so remotely. Information will be provided on the Board's webpage. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's

(Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Aggregate Advisory Board" then "2020").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the September 18, 2020, meeting can be directed to Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1221. Filed for public inspection September 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Federal Consistency under the Coastal Zone Management Act; Schuylkill River Trail Extension (56th to 61st Streets)

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (CZMA) (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection's (Department) Coastal Resources Management Program has received notice that the Schuylkill River Development Corporation (Applicant) is proposing the Schuylkill River Trail Extension (56th to 61st Streets) project in the City of Philadelphia.

The Applicant is proposing the construction of a 12-foot wide asphalt trail approximately 1,850 linear feet long, a fishing dock and an observation deck along the Schuylkill River between 56th Street and 61st Street in the City of Philadelphia. The project will also include the removal of existing impervious surfaces and limited site clearing. The project will have a total limit of disturbance of 131,559 square-feet (3.02 acres). The existing site is primarily pervious area with various concrete pads and bulkheads along the edge of the Schuylkill River. The properties surrounding the site are zoned medium and heavy industrial and undeveloped or developed with industrial uses. The project is being constructed on

undeveloped portions of the subject properties. The fishing pier is being constructed above an existing deck. At the riverside of the proposed pier five 16-inch diameter steel pipe piles will be driven into the ground below the mean high-water (MHW) and the mean low water elevations. The decking material for the elevated overlook is perforated metal grating and is located above the MHW elevation. The overlook is supported by columns set on a concrete pile cap supported by four steel pipe piles. Disturbance is proposed at the MHW elevation for one of the concrete pile caps and associated steel pipe piles. Eighteen square-feet of permanent disturbance is proposed below the MHW line. The remainder of the proposed structure is above the MHW line. The decking material for the elevated overlook is perforated metal grating and is located above the MHW elevation.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with section 307 of the CZMA (16 U.S.C.A. § 1456) and the National Oceanic and Atmospheric Administration (NOAA) regulations at 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), Schuylkill River Development Corporation has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review can be directed to Matthew Walderon, Federal Consistency Coordinator, at RA-Fed_Consistency@pa.gov or (717) 772-2196.

The Department will consider all comments received on or before Monday, September 21, 2020, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Department of Environmental Protection, Policy Office, 400 Market Street, P.O. Box 2063, Harrisburg, PA 17105-2063.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1222. Filed for public inspection September 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Household Hazardous Waste Education Grant Award under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection announces the following grant to Centre County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans, as required by Act 101, for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant

awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offering can be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472, at mvottero@pa.gov or (717) 772-5719.

Act 101, Section 901 HHW Education Grant

| <i>Region</i> | <i>County</i> | <i>Applicant</i> | <i>Project</i> | <i>Grant</i> |
|---------------|---------------|------------------|----------------|--------------|
| Northcentral | Centre | Centre County | HHW Education | \$75,000 |

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1223. Filed for public inspection September 4, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Sewage Advisory Committee Meeting Postponed

The Sewage Advisory Committee (Committee) meeting previously scheduled for Wednesday, September 16, 2020, has been postponed and will be rescheduled for a future date not yet determined. A notice will be published in a future issue of the *Pennsylvania Bulletin*.

Information will be provided on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Advisory Committees," then "Sewage Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions can be directed to Janice Vollero at jvollero@pa.gov or (717) 772-5157.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5157 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1224. Filed for public inspection September 4, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Temporary Scheduling of Substance; Isotonitazene as a Schedule I Controlled Substance

The Secretary of Health (Secretary) of the Department of Health (Department) is issuing this notice of intent to issue a final notice to temporarily schedule Isotonitazene, which is not currently listed in any schedule of The Controlled Substance, Drug, Device and Cosmetic Act (act) (35 P.S. §§ 780-101—780-144). This temporary final notice will place this substance in Schedule I under the act. The Secretary is taking this action because the scheduling of Isotonitazene in this Commonwealth on a temporary basis is necessary to avoid an imminent hazard to public safety.

At the time of publication in the *Pennsylvania Bulletin*, the Secretary will transmit a copy of the proposed notice

to the Attorney General under section 3(d)(4) of the act (35 P.S. § 780-103(d)(4)) for review. The Attorney General shall, by law, have 30 days from receipt of the proposed notice to provide written comments to the Department, if any.

Any formal order may not be issued before the expiration of 14 days after both:

(i) The date of publication in the *Pennsylvania Bulletin* of this proposed notice of the intention to issue a final notice and the grounds upon which the order is to be issued.

(ii) The date the Secretary transmitted the notice of intent to the Attorney General.

Background

The United States Drug Enforcement Administration (DEA) temporarily scheduled Isotonitazene as a Schedule I narcotic under the Federal Controlled Substance Act (CSA) (21 U.S.C.A. §§ 801—971) on August 20, 2020. Under the CSA, every controlled substance is classified into one of five schedules based upon its potential for abuse, its currently accepted medical use in treatment in the United States, and the degree of dependence the drug or other substance may cause. 21 U.S.C.A. § 812. The initial schedules of controlled substances established by Congress are found at 21 U.S.C.A. § 812(c), and the current list of all scheduled substances is published at 21 CFR Part 1308 (relating to schedules of controlled substances).

Section 201 of the CSA (21 U.S.C.A. § 811) provides the United States Attorney General with the authority to temporarily place a substance in Schedule I of the CSA for 2 years if they find that the action is necessary to avoid an imminent hazard to the public safety. The Attorney General has delegated scheduling authority under section 201 of the CSA to the Administrator of the DEA. To find that placing a substance temporarily into Schedule I of the CSA is necessary to avoid an imminent hazard to the public safety, the Administrator is required to consider: (1) the substances' history and current pattern of abuse; (2) the scope, duration and significant of abuse; and (3) what, if any, risk there is to the public health. 21 U.S.C.A. § 811(h)(3).

Substances in Schedule I are those that have a high potential for abuse, no currently accepted medical use in treatment in the United States, and a lack of accepted safety for use under medical supervision. 21 U.S.C.A. § 812(b)(1). The Administrator for the DEA determined that, because Isotonitazene: (1) has a high potential for abuse; (2) has no currently accepted medical use in treatment in the United States; and (3) lacks accepted safety for use under medical supervision, it was necessary to temporarily schedule the substance into Schedule I of

the CSA to avoid an imminent hazard to the public safety. The final order temporarily scheduling Isotonitazene was effective on August 20, 2020, and will be in effect for a period of 2 years, with a possible extension of 1 additional year, pending completion of the regular (permanent) scheduling process.

However, Isotonitazene is not currently a scheduled substance in this Commonwealth. In the United States, Isotonitazene is considered one of the most persistent and prevalent new opioids. Isotonitazene has been identified in at least 18 deaths in the United States that occurred between August 2019 and January 2020. Pharmacological data suggest that the group of synthetic opioids that includes Isotonitazene (along with Etonitazene, Metonitazene and Clonitazene) has potency similar to or greater than fentanyl based on their structural modifications. Because Isotonitazene poses a substantial risk to the citizens of this Commonwealth, the Secretary has determined to schedule it as a Schedule I controlled substance on a temporary basis. In doing so, the Secretary is acting to protect the citizens of this Commonwealth and bring the Commonwealth into conformity with Federal law.

Legal Authority and Action

Under section 3 of the act, the Secretary shall control all substances listed in Schedules I through V of the act. Under section 3(d) of the act, the Secretary is authorized to schedule any substance on a temporary basis to avoid an imminent hazard to public safety. When determining whether a substance poses an imminent hazard to public safety, the Secretary is required to consider: (1) the substance’s history and current pattern of abuse; (2) the substance’s scope, duration and significance of its abuse; (3) the risk to the public health; and (4) whether the substance is controlled under Federal law. When a substance is already controlled under Federal law, the Secretary is not required to take the remaining factors into consideration.

In addition, the Secretary is authorized under section 3(d) of the act, to schedule on a temporary basis a substance under one of the schedules in section 4 of the act (35 P.S. § 780-104), regarding schedules of controlled substances, if the substance is not listed in any other schedule in section 4 of the act or 28 Pa. Code §§ 25.72 and 25.75 (relating to schedules of controlled substances; and paregoric) and if no exception or approval is in effect for the substance under section 505 of the Federal Food, Drug and Cosmetic Act (21 U.S.C.A. § 355). As previously noted, the United States Food and Drug Administration has not approved Isotonitazene for any type of medical use.

Because this substance is a Schedule I narcotic under the CSA, the Secretary has the authority to temporarily schedule this substance under the act. Although not required to do so in taking this action, the Secretary has considered: (1) that Isotonitazene currently is not approved for legitimate use in the United States; (2) that Isotonitazene has potency similar to or greater than fentanyl; (3) the availability of Istonitazene through

online distributors; and (4) the addictive nature of Isotonitazene. Accordingly, the Secretary determined that Isotonitazene is a dangerous hazard to public safety.

To revise 28 Pa. Code § 25.72 to conform to any final notice issued by the Secretary under section 3(c) of the act to temporarily Schedule Isotonitazene as a Schedule I controlled substance, the Department plans to promulgate a conforming amendment to 28 Pa. Code § 25.72 through final rulemaking with proposed rulemaking omitted.

Accessibility

For additional information, or persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Department of Health, Lori Gutierrez, MPA, Deputy Director, Policy Office, 625 Forester Street, 8th Floor, Health and Welfare Building, Harrisburg, PA 17120, (717) 317-5426, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1225. Filed for public inspection September 4, 2020, 9:00 a.m.]

**DEPARTMENT OF
HUMAN SERVICES**

Income Limits and Co-payments for the Subsidized Child Care Program

This notice increases the income limits codified at 55 Pa. Code Chapter 3041, Appendix B (relating to co-payment chart family co-payment scale (based on the 2020 Federal Poverty Income Guidelines)) under 55 Pa. Code § 3041.107(b) (relating to availability and use of the Federal Poverty Income Guidelines). This increase is effective May 4, 2020.

Section 3041.107(b) of 55 Pa. Code requires the Department of Human Services to update the co-payment schedule in 55 Pa. Code Chapter 3041, Appendix B to reflect changes in the Federal Poverty Income Guidelines (FPIG). Effective May 4, 2020, the income guidelines for the subsidized child care program are being raised due to increases in the FPIG. Under section 408.3 of the Human Services Code (62 P.S. § 408.3), the co-payment schedule is adjusted to reflect the increases. Chapter 3041, Appendix B of 55 Pa. Code also establishes the family co-payment levels according to the family’s computed annual income and lists the weekly family co-payment based on the annual family income.

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1402. No fiscal impact; (8) recommends adoption.

**CO-PAYMENT CHART
FAMILY CO-PAYMENT SCALE EFFECTIVE MAY 4, 2020
(BASED ON THE 2020 FEDERAL POVERTY INCOME GUIDELINES)**

| <i>Weekly Co-pay</i> | <i>Family Size: 1 Annual Income</i> | <i>Weekly Co-pay</i> | <i>Family Size: 2 Annual Income</i> | <i>Weekly Co-pay</i> | <i>Family Size: 3 Annual Income</i> |
|----------------------|---|----------------------|---|----------------------|---|
| \$5 | Less than: \$5,997 | \$5 | Less than: \$7,090 | \$5 | Less than: \$7,656 |

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| <i>Weekly Co-pay</i> | <i>Family Size: 1 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 2 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 3 Annual Income</i> | |
|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|
| \$6 | \$5,997.01 | \$6,747 | \$7 | \$7,090.01 | \$8,103 | \$7 | \$7,656.01 | \$8,932 |
| \$7 | \$6,747.01 | \$7,497 | \$8 | \$8,103.01 | \$9,116 | \$8 | \$8,932.01 | \$10,208 |
| \$8 | \$7,497.01 | \$8,246 | \$10 | \$9,116.01 | \$10,129 | \$10 | \$10,208.01 | \$11,484 |
| \$10 | \$8,246.01 | \$8,996 | \$11 | \$10,129.01 | \$11,141 | \$12 | \$11,484.01 | \$12,761 |
| \$11 | \$8,996.01 | \$9,745 | \$13 | \$11,141.01 | \$12,154 | \$14 | \$12,761.01 | \$14,037 |
| \$12 | \$9,745.01 | \$10,495 | \$15 | \$12,154.01 | \$13,167 | \$16 | \$14,037.01 | \$15,313 |
| \$14 | \$10,495.01 | \$11,245 | \$17 | \$13,167.01 | \$14,180 | \$19 | \$15,313.01 | \$16,589 |
| \$15 | \$11,245.01 | \$11,994 | \$19 | \$14,180.01 | \$15,193 | \$21 | \$16,589.01 | \$17,865 |
| \$17 | \$11,994.01 | \$12,744 | \$21 | \$15,193.01 | \$16,206 | \$24 | \$17,865.01 | \$19,141 |
| \$19 | \$12,744.01 | \$13,494 | \$23 | \$16,206.01 | \$17,218 | \$26 | \$19,141.01 | \$20,417 |
| \$20 | \$13,494.01 | \$14,243 | \$25 | \$17,218.01 | \$18,231 | \$29 | \$20,417.01 | \$21,693 |
| \$22 | \$14,243.01 | \$14,993 | \$27 | \$18,231.01 | \$19,244 | \$32 | \$21,693.01 | \$22,969 |
| \$23 | \$14,993.01 | \$15,743 | \$30 | \$19,244.01 | \$20,257 | \$35 | \$22,969.01 | \$24,245 |
| \$25 | \$15,743.01 | \$16,492 | \$32 | \$20,257.01 | \$21,270 | \$37 | \$24,245.01 | \$25,521 |
| \$27 | \$16,492.01 | \$17,242 | \$34 | \$21,270.01 | \$22,283 | \$40 | \$25,521.01 | \$26,797 |
| \$28 | \$17,242.01 | \$17,992 | \$36 | \$22,283.01 | \$23,296 | \$42 | \$26,797.01 | \$28,073 |
| \$30 | \$17,992.01 | \$18,741 | \$38 | \$23,296.01 | \$24,308 | \$45 | \$28,073.01 | \$29,349 |
| \$32 | \$18,741.01 | \$19,491 | \$40 | \$24,308.01 | \$25,321 | \$48 | \$29,349.01 | \$30,625 |
| \$33 | \$19,491.01 | \$20,241 | \$43 | \$25,321.01 | \$26,334 | \$51 | \$30,625.01 | \$31,901 |
| \$35 | \$20,241.01 | \$20,990 | \$45 | \$26,334.01 | \$27,347 | \$54 | \$31,901.01 | \$33,177 |
| \$37 | \$20,990.01 | \$21,740 | \$48 | \$27,347.01 | \$28,360 | \$57 | \$33,177.01 | \$34,453 |
| \$39 | \$21,740.01 | \$22,490 | \$50 | \$28,360.01 | \$29,373 | \$60 | \$34,453.01 | \$35,729 |
| \$41 | \$22,490.01 | \$23,239 | \$53 | \$29,373.01 | \$30,386 | \$63 | \$35,729.01 | \$37,005 |
| \$43 | \$23,239.01 | \$23,989 | \$55 | \$30,386.01 | \$31,398 | \$66 | \$37,005.01 | \$38,282 |
| \$45 | \$23,989.01 | \$24,738 | \$58 | \$31,398.01 | \$32,411 | \$70 | \$38,282.01 | \$39,558 |
| \$47 | \$24,738.01 | \$25,488 | \$61 | \$32,411.01 | \$33,424 | \$73 | \$39,558.01 | \$40,834 |
| \$49 | \$25,488.01 | \$26,238 | \$64 | \$33,424.01 | \$34,437 | \$77 | \$40,834.01 | \$42,110 |
| \$51 | \$26,238.01 | \$26,987 | \$66 | \$34,437.01 | \$35,450 | \$80 | \$42,110.01 | \$43,386 |
| \$53 | \$26,987.01 | \$27,737 | \$69 | \$35,450.01 | \$36,463 | \$84 | \$43,386.01 | \$44,662 |
| \$56 | \$27,737.01 | \$28,487 | \$72 | \$36,463.01 | \$37,475 | \$87 | \$44,662.01 | \$45,938 |
| \$58 | \$28,487.01 | \$29,236 | \$75 | \$37,475.01 | \$38,488 | \$91 | \$45,938.01 | \$47,214 |
| \$60 | \$29,236.01 | \$29,986 | \$78 | \$38,488.01 | \$39,501 | \$95 | \$47,214.01 | \$48,490 |
| | 200% FPIG | \$25,520 | \$81 | \$39,501.01 | \$40,514 | \$99 | \$48,490.01 | \$49,766 |
| | | | | 200% FPIG | \$34,480 | \$102 | \$49,766.01 | \$51,042 |
| | | | | | | | 200% FPIG | \$43,440 |

| <i>Weekly Co-pay</i> | <i>Family Size: 4 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 5 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 6 Annual Income</i> | |
|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|
| \$5 | Less than: | \$7,696 | \$5 | Less than: | \$7,210 | \$5 | Less than: | \$8,263 |
| \$6 | \$7,696.01 | \$9,236 | \$6 | \$7,210.01 | \$9,012 | \$7 | \$8,263.01 | \$10,328 |
| \$8 | \$9,236.01 | \$10,775 | \$8 | \$9,012.01 | \$10,815 | \$9 | \$10,328.01 | \$12,394 |
| \$10 | \$10,775.01 | \$12,314 | \$10 | \$10,815.01 | \$12,617 | \$11 | \$12,394.01 | \$14,460 |
| \$12 | \$12,314.01 | \$13,853 | \$12 | \$12,617.01 | \$14,420 | \$14 | \$14,460.01 | \$16,525 |
| \$15 | \$13,853.01 | \$15,393 | \$14 | \$14,420.01 | \$16,222 | \$17 | \$16,525.01 | \$18,591 |
| \$17 | \$15,393.01 | \$16,932 | \$17 | \$16,222.01 | \$18,025 | \$20 | \$18,591.01 | \$20,657 |
| \$20 | \$16,932.01 | \$18,471 | \$20 | \$18,025.01 | \$19,827 | \$23 | \$20,657.01 | \$22,722 |
| \$22 | \$18,471.01 | \$20,010 | \$23 | \$19,827.01 | \$21,629 | \$26 | \$22,722.01 | \$24,788 |

| <i>Weekly Co-pay</i> | <i>Family Size: 4 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 5 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 6 Annual Income</i> | |
|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|
| \$25 | \$20,010.01 | \$21,550 | \$26 | \$21,629.01 | \$23,432 | \$30 | \$24,788.01 | \$26,853 |
| \$28 | \$21,550.01 | \$23,089 | \$30 | \$23,432.01 | \$25,234 | \$34 | \$26,853.01 | \$28,919 |
| \$32 | \$23,089.01 | \$24,628 | \$33 | \$25,234.01 | \$27,037 | \$38 | \$28,919.01 | \$30,985 |
| \$35 | \$24,628.01 | \$26,167 | \$37 | \$27,037.01 | \$28,839 | \$43 | \$30,985.01 | \$33,050 |
| \$39 | \$26,167.01 | \$27,707 | \$41 | \$28,839.01 | \$30,642 | \$47 | \$33,050.01 | \$35,116 |
| \$42 | \$27,707.01 | \$29,246 | \$45 | \$30,642.01 | \$32,444 | \$52 | \$35,116.01 | \$37,182 |
| \$45 | \$29,246.01 | \$30,785 | \$49 | \$32,444.01 | \$34,247 | \$56 | \$37,182.01 | \$39,247 |
| \$48 | \$30,785.01 | \$32,324 | \$53 | \$34,247.01 | \$36,049 | \$60 | \$39,247.01 | \$41,313 |
| \$51 | \$32,324.01 | \$33,864 | \$56 | \$36,049.01 | \$37,851 | \$64 | \$41,313.01 | \$43,379 |
| \$55 | \$33,864.01 | \$35,403 | \$60 | \$37,851.01 | \$39,654 | \$69 | \$43,379.01 | \$45,444 |
| \$58 | \$35,403.01 | \$36,942 | \$64 | \$39,654.01 | \$41,456 | \$73 | \$45,444.01 | \$47,510 |
| \$61 | \$36,942.01 | \$38,481 | \$68 | \$41,456.01 | \$43,259 | \$78 | \$47,510.01 | \$49,576 |
| \$65 | \$38,481.01 | \$40,021 | \$72 | \$43,259.01 | \$45,061 | \$83 | \$49,576.01 | \$51,641 |
| \$69 | \$40,021.01 | \$41,560 | \$76 | \$45,061.01 | \$46,864 | \$87 | \$51,641.01 | \$53,707 |
| \$72 | \$41,560.01 | \$43,099 | \$80 | \$46,864.01 | \$48,666 | \$92 | \$53,707.01 | \$55,773 |
| \$76 | \$43,099.01 | \$44,638 | \$85 | \$48,666.01 | \$50,469 | \$97 | \$55,773.01 | \$57,838 |
| \$80 | \$44,638.01 | \$46,178 | \$89 | \$50,469.01 | \$52,271 | \$102 | \$57,838.01 | \$59,904 |
| \$84 | \$46,178.01 | \$47,717 | \$94 | \$52,271.01 | \$54,074 | \$108 | \$59,904.01 | \$61,970 |
| \$88 | \$47,717.01 | \$49,256 | \$99 | \$54,074.01 | \$55,876 | \$113 | \$61,970.01 | \$64,035 |
| \$92 | \$49,256.01 | \$50,795 | \$103 | \$55,876.01 | \$57,678 | \$118 | \$64,035.01 | \$66,101 |
| \$97 | \$50,795.01 | \$52,335 | \$108 | \$57,678.01 | \$59,481 | \$124 | \$66,101.01 | \$68,166 |
| \$101 | \$52,335.01 | \$53,874 | \$113 | \$59,481.01 | \$61,283 | \$130 | \$68,166.01 | \$70,232 |
| \$105 | \$53,874.01 | \$55,413 | \$118 | \$61,283.01 | \$63,086 | \$135 | \$70,232.01 | \$72,298 |
| \$110 | \$55,413.01 | \$56,952 | \$123 | \$63,086.01 | \$64,888 | \$141 | \$72,298.01 | \$74,363 |
| \$114 | \$56,952.01 | \$58,492 | \$128 | \$64,888.01 | \$66,691 | \$147 | \$74,363.01 | \$76,429 |
| \$119 | \$58,492.01 | \$60,031 | \$134 | \$66,691.01 | \$68,493 | \$153 | \$76,429.01 | \$78,495 |
| \$124 | \$60,031.01 | \$61,570 | \$139 | \$68,493.01 | \$70,296 | \$159 | \$78,495.01 | \$80,560 |
| | 200% FPIG | \$52,400 | \$145 | \$70,296.01 | \$72,098 | \$166 | \$80,560.01 | \$82,626 |
| | | | | 200% FPIG | \$61,360 | | 200% FPIG | \$70,320 |

| <i>Weekly Co-pay</i> | <i>Family Size: 7 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 8 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 9 Annual Income</i> | |
|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|----------|
| \$5 | Less than: | \$9,315 | \$5 | Less than: | \$7,776 | \$5 | Less than: | \$8,566 |
| \$7 | \$9,315.01 | \$11,644 | \$6 | \$7,776.01 | \$10,368 | \$6 | \$8,566.01 | \$11,421 |
| \$10 | \$11,644.01 | \$13,973 | \$8 | \$10,368.01 | \$12,960 | \$9 | \$11,421.01 | \$14,276 |
| \$13 | \$13,973.01 | \$16,302 | \$11 | \$12,960.01 | \$15,552 | \$12 | \$14,276.01 | \$17,132 |
| \$15 | \$16,302.01 | \$18,631 | \$14 | \$15,552.01 | \$18,144 | \$15 | \$17,132.01 | \$19,987 |
| \$19 | \$18,631.01 | \$20,960 | \$17 | \$18,144.01 | \$20,736 | \$19 | \$19,987.01 | \$22,842 |
| \$22 | \$20,960.01 | \$23,289 | \$21 | \$20,736.01 | \$23,328 | \$23 | \$22,842.01 | \$25,697 |
| \$26 | \$23,289.01 | \$25,617 | \$25 | \$23,328.01 | \$25,921 | \$27 | \$25,697.01 | \$28,553 |
| \$30 | \$25,617.01 | \$27,946 | \$29 | \$25,921.01 | \$28,513 | \$32 | \$28,553.01 | \$31,408 |
| \$34 | \$27,946.01 | \$30,275 | \$33 | \$28,513.01 | \$31,105 | \$36 | \$31,408.01 | \$34,263 |
| \$38 | \$30,275.01 | \$32,604 | \$38 | \$31,105.01 | \$33,697 | \$42 | \$34,263.01 | \$37,118 |
| \$43 | \$32,604.01 | \$34,933 | \$43 | \$33,697.01 | \$36,289 | \$47 | \$37,118.01 | \$39,974 |
| \$48 | \$34,933.01 | \$37,262 | \$48 | \$36,289.01 | \$38,881 | \$53 | \$39,974.01 | \$42,829 |
| \$53 | \$37,262.01 | \$39,590 | \$53 | \$38,881.01 | \$41,473 | \$59 | \$42,829.01 | \$45,684 |
| \$59 | \$39,590.01 | \$41,919 | \$59 | \$41,473.01 | \$44,065 | \$65 | \$45,684.01 | \$48,539 |

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| <i>Weekly Co-pay</i> | <i>Family Size: 7 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 8 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 9 Annual Income</i> | |
|----------------------|-------------------------------------|----------|----------------------|-------------------------------------|-----------|----------------------|-------------------------------------|-----------|
| \$63 | \$41,919.01 | \$44,248 | \$65 | \$44,065.01 | \$46,657 | \$72 | \$48,539.01 | \$51,395 |
| \$68 | \$44,248.01 | \$46,577 | \$70 | \$46,657.01 | \$49,249 | \$77 | \$51,395.01 | \$54,250 |
| \$73 | \$46,577.01 | \$48,906 | \$76 | \$49,249.01 | \$51,841 | \$83 | \$54,250.01 | \$57,105 |
| \$78 | \$48,906.01 | \$51,235 | \$81 | \$51,841.01 | \$54,433 | \$89 | \$57,105.01 | \$59,960 |
| \$83 | \$51,235.01 | \$53,564 | \$86 | \$54,433.01 | \$57,025 | \$95 | \$59,960.01 | \$62,816 |
| \$88 | \$53,564.01 | \$55,892 | \$92 | \$57,025.01 | \$59,617 | \$101 | \$62,816.01 | \$65,671 |
| \$93 | \$55,892.01 | \$58,221 | \$98 | \$59,617.01 | \$62,209 | \$108 | \$65,671.01 | \$68,526 |
| \$98 | \$58,221.01 | \$60,550 | \$104 | \$62,209.01 | \$64,801 | \$114 | \$68,526.01 | \$71,381 |
| \$104 | \$60,550.01 | \$62,879 | \$110 | \$64,801.01 | \$67,393 | \$121 | \$71,381.01 | \$74,237 |
| \$110 | \$62,879.01 | \$65,208 | \$116 | \$67,393.01 | \$69,985 | \$127 | \$74,237.01 | \$77,092 |
| \$115 | \$65,208.01 | \$67,537 | \$122 | \$69,985.01 | \$72,577 | \$134 | \$77,092.01 | \$79,947 |
| \$121 | \$67,537.01 | \$69,866 | \$128 | \$72,577.01 | \$75,169 | \$141 | \$79,947.01 | \$82,802 |
| \$127 | \$69,866.01 | \$72,194 | \$135 | \$75,169.01 | \$77,762 | \$149 | \$82,802.01 | \$85,658 |
| \$133 | \$72,194.01 | \$74,523 | \$142 | \$77,762.01 | \$80,354 | \$156 | \$85,658.01 | \$88,513 |
| \$140 | \$74,523.01 | \$76,852 | \$148 | \$80,354.01 | \$82,946 | \$164 | \$88,513.01 | \$91,368 |
| \$146 | \$76,852.01 | \$79,181 | \$155 | \$82,946.01 | \$85,538 | \$171 | \$91,368.01 | \$94,223 |
| \$153 | \$79,181.01 | \$81,510 | \$163 | \$85,538.01 | \$88,130 | \$179 | \$94,223.01 | \$97,079 |
| \$159 | \$81,510.01 | \$83,839 | \$170 | \$88,130.01 | \$90,722 | \$187 | \$97,079.01 | \$99,934 |
| \$166 | \$83,839.01 | \$86,167 | \$177 | \$90,722.01 | \$93,314 | \$195 | \$99,934.01 | \$102,789 |
| \$173 | \$86,167.01 | \$88,496 | \$185 | \$93,314.01 | \$95,906 | \$203 | \$102,789.01 | \$105,644 |
| \$180 | \$88,496.01 | \$90,825 | \$192 | \$95,906.01 | \$98,498 | \$212 | \$105,644.01 | \$108,500 |
| \$187 | \$90,825.01 | \$93,154 | \$200 | \$98,498.01 | \$101,090 | \$220 | \$108,500.01 | \$111,355 |
| | 200% FPIG | \$79,280 | \$208 | \$101,090.01 | \$103,682 | \$229 | \$111,355.01 | \$114,210 |
| | | | | 200% FPIG | \$88,240 | | 200% FPIG | \$97,200 |

| <i>Weekly Co-pay</i> | <i>Family Size: 10 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 11 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 12 Annual Income</i> | |
|----------------------|--------------------------------------|----------|----------------------|--------------------------------------|----------|----------------------|--------------------------------------|----------|
| \$5 | Less than: | \$9,355 | \$5 | Less than: | \$10,145 | \$5 | Less than: | \$10,935 |
| \$7 | \$9,355.01 | \$12,474 | \$7 | \$10,145.01 | \$13,527 | \$8 | \$10,935.01 | \$14,579 |
| \$10 | \$12,474.01 | \$15,592 | \$11 | \$13,527.01 | \$16,908 | \$12 | \$14,579.01 | \$18,224 |
| \$13 | \$15,592.01 | \$18,711 | \$14 | \$16,908.01 | \$20,290 | \$15 | \$18,224.01 | \$21,869 |
| \$17 | \$18,711.01 | \$21,829 | \$18 | \$20,290.01 | \$23,672 | \$20 | \$21,869.01 | \$25,514 |
| \$21 | \$21,829.01 | \$24,948 | \$22 | \$23,672.01 | \$27,053 | \$24 | \$25,514.01 | \$29,159 |
| \$25 | \$24,948.01 | \$28,066 | \$27 | \$27,053.01 | \$30,435 | \$29 | \$29,159.01 | \$32,804 |
| \$30 | \$28,066.01 | \$31,185 | \$32 | \$30,435.01 | \$33,817 | \$35 | \$32,804.01 | \$36,449 |
| \$35 | \$31,185.01 | \$34,303 | \$37 | \$33,817.01 | \$37,198 | \$40 | \$36,449.01 | \$40,093 |
| \$40 | \$34,303.01 | \$37,421 | \$43 | \$37,198.01 | \$40,580 | \$47 | \$40,093.01 | \$43,738 |
| \$45 | \$37,421.01 | \$40,540 | \$49 | \$40,580.01 | \$43,961 | \$53 | \$43,738.01 | \$47,383 |
| \$51 | \$40,540.01 | \$43,658 | \$56 | \$43,961.01 | \$47,343 | \$60 | \$47,383.01 | \$51,028 |
| \$58 | \$43,658.01 | \$46,777 | \$63 | \$47,343.01 | \$50,725 | \$67 | \$51,028.01 | \$54,673 |
| \$64 | \$46,777.01 | \$49,895 | \$70 | \$50,725.01 | \$54,106 | \$75 | \$54,673.01 | \$58,318 |
| \$71 | \$49,895.01 | \$53,014 | \$77 | \$54,106.01 | \$57,488 | \$83 | \$58,318.01 | \$61,962 |
| \$79 | \$53,014.01 | \$56,132 | \$85 | \$57,488.01 | \$60,870 | \$92 | \$61,962.01 | \$65,607 |
| \$85 | \$56,132.01 | \$59,251 | \$92 | \$60,870.01 | \$64,251 | \$99 | \$65,607.01 | \$69,252 |
| \$91 | \$59,251.01 | \$62,369 | \$99 | \$64,251.01 | \$67,633 | \$106 | \$69,252.01 | \$72,897 |
| \$97 | \$62,369.01 | \$65,487 | \$105 | \$67,633.01 | \$71,015 | \$114 | \$72,897.01 | \$76,542 |
| \$104 | \$65,487.01 | \$68,606 | \$113 | \$71,015.01 | \$74,396 | \$121 | \$76,542.01 | \$80,187 |

NOTICES

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| <i>Weekly Co-pay</i> | <i>Family Size: 10 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 11 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 12 Annual Income</i> | |
|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|
| \$111 | \$68,606.01 | \$71,724 | \$120 | \$74,396.01 | \$77,778 | \$129 | \$80,187.01 | \$83,832 |
| \$117 | \$71,724.01 | \$74,843 | \$127 | \$77,778.01 | \$81,160 | \$137 | \$83,832.01 | \$87,476 |
| \$125 | \$74,843.01 | \$77,961 | \$135 | \$81,160.01 | \$84,541 | \$146 | \$87,476.01 | \$91,121 |
| \$132 | \$77,961.01 | \$81,080 | \$143 | \$84,541.01 | \$87,923 | \$154 | \$91,121.01 | \$94,766 |
| \$139 | \$81,080.01 | \$84,198 | \$151 | \$87,923.01 | \$91,305 | \$163 | \$94,766.01 | \$98,411 |
| \$147 | \$84,198.01 | \$87,317 | \$159 | \$91,305.01 | \$94,686 | \$172 | \$98,411.01 | \$102,056 |
| \$154 | \$87,317.01 | \$90,435 | \$168 | \$94,686.01 | \$98,068 | \$181 | \$102,056.01 | \$105,701 |
| \$162 | \$90,435.01 | \$93,554 | \$176 | \$98,068.01 | \$101,450 | \$190 | \$105,701.01 | \$109,346 |
| \$170 | \$93,554.01 | \$96,672 | \$185 | \$101,450.01 | \$104,831 | \$199 | \$109,346.01 | \$112,990 |
| \$179 | \$96,672.01 | \$99,790 | \$194 | \$104,831.01 | \$108,213 | \$209 | \$112,990.01 | \$116,635 |
| \$187 | \$99,790.01 | \$102,909 | \$203 | \$108,213.01 | \$111,594 | \$219 | \$116,635.01 | \$120,280 |
| \$196 | \$102,909.01 | \$106,027 | \$212 | \$111,594.01 | \$114,976 | \$229 | \$120,280.01 | \$123,925 |
| \$204 | \$106,027.01 | \$109,146 | \$222 | \$114,976.01 | \$118,358 | \$239 | \$123,925.01 | \$127,570 |
| \$213 | \$109,146.01 | \$112,264 | \$231 | \$118,358.01 | \$121,739 | \$249 | \$127,570.01 | \$131,215 |
| \$222 | \$112,264.01 | \$115,383 | \$241 | \$121,739.01 | \$125,121 | \$260 | \$131,215.01 | \$134,859 |
| \$231 | \$115,383.01 | \$118,501 | \$251 | \$125,121.01 | \$128,503 | \$270 | \$134,859.01 | \$138,504 |
| \$241 | \$118,501.01 | \$121,620 | \$261 | \$128,503.01 | \$131,884 | \$281 | \$138,504.01 | \$142,149 |
| \$250 | \$121,620.01 | \$124,738 | \$271 | \$131,884.01 | \$135,266 | \$292 | \$142,149.01 | \$145,794 |
| | 200% FPIG | \$106,160 | | 200% FPIG | \$115,120 | | 200% FPIG | \$124,080 |

| <i>Weekly Co-pay</i> | <i>Family Size: 13 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 14 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 15 Annual Income</i> | |
|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|
| \$5 | Less than: | \$11,724 | \$5 | Less than: | \$8,343 | \$5 | Less than: | \$8,869 |
| \$9 | \$11,724.01 | \$15,632 | \$6 | \$8,343.01 | \$12,514 | \$6 | \$8,869.01 | \$13,303 |
| \$12 | \$15,632.01 | \$19,540 | \$9 | \$12,514.01 | \$16,685 | \$10 | \$13,303.01 | \$17,738 |
| \$16 | \$19,540.01 | \$23,448 | \$13 | \$16,685.01 | \$20,856 | \$14 | \$17,738.01 | \$22,172 |
| \$21 | \$23,448.01 | \$27,356 | \$18 | \$20,856.01 | \$25,028 | \$19 | \$22,172.01 | \$26,607 |
| \$26 | \$27,356.01 | \$31,264 | \$22 | \$25,028.01 | \$29,199 | \$24 | \$26,607.01 | \$31,041 |
| \$31 | \$31,264.01 | \$35,172 | \$28 | \$29,199.01 | \$33,370 | \$29 | \$31,041.01 | \$35,476 |
| \$37 | \$35,172.01 | \$39,081 | \$33 | \$33,370.01 | \$37,541 | \$36 | \$35,476.01 | \$39,910 |
| \$43 | \$39,081.01 | \$42,989 | \$40 | \$37,541.01 | \$41,713 | \$42 | \$39,910.01 | \$44,345 |
| \$50 | \$42,989.01 | \$46,897 | \$46 | \$41,713.01 | \$45,884 | \$49 | \$44,345.01 | \$48,779 |
| \$57 | \$46,897.01 | \$50,805 | \$53 | \$45,884.01 | \$50,055 | \$57 | \$48,779.01 | \$53,213 |
| \$64 | \$50,805.01 | \$54,713 | \$61 | \$50,055.01 | \$54,226 | \$65 | \$53,213.01 | \$57,648 |
| \$72 | \$54,713.01 | \$58,621 | \$69 | \$54,226.01 | \$58,398 | \$73 | \$57,648.01 | \$62,082 |
| \$81 | \$58,621.01 | \$62,529 | \$77 | \$58,398.01 | \$62,569 | \$82 | \$62,082.01 | \$66,517 |
| \$89 | \$62,529.01 | \$66,437 | \$86 | \$62,569.01 | \$66,740 | \$91 | \$66,517.01 | \$70,951 |
| \$98 | \$66,437.01 | \$70,345 | \$95 | \$66,740.01 | \$70,911 | \$101 | \$70,951.01 | \$75,386 |
| \$106 | \$70,345.01 | \$74,253 | \$105 | \$70,911.01 | \$75,083 | \$112 | \$75,386.01 | \$79,820 |
| \$114 | \$74,253.01 | \$78,161 | \$113 | \$75,083.01 | \$79,254 | \$120 | \$79,820.01 | \$84,255 |
| \$122 | \$78,161.01 | \$82,069 | \$122 | \$79,254.01 | \$83,425 | \$129 | \$84,255.01 | \$88,689 |
| \$130 | \$82,069.01 | \$85,977 | \$130 | \$83,425.01 | \$87,596 | \$138 | \$88,689.01 | \$93,123 |
| \$139 | \$85,977.01 | \$89,885 | \$139 | \$87,596.01 | \$91,768 | \$148 | \$93,123.01 | \$97,558 |
| \$147 | \$89,885.01 | \$93,793 | \$148 | \$91,768.01 | \$95,939 | \$157 | \$97,558.01 | \$101,992 |
| \$156 | \$93,793.01 | \$97,701 | \$157 | \$95,939.01 | \$100,110 | \$167 | \$101,992.01 | \$106,427 |
| \$165 | \$97,701.01 | \$101,609 | \$167 | \$100,110.01 | \$104,281 | \$177 | \$106,427.01 | \$110,861 |
| \$174 | \$101,609.01 | \$105,517 | \$176 | \$104,281.01 | \$108,453 | \$187 | \$110,861.01 | \$115,296 |

| <i>Weekly Co-pay</i> | <i>Family Size: 13 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 14 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 15 Annual Income</i> | |
|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|
| \$184 | \$105,517.01 | \$109,425 | \$186 | \$108,453.01 | \$112,624 | \$198 | \$115,296.01 | \$119,730 |
| \$194 | \$109,425.01 | \$113,333 | \$196 | \$112,624.01 | \$116,795 | \$209 | \$119,730.01 | \$124,165 |
| \$203 | \$113,333.01 | \$117,242 | \$207 | \$116,795.01 | \$120,966 | \$220 | \$124,165.01 | \$128,599 |
| \$214 | \$117,242.01 | \$121,150 | \$217 | \$120,966.01 | \$125,138 | \$231 | \$128,599.01 | \$133,034 |
| \$224 | \$121,150.01 | \$125,058 | \$228 | \$125,138.01 | \$129,309 | \$242 | \$133,034.01 | \$137,468 |
| \$234 | \$125,058.01 | \$128,966 | \$239 | \$129,309.01 | \$133,480 | \$254 | \$137,468.01 | \$141,902 |
| \$245 | \$128,966.01 | \$132,874 | \$250 | \$133,480.01 | \$137,651 | \$266 | \$141,902.01 | \$146,337 |
| \$256 | \$132,874.01 | \$136,782 | \$262 | \$137,651.01 | \$141,823 | \$278 | \$146,337.01 | \$150,771 |
| \$267 | \$136,782.01 | \$140,690 | \$273 | \$141,823.01 | \$145,994 | \$290 | \$150,771.01 | \$155,206 |
| \$278 | \$140,690.01 | \$144,598 | \$285 | \$145,994.01 | \$150,165 | \$303 | \$155,206.01 | \$159,640 |
| \$290 | \$144,598.01 | \$148,506 | \$297 | \$150,165.01 | \$154,336 | \$316 | \$159,640.01 | \$164,075 |
| \$302 | \$148,506.01 | \$152,414 | \$309 | \$154,336.01 | \$158,508 | \$329 | \$164,075.01 | \$168,509 |
| \$314 | \$152,414.01 | \$156,322 | \$322 | \$158,508.01 | \$162,679 | \$342 | \$168,509.01 | \$172,944 |
| | 200% FPIG | \$133,040 | \$335 | \$162,679.01 | \$166,850 | \$356 | \$172,944.01 | \$177,378 |
| | | | | 200% FPIG | \$142,000 | | 200% FPIG | \$150,960 |

| <i>Weekly Co-pay</i> | <i>Family Size: 16 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 17 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 18 Annual Income</i> | |
|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|
| \$5 | \$0.00 | \$4,698 | \$5 | \$0.00 | \$4,961 | \$5 | \$0.00 | \$5,224 |
| \$5 | \$4,698.01 | \$9,395 | \$5 | \$4,961.01 | \$9,922 | \$5 | \$5,224.01 | \$10,448 |
| \$6 | \$9,395.01 | \$14,093 | \$7 | \$9,922.01 | \$14,883 | \$7 | \$10,448.01 | \$15,672 |
| \$10 | \$14,093.01 | \$18,791 | \$11 | \$14,883.01 | \$19,843 | \$12 | \$15,672.01 | \$20,896 |
| \$15 | \$18,791.01 | \$23,488 | \$16 | \$19,843.01 | \$24,804 | \$16 | \$20,896.01 | \$26,120 |
| \$20 | \$23,488.01 | \$28,186 | \$21 | \$24,804.01 | \$29,765 | \$22 | \$26,120.01 | \$31,344 |
| \$25 | \$28,186.01 | \$32,884 | \$27 | \$29,765.01 | \$34,726 | \$28 | \$31,344.01 | \$36,568 |
| \$31 | \$32,884.01 | \$37,581 | \$33 | \$34,726.01 | \$39,687 | \$35 | \$36,568.01 | \$41,792 |
| \$38 | \$37,581.01 | \$42,279 | \$40 | \$39,687.01 | \$44,648 | \$42 | \$41,792.01 | \$47,016 |
| \$45 | \$42,279.01 | \$46,977 | \$47 | \$44,648.01 | \$49,609 | \$50 | \$47,016.01 | \$52,241 |
| \$52 | \$46,977.01 | \$51,674 | \$55 | \$49,609.01 | \$54,569 | \$58 | \$52,241.01 | \$57,465 |
| \$60 | \$51,674.01 | \$56,372 | \$63 | \$54,569.01 | \$59,530 | \$67 | \$57,465.01 | \$62,689 |
| \$68 | \$56,372.01 | \$61,069 | \$72 | \$59,530.01 | \$64,491 | \$76 | \$62,689.01 | \$67,913 |
| \$77 | \$61,069.01 | \$65,767 | \$82 | \$64,491.01 | \$69,452 | \$86 | \$67,913.01 | \$73,137 |
| \$87 | \$65,767.01 | \$70,465 | \$92 | \$69,452.01 | \$74,413 | \$97 | \$73,137.01 | \$78,361 |
| \$97 | \$70,465.01 | \$75,162 | \$102 | \$74,413.01 | \$79,374 | \$108 | \$78,361.01 | \$83,585 |
| \$107 | \$75,162.01 | \$79,860 | \$113 | \$79,374.01 | \$84,334 | \$119 | \$83,585.01 | \$88,809 |
| \$118 | \$79,860.01 | \$84,558 | \$125 | \$84,334.01 | \$89,295 | \$132 | \$88,809.01 | \$94,033 |
| \$127 | \$84,558.01 | \$89,255 | \$135 | \$89,295.01 | \$94,256 | \$142 | \$94,033.01 | \$99,257 |
| \$137 | \$89,255.01 | \$93,953 | \$145 | \$94,256.01 | \$99,217 | \$152 | \$99,257.01 | \$104,481 |
| \$147 | \$93,953.01 | \$98,651 | \$155 | \$99,217.01 | \$104,178 | \$163 | \$104,481.01 | \$109,705 |
| \$156 | \$98,651.01 | \$103,348 | \$165 | \$104,178.01 | \$109,139 | \$174 | \$109,705.01 | \$114,929 |
| \$167 | \$103,348.01 | \$108,046 | \$176 | \$109,139.01 | \$114,100 | \$185 | \$114,929.01 | \$120,153 |
| \$177 | \$108,046.01 | \$112,744 | \$187 | \$114,100.01 | \$119,060 | \$197 | \$120,153.01 | \$125,377 |
| \$188 | \$112,744.01 | \$117,441 | \$198 | \$119,060.01 | \$124,021 | \$209 | \$125,377.01 | \$130,601 |
| \$199 | \$117,441.01 | \$122,139 | \$210 | \$124,021.01 | \$128,982 | \$221 | \$130,601.01 | \$135,825 |
| \$210 | \$122,139.01 | \$126,837 | \$221 | \$128,982.01 | \$133,943 | \$233 | \$135,825.01 | \$141,049 |
| \$221 | \$126,837.01 | \$131,534 | \$233 | \$133,943.01 | \$138,904 | \$246 | \$141,049.01 | \$146,273 |
| \$233 | \$131,534.01 | \$136,232 | \$246 | \$138,904.01 | \$143,865 | \$259 | \$146,273.01 | \$151,497 |

NOTICES

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| <i>Weekly Co-pay</i> | <i>Family Size: 16 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 17 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 18 Annual Income</i> | |
|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|
| \$245 | \$136,232.01 | \$140,930 | \$258 | \$143,865.01 | \$148,826 | \$272 | \$151,497.01 | \$156,722 |
| \$257 | \$140,930.01 | \$145,627 | \$271 | \$148,826.01 | \$153,786 | \$285 | \$156,722.01 | \$161,946 |
| \$269 | \$145,627.01 | \$150,325 | \$284 | \$153,786.01 | \$158,747 | \$299 | \$161,946.01 | \$167,170 |
| \$282 | \$150,325.01 | \$155,022 | \$298 | \$158,747.01 | \$163,708 | \$313 | \$167,170.01 | \$172,394 |
| \$295 | \$155,022.01 | \$159,720 | \$311 | \$163,708.01 | \$168,669 | \$328 | \$172,394.01 | \$177,618 |
| \$308 | \$159,720.01 | \$164,418 | \$325 | \$168,669.01 | \$173,630 | \$342 | \$177,618.01 | \$182,842 |
| \$321 | \$164,418.01 | \$169,115 | \$339 | \$173,630.01 | \$178,591 | \$357 | \$182,842.01 | \$188,066 |
| \$335 | \$169,115.01 | \$173,813 | \$353 | \$178,591.01 | \$183,551 | \$372 | \$188,066.01 | \$193,290 |
| \$349 | \$173,813.01 | \$178,511 | \$368 | \$183,551.01 | \$188,512 | \$388 | \$193,290.01 | \$198,514 |
| \$363 | \$178,511.01 | \$183,208 | \$383 | \$188,512.01 | \$193,473 | \$403 | \$198,514.01 | \$203,738 |
| \$377 | \$183,208.01 | \$187,906 | \$398 | \$193,473.01 | \$198,434 | \$419 | \$203,738.01 | \$208,962 |
| | 200% FPIG | \$159,920 | | 200% FPIG | \$168,880 | | 200% FPIG | \$177,840 |

| <i>Weekly Co-pay</i> | <i>Family Size: 19 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 20 Annual Income</i> | | <i>Weekly Co-pay</i> | <i>Family Size: 21 Annual Income</i> | |
|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|----------------------|--------------------------------------|-----------|
| \$5 | \$0.00 | \$5,487 | \$5 | \$0.00 | \$5,750 | \$5 | \$0.00 | \$6,014 |
| \$5 | \$5,487.01 | \$10,975 | \$5 | \$5,750.01 | \$11,501 | \$5 | \$6,014.01 | \$12,027 |
| \$7 | \$10,975.01 | \$16,462 | \$8 | \$11,501.01 | \$17,251 | \$8 | \$12,027.01 | \$18,041 |
| \$12 | \$16,462.01 | \$21,949 | \$13 | \$17,251.01 | \$23,002 | \$13 | \$18,041.01 | \$24,055 |
| \$17 | \$21,949.01 | \$27,436 | \$18 | \$23,002.01 | \$28,752 | \$19 | \$24,055.01 | \$30,068 |
| \$23 | \$27,436.01 | \$32,924 | \$24 | \$28,752.01 | \$34,503 | \$25 | \$30,068.01 | \$36,082 |
| \$29 | \$32,924.01 | \$38,411 | \$31 | \$34,503.01 | \$40,253 | \$32 | \$36,082.01 | \$42,096 |
| \$36 | \$38,411.01 | \$43,898 | \$38 | \$40,253.01 | \$46,004 | \$40 | \$42,096.01 | \$48,109 |
| \$44 | \$43,898.01 | \$49,385 | \$46 | \$46,004.01 | \$51,754 | \$48 | \$48,109.01 | \$54,123 |
| \$52 | \$49,385.01 | \$54,873 | \$55 | \$51,754.01 | \$57,505 | \$57 | \$54,123.01 | \$60,137 |
| \$61 | \$54,873.01 | \$60,360 | \$64 | \$57,505.01 | \$63,255 | \$67 | \$60,137.01 | \$66,150 |
| \$70 | \$60,360.01 | \$65,847 | \$73 | \$63,255.01 | \$69,005 | \$77 | \$66,150.01 | \$72,164 |
| \$80 | \$65,847.01 | \$71,334 | \$84 | \$69,005.01 | \$74,756 | \$88 | \$72,164.01 | \$78,177 |
| \$90 | \$71,334.01 | \$76,822 | \$95 | \$74,756.01 | \$80,506 | \$99 | \$78,177.01 | \$84,191 |
| \$102 | \$76,822.01 | \$82,309 | \$106 | \$80,506.01 | \$86,257 | \$111 | \$84,191.01 | \$90,205 |
| \$113 | \$82,309.01 | \$87,796 | \$119 | \$86,257.01 | \$92,007 | \$124 | \$90,205.01 | \$96,218 |
| \$125 | \$87,796.01 | \$93,283 | \$131 | \$92,007.01 | \$97,758 | \$137 | \$96,218.01 | \$102,232 |
| \$138 | \$93,283.01 | \$98,771 | \$145 | \$97,758.01 | \$103,508 | \$151 | \$102,232.01 | \$108,246 |
| \$149 | \$98,771.01 | \$104,258 | \$156 | \$103,508.01 | \$109,259 | \$163 | \$108,246.01 | \$114,259 |
| \$160 | \$104,258.01 | \$109,745 | \$168 | \$109,259.01 | \$115,009 | \$175 | \$114,259.01 | \$120,273 |
| \$171 | \$109,745.01 | \$115,232 | \$179 | \$115,009.01 | \$120,759 | \$188 | \$120,273.01 | \$126,287 |
| \$183 | \$115,232.01 | \$120,720 | \$191 | \$120,759.01 | \$126,510 | \$200 | \$126,287.01 | \$132,300 |
| \$195 | \$120,720.01 | \$126,207 | \$204 | \$126,510.01 | \$132,260 | \$213 | \$132,300.01 | \$138,314 |
| \$207 | \$126,207.01 | \$131,694 | \$217 | \$132,260.01 | \$138,011 | \$227 | \$138,314.01 | \$144,328 |
| \$219 | \$131,694.01 | \$137,181 | \$230 | \$138,011.01 | \$143,761 | \$240 | \$144,328.01 | \$150,341 |
| \$232 | \$137,181.01 | \$142,669 | \$243 | \$143,761.01 | \$149,512 | \$254 | \$150,341.01 | \$156,355 |
| \$245 | \$142,669.01 | \$148,156 | \$257 | \$149,512.01 | \$155,262 | \$268 | \$156,355.01 | \$162,369 |
| \$258 | \$148,156.01 | \$153,643 | \$271 | \$155,262.01 | \$161,013 | \$283 | \$162,369.01 | \$168,382 |
| \$272 | \$153,643.01 | \$159,130 | \$285 | \$161,013.01 | \$166,763 | \$298 | \$168,382.01 | \$174,396 |
| \$286 | \$159,130.01 | \$164,618 | \$299 | \$166,763.01 | \$172,514 | \$313 | \$174,396.01 | \$180,410 |
| \$300 | \$164,618.01 | \$170,105 | \$314 | \$172,514.01 | \$178,264 | \$329 | \$180,410.01 | \$186,423 |
| \$314 | \$170,105.01 | \$175,592 | \$329 | \$178,264.01 | \$184,014 | \$344 | \$186,423.01 | \$192,437 |

| Weekly Co-pay | Family Size: 19 Annual Income | | Weekly Co-pay | Family Size: 20 Annual Income | | Weekly Co-pay | Family Size: 21 Annual Income | |
|---------------|-------------------------------|-----------|---------------|-------------------------------|-----------|---------------|-------------------------------|-----------|
| \$329 | \$175,592.01 | \$181,079 | \$345 | \$184,014.01 | \$189,765 | \$361 | \$192,437.01 | \$198,450 |
| \$344 | \$181,079.01 | \$186,567 | \$361 | \$189,765.01 | \$195,515 | \$377 | \$198,450.01 | \$204,464 |
| \$359 | \$186,567.01 | \$192,054 | \$377 | \$195,515.01 | \$201,266 | \$394 | \$204,464.01 | \$210,478 |
| \$375 | \$192,054.01 | \$197,541 | \$393 | \$201,266.01 | \$207,016 | \$411 | \$210,478.01 | \$216,491 |
| \$391 | \$197,541.01 | \$203,028 | \$410 | \$207,016.01 | \$212,767 | \$428 | \$216,491.01 | \$222,505 |
| \$407 | \$203,028.01 | \$208,516 | \$427 | \$212,767.01 | \$218,517 | \$446 | \$222,505.01 | \$228,519 |
| \$424 | \$208,516.01 | \$214,003 | \$444 | \$218,517.01 | \$224,268 | \$464 | \$228,519.01 | \$234,532 |
| \$440 | \$214,003.01 | \$219,490 | \$461 | \$224,268.01 | \$230,018 | \$483 | \$234,532.01 | \$240,546 |
| | 200% FPIG | \$186,800 | | 200% FPIG | \$195,760 | | 200% FPIG | \$204,720 |

[Pa.B. Doc. No. 20-1226. Filed for public inspection September 4, 2020, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Findings

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)) establishing the Department of Transportation (Department), the Director of the Bureau of Project Delivery, as delegated by the Secretary of Transportation, makes the following written findings:

The Department is planning the following listed projects. Environmental and Section 4(f) Documentation have been developed for the following identified projects to evaluate the potential environmental impacts caused by these projects. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System at <http://www.dotdom2.state.pa.us/ceea/ceemain.nsf>. The environmental, economic, social and other effects of the proposed projects have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed identified projects, and all reasonable steps have been taken to minimize the effects.

• **SR 0183, Section 05B—City of Reading, Berks County.**

Project Description: The project is the replacement of the bridge that carries Schuylkill Avenue (SR 0183) over the Norfolk Southern Railroad.

Environmental Documents: CE 2 Evaluation approved on April 20, 2020, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on March 12, 2020.

Proposed Use of Section 4(f)/2002 Resource: The existing Schuylkill Avenue bridge is considered a contributing resource to the Philadelphia & Reading Railroad, which was determined to be eligible for listing on the National Register of Historic Places (NRHP).

• **SR 2031, Section DBR—Ridley Park Borough, Delaware County.**

Project Description: The project is the replacement of the bridge that carries Sellers Avenue (SR 2031) over Amtrak. Traffic signals and the Americans with Disabilities Act ramps will be updated.

Environmental Documents: CE 2 Reevaluation approved on June 12, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on January 5, 2015.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.049-acre of right-of-way (ROW) will be required from the 146-acre Ridley Park Historic District, which was determined to be eligible for listing on the NRHP. Approximately 0.047-acre of ROW will be required from the Philadelphia-Wilmington-Baltimore Railroad, which was determined to be eligible for listing on the NRHP.

• **SR 0073, Section 04N—Cheltenham Township, Montgomery County.**

Project Description: The project involves intersection improvements along Church Road (SR 0073) and Greenwood Avenue (SR 2054) and Rices Mill Road.

Environmental Documents: CE 1b Evaluation approved on April 10, 2020, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on March 25, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved March 25, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.381-acre of ROW will be required from the 47.79-acre Curtis Arboretum, which is listed on the NRHP and qualifies as a Section 4(f)/2002 resource.

• **SR 7046, Section 190—Pottstown Borough, Montgomery County and North Coventry Township, Chester County.**

Project Description: The project is the replacement of the Kiem Street Bridge (Montgomery County Bridge # 190 and Chester County # 220) over the Schuylkill River.

Environmental Documents: CE 2 Evaluation approved on June 12, 2020, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on March 16, 2020, a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved March 16, 2020, and a Nationwide/Programmatic Section 4(f) Evaluation for Projects that Necessitate the Use of Historic Bridges approved on March 18, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.644-acre of ROW will be required from the Schuylkill River, which is listed as a Pennsylvania Scenic River and a Pennsylvania Water Trail, and qualifies as Section 4(f)/2002 resource. The Pottstown Conservation District and the Pottstown Industrial District were both determined to be eligible for listing on the NRHP. Approximately 0.6-acre of ROW will be required from each district. The Kiem Street Bridge is considered potentially eligible for listing on the NRHP.

• **SR 3008, Section 003—Richland Township, Cambria County.**

Project Description: The project involves the resurfacing of Arbutus Avenue/Hostetler Road (SR 3008), drainage improvements, widening the curve near Erickson Drive (T-306), and installing curbing between Metzler Street and Scalp Avenue (SR 3016).

Environmental Documents: ED 1b Evaluation approved on May 11, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on April 10, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.038-acre of ROW will be required from the 2.27-acre Arbutus Avenue Park, which qualifies as a Section 4(f)/2002 resource.

• **SR 0031 Section 01B—Stonycreek and Brothersvalley Township, Somerset County.**

Project Description: The project is the replacement of the bridge that carries Glades Pike (SR 0031) over Stonycreek River.

Environmental Documents: CE 1b Evaluation approved on May 11, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on April 2, 2020.

Proposed Use of Section 4(f)/2002 Resource: Three properties are impacted by the project that are considered potentially eligible for listing on the NRHP and are contributing resources to the Brothersvalley and Stonycreek Township Rural Historic District. Approximately 0.455-acre of ROW will be required from the 95.6-acre property at 1916 Beulah Road. Approximately 0.180-acre of ROW will be required from the 2.3-acre property at 8750 Glades Pike. Approximately 0.026-acre of ROW will be required from the 87.4-acre property at 8731 Glades Pike.

• **SR 1007, Section 04B—Stonycreek Township, Somerset County.**

Project Description: The project is the replacement of the bridge that carries Lambertsville Road (SR 1007) over Grove Run.

Environmental Documents: CE BRPA Evaluation approved on June 4, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on May 6, 2020.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.105-acre of ROW will be required from the 2,200-acre Flight 93 National Memorial, which is listed on the NRHP.

• **SR 0030, Section A31—Forest Hills Borough, Allegheny County.**

Project Description: The project is the replacement of the bridge that carries Ardmore Boulevard (SR 0030) over Falls Run.

Environmental Documents: ED BRPA Reevaluation approved on April 27, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on September 6, 2018.

Proposed Use of Section 4(f)/2002 Resource: Approximately 0.038-acre of ROW will be required from the 23.23-acre Forest Hills Park, which qualifies as Section 4(f)/2002 resource.

• **SR 0021, Section SIG—City of Uniontown, Washington Township, Masontown Borough and Brownsville Borough, Fayette County.**

Project Description: The project is the upgrade or replacement of traffic signal poles in four locations along SR 0021. The road will also be milled and paved.

Environmental Documents: CE 1b Reevaluation approved on May 5, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on April 27, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 81-square feet of ROW will be required from the Brownsville Commercial Historic District, which is listed on the NRHP.

• **SR 2011, Section A07—Millheim Township, Centre County.**

Project Description: The project is the replacement of the bridge that carries Penn Street (SR 2011) over Mill Race.

Environmental Documents: ED BRPA Evaluation approved on April 2, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on March 25, 2020.

Proposed Use of Section 4(f)/2002 Resources: The Millheim Historic District is listed on the NRHP. The Penns Valley and Brush Valley Rural Historic District was determined to be eligible for listing on the NRHP. Approximately 0.008-acre ROW will be required from both Historic Districts.

• **SR 0949, Section A01—Spring Creek Township, Elk County.**

Project Description: The project is the replacement of the bridge that carries SR 0949 over Maxwell Run.

Environmental Documents: CE BRPA Evaluation approved on May 22, 2020, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on May 15, 2020.

Proposed Use of Section 4(f)/2002 Resources: Approximately 0.138-acre of ROW will be required from the 39,400-acre State Game Land 44, which qualifies as Section 4(f)/2002 resource.

BRIAN G. THOMPSON, PE,
Director
Bureau of Project Delivery

[Pa.B. Doc. No. 20-1227. Filed for public inspection September 4, 2020, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

| <i>Reg. No.</i> | <i>Agency/Title</i> | <i>Close of the Public Comment Period</i> | <i>IRRC Comments Issued</i> |
|-----------------|--|---|-----------------------------|
| 7-544 | Environmental Quality Board Control of VOC Emissions from Oil and Natural Gas Sources 50 Pa.B. 2633 (May 23, 2020) | 7/27/20 | 8/26/20 |
| 12-111 | Department of Labor and Industry Unemployment Compensation; Employee Provisions 50 Pa.B. 3108 (June 27, 2020) | 7/27/20 | 8/26/20 |

Environmental Quality Board Regulation # 7-544 (IRRC # 3256)

Control of VOC Emissions from Oil and Natural Gas Sources

August 26, 2020

We submit for your consideration the following comments on the proposed rulemaking published in the May 23, 2020 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) (RRA) directs the Environmental Quality Board (EQB) to respond to all comments received from us or any other source.

1. RRA Section 2—Reaching of consensus.

Section 2 of the RRA (71 P.S. § 745.2) explains why the General Assembly felt it was necessary to establish a regulatory review process. Given the interest this proposal has generated; we believe it is appropriate to highlight the following provision of Section 2(a) of the RRA. The provision states, “To the greatest extent possible, this act is intended to encourage the resolution of objections to a regulation and the reaching of a consensus among the commission, the standing committees, interested parties and the agency.”

We have received a significant number of public comments on this proposed rulemaking. The vast majority of comments are from individuals and environmental advocacy organizations in support of the proposal, but also urging the Department of Environmental Protection (Department) to adopt more restrictive requirements in the final rulemaking. There were also numerous comments from parties representing the oil and gas industries. They believe the regulatory mandates for existing sources should not be more stringent than requirements for new and modified sources or the Environmental Protection Agency’s (EPA) 2016 Control Techniques Guidelines (2016 CTG).

The issues raised by commentators are often in direct conflict with each other. Parties representing environmental concerns request that the EQB eliminate a “step-down” provision that allows operators of producing well

sites to reduce the frequency of leak detection and repair (LDAR) inspections if the previous ones do not reveal significant leaks. However, oil and gas industry representatives recommend that the “step-down” provision apply also to gathering or boosting stations. There were also differing views on audio, visual and olfactory (AVO) inspections. Some view AVO inspections as an integral part of a leak detection and repair (LDAR) inspection program, while others call for their elimination. These are just a few examples of opposing viewpoints expressed by commentators.

The EQB should continue to actively seek input from all interested parties, including lawmakers, as it develops the final version of the rulemaking.

2. RRA Sections 5.2(b)(3)(v) and (b)(7)—Whether the regulation is supported by acceptable data.

Section 28 of the RAF relates to the regulatory review criterion of whether the regulation is supported by acceptable data. If data is the basis for a regulation, the section of the RAF asks for a description of the data, how the data was obtained, and how it meets the acceptability standard for empirical, replicable and testable data that is supported by documentation, statistics, reports studies or research.

The EQB states that the basis for this proposed rulemaking is the federally mandated reasonably available control technology (RACT) requirements found in EPA’s 2016 CTG. Commentators representing the oil and gas industry assert that the 2016 CTG are similar to performance standards developed for “new” or “modified” sources and question the appropriateness of applying these standards to existing sources (i.e. conventional oil and gas wells). We ask the EQB to explain how it determined that the proposed standards are appropriate for both the conventional and unconventional oil and gas industries in Pennsylvania.

3. RRA Section 5.2(a)—Statutory authority.

Section 7(b) of Act 52 of 2016 (Act) requires any rulemaking concerning conventional oil and gas wells that is considered by the EQB must “be undertaken separately and independently of unconventional wells or

other subjects and shall include a regulatory analysis form submitted to the Independent Regulatory Review Commission that is restricted to the subject of conventional oil and gas wells.”

Lawmakers and commentators state that the EQB has violated clear legislative directives by proposing a VOC emissions rule that includes requirements for conventional oil and gas well owners and operators, along with, not “separately and independently” from requirements for unconventional well operations. Also, the EQB has not prepared or submitted an RAF restricted to the need and impact of the rulemaking on the conventional oil and gas industry. Lawmakers request that the provisions that apply to the conventional oil and gas industry be withdrawn from the rulemaking. We ask the EQB to explain how it has and will comply with the legislative directives of the Act.

4. RRA Section 5.2(b)(2)—Protection of the public health, safety and welfare and the effect on this Commonwealth’s natural resources.

As noted above, this proposal has generated a substantial amount of public comments from varied interests and organizations. Our comments reflect our review of the numerous issues raised by commentators and how those issues pertain to the review criteria in the RRA. While we ask the EQB to further clarify or justify certain provisions that have been raised as concerns by representatives of the oil and gas industry, we remain concerned that the final-form regulation fulfill the EQB’s obligation to protect the quality and sustainability of the Commonwealth’s natural resources. To that end, we ask the EQB explain how the standards set forth in the regulation meet the criterion under Section 5.2(b)(2) of the RRA (71 P.S. § 745.5b(b)(2)) pertaining to the protection of the public health, safety and welfare and the effect on the Commonwealth’s natural resources while imposing reasonable requirements upon the oil and natural gas industry.

5. RRA Section 5.2(b)(1)—Economic or fiscal impacts.

The fiscal analysis provided by the EQB estimates that the proposed regulation will cost operators approximately \$35.3 million (based on 2012 dollars) without consideration of the economic benefit of the saved natural gas. The value of the saved natural gas, in 2012 dollars, will yield a savings of approximately \$9.9 million, resulting in a total net cost of \$25.4 million. These figures were based on 2012 EPA cost estimates contained in the 2016 CTG.

Commentators question the accuracy of the fiscal analysis because the supporting data is outdated and is not specific to Pennsylvania’s oil and gas industry. We agree with the concerns raised by interested parties. In order for this Commission to determine whether this rulemaking is in the public interest, the EQB must submit a revised estimate of the costs and/or savings to the regulated community using data that is current and Pennsylvania industry-specific.

6. RRA Section 5.2(b)(1)(v) and (b)(3)(i)—The impact on the public interest of exempting or setting lesser standards of compliance for individuals or small business; and Possible conflict with statutes or existing regulations.

“In-house engineer” vs. Qualified Professional Engineer

The Department states that it “concurred with EPA’s proposal to allow in-house engineers to certify the determination of technical infeasibility to route pump emis-

sions to a control and the design and capacity of a closed vent system, *regardless of professional licensure.*” (Emphasis added.)

The proposed regulation defines “in-house engineer” as an individual who is qualified by education, technical knowledge and experience to make an engineering judgment and the required specific technical certification. Since there is no requirement that the individual be employed by the facility, we ask the EQB to clarify the intent of this provision. What problem or situation is being addressed? Why is it needed?

Should the term “in-house engineer” be retained or, as some commentators have suggested, replaced with “qualified engineer,” we ask the EQB to explain how the term is consistent with the “Engineer, Land Surveyor, and Geologist Registration Law” (Act of May 23, 1945, P.L. 913, No. 367, Cl. 63) and the regulations governing professional qualified engineers and engineers-in-training. (Title 49 Chapter 37) A fiscal analysis should be included that compares the costs of using an “in-house engineer” versus a “qualified professional engineer” under these sections. Finally, the EQB should explain how setting lesser standards for compliance (i.e. permitting an unlicensed individual to certify the system he or she may have designed) is in the public interest.

7. RRA Sections 5.2(b)(3)(i)(ii) and (iv)—Clarity and lack of ambiguity; Reasonableness of requirements, implementation procedures and timetables for compliance; and Possible conflict with statutes or regulations.

Scope of the rulemaking

Commentators representing the conventional oil and gas industry are uncertain whether the proposed regulation applies to conventional oil and gas operations in Pennsylvania. They say, the regulation includes some equipment which can be utilized in conventional oil and gas operations, but were informed that this regulation would not apply to their sector of the industry. We ask the EQB to clarify, which provisions, if any apply to the conventional oil and gas industry and how the proposal is consistent with Act 52 of 2016.

Effective date and timeframes

The effective date of the proposed regulation is immediately upon publication as a final-form rulemaking in the *Pennsylvania Bulletin*. Commentators suggest that a minimum of a 60-day effective date would give owners and operators additional time to reasonably transition into the new requirements so that existing facilities are not required to immediately implement and comply with the new rules. Others suggest that owners and operators will need considerably more time to determine if their sources are required to comply with the rulemaking, as well as mobilize the necessary resources to perform the required inspections.

In addition, interested parties representing the oil and gas industry request that time periods between inspections be extended or made consistent with current CTG timeframes to avoid duplicate compliance activities. We encourage the EQB to work with the regulated community to resolve issues pertaining to inspection timeframes and recommend revising the effective date of the rulemaking to give sufficient time to the regulated community to implement and comply with requirements or explain why it is unnecessary to do so.

Permitting program

The Benefits, Costs and Compliance section of the Preamble, describes how the VOC RACT requirements

established by this proposed rulemaking will be incorporated into “an existing permit.” How will this process to incorporate an existing permit be implemented based on the compliance schedule in Section 29F of the RAF (pertaining to expected date by which permits, licenses or other approvals must be obtained)? The EQB should provide a more detailed explanation of the process contained in this section and how it will be implemented.

Alternative leak detection methods

Interested parties representing environmental concerns commend the EQB for including alternative leak detection methods in the rulemaking. What is the approval process for alternative leak detection methods? Will alternative leak detection methods be required to achieve equivalent emission reductions as currently allowed devices or methods? We ask the EQB to describe the requirements and approval process for alternative leak detection methods in the Preamble to the final-form rulemaking.

EPA’s proposed withdrawal of the 2016 CTG and review of 2016 NSPS

The EQB states that “Even though a finalized withdrawal of the 2016 CTG would relieve the state of the requirement to address RACT for existing oil and gas sources, the Department is still obligated to reduce ozone and VOC emissions to ensure that NAAQS is attained and maintained under section 110 of the CAA. 42 U.S.C.A. § 7410.” (Section 9 of the RAF) Commentators have asked the EQB to consider another public comment period should the federal regulations or guidelines be significantly changed before the final promulgation of the rulemaking. We ask the EQB to explain how it will proceed if there are significant changes made to 2016 CTG or 40 CFR Part 60 Subparts OOOO and OOOOa prior to the promulgation of the final-form rulemaking.

8. RRA Section 5.2(b)(3)(iii)—Need for the regulation.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. To make that determination, the Commission must analyze the text of the proposed regulation and the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P.S. § 745.5(a)).

The Preamble and the RAF do not adequately describe the rationale or need for certain requirements or exclusions. Commentators representing environmental concerns identify two key provisions that they say are contrary to the goals of this rulemaking. The first is the exemption of low-producing wells from the requirements of LDAR inspections. The second one is the “step down” provision that allows owners and operations to decrease the frequency of LDAR inspections if the percentage of leaking components is less than 2 percent for two consecutive quarterly inspections. Owners and operators would have the option to reduce the inspection frequency to semi-annually. Opponents of these two measures say it is “faulty and risky” for the Department to assume that conventional operations don’t emit at levels high enough to have a significant impact on air quality and climate.

Representatives from the oil and gas industry observe that no analysis has been shared by the EQB to support

the Department’s conclusion that the proposed requirements that are more stringent than EPA’s 2016 CTG “are reasonably necessary” to achieve or maintain the National Ambient Air Quality Standards (NAAQS). Commentators question the need to exceed the 2016 CTG when Pennsylvania is near universal compliance with the 1997, 2008 and 2013 ozone standards. They explain that the state is not required to rely on the recommendations of the 2016 CTG to establish the proposed rulemaking. Instead it could make RACT determinations for a particular source on a case-by-case basis considering the technological and economic feasibility of the individual source. Section 11 of the RAF also states that the Department determined that owners and operators must conduct quarterly LDAR inspections at their facilities, as opposed to the recommended semiannual frequency in the 2016 CTG.

We ask the EQB, with each of the examples above, to explain the need for each provision and how determinations were made, as well what data was used to the justify the exemptions or more stringent regulations.

9. RRA Sections 5(a)(12.1) and 5.2(b)(8)—Whether a less costly or less intrusive alternative method of achieving the goal of the regulation has been considered for regulations impacting small business.

Section 5(a)(12.1) of the RRA (71 P.S. § 745.5(a)(12.1)) requires promulgating agencies to provide a regulatory flexibility analysis and to consider various methods of reducing the impact of the proposed regulation on small business. Commentators do not believe that the EQB has met its statutory requirement of providing a regulatory flexibility analysis or considering various methods of reducing the impact the proposed regulation will have on small business in its responses to various sections and questions on the RAF.

It is unclear from the RAF, whether the 303 conventional wells subject to LDAR inspections are owned by small businesses. However, commentators believe most, if not all, are small businesses and strongly disagree that they will incur minimal costs as a result of the proposed rulemaking.

In Section 15 of the RAF, the EQB states that “further analysis is required to determine if any of the affected sources are owned or operated by small businesses.” If it is unknown whether any of the affected sources are owned by small businesses, how was it determined that costs would be minimal? We agree that further analysis is needed to determine the financial impact on small businesses. We ask the EQB to provide the required regulatory flexibility analysis when it submits the final-form rulemaking.

CHAPTER 129. STANDARDS FOR SOURCES

Control of VOC Emissions from Oil and Natural Gas Sources

10. Section 129.121. General provisions and applicability.—Clarity and lack of ambiguity.

Subsection (a) provides that the proposed rulemaking would apply to the owner or operators of storage vessels in all segments except natural gas distributions; natural gas-driven pneumatic controller; natural gas driven diaphragm pump; reciprocating compressor; centrifugal compressor; or fugitive emissions component which were in existence on or before the effective date of the final-form rulemaking.

Commentators ask how “existing” will be interpreted under this rulemaking since there may be facilities that have initiated construction but are not yet operational on the effective date of the rule. We ask the EQB to explain, in Preamble to the final-form regulation, how “existing” will be interpreted under this chapter.

11. Section 129.122. Definitions, acronyms and EPA methods.—Clarity.

“Deviation”

Subparagraph (iii) of this definition includes a failure to meet an emission limit, operating limit, or work practice standard during start-up, shutdown or malfunction as a “deviation” regardless of whether a failure is permitted by these rules. Commentators ask the EQB to make clear that failure to meet a limit or standard should not be considered a “deviation” if permit conditions are met. We ask the EQB to clarify this definition.

“First attempt at repair”

For consistency, the definition should be revised to replace “organic material” with “VOCs.”

“In-house engineer”

What is meant by “an engineering judgment?” The EQB should define this term or explain why it is unnecessary to do so.

“Leak”

Subparagraph (i) reads “A positive indication, whether audible, visual or odorous, determined during an AVO inspection.” It has been suggested by commentators that this subparagraph be amended for clarity in the following way “A positive indication of a leak . . .” We agree with this suggestion.

“TOC—Total organic compounds”

The phrase “For purposes of this section, §§ 129.121 and 129.123—129.130” is unnecessary and should be deleted in the final-form rulemaking.

“Qualified professional engineer”

Subparagraph (ii) provides that “The individual making this certification must be currently licensed in this Commonwealth or another state in which the responsible official, as defined in § 121.1 (relating to definitions), is located and with which the Commonwealth offers reciprocity.” (Emphasis added.) What is the need for this provision?

12. Section 129.123. Storage vessels.—Clarity; Reasonableness of requirements; and Implementation procedures.

The definitions of “conventional well” and “unconventional well” as defined in 25 Pa. Code 78.1 and 78a.1 should be included by reference in § 129.122(a).

Subsection (a)

§ 129.123(a)(2)(i) requires that potential VOC emissions for conventional, unconventional, gathering and boosting station and at a facility in the natural gas transmission and storage segment use a generally accepted model or calculation methodology, based on the maximum average daily throughput prior to the effective date of the rulemaking. Commentators ask the Department to revise this section to allow all generally accepted models or calculation methodologies and request the language referencing historical data be deleted. Use of past maximum averages that are no longer representative of the facilities throughputs, they say, will not provide an accurate emissions profile to justify the proposed compli-

ance requirements. The EQB should explain its rationale for and the reasonableness of the provision relating to historical data.

§ 129.123(a)(2)(ii) provides that the determination of potential VOC emission must consider requirements under a legally and practically enforceable limit established in an operating permit or plan approval approved by the Department. The EQB should explain in the Preamble to the final-form regulation whether state permitting programs such as the GP5, GP5a, and existing Exemption 38 programs will be considered satisfactory for this requirement.

Subsection (b)

§ 129.123(b)(1)(iii) requires routing emissions to a control device or process that meets the applicable requirements of § 129.129. Commentators note that § 129.129 contains requirements specific only to “control devices” and not to “processes.” The EQB should explain the intent of the proposed language and revise it if necessary. Similar language appears in §§ 129.125(b)(1)(ii), 129.126(c)(2), 129.128(a)(2)(ii) and 129.128(b)(1).

13. Section 129.124. Natural gas-driven pneumatic controller.—Reasonableness of requirements.

Subsection (d)

This subsection requires the owner or operator to tag each affected natural-gas driven pneumatic controller with the date the controller is required to comply with the requirements of this section and an identification number that ensures traceability to the records for that controller. We ask the EQB to explain the rationale for this requirement, including why it believes it is reasonable.

14. Section 129.125. Natural gas driven diaphragm pumps.

Subsection (c)

Please refer to comments in the section pertaining to “In-house engineers.”

15. Section 129.127. Fugitive emission components.—Determining whether a regulation is in the public interest; Protection of the public health, safety and welfare and the effect on this Commonwealth’s natural resources; Reasonableness of requirements, implementation procedures and timetables for compliance; and Whether the regulation is supported by acceptable data.

Subsections (a)

We ask the EQB to specify a timeframe that will be used to determine per-day average production figures, or explain why it is unnecessary to do so.

Subsection (b)

We ask the EQB to clarify whether these adjustments to the LDAR inspection intervals are required under subsection § 129.127(e) (relating to requirements for extension of the LDAR inspection interval).

Subsection (e)

Subsection (e) permits the owner or operator of an affected facility to request, in writing, an extension of the LDAR inspection interval. We ask the EQB to explain the need for an extension. Under what conditions or circumstances may an owner or operator request an extension? If certain conditions or requirements are needed to request an extension, how will owners or operators be

informed about those conditions or requirements? What is the maximum amount of time that an extension may be granted?

16. Section 129.128. Covers and closed vent systems.

Subsection (c)

Please refer to comments in the section regarding “In-house engineers.”

17. Section 129.129. Control devices.—Clarity.

Subsection (b)

§ 129.129(b)(5)(ii) refers to an “inspection and maintenance plan” in § 129.129(b)(1) that does not exist. We ask the EQB to clarify the intent of this subparagraph and revise, if necessary.

Subsection (c)

We ask the EQB to delete the reference to “(c)(1)(ii)” in § 129.129(k)(5) since “(c)(1)(ii)” does not require or refer to a weigh-percent VOC emission reduction requirement.

Subsection (j)

§§ 129.129(j)(1)(v)(D) and 129.129(j)(1)(vi)(B) provides for requests for extension of initial performance test reports. Please refer to our comments regarding the LDAR inspection interval extension requests in § 129.127(e) as the questions apply also to this subsection.

18. Section 129.130. Recordkeeping and reporting.—Clarity.

Subsection (d)

§ 129.130(d)(1) requires the records for each natural gas-driven diaphragm pump to include the date, location and manufacturer specifications for each pump. What “date” is required under this subsection? The EQB should revise this section to make clear the date to which it is referring.

Subsection (g)

§ 129.130(g)(2)(ii)(G)(II) requires the “instrument reading of each fugitive emission component” that meets the definition of a leak under the rulemaking. Should this subsection be revised for consistency to account for leaks that are detected with OGI equipment?

19. Miscellaneous.—Clarity.

We recommend the following clarifications:

- Section 15 of the RAF indicates that the table in Section 23 provides a breakdown of the cost data for the industry? The figures provided in the table in Section 23 of the RAF represent industry-wide cost and savings estimates. The RAF in the final-form regulation should include the chart as described, or remove this statement if one does not exist;

- § 121.1 under the term “Responsible official” subparagraph (iv) clause (B) after “or Chapter 129” parentheses containing a description of what the chapter is relating to should be included;

- § 129.122(a) states that “the following words and terms, when used in this section, §§ 129.121 and 129.123—120.130, have the following meaning. . . .” (Emphasis added.) We would suggest inserting “shall” before “have” and revising “section” to “chapter.” Additionally, “section” should be deleted and replaced with “chapter” in “Deviation” and “TOC—Total organic compounds” definitions;

- The following terms and definitions appear § 129.122(a) but are not used in the text of the Annex: “completion combustion device,” “fuel gas,” “fuel gas system,” “natural gas and oil production segment,” “natural gas processing segment,” “transmission compression station,” and “underground storage vessel.” These terms and definitions should be deleted;

- For consistency, § 129.128(d), a reference to the recordkeeping and reporting requirements found § 129.130(i)(2) should be included in this subsection; and

- § 129.130(k) we recommend replacing “can” with “may.”

**Department of Labor and Industry Regulation
12-111 (IRRC # 3259)**

**Unemployment Compensation;
Employee Provisions**

August 26, 2020

We submit for your consideration the following comments on the proposed rulemaking published in the June 27, 2020 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (Act) (71 P.S. § 745.5b). Section 5.1(a) of the Act (71 P.S. § 745.5a(a)) directs the Department of Labor and Industry (Department) to respond to all comments received from us or any other source.

1. Section 65.43. Claims for compensation—when to file.—Clarity and lack of ambiguity; Implementation procedures.

This section requires a claimant to file in the Pennsylvania Unemployment Compensation Claims System (UC Claims System) “for compensation for a week no later than the last day of the second week after the end of the week claimed.” The Department states throughout the Regulatory Analysis Form (RAF) and the Preamble to the proposed regulation that claimants will have the option to file for compensation weekly or biweekly. However, the Department states in Regulatory Analysis Form (RAF) Question # 10 and the Preamble to the proposed regulation that it is deleting “the language mandating and providing for biweekly filing.” (Emphasis added.) In addition, the RAF includes screenshots of the UC Claims System, which appears to only provide for weekly claims. Is it the Department’s intent to allow claimants to file biweekly in the UC Claims System? We ask the Department to clarify in the final-form regulation statements regarding frequency of filings.

Further, this section will become effective upon publication of a separate notice in the *Pennsylvania Bulletin* “announcing the date of implementation” of the UC Claims System and “specif[ing] the applicability of the amendments,” anticipated to be October 2020. We have a concern regarding the implementation of this regulation. A delay between publication of the final-form regulation and the implementation notice may cause confusion among claimants regarding frequency of filings and compensation. We ask the Department to consider coordinating publication of the final-form regulation and the notice announcing the implementation of the UC Claims System in the same issue of the *Pennsylvania Bulletin* to ensure claimants efficiently transition to the new system.

2. Regulatory Analysis Form.—Economic or fiscal impacts.

In response to RAF Question # 23, the Department describes anticipated savings to the Commonwealth as a result of implementing the UC Claims System. However,

the Department does not include an estimate of these savings. We ask the Department to provide in the RAF submitted with the final-form regulation an estimate of potential savings or explain why it is not possible to do so.

[Pa.B. Doc. No. 20-1228. Filed for public inspection September 4, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Insurance Coverages or Risks Eligible for Export by Insurance Commissioner

Under section 1604(2)(ii) of The Insurance Company Law of 1921 (40 P.S. § 991.1604(2)(ii)), the Insurance Commissioner declares the following insurance coverages to be generally unavailable in the authorized market at the present, and thus exportable, and adopts the following export list. Accordingly, for those insurance coverages which are included on the export list, a diligent search among insurers admitted to do business in this Commonwealth is not required before placement of the coverages in the surplus lines market.

Export List

Active Assailant Coverage

Amusements

- Amusement Parks and their Devices
- Animal Rides
- Recreational and Sporting Events
- Special Short Term Events
- Theatrical Presentations

Aviation

- Fixed Base Operations

Bridge and Tunnel Contractors (liability only)

Chemical Spray and/or Drift

Crane and Rigging Contractors (liability and physical damage only)

Crop Dusters (aircraft liability and aircraft hull coverage only)

Day Care Centers, including Sexual Abuse Coverage

Demolition Contractors Liability

Disability Insurance—Excess

Dog Bite Liability (monoline)

Firework Sales/Manufacturing

Flood Insurance

Fuel and Explosive Haulers (excess auto liability and auto physical damage only)

Guides and Outfitters (liability only)

Hazardous Waste Haulers (excess auto liability and auto physical damage only)

Hazardous Waste Storage and Disposal (liability only)

Homeshare Business Multi-Peril Insurance (on-demand short-term)

Hunting Clubs

Kidnapping, Ransom and Extortion Insurance

Liquor Liability (monoline)

Medical Malpractice Liability with or without related General Liability Coverages

Medicinal Cannabis Cultivation, Processing/Harvesting, Manufacturing, Testing, Transportation/Delivery, Retail Distribution and/or Lessors/Property Managers*

Miscellaneous Errors and Omissions or Professional Liability except architects and engineers, medical malpractice, lawyers, personnel agencies, travel agents, real estate brokers and insurance agents and brokers

Nightclubs

Nursing Home Liability with or without other Affiliated Elder Care Services

Paint and Coating Manufacturers—Liability

Pest Control (Exterminators) Liability

Pollution Liability and/or Environmental Impairment Coverage

Products Liability (monoline) for the Manufacturing of:

- Aircraft and Component Parts
- Automotive and Component Parts
- Farm and Industrial Equipment
- Firearms
- Medical Equipment
- Petrochemicals
- Pharmaceuticals

Products Recall (monoline) for the Manufacturing of:

- Aircraft and Component Parts
- Automotive and Component Parts
- Farm and Industrial Equipment
- Firearms
- Medical Equipment
- Petrochemicals
- Pharmaceuticals

Railroad, including Consultants, Contractors and Suppliers

Real-Estate Environmental Impairment Coverage

Scrap Metal Dealers/Recycling Centers with Off-Site Disassembling (general liability only)

Security/Detective/Patrol Agencies

Tattoo Parlors

Taxicab Liability

Title Insurance Agents Errors and Omissions

Vacant Properties (excluding 1—4 family unit residential dwellings and individually owned residential units in larger residential buildings)

Wire Transfer Fraud Coverage for Title Agents with or without Other Cybersecurity Coverage*

*denotes new or revised

This list becomes effective on the date of its publication in the *Pennsylvania Bulletin* and supersedes the list published at 49 Pa.B. 3443 (June 29, 2019), and shall remain in effect until superseded by a subsequent list as published in the *Pennsylvania Bulletin*.

Questions regarding the Export List may be directed to Cressinda E. Bybee, cbybee@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1229. Filed for public inspection September 4, 2020, 9:00 a.m.]

**PENNSYLVANIA INFRASTRUCTURE
INVESTMENT AUTHORITY
DEPARTMENT OF
ENVIRONMENTAL PROTECTION**

**Environmental Assessment Approval for PENNVEST
Funding Consideration**

Scope: Clean Water and Drinking Water State Revolving Fund Projects for October 21, 2020, Pennsylvania Infrastructure Investment Authority (PENNVEST) Board meeting consideration

Description: PENNVEST, which administers the Commonwealth's Clean Water State Revolving Fund (CWSRF) and Drinking Water State Revolving Fund (DWSRF), is intended to be the funding source for the following projects. The Department of Environmental Protection's (Department) review of these projects, and the information received in the Environmental Report for these projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the project will be considered by PENNVEST.

To be considered, the Department must receive comments on this approval on or by Monday, October 5, 2020. Comments can be submitted using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment. Written comments can be submitted by e-mail to ecomment@pa.gov or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PENNVEST SRF-Environmental Assessment" as the subject line in written communication.

For more information about the approval of the following Environmental Assessments or the Clean Water and Drinking Water State Revolving Loan Programs contact Richard Wright at riwright@pa.gov, Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-4059, or visit the Department's web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx.

Any comments received during the comment period, along with the Department's comment and response document will be available on the Department's web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/EnvironmentalReview.aspx.

Upon approval, the full list of approved projects and their costs can be found in a press release on PENNVEST's web site at www.pennvest.pa.gov.

CWSRF Projects Being Considered:

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| <i>Applicant:</i> | City of Clairton |
| <i>County:</i> | Allegheny |
| <i>Applicant Address:</i> | 1 North State Street Clairton, PA 15025 |

Project Description: The construction project will modify the Clairton Municipal Authority Sewage Treat-

ment Plant to eliminate untreated wet weather sewage overflows. The existing conventional activated sludge process is being converted to a membrane bioreactor (MBR) process. Two existing primary clarifiers will be converted to MBR effluent water storage tanks and a back-up MBR chlorine contact tank. Four existing aeration tanks will be converted to MBR tanks while four existing secondary clarifiers will be converted to combined sewer overflow (CSO) storage and primary clarifiers. Two existing chlorine contact tanks will be converted to CSO disinfection. The existing chlorine gas disinfection will be converted to liquid sodium hypochlorite for chlorination and liquid sodium bisulfite for de-chlorination. Design peak flow will be 38.23 million gallons per day (mgd).

Problem Description: This project is being implemented for the City of Clairton to comply with its Long-term Control Plan. This project will reduce CSO bypasses within the system and eliminate sanitary sewer overflows that occur from the Peters Creek interceptor.

| | |
|---------------------------|--|
| <i>Applicant:</i> | Elizabeth Township |
| <i>County:</i> | Allegheny |
| <i>Applicant Address:</i> | 522 Rock Run Road Elizabeth, PA 15037 |

Project Description: The proposed project will eliminate the Buena Vista wastewater treatment plant (WWTP) by constructing a new pump station (PS) and equalization basin and upgrading the existing Boston PS. The proposed new Buena Vista PS will have a capacity of 3.9 mgd. The associated equalization basin will have a capacity of 3 mgd. The upgraded Boston PS will have a capacity of 17.5 mgd. Flow will be sent from the Buena Vista PS to the Boston PS by means of a new single force main. A new force main will also be constructed from the Boston PS along the Great Allegheny Passage to an existing pipe junction. Sewage will flow to the Municipal Authority of the City of McKeesport's Sewage Treatment Plant.

Problem Description: This project will eliminate capacity-related sewage overflows at the WWTP. The Boston PS is also being upgraded to accept the flows from the new Buena Vista PS and to eliminate capacity-related overflows that occur at the Boston PS.

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| <i>Applicant:</i> | Marion Township |
| <i>County:</i> | Butler |
| <i>Applicant Address:</i> | 2275 West Sunbury Road Suite B Boyers, PA 16020 |

Project Description: The project will serve the existing 24 customers from the southeast corner of the Village of Boyers, as well as an additional 87 customers from the Atwell Crossing area located west of the existing sewage facility. The system will be designed to treat the proposed 111 customers as well as future developments. This project consists of purchase and installation of approximately 1,540 linear feet of 8-inch standard dimension ratio 35 PVC gravity sewer main, 200 linear feet of 1.25-inch, 1,900 linear feet of 1.5-inch, 2,750 linear feet of 2-inch, and 5,250 linear feet of 3-inch high-density polyethylene sewer main, 845 linear feet of 4-inch sewer lateral and 8,115 linear feet of 1.5-inch sewer lateral, 90 grinder pumps, 12 manholes and appurtenances. The plant will consist of an influent duplex submersible PS, three 22,000-gallon baffled septic tanks in series, a

recirculation vault, a 13,500-gallon dosing tank with two submersible pumps, two 9,540 square feet open recirculating sand filter beds, a tablet chlorine disinfection with a 2,000-gallon chlorine contact tank and a tablet dechlorination system.

Problem Description: Within the project area, many properties within Marion Township currently utilize onlot systems for the disposal of sewage, while a centralized public system serves a small portion of the Village of Boyers in the southeast corner of the Township. The sewage system includes a gravity fed pumping station, two waste stabilization ponds (sewage lagoons) and an outlet structure. The lagoons are no longer viable. The lagoons contain cattails and duckweed. The embankments are overgrown with trees, shrubs and other vegetation. The headwall collapsed causing the embankment to leak. No adjustable draw-off devices exist to regulate flow between the lagoons. Discharge flows are not measured. The fencing around the lagoons is damaged and missing in several locations. There is no disinfection of the effluent. Due to these conditions, the lagoons are not operating properly nor has the system ever been permitted. A sanitary survey was conducted in 2012 which determined there was a 54% confirmed onlot failure rate associated with this area. The malfunctions include direct discharges (sewage or grey water) to ditches, surface malfunctions, discharges to catch basins, discharges to storm sewers, piped discharges to streams, discharges into woods and reported back-ups. The inability of the existing sewage lagoons to continue serving its existing customer base and a majority percentage of onlot systems within these areas having confirmed malfunctions, necessitate the need to extending public sewerage to the Village of Boyers and the Atwell Crossing area, in addition the expansion and improvement of the treatment facilities.

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| <i>Applicant:</i> | Washingtonville Municipal Authority (Authority) |
| <i>County:</i> | Montour |
| <i>Applicant Address:</i> | P.O. Box 147 Washingtonville, PA 17784-0147 |

Project Description: This project consists of constructing a new WWTP immediately adjacent to the existing WWTP at the existing site. The new equipment that will be installed includes a fine screen, new sequencing batch reactor treatment process tanks, new sludge handling facilities and a change to the existing disinfection process. No changes in plant capacity are proposed as part of this project.

Problem Description: The existing WWTP serving the Authority was built in 1972 and is nearing the end of its useful life. Most of the original equipment is still in service. In 2015, the Authority contracted to have a steel treatment tank cleaned and painted. Due to lack of structural integrity of the tankage, mechanical cleaning could not be performed. A temporary coating was applied that extended the life of the tankage; however, the plant now needs to be replaced.

DWSRF Projects Being Considered:

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| <i>Applicant:</i> | Indian Lake Borough |
| <i>County:</i> | Somerset |
| <i>Applicant Address:</i> | 1031 Causeway Drive Central City, PA 15926 |

Project Description: The proposed project involves constructing a new pressure filter treatment plant with three filters, permitting Well 18B, rehabilitating Well # 99, installing a new water storage tank and installing a new 6-inch waterline from Well 18B to the existing Well # 99. The new water treatment plant is designed to include a pressure filtration system with zero-backwash discharge to remove iron and manganese. Well # 2 will be removed from service at the completion of the project.

Problem Description: Indian Lake Borough is currently served by multiple wells and is permitted to use Well # 99 and Well # 2. The existing treatment includes chlorination by sodium hypochlorite at Well # 99 and sequestration along with disinfection at Well # 2. The water quality from Indian Lake Borough shows that Well # 99 and Well # 2 have degraded and both show elevated iron and manganese values. This project will improve finish water quality for the service area.

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| <i>Applicant:</i> | Windber Area Authority (Authority) |
| <i>County:</i> | Somerset |
| <i>Applicant Address:</i> | 1700 Stockholm Avenue Windber, PA 15963 |

Project Description: This project includes rehabilitating the existing Clear Shade Tank No. 1 without an interruption in service. The Authority proposes to construct a new 500,000 gallon glassed-fused-to-steel water storage tank (Clear Shade Tank No. 2). This new tank will be located next to Tank No. 1. After Tank No. 2 is constructed and put into service, Tank No. 1 will be taken offline. Tank No. 1 will then undergo interior rehabilitation. The interior rehabilitation will include cleaning the tank, re-edging and coating the shell seams, installing new sacrificial anode bars, inspecting and repairing glass chips, replacing missing hardware, and testing and disinfecting the tank. After Tank No. 1 is repaired, it will be put back into service. Tank No. 2 will provide redundancy for water storage as well as allow either tank to be taken out of service for maintenance without interruptions in service.

Problem Description: The Authority currently operates a 500,000 gallon, glassed-fused-to-steel water storage tank. Clear Shade Tank No. 1, which was constructed in 1991, needs repair due to age. The tank underwent an exterior rehabilitation in 2015 but is still in need of interior repairs. This tank is currently the sole entry point for the system. Taking the tank offline for interior repairs would result in an interruption of service to approximately 9,200 existing customers. The proposed project is to construct an additional storage tank so needed repairs can be made on Tank No. 1 without interruptions to service. The project will add much needed finish water storage to the existing water system.

PATRICK McDONNELL,
Secretary
Department of Environmental Protection

BRION JOHNSON,
Executive Director
Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 20-1230. Filed for public inspection September 4, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

General Rule Transaction

A-2020-3021538. Red Fiber Parent, LLC, Cincinnati Bell, Inc. and CBTS Technology Solutions, LLC. Joint application of Red Fiber Parent, LLC, Cincinnati Bell, Inc. and CBTS Technology Solutions, LLC for approval of a general rule transaction involving a transfer of indirect control of telecommunications public utilities.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, September 21, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to efile their submissions by opening an eFiling account—free of charge—through the Commission's web site and accepting Eservice.

Joint Applicants: Red Fiber Parent, LLC; Cincinnati Bell, Inc.; CBTS Technology Solutions, LLC

Through and By Counsel: Anthony C. DeCusatis, Esquire, Catherine G. Vasudevan, Esquire, Morgan, Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921, (215) 963-5000, fax (215) 963-5001, anthony.decusatis@morganlewis.com, catherine.vasudevan@morganlewis.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1231. Filed for public inspection September 4, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by September 21, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2020-3019374. Ride Right Transit Limited Liability Corporation (2409 Walnut Street, Harrisburg, Dauphin County, PA 17103) in group and party service, in vehicle seating between 11 and 15 passengers, including the driver, between points in the Counties of Adams, Cumberland, Dauphin, Lancaster, Lebanon, Perry and York.

A-2020-3019376. Atlantis Limousine Service, LLC (6 Locust Road, Morton, Delaware County, PA, 19070) in limousine service, between points in Delaware County, and from points in Delaware County, to points in Bucks County, and return.

A-2020-3021265. Uptown Limousine and Car Service, LLC (926 Spring Street, Reading, Berks County, PA 19604) in limousine service, from points in the Counties of Berks, Bucks, Chester, Delaware, Lehigh, Montgomery and Northampton, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Russell E. Farbiarz, 64 North Fourth Street, Hamburg, PA 19526.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1232. Filed for public inspection September 4, 2020, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than September 20, 2020. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-20-08-01. Fatima Taxi, LLC (1372 North 75th Street, Philadelphia, PA 19151): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-20-08-02. K&C Taxi, LLC (2727 South Fairhill Street, Philadelphia, PA 19148): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of

Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant*: David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-20-08-03. GTS Taxi, LLC (2515 South 69th Street, Philadelphia, PA 19142): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant*: David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 20-1233. Filed for public inspection September 4, 2020, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Georgeann Leuzzi, RN; Case No. 18-51-02212

On September 18, 2019, Georgeann Leuzzi, RN, license No. RN521955L, of Philadelphia, Philadelphia County, had her license automatically suspended based on being convicted of a misdemeanor under the The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

ANN M. COUGHLIN, MBA, MSN, RN,
Chairperson

[Pa.B. Doc. No. 20-1234. Filed for public inspection September 4, 2020, 9:00 a.m.]

THADDEUS STEVENS COLLEGE OF TECHNOLOGY

Request for Bids

Thaddeus Stevens College of Technology is soliciting bids for a telehandler with 43' reach EROPS, AC, heat, 4 x 4, 9,000 lbs cap, outriggers, hydraulic coupler, auxiliary hydraulics, foam filled tires; included attachments: block forks, 10' work platform, forks, bucket, mortar bin, trash bin with bump dump. Bid documents can be obtained from Carrie Harmon, Thaddeus Stevens College, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, harmon@stevenscollege.edu.

DR. WILLIAM THOMPSON,
Interim President

[Pa.B. Doc. No. 20-1235. Filed for public inspection September 4, 2020, 9:00 a.m.]

